

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE  WATER SANDS LOCATION INSPECTED OIL WELL SUB REPORT abd.

\* Location Abandoned - Well never drilled - March 3, 1982

DATE FILED 3-12-81  
 LAND: FEE & PATENTED  STATE LEASE NO PUBLIC LEASE NO INDIAN  
 DRILLING APPROVED 3-12-81

SPUDDED IN:  
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:  
 GRAVITY A.P.I.  
 GOR:

PRODUCING ZONES:  
 TOTAL DEPTH:

WELL ELEVATION:  
 DATE ABANDONED: LA March 3, 1982  
 FIELD: Wildcat

UNIT:  
 COUNTY: Duchesne

WELL NO. Lawson #2-28-1-1 API NO. 43-013-30569

LOCATION 1167 FT FROM ~~XX~~ (S) LINE. 919 FT FROM  (W) LINE SW SW 1-4 - 1-4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>1S</u>	<u>1W</u>	<u>28</u>	<u>COASTAL OIL &amp; GAS CORP.</u>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Lawson

9. Well No.

~~COG 2-28-1-1~~ Lawson

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Section 28-T1S-R1W

12. County or Parrish 13. State

Duchesne

Utah

16. No. of acres in lease

17. No. of acres assigned to this well

640

640

19. Proposed depth

20. Rotary or cable tools

13,350' Wasatch

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

5256' Ungr. Gr.

March 31, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1167' FSL & 919' FWL (SW SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

5 1/2 miles SE of Neola, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

919'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx 2750'

19. Proposed depth

13,350' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5256' Ungr. Gr.

22. Approx. date work will start\*

March 31, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	40#	2500'	1925 sacks
8-1/2"	7"	26#	11,000'	690 sacks
6-1/4"	5" liner	18#	Top: 10,000' Btm: 13,350'	800 sacks

16" to 20" conductor will be set at approximately 60'. Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see attached supplemental information:

- (1) Survey Plat
- (2) Location Layout, Cut and Fill
- (3) Drilling Program
- (4) BOP Program and Schematic

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 3-12-81  
BY: M.J. Minder

Well will be a drilling unit. Well to be completed only in the Wasatch and will not be completed or perforated in the Green River.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed F. W. Heiser Title Drilling Manager Date February 13, 1981  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

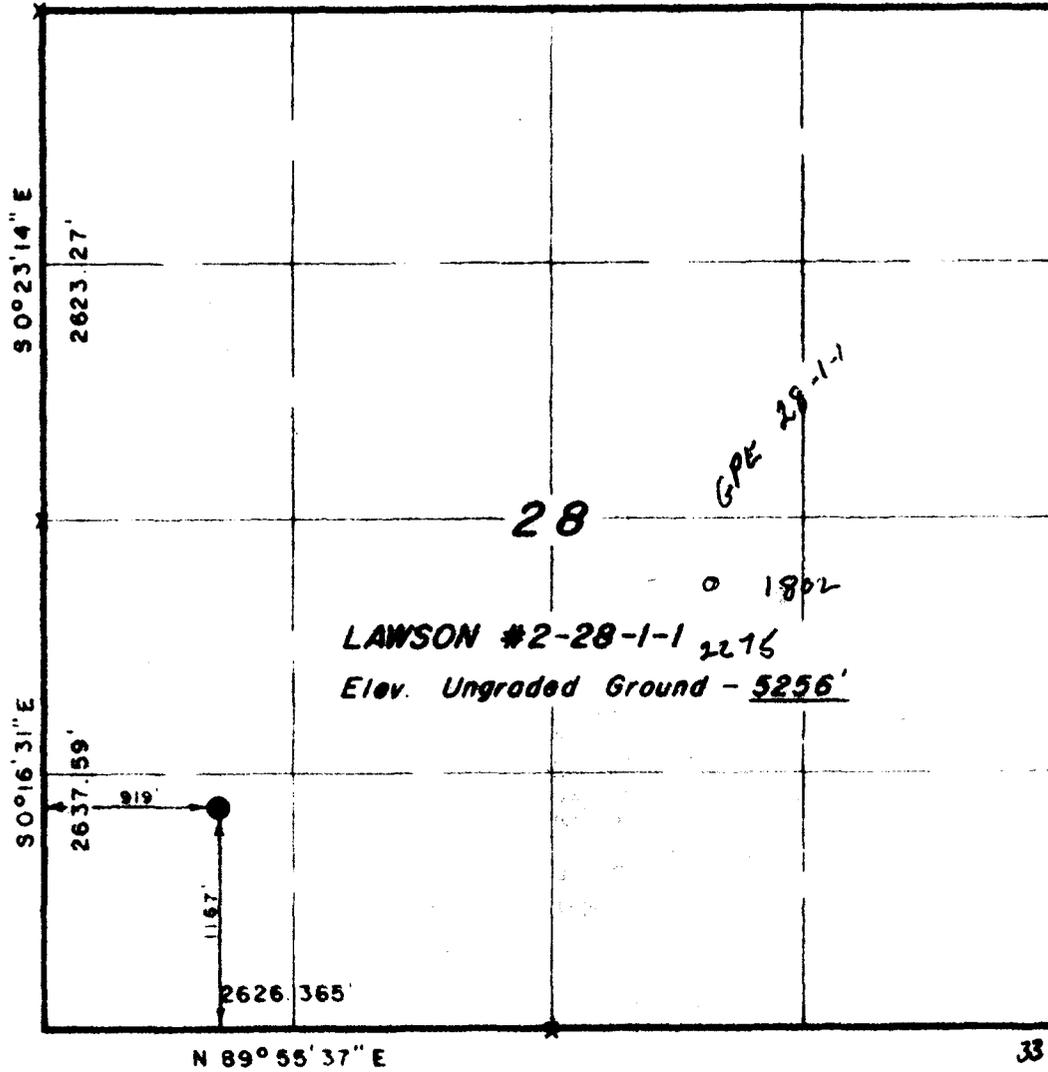
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

T I S, R I W, U.S.B. & M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, **LAWSON #2-28-1-1**,  
located as shown in the SW1/4 SW1/4  
Section 28, TIS, RIW, USB&M.  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. [Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P O BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 21 / 81
PARTY	DA DK AC	REFERENCES	GLO Plat
WEATHER	Clear / Cool	FILE	COASTAL OIL & GAS CORP.

X = Section Corners Located

27

33 34

COASTAL OIL & GAS CORPORATION

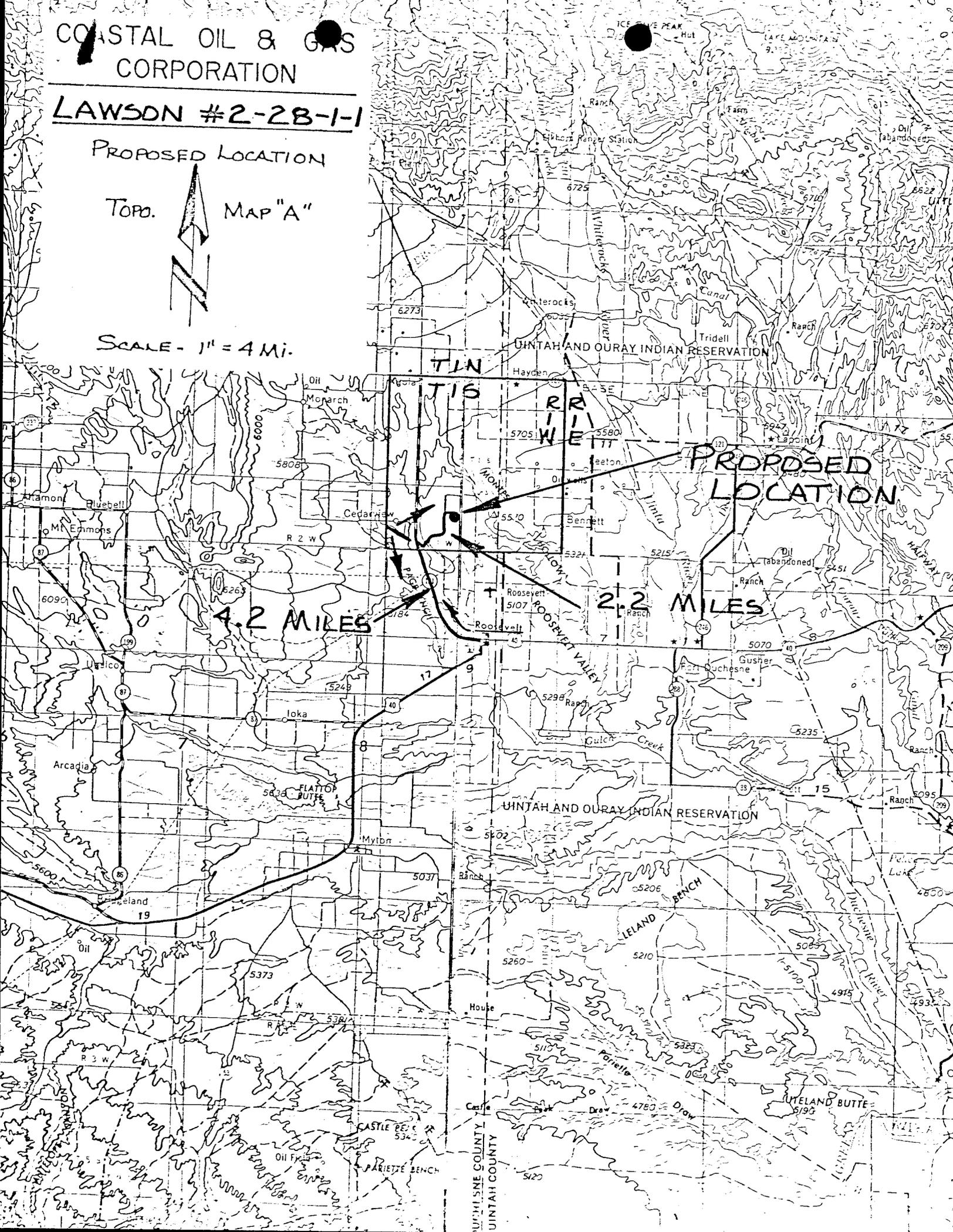
LAWSDN #2-28-1-1

PROPOSED LOCATION

Topo. MAP "A"



SCALE - 1" = 4 Mi.



PROPOSED LOCATION

4.2 MILES

2.2 MILES

WUCHINE COUNTY  
UNTAH COUNTY

COASTAL OIL & GAS CORPORATION

LAWSDN #2-28-1-1

PROPOSED LOCATION

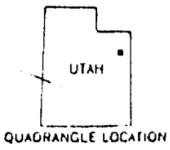
TOPO. MAP "B"



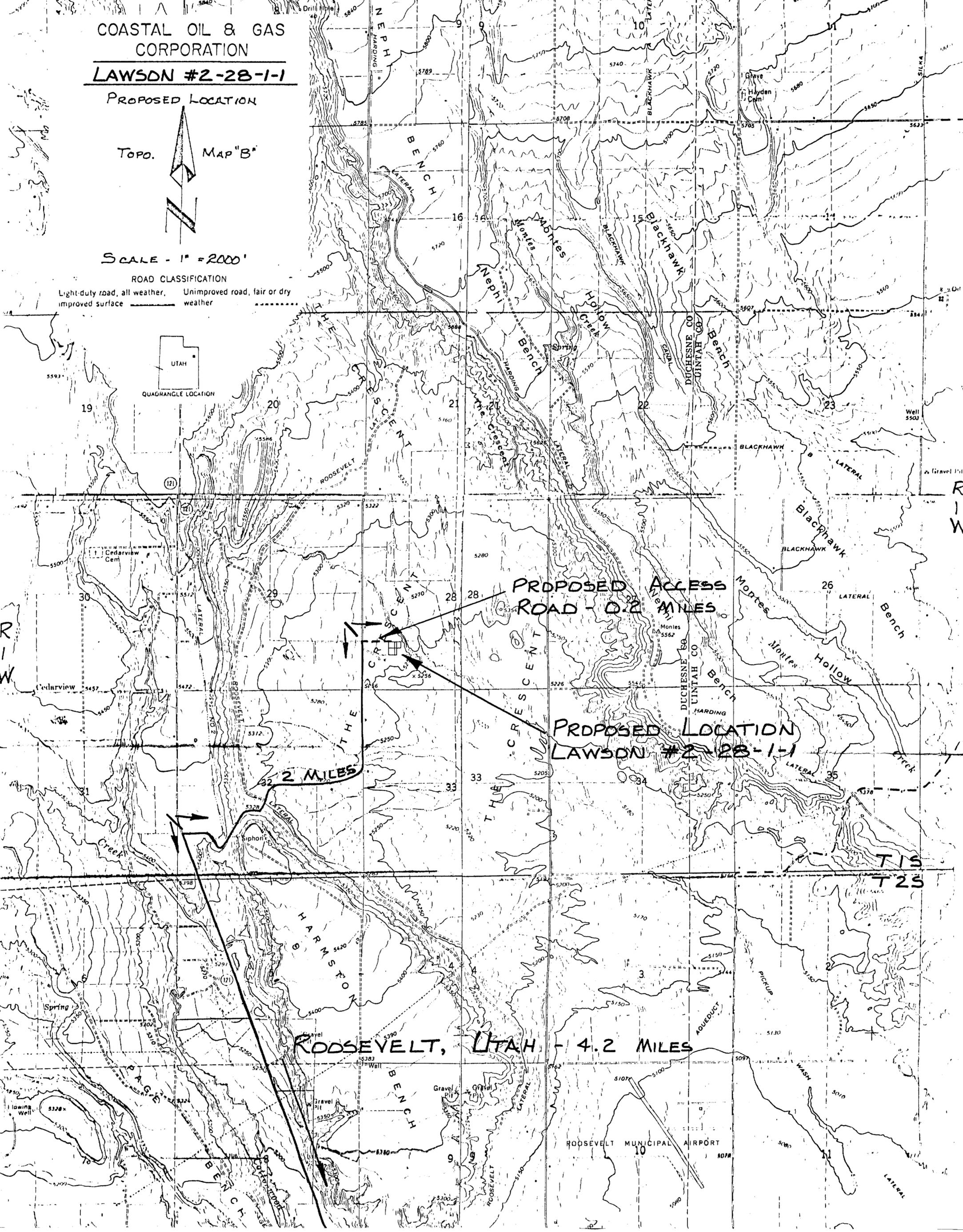
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface  
Unimproved road, fair or dry weather



QUADRANGLE LOCATION



PROPOSED ACCESS ROAD - 0.2 MILES

PROPOSED LOCATION LAWSDN #2-28-1-1

ROOSEVELT, UTAH - 4.2 MILES

ROOSEVELT MUNICIPAL AIRPORT

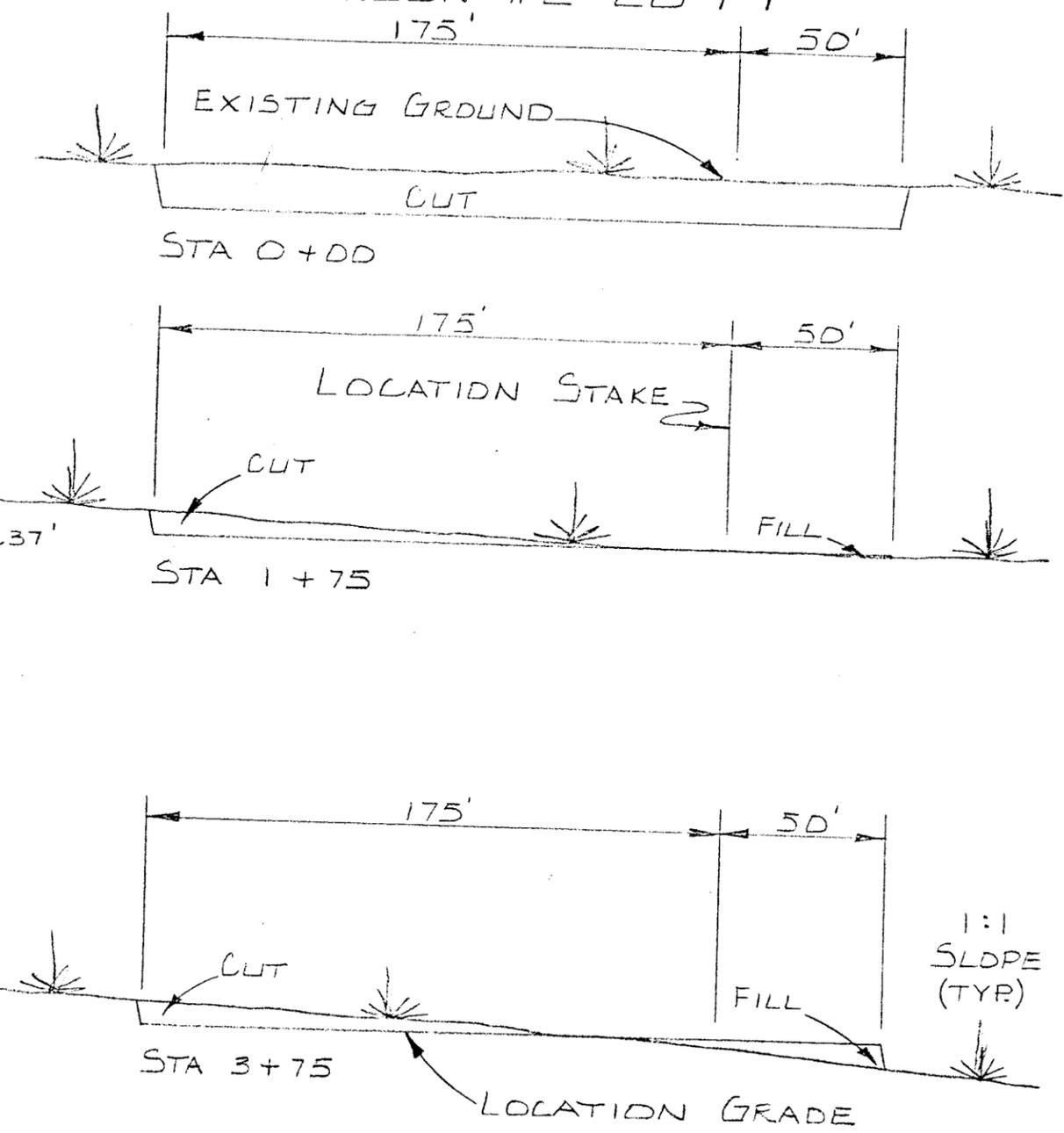
R  
-  
W

R  
-  
W

T 15  
T 25

# COASTAL OIL & GAS CORP.

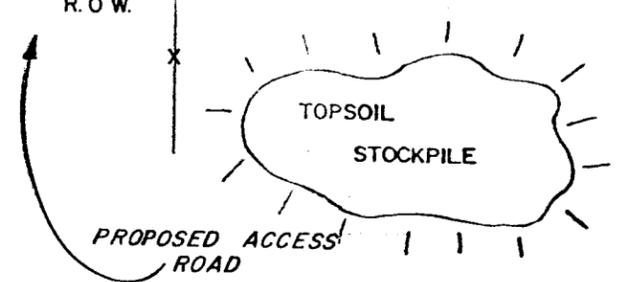
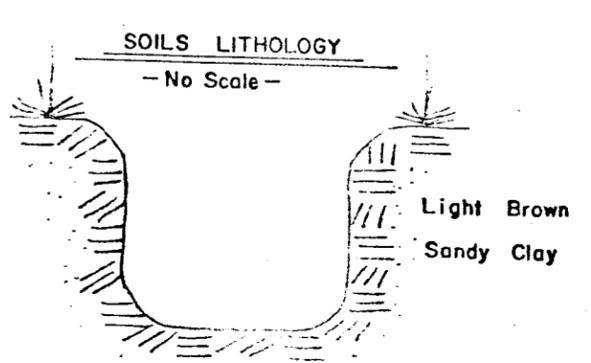
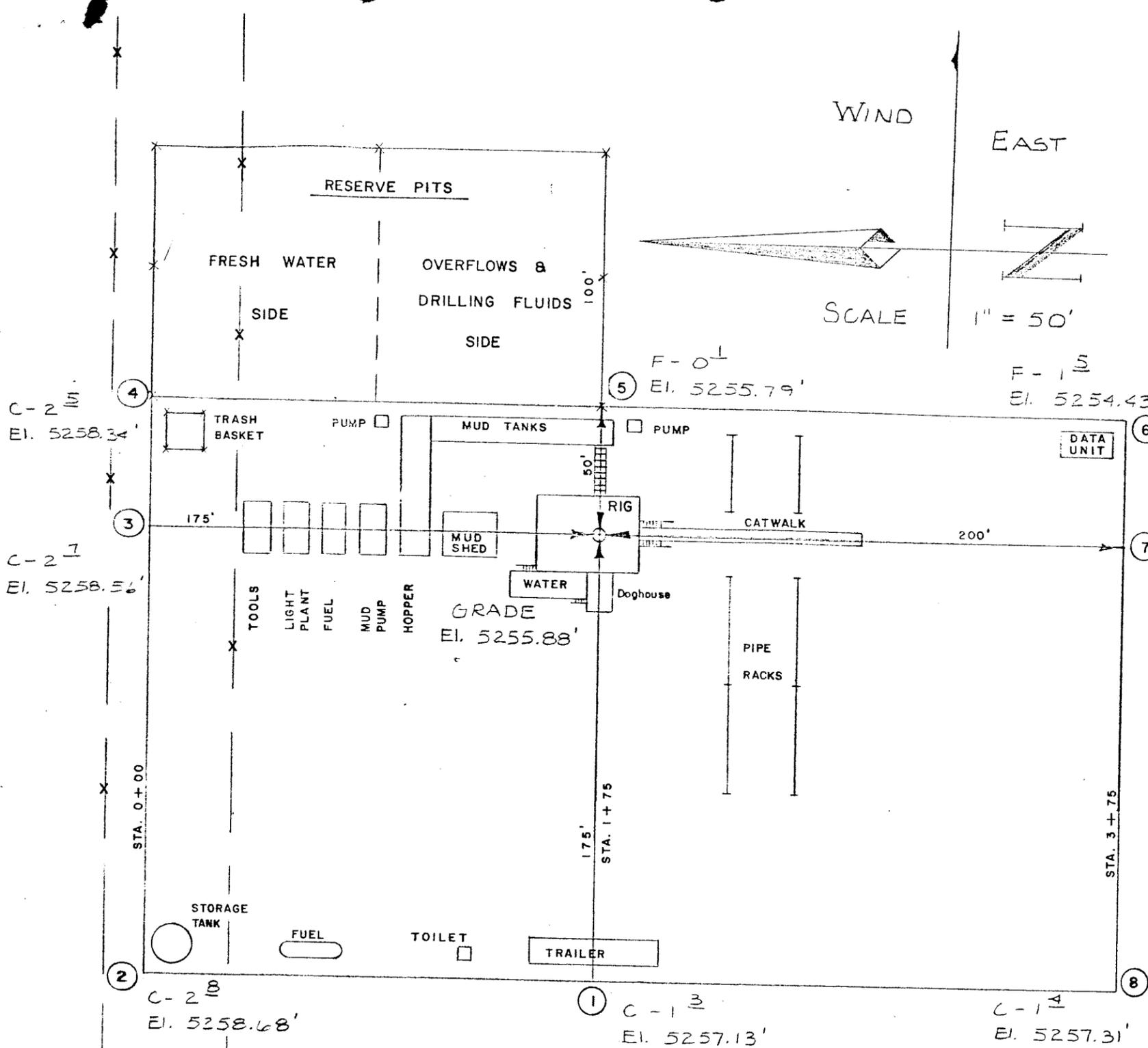
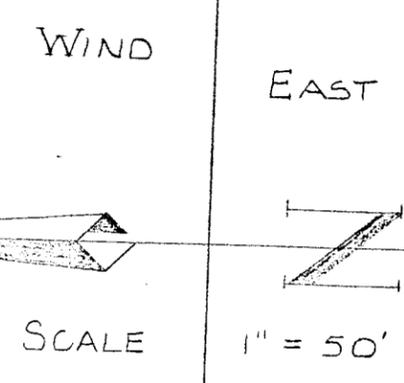
LAWSON #2-28-1-1



SCALES  
1" = 10'  
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 3103  
Cubic Yards of Fill - 148



10-POINT PROGRAM

1. Geologic name of surface formation:

Duchesne River

2. The estimated tops of important geologic markers:

Green River - 6700'  
Wasatch - 10,100'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

Wasatch - 10,100'

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8", 40#, K-55, ST&C - New  
7", 26#, N-80, LT&C - New  
5" Liner, 18#, N-80, F J - New

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom: 3000# BOP W/4-1/2" pipe rams  
3000# BOP W/blind rams  
3000# Hydril

Top: Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

Water base mud with appropriate chemicals. Mud weights range from 9-15 ppg.

6. Continued --

The well will be drilled with fresh water from surface to 11,000' with a weight of 9# to 9.4#. From 11,000' to 13,150' the well will be drilled with dispersed with a weight from 12.5# to 15.5#. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned  
No cores are expected to be cut.

LOGS: DIL  
GR-Sonic  
GR-FDC/CNL

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected  
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

March 31, 1981  
6 weeks duration

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:	3000# BOP W/4-1/2" pipe rams 3000# BOP W/blind rams 3000# Hydril
Top:	Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

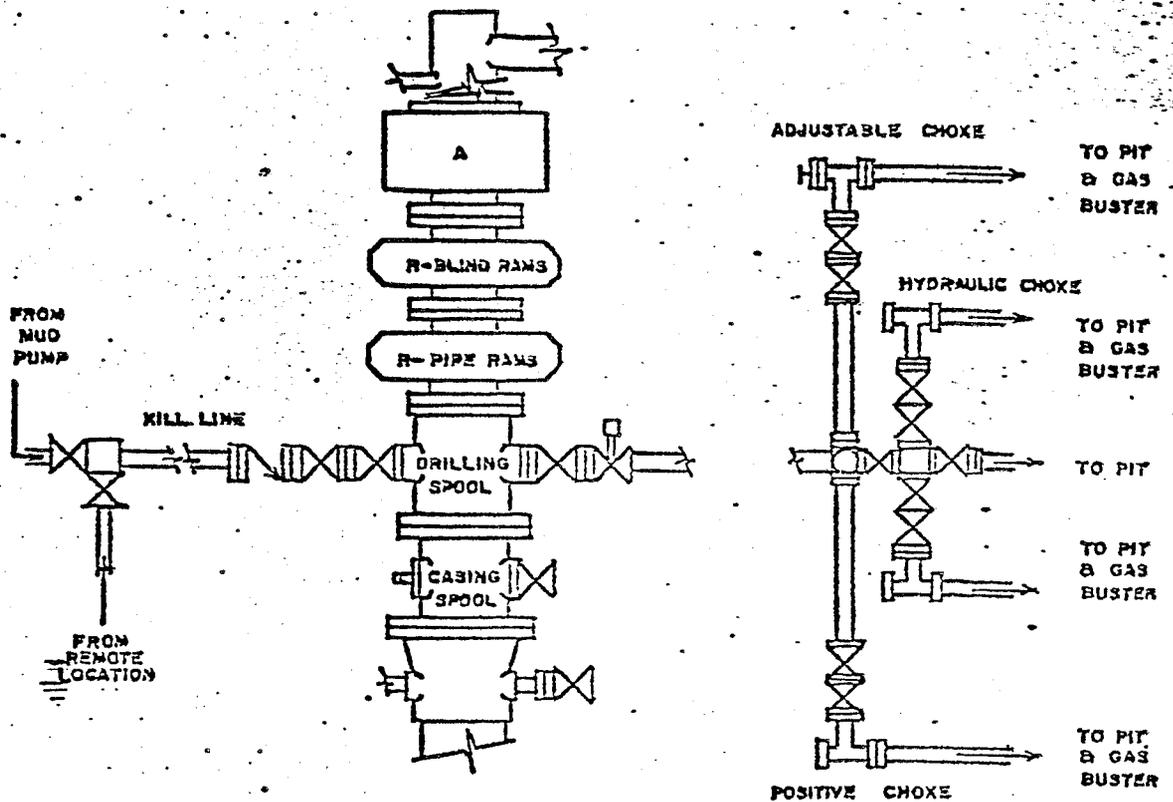
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

psi Working Pressure BOP's



### Test Procedure

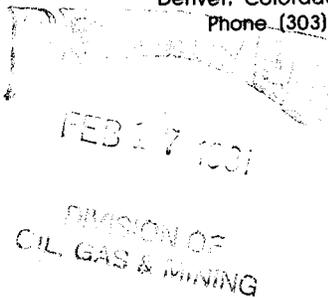
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



Coastal Oil & Gas Corporation

2100 Prudential Plaza  
Post Office Box 749  
Denver, Colorado 80201  
Phone (303) 572-1121

February 13, 1981



Mr. Cleon B. Feight, Director  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Request for Administrative Order  
COG 2-28-1-1 Lawson  
Section 28-T1S-R1W  
Bluebell Field  
Duchesne County, Utah

Dear Mr. Feight:

Coastal Oil and Gas Corporation respectfully requests that consideration be given to the issuance of an Administrative Order granting an exception to the Bluebell Field Rules requiring an oil well to be located at least 1320' from the drilling unit line.

It is requested that approval be given to locating the COG 2-28-1-1 Lawson, a proposed 13,250' Wasatch oil well, 919' FWL and 1167' FSL, SW SW Section 28-T1S-R1W, Duchesne County, Utah. Due to the topography and landowner cultivation of the southwest quarter of this section, extensive surface damage would result if the proposed Wasatch well were located in accordance with the Field Rules.

The offset lessors to the lease are (1) Chevron U.S.A. Inc., 700 South Colorado Blvd., P. O. Box 599, Denver, Colorado, 80201, and (2) Gulf Oil Exploration & Production Co., P. O. Box 2619, Casper, Wy., 86202.

An Application for Permit to Drill for the COG 2-28-1-1 Lawson is enclosed for your consideration should the requested order be granted. Should any additional information be required, please contact us.

Sincerely,

F. W. Heiser  
Drilling Manager

PAB/FWH/pm

xc: P. Bohner, B. Nelson, File

\*\* FILE NOTATIONS \*\*

DATE: Feb. 23 1981  
 OPERATOR: Coastal Oil & Gas Corporation  
 WELL NO: ~~2-28-1-1~~ 2-28-1-1 Lawson  
 Location: Sec. 28 T. 1S R. 1W County: Duchesne  
 File Prepared:  Entered on N.I.D.:   
 Card Indexed:  Completion Sheet:   
 API Number 43-013-30569

CHECKED BY:

Petroleum Engineer: W. J. Minder 3-15-81 as a  
~~replacement well for the GPE 28-1-1 for production from~~  
~~the Wasatch Fm only having a member of our staff witness the~~  
~~completion. This appointment is conditional on the promise that the GPE 28-1-1 will may not~~  
 Director: AT&T COMP of 2-28 produce from the Wasatch Fm.  
 E a written release from  
 All offset leases is received  
 by this Division.  
 Administrative Aide: Order # below - request for loc. exception encl.  
already well (GPE 28-1-1) in section 28, 1S, 1W.

HOWEVER  
 \*  
 "REPLACEMENT"  
 WELL

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
 Order No. 131-14, 8-11-71 O.K. Rule C-3   
 Rule C-3(c), Topographic Exception - company owns or controls acreage  
 within a 660' radius of proposed site   
 Lease Designation Oil Plotted on Map   
 Approval Letter Written   
 Hot Line  P.I.



Coastal Oil & Gas Corporation

2100 Prudential Plaza  
Post Office Box 749  
Denver, Colorado 80201  
Phone (303) 572-1121

March 25, 1981

Chevron U.S.A., Inc.  
P. O. Box 599  
Denver, Colorado 80201

RECEIVED

MAR 27 1981

ATTENTION: MR. BOB SANDILOS

Gulf Oil Exploration & Production Company  
P. O. Box 2619  
Casper, Wyoming 86202

DIVISION OF  
OIL, GAS & MINING

ATTENTION: MR. DUSTY VADOR

RE: REQUEST FOR APPROVAL TO LOCATION  
COG #2-28-1-1 LAWSON  
SECTION 28-T1S-RLW  
DUCHESNE COUNTY, UTAH

Gentlemen:

We are enclosing for each of you a copy of a survey plat indicating the location of our proposed #2-28-1-1 Lawson well in the Bluebell Field of Duchesne County, Utah. Our proposed location is situate 919' from the west line and 1167' from the south line which location does not fall within the footage requirements of the spacing order in effect for this area.

The Office of the Department of Natural Resources, Division of Oil, Gas and Mining, for the State of Utah has indicated that it will be necessary for us to obtain approval from offset lessors to this location prior to the approval of our application for Permit to Drill. Unless either of your companies does have an objection to the location, it is requested that you direct a letter to the attention of Mr. Cleon Feight at the address indicated below including in your letter a statement that you have no objection and a reference to the footage locations within Section 28.

The #1 well in the section is presently producing from the Green River formation on a marginal basis. The well was originally drilled to the Wasatch but encountered downhole problems including a split in the casing. Numerous attempts to overcome the production problems were unsuccessful and the Wasatch zone was plugged off in 1979. The proposed #2 well is projected to the Wasatch formation and will not be perforated or completed in the Green River.

Chevron U.S.A., Inc.  
Gulf Oil Exploration & Production Company  
March 25, 1981  
Page 2

Our intention was to locate this well in the approximate center of the SW/4 but we encountered considerable opposition from the landowner because of extensive surface damages which would result from a proper location near the center of the quarter section. We have staked the well on the west side of a drainage ditch in an effort to avoid unnecessary landowner problems.

We would be pleased to furnish any additional information which might be helpful to you in your consideration of our request. As you might expect, we are rather anxious to proceed with the permitting of this well and would appreciate your early attention to this matter.

Very truly yours,



Betty J. Nelson  
District Landman

BJN/jr

Enclosure

cc: Mr. Cleon B. Feight, Director  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

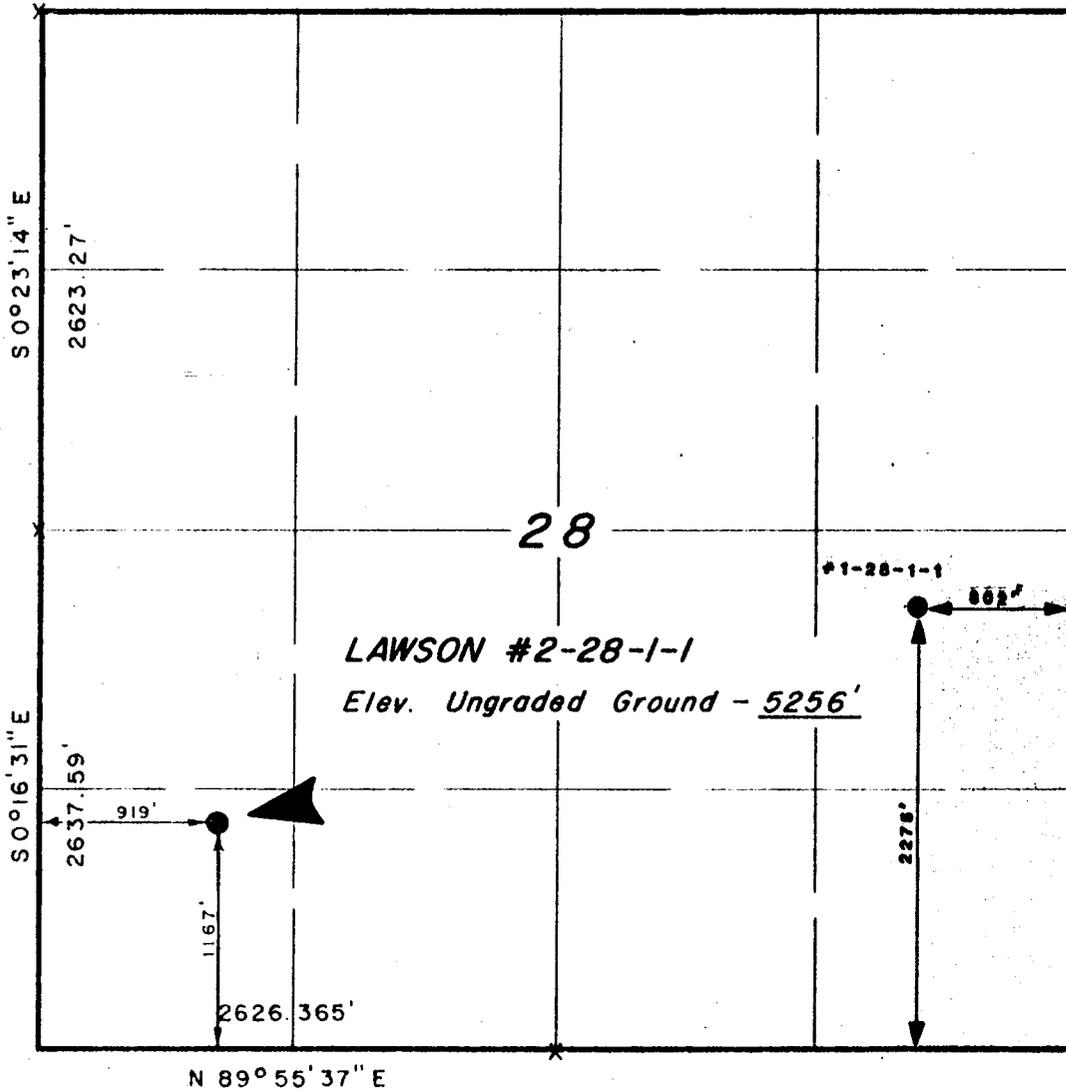
Ms. Pat Bohner - Denver

T I S, R I W, U.S.B. & M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, *LAWSON #2-28-1-1*,  
located as shown in the SW1/4 SW1/4  
Section 28, TIS, RIW, U.S.B. & M.  
Duchesne County, Utah.



X = Section Corners Located

DIVISION OF  
OIL, GAS & MINING

MAR 27 1981

RECEIVED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard A. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	1 / 21 / 81
PARTY	REFERENCES
DA DK AC	GLO Plat
WEATHER	FILE
Clear / Cool	COASTAL OIL & GAS CORP

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619  
Casper, WY 82602

April 10, 1981

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Attn: Mr. Cleon B. Feight, Director

Re: Request by Coastal Oil & Gas Corporation  
for the Approval to Location  
COG #2-28-1-1 Lawson  
Section 28-T1S-R1W, (919' FWL, 1167' FSL)

Gentlemen:

Please consider this official notice that Gulf Oil Corporation waives objections to Coastal Oil & Gas Corporation's request to drill an off-pattern location, 919' FWL and 1167' FSL, Section 28-T1S-R1W, Duchesne County, Utah.

Very truly yours,



J. L. Goolsby

LPW:d11

*Per conversation with Pat Bohner 4-22-81  
Chevron USA Inc. & Gulf Oil are the only  
offset leases other than Coastal and both  
have waived objections to location!*

*M.S.M.*

RECEIVED

APR 17 1981

DIVISION OF  
OIL, GAS & MINING





**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

April 16, 1981

Coastal Oil & Gas Company  
Request for Approval of Location  
COG #2-28-1-1 Lawson  
Section 28, T1S, R1W  
Duchesne County, Utah

Mr. Cleon B. Feight, Director  
State of Utah, Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

This letter will serve as notification that, in this specific instance Chevron U.S.A. Inc. has no objection, as an offset lessee, to the following proposed Coastal Oil and Gas Company location:

919' W.L., 1167' S.L. Section 28  
T1S, R1W, U.S.M.  
(C.O.G. #2-28-1-1 Lawson)

Chevron U.S.A.'s concurrence in the above-mentioned location is restricted to a Wasatch well at that location only; if any subsequent change in location occurs, we request, by copy of this letter to Coastal, that Chevron be notified promptly.

Yours very truly,

Robert Sandilos  
Land Representative

RS/meo

cc: Mrs. Betty J. Nelson  
District Landman  
Coastal Oil & Gas Company  
2100 Prudential Plaza  
P.O. Box 749  
Denver, Colorado 80201

Mr. Dusty Vador  
Gulf Oil Exploration & Production Company  
Box 2619  
Casper, Wyoming 82602

**RECEIVED**  
APR 20 1981

DIVISION OF  
OIL, GAS & MINING

April 29, 1981

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: Well No. 2-28-1-1 Lawson  
Sec. 28, T. 1S, R. 1W, SW SW  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971. This well will be the replacement well for the GPE 28-1-1, for production from the Wasatch formation only.

Please be advised that this office is to be notified prior to completing well, so a member of our staff may witness completion. This approval is conditional on the premise that the GPE 28-1-1 well may not produce from the Wasatch formation, and a written release from all offset lessors is received by this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Well No. 2-28-1-1 Lawson

The API number assigned to this well is 43-013-30569.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*M. T. Minder*

Michael T. Minder  
Petroleum Engineer

MTM/ko

cc:

December 22, 1981

Coastal Oil and Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: See attached

Gentlemen:

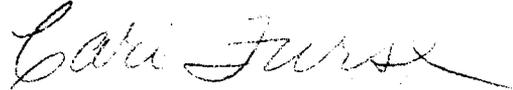
In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill ~~the wells~~ please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



Cati Furse  
Clerk Typist

Cari:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracy Dave

**RECEIVED**

DEC 30 1981

DIVISION OF  
OIL, GAS & MINING

Well No. Lawson #2-28-1-1  
Sec. 28, T. 1S, R. 1W  
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20  
Sec. 15, T. 9S, R. 20E  
Uintah County, Utah

Well No. Natural Buttes Unit #55  
Sec. 21, T. 9S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #56  
Sec. 28, T. 9S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #48  
Sec. 18, T. 9S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #52  
Sec. 30, T. 9S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #42  
Sec. 25, T. 10S, R. 20E  
Uintah County, Utah

Well No. Natural Buttes Unit #51  
Sec. 30, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #41  
Sec. 31, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes #49  
Sec. 32, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes #60  
Sec. 35, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #24  
Sec. 12, T. 10S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #58  
Sec. 27, T. 10S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #47  
Sec. 30, T. 10S, R. 22E  
Uintah County, Utah



L.A. HL

March 3, 1982

Mr. Cleon B. Feight, Director  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: COGC 2-28-1-1 Lawson  
Section 28-T1S-R1W (SW SW)  
Duchesne County, Utah  
API No. 43-013-30569

Dear Jack:

The drilling permit for the above well was granted on April 29, 1981, in accordance with the Order issued in Cause No. 131-4, dated August 11, 1971. This well was to be a replacement well for the GPE 28-1-1 for production from the Wasatch formation only. The #1 well, originally completed in the Wasatch, had downhole problems and was producing from the Green River only.

Recently (appropriate details were submitted to you by our Production department), the GPE 28-1-1 was successfully recompleted in the Wasatch and production is now comingled from the Green River and the Wasatch.

Therefore, at this time, we withdraw our request to drill the #2 well and request that the permit be rescinded.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Patricia A. Bohner".

Patricia A. Bohner  
Operations Analyst

XC: H. E. Aab  
B. Nelson  
File

**RECEIVED**

MAR 08 1982

**DIVISION OF  
OIL, GAS & MINING**