

November 6, 1980

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Jack Feight

Dear Sir:

This application for Permit to Drill on lease # ML 3453, together with the Engineer's Plat of Survey for the elevation and location of the State # 2-16 well, is submitted for and in behalf of Paradox Oil and Gas.

Your approval to proceed with access roads and grading of location is requested.

Sincerely yours,



Lewis F. Wells
Agent for
Paradox Oil and Gas

LFW/hw

cc: Kent Jorgenson, Paradox Oil & Gas
Franciscan Oil Company
Petro Wells Inc.
State Land Board, Mr. Donald Prince

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NOV 6 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
ML 3453

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Shell-Franciscan

8. Farm or Lease Name

State #2-16
9. Well No.

~~Wildcat~~ Monument Butte

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NE 1/4 Sec 16
T 9 S, R 17 E, SLB&M

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Paradox Oil & Gas Inc.

3. Address of Operator
4764 S. 900 East, SLC, Ut. 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 771' So/N line & 748' W/E line, Sec. 16
T 9 S, R 17 E SLB&M
At proposed prod. zone (771' ENL + 748' FEL) - Moved to 871' ENL
Same See survey plat

14. Distance in miles and direction from nearest town or post office*
15 miles south, Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
771' So/N line 748' W/E line Sec.16

16. No. of acres in lease
600

17. No. of acres assigned to this well
150

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1 mile NE of Shell # 1-16

19. Proposed depth
5500' Green River

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5243 feet GR

22. Approx. date work will start*
Dec. 10, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4	8 5/8	24# J55	300'	"G" 57.6 sxs, return to surface
7 7/8	4 1/2	J55, 9.5	5200'	"G" 109 sxs

The Paradox State # 2-16 is a projected 5500' Tertiary Green River test in the Pariette Bench area, to test the lower Deltic sands of the Green River fm. 4700-5350'. The contractor will be Landmark Drilling Inc.. Rotary Rig No. 1, a Wilson "42" with a D/D 8 5/8" Bag type B.O.P, Drilling fluid--water-gel base. Projected tops:

Uinta Fm.	Surface
Green River Fm.	1300'
Eva. Cr. mb.	2580'
Para. Cr. mb.	3040'
Delta Facies	3775'
Pay Zone	4700'
Black Sh. facies	5400'

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DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Kent M. Jorgensen Title: President Date: 11-6-80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11/18/80

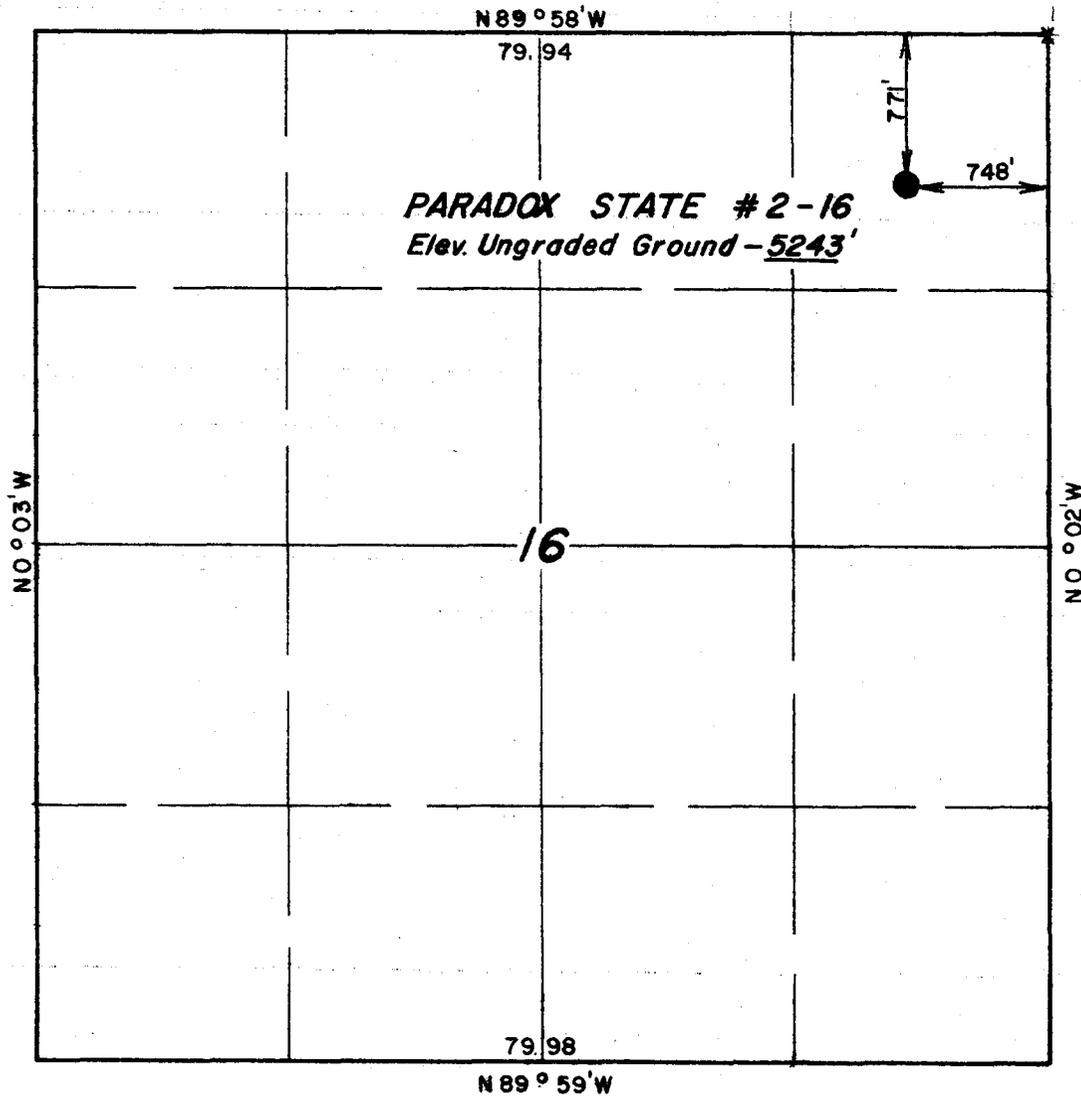
BY: CB Fugate

*See Instructions On Reverse Side

T9S , R17E , S.L.B.&M.

PROJECT
PARADOX OIL & GAS INC.

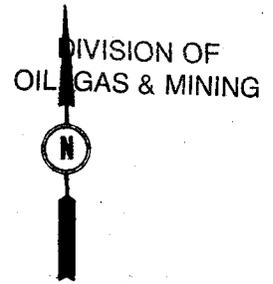
Well location, **PARADOX STATE #2-16**, located as shown in the NE 1/4 NE 1/4 Section 16, T9S, R17E, S.L.B.&M. Uintah County, Utah.



PARADOX STATE #2-16
Elev. Ungraded Ground - 5243'

RECEIVED

NOV 6 1980



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised - 11/3/80

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 10/24/80
PARTY LT BK FO	REFERENCES GLO Plat
WEATHER Clear - Cool	FILE PARADOX OIL & GAS INC.

X = Section Corners Located

** FILE NOTATIONS **

DATE: Nov. 18, 1980

OPERATOR: Paradox Oil & Gas Inc.

WELL NO: State 2-16

Location: Sec. 16 T. 95 R. 17E County: Duchesne

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30552

CHECKED BY:

Petroleum Engineer: M. J. Winder 11-19-80

Director: _____

Administrative Aide: OK as per Wildcat spacing, no other o or g wells, OK on bndry

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation St.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

①

November 18, 1980

State of Utah
Department of Natural Resources
Division of Oil & Gas

Attn: Mr. Jack Feight

Re: Request for change of
Well location
Paradox Oil & Gas
State #2-16
Sec. 16, T9S, R17E
Duchesne County, Utah

The approved location for the State #2-16, 771' S/N line and 748' W/E line of Section 16 will not allow ample spacing for a reserve pit north of the present approved location.

The operator, Paradox Oil and Gas, requests a terrain relocation 100 feet due south of the approved well location to provide ample space for the reserve pit south of the east-west drainage.

The new proposed location would be:
871' N/S line
748' W/E line
New ground elevation=5238'

Very truly yours,



Lewis F. Wells
Agent, for Paradox Oil & Gas

LFW/hw

Encl: USGS "Myton S.E." Quad,
7.5 Minute Series

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 11-19-80

BY: L. F. Wells

November 25, 1980

Paradox Oil & Gas Inc.
4764 S. 900 East
SLC, Utah 84107

Re: Well No. State 2-16
Sec. 16, T.9S, R. 17E
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number for this well is 43-013-30552.

Sincerely,

DIVISION OF OIL, GAS AND MINING

~~Original by G.S. #101~~

~~Michael T. Minder~~
~~Petroleum Engineer~~

/do
cc;

July 17, 1981

Paradox Oil & Gas Inc.
4765 South 900 East
Salt Lake City, Utah 84107

Re: Well No. State 2-16
Sec. 16, T. 9S, R. 17E
Duchesne, County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates
Clerk-Typist

/lm

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.
ML 3953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Shell-Franciscan

8. FARM OR LEASE NAME
State #16-2

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
C NE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 16, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Paradox Oil & Gas Corp.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
4764 South 900 East, Salt Lake City, Utah 84117

At surface C NE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 16, T9S, R17E
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-013-30552 | DATE ISSUED 11/25/80

15. DATE SPUNDED 5/20/80 | 16. DATE T.D. REACHED 1/16/81 | 17. DATE COMPL. (Ready to prod.) 3/11/81 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* K.B. 5247, GL 5238.5 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5675' | 21. PLUG, BACK T.D., MD & TVD 4890 | 22. IF MULTIPLE COMPL., HOW MANY* 2 | 23. INTERVALS DRILLED BY ROTARY TOOLS 5675' | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4504-10; 4512-26; 4542-58; 4635-43; 4662-70; 4693-97; 4746-52; 4783-90; 4796-4804; 5384-91; 5472-74; 5476-80; 5472-88; 5581-84

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger DL, FDC, CNC, BHC, Cyberlook

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	307	12 $\frac{1}{2}$ "	285 SXS Class H	0
5-1/2"	15.5	5658	7-7/8"	390 SXS CaCl	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4400	4446

31. PERFORATION RECORD (Interval, size and number)

4693-5584	.42	68 holes
4500-4800	.42	124 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1stFrac 4693-5584	120Bbls, 15% HCl, 40Bbls Diesel
	18,000 Gals Diesel, 25,000# 20/40 9000# 10/20
2ndFrac 4500-4800	238Bbls, HCl, 20Bbls diesel flush
	35,000Gals diesel 20,000# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION 3-11-81

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping 2" x 1 $\frac{1}{2}$ " x 12' RWEC 4' AXIT Plunger

WELL STATUS (Producing or shut-in)
Producing 10/20

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-7-81	24	open flow	→	23	—	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
"0"	"0"	→	23		none	35°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
used on lease

TEST WITNESSED BY
Joe Duncan

35. LIST OF ATTACHMENTS
Logs, Well Reports, Mud logs, Compl. Reports, Downhole Assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER Lang A. R. S. TITLE PRESIDENT DATE AUG 10, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

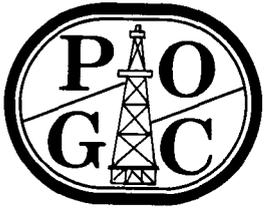
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Douglas Creek	4800	4500	Fluvial Sands f-m, fair porosity, oil	Green River	1320
Colton Tongue	5580	5470	A/A No DST's	Evacuation Cr.	2492
				Parachute Cr.	2830
				Delta Facies	3470
				Douglas Creek	4430
				Black Shale Facies	4904
				Colton Tongue	5212

Confidential file



Paradox Oil & Gas Corp.

September 10, 1981

[Faint stamp]
SEP 10 1981

Oil Gas & Mining Division
Attn: Jack Feight
1588 W. North Temple
SLC, Utah

DIVISION OF
OIL, GAS & MINING

Dear Jack:

With reference to wells 16-2, 16-3, 16-5 we are interested in keeping all the information pertaining to those wells in complete confidence. This letter is to request that no information regarding to the wells be discussed with anyone other than Landmark Drilling Corporation or Paradox employees so as to keep all information completely confidential.

We would appreciate your cooperation in this matter.

Sincerely,

Larry Rigby
President

LLR:dj

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Dean V. Power, whose address is 2334 Sugarloaf Lane, Sandy, Utah 84070, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation August 30, 1982

Company C. K. Resources, Inc.

Address 3376 South Eastern Avenue, Suite 130
Las Vegas, Nevada 89109

By *Dean V. Power*
(signature)

Title Vice-President in Charge of Production

NOTE: Agent must be a resident of the State of Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>MT 3453</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>C.K. Resources</u></p> <p>3. ADDRESS OF OPERATOR <u>2334 Sugarloaf Lane, Sandy, Utah 84092</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>C NE 1/4, NE 1/4 771' FNL, 748' FEL</u></p>		<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>St 16-2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Monument Butte</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 16, T9S, R17E</u></p>
<p>14. PERMIT NO. <u>43-013-30552</u></p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>KB 5247, GL 5238.5</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>18. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Paradox Oil and Gas
to; CK Resources
2334 Sugarloaf Lane
Sandy, Utah 84092
Agent; Dean V. Power

18. I hereby certify that the foregoing is true and correct

SIGNED Dean V. Power TITLE V.P. Production DATE Oct 6, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUPPLY IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CKM Resources, Inc.</p> <p>3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane Sandy, Utah 84092</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface State Leases Sec 16 T9S R17E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 3453-B & C</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 16-2</p> <p>10. FIELD AND POOL, OR WILDCAT Monument Butte</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T9S, R17E</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Corporate Name Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corporate Name Change Only
Previously: C.K. Resources, Inc.
New Name: CKM Resources, Inc.

RECEIVED

JUL 03 1983

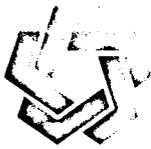
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true, and correct

SIGNED Dean D. Power TITLE Vice President DATE 7/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

43.03.30552

4

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111819

November 18, 1986

Mr. Dean Power
CKM Resources
2334 Sugarloaf Lane
Sandy, Utah 84092

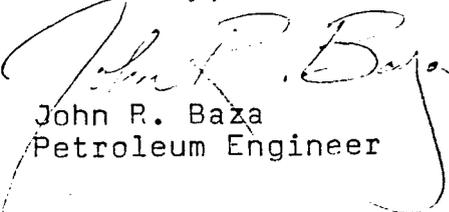
Dear Mr. Power:

RE: Wells in Sec.16, T.9S, R.17E, Duchesne County, Utah

The following is a list of the actions requested by the Division of Oil, Gas and Mining for the wells operated by your company in the referenced township. These actions will help eliminate the potential fire hazard and pollution control problems caused by poor housekeeping on the individual leases.

- State #16-2, - Remove trash and rusted pipes.
- State #16-3, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-4, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-5, - Clean-up oil spill near tank battery, remove trash from production pit and location.
- State #16-6, - Put up fence around reserve pit, remove plastic bucket from top of surface casing and properly cap.

Sincerely,



John R. Baza
Petroleum Engineer

ED/sb
cc: D.R.Nielson
R.J.Firth
✓ Well files
0181T-10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JAN 16 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CKM RESOURCES, INC.

3. ADDRESS OF OPERATOR
2334 SUGARLOAF LANE, SANDWICH, VT 05473

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
C NE 1/4 NE 1/4, S16, T9S, R17E

14. PERMIT NO.
43-D13-30552

15. ELEVATIONS (Show whether DF, RT, GN, etc.)
K.B. 5247 GL 5238.5

5. LEASE DESIGNATION AND SERIAL NO.
ML 3453 B

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
S16-2

9. WELL NO.
S16-2

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S16, T9S, R17E

12. COUNTY OR PARISH
DUCHESSNE

18. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in awaiting recompletion efforts

OIL AND GAS	
DNM	DTF
JFS	CLM
DTC	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Dawn D. Power TITLE Utah agent & VP DATE 1-11-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Patrick D. Spurgin
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508

June 13, 1990

CERTIFIED MAIL NO. P 879 610 673

CKM Resources, Inc.
Attn: Dean V. Power
2334 Sugarloaf Lane
Sandy, UT 84092

Gentlemen:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B

On February 15, 1990 and again on March 30, 1990, you were advised by letters from this office of several compliance problems regarding wells under State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B.

As a follow-up to these letters, a representative of this Division visited all the locations under this lease during the morning of June 6, 1990. All of the locations visited are cluttered with debris and stand in a state of disrepair. Additionally, several wells have spilled oil which has pooled around the well heads. Of immediate concern is the Sue Morris 16-3 well where spilled oil has covered a considerable expanse of the location.

Again, as mentioned in previous letters, these violations are in direct conflict with the terms and conditions of State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B, as well as the Rules of this Division and the Division of Oil, Gas, and Mining.

Please be advised that action must immediately be initiated to remedy the violations as observed. If this situation is not remedied within the next fifteen days from the date of this letter, this Division will pursue a release of your surety funds from Money Market Certificate No. 144975 with First Interstate Bank and proceed with reclamation of these locations. I trust that you sense the seriousness of these violations.

Please contact Mr. John Baza of the Division of Oil, Gas, and Mining or myself should you have questions concerning this matter.

Sincerely,

A handwritten signature in cursive script that reads "Edward W. Bonner".

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/eb



EQUITABLE RESOURCES ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 69102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

TELECOPIER TRANSMITTAL SHEET

Our telecopier number is: (406) 245-1361

DATE: 6-26-95

TO: Disha Cordova

COMPANY: Utah DOGM

FROM: Bobbie Schuman

Total Number of Pages 3 (Including this cover sheet)

IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE AT (406) 259-7860.

TELECOMMUNICATOR: _____

SPECIAL INSTRUCTIONS: Re: CKM properties
As we discussed this morning.
Let me know if there's
anything else you need.

*6/26/95 Copy to Ed Benner / Trust Lands Admin. file

NOTE: THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS PRIVILEGED AND CONFIDENTIAL, AND IS INTENDED ONLY FOR THE USE OF THE INDIVIDUALS OR ENTITY NAMED ABOVE WHO HAVE BEEN SPECIFICALLY AUTHORIZED TO RECEIVE IT. IF THE READER IS NOT THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN ALL PAGES TO THE ADDRESS SHOWN ABOVE. THANK YOU.

RECEIVED MAY 2 8 235

RECEIVED
AND FILED

MAY 22 3 13 PM '95

UNITED STATES
BANKRUPTCY COURT
PATRICIA GRAY
CLERK

MAY 23 1995

Entered on docket: _____

1 Lenard E. Schwartz, Esq.
2 Georganne W. Bradley, Esq.
3 HALE, LANE, PEEK, DENNISON
4 AND HOWARD
5 2300 West Sahara Avenue
6 Suite 800, Box 8
7 Las Vegas NV 89102
8 (702) 362-5118
9 Nevada Bar No. 0399
10 Nevada Bar No. 1105
11
12 Attorneys for Trustee
13 Richard A. Davis

9 UNITED STATES BANKRUPTCY COURT
10 DISTRICT OF NEVADA

12 In re

BK-S-89-23818 LBR
Chapter 7

14 CKM RESOURCES, INC.

Motion No. 95 MS 20129

ORDER RE SALE OF ESTATE'S
INTEREST IN OIL PROPERTIES
(PLEASANT VALLEY, DUCHESNE
COUNTY, UTAH)

17 Debtor.

DATE: April 27, 1995
TIME: 9:30 a.m.

19 The Trustee's Motion to Sell Estate's Interest in Oil
20 Properties (Pleasant Valley, Duchesne County, Utah) having come
21 before this Court after notice to all creditors and parties in
22 interest, the Court having read the papers and pleadings on file,
23 heard the argument of counsel, accepted further bids in open Court,
24 and good cause appearing, it is

25 ORDERED that the Estate's interest in oil properties, that is,
26 ownership of working and net revenue interests in wells, equipment,
27 reserves and leasehold acreage of Lease No. ML-3453-B in the
28 proposed Pleasant Valley Waterflood Unit in Duchesne County, Utah

HALE, LANE, PEEK, DENNISON AND HOWARD
2300 W. Sahara Avenue, Suite 800, Box 8
Las Vegas, Nevada 89102
(702) 362-5118

1 (the "Property") be sold to Equitable Resources Energy Company,
2 Balcron Oil Division ("Balcron") for \$160,000 to be paid 11 days
3 after entry of this Order, and it is further

4 ORDERED that, if Balcron shall fail to pay the purchase price
5 in a timely manner, the Property shall be sold to Western States
6 International, Inc. for \$155,000 to be paid 30 days after notice of
7 Balcron's failure to purchase the Properties, and it is further

8 ORDERED that Balcron shall immediately take over operation of
9 the Property until closing of the sale.

10 DATED: May 22, 1995.

11
12 LINDA B. RIEGLE
13 LINDA B. RIEGLE
14 U.S. Bankruptcy Court Judge

15 HALE, LANE, PEEK, DENNISON
16 AND HOWARD

17 By [Signature]
18 Leonard E. Schwartz
19 Suite 800, Box 8
20 2300 West Sahara Avenue
21 Las Vegas NV 89102
22 Attorneys for Trustee

23 APPROVED / DISAPPROVED

24 By Joseph H. Williams, Esq.
25 520 S. Fourth - #310
26 Las Vegas, Nevada 89101
27 Attorney for Debtor

28 SENT TO JOSEPH H. WILLIAMS ON
MAY 2, 1995 - NOT RETURNED

Hale, Lane, Peek, Dennison and Howard
2300 W. Sahara Avenue, Suite 800, Box 8
Las Vegas, Nevada 89102
(702) 362-5118



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

June 13, 1995

**State of Utah
Division of Oil, Gas and Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180**

Gentlemen:

Enclosed are notices of Change of Operator for five wells for which we took over operations from CKM Resources.

I would appreciate it if you would send a copy of the approved notices to my attention.

If you have any questions, please give me a call at (406) 259-7860.

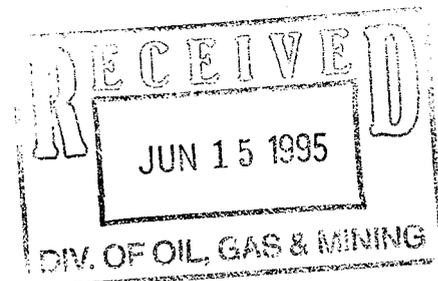
Sincerely,

Bobbie Schuman

**Bobbie Schuman
Regulatory and
Environmental Specialist**

/hs

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

State #ML-3453-B

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

n/a

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

n/a

1. Type of Well: OIL GAS OTHER: _____

8. Well Name and Number:

State #16-2

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

9. API Well Number:

43-013- 30552

3. Address and Telephone Number:

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

10. Field and Pool, or Wildcat:

Monument Butte/Green River

4. Location of Well

Footages:

871' FNL, 748' FEL

County: Duchesne

QQ, Sec., T., R., M.:

NE NE Section 16, T9S, R17E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

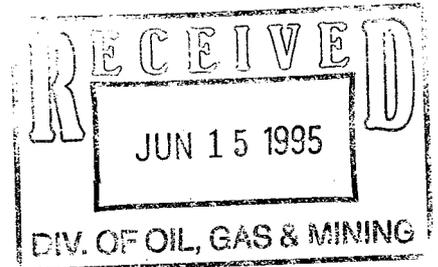
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equitable Resources Energy Company, Balcron Oil Division has taken over operations of this wellsite from CKM Resources (c/o Richard A. Davis, Bankruptcy Trustee, 2127 West Charleston, Las Vegas NV89102).

Effective May 22, 1995.



13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and Environmental Specialist Date: June 13, 1995

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-22-95)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator) <u>C K M RESOURCES</u>
(address) <u>BALCRON OIL DIVISION</u>	(address) <u>2334 SUGARLOAF LN</u>
<u>PO BOX 21017</u>	<u>SANDY UT 84093-1163</u>
<u>BILLINGS MT 59104</u>	
phone (406) <u>259-7860</u>	phone (801) <u>942-1797</u>
account no. <u>N 9890</u>	account no. <u>N 2090</u>

*These are all
 in section 16*

Well(s) (attach additional page if needed):

Name: <u>STATE 16-2/GRRV</u>	API: <u>43-013-30552</u>	Entity: <u>1451</u>	Sec: <u>9S</u> Twp: <u>17E</u> Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>SUE MORRIS 16-3/GRRV</u>	API: <u>43-013-30562</u>	Entity: <u>1450</u>	Sec: <u>9S</u> Twp: <u>17E</u> Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>K JORGENSON ST 16-4/GR</u>	API: <u>43-013-30572</u>	Entity: <u>1452</u>	Sec: <u>9S</u> Twp: <u>17E</u> Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>D DUNCAN ST 16-5/GRRV</u>	API: <u>43-013-30570</u>	Entity: <u>1453</u>	Sec: <u>9S</u> Twp: <u>17E</u> Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>STATE 16-6</u>	API: <u>43-013-31145</u>	Entity: <u>11195</u>	Sec: <u>9S</u> Twp: <u>17E</u> Rng: _____	Lease Type: <u>ML3453B</u>
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Court Order 5-22-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-15-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below:
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-14-95)*
- See 6. Cardex file has been updated for each well listed above. *7-18-95*
- See 7. Well file labels have been updated for each well listed above. *7-18-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-14-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Bond OK (Aprv. 7/95)

- Yes* 1. (Rule R615-3-1) The new operator of any ~~fee~~ lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ___ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease well** listed above has been notified by letter dated _____ 19____; of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7/19-95 to Ed Bonner

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

- No. 8 & 10 FOLD
MESSAGE

Date 7/19 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: CKM Resources (N2090)

New Operator : Equitable Resources Energy (N9890)

Well:

API:

Entity:

All ML3453B

S-T-R:

STATE 16-2

43-013-30552

01450

16-95-17E

JOE MORRIS 16-3

43-013-30562

01450

"

K Jorgenson St 16-4

43-013-30572

01452

"

D Duncan St 16-5

43-013-30570

01453

"

State 16-6

43-013-31145

11195

"

- No. 8 FOLD
- No. 10 FOLD CC: Operator File

Signed Don

REPLY

Date _____ 19 _____

Signed _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	BOLL WEEVIL FED 26-13							
4301330770	00035	08S 16E 26	GRRV					
✓	CASTLE PK ST 43-16							
4301330594	01181	09S 16E 16	GRRV					
✓	CHORNEY FED 1-9							
4304730070	01260	09S 19E 9	GRRV					
✓	CASTLE PK FED 24-10A							
4301330555	01281	09S 16E 10	GRRV					
✓	HENDEL FED 1-17							
4304730059	01305	09S 19E 17	GRRV					
✓	HENDEL FED 3-17							
04730074	01305	09S 19E 17	GRRV					
✓	HENDEL FED. 1-9							
4304720011	01310	09S 19E 9	GRRV					
✓	PARIETTE BENCH FED 14-5							
4304731123	01335	09S 19E 5	GRRV					
✓	PARIETTE BENCH UNIT 2							
4304715680	01345	09S 19E 7	GRRV					
✓	PARIETTE BENCH FED 41-7							
4304731584	01346	09S 19E 7	GRRV					
✓	STATE 16-2							
4301330552	01451	09S 17E 16	GRRV					
✓	K JORGENSON ST 16-4							
4301330572	01452	09S 17E 16	GRRV					
✓	PARIETTE BENCH FED 32-6							
4304731554	09885	09S 19E 6	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618			500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635			2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969			915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580		1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578		1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563		500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516		661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675		660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778		660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777		1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681		660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123		605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554		2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584		1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616		2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680		2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505		1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506		660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499		1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552		871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562		660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406		1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567		2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792		706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793		542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31003		537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795		1980' FNL, 1975' FWL	Vernal	Jonah



**EQUITABLE RESOURCES
ENERGY COMPANY**

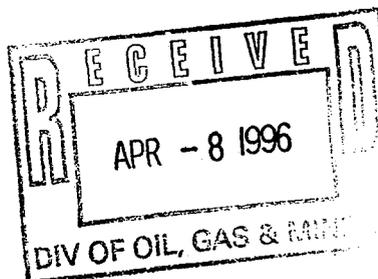
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list
State: UTAH

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

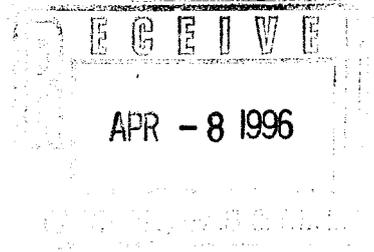
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.



13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEP 7-SJ	✓
2	DPS 8-FILE	✓
3	VLD (GIL)	✓
4	RJE	✓
5	LEP	✓
6	FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KKK Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30552</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Schwa Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bouncer - Trust Lands

FILMING

- VJR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 Blm/BIA "Formal approval not necessary"



EQUITABLE RESOURCES
ENERGY COMPANY

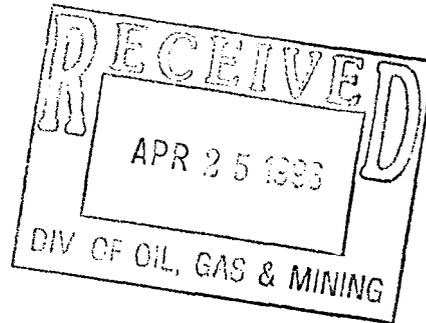
WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

April 23, 1996

State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

RE: Yearly Status Report for SI or TA Wells

Enclosed are sundry notices giving the Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended-drilling wells for Equitable Resources Energy Company as of December, 1995.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Operations Secretary

/mc

Attachments

5. Lease Designation and Serial Number:

ML-3453-B

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Beluga

8. Well Name and Number:

State #16-2

9. API Well Number:

43-013-30552

10. Field and Pool, or Wildcat:

Monument Butte/Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Equitable Resources Energy Company

3. Address and Telephone Number:
1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: 871' FNL & 748' FFL
QQ, Sec., T., R., M.: NENE Section 16, T9S, R17E

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

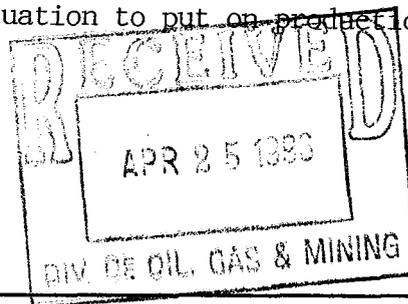
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: OSI

This well remains temporarily SI pending evaluation to put on production.



13. Name & Signature: Molly Conrad *Molly Conrad* Title: Operations Secretary Date: 4-18-96

(This space for State use only)

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date April 26 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy Co., Balcron Oil Division (N9890)

New Operator: Equitable Resources Energy Co. (N9890)

Well(s): API: Entity: S-T-R: Lease:

NAME CHANGE ONLY

(See Attached Lists)

cc: Operator File

Signed

Don Staley

REPLY

Date 19

Signed

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

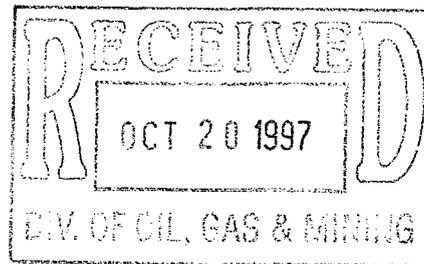
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

County:

State:

RECEIVED

OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

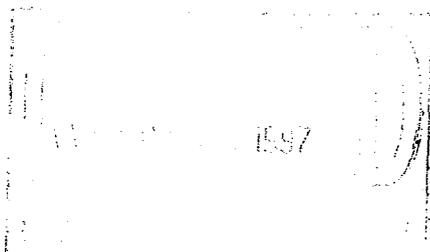
Chris A. Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)



INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
✓ WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
✓ WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
✓ WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
✓ ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
✓ BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
✓ BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
✓ BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
✓ CASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
✓ CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
✓ K. JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
✓ STATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
✓ BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31396-00	UTU65207	
✓ BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31392-00	UTU64379	
✓ MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
✓ MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
✓ MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31645-00	UTU74390	
✓ MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
✓ MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
✓ MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31619-00	UTU020255	
✓ MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
✓ MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
✓ MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	
✓ MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
✓ MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
✓ MONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
✓ MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
✓ MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
✓ MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
✓ MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
✓ MONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
✓ MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
✓ MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31694-00	UTU74390	
✓ MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31682-00	UTU52018	
✓ MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31715-00	UTU74389	
✓ MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31722-00	UTU72107	
✓ MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31723-00	UTU72107	
✓ CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
✓ HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.

OPERATOR CHANGE WORKSHEET

Routing	
1-DEC ✓	6-DEC ✓
2-GLH ✓	7-KAS ✓
3-DTS/DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

PAGE 2 of 2

The operator of the well(s) listed below has changed, effective: 9-30-97

<p>TO: (new operator) <u>INLAND PRODUCTION COMPANY</u> FROM: (old operator) <u>EQUITABLE RESOURCES ENERGY</u> (address) <u>PO BOX 1446</u> (address) <u>C/O CRAZY MTN O&G SVS'S</u> <u>ROOSEVELT UT 84066</u> <u>LAUREL MT 59044</u> Phone: <u>(801)722-5103</u> Phone: <u>(406)628-4164</u> Account no. <u>N5160</u> Account no. <u>N9890</u></p>
--

***CASTLE DRAW SEC. REC. UNIT**

WELL(S) attach additional page if needed:

Name: <u>STATE 16-2/GR</u>	API: <u>43-013-30552</u>	Entity: <u>1451</u>	S	<u>16</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML3453B</u>
Name: <u>K JORGENSON 16-4/GR</u>	API: <u>43-013-30572</u>	Entity: <u>1452</u>	S	<u>16</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML3453B</u>
Name: <u>MONUMENT 11-36-8-17Y/GR</u>	API: <u>43-047-32764</u>	Entity: <u>12095</u>	S	<u>36</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>ML44305</u>
Name: <u>*MONUMENT 24-2/GR</u>	API: <u>43-047-32612</u>	Entity: <u>11736</u>	S	<u>2</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML45555</u>
Name: <u>*MONUMENT 13-2/GR</u>	API: <u>43-013-31482</u>	Entity: <u>11738</u>	S	<u>2</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML45555</u>
Name: <u>*MONUMENT 12-2/GR</u>	API: <u>43-013-31481</u>	Entity: <u>11745</u>	S	<u>2</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML45555</u>
Name: <u>*MONUMENT 21-2-9-17/GR</u>	API: <u>43-047-32703</u>	Entity: <u>11863</u>	S	<u>2</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>ML45555</u>

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 12-10-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 10-20-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (12-19-97) *(LIC DBASE & QUATRO 12-19-97)
- lec 6. **Cardex** file has been updated for each well listed above. (12-19-97)
- lec 7. Well **file labels** have been updated for each well listed above. (12-19-97)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-19-97)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Trust Lands (\$80,000) Surety No. 4471291 "Hartford Acc. & Ind. Co."*

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 1.20.98.

FILING

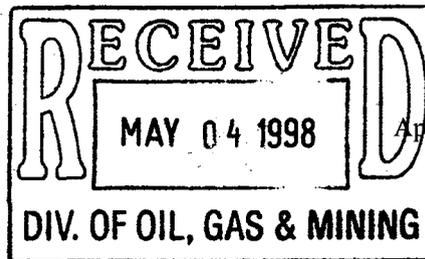
- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

Well(s):	API:	Entity:	S-T-R:	Lease:
State 16-2	43-013-30552	01451	16-9S-17E	ML3453B
K Jorgenson 16-4	43-013-30572	01452	16-9S-17E	ML3453B
Monument 11-36-8-17Y	43-047-32764	12095	36-8S-17E	ML44305
Monument 24-2	43-047-32612	11736	2-9S-17E	ML45555
Monument 13-2	43-013-31482	11738	2-9S-17E	ML45555
Monument 12-2	43-013-31481	11745	2-9S-17E	ML45555
Monument 21-2-9-17	43-047-32703	11863	2-9S-17E	ML45555
Monument 31-2-9-17CD	43-047-32563	11878	2-9S-17E	ML45555
Monument 11-2-9-17CD	43-013-31685	11995	2-9S-17E	ML45555
Monument 32-2	43-047-32737	12000	2-9S-17E	ML45555
Castle Draw 8-2	43-047-32842	99999	2-9S-17E	ML45555
Castle Draw 1-2	43-047-32843	99999	2-9S-17E	ML45555
Monument 14-2	43-013-31425	11656	2-9S-17E	ML45555
Monument 22-2	43-047-32610	11742	2-9S-17E	ML45555



RESOURCES INC.



April 30, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
State #16-2
Monument Butte Field, Lone Tree Unit, Lease #ML-3453B
Section 16-Township 9S-Range 17E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the State #16-2 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Lone Tree Unit.

Please be advised that this well was drilled as a producer, but has never produced. Therefore, the fracture information provided in this application, as well as the water analysis, is from a nearby well within the unit, the S. Pleasant Valley #15-15.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

LONE TREE UNIT

STATE #16-2

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #ML-3453B

APRIL 30, 1998

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WORK PROCEDURE FOR INJECTION CONVERSION

1. **Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
2. **Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
3. **Test casing and packer.**
4. **Rig down, move out.**

State 16-2

Spud Date: 5/20/80
 Put on Production: 10/21/81
 GL: 52378' KB: 5247'

Initial Production: 23 BOPD,
 0 MCFPD, 0 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

PRODUCTION CASING

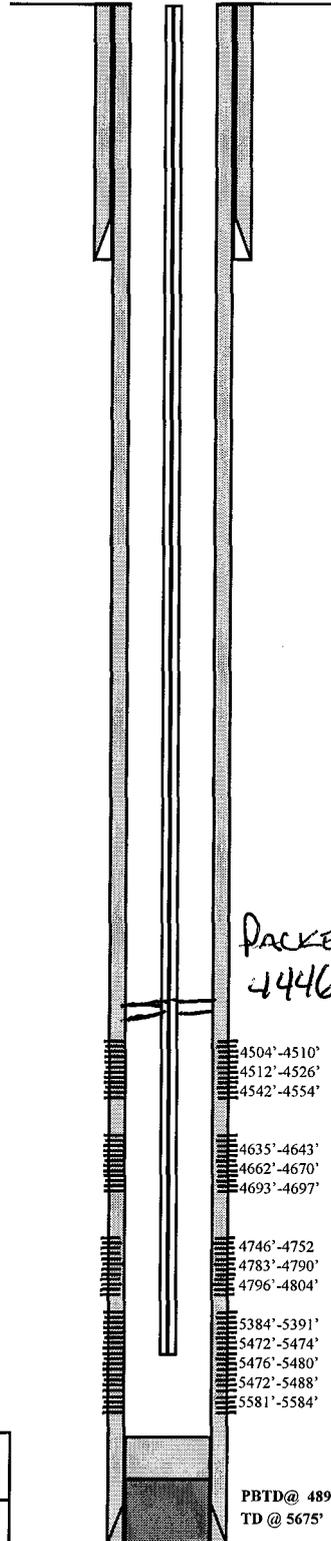
CSG SIZE: 5-1/2" & 4-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs
 TOC: 4470' KB

TUBING

SIZE/GRADE/WT.: 2-3/8
 NO. OF JOINTS:
 TUBING ANCHOR:
 TOTAL STRING LENGTH: 4446'
 SN LANDED AT: 4400'

FRAC JOB

3/10/81	4693'-5584'	120 bbls 15% HCl, 40 bbls diesel flush w/18,000gal diesel 25,000# 20/ sd & 900# 10/20 sd
3/10/81	4500'-4800'	238 bbls HCl, 20 bbls diesel flush, 35,000 gal diesel, 20,000# 20/40 sd & 18,000# 10/20 sd



PERFORATION RECORD

3/10/81	4693'-5584'	68 holes
	4500'-4800'	124 holes

4504'-4510'
 4512'-4526'
 4542'-4554'
 4635'-4643'
 4662'-4670'
 4693'-4697'
 4746'-4752'
 4783'-4790'
 4796'-4804'
 5384'-5391'
 5472'-5474'
 5476'-5480'
 5472'-5488'
 5581'-5584'

PBTD@ 4890'
 TD @ 5675'



Inland Resources Inc.

State 16-2

771' FNL and 748' FEL
 NENE Section 16-T9S-R17E
 Duchesne Co, Utah

API #43-013-30552; Lease #ML-3453B

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the State #16-2 from a producing oil well to a water injection well in the Monument Butte (Green River) Field

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the State #16-2 well, the proposed injection zone is from 4500'-5584'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4500'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the State #16-2 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-3453B), in the Monument Butte (Green River) Field, Lone Tree Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 307' GL, and the 5-1/2" casing run from surface to 5658' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1503 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the S. Pleasant Valley #15-15 (a nearby well), for proposed zones (4500'-5584') calculates at .72 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1503 psig. See Attachment G through G-3.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the State #16-2, the injection zone (4500'-5584') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-4.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

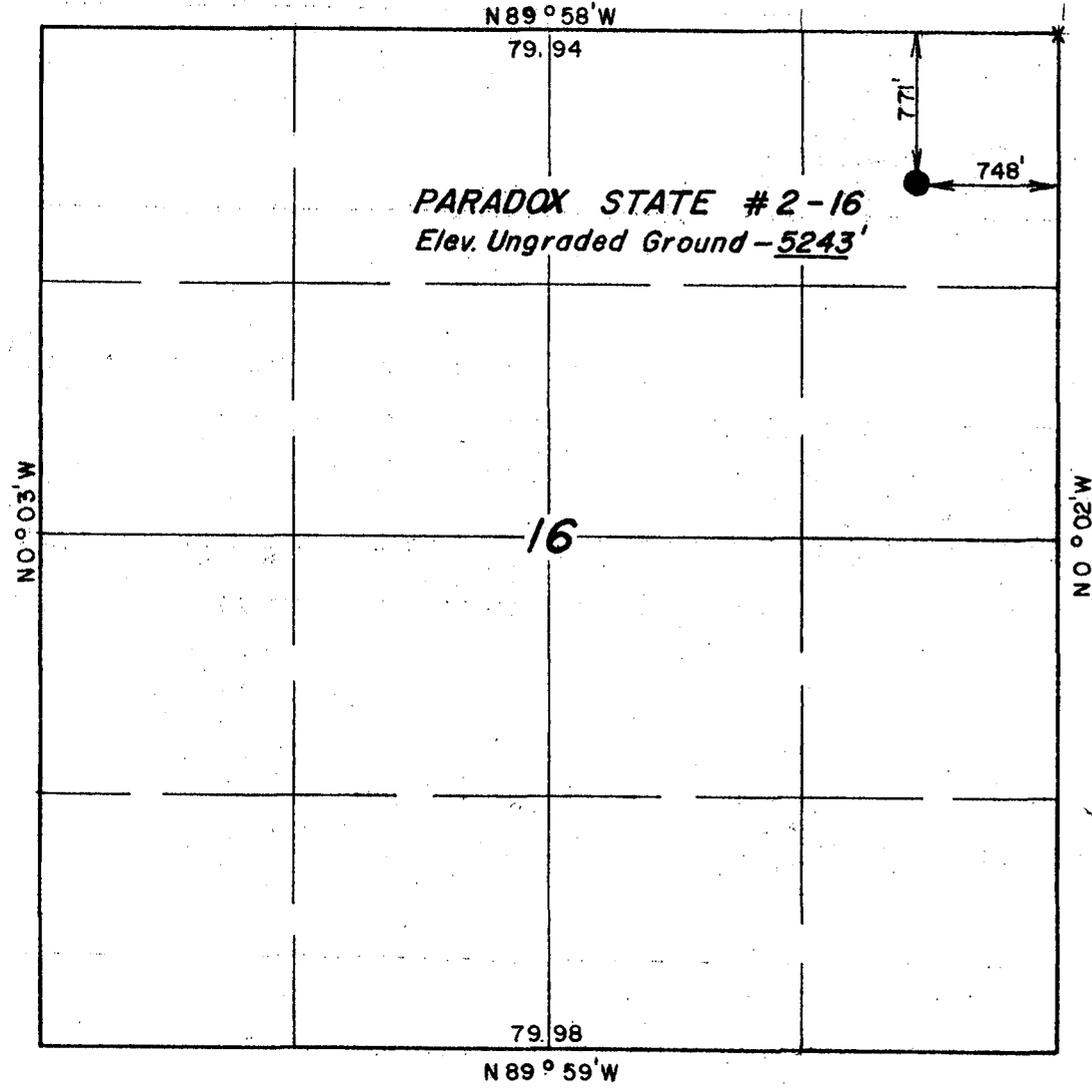
Inland Production Company will supply any requested information to the Board or Division.

Attachment A-1

T9S , R17E , S.L.B.&M.

PROJECT
PARADOX OIL & GAS INC.

Well location, PARADOX STATE #2-16, located as shown in the NE 1/4 NE 1/4 Section 16, T9S, R17E, S.L.B.&M. Uintah County, Utah.



PARADOX STATE #2-16
Elev. Ungraded Ground - 5243'

RECEIVED

NOV 6 1980



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised - 11/3/80

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/24/80
PARTY LT BK FO	REFERENCES GLO Plat
WEATHER Clear - Cool	FILE PARADOX OIL & GAS INC.

X = Section Corners Located

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 17 East Section 15: SW/4NE/4, NW/4, S/2	U-74805 HBP	Inland Production Company Key Production Company	(Surface Rights) USA
2	Township 9 South, Range 17 East Section 9: L 4, E/2SE/4	U-74806 HBP	Inland Production Company Key Production Company	(Surface Rights) USA
3	Township 9 South, Range 17 East Section 9: W/2SE/4	U-61052 HBP	Inland Production Company	(Surface Rights) USA

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	Township 9 South Range 17 East Section 16: SW/4NW/4, E/2SW/4	ML-3453B HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Myco Industries, Inc Yates Drilling Company	(Surface Rights) St. of Utah
5	Township 9 South, Range 17 East Section 10: SW/4, W/2SE/4	UTU-70821 HBP	Medallion Production	(Surface Rights) USA

Attachment B
(Pg 2 of 2)

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
State #16-2

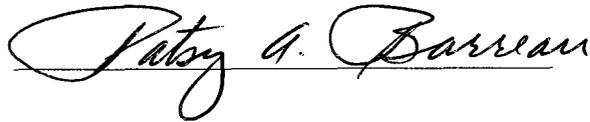
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 30th day of April, 1998.

Notary Public in and for the State of Colorado:





My Commission Expires 11/14/2000

State 16-2

Spud Date: 5/20/80
 Put on Production: 10/21/81
 GL: 52378' KB: 5247'

Initial Production: 23 BOPD,
 0 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

PRODUCTION CASING

CSG SIZE: 5-1/2" & 4-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs
 TOC: 4470' KB

TUBING

SIZE/GRADE/WT.: 2-3/8
 NO. OF JOINTS:
 TUBING ANCHOR:
 TOTAL STRING LENGTH: 4446'
 SN LANDED AT: 4400'

ROD STRING

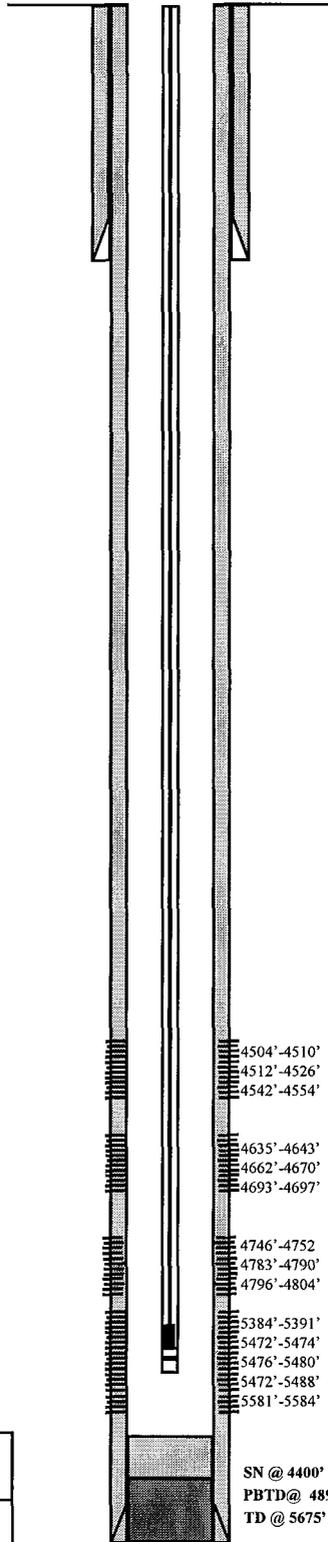
POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 LOGS: DIFL, DNCR, CBL

FRAC JOB

3/10/81	4693'-5584'	120 bbls 15% HCl, 40 bbls diesel flush w/18,000gal diesel 25,000# 20/ sd & 900# 10/20 sd
3/10/81	4500'-4800'	238 bbls HCl, 20 bbls diesel flush, 35,000 gal diesel, 20,000# 20/40 sd & 18,000# 10/20 sd

PERFORATION RECORD

3/10/81	4693'-5584'	68 holes
	4500'-4800'	124 holes





Inland Resources Inc.

State 16-2

771' FNL and 748' FEL

NENE Section 16-T9S-R17E

Duchesne Co, Utah

API #43-013-30552; Lease #ML-3453B

CKM STATE #16-3

Spud Date: NA
 Completion Date: NA
 GL: 5286' KB: 5299'

Wellbore Diagram

Initial Production: NA
 BOPD, NA MCFPD, NA

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 249'
 DEPTH LANDED: 262' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 428 sxs class "G"

FRAC JOB

04/16/81	5342'-5370'	Frac B1/B4 sand as follows: 1180 bbls 15% HCl, 680 bbls Diesel, 30000# 20/40 + 9000# 10/20 sand.
04/16/81	4554-4969'	Frac R5/GIL/G3 sand as follows: 2180 bbls 15% HCl, 680 bbls Diesel, 53500# 20/40 + 13500# 10/20 sand.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 10.5#
 LENGTH: 5823'
 DEPTH LANDED: 5836' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 2% gel w/ 10% Sale
 CEMENT TOP AT: 3057' KB

Cement Top 3057'

TUBING

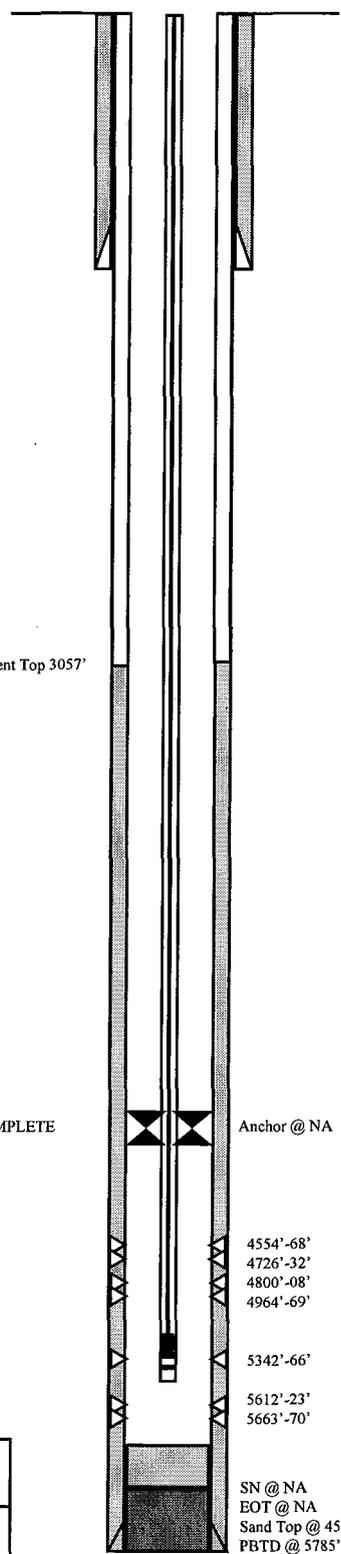
SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS:
 TUBING ANCHOR: INFORMATION INCOMPLETE
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS: INFORMATION INCOMPLETE
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS:

PERFORATION RECORD

04/16/81	4554'-4568'	R2
04/16/81	4726'-4732'	GIL
04/16/81	4800'-4808'	GIL
04/16/81	4964'-4969'	G4
04/16/81	5342'-5366'	B1
04/16/81	5612'-5623'	B3
04/16/81	5663'-5670'	B4





Inland Resources Inc.
Sue Morris State #16-3

NENE Section 16-T9S-R17E
 Duchesne Co, Utah
 API #; Lease #ML 3453-B

K. Jorgenson State 16-4

Spud Date: 6/25/81
 Put on Production: 10-21-81
 GL: 5277' KB: 5289'

Initial Production: 12 BOPD,
 0 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 DEPTH LANDED: 261'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 428 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2" & 4-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 3013' & 5750'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 855 sxs 50/50 Type 5W

TUBING

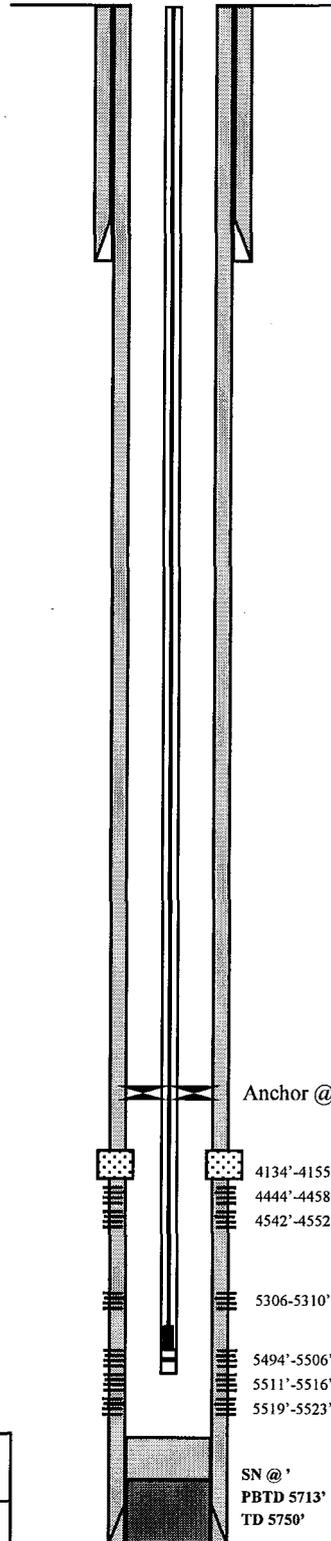
SIZE/GRADE/WT.: 2-3/8" / 11.6#
 NO. OF JOINTS:
 TUBING ANCHOR:
 TOTAL STRING LENGTH: 4049'
 SN LANDED AT:

ROD STRING

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 LOGS: DIFL, DNGR, CBL

FRAC JOB

10/81	4134'-4552'	16,168# 20/40 sd and 45,000 10/20# sd. 196 bbbls diesel, 90 bbbls flush.
06/84	5494'-5523'	390 sxs 20/40 sd and gel wtr
	5306'-5310'	200 sxs 20/40 sd and gel wtr
	4134'-4552'	1500 sxs 20/40 sd and gel wtr,



PERFORATION RECORD

6/84	5306'-5310'	2 SPF
06/84	5494'-5506'	2 SPF
	5511'-5516'	2 SPF
	5519'-5523'	2 SPF
10/81	4134'-4155'	2 SPF Cement Squeezed 6/84
	4444'-4458'	2 SPF
	4542'-4552'	2 SPF



Inland Resources Inc.
 K. Jorgenson State 16-4
 660' FEL and 1984' FSL
 NESE Section 16-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30572; Lease #ML-3453B

South Pleasant Valley #4-15

Spud Date: 2/28/98
 Put on Production:
 GL: 5220' KB:

Initial Production: BOPD,
 MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (291')
 DEPTH LANDED: 306'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium Plus w/2% CC & 1/2#/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5468'
 DEPTH LANDED: 5282'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sxs Hibond 65 Modified tail w/185 sxs Thixotropic & 10% Calseal
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED:
 LOGS: DIGL/SP/GR/CAL, DSN/SDL/GR

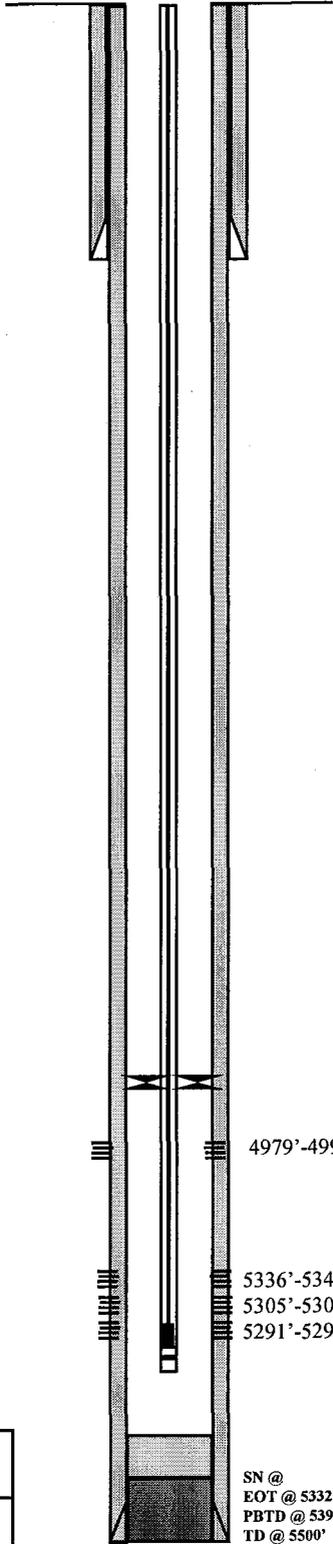
FRAC JOB

5336'-40'
 5305'-07'
 5291'-97'

111,200# 20/40 sand in 559 bbl Delta frac. Perfs broke down @ 3835 psi. Treated @ avg 1480 psi and 28.4 BPM ISIP 1857, 1570 in 5 min. Flowback 6012/64 choke for 6 hrs and died.

4979'-94'

114,300# 20/40 sand in 546 bbl Delta frac. Perfs broke down @ 2071. Treated @ avg 1645 and 28 BPM. ISIP 1736 and 1583 after 5 min. Flowback on 12/64 for 4-1/2 hrs and died.



PERFORATION RECORD

A Sands	4 jspf	4979'-4994'
CP Sands	4 jspf	5336'-5340' 5305'-5307' 5291'-5297'

SN @
 EOT @ 5332'
 PBTD @ 5394'
 TD @ 5500'



Inland Resources Inc.

South Pleasant Valley #4-15

579' FNL & 709' FWL

NWNW Section 15-T9S-R17E

Duchesne Co, Utah

API #43-013-32018; Lease #U-74805

South Pleasant Valley #5-15

Spud Date: 2/12/98
 Put on Production: 3/26/98
 GL: 5213' KB: 5226'

Initial Production: BOPD,
 MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (292')
 DEPTH LANDED: 308'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium Plus w/2% CC & 1/2#/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 LT&C
 WEIGHT: 15.5#
 LENGTH: 5506' 29 jts.
 DEPTH LANDED: 5519'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hibond 65 Modified tail w/230 sxs Thixotropic & 10% Calseal
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5# J-55
 NO. OF JOINTS: 169
 TUBING ANCHOR: 5256'
 TOTAL STRING LENGTH: 5419'
 SN LANDED AT: 5352'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4 - 3/4" scraped rods, 112 - 3/4" plain rods, 92 - 3/4" scraped rods, 1 - 6", 2 - 4", and 1 - 2' x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 17'
 STROKE LENGTH: 74"
 PUMP SPEED: 4.5 SPM
 LOGS: DIGL/SP/GR/CAL, DSN/SDL/GR

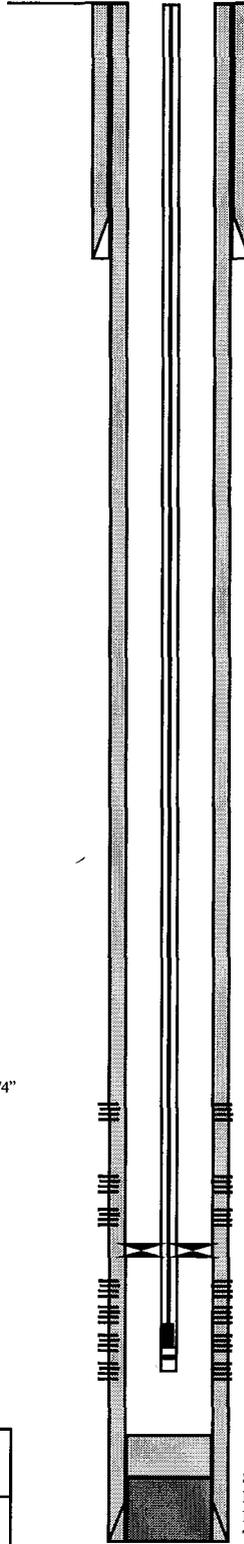
FRAC JOB

5263'-5321' 120,400# 20/40sd in 567 bbl delta frac. Perfs broke down @ 2765 psi. Treated @ avg 1380 psi and avg rate of 30.5 BPM. ISIP 2200 psi, 1955 after 5 min. Flowback on 12/64 ck for 6.5 hrs and died.

4854'-4863' 451,300 20/40 sd in 567 bbl delta frac. Perfs broke down @ 4160 psi. Treated @ avg 2050 /@ avg rate of 28 BPM. ISIP 3572 psi, 3315 after 5 min. Flowback on 12/64 choke for 1.5 hrs and died.

4628'-4634' 98,300# 20/40 sd in 491 bbs delta frac. Perfs broke down @ 4250. Treated @ avg 1610 psi avg rate of 24.2 BPM. ISIP 1866 psi, 1770 after 5 min. Fowback 22/94 for 3.5 hrs and died.

3994'-4008' 114,300 # 20/40 sd in 522 bbl delta frac. Perfs broke down @ 3393. Treated @ avg 1823 and avg rate of 26.8 BPM. ISIP 1897 psi, 1744 after 5 min. Flowback on 1264 choke for 4 hrs and died.



PERFORATION RECORD

Date	Wellbore	Perforation
3/14/98	CP sds	5263'-5266'
		5268'-5276'
		5295'-5305'
		5313'-5321'
3/17/98	A sds	4854'-4863'
		4 jspf
3/19/98	B sds	4628-4634'
		4 jspf
3/20/98	PB sds	3994'-4008'
		4 jspf

SN @ 5352'
 EOT @ 5419'
 PBTD @ 5473'
 TD @ 5520'



Inland Resources Inc.

South Pleasant Valley #5-15

2069' FNL & 759' FWL

SWNW Section 15-T9S-R17E

Duchesne Co, Utah

API #43-013-31886; Lease #U-74805

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F

Office (801) 722-5066
Fax (801) 722-5727

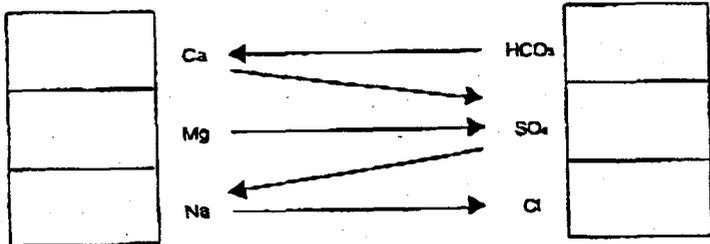
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		MG <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	Σ	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>1</u>		<u>84</u>
Na ₂ SO ₄	71.03		<u>2</u>		<u>142</u>
NaCl	58.45		<u>1</u>		<u>59</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5086
Fax (435) 722-5727

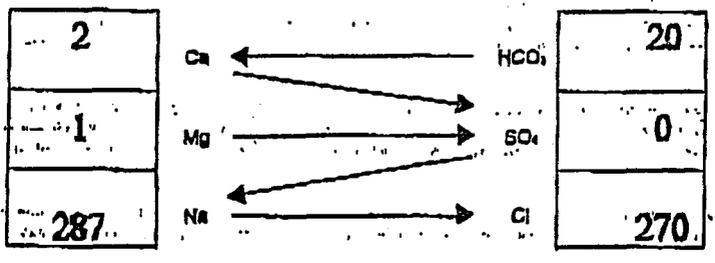
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 04-08-98
 Source SPV 15-15-9-17 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.3</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.015</u>		
4. Dissolved Solids		<u>17,447</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	<u>0</u>
6. Bicarbonate (HCO ₃)		<u>1,200</u>	<u>20</u>
7. Hydroxyl (OH)		<u>0</u>	<u>0</u>
8. Chlorides (Cl)		<u>9,600</u>	<u>270</u>
9. Sulfates (SO ₄)		<u>0</u>	<u>0</u>
10. Calcium (Ca)		<u>40</u>	<u>2</u>
11. Magnesium (Mg)		<u>0</u>	<u>1</u>
12. Total Hardness (CaCO ₃)		<u>116</u>	
13. Total Iron (Fe)		<u>0.8</u>	
14. Manganese			
15. Phosphate Residual			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>17</u>		<u>1,428</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>270</u>		<u>15,784</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,080 Mg/l
MgCO ₃	.103 Mg/l

REMARKS _____

Received Time—Apr.13.— 3:05PM

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

04-13-98

WATER DESCRIPTION:	JOHNSON WATER	SPV 15-15-9-17
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	492	1968
SULFATE AS PPM SO4	110	0
CHLORIDE AS PPM Cl	35	9600
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	110	100
MAGNESIUM AS PPM CaCO3	90	37
SODIUM AS PPM Na	92	6601
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	17447
TEMP (DEG-F)	150	150
SYSTEM pH	7	7.3

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND SPV 15-15-9-17
 CONDITIONS: TEMP.=150AND pH=7.2
 WATER ONE IS JOHNSON WATER

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.48	23	0	0	0
90	.53	25	0	0	0
80	.55	26	0	0	0
70	.57	26	0	0	0
60	.57	26	0	0	0
50	.56	25	0	0	0
40	.55	25	0	0	0
30	.54	25	0	0	0
20	.53	24	0	0	0
10	.53	24	0	0	0
0	.52	24	0	0	0

Attachment G

**S. Pleasant Valley #15-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5278	5385	5332	1540	0.72	1503 ←
4800	4807	4804	2481	0.95	2471
4651	4661	4656	1860	0.83	1836
Minimum					1503

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



Attachment G-1

DAILY COMPLETION REPORT

WELL NAME S. Pleasant Valley 15-15 Report Date 3/3/98 Completion Day 2
 Present Operation Perf A sds. Rig Flint #4097

WELL STATUS

Surf Csg: 8-5/8 @ 310' KB Liner @ Prod Csg 5-1/2 @ 5474 Csg PBDT 5400
 Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBDT:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5278-86'	4/32			
CP	5365-68'	4/12			
CP	5376-85'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/2/98 SITP: SICP:
 RU HLS & perf CP sds @ 5278-86', 5365-68' & 5376-85' w/4 jspf. TIH w/tbg to 5353'. IFL @ 4700'. Made 3 swab runs, rec 4 BTF w/tr oil. FFL @ 5200'. TOH w/tbg. NU isolation tool. RU Halliburton & frac CP sds w/127,400# 20/40 sd in 613 bbls Delta Frac. Perfs broke dn @ 2631 psi. Treated @ ave press of 1550 psi w/ave rate of 30.5 BPM. ISIP: 1540 psi, 5 min: 1414 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 140 BTF (est 23% of load). SIFN w/est 473 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>613</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>140</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>473</u>	Cum oil recovered	<u>0</u>
IFL <u>4700</u> FFL <u>5200</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u>Tr.</u>

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
 Company: Halliburton
 Procedure:
3500 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
10,000 gal w/6-8 ppg of 20/40 sd
6036 gal w/8-10 ppg of 20/40 sd
Flush w/5195 gal of 10# Linear flush.

COSTS

Flint rig	<u>1,255</u>
BOP	<u>135</u>
Tanks	<u>70</u>
Wtr	<u>800</u>
HO Trk	<u>720</u>
Perfs & CBL	<u>3,675</u>
Frac	<u>23,879</u>
Flowback - super	<u>120</u>
IPC Supervision	<u>300</u>

Max TP 2631 Max Rate 31.5 Total fluid pmpd: 613 bbls
 Avg TP 1550 Avg Rate 30.5 Total Prop pmpd: 127,400#
 ISIP 1540 5 min 1414 10 min 15 min
 Completion Supervisor: Gary Dietz

DAILY COST: \$30,954
 TOTAL WELL COST: \$185,343



Attachment G-2

DAILY COMPLETION REPORT

WELL NAME S. Pleasant Valley 15-15 Report Date 3/6/98 Completion Day 5
 Present Operation Perf B sds Rig Flint #4097

WELL STATUS

Surf Csg: 8-5/8 @ 310' KB Liner @ Prod Csg 5-1/2 @ 5474 Csg PBTD 5405
 Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ **BP**/Sand PBTD: 4912

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A	4800-07'	4/28			
CP	5278-86'	4/32			
CP	5365-68'	4/12			
CP	5376-85'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/5/98 SITP: SICP:
 RU Halliburton & frac A sds w/120,400# 20/40 sd in 556 bbls Delta Frac. Perfs broke dn @ 2627 psi. Treated @ ave press of 2280 psi w/ave rate of 27 BPM. ISIP: 2481 psi, 5 min: 2397 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 130 BTF (est 23% of load). SIFN w/est 668 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>242</u>	Starting oil rec to date	<u>11</u>
Fluid <u>lost</u> /recovered today	<u>426</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>668</u>	Cum oil recovered	<u>11</u>
IFL <u> </u> FFL <u> </u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u> </u>

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
 Company: Halliburton
 Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
7000 gal w/6-8 ppg of 20/40 sd
5000 gal w/8-10 ppg of 20/40 sd
2590 gal w/10 ppg of 20/40 sd
Flush w/4755 gal of 10# Linear gel

COSTS

Flint rig	<u>934</u>
BOP	<u>135</u>
Tanks	<u>70</u>
HO Trk	<u>530</u>
Wtr disp	<u>300</u>
Frac	<u>22,922</u>
Flowback - super	<u>140</u>
IPC Supervision	<u>200</u>

Max TP 2750 Max Rate 27.8 Total fluid pmpd: 556 bbls
 Avg TP 2280 Avg Rate 27 Total Prop pmpd: 120,400#
 ISIP 2481 5 min 2397 10 min 15 min
 Completion Supervisor: Gary Dietz

DAILY COST: \$25,231
 TOTAL WELL COST: \$218,897



DAILY COMPLETION REPORT

WELL NAME S. Pleasant Valley 15-15 **Report Date** 3/8/98 **Completion Day** 7
Present Operation Pull plug. CO PBTB. Swab well. **Rig** Flint #4097

WELL STATUS

Surf Csg: 8-5/8 @ 310' KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5474 **Csg PBTB** 5405
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT** @ _____ **BP/Sand PBTB:** 4777

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B	4651-61'	4/40			
A	4800-07'	4/28			
CP	5278-86'	4/32			
CP	5365-68'	4/12			
CP	5376-85'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/7/98 **SITP:** _____ **SICP:** 25

Bleed gas off csg. IFL @ 4400'. Made 3 swab runs, rec 6 BTF w/tr oil. FFL @ 4700'. TOH w/tbg. NU isolation tool. RU Halliburton & frac 3 sds w/120,300# 20/40 sd in 562 bbls Delta Frac. Perfs broke dn @ 2303 psi. Treated @ ave press of 1480 psi w/ave rate of 26.2 BPM. ISIP: 1860 psi, 5 min: 1781 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 160 BTF (est 28% of load). SIFN w/est 974 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>578</u>	Starting oil rec to date	<u>11</u>
Fluid lost/recovered today	<u>396</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>974</u>	Cum oil recovered	<u>11</u>
IFL <u>4400</u> FFL <u>4700</u> FTP _____		Choke <u>12/64</u> Final Fluid Rate _____	Final oil cut _____ Tr. _____

STIMULATION DETAIL

Base Fluid used: Delta Frac **Job Type:** Sand Frac
Company: Halliburton
Procedure: _____
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
9000 gal w/6-8 ppg of 20/40 sd
6020 gal w/8-10 ppg of 20/40 sd
Flush w/4575 gal of 10# Linear gel.

COSTS

<u>Flint rig</u>	<u>1,127</u>
<u>BOP</u>	<u>130</u>
<u>Tanks</u>	<u>70</u>
<u>Wtr</u>	<u>700</u>
<u>HO Trk</u>	<u>630</u>
<u>Frac</u>	<u>23,481</u>
<u>Flowback - super</u>	<u>160</u>
<u>IPC Supervision</u>	<u>200</u>

Max TP 2303 **Max Rate** 27 **Total fluid pmpd:** 562 bbls
Avg TP 1480 **Avg Rate** 26.2 **Total Prop pmpd:** 120,300#
ISIP 1860 **5 min** 1781 **10 min** _____ **15 min** _____
Completion Supervisor: Gary Dietz

DAILY COST: \$26,498
TOTAL WELL COST: \$248,263

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 350' plug from 5284'-5634' with 60 sxs Class "G" cement.
2. Plug #2 Set 450' plug from 4404'-4854' with 75 sxs Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
4. Plug #4 Set 100' plug from 257'-357' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 307' to surface.

The approximate cost to plug and abandon this well is \$18,000.

State 16-2

Spud Date: 5/20/80
 Put on Production: 10/21/81
 GL: 52378' KB: 5247'

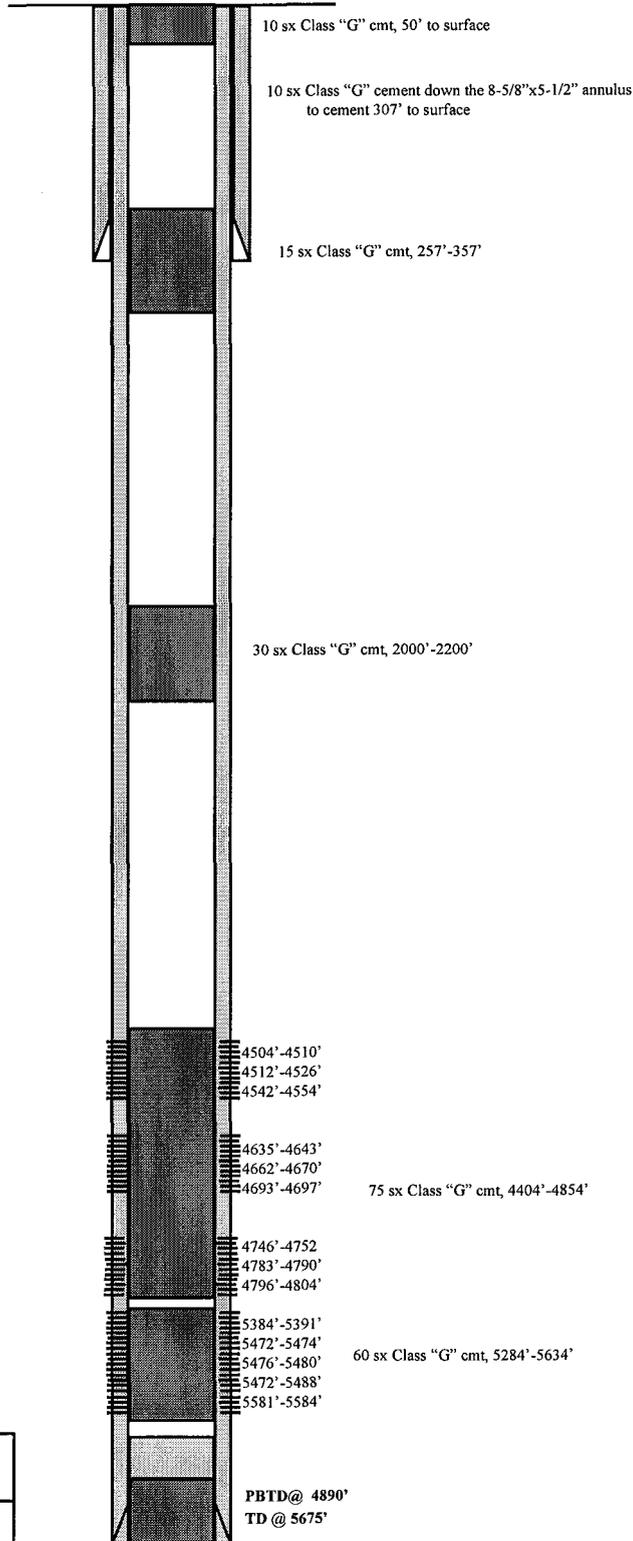
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

PRODUCTION CASING

CSG SIZE: 5-1/2" & 4-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs
 TOC: 4470' KB

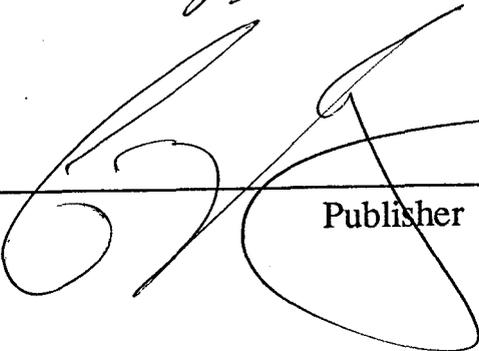


	Inland Resources Inc.
	State 16-2 771' FNL and 748' FEL NENE Section 16-T9S-R17E Duchesne Co, Utah API #43-013-30552; Lease #ML-3453B

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

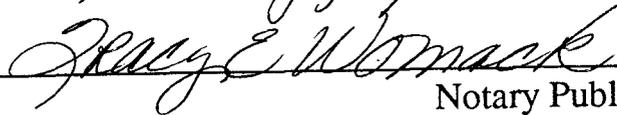
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 21 day of July, 1998, and that the last publication of such notice was in the issue of such newspaper dated the 21 day of July, 1998.



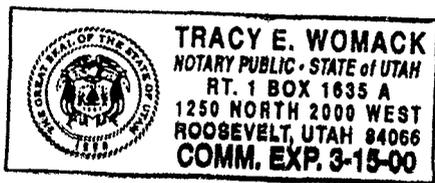
Publisher

Subscribed and sworn to before me this

28 day of July, 1998



Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC-218
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
STATE 16-2 WELL LO-
CATED IN SECTION 16,
TOWNSHIP 9 SOUTH,
RANGE 17 EAST, S.L.M.,
DUCHEсне COUNTY,
UTAH, AS A CLASS II
INJECTION WELL.

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Divi-
sion") is commencing an
informal adjudicative pro-
ceeding to consider the ap-
plication of Inland Produc-
tion Company for adminis-
trative approval of the State
16-2 well, located in Sec-
tion 16, Township 9 South,
Range 17 East, S.L.M.,
Duchesne County, Utah,
for conversion to a Class II
injection well. The proceed-
ing will be conducted in
accordance with Utah
Admin. R. 649-10, Admin-
istrative Procedures.

The Green River Forma-
tion will be selectively per-
forated for water injection.
The maximum injection
pressure and rate will be
determined based on frac-
ture gradient information
submitted by Inland Pro-
duction Company.

Any person desiring to
object to the application or
otherwise intervene in the
proceeding, must file a writ-
ten protest or notice of in-
tervention with the Divi-
sion within fifteen days
following publication of
this notice. If such a protest
or notice of intervention is
received, a hearing will be
scheduled before the Board
of Oil, Gas and Mining.
Protestants and/or interve-
nors should be prepared to
demonstrate at the hearing
how this matter affects
their interests.

Dated this 10th day of
July, 1998.

STATE OF UTAH DI-
VISION OF OIL, GAS &
MINING

John R. Baza, Associate
Director

Published in the Uintah
Basin Standard July 21,
1998.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-218
THE STATE 16-2 WELL LOCATED IN	:	
SECTION 16, TOWNSHIP 9 SOUTH,	:	
RANGE 17 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the State 16-2 well, located in Section 16, Township 9 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of July, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

July 10, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-218

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

July 10, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-218

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

Inland Production Company
State 16-2 Well
Cause No. UIC-218

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

School & Institutional Trust Lands Administration
Attn: Jim Cooper
675 East 500 South
Salt Lake City, Utah 84102



Lorraine Platt
Secretary
July 10, 1998

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune **DESERET NEWS**

CUSTOMER'S
 COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	07/16/98

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL7D8200781
SCHEDULE	
START 07/16/98 END 07/16/98	
CUST. REF. NO.	

NOTICE OF AGENCY ACTION CAUSE NO. UIC-218 BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE STATE 16-2 WELL LOCATED IN SECTION 16, TOWNSHIP 9 SOUTH, RANGE 17 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the State 16-2 well located in Section 16, Township 9 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of July, 1998.

STATE OF UTAH
 DIV. OF OIL, GAS AND MINING
 s/ John R. Baza
 Associate Director
 7D820070

UIC-218	
CAPTION	
NOTICE OF AGENCY ACTIONCAUSE N	
SIZE	
71 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	116.44
TOTAL COST	
116.44	

AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF AGENCY ACTIONCAUSE N FOR OF OIL GAS & MAINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PUBLISHED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 07/16/98 END 07/16/98

SIGNATURE [Signature]

DATE 07/16/98

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

2871 REC. 10/31 NUADENIC MEHR

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Monument Butte State #16-2

Location: 16/9S/17E

API: 43-013-30552

Ownership Issues: The proposed well is located on BLM land. The well is located in the Lone Tree Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government is the mineral owner. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 307 feet and is cemented to surface. A 5 ½ inch production casing is set at 5658 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4446 feet. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4500 feet and 5584 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #16-1 well is .72 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1503 psig. The requested maximum pressure is 1503 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte State #16-1
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved Cause #228-5 on the Lone Tree Unit proposal on June 18, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 7/21/98

LONE TREE UNIT WELL LISTING

AS OF 7/13/98

T. 9S, R. 17E

SEC.	FIELD	WELL NAME	STATUS	API NUMBER	
22	LONE TREE UNIT	SOUTH PLEASANT VALLEY #4-22	PROD	4301331522	11813
21	LONE TREE UNIT	SOUTH PLEASANT VALLEY #1-21	PROD	4301334562	11870
22	LONE TREE UNIT	S. PLEASANT VALLEY FED 3-22-9-17	PROD	4301332004	12332
20	LONE TREE UNIT	SOUTH PLEASANT VALLEY #2-20	PROD	4301331737	12047
15	LONE TREE UNIT	PLSNT VLY #21-15H	PROD	4301330641	6145
15	LONE TREE UNIT	PLSNT VLY FED #14-15H	PROD	4301331695	12101
15	LONE TREE UNIT	PLSNT VLY FED #13-15H	PROD	4301331698	12100
15	LONE TREE UNIT	S. PLEASANT VALLEY FED 4-15-9-17	PROD	4301332018	12317
15	LONE TREE UNIT	S. PLEASANT VALLEY 5-15	PROD	4301334810	12311
15	LONE TREE UNIT	S. PLEASANT VALLEY 6-15-9-17	PROD	4301332019	12319
15	LONE TREE UNIT	S. PLEASANT VALLEY 11-15	PROD	4301339911	12301
15	LONE TREE UNIT	S. PLEASANT VALLEY 15-15	PROD	4301331492	12303
15	LONE TREE UNIT	PLSNT VLY #24-15H	PROD	4301330681	6150
15	LONE TREE UNIT	S. PLEASANT VALLEY 7-15-9-17	PROD	4301332050	12356
15	LONE TREE UNIT	S. PLEASANT VALLEY 10-15	PROD	4301332032	12315
22	LONE TREE UNIT	S. PLEASANT VALLEY 2-22-9-17	PROD	4301332023	12326
16	LONE TREE UNIT	K JORGENSEN ST 16-4	SI	4301330572	1452
*16	LONE TREE UNIT	STATE #16-2	SI	4301330552	1451

LONE TREE (GR) UNIT ENTITY 12417 EFF 7-1-98.

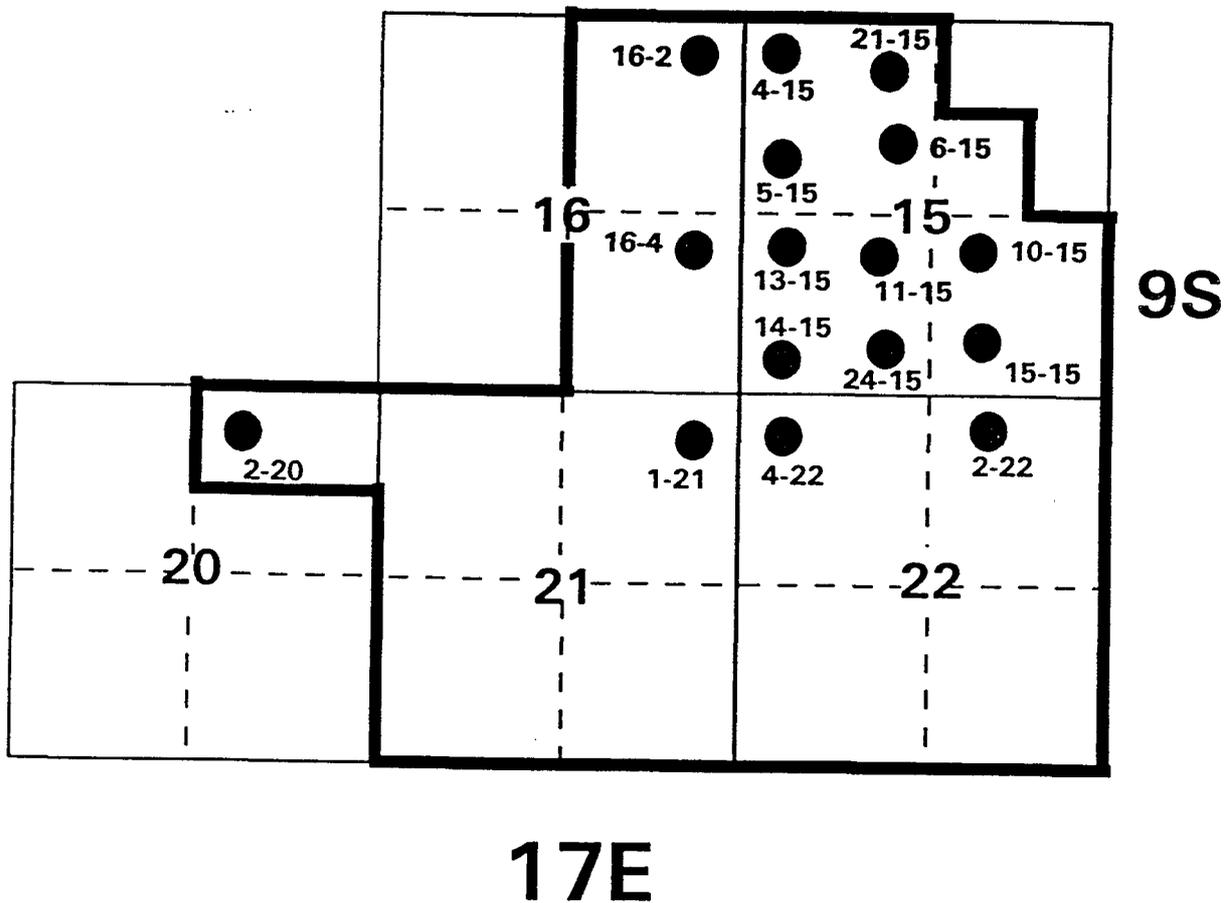
9S, 17E;

S-16

LONE TREE (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1998



— UNIT OUTLINE (UTU77236X)
2,200.00 ACRES

SECONDARY ALLOCATION	
FEDERAL	91.81%
STATE	9.19%



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

September 9, 1998

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Lone Tree Unit Well: Monument Butte State 16-2, Section 16, Township 9 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-3453B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
STATE 16-2

9. API Well No.
43-013-30552

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0871 FNL 0748 FEL NE/NE Section 16, T09S R17E

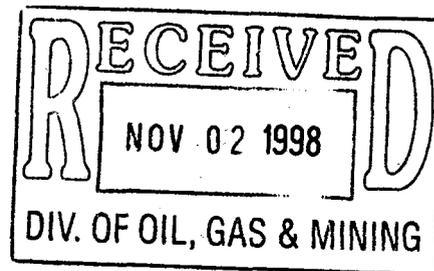
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

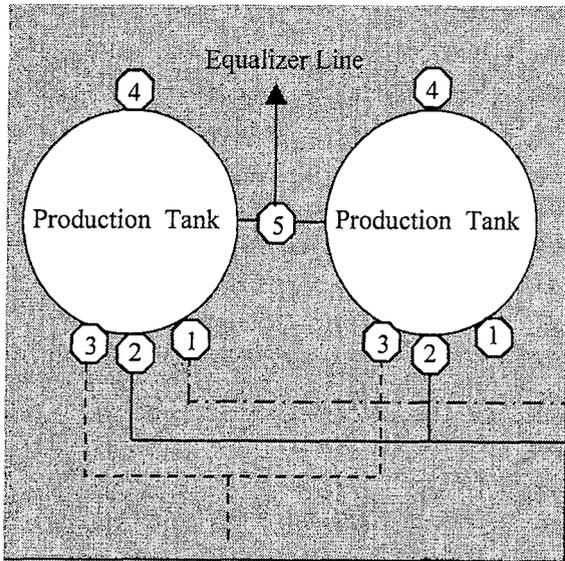
Inland Production Company Site Facility Diagram

State 16-2

NE/NE Sec. 16, T9S, 17E

Duchesne County

Sept. 17, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

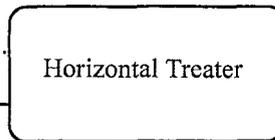
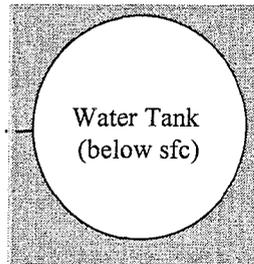
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

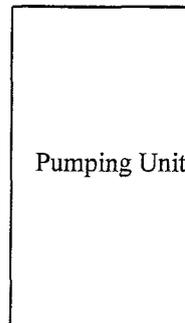
- 1) Valve 3 open

↑
Diked Section

→ Contained Section



Gas Sales Meter



Well Head

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.
Oil Line	_____
Gas Sales

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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ML-3453B

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
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8. Well Name and No.
STATE 16-2

9. API Well No.
43-013-30552

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0871 FNL 0748 FEL NE/NE Section 16, T09S R17E

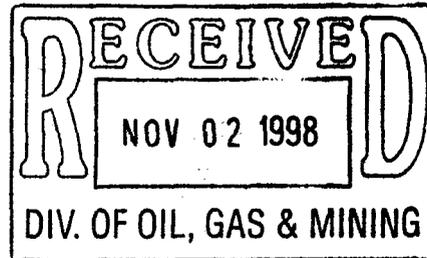
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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

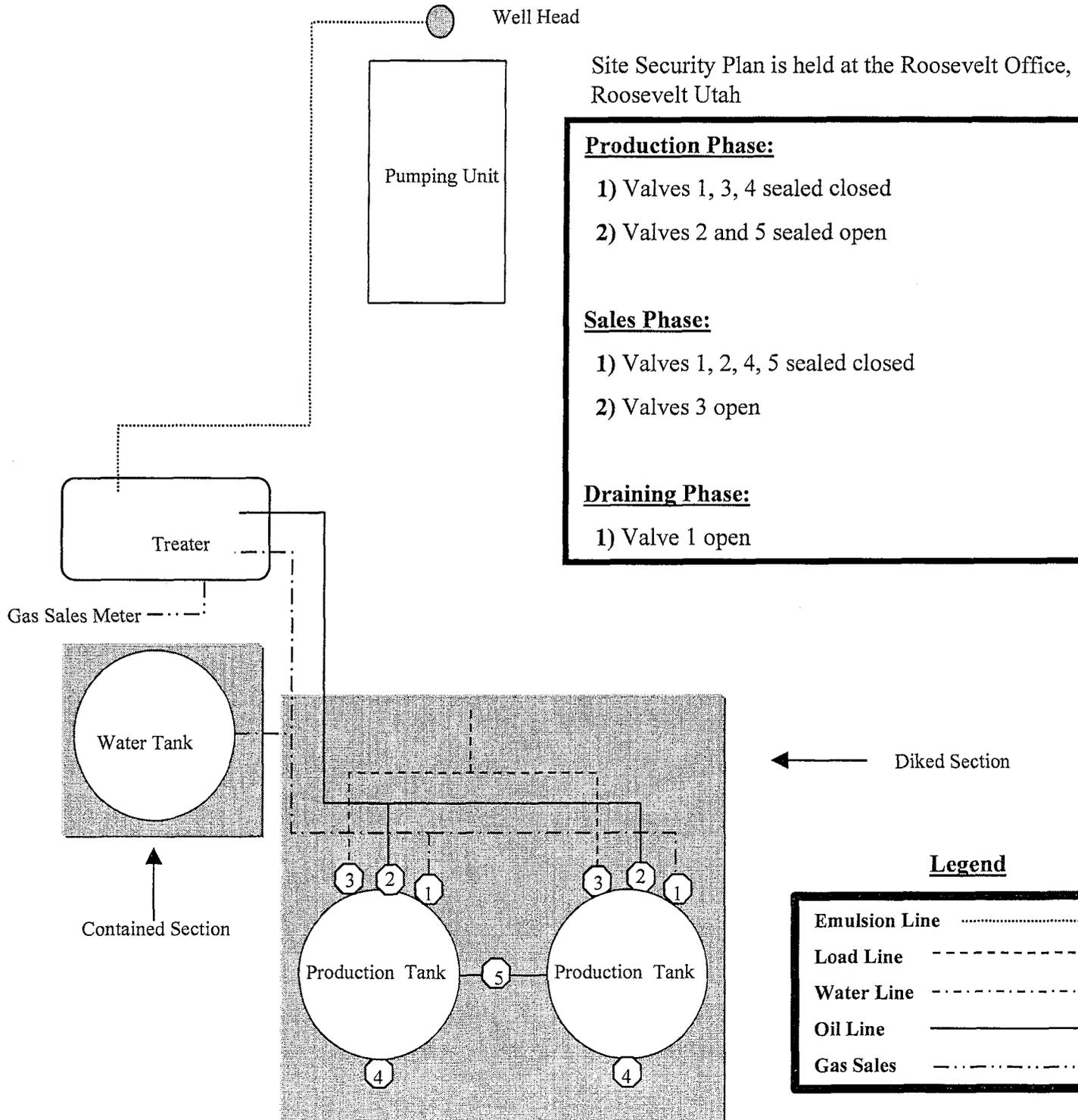
Inland Production Company Site Facility Diagram

Monument Butte 16-2

SE/SE Sec. 2, T9S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-3453B	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME LONE TREE	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		8. FARM OR LEASE NAME STATE 16-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE 0871 FNL 0748 FEL		9. WELL NO. 16-2-9-17	
14 API NUMBER 43-013-30552		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5243 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 16, T09S R17E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) _____ <input type="checkbox"/>
(OTHER) Continue Shut In Status <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

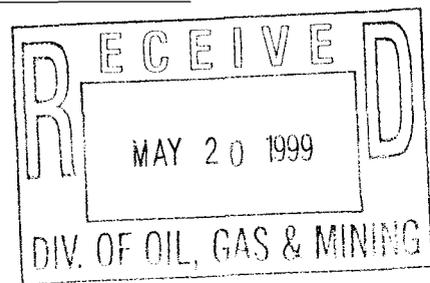
Inland is requesting permission to extend the shut in status of the subject well. As Inland develops the Lone Tree unit, the subject wellbore will be utilized in the waterflood pattern as an injector or a producer. The wellbore is isolated with a wellhead and is frequently monitored by an Inland employee to ensure that no leaks exist.

18 I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE District Engineer DATE 5/12/99

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
* See Instructions On Reverse Side
 DATE: 5-27-99
 BY: [Signature]

COPY SENT TO OPERATOR
 Date: 6-1-99
 Initials: [Signature]





State of Utah

March 19, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones
Inland Production Company
Route 3, Box 3630
Myton, Utah 84052

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

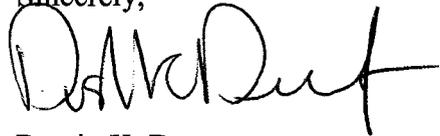
Page 2
Kebbie Jones
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months
1	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months

Attachment A

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML3453B

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LONE TREE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STATE 16-2

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301330552

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0871 FNL 0748 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 16, T9S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>10/11/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

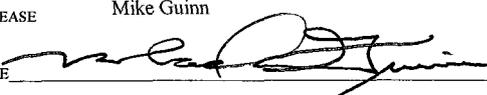
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests permission to temporarily abandon the subject well. Newfield utilizes an inverted 5-spot pattern and the well is located in a transition injection zone. Newfield intends to drill the 16-9-9-17 and then determine whether to make the State 16-2 an injector or producer. The well is capped with a bull plug and was measured with 370 psi pressure.

COPY SENT TO OPERATOR
Date: 11-17-04
Initials: CMO

NAME (PLEASE) Mike Guinn

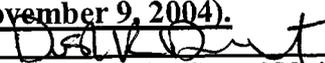
TITLE VP of Operations

SIGNATURE 

DATE October 11, 2004

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO PERFORM THE REQUESTED ACTION (see attached letter dated November 9, 2004).


 RECEIVED
 OCT 13 2004
 November 15, 2004
 Utah Division of Oil, Gas and Mining
 DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 9, 2004

Mr. Michael Guinn
Newfield Production Company
Route 3, Box 3630
Myton, Utah 84052

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated September 27, 2004 (received by the Division on 10/1/2004) in regards to the State 16-2 (43-013-30552) and Gulf State 36-12 (43-047-31864) wells and your Sundry dated October 11, 2004 (received by the Division on 10/13/2004) in regards to the State 16-2 well.

It is the Division's understanding that Newfield recently acquired the Gulf State 36-12 from Wildrose Resources and will require additional time to properly evaluate and determine future plans for this property. The request for extended SI/TA for the Gulf State 36-12 well is being returned denied at this time. Although additional time may be necessary to properly evaluate the future plans for this well, the Division needs more information before granting an extension of SI/TA (see Division letter dated March 19, 2004). For example, how much time do you need to evaluate the property and why? Also, an explanation with sufficient supporting evidence proving the well has integrity or a plan to put the well into production or attain an MIT in the very short term is necessary.

The sundry requesting extended shut-in/temporary abandonment for the State 16-2 is also being returned denied at this time. Although a justified reason for extended SI/TA was supplied, an explanation with sufficient supporting evidence proving the well has integrity was not demonstrated, as requested in the Division letter dated March 19, 2004.

Page 2
November 9, 2004
Mr. Michael Guinn

Please submit the necessary information in the next 30 days or further action may be initiated. If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

DKD:jc
Enclosures

cc: Well file
SITLA

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

LONE TREE (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FED NGC 21-15	15	090S	170E	4301330614	12417	Federal	WI	A
NGC 24-15H FED	15	090S	170E	4301330681	12417	Federal	OW	P
FEDERAL 14-15H	15	090S	170E	4301331695	12417	Federal	WI	A
FEDERAL 13-15H	15	090S	170E	4301331698	12417	Federal	OW	P
S PLEASANT VALLEY 5-15-9-17	15	090S	170E	4301331886	12417	Federal	WI	A
S PLEASANT VALLEY 11-15-9-17	15	090S	170E	4301331991	12417	Federal	WI	A
S PLEASANT VALLEY 15-15-9-17	15	090S	170E	4301331992	12417	Federal	WI	A
S PLEASANT VALLEY FED 4-15-9-17	15	090S	170E	4301332018	12417	Federal	OW	P
S PLEASANT VALLEY FED 6-15-9-17	15	090S	170E	4301332019	12417	Federal	OW	P
S PLEASANT VALLEY FED 7-15-9-17	15	090S	170E	4301332020	12417	Federal	WI	A
S PLEASANT VALLEY FED 10-15-9-17	15	090S	170E	4301332022	12417	Federal	OW	P
STATE 16-2	16	090S	170E	4301330552	12417	State	OW	TA
K JORGENSON ST 16-4	16	090S	170E	4301330572	12417	State	WI	A
LONE TREE 10-16-9-17	16	090S	170E	4301332087	12417	State	OW	P
LONE TREE 15-16-9-17	16	090S	170E	4301332089	12417	State	OW	P
LONE TREE 16-16-9-17	16	090S	170E	4301332150	12417	State	OW	P
S PLEASANT VALLEY FED 2-20	20	090S	170E	4301331737	12417	Federal	OW	P
S PLEASANT VALLEY FED 1-21	21	090S	170E	4301331563	12417	Federal	WI	A
S PLEASANT VALLEY FED 4-22	22	090S	170E	4301331522	12417	Federal	OW	P
S PLEASANT VALLEY FED 2-22-9-17	22	090S	170E	4301332023	12417	Federal	OW	P
S PLEASANT VALLEY FED 3-22-9-17	22	090S	170E	4301332024	12417	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML3453B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: LONE TREE UNIT
8. WELL NAME and NUMBER: STATE 16-2
9. API NUMBER: 4301330552
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Newfield Production Company

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

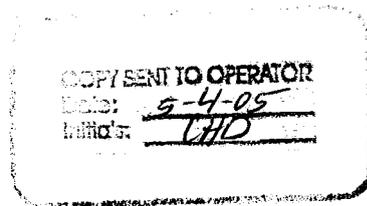
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0871 FNL 0748 FEL COUNTY: Duchesne
QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 16, T9S, R17E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>02/17/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

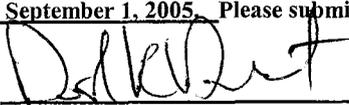
Newfield intends to plug and abandon the well according to State guidelines. An AFE has been sent to Newfields partners, upon signature approval the procedure will begin.

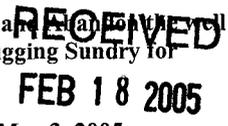


NAME (PLEASE PRINT) Mike Guinn TITLE VP of Operations

SIGNATURE *Mike Guinn* DATE February 17, 2005

(This space for State use only)
This well has been nonactive or nonproductive for 20 years 1 month. Based off of the plan of action to Plug and Abandon this well this Summer, the Division is granting an extension of shut-in time until September 1, 2005. Please submit a plugging Sundry for Division approval when plans are finalized.


 APPROVED BY: _____ DATE: May 3, 2005
 Utah Division of Oil, Gas and Mining DIV. OF OIL, GAS & MINING





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 013 30552
State 16-2
9S 17E 16

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
September 2, 2008
Mr. Guinn

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	27 Years 4 Months
2	Wells Draw ST 7-36	43-013-30934	ML-21835	3 Years 4 Months
3	Ashley ST	43-013-32574	ML-43538	1 Year 4 Months
4	Dugout Creek ST	43-007-31022	ML-48660	3 Years 0 Months
5	Dugout Creek 22-16	43-007-31023	ML-48599	2 Years 8 Months
6	NGC ST 33-32	43-047-31116	ML-22058	1 Year 2 Months
7	Gulf State 36-13	43-047-31345	ML-22057	2 Years 0 Months
8	Gulf State 36-12	43-047-31864	ML-22057	1 Year 0 Months
9	Gulf State 36-22	43-047-31892	ML-22057	1 Year 5 Months
10	State 31-32	43-047-32500	State	1 Year 7 Months
11	UTD State 36-M	43-047-32581	State	3 Years 11 Months
12	Sundance ST 3-32	43-047-32741	ML-22058	1 Year 2 Months
13	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 0 Months
14	Castle Draw 9-2-9-17	43-047-33238	State	1 Year 0 Months
15	Sundance 9-32-8-18	43-047-34460	State	4 Years 7 Months
16	Sundance 16-32-8-18	43-047-34466	State	4 Years 6 Months
17	State 15-2-9-18	43-047-35780	ML-48377	1 Year 11 Months
18	State 14-2-9-18	43-047-35781	ML-48377	2 Years 0 Months
19	State 13-2-9-18	43-047-35782	ML-48377	1 Year 11 Months
20	State 12-2-9-18	43-047-35783	ML-48377	2 Years 0 Months
21	Rex Lamb 34-2	43-047-31692	Fee	1 Year 11 Months
22	Anna Belle 31-2-J	43-047-31698	Fee	1 Year 4 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4221

Mr. Mike Guinn
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 013 30552
State 16-2
9S 17E 16

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Guinn:

As of January 2009, Newfield Production Company ("Newfield") has thirteen (13) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. Previously in a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552)... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. Ample time has passed to plug this well. To date, the Division has not received a sundry to perform proposed work on this well. Also, in September 2008 the Division sent a notice via certified mail addressing the non-compliance issues on the above listed wells. Specific information was requested per R-649-3-36. No such correspondence has been received from Newfield. Please address this matter promptly by including required documents for all wells listed on Attachment A.



For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a notice of violation will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/JS

Enclosure

cc: Jim Davis, SITLA

Wells File

Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	36 Years 9 Months
2	Dugout Creek ST	43-007-31022	ML-48660	3 Years 6 Months
3	Dugout Creek 22-16	43-007-31023	ML-48599	3 Years 2 Months
4	Gulf State 36-22	43-047-31892	ML-22057	1 Year 11 Months
5	State 31-32	43-047-32500	State	2 Years 1 Month
6	UTD State 36-M	43-047-32581	State	4 Years 5 Months
7	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 6 Months
8	Sundance 9-32-8-18	43-047-34460	State	5 Years 1 Month
9	Sundance 16-32-8-18	43-047-34466	State	5 Years
10	State 15-2-9-18	43-047-35780	ML-48377	2 Years 5 Months
11	State 14-2-9-18	43-047-35781	ML-48377	2 Years 6 Months
12	State 13-2-9-18	43-047-35782	ML-48377	2 Years 5 Months
13	State 12-2-9-18	43-047-35783	ML-48377	2 Years 6 Months



March 12, 2009

43 013 30552
State 16-2
9S 17E 16

Mr. Dustin Doucet
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24th, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker", is written over a white background.

Tom Walker
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	P	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	P	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	SI	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	WOC	Well is currently at day 15 completion stage
43-047-34466	Sundance 16-32-8-18	State	WOC	Prepare Sundry to TA well (Drilled, cased, never perf'd)
43-047-35783	State 12-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35782	State 13-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35781	State 14-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35780	State 15-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTAH STATE ML-3453-B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
LONE TREE UNIT

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Well Name and No.
STATE 16-2

3a. Address
Route 3, Box 3830, Myton, UT 84052

3b. Phone No. (include area code)
435-646-3721

9. API Well No.
4301330552

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

9S 17E 16

10. Field and Pool or Exploratory Area
MONUMENT BUTTE

11. Country or Parish, State
DUCHESNE Co, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Newfield Production Company request to temporarily abandon the subject well. Originally Newfield had request to P & A this well, but after further review found this well to be critical to the Monument Butte superunit waterflood program.

Newfield will perform necessary work to establish well bore integrity and provide information to the State as soon as possible. *per Tom Walker will verify existence of plug and ~~set~~ set plug if necessary set above perfs and mrt to 1000psi for 15min. and chart.*
Please contact Tom Walker at 303-382-4114, or Paul Weddle at 303-383-4117 if you need additional information.

COPY SENT TO OPERATOR

Date: 7.7.2009
Initials: KS

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Susan Linder

Title Operations Tech

Signature

Susan Linder

Date 05/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Paul Weddle

Title

Pet. Eng.

Date

6/29/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** Periodic monitoring of casing pressure is required throughout the coming year Approval conditioned on successful mrt.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-3453-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LONE TREE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STATE 16-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330552

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: **871 FNL 748 FEL**

COUNTY: **DUCHESNE**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **NENE, 16, T9S, R17E**

STATE: **UT**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

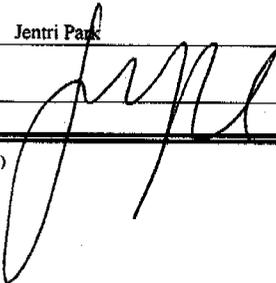
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/21/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/16/09 a MIT was performed on the above listed well after a workover to temporary abandon the well was completed. The casing was pressured up to 1030 PSI and charted for 30 minutes with no pressure loss.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 07/21/2009

(This space for State use only)

RECEIVED
JUL 22 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/16/09 Time 12:00 am pm

Test Conducted by: Trefley Raza

Others Present: _____

Well: State # 16-2-9-17

Field: Monument Butte

Well Location: NE/NE 16T9S17E
Duchesne county Utah

API No: 43-013-30552

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1030</u>	psig
5	<u>1030</u>	psig
10	<u>1030</u>	psig
15	<u>1030</u>	psig
20	<u>1030</u>	psig
25	<u>1030</u>	psig
30 min	<u>1030</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

Result: Pass Fail

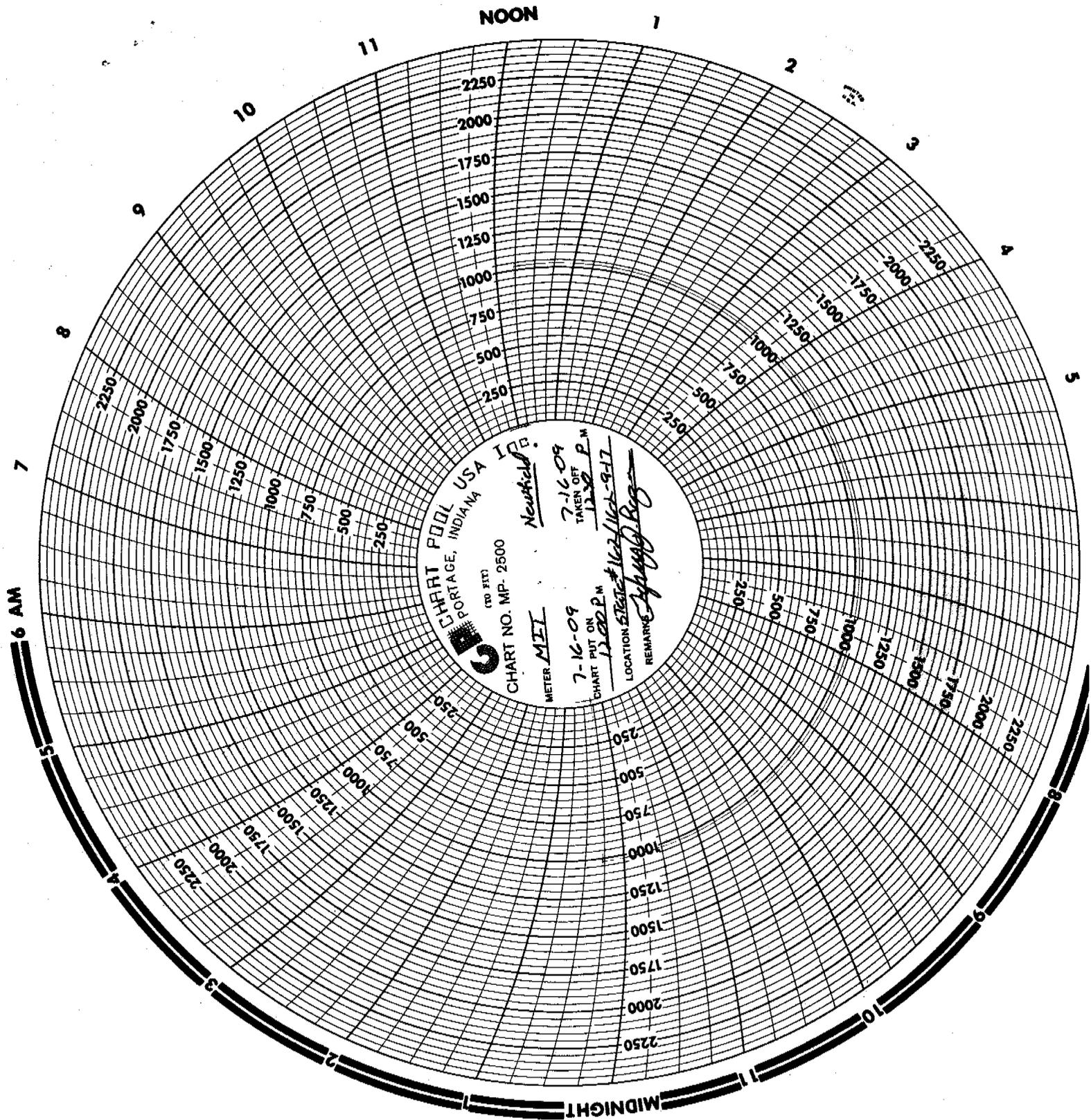
Signature of Witness: _____

Signature of Person Conducting Test: Trefley Raza

RECEIVED

JUL 22 2009

DIV. OF OIL, GAS & MINING



RECEIVED
 JUL 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-3453-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STATE 16-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330552

3. ADDRESS OF OPERATOR: R ute 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 871 FNL 748 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 16, T9S, R17E

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/23/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well.

On 08/23/2010 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 08/23/2010. On 08/23/2010 the csg was pressured up to 1490 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.

API# 43-013-30552

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/01/2010

(This space for State use only)

RECEIVED
SEP 07 2010
DIV OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 8/23/10 Time 3:00 am pm

Test Conducted by: Austin Harrison

Others Present: _____

Well: STATE 16-2-9-17	Field: Monument Butte Myton, Utah
Well Location: NE/NE SEC. 16, T9S, R17E	API No: 43-013-30552

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1490</u>	psig
5'	<u>1490</u>	psig
10	<u>1490</u>	psig
15	<u>1490</u>	psig
20	<u>1490</u>	psig
25	<u>1490</u>	psig
30 min	<u>1490</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: NA psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 013 30552
State 16-2
9S 17E 14

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	MIT
Previously Received 2nd Notice					
→ 1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010
Previously Received 1st Notice					
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010
1st Notice					
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 16-2	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013305520000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/10/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Continue TA status for 5 years. Waiting on waterflood expansion and infill drilling. Also, this well has the potential to open LODC sands with 10.5' of pay (1.4 phi-H units).		
		Approved by the Utah Division of Oil, Gas and Mining Date: 08/17/2011 By: <u>Dark K. Quist</u>
NAME (PLEASE PRINT) Jack Fulcher	PHONE NUMBER 303 383-4190	TITLE Engineer Tech
SIGNATURE N/A	DATE 5/10/2011	

Please Review Attached Conditions of Approval

RECEIVED May. 10, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305520000

Approval valid through 9/1/2012 (please see sundry dated 8/10/2011 for MIT performed on 8/9/2011).



Legend

Wells Query Events

✕ <all other values>

GIS_STAT_TYPE

■ <Null>

◆ APD

⊙ DRL

⚡ GI

⚡ GS

✕ LA

⊕ NEW

⚠ OPS

⊙ PA

⚡ PGW

● POW

⊙ RET

⚡ SGW

● SOW

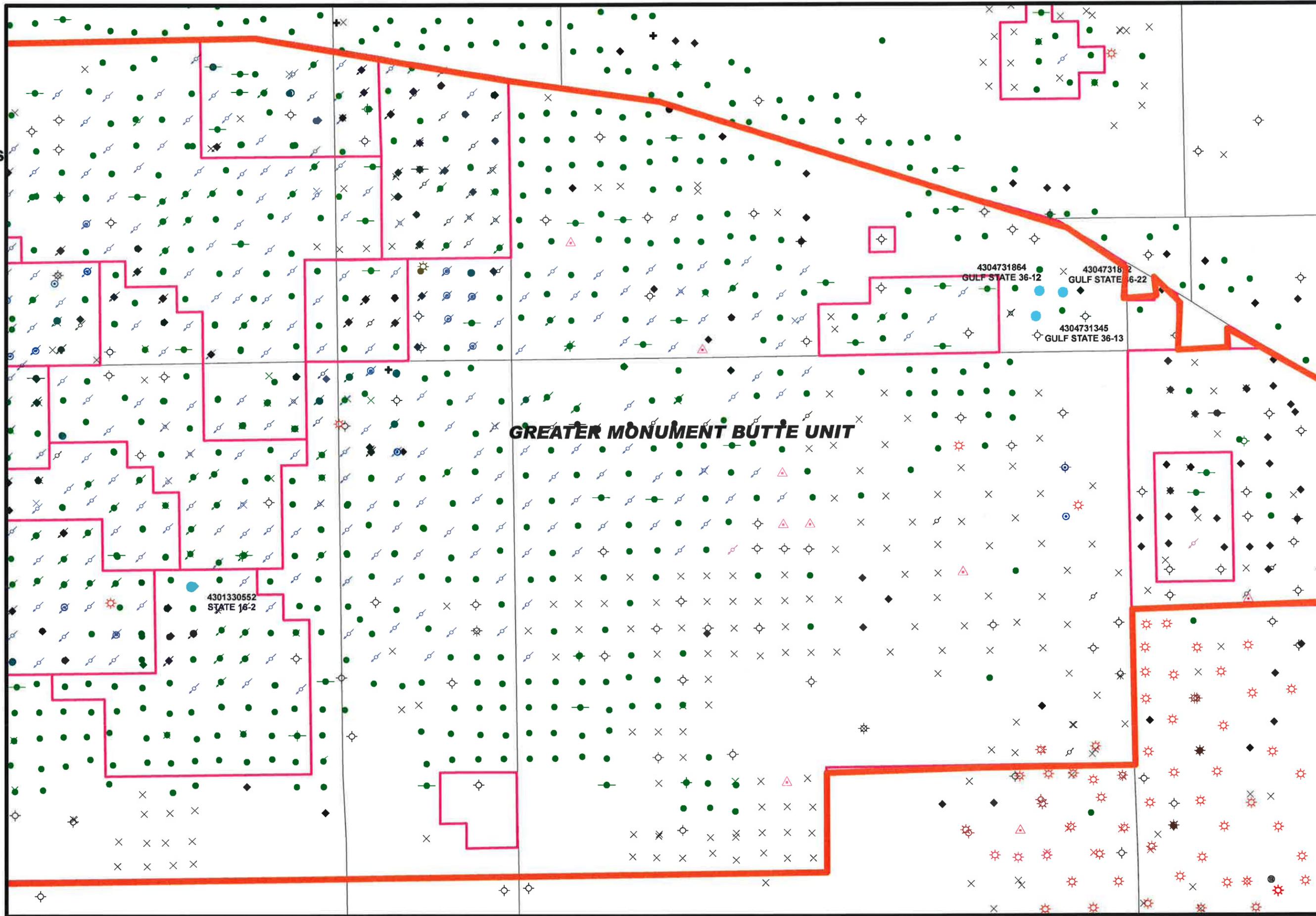
⚡ TA

○ TW

⚡ WD

⚡ WI

● WS



GREATER MONUMENT BUTTE UNIT

4301330552
STATE 16-2

4304731864
GULF STATE 36-12

4304731862
GULF STATE 36-22

4304731345
GULF STATE 36-13



		<h3>Final Daily Workover Report</h3>		Well Name: STATE 16-2-9-17	
		LOE		Report Date: 8/30/10	
				Operation: MIT	
Field:	GMBU CTB6	Rig Name:	Rigless	Work Performed:	8/23/2010
Location:	S16 T9S R17E	Supervisor:	Trefley Raza	Day:	1
County:	DUCHESNE	Phone:	435-823-1166	Daily Cost:	\$700
State:	UT	Email:	traza@newfield.com	Cum DWR:	\$700
Reason for Workover: 1 Year MIT					
24 Hr Summary:	1 Year MIT				
24 Hr Plan Forward:	Temporary Plugged and abandoned well.				
Incidents:	None	Newfield Pers:	1	Contract Pers:	0
Conditions:					
Critical Comments					
1 year MIT					
Activity Summary					
15:00 - 15:30; 0.5 Hr(s); P : On 8/23/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 1 Year MIT on the above listed well (State 16-2-9-17). Permission was Given to perform the test on 8/23/2010. On 8/23/2010 the csg was pressured up to 1490 psi and charted for 30 minute with no pressure lose. There was not a state representative available to witness the test. Final Report. API# 43-013-30552					
Failures					
Failure Date					
Failure 1					
Failure 2					
Failure 3					
Failure 4					
Failure 5					
Contr. Factors					
Location					

State 16-2-9-17

Spud Date: 5/20/80
 Put on Production: 3/11/81
 GL: 52378' KB: 5247'

Initial Production: 23 BOPD,
 0 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

FRAC JOB

3/10/81	4693'-5584'	120 bbls 15% HCl, 40 bbls diesel flush w/18,000 gal diesel 25,000# 20/40 sand & 9000# 10/20 sand.
3/10/81	4504'-4804'	238 bbls HCl, 20 bbls diesel flush, 35,000 gal diesel, 20,000# 20/40 sand & 18,000# 10/20 sand.
7-17-09		TA well.
8-23-10		1 yr MIT

PRODUCTION CASING

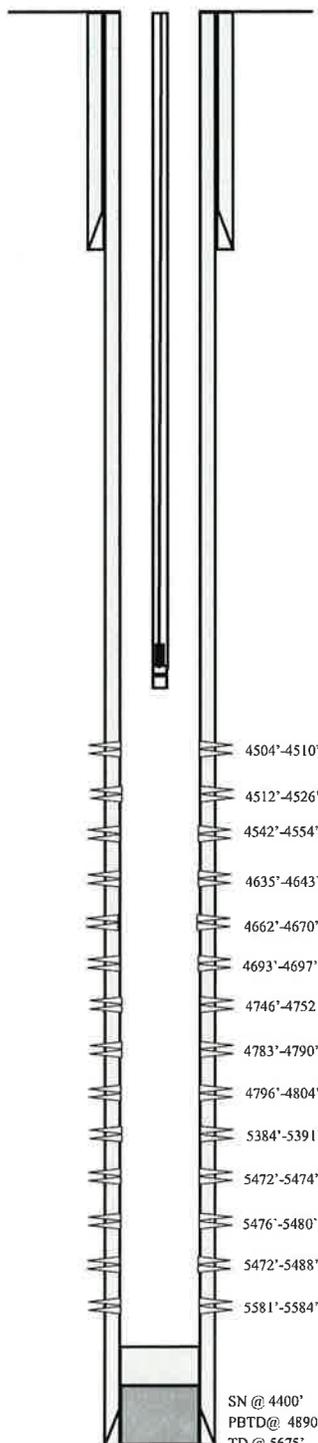
CSG SIZE: 5-1/2" & 4-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs
 TOC: 4470' KB

TUBING

SIZE/GRADE/WT.: 2-3/8
 NO. OF JOINTS:
 TUBING ANCHOR:
 TOTAL STRING LENGTH: 4446'
 SN LANDED AT: 4400'

ROD STRING

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 LOGS: DIFL, DNDR, CBL



PERFORATION RECORD

3/10/81	4693'-5584'	68 holes
3/10/81	4504'-4804'	124 holes



State 16-2-9-17
 871' FNL and 748' FEL
 NENE Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30552; Lease #ML-3453B

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 16-2	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013305520000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="1 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>An MIT was performed on the above listed temporarily abandon well. On 08/05/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 08/09/2011 the csg was pressured up to 1325 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
		DATE 8/10/2011

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/9/11 Time 9:45 am pm

Test Conducted by: BENGLONIS

Others Present: _____

Well: <u>STATE 16-2-9-17</u>	Field: <u>MOM. FULTE</u>
Well Location: <u>NE/NE SEC 16, T9S, R47E</u>	API No: <u>43-013-30552</u>

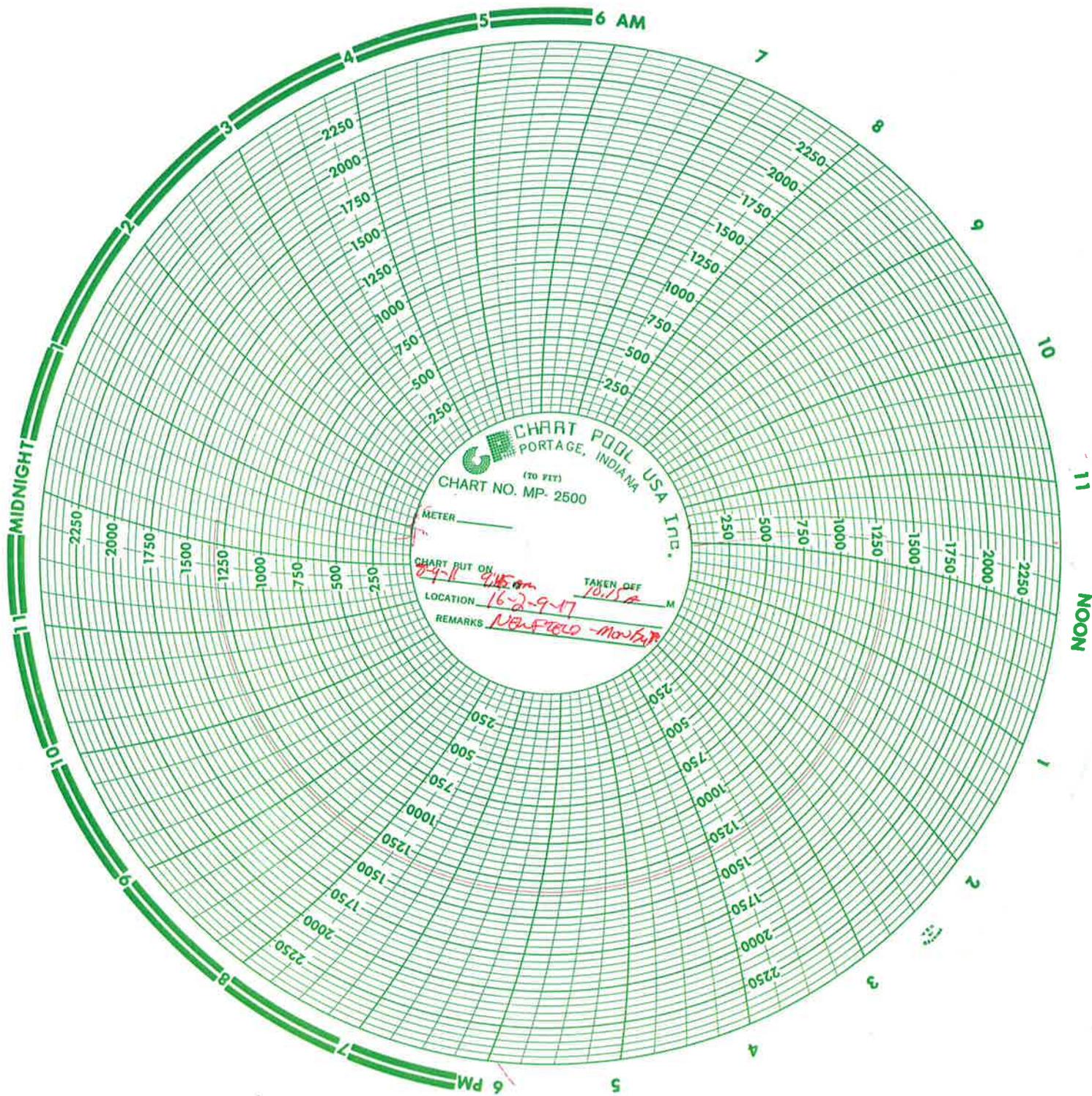
Time	Casing Pressure	
0 min	<u>1325</u>	psig
5	<u>1325</u>	psig
10	<u>1325</u>	psig
15	<u>1325</u>	psig
20	<u>1325</u>	psig
25	<u>1325</u>	psig
30 min	<u>1325</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 NA psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: B. J. [Signature]



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STATE 16-2
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305520000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well.
On 07/02/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/03/2012 the csg was pressured up to 1065 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 06, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/6/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/3/12 Time 10 @ am pm

Test Conducted by: Jared Robinson

Others Present: Brendan Curry

Well: <u>State 16-2-9-17</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NE Sec. 16 T9S, R17E</u> <u>Duchesne County, UT.</u>	API No: <u>43-013-30552</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1065</u>	psig
5	<u>1065</u>	psig
10	<u>1065</u>	psig
15	<u>1065</u>	psig
20	<u>1065</u>	psig
25	<u>1065</u>	psig
30 min	<u>1065</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1065 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robinson



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43-013-30552
State 16-2
9S 17E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
September 14, 2012

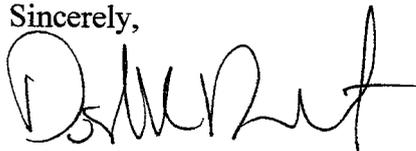
Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Extension Expires
Previously Received 1st Notice					
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month	
1st Notice					
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months	
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months	
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months	
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months	
Past due SI/TA Extension					
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months	
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years	
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months	
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months	
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STATE 16-2
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305520000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/17/2011 UDOGM approved our request to continue TA status for 5 years. MIT completed and sent to the State on 7/6/2012. Not sure why this well was flagged other than the State wanting an explanation of our future plans which remain the same and are: Continue TA status until waterflood expansion and infill drilling allow for conversion of the well to an injector. WBD attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 19, 2012

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/5/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305520000

Approval valid through September 1, 2013 (please see sundry dated 7/6/2012 for MIT performed on 7/3/2012). If Newfield desires to extend the SI/TA beyond this date, you should submit another extension request at that time and provide information that shows the well has remained in a static state since the last MIT therefore showing continued integrity. Note: Prior approval had expired on September 1, 2012, it was not granted a 5 year extension.

State 16-2-9-17

Spud Date: 5/20/80
 Put on Production: 3/11/81
 GL: 5238' KB: 5247'

Initial Production: 23 BOPD,
 0 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

PRODUCTION CASING

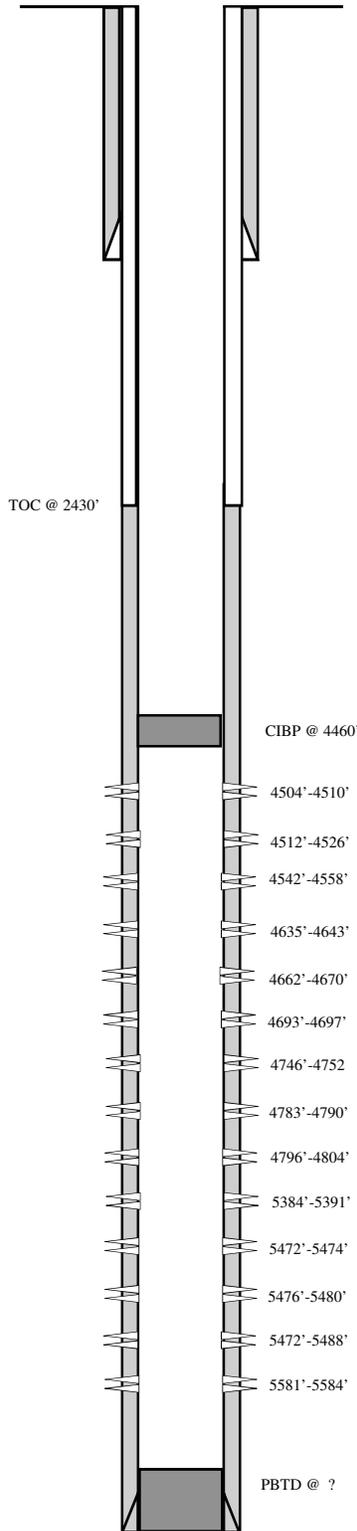
CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs CaCl
 TOC: 2430' per CBL 2/27/81

TUBING

ROD STRING

FRAC JOB

3/10/81	4693'-5584'	120 bbls 15% HCl, 40 bbls diesel flush w/18,000 gal diesel 25,000# 20/40 sand & 9000# 10/20 sand.
3/10/81	4504'-4804'	238 bbls HCl, 20 bbls diesel flush, 35,000 gal diesel, 20,000# 20/40 sand & 18,000# 10/20 sand.
7-17-09		TA well.
8-23-10		1 yr MIT



PERFORATION RECORD

4504'-4510'
 4512'-4526'
 4542'-4558'
 4635'-4643'
 4662'-4670'
 4693'-4697'
 4746'-4752'
 4783'-4790'
 4796'-4804'
 5384'-5391'
 5472'-5474'
 5476'-5480'
 5472'-5488'
 5581'-5584'



State 16-2-9-17
 871' FNL and 748' FEL
 NENE Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30552; Lease #ML-3453B

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 16-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013305520000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 06/04/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/04/2013 the csg was pressured up to 1255 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 06, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/4/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/14/13 Time 10:00 am
Test Conducted by: Brendan Curry
Others Present: Bryan Lisonbee

Well: <u>State 16-2-9-17</u>	Field: <u>Greater Monument Butte</u>
Well Location: <u>16-2-9-17</u>	API No: <u>43-013-30552</u>

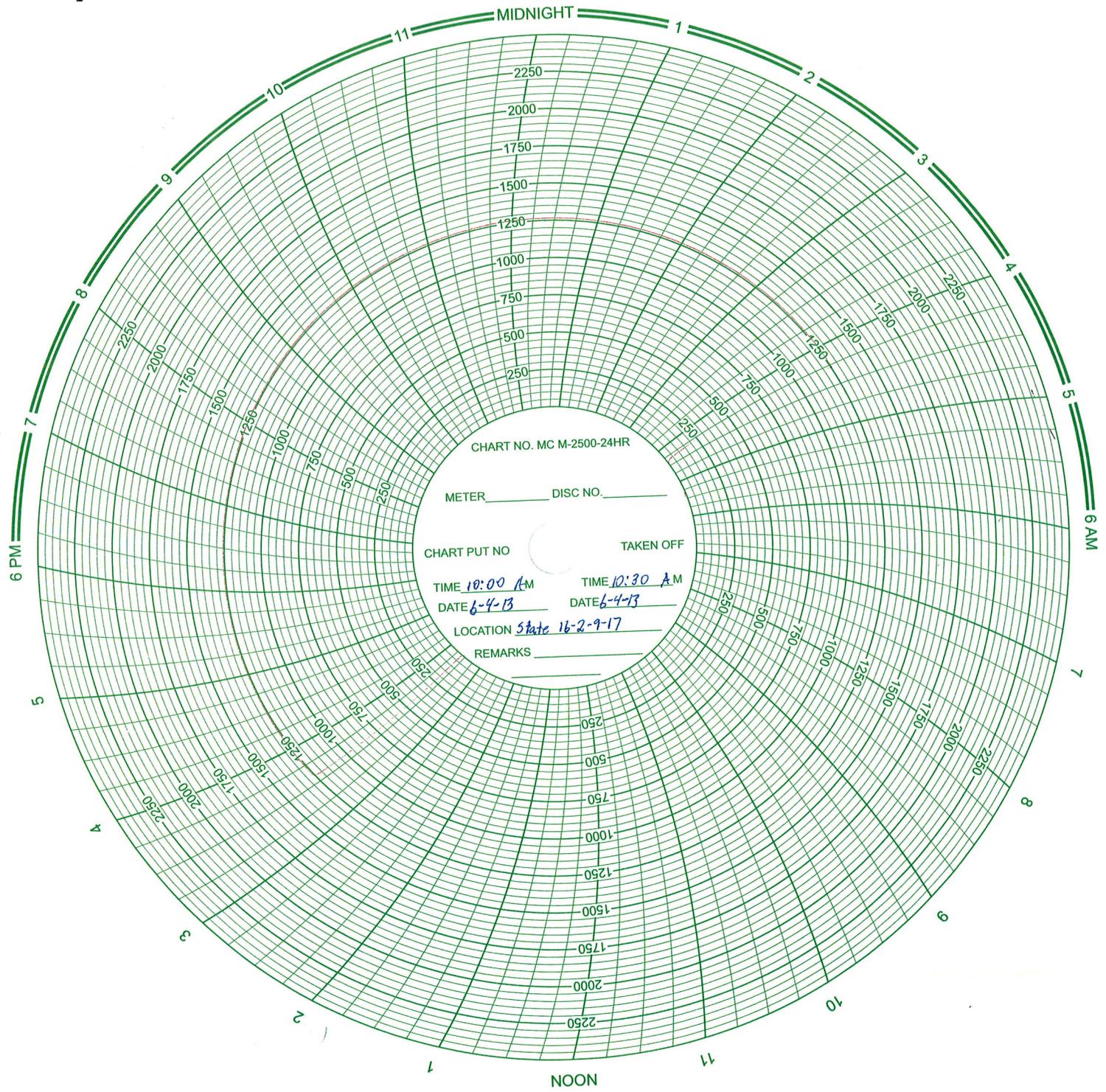
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1255</u>	psig
5	<u>1255</u>	psig
10	<u>1255</u>	psig
15	<u>1255</u>	psig
20	<u>1255</u>	psig
25	<u>1255</u>	psig
30 min	<u>1255</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 650 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Brendan Curry





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1559

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 013 30552
State 16-2
16 95 17E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of April 2014, Newfield Production Company (Newfield) has eighteen (18) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Fifteen (15) wells were added to Newfield's SI/TA list in 2014.

Six (6) of these wells (attachment A) have previously been issued notices of non-compliance and were later granted extensions which have since expired in August, 2013. Five (5) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to possible surface issues. The Gulf State wells were inspected by the Division and the State of Utah School & Institutional Trust Lands Administration (SITLA) recently showing multiple issues on site. These wells need to be addressed immediately and comply with rule R649-3-36-1.3.3 concerning the length of time SI/TA.

The State 16-2 well has known surface issues. It has been shut-in for over 50 years. The Division had previously granted SI/TA extension for the State 16-2 based on well integrity and under the intention of waiting for water flood expansion. The area was drilled for 20 acre wells in early 2013; therefore the reason for the State 16-2 remaining shut-in is no longer valid.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
Newfield Production Company
August 21, 2014

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

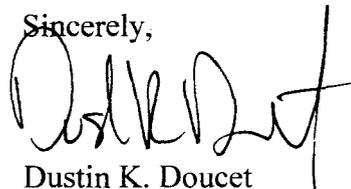
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
→ 1	STATE 16-2	43-013-30552	ML-3453B	50 years 3 months	2 nd NOTICE
2	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	10 years 3 months	2 nd NOTICE
3	GULF STATE 36-22	43-047-31892	ML-22057	7 years 3 months	2 nd NOTICE
4	GULF STATE 36-13	43-047-31345	ML-22057	6 years 6 months	1 ST NOTICE
5	GULF STATE 36-12	43-047-31864	ML-22057	5 years 3 months	1 ST NOTICE
6	NGC ST 33-32	43-047-31116	ML-22058	2 years 5 month	1 ST NOTICE
7	ASHLEY ST 12-2-9-15	43-013-32576	ML-43538	1 year 5 months	
8	ODEKIRK SPRING 4-36-8-17	43-047-32764	ML-44305	1 year 6 months	
9	GMBU G-32-8-16	43-013-50835	ML-21836	2 years 8 months	
10	HANCOCK 11-23-4-1	43-047-33081	FEE	1 year 3 months	
11	MOON 3-20-4-2	43-013-50007	FEE	1 year 1 month	
12	S MON BUTTE ST P-2-9-16	43-013-50118	ML-21839	1 year 9 months	
13	STATE 2-2-9-18	43-047-35774	ML-48377	2 years 2 months	
14	STATE 3-16-9-18	43-047-35813	ML-48378	1 year 1 month	
15	STATE 5-2-9-18	43-047-35777	ML-48377	1 year 2 months	
16	STATE 5-36-8-15	43-013-34230	ML-21835	1 year 11 months	
17	STATE 6-36-8-15	43-013-34229	ML-21835	3 years 3 months	
18	STATE 7-2-9-18	43-047-35787	ML-48377	1 year 5 months	
19	TERRY-PREWITT 11-19-4-1	43-013-50074	FEE	2 years 2 months	
20	WELLS DRAW 4-32-8-16	43-013-32222	ML-21836	1 year 2 months	
21	WELLS DRAW ST 7-36	43-013-30934	ML-21835	1 year	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: STATE 16-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S	9. API NUMBER: 43013305520000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. API NUMBER: 43013305520000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/23/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to Plug and Abandon the State 16-2-9-17. See the attached Proposed Procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 26, 2015

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 2/23/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305520000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-013-30552-00-00 Permit No: UIC-218.1 Well Name/No: STATE 16-2

Company Name: NEWFIELD PRODUCTION COMPANY

Location: Sec: 16 T: 9S R: 17E Spot: NENE

Coordinates: X: 584907 Y: 4432201

Field Name: MONUMENT BUTTE

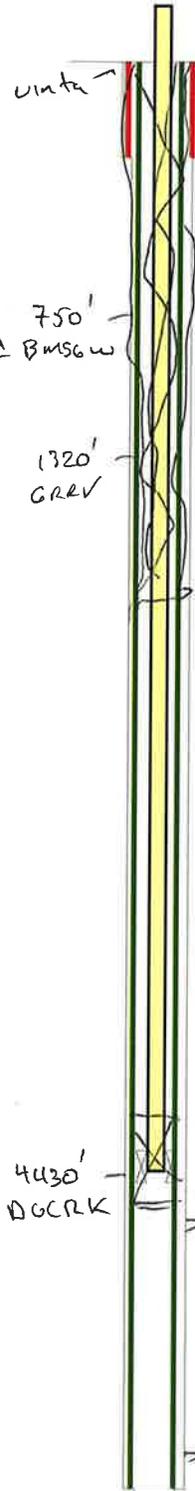
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	307	12.25			
SURF	307	8.625	24	307	
HOL2	5658	7.875			
PROD	5658	5.5	15.5	5658	7.483
T1	4400	2.875	6.5	4446	
PKR	4446				

$8 \frac{7}{8}'' \times 5 \frac{1}{2}'' \rightarrow 5.192$
 $7 \frac{7}{8}'' \times 5 \frac{1}{2}'' (108) \rightarrow 4.094$

Cement from 307 ft. to surface
 Surface: 8.625 in. @ 307 ft.
 Hole: 12.25 in. @ 307 ft.



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5675	4470		
SURF	307	0	H	285

Plug # 2

$2290' / (1.15) (7.483) = 266 \text{ SK}$
 $1983' / (1.15) (4.094) = 421 \text{ SK}$
 $307' / (1.15) (5.192) = 51 \text{ SK}$
738 SK

Please 675 SK - 1116 to surface

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4500	5584			

Formation Information

Formation	Depth
UNTA	0
BMSW	750
GRRV	1320
EVACK	2492
PARCK	2830
DGCRK	4430
COLT	5212

Plug # 1

$(4105) (1.15) (7.483) = 344'$
 TOC @ 4115'

Packer: @ 4446 ft.
 4115'
 Tubing: 2.875 in. @ 4400 ft.

COPE @ 4460'
 > 4500'

Production: 5.5 in. @ 5658 ft.

Hole: 7.875 in. @ 5658 ft.

Hole: Unknown
 5584'

TD: 5675 TVD: PBTD: 4890

NEWFIELD PRODUCTION COMPANY**State 16-2-9-17****API# 43-013-30552****Plug & Abandonment Procedure**

Elevation:	5238' GL; 5247' RKB	
TD:	5675'	
Surface casing:	8-5/8" J55 24# @ 307' cmt w/ 285 sxs Class "H"	
Production casing:	5-1/2" J55 15.5# @ 5658' cmt w/ 390 sxs CaCL	TOC: 2430'
PBTD:	5735'	
Tubing:	2-7/8" 6.5# J55	
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:	Previous CIBP @ 4460'	

PROCEDURE

1. Notify BLM or Utah DOGM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns.
2. MU 5-1/2" 15.5# casing scraper and round trip same to $\pm 4,460'$. RIH Tubing to 4450'. RU cementing company.
3. **Plug #1:** Mix and pump a total of 40 sxs Class G 15.8 ppg cement from 4,450' up to 4,110'. Pull tubing above cement, wait for cement to cure enough to tag TOC at 4,110'.
4. RD cement crew. TOOH tubing. RU wireline crew. Set 5-1/2" CIBP @ 2450'. Perforate 10' @ 2290'-2300' w/ 4 JSPF. RDMO wireline crew. RU cement crew.
5. **Plug #2** Mix and pump a total of 675 sxs Class G cement down the 5.5" Casing and up the 5.5" x 7 7/8 and 5.5" x 8-5/8" annulus.
6. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.
7. MI welder and cut off 5-1/2" and 8-5/8" casing below grade and weld on P&A marker.

State 16-2-9-17

Spud Date: 5/20/80
 Put on Production: 3/11/81
 GL: 5238' KB: 5247'

Initial Production: 23 BOPD,
 0 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 285 sxs Class "H"

PRODUCTION CASING

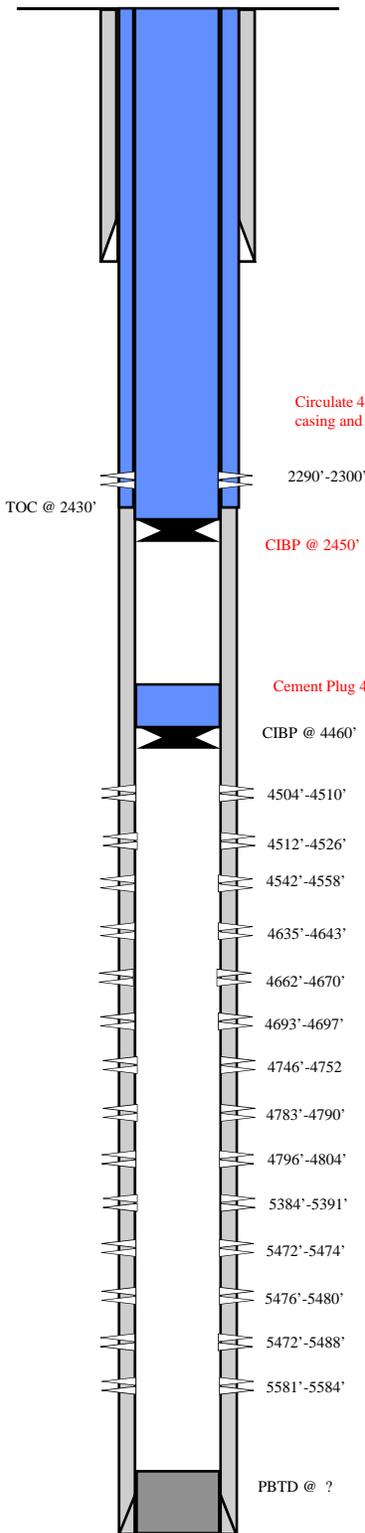
CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5658'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs CaCl
 TOC: 2430' per CBL 2/27/81

TUBING

ROD STRING

FRAC JOB

3/10/81	4693'-5584'	120 bbls 15% HCl, 40 bbls diesel flush w/18,000 gal diesel 25,000# 20/40 sand & 9000# 10/20 sand.
3/10/81	4504'-4804'	238 bbls HCl, 20 bbls diesel flush, 35,000 gal diesel, 20,000# 20/40 sand & 18,000# 10/20 sand.
7-17-09		TA well.
8-23-10		1 yr MIT



Circulate 450 sx Class G 15.8 ppg Cement down 5-1/2" casing and up the 5-1/2" x 7-7/8" and 5-1/2" x 8-5/8" annulus

2290'-2300'

CIBP @ 2450'

Cement Plug 4110-4450'

CIBP @ 4460'

4504'-4510'

4512'-4526'

4542'-4558'

4635'-4643'

4662'-4670'

4693'-4697'

4746'-4752'

4783'-4790'

4796'-4804'

5384'-5391'

5472'-5474'

5476'-5480'

5472'-5488'

5581'-5584'

PBTD @ ?

TD @ 5675'

PERFORATION RECORD

4504'-4510'
 4512'-4526'
 4542'-4558'
 4635'-4643'
 4662'-4670'
 4693'-4697'
 4746'-4752'
 4783'-4790'
 4796'-4804'
 5384'-5391'
 5472'-5474'
 5476'-5480'
 5472'-5488'
 5581'-5584'



State 16-2-9-17
 871' FNL and 748' FEL
 NENE Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30552; Lease #ML-3453B

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STATE 16-2
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013305520000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0871 FNL 0748 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/18/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State 16-2-9-17 was Plugged and Abandoned on 03/18/2015. See Attached Procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 09, 2015**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/8/2015	

NEWFIELD



Summary Rig Activity

Well Name: State 16-2-9-17

Job Category	Job Start Date	Job End Date

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
3/18/2015	3/19/2015	MIRUSU. Round trip tbg. Attempt pressure testing	
Start Time	End Time	Start Time	End Time
14:00	15:00		Comment Road rig
Start Time	End Time	Start Time	End Time
15:00	16:00		Comment MIRUSU
Start Time	End Time	Start Time	End Time
16:00	17:00		Comment X-over to 2 3/8 tbg equipment. ND wellhead. NU BOP's. RU rig floor
Start Time	End Time	Start Time	End Time
17:00	19:30		Comment TOOH w/ 140- jts 2-3/8" J-55 4.7# 8rd EUE tbg. PU & TIH w/ 4-3/4" mill & 5-1/2" csg scraper, SN & 140- jts 2-3/8" J-55 4.7# 8rd EUE tbg. PU 1- jt 2 3/8 tbg off trailer. EOT @ 4468'
Start Time	End Time	Start Time	End Time
19:30	20:00		Comment Pump 5 bbls fresh water & drop SV. Pump 40 bbls water & could not pressure up on tbg.
Start Time	End Time	Start Time	End Time
20:00	20:30		Comment Crew travel
Start Time	End Time	Start Time	End Time
20:30	00:00		Comment SDFN
Report Start Date	Report End Date	24hr Activity Summary	
3/19/2015	3/20/2015	Pump cement & TOOH. Set CIBP, perforate & pump cement.	
Start Time	End Time	Start Time	End Time
00:00	06:00		Comment SDFN
Start Time	End Time	Start Time	End Time
06:00	06:30		Comment Crew travel
Start Time	End Time	Start Time	End Time
06:30	07:00		Comment Safety meeting
Start Time	End Time	Start Time	End Time
07:00	08:30		Comment PU & RIH w/ sandline to tag SV. POOH w/ sandline. Pressure up on tbg to 3000 psi. Good test. RIH w/ sandline & overshot to retrieve standing valve. Circulate wellbore w/ packer fluid.
Start Time	End Time	Start Time	End Time
08:30	11:30		Comment TOOH w/ 141-jts 2 3/8 tbg, Bit & scraper. RU cement crew. Fill csg w/ 13 bbls fresh water & pressure test csg to 1000 psi. Good test. TIH w/ collar, 141- jts 2 3/8 tbg. CIBP set @ 4460'. EOT @ 4450'
Start Time	End Time	Start Time	End Time
11:30	12:30		Comment RU cement crew & pump 40 sxs cement (344') on top of CIBP
Start Time	End Time	Start Time	End Time
12:30	14:30		Comment LD 141- jts 2 3/8 tbg
Start Time	End Time	Start Time	End Time
14:30	15:30		Comment RU wireline crew. RIH & set CIBP @ 1550'. Perforate @ 1500-1502'. RD wireline crew.
Start Time	End Time	Start Time	End Time
15:30	17:00		Comment Circulate down csg up surface csg. RU cement crew & pump 740 sxs cement. Lost circulation after pumping 68 bbls of cement. Wait to perforate & cement in the morning
Start Time	End Time	Start Time	End Time
17:00	17:30		Comment Crew travel
Start Time	End Time	Start Time	End Time
17:30	00:00		Comment SDFN
Report Start Date	Report End Date	24hr Activity Summary	
3/20/2015	3/21/2015	Perforate & cement well	
Start Time	End Time	Start Time	End Time
00:00	06:00		Comment SDFN
Start Time	End Time	Start Time	End Time
06:00	06:30		Comment Crew travel

Summary Rig Activity

Well Name: State 16-2-9-17

Start Time	06:30	End Time	07:00	Comment
Start Time	07:00	End Time	08:30	Comment
Start Time	08:30	End Time	09:30	Comment
Start Time	09:30	End Time	10:30	Comment
Start Time	10:30	End Time	11:00	Comment

Safety meeting

RU WLT. RIH & tag TOC @ 500'. Fill wellbore w/ 12 bbls fresh water. PUH & perforate @ 350-52' w/ 4 SPF, 90 deg phasing, 16 gram shaped charge, 21.00" pen, .34" EH. POOH & RD WL.

RU cement equipment. Circulate 10 bbl fresh water, fill wellbore w/ 31 bbls 15.8# G cement, pumping down 5-1/2" & returning up 8-5/8" csg. RD cement equipment.

RDMOSU.

Crew travel. Richard Powell from the State of Utah DNR DOGM was onsite and witnessed the P&A operations