

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented (Fee)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

D. L. Galloway

9. Well No.

1-14B2

10. Field and Pool, or Wildcat

Wildcat
Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 14, T2S, R2W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P. O. Box 599, Denver, CO 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1651' FNL & 1592' FEL (SWNE)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

+ 5 miles northwest of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1592'

16. No. of acres in lease

280

17. No. of acres assigned to this well

280 (640-acre spacing)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other well

19. Proposed depth

13,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5270

22. Approx. date work will start*

March 2, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2,500	To surface
8-3/4"	7"	26#	10,000	To surface
6"	5"	23.08#	TD	TD to liner top

It is proposed to drill this Development Well to a depth of 13,500' to test the Wasatch Formation.

Attachments:

Certified Plat

Drilling Procedure

Chevron Class IV ROPE Requirements

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2/19/81

BY: M.S. Minder

- 3-state
- 2-USGS
- 8-Partners
- 1-LRH
- 1-ALF
- 1-MEC
- 1-Sec 723
- 1-file

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *J. Johnson*

Title: Engineer Assistant

Date: January 30, 1981

(This space for Federal or State office use)

Permit No.....

Approval Date

Approved by.....

Title.....

Date.....

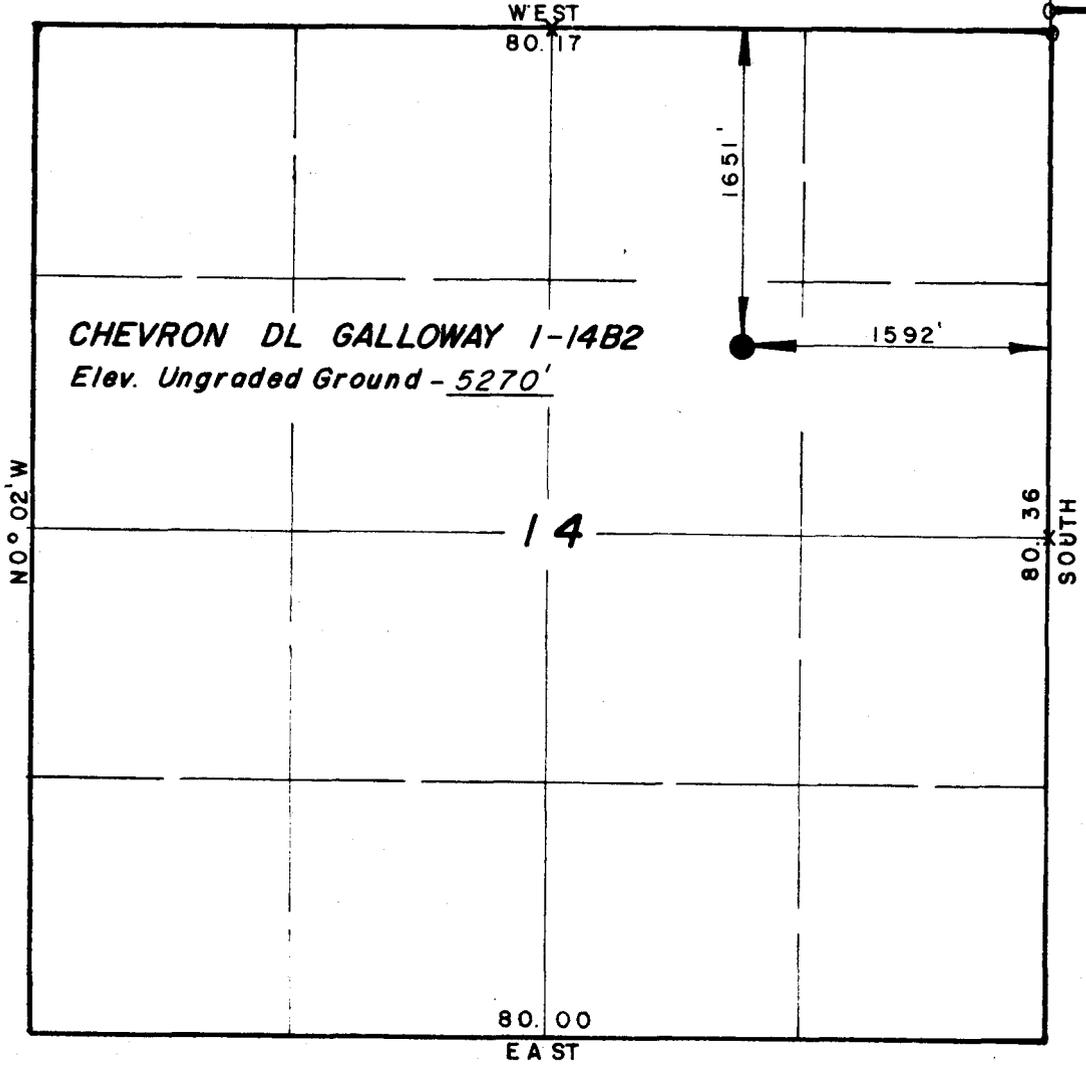
Conditions of approval, if any:

PROJECT
CHEVRON OIL COMPANY

Well location, *CHEVRON DL GALLOWAY 1-14B2*, located as shown in the SW/4 NE/4 Section 14, T2S, R2W, USB&M, Duchesne County, Utah.

T 2 S, R 2 W, USB & M

WC NE Cor. Section 11, T2S, R2W, USB&M
 Sec. 12
 Sec. 13



RECEIVED

FEB 4 1981

DIVISION OF
 OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

Revised 12/22/80

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/10/80
PARTY LDT TJ BJ JS	REFERENCES GLO Plat
WEATHER Fair	FILE CHEVRON OIL CO.

X = Section Corners Located
 O = Rebar Corners Set

DRILLING PROCEDURE

Field Bluebell Well D. L. Galloway 1-14B2
 Location Section 14, T2S, R2W 1650' FNL, 1600' FEL
 Drill X Deepen Elevation: GL 5270 est KB 5290 est Total Depth 13,500
 Non-Op Interests

1. Name of surface formation: Duchesne River

2. Estimated tops of important geologic markers:

	Formation	Approximate Top	Formation	Approximate Top
	<u>Uinta</u>	<u>2600 (+2690)</u>	<u>CP 90</u>	<u>10,040 (-4750)</u>
	<u>Green River</u>	<u>5500 (-210)</u>	<u>Transitional Wasatch Red Wedge</u>	<u>10,090 (-4800)</u>
Lower	<u>Green River (HM)</u>	<u>8990 (-3700)</u>	<u>Top 0.65 Gradient</u>	<u>10,270 (-4980)</u>
	<u>Upper Oxidized Tongue</u>	<u>9770 (-4480)</u>	<u>CP 200</u>	<u>11,510 (-6220)</u>

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

	Formation	Depth	Type	Formation	Depth	Type
	<u>Green River</u>	<u>5500</u>	<u>H₂O, Gas or Oil</u>			
	<u>Lower Green River</u>	<u>8990</u>	<u>Oil, Gas or H₂O</u>			
	<u>Wasatch Pays</u>	<u>10,090 - TD</u>	<u>Oil, Gas or H₂O</u>			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	<u>12-1/4"</u>		<u>8-3/4"</u>		<u>6"</u>	
Pipe Size	<u>9-5/8"</u>		<u>7"</u>		<u>5"</u>	
Grade	<u>K-55</u>		<u>S-95</u>		<u>P 110</u>	
Weight	<u>36#</u>		<u>26#</u>		<u>23.08#</u>	
Depth	<u>2500</u>		<u>10,000'</u>		<u>TD</u>	
Cement	<u>to surface</u>		<u>to surface</u>		<u>TD to liner top</u>	
Time WOC	<u>12 hrs</u>		<u>24</u>		<u>24</u>	
Casing Test	<u>1500 psi</u>		<u>2500 psi</u>		<u>2500 psi</u>	
BOP						
Remarks						

5. BOPE: Chevron Class IV 5000 psi MSP (Series 1500)

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0 - 2500</u>	<u>Gel - Wtr</u>	<u>+/- 8.9 ppg</u>	<u>+/- 45</u>	<u>Uncontrolled</u>
<u>2500 - 10,000</u>	<u>Gel - Chem</u>	<u>+/- 11.0 ppg</u>	<u>+/- 40</u>	<u>+/- 10 cc</u>
<u>10,000 - TD</u>	<u>Gel - Chem</u>	<u>+/- 15.0 ppg</u>	<u>+/- 40</u>	<u>Below 10 cc</u>

7. Auxiliary Equipment: Drill pipe safety valve PVT, flow sensor, upper & lower Kelly cocks, mud cleaner, degasser, automatic choke, rotating head and gas buster and trip tank

8. Logging Program:

Surface Depth

Intermediate Depth Combination DIL-SGR-Caliper TD to base surf. Gamma to surface

Oil String Depth

Total Depth Combination DIL-SGR-Caliper TD to 200' overlap with intermediate log. NGT as specified.

9. Mud Logging Unit: Standard 2-man
 Scales: 2" = 100' 5,000' to 6,500' ; 5" = 100' 6,500' to TD

10. Coring & Testing Program:

	Formations	Approximate Depth	Approximate Length of Core
Core <u>None</u>	<u>DST None</u>		
Core <u> </u>	<u>DST</u>		

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
11,700 psi 240°F Pressure gradients increase rapidly and with poor predictability in the Lower Green River in this area of erratic Red Wedge development. To avoid encountering excessive pressures intermediate pipe depth is recommended at 9910', 130' above CP 90.

12. Completion & Remarks:

Division Development Geologist [Signature] Division Drilling Superintendent [Signature]
 Chief Development Geologist [Signature] Date 12-31-80 WS-44

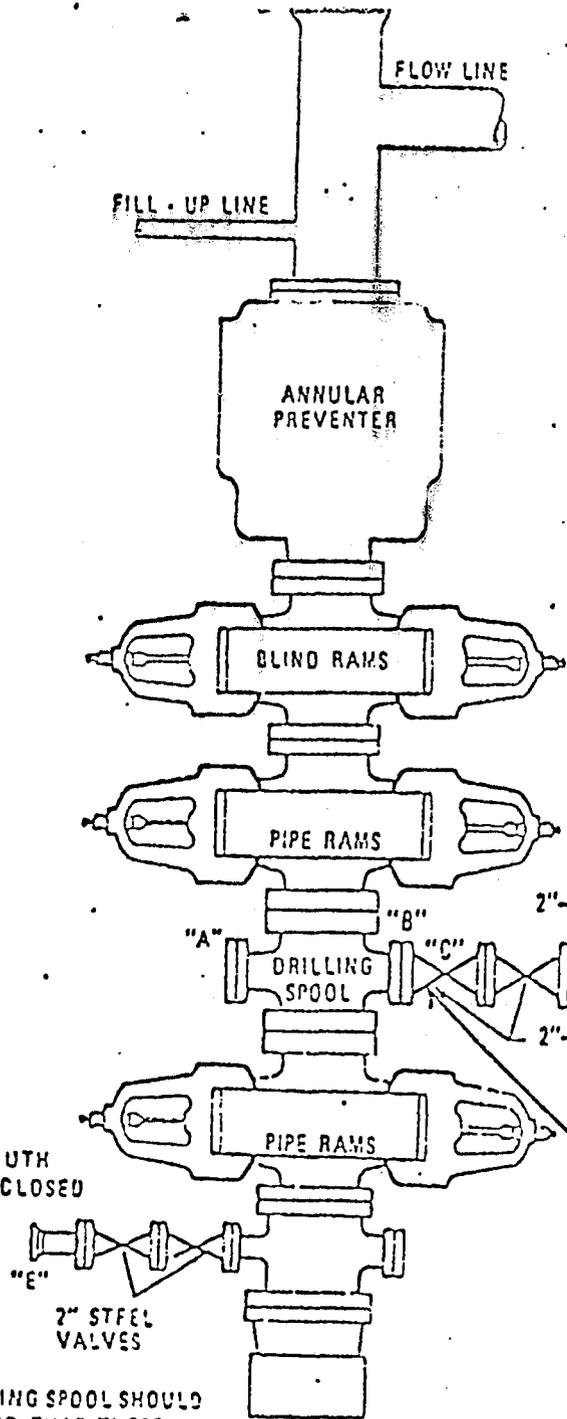
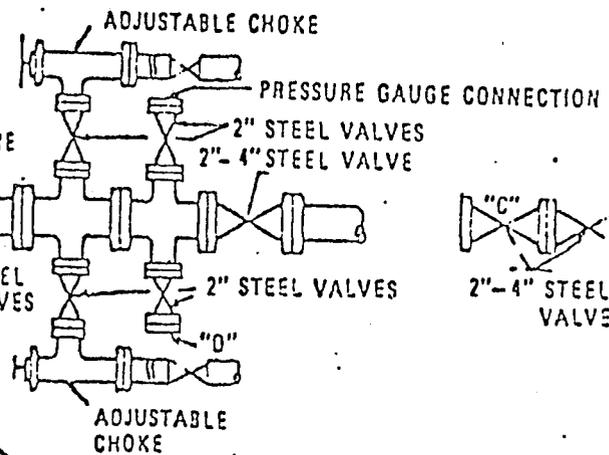
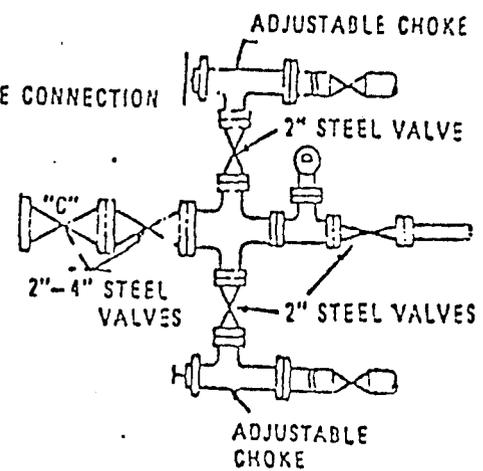


FIGURE III-7
FOUR PREVENTER HOOKUP
CLASS IV

CHOKING MANIFOLD



ALTERNATE CHOKING MANIFOLD



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

Revision 1 (1)

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

III-13

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

A. FOR 8" AND LARGER BOP UNITS.

1. HYDRIL 80 GALLON
2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOCMEY 88 GALLON (4 22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS

1. HYDRIL 40 GALLON
2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOCMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.

B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.

B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.

C. NEW API-BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.

D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.

E. PREVENTERS ARE TO BE WELL-BRACED.

F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.

G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.

H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.

B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.

C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.

D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS:

A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.

B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.

C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.

D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.

E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

** FILE NOTATIONS **

DATE: Feb. 4, 1981
OPERATOR: Chevron USA Inc.
WELL NO: D.L. Galloway 1-14B2
Location: Sec. 14 T. 2S R. 2W County: Duchesne

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-013-30564

CHECKED BY:

Petroleum Engineer: M.J. Minder 2/19/81

Director: _____

Administrative Aide: Order # below; No 671 wells in sec. 14, 2S, 2W. OK as per order

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 131-14, 8-11-71 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

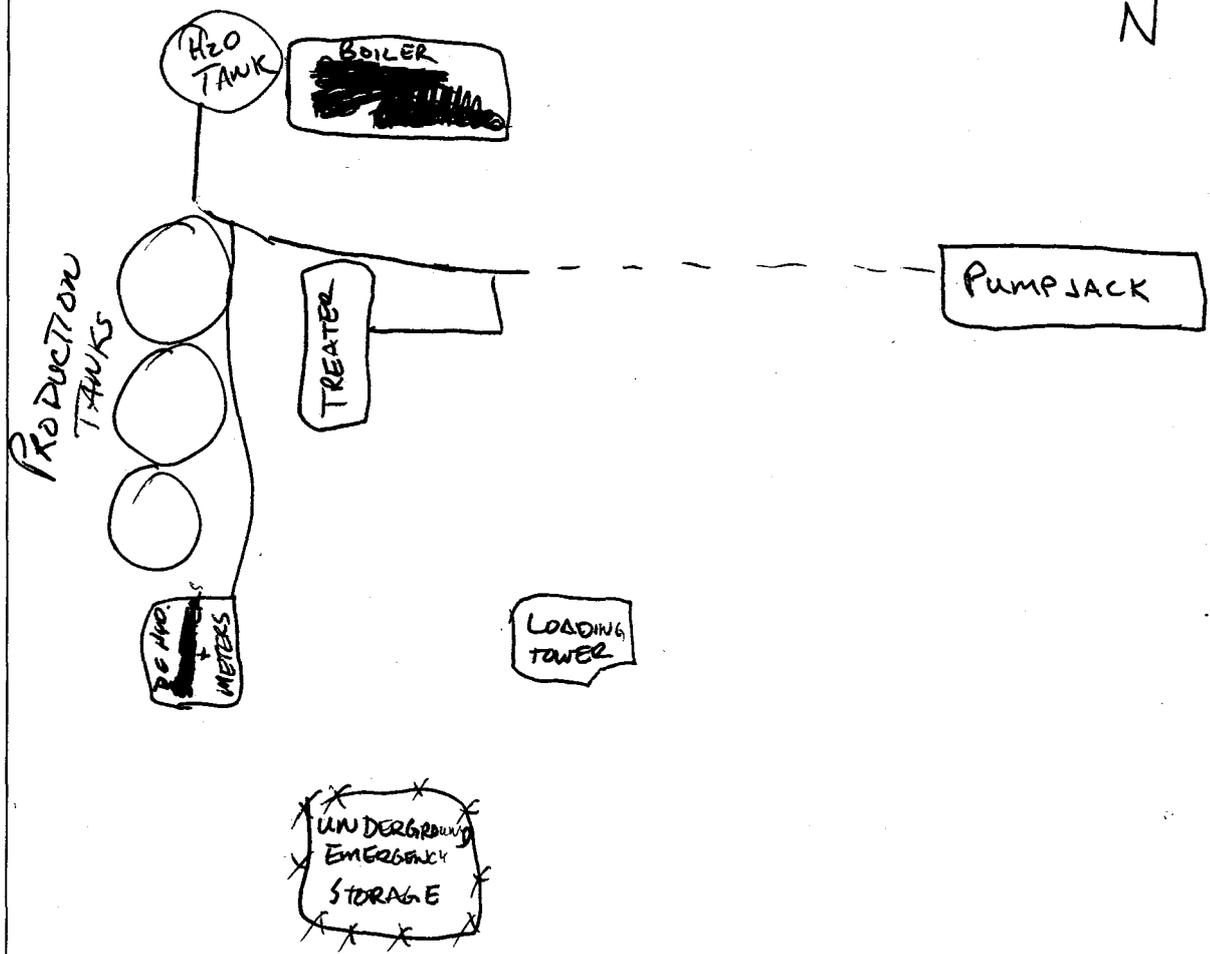
Hot Line Approval Letter Written

P.I.

42-013-30564



42 381 50 SHEETS 5 SQUARE
42 382 100 SHEETS 5 SQUARE
42 383 200 SHEETS 5 SQUARE
42 384 300 SHEETS 5 SQUARE
42 385 400 SHEETS 5 SQUARE
42 386 500 SHEETS 5 SQUARE
42 387 600 SHEETS 5 SQUARE
42 388 700 SHEETS 5 SQUARE
42 389 800 SHEETS 5 SQUARE
42 390 900 SHEETS 5 SQUARE
42 391 1000 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.



February 24, 1981

Chevron U.S.A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: Well No. D.L. Galloway 1-14B2
Sec. 14, T. 2S, R. 2W, SW NE
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30564.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko
cc:

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REPERFORATE Other

3. NAME OF OPERATOR
CHEVRON U.S.A. INC.

4. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

5. LOCATION OF WELL (Report location clearly and in accordance with any state regulations)
 At surface 1651' FNL and 1592' FEL SWNE
 At top prod. interval reported below
 At total depth

7. LEASE DESIGNATION AND SERIAL NO.
Patented

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME
D. L. Galloway

11. WELL NO.
1-14B2

12. FIELD AND POOL OR WILDCAT
Bluebell - Wasatch

13. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 14, T2S, R2W

14. PERMIT NO. 43-013-30564 DATE ISSUED 2-24-81
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 3-28-81 16. DATE T.D. REACHED 6-30-81 17. DATE COMPL. (Ready to prod.) Nov. 1, 1981 18. ELEVATIONS (DP, BRD, ST, GR, ETC.)⁶ KB 5286 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,508 21. PLUG BACK T.D., MD & TVD 13,487 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY Rotary Tools All Cable Tools

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)⁶ 10,927-13,356 MD Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Acoustic, Spectralog, Bond Log, Gamma Ray 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2370	12-1/4"	1893 BXB	
7"	26	9909	8-3/4"	2157 BXB	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT ⁶	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)
5	9587	13,506	400		2-7/8"	9637	9550

31. PERFORATION RECORD (Interval, size and number) See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,911-13,356	90,000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or (Abt-ir))					
10-29-81	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
11-1-81	18	14/64	→	1331	1231	34	925
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (POUR)	
	0	→	1775	1641	45	42.9	

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for fuel TEST WITNESSED BY Glendun Rhodes

35. LIST OF ATTACHMENTS
Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Engineering Assistant DATE November 24, 1981

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 23, and 23, below regarding separate reports for separate completions.

If and filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), and should be filed on this form, see Item 25.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Small town rate or Federal office for specific instructions.)

Item 10: Indicate which elevation is used as reference (where and otherwise shown) for depth measurements given in other spaces on this form and in any attachments Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22 and in Item 24 above (the producing interval, or intervals, top(s), bottom(s) and zone(s)) (if any) for each interval reported in Item 23. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 29: "Seals cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing (see Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for Items 22 and 24 above.)

37. SUMMARY OF PRODUCE ZONES		38. UPLIFTING MARKERS	
PRODUCTION	WELL	NAME	DEPT
WELL INTERVAL TESTED, PRODUCE ZONE, TEST TYPE, TEST PERIOD, PLACING AND DEPTH OF PERFORATION, AND OBSERVATIONS	WELL NUMBER	WELL NUMBER	WELL TEST DEPTH
Lower Green Rvt	9520	Green River	5468
Main Pay	9975	Wasatch	10135
Lower Pay			
Wasatch	10135		

D. L. Galloway 1-14B2

Perforation Detail 1 shot/ft

13356	13018	12988	12858	12824	12802	12508	12309
13354	13017	12987	12857	12823	12801	12507	12308
13352	13016	12986	12856	12822	12800	12506	12307
13350	13015	12892	12855	12821	12799	12505	12306
13348	13006	12891	12844	12820	12798	12500	12297
13346	13005	12890	12843	12819	12797	12499	12296
13344	13004	12889	12842	12818	12791	12498	12295
13343	13003	12888	12841	12817	12790	12495	12294
13342	13002	12881	12840	12816	12789	12494	12289
13341	13001	12880	12839	12815	12786	12493	12288
13340	13000	12879	12838	12814	12654	12415	12287
13335	12999	12875	12837	12813	12653	12414	12286
13333	12998	12874	12836	12812	12652	12413	12285
13331	12997	12873	12835	12811	12651	12412	12284
13327	12996	12872	12834	12810	12650	12411	12283
13325	12995	12871	12833	12809	12643	12410	12282
13323	12994	12870	12830	12808	12642	12409	12281
13321	12993	12869	12829	12807	12641	12317	12280
13319	13992	12868	12828	12806	12514	12316	12279
13317	13991	12861	12827	12805	12513	12315	12278
13315	13990	12860	12826	12804	12512	12314	12277
13313	13989	12859	12825	12803	12511	12310	12276

12275	12089	12008	11969	11933	11713	11553	11497	11421
12274	12088	12007	11968	11932	11712	11552	11496	11420
12255	12087	11998	11967	11930	11711	11551	11475	
12254	12086	11997	11966	11928	11710	11550	11473	
12253	12085	11996	11965	11926	11682	11547	11471	
12150	12084	11995	11964	11923	11681	11546	11470	
12148	12034	11991	11963	11922	11680	11545	11469	
12146	12033	11990	11962	11921	11679	11540	11468	
12121	12032	11989	11961	11920	11678	11535	11467	
12120	12029	11988	11960	11919	11677	11534	11466	
12119	12028	11987	11959	11918	11676	11533	11445	
12118	12027	11986	11958	11911	11675	11532	11444	
12117	12026	11985	11957	11906	11674	11531	11442	
12116	12025	11984	11951	11905	11670	11524	11435	
12115	12024	11983	11950	11904	11669	11523	11434	
12114	12023	11982	11949	11779	11668	11522	11432	
12113	12015	11981	11948	11778	11667	11515	11428	
12112	12014	11975	11945	11777	11666	11514	11427	
12111	12013	11974	11944	11776	11665	11513	11426	
12106	12012	11973	11943	11775	11663	11512	11425	
12105	12011	11972	11942	11774	11662	11501	11424	
12103	12010	11971	11935	11715	11661	11500	11423	
12090	12009	11970	11934	11714	11554	11499	11422	

D. L. Galloway 1-14B2

Perforation Detail

1 shot/ft

11417	11330	11265	11191	11093	11006	10949
11416	11323	11263	11190	11092	11005	10937
11415	11322	11262	11177	11091	11004	10936
11405	11321	11261	11176	11090	11003	10935
11404	11309	11258	11175	11089	11002	10931
11399	11308	11257	11167	11083	11001	10930
11398	11307	11256	11166	11082	11000	10927
11397	11306	11247	11163	11081	10999	10923
11392	11305	11245	11162	11080	10998	10922
11390	11300	11242	11161	11079	10997	10921
11387	11299	11241	11147	11071	10996	10920
11386	11298	11240	11146	11070	10988	10917
11385	11297	11234	11145	11069	10987	10916
11384	11296	11233	11144	11068	10986	10915
11383	11295	11232	11138	11067	10985	10914
11381	11294	11227	11137	11062	10983	10913
11377	11293	11226	11136	11061	10970	10912
11376	11292	11225	11135	11060	10969	10911
11375	11291	11215	11134	11059	10968	
11374	11290	11214	11128	11038	10967	
11373	11289	11213	11127	11037	10966	
11369	11288	11207	11126	11036	10965	
11368	11287	11206	11125		10964	
11367	11286	11205	11111	11029	10963	
11355	11285	11204	11110	11028	10962	
11348	11284	11203	11109	11027	10961	
11345	11283	11202	11108	11026	10959	
11344	11282	11201	11107	11025	10958	
11343	11281	11200	11100	11024	10957	
11339	11276	11199	11099	11020	10956	
11336	11274	11198	11098	11019	10955	
11335	11273	11197	11097	11018	10953	
11334	11272	11196	11096	11017	10952	
11332	11271	11195	11095	11016	10951	
11331	11266	11193	11094	11007	10950	

D

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR CHEVRON U.S.A. INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1651' FNL and 1592' FEL SWNE		8. FARM OR LEASE NAME D. L. Galloway	
14. PERMIT NO.		9. WELL NO. 1-14B2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5286		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to temporarily abandon all of the Wasatch below 11,190' to eliminate a Thief Zone and other currently non-productive intervals as per the attached procedure:

- 3-State
- 2-USGS
- 4-Partners
- 1-LRH
- 1-Sec. 723
- 1-LJT
- 1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct
SIGNED J. Johnson TITLE Engineering Assistant DATE December 4, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

D. L. GALLOWAY 1-14B2
CRDI-2666
November 20, 1981
Page 2

Completion Data: Csg: 7" @ 9909'
5" from 9580' - 9909'
Tbg: 2-7/8" into liner top @ \pm 9580'
1.9" to \pm 6000'
Pkr: Baker Model D @ 9550'
Perfs: 522 levels (1 spf) from 10911' - 13356'

Procedure:

1. MIR & RU
2. Kill well with calcium chloride brine. Convert to calcium bromide if necessary to weight fluid over 11 ppg.
3. NU tree. NU BOPE.
4. POOH w/ 1.9" heat string & 2-7/8" prod. string.
5. Mill over pkr & POOH w/ same.
6. Set a CIBP immediately above perforations @ 11190' & cap w/ \pm 10' cement.
7. Set Baker Model D (or equivalent) perm. pkr @ \pm 9550'.
8. RIH with 2-7/8" tbg and sting into pkr & liner top.
9. RIH with 1.9" tbg and land @ \pm 6000'.
NOTE: Test all tbg to 8000 psig
10. ND BOPE. NU tree.
11. Return well to production (swab in if necessary) & RD WOR.
12. Tracer & temp logs will be arranged at a later date.

FILE IN TRIPLICATE
FORM OGC-8-X

file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

56 64 03
RECEIVED
JUN 07 1981
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number D. L. Galloway 1-14B2

Operator Chevron U.S.A. Inc. Address P. O. Box 599, Denver, CO 80201

Three Park Central, Suite 1075

Contractor Anderson-Meyers Drlg Co. Address Denver, CO 80202

Location SW 1/4 NE 1/4 Sec. 14 T: 2S R. 2W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>None Reported</u>			
2.	<u></u>			
3.	<u></u>			
4.	<u></u>			
5.	<u></u>			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 599, Denver, CO 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1651' FNL & 1529' FEL (SWNE)</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Patented</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>D. L. Galloway</u></p> <p>9. WELL NO. <u>1-14B2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T2S, R2W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: November 30, 1981

Completing
Depth @ 13,487 PBTD

RECEIVED

DEC 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Don M. Leonard* TITLE Engineering Assistant DATE December 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Chevron U.S.A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: Well No. D.L. Galloway #1-14B2
Sec. 14, T. 2S, R. 2W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 24, 1981, from above referred to well, indicates the following electric logs were run: Dual Induction, Acoustic, Spectralog, Bond Log, Gamma Ray. As of today's date, this office has not received these logs: Bond Log, Gamma Ray.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

MEMOGRAM

Date 1-29-82

To: Cari Furse

From: Susan Jones

Per request in a letter
of 1-13-82, here is
the Cement Bond Log - ~~Hammond~~
Say for our well
D.L. Holloway # 1-14B2.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE REVERSE SIDE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1651' FNL & 1529' FEL (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME D. L. Galloway</p> <p>9. WELL NO. 1-14B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>Well Status <input checked="" type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: February 28, 1982

Depth @ 11,180 PBT
Completing

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Assistant DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

D. L. Galloway 1-14B2

Perforation Detail 1 shot/ft

13356	13018	12988	12858	12824	12802	12508	12309
13354	13017	12987	12857	12823	12801	12507	12308
13352	13016	12986	12856	12822	12800	12506	12307
13350	13015	12892	12855	12821	12799	12505	12306
13348	13006	12891	12844	12820	12798	12500	12297
13346	13005	12890	12843	12819	12797	12499	12296
13344	13004	12889	12842	12818	12791	12498	12295
13343	13003	12888	12841	12817	12790	12495	12294
13342	13002	12881	12840	12816	12789	12494	12289
13341	13001	12880	12839	12815	12786	12493	12288
13340	13000	12879	12838	12814	12654	12415	12287
13335	12999	12875	12837	12813	12653	12414	12286
13333	12998	12874	12836	12812	12652	12413	12285
13331	12997	12873	12835	12811	12651	12412	12284
13327	12996	12872	12834	12810	12650	12411	12283
13325	12995	12871	12833	12809	12643	12410	12282
13323	12994	12870	12830	12808	12642	12409	12281
13321	12993	12869	12829	12807	12641	12317	12280
13319	13992	12868	12828	12806	12514	12316	12279
13317	13991	12861	12827	12805	12513	12315	12278
13315	13990	12860	12826	12804	12512	12314	12277
13313	13989	12859	12825	12803	12511	12310	12276

12275	12089	12008	11969	11933	11713	11553	11497	11421
12274	12088	12007	11968	11932	11712	11552	11496	11420
12255	12087	11998	11967	11930	11711	11551	11475	
12254	12086	11997	11966	11928	11710	11550	11473	
12253	12085	11996	11965	11926	11682	11547	11471	
12150	12084	11995	11964	11923	11681	11546	11470	
12148	12034	11991	11963	11922	11680	11545	11469	
12146	12033	11990	11962	11921	11679	11540	11468	
12121	12032	11989	11961	11920	11678	11535	11467	
12120	12029	11988	11960	11919	11677	11534	11466	
12119	12028	11987	11959	11918	11676	11533	11445	
12118	12027	11986	11958	11911	11675	11532	11444	
12117	12026	11985	11957	11906	11674	11531	11442	
12116	12025	11984	11951	11905	11670	11524	11435	
12115	12024	11983	11950	11904	11669	11523	11434	
12114	12023	11982	11949	11779	11668	11522	11432	
12113	12015	11981	11948	11778	11667	11515	11428	
12112	12014	11975	11945	11777	11666	11514	11427	
12111	12013	11974	11944	11776	11665	11513	11426	
12106	12012	11973	11943	11775	11663	11512	11425	
12105	12011	11972	11942	11774	11662	11501	11424	
12103	12010	11971	11935	11715	11661	11500	11423	
12090	12009	11970	11934	11714	11554	11499	11422	

D. L. Galloway 1-14B2

Perforation Detail

1 shot/ft

11417	11330	11265	11191	11093	11006	10949
11416	11323	11263	11190	11092	11005	10937
11415	11322	11262	11177	11091	11004	10936
11405	11321	11261	11176	11090	11003	10935
11404	11309	11258	11175	11089	11002	10931
11399	11308	11257	11167	11083	11001	10930
11398	11307	11256	11166	11082	11000	10927
11397	11306	11247	11163	11081	10999	10923
11392	11305	11245	11162	11080	10998	10922
11390	11300	11242	11161	11079	10997	10921
11387	11299	11241	11147	11071	10996	10920
11386	11298	11240	11146	11070	10988	10917
11385	11297	11234	11145	11069	10987	10916
11384	11296	11233	11144	11068	10986	10915
11383	11295	11232	11138	11067	10985	10914
11381	11294	11227	11137	11062	10983	10913
11377	11293	11226	11136	11061	10970	10912
11376	11292	11225	11135	11060	10969	10911
11375	11291	11215	11134	11059	10968	
11374	11290	11214	11128	11038	10967	
11373	11289	11213	11127	11037	10966	
11369	11288	11207	11126	11036	10965	
11368	11287	11206	11125		10964	
11367	11286	11205	11111	11029	10963	
11355	11285	11204	11110	11028	10962	
11348	11284	11203	11109	11027	10961	
11345	11283	11202	11108	11026	10959	
11344	11282	11201	11107	11025	10958	
11343	11281	11200	11100	11024	10957	
11339	11276	11199	11099	11020	10956	
11336	11274	11198	11098	11019	10955	
11335	11273	11197	11097	11018	10953	
11334	11272	11196	11096	11017	10952	
11332	11271	11195	11095	11016	10951	
11331	11266	11193	11094	11007	10950	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR CHEVRON U.S.A. INC.		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1651' FNL + 1592' FEL (SWNE)		8. FARM OR LEASE NAME D. L. Galloway	
14. PERMIT NO.		9. WELL NO. 1-14B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5286		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST/WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was temporarily abandoned below 11,190' to eliminate a Thief Zone and to eliminate other currently non-productive intervals.

- 1) MIRU
- 2) Kill well, install BPV.
- 3) ND tree, NU BOPE.
- 4) TOOH w/heat strng & prod strng.
- 5) Kill well, remove BPV.
- 6) RIH w/pkr picker. POOH w/same.
- 7) RIH w/CIBP. Set @11,190. Pmpd 10' cmt cap on T/CIBP.
- 8) RIH w/pkr. Set @9540.
- 9) RIH w/2-7/8" tbg, hydrotstg to 8000 psi. Sting into pkr.
- 10) RIH w/1-1/2" heat strng. Land @ 5747.
- 11) ND BOPE, NU tree & tst.
- 12) Turn well over to prod.
- 13) RD, MOL.

- 3-State
- 2-USGS
- 4-Partners
- 1-LRH
- 1-Sec. 723
- 1-LJT
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Jones TITLE Engineering Assistant DATE May 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

KRH
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

POW

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Pennzoil Company
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 073102
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Galloway
9. WELL NO. 1-14B2
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., S., M., OR B.L.E. AND SUBST. OR AREA Sec 14, T2S, R2W
12. COUNTY OR PARISH 13. STATE Duchesne UT
14. PERMIT NO. 43-013-30564
15. ELEVATIONS (Show whether of. st. or. etc.) KB 5286

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) clean out, re-perf, acidize [X]
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS [], [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. MI & RU pulling unit. Install BOP and POOH with rods, sidestring and 2-7/8" tubing.
2. Clean out 5" liner down to 11,180' (just above CIBP at 11,190').
3. Repair any casing leaks above 10,800'.
4. Acidize all Wasatch perms with 15,000 gallons 7-1/2% HCL.
5. Swab back the load and test.
6. Return well to rod pump.

RECEIVED JUL 27 1987 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 6/30/87

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-29-87 BY [Signature]
*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ **MATTIE WILSON**

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
D.L. GALLOWAY 1-14B2	4301330564	05965	02S 02W 14	WSTC	26	793	1552	1184
STATE PICKUP 1-6B1E	4304730169	05970	02S 01E 6	GRRV	15	381	77	452
MOBIL-LAMI, UR 1-8A2	4301330036	05975	01S 02W 8	WSTC	30	604	439	0
RACHEL JENSEN 2-16C5	4301330912	09895	03S 05W 16	WSTC	30	1406	4432	5944
LAKE FORK #2-13B4	4301331134	10452	02S 04W 13	WSTC	29	662	296	13
HATCH 2-3B1	4301331147	10615	02S 01W 3	WSTC	30	625	1047	450
NORLING 2-9B1	4301331151	10616	02S 01W 9	WSTC	30	3228	2917	38
SHAW #2-27A2	4301331184	10753	01S 02W 27	WSTC	30	1678	5299	2505
Robertson 2-29A2	4301331150	10679	15 2W 29	WSTC	30	630	838	0
TOTAL						10 007	16897	10586

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987

Mattie Wilson Telephone 713-546-8104
 Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 11 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>POW-WSTC</u>	
2. NAME OF OPERATOR <u>Pennzoil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>011206</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 2967, Houston, TX 77252</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1651 FNL & 1592 FEL</u>		8. FARM OR LEASE NAME <u>Galloway</u>	
14. PERMIT NO. <u>43-013-30564</u>		9. WELL NO. <u>1-14B2</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 5286</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T2S, R2W</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>clean out, test csg, acidize</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORK PERFORMED FROM 12/3/87 to 12/22/87

1. MI & RU pulling unit. POH with rods and tubing.
2. Cleaned out 5" liner down to CIBP at 11,190'.
3. Tested all csg above 10,813' (including liner top) to 1500 psi. - Held OK.
4. Acidized perms 10,911-11,190' with 15,000 gals 15% HCL.
5. Swabbed back the load and returned well to rod pump. RD pulling unit.

Jess Dullnig 1/1/88

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Will TITLE Supervising Engineer DATE 1-4-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1651' FNL & 1592 FEL

5. PERMIT NO.
43-013-30564

6. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5286

7. LEASE DESIGNATION AND SERIAL NO.
1-14B2

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FIELD AND POOL, OR WILDCAT
Bluebell/Wasatch

11. SEC., T., R., M., OR B.L.K. AND SUBSTY OR AREA
Sec. 14, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

RECEIVED
JAN 25 1990
DIVISION OF OIL, GAS & MINING

7

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>clean out, testlogs, acidize</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Work Performed from 12/3/87 to 12/22/87

1. MI & RU pulling unit. POH with rods and tubing.
2. Cleaned out 5" liner down to CIBP at 11,190'.
3. Tested all casing above 10,813' (including liner top) to 1500 psi. Held OK.
4. Acidized perfs 10,911-11,190' with 15,000 gallons 15% HCL.
5. Swabbed back the load and returned well to rod pump. RD pulling unit.

Jess Dullnig
Neola, UT

OIL & GAS	
DR	RJF
JRD	GLH
DTP	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Wall TITLE Supervising Engineer

DATE 1-20-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		6. Lease Designation and Serial Number
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		7. Indian Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement
2. Name of Operator Pennzoil Exploration and Production Company		9. Well Name and Number Galloway 1-14B2
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000	10. API Well Number 43-013-30564-00
5. Location of Well Footage : 1651' FNL and 1592' FEL QQ, Sec. T., R., M. : Section 14, T2S-R2W		11. Field and Pool, or Wildcat Bluebell-Altamont
County : Duchesne State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other <u>Repair well and perf new Wasatch pay.</u>			
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate and acidize additional Wasatch pay from approximately 10,925' to 13,357', clean out to bottom and return well to rod pump. Also plan to isolate and repair any casing leaks encountered during the course of the workover.

RECEIVED

JUL 26 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. A. Williams Title Supervising Engineer Date 7-10-91

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-31-91
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Galloway 1-14B2

2. Name of Operator
Pennzoil Exploration and Production Company

10. API Well Number
43-013-30564-00

3. Address of Operator
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number
713-546-4000

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage : 1651' FNL and 1592' FEL
CQ, Sec. T., R., M. : Section 14, T2S-R2W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 9/11/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 10/7/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. POOH with rods and tubing.
2. Drilled out CIBP at 11,267' and pushed junk down to 13,322'.
3. Tested all casing above 10,808' to 1000 psi, held OK.
4. Reperforated Wasatch from 10,925-13,295' (760', 1520 holes).
5. Acidized old and new Wasatch perms from 10,911 - 13,295' with 35,000 gallons 15% HCl acid.
6. Swabbed back the load and left well flowing. RD pulling unit. Job complete.

RECEIVED

OCT 25 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 10-16-91

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.

Mike Hunter
Secretary of State

By: *Burt Lane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

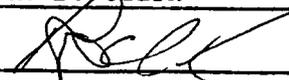
Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature)

(Title)

(Phone)



Vice President

405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5-SD ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		8. WELL NAME and NUMBER: GALLOWAY 1-14B2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053	PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301330564	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651 FNL 1592 FEL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W		COUNTY: DUCHESNE	
		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/20/2001	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIH with 3 7/8" mill to tag PBSD, last tag 13292' in 1995,
Set a packer at 10800', pressure test annulus and casing to 1000 psi, swab test existing perforations 10911-13356.
Isolate the existing perforations with a RBP set at 10850'.
Perforate additional Wasatch 9686-10814', 30 intervals, 195 net feet, 203 holes.
TIH with a treating packer, set the packer at 9620, test the annulus to 1000 psi, swab test the perforations.
Acidize the perforations 9686-10814' with 9750 gals 15% HCL with additives and 250 balls for diversion. swab test.
Move the RBP to 9580', fill and test to 1000 psi.
Perforate the Lower Green River interval 9256-9574', 10 intervals, 76', 76 holes.
TIH with packer, set packer at 9100', acidize the perforations 9256-9574' with 3750 gals 15% HCL with additives and 85 balls.
Swab test, set RBP AT 9580', fill and test to 1000 psi.
Perforate the Lower Green River interval 8620-9110', 13 intervals, 150 net feet, 150 holes.
Acidize the perforations 8620-9110' with 7500 gals 15% HCL with additives and 165 balls.
Swab test. Pull plug and packer, put on production from all perforations 8620-13356'.
The top of the TGR3 is at 8620'. ✓

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer

SIGNATURE *John Pulley* DATE 2/22/2001

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/28/01 (See Instructions on Reverse Side)

BY: *R. A. M. V.*

RECEIVED

SEP 05 2001

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

GALLOWAY 1-14B2

9. API NUMBER:

4301330564

1. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.

3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER: (435) 353-4121

10. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651' FNL 1592' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, DEEPEN, REPERFORATE CURRENT FORMATION, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIH with 3 7/8" mill to tag PBSD, last tag 13,292' in 1995. Tag fill at 13,293' on 5-6-2001. Set a packer at 10,800', pressure test annulus and casing to 1,000 psi, swab test existing perforations 10,911'-13,356'. Isolate the existing perforations with a one-way CIPB set at 10,850'. Perforate additional Wasatch 9,686'-10,814', 30 intervals, 195 net feet, 203 holes. TIH with a treating packer, set the packer at 9,620', test the annulus to 1,000 psi, swab test the perforations. Acidize the perforations 9,686'-10,814' with 9,750 gals 15% HCL with additives and 250 bls for diversion, swab test. Move the RBP to 9,580', fill and test to 1,000 psi. Perforate the Lower Green interval 9,256'-9,574', 10 intervals, 76 net feet, 76 holes. TIH with packer, set packer at 9,100', acidize the perforations 9,256'-9,574' with 3,750 gals 15% HCL with additives and 85 balls. Pump test. 6-3-2001, to 8-1-2001 Move rig in, pull production equipment TIH move RBP from 9,580' to 9,100', fill and test to 1,000 psi. Perforate the Lower Green River interval 8,620'- 9,110', 13 intervals, 150 net feet, 150 holes. Acidize the perforations 8,620'-9,110' with 7,500 gals 15% HCL with additives and 165 balls. Swab test, pull plug and packer, put on production from all perforations 8,620'-13,356'.

NAME (PLEASE PRINT) George Gurr

TITLE Lease Operator

SIGNATURE [Handwritten Signature]

DATE 8/31/2001

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: GALLOWAY 1-14B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651' FNL 1592' FEL		9. API NUMBER: 4301330564
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While attempting to repair tubing leak encountered casing part @ 2,450'.

Set RBP @ 3,495' to isolate lower wellbore.

Devon will temporarily shut in well to evaluate casing repair. A notice of intent will be submitted as soon as procedure and AFE are completed.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u></u>	DATE <u>6/4/08</u>

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JUN 05 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Galloway 1-14B2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, LP

9. API NUMBER:
4301330564

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84066**

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1651' FNL 1592' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 14 2S 2W 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/27/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Run impression block to check casing alignment. Pull casing from part @ 2,450' to surface. Dress casing top. PU & RIH w/ casing patch and new casing, patch new and existing casing together. Land new casing. Remove RBP @ 3,495'. Fish BHA and return well to production from Lower Green River perforations 8,620 - 9,574' & Wasatch perforations 9,686 - 13,183'.

COPY SENT TO OPERATOR

Date: 7.15.2008

Initials: KS

NAME (PLEASE PRINT) GEORGE GURR

TITLE PRODUCTION FOREMAN

SIGNATURE *George Gurr*

DATE 6/25/2008

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 7/14/08
BY: *[Signature]* (See Instructions on Reverse Side)

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JUN 26 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Galloway 1-14B2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330564
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651' FNL 1592' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/14/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This subsequent report is for notice of intent dated 6/25/2008 and approved on 7/14/2008 to repair casing.

Cut casing @ 2,700'. Dress top of 7" casing. Ran new 7" casing w/ patch; dress inside of casing. Roll hole and pressure test to 1000 psi. Release and LD RBP @ 3,495'. Fished BHA.

Repair casing leak from 6,717' - 6,748' w/ 50 sacks cement.

Return well to production from Lower Green River perforations 8,620 - 9,574' and Wasatch perforations 9,688 - 13,183'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>11/20/08</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Galloway 1-14B2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP	9. API NUMBER: 4301330564	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651' FNL 1592' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W 6		STATE: UTAH

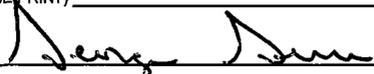
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: STRADDLE ASSEMBLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set straddle assembly from 6,610' to 6,796' to isolate water zone 6,717' - 6,748'.

Well returned to production from Lower Green River perforations 8,620 - 9,574' and Wasatch perforations 9,688 - 13,183'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u></u>	DATE <u>2-6-09</u>

(This space for State use only)

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FEB 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651' FNL 1592' FEL		8. WELL NAME and NUMBER: Galloway 1-14B2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 2S 2W 6		9. API NUMBER: 4301330564
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/27/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>STRADDLE ASSEMBLY</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set straddle assembly from 6,610' to 6,796' to isolate water zone 6,717' - 6,748'.

Well will return to production from Lower Green River perforations 8,620 - 9,574' and Wasatch perforations 9,688 - 13,183'.

COPY SENT TO OPERATOR

Date: 1.3.2009

Initials: KS

NAME (PLEASE PRINT) <u>Deanna Bell</u>	TITLE <u>Senior Field Technician</u>
SIGNATURE <u>Deanna Bell</u>	DATE <u>1/27/2009</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/19/09
By: [Signature]
work already done

(See Instructions on Reverse Side)

(5/2000)

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JAN 28 2009
DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1597

Mr. Tom Jantz
Devon Energy Production Company, LP
333 W Sheridan Ave
Oklahoma City, OK 73102

43 013 3056A
DL Alloway 1-4B2
14 25 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jantz:

As of April 2014, Devon Energy Production Company, LP (Devon) has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

One of these wells (attachment A) has previously been issued notices of non-compliance and has remained in non-compliance. This same well is over five (5) years shut-in and must comply with R649-3-36-1.3.3 as stated below.

Devon shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

Devon Energy Production Company, LP

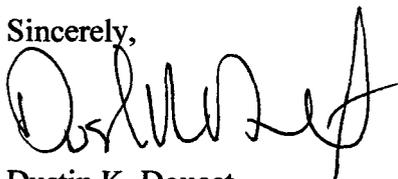
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/IP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	5 years	2 ND NOTICE
2	D L GALLOWAY 1-14B2	43-013-30564	FEE	2 years 1 month	
3	EMERALD 2-32A1	43-013-50059	FEE	3 years 2 months	
4	MAUREL TAYLOR FEE 1-36A2	43-013-30143	FEE	1 year 5 months	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 999-4275</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

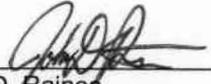
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

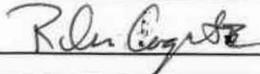
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



NASDAQ:LINE
 NASDAQ:LNCO

1999 Broadway, Suite 3700
 Denver, CO 80202

Phone: (303) 999-4400

9/30/14 Division met w/Linn.
 Per DKD plan is accepted.
 Linn will wait 6 months
 then MIT or submit new
 details on next plan.
 -Rm

September 29, 2014

TRANSMITTED VIA FEDERAL EXPRESS 8053-5746-2397

Mr. Dustin Doucet
 Utah Division of Oil, Gas & Mining
 1594 West North Temple
 Salt Lake City, Utah 84116

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Doucet:

LINN Operating, Inc. ("LINN") recently acquired Devon properties in Utah. We are in the process of changing operator, obtaining well files and evaluating wells. In response to your letter dated September 4, 2014, the following information is provided:

1. **FLY/DIA BOREN 1-14A2** (API 43-013-30035)
 The Devon transaction to Linn allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns this well.
2. **D L GALLOWAY 1-14B2** (API 43-013-30564)
 We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/24/14 800# csg / tubing O# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

3. **EMERALD 2-32A1** (API 43-013-50059)
 This well is currently capped at surface and the cellar is covered with a metal grate (photo attached). We would like to evaluate the drilling potential of this well over the next six months and submit a plan to either develop the well or plug it.

Per your request, an individual bond has been requested.

Mr. Dustin Doucet
September 29, 2014
Page 2

4. **MAUREL TAYLOR FEE 1-36A2** (API 43-013-30143)

We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/23/14 200# csg / tubing 0# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

It is LINN's intention to bring these wells into full compliance but we feel we need an extension of six months due to the timing of the recent acquisition so we can determine our course of action (ie workover, return to production, P&A).

Please feel free to contact me at 303-999-4016 should you have any questions or need additional information.

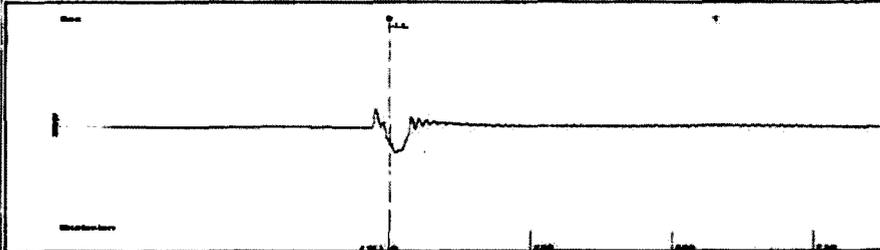
Sincerely,



Debbie Ghani
Regulatory Compliance Supervisor

/dg

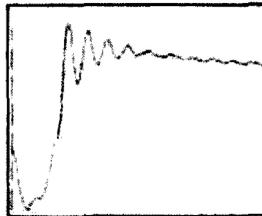
Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Time 0.001 sec
 Joints 0.0187114 Jts
 Depth 0.58 ft

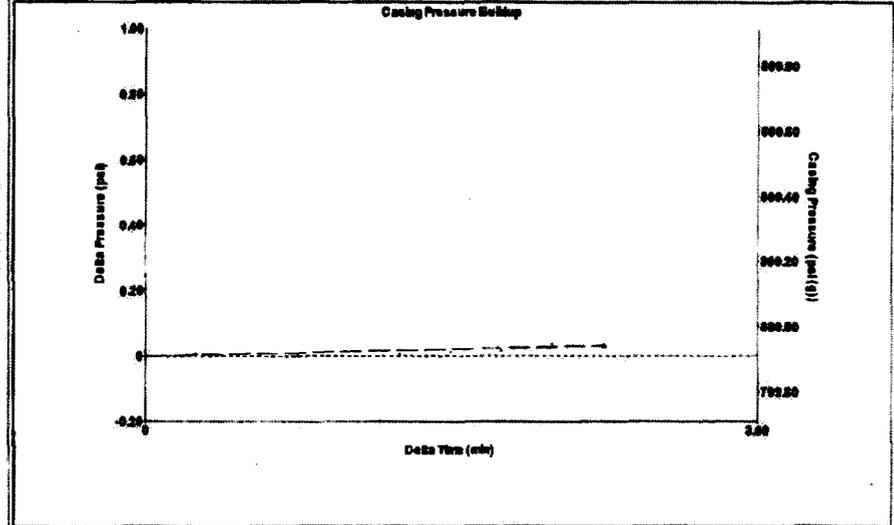
Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Change in Pressure 0.03 psi PT14983
 Range 0 - 7 psi
 Change in Time 2.25 min

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

Production Current Potential
 Oil 5 -*- BBL/D
 Water 41 -*- BBL/D
 Gas 12.0 -*- Mscf/D
 IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0
 Oil 38 deg.API
 Water 1.01 Sp.Gr.H2O
 Gas 0.78 Sp.Gr.AIR
 Acoustic Velocity 1150 ft/s

Casing Pressure 799.9 psi (g)
 Casing Pressure Buildup 0.032 psi
 2.25 min
 Gas/Liquid Interface Pressure 799.9 psi (g)
 Liquid Level Depth 0.58 ft
 Pump Intake Depth 9526.00 ft
 Formation Depth 8620.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 9525 ft
 Equivalent Gas Free Liquid HT (TVD) 9525 ft
 Acoustic Test

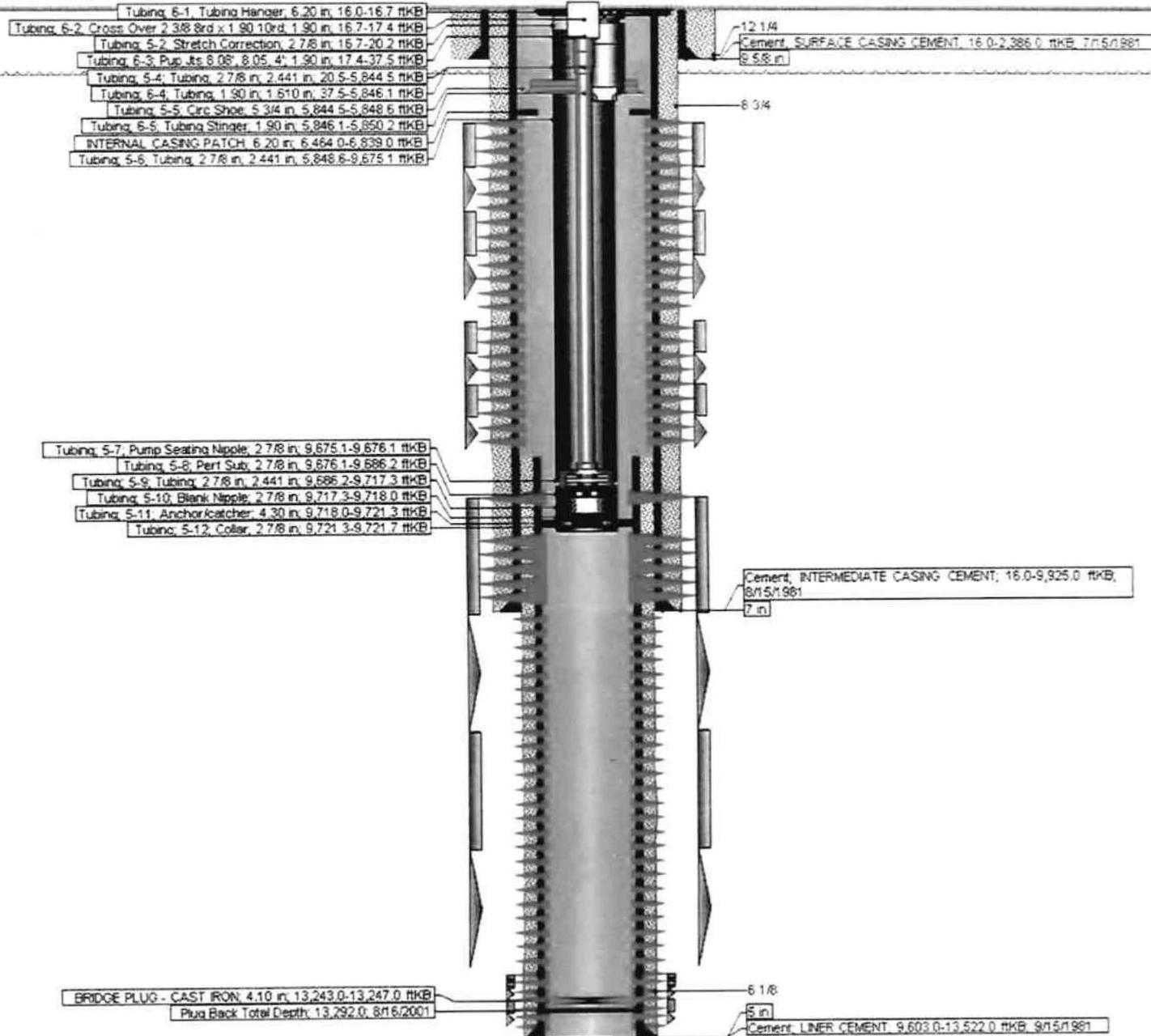
Pump Intake 3474.8 psi (g)
 Producing BHP 3246.7 psi (g)
 Static BHP 1985.3 psi (g)

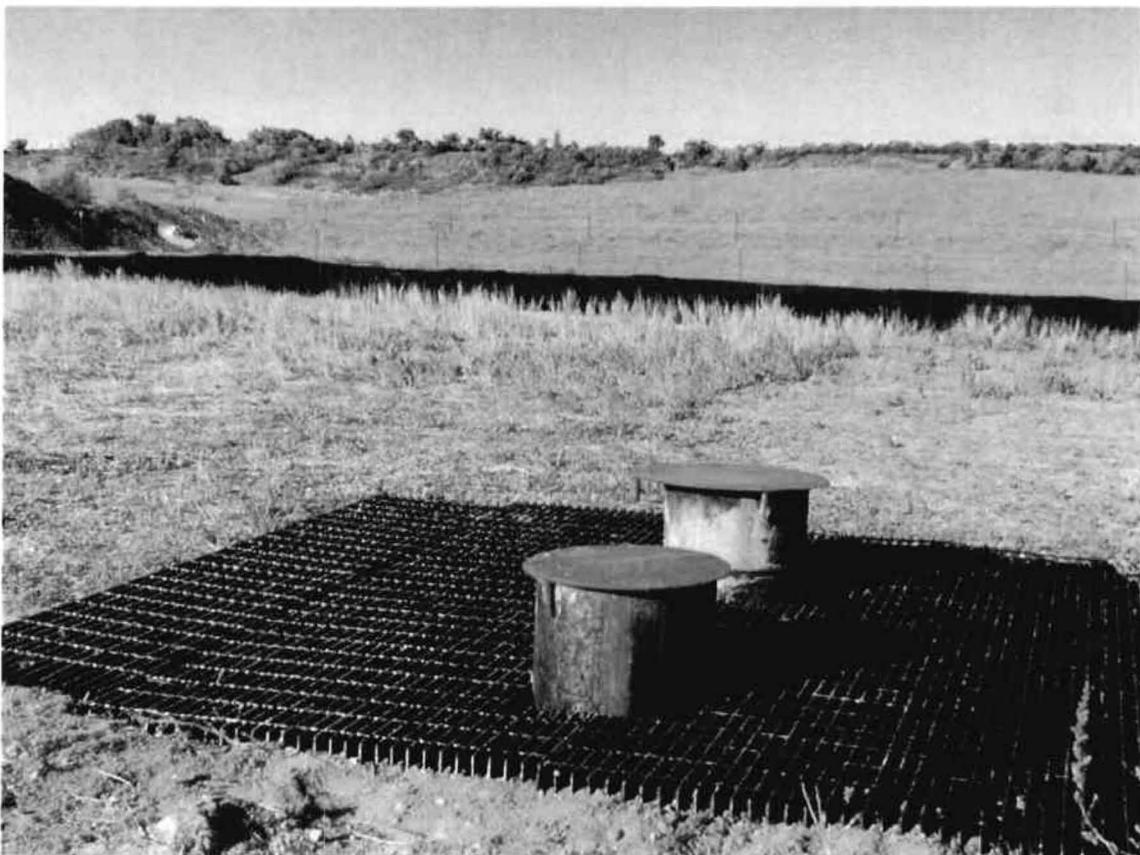
Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

Entered Acoustic Velocity for Liquid Level depth determination

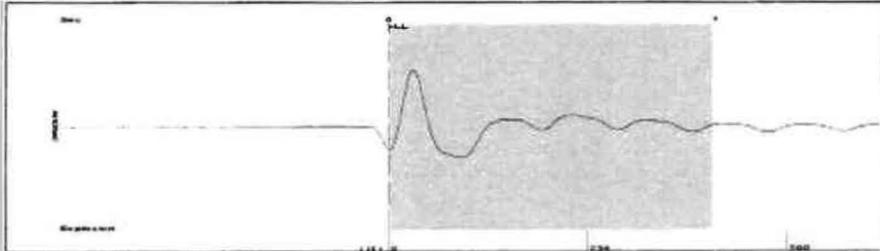
OH, 9/24/2014 10:56:41 AM

Vertical schematic (actual)



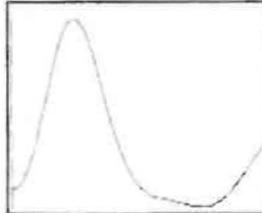
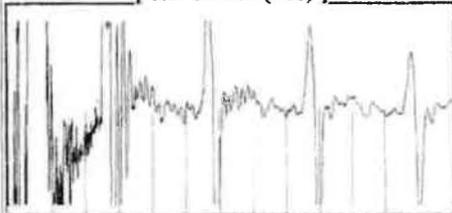


Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



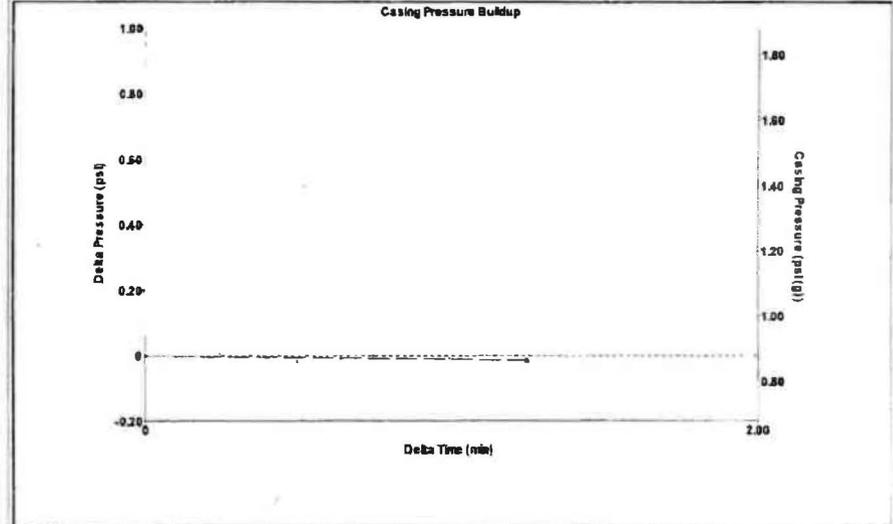
Filter Type High Pass Automatic Collar Count Yes Time 0.001 sec
 Manual Acoustic Velo 818.548 ft/s Manual JTS/sec 13.4409 Joints 0.0134409 Jts
 Depth 0.41 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



Change in Pressure -0.01 psi PT14983
 Range 0 - 7 psi
 Change in Time 1.25 min

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

Production
 Current Potential
 Oil 10 - *- BBL/D
 Water 60 - *- BBL/D
 Gas 38.0 - *- Msc/D
 IPR Method Vogel
 PBHP/SBHP - *-
 Production Efficiency 0.0
 Oil 40 deg.API
 Water 1.01 Sp.Gr.H2O
 Gas 1.13 Sp.Gr.AIR
 Acoustic Velocity 818.548 ft/s

Casing Pressure 0.9 psi (g)
 Casing Pressure Buildup -0.013 psi
 1.25 min
 Gas/Liquid Interface Pressure 0.9 psi (g)
 Liquid Level Depth 0.41 ft
 Pump Intake Depth 11206.00 ft
 Formation Depth 9290.00 ft



Producing
 Annular Gas Flow 0 Msc/D
 % Liquid 100 %
 Pump Intake 3094.7 psi (g)
 Producing BHP 2645.7 psi (g)
 Static BHP 1985.3 psi (g)

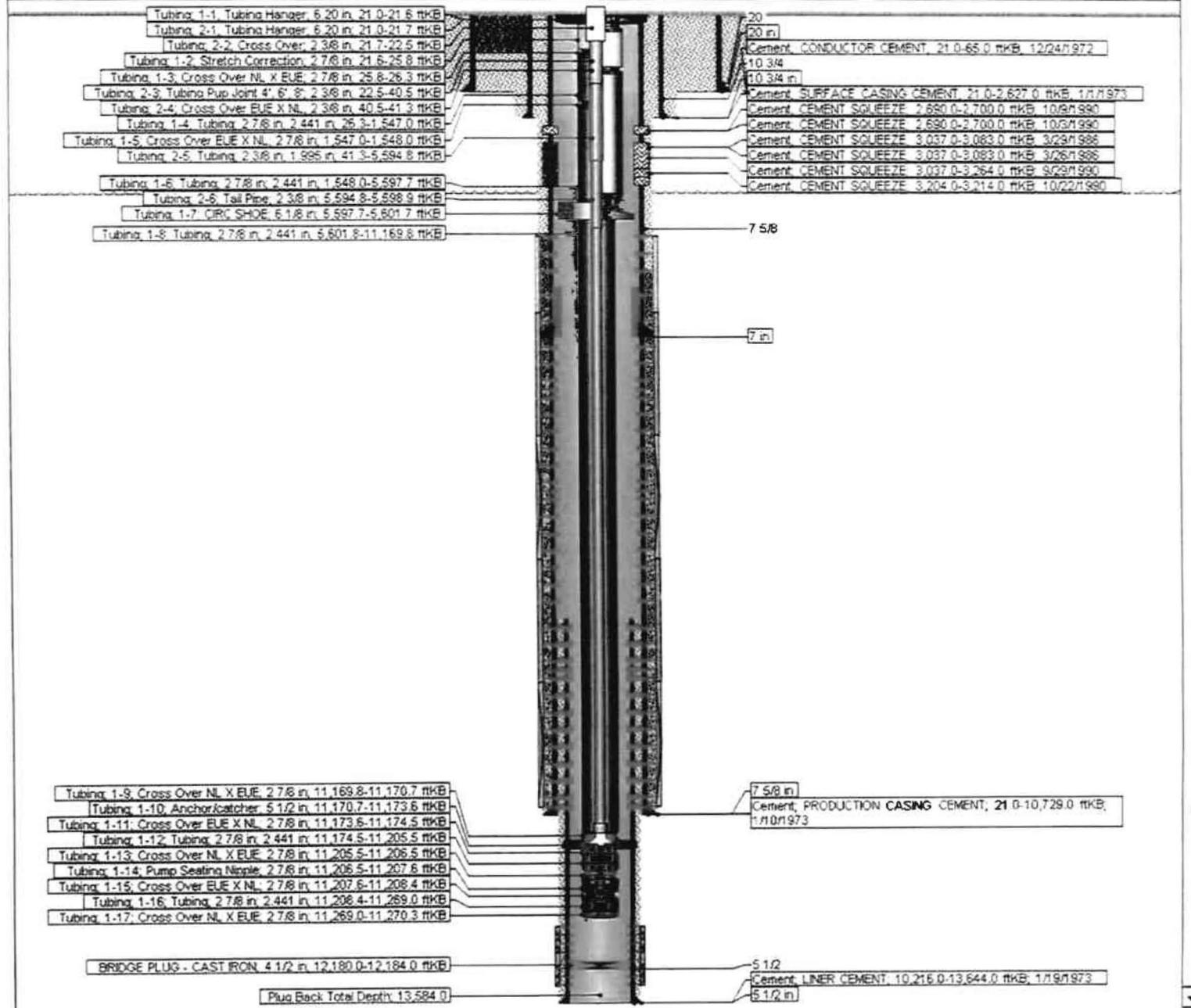
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 11206 ft
 Equivalent Gas Free Liquid HT (TVD) 11206 ft
 Acoustic Test

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

No Collar Count Data Available

OH, 9/24/2014 11:04:20 AM

Vertical schematic (actual)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

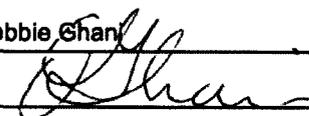
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

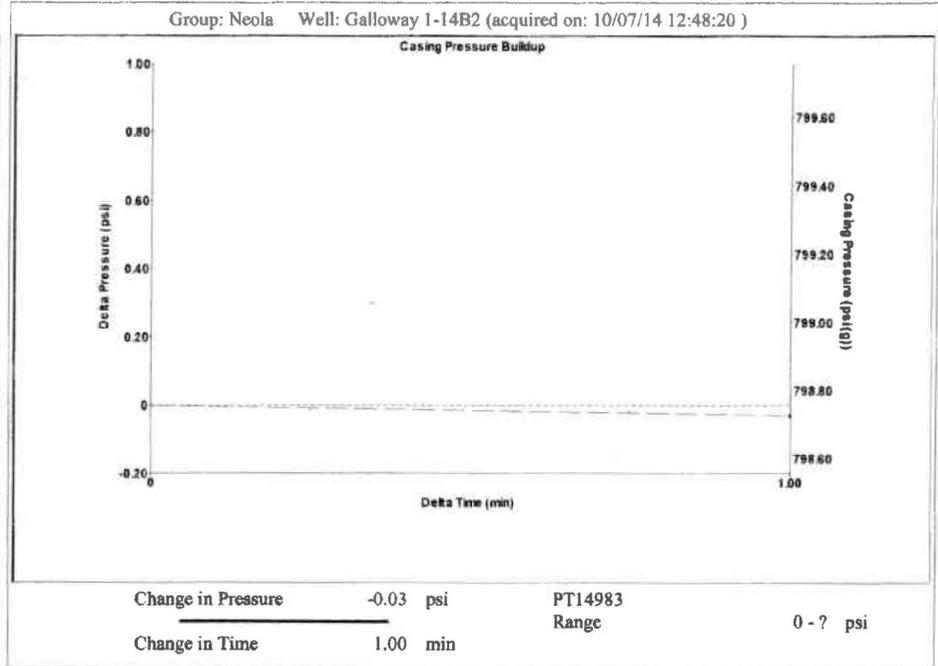
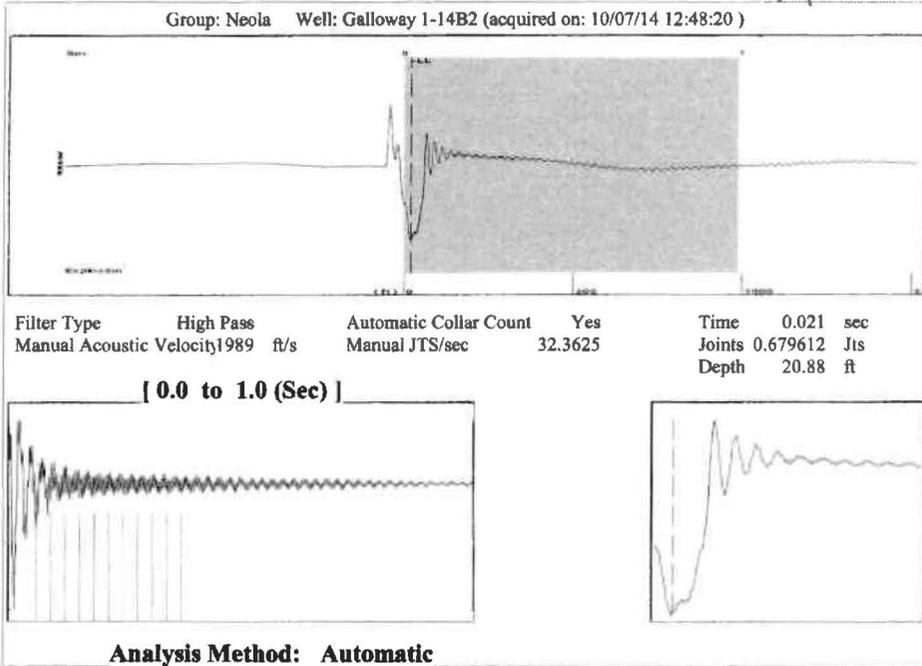
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

(This space for State use only)

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SEP 23 2014
Div. of Oil, Gas & Mining

43-013-30564

1A 2S 2W



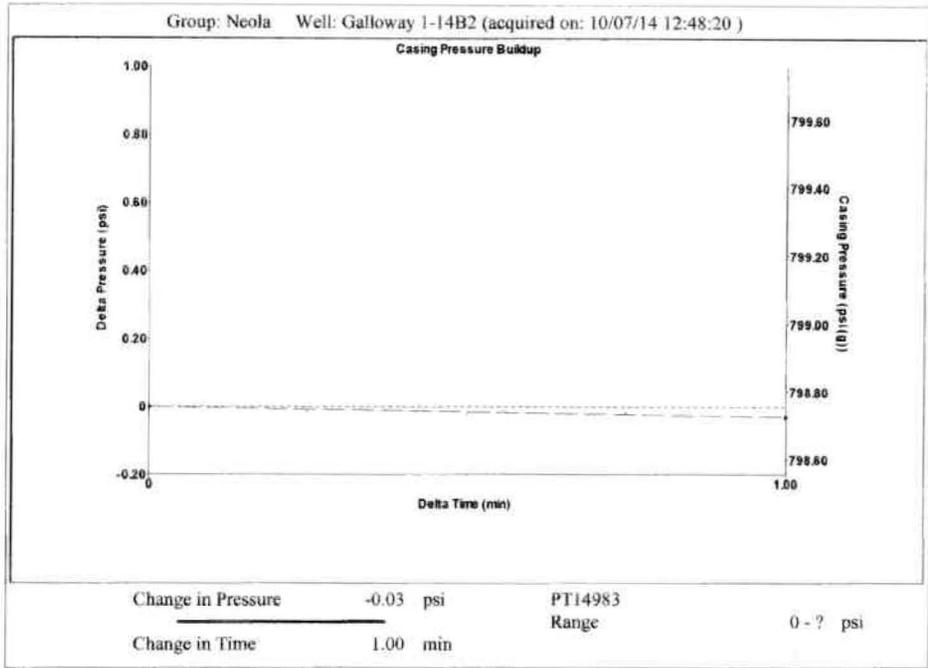
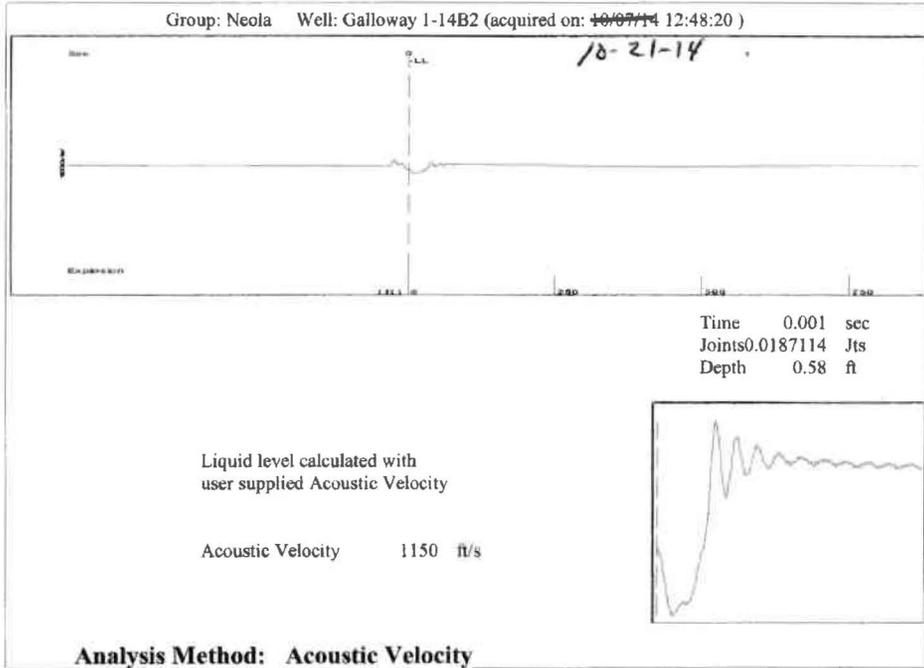
Group: Neola Well: Galloway 1-14B2 (acquired on: 10/07/14 12:48:20)

Production	Potential	Casing Pressure		Producing
Current		798.8 psi (g)		
Oil 5	- * - BBL/D	Casing Pressure Buildup		Annular
Water 41	- * - BBL/D	-0.029 psi		Gas Flow
Gas 12.0	- * - Mscf/D	1.00 min		0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure		% Liquid
PBHP/SBHP	- * -	799.1 psi (g)		100 %
Production Efficiency	0.0	Liquid Level Depth		
Oil 38 deg.API		20.88 ft		
Water 1.01 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.55 Sp.Gr.AIR		9526.00 ft		
Acoustic Velocity	1989 ft/s	Formation Depth		
		8620.00 ft		
Formation Submergence		Pump Intake		
Total Gaseous Liquid Column HT (TVD)	9505 ft	3586.8 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	9505 ft	Producing BHP		
Acoustic Test		3346.4 psi (g)		
		Static BHP		
		1985.3 psi (g)		

Group: Neola Well: Galloway 1-14B2 (acquired on: 10/07/14 12:48:20)

No Collar Count Data Available

RECEIVED
OCT 30 2014



Group: Neola Well: Galloway 1-14B2 (acquired on: 10/07/14 12:48:20)

Production Current	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	798.8 psi (g)	
Water 41	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas 12.0	- * - Mscf/D	-0.029 psi	0 Mscf/D
		1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	798.8 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 38 deg.API		0.58 ft	
Water 1.01 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.78 Sp.Gr.AIR		9526.00 ft	
Acoustic Velocity 1150 ft/s		Formation Depth	
		8620.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	9525 ft	4964.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	9525 ft	Producing BHP	
Acoustic Test		4568.3 psi (g)	
		Static BHP	
		1985.3 psi (g)	

Group: Neola Well: Galloway 1-14B2 (acquired on: 10/07/14 12:48:20)

Entered Acoustic Velocity for Liquid Level depth determination

RECEIVED
 OCT 30 2014



GALLOWAY 1-14B2 MIT PROCEDURE

Date: 1/18/2015

WELL HEADER/GENERAL INFORMATION						
Well Name	API #	KB	S CSG Shoe	Prod CSG Size	PBTD	EST TOC F/CBL
GALLOWAY 1-14B2	43013305640000	16	2,370	7" 26# S-95 with 5" 23.2# P-110 LINER	13,076	

NOTE: All depths in program from KB - see attachments for WB Diagram & perf details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:

Perform MIT above top perf with inflatable packer due to 5" 18# straddle assembly.

GENERAL PROPOSED PROCEDURE:

1. MIRU workover rig.
2. Soft seat pump and pressure test tubing to 4,500 psi
3. POOH with rods/pump
4. NU BOP's test per SOPs
5. LD side string
6. Unset TAC and POOH with TBG hot oiling to clean hole.
7. Verify OD of TAC once it is out of the hole. Make sure TAC OD covers OD of inflatable packer.
8. MU Baker resettable inflatable packer on TBG with PSN 2 joints above packer (Baker tool hand)
 - a. RIH and set inflatable packer at ~8,500'
9. Make sure backside of casing & tubing is full.
10. Run MIT to 1,000 psi

If well fails MIT

- a. LD TAC and RIH with TBG and hang off
- b. RIH with rods/pump
- c. Leave well down/RDMO

If well passes MIT

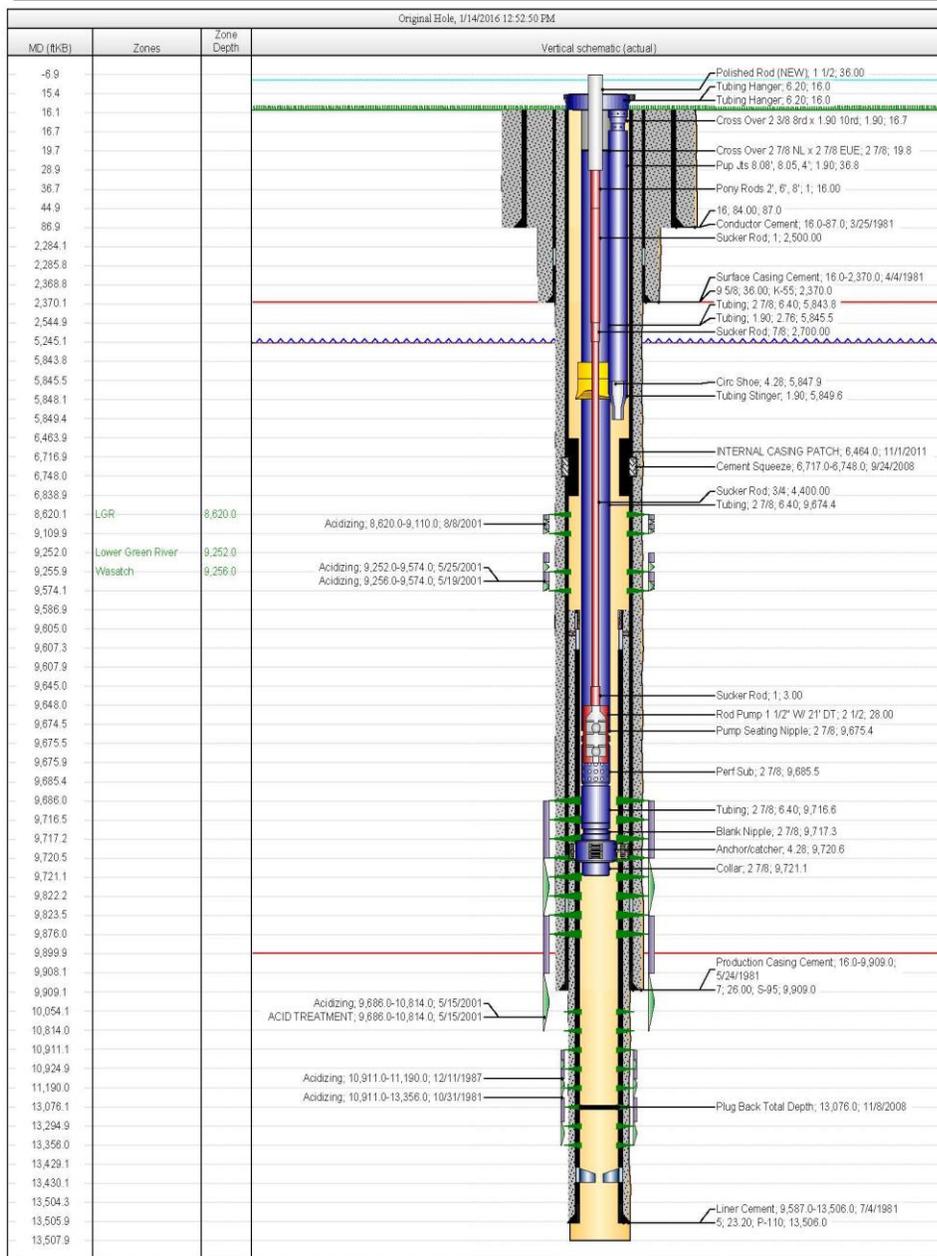
11. Unset inflatable packer
12. POOH with TBG
13. MIRU Wireline
14. RIH with 5" composite bridge plug
 - a. Set CBP at ~9,560 (25' Below Liner Top)
 - b. Dump bail 4sks of cement on CBP
15. PU rebuilt inflatable packer on TBG with PSN 2 joints above packer (Baker tool hand)
 - a. RIH and set inflatable packer at ~9,000'
16. Run rods/pump as follows:
 - 1.75" RHBC Pump
 - 400ft 1.5" Sinkers (Add 400ft)
 - 3,350ft 3/4" N97 Slick (LD 1,050ft)
 - 2,700ft 7/8" N97 Slick (No Change)
 - 2,500ft 1" N97 Slick (No Change)
 - Pony Rods to Space

PERFS FOR GALLOWAY 1-14B2

Top (ftKB)	Btm (ftKB)	Zone	# Perfs	Current Status	Individual perfs/Notes
8,620.00	8,954.00	Lower Green River	126	Open	Isolated above PKR if this well passes MIT.
9,028.00	9,574.00	Lower Green River	100	Open	Will be isolated/produced if this well passes MIT.
9,686.00	13,356.00	Wasatch	1934	Open	Will be Isolated Below Plug with this work
TOTAL PERFS			2160	Open	

WELLBORE FOR GALLOWAY 1-14B2 MIT PROCEDURE

GALLOWAY D L 1-14B2 , 43013305640000					
API Well 43013305640000	State/Province UT		Field Name UNTA - ALTAMONT BLUEBELL OP		
Ground Elevation (ft) 5,270.00	Original KB Elevation (ft) 5,286.00	KB-Ground Distance (ft) 16.00	On Production Date 1/1/1901	FBTD (All) (ft) KB Original Hole - 13,076.0	
Contact Name GURR, GEORGE		Title production	Department		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: D L GALLOWAY 1-14B2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013305640000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651 FNL 1592 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 14 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/28/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Galloway 1-14B2. This well has a casing leak between 2,831' and 2,893' that will be isolated with cement during the P/A. All surface equipment will be removed, and the reclamation of the well pad on the surface shall be negotiated with the land owner and in conformance with R649-3-34 - Well Site Restoration. The proposed procedure and wellbore diagram are attached for review.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 25, 2016
 By: *Debra K. Gurr*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 7/14/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305640000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1: A 100' cement plug (± 20 sx) shall be balanced from 9650' to 9550' to isolate the Wasatch formation and the liner top as required by R649-3-24-3.2.**
- 3. Add Plug #3: A 100' cement plug (± 20 sx) shall be balanced from 6000' to 5900' to isolate the Green River, casing leak, TOC and offset disposal zone as required by R649-3-24-3.2.**
- 4. Amend Plug #4: Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus as proposed. If injection into the holes cannot be established, perfs will need to be shot @ $\pm 2700'$. If still no injection into perfs, a 600' plug (± 120 sx) shall be balanced from $\pm 2900'$ to 2300'. If injection is established: RIH with CICR and set at 2650'. M&P 221 sx cement, sting into CICR pump 145 sx, sting out and dump 76 sx on top of CICR. This will isolate the surface casing shoe, the base of moderately saline ground water and potential offset injection zones as required by rules R649-3-24-3.6.6 and R649-3-24-3.3.3.**
- 5. Note: The plug proposed @ 2100' is not necessary if Amended Plug #4 is pumped as specified.**
- 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 7. All annuli shall be cemented from a minimum depth of 100' to the surface. If 1" cannot be run to 100', then 7" should be perforated and cement circulated through perfs back to surface on Plug #5 .**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/24/2016

Wellbore Diagram

r263

API Well No: 43-013-30564-00-00 Permit No: Well Name/No: D L GALLOWAY 1-14B2
 Company Name: LINN OPERATING, INC.
 Location: Sec: 14 T: 2S R: 2W Spot: SWNE
 Coordinates: X: 578770 Y: 4462730
 Field Name: BLUEBELL
 County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	2370	12.25			
SURF	2370	9.625	36		
HOL2	9909	8.75			
II	9909	7	26		4.567
HOL3	13508	6.25			11.211
LI	13506	5	23.2		

* Plug # 5
 * Perfe 100' circ to surf. if (annot 4")
 (w) 100' = 205X
 out 100' / (1.15) (5.995) = 155X
 355X round
 Cement from 2370 ft. to surface * Plug @ 2100'
 Surface: 9.625 in. @ 2370 ft. Not necessary
 Hole: 12.25 in. @ 2370 ft.

Cement Information

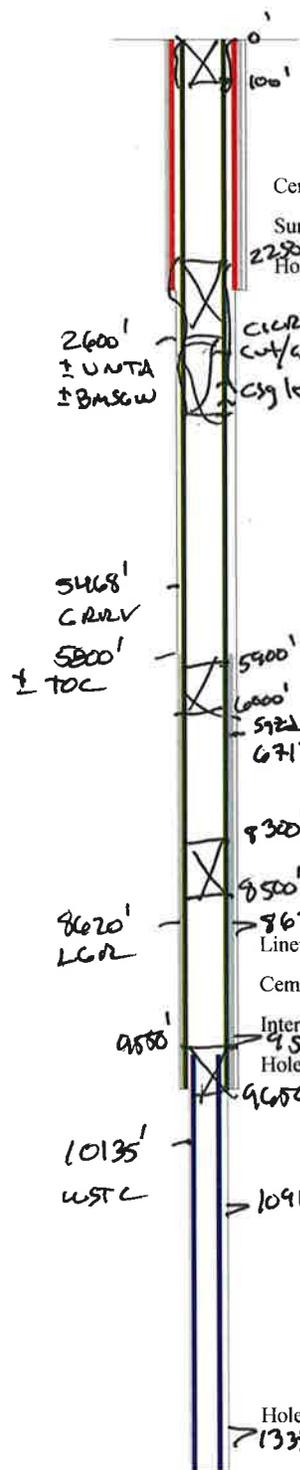
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	9909	5800	UK	2157
LI	13506	9587	UK	400
SURF	2370	0	UK	1893

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10911	13356			
9686	10814			
8620	9574			

Formation Information

Formation	Depth
BMSW	2600
UNTA	2600
GRRV	5468
GRRVL	8620
WSTC	10135



* Amend Plug # 4
 * after establish inj. Rhtw/circ and set @ 2650'
 Cut/csg patch @ 2700'
 Csg log to 2831' to 2893'
 Below 181' / (1.15) (4.567) = 355X
 461' / (1.15) (4.201) = 955X
 100' / (1.15) (5.995) = 155X
 Above 400' / (1.15) (4.567) = 762X
 221 X total

* Add Plug # 3
 * 100' across ± TOC/GRRV/mj zones fr. 6000' to 5700'
 100' / (1.15) (4.567) = 205X

Plug # 2
 (40X) (1.15) (4.567) = 240'
 TOC @ 9320'
 ✓ od.

* Add Plug # 1
 * fr 9650' to 9550'.
 to isolate Liner top of WSTC
 68' / (1.15) (4.211) = 55X
 37' / (1.15) (4.567) = 75X
 655X min.

offset inj. wells
 4301330311 - PA'd 1994 - 6158' to 6329'

TD: 13508 TVD: PBTD:



GALLOWAY 1-14B2 P&A PROGRAM							Date: 7/14/2016
GENERAL WELL INFORMATION							
Well Name	API#	LOCATION	County & State	SPUD DATE	P8TD	EST TOC F/CBL	
GALLOWAY 1-14B2	43013305640000	Sec 14 T2S - R2W	Duchesne, UT	3/28/1981	13,076	6,350'	
CURRENT MECHANICALS							
TYPE	SET TO (FT)	SIZE	WT	CEMENTED			
Surface	2,370'	9-5/8"	36#	Yes			
Production	10,708'	7"	26#	Yes			
Liner	13,506'	5"	23.2#	Yes			

TO ABANDON:	SURFACE & DOWNHOLE
PAD COMMENTS:	See surface reclamation details below
ENGINEER:	AFE#:
Andrew Ritter	

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:
 LINN Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Galloway 1-14B2. This well has a casing leak between 2,831' and 2,893' that will be isolated with cement during the P/A. All surface equipment will be removed, and the reclamation of the well pad on the surface shall be negotiated with the land owner and in conformance with R649-3-34 - Well Site Restoration.

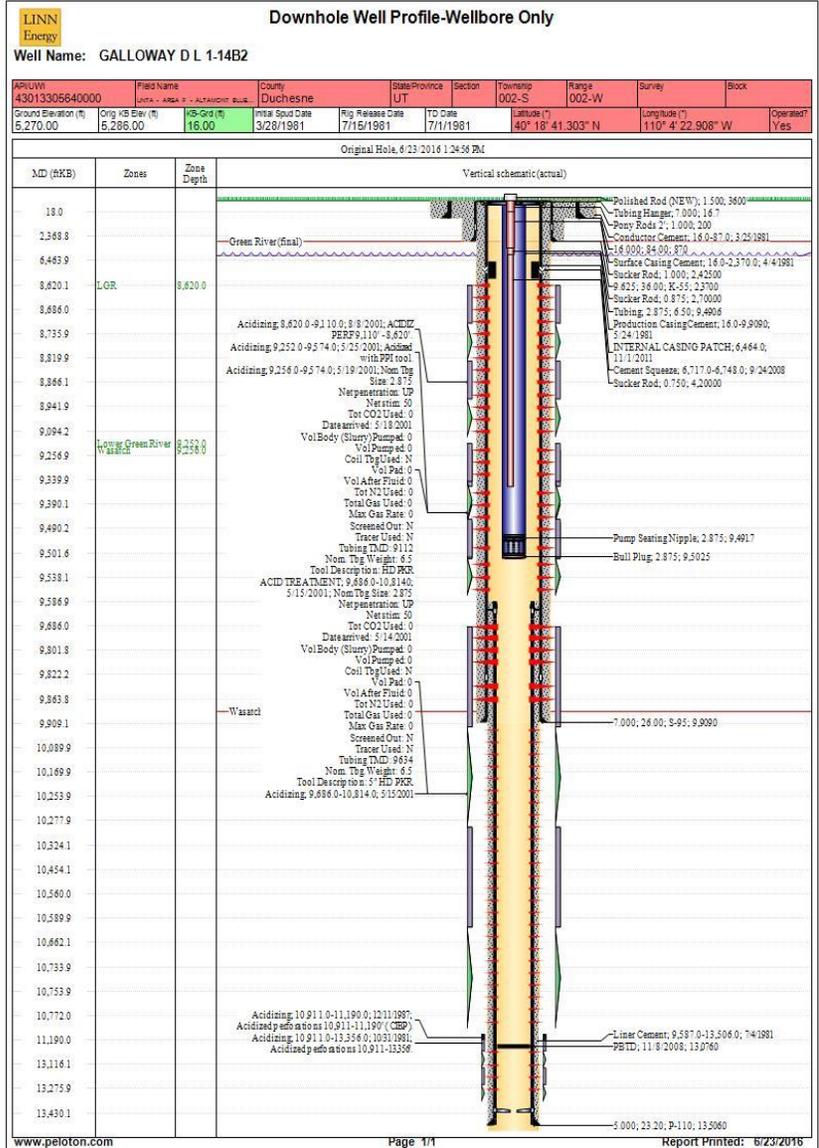
DOWNHOLE PROCEDURE

- MIRU WOR
- POOH with rods and LD
- POOH TBG standing back
- Make sure casing is full prior to running TBG in hole
- RIH with TBG open ended to 8,500' (120' above top perf)
- Rig up Cementers to pump CMT
- Spot 40ks class "G" CMT balanced plug from 8,300' - 8,500' (200' plug)
- POOH to EOT @ ~5,500'
- Shut down overnight to let plug cure
- RIH with tubing and tag plug @ 8,300'
 - Notify Engineer if plug location is not as planned
- MIRU Wireline
 - Set @ 3,000' (~110' below casing leak and ~500' below Base of Moderately Saline Water @ ~2,500')
- RIH with CIBP
- POOH with wireline
- RIH with TBG to 2,100' and establish injection rate
- Rig up Cementers to pump CMT puddle squeeze
 - Pump maximum of 200ks class "G" CMT with 2% CaCl mixed all the way through (50 sacks over casing volume ~240ft cement behind production casing)
- Reverse out and POOH with tubing
- Shut down overnight to let plug cure
- RIH with tubing and tag plug @ 2,200'
 - Notify Engineer if plug location is not as planned
- Pressure test casing to 1,000 psi for 30 min.
 - Notify Engineer if casing does not test
- MIRU Wireline
- RIH and perforate 4 squeeze holes at 2,100'
- RIH with Retainer
 - Set @ 2,050' (~320' above Surface Casing Shoe)
- POOH with wireline
 - Sting in to retainer, establish injection rate and circulate to surface
- RU Cementers to pump CMT
 - Pump maximum of 70ks class "G" CMT (~200ft cement behind production casing + 150ft in production casing)
 - Sting out of retainer and spot 10ks class "G" CMT on top of retainer (50' Plug on top of Retainer)
- POOH with tubing to 100'
- Pump 20ks class "G" CMT to seal Production/Surface Casing (~100' CMT Plug)
- RDMO

SURFACE RECLAMATION DETAILS

- All surface equipment will be removed and surface reclamation will be negotiated with the landowner. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration

WELLBORE FOR GALLOWAY 1-14B2 P/A



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		8. WELL NAME and NUMBER: D L GALLOWAY 1-14B2
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002		9. API NUMBER: 43013305640000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1651 FNL 1592 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 14 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT Test - failed"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On February 17, 2016, LINN performed an MIT on the DL Galloway 1-14B2, resulting in failure. A NOI to plug and abandon the well was approved 8/25/2016. Plug and Abandon operations will commence in the next 30 days.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 02, 2016**

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 8/30/2016	