

HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601

Ph. (307) 234-6186

March 9, 1981

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Drilling Application for Gulf Oil Corporation Well #1-27D3 Duchesne East, 14-20-H62-3494, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27, Twp. 4 South, Rge. 3 West, UM Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

RECEIVED

MAR 10 1981

DIVISION OF
OIL, GAS & MINING

Enclosures

State Copy

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Gulf Exploration & Production Company

RECEIVED

3. ADDRESS OF OPERATOR

c/o Haymaker & Associates

1720 South Poplar, Suite 5, Casper, Wyoming 82201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,952' FSL & 818' FWL

At proposed prod. zone

Same NW 1/4 SW 1/4

DIVISION OF OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

This well site is about 22 miles southwest of Roosevelt, Utah by road

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

818'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

18,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd. 5,673'

22. APPROX. DATE WORK WILL START*

Feb. 15, 1981

23. All new

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	3,000	To surface
12 1/4"	9 5/8"	47#	10,500	450 sx.
8 1/2"	5 1/2"	20, 23#	18,500-(10,200)	Cement to top

1. Drill 17 1/2" hole to 3,000' and set 13 3/8" casing and cement to surface.
2. Drill 12 1/4" hole to 10,500' and set 9 5/8" casing with 450 sacks.
3. Drill 8 1/2" hole to 18,500' or T.D. and hang 5 1/2" liner from 10,200' and cement to top.

This will be a Mancos test.

Exhibits Attached

- A. Location and Elevation Plat
- B. Ten point Compliance Program
- C. Blowout Preventer Diagram
- D. Multipoint Requirement for A.P.D.
- E. Access Road Map
- F. Radius Map of Existing Wells
- G. Drill Rig Layout with Cross Sections

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 4-2-81

BY: M. J. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED C. E. Williams

TITLE Drilling Supt.

DATE 12/18/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY RA [Signature]

FOR E. W. GUYNN DISTRICT ENGINEER

DATE MAR 6 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

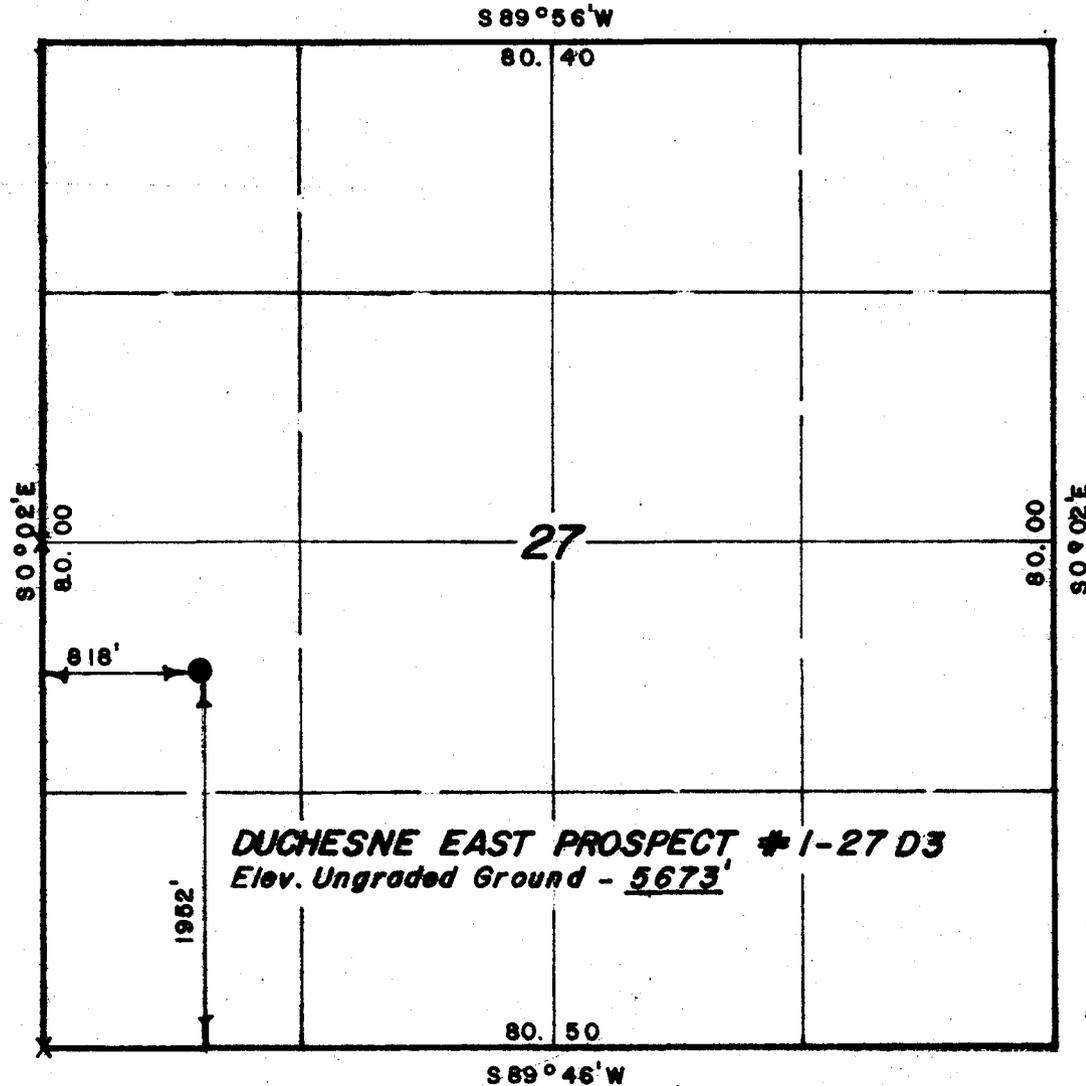
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Operator

T4S, R3W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well location, **DUCHESNE EAST PROSPECT**
1-27 D3, located as shown in the NW 1/4
SW 1/4 Section 27, T4S, R3W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

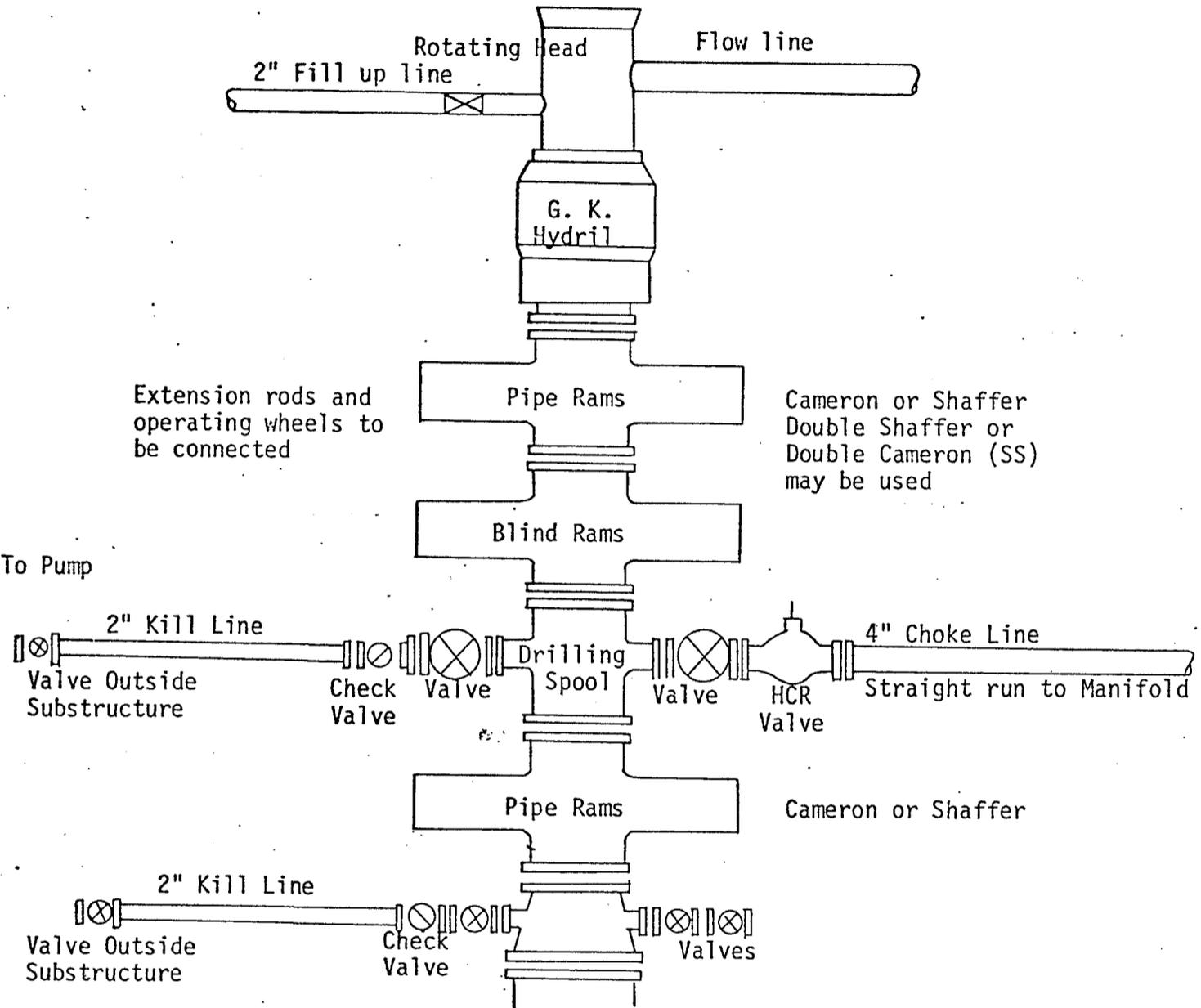
SCALE	1" = 1000'	DATE	11/20/80
PARTY	LDT TJ JS	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL CORP.

X = Section Corners Located

DRAWING NO. 5

5,000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 1,500 FLANGES OR BETTER

Install on 9 7/8" and _____ casing. Pressure test to 5,000 psi after installing on 9 7/8" casing, and to _____ psi after installing on _____ casing.

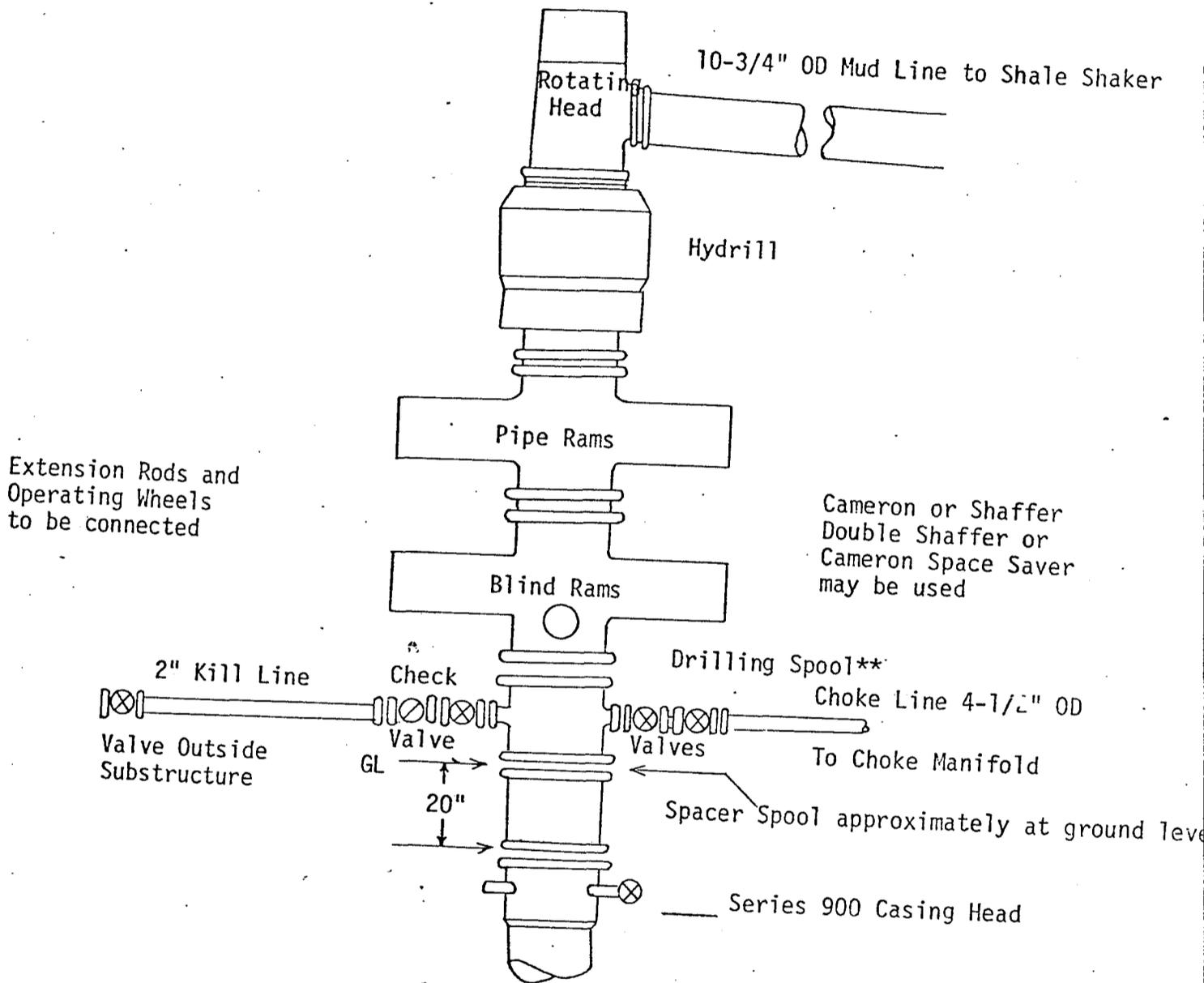


The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 5,000 psi working pressure. Gulf will furnish all valves on casinghead. Contractor to furnish and maintain at his expense all other equipment.

BLOWOUT PREVENTER DRAWING NO. 3B

3000 PSI WORKING PRESSURE BOP HOOK-UP
 API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on $13\frac{3}{8}$ " casing. Pressure test to 2000 psi after installing on $13\frac{3}{8}$ " casing prior to drilling cement plug.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

** Drilling spool not required if 4" openings are available below blind rams on BOP body

Identification CER/EA No. 227-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well - Wildcat
Project Location 1952' FSL 818' FWL Section, 27, T. 4S, R. 3W
Well No. 1-27D3 Lease No. 14-20-H62-3494
Date Project Submitted January 7, 1981

FIELD INSPECTION Date February 18, 1981

Field Inspection Participants	<u>Craig Hansen</u>	<u>USGS, Vernal</u>
	<u>Lynn Hall</u>	<u>BIA, Fort Duchesne</u>
	<u>Lee McHeam</u>	<u>Gulf Oil Corp.</u>
	<u>Orven J. Moon</u>	<u>Land Owner</u>
	<u>Floyd Murry</u>	<u>D.E. Casada Construction</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

February 18, 1981
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur
2/25/81
Date

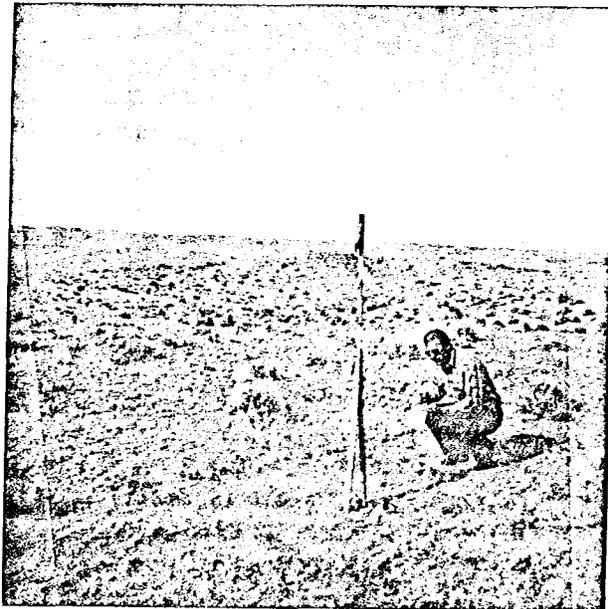
E. S. [Signature]
District Supervisor

Typing In 2/18/81 Typing Out 2/18/81

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

1. Fence entire location and access to location. 16' gates, Powder River type gates, and sheep type fence.
2. Paint production facilities a tan color to blend in with the natural surroundings.
3. An 8' culvert will be placed in Antelope Creek and rocked for high water flows.
4. Fill material for bridge will come in from curve east of the location.
5. Cattle guards will be used at all fence crossings.
6. Adhere to private rehabilitation agreement with Orven J. Moon.



641012
#1-2703
Looking West

UNITED STATES GOVERNMENT

Memorandum

TO : Acting Realty Officer

DATE: February 19, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed is the Environmental Analysis and Negative Declarations for Gulf Exploration and Production Company to drill oil approximately 22 miles southwest of Roosevelt, Utah in the NWSW, Sec. 27, T4S., R3W.

R. Lynn Hall

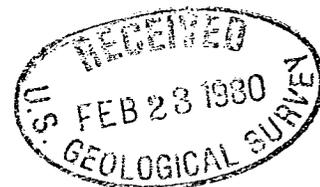
R. Lynn Hall

FY: '81-39

Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan



5010-109



Utah and Oury Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Gulf Exploration & Production Company proposes to drill an Oil well Ute Tribal #1-27D3 to a proposed depth of 18500 feet; to construct approximately 800 Ft. ~~MIK~~ of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 22 miles southwest of Roosevelt, Utah in the NW/4SW, Sec. 27, T. 4S, R. 3W.

2. Description of the Environment:

The area is used for grazing by sheep and cattle, wildlife habitat, scenic, and hunting. The topography is low rolling hills with numerous drainages. The vegetation consists of shadscale, small rabbitbrush, black sage, snakeweed, spiny horsebrush, greasewood, galletta grass, grama grass, prickly pear, buckwheat, halogeton, russian thistle. The area is used as wildlife habitat for X deer, X antelope, _ elk, _ bear, X small animals, _ pheasant, X dove, X sage grouse, _ ruffle grouse, _ blue grouse, _ bald eagle, X golden eagle, other rabbits, fox, coyotes raptors, small reptiles. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 8-11 inches. The elevation is 5673 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for: X deer, X antelope, _ elk, _ bear, X small mammals, _ pheasant, X dove, _ sage grouse, _ ruffle grouse, _ blue grouse, X rabbit, _ golden eagle, _ bald eagle, other
- B. Remove from production: X rangeland for livestock grazing, _ irrigated cropland, _ irrigated pastureland, _ prime timberland, _ pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, litter accumulations, X livestock disturbance, _ livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a _ high, X moderate, _ slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: _ community, _ major highway, _ public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 13 point surface use plan are: Operator will negotiate with the surface for surface damages and rehabilitation requirements. Basic agreements were made between Mr. Moon surface owner and Lee Mecham, Gulf Representative and were recorded in U.S.G.S. E.A. No. 227-81

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal

Lee Mecham - Gulf Exploration and Production Corp.

Orvin and Alton Moon - Surface owners

Contractors : Casada - Floyd Murray - Skewes & Hamilton - Jack Skewes and Brent Hamilton. Robbins Constructions - Jim Defa

R. Lynn Hall 2-19-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 2-18-81, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: Surface owned by non-Indian (Orvin Moon)

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 2-17-81
B.I.K. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Robert J. Conrad
Superintendent
Acting

** FILE NOTATIONS **

DATE: March 31, 1981
OPERATOR: Gulf Oil Corporation
WELL NO: Ute Tribal 1-2703
Location: Sec. 27 T. 4S R. 3W County: Duchesne

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-013-30567

CHECKED BY:

Petroleum Engineer: M. J. Minder 4-2-81

Director: _____

Administrative Aide: OK as per C-3 spacing, OK on
boundary / OK on any other oil & gas wells

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Ind Plotted on Map

Approval Letter Written

Hot Line P.I.

April 6, 1981

Gulf Oil Corporation, c/o Haymaker & Associates
1720 South Peplar, Suite 5
Casper, Wyoming 82601

Re: Well No. Ute Tribal 1-27DS
Sec. 27, T. 4S, R. 3W, NW SW
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30567.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3494
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1952' FSL & 818' FWL (NW/4 SW/4)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.		9. WELL NO. 1-27D3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5673' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T4S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
SEP 02 1981
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of July 31, 1981 Gulf Oil Corporation is no longer the operator of the captioned well. Linmar Energy has now taken over as operator.

Linmar Energy Corporation
Suite 3025
Amoco Tower
1670 Broadway
Denver, Colorado 80202

Attached is the well history of the Ute Tribal 1-27D3 through July 31, 1981. Please make the appropriate corrections to your records.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Bortey 8-28-81 TITLE Area Drilling Superintendent DATE August 26, 1981
For R. C. Smith
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-3494
Communitization Agreement No. NA
Field Name Altamont
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Gulf Oil Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-27D3	NW SW 27	4S	3W	DRG	8/1/81	10,500'			Rig taken over by Linmar @ 2300 on 7/30/81. Linmar Energy took over operation rights below 10,500'. Farmout Linmar. Final report by Gulf.
COPY									
DISTRIBUTION:									
2-USGS									
2-Utah Oil & Gas									
1-DeGolyer & MacNaughton									
5-NUBDPPC									
1-Tax Dept									
1-Houston									
1-OC									
1-GP									
2-File									
							CUMULATIVE PRODUCTION		
							BO	MCF	BW
							Ute Tribal 1-27D3		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Ilona L. Maguire Address: P. O. Box 2619; Casper, WY 82602
Title: Senior Clerk Page 1 of 1

Risk Akwa

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				<i>Ute Federal</i>
7-25-81	10360'	Drlg.	Wasatch. 85th. 70'/23½hrs.	9.1 KCL. 33 Vis. 8.8 WL. Bit15/F5/12¼"/151'/46hrs/1900PSI. Drlg.
7-26-81	10414'	Drlg.	Wasatch. 86th. 54'/12hrs.	9.2-6% KCL. 32 Vis. 8.8 WL. Bit#15/F5/12¼"/46½hrs/2-2-0. Bit#16/F3/12¼"/54'/11½hrs/1900PSI. Drlg.
7-27-81	10500'	Circ for logs.	Wasatch. 86'/20hrs. 87th.	9.3-6% KCL. 33 Vis. 7.8 WL. Bit#16/F3/12¼"/139'/13½hrs/1900PSI. Drlg. TD @ 2:30AM on 7-27-81.
7-28-81	10500'	Logging.	Wasatch. KCL 9.3. Vis 33. WL 8.	Bit#16RR/F3/12¼/139'/31½hrs. CCM f/ logs. Surv 1.75° @ 10500'. Log w/ #1 DLL-MSFL-GR 3198'-10492'. #2 Comp Neutron FD-GR-CAL 3118'-10491'.
7-29-81	10500'	Logging.	Wasatch. 89th. 9.1-6%KCL.	33 VIs. 8 WL. Logging w/ Dipmeter-GR 10492'-3111'. BHC Sonic-Nat GR-Spectrolog 10491'-60'. 13 3/8" @ 3118'.
7-30-81	10500'	Wasatch. Prep cmt.	90th. 9.1-6% KCL. 33 Vis. 8 WL.	Fin logging. Run 9 5/8" csg 10500'. CCM.
7-31-81	10500'	Setting slips.	Wasatch. 91st. Cmt 1st stage.	Circ cmt 2nd stage. Rig turned to Linmar Energy @ 11:00PM on 7-30-81. RU & ran 277jts & 1 cut jt 9 5/8" 47# V150 FL45. Talley 10467.35', csg accesories 8.15'. Dist H=24.5'. Set @ 10500'. FC @ 10462'. Shut off baffle @ 10423'. DV t1 @ 6699'. Cmt 1st stage w/ 2800sxs 50-50 Pozmiy, 2% gel, 0.2% HR-4 (14.15PPG) 100% returns. PB BP w/ 2300PSI. Held Ok. CIP @ 1100hrs on 7-30-81. Circ 7½hrs thru DV t1. Circ 50Bbls cmt out. Cmt 2nd stage w/ 50-50Pozimy 2% gel (14.15PPG). Lost complete returns w/ 100Bbls cmt left to displace. BP w/ 5000PSI. Held Ok. CIP @ 2050hrs on 7-30-81.
8-1-81	10500'	NR.	Rig taken over by Linmar @ 2300 on 7-30-81.	Linmar Energy took over operation rights below 10,500'. Farm out to Linmar. Drop from Gulf Operated.

WELL PROGRESS REPORT-Field
GUS 95368.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

W. T. [Signature]

DATE YEAR A. F. E. LEASE AND WELL

- 7-10-81 8713'. Wasatch. 70th. Drlg 0600. 85'/11hrs. KCL ;%. Vis 34. MW 8.9. WL 10.2.
Bit#13/BL7744, SMI/F-41/12 $\frac{1}{4}$ "/11hrs/85'/1900PSI. Work on SCR unit. Drlg.
- 7-11-81 8890'. Drlg. Wasatch. 71st. 177'/23 $\frac{1}{2}$ hrs. 8.9 KCL. 31 Vis. 9.6WL. Bit#13/
F4/12 $\frac{1}{4}$ "/262'/34 $\frac{1}{2}$ hrs/1900PSI. Drlg.
- 7-12-81 9060'. Drlg. Wasatch. 72nd. 170'/22 $\frac{1}{2}$ hrs. 9.0 KCL. 31 Vis. 9.2. WL.
Bit#13/F4/12 $\frac{1}{4}$ "/432'/57hrs/1900PSI. Drlg. Circ samples @ 8909'. 600u gas.
- 7-13-81 9212'. Drlg. Wasatch. 73rd. 152'/23 $\frac{1}{2}$ hrs. 9.1 KCL. 32 Vis. WL 15.8. Bit#13/
F4/12 $\frac{1}{4}$ "/584'/80 $\frac{1}{2}$ hrs/1900PSI. Drlg.
- 7-14-81 9342'. Drlg. Wasatch. 74th. 130'/23 $\frac{1}{2}$ hrs. 9.1 Wt. 32 Vis. 12.4 WL. Bit#13/
F4/12 $\frac{1}{4}$ "/712'/104hrs. Drlg.
- 7-15-81 9451'. Drlg. Wasatch. 75th. 109'/23 $\frac{1}{2}$ hrs. 9.1 KCL. 34 Vis. 18 WL. Bit#13/F4/
12 $\frac{1}{4}$ "/821'/127 $\frac{1}{2}$ hrs/1900PSI.
- 7-16-81 9467'. Drlg. Wasatch. 76th. 16'4 $\frac{1}{2}$ hrs. 9.1 KCL. 34 Vis. 10.2 WL. Bit#13/
F4/12 $\frac{1}{4}$ "/828'/128 $\frac{1}{2}$ hrs/1850PSI. Bit#14/F4/12 $\frac{1}{4}$ "/11'/3'/2hrs/1850PSI. Drld 9451'.
SLMOH C/O BHA. TIH & drlg.
- 91,002,019
- 7-17-81 9594'. Drlg. Wasatch. 77th. 127'/23 $\frac{1}{2}$ hrs. 9.0 KCL. 34 Vis. 8.2 WL.
Bit #14/F4/12 $\frac{1}{4}$ "/130'/27hrs/1900PSI. Drlg.
- 7-18-81 9707'. Drlg. Wasatch. 78th. 113'/23 $\frac{1}{2}$ hrs. 9.1 KCL. 34 Vis. 8.4 WL.
Bit #14/F-4/12 $\frac{1}{4}$ "/253'/49hrs/1900psi. Drlg.
- 7-19-81 9814'. Drlg. Wasatch. 79th. 107'/23 $\frac{1}{2}$ hrs. 9.0 KCL. 34 Vis. 9.3 WL.
Bit #14/F-4/12 $\frac{1}{4}$ "/369'/72 $\frac{1}{2}$ hrs/1900psi. Drlg.
- 7-20-81 9914'. Drlg. Wasatch. 80th. 100'/23 $\frac{1}{2}$ hrs. 9.1 KCL. 33 Vis. 8.8 WL.
Bit #14/F-4/12 $\frac{1}{4}$ "/469'/96 hrs/1900psi. Drlg.
-
- 7-21-81 10028'. Drlg. Wasatch. 81st. 114'/23 $\frac{1}{2}$ hrs. KCL 9.1 Wt. 33 Vis. 8.7 WL.
Bit#14BL/7156/F4/12 $\frac{1}{4}$ "/1900PSI. 572'/119 $\frac{1}{2}$ hrs. Drlg.
-
- 7-22-81 10144'. Drlg. Wasatch. 82nd. 116'/23 $\frac{1}{2}$ hrs. 9.1 KCL. 33 Vis. 9.1 WL. Bit#14/
F4/12 $\frac{1}{4}$ "/688'/143hrs/1900PSI. Drlg.
-
- 91,000,790
- 7-23-81 10209'. TIH. Wasatch/Mesa. 83rd. 65'/12hrs. 9.0 KCL. 33 Vis. 8.5 WL. Bit#14/
F4/12 $\frac{1}{4}$ "/755'/155hrs/6-6-0. Bit#11/F5/12 $\frac{1}{4}$ ". Drlg. RTCB.
- 7-24-81 10290'. Drlg. Wasatch. 84th. 9.1 KCL. 33 Vis. 9.6 WL. Bit#15/F5/12 $\frac{1}{4}$ "/
81'/22hrs/1900SPI. FTIH & drlg.

UNITED STATES
 DÉPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. 14-20-H62-3494
 Communitization Agreement No. NA
 Field Name Altamont
 Unit Name NA
 Participating Area NA
 County Duchesne State Utah
 Operator Gulf Oil Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-27D3	NW SW 27 4S		3W	DRG	7/1/81	TD 7863'.	Wasatch.		
DISTRIBUTION: 3-USGS 2-Utah Oil & Gas 1-DeGolyer & MacNaughton 5-NUBDPPC 1-Tax Dept 1-Houston 1-OC 1-GP 2-File									Ute Tribal 1-27D3

COPY

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Alona L. Maguire Address: P. O. Box 2619; Casper, WY 82602
 Title: Senior Clerk Page 1 of 1

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

W. O. Tubal

GUIDE MARGIN DATE YEAR A. F. E. LEASE AND WELL

- 6-26-81 7489'. Drlg. Wasatch. 175'/24hrs. 56th. 133/8" @ 3118'. MW 9.4. Bit#10/
12 1/4"/J22/432'/57hrs/45M/60RPM/1900PSI.
- 6-27-81 7569'. Drlg. Wasatch. 80'/13 1/2hrs. 57th. 13 3/8" @ 3118'. MW 9.5. Bit#10/
12 1/4"/J33/512'/70 1/2hrs/45-50M/55-60RPM/1900PSI. Drld lhr & wrk pmps. TOH & chk
BHA. DL 8" DC, 360° crk on pin at top of hard BAN Serv rig & TIH. PU DC &
new DOTJ.
- 6-28-81 7735'. Drlg. Wasatch. 166'/23 1/2hrs. 58th. 13 3/8" @ 3118'. MW 9.5. Bit#10/
12 1/4"/J22/94hrs/678'/45-50M/55-60RPM/1900PSI. Drlg.
- 6-29-81 7802'. TIH. Wasatch. 67'/10hrs. 59th. 13 3/8" @ 3118'. MW 9.5. Bit#10/
12 1/4"/J22/745'/104hrs/45-50M/55-60RPM/1900PSI. Drld 10hrs. TOH, check for leak.
Magnaflux BHA. 1-8" DC had box cracked. IBS was cracked @ base. LD 1-8" DC,
IBS, PU 1-8" DC.
- 6-30-81 7824'. Drlg. Wasatch. 22'/5hrs. 60th. 13 3/8" @ 3118'. MW 9.5. Bit#11/
J22/22'/5hrs/45M/60RPM/1800PSI. FTIH. Drld lhr, lost 300# pmp pr. Wrk on Auto
Driller. Pmp softline-chk pmps. TOH & look for hole in DP. LD 8" DC washout in
top hard ban. TIH w/ BHA. S & C 99' DL. Fin TIH & wsh 40' to btm.
- 7-1-81 7863'/ Drlg. Wasatch. 39'/11hrs. 61st. 13 3/8" @ 3118'. MW 9.5. Bit#11/12 1/4"/
J22/61'/16hrs/50M/70RPM/1850PSI. Drld 3hrs & Pump soft line & check pmp. TOH &
look for hole. LD 8-8" DC & S-sub. PU-11-8" DC & S-sub (total 14-8"DC). TIH.
- 7-2-81 Drlg. Wasatch. 73'/23.5hrs. 62nd. 13 3/8" @ 3118'. 9.4-6%KC. 35 Vis, 8 WL,
Bit#11/J22/138'/39.5hrs/50M/70RPM/1850PSI.
- 7-3-81 8004'. Drlg. Wasatch. 64'/14 1/2hrs. 63rd. 9.3-6% KCL. 34 Vis. 10.4 WL.
Bit#11/12 1/4"/J22/155'/44hrs/8-8-1/4. Bit#12/12 1/4"/X-33/47'/10hrs/1900PSI. Drlg.
RTCB.
- 7-4-81 8140'. Drlg. Wasatch. 136'/23 1/2hrs. 64th. 9.3-6% KCL. 34 Vis. 6 WL. Bit#12/
X-33/12 1/4"/183'/33 1/2hrs/1900PSI.
- 7-5-81 8260'. Drlg. Wasatch. 120'/23 1/2hrs. 65th. 9.0-6% KCL. 33 Vis. 9.6 WL.
Bit#12/X-33/303'/57hrs/1900PSI.
- 7-6-81 8380'. Drlg. Wasatch. 120'/23 1/2hrs. 66th. 9.0-6% KCL. 35 Vis. 13.2WL. Bit#12/
X-33/12 1/4"/423'/80 1/2hrs/1900PSI.
- 7-7-81 8500'. Drlg. Wasatch. 120'/23 1/2hrs. 67th. 9-6% KCL. Vis 34. 13.3 WL. Bit#12
X-33/12 1/4"/543'/104hrs/1900PSI.
- 7-8-81 8613'. Wasatch. Drlg. 113'/23 1/2hrs. 68th. KCL 90. Vis 35. WL 14. Bit#12/
X-33/12 1/4"/656'/127 1/2hrs/1900PSI. Drlg.
- 7-9-81 8628'. Wasatch. Chg BHA. 69th. 15'3hrs. KCL 9.0. Vis 34. WL 9.6. Bit#12/
X-33/12 1/4"/671'/130 1/2hrs/Grade T8, B8, G 1/4. Bit#13/F4/12 1/4". Drlg. Rep SCR system.
TOH & change BHA.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

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GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
6-13-81	5635'	Drlg.	Green River.	207'/23½hrs. 43rd. 13 3/8" @ 3118'. MW 9.1. Bit#8/12¼"/F3/1071'/116hrs/45M/60RPM/1800PSI. Drlg.
6-14-81	5840'	Drlg.	Green River.	205'/22½hrs. 44th. 13 3/8" @ 3118'. MW 9.1. Bit#8/12¼"/F3/1276'. 138½hrs/45M/60RPM/1800PSI. Drlg & circ up samples 15651'-5675'. Drlg.
6-15-81	6025'	Drlg.	185'/23½hrs. 45th.	13 3/8" @ 3118'. MW 9.2. Bit#8/12¼"/F3/1461'/162hrs/45M/60RPM/1800PSI.
6-16-81	6085'	Drlg.	Green River.	65'/8hrs. 46th. 13 3/8" @ 3118'. MW 9.3. Bit#8/12¼"/F3/1465'/162½hrs/45M/60RPM/1800PSI. Drlg. Circ & cond mud. TOH & ckeck DC & HW. LD 2jts HW cracked pins. TIH w/ bit & ream 25' to btm. Drlg & rig rep. SCR tripped breaker.
6-17-81	6315'	Drlg.	230'/23½hrs. 47th.	13 3/8" @ 3118'. MW 9.3. Bit#9/12¼"/F3/286'/31hrs/45-50M/60RPM/1900PSI. Drlg.
81	6515'	Drlg.	Work on SCR. Green River.	200'/22½hrs. 48th. 13 3/8" @ 3118'. MW 7.2. Bit #9/12¼"/F3/486'/53½hrs/4-50M/60RPM/1900PSI.
6-19-81	6700'	Drlg.	Wasatch 6650'.	215'/23½hrs. 49th. 13 3/8" @ 3118'. MW 9.3. Bit #9/12¼"/F3/671'/77hrs/45-50M/60RPM/1900PSI. Drlg.
6-20-81	6860'	Drlg.	Wasatch.	160'/23½hrs. 50th. 13 3/8" @ 3118'. MW 9.4. Bit#9/12¼"/F3/831'/100½hrs. 45-50M/60RPM/1900PSI.
6-21-81	6965'	TOH.	105'/14hrs. 51st.	13 3/8" @ 3118'. MW 9.6. Bit #9/12¼"/F3/936'/114½hrs/45M/60RPM/1700PSI. Drld 4hrs. SR & work on std pipe. Drld to 6965' & circ for drill stem tst #2.
6-22-81	6965'	TIH w/ bit.	52nd.	13 3/8" @ 3118'. MW 9.6. Bit#9/12¼"/F3. Fin TOH. PU Johnson tst tls & TIH w/ tst tls. Ran DST #2: 6750'-65' as follows: Wasatch. IO 1:55-15m, weak incr to 6#. ISI 2:10-60mins gas surf-38nubs. FF 3:10-60mins weak 8" orifice 10MCF incr to 11PSI. TFT 75mins. BHT 178°F. AWC 0', BHC 15/16". Total rec 834', Well unloaded est 279' trap gas 5" 21# DP. 3 std & Del DC 5stds DP lstd DC 13/16" ID. WC 0'. Mud 93', 2.6Bbls. Trap gas 279'. Oil & gas cut 93', 2. Bbls. Oil 23", .41Bbls. Oil & mud 93', .81Bbls. Press 26#. Took to town to analysis. CC wtr w/ resist. .07 @ 84°F w/ Chl 28,000PPM. IH 3531. IO Begin 201, End 201. ISIP 3784. FF Begin 173, End 285. FSIP 3275. FH 3522. TOH w/ tst tli LD & work out tst tls.
6-23-81	7057'	POH.	92'/15½hrs. 53rd.	13 3/8" @ 3118'. MW 9.5. Bit#9/12¼"/F3/1028'/130hrs 50M/64RPM/1900PSI. FTIH. Circ & drl on DST rubber, wsh to btm. Drld 1hr. Inst Rot Hd Rubber. R/S & drld 1½hrs. Twist off-lost 200PSI pump press.
6-24-81	7120'	Drlg.	63'/9½hrs. 54th.	13 3/8" @ 3118'. MW 9.5. Bit #9/12¼"/F3/Bit#10/12¼"/J22/63'/9½hrs/45M/60RPM/1850PSI. Fin TOH. Twist off box on s-sub. PU Bowen 11 3/4" over shot w/ 7 3/4" grapple & TIH. Engage fish & TOH. LD fish & PU new IBS & s-sub & TIH.
6-25-81	7314'	Drlg.	194'/23½hrs. 55th.	13 3/8" @ 3118'. MW 9.4. Bit#10/12¼"/J22/257'/33hrs/45M/60RPM/1900PSI. Drlg.

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

W. J. ...

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
6-3-81	3951'			PU fish tls (Cougar t1). Gr River. 171'/13½hrs. 33rd. 13 3/8" @ 3118'. MW 9.2. Bit #RR5/12¼"/J22/833'/80½hrs/25-30M/80RPM/1400PSI. Drlg, RS & BOP drill-1½min. Drlg, lost pump press & check pump. POH. WO fish tls & shock sub parted.
6-4-81	4000'			Drlg. Green River. 49'/5½hrs. 34th. 13 3/8" @ 3118'. MW 9.0. Bit #RR5/12¼"/J22/833'/80½hrs/25-30M/T4,B4,GI/80RPM/1700PSI. PU fish tls & TIH w/ fish tls. Circ & engage fish. POH & LD fish & tls. & rec all fish. Change BHA & TIH w/ Bit #6. Drlg.
6-5-81	4270'			Drlg. Dev 1.00 @ 4229'. MW 9. Bit #7/12¼"/J22/369'/28hrs/35M/75-80RPM/1750PSI.
6-6-81	4550'			Drlg. Lower Green River. 280'/23½hrs. 36th. 13 3/8" @ 3118'. MW 9.1. Bit #7/12¼"/J22/649'/51½hrs/35-40M/75RPM/1750PSI.
6-7-81	4631'			Drlg. Lower Green River. 81'/9½hrs. 37th. 13 3/8" @ 3118'. MW 9.2. Bit #7/12¼"/J22/593'/53hrs/25-30M/75RPM/1750PSI. Drlg twist off, circ btm up. TOH & PU fishing tls. TIH & caught fish. TOH & LD fish, box on 6½" collar. Change BHA. TIH & drlg. Surv 0.75° @ 4614'.
6-8-81	4855'			Drlg. L. Grn River. 224'/23½hrs. 39th. 13 3/8" @ 3118'. MW 9.1. Bit#8/12¼"/F3/291'/31hrs.35M/50-55RPM/1750PSI. Drlg.
6-9-81	5000'			PU DST tls. L. Grn Rvr. 145'/15½hrs. 39th. 13 3/8" @ 3118'. MW 9.2. Bit#8/12¼"/F3/436'/46hrs/35M/55RPM/1750PSI. Drlg & circ smpl 4964'. Drlg & circ & cond. Drop surv. misrun @ 5000'. TOH for DST #1 SLM-no corr.
6-10-81	5010'			Drlg. Lower Green River. 10'/1½hrs. 40th. 13 3/8" @ 3118'. MW 9.2. Bit #8/12¼"/F3/446'/47½hrs/35-38M/55RPM/1800PSI. Make up tst tls. TIH & DST#1. TIH w/ Bit. Cut DL. TIH, rm & wsh 50' to btm.
6-10-81	Ran DST #1 from 4965'-5000'			Lower Green River. IO 15min 2" blow after 10m- remained. ISI 60m died in 2min. FF 90min blow to btm of bucket remained. FSI 80min died almost immediately. Total flow time 105min. Total rec 15'. BHC 15/16". Drlg fluid 15', 3650PPM. Press 33PSI. .10 Cu ft gas. 1360 CC wtr w/ resist. 2.0 @ 86°F w/ Chl 3650PPM. Pit mud filtrate: Resist. 2.2 @ 80°F w/ Chl 3650PPM. I Hyd 2426. IO Begin 27, End 37. ISIP 1054. FF Begin 27, End 37. FSIP 1847. F Hyd 24821.
6-11-81	5216'			Drlg. L Grn Rvr. 206'/22½hrs. 41st. 13 3/8" @ 3118'. MW 9.1. Bit#8/12¼"/F3/652'/69hrs/45M/60RPM/1800PSI. Drlg & attempt to surv misrun. Drlg & surv 1° @ 5074'.
6-12-81	5428'			Drlg. Green River. 212'/23½hrs. 42nd. 13 3/8" @ 3118'. MW 9.1. Bit#8/12¼"/F3/864'/92½hrs/45M/60RPM/1800PSI. Drlg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-3494
Communitization Agreement No. NA
Field Name Altamont
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Gulf Oil Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-27D3	NW SW 27 4S	4S	3W	DRG	6/1/81	Green River. 13-3/8" csg @ 3118' follows: 352 sx Mono G w/add. Cmt annulus w/400 sx Class G w/add. 100 sx Thixotropic cmt w/add. Thixotropic cmt as above & pmpd dn annulus. Mix 250 bbls mud w/add. 10.5 PPG mud w/add. @ 2 bbls per min. CBL hard possible soft cmt 0-520'. Drid cmt @ 3118'.			Cmt w/BJ as followed by 400 sx Mono G followed by 250 sx WOC & mixed WOC & mix 560 bbls FW dn Mixed mud & pmp 195 bbls 50 sx Class "G"-50 sx-2 bbls TD. Fair bond @ 2200-2425'. 13-3/8" csg set @ 3118'.
DISTRIBUTION: 3-USGS 2-Utah Oil & Gas 1-DeGolyer & MacNaughton 5-NUBPPC 1-Tax Dept 1-Houston 1-OC 1-GP 2-File									
								Ute Tribal	1-27D3

COPY

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Hona L. Maguire Address: P. O. Box 2619; Casper, WY 82602
Title: Senior Clerk Page 1 of 1

WELL PROGRESS REPORT-Field
GUS 95368.

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				<i>W.C. Tubal</i>
5-23-81	3118'			WOC, clean cellar, well flowed the cmt back. 22nd. 13 3/8" @ 3118'. Log. WOO. RU & ran 13 3/8" csg. Circ & cmt w/ BJ as follows: 352sxs Mono G 16% gel, 3% CaCl2, 1#/sxs tuff plug followed by 400sxs Mono G 3% CaCl2. WOC, clean cellar, well flowed the cmt back. Csg detail to be followed later.
5-24-81	3118'			WOC. 23rd. 13 3/8" @ 3118'. WOC. Cmt annulus w/ 400sxs Class G w/ 3% CaCl2 followed by 100sxs Thixotropic cmt w/ 16% Gypseal, 3% CaCl2. Pump press 200PS @ 2 1/2BPM. WOC & mixed 250sxs Thixotropic cmt as above & pumped dn annulus. WOC & mix pump 250sxs Thixotropic cmt as above.
5-25-81	3118'			24th. 13 3/8" @ 3118'. Try to kill well, pumped 560Bbbls FW dn annulus. Well still flwg 300Bbbls 10PPG BW, 100Bbbls mud, well still flwg. Mix 250Bbbls mud 9.3PPG, 45vis 18% LCM, well still flwg. Mix 250Bbbls mud 10PPG, 45vis, 20% LCI, pump 68Bbbls, open hydril, well kicking, flwd back 10Bbbls.
5-26-81	13 3/8" @ 3118'			25th. Mixed mud & pump 195Bbbls 10.5PPG mud w/ 20% LCM dn annulus w/ Hydril closed. 8/10Bbbls per min FR 2Bbbls per min @ 250#. Cmt w/ 550-sxs thixotropic @ 2Bbbls per min @ 200PSI. SI @ 50PSI. WOC. Opened annulus & flowed back 1/8Bbbls. SI f/ 8hrs & slight flow. Closed in for 4hrs. Open slight flow. Press tst annulus & pump 2BPM @ 260PSI. Cmt w/ 250sxs Class G @ 16.1#, 50sxs-2Bbbls per min @ 300PSI. SI w/ 65PSI. WOC.
5-27-81	3118'			WOC. 26th. 13 3/8" @ 3118'. WOC. RU Schlumb. Ran CLB & temp surv. RD Schlumb. Loggers TD 2732'. FC @ 3093'. Temp surv possible brk @ 2200'. CLB hard cmt to 520' from TD. Fair bond @ 2200'-2425'. Possible soft cmt 0-520'. Opened backside @ 0500hrs-dead. Opened backside @ 2030hrs drained 5-6gals & will cut off csg @ 0800 if still dead.
5-28-81	3118'			Cut off csg & NU BOP. 27th. 13 3/8" @ 3118'. WOC. Well dead.
5-29-81	3113'			Insp DC. LD 2DC so far, cracked pins. 28th. 13 3/8" @ 3118'. Tst BOP's w/ Yellow Jacket & WO spacer spool. Install rotating hd & NU flow line. RU insp DC. May 29, 1981
5-30-81	3118'			Drld cmt 2732'-2830'. 29th. 13 3/8" @ 3118'. MW 8.5. Bit #RR#5/12 1/4"/J22/drld cmt/9 1/2hrs/25M/50RPM/1700PSI. Check DC & LD 2-10" & 3-8" DC's. 2 split boxes on 8" & 1-8" + 2-10" had pin cracks. Rep SCR system & TIH. Wash & rm 2520'-2732'. Addition to report of 5-23-81: 13 3/8" csg detail as follows: ljt 13 3/8" OD, ST & C Thd. 61#"grade K-55 csg. (42.37'). Float (2.10'). Ran 8jts 13 3/8" OD ST & C Thd. 61#, Grade K-55 csg. (135.86'). Ran 63jts 13 3/8" OD ST & C Thd. 54.5#, Grade K-55 csg. (2492.59'). Ran 5jts 13 3/8" OD, ST & C Thd 61#, Grade K-55 csg. Total tally 3088'. Csg set @ 3113.00. Dist H=25.00.
5-31-81	3335'			Drld. Grn River. 505'/23hrs. 30th. 13 3/8" @ 3118'. MW 8.9. Bit #RR#5/12 1/4"/J22/603'/32 1/2hrs/30M/50RPM/1000PSI. Drld cmt to 3073'. Press csg to 400PSI. Drld to 3124', shoe @ 3117'. Press tst from 400PSI-Ok.
6-1-81	3554'			Drld. Dev 1/2 @ 3334'. 219'/23hrs. 31st. 13 3/8" @ 3118'. MW 9. Bit #RR#5/12 1/4"/J22/822'/55 1/2hrs/30M/50RPM/1400PSI. May 30 21 1981
6-2-81	3780'			Drld. Green River. 226'/22 1/2hrs. 32nd. 13 3/8" @ 3118'. MW 9.1. Bit #RR5/12 1/4"/J22/1048'/78hrs/25-30M/80RPM/1450PSI. Drld. Dev 1 @ 3675'.

Ute Tribal 1-27 D3

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
5-9-81	1391'	Drlg.	377'/21hrs.	8th. 20" @ 90'. Bit #2/17½"/X3A/377'/21hrs/45-50M/90-100RPM/2000PSI. TIH & drld 5½hrs. Work on rig & resumed drlg. Ran surv 1¼° @ 1299' & ¾° @ 1175'.
5-10-81	14774'	Drlg.	83'/6½hrs.	9th. 20" @ 90'. Bit #2/17½"/X3A/446'/27½hrs/45-50M/100RPM/1750PSI. TOH & LD 1-8" DC & twisted off in hard band. RS & WO fishing tls. Fishing, made 3 runs w/ 3 grapples & resumed drlg. Ran surv 1½° @ 1422'.
5-11-81	1559'	Check DC's.	85'/8½hrs.	10th. 20" @ 90'. Bit #2/17½"/X3A/545'/35½hrs/45-50M/100RPM/2000PSI. Drld 5hrs & RS. Sruv 1½° @ 1544'. Resumed drlg. Fish, left bit, 3pt, s-sub, stb, 2-10", stb, 4-10", xo, 7-8" DC. Twist off in box @ 1394'. Rec fish & LD same.
5-12-81	1680'	Drlg.	121'/14½hrs.	11th. Bit #2/545'/35½hrs/T6,B4,GI/Bit#3/17½"/OSCIG/121'/14½hrs/35-45M/80RPM/1650PSI. TIH & check DC, 4-8" DC bad. Circ & surv. Drld 10½hrs, ran surveys 2 ¾° misrun @ 1568', ½° @ 1608' & 1½° @ 1637'.
5-13-81	1816'	Drlg.	12th.	Bit #3/17½"/OSCIG/275'/37hrs/10-20M/80RPM/1650PSI. Dev 1¼° @ 1702' & 2 ¾° @ 1788'.
5-14-81	1865'	Drlg.	Surf.	46'/13hrs. 13th. Bit #3/17½"/OSCIG/278'/38hrs/20-40M/80RPM/1100PSI. Ran surv & serv rig. Rep, tong dies & TOH chg bit, BHA. TIH.
5-15-81	1937'	Drlg.	72'/22 ¾hrs.	14th. Bit #4RR/17½"/DGJ/118'/35 ¾hrs/10-15M/85-90RPM/1100PSI. Drlg Dev 2 ¾° @ 1896' & 2½° @ 1927'.
5-16-81	2112'	Drlg.	Green River.	175'/13hrs. 15th. Bit #4RR/17½"/DGJ/118'/35 ¾hrs/10-15M/85-90RPM/1100PSI. Drld 2hrs, ran surv & TO. TIH-circ gas out & Fin TIH. Resume Drlg & ran surv 2 ¾° @ 2080', 2½° @ 2019' & 1947' @ 2½°.
5-17-81	2400'	Drlg.	Green River.	288'/22½hrs. 16th. Bit #5/12¼"/J22/453'/35½hrs/10-15M/90RPM/1800PSI. Dev 2.25° @ 2387' & 2.5° @ 2264'.
5-18-81	2418'	Reaming	12¼" hole to 17½".	18'/1hr. 17th. Bit #5/12¼"/J22/471'/38hrs/10-15M/T2,B2,GI/90RPM/Bit#6RR/17½"/X33/253RM/10½hrs/10-25M/90RPM/1500PSI. Drld 1hr, RS & TOH. Well was swabbing gas. TIH & PU BHA.
5-19-81	2610'	Drlg.	Green River.	192'/11½hrs. 18th. 20" @ 90'. MW 8.3. Bit#6RR/17½"/192'/11½hrs/30M/90RPM/1900PSI. Ream 12¼" to 17½" hole & SR. Ream to 2418' & resum drlg. Circ & sweep hole. Drld 2hrs and circ & sweep hole. Ran surv.
5-20-81	2875'	Drlg & circ	on conn.	
5-21081	3020'	Drlg.	Green River.	145'/17hrs. 20th. 20" @ 90'. MW 8.8. Bit #6RR/17½"/X33/602'/49hrs/40M/90RPM/1900PSI. Drld 2½hrs & circ & cond mud. Made short trip, 12stds & well started flowing. TIH, circ & cond.
5-22-81	3118'	Logging w/CNL-GR	from 3112'-90', DLL-MSFL-GR 3112'-90', SLM-3118'.	98'/12hrs. 21st. MW 9.3. Bit #6RR/17½"/X-33/700'/61hrs/40M/90RPM/1900PSI. Drld 10 hrs and circ. for logs. Dev. ½° at 3118'. TOH.

U. Te Tribal 1-27D3

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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Ute Tribal 1-27D3
 27-4S-3W, Duchesne Co., UT
 10,500' - Wasatch
 Spud Date
 1.000.
 AFE #90130
 \$2,100,000
 \$

4-28-81 New Location. Search for oil. Location 1952' FSL & 181' FWL, (NW/4,SW/4). Sect. 27-4S-3W, Duchesne Co., UT. Elevation 5673' GL. AFE #90130. Contractor Dixilyn Fields. Rig #38. RURT.

4-29-81 RURT.

4-30-81 RURT.

5-1-81 RURT. Should spud today.

5-2-81 23'. Drlg. 113'/18hrs. 1st. 20" @ 90'. Bit #1/17½"/X3AJ/23'/6hrs/18M/120RPM/400PSI. RURT. NOTE: Spud @ 12:00AM on 5-2-81.

5-3-81 248'. Drlg. 134'/21½hrs. 2nd. 20" @ 90'. Bit #1/17½"/X3AJ/158'/27½hrs/25M/100RPM/400PSI. Drlg and surv .75° @ 177' & ½° @ 148'.

5-4-81 274'. Drlg. 26'/2½hrs. 3rd. 20" @ 90'. Bit #1/17½"/X3AJ/184'/29½hrs/30M/100RPM/1500PSI. Drlg & surv 0.75° @ 271'. Rep SCR unit.

5-5-81 521'. Drlg. 249'/15hrs. 4th. 20" @ 90'. Bit #1/17½"/X3AJ/433'/45½hrs/35M/90-100RPM/900PSI. Drlg & surv ½° @ 347' & ¾° @ 459' & drlg. Resume drlg. & rep cond pipe (bull plug came out). Resume drlg & rep SCR. Drld 1hr and rep SCR motor burnt up #1 pump. Resume drlg & surv.

5-6-81 660'. Drlg. 139'/9hrs. 5th. 20" @ 90'. Bit #1/17½"/X3AJ/572'/54½hrs/35-40M/90-100RPM/1450PSI. Drld 2hrs & surv ¼° @ 552' & ½° @ 648'. TOH for rig rep. Rep SCR & TIH. Work on SCR & resume drlg.

5-7-81 927'. Drlg. 267'/18½hrs. 6th. 20" @ 90'. Bit #1/17½"/X3AJ/839'/73hrs/40-45M/100RPM/1500PSI. Drld 5hrs & serv rig. Run surv & work on SCR. Resume drlg & ran surv ¼° @ 742', & ½° @ 847'.

5-8-81 1014'. TIH w/ bit#2. 87'/10½hrs. 7th. 20" @ 90'. Bit #1/17½"/X3AJ/924'/83½hrs/40-45M/90-100RPM/2000PSI. Drlg. Dev ¾° @ 957'. WO fishing t/s & TOH. String parted in jars. TIH & TOH w/ fish.

May 8, 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-3494
Communitization Agreement No. NA
Field Name Altamont
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Gulf Oil Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-27D3	NW SW 27	4S	3W	DRLG					5/1/81 RURT. Spud 5/2/81 at 12 a.m. API #43-013-30567
DISTRIBUTION:									
3-USGS									
2-Utah Oil & Gas									
1-DeGolyer & MacNaughton									
5-NUBPPC									
1-Tax Dept									
1-Houston									
1-OC									
1-GP									
2-File									
								Ute Tribal	1-27D3

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Kona L. Maguire Address: P. O. Box 2619; Casper, WY 82602
Title: Senior Clerk Page _____ of _____

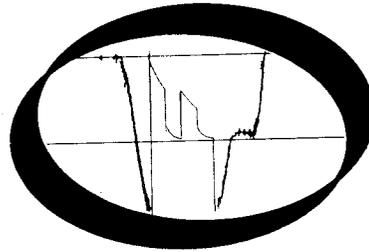
Formation Testing Service Report

DUPLICATE COPY

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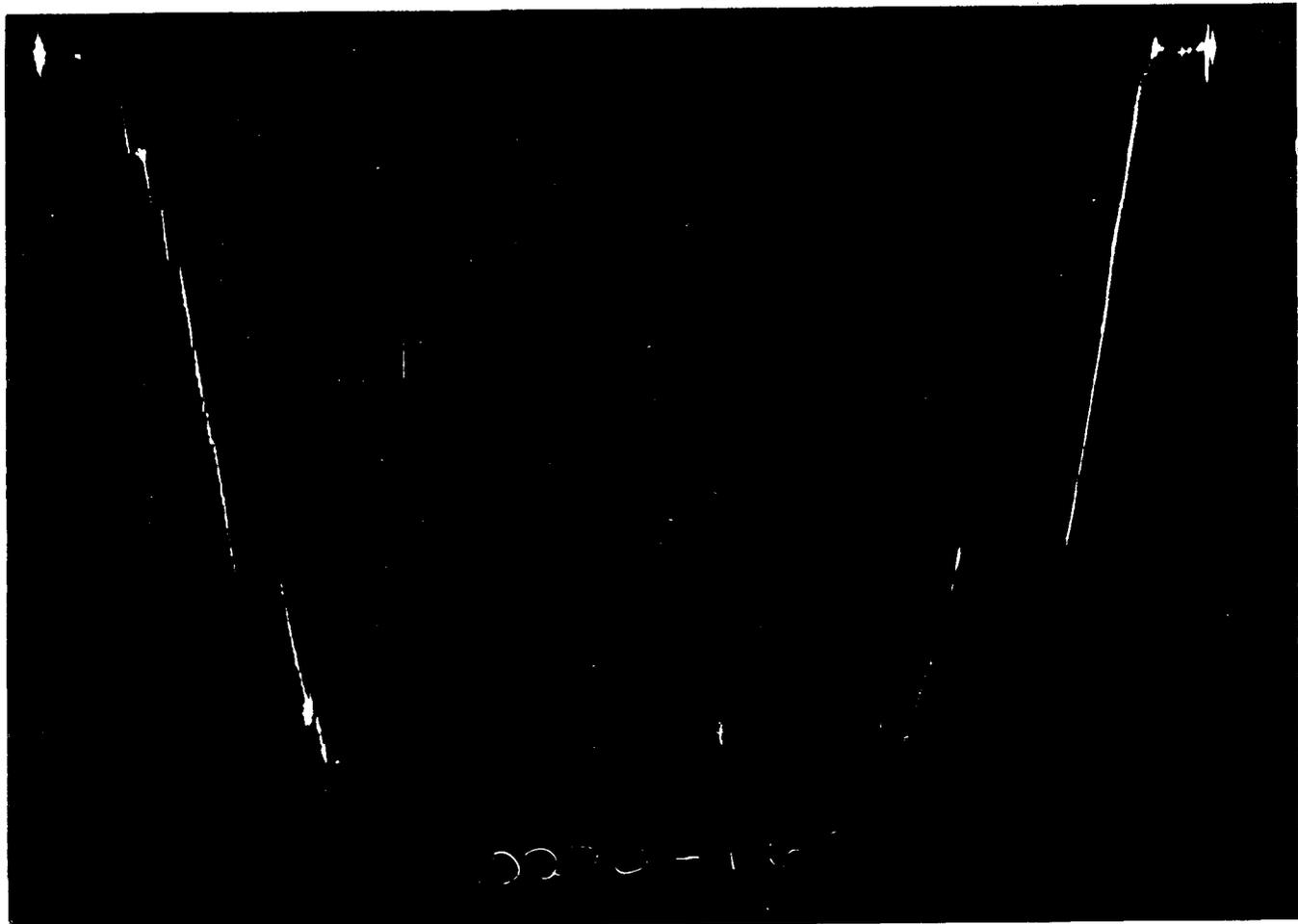
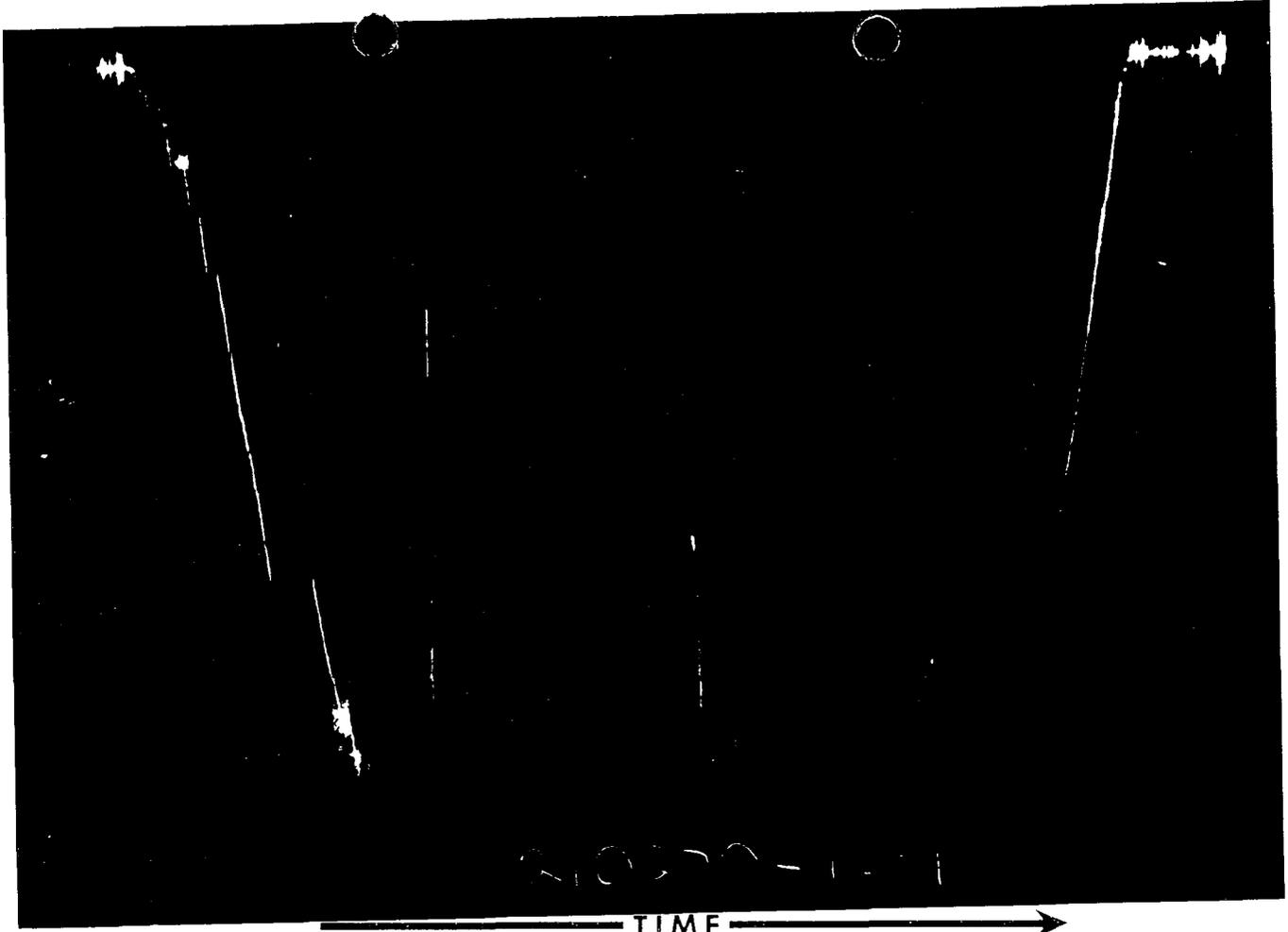
DIVISION OF
OIL, GAS & MINING



HALLIBURTON SERVICES

DUNCAN, OKLAHOMA

↑
PRESSURE
↓



Each Horizontal Line Equal to 1000 p.s.i.

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b₁	= Approximate Radius of Investigation (Net Pay Zone h ₁)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h₁	= Net Pay Thickness	Feet
K	= Permeability	md
K₁	= Permeability (From Net Pay Zone h ₁)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF₁	= Maximum Indicated Flow Rate	MCF/D
OF₂	= Minimum Indicated Flow Rate	MCF/D
OF₃	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF₄	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q₁	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

UTE TRIBAL
Lease Name

1-27-03
Well No. Test No.

14249'-14347'
Tested Interval

LINMAN ENERGY CORPORATION
Lease Owner/Company Name

210270
Ticket Number

VERNAL
Camp

9-15-81
Date

1281 1160
Gauge Number(s)



20

TICKET NO. 210270 DATE 9-15-81 HALLIBURTON CAMP VERNAL

LEASE OWNER LINMAN ENERGY CORPORATION

LEASE NAME UTE TRIBAL WELL NO. 1-27-D3 TEST NO. 1

LEGAL LOCATION SEC. 27 TWP 4S R3W FORMATION TESTED MESA VERDE

FIELD AREA WILDCAT COUNTY DUCHESNE STATE UTAH

TYPE OF D.S.T. OPEN HOLE

TESTER(S) CRAIG BARNEY-BOYD C. RICH

WITNESS DAVE BROWN DRILLING CONTRACTOR DIXILYN FIELDS #38
5690

DEPTHS MEASURED FROM KELLY BUSHING CASING PERFS (FT.)

TYPE AND SIZE OF GAS MEASURING DEVICE 6" Positive choke .125" & .25"

CUSHION DATA

TYPE Fresh Water AMOUNT 4000' WEIGHT (lb./gal.) 8.3

TYPE AMOUNT WEIGHT (lb./gal.)

RECOVERY (ft. or bbl.): 60'-Gas cut mud

FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
	@ °F			@ °F	
	@ °F			@ °F	
	@ °F			@ °F	

REMARKS: UNABLE TO CALCULATE DUE TO INSUFFICIENT CLOSURE FOR A RELIABLE EXTRAPOLATION.

-SEE PRODUCTION TEST DATA SHEET-

TICKET NO. 210270 DATE 9-15-81 ELEVATION (FT.) 5690 KB
 TOP OF TESTED INTERVAL (ft.) 14249 BOTTOM OF TESTED INTERVAL (ft.) 14347
 NET PAY (ft.) 6 TOTAL DEPTH (ft.) 14347
 HOLE OR CASING SIZE (in.) 8.75 MUD WEIGHT (lb./gal.) 12.2 VISCOSITY (sec.) _____
 SURFACE CHOKE (in.) .125 to .25 BOTTOM CHOKE (in.) .75
 OIL GRAVITY _____ @ _____ °F GAS GRAVITY—ESTIMATED _____ ACTUAL _____

SAMPLER DATA

PRESSURE (P.S.I.) _____ CUBIC FT. OF GAS _____
 C.C.'s OF OIL _____ C.C.'s OF WATER 1200
 C.C.'s OF MUD _____ TOTAL LIQUID C.C.'s 1200

TEMPERATURE (°F)

ESTIMATE 250
 ACTUAL 270
 DEPTH (ft.) 14343
 H.T.-500 ; THERMOMETER
 T.E. OR R.T.-7 ; OTHER
 SERIAL NO. _____

GAS/OIL RATIO (cu. ft. per bbl.)

FROM SAMPLER _____ OTHER _____

RECORDER AND PRESSURE DATA

CHARTS READ BY C. BARNEY DATA APPROVED BY _____

RECORDERS	GAUGE NUMBER	1281	1160			TIMES (00:00-24:00 HRS.)	
	GAUGE TYPE	1	2			TOOL OPENED	1456
	GAUGE DEPTH (ft.)	14226	14343			DATE	9-14-81
	CLOCK NUMBER	11556	10116			BYPASS OPENED	0145
	CLOCK RANGE (HR.)	48	48			DATE	9-15-81
	INITIAL HYDROSTATIC	9102.8	9168.7			PERIOD	MINUTES
	INITIAL FLOW	3102.9	3399.1			XXX	XXX
P	1st. FINAL FLOW	3714.7	3728.0			1st. FLOW	33*
R	CLOSED-IN	7749.5	7747.7			1st. C.I.P.	67*
E	INITIAL FLOW	4108.5	4146.2			XXX	XXX
S	2nd. FINAL FLOW	3648.1	3689.9			2nd. FLOW	356*
U	CLOSED-IN	6264.6	6251.5			2nd. C.I.P.	193*
R	INITIAL FLOW					XXX	XXX
S	3rd. FINAL FLOW	*See attached incremental pressure sheet				3rd. FLOW	
	CLOSED-IN					3rd. C.I.P.	
	FINAL HYDROSTATIC	8985.4	9027.6			XXX	XXX

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
9-13-81 a.m. p.m.					
2200					On location. Waited for rig to finish coming out of hole.
9-14-81					
0100					Started to pick up test tools.
0300					Started tools in hole-filled up 43 stands with water.
0900					Cut drilling line.
1000					Started on in hole.
1200					Rigged up LT-20 head.
1330					Pressure test head and lines.
1456					Tool opened.
1500	.125	0			Bubble hose at bottom of 12" water.
1509	.1875	200			Put on .1875 choke.
1510	"	400			.1875 choke 6" positive.
1518	"	1000			" "
1526	"	1400			" "
1529	"	1500			Closed in tool and floor manifold.
1545		1575			Floor manifold not letting flow.
1600		"			" "
1620		1600			" "
1636	.1875	"			Re-opened tool.
1637	"	1700			Gas to surface.
1638	"	1800			.1875 6" positive choke.
1643	"	2200			Unloaded water cushion.
1647	.25	2400			Changed to .25" choke.

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

PAGE #2

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1653		.25	2650			.25 6" positive choke.
1658		"	2800			" "
1700		"	2900			" "
1710		"	2975			" "
1715		"	3000			
1718						Closed manifold to change choke.
1721		.1875	3000			.1875 6" positive choke.
1722						Changed back to .25 choke.
1725		"	3000			.25 6" positive choke.
1730		"	3000			" "
1735		"	"			" "
1740		"	2900			" "
1745		"	2800			" "
1746						Closed surface valve.
1749						Opened surface valve.
1750		.25	2800			.25 6" positive choke.
1755		"	2900			" "
1800		"	2600			" "
1815		"	2500			" "
1818		.1875				Changed to .1875 6" positive choke.
1820		"	2500			.1875 6" positive choke.
1825		.1875 .25	2450			Opened to both chokes .1875 & .25.
1830			2100			" "
1834						Closed in surface valve.
1836		.25	2200			Re-opened to .25 6" positive choke.

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____ Page #3
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1845		.25	2100			.25 6" positive choke.
1850		"	2000			" "
1853						Shut in to light.
1855						Re-opened.
1900		.25	1900			.25 6" positive choke.
1905		"	1875			" "
1910		"	1850			" "
1915		"	1800			" "
1920		"	1700			" "
1925		"	1675			" "
1930		"	1600			" "
1935		"	1600			" "
1940		"	1550			" "
1945		"	1500			" "
1946						Changed over to .1875 choke.
1955		.1875	1425			.1875 6" positive choke.
2000		"	1425			" "
2020						Changed to .125 choke.
2025		"	1400			.125 6" positive choke.
2030		.125	1400			" "
2035		"	1425			" "
2040		"	1425			" "
2050		"	1475			" "
2100		"	"			" "
2110		"	"			" "

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F Page #4

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
2120		.125	1500			.125 6" positive choke.
2130		"	"			" "
2140		"	"			" "
2150		"	"			" "
2200		"	"			" "
2210		"	"			" "
2220		"	"			" "
2230		"	"			" "
2232						Closed in tool-closed in manifold.
9-15-81						
0145						Pulled tool loose.
0146						Pumped drill pipe full of water.
0230						Dropped bar.
0300						Started to reverse out.
0800						Circulated.
0815						Broke out LT-20 head-pulled 2 stands and 2 joints.
0944						Picked up Kelly and circulated hole pump pill.
1015						Started out of hole.
1145						Picked up Kelly and circulated hole.
1630						Started out of hole with tools.
2030						Out of hole with tools.
2130						Broke out tools.
2245						Loaded out tools.

LINMAN ENERGY CORPORATION
 Lease Owner/Company Name

210270
 Ticket Number

B.T. 1281

B.T. 1160

B.T. _____

Depth 14226'

Depth 14343'

Depth _____

Time (minutes)	Log $\frac{t - 0}{t}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t - 0}{t}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t - 0}{t}$	PSIG Temp. Corr.
FIRST FLOW...			FIRST FLOW...					
0		3102.9	0		3399.1			
6		2638.8	6		2821.4			
12		2733.8	12		2610.5			
18		3260.8	18		2881.5			
24		3655.7	24		3328.6			
28.4		3714.7	30		3648.1			
			32.1		3728.0			
FIRST CIP...			FIRST CIP...					
0		3714.7	0		3728.0			
5		6042.4	5		5669.8			
10		6418.6	10		6166.1			
15		6687.5	15		6482.9			
20		6894.3	20		6738.8			
25		7070.6	25		6930.4			
30		7210.1	30		7086.9			
35		7332.9	35		7222.0			
40		7442.9	40		7341.0			
45		7538.1	45		7446.6			
50		7618.9	50		7544.8			
55		7692.1	55		7626.7			
60		7746.3	60		7698.9			
61.6		7749.5	64.1		7747.7			
FINAL FLOW...			FINAL FLOW...					
0		4108.5	0		4146.2			
20		4845.5	20		4840.8			
40		4828.8	40		4876.9			
42.1	CC	4801.2	43.4	CC	4865.2			
49.1	CC	4787.7	50.7	CC	4811.1			
60		4636.8	60		4695.3			
80		4326.1	80		4394.9			
100		4089.5	100		4160.6			
103.8	CC	4038.8	106.7	CC	4068.1			
120		3657.3	120		3763.1			
121.8	BSC	3661.6	122.6	BSC	3686.5			
125.9	ESC	3685.2	126.1	ESC	3730.0			
140		3503.3	140		3558.8			
160		3309.7	160		3351.3			
180		3131.4	180		3168.5			
195	CC	3023.6	196.1	CC	3054.8			
200		3030.2	200		3061.8			
220		3068.8	220		3106.3			
229.4	CC	3082.6	231.3	CC	3124.3			

Remarks: CC=CHOKE CHANGE BSC-BEGINNING SURFACE CLOSURE
 ESC END OF SURFACE CLOSURE

LINMAN ENERGY CORPORATION

Lease Owner/Company Name

210270

Ticket Number

B.T. 1281

B.T. 1160

B.T. _____

Depth 14226'

Depth 14343'

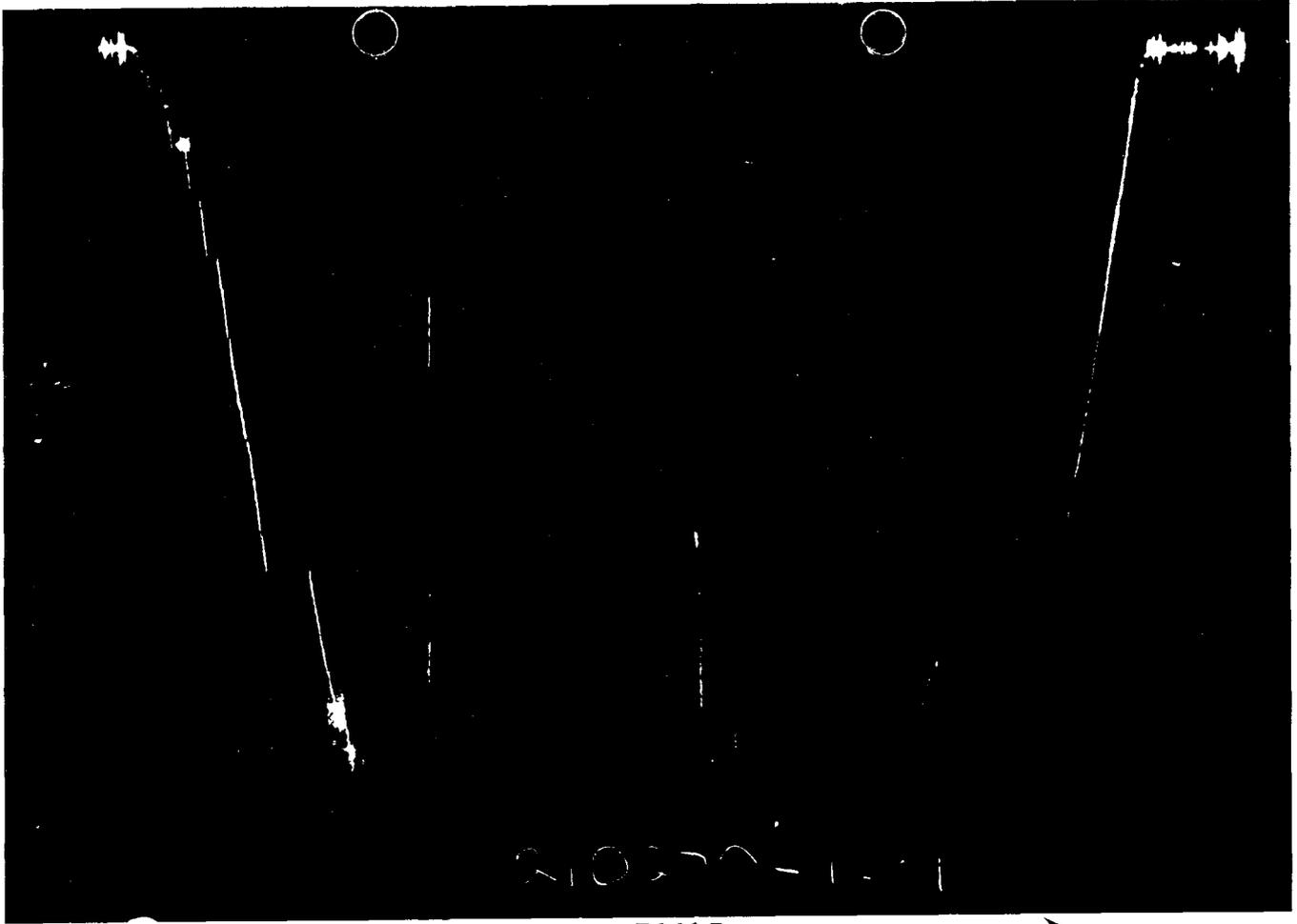
Depth _____

Time (minutes)	Log $\frac{t - ()}{()}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t - ()}{()}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t - ()}{()}$	PSIG Temp. Corr.
FINAL FLOW CONTINUED..			FINAL FLOW CONTINUED..					
240		3168.8	240		3190.5			
260		3292.6	260		3322.5			
280		3384.7	280		3422.1			
300		3460.4	300		3505.0			
320		3530.5	320		3573.2			
340		3592.8	340		3635.4			
363.0		3648.1	360		3689.9			
FINAL GIP...			FINAL GIP...					
0		3648.1	0		3689.9			
15		4605.6	15		4570.1			
30		4910.0	30		4897.5			
45		5142.1	45		5134.0			
60		5328.8	60		5326.2			
75		5483.3	75		5479.6			
90		5618.7	90		5616.9			
105		5736.4	105		5743.2			
120		5843.6	120		5856.3			
135		5938.9	135		5952.5			
150		6028.3	150		6042.2			
165		6109.7	165		6123.6			
180		6181.9	180		6197.6			
194.7		6264.6	191.8		6251.5			

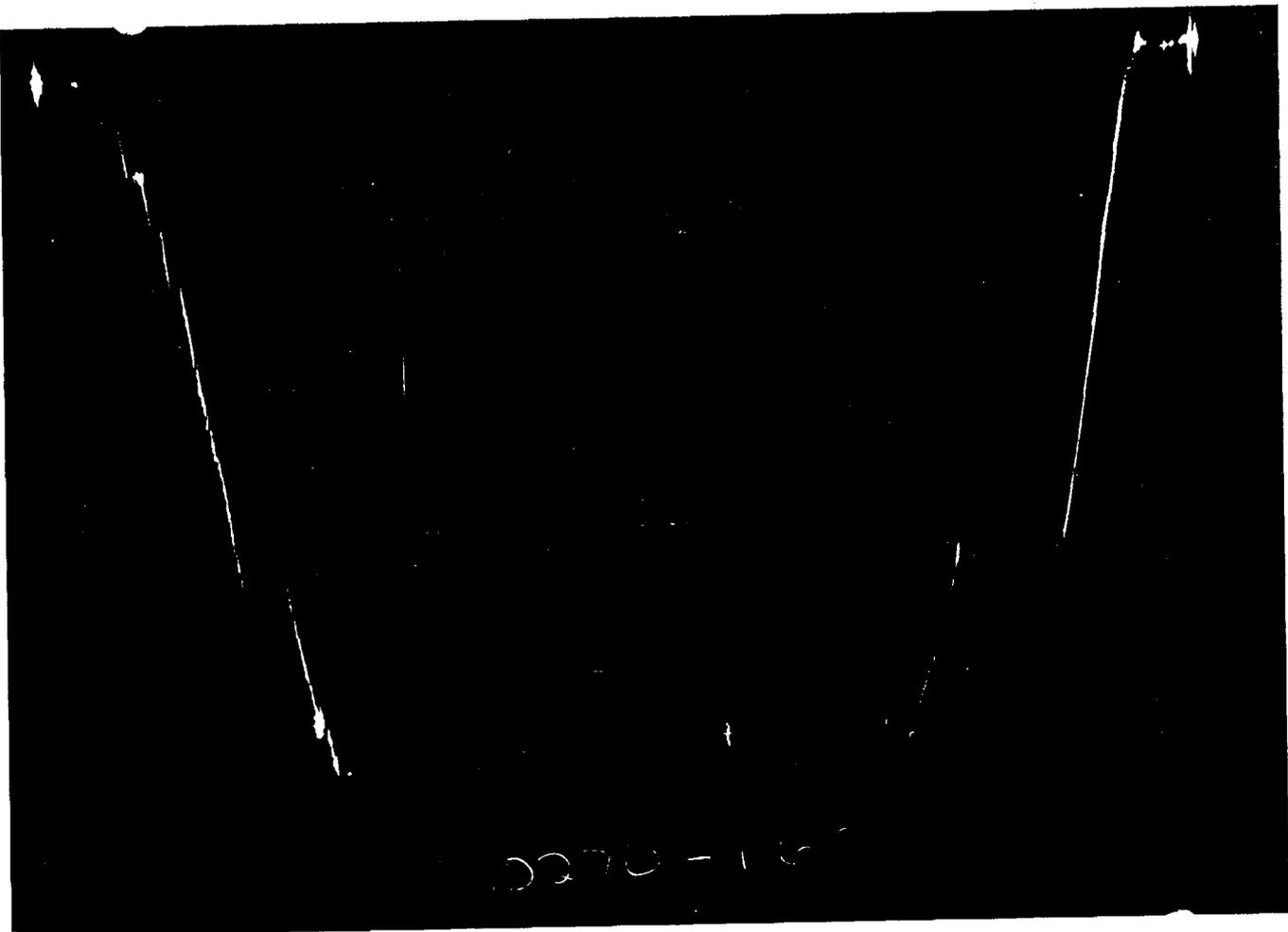
Remarks: _____

Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	5"	4.276"	13373'	
DRILL COLLARS	6.5"	2.25"	774'	
REVERSING SUB	6.25"	2.5"	1'	14156'
DRILL COLLARS	6.5"	2.25"	62'	
X/O SUB	6.125"	2.875"	1.45'	
DUAL CIP SAMPLER	5"	.75"	6.75'	
HYDROSPRING TESTER	5"	.75"	5'	14224'
AP RUNNING CASE	5"	3.06"	4'	14226'
BIG JOHN JARS	5"	.75"	5'	
VR SAFETY JOINT	5"	1"	3'	
PACKER	5.5"	1.58"	5.75'	14226'
DISTRIBUTOR VALVE	5"	1.68"	2'	
PACKER	5.5"	1.58"	5.75'	14249'
FLUSH JOINT ANCHOR	5.75"	2.37"	18'	
X/O	6.5"	2.875"	1.20'	
DRILL COLLARS	6.5"	2.25"	62.59'	
X/O	6.375"	2.875"	1.19'	
FLUSH JOINT ANCHOR	5.75"	2.37"	10'	
BLANKED OFF BT RUNNING CASE	5.75"	2.5"	4.16'	14343.84'
TOTAL DEPTH				14347'

PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.

INMAR ENERGY CORPORATION

Suite 3025, Amoco Tower, 1670 Broadway, Denver, CO 80202 (303) 832-3853

January 26, 1982

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Debbie Beauregard

RE: UTE TRIBAL 1-27 D3
Sec. 27, T4S, R3W
Duchesne County, Utah

Gentlemen:

As per a telephone conversation of this date, please hold this well confidential per specified period (7 months).

Thank you.

Very truly yours,

LINMAR ENERGY CORPORATION

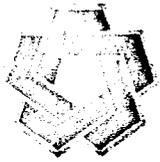


Lori Rohleder
Exec. Secretary

lr

DIVISION OF
OIL, GAS & MINING

RECEIVED
JAN 28 1982



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 10, 1982

Linmar Energy
Amoco Tower, Suite 3025
1670 Broadway
Denver, Colorado 80202

Re: Well No. Ute Tribal #1-27D3
Sec. 27, T. 4S, R. 3W
Duchesne County, Utah
(August 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

Linmar Energy
Amoco Tower, Suite 3025
1670 Broadway
Denver, Colorado 80202

Re: Well No. Ute Tribal #1-27D3
Sec. 27, T. 4S, R. 3W.
Duchesne County, Utah
(January - April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

CONFIDENTIAL

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT OR AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ASSUME OPERATIONS 2300 7-31-1981.
8-1-81 to 8-31-81 Drill 8½" hole from 10,500' to 13,426'.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

WELL: UTE TRIBAL 1-27D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 5

9-10-81	14,233'	Day 41: Made 123' in 23½ hours. MW 9.6, VIS 40, WL 17, PH 10.5. Show #19 12134-148'. B-1500, D-3000, A-1400, DT: B-12, D-5, A-12. 90% SS FRST CR FG HRD TGT. No cut, no flour. BGG - 1400-2000, CG - 1600-2200. DC: \$20,008 CC: \$ 777,648 DMC: \$ 5,917 DMC: \$ 151,419
9-11-81	14,320	Day 42: Made 87' in 19½ hours. MW 9.6, VIS 46, WL 15, PH 10.5. BHA: Same as 9/9/81. ½ rig service, 4 hours kill well, going through choke, mud going in at 10.8+. Choke killing well. Show #20 - 14,276' - 14,282'. Formation gas is 800 units before, 1400 units during, 700 units after. BGG - 800-1200, going through gas buster, CG - 1000-1400. DC: \$19,464 CC: \$ 797,112 DMC: \$ 1,608 CMC: \$ 153,027
9-12-81	14,320'	Day 43: Made 0' in 0 hours. MW 11.3, VIS 45, WL 16, PH 10. BHA: Same as 9/9/81. Operation: Circulate through choke and gas buster. DC: \$ 22,248 CC: \$819,360 DMC: \$ 1,922 CMD: \$154,949
9-13-81	14,338'	Day 44: Made 18' in 6½ hours. MW 12.2, VIS 36, WL 12, PH 10. BHA: Same as 9/9/81. Operation: 15½ circulate and condition, raise mud 12.2. At 3 hours, make repairs on gas buster and choke line. Show #21 - 14,316 - 14,322. Drilling rate - no increase. BGG 1000 units before, 4200 units during, 1200 units after, going through the gas buster. DC: \$ 32,451 CC: \$851,811 DMC: \$ 20,248 CMD: \$175,197
9-14-81	14,347'	Day 45: Made 9' in 3 hours. MW 12.2, VIS 47, WL 11, PH 9.5. Operation: Circulate for sample - 2 hours. Drop survey and slug pipe. Trip out 6½ hours. Magnaflux wt. pipe and drill collar - 5 hours. Pick up test tool - 2 hrs.. Trip in hole in put in 4000' water cushion - 4 hours. Going in hole with DST tubes. Survey 1½ degrees. DC: \$ 21,856 CC: \$ 873,667 DMC: \$ 10,580 CMC: \$ 185,777
9-15-81	14,347'	Day 46: Made 0' in 24 hours. MW 12.2. RIH with DST #1, set packers at 14,244' and 14,250'. Pressure test surface equipment to 11,500 PSI. Open tool at 2:56 PM. #1 Flow 34 minutes. Water to surface in 13 minutes. Pressure 1500 PSI on ½" choke just prior to shut in. 2 hours in 66 minutes. #2 - Shut in 66 minutes. #3 - Open tool at 3:45PM. Gas to surface immediately. Flowing gas and water. #4 - Flow gas and water - 2 hours, 45 minutes. Went to dry gas at 6:20 PM. 2200 PSI on ½" choke. #5 - Pressure dropped to 1400 PSI in ½" choke in 2 hours, 27 minutes. #6 - Change to a 12/64" choke - pressure constant at 1400 PSI for 33 minutes. Rate - 1099 MCFD. #7 - Change to 8/64" choke - flow for 2 hours, 12 minutes. Pressure climbing very slowly. 1510 PSI. Did not stabilize. Final rate 513 MCFD. #8 - Close tool at 10:32 PM. Total final flow 6 hours, 47 min. #9 - Pull tool loose at 1:45 AM. Final shut in, 3 hours, 13 minutes. #10 - Pump water cushion down drill pipe to match 12.2 #/muc in annulus. Drop bar. Reverse out on varying choke. Preparing to pull out of hole. DC: CC: \$894,471 DMC: CMC:

WELL: UTE TRIBAL 1-27D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

PAGE 4

9-1-81	13,559'	Day 32: Made 133' in 24 hrs., MW 9.1, VIS 39, WL 18, PH 10. Remarks: Drilling, BGG 2000-2800 units, CG 3000-3200 units. DC: \$14,151 CC: \$587,179 DMC: \$2,562 CMC: \$85,912
9-2-81	13,656'	Day 33: Made 97' in 21 hrs. MW 9.0, VIS 38, WL 21, PH 10. Remarks: Drilling, Survey 13,554' at 1-1/2 degrees; BGG 1600-2800 units; CG 2500-3100 units. Drilling sand and shale with trace of coal. Possible Castle Gate top (per logger). DC: \$21,980 CC: \$609,159 DMC: \$10,704 CMC: \$96,616
9-3-81	13,719'	Day 34: Made 63' in 18½ hrs., MW 9.5, VIS 39, WL 14.5, PH 10. Remarks: Drilling, BGG 800-2400 units, CG 2800 units. Drilling sand and shale, up to 50% coal. Show #17: 13,560-13,658', 4600 units, Trace of fluor. weak cut, poor porosity; Show #18: 13,670-13,690', no increase in gas, trace of fluor., fair to good oil cut, poor porosity. DC: \$22,377 CC: \$631,536 DMC: \$10,601 CMC: \$107,217
9-4-81	13,739'	Day 35: Made 20' in 6½ hrs., MW 9.8, VIS 42, WL 16, PH 10, Remarks: Drilling. DC: \$31,205 CC: \$662,741 DMC: \$10,391 CMC: \$117,608
9-5-81	13,794'	Day 36: Made 55' in 11½ hours. MW 9.8, VIS 43, WL 14, PH 10. Bit 6. SS IBS, 6-3/4 drill collar, IBS 6-3/4 drill collar, 17-6½ drill collars, jars - 3-6½ drill collars, 4 heavy weight drill pipe. 866.34 equals total length. Test BOP Kelly safety valves - 3 hours, change out SS jars and trip in hole, change out and rubbers on drill pipe - 8 hours, Ream 90' - 1½ hrs. Trip gas-4000 units. BGG - 2400 - 3000 units, Partially through gas buster. CG - 2600 units. DC: \$39,270 CC: \$702,011 DMC: \$22,506 CMC: \$139,538
9-6-81	13,890'	Day 37: Made 96' in 23½ hrs. MW 9.9, VIS 43, WL 13.2, PH 10. Remarks: Drilling, BGG 2800-3600, not going through the gas buster. CG - 3000-3800 units. DC: \$ 13,420 CC: \$715,431 DMC: 1,944 CMC: 141,482
9-7-81	13,970'	Day 38: Made 80' in 24 hours. MW 9.9, VIS 45, WL 15, PH 10.5. Remarks: Drilling BGG 3500 units, CG 3800 units. DC: \$12,989 CC: \$728,420 DMC: 1,713 CMC: 143,195
9-8-81	14,022'	Day 39: Made 52' in 14½ hours. MW 9.6, VIS 43, WL 16, PH 10.5. Circulate condition - mud. Raise wt to 9.8, 2 hours, Drop survey and pump pill - ½ hr. Trip out of hole - 6. Change out bit ½. Remarks: Drilling BGG 1800 - 3600 units, CG 2000 - 3800 units. DC: \$12,553 CC: \$740,973 DMC: 1,111 CMC: 144,306
9-9-81	14,110'	Day 40: Made 88' in 17 hours. MW 9.8, VIS 43, WL 15, PH 10. Bit 6. SS IBS, 6-3/4 drill collar, IBS 6-3/4 drill collar, 17 - 6½ drill collars, jars 3 - 6½ drill collars, heavy drill pipe. Change out bit. 6. 2 IBS, Trip in hole - 6 hours. Wash to ream to bottom - 1 hour. Drilling: no breaks, no shows. Trip gas 4200 units, BGG 3000 units, CG 3300 - 3600. DC: \$16,667 CC: \$ 757,640 DMC: 1,196 CMC: 145,502

WELL: UTE TRIBAL 1-27D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

PAGE 3

8-22-81	12,466'	Day 22: Made 76' in last 24 hrs. drilling 23 hrs. MW 9.0, VIS 40, WL 10.0, CAKE 2, PH 10.5. Remarks: rig service 1/2 hr., work on SCR 1/2 hr. DC: \$14,611 DMC: \$3,090	CC: \$408,758 CMC: \$60,140
8-23-81	12,486'	Day 23: Made 20' in last 24 hrs. drilling 4 hrs. MW 9.0, VIS 42, WL 9, CAKE 1/32, PH 10.4. Remarks: 12 hrs. trip, circ. cond. 3-1/2 hrs., repair SCR 3-1/2 hrs., ream 90' to btm. 1 hr., no fill. DC: \$18,325 DMC: \$2,981	CC: \$427,083 CMC: \$63,121
8-24-81	12,601'	Day 24: Made 115' in last 24 hrs. drilling 15-1/2 hrs. MW 9.0, VIS 38, WL 10.2, CAKE 1, PH 10.5. Remarks: Chain out 7-1/2 hrs., rig service 1/2 hr., pump softline 1/2 hr. DC: \$13,500 DMC: \$1,589	CC: \$440,583 CMC: \$64,710
8-25-81	12,684'	Day 25: Made 83' of last 24 hrs. drilling 11 hrs. MW 9.0, VIS 38, WL 10.4, CAKE 1/32, PH 10.5. Remarks: trip 10-1/2 hrs., ream 2-1/2 hrs. DC: \$22,356 DMC: \$442	CC: \$462,939 CMC: \$65,152
8-26-81	12,808'	Day 26: Made 124' in last 24 hrs. drilling 19-1/2 hrs. MW 9.0, VIS 39, WL 12.4, CAKE 1/32, PH 9.5. Remarks: work on SCR 3 hrs, rig service 1/2 hr., survey 1 hr. DC: \$14,855 DMC: \$2,322	CC: \$477,794 CMC: \$67,474
8-27-81	12,913'	Day 27: Made 105' in 23 hours. MW 9.0, VIS 41, WL 14.6, Cake 2/32, PH 11.0. Remarks: BGG through buster 840-1100 units, without buster 2500-3000 units. CG through buster 1100-1260 units. Show #12: 12,822-12,840', 4,860 units (without buster), 90% SS, no cut, no fluorescence, poor porosity. DC: \$14,279 DMC: \$2,998	CC: \$492,028 CMC: \$70,472
8-28-81	13,116'	Day 28: Made 203' in 23-1/2 hrs. MW 9.1, VIS 44, WL 15.8, PH 10.5, Cake 2/32. Remarks: Drilling. BGG 2200-3000 units, CG 3000-5100 units. Show #13: 12,918-12,940', 3900 units, 80% SS, no cut, no fluorescence, poor porosity. Show #14: 12,946-12,990', 4200 units, 80% SS, no cut, no fluorescence, poor porosity. Show #15: 13,054-13,112', 4500 units, 80% SS, no cut, no Fluorescence. DC: \$22,053 DMC: \$1,597	CC: \$514,081 CMC: \$72,069
8-29-81	13,298'	Day 29: Made 182' in 23-1/2 hrs., MW 9.1, VIS 40, WL 20.4, PH 10.5. Remarks: Drilling, BGG 24-3600 units, CG 35-4740 units. Show #16: 13,126-13,166', 4020 units, 80% SS, NNP. DC: \$12,631 DMC: \$1,295	CC: \$526,712 CMC: \$73,364
8-30-81	13,316'	Day 30: Made 18' in 3-1/2 hrs., MW 9.2, VIS 42, WL 23.2, PH 11, Remarks: Drilling, POOH, check DC's, LD 1 jt. heavy wt. DP, clean out shock sub, 6 pt., 2 IBS, TIH, PU 22 jts. of "E" pipe, no survey. DC: \$29,394 DMC: \$8,625	CC: \$556,106 CMC: \$81,989
8-31-81	13,426'	Day 31: Made 110' in 18 hrs., MW 9.1, VIS 39, WL 18, PH 10, Remarks: TIH, cut drilling line, ream 90' to btm., no fill, drilling. BGG 26-3200 units, CG 32-3600 units, TG 5000 units. DC: \$16,922 DMC: \$1,361	CC: \$573,028 CMC: \$83,350

WELL: UTE TRIBAL 1-27D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

8-11-81	11,367'	Day 11: Made 68' in last 24 hrs. drilling 16 hrs. MW 9.0, VIS 42, WL 13, CAKE 2, PH 10.5. Remarks: Drilling, drop survey, POOH for bit #18. 3/4 degree at 11,367'. No gas. DC: \$17,881 CC: \$206,184 DMC: \$2,560 CMC: \$30,811												
8-12-81	11,479'	Day 12: Made 112' in last 24 hrs. drilling 17-1/2 hrs. MW 9.2, VIS 40, WL 12.5, CAKE 2, PH 10. Remarks: wash and ream 100' to bottom. No fill. Trip 5 hours. DC: \$14,225 CC: \$220,409 DMC: \$1,469 CMC: \$32,280												
8-13-81	11,635'	Day 13: Made 156' in last 24 hrs. drilling 23 hrs. MW 9.0, VIS 39, WL 15, CAKE 2, PH 10. Remarks: 1/2 hr. rig service, 1/2 hr. work on SCR. DC: \$23,280 CC: \$243,689 DMC: \$969 CMC: \$33,249												
8-14-81	11,759'	Day 14: Made 124' in last 24 hrs. drilling 23 hrs. MW 9.0, VIS 38, WL 16, CAKE 2/32, PH 10. Remarks: rig repair 1/2 hr., rig service. DC: \$14,239 CC: \$257,928 DMC: \$2,004 CMC: \$35,253												
8-15-81	11,782'	Day 15: Made 23' in last 24 hrs. drilling 6 hrs. MW 9.0, VIS 38, WL 13, CAKE 2, PH 10.5. Remarks: 1/2 hr. rig service, 1/2 hr. survey, 6 hr. TOOH, CK BHA 9-1/2 hrs., C/O assembly 1-1/2 hr. DC: \$14,052 CC: \$271,980 DMC: \$2,486 CMC: \$37,739												
8-16-81	11,880'	Day 16: Made 98' in last 24 hrs. drilling 16-1/2 hrs. MW 9.0, VIS 38, WL 18, CAKE 2, PH 10. Remarks: 1/2 hr. rig service. DC: \$25,462 CC: \$297,442 DMC: \$1,576 CMC: \$39,315												
8-17-81	12,017'	Day 17: Made 137' in last 24 hrs. drilling 23-1/2 hrs. MW 9.0, VIS 40, WL 13, CAKE 2, PH 10. Remarks: 1/2 hr. rig service. <table border="0" style="margin-left: 20px;"> <thead> <tr> <th style="text-align: left;">Show No.</th> <th style="text-align: left;">Depth</th> <th style="text-align: left;">Gas</th> <th style="text-align: left;">Comments</th> </tr> </thead> <tbody> <tr> <td>5</td> <td>11,862-11,880</td> <td>2500 units</td> <td>40% coal</td> </tr> <tr> <td>6</td> <td>11,952-11,966</td> <td>620 units</td> <td>90% SS tight</td> </tr> </tbody> </table> BGG 300 units, CG 500-700 units. DC: \$12,800 CC: \$310,242 DMC: \$1,171 CMC: \$40,486	Show No.	Depth	Gas	Comments	5	11,862-11,880	2500 units	40% coal	6	11,952-11,966	620 units	90% SS tight
Show No.	Depth	Gas	Comments											
5	11,862-11,880	2500 units	40% coal											
6	11,952-11,966	620 units	90% SS tight											
8-18-81	12,152'	Day 18: Made 135' in last 24 hrs. drilling 23-1/2 hrs. MW 9.0, VIS 40, WL 8.0, CAKE 2/32, PH 10.5. Remarks: BGG 400, CG 800-1200. <table border="0" style="margin-left: 20px;"> <thead> <tr> <th style="text-align: left;">Show No.</th> <th style="text-align: left;">Depth</th> <th style="text-align: left;">Gas</th> <th style="text-align: left;">Comments</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>12,114-144'</td> <td>1300 units</td> <td>100% SS poor porosity</td> </tr> </tbody> </table> DC: \$15,045 CC: \$325,287 DMC: \$3,206 CMC: \$43,692	Show No.	Depth	Gas	Comments	7	12,114-144'	1300 units	100% SS poor porosity				
Show No.	Depth	Gas	Comments											
7	12,114-144'	1300 units	100% SS poor porosity											
8-19-81	12,186'	Day 19: Made 34' in last 24 hrs. drilling 5 hrs. MW 9.0, VIS 43, WL 8.0, CAKE 2, PH 10.5. Remarks: rig service 1/2 hr., survey 1 hr., circ. & pump pill 1/2 hr., cut drilling line 1 hr., wash 80' to bottom - no fill - 1 hr., c/o BHA 2 hrs., trip 13 hrs. Survey 1-3/4 degree at 12,186' POOH & cut drilling line c/o BHA, c/o 30 pipe rubbers, TIH no fill. BGG 800-1000 units, CG 2300. DC: \$25,700 CC: \$350,987 DMC: \$6,645 CMC: \$50,337												
8-20-81	12,293'	Day 20: Made 107' in last 24 hrs. drilling 22-1/2 hrs. MW 9.1, VIS 40, WL 9.2, CAKE 2, PH 11. Remarks: 1/2 hrs. rig service, 1 hr. c/o rotary head rubber. CG 2600 units, BGG 1400-1700 units. DC: \$27,863 CC: \$378,850 DMC: \$2,932 CMC: \$53,269												
8-21-81	12,390'	Day 21: Made 97' in last 24 hrs. drilling 22 hr. MW 9.2, VIS 40, WL 8.8, CAKE 1, PH 10.5. Remarks: BGG 2500 units, CG 3480 units. DC: \$15,297 CC: \$394,147 DMC: \$3,781 CMC: \$57,050												

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

PAGE 1

8-1-81	10,500'	Day 1: Made -0-' in last 24 hrs. drilling -0- hrs. MW 9.6, VIS 32, WL 21, CAKE 3/32, PH 12. Remarks: NU 4-1/2 hrs., test BOP 8-1/2 hrs., set wear ring 2 hrs., PU BHA 6 hrs. Take over rig at 10:00 AM, NU, Pressure test rams & manifold to 5000 PSI, hydril 2500 PSI, PU BHA. DC: \$36,094	CC: \$36,094
8-2-81	10,524'	Day 2: Made 24' in last 24 hrs. drilling 5-1/2 hrs. MW 9.2, VIS 32, WL 33, CAKE 2/32, PH 11.5. Remarks: cut drilling line 1 hr., TIH 9 hrs., drilling DV tool, cement, float, & shoe 8 hrs. pressure test 1/2 hr., TIH, add pipe rubber every 2nd joint, DV tool at 6,700', cement 6,688-6,700', pressure test csg to 1950 PSI (12.8#pg), TIH, drilling continued 10,400 to TD, float collar 10,460', shoe 10,498', drilling 10 minutes, 12 MPF. DC: \$10,930	CC: \$47,024
8-3-81	10,593'	Day 3: Made 69' in last 24 hrs. drilling 14-1/2 hrs. MW 9.2, VIS 34, WL 13, CAKE 2, PH 11. Remarks: recover drive bushing from stack. 7-1/2 hrs., install rotating head 1 hr., lubricate rig 1/2 hr. pressure test csg. seat 1/2 hr., remove rotating head dry bushings caught in BOP stack, pressure test csg. seat at 10,556' to 1950 PSI, drop 1925 PSI after 10 minutes, BGG 5-70 units, CG 15-30 units, slow pump rate to 500 PSI, 50 SPM. DC: \$10,710	CC: \$57,734
8-4-81	10,720'	Day 4: Made 127' in last 24 hrs. drilling 22 hrs. MW 9.2, VIS 33, WL 13, CAKE 1/32, PH 9.7. Remarks: Rig service 1/2 hr., work on rotating head 1 hr., adjust SCR 1/2 hr. DC: \$15,209 DMC: \$4,054	CC: \$72,946 CMC: \$4,054
8-5-81	10,827'	Day 5: Made 117' in last 24 hrs. drilling 23-1/2 hrs. MW 9.3, VIS 37, WL 18, CAKE 2, PH 9.7. Remarks: Drilling. BGG 5-25 units, CG 10-30 units, drilling sand and shale. DC: \$25,558 DMC: \$12,163	CC: \$98,504 CMC: \$16,217
8-6-81	10,843'	Day 6: Made 16' in last 24 hrs. drilling 4-1/2 hrs. MW 9.2, VIS 38, WL 13, CAKE 2/32, PH 9.5. Remarks: wash to bottom 1 hr., trip 10-1/2, test bottom post on BOP 1-1/2 C.O. rotating head 5-1/2, rig service 1/2 hr., survey 1/2 hr.. DC: \$20,847 DMC: \$3,330	CC: \$119,351 CMC: \$19,547
8-7-81	10,959'	Day 7: Made 116' in last 24 hrs. drilling 23-1/2 hrs. MW 9.2+, VIS 40, WL 13, CAKE 2/32, PH 10. Remarks: drilling, BGG 0-5 units, CG 5-10 units. DC: \$23,378 DMC: \$2,331	CC: \$142,729 CMC: \$21,878
8-8-81	11,074	Day 8: Made 115' in last 24 hrs. drilling 23-1/2 hrs. MW 9.1, VIS 33, WL 17, CAKE 2/32, PH 10. Remarks: Drilling, BGG 5, CG 10. DC: \$17,671 DMC: \$1,161	CC: \$160,400 CMC: \$23,039
8-9-81	11,183'	Day 9: Made 109' in last 24 hrs. drilling 22-1/2 hrs. MW 9.0, VIS 39, WL 14, CAKE 2/32, PH 10.5. Remarks: Survey 1-1/2 hrs. Survey 11,084' at 1-1/4 degrees, BGG 5, CG 10. DC: \$13,607 DMC: \$2,474	CC: \$174,007 CMC: \$25,513
8-10-81	11,299'	Day 10: Made 116' in last 24 hrs. drilling 22-1/2 hrs. MW 9.0+, VIS 39, WL 12, CAKE 2/32, PH 10.5. Remarks: Survey 1 hr. Survey 11,170' at 3/4 degrees, drilling scl. and sh, BGG 0, CG 0. DC: \$14,296 DMC: \$2,738	CC: \$188,303 CMC: \$28,251

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

CONFIDENTIAL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-81 to 9-30-81 Drill 8½" hole from 13,426' to 15,326'.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

10-3-81	15,566'	Day 64; Made 108' in 23-1/2 hrs., MW 11.8, VIS 52, WL 19, Cake 2, PH 11.2. Remarks: Drilling ahead. DC: \$16,843 DMC: \$5,532	CC: \$1,289,450 CMC: \$256,185
10-4-81	15,698'	Day 65; Made 132' in 23-1/2 hrs., MW 11.7+, VIS 48, WL 23, Cake 3, PH 11. Remarks: Mancos top 15,560', BGG 1600-1800 Units, CG 2200 Units. Drilling ahead. DC: \$12,346 DMC: \$1,035	CC: \$1,251,796 CMC: \$257,220
10-5-81	15,837'	Day 66; Made 139' in 23-1/2 hrs., ME 12.1, VIS 46, WL 11.4, Cake 2, PH 10.5. Remarks: BGG 1600-1800 Units, CG 2200-2400 Units. DC: \$17,291 DMC: \$5,820	CC: \$1,269,087 CMC: \$263,040
10-6-81	15,836'	Day 67; Made -0-' in last 24 hrs., MW 12.0, VIS 46, WL 11.4, Cake 2, PH 10.5. Remarks: Short Trip 15 stands, Circulate bottoms up, POOH to log, logging, Run #1: DLL-GR, Run #2: Sonic-GR-CAL. Logger's T.D. 15,824', Survey: 1 degree at 15,837'. DC: \$11,311 DMC: \$ -0-	CC: \$1,280,398 CMC: \$263,040
10-7-81	15,837'	Day 68; Made -0-' in last 24 hrs., MW 12.1, VIS 53, WL 10.5, Cake 2, PH 11. Remarks: Logging, Run #3, CNL-FDC-Gamma Ray; Run #4, Dipmeter & FIL, failure on FIL, TIH, added 2 drill collars, clean out 6 point, jars, shock-sub, & cut drilling line. DC: \$22,666 DMC: \$6,342	CC: \$1,303,064 CMC: \$69,382
10-8-81	15,950'	Day 69; Made 113' in 22-1/2 hrs., MW 12.1, VIS 46, WL 12, Cake 2, PH 11. Remarks: Washed 90' to bottom, no problems, BGG 700-800 units, CG 1000-1200 units, drilling ahead. DC: \$23,366 DMC: \$506	CC: \$1,326,430 CMC: \$269,888
10-9-81	16,081	Day 70; Made 131' in 23-1/2 hrs., MW 12, VIS 45, WL 10, Cake 2, PH 10.5. Remarks: BGG 1000-1200 Units, CG 1400-1600 Units, drilling ahead. DC: \$18,472 DMC: \$6,971	CC: \$1,344,902 CMC: \$276,859
10-10-81	16,214'	Day 71; Made 133' in 22 hrs., MW 12.0+, VIS 50, WL 10.8, Cake 2, Ph 11. Remarks: Drilling, Circulate out gas on drlg. break, drilling. BGG 1100-1400 units, CG 1600-3300 units, Show #25: 16,196'-16,200', 4,200 units, N.N.FR POR. DC: \$78,025 DMC: \$2,268	CC: \$1,422,927 CMC: \$279,127
10-11-81	16,355'	Day 72; Made 141' in 23-1/2 hrs., MW 12.2+, VIS 50, WL 10.6, Cake 2, PH 10.5. Remarks: BGG 1600 units, CG 2000-2400 units, drilling ahead. DC: \$12,813 DMC: \$1,462	CC: \$1,435,740 CMC: \$280,589
10-12-81	16,377'	Day 73; Made 22' in 4-1/2 hrs., MW 12.3, VIS 51, WL 11, Cake 2, PH 11. Remarks: Drilling, Pull out of hole for Bit #33, test stack, okay; tested manifold, kill line, pipe rams, blind rams to 5000# for 10 mins., no leaks; hydril to 3000#, no leaks; lower kelly Cock to 5000# for 10 mins., no leaks; laid down four 6-3/4" drill collars, shock sub, 6 point, 2 IBS subs, pick up new 6 point, two 3 points, and short drill collar, check drill collars on trip in hole, no bad collars. Survey: 1-1/4 degrees at 16,377'; BGG 1400-1800 units, CG 2400-2800 units, 70% shale, 30% sandstone. DC: \$33,638 DMC: \$1,462	CC: \$1,469,378 CMC: \$282,051

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

9-23-81	14,777'	Day 54; Made 63' in 15-1/2 hrs., MW 11.7, VIS 44, WL 19.6, Cake 2/32, PH 10.5. Remarks: Drilling, POOH for Bit #29, BGG 800-1000 Units, CG-No increase. DC: \$20,624 DMC: \$8,053	CC: \$1,056,836 CMC: \$226,507
9-24-81	14,837'	Day 55; Made 60' in 17 hrs., MW 11.6+, VIS 43, WL 16.8, Cake 2/32, PH 11.2. Remarks: TIH with Bit #29, Drilling, BGG 1800-2700 Units, CG 2700 Units, TG 5000 Units. DC: \$27,319 DMC: \$2,153	CC: \$1,084,155 CMC: \$228,660
9-25-81	14,919'	Day 56; Made 82' in 23-1/2 hrs., MW 11.5, VIS 42, WL 15, Cake 2/32, PH 11. Remarks: Drilling, BGG 2700-3300 Units, CG 3300-3900 Units. DC: \$15,116 DMC: \$1,245	CC: \$1,099,271 CMC: \$229,905
9-26-81	14,968'	Day 57; Made 49' in 15 hrs., MW 11.6+, VIS 47, WL 13.6, Cake 2, PH 11. Remarks: Drilling, POOH for Bit #30, check drill collars, Survey 1-3/4 degrees at 14,969'. DC: \$19,113 DMC: \$7,622	CC: \$1,118,384 CMC: \$237,527
9-27-81	15,010'	Day 58; Made 42' in 11 hrs., MW 11.6+, VIS 45, WL 13, Cake 2, PH 10.5, Remarks: Inspect drill collars, clean out 2 IBS 6 point, TIH, break circulation at 10,500' and 12,500', Circulate out gas at T.D., ream 90' to bottom, drilling, BGG 1900-4200 units, CG 3600-4300 units, TG 5000 units, Show #23: 14,988-14,992', no increase in gas, N.N.N. DC: \$25,864 DMC: \$3,062	CC: \$1,144,248 CMC: \$243,651
9-28-81	15,099'	Day 59; Made 89' in 22 hrs., MW 11.6+, VIS 46, WL 14, Cake 2, PH 10.5. Remarks: Drilling, BGG 1800-2200 units, CG 4200 units, Show #24: 15,050-15062', 5,000 units of gas, N.N.N. Some Calcite in samples. Before 22 MPF; During 3-11 MPF; After 15 MPF. DC: \$13,124 DMC: \$1,719	CC: \$1,157,372 CMC: \$245,370
9-29-81	15,210'	Day 60; Made 111' in 23-1/2 hrs., MW 11.7, VIS 48, WL 13, Cake 2, PH 11. Remarks: Drilling, BGG 2400-2800 units, CG 3600 units. DC: \$14,269 DMC: \$2,078	CC: \$1,171,641 CMC: \$247,089
9-30-81	15,326'	Day 61; Made 116' in 23-1/2 hrs., MW 11.6, VIS 47, WL 13, Cake 2, PH 11.5. Remarks: BGG 2700-3100 units, CG 3300-3900 units. DC: \$12,840 DMC: \$1,529	CC: \$1,184,481 CMC: \$248,618
10-1-81	15,369'	Day 62; Made 43' in 10-1/2 hrs., MW 12.0, VIS 47, WL 12, MW 2, Cake 2, PH 11. Remarks: Circulate bottoms up, Survey, Trip. Survey 1 degree at 15,369', BGG 2700-3400 Units, CG 3500-4000 Units. DC: \$26,071 DMC: \$1,644	CC: \$1,210,552 CMC: \$250,262
10-2-81	15,457'	Day 63; Made 88' in 19-1/2 hrs., MW 11.9, VIS 50, WL 18, Cake 2, PH 12. Remarks: Trip in hole, washed 90' to bottom with no fill, circulate out trip gas, drilling ahead. BGG 16-2200 Units, CG 20-2600 Units, TG 5200 Units. DC: \$12,055 DMC: \$391	CC: \$1,222,607 CMC: \$250,653

CONFIDENTIAL

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 6

9-16-81	14,347'	Day 47: Made 0' in last 24 hours. MW: 12.1, VIS 43, WL 11, PH 10. 2 hours-reverse out; 3½ hours-pump pill and trip out to 10,400' with DST. 3½ hours - pick up rotating head, circulate gas out & build volume. 3½ hours - pump pill and trip out with DST. 3 hours - break and load out test tools. ½ hour - pick up bottom hole assembly. 3½ hours TIH, pick up jars & 1-6½ drill collar. 3½ hours - try to break circulation. Fill pipe and pressure to 2500 PSI. Plug bit. Work pipe, build volume. ½ hour - repair mud bucket. DC: \$28,576 DMC: \$5,700	CC: \$ 923,047 CMC: \$ 199,796
9-17-81	14,400'	Day 48: Made 53' in 11 hours. MW 11.9, VIS 46, WL 11, PH 10. Bit - 6 point. SS IBS 6-3/4 drill collar, IBS 6-3/4 drill collar, 17-6½ drill collars. Jars 3-6½ drill collar. 4 heavy wt. drill pipe. Total 865.81 4½ hour. Trip out of hole with plugged drill collar, 6-1/2 TIH - break circulation at 10,500', 2 hour-ream 90' bottom. Drilling: 100% shale. Trip gas, partially through gas buster, 3200 units. BGG - 600-800 units. CG 800-1000 units. DC: \$24,546 DMC: ---	CC: \$947,593 CMC: \$199,796
9/18/81	14,489'	Day 49: Made 89' in 23½ hours. MW 11.8, VIS 46, WL 13, PH 10.5. BHA: Same as 9/17/81. ½ hour rig service. Show #22 - 14,446 - 14,452'. N/TR. Before-16 min/ft., During-10 min/ft., After-14 min/ft. Formation gas, before-700 units, during-3300 units, after-1100 units. CG: 1600 units. BGG 700 units before show, 2800 units after show. DC: \$18,297 DMC: \$ 7,021	CC: \$965,890 CMC: \$206,817
9/19/81	14,519'	Day 50: Made 30' in 9-1/2 hrs., MW 11.6, VIS 50, WL 17, PH 11. Remarks: Drilling, Circulated for trip, POOH, clean out shock sub, 6 point reamer, and one IBS, TIH moving pipe rubbers. BGG 2400-3000 units, CG 4000 units. DC: \$21,808 DMC: \$1,489	CC: \$987,698 CMC: \$208,306
9/20/81	14,592'	Day 51: Made 73' in 19-1/2 hrs., MW 11.6, VIS 49, WL 18, PH 11, Cake 2/32. REMARKS: TIH with Bit #27, wash 90' to bottom, no fill. BGG 1400-1800 units, CG 1400-1800 units, Trip Gas 6000 units. DC: \$13,076 DMC: \$1,775	CC: \$1,000,774 CMC: \$210,081
9/21/81	14,679'	Day 52: Made 87' in 23-1/2 hrs., MW 11.5, VIS 46, WL 23, Cake 3/32, PH 11. REMARKS: BGG 1000-1500 units, CG 1000-1500 units. DC: \$18,139 DMC: \$6,838	CC: \$1,018,913 CMC: \$216,919
9/22/81	14,714'	Day 53; Made 35' in 8-1/2 hrs., MW 11.7, VIS 45, WL 20, Cake 3/32, PH 11. Remarks: Drilling, POOH for Bit #28, clean out jars, TIH, wash 90' to bottom, no problems, drilling. Survey 1-3/4 degrees at 14,679', BGG 700-1000 units, no increase on Connection Gas, Trip Gas - not recorded - going thru buster, 30' flare on trip. DC: \$17,299 DMC: \$1,535	CC: \$1,036,212 CMC: \$218,454

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a drilled reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-81 to 10-31-81 Drill 8½" hole from 15,326' to 18,228'.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

PAGE 10

10-22-81	17,172'	Day 83; Made 125' in 23-1/2 hrs., MW 14.1, VIS 61, WL 15.6, Cake 2, PH 10.5. Remarks: Drilling, BGG 500-900 units, CG 800-1100 units. DC: \$20,620 CC: \$1,659,563 DMC: \$82 CMC: \$341,797
10-23-81	17,312'	Day 84; Made 140' in 23-1/2 hrs., MW 14.1, VIS 61, WL 16, Cake 2, PH 10.5. Remarks: Drilling, BGG 1800-1600 units, CG 1400-2000 units, drilling 40-70% sandstone. DC: \$18,122 CC: \$1,677,685 DMC: \$6,626 CMC: \$348,423
10-24-81	17,450'	Day 85; Made 138' in 23-1/2 hrs., MW 13.9, VIS 61, WL 22, Cake 2, PH 10.5. Remarks: Drilling, BGG 800-1800 units, CG 1100-2200 units, Show #30: 17,368-17,372', 2500 units, no cut, no stain, fractured (N.N.F). DC: \$12,380 CC: \$1,690,065 DMC: \$1,029 CMC: \$349,452
10-25-81	17,580'	Day 86; Made 130' in 24-1/2 hrs., MW 13.9, VIS 56, WL 17, Cake 2, PH 10.5. Remarks: Drilling, time change, BGG 800-1200 units, CG 1200-1400 units. DC: \$12,112 CC: \$1,702,177 DMC: \$761 CMC: \$350,213
10-26-81	17,668'	Day 87; Made 88' in 13-1/2 hrs., MW 13.9, VIS 58, WL 17, Cake 2, PH 10.5. Remarks: Drilling, Pull out of hole for Bit #35, BGG 900-1300 units, CG 1100-1600 units. DC: \$21,097 CC: \$1,723,274 DMC: \$7,032 CMC: \$357,245
10-27-81	17,710'	Day 88; Made 42' in 7-1/2 hrs., MW 14, VIS 67, WL 16, Cake 2, PH 10. Remarks: Pull out of hole, check bottom hole assembly, trip in hole, wash 90' to bottom, no fill, drilling. Survey 1-3/4 degrees at 17,688'. BGG 10-1500 units, TG 4900 units. DC: \$26,416 CC: \$1,749,690 DMC: \$1,908 CMC: \$359,153
10-28-81	17,840'	Day 89; Made 130' in 23-1/2 hrs., MW 14, VIS 51, WL 18, Cake 3, PH 10.5. Remarks: Drilling, BGG 1100-2200 units, CG 1400-2600 units. Show #31: 17,730'-17,744', No drilling break, increase 2400-3000 units, N.N.F. DC: \$11,351 CC: \$1,761,041 DMC: \$ -0- CMC: \$359,153
10-29-81	17,958'	Day 90; Made 118' in 23-1/2 hrs., MW 13.9+, VIS 59, WL 17, Cake 3, PH 10.5. Remarks: Drilling, BGG 1400-2800 units, CG 2200-3000 units. DC: \$14,944 CC: \$1,775,985 DMC: \$1,737 CMC: \$360,890
10-30-81	18,103'	Day 91; Made 145' in 23-1/2 hrs., MW 13.9, VIS 57, WL 15.2, Cake 2, PH 10.5. Remarks: Drilling, BGG 2200 - 2900 units, CG 2400 - 3200 units. DC: \$13,469 CC: \$1,789,454 DMC: \$2,037 CMC: \$362,927
10-31-81	18,228'	Day 92; Made 125' in 23-1/2 hrs., MW 13.9, VIS 55, WL 15.4, Cake 2, PH 10.0. Remarks: Drilling, BGG 1800-2900 units, CG 2000-3400 units. Show #32: 18,150-18,170', 3600 units. DC: \$37,068 CC: \$1,826,522 DMC: \$16,233 CMC: \$379,160
11-1-81	18,232'	Day 93; Made 4' in 1 hr., MW 14, VIS 58, WL 16.4, Cake 2, PH 10.5. Remarks: Drilling, circulate for trip, pull out of hole, S.L.M.-no correction, cut drilling line, pull out of hole, clean out jars, shock sub, 6 point, two 3 points, trip in hole, Survey: 2-1/2 degrees at 18,218'. DC: \$20,922 CC: \$1,847,444 DMC: \$1,408 CMC: \$380,568

CONFIDENTIAL

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 9

10-13-81	16,434'	Day 74; Made 57' in 11-1/2 hrs., MW 12.1+ to 12.6, VIS 48, WL 10.4, Cake 2, PH 10.5. Remarks: Check drill collars, trip in hole, wash 120' to bottom, drilling, took 20 bbl. increase in pit volume at 16,434', shut in, 400# drill pipe, 1700# casing, circulate out kick, raising MW to 12.6#, will have to go higher. Show #26: 16,420-16,424', no change in drilling rate, Gas -- Before 900 units, During 400 units, After 600 units, 10% sandstone, no cut, no stain, fractured. Show #27: 16,430-16,434', drilling rate -- Before 10 mins., During 15 mins., After 10 mins., Gas -- Before 600 units, currently 5000 units, no samples. DC: \$13,150 DMC: \$1,004	CC: \$1,448,890 CMC: \$283,055
10-14-81	16,450'	Day 75; Made 16' in 9 hrs., MW 13.4, VIS 48, WL 10.2, Cake 2, PH 10.5. Remarks: BGG 1800 units, CG 4500 units, drilling 10% sandstone, 20% chert, 70% shale. No new shows. DC: \$29,410 DMC: \$17,546	CC: \$1,478,300 CMC: \$300,601
10-15-81	16,458'	Day 76; Made 8' in 5 hrs., MW 14, VIS 45, WL 10.2, Cake 2, PH 10. Remarks: Drilling, circulate through choke, raised MW to trip, 13.4# per gallon to 14.0# per gallon, pull out of hole, BGG 700-4600 units. DC: \$21,381 DMC: \$555	CC: \$1,499,681 CMC: \$301,156
10-16-81	16,528'	Day 77; Made 72' in 11 hrs., MW 14.1, VIS 49, WL 10.4, Cake 2, PH 10.5. Remarks: Clean out bottom hole assembly, trip in hole, circulate bottoms up on choke, drilling. BGG 1800-2900 units, CG 3100-3900 units, TG 4500 units. Show #28: 14,462-14,474', 3600 N.N.F. (no cut, no stain, fractured porosity); Show #29: 16,506-16,514': 4,000 units, N.N.F. DC: \$15,131 DMC: \$814	CC: \$1,514,812 CMC: \$301,970
10-17-81	16,659'	Day 78; Made 131' in 23-1/2 hrs., MW 14.1, VIS 46, WL 8.6, Cake 2, PH 10.5. Remarks: Drilling, Emery Top 16,450', BGG 2500-3300 units, CG 3600-3700 units. DC: \$4,286 DMC: \$18,727	CC: \$1,582,736 (corrected) CMC: \$320,697
10-18-81	16,794'	Day 79; Made 135' in 23-1/2 hrs., MW 14.2, VIS 64, WL 10.8, Cake 2, PH 11. Remarks: Drilling, BGG 2800-3300 units, CG 3900-4200 units. DC: \$14,209 DMC: \$18,108	CC: \$1,596,945 CMC: \$338,805
10-19-81	16,916'	Day 80; Made 122' in 23-1/2 hrs., MW 14.1, VIS 61, WL 13.8, Cake 2, PH 10.5. Remarks: Drilling, BGG (first half of day) 2400-3000 units, BGG 600-800 units; CG (first half of day) 3600-4200 units, (second half of day) 900 units. DC: \$12,819 DMC: \$656	CC: \$1,609,764 CMC: \$339,461
10-20-81	17,037'	Day 81; Made 121' in 23-1/2 hrs., MW 14.1, VIS 62, WL 12.4, Cake 2, PH 10.5. Remarks: Drilling, BGG 800-2000 units, CG 1700-2400 units DC: \$12,638 DMC: \$1,127	CC: \$1,622,402 CMC: \$340,588
10-21-81	17,047'	Day 82; Made 10' in 1-1/2 hrs., MW 14.1, VIS 61, WL 10.8, Cake 2, PH 10.5. Remarks: Drilling, Circulate bottoms up, survey - no picture, pull out of hole, laid down 20 jts. of X-3, add 20 jts. of "E", clean out shock sub and jars, Trip in hole with move pipe rubbers, wash 90' to bottom, no fill, drilling, over-pull 103,000#, BGG 800-2000 units, TG 4500 units. DC: \$16,541 DMC: \$1,127	CC: \$1,638,943 CMC: \$341,715

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

CONFIDENTIAL

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-81 to 12-31-81

MIRUSU. Cleaning out wellbore to PBTD.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL:
OPERATOR:
LOCATION:
CONTRACTOR:
OBJECTIVE ZONE:
ESTIMATED T.D.:

WELL TRIBAL 1-27 D3
LINMAR ENERGY CORPORATION
SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
MANCOS FORMATION
18,500'

CONFIDENTIAL

PAGE 15

12-29-81	10,287'	Rig up power swivel. Rig up mud lines. Drilled 32' of cement to liner hanger top, 10,287' GL. Set down 8000 lbs. No drill off. Circulate to trip, start to rig down stripping head. DC: \$5,018 DMC: \$ 77	CUM: \$292,977 CMC: \$ 1,575
12-30-81		Day 11; MW 13.7, Vis 49. Remarks: Rig down stripping head assembly. Pull out of hole to pick up retrievable test treat squeeze tool. Run in hole and set tool. Rig up to swab. Swab 1,780' of mud relieving approximately 1270 psi. Shut in for night. No pressure this a.m. DC: \$5,426 DMC: \$ -0-	CUM: \$298,604 CMC: \$ 1,575
12-31-81		Swab fluid level down to 5,000'. Shut in 1 hr., no pressure. Try to release tool, had trouble, open gas by pass. Pumped 724 barrels of water with 36 barrels high Vis polymer lead with B.J. Hughes. Shut in for night. DC: \$8,969 DMC: \$ 980	CUM: \$307,573 CMC: \$ 2,555
1-1-82		Shut down for holiday.	
1-2-82		Day 13; Pull out of hole w/RITS tool. Pull up 4-1/8" mill, (6) 3-1/8" drill collars. Rig up stripping head. Shut down for night. DC: \$4,925 DMC: \$ -0-	CUM: \$312,498 CMC: \$ 2,555
1-3-82		Day 14; Rig up stripping head. Circulate down backside w/water. Clean mud pits. Rig up lines. Very light gas kick on bottoms up. Circulate out gas. Shut down for night. DC: \$5,569 DMC: \$ -0-	CUM: \$318,067 CMC: \$ 2,555
1-4-82		Day 15; Trouble starting motors. Rig up lines. Mill liner hanger baffle plate. Pull up singles. Trip in hole and attempt to circulate; 359 jts. in hole. Mill plating off while attempt ot circulate mud. Attempt to clear pipe. Shut down for night. DC: \$4,986 DMC: \$ -0-	CUM: \$323,053 CMC: \$ 2,555
1-5-82		Circulate out mud from 10,971'. Run in hole w/ tubing. Hit bridge on 1st stand while running hole. Tubing parted. 338 jts. in hole (10,307'). Run in hole w/wireline impression block. Top of fish @ 7400', sand line measure. Good impressions of tubing block. Pick up tubing and wait on overshot. DC: \$8,267 DMC: \$ -0-	CUM: \$331,320 CMC: \$ 2,555
1-6-82		Adjust brakes on unit. Pick up overshot & run in hole w/ 199 joints tubing (7,312'). Wash over & catch fish, pull 32,000 # over string weight. Pull up fish. Trip out of hole, drag stopped 20 stands out @ 0800 hrs. Lay down fish for inspection (approx. 230 jts. out). Rig up for 24 hr. service. DC: \$8,023 DMC: \$ -0-	CUM: \$339,343 CMC: \$ 2,555

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
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9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

CONFIDENTIAL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-81 to 11-20-81 Drill 3½" hole to 18,824'. Log. Set 5½" liner from 10,311-18,677'.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82
John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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12-5-81	Waiting on completion.		
12-6-81	Waiting on completion.		
12-7-81	Waiting on completion.		
12-8-81	Waiting on completion.		
12-9-81	Waiting on completion.		
12-10-81	Waiting on completion.		
12-11-81	Waiting on completion.		
12-12-81	Waiting on completion.		
12-13-81	Waiting on completion.		
12-14-81	Waiting on completion.		
12-15-81	Rig up blow out preventer. Unloaded 457 joints of 2-7/8" A-B modified tubing. Wellhead pressure 40 psi.		
12-16-81	Nipple up blow out preventer.		
12-17-81	Test stack to 10,000 psi. Run in hole w/mill, wouldn't go 1 joint down. Pull out of hole, and inspect mill. Egg shaped 8-1/2 x 8-5/8. Pick up doubles and stand back in derrick. Pick up 210 (6,414') joints, 6 bent joints. Sent mill to machine shop to have dressed. DC: \$6,521	CUM: \$16,586	
12-18-81	Day 4; Mill #1 in hole, 8-1/2", 6 bladed. MW 15.8, Vis 75. Remarks: Trip in hole with tubing, 332 joints (10,126'). Circulate and condition mud. Rig up pumps and power swivel. DC: \$5,678 DMC: \$ 648	CUM: \$22,264 CMC: \$ 648	
12-19-81	Rig up power swivel, nipple up cross-over flange & stripping head. Top of cement @ 10,156'.		
12-20-81	Mill cement @ 10,164-84', top of retainer @ 10,184'. Mill approximately 24" in 5-1/2 hrs. Circulate and condition mud w/Halliburton. DC: \$4,851 DMC: \$ 350	CUM: \$32,095 CMC: \$ 1,298	
12-21-81	Shut in for Sunday.		
12-22-81	Milled out retainer @ 10,184'-86'. Packing on power swivel went out. Circulate out to prepare to pull out of hole. This a.m. pull out of hole. DC: \$245,602 (tubing)	CUM: \$277,697	
12-23-81	Trip out of hole. Lay down mill. Pick up mill tooth bit, and (6) 3-1/8" x 1-1/2" drill collars. Trip in hole. Rig up power swivel. Shut down for night. DC: \$5,162	CUM: \$282,859	
12-24-81	Ream 71' of cement to 10,255'. Circulate build up. Shut down for Christmas. DC: \$5,100 DMC: \$ -0-	CUM: \$287,959 CMC: \$ 1,498	
12-25-81	Shut down for holiday.		
12-26-81	Shut down for holiday.		
12-27-81	Shut down for holiday.		
12-28-81	Shut down for holiday.		

CONFIDENTIAL

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 13

11-17-81 (continued) in, 100 PSI on drill pipe, 400 PSI on casing, circulate on choke with 200# back pressure, raise MW to 14.8#; at 0700 hrs., shut in well, re-rigging Halliburton lines, 190# on casing, 220# on drill pipe.
DC: \$20,127 CC: \$2,563,157
DMC: \$6,451 CMC: \$426,790

11-18-81 18,824' Day 110; MW 14.7, VIS 54, WL 21, Cake 4, PH 11.2. Remarks: Shut in, 290# on drill pipe, 190# on casing, set packer and test for leakoff, pumping 3/4 bbl. at 1550 PSI, reverse out, circulate hole for trip, pull out of hole to pick up HOWSCO EZSV retainer, rig up and trip in hole, set retainer at 10,217', run leakoff 1 BPM at 1800 PSI, mix 150 sx. HOWSCO Class "H" with .6% Hallad 9, plus 5% KCL, spotted pipe, squeeze cement, start squeeze at 3000 PSI breaking back to 2200 PSI at 1 BPM, final pressure 1800 PSI at 1 BPM, reverse out, circulate and condition hole to release rig.
DC: \$27,668 CC: \$2,590,825
DMC: \$ -0- CMC: \$426,790

11-19-81 Day 111; Remarks: Circulate, check flow, no flow, test retainer to 1500# for 15 mins. - okay, circulate and pump pill, pull out of hole, laying down drill pipe and drill collars, rig down rotary tools.
DC: \$13,126 CC: \$2,603,951
DMC: \$ -0- CMC: \$426,790

11-20-81 Day 112; MW 14.1, VIS 99, WL 16, Cake 2, PH 10. Remarks: Nipple down blowout preventer, install master valve on wellhead, build mud, clean pits, rig released at 12:00 midnite on 11-19-81. Waiting on completion.
DC: \$19,588 CC: \$2,623,539
DMC: \$9,840 CMC: \$436,202

11-21-81 Waiting on completion.

11-22-81 Waiting on completion.

11-23-81 Waiting on completion.

11-24-81 Waiting on completion.

11-25-81 Rig off location, make up remainder of X-mas tree, test to 10,000 PSI, all okay except choke.
DC: \$24,829 CC: \$2,648,368

11-26-81 Shut down, waiting on completion.

11-27-81 Waiting on completion.

11-28-81 Waiting on completion.

11-29-81 Waiting on completion.

11-30-81 Waiting on completion. Will set deadmen tomorrow or Wednesday.
DC: \$1,777 CC: \$2,650,145

12-1-81 Waiting on completion unit.

12-2-81 Waiting on completion unit.

12-3-81 Anchors for completion rig set & tested. Waiting on completion.
DC: -\$7,170 CC: \$2,642,975

12-4-81 Waiting on completion.

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

11-2-81	18,333'	Day 94; Made 101' in 18-1/2 hrs., MW 14+, VIS 60, WL 16, Cake 2, PH 10. Remarks: Trip in hole, washed 90' to bottom, drilling, circulate through choke for bottoms up, drilling, BGG 1400-1900 units, CG 1700-2300 units, TG 4700 units (through buster). DC: \$12,358 DMC: \$1,057	CC: \$1,859,802 CMC: \$381,625
11-3-81	18,457'	Day 95; Made 124' in 23-1/2 hrs., MW 14, VIS 60, WL 14, Cake 2, PH 10.2. Remarks: Drilling, BGG 2000-2400 units, CG 2400-3000 units. DC: \$11,903 DMC: \$602	CC: \$1,871,705 CMC: \$382,227
11-4-81	18,585'	Day 96; Made 128' in 23 hrs., MW 14.2+, VIS 55, WL 11, Cake 2, PH 10.5. Remarks: Drilling, pressure test hole to 2500 PSI at 65 strokes (850 PSI added) would not hold, stabilized at 2400 PSI (750 PSI over), lost 22 bbls. fluid in 7 mins., aborted test, gained back 18-20 bbls., drilling. BGG 1200-1600 units, CG 1600-2000 units, Show #33: 18,564-18,568'; Drilling Rate: Before - 10 mins., During - 8 mins., After - 10 mins., 2700 N.N. DC: \$13,989 DMC: \$2,688	CC: \$1,885,694 CMC: \$384,915
11-5-81	18,708'	Day 97; Made 123' in 23-1/2 hrs., MW 14.2, VIS 55, WL 10, Cake 2, PH 10. Remarks: Drilling, ECD 14.4, valve washed out of No. 1 pump, piece of rubber plugged jets, has been cleaned; BGG 1400-2400 units, CG 1800-3000 units. DC: \$13,795 DMC: \$2,494	CC: \$1,899,489 CMC: \$387,409
11-6-81	18,733'	Day 98; Made 25' in 4-1/2 hrs., MW 14.2, VIS 54, WL 12, Cake 2, PH 10. Remarks: Drilling, Circulate bottoms up, short trip 30 stands, circulate bottoms up on choke to clear annulus, pull out of hole to log, rig up Schlumberger. BGG 1400-2400 units, CG -0-, short trip gas 4200 units. Final 1000 units. DC: \$11,301 DMC: \$ -0-	CC: \$1,910,790 CMC: \$387,409
11-7-81	18,733'	Day 99; Made -0-' in last 24 hrs., MW 14.2, VIS 54, WL 12, Cake 2, PH 10. Remarks: Logging, Run #1 - DIL, Run #2 - FDC-CNL, Run #3 - Dipmeter, Run #4 - FIL, Run #5 - Sonic; Logger's TD - 18,715'; bottom hole temperature - 308 degrees. DC: \$30,064 DMC: \$ -0-	CC: \$1,940,854 CMC: \$387,409
11-8-81	18,797'	Day 100; Made 64' in 4-1/2 hrs., MW 14.2, VIS 52, WL 11, Cake 2, PH 10.5. Remarks: Rig down loggers, clean out bottom hole assembly, pick up 5 jts. of "E" pipe, trip in hole, cut drlg. line, wash 90' to bottom, 10' of fill, drilling. BGG 14-2100 units, CG 2600 units, TG 4500 units. DC: \$101,354 DMC: \$ -0-	CC: \$2,042,208 CMC: \$387,409
11-9-81	18,824'	Day 101, Made 27' in 4-1/2 hrs., MW 14.2, VIS 58, WL 12, Cake 2, PH 10.5. Remarks: Drilling, circulate out through choke, pull out of hole to log, logging. BGG 14-1800 units. DC: \$12,358 DMC: \$1,057	CC: \$2,054,566 CMC: \$388,466
11-10-81	18,824'	Day 102; Made -0- feet in last 24 hrs., MW 14.2, VIS 58, WL 12, Cake 2, PH 10.5. Remarks: Logged, rerun Dipmeter, Trip in hole 65 stands, laid down drill pipe, circulate bottoms up, laid down 65 stands of Grade "E" pipe, rig up and run 17 jts. of P110, 20# F. J. Hydril, 5-1/2" liner; 163 jts. of P110, 23# F. J. Hydril 5-1/2" liner -- ran total of 180 jts. to report time. Have 20 jts. of 23# 5-1/2" liner left to run. DC: \$14,668 DMC: \$ -0-	CC: \$2,069,234 CMC: \$388,466

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.)

CONFIDENTIAL

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1952' PSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Status | <input type="checkbox"/> | <input type="checkbox"/> |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. INITIAL AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-82 to 1-31-82

Clean out to plugged back total depth @ 18,117'.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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1-31-82 18,115' Day 43; Pick up polish mill, trip in hole and wipe tie back sleeve. Pull out of hole. Pick up TIW SN-6 packer, run in hole and seat in tie back sleeve, pressured up to 300 psi and bleed off. Everything normal. Set packer. Pull out of packer assembly, circulate bottoms up, 30 bbls. gas cut water. Shut down. New liner top at 10,287'.
DC: \$26,236 CUM: \$631,025
DMC: \$ -0- CMC: \$ 9,555

2-1-82 18,115' Shut down.

2-2-82 18,076' Day 44; Circulate hole, 17 bbls. lightly gas cut water, after bottoms up. Rig up Dresser Atlas. Run junk basket and 4-1/2" drift ring. Run in hole w/Baker packer and set at 16,620'. Run in hole w/tubing. Change out 8-round EUE coupling to AB modified. Check and change out seal rings as needed. Running 1800# torque on tubing. (LOGGERS TD.)
DC: \$13,685 CUM: \$644,710
DMC: \$ -0- CMC: \$ 9,555

2-3-82 Day 45; Trip in hole check AB seals. Tag packer and stab in. Pressure test to 1250 psi., held from backside. Sting out and circulate 2 hrs., very light gas cut water.
DC: \$ 7,575 CUM: \$652,285
DMC: \$ -0- CMC: \$ 9,555

2-4-82 Day 46; Nipple down BOP. Wait on engineering program from Baker. Nipple up BOP and space out string.
DC: \$5,738 CUM: \$658,023
DMC: \$ -0- CMC: \$ 9,555

2-5-82 Day 47; Test blind rams to 7500 psi. Packing on pipe rams leaking. Waiting on Land & Marine to repair rams and accumulator.
DC: \$28,185 CUM: \$686,208
DMC: \$ -0- CMC: \$ 9,555

2-6-82 Day 48; Replaced 1 pipe ram and tested to 7500 psi. Spaced out tubing w/5,000#, set down on packer. Tested casing to 4800 psi., set down 30,000# on packer. Tested tubing to 7000 psi. Made 1 small drop. Shut in for night.
DC: \$8,552 CUM: \$660,837
DMC: \$ -0- CMC: \$ 9,555

2-7-82 Day 49; Rig up Lyles Oil tools. Run in hole w/2.340 OD broach on slick line to 16,720' SILM. (tight spot @ 700' both in and out.) Nipple down BOP. Nipple up well head. Attempt to pressure test tubing head flange; would not test. Nipple down tree. Change out top joints on tubing string. Nipple up tree. Work donut set screws while pressuring up on test port. Finally tested to 10,000 psi. @ 9:30 p.m.
DC: \$6,670 CUM: \$667,507
DMC: \$ -0- CMC: \$ 9,555

2-8-82 Shut in for Sunday.

2-9-82 Rig up Hot Oil unit. Test tubing, packer and Christmas tree to 2500 psi. Nipple up Hot Oil truck to casing. Rig up Dresser Atlas. Run in hole w/2" jumbo jet to 17,400'. Pressure test casing to 2000 psi w/hot oil truck. 0 choke, open to 10/64" choke. Perforate Mancos interval @ 17,378-90' w/2 jspf @ 11:45 a.m. Pull out of hole w/perforation gun. Rig down Dresser Atlas. Left 2000 psi on casing. Rig down Invader Hot Oil Service.
(continued on next page.)

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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1-22-82	17,619'	Trip in hole w/overshot #2, retrieved fish. Trip out of hole. Lay down fish. Retrieved mill #3, totally plugged 1 blade broken off, bottom 3 drill collars plugged w/barites and solids. Top of drill collar retrieved, 1 piece of McCullough tool, and 1 damaged tong drive. DC: \$18,561 DMC: \$ -0-	CUM: \$516,349 CMC: \$ 2,555
1-23-82	17,670'	Trip in hole w/mill #6. Mill on junk. Drove pipe 45', intermittent milling. Work plugged mill. Very little cement, metal shavings, and pieces of rubber going over shaker. DC: \$7,850 DMC: \$ -0-	CUM: \$524,199 CMC: \$ 2,555
1-24-82	17,793'	Mill on cement. Mill plugging off. Repair seal & rig oil cooler. X-over pin on power swivel parted 1/2" from top of threads. Drop string 18". Waiting on X-over. Resume milling. DC: \$11,339 DMC: \$ -0-	CUM: \$535,538 CMC: \$ 2,555
1-25-82	17,918'	Mill cement. Large amount of metal over shaker. Pull out of hole for mill #7. DC: \$9,287 DMC: \$ -0-	CUM: \$544,825 CMC: \$ 2,555
1-26-82	18,112'	Pull out of hole for mill #7. Mill #6 100% worn out, 3 ports plugged. Trip in hole and mill on cement. Made 224' in 12 hrs. NOTE: 589 joints good tubing; 100 joints bad 8-round; 4 joints bad P-105. DC: \$8,833 DMC: \$ -0-	CUM: \$553,658 CMC: \$ 2,555
1-27-82	18,115'	Mill cement. Hit wiper plug, mill on same. Mix and displace hole w/950 bbls. 5% KCL solution w/Halliburton. Pull out of hole. SIM. Lay down drill collars. DC: \$13,827 DMC: \$ 5,500	CUM: \$567,485 CMC: \$ 8,055
1-28-82		Rig up Schlumberger to run Gulf velocity survey. Running survey. Schlumberger truck broke free, survey aborted. Shut down for night. DC: \$2,100 DMC: \$ -0-	CUM: \$569,585 CMC: \$ 8,055
1-29-82	18,115'	Log Gulf velocity survey. Rig down Schlumberger. Rig up Dresser Atlas. Run cement bond log, and gamma ray. Loggers wireline TD adjusted to Schlumberger correlation log @ 18,076'. Adjustment to rig KB @ 18,117'. Gamma ray failed. Continue w/cement bond log. Re-log w/gamma ray. Bond log showing poor to marginal bond. Rig down Dresser Atlas. Trip in hole w/172 stands. Circulate bottoms up @ 10,500'. Pump 5 barrels per minute, 10 barrels gas cut mud after 2 minutes, 50 barrels gas cut mud after 18 minutes. Water kicking 18" above possum belly on shaker. DC: \$22,540 DMC: \$ -0-	CUM: \$592,125 CMC: \$ 8,055
1-30-82	18,115'	Day 42; Circulate hole, wait on orders. Pull out of hole and pick up (6) 4-3/4" drill collars and casing scraper. Trip in hole and wipe top of tie back sleeve. Pull out of hole. DC: \$12,664 DMC: \$ 1,500	CUM: \$604,789 CMC: \$ 9,555

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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1-15-82 17,618' Day 27; Trip in hole to 17,000'; Reverse circulating heavy weight mud, very light gas. Trip in hole to 17,563'; Reverse circulating, very light gas. Rig up power swivel and stripper head. Started milling. Lay down 28 joints P-105 drill pipe for drilling purposes (in derrick). Recovered very soft rubber and metal cuttings. Putting on mill 600-1200 #'s drilling weight @ 7 rpm.
DC: \$8,250 CUM: \$457,413
DMC: \$ -0- CMC: \$ 2,555

1-16-82 17,619' Day 28; Reverse circulating fine rubber cuttings and barites, no cement. Parted X-over sub @ swivel. Dropped drill stem 38'. Caught in slips. Pick up spear, retrieve fish to rotary table. Pick up fish joint. Attempt to free string, jars inactive. Work pipe 6 hrs. Attempt to circulate, reverse and direct, with no success. Pulled maximum 115,000#, string weight 85,000#, no pipe movement. Waiting on McCullough back off equipment.
DC: \$7,393 CUM: \$464,806
DMC: \$ -0- CMC: \$ 2,555

1-17-82 17,619' Day 29; Work pipe. Waiting on McCullough. Rig up McCullough Run, run #1 to 2,320'. Run impression block, tong dies @ X-over @ 2,320'. Jar dies to 13,500' with rig sand line and sinker bars. Waiting on McCullough X-over for sinker bars. Jar dies to 17,385', top of drill collar. Run in hole w/ McCullough, run, run #2 chemical cover, to 17,339'. Parted cutter, misrun.
DC: \$7,143 CUM: \$466,944
DMC: \$ -0- CMC: \$ 2,555

1-18-82 17,619' Day 30; Run in hole w/McCullough run, run #3 chemical cutter; shot, circulate and work pipe. Pipe not free. Run in hole w/McCullough run #4, free point, tool did not function-misrun. Run in hole w/McCullough run #5, chemical cutter; did not fire-misrun. Run in hole w/McCullough run #6, free point, information questionable, showed 1,000' stuck pipe in range from 0-20%-60%-100% free pipe. Run in hole w/McCullough run #7, jet cutter; fired. Pump down tubing and work pipe. Maximum TP 1800 psi. Pipe movement @ 125,000#. Trip out of hole w/drill stem. Drag from 40,000-20,000 to top of liner. Top of fish @ 17,329'.
DC: \$8,829 CUM: \$475,773
DMC: \$ -0- CMC: \$ 2,555

1-19-82 17,619' Day 31; Trip out of hole w/ tubing string. Waiting on orders. Waiting on 4-1/2" flat bottom mill. Trip in hole w/mill #4 to liner top. No restrictions in liner @ 10,972'. Tripping out of hole for skirt mill.
DC: \$6,098 CUM: \$481,871
DMC: \$ -0- CMC: \$ 2,555

1-20-82 17,619' Day 32; Trip out of hole w/mill #4. Pick up mill #5. Trip in hole to fish, mill off 1' (surface indication). Mill off fish from 17,329-30'. Trip out of hole w/mill #5.
DC: \$7,212 CUM: \$489,083
DMC: \$ -0- CMC: \$ 2,555

1-21-82 17,619' Day 33; Trip out of hole w/mill #5. Trip in hole w/overshot #1, tag fish. Work tubing. Trip out of hole w/tools. Recovered 10' of cut off tubing. Trip in hole w/overshot #2.
DC: \$8,705 CUM: \$497,788
DMC: \$ -0- CMC: \$ 2,555

WELL:
OPERATOR:
LOCATION:
CONTRACTOR:
OBJECTIVE ZONE:
ESTIMATED T.D.:

TRIBAL 1-27 D3
LINMAR ENERGY CORPORATION
SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
MANCOS FORMATION
18,500'

CONFIDENTIAL

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1-7-82 Lay down fish & all AB modified tubing out of derrick. Rig up pipe inspectors. Inspect pipe. Tested 108 joints, 6 bad joints. Pick up all P-105 & stand back in derrick. Run in hole w/90 joints N-80 8 round & 49 joints AB modified 8 round. Waiting on forklift.
DC: \$7,086 CUM: \$346,429
DMC: \$ -0- CMC: \$ 2,555

1-8-82 Inspect tubing. 60 bad joints. Run in hole and pick up AB modified tubing. Hit bridge 14' into liner. Pick up and try to work through bridge. Stuck pipe. Work stuck pipe 4 hrs. Run in hole w/McCullough free point. Back off at 10,225'. Pull out of hole w/fish. Left mill, X-over, and (3) 3-1/8" drill collars in hole.
DC: \$11,822 CUM: \$358,251
DMC: \$ -0- CMC: \$ 2,555

1-9-82 Pull out of hole. Pick up 7-1/2" oversize guide and 5-3/4" overshot w/3-1/8" grapple, run in hole and pick up fish. Pull out of hole. Recovered (2) 3-1/8" drill collars, left (1) 3-1/8" drill collar, X-over sub, and mill in hole. Run in hole w/8" impression block on wireline, good print. Drill collar top at bottom of 9-5/8" casing. Rerun above overshot assembly.
DC: \$23,311 CUM: \$381,562
DMC: \$ -0- CMC: \$ 2,555

1-10-82 Day 21; Run in hole w/overshot assembly. Recovered (1) drill collar, X-over sub, and mill. Stuck in liner hanger. Pull out of hole. Trip in hole w/6-1/8" mill tooth bit.
DC: \$22,246 CUM: \$403,808
DMC: \$ -0- CMC: \$ 2,555

1-11-82 Day 22; Trip in hole w/6-1/8" bit. Lines, tanks and valves frozen, thawed out lines. Drilled on rubber @ 10,305'. (pack off in liner hanger.) Circulate out gas 4 hrs. Pull out of hole. Pick up tubing and run in hole w/4-1/2" mill to 12,337'.
DC: \$9,352 CUM: \$413,160
DMC: \$ -0- CMC: \$ 2,555

1-12-82 Trip in hole to 12,337'. Circulate bottoms up. Trip in hole to 17,600'. Pick up 1 joint. Rig up BJ Hughes to circulate. Establish circulation, pressure 3200 psi., tubing parted. Rig down BJ Hughes. Pull out of hole 24 joints. Run impression block, tag @ 510'. Pick up overshot, tag @ 22 joints. Work over fish. Pull out of hole to top fish. Continue out of hole. Pulling wet.

1-13-82 Trip out of hole. Down 16 hrs. to replace radiator and fan in pulling unit.
DC: \$ -0- CUM: \$441,753
DMC: \$ -0- CMC: \$ 2,555

1-14-82 Day 26; Trip in hole to 14,000'. Reverse circulate. Moderate to small amount of gas to surface. Deplete gas. Trip in hole to 15,000'. Reverse circulate. Very small amount of gas. Trip in hole to 16,000'. Reverse circulate, no gas to surface. Presently tripping hole to 17,000'. Breaking down to check P-105 drill pipe. Lay down 16 joints of N-80 8 round casing - bent. Lay down 3 joints P-105 drill pipe - defective connection.
DC: \$7,410 CUM: \$449,163
DMC: \$ -0- CMC: \$ 2,555

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

CONFIDENTIAL

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-4-82 to 3-5-82 Perforate upper Mancos from 16,502 to 16,416'.

3-6-82 to 3-9-82 Test. Little gas and water.

3-10-82 to 3-29-82 Repair parted tubing.

3-31-82 Begin perforating final upper Mancos and lower Mesa Verde formation.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82
John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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2-9-82 (cont'd.)	CHOKE	TIME	TBG. PRESS.	REMARKS
	10	11:45	500	Shot 1st hole 11:45.
	"	11:48	1000	Flowing 1/2" stream wtr
	"	11:50	1800	
	"	11:55	2500	
	"	12:05	2800	
	"	12:15	3000	
	"	12:30	3500	
	"	12:35	3700	
	"	12:45	3570	
	"	13:05	3000	Frozen lub.
	"	13:10	2800	" "
	"	13:10-15:30		Rig down Dresser Atl
	12	15:30	3200	Flow 1" stream water
	"	15:45	3900	
	"	16:00	4250	
	"	16:15	4400	
	"	16:30	4500	
	10	16:45	4500	Flow 1/2" stream water
	"	17:00	4750	
	"	17:15	4900	
	"	17:30	5000	
	"	17:45	5075	
	"	18:00	5125	
	"	18:15	5200	
	"	18:30	5200	Flow 1/2" stream, no ga
	12	18:45	5300	" 1" " " "
	"	19:00	4250	Start to make gas.
	"	19:30	4200	
	"	20:00	4700	1 1/2" stream wtr; gas
	"	20:30	4500	1" stream wtr; good gas flow.
	"	21:00	4650-4250	Rocked choke, flare doubled in size.
	"	21:30	4100-4050	" " "
	"	22:30	3500	1/2" stream wtr; good gas.
	11	23:30	3850	" " "
	"	24:30	3500	3/4" stream wtr; good gas.
	"	25:30	4250	Choke plugged, rocke
	"			choke-relite flare.
	"	3:30	3400	Rocked choke.
	"	4:30	3500	" "
	"	5:30	3400	
	12	6:30	3400-3100	Unloading heavy net; 1/2" stream. Good gas.
	10	7:30	3000	" " "
	DC:	\$15,139		CUM: \$682,646

2-10-82

Flow testing well.

CHOKE	TIME	WHP	BP	REMARKS
10	8:30	3000	-0-	Dry, estimated 1.6 MMCFD.
"	9:30	3000	---	Dry, estimated 1.6 MMCFD.
"	10:30	2400	---	Dry, estimated 1.6 MMCFD.
"	11:20	2500	---	Dry, estimated 1.6 MMCFD.
"	12:00	2200	---	Dry, estimated 1.6 MMCFD.
"	13:00	2400	---	Dry, estimated 1.6 MMCFD.
"	14:00	2450	---	Dry, estimated 1.6 MMCFD.
"	14:20	2350	2100	Light free water and mist.
"	15:30	2500	2150	Light mist, good flare.
"	16:30	2200	2200	Dry
"	17:00	2200	2200	Dry, estimated 1.33 MMCFD.
"	18:00	2050	2200	Heavy mist, 1/16" stream free water, rock choke.
"	19:00	1800	2150	Heavy mist, rock choke.

WELL: UTE-TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

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2-18-82 163.5 hr. SITP 6525 psi. Open well to pit @ 8:00 a.m. on 7/64" choke. At 8:15 a.m. TP 4975 psi. Closed choke to 6/64".

TIME	CHOKE	TP	FLOW RATE	REMARKS
12:00	6	2600	507 MCFD	Continually rocking choke.
16:00	7	1900	505 MCFD	
18:00-5:30				Well making alot of water. Pressure dropped to 500 psi., while making water
7:30	8	1200	417 MCFD	Pressure building quickly.
DC: \$1,000				CUM: \$742,912

2-19-82 Rig up Dresser Atlas. Perforate the following dual induction depths w/ 2 jspf w/well flowing on 8/64" choke.:

- 17,996-18,000'
- 17,986-17,992'
- 17,842'
- 17,846'
- 17,850'
- 17,854'
- 17,858'

No perceivable increase in pressure or flow rate. Flowed well over night on 8/64" choke. Rocking choke every ½ hr. to blow out ice. Effective choke size probably much less than 8/64". At 6:00 a.m. flowing tubing pressure 2300 psi. Flare much stronger than 2/18/82 a.m. No water produced during the night.

DC: \$1,000 CUM: \$743,912

2-20-82 Well flowing on 8/64" choke @ 2100 psi TP. Run in hole w/2" gun and perforate the following DIL intervals (Mancos): 17,754-58' and 17,360-64'. No perceptable increase in rate or pressure. Rig down and move off Dresser Atlas. Shut well in @ 12:00 (noon).

DC: \$15,500 CUM: \$759,412

2-21-82 Shut in.

2-22-82 Shut in, prepare to set tubing plug.

2-23-82 Shut in tubing pressure 3900 psi (72 hr.). Rig up C. A. White. Install high temperature seals on Baker blanket plug. Run plug and set in F nipple at 16,648'. Bleed gas off tubing. TP 0 psi. Annulus 2000 psi. Fluid level @ 6800'.

DC: \$4,280 CUM: \$763,692

2-24-82 Move on Prairie Gold rig @ 8:00 a.m. Rig up, mix 100 bbls. KCl water to 5%. Load tubing. Set Cameron backside pressure valve in tubing. Nipple down tree. Nipple up BOP. Test BOP to 8000 psi. w/Yellow Jacket, held OK. Strip on 11" x 6" flange. Rig up to full tubing.

DC: \$6,118 CUM: \$769,810

2-25-82 Worked tubing to release from packer. Work tubing to 130,000#. No release. Work tubing to 125,000# pull and 1500 psi on tubing. Would not release. Rig up McCullough and chemical cut tubing @ 16,572'. Rig down McCullough and trip out of hole w/90 stands.

DC: \$15,861 CUM: \$785,671

2-26-82 Trip out of hole w/90 stands. Leave 5000' of tubing in the hole. Waiting on seal assembly.

DC: \$ 2,261 CUM: \$787,932

2-27-82 Finish tripping out of hole. Lay down 54 joints. Rig up Dresser Atlas and Baker model "F" packer. Run and set packer @ 14,880' w/27.5' of seal assembly. Rig down Dresser Atlas. Trip in hole w/80 stands of tubing. Shut if for night.

DC: \$22,805 CUM: \$810,737

WELL: OIL TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

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2-10-82 (cont'd.)	CHOKE	TIME	WHP	BP	REMARKS
	10	20:00	1750	2150	Dry
	"	21:00	1750	--	Dry, small flame, 1.06 MMCFD.
	"	22:00	1750	2150	Dry, good flare, rock choke.
	"	23:00	1700	2150	Dry
	"	24:00	2300	2150	Dry, rock choke.
	"	1:00	2250	2150	Dry, rock choke.
	"	2:00	2000	2150	Heavy mist, light free water, good flare at 1:20.
	"	3:00	2000	2050	Dry, medium flare.
	"	4:00	2000	2050	Dry, good flare.
	"	5:00	2050	2050	Dry, good flare.
	"	6:00	2050	2050	Dry, good flare, rock choke.
	"	7:00	2150	2050	Dry, good flare, rock choke.
	"	8:00	2200	2050	Dry, good flare, estimated 1.33 MMCFD.

2-11-82 Fluid test on water received from well 16,000 ppm Chloride, 2.8% KCl with dark grey fine shale and bentonite filter paper. Continue flow test on well. Rig up white slick line and run in hole w/15,900# and 12,200# recorders. Spot @ 17,384'. Shut well in, and record build up.

FLOW TEST:

CHOKE	TIME	WHP	REMARKS
10	9:00	2250	Dry
"	11:00	2250	Heavy mist w/1½" stream water.
"	12:00	2125	Dry.

SHUT IN PRESSURE (Shut in for build up)-

TIME	WHP	REMARKS
		(pressure increase in hrs. /pressure increase for day)
12:20	2125	Initial shut in pressure.
12:35	2200	
12:50	2325	
13:05	2425	
13:20	2500	1 hr. 375 psi.
13:35	2590	
13:50	2680	
14:05	2730	
14:20	2830	2 hrs. 330 psi/705 psi.
15:00	3000	
15:20	3120	3 hrs. 290 psi/995 psi.
15:50	3225	
16:20	3350	4 hrs. 230 psi/1225 psi.
17:20	3625	5 hrs. 275 psi/1500 psi.
18:20	3775	150 psi/1650 psi.
19:20	4000	225 psi/1875 psi.
20:20	4175	175 psi/2050 psi.
21:20	4250	75 psi/2150 psi.
22:20	4400	150 psi/2275 psi.
23:20	4400	-0- psi/2275 psi.
00:20	4450	50 psi/2325 psi.
01:20	4500	50 psi/2375 psi.
02:20	4500	-0- psi/2375 psi.
03:20	4550	50 psi/2425 psi.
04:20	4550	-0- psi/2425 psi.
05:20	4650	100 psi/2525 psi.
06:20	4700	50 psi/2575 psi.
07:20	4750	50 psi/2625 psi. 19 hrs. Shut in.

2-12-82 WHP @ 08:00 5350 psi.

2-13-82 Shut in for pressure build up.

2-14-82 Shut in for pressure build up.

2-15-82 Shut in for pressure build up.

2-16-82 Shut in for pressure build up.

2-17-82 Shut in tubing pressure 6450 psi. Open well @ 8:00 a.m. on 6/64" choke. Prepare to run 4 point test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

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1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-1-82 to 2-8-82 Set packer @ 16,620'.
- 2-9-82 Perforate Mancos formation from 17,378-90'.
- 2-10-82 to 2-18-82 Test. Making water and gas.
- 2-19-82 Perforate Mancos formation from 18,000-17,858'.
- 2-20-82 Perforate Mancos formation from 17,754-17,360'.
- 2-21-82 to 2-23-82 Test and abandon lower Mancos.
- 2-27-82 Set packer @ 14,880'. (SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

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- 3-25-82 12 hr. SICP = 0 psi. 16 hr. SITP = 1800 psi. Bled casing down in 15 seconds. Filled annulus w/10 BW. Shut in well. Rig down, move off Service Unit.
 DC: \$2,700 CUM: \$962,600
- 3-26-82 Shut in, waiting on perforators. Will perforate Monday.
- 3-27-82 Shut in, waiting on perforators.
- 3-28-82 Shut in, waiting on perforators.
- 3-29-82 At 8:30 a.m. well flowing heavy mist, medium blow. Run in hole w/perforating tools. Close choke to 12/64". Run in hole w/shots. Tubing pressure and casing pressure bled off.
- 3-30-82 At 0900 on 28/64" choke, good flare, light water. Closed choke to 12/64". Run in hole w/shots. At 1000 on 12/64" choke, strong flare 0 pressure. At 1100 on 12/64" choke, 0 pressure, intermitent flare. Shot 16,174-80'; 16,748-50'; 15,729-31'; 15,708-10'; 15,642-46'; 15,623', 15,168', 15,616' w/2 jspf. No increase in pressure, medium to strong dry flare, slight increase in flare. At 11:10, medium to strong dry flare, no pressure. Tight spot, stuck @ 14,875'. Pulled 1,000# over weight. Stuck again @ 14,810'. At 11:30 medium to strong flare, dry, 50 psi. At 12:00 medium to strong dry flare, 50 psi, working tool. At 12:30 medium to strong dry flare, 50 psi, pulled tool 1,500# over weight. At 13:00 weak dry flare, 50 psi. Pull out of hole w/tool. Dresser Atlas cut wireline w/master valve, tool dropped down hole w/7-30' of line on top of tool. Waiting on fishing tools. Shut in for night. At 5:30 this a.m., SITP 1500 psi. Open well, dry, good flare. At 6:00 a.m., 700 psi, good flare, no water, at 6:10 600 psi, unloading water. At 6:15, 500 psi, took gas sample. At 6:30, 400 psi, unloading water, intermitent flare. At 7:00 good flare. Rig up Dresser Atlas. Run in hole w/fishing tools.
- 3-31-82 Run in hole w/blind box on Dresser Atlas wireline. Tag fish (29½' empty gun + 7' wireline) @ 14,810'. Jar on fish, work to 14,870'. Jar on fish to top of first packer. Run in hole w/2" gun w/2 jspf. Perforate as follows:

15,601 - 03'
 15,593'
 15,582 - 90'
 15,569 - 71'
 15,512'
 15,510'
 15,508'
 15,500'
 15,496'

No increase in pressure or gas. Shut in well for night.

TIME	PRESSURE	REMARKS
05:15	1300 psi	Bleed off casing.
05:30	1300 psi	Full open, no water, strong flare.
05:45	1100 psi	Full open, no water, strong flare.
06:00	850 psi	Full open, no water, strong flare.
06:15	400 psi	Full open, no water, strong flare.
06:30	-0- psi	Full open, no water, good flare.
07:30	-0- psi	Full open, no water, medium flare.

Running hole w/shot tools.

- 4-1-82 Run in hole w/2" gun and perforate the following intervals w/2 spf:
 15,471 - 73
 15,460
 15,444
 15,438
 No increase is flare on 12/64" choke @ 0 psi.

(cont'd on next page)

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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- 3-17-82 Pull out of hole w/tubing, jars and overshot. Pick up 4-1/8" overshot w/new 2-7/8" grapple, 3-1/8" Johnson oil jars, cross over, (4) 3-1/8" drill collars, 3-1/8" Bowen excelerator sub, and cross over. Run in hole w/50 stands tubing. Shut down for night. Left well flowing to pit w/ 2 night watchmen.
DC: \$6,500 CUM: \$912,400
- 3-18-82 Run in hole w/tubing. Attempt to overshot fish 1 hr.; no success. Set down as much as 40,000# on string w/torque while turning to the right. (put in 8 rounds, get 6 rounds back) Pull out of hole w/195 stands. Left 50 stands in hole. Shut down for night. Left well flowing w/2 night watchmen.
DC: \$3,600 CUM: \$916,000
- 3-19-82 Finish out of hole w/tubing. Overshot skirt badly marred. Grapple broken 2" from end. Run in hole w/4" impression block on slick line. Made good impression of tubing w/small area folded inward. Pick up new skirt w/clusterite on surface. Installed new 2-7/8" garpple in overshot. Run in hole w/240 stands tubing. Shut down for night. Left well flowing w/2 night watchmen.
DC: \$3,700 CUM: \$919,700
- 3-20-82 Well produced approximately 25 BW over night. Pump 20 BW down tubing to kill well. Run in hole w/5 stands tubing. Overshot fish and jar on same 1 hr. Unable to move fish. Released overshot. (Overshot very difficult to release, either seal assembly rotating or overshot was hanging on damage to top of fish.) Well started flowing. Pump 30 BW, down tubing. Pull out of hole, lay down overshot, jars, and accelerator sub. Run in hole w/40 stands tubing. Shut down for night. Left well flowing to pit w/2 night watchmen.
DC: \$6,600 CUM: \$926,300
- 3-21-82 Pull out of hole w/40 stands tubing. Pick up 28" long x 3.75" OD. Work on shoe w/ID dressed to 2.875" width w/clusterite and 2.31" OD clusterite probe inside, approximately 9" above shoe. Run in hole w/4 drill collars, 243 stands tubing. Tag fish and dress top @ 2:45 pm., less than 1000# set down weight. Milled about 2'. Work over top of fish several times. Fish moves 3' or 4' up and down w/mill. Pull out of hole and lay down 1 joint tubing. Pull out of hole w/125 stands tubing. Had to pump 20 BW down tubing to control well while tripping out. Shut down for night. Left well flowing to pit w/2 night watchmen.
DC: \$5,700 CUM: \$932,000
- 3-22-82 Shut down for Sunday. Left well flowing to pit w/2 night watchmen.
DC: \$ 800 CUM: \$ 932,800
- 3-23-82 Finish out of hole w/tubing. Lay down cross over's, 4 drill collars and dressing mill. Mill had definately been over fish. Pick up and run in hole w/Baker overshot (4½" OD x 5.71' long), Baker on/off tool (4.37" OD x 5' long) and 244 stands tubing. Mix and circulate 750 barrels inhibited water down annulus (.73% baroid coat 1675). Shut in casing and flowed well up tubing from midnight to 7:00 a.m.
DC: \$8,200 CUM: \$941,000
- 3-24-82 Pump 30 BW down tubing to kill flow. Run in hole w/1 stand tubing. Set Baker overshot w/25,000 lb. tension. Released on/off tool. Space out tubing. Fill hole w/water. Install well head wrap around seal. Latch onto on/off tool. Pressure casing annulus to 3000 psi. Bled to 2600 psi in 7 minutes. Re-pressure annulus to 3000 psi. Bled to 2600 psi in 13 minutes, 2200 psi in 25 minutes. Set back pressure valve in tubing hanger Strip off BOP. Nipple up well head. Land tubing w/7500 lb. set down weight on packer and 1 round of right hand torque. Test tubing head flang to 8500 psi. Remove back pressure valve from hanger. 4 hr SITP 1100 psi. Shut down for night. Left well shut in on both sides.
DC: \$18,900 CUM: \$959,900

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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- 3-9-82 30 hr. SITP 2000 psi. 43 hr. SITP 2400 psi.
- 3-10-82 Well shut in. 43 hr. SITP 2300 psi. Move in, rig up Lyles Oilfield Service. Run in hole to 16,600' w/3/4" sinker bar on slick line. No obstructions, or fill encountered. Unable to detect fluid level.
DC: \$1,000 CUM: \$869,038
- 3-11-82 67 hr. SITP 2800 psi. Move in, rig up Dowell, mis 90 bbls. 5% KCl water in water truck and heat same to 120 degrees w/hot oil truck. CP 2400 psi. Started pumping acid @ 8:26 p.m., 3400 psi @ 3 BPM. TP increased sharply. With 30 bbls. acid in tubing, pump pressure dropped instantly from 8300 psi to 1500 psi. Shut down pumps. TP increased to 5100 psi. in 45 seconds. CP 5500 psi. Load back acid to pit. Reverse 60 BW down casing while flowing well to pit. Shut well in @ 11:00 a.m. TP 2200 psi, CP 2900 psi. (casing gauge reads 500 psi high.) Rig down, move off Dowell. Move in, rig up NL McCullough. Could not run 1-3/4" electronic caliper log below 24'. Tools stopped at same place. Shut in for night. TP 2000 psi, CP 2900 psi @ 5:30 pm.
DC: \$8,162 CUM: \$877,200
- 3-12-82 Run in hole w/2-1/4 impression block on wireline. Stopped @ 24'. Impression indicator set down on 2-7/8" tubing pin. Pick up string of 1-3/8" sinker bars w/color locator 2' from bottom. Run in hole and work tools to 53', stopped solid. Ran color log to surface. Color log indicated tools set down in tubing connection, 38' below tree. Top 30' joint apparently in tact. Bled tubing pressure and casing pressure to 0 psi in 25 minutes. Well died in about 3 hrs. Could not work wireline tools below 53'. Rig down, move off McCullough. Move in, rig up Prairie Gold rig #9. Shut in well for 45 minutes while rating derrick. Casing pressure built to 500 psi. Bled well to pit unloading much water and gas for 45 minutes. Water stopped, well continued to flow .75 MMCFD. Well headed up w/water and increased flow rates @ 2:30 pm and again @ 4:10 pm. Left well flowing up tubing and casing to pit w/ 2 night watch men. At 7:30 pm well died. At 9:45 pm well unloaded gas and water. Well flowed w/intermittent gas, has produced 0 BW @ 10:30 pm.
DC: \$6,500 CUM: \$883,700
- 3-13-82 Move in, rig up Dowell cementer. Attempt to condition mud in frac tanks, without success. Nipple up 10,000# hard line to casing valve. Nipple down tree. Open all casing and tubing valves. Pull up tree w/4000#. Strip on BOP. Back out wrap around hold downs. Pull and lay down 1 joint and wrap arounds, (2) 8' pup joints, 4' pup joint, 6' pup joint, 4 joints (all badly cork screwed), 6 stands and 5' of 1 joint which had parted in body below slip area. Rig down, move off Dowell. Pick up 5-3/4" bone overshot w/7-5/8" skirt, 2-7/8" ID grapple, 3-1/2" x 2-7/8" EUE cross over, EUE x DSS cross over 6 stands D-SS V-105 tubing, 5 joints EUE N-80 tubing. Overshot fish @ 540'. Pull 110,000# (30,000# over tubing weight). Unable to pull seal assembly from packer. Pulled 116,000#, held 1 hour. Backoff tubing to 80,000# and land in slip. Closed pipe rams. Nipple up tubing and casing to flow line and left well flowing to pit w/2 night watchmen.
DC: \$6,400 CUM: \$890,100
- 3-14-82 Move in rig up, McCullough. Rhu in hole w/2-1/8" chemical cutter @ 15,855'. Pump 64 BW down tubing w/rig pump. Cut tubing @ 15,855' (5' below top of bottom joint). Pull out of hole w/wireline. Pull 110,000# and tubing came free. Pull out of hole w/9 stands. Lay down overshot and 25' of parted joint. Pull out of hole w/total of 145 stands. Left 100 stands in hole. Left well flowing over night to pit w/2 night watchmen.
DC: \$9,700 CUM: \$899,800
- 3-15-82 Shut in for Sunday. DC: \$750 CUM: \$900,550
- 3-16-82 Pull out of hole w/100 stands tubing and 8' cut off joint. Pick up 4-1/8" Bowen overshot w/2-7/8" spiral grapple, 3-1/8" Johnson hydraulic jars, 2-3/4" regular x 2-7/8" EUE cross over. Run in hole w/245 stands tubing. Overshot fish @ 14,855'. Jar on fish 40 minutes. Move seal assembly up hole 30". Jar on fish additional 80 minutes, made no progress. Jars failed. Seal assembly moves freely 30". Pull out of hole w/15 stands. Shut down for night. Left well open to pit w/2 night watchmen.
DC: \$5,350 CUM: \$950,900

WELL:
 OPERATOR:
 LOCATION:
 CONTRACTOR:
 OBJECTIVE ZONE:
 ESTIMATED T.D.:

WELL: TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

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- 2-28-82 Trip out of hole w/80 stands. Pick up seal assembly and 4' pup joint. Trip in hole w/utbing and space out. Shut in for night.
 DC: \$2,598 CUM: \$813,335
- 3-1-82 Shut in for Sunday.
- 3-2-82 Run in hole w/slick line and broach tubing w/2.34 broach. Pressure test casing to 5000 psi, held OK. Pressure test tubing to 7000 psi, held OK. Strip off BOP's. Nipple up tree. Pressure test tree to 8500 psi, held OK. Pressure test casing to 2000 psi w/diesel. Rig down, release rig @ 7:00 p.m. 3/1/82.
 DC: \$35,203 CUM: \$848,538
- 3-3-82 Shut in, waiting on perforators.
- 3-4-82 Perforated lowest 6 zones w/choke open to 10/64". Perforated first interval and pressure increased immediately 500 psi.

DEPTH	PRESSURE
16,500-02'	500 psi.
16,496-98'	1000 psi.
16,492-94'	1500 psi.
16,476-78'	2000 psi.
16,472-74'	2500 psi.
16,464-68'	3000 psi.

At 12:40 pressure increased to 3200 psi. Flowing 1" stream to pit. At 12:45 pressure increase to 3300 psi. Move in rig up Dresser Atlas. Run in hoel and perforate the following DIL intervals: 16,500-02'; 16,496-98'; 16,492-94'; 16,475-78'; 16,472-74'; 16,464-68' w/2 jspf using a 2" jumbo jet gun. Perforated w/choke open to 10/64". Flowing tubing pressure reached 3000 psi within 1 minute after perforating. Built to 3750 psi in the next 4 hrs. Second perforation run misfired. Nipple down lubricator. Open choke to 16/64" @ 7:45 p.m. Gas to surface @ 8:30 p.m. Choke closed back to 14/64". This a.m. well flowing gas and water to pit on 14/64" choke. Flowing tubing pressure = 2000 psi. Visual estimate 1 MMCFD, 100 BWPD. All shot, flowing on 14/64" choke, flowing tubing pressure 2000 psi, slugging water.
 DC: \$1,000 CUM: \$849,538

- 3-5-82 Well flowing gas and water on 14/64" choke. FTP 2000 psi. Estimate 3/4 MMCFD. Run in hole w/2" perforation gun and perforate the following intervals: 16,450-52'; 16,443-47'; 16,434-36'; 16,416-20' w/2 jspf. FTP increased from 2000 psi to 2300 psi within 30 minutes of perforating. Pull out of hole w/perforation gun. Rig down move off Dresser Atlas. Flow well on 14/64" choke until 2 p.m. FTP = 2000 psi. at 3:20 p.m. slugged water and flow line froze to pit. Shut in until 8:45 to thaw line. 5-1/2 hr. SITP = 3100 psi. Open choke on 8/64" and pressure declined to 2000 psi in 4 hrs. Well flowing this a.m. on 8/64" choke. FTP = 1800 psi, 400 MCFD. Expect water build up in flow line.
 DC: \$15,500 CUM: \$865,038
- 3-6-82 Flow 24 hrs. on 24/64" choke @ 0 FTP, estimated .50 MMCFD. Unloaded 50 BW in last 24 hrs.
 DC: \$1,000 CUM: \$866,038
- 3-7-82 Flow well 24 hrs. on 32/64" choke @ 0 FTP, 200 MCFD. Estimated 20 BW recovered in last 24 hrs.
 DC: \$1,000 CUM: \$867,038
- 3-8-82 Shut well in @ 1:00 p.m. 3/7/82.
 DC: \$1,000 CUM: \$868,038

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Status <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

CONFIDENTIAL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-2-82 Finish perforating lower Mesa Verde (15,016-16,750').
- 4-3-82 to 4-5-82 Test. Little gas and water.
- 4-6-82 Acidize w/2000 gal. inhibited acid.
- 4-7-82 to 4-30-82 Test. Making gas and large volume water.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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4-6-82 TP 1000 psi, CP 50 psi. Move in, rig up Dowell. Bled tubing and casing to 0 psi. Set casing pip off valve to 4000 psi. Fill annulus w/60 BW. Pressure up casing to 2000 psi. Pump 2,000 gals. 15% HCl (w/corrosion inhibitor and clay stabilizer) down tubing. Pressure up tubing to 3000 psi, increased casing pressure to 3500 psi. (Annulus required pumping throughout job to maintain pressure.) Displaced acid to perforations w/2% KCl water. (All fluids heated to 160 degrees F.) Maximum treating pressure 8200 psi. Average treating pressure 8000 psi. Maximum rate 3 BPM. Average rate 2.3 BPM. ISIP 7600 psi, after 5 mins., SITP 7500 psi, after 10 mins., 7200 psi, after 15 mins., 6800 psi, after 1 hr. 50 mins., 4500 psi. Open well to pit @ noon on 20/64" choke. Gas to surface @ 1:00 p.m. Blowing hard jet water and gas, 1000 psi, on 20/64" choke. This a.m., well flowing on 20/64" choke. TP 800 psi, strong flare, alot of water. Visual estimate flow @ 500 MCFD, 400 BWPD.

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
13:50	2100	Unloading acid water.
14:50	2100	
15:50	2000	
16:50	2000	
17:50	2000	
18:50	1700	
19:50	1700	Intermittent gas.
20:50	1600	
21:00	1600	
22:00	1500	
23:00	1400	
Midnight	1200	
1:00	1200	
2:00	1200	
3:00	1200	
4:00	1100	
5:00	1000	
6:00	900	Strong flare.
7:00	800	Strong flare.

4-7-82 Flow 24 hrs. @ 600 TP, on 20/64" choke. No change in flow rates. Estimated production 400 BW, 500 MCFD.

4-8-82 Flow 24 hrs. @ 450 TP, on 20/64" choke. Well getting weaker, flowing in heads. Estimated production 400 MCFD, 350 BW.

4-9-82 Shut well in @ 12:00 (noon) on 4/8/82. 24 hr. SITP 3900 psi.
 DC: \$100 CUM: \$1,008,300

4-10-82 48 hr. SITP 4700 psi. (Temporarily dropped from report.)
 DC: \$100 CUM: \$1,008,400

4-13-82 Open well to pit on 20/64" choke @ 14:00 p.m. 4/12/82. SITP 5200 psi. 4 hr. SICP 275 psi. Well unloaded estimated 200 BW in 11 hrs. At 6:00 a.m. well flowing to pit @ 580 TP. Strong flare.
 DC: \$600 CUM: \$1,009,000

4-14-82 Well flowing on 20/64" choke. Tubing Pressure 200-350 psi. Well heading up 4-6 times per hour. Estimated production 350 MCFD, 200 BW.
 DC: \$800 CUM: \$1,009,800

4-15-82 Shut in well @ 9:00 a.m. 4/14/82. ISIP 350 psi. 3 hr. SITP 2000 psi.
 DC: \$400 CUM: \$1,010,200

4-16-82 Shut in.

4-17-82 TP 4900 psi, CP 0.

4-18-82 TP 5400 psi, CP 150. Bled casing pressure to 0.

4-19-82 TP 5200 psi, CP 390 psi.

4-20-82 TP 5300 psi, CP 580 psi.

4-21-82 TP 5400 psi, CP 950 psi. Blew down CP.

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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4-1-82 (cont'd) Perf's contd:

15,435
 15,412 - 14
 15,387
 15,383
 15,375
 15,371 (gun malfunctioned)
 Pull out of hole w/gun. Actual shots @ 15,360½-63½'; 15,366½',
 15,370½'; 15,378'; 15,382½'; 15,407'. At 13:00, RUN #2, 12/64"
 choke, strong flare, no water, 100 psi:

15,262 - 64
 15,243 - 45 Light increase in flare, 12/64"
 15,230 - 32 choke, 50 psi increase in pressure
 (150 psi.)

15,212 - 14
 15,176 - 80
 15,146
 15,144 No increase in pressure, medium flar
 15,142 (150 psi.)
 15,140
 15,138

Pull out of hole w/tool. Shut in for night.

TIME	PRESSURE	REMARKS
05:15	1300	Bleed off casing.
05:30	1300	Open to pit, no water.
05:45	1100	Strong flare, no water.
06:00	650	Strong flare, no water.
06:15	300	Strong flare, no water.
06:30	-0-	Strong flare, no water.

4-2-82 Run in hole w/2" gun, perforate w/2 spf. Starting pressure @ 8:30am,
 0 psi, good flare. Shots as follows:

15,120 - 22
 15,116
 15,099 No increase in pressure or flare.
 15,036 - 44
 15,016 - 18
 RUN #2, 0 psi, good flare:
 15,412 - 14
 15,387
 15,383
 15,375
 15,371
 15,338
 15,315
 15,306
 15,300 - 03

Shut in for night. Bleeding down backside, 1600 TP.

4-3-82 Shut in.

4-4-82 48 hr. SITP 2200 psi. Open well to pit @ 9:45 a.m. on 10/64" choke.
 Pressure dropped 200 psi by 16:45 p.m.

4-5-82 Choke frozen. CP 50 psi. TP 1200 psi. Bled off casing. Rocked chok
 and left well flowing on 10/64". At 16:30 p.m. TP 0, well dead. Bled
 casing to 0. This a.m. TP 1000 psi, CP 175 psi. Open choke and bled
 TP to 0. Nippling up Dowell.

WELL: THE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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4-22-82 7 day SITP 5400 psi, SICP 980 psi. Open well on 12/64" choke @ 13:50 p.m., 4/21/82. Gradually opened choke to 20/64" over 3 hr. period. Started unloading water @ 16:50 p.m. This a.m. TP fluctuating from 250 to 450 psi. Well heading up.
DC: \$500 CUM: \$1,010,700

4-23-82 FTP 250 psi. Well heading up. Move in, rig up Production Logging Service. Run in hole w/temperature, water tracer and fluid density tool. Fluid density tool failed. Maximum temperature recorded 320 degrees F. Identified water entries as follows:

16,416-51'	60 BWP
16,174-80'	40 BWP
15,642-46'	40 BWP

Major gas entries as follows:

15,036-42'	Big entry.
15,138-47'	

DC: \$10,000 CUM: \$1,020,700

4-24-82 Shut in. TP 3500 psi, CP 30 psi.
4-25-82 Shut in. TP 4600 psi, CP 75 psi.
4-26-82 Shut in.
4-27-82 Shut in. TP 5700 psi, CP 250 psi.
4-28-82 Shut in. TP 6000 psi, CP 600 psi.
4-29-82 Shut in. TP 6100 psi, CP 970 psi.
4-30-82 Shut in. TP 6200 psi, CP 1200 psi.
5-1-82 Shut in. TP 6300 psi, CP 1410 psi.
5-2-82 Shut in. TP 6400 psi, CP 1600 psi.
5-3-82 Shut in. TP 6400 psi, CP 1750 psi.
5-4-82 Shut in. TP 6500 psi, CP 1810 psi.
5-5-82 Preparing to move in service unit. Bled off pressure.

5-6-82 TP 6000 psi. CP 2000 psi. Open well to pit @ 12:00 (noon). Move in, rig up Prairie Gold Well Service, Rig #9. Gradually opened choke to 64/64" @ 17:00. Good strong flare all night. Bled 300 psi off casing @ 5:50 a.m.
DC: \$2,100 CUM: \$1,022,800

5-7-82 Flowed well 24 hrs. This a.m. well flowing estimated 750 MCFD. FTP 140 psi on 16/64" choke. Well heading up. Well died once during night for 15 mins.
DC: \$3200 CUM: \$1,026,000

5-8-82 FTP 140 psi. Flowing an estimated 750 MCFD. Installed Cameron back pressure valve. Nipple down tree. Nipple up BOP. Screw tree onto tubing hanger. Set tree on BOP. Closed pipe rams. Pulled back pressure valve. 2½ hr SITP 1200 psi. Open well to pit @ 1300 hrs.
DC: \$4800 CUM: \$1,030,800

5-9-82 Flowed well 24 hrs. FTP ranging from 0 to 200 psi. Estimated 400 MCFD.
DC: \$800 CUM: \$1,031,600

5-10-82 Flowed well 24 hrs. FTP ranging from 0 to 100 psi. Estimated 200 MCFD.
DC: \$800 CUM: \$1,032,400

5-11-82 MIRU McCullough. Run in hole w/2-1/8" chemical cutter. Pump 35 BW down tubing. Cut tubing @ 14,872' (8' above packer). Pull out of hole w/wireline. Lay down tree. Work tubing to 115,000 #'s. (Tubing weight in well 90,000 #'s.) Weight bled off slowly and tubing came free. Back out wrap around hold down screws. Pull and lay down tubing wrap around. Build up tubing matting borad approximately 1' to accomodate short stands. Pull out of hole and lay down 2 joints DSS tubing and all pup joints. Pull out of hole w/160 stands tubing. Shut down for night. Well dead all night.
DC: \$12,900 CUM: \$1,045,300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE
14-20-162-1494
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

6. IF INDIAN, ALLOTTREE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-82 to 5-31-82 Continue testing. Repair 9-5/8" parted casing.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82
John W. Clark
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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5-23-82	Well flowed 320 BW in 24 hrs. Still flowing. Pick up tubing and packer to release slips on plug. Let tools down 20' without taking weight. All tools apparently free. Shut down for weekend. Left well flowing to flat tank w/night watchmen. DC: \$3,800	CUM: \$1,139,600
5-24-82	Well flowing to flat tank. Made 190 BW in 24 hrs. Estimated 200 MCFD. Preparing to pull out of hole w/bridge plug. DC: \$1800	CUM: \$1,141,400
5-25-82	Pick up and run in hole w/1 stand. Pull out of hole w/200 stands tubing, Baker AR-1 snap shut packer, 5 stands tubing, and Baker wireline set Retrievable Bridge Plug. Packer was short 2 out of 3 rubbers and damaged in slip area and mandrel. Retrievable Bridge Plug had small amount of scale. Pick up and run in hole w/149 stands tubing. Shut down for night. Well flowed 29 BW in 13 hrs. DC: \$4,300	CUM: \$1,145,700
5-26-82	Run in hole w/95 stands tubing to 14,875'. Nipple up stripping head. Pick up power swivel. Start pumping down casing. Tubing started flowing, after pumping 90 BW into casing @ 0 psi. Milled on packer 4 mins., lost returns. Both casing and tubing on vacuum. Milled total of 5 hrs. with occasional partial returns. Made 4' in first 2 hrs., none thereafter. Most likely milling packer rubber. Pumped 20 BW down tubing. Lay down power swivel. Pull 14 stands. Shut down for night. Well flowed 32 BW over night. DC: \$5,300	CUM: \$1,151,000
5-27-82	Pull out of hole w/230 stands tubing. Lay down 4½" mill shoe. All cut right worn off. Bottom ¾" tapered in 1/8". Inside marked up to 1.6" from bottom. Pick up new 4½" shoe. Run in hole w/217 stands tubing. Nipple up stripping head. Shut down for night. Well flowed 169 BW over night. Flowing steadily up tubing and casing. DC: \$4,900	CUM: \$1,155,900
5-28-82	Kill tubing w/60 BW. Run in hole w/27 stands. Pick up power swivel. Repair oil line on power swivel. Mill on packer 1½ hrs., packer went down hole. Pick up and run in hole w/30 joints tubing to 15,800'. Pull out of hole and lay down 10 joints. Pull out of hole w/91 stands. Shut down for night. Well flowed no water over night. DC: \$5,100	CUM: \$1,161,000
5-29-82	Pumped 20 BW in tubing. Pull out of hole w/164 stands. Lay down wash pipe and mill. Mill well used. Pick up Baker model "N" bridge plug, setting tool, 2-3/8" x 10' pup joint, and Baker model "EA" packer. Run in hole w/165 stands tubing. Shut down for night. Flowed 22 BW over night. DC: \$6,200	CUM: \$1,167,200
5-30-82	Run in hole w/90 stands tubing. Pick up 1 joint. Set cast iron bridge plug @ 15,540' KB. Pull out of hole and lay down 21 joints tubing. Set "EA" packer @ 14,800' w/25,000 # set down weight. Nipple up wellhead valves on tubing. Open tubing and casing to flat tank. Well unloaded 224 BW in 20 hrs. Tubing heading, turn casing to pit and left tubing flowing to flat tank @ 7:30 p.m. DC: \$5,000	CUM: \$1,172,200
5-31-82	Flow 24 hrs to flat tank. Casing dead, tubing produced 107 BW with intermittent gas flow. DC: \$1,800	CUM: \$1,174,000
6-1-82	Flow 24 hrs to flat tank. Recovered 162 BW w/intermittent gas flow, casing dead. DC: \$1,700	CUM: \$1,175,700

WELL: MUTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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- 5-12-82 Finish out of hole w/84 stands tubing. Tubing collars hanging up while pulling out of hole. Run in hole w/8½" impression block on tubing. Found 9-5/8" casing parted @ 960'. Run in hole w/50 stands tubing. Shut down for night. Left well open to pit w/2 night watchmen. No flow during night.
DC: \$4,700 CUM: \$1,050,000
- 5-13-82 Pull out of hole w/50 stands tubing. Rig up NL McCullough. Run in hole w/ cement bond log tool. Unable to run log due to gas in wellbore. Estimated fluid level @ 2,500'. Color indicator indicated 3' separation in casing. Pick up and run in hole w/Baker wireline, set Retrievable Bridge Plug. Tool would not go below 13,350'. Set Retrievable Bridge Plug @ 13,319'. Rig down McCullough. Run in hole w/40 stands tubing. Shut down for night.
DC: \$16,600 CUM: \$1,066,600
- 5-14-82 Pull out of hole w/20 stands tubing. Pour 3 sacks 20-40 frac sand slowly, down tubing. Attempt to pump into surface pipe, could not pump into either valve w/1500 psi. 9-5/8" casing most likely cemented to surface. Run in hole w/20 stands tubing. Shut down for night.
DC: \$4,300 CUM: \$1,070,900
- 5-15-82 Pull out of hole w/30 stands tubing. Wait on tubing swedge. Tools never came. Run in hole w/30 stands tubing. Shut down for night. Left well shut in w/ 2 night watchmen. Shut in casing pressure built to 85 psi in 14 hrs.
DC: \$3,900 CUM: \$1,074,800
- 5-16-82 Pull out of hole w/40 stands tubing. Pick up and run in hole w/8.5" OD x 8' swedge. Run in hole to 1,019', didn't touch anything. Pull out of hole. Run in hole w/40 stands tubing. Shut down for night.
DC: \$4,700 CUM: \$1,079,500
- 5-17-82 Shut down for Sunday.
DC: \$1,500 CUM: \$1,081,000
- 5-18-82 Waiting on packers. Test 9-5/8" slips to 2200 psi, held 15 mins.
DC: \$1,700 CUM: \$1,082,700
- 5-19-82 Shut down, waiting on tools.
DC: \$800 CUM: \$1,083,500
- 5-20-82 Pull out of hole w/40 stands tubing. Pick up and run in hole w/8½" impression block. Locate parted casing @ 967'. Pull out of hole and lay down impression block. Run in hole w/wireline guide, 5' feel bore extension, Otis 9-5/8" WD packer on tubing. Set packer @ 984'. Pull out of hole w/tubing. Pick up and run in hole w/7' seal assembly, 4.88" ID, cross-over, 4.75" ID, 1 jt. 7" 32# F-95 casing (44'), cross-over, and 9-5/8" Otis WD packer on tubing. Run in hole and sting into packer @ 984'. Set upper packer @ 936'. Pull out of hole and lay down Otis tools. Pick up and run in hole w/Baker Retrievable Bridge Plug retrieving head, 5 stands tubing and 5½" Baker A-1 snap shut production packer. Run in hole w/50 stands tubing. Shut down for night.
DC: \$40,700 CUM: \$1,124,200
- 5-21-82 Run in hole w/130 stands tubing. Pressure test BOP, casing, TIW valve and plug to 4000 psi. Pressure bled to 3850 psi in 15 mins. Some gas noted in flow back. Run in hole w/16 stands tubing. Pumped 30 BW down tubing to start flow. Run in hole w/4 singles. Tag apparent sand top @ 13,300'. Rig up 10,000 psi wellhead valves on choke and tubing. Shut down for night.
DC: \$6,800 CUM: \$1,131,000
- 5-22-82 Reverse out sand from 13,300-19'. Set down on Retrievable Bridge Plug, and set Snap Down Packer. Casing pressure surged, tubing pressure remained dead. Pull up on tubing, weight jumped from 77,000 to 50,000. Pressure apparently pushing tools up hole. Work 40' of tubing out of hole. Lay down 1 joint tubing and 10' pup joint. Install 10,000 psi valves. Pumped 25 BW down tubing w/3400 psi. Tubing pressure broke back to 2500 psi, casing started flowing. Left well flowing over night. Shut down for night. Flowed 434 BW in 19 hrs.
DC: \$4,800 CUM: \$1,135,800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL & 818' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27 D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5673' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-1-82 to 6-7-82 Permanently abandon upper Mancos and lower Mesa Verde formations.

6-8-82 to 6-10-82 Complete in middle Mesa Verde from 14,466' to 14,294'.

6-11-82 to 6-30-82 Test. Acidize w/2000 gal. inhibited acid. Test. Making little gas and large volume water.

(SEE ATTACHED FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: WATE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

DATE	TIME	PRESSURE	REMARKS
6-26-82	9:00 a.m.	1700 psi	
	10:00	" "	
	11:00	1725 "	
	12:00	" "	
	1:00	1750 "	
	2:00	" "	
	3:00	" "	
	4:00	1775 "	
	5:00	" "	
	6:00	1800 "	
	Shut in @ 6:00 p.m.		
6-27-82	At 7:30 a.m. pressure 2000 psi.		
6-28-82	At 8:30 a.m. pressure 2150 psi.		
6-29-82	At 8:30 a.m. pressure 2350 psi.		
6-30-82	At 11:00 a.m. 6/29/82 pressure 2400 psi. Opened up on 20/64" choke, strong flare, no water.		
	<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
	11:30	150 psi	Strong flare, no water.
	12:00	50 "	Little flare, no water.
	12:30	50 "	Little flare, very little wtr.
	1:00	550 "	Little flare, alot of water.
	1:30	300	Good flare, alot of water.
	2:00	300 "	" "
	2:30	" "	Strong flare, "
	3:00	" "	" "
	3:30	200 "	Good flare, intermitent wtr.
	4:00	" "	" "
	4:30	150 "	Strong flare, little water.
	5:00	175 "	Good flare, moderate water.
	5:30	" "	Good flare, little water.
	6:00	100 "	Small flare, little water.
7-1-82	At 9:00 this a.m. pressure 2300 psi.		
7-2-82	At 9:00 this a.m. pressure 2500 psi.		
7-3-82	At 7:00 this a.m. pressure 2650 psi.		
7-4-82	At 6:30 this a.m. pressure 2850 psi.		
7-5-82	At 7:00 this a.m. pressure 3000 psi.		
7-6-82	At 7:30 this a.m. pressure 3150 psi.		
7-7-82	At 7:30 this a.m. pressure 3300 psi.		
7-8-82	At 7:30 this a.m. pressure 3500 psi.		
7-9-82	At 7:30 this a.m. pressure 3800 psi.		
7-10-82	At 7:30 this a.m. pressure 4200 psi.		
7-11-82	At 7:30 this a.m. pressure 4500 psi.		
7-12-82	At 7:30 this a.m. pressure 4700 psi.		

WELL: E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

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6-23-82	TIME	PRESSURE
	9:00 a.m.	2100 psi.
	10:00	2100 "
	10:30	" "
	11:00	2125 "
	11:30	2130 "
	12:00	2150 "
	12:30	" "
	1:00	" "
	1:30	2175 "
	2:00	" "
	2:30	" "
	3:00	2200 "
	3:30	2250 "
	4:00	" "
	4:30	" "
	5:00	2235 "
	5:30	" "
	6:00	2250 "

At 8:00 this a.m. pressure 2400 psi.

6-24-82	TIME	PRESSURE	REMARKS
	2:00	200 psi	Good flare, little water.
	2:30	175 "	Strong flare, little wat
	3:00	150 "	Good flare, little water
	3:30	150 "	" "
	4:00	" "	" "
	4:30	200 "	Strong flare, moderate water.
	5:00	100 "	Strong flare, very littl water.
	5:30	" "	" "
	6:00	125 "	Good flare, very little water.
	Shut in 6:00 p.m. This a.m. pressure 2000 psi.		
	9:00 a.m.	300 "	Strong flare, no water.
	9:30	75 "	Small flare, no water.
	10:00	50 "	" "
	10:30	200 "	Good flare, intermitent water.
	11:00	775 "	Small flare, unloading.
	11:30	275 "	Good flare, alot of wtr.
	12:00	200 "	Strong flare, little water.
	12:30	150 "	Good flare, little water
	1:00	150 "	Good flare, moderate water.

6-25-82	TIME	PRESSURE	REMARKS
	9:00 a.m.	1750 psi	Open well on 20/64" choke.
	9:30	1000 psi	Strong flare, no water.
	10:00	300 psi	" "
	10:30	50 psi	Little flare, no water.
	11:00	" "	Little flare, little water.
	11:30	250 "	Little flare, intermitent water.
	12:00	650 "	Good flare, unloading water.
	12:30	450 "	Good flare, alot of water.
	1:00	250 "	Strong flare, moderate water.
	1:30	200 "	Strong flare, little water.
	2:00	150 "	" "
	2:30	100 "	Strong flare, moderate water.
	3:00	50 "	Little flare, no water.
	3:30	" "	Good flare, little water.
	4:00	50 "	Strong flare, moderate water.
	4:30	" "	Small flare, little water.
	5:00	" "	" "
	5:30	75 "	" "
	6:00	150 "	Good flare, little water.

Shut in @ 6:00 p.m.

WELL: THE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

DATE	TIME	TP	REMARKS
6-13-82	Flow 24 hrs. on 20/64" choke @ 50-200 psi TP.		
	10-11	100 psi	Good flare, no water.
	11-12	125 psi	Strong flare, little water.
	12-1	50 psi	Small flare, little water.
	1-2	100 psi	Good flare, little water.
	2-3	100 psi	Strong flare, alot of water.
	3-4	100 psi	Good flare, little water.
	4-5	100 psi	" "
	5-6	125 psi	Good flare, little to moderate water.
	6-7	75 psi	Small flare, no water.
	7-8	50 psi	" "
	8-9	150 psi	Strong flare, alot of water.
	9-10	125 psi	Strong flare, little water.
	10-11	50 psi	Good flare, very little water.
	11-12	50 psi	" "
	12-1	50 psi	" "
	1-2	100 psi	Good flare, little water.
	2-3	75 psi	Small flare, little water.
	3-4	50-200 psi	Good flare, unloading water.
	4-5	50 psi	Good flare, little water.
	5-6	75 psi	" "
	6-7	125-200 psi	Good flare, little to alot of water.
	7-8	50-200 psi	Good to strong flare, little to alot of water.
	8-9	50-75 psi	Small to good flare, little to no water.
	9-10	100-200 psi	Good to strong flare, unloading water.
	Shut in @ 10:00 a.m.		
6-14-82	22 hr. shut in tubing pressure 2350 psi, 20 psi casing pressure. 24 hrs. before shut in tubing pressure fluctuated from 50-200 psi.		
6-15-82	47 hr. shut in tubing pressure 3050 psi.		
6-16-82	TP 200 psi, intermitent water, good to strong flare all night on 20/64" choke. Estimated gas rate 250 MCFD.		
6-17-82	Pressures averaging 75-100 psi. Moderate flare w/intermitent to very little water.		
6-18-82	At 4 p.m. tubing pressure 1300 psi, at 7:30 this a.m. tubing pressure 2000 psi.		
6-19-82	Shut in tubing pressure 2050 psi.		
6-20-82	Shut in tubing pressure 2400 psi.		
6-21-82	Shut in tubing pressure 2300 psi.		
6-22-82	TIME	PRESSURE	REMARKS
	2:00	200 psi	Strong flare, little water.
	2:30	150 psi	" "
	3:00	"	" "
	3:30	"	" "
	4:00	"	Good flare, little water.
	4:30	"	" "
	5:00	"	Strong flare, little water.
	5:30	"	Good flare, little water.
	6:00	"	" ". Shut in.
	Shut in @ 6:00 p.m. At 9:00 this a.m. pressure 2100 psi.		

WELL: WHITE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

6-11-82 Open well to 64/64" choke. Pump 15 BW to backside to bring pressure to 1500 psi. Start acid job @ 07:24. Pick up pressure 54 barrels into job. Top of fluid approximately 9,326'. Pump 48 barrels 15% acid w/40 gals A-200, 40 gals A-201, 4 gals L-55, and 4 gals F-78. Drop 1 ball per barrel. Flush w/72 barrels KCl water. Starting rate 4 bpm @ 5100 psi, final rate 4 bpm @ 6200 psi. Maximum pressure 4 bpm @ 6200 psi. Good ball action throughout job. Initial shut in pressure 5400 psi, 10 min., 1400 psi. Open choke to flow back @ 08:24 on 20/64" choke @ 125 psi. Light trickle of fluid approximately 5 gpm. Flow back well @ 08:24 @ 1400 psi on 20/64" choke, 25 psi, 5 gpm. At 1400-2100 start swabbing operations. Swab 106 barrels fluid in 12 runs. Well unloading all acid out of tubing. Water Sample: PH 1.8, Specific Gravity 1.0775= 8.98 ppg, Cl 141,600 ppm.

CHOKE	TIME	TUBING PRESSURE	REMARKS
20/64"	7:00p.m.	100	Strong flare, unloading alot of water.
"	7:20	50	Small to good flare, intermittent strong water flow. Shut in 5 mins no significant increase in pressure. Re-open to pit.
"	8:00	100	Small to good flare, little water.
"	8:30	250	Strong flare, heavy water.
"	9:00	200	Intermittent gas, heavy water.
"	9:30	150	Good flare, little water.
"	10:00	125	Strong flare, heavy water.
"	11:00	125	Strong flare, little water.
"	12:00	125	Intermittent strong flare, little water.
"	1:00	75	Small to good flare, intermittent water.
"	2:00	50	Small to good flare, intermittent water.
"	3:00	90	" "
"	4:00	125	Small to good flare, heavy water.
"	5:00	100	Small to good flare, little to heavy water.
"	6:00	125	" "
"	7:00	125	Good flare, little water.

12 hr. period approximately 520 barrels water, average flow rate 500 MMCF. Pressure fluctuated from 50-250 psi. Continue flow test.
 DC: \$8,100 CUM: \$1,240,100

6-12-82 Flow on 20/64" choke.

TIME	PSI	REMARKS
08:00	90 psi	Good flare, little water.
09:00	60 psi	Small flare, no water.
10:00	150 psi	Good flare, little water.
11:00	50 psi	Small flare, little water.
12:00	100 psi	Good flare, moderate water.
1:00	25-50 psi	Strong flare, little water.
2:00	25 psi	Small flare, no water.
3:00	200 psi	Strong flare, alot of water.
4:00	50 psi	Good flare, little water.
5:00	125 psi	Good flare, very little water.
6:00	75 psi	Small flare, little water.
7:00	50 psi	Good flare, little water.
8:00	75 psi	Good flare, very little water.
9:00	65 psi	Good flare, little water.
10:00	75 psi	Fair flare, little water.
11:00	75 psi	Good flare, moderate water.
12:00	75 psi	Good flare, little water.
1:00	75 psi	" "
2:00	75 psi	Fair flare, moderate water.
3:00	75 psi	Good flare, little water.
4:00	75 psi	" "
5:00	75 psi	" "
6:00	70 psi	Good flare, moderate water.
7:00	65 psi	Fair flare, moderate water.

WELL: LAKE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

CONFIDENTIAL

6-10-82 (cont'd.)	SHOT #	DEPTH	STARTING PRESSURE	ENDING PRESSURE
	1	14,466'	-0-	-0-
	2	14,462'	-0-	-0-
	3	14,458'	-0-	-0-
	4	14,454'	-0-	-0-
	5	14,446'	-0-	-0-
	6	14,444'	-0-	-0-
	7	14,401'	-0-	-0-
	8	14,374'	-0-	-0-
	9	14,320'	-0-	-0-
	10	14,318'	-0-	-0-
	11	14,310'	-0-	-0-
	12	14,308'	-0-	-0-
	13	14,306'	-0-	-0-
	14	14,304'	-0-	-0-
	15	14,302'	-0-	-0-
	16	14,300'	-0-	-0-
	17	14,298'	-0-	-0-
	18	14,296'	-0-	-0-
	19	14,294'	-0-	-0-

Start to flow well on 20/64" choke. Weak to moderate flare and building. Casing pressure remained at 100 psi throughout test interval.

CHOKE	TIME	TP	COMMENTS
	11:45	100 psi	Shut in.
	12:00	400 psi	Shut in.
	12:30	550 psi	Shut in.
	1:00	650 psi	Shut in.
	1:30	725 psi	Shut in.
	2:00	825 psi	Shut in.
	2:30	925 psi	Shut in.
	3:00	1025 psi	Shut in.
	3:30	1125 psi	Shut in.
	4:00	1225 psi	Shut in.
	4:30	1300 psi	Shut in.
	5:00	1350 psi	Shut in.
	5:30	1425 psi	Shut in.
	6:00	1475 psi	Shut in.
20/64"	6:18	1525 psi	Open to pit on 20/64" choke, strong flare
" "	6:25	900 psi	" " " "
1"	6:35	500 psi	Unloading heavy water on 1" choke.
20/64"	6:50	250 psi	Strong flare, no water.
"	7:00	75 psi	Good flare, no water.
"	7:30	25 psi	Small flare, little water.
"	8:00	375 psi	Good to strong flare, little water.
"	8:30	500 psi	Good to strong flare, little water.
"	9:00	225-350 psi	Good flare. Unloading wtr. intermittent
"	10:00	550 psi	Small to good flare, little water.
"	11:00	225 psi	Fair flare, little water.
"	12:00	225-470 psi	Fair to good flare, very little water.
"	1:00	750-900 psi	Good to strong flare, little water.
"	2:00	350-525 psi	Intermittent good to strong flare, very little water.
"	3:00	400-475 psi	Small to fair flare, little water.
"	4:00	450-500 psi	Small to good flare, little water.
"	5:00	570 psi	Good flare, little water.
"	6:00	500 psi	Open tubing to 64/64", bled off back-side. Strong flare, little water.

Tubing pressure fluctuated throughout the night, flare generally increasing.
 DC: \$8,700 CUM: \$1,232,000

WELL: THE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

CONFIDENTIAL

PAGE 27

- 6-2-82 Flow 24 hrs. to flat tank. Recovered 112 barrels of water with intermittent gas.
DC: \$2,700 CUM: \$1,178,400
- 6-3-82 Pump 30 BW down tubing. Equalize packer, release packer. Pumped 90 BW down tubing to kill flow. Run in hole and set packer @ 15,161'. Swab 77 BW from tubing. Pulled fluid level to 5,800'. Tubing in-flowing water. Shut down for night. Left casing open to pit and tubing open to flat tank. Well produced no gas or water over night. Fluid level this a.m. 1800'.
DC: \$4,600 CUM: \$1,186,000
- 6-4-82 Fill casing w/128 BW. Fill tubing and pump into perforations @ 3000 psi, @ 3/4 bpm, no communication. Move packer to 14,880'. Test backside to 1000 psi. Inject @ .8 bpm @ 3000 psi and 1 bpm @ 4000 psi. Pump 120 BW down tubing. Pull out of hole w/210 stands tubing. Shut down for night. Well produced no fluid or gas over night.
DC: \$5,000 CUM: \$1,188,000
- 6-5-82 Pull out of hole and lay down Baker packer. Pick up retainer. Run in hole w/squeeze. Set retainer @ 14,975'. Sting in and test squeeze w/Halliburton @ 1/2 bpm @ 1000 psi. Sting out, spot 21.3 bbls. cement (79 sacks) in tubing. Pump 11 bbls to formation @ 1.5 bpm @ 3800 psi, dropping off to 3200 psi. Additional communication between tubing and backside. Shut down, reverse out 10 bbls. cement. Continue reversing out, displace w/230 BW. Load tubing w/ water and pull out of hole.
DC: \$10,875 CUM: \$1,198,875
- 6-6-82 Pull out of hole w/269 joints tubing. Rig up Dresser Atlas and run in hole w/gauge ring. Pull out of hole and pick up Baker model "F" packer. Run in hole on wireline. Packer and packer setting tool fell out of rope socket on locator run. Pull out of hole w/wireline. Trip in hole w/40 stands kill string. Shut down for night. Very light gas in a.m.
DC: \$3,425 CUM: \$1,202,300
- 6-7-82 At 07:00 no pressure, light gas on annulus. Run in hole w/wireline overshot assembly, including shear down tool. Tag top of setting tool @ 14,899'+ 20' for wireline correction. Latch onto fish. Pull out of rope socket w/1200 lbs. over line weight. Left fish assembly in hole. Top of #2 fish @ 14,874'+ 20' for wireline correction. Run in hole w/Baker model "F" packer on wireline. Set @ 14,001'. Pick up seal assembly and trip in hole w/35 stands. Shut down for night. Very light gas this a.m.
DC: \$15,500 CUM: \$1,217,800
- 6-8-82 Trip in hole w/tubing. Tag packer and latch into same. Pick up 10,000 lbs., no movement. Set down 15,000 lbs and pressure test. Test backside to 1925 psi, held 5 mins., no leaks. Test tubing and retainer to 4500 psi, did not hold, 1500 psi bleed off in 2 1/2 mins. Injection rate 4500 psi @ 1/2 bpm. Space out and latch up tree w/15,000 lbs down on packer. Test tree to 8000 psi, held OK. Shut down for night. Wellhead pressure 1650 psi this a.m.
DC: \$3,800 CUM: \$1,220,800
- 6-9-82 Rig down, move off workover rig. Open well to flare pit @ 1300 hrs. Made 110 BW w/light to moderate blow of mist w/water in 15 hrs. Tubing pressure ranging from 50-350 psi, casing pressure constant @ 100 psi.
DC: \$2,500 CUM: \$1,223,300
- 6-10-82 Rig up to perforate. Fluid level approximately 2500' in tubing (corrolate to gamma ray log). (Cont'd on next page.)

CONFIDENTIAL

INMAR ENERGY CORPORATION

Suite 3025, 1670 Broadway, Denver, CO 80202 (303) 832-3800

July 16, 1982

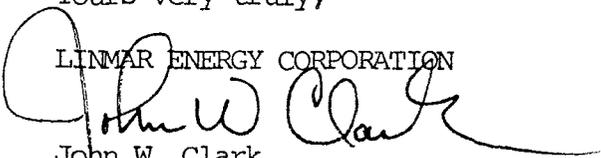
Minerals Management Service
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Sir:

Linmar Energy apologizes for the tardiness of these reports. Although we assigned this responsibility to an employee, it was not until the employee left our employment that we realized the reports had not been filed. I have set up a system to check on these filings and believe that this will not occur again.

Yours very truly,

LINMAR ENERGY CORPORATION


John W. Clark
Vice President

JWC:cc

RECEIVED

JUL 22 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 23, 1982

Linmar Energy Corporation
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Ute Tribal #1-27D3
Sec. 27, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1983

Linmar Energy Corporation
P.O. Box 1327
Roosevelt Utah, 84066

2nd NOTICE

Re: Well No. Ute Tribal #1-27D3
1952' FSL, 818' FWL
NW SW Sec. 27, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

*This well has been turned
back to Linmar as per
conversation with the
whichever 5/23/84. Well
send on standing immediately.*

CJ/cj
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

Gulf Oil Corporation
P O Box 2619
Casper, Wyoming 82602

RE: Well No. Ute Tribal #1-27D3
API #43-013-30567
1952' FSL, 818' FWL NW/SW
Sec. 27, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

We have been informed by Linmar Energy Corporation that this well has been turned back to your company.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

May 31, 1984

RECEIVED

JUN 6 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF OIL
GAS & MINING**

Re: Ute Tribal #1-27D3
API #43-013-30567
Section 27-T4S-R3W
Duchesne County, Utah

Gentlemen:

In reference to your letter dated May 23, 1984, the Ute Tribal #1-27D3 was spud by Gulf on May 2, 1981 and was drilled to a total depth of 10,500'. On August 1, 1981 the deep rights were farmed out to Linmar Energy Corporation. They drilled this well to a total depth of 18,824' finding no commercial reserves. The well was turned back to Gulf and we are presently in the completion stage of this well. A completion report will be submitted to your office when this well has been completed.

Please contact C. D. Grimm, of this office, at 307-235-1311 if you have any questions concerning the status of this well.

Very truly yours,



L. G. Rader
Area Production Manager

CDG/cd



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-82 - Testing.
8-31-82

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UFE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 45

8-12-82 At 7:30 this a.m. pressure 250 psi.
8-13-82 Shut in, waiting on workover rig.
8-14-82 Waiting on workover rig.
8-15-82 Waiting on workover rig.
8-16-82 Waiting on workover rig.
8-17-82 Waiting on workover rig.
8-18-82 Waiting on workover rig.
8-19-82 Waiting on workover rig.
8-20-82 Waiting on workover rig.
8-21-82 Waiting on workover rig.
8-22-82 Waiting on workover rig.
8-23-82 Waiting on workover rig.
8-24-82 Waiting on workover rig.
8-25-82 Waiting on workover rig.
8-26-82 Waiting on workover rig.
8-27-82 Waiting on workover rig.
8-28-82 Waiting on workover rig.
8-29-82 Waiting on workover rig.
8-30-82 Waiting on workover rig.
8-31-82 Waiting on workover rig.
9-1-82 Waiting on workover rig.
9-2-82 Waiting on workover rig.
9-3-82 Waiting on workover rig.
9-4-82 Waiting on workover rig.
9-5-82 Waiting on workover rig.
9-6-82 Waiting on workover rig.
9-7-82 Waiting on workover rig.
9-8-82 Waiting on workover rig.
9-9-82 Waiting on workover rig.
9-10-82 Waiting on workover rig.
9-11-82 Waiting on workover rig.
9-12-82 Waiting on workover rig.
9-13-82 Waiting on workover rig.

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

8-10-82	TIME	PRESSURE	REMARKS
	7:30	2250 psi	
	10:00	2250 "	Opened up on 10/64" choke. Strong flare, no wtr.
	10:30	1950 "	Very strong flare, no water.
	11:00	1800 "	" "
	11:30	900 "	" "
	12:00	600 "	" "
	12:30	100 "	Little flare, no water.
	1:00	" "	" "
	1:30	" "	" "
	2:00	" "	" "
	3:00	" "	" "
	3:30	" "	" "
	4:00	" "	" "
	4:30	" "	" "
	5:00	" "	" "
	5:30	" "	" "
	6:00	" "	" "
	7:00	" "	Little flare, little water.
	8:00	" "	Little flare, no water.
	9:00	50 "	" "
	10:00	" "	" "
	11:00	" "	" "
	12:00	" "	" "
	1:00	100 "	" "
	2:00	" "	" "
	3:00	" "	" "
	4:00	" "	" "
	5:00	" "	" "
	6:00	" "	Good flare, no water.
	7:00	" "	Little flare, no water.

8-11-82	TIME	PRESSURE	REMARKS
	10:00	250 psi	Opened up on 10/64" choke. Strong flare, very little water.
	10:30	100 "	Little flare, no water.
	11:00	" "	" "
	11:30	" "	" "
	12:00	" "	" "
	12:30	" "	" "
	1:00	" "	" "
	1:30	" "	" "
	2:00	" "	" "
	2:30	" "	" "
	3:00	" "	" "
	3:30	" "	" "
	4:00	" "	" "
	4:30	" "	" "
	5:00	" "	" "
	5:30	" "	" "
	6:00	" "	" "
	7:00	" "	" "
	8:00	" "	" "
	9:00	" "	" "
	10:00	" "	" "
	11:00	" "	" "
	12:00	100 psi	Little flare, no water.
	1:00	" "	" "
	2:00	" "	" "
	3:00	" "	" "
	4:00	" "	" "
	5:00	" "	" "
	6:00	" "	" "
	7:00	100 psi	Little flare, no water.

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

8-3-82 (cont'd.)

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
5:00	500 psi	Very strong flare, moderate water.
6:00	475 psi	Very strong flare, little water.
7:00	475 psi	" "

8-4-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
7:00		Shut in.
8:00		Shut in.
9:00		Shut in.
10:15	1500 psi	Opened up on 10/64" choke, very strong flare, no water.
10:30	700 "	Strong flare, alot of water.
11:00	500 "	Very strong flare, little water.
12:00	500 "	" "
1:00	400 "	Strong flare, little water.
2:00	" "	" "
3:00	" "	" "
4:00	300 "	Good flare, moderate water.
5:00	350 "	Strong flare, little water.
6:00	300 "	Good flare, little water.
7:00	300 "	Strong flare, little water.
8:00	" "	" "
9:00	250 "	" "
10:00	" "	" "
11:00	200 "	Good flare, little water.
12:00 am	" "	" "
1:00	150 "	" "
2:00	100 "	" "
3:00	" "	" "
4:00	" "	Little flare, little water.
5:00	" "	" "
6:00	" "	" "
7:00	150 "	" "

8-5-82

<u>TIME</u>	<u>PRESSURE</u>	
10:00 am	600 psi	
11:00	700 "	
12:00	750 "	
1:00	800 "	
2:00	900 "	
3:00	1000 "	
4:00	1050 "	
5:00	1150 "	
6:00	1150 "	
7:00	1250 "	At 7:30 this a.m. pressure 1850 psi.

8-6-82 At 7:30 this a.m. pressure 2250 psi.

8-7-82 At 7:30 this a.m. pressure 2450 psi.

8-8-82 At 6:30 this a.m. pressure 2500 psi.

8-9-82 At 7:30 this a.m. pressure 2550 psi.

UTE TRIBAL
Lease Name

1-27-03
Well No.

1
Test No.

14249'-14347'
Tested Interval

LINMAN ENERGY CORPORATION
Lease Owner/Company Name

210270
Ticket Number

VERNAL
Camp

9-15-81
Date

1281 1160
Gauge Number(s)



20

TICKET NO. 210270 DATE 9-15-81 HALLIBURTON CAMP VERNAL

LEASE OWNER LINMAN ENERGY CORPORATION

LEASE NAME UTE TRIBAL WELL NO. 1-27-D3 TEST NO. 1

LEGAL LOCATION SEC. 27 TWP 4S R3W FORMATION TESTED MESA VERDE

FIELD AREA WILDCAT COUNTY DUCHESNE STATE UTAH

TYPE OF D.S.T. OPEN HOLE

TESTER(S) CRAIG BARNEY-BOYD C. RICH

WITNESS DAVE BROWN DRILLING CONTRACTOR DIXILYN FIELDS #38
5690

DEPTHS MEASURED FROM KELLY BUSHING CASING PERFS (FT.)

TYPE AND SIZE OF GAS MEASURING DEVICE 6" Positive choke .125" & .25"

CUSHION DATA

TYPE Fresh Water AMOUNT 4000' WEIGHT (lb./gal.) 8.3

TYPE AMOUNT WEIGHT (lb./gal.)

RECOVERY (ft. or bbl.): 60'-Gas cut mud

FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
	@ °F			@ °F	
	@ °F			@ °F	
	@ °F			@ °F	

REMARKS: UNABLE TO CALCULATE DUE TO INSUFFICIENT CLOSURE FOR A RELIABLE EXTRAPOLATION.

-SEE PRODUCTION TEST DATA SHEET-

TICKET NO. 210270 DATE 9-15-81 ELEVATION (FT.) 5690 KB
 TOP OF TESTED INTERVAL (ft.) 14249 BOTTOM OF TESTED INTERVAL (ft.) 14347
 NET PAY (ft.) 6 TOTAL DEPTH (ft.) 14347
 HOLE OR CASING SIZE (in.) 8.75 MUD WEIGHT (lb./gal.) 12.2 VISCOSITY (sec.) _____
 SURFACE CHOKE (in.) .125 to .25 BOTTOM CHOKE (in.) .75
 OIL GRAVITY _____ @ _____ °F GAS GRAVITY—ESTIMATED _____ ACTUAL _____

SAMPLER DATA

PRESSURE (P.S.I.) _____ CUBIC FT. OF GAS _____
 C.C.'s OF OIL _____ C.C.'s OF WATER 1200
 C.C.'s OF MUD _____ TOTAL LIQUID C.C.'s 1200

TEMPERATURE (°F)

ESTIMATE 250
 ACTUAL 270
 DEPTH (ft.) 14343
 H.T.-500 ; THERMOMETER
 T.E. OR R.T.-7 ; OTHER
 SERIAL NO. _____

GAS/OIL RATIO (cu. ft. per bbl.)

FROM SAMPLER _____ OTHER _____

RECORDER AND PRESSURE DATA

CHARTS READ BY C. BARNEY DATA APPROVED BY _____

RECORDERS	GAUGE NUMBER	1281	1160			TIMES (00:00-24:00 HRS.)	
	GAUGE TYPE	1	2			TOOL OPENED <u>1456</u>	
	GAUGE DEPTH (ft.)	14226	14343			DATE <u>9-14-81</u>	
	CLOCK NUMBER	11556	10116			BYPASS OPENED <u>0145</u>	
	CLOCK RANGE (HR.)	48	48			DATE <u>9-15-81</u>	
	INITIAL HYDROSTATIC	9102.8	9168.7			PERIOD	MINUTES
	INITIAL FLOW	3102.9	3399.1			XXX	XXX
P	1st. FINAL FLOW	3714.7	3728.0			1st. FLOW	33*
R	CLOSED-IN	7749.5	7747.7			1st. C.I.P.	67*
E	INITIAL FLOW	4108.5	4146.2			XXX	XXX
S	2nd. FINAL FLOW	3648.1	3689.9			2nd. FLOW	356*
U	CLOSED-IN	6264.6	6251.5			2nd. C.I.P.	193*
R	INITIAL FLOW					XXX	XXX
E	3rd. FINAL FLOW	*See attached incremental pressure sheet				3rd. FLOW	
S	CLOSED-IN					3rd. C.I.P.	
	FINAL HYDROSTATIC	8985.4	9027.6			XXX	XXX

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
9-13-81 2200 a.m. p.m.					On location. Waited for rig to finish coming out of hole.
9-14-81					
0100					Started to pick up test tools.
0300					Started tools in hole-filled up 43 stands with water.
0900					Cut drilling line.
1000					Started on in hole.
1200					Rigged up LT-20 head.
1330					Pressure test head and lines.
1456					Tool opened.
1500	.125	0			Bubble hose at bottom of 12" water.
1509	.1875	200			Put on .1875 choke.
1510	"	400			.1875 choke 6" positive.
1518	"	1000			" "
1526	"	1400			" "
1529	"	1500			Closed in tool and floor manifold.
1545		1575			Floor manifold not letting flow.
1600		"			" "
1620		1600			" "
1636	.1875	"			Re-opened tool.
1637	"	1700			Gas to surface.
1638	"	1800			.1875 6" positive choke.
1643	"	2200			Unloaded water cushion.
1647	.25	2400			Changed to .25" choke.

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

PAGE #2

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1653		.25	2650			.25 6" positive choke.
1658		"	2800			" "
1700		"	2900			" "
1710		"	2975			" "
1715		"	3000			
1718						Closed manifold to change choke.
1721		.1875	3000			.1875 6" positive choke.
1722						Changed back to .25 choke.
1725		"	3000			.25 6" positive choke.
1730		"	3000			" "
1735		"	"			" "
1740		"	2900			" "
1745		"	2800			" "
1746						Closed surface valve.
1749						Opened surface valve.
1750		.25	2800			.25 6" positive choke.
1755		"	2900			" "
1800		"	2600			" "
1815		"	2500			" "
1818		.1875				Changed to .1875 6" positive choke.
1820		"	2500			.1875 6" positive choke.
1825		.1875 .25	2450			Opened to both chokes .1875 & .25.
1830			2100			" "
1834						Closed in surface valve.
1836		.25	2200			Re-opened to .25 6" positive choke.

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____ Page #3
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1845		.25	2100			.25 6" positive choke.
1850		"	2000			" "
1853						Shut in to light.
1855						Re-opened.
1900		.25	1900			.25 6" positive choke.
1905		"	1875			" "
1910		"	1850			" "
1915		"	1800			" "
1920		"	1700			" "
1925		"	1675			" "
1930		"	1600			" "
1935		"	1600			" "
1940		"	1550			" "
1945		"	1500			" "
1946						Changed over to .1875 choke.
1955		.1875	1425			.1875 6" positive choke.
2000		"	1425			" "
2020						Changed to .125 choke.
2025		"	1400			.125 6" positive choke.
2030		.125	1400			" "
2035		"	1425			" "
2040		"	1425			" "
2050		"	1475			" "
2100		"	"			" "
2110		"	"			" "

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 210270
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F Page #4
INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
2120		.125	1500			.125 6" positive choke.
2130		"	"			" "
2140		"	"			" "
2150		"	"			" "
2200		"	"			" "
2210		"	"			" "
2220		"	"			" "
2230		"	"			" "
2232						Closed in tool-closed in manifold.
9-15-81						
0145						Pulled tool loose.
0146						Pumped drill pipe full of water.
0230						Dropped bar.
0300						Started to reverse out.
0800						Circulated.
0815						Broke out LT-20 head-pulled 2 stands and 2 joints.
0944						Picked up Kelly and circulated hole pump pill.
1015						Started out of hole.
1145						Picked up Kelly and circulated hole.
1630						Started out of hole with tools.
2030						Out of hole with tools.
2130						Broke out tools.
2245						Loaded out tools.

LINMAN ENERGY CORPORATION
 Lease Owner/Company Name

210270
 Ticket Number

B.T. 1281

B.T. 1160

B.T. _____

Depth 14226'

Depth 14343'

Depth _____

Time (minutes)	Log $\frac{t+0}{0}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t+0}{0}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t+0}{0}$	PSIG Temp. Corr.
FIRST FLOW...			FIRST FLOW...					
0		3102.9	0		3399.1			
6		2638.8	6		2821.4			
12		2733.8	12		2610.5			
18		3260.8	18		2881.5			
24		3655.7	24		3328.6			
28.4		3714.7	30		3648.1			
			32.1		3728.0			
FIRST CIP...			FIRST CIP...					
0		3714.7	0		3728.0			
5		6042.4	5		5669.8			
10		6418.6	10		6166.1			
15		6687.5	15		6482.9			
20		6894.3	20		6738.8			
25		7070.6	25		6930.4			
30		7210.1	30		7086.9			
35		7332.9	35		7222.0			
40		7442.9	40		7341.0			
45		7538.1	45		7446.6			
50		7618.9	50		7544.8			
55		7692.1	55		7626.7			
60		7746.3	60		7698.9			
61.6		7749.5	64.1		7747.7			
FINAL FLOW...			FINAL FLOW...					
0		4108.5	0		4146.2			
20		4845.5	20		4840.8			
40		4828.8	40		4876.9			
42.1	CC	4801.2	43.4	CC	4865.2			
49.1	CC	4787.7	50.7	CC	4811.1			
60		4636.8	60		4695.3			
80		4326.1	80		4394.9			
100		4089.5	100		4160.6			
103.8	CC	4038.8	106.7	CC	4068.1			
120		3657.3	120		3763.1			
121.8	BSC	3661.6	122.6	BSC	3686.5			
125.9	ESC	3685.2	126.1	ESC	3730.0			
140		3503.3	140		3558.8			
160		3309.7	160		3351.3			
180		3131.4	180		3168.5			
195	CC	3023.6	196.1	CC	3054.8			
200		3030.2	200		3061.8			
220		3068.8	220		3106.3			
229.4	CC	3082.6	231.3	CC	3124.3			

Remarks: CC=CHOKE CHANGE BSC=BEGINNING SURFACE CLOSURE
 ESC END OF SURFACE CLOSURE

Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	5"	4.276"	13373'	
DRILL COLLARS	6.5"	2.25"	774'	
REVERSING SUB	6.25"	2.5"	1'	14156'
DRILL COLLARS	6.5"	2.25"	62'	
X/O SUB	6.125"	2.875"	1.45'	
DUAL CIP SAMPLER	5"	.75"	6.75'	
HYDROSPRING TESTER	5"	.75"	5'	14224'
AP RUNNING CASE	5"	3.06"	4'	14226'
BIG JOHN JARS	5"	.75"	5'	
VR SAFETY JOINT	5"	1"	3'	
PACKER	5.5"	1.58"	5.75'	14226'
DISTRIBUTOR VALVE	5"	1.68"	2'	
PACKER	5.5"	1.58"	5.75'	14249'
FLUSH JOINT ANCHOR	5.75"	2.37"	18'	
X/O	6.5"	2.875"	1.20'	
DRILL COLLARS	6.5"	2.25"	62.59'	
X/O	6.375"	2.875"	1.19'	
FLUSH JOINT ANCHOR	5.75"	2.37"	10'	
BLANKED OFF BT RUNNING CASE	5.75"	2.5"	4.16'	14343.84'
TOTAL DEPTH				14347'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy, Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-1-82 - Testing.
7-31-82

RECEIVED
JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: IE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

7-23-82 (cont'd)

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
4:00 pm	300 psi	Strong flare, little water.
5:00	200 "	Good flare, little water.
6:00	250 "	Strong flare, little water.
7:00	200 "	" "
8:00	" "	Good flare, little water.
9:00	150 "	Little flare, little water.
10:00	200 "	Good flare, moderate water.
11:00	" "	Strong flare, little water.
12:00 am	250 "	" "

7-24-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
1:00 am	250 psi	Good flare, little water.
2:00	200 "	Little flare, little water.
3:00	" "	Good flare, moderate water.
4:00	" "	Good flare, little water.
5:00	150 "	Good flare, little water.
6:00	" "	" "
7:00	100 "	Little flare, little water.
Shut in @ 7:00 a.m.		
8:00	350 "	

7-25-82 At 10:00 a.m. pressure 1500 psi.

7-26-82 At 10:00 a.m. pressure 2100 psi.

7-27-82 At 10:00 a.m. pressure 2250 psi.

7-28-82 At 8:30 this a.m. pressure 2350 psi.

7-29-82 At 7:30 this a.m. pressure 2500 psi.

7-30-82 At 7:30 this a.m. pressure 2550 psi.

7-31-82 At 7:30 this a.m. pressure 2600 psi.

8-1-82 At 7:30 this a.m. pressure 2650 psi.

8-2-82 At 7:30 this a.m. pressure 2700 psi.

8-3-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
7:30 am	2700 psi	
10:30	2700 "	Opened up on 10/64" choke, strong flare no water.
11:00	200 "	Strong flare, no water.
11:30	150 "	Little flare, no water.
12:00	100 "	" "
12:30	" "	" "
1:00	" "	" "
1:30	200 "	Good flare, little water.
2:00	150 "	Little flare, little water.
2:30	" "	Little flare, very little water.
3:00	" "	Little flare, little water.
3:30	" "	Good flare, moderate water.
4:00	200 "	Little flare, alot of water.
4:30	150 "	Good flare, little water.
5:00	100 "	" "
5:30	" "	Little flare, little water.
6:00	" "	" "
7:00	" "	Good flare, moderate water.
8:00	150 "	Good flare, alot of water.
9:00	200 "	" "
10:00	150 "	Strong flare, little water.
11:00	" "	Little flare, little water.
12:00 am	100 "	Good flare, moderate water.
1:00	800 "	Very strong flare, little water.
2:00	750 "	Very strong flare, little water.
3:00	600 "	Very strong flare, moderate water.
4:00	550 "	

WELL: E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

7-17-82 (cont'd.)

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
6:00	150 psi	Good flare, moderate water.
7:00	150 psi	Good flare, little water.
Shut in @ 7:00 a.m. 7/17/82.		
8:00	350 psi	
9:00	500 psi	
10:00	650 psi	
11:00	750 psi	
12:00	825 psi	
1:00	900 psi	
2:00	1025 psi	
3:00	1100 psi	
4:00	1175 psi	
5:00	1250 psi	
6:00	1300 psi.	

7-18-82 At 8:00 this a.m. pressure 1650 psi.

7-19-82 At 8:00 this a.m. pressure 1850 psi.

7-20-82 At 8:30 this a.m. pressure 2200 psi.

7-21-82 At 8:00 this a.m. pressure 2300 psi.

7-22-82 At 7:30 this a.m. pressure 2400 psi. Opened up on 10/64" choke @ 9:30 a.m., strong flare, no water.

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
10:00	600 psi	Strong flare, no water.
10:30	100 "	Little flare, no water.
11:00	" "	" "
11:30	" "	" "
12:00	" "	" "
12:30	" "	Little flare, very little water.
1:00	" "	Little flare, little water.
1:30	" "	Little flare, moderate water.
2:00	" "	Little flare, little water.
2:30	" "	Little flare, intermitent water.
3:00	150 "	Good flare, alot of water.
3:30	200 "	Little flare, alot of water.
4:00	" "	" "
4:30	150 "	Little flare, moderate water.
5:00	" "	" "
5:30	300 "	Good flare, alot of water.
6:00	250 "	Good flare, moderate water.
7:00	" "	Strong flare, moderate water.
8:00	" "	" "
9:00	" "	" "
10:00	250 psi	Little flare, moderate water.
11:00	" "	Good flare, little water.
12:00	200 "	Little flare, little water.

7-23-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
1:00	250 psi	Good flare, moderate water.
2:00	200 "	Good flare, little water.
3:00	" "	Little flare, little water.
4:00	250 psi	Strong flare, little water.
5:00	" "	" "
6:00	150 "	Little flare, moderate water.
7:00	200 "	Good flare, little water.
8:00	" "	Good flare, moderate water.
9:00	" "	" "
10:00	" "	Good flare, alot of water.
11:00	" "	Little flare, little water.
12:00 pm	" "	Good flare, moderate water.
1:00	" "	" "
2:00	" "	Little flare, little water.
3:00	" "	Good flare, little water.

WELL: E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

7-16-82	TIME	PRESSURE	REMARKS
	8:00	300 psi	Strong flare, little water.
	10:00	150 psi	Little flare, alot of water.
	10:30	175 psi	Strong flare, moderate water.
	11:00	200 psi	Good flare, moderate water.
	11:30	200 psi	Strong flare, little water.
	12:00	50 psi	Very little flare, very little water.
	12:30	150 psi	Good flare, intermitent water.
	1:00	225 psi	Good flare, little water.
	1:30	125 psi	Little flare, moderate water.
	2:00	100 psi	Good flare, very little water.
	2:30	100 psi	Little flare, little water.
	3:00	100 psi	Good flare, little water.
	3:30	150 psi	Good flare, little water.
	4:00	150 psi	Strong flare, moderate water.
	4:30	150 psi	Good flare, moderate water.
	5:00	100 psi	Little flare, little water.
	5:30	100 psi	Good flare, little water.
	6:00	100 psi	Little flare, little water.
	6:30	100 psi	Good flare, alot of water.
	7:00	100 psi	" "
	7:30	150 psi	Small flare, little water.
	8:00	150 psi	Good flare, intermitent water.
	8:30	150 psi	Strong flare, alot of water.
	9:00	150 psi	Good flare, intermitent water.
	10:00	100 psi	Little flare, very little water.
	11:00	200 psi	Strong flare, intermitent water.
	12:00	150 psi	Good flare, moderate water.
	1:00	225 psi	Strong flare, alot of water.
	2:00	150 psi	Good flare, little water.
	3:00	" "	" "
	4:00	100 psi	Very little flare, very little water.
	5:00	100 psi	Little flare, little water.
	6:00	150 psi	Good flare, little water.
	7:00	100 psi	Little flare, moderate water.
7-17-82	TIME	PRESSURE	REMARKS
	8:00	100 psi	Little flare, little water.
	10:00	150 psi	Good flare, little water.
	10:30	" "	" "
	11:00	100 psi	Little flare, moderate water.
	11:30	150 psi	Good flare, little water.
	12:00	250 psi	Strong flare, little water.
	12:30	" "	" "
	1:00	100 psi	Good flare, little water.
	1:30	" "	Little flare, little water.
	2:00	" "	" "
	2:30	125 psi	" "
	3:00	175 psi	Little flare, moderate water.
	3:30	" "	Good flare, little water.
	4:00	" "	" "
	4:30	175 psi	Good flare, moderate water.
	5:00	175 psi	Good flare, little water.
	5:30	250 psi	Strong flare, moderate water.
	6:00	100 psi	Good flare, little water.
	6:30	" "	Good flare, moderate water.
	7:00	125 psi	Little flare, little water.
	7:30	150 psi	" "
	8:00	175 psi	Good flare, little water.
	8:30	200 psi	Strong flare, little water.
	9:00	175 psi	Strong flare, moderate water.
	9:30	150 psi	Good flare, little water.
	10:00	175 psi	Strong flare, no water.
	11:00	150 psi	Strong flare, very little water.
	12:00	100 psi	Little flare, little water.
	1:00	150 psi	Good flare, intermitent water.
	2:00	100 psi	Little flare, little water.
	3:00	100 psi	" "
	4:00	" "	" "
	5:00	" "	" "

WELL: ...E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

7-15-82 (cont'd)	<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
	1:30	300 psi	Good flare, moderate water.
	2:00	250 psi	" "
	2:30	150 psi	Good flare, little water.
	3:00	250 psi	Good flare, very little water.
	3:30	175 psi	Good flare, little water.
	4:00	250 psi	Strong flare, little water.
	4:30	200 psi	Good flare, moderate water.
	5:00	150 psi	Little flare, moderate water.
	5:30	250 psi	Strong flare, very little water.
	6:00	250 psi	Strong flare, alot of water.
	6:30	175 psi	Good flare, little water.
	7:00	100 psi	Little flare, little water.
	7:30	250 psi	Strong flare, moderate water.
	8:00	200 psi	Good flare, moderate water.
	8:30	200 psi	Little flare, intermitent water.
	9:00	150 psi	Small flare, intermitent water.
	10:00	225 psi	Good flare, alot of water.
	11:00	250 psi	Good flare, moderate water.
	12:00	200 psi	Strong flare, moderate water.
	1:00	225 psi	Good flare, little water.
	2:00	250 psi	Good flare, little water.
	3:00	250 psi	Little flare, alot of water.
	4:00	225 psi	Moderate flare, moderate water.
	5:00	200 psi	Good flare, little water.
	6:00	200 psi	Little flare, little water.
	At 7:00 this a.m. pressure 225 psi, good flare, little water.		

7-16-82	<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
	8:00	300 psi	Strong flare, little water.
	10:00	150 psi	Little flare, alot of water.
	10:30	175 psi	Strong flare, moderate water.
	11:00	200 psi	Good flare, moderate water.
	11:30	200 psi	Strong flare, little water.
(Noon)	12:00	50 psi	Very little flare, very little water.
	12:30	150 psi	Good flare, intermitent water.
	1:00	225 psi	Good flare, little water.
	1:30	125 psi	Little flare, moderate water.
	2:00	100 psi	Good flare, very little water.
	2:30	100 psi	Little flare, little water.
	3:00	100 psi	Good flare, little water.
	3:30	150 psi	" "
	4:00	150 psi	Strong flare, moderate water.
	4:30	150 psi	Good flare, moderate water.
	5:00	100 psi	Little flare, little water.
	5:30	100 psi	Good flare, little water.
	6:00	100 psi	Little flare, little water.
	6:30	100 psi	Good flare, alot of water.
	7:00	100 psi	" "
	7:30	150 psi	Small flare, little water.
	8:00	150 psi	Good flare, intermitent water.
	8:30	150 psi	Strong flare, alot of water.
	9:00	150 psi	Good flare, intermitent water.
	10:00	100 psi	Little flare, very little water.
	11:00	200 psi	Strong flare, intermitent water.
	12:00	150 psi	Good flare, moderate water.
	1:00	225 psi	Strong flare, alot of water.
	2:00	150 psi	Good flare, little water.
	3:00	150 psi	" "
	4:00	100 psi	Very little flare, very little water.
	5:00	100 psi	Little flare, little water.
	6:00	150 psi	Good flare, little water.
	7:00	100 psi	Little flare, moderate water.

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

7-13-82 Opened up on 2/64" choke @ 10:15 a.m. Pressure 4800 psi. Strong flare, no water.

<u>TIME</u>	<u>CHOKE</u>	<u>PRESSURE</u>	<u>REMARKS</u>
10:30	2/64"	4700 psi	Very strong flare, no water.
10:45	6/64"	2400 psi	" "
11:00	8/64"	1500 psi	" "
11:15	20/64"	500 psi	" "
11:30	"	200 psi	Little flare, alot of water.
12:00	"	125 psi	Good flare, little water.
12:30	"	200 psi	Good flare, moderate water.
1:00	"	250 psi	Small flare, alot of water.
1:30	"	225 psi	Small flare, moderate water.
2:00	"	175 psi	Good flare, moderate water.
2:30	"	225 psi	Small flare, alot of water.
3:00	"	225 psi	Good flare, moderate water.
3:30	"	225 psi	Little flare, little water.
4:00	"	"	Little flare, moderate water.
4:30	"	200 psi	Good flare, moderate water.
5:00	"	"	Strong flare, moderate water.
5:30	"	"	Little flare, little water.
6:00	"	175 psi	Little flare, moderate water.
6:30	"	"	Little flare, little water.
7:00	"	"	Good flare, intermitent water.
7:30	"	"	Little flare, moderate water.
8:30	"	"	Good flare, alot of water.
9:00	"	225 psi	Good flare, alot of water.
10:00	"	175 psi	Good flare, little water.
11:00	"	"	Good flare, intermitent water.
12:00	"	"	Little flare, little water.
1:00	"	"	Good flare, intermitent water.
2:00	"	"	Good flare, little water.
3:00	"	"	Little flare, little water.
4:00	"	200 psi	Good flare, little water.
5:00	"	"	" "
6:00	"	175 psi	Little flare, little water.
7:00	"	200 psi	Strong flare, moderate water.

7-14-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
8:00	175 psi	Good flare, little water.
9:00	150 psi	Good flare, intermitent water.
10:00	275 psi	Strong flare, moderate water.
Shut in @ 10:00 a.m.		
11:00	400	
12:00	775	
1:00	900	
2:00	1100	
3:00	1300	
4:00	1475	
5:00	1500	
6:00	1650	
7:00	1750	

This a.m. pressure 2050 psi.

7-15-82

<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
8:00	2050 psi	
8:30		Opened up on 8/64" choke. Strong flare, no water.
9:00	300 psi	Opened up choke to 20/64".
9:30	100 psi	Very little flare, no water.
10:00	100 psi	" "
10:30	100 psi	Little flare, very little water.
11:00	100 psi	" "
11:30	250 psi	Good flare, intermitent water.
12:00 (Noon)	400 psi	Little flare, alot of water.
12:30	465 psi	Strong flare, unloading water.
1:00	350 psi	Good flare, alot of water.

WELL: ...E TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 PRODUCE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

DATE	TIME	PRESSURE	REMARKS
6-26-82	9:00 a.m.	1700 psi	
	10:00	" "	
	11:00	1725 "	
	12:00	" "	
	1:00	1750 "	
	2:00	" "	
	3:00	" "	
	4:00	1775 "	
	5:00	" "	
	6:00	1800 "	
	Shut in @ 6:00 p.m.		
6-27-82	At 7:30 a.m. pressure 2000 psi.		
6-28-82	At 8:30 a.m. pressure 2150 psi.		
6-29-82	At 8:30 a.m. pressure 2350 psi.		
6-30-82	At 11:00 a.m. 6/29/82 pressure 2400 psi. Opened up on 20/64" choke, strong flare, no water.		
	<u>TIME</u>	<u>PRESSURE</u>	<u>REMARKS</u>
	11:30	150 psi	Strong flare, no water.
	12:00	50 "	Little flare, no water.
	12:30	50 "	Little flare, very little wtr
	1:00	550 "	Little flare, alot of water.
	1:30	300	Good flare, alot of water.
	2:00	300 "	" "
	2:30	" "	Strong flare, "
	3:00	" "	" "
	3:30	200 "	Good flare, intermitent wtr.
	4:00	" "	" "
	4:30	150 "	Strong flare, little water.
	5:00	175 "	Good flare, moderate water.
	5:30	" "	Good flare, little water.
	6:00	100 "	Small flare, little water.
7-1-82	At 9:00 this a.m. pressure 2300 psi.		
7-2-82	At 9:00 this a.m. pressure 2500 psi.		
7-3-82	At 7:00 this a.m. pressure 2650 psi.		
7-4-82	At 6:30 this a.m. pressure 2850 psi.		
7-5-82	At 7:00 this a.m. pressure 3000 psi.		
7-6-82	At 7:30 this a.m. pressure 3150 psi.		
7-7-82	At 7:30 this a.m. pressure 3300 psi.		
7-8-82	At 7:30 this a.m. pressure 3500 psi.		
7-9-82	At 7:30 this a.m. pressure 3800 psi.		
7-10-82	At 7:30 this a.m. pressure 4200 psi.		
7-11-82	At 7:30 this a.m. pressure 4500 psi.		
7-12-82	At 7:30 this a.m. pressure 4700 psi.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-82 - Shut in.
9-30-82

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 46

9-14-82	Waiting on workover rig.
9-15-82	Waiting on workover rig.
9-16-82	Waiting on workover rig.
9-17-82	Waiting on workover rig.
9-18-82	Waiting on workover rig.
9-19-82	Waiting on workover rig.
9-20-82	Waiting on workover rig.
9-21-82	Waiting on workover rig.
9-22-82	Waiting on workover rig.
9-23-82	Waiting on workover rig.
9-24-82	Waiting on workover rig.
9-25-82	Waiting on workover rig.
9-26-82	Waiting on workover rig.
9-27-82	Waiting on workover rig.
9-28-82	Work will resume the week of October 11, 1982. A service unit has been arranged for and the cement squeeze will be performed during the week.
9-29-82	Waiting on workover rig.
9-30-82	Waiting on workover rig.
10-1-82	Waiting on workover rig.
10-2-82	Waiting on workover rig.
10-3-82	Waiting on workover rig.
10-4-82	Waiting on workover rig.
10-5-82	Waiting on workover rig.
10-6-82	Waiting on workover rig.
10-7-82	Waiting on workover rig.
10-8-82	Waiting on workover rig.
10-9-82	Waiting on workover rig.
10-10-82	Waiting on workover rig.
10-11-82	Waiting on workover rig.
10-12-82	Waiting on workover rig.
10-13-82	Waiting on workover rig.
10-14-82	Waiting on workover rig.
10-15-82	Well shut in since 7:30 a.m. 8/12/82. 65 day shut in tubing pressure 4400 psi. Shut in casing pressure 1400 psi. Open well to pit on 14/64" choke @ noon 10/14/82. Bled casing to 0 in 2 hrs. Tubing pressure 200 psi after 5 hours. This a.m. well flowing gas and water to pit on 26/64" choke, tubing pressure 0, est. 150 MCFD, 200 BWPD. DC: \$700 CUM: \$700

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-82 - Testing.
11-30-82

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

11-24-82 Testing.
 11-25-82 Testing.
 11-26-82 Testing.
 11-27-82 Testing. At 3 p.m. casing pressure 300 psi, tubing pressure 0. Bled casing to 0 in 1 minute. Flow rates unchanged.
 11-28-82 Testing.
 11-29-82 Testing.
 11-30-82 Testing.
 12-1-82 Testing.
 12-2-82 Testing.
 12-3-82 Testing.
 12-4-82 Testing.
 12-5-82 Testing.
 12-6-82 Testing.
 12-7-82 Testing.
 12-8-82 Testing.
 12-9-82 Testing.
 12-10-82 Testing.
 12-11-82 Testing.
 12-12-82 Testing.
 12-13-82 At 12:00 p.m. casing pressure 250 psi, tubing pressure 0. Well nearly dead. Snow on ground within 6' of end of flow line.
 12-14-82 Testing.
 12-15-82 Testing.
 12-16-82 Testing.
 12-17-82 Testing.
 12-18-82 Testing.
 12-19-82 Testing.
 12-20-82 Testing.
 12-21-82 Day 1; Tubing pressure 0, casing pressure 250 psi. Well flowing occasionally. Move in rig up Dresser Atlas. Run in hole w/2-1/8" hollow carrier gun. Perforate the following CNL-FDC intervals w/ 2 jspf:
 14,318-20' 14,308-10' 14,294-96'
 14,217' 14,200' 14,123'
 14,115' 13,868' 13,851'
 13,847' 13,800' No change in pressure or flow.

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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- 11-3-82 Day 13; Drilled 480' to 13,205'. Drilling hard cement, 45 minutes per joint. Reverse circulating 5 minutes between connections. Shut down for night.
DC: \$4,200 CUM: \$77,300
- 11-4-82 Day 14; All surface lines frozen. Thaw lines. Found mill plugged. Pull out of hole w/wet string. Lay down mill. Pick up new mill. Run in hole w/mill, scraper, ball test sub, and 213 stands. Reverse circulate 30 mins. Start drilling cement @ 13,142'. Night crew made 15'. Lost 40 barrels water in 12 hrs.
DC: \$5,800 CUM: \$83,100
- 11-5-82 Day 15; Depth 13,142'. Service rig. Mill 910' to 14,052' (29 joints). Change stripping rubber 1 time. Lost 155 barrels water.
DC: \$6,400 CUM: \$89,500
- 11-6-82 Day 16; Change stripping rubber. Service pump and rig. Mill cement from 14,052-14,367' (tubing measurement). Displace hole w/750 barrels clean water. Lay down 1 joint. Shut down for night.
DC: \$6,000 CUM: \$95,500
- 11-7-82 Day 17; 12 hour shut in tubing pressure 1100 psi. Bleed down well. Pull out of hole and lay down 66 joints. Pull out of hole w/201 stands. Lay down scraper. Scraper short 2 pads. Pick up 5½" model "R" packer (2.37" ID) and run in hole w/140 stands. Shut down for weekend.
DC: \$2,900 CUM: \$98,400
- 11-8-82 'Shut down for Sunday.
- 11-9-82 Day 18; Shut in tubing pressure 1450 psi, bled to 0 in 15 mins. Run in hole w/61 stands tubing. (Hung up at liner had to spud on junk 1 time.) Set wrap around. Nipple down BOP. Set packer @ 12,496' w/15,000 lbs. Nipple up tree. Test casing to 2000 psi. Bled to 1550 in 15 mins. Pressure tubing to 2900 psi. No bleed off. Left tubing flowing to pit on 15/64" choke. Rig down, move off service unit.
DC: \$6,600 CUM: \$105,000
- 11-10-82 Well dead. Casing pressure 100 psi. Well surged during night. Fluid level @ 700'. This a.m. swabbing well down.
- 11-11-82 Made 14 swab runs. Swabbed fluid level to 12,000'. On 14th run, found fluid level @ 1,400'. Well kicked off. At 6 p.m. well flowing 50-75 MCF, no water.
DC: \$1,100 CUM: \$106,100
- 11-12-82 No report.
- 11-13-82 Flow on 16/64" choke, tubing pressure 0, casing pressure 250 psi. Bled casing to 0 in 1 minute.
- 11-14-82 No report.
- 11-15-82 No report.
- 11-16-82 No report.
- 11-17-82 On 11/16/82 at 6:00 p.m. well flowing to pit, slightly stronger. Casing pressure 100 psi. Bled casing to 0 in 40 sections.
- 11-18-82 Testing.
- 11-19-82 Testing.
- 11-20-82 Testing. At 3 p.m. casing pressure 250 psi, bled to 0 in 40 seconds. No change in flow.
- 11-21-82 Testing.
- 11-22-82 Testing.
- 11-23-82 Testing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status		

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-82 - Shut in.
10-14-82

10-15-82 - Testing.
10-31-82

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 48

-
- 10-26-82 Day 6; Pull out of hole w/50 stands. Lay down Halco setting tool. Pick up stinger, cross-over, and Baker ball test sub. Run in hole w/234 stands. Sting into cement retainer @ 14,383'. Test tubing to 4000 psi. Pump into formation @ 3/4 bpm @ 3200 psi. Pump into casing @ 2 bpm @ 1000 psi. Flow well to flat tank. Shut down for night.
DC: \$2,700 CUM: \$28,900
- 10-27-82 Day 7; Move in, rig up Halco. Sting out of cement retainer at 14,383'. Circulate down tubing w/750 barrels water. Sting into retainer to establish rate. Unable to pump down tubing w/5200 psi. Cement retainer apparently plugged. Sting out. Jet top of retainer for 5 mins. Sting in. Pump in @ 1½ bpm @ 3000 psi. Move to test position, unable to test tubing. Drop test ball and circulate to bottom w/80 barrels water. Test tubing to 1000 psi. Reverse out test ball. Set in test position. Pump down tubing @ 1 bpm @ 3000 psi. Set down to open valve. Rate and pressure unchanged. Spud on retainer 10 times. Rates and pressure unchanged. Nipple down Halco. Pull 70 stands. Open well to flat tank. Shut down for night.
DC: \$14,500 CUM: \$43,400
- 10-28-82 Day 8; Finish out of hole w/164 stands. Lay down Halco stinger. Stinger nicked slightly, but not fluid cut. Pick up 4½" cement mill. Run in hole w/234 stands. Nipple up stripping head and power swivel. Mill on cement retainer 75 mins. Plug tubing. Move cement retainer down hole approximately 4'. Lay down power swivel. Turn well to flat tank. Pull up tubing 30'. Shut down for night.
DC: \$4,800 CUM: \$48,200
- 10-29-82 Day 9; Pick up and run in hole w/3 joints. Push junk to 14,485'. Pull out of hole and lay down 3 joints. Pull out of hole w/234 stands (last 180 stands wet). Lay down plugged mill. Last 10' of tubing full of dark acid soluble fines. Pick up Halco easy drill cement retainer and setting tool. Run in hole w/234 stands. Shut down for night.
DC: \$3,600 CUM: \$51,800
- 10-30-82 Day 10; Move in, rig up Halliburton. Fill hole w/45 barrels water. Circulate down tubing w/20 barrels water. Set cement retainer @ 14,386' (wireline measure). Test tubing to 4000 psi. Mix and pump 150 sacks Class H (38 barrels). Displace w/52 barrels water and pressure dropped from 2800 to 1400 psi. Attempt to test tubing w/cement retainer without success. Estimate 12 barrels cement below retainer. Sting out and pull 95 stands. Drop test balls down tubing. Fill hole w/32 barrels water. Test tubing to 1300 psi. Reverse out balls. Reverse out 100 barrels water. Pressure up and squeeze on casing to 1500 psi. Shut down for night.
DC: \$13,700 CUM: \$65,500
- 10-31-82 Day 11; 17 hr shut in tubing pressure 1350 psi. Pull out of hole w/139 stands. Lay down Halco setting tool. Setting tool washed above stinger. Pick up 4½" mill, casing scraper and Baker ball test sub. Run in hole w/198 stands tubing. Tag cement @ 12,170' (2210' above retainer). Pull out of hole and lay down 50 joints for drilling. Run in hole w/24 stands. Nipple up stripping head. Shut down for night.
DC: \$3,500 CUM: \$69,000
- 11-1-82 Shut in for Sunday.
- 11-2-82 Day 12; Pick up power swivel. Commence reverse circulation. Drill cement from 12,170-12,725'. Light stringers at top. Last joints drilling 7-10 mins., per joint. Solid pebble size cuttings in returns. Having to kill tubing for each connection. Shut down for night.
DC: \$4,100 CUM: \$73,100

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 47

10-16-82 Continue flowing well to pit.

10-17-82 Move in, rig up Prairie Gold rig #9. Turn flow to flat tank @ 2:00 p.m.
DC: \$2,000 CUM: \$2,800

10-18-82 Flowing to flat tank. Made 70 BW in 24 hrs.
DC: \$400 CUM: \$3,200

10-19-82 Day 1; Set Cameron back pressure valve in tubing hanger. Loosen nuts on wellhead flange and gas started blowing from flange. Tighten nuts. Pull back pressure valve. Tubing pressure less than 100 psi. Pump test port to 2000 psi. Tubing can not be parted at hanger. Set back pressure valve. Nipple down wellhead. 3 gals. highly gas cut test oil blew from flange when bolts removed. Nipple up 11" 10,000 X 11" 5000 spool and 11" 5000 BOP. Screw into tubing hanger and pump 20 barrels water down tubing through back pressure valve. Lay down tubing hanger and back pressure valve. Tubing blew in. Nipple up and pump 60 barrels water down tubing. Pull and lay down top joint DSS tubing and 11" wrap around. Started pulling tubing. DSS tubing connections swelled in all even breaks. Pull and lay down 50 joints DSS tubing. Left tubing and casing flowing to flat tank. Shut down for night.
DC: \$4,700 CUM: \$7,900

10-20-82 Day 2; Pull out of hole and lay down 40 joints DSS tubing. Pull out of hole w/186 stands A-B modified tubing. Lay down packer seal assembly. Pick up and run in hole w/Baker packer plucker (maximum OD 4-7/16") and 66 joints N-80 EUE tubing. Run in hole w/186 stands tubing from derrick. Pick up and run in hole w/16 joints tubing. Left tubing and casing open to flat tank. Shut down for night.
DC: \$4,900 CUM: \$12,800

10-21-82 Day 3; Pick up and run in hole w/2 joints. Pick up power swivel. Tag fish. Pump 60 barrels water down casing with no returns. Start milling, mill 8". Sand line came loose and power swivel wrapped up hoses and line 10 rounds. Repair sand line and hoses. Mill 16" in 2 hrs. Gained returns after pumping 300 barrels water into casing. Power swivel locked up. Pump 20 barrels water down tubing. Nipple down power swivel. Nipple up 2nd power swivel. Resume milling. Milled 2½ hours, packer came free. Lay down power swivel. Pump 20 barrels water down tubing. Pick up and run in hole w/1-3/4 joints, unable to go deeper. Work 1 joint out of hole. Unable to pull 2nd joint. Left well flowing to tank. Shut down for night.
DC: \$5,000 CUM: \$17,800

10-22-82 Day 4; Unable to pull tubing, but tubing goes down hole readily. Pick up and run in hole w/12 joints to 14,431' (wireline measure). Start pulling tubing. Worked 4 joints out of hole in 1½ hrs. Tubing started freeing up. Pull out of hole w/66 stands. Work packer in and out of liner top several times. Pull 160 stands. Lay down packer plucker, packer, subs and nipples. Pick up Halco easy drill retainer (maximum OD 4-5/16"). Run in hole w/164 stands. Shut down for night.
DC: \$4,500 CUM: \$22,300

10-23-82 Day 5; Finish in hole w/70 stands. Set cement retainer @ 14,383' (wireline measure). Cement retainer would not pull tension. Sting into cement retainer. Pump down tubing @ 3 bpm @ 3000 psi. Attempt to test tubing without success. Drop test ball and pump to bottom w/84 barrels water. Pump into tubing @ ½ bpm @ 800 psi. Rig down Halco. Pull out of hole looking for leak. Found pin hole leak 1½' from bottom of 252nd joint (7,800'). Lay down bad joint. Test remaining tubing to 1000 psi. Reverse out test ball. Pull out of hole w/58 stands. (Left 50 stands kill string in well.) Left well open to tank. Shut down for weekend.
DC: \$3,900 CUM: \$26,200

10-24-82 Shut down for weekend.

10-25-82 Shut down for weekend.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-83 - Shut in.

2-2-83 - Testing.

2-3-83 -

2-4-83 - Shut in.

2-28-83 -

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 53

1-30-83	Shut in, tubing pressure 4000 psi, casing pressure 150 psi.
1-31-83	Shut in, tubing pressure 4400 psi, casing pressure 150 psi.
2-1-83	Shut in, tubing pressure 4500 psi, casing pressure 150 psi.
2-2-83	Flow 20 hrs. on 24/64" choke @ 190 psi tubing pressure, 0 BO, 81 BW, 403 MCFD.
2-3-83	Flow 24 hrs. on 24/64" choke @ 200 psi tubing pressure, 0 BO, 128 BW, 160 MCFD.
2-4-83	Shut in, tubing pressure 3000 psi, casing pressure 500 psi.
2-5-83	Shut in, tubing pressure 3600 psi, casing pressure 300 psi.
2-6-83	Shut in, tubing pressure 4250 psi, casing pressure 700 psi.
2-7-83	Shut in, tubing pressure 4400 psi, casing pressure 1500 psi.
2-8-83	Shut in.
2-9-83	Shut in.
2-10-83	Shut in.
2-11-83	Shut in.
2-12-83	Shut in.
2-13-83	Shut in.
2-14-83	Shut in.
2-15-83	Shut in.
2-16-83	Shut in.
2-17-83	Shut in.
2-18-83	Shut in.
2-19-83	Shut in.
2-20-83	Shut in.
2-21-83	Shut in.
2-22-83	Shut in.
2-23-83	Shut in.
2-24-83	Shut in.
2-25-83	Shut in.
2-26-83	Shut in.
2-27-83	Shut in.
2-28-83	Shut in.
3-1-83	Shut in.
3-2-83	Shut in.
3-3-83	Shut in. - Drop from report until further operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-82
12-31-82 - Testing.

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIAL 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

12-22-82 Day 2; Choke frozen. Shut in tubing pressure 1300 psi. Thaw choke and flow lines. Bleed well down. Continue perforating as follows:
 RUN #3 - misrun. RUN #4:
 12,932' Casing pressure increased from 0-400 psi with
 12,926' strong water flow. Flowed 30 minutes and died.
 12,914'
 12,910'
 12,814-16'
 12,655'
 12,562'
 12,543'
 13,801' Recovered mud in gun.
 RUN #5:
 13,636-38' 13,619-21' 13,588'
 13,702' 13,688-90' 13,584'
 13,496' 12,970' 12,960'
 12,948' 12,944' 12,938'
 13,518-20' No change in flow.
 This a.m. well slugging water and gas on 25/64" choke @ 0 psi.
 DC: \$9,800 CUM: \$9,800

12-23-82 Testing.
 12-24-82 Testing.
 12-25-82 Testing.
 12-26-82 Testing.
 12-27-82 Testing.
 12-28-82 Testing.
 12-29-82 Testing.
 12-30-82 Testing.
 12-31-82 Testing.
 1-1-83 Testing.
 1-2-83 Testing.
 1-3-83 Testing.
 1-4-83 Testing.
 1-5-83 Testing.
 1-6-83 Testing.
 1-7-83 Testing.
 1-8-83 Testing.
 1-9-83 Testing.
 1-10-83 Testing.
 1-11-83 Testing.
 1-12-83 Move in rig up Dowell. Set casing pop off @ 3000 psi. Fill casing with 30 barrels Formation Water. Pressure casing to 2500 psi. Acidize down tubing w/5000 gals. 15% HCl (with corrosion inhibitor and clay stabilizer). Took 39 barrels to fill tubing. Maximum pressure 6500 psi, average 6000 psi. Maximum rate 5 bpm, average 4 bpm. Drop 15 ball sealers every 10 barrels (total 150 balls). Fair to poor ball action. No breaks.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-83 - Testing.
1-31-83

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valves Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UNIT: TRIBAL 1-27 D3
 OPERATOR: SUNMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

1-12-83 cont'd:

Casing pressure bled to 600 psi while pumping acid. Instant shut in pressure 5700 psi, 5 minute 4700 psi, 10 minute 4400 psi, 15 minute 4300 psi. Surged balls off perforations. Rig down move off Dowell. 235 BLWTBR. 40 minute shut in tubing pressure 4200 psi. Open well to pit on 45/64" choke. Flowing full 2½" stream @ 0 psi tubing pressure.

TIME	TUBING PRESSURE	STREAM SIZE	CHOKE	REMARKS
3:45 p.m.	-0-	½"	18	
6:00	50	1"	"	
10:00	125	1"	"	
2:00 a.m.	400		"	Well heading up.
6:00	550		"	" "
7:00	775		"	Well heading up, open choke to 22/64.
DC:	\$6,400			CUM: \$16,200

1-13-83 Day 2; Flow 24 hrs., this a.m. well heading on 24/64" choke. Tubing pressure 500 psi. Estimate 700 MCFD, 350 BWPD.
 DC: \$1,500 CUM: \$17,700

1-14-83 Day 3; Flow 24 hrs. Flow rates decreasing. This a.m. well heading on 28/64" choke. Tubing pressure 0-50 psi. Estimate 400 MCFD, 200 BWPD. pH 6.5
 DC: \$900 CUM: \$18,600

1-15-83 Day 4; Flow 24 hrs. on 28/64" choke, estimated 400 MCFD, 200 BWPD. Tubing pressure 0-200 psi. pH 6.5 Open choke to 30/64".
 DC: \$900 CUM: \$19,500

1-16-83 Day 5; Flow 24 hrs. on 30/64" choke, no change in flow rates.
 DC: \$900 CUM: \$20,400

1-17-83 Day 6; Flow 24 hrs. on 30/64" choke, no change in flow rates. Caught water sample.
 DC: \$900 CUM: \$21,300

1-18-83 Day 7; Flow 24 hrs. on 30/64" choke, Tubing pressure 0-200 psi. Estimated 350 MCFD, 100 BWPD. Move in, spot Smain test separator.
 DC: \$1,100 CUM: \$22,400

1-19-83 Day 8; Nipple up test separator. Flow well 24 hrs. on 30/64" choke. Average 300 MCFD, 46 BW in 16 hrs. Average tubing pressure 150 psi.
 DC: \$2,500 CUM: \$24,900

1-20-83 Flow 24 hrs. on 30/64" choke @ 150-350 psi tubing pressure, 150 psi Casing pressure 0 BO, 78 BW, 160 MCFD.

1-21-83 Shut in, tubing pressure 3100 psi, casing pressure 0 psi.

1-22-83 Shut in, tubing pressure 3700 psi, casing pressure 0 psi.

1-23-83 Shut in, tubing pressure 4200 psi.

1-24-83 Shut in, tubing pressure 4800 psi.

1-25-83 Flow 24 hrs. on 24/64" choke @ 250 psi tubing pressure, 0 casing pressure, 0 BO, 92 BW, 200 MCFD. Opened well @ 8:00 a.m.

1-26-83 Flow 24 hrs. on 24/64" choke @ 200-475 psi tubing pressure, 0 psi casing pressure, 0 BO, 98 BW, 171 MCFD.

1-27-83 Flow 24 hrs. on 21/64" choke @ 170-250 psi tubing pressure, 0 psi casing pressure, 0 BO, 80 BW, 105 MCFD.

1-28-83 Shut in, tubing pressure 2900 psi, casing pressure 50 psi.

1-29-83 Shut in, tubing pressure 3600 psi, casing pressure 50 psi.

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MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status		

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

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Sec. 27, T4S, R3W, USM

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3-1-83 - Shut in.
3-31-83

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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SIGNED John W. Clark TITLE Vice President DATE 5/29/84

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4-1-83 - Shut in.
4-30-83

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Ute Tribal

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Wildcat

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5-1-83 - Shut in.
5-31-83

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TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
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MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
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14-20-H62-3494

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Ute

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Wildcat

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Sec. 27, T4S, R3W, USM

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6-1-83 - Shut in.
6-30-83

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

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TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
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14-20-H62-3494

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Sec. 27, T4S, R3W, USM

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7-1-83 - Shut in.
7-31-83

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CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE 14-20-H62-3494	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ute Tribal	
9. WELL NO. 1-27D3	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T4S, R3W, USM	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
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8-1-83 - Shut in.
8-31-83

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Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-83 - Shut in.
10-31-83

RECEIVED
JUN 8 1984
DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-83 - Testing.
12-31-83

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIWAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 58

12-22-83 Work on rig gearbox. Thaw out wellhead. Pick up FBRC packer and run in hole with 30 stands. Set packer @ 1,877'. Pressure test to 2000 psi. Bled to 1950 psi in 10 mins. Pull up and set packer @ 1,138'. Pressure test to 2000 psi. Bled to 1600 psi in 15 mins. Bleed off pressure. Pressure test to 1500 psi. Bled to 1250 psi in 30 mins. Run in hole and attempt to set packer @ 1,877'. Unable to test. Pull out of hole with packer, seal out of unloader. Drain pump and lines. Shut down for night.
DC: \$3,200 CUM: \$125,900

12-23-83 Pick up FBRC packer and test casing as follows:
60 jts., @ 1,877' - 1500 psi, held 15 mins.
32 jts., @ 1,017' - bled from 1500 psi to 1200 psi in 30 mins. Bled from 1000 psi to 900 psi in 30 mins.
46 jts., @ 1,450' - bled from 1500 psi to 1300 psi in 15 mins.
54 jts., @ 1,695' - 1500 psi, held 15 mins.
50 jts., @ 1,575' - 1000 psi, circulated
51 jts., @ 1,606' - 1000 psi, circulated
Pull out of hole with FBRC packer. Pick 8½" bit, stabilizer, 5 3½" drill collars, and run in hole with 36 stands plug 1 joint 2-7/8" tubing. Shut down for night.
DC: \$4,500 CUM: \$130,400

12-24-83 Finish in hole with 73 joints tubing and drill on cement retainer @ 4,707'. Made 29" in 8 hrs. Pull up 2 stands. Circulate hole clean. Shut down for night.
DC: \$3,000 CUM: \$133,400

12-25-83 Shut down for holiday.

12-26-83 Shut down for holiday.

12-27-83 Shut down for holiday.

12-28-83 Drill on cement retainer and cement for 6 hrs. Made 17' and fell through cement. Run in hole to 10,060' with 158 stands tubing. Circulate hole clean. Pull out of hole with 52 stands. Drain pump and lines. Shut down for night.
DC: \$3,900 CUM: \$137,300

12-29-83 Finish out of hole with 106 stands tubing, 6 drill collars, stabilizer and bit. Shut down to modify Halliburton alignment tool.
DC: \$1,100 CUM: \$138,400

12-30-83 Pick up Halliburton alignment tool with Baker cement retainer. Run in hole with 15 stands, 10' pup joint and 2' pup joint. Set retainer @ 962'. Establish circulation rates of 1 bpm @ 400 psi and 3 bpm @ 1800 psi. Pump 50 sacks Class G cement with 2% CaCl₂ and .6¢ D-60 FLAC @ 1 bpm. Displace to cement retainer with 5 barrels fresh water. Pull out of hole with tubing. Shut down for night.
DC: \$12,500 CUM: \$150,290

12-31-83 Thaw wellhead. Pick up 8½" tooth bit, 8½" stabilizer, 5½" drill collar, 5 - 3½" drill collars. Run in hole with 21 joints plus 18'. Tag cement stringers @ 874'. Rig up power swivel and stripping head. Drill 30' of stringers. Tag good cement @ 904'. Drill 57' of good cement to cement retainer. Drill 10" cement retainer. Circulate bottoms up. Pick up 20'. Shut down for night.
DC: \$3,500 CUM: \$154,400

1-1-84 Mill on cement retainer and alignment for 9 hrs., making 56". Circulate bottoms up. Pull up 20'. Shut down for night.
DC: \$3,600 CUM: \$158,000

WELL: UTE TRIVL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 57

-
- 12-16-83 Pick up 8½" rock bit, 8½" stabilizer and 5½" drill collar. Run in hole with 5 3½" drill collars and 80 stands 2-7/8" tubing. Rig up power swivel and stripper head. Tag cement retainer @ 5,100'. Drill on cement retainer 3 hrs. Made 18" and cement retainer fell 18'. Drill on cement retainer for another 2½ hrs. making 6". Pull up 25' and circulate hole clean. Drain pump and lines. Shut down for night.
DC: \$3,700 CUM: \$102,400
- 12-17-83 Drilled cement from 5,118.5' to 5,120' and fell through. (Hole 5,137'.) Run in hole to 5,195'. Reverse bottoms up. Nipple down stripper head and power swivel. Pull out of hole with 81 stands, cross-over, 5 3½" drill collars, cross-overs, 5½" drill collar, cross-over and lay down bit and stabilizer. Move in rig up McCullough. Run in hole with 3.125" gun. Run casing collar log. Perforate 4 holes @ 988' and 4 holes @ 951'. Pull out of hole. Rig down McCullough. Pick up 9-5/8" FBRC packer. Run in hole and set packer @ 1,138'. Test squeeze to 1900 psi. Bled to 1000 psi in 10 mins. Pull 5 joints. Set packer @ 985'. Reverse circulate @ 1000 psi. Pull 1 joint. Set packer @ 952'. Reverse circulate with 1500 psi. Very tight. Pull out of hole with packer. Recover several large chunks of cement in slips. Shut down for night.
DC: \$5,600 CUM: \$108,000
- 12-18-83 Pick up FBRC packer. Trip in hole with 165 joints to 5,105'. Test casing as follows:
165 jts., @ 5,105', 1500 psi, held 10 mins.
125 jts., @ 3,874', 1300 psi, dropped to 1000 psi in 2 mins.
145 jts., @ 4,492', 1500 psi, bled to 1100 psi in 2 mins.
155 jts., 4,802', 1500 psi, held 4 mins.
151 jts., 4,678', 1500 psi, dropped to 1100 psi in 2 mins.
153 jts., 4,740', 1500 psi, held 3 mins.
152 jts., 4,709', 1500 psi, bled to 1100 psi in 2 mins., 1000 psi on casing, bled to 600 psi in 2 mins.
60 jts., 1,850', 1000 psi on casing, bled to 500 psi in 2 mins.
Unable to set packer above casing part. (Packer hung slightly at casing part.) Pull out of hole. Left packer and 1 joint in hole. Order 3-21/32" overshot. Shut down for night.
DC: \$5,000 CUM: \$113,000
- 12-19-83 Shut down for Sunday.
- 12-20-83 Pick up 3-21/32" overshot, bumper sub, jars, and 5 3½" drill collars. Run in hole with 27 joints, did not find fish @ casing part. Run in hole with 136 joints and latch onto fish @ 5,302'. Release packer and pull out of hole. Lay down bottom hole assembly, 1 joint tubing and packer. (Note: Top of packer @ 5,233'.) Pick up Baker cement retainer and run in hole with 152 joints tubing. Set cement retainer @ 4,707'. Wait on Dowell. Rig up Dowell. Shut down for night.
DC: \$4,600 CUM: \$117,600
- 12-21-83 Thaw pump and trucks. Test tubing to 3000 psi. Pump into casing leak and establish rate of 3/4 bpm @ 1900 psi. Spot 50 sacks cement to cement retainer and squeeze 3 barrels cement into leak. Maximum squeeze pressure 2000 psi. Pull out of cement retainer. Reverse out 7 barrels cement. Pull out of hole with 152 joints tubing. Shut down for night.
DC: \$5,100 CUM: \$122,700

WELL: ULL TRIVL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 56

12-8-83 Rig up pump and lines. Mill on packer for 9 hrs. making 26".
Drain pump and lines. Shut down for night.
DC: \$4,700 CUM: \$71,600

12-9-83 Rig up pump and lines. Mill ont packer for 9 hrs., making 5".
Total footage 2.6'. Drain pump and lines. Shut down for night.
DC: \$3,200 CUM: \$74,800

12-10-83 Rig up pump and lines. Mill on packer for 3 hrs., without progress.
Pull out of hole with drill collar and tubing. Lay down shoe.
Pick up spear, bumper sub and jars. Run in hole with drill
collars and tubing. Latch into packer. Pull out of hole. No
recovery. Run in hole again and latch into packer. Pull out of
hole and lay down packer and bottom hole assembly. Pick up
9-5/8" Retrievamatic. Run in hole with 5 3/2" drill collars and
28 joints. Set packer @ 1,036'. Pump down tubing with returns
up casing. Unable to get packoff. Reset packer with same results.
Run in hole with 30 stands tubing to 3,125'. Tubing floating in
wax. Unable to set packer. Shut down for night.
DC: \$4,600 CUM: \$79,400

12-11-83 Shut in pressure 50 psi. Bled off. Unable to set packer.
Pull up 25' to 3,100'. Pump 60 barrels hot water down tubing.
Set packer. Unable to pressure test. Circulate around packer
@ 1,400 psi. Pull out of hole and lay down Retrievamatic packer.
Pick up 9-5/8" full bore packer. Pick up and run in hole with
Retrievamatic packer. Pressure test to 1900 psi @ 1,017'. Bled
to 700 psi in 20 mins. Run in hole with 31 stands tubing. Set
packer @ 2,920'. Pressure test to 1900 psi. Bled to 800 psi
in 15 mins. Run in hole with 40 stands. Set packer @ 5,381'.
Pressure test to 2000 psi, held ok for 10 mins. Unable to pull
packer up in hole. Work down hole 2 stands. Pump 50 barrels
water around packer. Work down hole 3 stands. Drain pump and
lines. Shut down for night.
DC: \$5,300 CUM: \$84,700

12-12-83 Shut down for Sunday.

12-13-83 Run in hole with 5 stands. Still unable to pull up hole. Run
in hole to 10,060'. Work packer 2 stands up and down with no
drag. Set packer. Packer goes down hole, but not up. Release
packer with some difficulty. Work 2 stands with no drag. Pull
5 stands, very little drag. Pull out of hole with 163 stands.
Lay down packer. Top slips hung with rubber. Shut down for night.
DC: \$3,000 CUM: \$87,700

12-14-83 Shut in pressure 50 psi. Bled off. Run in hole with 16 stands,
rotate tubing. Run in hole with 71 stands to 5,376'. Circulate
hole with 380 barrels water. Pull out of hole and pick up packer.
Run in hole with 57 stands and test for leaks. Pump into formation
@ 2.5 bpm @ 1900 psi. Run in hole to 5,199', testing every 10
stands with same results. Casing held 2000 psi for 15 mins. @
5,199'. Insolated leak @ 5,137'. Pull out of hole with 30 stands.
Drain pump and lines. Shut down for night.
DC: \$3,100 CUM: \$90,800

12-15-83 Finish out of hole with tubing. Pick up cement retainer. Run
in hole, set cement retainer @ 5,100'. Rig up Dowell and test
tubing to 3000 psi. Test casing to 1000 psi, bled to 500 psi in
10 mins. Spot 50 sacks cement to cement retainer. Sting into
retainer and squeeze 2 barrels cement into hole @ 5,137'. Squeeze
to 2500 psi. Pull out of cement retainer and reverse out excess
cement. Pull out of hole with tubing and lay down stinger. Shut
down for night. Waiting on cement.
DC: \$7,900 CUM: \$98,700

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status			

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27D3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T4S, R3W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-18-83 - Testing.
11-30-83

RECEIVED
JUN 8 1984
DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: WELL TRINAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 55

11-28-83	Shut down for Sunday.	
11-29-83	Shut down.	
11-30-83	Pick up cross over, bumper sub, cross over and 5½" drill collar. Jar down on spear and apply right hand torque. Could not release grapple. Back off drill collar. Shut down for night.	
	DC: \$3,100	CUM: \$38,900
12-1-83	Pick up cross-over, bumper sub, cross-over, & 8" drill collar. Jar down on spear 3 times and released same. Pull out of hole, lay down drill collar and bottom hole assembly. Pick 8-3/8" OD shoe, top sub, cross-over, 5 3½" drill collars and cross-over. Run in hole with 12 stands of 2-7/8" 8-round tubing and 20' of last joint. Tag Otis packer @ 936'. Rig up power swivel, stripper head, pump and lines. Shut down for night.	
	DC: \$3,700	CUM: \$42,600
12-2-83	Thaw pump and lines. Mill on 9-5/8" Otis packer @ 936'. Made 6" in 30 mins. Milled another 4 hrs. making 3". Mill 3 additional hrs. with no progress. Pull out of hole with 1 single, 12 stands of 2-7/8" tubing and 5 3½" drill collars. Lay down bottom hole assebly. Drain pump and lines. Shut down for night.	
	DC: \$5,000	CUM: \$47,600
12-3-83	Pick up new 8-3/8" OD shoe. Run in hole. Had severe drag due to wax for first 5 joints. Heat water to 150 degrees. Mill 7 hrs., made estimated 5". Drain pump and lines. Shut down for night.	
	DC: \$5,900	CUM: \$53,500
12-4-83	Mill on packer 5 hrs. Pull out of hole and lay down mill. Mill not hurt. Pick up 5" spear. Run in hole and catch fish. Pull out of hole and lay down packer, 1 joint 7" casing, cross-over, and packer seal assembly. Shut down for night.	
	DC: \$4,100	CUM: \$57,600
12-5-83	Shut down for night.	
12-6-83	Shut in pressure 100 psi. Bled off. Pick up 6" inside cutter and run in hole with 5 3½" drill collars and 26 joints tubing. Rig up power swivel. Cut packer mandres @ upper slips. Rig down power swivel. Pull out of hole and lay down cutter. Blades broken. Pick up 6" spear, bumper sub and jars. Run in hole with 5 3½" drill collars and 26 joints. Latch into top of packer mandrel and jar same. Unable to pull top of mandrel. Release spear and reset 2 more times. Unable to pull mandrel. Release spear and pull out of hole. Lay down spear, bumper sub and jars. Shut down for night.	
	DC: \$4,800	CUM: \$62,400
12-7-83	Pick up 6" inside cutter. Run in hole with 5 3½" drill collars, 26 joints 2-7/8" tubing. Rig up power swivel. Cut packer mandrel at bottom slips. Rig down power swivel. Pull out of hole and lay down cutter. Pick up 6" spear with bumper sub and jars. Run in hole with 5 drill collars and 26 joints tubing. Latch into packer and attempt to jar mandrel free. Pulled free. Pull out of hole leaving spear in packer. Run in hole, screw into spear and release same. Pull out of hole lay down spear and bottom hole assembly. Pick up 8-3/8" OD shoe, 5 drill collars and 26 joints tubing. Run in hole to top of packer. Rig up power swivel. Shut down for night.	
	DC: \$4,500	CUM: \$66,900

WELL: ULE TRINL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

PAGE 54

11-18-83	SITP 6800 psi. Open to pit on 40/64" choke. Bled to 0 in 3 hrs. Well flowing by heads. DC: \$1,000	CUM: \$1,000
11-19-83	Road rig to location. DC: \$1,100	CUM: \$2,100
11-20-83	Rig up Prairie Gold Rig #6. Bled down well. Install back pressure valve. Nipple down wellhead. Nipple up BOP. Release packer and pull tubing hanger. Unable to retrieve back pressure valve. Pump 60 barrels water down tubing. Retrieve back pressure valve and pull out of hole with 153 stands tubing. Shut down for night. DC: \$2,900	CUM: \$5,000
11-21-83	Shut down for Sunday.	
11-22-83	Pull out of hole with 50 stands tubing. Lay down Baker R-3 packer. Pick up Baker model K-1 cement retainer and run in hole with 30 stands tubing. Tubing blew in. Pump 15 barrels water to kill well. Run in hole with 70 stands. Tubing blew in. Pump 20 barrels water to kill well. Finish in hole with 102 stands tubing, 1 joint, 8' pup joint and 21' of last joint. Set cement retainer @ 12,500'. Fill casing and test to 2000 psi. Bled to 1400 psi in 15 mins. Close valve on cement retainer and test tubing to 5000 psi for 5 mins. Sting into cement retainer and pump 100 sacks Class G cement and displace with 71 barrels water. Squeeze cement into perforations @ 2 bpm @ 4300 psi. Sting out of cement retainer and pull out of hole with 1 joint, 8' pup joint and 16 stands. Reverse tubing clean with 100 barrels water. Shut down for night. DC: \$11,700	CUM: \$16,700
11-23-83	Bled 375 psi off well. Pull out of hole with 18 stands and 1 joint to 10,350'. Fill hole and spot 100 sacks Class G cement. Pull out of hole with 20 stands and reverse out. Pressure well to 2000 psi. Bled to 800 psi in 15 mins. Pump 3 more barrels and pressure to 1500 psi. Bled to 900 psi in 15 mins. Shut in leaving 900 psi on well. Shut down for night. DC: \$6,600	CUM: \$23,300
11-24-83	250 psi on well this a.m. Pressure well to 2000 psi. Bled to 600 psi in 15 mins. Pull out of hole with 148 stands. Shut down for night. Waiting on casing jacks. DC: \$1,500	CUM: \$24,800
11-25-83	Shut down for holiday.	
11-26-83	Unable to rig up casing jacks for lack of sills. Gather equipment. Shut down for night. DC: \$1,400	CUM: \$26,200
11-27-83	Nipple down BOP and tubing head. Nipple up pump line to surface pipe valves. Weld slips to casing. Well gassing some. Rig up casing jacks and casing crew. Pick up on casing to 600,000#. Unable to move slips. Work jacks from 100,000# to 600,000#. Rig up pump and lines. Pump 2500 psi under slips. Bleeding off slowly. Pull 250,000# on casing. Slips came free and moved 1/2" up. Work jacks from 0 to 600,000#. Jacks move approximately 1/2"/500,000#. Unable to pull casing. Slips did not settle back into bowl wehn weight released. Rig down casing crew. Unable to release spear. Back off drill collar. Rig down jacks. Nipple up head and BOP. Shut down for night. DC: \$8,300	CUM: \$35,800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
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MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status		

5. LEASE
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

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Sec. 27, T4S, R3W, USM

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1-1-84 - Testing.
1-31-84

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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1-25-84 Lay down FBRC packer. Pick up 8½" bit and stabilizer. Run in hole with bottom hole assembly and 23 joints tubing. Nipple up power swivel and stripper head. Drill 1 joint to 950'. Reverse bottoms up. Pull 1 joint. Drain pump and lines. Shut down for night.
DC: \$5,000 CUM: \$241,300

1-26-84 Drill 77' of cement from 950-1,027', 50' stringers. Run 1 joint free. Rig down power swivel and stripper head. Pull out of hole. Lay down bit. Pick up FBRC packer. Run in hole and set @ 1017'. Test down tubing to 2000 psi, bled to 1800 psi in 10 mins. Run in hole and set packer @ 1,324'. Test to 2000 psi, dropped 500 psi in 10 mins. Pull out of hole. Shut down for night.
DC: \$3,100 CUM: \$244,400

1-27-84 Repair rig. Rig up and drill 75' to 1,488'. Last 25' took 2½ hrs. Shut down for night.
DC: \$2,500 CUM: \$246,900

1-28-84 Thaw wellhead. Nipple up pump lines. Drill 35' of cement to 1,528' in 3½ hrs. Nipple down power swivel and stripper head. Pull out of hole with 43 joints and bottom hole assembly. Clean flat tank. Pick up retipped bit, sub and bottom hole assembly. Nipple up power swivel and stripper head. Drain pump and lines. Shut down for night.
DC: \$3,300 CUM: \$250,200

1-29-84 Thaw wellhead. Drill 30' of cement, 45' stringers to 1,558'. Run in hole 15' and 2 joints. Rig down power swivel and stripper head. Pull out of hole. Pick up FBRC packer. Run in hole and test as follows:
Pump up to 2000 psi, held 2000 psi for 30 mins.
Pull out of hole with FBRC packer. Run in hole with bottom hole assembly and bit. Shut down for night.
DC: \$3,800 CUM: \$254,000

1-30-84 Shut down for Sunday.

1-31-84 Run in hole, tag cement @ 4,467'. Drilled cement to 4,713'. Pick up 8 joints. Run in hole, tag cement @ 4,940'. Test casing to 2000 psi.
DC: \$3,500 CUM: \$257,500

2-1-84 Top of cement @ 4,940'. Drill cement to 5,152', 50' stringers. Run in hole with 2 joints to 5,255'. Test casing as follows:
Pressure to 2000 spi.
Drain and clean flat tank. Shut down for night.
DC: \$3,200 CUM: \$260,700

2-2-84 Pull 3 joints. Spot 4 barrels gel from 5,163-5,100'. Pull out of hole, lay down 14 joints. Spot 4 barrels gel from 4,733-4,670'. Pressure casing to 1000 psi, held ok. Pressure to 1800 psi, held ok. Pressure to 2000 psi, bled to 1950 psi in 20 mins. Pressure to 2000 psi with 10 gals. Bled to 1950 psi in 20 mins. Pull out of hole to 1,624'. Spot 60 barrels gel from 1,624-600'. Run in hole to 2600'. Test casing to 2000 psi, bled to 1950 psi in 20 mins. Pressure casing to 2300 psi, bled to 2200 psi in 20 mins. Bled to 1000 psi. Pressure casing to 2000 psi, held ok for 30 mins. Bled to 0. Pressure casing to 2000 psi, held ok for 30 mins., bled to 0 for 15 mins. Pressure to 2000 psi, held ok for 30 mins. Shut in with pressure on well. Shut down for night.
DC: \$3,200 CUM: \$263,900

2-3-84 Thaw wellhead. Install pressure recorder for Gulf. Pressure well to 2000 psi (rig gauge), 2200 psi on pressure recorder. Pressure fluctuated due to freezing in lines. Dropped apparent 100 psi in 1 hr. Bled off pressure. Filled recorder lines with alcohol. Pressure to 1800 psi (rig), 2000 psi on recorder.
(CONTINUED ON NEXT PAGE.)

WELL: UTE TRIP/L 1-27 D3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
 OBJECTIVE ZONE: MANCOS FORMATION
 ESTIMATED T.D.: 18,500'

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- 1-19-84 (cont'd.) 864', bled 2000 psi to 1900 psi in 5 mins.
 924', bled 2000 psi to 1800 psi in 5 mins.
 Run in hole to retrieve retrievable bridge plug. Retrievable
 bridge plug stuck with apparent differential from below. Pull
 1 stand. Shut down for night.
 DC: \$4,000 CUM: \$213,500
- 1-20-84 Crew, truck and rig would not start until 9:30 a.m. Thaw
 wellhead and BOP by circulating well. Pull out of hole with
 packer. Pick up retrievable bridge plug control head. Run in
 hole and release retrievable bridge plug. Pull out of hole and
 lay down retrievable bridge plug. Top rubber missing. Run in
 hole with packer. Isolate last hole between 850-900' by testing
 on backside. Pull out of hole and lay down packer. Run in hole
 with 163 stands. Shut down for night.
 DC: \$3,800 CUM: \$217,300
- 1-21-84 Thaw wellhead and BOP. Move in rig up Dowell. Mix and spot
 100 sacks Class G cement from 5,163-5,403'. Pull out of hole
 to 4,733'. Reverse out tubing volume. Mix and spot 100 sacks
 Class G. cement from 4,733-4,403'. Pull out of hole to 3,868'.
 Reverse out cement. Pull out of hole with 70 stands and 1 single.
 Pick up FBRC packer. Run in hole with 59 joints. Set packer
 @ 1,846'. Pressure on tubing to 1000 psi. Bled to 900 psi in
 15 mins. Pressure to 1500 psi. Bled to 600 psi in 80 mins.
 Pressute to 1000 psi, held ok for 15 mins. Pressure to 1500 psi
 held ok for 5 mins. Pressure to 2000 psi, held ok 5 mins.
 Shut down for night.
 DC: \$8,600 CUM: \$225,900
- 1-22-84 Thaw wellhead and tubing. Release FBRC packer and pull out of
 hole with 29 stands and 1 single. Lay down packer. Run in
 hole with 25 stands to 1,569'. Spot 75 sacks Class G cement
 and displace with 7 barrels water. Pull out of hole with 9
 stands to 1,011', reverse out. Spot 75 sacks cement and displace
 with 4 barrels water. Pull out of hole with 4 stands to 764'.
 Reverse out, spot 75 sacks cement. Displace with 2 barrels and
 pull out of hole with 6 stands. Reverse out. Finish out of
 hole with 6 stands. Shut well in. Fill hole with 1 barrel
 water and pressure test to 600 psi with 1½ barrels for 2 mins.
 Increase pressure to 1000 psi with 1-¾ barrels. Lost 100 psi
 in 15 mins. Increase pressure to 1500 psi with 2½ barrels. Lost
 50 psi in 20 mins. Increase pressure to 2000 psi with 3 barrels,
 bled to 150 psi in 45 mins. Pressure to 2000 psi with 3 barrels,
 bled to 1975 psi in 30 mins. Pressure to 2000 psi, held for 30
 mins. Shut in with 2000 psi. Shut down for night.
 DC: \$6,600 CUM: \$232,500
- 1-23-84 Shut down for Sunday.
- 1-24-84 Thaw BOP's and wellhead. Pick 8½" bit, 8½" stabilizer, 5½" drill
 collar, and 5 - 3½" drill collars. Run in hole, tag cement @ 620'.
 Rig up power swivel. Drill 138' of good cement and fell through.
 Run in hole 2 stands. Pressure test casing to 2000 psi. Lost
 400 psi in 15 mins. Drain pump and lines. Shut down for night.
 DC: \$3,800 CUM: \$236,300
- 1-25-84 Pick up pump lines. Start power swivel. Thaw rams. Drill 10'
 of stringers. Tag cement @ 804'. Drill 20' and 3 joints to 919'.
 Rig down power swivel. Nipple down stripper head. Pull out of
 hole with 11 stands, 1 joint, cross-over, 5 - 3½" drill collars,
 3 - cross-overs, 5½" drill collar, cross-over, stabilizer and
 bit. Pick up FBRC packer. Run in hole with 14 stands. Set packer
 @ 893'. Test to 2000 psi down tubing. Lost 700 psi in 10 mins.
 Test casing to 2000 psi. Lost 150 psi in 15 mins. Pull 2 stands.
 Set @ 769'. Test casing to 2000 psi, lost 50 psi in 5 mins.
 Pull 1 stand. Set @ 710'. Test casing to 2000 psi for 15 mins.
 Pull out of hole with 11 stands tubing.

(CONTINUED ON NEXT PAGE.)

WELL: UTE TRIWAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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- 1-14-84 (cont'd) Run in hole and test as follows:
13 stands, 824': Casing 1500 psi to 1350 psi in 15 mins. Lost 5 gals. Tubing to 2000 psi to 1600 psi in 5 mins. Tubing 1500 psi to 1400 psi in 15 mins. Lost 24 gals.
11 stands, 702': Tubing 1500 psi to 1300 psi in 15 mins. Lost 23 gals. Casing held 1500 psi for 15 mins.
27 stands, 1695': Tubing bled from 2000 psi to 1600 psi in 5 mins. Slight returns up casing. Tested ok to 1500 psi.
29 stands, 1815': Tubing bled from 2000 psi to 1600 psi in 5 mins. Slight returns up casing. Shut down for night.
DC: \$4,700 CUM: \$199,900
- 1-15-84 Continue to test as follows:
34 stands, 2123': bled from 2000 psi to 1500 psi in 10 mins.
44 stands, 2753': bled from 2000 psi to 1600 psi in 4 mins.
69 stands, 4282': bled from 2000 psi to 1500 psi in 5 mins.
84 stands, 5200': held 2000 psi for 15 mins.
82 stands, 5080': bled from 2000 psi to 1500 psi in 6 mins.
83 stands, 5137': bled from 2000 psi to 1500 psi in 5 mins., returns up casing.
83 stands (1 jt.), 5168': held 2000 psi for 15 mins.
DC: \$3,500 CUM: \$203,400
- 1-16-84 Shut down for Sunday.
- 1-17-84 Thaw pipe rams. Pull out of hole with 84 stands and 20'. Packer hung on ice in wellbore 10' below BOP. Thaw ice with load of hot water. Pull out of hole with packer. Rubbers swelled and chipped. Sent packer in to be redressed. Shut down for night.
DC: \$2,900 CUM: \$206,300
- 1-18-84 Thaw wellhead. Pick up retrievable bridge plug and FBRC packer for 9-5/8" 47# casing. Run in hole with 166 joints and 15'. Test casing as follows:
Retrievable bridge plug @ 5131'; packer @ 5108'. Pressure to 2000 psi, lost 800 psi in 4 mins. Hole between 5,168-5,131' and hole between 5,131-5,108', possibly communicated.
Retrievable bridge plug @ 5107'; packer @ 5052', held 2000 psi for 15 mins. Retrievable bridge plug @ 5107'; packer @ 4616', bled 900 psi in 5 mins. Retrievable bridge plug @ 5107'; packer @ 4677', bled 900 psi in 5 mins. Retrievable bridge plug @ 5107'; packer @ 4,738', held 2000 psi for 15 mins. Retrievable bridge plug @ 5107'; packer @ 4707', bled 900 psi in 5 mins. Hole between 4707-4,738'.
Retrievable bridge plug @ 4707', packer @ 4684', held 2000 psi for 15 mins. Retrievable bridge plug @ 4707', packer @ 4313', held 2000 psi for 15 mins. Retrievable bridge plug @ 4707', packer @ 3690', held 2000 psi for 15 mins. Retrievable bridge plug @ 4707'; packer @ 3075', held 2000 psi for 15 mins. Retrievable bridge plug @ 4707', packer @ 2459', held 2000 psi for 15 mins. Release packer. Drain pump and lines. Shut down for night.
DC: \$3,200 CUM: \$209,500
- 1-19-84 Pressure test as follows, plug @ 4707', packer @ 1846', held 2000 psi for 15 mins.
1815', held 2000 psi.
1199', bled 2000 psi to 1900 psi in 5 mins.
1450', bled 2000 psi to 1900 psi in 5 mins.
1637', held 2000 psi.
1574', held 2000 psi.
1512', bled 2000 psi to 1900 psi in 5 mins.
1543', circulate around.
1605', held 2000 psi.
Run in hole, retrieve plug. Pick up and set plug @ 1581'.
1419', held 2000 psi.
1048', held 2000 psi.
801', bled 2000 psi to 1900 psi in 5 mins.

WELL: JTE TRIVIAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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- 1-10-84 Thaw wellhead. Run in hole with 27 stands to 1,689'. Rig up Dowell. Fill hole and spot 50 sacks Class G cement. Displace with 8.5 barrels water. Pull up 15 stands to 764'. Fill hole and spot 50 sacks Class G cement. Displace with 4 barrels water. Pull out of hole with tubing. Fill hole with 5 barrels and pressure to 1500 psi with 2 more barrels. Bled to 1000 psi in 30 mins. Pressure back to 1500 psi with 1.5 barrels. Bled to 1300 psi in 20 mins. Pressure up to 1500 psi with 1 barrel. Bled to 1300 psi in 30 mins. Shut well in. Shut down for night.
DC: \$4,900 CUM: \$185,100
- 1-11-84 No pressure on well. BOP rams frozen shut. Thaw BOP's and wellhead with load of hot water. Pick up 8½" bit, 8½" stabilizer, 5½" drill collar and 5 - 3½" drill collars. Run in hole on tubing and tag cement @ 710'. Drill 75' of cement and fell through 10'. Circulate hole clean and pull up 20'. Drain water out of BOP's, wellhead, pump and lines. Shut down for night.
DC: \$3,900 CUM: \$189,000
- 1-12-84 Thaw wellhead. Hook up pump and lines. Run in hole with 4 joints on power swivel. Drill stringers. Rig down power swivel. Run in hole with 11 stands. Tag cement @ 1,605'. Rig up power swivel and drill 38' of stringers and 71' of good cement. Rig down power swivel. Run in hole with 133 stands tubing and tag PBD @ 10,060'. Pressure hole to 1200 psi. Bled to 1100 psi in 30 mins. Pressure to 1200 psi while waiting on Gulf. Bled to 1125 psi in 30 mins. Pull out of hole, lay down 48 joints. Gulf never showed up. Drain pump and lines. Shut down for night.
DC: \$3,500 CUM: \$192,500
- 1-13-84 Pull out of hole and lay down 56 joints. Pressure casing to 1200 psi, bled to 1100 psi in 30 mins. Pressure to 1200 psi, bled to 1125 psi in 30 mins, 1075 psi in 60 mins. Pull out of hole and lay down 40 joints. Pressure casing to 1000 psi, bled to 975 psi in 22 mins. Pressure to 1000 psi with 9 gallons, bled to 990 psi in 40 mins. Pressure to 1000 psi with 7 gallons, bled to 980 psi in 100 mins. Pressure to 1000 psi with 9 gallons, held 1000 psi for 40 mins. Pull out of hole, lay down 97 joints. Pull out of hole with 39 stands, single, drill collars, stabilizer, and bit. Drain pump and lines. Shut down for night.
DC: \$2,700 CUM: \$195,200
- 1-14-84 Run in hole with 27 stands. Mix 4 bags cellophane flakes in 65 barrels formation water. Spot @ 1,600-800'. Pressure test as follows:
1000 psi, lost 25 psi in 5 mins.
1400 psi, lost 100 psi in 5 mins.
1600 psi, lost 150 psi in 5 mins.
1800 psi, lost 150 psi in 5 mins.
2000 psi, lost 300 psi in 5 mins.
2000 psi, lost 250 psi (54 gals.) in 5 mins.
2000 psi, lost 300 psi (50 gals.) in 5 mins.
2000 psi, lost 400 psi (70 gals.) in 5 mins.
2000 psi, lost 400 psi (72 gals.) in 5 mins.
2000 psi ICP, 1600 psi in 5 mins., 1425 psi in 10 mins., 1300 psi in 15 mins., 1250 psi in 20 mins., 1225 psi in 25 mins., 1200 psi in 30 mins., 1150 psi in 35 mins., 1100 psi in 40 mins., 1050 psi in 45 mins., lost total of 108 gals.
2000 psi ICP, 1600 psi in 5 mins., 1475 psi in 10 mins., 1400 psi in 15 mins., 78 gals.
2000 psi ICP, 1600 psi in 5 mins., 1500 psi in 10 mins., 1425 psi in 15 mins., 70 gals.
2000 psi to 1425 psi in 15 mins., 67 gals.
2000 psi to 1425 psi in 15 mins., 66 gals.
2000 psi to 1425 psi in 15 mins., 69 gals.
Pull out of hole with 27 stands. Pick up FBRC packer.

WELL: UTE TRIBAL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 38
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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1-2-84 Shut down for Sunday.

1-3-84 Mill on alignment tool from 966½' to 977½', fell through. Run in hole 10' and drill on what appears to be rubber for 45 mins. Circulate bottoms up. Pull up 20', drain pump and lines. Shut down for night.
DC: \$4,000 CUM: \$162,000

1-4-84 Tag rubber cup @ 984'. Drill and work down hole 20'. Pressure below cup blew tubing up hole about 15', bending 1 joint. Change out joint. Drill and work down hole about 10' to 999' in 4 hrs. Pull out of hole with 25 joints tubing and bottom hole assembly to check bit. Bit appearw to be OK. Drain pump and lines. Shut down for night.
DC: \$3,600 CUM: \$165,600

1-5-84 Pick up 8-3/8" shoe and run in hole with 5½" drill collar, 5 - 3½" drill collars, and 26 joints 2-7/8" tubing. Tag up @ 999', mill 5 mins. and fell through 10'. Mill and work down 2 more joints. Pull up 8' and set down. Junk followed mill up hole. Pull up 1 joints and junk followed mill. Pull out of hole with 28 joints tubing and bottom hole assembly. No wear on mill, no Cutrite, worn smooth. Drop broken glass down hole. Drain pump and lines. Shut down for night.
DC: \$3,600 CUM: \$169,200

1-6-84 Thaw wellhead. Shut in pressure 50 psi. Bled off. Pick up 8-3/8" shoe, 3½' extension, 5½" drill collar, and 27 joints tubing. Rig up power swivel. Run in hole, 4 joints with swivel. Did not tag fish. Rig down power swivel. Run in hole with 7 stands and 5'. Tag fish and work in hole 56' and 25 stands. Fish falling down hole about 1 stand every 5 mins. Pressure test backside to 1000 psi. Bled to 500 psi in 15 mins. Bled off gassy water. Run in hole with 3 stands and tag fish. Fish followed tubing up hole 3 joints. Wait 10 mins. and run in hole with 4 stands and 1 joint. Stack out on fish. Rig up power swivel. Unable to put weight on junk. Run in hole with 2 joints, still unable to stack out on junk. Rig down power swivel. Run in hole with 7 stands. Stack out on junk. Drain pump and lines. Shut down for night.
DC: \$3,200 CUM: \$172,900

1-7-84 Thaw wellhead. Run in hole with 38 stands. Tag junk @ 6,377'. Work in hole with 59 stands, 1 joint and 10'. Tag PBT @ 10,060'. Test casing to 1200 psi three times. Bled to 850 psi in 10 mins. Pull out of hole. Stand back drill collars. Pick up FBRC packer. Run in hole to 833'. Set FBRC packer. Test tubing to 1200 psi. Bled to 1150 psi in 10 mins. Test casing to 1200 psi. Bled to 0 psi in 5 mins. Drain pump and lines. Shut down for night.
DC: \$4,500 CUM: \$177,400

1-8-84 Thaw wellhead. Set packer and test as follows:
7 stands, 463' - tubing bled from 1200 psi to 1050 psi in 5 mins. Casing held 800 psi.
10 stands, 647' - casing held 800 psi.
11 stands, 710' - casing held 800 psi.
12 stands, 769' - casing bled from 800 to 500 psi in 3 mins.
25 stands, 1575' - tubing bled from 1500 to 1400 psi in 20 mins.
26 stands, 1637' - tubing bled from 1500 to 1450 psi in 20 mins.
Pull out of hole with 26 stands. Lay down FBRC packer. Shut down for night.
DC: \$2,800 CUM: \$180,200

1-9-84 Shut down for Sunday.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR Denver, CO
7979 E. Tufts Ave., Pkwy, Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1952' FSL, 818' FWL (NWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE 14-20-H62-3494
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-27D3
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T4S, R3W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-84 - Prepare to return Operations to Gulf Oil Corporation.
2-9-84

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIVL 1-27 D3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 27, T4S, R3W, DUCHESNE COUNTY, UTAH
CONTRACTOR: DIXILYN-FIELD DRILLING COMPANY, RIG NO. 33
OBJECTIVE ZONE: MANCOS FORMATION
ESTIMATED T.D.: 18,500'

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2-3-84	cont'd	30 mins. - 1975 psi, 60 mins. - 1950 psi, 120 mins. - 1900 psi, 140 mins. - 1900 psi. Shut down for night. DC: \$2,500	CUM: \$266,300
2-4-84		Shut in.	
2-5-84		Shut in.	
2-6-84		Shut in.	
2-7-84		Shut in.	
2-8-84		Thaw wellhead. Reverse out 60 barrels mud @ 2,600'. Run in hole with 50 stands and circulate hole clean. Pull out of hole and lay down 180 joints 2-7/8" tubing, 5 - 3 1/2" drill collars, 5 1/2" drill collar, spiral drill collar, and 8 1/2" rock bit. Rack up pump lines. Shut down for night. DC: \$3,400	CUM: \$269,700
2-9-84		Nipple down BOP. Thaw pump and tank out of ice. Rig down Prairie Gold rig #6. Release ACME equipment and tools. FINAL REPORT. DC: \$1,200	CUM: \$270,900



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 2, 1984

Gulf Oil Exploration & Production Company
P.O. Box 2619
Casper, Wyoming 82602

Attention: L.G. Rader

Gentlemen:

SUBJECT: Well No. Ute Tribal 1-27D3, Sec. 26, T. 4S., R. 3W.,
Duchesne County, Utah; API #43-013-30567

Your company informed our office in a letter dated May 31, 1984, that you would submit a well completion report as soon as this well was completed. We have since received production information on this well but, as yet, have not received a "Well Completion Report and Log" or the required monthly drilling reports.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Rule C-22 requires that the monthly drilling reports be filed for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

12

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe et al

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-27D3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 27-T4S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1952' FSL & 818' FWL (NW SW)

At top prod. interval reported below Same
At total depth Same

RECEIVED

AUG 8 1984

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 43-013-30567 DATE ISSUED 3-06-81

15. DATE SPUNDED 5-02-81 16. DATE T.D. REACHED 11-10-81 17. DATE COMPL. (Ready to prod.) 6-28-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5698' KB, 5673' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 18,824' 21. PLUG, BACK T.D., MD & TVD ± 10,000' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6930'-6932', 6974'-4978', 7026'-7040', 7190'-7200' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-GR, BHC-GR, MDT-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5, 61	3,118'	17 1/4"	2552 SX	-----
9 5/8"	47	10,500'	12 1/4"	4800 SX	-----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6926'	3946'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

See Attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-12-84	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-84	24 hrs		→	97	TSTM	15	----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	97	TSTM	15	41.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY D. R. Lankford

35. LIST OF ATTACHMENTS
Perforations, Acidize, Fracture, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. R. Bocek TITLE Area Engineer DATE AUG 2 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		TOP	
		MEAS. DEPTH	TEDR VEET. DEPTH
Wasatch	6942'	6960'	Green River 1300'
Wasatch	7196'	7199'	Wasatch 6560'
			+4400'
			-860'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE

CONFIDENTIAL

FARM DESIGNATION NO. SERIAL NO.
14-20-H62-3494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1952' FSL & 818' FWL (NW/4 SW/4)

16. PERMIT NO.
43-013-30567

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5673 GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27-D3

10. FIELD AND POOL, OR WILDCAT
Bridgeland Field

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drilling Report 6/84 <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R.W. [Signature] TITLE Senior Unit Supervisor DATE 8/9/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NO.

4-20-H62-3494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-27-D3

10. FIELD AND POOL, OR WILDCAT

Bridgeland

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA

Sec 27, T4S, R3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1952'FSL & 818'FWL (NW/4 SW/4)

RECEIVED

AUG 22 1984

DIVISION OF OIL GAS & MINING

14. PERMIT NO.
43-013-30567

15. ELEVATIONS (Show whether OP, RT, GR, etc.)
5673 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Drill Report 4/84

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Unit Supervisor

DATE 8/9/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-D3	(UT)
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Wfs 0 WORKOVER 24 HOURS ENDING 04/16/84
 Field DUCHESNE location SEC 27. T4S, R3W oper WO
 (see/bk UTE TRIBAL county DUCHESNE state UT stat AC
 well 1-27-D3 refno DL3652 gwi 100.0000% operator GULF
 rig TEMPLES WS st date 04/16/84 supervis LANKFORD /G
 wfe 90130 auth \$3,280,000. cumul cost \$3,036,403.
 csq 0 0/0 @ 0 auth. depth 0

04-16-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. MIRU
 PULLING UNIT. HAUL IN & SET MUD PMP & TANK, 260 JTS 2-7/8" 6.5# P-105
 NU-LOC TBG, 2-300 BBL TEST TANKS. FILL TANKS W/540 BBLs 2% KCL W/.2% CLAY
 STABILIZER. ND & SET ASIDE OLD TBG HEAD. NU NEW TBG HEAD. TEST WH TO
 4400PSI-OK. NU BOP. PU & TALLY IN HOLE W/4-3/4" BIT, 2-7/8" REG X NULOC.
 XD, 110 JTS 2-7/8" 6.5# P-105 NU-LOC TBG. SIFN.

04-17-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. RU &
 TALLY REMAINDER 2-7/8" 6.5# P-105 NULOC TBG. RUN BIT TO 7996'. REV CIRC
 INTO HOLE 2% KCL WTR W/.2% CLAY STABILIZER. POH W/210 JTS 2-7/8" TBG.
 SIFN.

04-18-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. POH W/
 REMAINING 50 JTS 2-7/8" P-105 NULOC TBG & 4-3/4" BIT. RU GEARHART. RAN
 GR-N-CCL 7500'-4000'. RAN CBL-TTC-VDL-CCL 7500'-SURFACE W/REPEAT SECTION
 7500-7300'. ALL W/500PSI ON CSG. SHOWED GOOD BOND ABOVE PROPOSED PERF
 ZONE. ATT TO RUN 8.5" GAUGE RING W/JUNK BSKT 0'-8000'. WOULD NOT GO PAST
 945'. RAN 8-1/2" DIA IMPRESSION BLOCK TO 945'. SHOWED SCAR ON EDGE 1/4"
 WIDE & 1/8" INTO BLOCK. RAN 8.156" DIA GAUGE RING ON JNK BSKT TO 8000'.
 NET NO RESTRICTIONS. SIFN.

04-19-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. RU
 GEARHART. RAN 8.25" GAUGE RING W/JNK BSKT 0'-8000'. NO RESTRICTIONS. RD
 GEARHART. TALLY & HYDROTEST @ 6500PSI IN HOLE W/GEO VANN TBG CONVEYED PERF
 SYSTEM TO PERF WASATCH FMT 6930-62', 6974-78', 7026-40' & 7190-200' AS
 FOLLOWS: BULL PLUG & BLANKS 5" X 7.12', 2-5"X11' HSC-10' LOADED 4-23 GRM
 SPF, 12-3-3/8"X11' GUN SPACERS, 2-5"X11' HSC, 3-3-3/8"X11' GUN SPACERS, 5-
 5"X11' HSC. FIRING HEAD W/1.56"ID, 2-3/8"X4' TBG SUB, 2-3/8"X10' TBG SUB,
 2-3/8"X2-7/8" XD, 2 JTS 2-7/8"-6.5# BRD TBG (61.61'), TBG REL SUB (WL
 ACTUATED), 1 JT 2-7/8"-6.5# BRD TBG, 2-7/8" BRD X 2-7/8" NULOC XD, 1 JT 2-
 7/8" P-105 NULOC TBG, 2-7/8"X6' NULOC SUB W/RADIOACTIVE MRKR IN BTM
 THREADS. 2-7/8" NULOC X 2-7/8" BRD XD, 2-7/8" X 2-1/4" ID SN, 2-7/8" BRD X
 2-7/8" NULOC XD, 219 JTS 2-7/8" P-105 NULOC TBG (6723.7'). HUNG TBG IN
 SLIPS. RU GEARHART. RAN THRU TBG. GR & CL TO LOCATE RA MRKR. FOUND MRKR @
 6744'. SET MRKR @ 6751.95' (CORRELATED W/GEARHART GR-N 4-18-84). RD
 GEARHART. USED TBG SUBS 2', 4', 4' TOP OF STRING. SET PKR. 25,000# COMPR.

04-20-84 PKR @ 6784'. PRESS TST ANN TO 500PSI-HELD OK. RU SWB. SWB DN TBG
 LESS THAN 500' PER RUN TO SN @ 6744'. DROP 1-1/4 X 10' FIRING BAR W/7/8"
 PSHG NECK. FELL 20 SEC TO FLUID & 14 SEC MORE TO FIRING HEAD. GOT STRONG
 GAS BLOW IN 2 MIN. VENTED GAS TO PIT 90 MIN. SI. 5 MIN PRESS=40PSI. RU TO
 SWB. MADE 4 RUNS. FL RANGED F/4000-5800'. PULLED F/6744' (SN.). FLUID

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-D3	(UT)
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04-20-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. PKR @ 6784'. CONTINUED: HEAVILY GC. STRONG GAS BLOW AFTER EVERY RUN. SWBD TO PIT ESTIMATED 8 BW, 1/2 BO. SIFN.

04-21-84 UNSIP=1500PSI. BLEW DN WELL 20 MIN. FLOWED GAS & INTERMITTENT YELLOW SOLID OIL F/8 HRS. NO WATER. TBG & FLOWLINE WOULD REPEATEDLY PLUS OFF. GAS PRESS WOULD BUILD TO +- 200PSI THEN BLOW OUT THE SOLID OIL. REC 10 BO/NO WTR IN 8 HRS THRU 2" LINE. SIFN.

04-22-84 SIFS.

04-23-84 PERFS/FMT=6930-7200'/WASATCH. PKR @ 6784'. SN @ 6744'. SITP=1350PSI. UNSIP=1350PSI. BLOW WELL DN F/2 MIN. REPEATEDLY PLUGGING OFF & BLOWING SOLID YELLOW OIL. HAUL IN 4800' 2-3/8" N-80 NULOC TBG F/ HEAT STRING. HAUL IN SURF EQUIP F/HEAT STRING. REC 5 BO, 0 BW/8 HRS. SIFN.

04-24-84 TEST WASATCH PERFS. API #43-013-30567. PBTD=+-10,000'. PKR @ 6784'. SN @ 6744'. SITP=750PSI. UNSIP=750PSI. FOUND SURF LINE PLUGGED. UNPLUGGED SURFACE LINE. BLEW WELL DN 20 MIN. FMPD DN TBG 25 BBLs 2% KCL WTR @ 1000PSI. RU WL. RHH W/2-1/2" SLIP TYPE TBG PLUG. SET PLUG @ 25'. RD WL. STRIP OFF BOP. NU TBG HEAD. HANG OFF 2-7/8" TBG STRING. NU BOP. PU & TALLY IN HOLE W/35 JTS 2-3/8" N-80 NU-LOC TBG. SIFN.

04-25-84 COMPLETION. API #43-013-30567. PBTD=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6784'. SN @ 6744'. CONT PU & TALLYING IN W/2-3/8" NU-LOC TBG SIDE STRING. TOTAL SIDESTRING 140 JTS (4295'). LAND 2-3/8" SIDESTRING. ND BOP. NU ERC DUAL STRING WH. TST WH-5000PSI-OK. SIFN. SAMPLED YELLOW OIL & CHECKED API GRAV. GRAV=50.1 @ 148 DEG F.

04-26-84 COMPLETION. API #43-013-30567. PBTD=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6784'. SN @ 6744'.

SITP=900PSI. RU WL. RHH CATCH TBG. PLUG @ 25'. REL PLUG. FDH. RD WL. 900PSI ON TBG. RU WH TO FLW. CONNECT TRACE SYSTEM. FLWD WELL 3 HRS @ 120 PSI-50PSI. MADE 25 BW & DIED. SI. PRESS TO PSI IN 1 HR. RU TO SWS. MADE 4 RUNS. FL RANGED F/1200-4500'. PULLED F/6744'. STRONG GAS BLOW F/30 MIN AFTER EVERY RUN. TOTAL RECOVERY TODAY=48 BBLs. 23 BO, 25 BW. ALL LW RECOVERED. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

G'	"APGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
			1984	90130	UTE TRIBAL #1-27-D3	

04-27-84 COMPLETION. API #43-013-30567. PBTID=+-10,000'. PERFS/FMT=6930-52', 6974-78', 7026-40', 7170-200'/WASATCH. PKR @ 6784'. SN @ 6744'. SITP=900PSI. ONSTP=900PSI. BLEW WELL DN 30 MIN. NO FLUID. SWBD: MADE 8 RUNS. FL RANGED F/2300-6650'. - PULLED F/6744'. STRONG GAS BLOW AFTER 1ST 3 RUNS. REC 25 BF. 7 BU. 18 BW. ND WH. NU BOP'S. RU WL. FSHD FIRING BAR. RD WL. POH W/140 JTS 2-3/8" N-80 NU-LOC TBG SIDESTRING. REL 9-5/8" MDL "A" LOK-SET PKR. EQUALIZE 20 MIN. POH W/60 STDS 2-7/8" P-105 NU-LOC TBG. SIFN.

04-28-84 SITP=200PSI. FIN POH W/2-7/8" TBG. PULL TBG HEAD & POH & LD BAKER "LOC-SET" F/9-5/8" CSG. STRIP TBG HEAD BACK ONTO WELL. POH & LD 1 JT 2-7/8" TBG, FILL DISC, 1 JT 2-7/8" TBG. TBG RELEASE, 2 JTS 2-7/8" TBG, XO'S 2-2-3/8" PUPS, FIRING HEAD & GEO VANN PERF GUNS (ALL SHOTS HAD FIRED). RIH W/20 JTS KILL STRING. SIFN.

04-29-84 POH W/KILL STRING. NO TBG HEAD. RIH W/1 JT 2-7/8" 6.5# N-80 SRD TBG. 9-5/8" BAKER MODEL "A" LOK-SET PKR. 1 JT 2-7/8" P-105 NU-LOC TBG. STRIP ON TBG HEAD 2-7/8" X 2-1/4" SN. 220 JTS 2-7/8" P-105 NU-LOC TBG. ATT TO SET PKR REPEATEDLY F/1-1/2 HRS. SET PKR @ 6840'. RIH W/2-3/8" N-80 NU-LOC TBG SIDE STRING. LAND SIDE STRING. ATT TO PRESS TST ANN. WOULD NOT TST. GOT CIRCULATION UP BOTH WAYS. SIFN.

04-30-84 COMPLETION. API #43-013-30567. PBTID=+-10,000'. PERFS/FMT=6930-52', 6974-78', 7026-40', 7170-200'/WASATCH. POH W/140 JTS 2-3/8" N-80 NU-LOC SIDESTRING. REL PKR. POH W/2-7/8" P-105 NU-LOC TBG. LD BAKER 9-5/8" MODEL "A" LOKSET PKR. RUBBER FALLING OFF IN PIECES. RIH W/1 JT 2-7/8" 6.5# N-80 SRD TBG. HOWCO RTTS 9-5/8" PKR. 1 JT 2-7/8" 2-7/8" X 2-1/4" SN. 220 JTS 2-7/8" 6.5# P-105 NULOC TBG (6753'). SET PKR @ 6812'. PRESS ANN TO 500PSI. HELD OK. RIH W/140 JTS 2-3/8" NULOC SIDESTRING (4288'). SIFN. EOT @ 6848'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.)
At surface
1952' FSL & 818' FWL (NW/4 SW/4)

14. PERMIT NO.
43-013-30567

15. ELEVATIONS (Show whether OP, RT, OR, etc.)
5673 GR

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
16-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-27-D3

10. FIELD AND POOL, OR WILDCAT
Bridgeland Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T4S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drift Report 5/84 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Unit Supervisor DATE 8/9/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

G'	MARGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-03	(UT)
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05-01-84 COMPLETION. API #43-013-30567. PBD=+-10.000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. HEAT ALL TREATING FLUIDS TO 130 DEG F. RU NOWSCO. TSTD LINES TO 8500 PSI. PRESS & HELD ANN @ 500PSI. TSTD ANN LINE POP-OFF. ACIDZD WASATCH PERFS 6930-62', 6974-78', 7026-40', 7190-200' W/6000 GAL 15% HCL W/2 GAL/1000 NINE-257N NON EMULS, 3 GAL 1000 NAS-291 ANTI SLUDGE AGENT, 5 GAL/1000 NFS-282N FINES SUSPEND, 2 GAL/1000 NAI-168 CORR INHIB, 50 LB/1000 NIS-546 IRON SEQUEST, 40 LB/1000 NWP-15 HEC GELLING AGENT W/700 SCF N2 PER BBL & 350-7/8"-1.1 SB. DROPPING BALLS AFTER 10 BBLs ACID GONE. BACK TO 10 BPM @ 6500 PSI. DN TO 7 BPM @ 6500 W/90 BBLs GONE UNTIL END OF 140 BBLs ACID. START 2% KCL FLUSH W/3 LB/1000 NFR-44 FRIC REDUCER W/9.5 BPM @ 6600PSI. SLOWED TO 9.5 BPM @ 6200PSI W/45 BBLs FLUSH GONE. DN TO 6.3 BPM @ 5800PSI W/60 BBLs FLUSH GONE. AIR=9 BPM @ 6300PSI. RD NOWSCO. ISIP=3480PSI, 5 MIN=3450PSI, 10 MIN=3420PSI, 15 MIN=3400PSI. 216 BLWTR. BLEW BACK N2 2 HRS. RU TO SWB. MADE 7 RUNS. FL RANGED F/2000-6400'. PULLED F/6700'. ALL RUNS HEAVY GC. WAITED 1/2 HR F/1000' ENTRY LAST 2 RUNS. REC 1 BO. 30 SW. 185 BLWTR. SIPN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), 'Contractor,' 'Shot,' 'Acidized,' etc.

DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
05-02-84	1984	90130	UTE TRIBAL #1-27-D3	

05-02-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=950PSI. DNSIP=950PSI. BLEW DN IN 15 MINS. GAS ONLY. SWBG. MADE 15 RUNS. FL F/1000'-6500'. PULLED F/2400'-6700'. WAITED 1 HR BETWEEN RUNS AFTER 11TH RUN. STRONG GAS BLW AFTER EVERY RUN. REC 51 BBLs TOTAL TODAY. 31 BO & 20 BW. 134 BLWTR. SIFN.

05-03-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=600PSI. DNSIP=600PSI. BLEW DN IN 10 MINS. GAS ONLY. SWBG. MADE 13 RUNS. FL F/2100'-6200'. PULLED F/3600'-6700'. STRONG GAS BLOW AFTER EACH RUN. REC 55 BF TODAY. 26 BO, 29 BW. 105 BLWTR. SIFN.

05-04-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=500PSI. BLEW WELL DN IN 10 MINS. GAS ONLY. SWBD. MADE 9 RUNS. FL F/2700'-6500'. PULLED F/4200'-6700'. WELL GASSING AFTER EACH RUN. REC 15 BO, 24 BW. 39 TOTAL BBLs. 81 BLWTR. WAITED 1 HR BETWEEN RUNS 4-9. CHNGD CUPS 1,5, & 8. SIFN.

5-05-84 BLEW WELL DN IN 10 MINS. GAS ONLY. SWBD WELL IN 10 RUNS. FL F/2700'-6500'. PULLED F/4200'-6700'. WELL GASSING AFTER EACH RUN. REC 14 BO & 22 BW. 36 BBLs TOTAL. 59 BLWTR. WAITED 1 HR BETWEEN RUNS 4-10. CHNGD CUPS 1,5 & 8. SIFN.

5-06-84 SDFS.

05-07-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=600PSI. DNSIP=600PSI. BLEW WELL DN. SWBD WELL IN 10 RUNS. FL F/900'-6700'. PULLED F/2900'-6700'. WAITED 1 HR BETWEEN RUNS AFTER 6TH RUN. STRNG GAS BLW AFTER EVERY RUN. TOTAL REC F/DAY=23 BBLs, 18 BO & 5 BW. SIFN.

5-08-84 DNSIP=500PSI. BLED WELL DN. SWBD IN 10 RUNS. FL F/2400'-6600'. PULLED F/4000'-6700'. RECVD 20 BF TODAY. 12 BO & 8 BW. 46 BWTR. SIFN.

05-09-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=500PSI. HAUL IN TNKS & LOAD W/2900 BFW. HEAT WTR TO 100 DEG F. MIRU HOWCO. INSTALL TREE SAVER. PRESS ANN & HELD 500PSI. TSTD ANN LINE POP -OFF TO 650PSI. TSTD TRTG LINES TO 8000PSI. SND FRAC WASATCH 6930'-62', 6974'-78', 7026'-40', 7190'-7200' W/2% KCL CONT 60 GAL/1000 WG-11 LIQ GEL CONC W/1 GAL/1000 RE-3 BIOCIDE, 2 GAL/1000 LOSURF 259 NON-EMULS, .5 GAL/1000 GBW-3 BRKR, 3.7 GAL/1000 BA-20 BUFFER, 1.2 GAL/1000 CL-18, CL-11 CROSS-LINK, 50 16/1000 WAC-11 FLUID LOSS & 20-40 MESH SND IN 7 STGS. 1ST STG: 50,000 GAL PAD, AF=6000PSI, AVG RATE=20.2 BPM. STG #2: 5000 GAL, 1:5 PPG, 7500 LBS PROP, 5600PSI AP, 20.3 AVG RATE. STG #3: 10,000 GAL, 3.0 PPG, 30,000 LBS PROP, 5800PSI AP, 20.6 BPM AVG RATE. STG #4: 20,000 GAL, 4.0 PPG 80,000 LBS PROP. 6050PSI AP. 20.0 BPM AVG RATE. STG #5: 15,000 GAL, 5.0 PPG 75,000 LBS PROP. 6200PSI AP, 19.8 BPM AVG RATE. STG #6: 10,000 GAL, 6.0 PPG 60,000 LBS PROP, 6200PSI AP, 18.5 BPM AVG RATE. STG #7: 2100 GAL, FLUSH 6000PSI AVG PRESS, 18.5 BPM AVG RATE. TOTAL=112,100 GAL & 252,500 LBS. ISIP=3100PSI, 5 MIN=2910PSI, 10 MIN=2860PSI, 15 MIN=2850PSI. RD HOWCO. 2700 BLWTR. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

G' "APGIN DATE YEAR 1984 A. F. E. 90130 LEASE AND WELL UTE TRIBAL #1-27-D3 (UT)

05-10-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. ONSIP=2500PSI. OPENED WELL 700 HRS. UNLOADED 420 BBLS MILKY WTR & APPX 10 BBLS FRAC SAND IN 3 HRS. SWITCH TO TST WHEN SAND STOPPED COMING. FLWD F/10:00-17:00DN 48/64" CK. FTP F/25PSI-0PSI. WELL DIED FOLLOWING HR. TOTAL RECOVERY TODAY=680 BW, 5 BO. 2020 BLWTR. SIFN.

05-11-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. ONSIP=1350PSI. OPENED WELL ON 24/64" CK. FLWD 70% WTR @ 300PSI F/1 HR. TURNED TO TANK F/FLW TST. FLWD F/8:00AM 5-11-84 TO 5:00AM 5-12-84 ON A 48/64" CK. FTP F/75 TO 0-10PSI. REC 256 BF/24 HRS. 153 BW/28 BO. 1062 BLWTR.

05-12-84 2 HR SIP=400PSI. BLEW WELL ON 10 MIN. GAS ONLY. FLWD 78 BO. 36 BW/24 HRS. 30/64" CK. FTP=10PSI. 1776 BLWTR.

05-13-84 PLUG THRU 48/64" CK @ 0-10PSI. MADE 24 BIT/24 HRS. 47 BO. 47 BW. 1727 BLWTR. REPEATEDLY PLUGS OFF. HEADS UP & BLOWS.

05-15-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. WELL FLWD 24 HRS ON 48/64" CK 0-10PSI. MADE 49 BO. 38 BW. REPEATEDLY HEADS UP, BLOWS & DIES. 1691 BLWTR.

05-16-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. WELL FLWD 24 HRS ON 48/64" CK 0-10PSI. MADE 30 BO. 23 BW. 1668 BLWTR. REPEATEDLY HEADING UP & BLWG. RDPU.

05-17-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. FLWD 24 HRS ON 48/64" CK @ 0-10PSI. MADE 33 BO & 7 BW. 1661 BLWTR. REPEATEDLY HEADS UP & BLOWS. TRACE SYSTEM FLUID TEMP IN : 174 DEG OUT 130 DEG.

05-17-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. FLWD 24 HRS ON 48/64" CK @ 0-10PSI. MADE 61 BO & 0 BW. 1661 BLWTR. REPEATEDLY HEADS UP & BLOWS. TRACE SYSTEM FLUID TEMP IN : 178 DEG OUT 140 DEG.

05-18-84 COMPLETION. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EDT @ 6843'. FLWD 24 HRS ON 48/64" CK @ 0-10PSI. PROD 50 BO. 0 BW. 1661 BLWTR. WELL FLNG IN HEADS. TRACE SYSTEM TEMP IN 168 DEG, OUT 122 DEG.

05-17-84 FLWD 24 HRS ON 48/64" CK @ 0-10PSI. PROD 16 BO. 5 BW. 1656 BLWTR. WELL HEADING. TRACE IN 172 DEG, OUT 140 DEG.

05-20-84 FLWD 24 HRS ON 48/64" CK @ 0-10PSI. PROD 25 BO. 0 BW. 1656 BLWTR. 42 DEG API GRAVITY OIL. TRACE FLUID TEMP IN: 172 DEG OUT 134 DEG.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

APGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	90130	UTE TRIBAL #1-27-D3	

05-21-84 COMPLETION. API #43-013-30567. PBD=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. FLWD 6 HRS ON 48/64" CHK AT 0-10PSI. MADE 25 BO & 0 BW/6 HRS. RU SWBG UNIT. MADE 16 RUNS. FL F/700'-4300'. PULLED F/2300'-6800'. LEFT WELL OPEN TO TNK BUT GOT NO MORE OVERNITE PROD. TTL REC IN 24 HRS 105 BO, 0 BW. FLWD 25 BO/6 HRS. SWBD 80 BO/6 HRS. WELL DEAD F/12 HRS. 1656 BLWTR.

05-22-84 COMPLETION. API #43-013-30567. PBD=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. BEGAN SWBG AT 6:00. MADE 28 RUNS. FL F/1200'-5800'. PULLED F/2500'-6800'. END SWB 18:00 HR. TTL FLUID F/DAY=162 BBLs. 161 BO & 1 BW. 1655 BLWTR. LEFT O.N. TO FLW TO TNK BUT NO O.N. PROD.

05-23-84 COMPLETION. API #43-013-30567. PBD=+-10,000'. PERFS/FMT=6930-62', 6974-78', 7026-40', 7190-200'/WASATCH. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SWBD 12 HRS. MADE 26 RUNS. FL F/1500'-6100'. PULLED F/3000'-6800'. WAITED 30 MIN BETWEEN RUNS AFTER 20TH RUN. SWBG TODAY 137 BO, 1 BW. 1654 BLWTR. RD SWBG UNIT. SI WELL.

05-24-84 COMPLETION. API #43-013-30567. PBD=+-10,000'. PERFS/FMT=6930-200' (GROSS). PKR @ 6812'. SN @ 6780'. EOT @ 6843'. WELL SI. MAKING PREPARATIONS F/TD.

05-25-84 COMPLETION. API #43-013-30567. PBD=+-10,000'. PERFS/FMT=6930-7200' (GROSS). PKR @ 6812'. SN @ 6780'. EOT @ 6843'. WELL SI. DROP TO INACTIVE STATUS PENDING TB & ETP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change of Operator		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3494
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1952'FSL, 818'FWL, NW/SW		8. FARM OR LEASE NAME Ute Tribal
10. PERMIT NO. 43-013-30567		9. WELL NO. 1-27-D3
11. ELEVATIONS (Show whether of, to, or, etc.) 5698' KB		10. FIELD AND POOL, OR WILDCAT Duchesne
12. COUNTY OR PARISH Duchesne		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec. 27, T4S-R3W
13. STATE Utah		12. COUNTY OR PARISH Duchesne

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Effective 9/1/87 Chevron U.S.A., Inc. designated Coors Energy Company as operator of the following land which includes the above named well:

T4S-R3W, UM

Section 27: All

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin

TITLE V.P. O/G Operations

DATE 9/16/87

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COPIES OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE
Other instructions on
reverse side

12
Pow/wstc

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test for different reservoirs.
Use "APPLICATION FOR PERMIT" for proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3494
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME ---- 031007
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1952' FSL, 818' FWL, NW/SW		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30567		9. WELL NO. 1-27-D3
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5698' KB		10. FIELD AND POOL, OR WILDCAT Bridgeland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T4S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

MAR 04 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/10/88 MIRU B&B Well Service for workover.

2/11 to 2/12/88 Flushed tubing with 150 bbls hot water, POH w/tubing. MIRU Welex, perf'd 2736-96', 3-3/8" hollow carrier, 32 gram charges, .5" hole.

2/13 to 2/16/88 Swabbed well back. MIRU Dowell, acidized perms w/5000gals acid and 170 7/8" ball sealers, flushed w/32 bbls prod. water. All acid 15% HCL w/surfactant, demulsifier, iron seq. agent and paraffin solvent.

2/17 to 2/20/88 Swabbed well back, RIH w/tubing, set pump back on and resumed production at 6:00PM 2/20/88.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 3-1-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Perforation, Acidize, DST's, Etc.

- 6-10-81 DST #1 4965'-5000'. IO 15 min 2" blow, ISIP 1054, FP-FF 27/37, FSIP 1847.
TR 15'; Drlg Fluid 15', WC 0.
- 6-21-81 DST #2 6950'-6965'. IO 15 min, ISIP 3784, FP-FF 173/285, FSIP 3275.
TR 834'; WC 0.
- 7-30-81 Rig released to Linmar under farmout agreement. Linmar deepened well to a TD of 18,824'. Tested various Mancos and Mesa Verde intervals from 12,938'-18,000' without establishing commercial production. Well was returned to Gulf in February 1984.
- 4-19-84 Perf Wasatch formation 6930'-6962', 6974'-6978', 7026'-7040', 7190'-7200' w/5" OD HSC gun with spacers, 4-23 gram SPF.
- 5-1-84 Acidize perfs w/6000 gals 15% HCL.
- 5-9-84 Sand fractured perfs w/110,000 gals versa gel HT 1400 and 252,500 lbs 20/40 sand.

RECORDED
MAR 21 1988

DIVISION OF
OIL, GAS & MINING



P.O. BOX 467 GOLDEN, COLORADO 80402

March 17, 1988

State of Utah
Board of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. John Baza

Re: Ute Tribal 1-27-D3
Section 27, T4S-R3W
Duchesne County, Utah

Dear Mr. Baza:

In response to our phone conversation today, please find enclosed a wellbore diagram showing current conditions. In February, 1988, Coors Energy ceased; temporarily, to produce the Wasatch perfs at 6920' and plugged back the well to 2894' with a retrievable bridge plug. We are presently pump testing the perforations from 2736-2796'.

I hope this diagram will be of help but give me a call if additional information is needed.

Very truly yours,

D. S. Sprague
Director
Oil & Gas Operations

DSS:kr

Attachment

UTC TKISAL 1-27-03

WELL DIAGRAM

2700' 2 1/2" TGG

Leak @ 850-900 5020 w/75 SX
1/22/84

9 7/8" was parted @ 936'
Repaired by running an
alignment/cementing tool
12/30/83

PERFS 2736'-2796'

SET RBP @ 2894'

13 7/8" K-55 54.5#/61 E
@ 3118'

9 7/8 CSB in bad shape
due to drilling operation

Leak below 4200' 5020 w/50 SX
12/21/83

Leak @ 5137 5020 w/50 SX
12/15/83

WASATCH PERFS 6932'-7200'

BAKER MODEL "D" PACKER @ 7292'
(PERMANENT PRODUCTION PACKER)

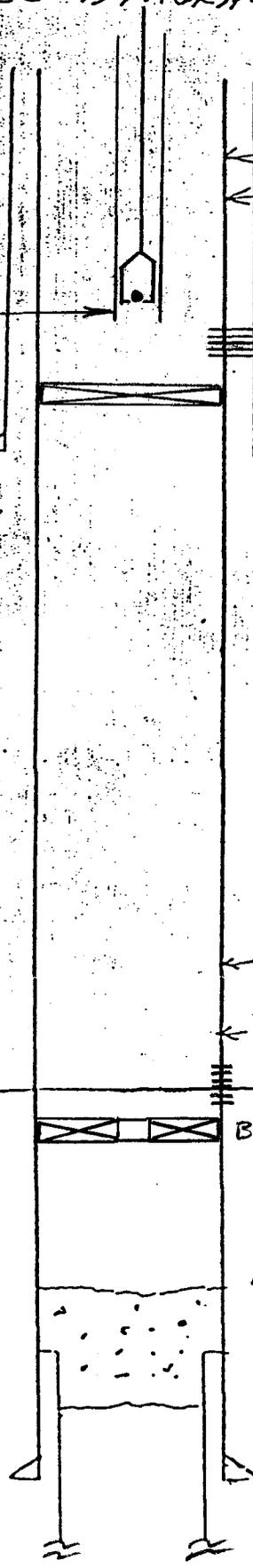
PBD @ 10,000' ±

TOP of 5 1/2" LINT @ 10,287

100 SX cut plug
Sp. Hc @ 10,350

Cut ret @
12,500' cement w/
100 SX ↓

9 7/8" 47 E, V150 FL45
@ 12,520'
DRIFT 8.525"



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

MARGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-D3	(UT)
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06-14-84 ETP & TB. API #43-013-30567. PBTB=+-10,000'. PERFS/FMT=GROSS: 6930-7200'. SN @ 6894.16'. EOT @ 6926.43'. CONT BUILDING TB.

06-15-17-84 ETP, BUILD TB. API #43-013-30567. PBTB=+-10,000'. PERFS/FMT=GROSS: 6930-7200'. CONT BUILDING TB.

06-18-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=GROSS: 6930-7200'. HUNG WELL ON PUMP 11:30AM. PMPB 1-1/2" X 100" X 10 SPM. CONT WRKG ON TB.

06-19-84 PMPD 0 BO, 286 BW/22 HRS ON 1-1/2" X 100" X 10 SPM. 1603 BLWTR.

06-20-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=WASATCH: 6930-7200'. SN @ 6894.16'. EOT @ 6926.43'. PMPD 0 BO, 169 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1434 BLWTR.

06-21-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=WASATCH: 6930-7200' GROSS. PMPD 8 BO, 163 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1271 BLWTR.

06-22-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=WASATCH: 6930-7200' GROSS. PMPD 181 BO, 32 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1239 BLWTR.

06-23-84 PMPD 118 BO, 15 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1224 BLWTR.

06-24-84 PMPD 119 BO, 22 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1202 BLWTR.

06-25-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=WASATCH: 6930-7200' GROSS. PMPD 113 BO, 20 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1182 BLWTR.

06-26-84 PMPD 92 BO, 14 BW IN 24 HRS ON 1-1/2" X 100" X 10 SPM. 1168 BLWTR.

06-27-84 PMPD 27 BO, 3 BW, 0 MFCS IN 10 HRS. 41.9 API GRAV CORRECTED. 1165 BLWTR. DN-TIME DUE TO PRIME MOVER FAILURE.

06-28-84 ETP, BUILD TB. API #43-013-30567. PBTB=+- 10,000'. PERFS/FMT=WASATCH: 6930-7200' GROSS. PMPD 97 BO, 15 BW IN 24 HRS. GAS TSTM ON 1-1/2" X 10 X 100 SPM. 1150 BLWTR. SG OF OIL, 41.9 DEGREES API. CORR. DROP.

Two vertical lines drawn at the bottom of the page, possibly indicating a signature or a specific section.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

MARGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-D3	(UT)
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06-06-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS 6930-7200'. POH W/KILL ST. ND TBG HEAD. RIH W/1 JT 2-7/8" 6.5# 8RD TBG (31.67'), 2-7/8" SN (1.10'), 6 JTS 2-7/8" 6.5# 8RD TBG (185.52'), 9-5/8" MTN STATES TBG ANCHOR (3.85'), 219 JTS 2-7/8" 6.5# 8RD TBG (6702.78'). ATT TO SET ANCHOR @ 6703'. SET ANCHOR SET DN 4000#. PULLED 23,000#. ANCHOR POPPED LOOSE. ATT TO SET ANCHOR REPEATEDLY IN 30 FT INTERVALS 6703-6460'. WOULD NOT SET. SIW. SIFN.

06-07-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS 6930-7200'. RIH W/12 JTS ADDITIONAL 2-7/8" 6.5# N-80 8RD TBG. ATT TO SET TBG ANCHOR EVERY 30'. ANCHOR WON'T SET. POH & LD TBG ANCHOR. WOULD NOT TURN. REMOVED RUBBER SEALING ELEMENT F/BAKER 9-5/8" LOK-SET PACK. REPLACED W/7-5/8" DIA SLEEVE. SUBSTITUTE AS TBG ANCHOR DUE TO LONGER SLIP EXTENSION. RIH W/1 JT 2-7/8" TBG W/NOTCHED COLLAR, SN, 6 JTS 2-7/8" TBG, BAKER 9-5/8" LOK-SET PKR W/RUBBER REMOVED, 219 JTS 2-7/8" TBG. TEST SET PKR @ 1800'. SET OK. ATT TO SET PKR @ 6702', 6733', 6764', 6795' & 6826'. WOULD NOT SET. FELT NO DRAG. SLIP EXTENSION 9.28". SIFN.

06-08-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS 6930-7200'. POH W/REMAINING 136 JTS 2-7/8" 6.5# N-80 8RD TBG. TALLY IN HOLE W/1 JT 2-7/8" 6.5# N-80 8RD TBG W/NOTCHED COLLAR (32.27'), 2-7/8" SN (1.10'), 96 JTS 2-7/8" 6.5# N-80 8RD TBG (2939.91'), 9-5/8" BAKER LOKSET PKR W/O RUBBER (7.15'), 129 JTS 2-7/8" 6.5# N-80 8RD TBG (3946.24'). SET PKR @ 3946.24' IN 5000# TENSION. NU TBG HEAD. RIH W/2-1/2 X 1-1/2 20' X 21' RHBC INSERT PUMP. 12-7/8" X 25' SUCKER RODS, 100-3/4" X 25' SUCKER RODS. CWI. SIFN.

06-09-84 ANCHOR/PKR @ 3946'. SN @ 6905'. EOT @ 6937'. SITP=OPSI. FLUSHED TBG & RODS W/HOT FSW. PU & RIH W/60-3/4" RODS. COULD NOT GET BELOW 4150'. FLUSHED TBG W/50 BBLS HOT FSW. REC 20 BO. COULD NOT GET PUMP BELOW 4150'. POH W/RODS & PUMP. STRIATIONS ON NO-60 & SEALING CUPS. RIH W/BROACH ON SAND LINE. TAGGED @ 4150'. BROACHED TO 4153'. COULD NOT GET BELOW 4153'. POH W/BROACH. NDWH. NU BOP. POH W/129 JTS 2-7/8" TBG. ND BOP. STRIPPED OFF TBG HEAD & LD PKR. SION.

06-10-84 PKR @ 3946'. SN @ 6892'. EOT @ 6924'. FIN POH W/2-7/8" 8RD TBG. LD 1 DAMAGED JT. RIH W/1 JT 2-7/8" 8RD TBG W/PINNED-NOTCHED COLLAR, 2.25" ID SN, 96 JTS 2-7/8" 8RD TBG, 9-5/8" BAKER LOC SET PKR W/O PACKING ELEMENT & 129 JTS 2-7/8" 8RD TBG. SET PKR @ 3946' W/5000# TENSION. ND BOP. NUWH. FLUSHED TBG W/50 BBLS HOT FSW. RIH W/2-1/2" X 1-1/2" X 20' X 21'

06-10-84 ETP & TB. API #43-013-30567. (CONT): RHBC INSERT PUMP, 12-7/8" RODS, 162-3/4" RODS & 100-7/8" RODS. SPACED OUT & SEATED PU @ 6892'. TSTD TO 1000PSI-OK. SION.

06-11-84 SN @ 6894.16'. EOT @ 6926.43'. RD & MOVE OFF PULLING UNIT. CONT BUILDING TB.

06-12-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS: 6930-7200'. SN @ 6894.16'. EOT @ 6926.43'. CONT BUILDING TB.

06-13-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS: 6930-7200'. SN @ 6894.16'. EOT @ 6926.43'. CONT BUILDING TB.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

APGIN	DATE	YEAR	1984	A. F. E.	90130	LEASE AND WELL	UTE TRIBAL #1-27-D3	(UT)
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06-02-84 ETP & TB. API #43-013-30567. RESUMING REPORTS FROM INACTIVE STATUS OF 5-29-84. PBDT=+- 10,000'. PERFS/FMT=GROSS 6930-7200'. PKR @ 6812'. SN @ 6780'. EOT @ 6843'. SITP=400PSI. RU PULLING UNIT. 10 DAY SITP=400PSI. FLWD WELL 2 HRS ON 48/64" CK. FTP=40-80PSI. MADE 8 BO & 0 BW. KILLED WELL W/50 BBLS WASATCH FSW. NDWH. NU BOP. POH & LD 140 JTS 2-3/8" N-80 NULOC TBG SIDESTRING. REL PKR. POH & LD 200 JTS 2-7/8" 6.5# P-105 NULOC TBG. SIFN.

06-03-84 SIFS.

06-04-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS 6930-7200'. POH W/REMAINING 20 JTS 2-7/8" P-105 NULOC 9-5/8" RTTS PKR. PU & RIH W/1 JT 2-7/8" 6.5# N-80 BRD TBG (31.67'), 2-7/8" SN (1.10'), 3 JTS 2-7/8" N-80 BRD TBG (92.30'), 9-5/8" MTN STATES TBG ANCHOR (3.85'), 222 JTS 2-7/8" 6.5# N-80 BRD TBG (6796.00'). ATT REPEATEDLY TO SET TBG ANCHOR. WOULD NOT SET. SIFN.

06-05-84 ETP & TB. API #43-013-30567. PBDT=+-10,000'. PERFS/FMT=GROSS 6930-7200'. LD 1 JT TBG @ A TIME ATTEMPTING TO SET TBG ANCHOR. WILL SET IN TENSION BUT WILL NOT TAKE WT. REL & POH. LD TBG ANCHOR. RIH W/20 JTS KILL ST. SIFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A Procedures		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3494
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, CO 80402		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with State Department of Natural Resources Survey or ARSA) At surface 1952' fsl, 818' fwl, NW/SE		8. FARM OR LEASE NAME Ute Tribal
14. API NUMBER 43-013-30567		9. WELL NO. 1-27-D3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5698' KB		10. FIELD AND POOL, OR WILDCAT Bridgeland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARSA Sec 27, T4S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JAN 11 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coors Energy Company requests permission to P&A the above mentioned well.

P&A INSTRUCTIONS:

1. Pull rods, pump and tubing.
2. Pull RBP at 2894'.
3. Load hole with water, through tubing spot 50 sks cmt, plug from 7100' to 6880'.
4. Spot 50 sks cmt, plug from 2796' to 2686'.
5. Perforate 9-5/8" csg at 100' with 4 squeeze holes.
6. Circulate through squeeze holes and cmt with 90 sks leaving 9-5/8" full of cement.
7. Cut off casing, weld on plate, clean up and rehab location.

See Attached BLM Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. S. Sprague* TITLE Manager, Engineering Services DATE 1/6/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-17-89
BY: *John R. Baye*

*See Instructions on Reverse Side

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOP's lubricators, and controls will be installed and function tested.
- ✓ 2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing cement plugs.
3. The first plug will be a minimum of 200 ft. with at least 50 ft. above the top perforation.
4. Tag the first plug to ensure placement.
- ✓ 5. Add a 200 ft. plug across the Green River - Wasatch formation contact from (6460-6660) ft.
- ✓ 6. Add a 200 ft. plug across the surface casing shoe from 3018-3219 ft. including the 9 5/8" x 13 3/8" and 9 5/8" x 12 1/4 (open hole) annulus.
7. Notify the BIA prior to initiating the plugging procedure.
8. Notify this office at least 24 hours prior to initiating the plugging procedure.

our proposal meets this requirement

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe

9. WELL NO.
1-27-D3

10. FIELD AND POOL, OR WILDCAT
Bridgeland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T4S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER P&A Procedures

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1952' fsl, 818' fwl, NW/SE

DIVISION OF OIL, GAS & MINING

RECEIVED
JAN 30 1989

14. PERMIT NO.
43-013-30567

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5698' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/20/89 This AM, pull tbg tail at 7010' & spot a 100 sk Class "G" plug, pull tbg to 5700' & wait 2 hrs, RIH w/tbg & tag cmt at 6791', pull tbg to 6669', spot a 75 sk plug, pull tbg to 3404', spot a 75 sk plug, pull tbg to 2783', spot a 50 sk plug, pull tbg to 1600'.

BLM witnessed plug. SI for weekend.

1/23/89 This AM, RIH w/2-7/8" tbg, tag cmt at 2648', POOH w/tbg, MIRU Welex, perf 9-5/8" csg w/4 SPF at 100' w/4" csg gun. RDMO Welex. RU Dowell to circ 13-3/8" csg w/cmt per BLM regulations. Could not pump into perfs, annulus apparently cmt'd OK. RIH w/tbg to 120', circ 43 sks cmt to surf, BLM witnessed and approved.

Plugging operations complete. FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague
(This space for Federal or State office use)

TITLE Manager Engineering Services

DATE 1/26/89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

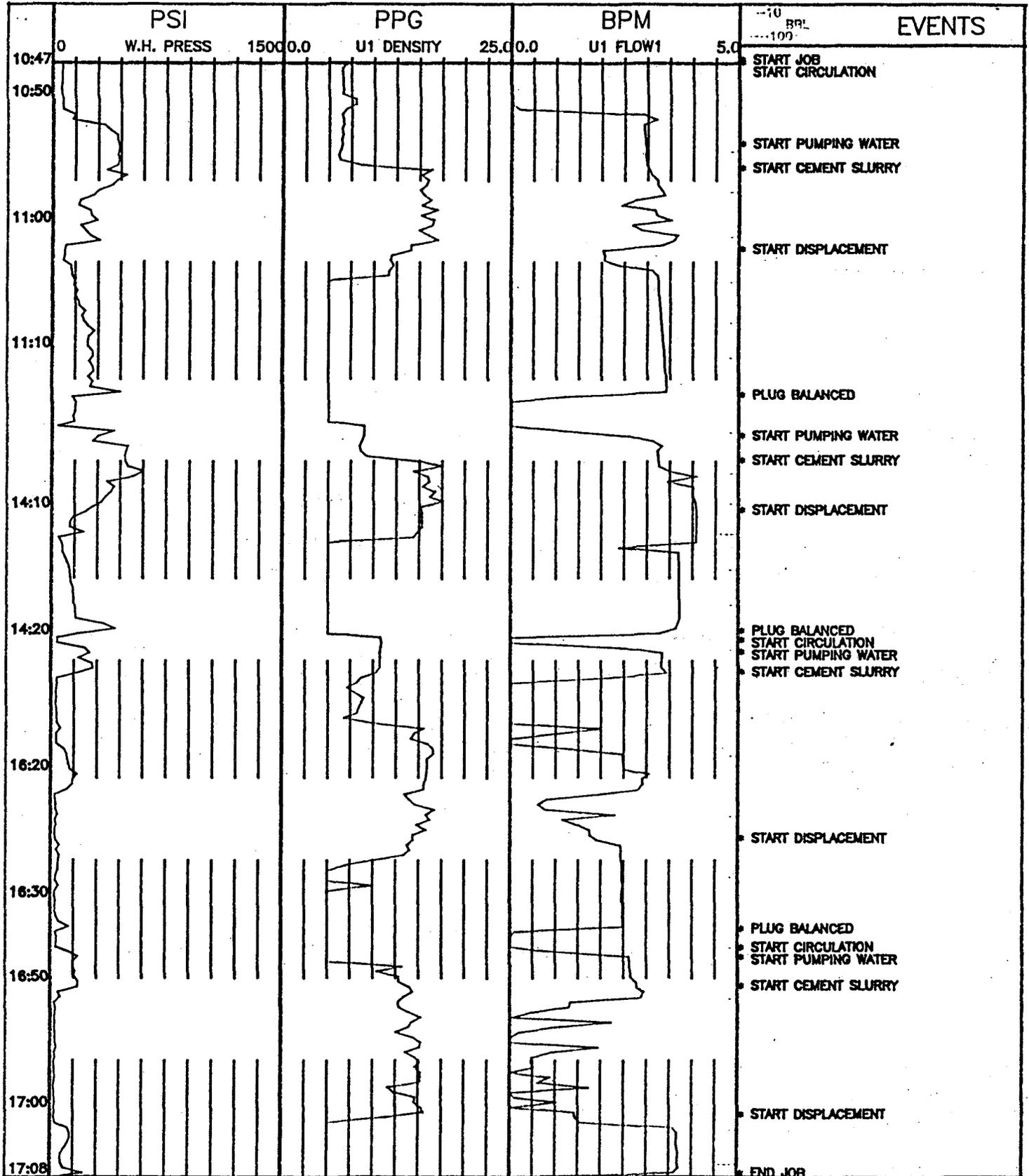
*See Instructions on Reverse Side

PACR PLOT



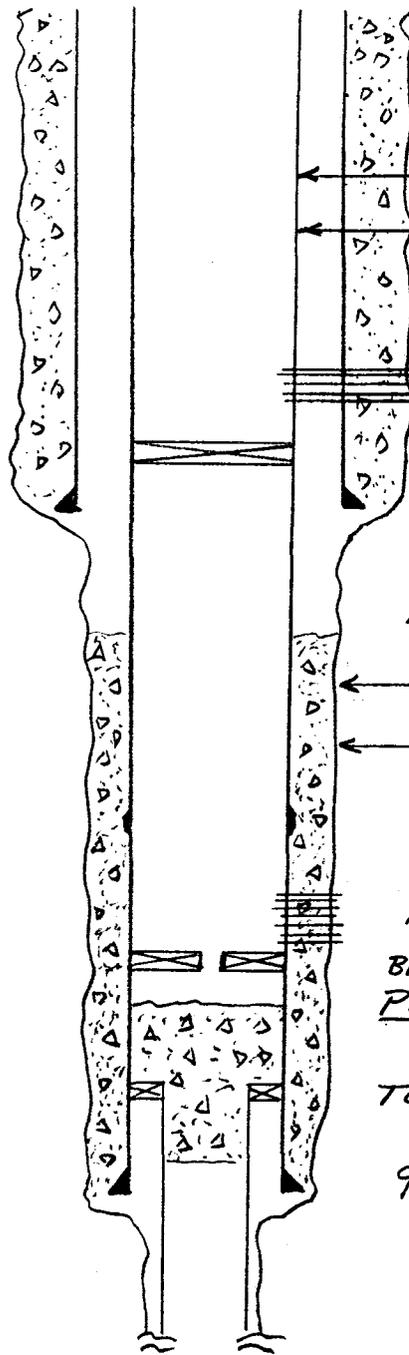
COORS ENERGY
 UTE TRIBAL 1-27-D3
 WESTERN WELL SER. RIG 29
 ANTAELOPE

VUT
 PTA
 15-03-5922
 01-20-89



FINAL VOLUME = 203.7 BBL
 TOTAL VOLUME = 203.7 BBL

UTE TRIBAL 1-27D3



13 3/8" KIAS CMTD W/2,302 SKS
CEMENTING WAS DONE
CONVENTIONALLY AND DOWN
ANNULUS.

← LEAK @ 850'-900' SQZD 1/84

← LEAK @ 936' SQZD

PERF 2736'-2796'

RBP @ 2894'

13 3/8" 54.5 & 61" @ 3118'

TOL UNKNOWN

← LEAK @ 4200' SQZD W/50 SKS 12/83

← LEAK @ 5137' SQZD W/50 SKS 12/83

DV TOOL @ 6699'

PERF 6930'-7200'

BAKER MODEL "D" PACKER @ 7292'

PBTD ≈ 10,000

TOP 5 1/2" LINER 10,287'

9 5/8" @ 10,500' CMT W/2800 SKS

WELL WAS DRILLED TO
18,824' BY PREVIOUS OWNER
IN 1981

11-18-88 DSS

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE
NATIONAL

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 15-03-5929 DATE 1-23-89
 STAGE DS DISTRICT Vernal Utah

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. UHE 1-27D3 LOCATION (LEGAL) SE027T45 R3W
 FIELD-POOL Antelope FORMATION _____
 COUNTY/PARISH Duchesne STATE Utah API. NO. _____
 NAME Cools Energy
 AND P.O. Box 460
 ADDRESS Roosevelt Ut.
 ZIP CODE _____

RIG NAME: Western #29

WELL DATA:		BOTTOM		TOP	
BIT SIZE	CSG/Liner Size	<u>95/8</u>	<u>133/8</u>		
TOTAL DEPTH	WEIGHT	<u>47</u>	<u>58</u>		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	<u>2300</u>	<u>1100</u>		
MUD TYPE	GRADE				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD				
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)				TOTAL
MUD VISC.	Disp. Capacity				

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS
Set 100' Surface plug with Class G + 2% Colch.

Float	TYPE		Stage Tool	TYPE	
	DEPTH			DEPTH	
SHOE	TYPE		Stage Tool	TYPE	
	DEPTH			DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE 2 7/8 TOOL TYPE
 Single WEIGHT 6.5 DEPTH
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD TUBING VOLUME Bbls
 TOP R W NEW USED CASING VOL. BELOW TOOL Bbls
 BOT R W DEPTH See Detail TOTAL Bbls

ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers ANNUAL VOLUME Bbls

PRESSURE LIMIT 500 PSI BUMP PLUG TO _____ PSI
 ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
0001 to 2400											
10:13			15	0	-	Prod.	8.4				
		700		15	-						
11:26		0	43	0	1.5	Prod	8.4				
		0	11	43	1.5	Cement	15.8				
11:36		0		153	1.5	Cement	15.8				

PRE-JOB SAFETY MEETING
 10:13 14 Prod thro to load hole. Down 13 3/8
 Shut Down Could Not Pump Down 13 3/8
 11:26 11 Prod thro down tub @ 100' to Break Circ.
 11:36 11 15.8 Cement
 Shut Down Cement @ Surface.

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	50	1.145	Class G + 2% SI				10	15.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE _____ VOLUME _____ DENSITY _____ PRESSURE 700 MAX. MIN. _____

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.

BREAKDOWN PSI FINAL 0 PSI DISPLACEMENT VOL. Bbls TYPE OIL STORAGE BRINE WATER
 GAS INJECTION WILDCAT
 Washed Thru Perfs YES NO TO _____ FT MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO 2736 TO 2796 CUSTOMER REPRESENTATIVE Bill Mueher DS SUPERVISOR GENE SCARBE
 TO 26930 TO 27200

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 15-03-5922	DATE 1-20-89
STAGE DS	DISTRICT VUT 15-03

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. Ute 1-27 D 3	LOCATION (LEGAL) Sec 27 T4S R3W
FIELD-POOL Antelope	FORMATION
COUNTY/PARISH Duchesne	STATE Utah
API. NO.	

NAME Coors Energy
AND P.O. Box 460
ADDRESS Pocahontas UT.
ZIP CODE

RIG NAME: Wester #29	
WELL DATA:	
BIT SIZE 9 5/8	CSG/Liner Size 13 3/8
TOTAL DEPTH 2300	WEIGHT 4258
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 1300/1100
MUD TYPE	GRADE NA
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)
MUD VISC.	Disp. Capacity

SPECIAL INSTRUCTIONS
Set 5 plugs Class G. Cement
3% Bbbl.

Head & Plugs	<input checked="" type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE 2 7/8	TYPE
<input type="checkbox"/> Single	WEIGHT 6.5	DEPTH
<input type="checkbox"/> Swage	GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	THREAD	TUBING VOLUME Bbls
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH See Detail	TOTAL Bbls
ROTATE	RPM	RECIPROCATATE FT
No. of Centralizers		ANNUAL VOLUME Bbls

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME 08:00 DATE: 1-20-89	ARRIVE ON LOCATION TIME 07:00 DATE: 1-20-89	LEFT LOCATION TIME 17:30 DATE: 1-20-89
0001 to 2400	TBG OR D.P. CASING	INCREMENT CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY

TIME	PRESSURE	VOLUME PUMPED BBL	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
10:47	60	0	3	Prod	8.4	PRE-JOB SAFETY MEETING
	450	5	3	Fresh	8.3	St 5 Bbls Fresh H ₂ O
	430	20	2.5	Cement	15.8	St 20 Bbl 15.8 Cement
	110	5	3	Fresh	8.3	St 5 Bbls Fresh
	120	32	3	Prod	8.4	St 32 Bbl Prod H ₂ O
11:13	160	72	3	Prod	8.4	Shut-Down Plug Balanced. Plug @ 7010-6795
14:04	420	5	4	Fresh	8.3	St 5 Bbls Fresh H ₂ O
	540	15	4	Cem.	15.8	St 15 Bbl 15.8 Cement
	160	5	4	Fresh	8.3	St 5 Bbl Fresh
	40	31.5	4	Prod	8.4	St 31.5 Bbl Prod H ₂ O
14:19	40	36.5	3.7	Prod.	8.4	Shut-Down Plug Balanced. Plug @ 6660-6760

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	300	1.14	Class G + 2% Bbbl	60	15.8
2.					
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN:
<input type="checkbox"/> HESITATION SQ. <input checked="" type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Bbls.
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL. See Detail	TYPE OF WELL	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION
Washed Thru Perfs <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	TO FT	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE	<input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	

PERFORATIONS TO 2736 TO 6930	TO 2796 TO 7200	CUSTOMER REPRESENTATIVE Bill Mular	DS SUPERVISOR Joe Reese
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CEMENTING SERVICE REPORT SUPPLEMENT LOG

DWL-496-1 PRINTED IN U.S.A.

DATE	1-20-89
TREATMENT NUMBER	5922
PAGE	2 OF 2 PAGES

CUSTOMER WELL NAME AND NUMBER	LOCATION (LEGAL)
Utk 1-2703	Sec. 27 T45 R30

DOWELL LOCATION	
Utk	

TIME	PRESSURE		VOLUME PUMPED		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	IBC OR IN	CASING	INCREMENT	CUM				
16:10	70	0	3	0	2.5	Prod	8.4	St 3 BBI Prod H ₂ O
	230		5	3	3.5	Fresh	8.3	St 5 BBI Fresh
	70		15	8	3	Cement	15.8	St 15 BBI 15.8 CEMENT
	60		5	23	3	Fresh	8.3	St 5 BBI Fresh
16:33	30		16	28	3	Prod	8.4	St 16 BBI Prod H ₂ O. Plug@3218-3018
			44					Shut Down Plug Balanced
16:48	160	0	2	0	2		8.4	St 2 BBI Prod H ₂ O
	160		6	2	2		8.3	St 6 BBI Fresh
	60		10	8	1		15.8	St 10 BBI 15.8 CEMENT
	30		15	18	2		8.3	St Disp. Plug@2796-2696
17:05	20		33	3	3		8.4	Shut Down Plug Balanced