

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Wilson 1-34C4

2. Name of Operator

UTEX OIL COMPANY

9. Well No.

~~Wilson~~ Undesignated

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

Sec. 34, T3S, R4W, USM

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne Utah

12. County or Parrish 13. State

At surface

696 ft. ~~FWL~~ 614 ft. ~~SNE~~ NW $\frac{1}{4}$ NW $\frac{1}{4}$
~~FWL~~ ~~FNL~~

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3 miles east of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

614 ft.

16. No. of acres in lease

80

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

10,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR. 5512'

22. Approx. date work will start*

September 20, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4"	40.5	1,000	Circulate to surface
9 7/8	7 5/8"	26.4	8,000	as necessary
Liner 6 3/4	5 1/2"	20.0	10,000	as necessary

Utex Oil Company controls the land within a 660 ft. radius of this location

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: Sept 24, 80
BY: C.B. Sargent



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Robert [Signature]

Title Geologist

Date 9/3/80

(This space for Federal or State office use)

Permit No. 43-013-30544

Approval Date 9/24/80

Approved by _____

Title _____

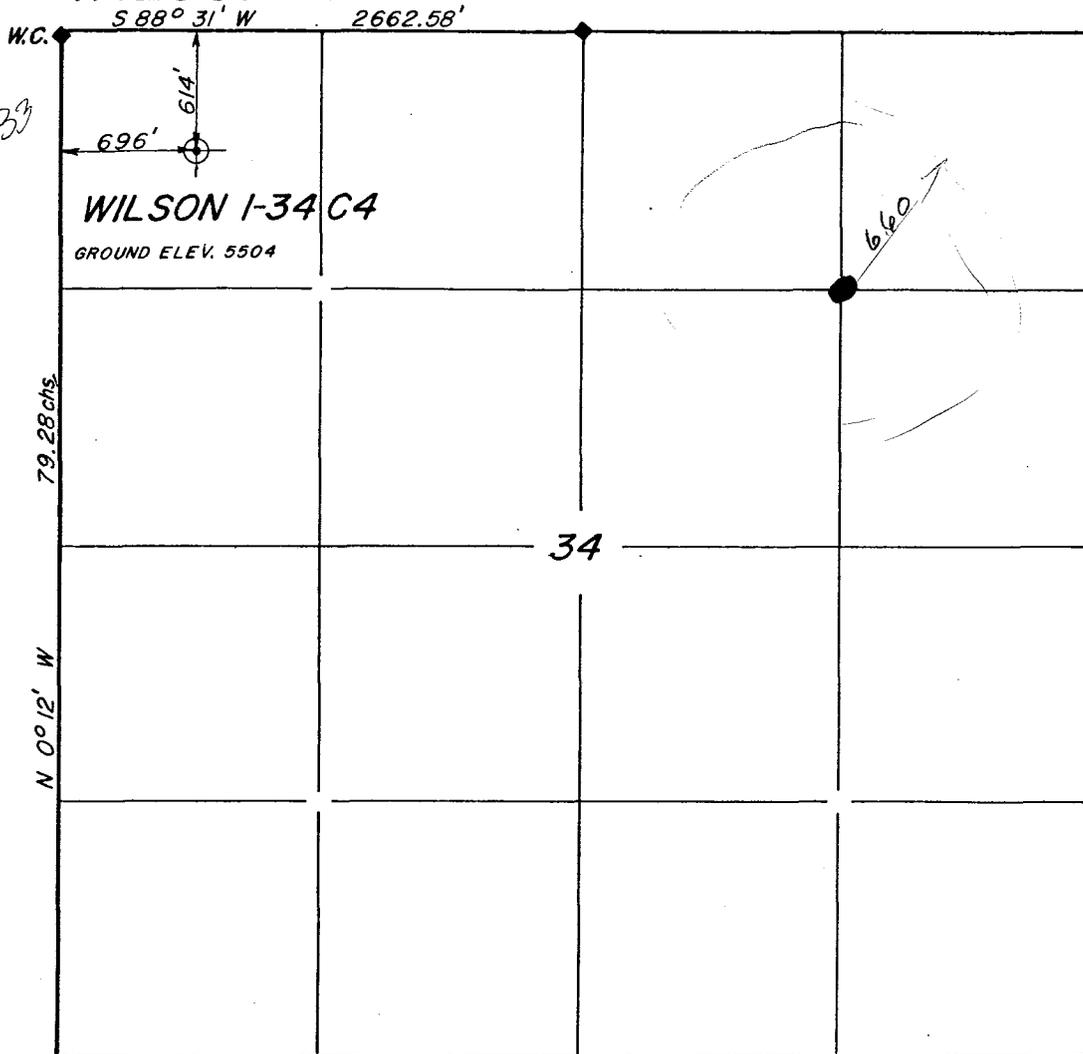
Date _____

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT

Located in the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of
Section 34, T3S, R4W, U.S.B. & M.

80
33
WILSON I-34C4



LEGEND & NOTES

- ◆ Original monuments found and used by this survey.

The General Land Office (BLM) plat and notes were used for reference and calculations.

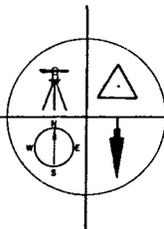
SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)

79-121-021

2 Sept. 1980



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

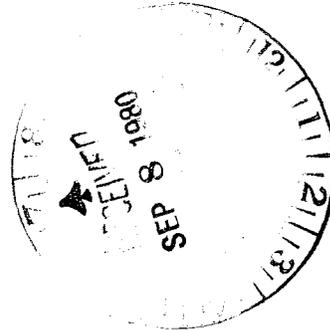
121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

September 3, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application to Drill the Wilson 1-34C4 well, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34, T3S, R4W, U.S.B. & M Duchesne County, Utah
2. Triplicate copies of survey plat
3. Triplicate copies of Right-of-Way and Use Boundary map
4. Triplicate copies of well layout plat

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is necessary, please contact us at the above address or telephone number.

Thank you.

Sincerely,

A handwritten signature in cursive script, appearing to read "D. T. Hansen".

D. T. Hansen

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

September 22, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mike Minder

Re: Wilson 1-34C4 location

Gentlemen:

Pursuant to our telephone conversation Utex requests a spacing variance for the following reasons:

1. The Cedar Rim-Altamont-Bluebell trend is a series of low porosity and low permeability fracture enhanced geopressured reservoirs. Production rates are from excellent to sub-economic and are primarily controlled by the number and frequency of open fractures encountered and the level of geopressuring at a particular wellsite location. Most of the major operators in the Greater Altamont area agree that the fracture system is random and unpredictable. The level of geopressuring can be estimated by well control and the trend of increasing pressure going North to the main part of the field.

The Wilson 1-34C4 wellsite is located in the north west corner of Section 34 (see pressure contour map) where the highest pressures should be encountered in the greatest number of Green River and Wasatch intervals.

2. The surface is primarily farm land below the bench along the North 1/8 of the section and the farmer will not sell or lease any land for a road and location below the bench.

If I may be of further assistance, please advise.

Sincerely,


Kenneth Chattin



UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

September 24, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Jack Feight

Wilson 1-34C4
Section 34, T3S-R4W
Duchesne County, Utah

Gentlemen:

Pursuant to our telephone conversation this date please find enclosed a letter from Utex dated September 22, 1980 with pressure contour map attached supporting Utex's requested spacing variance.

Also enclosed is a combined surface and bottom hole plat. Utex expects to cross the center point of the NW $\frac{1}{4}$ of Section 34 at a true vertical depth of 9,500 ft. during drilling. Estimated T.D. is between 9,800 ft. and 11,000 ft., which depth should result in a bottom hole location in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 34.

Utex must meet a commencement deadline of September 29, 1980, therefore we request your urgent attention to our application. Thank you.

Very truly yours,

UTEX OIL COMPANY



Phillip K. Chattin



PKC:an

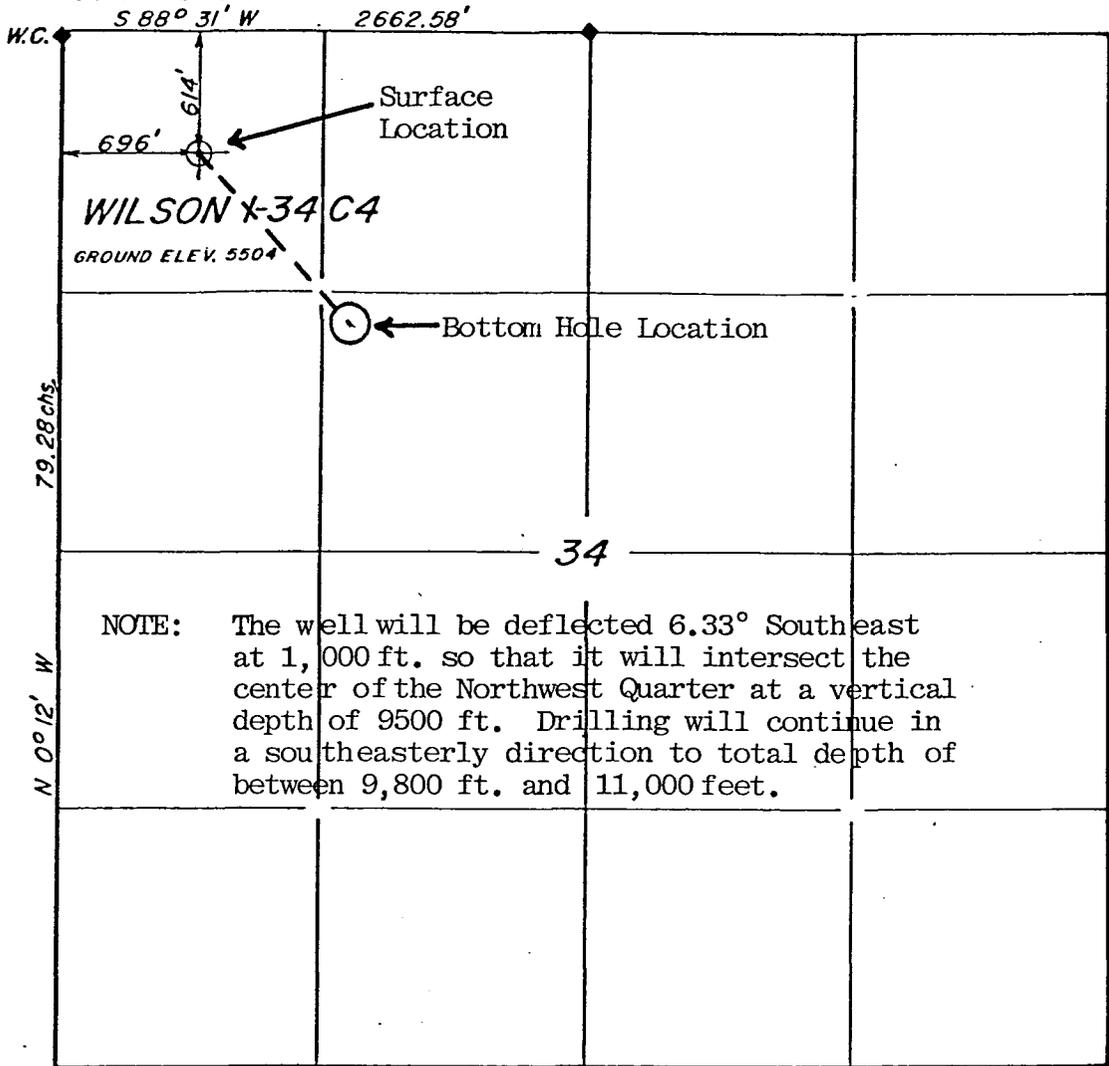
Enclosures

UTEX OIL COMPANY

Located the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 11, T3S, R4W, U.S.B. & M.

WELL LOCATION PLAT

WILSON 1-34C4



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Original monuments found and used by this survey.

The General Land Office (BLM) plat and notes were used for reference and calculations.

SURVEYOR'S CERTIFICATE

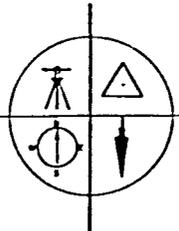
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



79-121-021

2 Sept. 1980



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

** FILE NOTATIONS **

DATE: September 16 1980
 OPERATOR: Utey Oil Company
 WELL NO: Wilson # 1-34C4
 Location: Sec. 34 T. 35 R. 4W County: Bluchasne

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30544

CHECKED BY:

Petroleum Engineer: Will request another location (called 9-19-80)

Director: _____

Administrative Aide: well not located in proper area as per spacing rule - letter requesting topo exception required

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written *WLM*

Hot Line

P.I.

And upon directional survey being submitted when completed

September 25, 1980

Utex Oil Company
4700 South 9th East, #41-B
Salt Lake City, Utah 84117

Re: Well No. Wilson #1-34C4
Sec. 34, T. 3S, R. 4W
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972. However, said approval is conditional upon a directional survey being submitted to this office after this well is completed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30544.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm
cc:

**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

UTEX OIL COMPANY
COMPANY

WILSON 1-34C4
WELL NAME

DUCHESNE, UTAH
LOCATION

JOB NUMBER

RM1080-DO375

TYPE OF SURVEY

MAGNETIC SINGLE SHOT

DATE

NOVEMBER 1980

SURVEY BY
CLIFF COWAN

OFFICE
ROCKY MOUNTAIN

UTEX OIL COMPANY
WELL NAME: WILSON 1-3404
LOCATION: DUCHESNE, UTAH
FILE: A1-151
DATE: NOVEMBER 1980
JOB NO.: RM1080-D0375
TYPE: MAGNETIC SINGLE SHOT
SECTION BEARING: S48 30E
DECLINATION: 14 EAST
DIRECTIONAL DRILLER: CLIFF COWAN

VERTICAL SECTION CALCULATED IN PLANE OF PROPOSAL
DIRECTION: S 48 DEG, 30 MIN. E

RECORD OF SURVEY

RADIUS OF CURVATURE METHOD

UTEX OIL COMPANY
 WELL NAME: WILSON 1-34C4
 LOCATION: DUCHESNE, UTAH

COMPUTATION PAGE NO. 1
 TIME DATE
 38:54:50 07-APR-81

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH FEET	TRUE		RECTANGULAR		CLOSURE		DOGLEG SEVERITY DG/100F
				VERTICAL DEPTH FEET	VERTICAL SECTION FEET	COORDINATE FEET	DIRECTION FEET	DIRECTION D M		
1000.00	0 0	0 0	0.0	1000.00	0.00	0.00	0.00	0.00	0 0	0.00
2445.00	1 45	S 0 0 E	1445.0	2444.78	14.62	22.06 S	0.00 E	22.06	S 0 0 E	0.12
2477.00	2 0	S 9 0 E	32.0	2476.76	15.37	23.11 S	0.08 E	23.11	S 0 12 E	1.20
2506.00	2 0	S 14 0 E	29.0	2505.74	16.18	24.10 S	0.28 E	24.10	S 0 40 E	0.60
2536.00	2 0	S 20 0 E	30.0	2535.72	17.07	25.10 S	0.59 E	25.11	S 1 21 E	0.70
2565.00	2 30	S 28 0 E	29.0	2564.70	18.11	26.14 S	1.05 E	26.16	S 2 18 E	2.03
2595.00	3 0	S 40 0 E	30.0	2594.67	19.50	27.33 S	1.86 E	27.39	S 3 53 E	2.53
2624.00	3 45	S 50 0 E	29.0	2623.61	21.20	28.53 S	3.06 E	28.70	S 6 7 E	3.28
2654.00	4 30	S 53 0 E	30.0	2653.54	23.36	29.88 S	4.75 E	30.25	S 9 2 E	2.60
2722.00	6 0	S 57 0 E	68.0	2721.25	29.54	33.45 S	9.85 E	34.86	S 16 24 E	2.27
2804.00	8 0	S 57 0 E	82.0	2802.63	39.42	38.89 S	18.23 E	42.95	S 25 7 E	2.44
2959.00	8 0	S 57 0 E	155.0	2956.13	60.75	50.64 S	36.32 E	62.31	S 35 39 E	0.00
3109.00	8 15	S 57 0 E	150.0	3104.62	81.72	62.18 S	54.10 E	82.42	S 41 1 E	0.17
3710.00	7 45	S 49 0 E	601.0	3699.77	165.04	112.48 S	120.85 E	165.10	S 47 3 E	0.20
3828.00	7 45	S 48 0 E	118.0	3816.69	180.96	123.03 S	132.77 E	181.00	S 47 11 E	0.11
4003.00	8 0	S 39 0 E	175.0	3990.04	204.82	140.40 S	149.25 E	204.91	S 46 45 E	0.72
4208.00	8 0	S 32 0 E	205.0	4193.05	232.60	163.61 S	165.81 E	232.94	S 45 23 E	0.47
4337.00	8 0	S 32 0 E	129.0	4320.79	249.81	178.84 S	175.32 E	250.44	S 44 26 E	0.00
4521.00	8 0	S 27 0 E	184.0	4503.00	274.02	201.12 S	187.93 E	275.26	S 43 4 E	0.38
4595.00	7 45	S 27 0 E	74.0	4576.30	283.45	210.15 S	192.53 E	285.02	S 42 30 E	0.34
4639.00	8 30	S 26 0 E	44.0	4619.86	289.22	215.72 S	195.31 E	291.00	S 42 9 E	1.73
4681.00	9 0	S 35 0 E	42.0	4661.37	295.29	221.22 S	198.55 E	297.25	S 41 55 E	3.47
4733.00	8 45	S 40 0 E	52.0	4712.75	303.16	227.58 S	203.43 E	305.25	S 41 43 E	1.56
4767.00	8 0	S 46 0 E	34.0	4746.39	308.09	231.20 S	206.81 E	310.20	S 41 49 E	3.38
4875.00	7 30	S 54 0 E	108.0	4853.40	322.63	240.55 S	217.95 E	324.61	S 42 11 E	1.10
5034.00	7 0	S 54 0 E	159.0	5011.13	342.61	252.35 S	234.19 E	344.27	S 42 52 E	0.31
5096.00	7 0	S 53 0 E	62.0	5072.67	350.13	256.84 S	240.26 E	351.70	S 43 5 E	0.20
5156.00	6 45	S 53 0 E	60.0	5132.24	357.29	261.17 S	246.00 E	358.78	S 43 17 E	0.42
5222.00	6 30	S 53 0 E	66.0	5197.79	364.89	265.75 S	252.08 E	366.29	S 43 29 E	0.38
5253.00	6 30	S 52 0 E	31.0	5228.60	368.39	267.89 S	254.86 E	369.75	S 43 34 E	0.37

UTEX OIL COMPANY
 WELL NAME: WILSON 1-34C4
 LOCATION: DUCHESNE, UTAH

COMPUTATION PAGE NO. ---2
 TIME DATE
 38:54:50 07-APR-81

MEASURED DEPTH FEET	DRIFT ANGLE		DRIFT DIRECTION		COURSE LENGTH FEET	TRUE VERTICAL DEPTH		RECTANGULAR COORDINATES		CLOSURE		DOGLEG SEVERITY DG/100F							
	D	M	D	M		FEET	FEET	FEET	FEET	FEET	D		M						
5318.00	6	15	S	53	0	E	65.0	5293.19	375.58	272.28	S	260.59	E	376.88	S	43	45	E	0.42
5380.00	6	0	S	53	0	E	62.0	5354.84	382.18	276.26	S	265.87	E	383.41	S	43	54	E	0.40
5507.00	5	45	S	51	0	E	127.0	5481.17	395.16	284.26	S	276.11	E	396.29	S	44	10	E	0.25
5632.00	5	30	S	48	0	E	125.0	5605.57	407.41	292.22	S	285.43	E	408.49	S	44	20	E	0.31
5755.00	5	30	S	43	0	E	123.0	5728.00	419.17	300.48	S	293.84	E	420.27	S	44	22	E	0.39
5830.00	5	45	S	47	0	E	75.0	5802.64	426.51	305.68	S	299.03	E	427.62	S	44	22	E	0.62
5867.00	5	45	S	55	0	E	37.0	5839.46	430.21	308.01	S	301.91	E	431.30	S	44	26	E	2.16
5898.00	6	0	S	62	0	E	31.0	5870.29	433.33	309.67	S	304.62	E	434.38	S	44	32	E	2.45
5988.00	7	15	S	66	0	E	90.0	5959.69	443.34	314.22	S	313.95	E	444.18	S	44	59	E	1.48
6046.00	7	15	S	68	0	E	58.0	6017.23	450.28	317.08	S	320.68	E	450.97	S	45	19	E	0.44
6140.00	7	30	S	67	0	E	94.0	6110.45	461.69	321.69	S	331.83	E	462.17	S	45	53	E	0.30
6233.00	7	15	S	63	0	E	93.0	6202.68	473.13	326.74	S	342.65	E	473.46	S	46	22	E	0.61
6267.00	7	30	S	60	0	E	34.0	6236.40	477.38	328.82	S	346.48	E	477.68	S	46	30	E	1.35
6384.00	7	0	S	57	0	E	117.0	6352.46	491.92	336.53	S	359.07	E	492.13	S	46	51	E	0.54
6543.00	6	0	S	53	0	E	159.0	6510.44	509.80	346.86	S	373.81	E	509.95	S	47	9	E	0.69
6634.00	5	30	S	46	0	E	91.0	6600.98	518.91	352.77	S	380.74	E	519.05	S	47	11	E	0.95
6731.00	5	0	S	42	0	E	97.0	6697.57	527.76	359.16	S	386.91	E	527.91	S	47	8	E	0.64
6789.00	5	0	S	40	0	E	58.0	6755.35	532.77	362.97	S	390.22	E	532.94	S	47	4	E	0.30
7036.00	5	0	S	38	0	E	247.0	7001.41	554.00	379.70	S	403.77	E	554.26	S	46	46	E	0.07
7419.00	4	45	S	30	0	E	383.0	7383.03	585.48	406.66	S	421.95	E	586.02	S	46	3	E	0.19
7948.00	3	45	S	27	0	E	529.0	7910.57	622.32	441.11	S	440.66	E	623.50	S	44	58	E	0.19
8177.00	8	0	S	25	0	E	229.0	8138.31	643.97	462.17	S	450.93	E	645.71	S	44	18	E	1.86
8256.00	9	0	S	26	0	E	79.0	8216.44	654.72	472.71	S	455.96	E	656.77	S	43	58	E	1.28
8550.00	12	0	S	23	0	E	294.0	8505.49	703.65	521.45	S	478.17	E	707.50	S	42	31	E	1.04
8700.00	12	15	S	22	0	E	150.0	8652.14	731.97	550.56	S	490.23	E	737.18	S	41	41	E	0.22
8888.00	12	0	S	19	0	E	188.0	8835.95	766.83	587.54	S	504.05	E	774.12	S	40	38	E	0.36
9357.00	10	15	S	11	0	E	469.0	9296.11	842.22	674.87	S	527.45	E	856.54	S	38	1	E	0.50

EASTMAN RELEASED

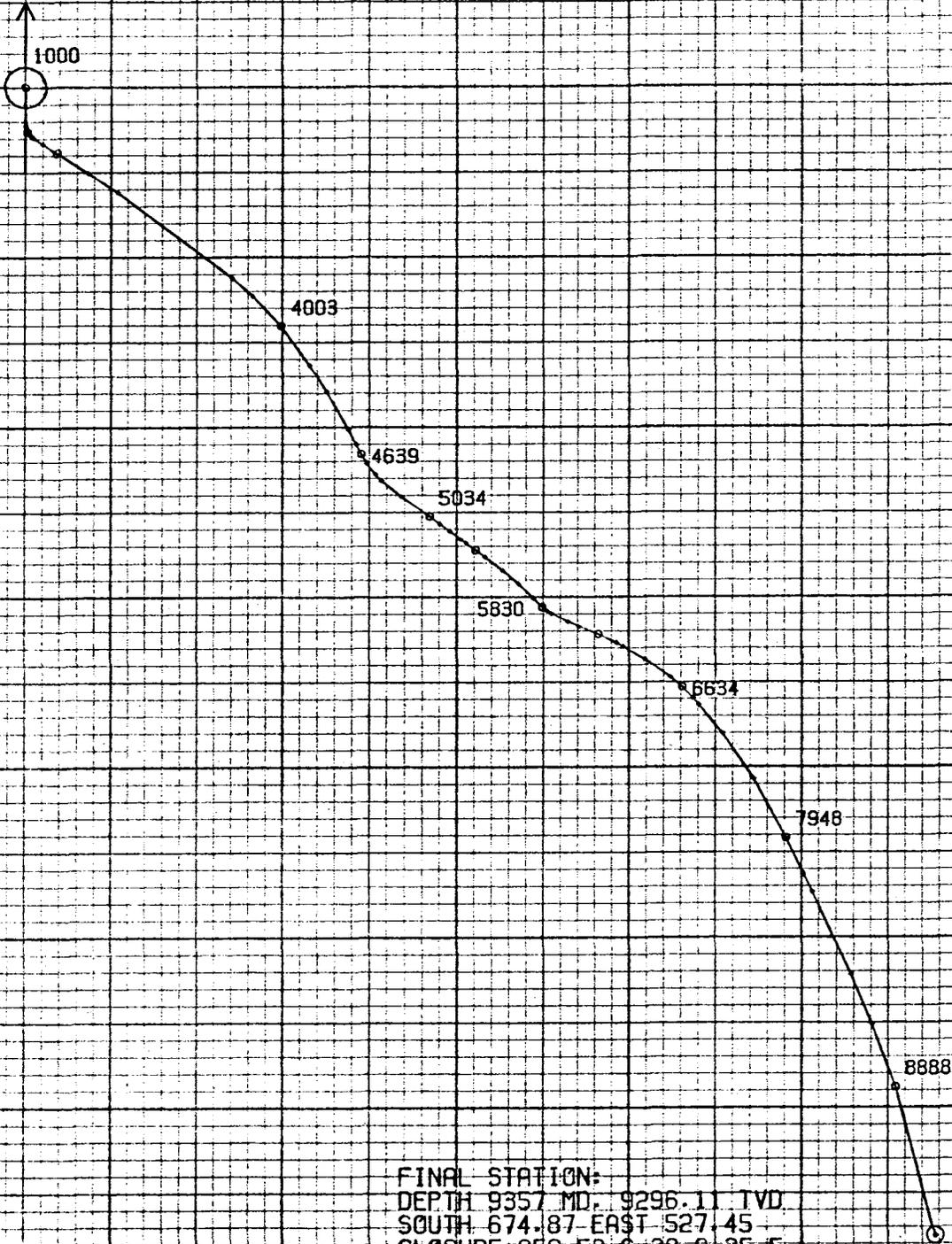
FINAL CLOSURE - DIRECTION: S 38 DEGS 0 MINS 35 SECS E
 DISTANCE: 856.54 FEET

UTEX OIL COMPANY
WELL NAME: WILSON 1-34C4
LOCATION: DUCHESNE, UTAH

HORIZONTAL PROJECTION

SCALE 1 IN. = 100 FEET
DEPTH INDICATOR: MD

EASTMAN WHIPSTOCK, INC.

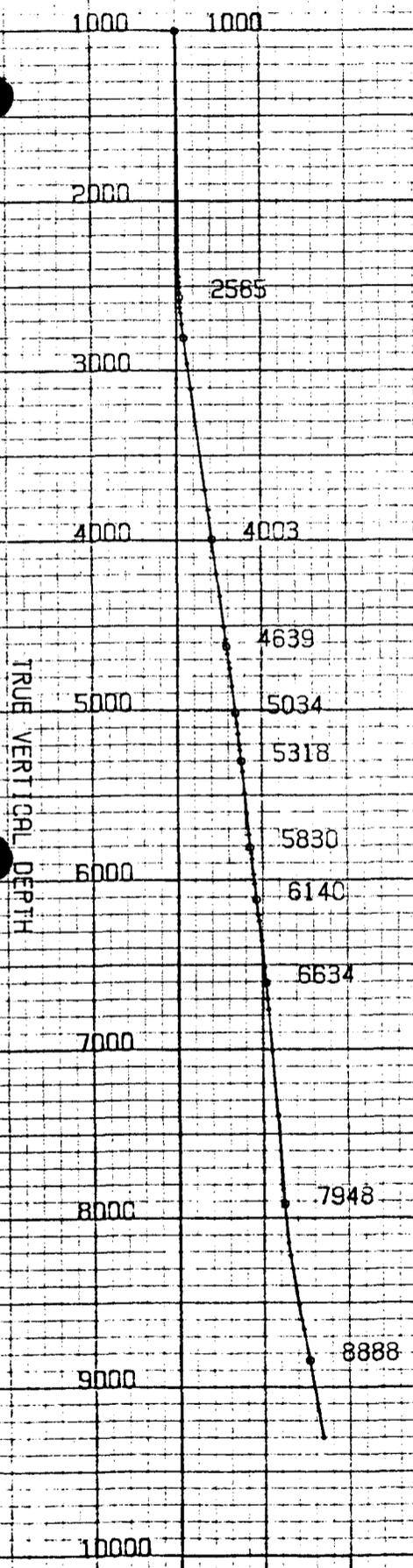


FINAL STATION:
DEPTH 9357 MD. 9296.11 TVD
SOUTH 674.87 EAST 527.45
CLOSURE 856.53 S 38 0 35 E

UTEX OIL COMPANY
WELL NAME: WILSON 1-34C4
LOCATION: DUCHESNE, UTAH

VERTICAL PROJECTION
SCALE 1 IN. = 1000 FEET

EASTMAN WHIPSTOCK, INC.



0 1000
VERTICAL SECTION

CLOSURE 856.53 S 38 0 35 E

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 20, 1981

State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find the well report, in triplicate,
on the Wilson 1-34C4 well in Section 34, Township 3
South, Range 4 West, U.S.M., Duchesne County, Utah.

RECEIVED

JAN 22 1981

DIVISION OF
OIL, GAS & MINING

Sincerely,



D. T. Hansen

Enclosures/m1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Wilson
14. PERMIT NO. 43-013-30544	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5512' Gr	9. WELL NO. T-34C4
		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-3-80

Drilled 0' to 3064', Green River Formation

Surveys:

- 2722' 6⁰S-57-E, 2804' 8⁰S-57-E, 2959' 8⁰S-57-E
- 3109' 8⁰S-57-E
- 3710' 8 3/4⁰S-49-E, 3828' 7 3/4⁰S-48-E, 4003' 8⁰S-39-E, 4208' 8⁰S-32-E
- 4208' 8⁰S-32-E, 4337' 8⁰S-32-E, 4521' 8⁰S-27-E
- 4639' 8 1/2⁰S-26-E, 4681' 9⁰S-35-E
- 4681' 9⁰S-35-E, 4733' 8 3/4⁰S-40-E
- 4766' 8⁰S-45-E, 4875' 7 1/2⁰S-54-E

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

1-20-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Wilson	
14. PERMIT NO. 43-013-30544		9. WELL NO. 1-34C4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5512' Gr		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-10-80 Drilled 3064' to 5202' Green River Formation
 Surveys:
 5034' 7⁰S-54-E, 5096' 7⁰S-53-E, 5156'-6 3/4⁰S-53-E
 5253' 6 1/2⁰S-52-E, 5318' 6 1/4⁰S-53-E, 5380' 6⁰S-53-E
 5495' 5 3/4⁰S-51-E, 5665' 5 1/2⁰S-48-E
 5755' 5 1/2⁰S-43-E, 5831' 5 1/2⁰S-45-E
 5867' 5 3/4⁰S-65-E, 5898' 6⁰S-62-E
 5988' 7 1/4⁰S-67-E

RECEIVED
JAN 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John Hansen TITLE Sec. DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW$\frac{1}{4}$ NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wilson</p> <p>9. WELL NO. 1-34C4</p> <p>10. FIELD AND POOL, OR WILDCAT Undesignated</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 34, T3S, R4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30544</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5512' Gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-80 Drilled 5202' to 6185' Green River Formation

Surveys:
6046' 7 $\frac{1}{4}$ ⁰S-62-E, 6140' 7 $\frac{1}{2}$ ⁰S-67-E
6233' 7 $\frac{1}{2}$ ⁰S-62-E, 6254' 7 $\frac{1}{2}$ ⁰S-60-E
6384' 7⁰S-58-E
6543' 6⁰S-54-E
6731' 5⁰S-46-E, 6789' 5⁰S-44-E
6731' 5⁰S-46-E, 6789' 5⁰S-44-E

RECEIVED
JAN 28 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Al Hansen TITLE Sec. DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW¹/₄ NW¹/₄</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wilson</p> <p>9. WELL NO. 1-34C4</p> <p>10. FIELD AND POOL, OR WILDCAT Undesignated</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM</p>
<p>14. PERMIT NO. 43-013-30544</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5512' Gr</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-80 Drilled 6185' to 7175' Green River Formation
 Surveys:
 7036' 5⁰S-42-E
 7419' 4 3/4⁰S-34-E
 3 Days rig repairs



JAN 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dr. Hansen TITLE Sec DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

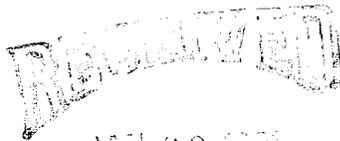
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW$\frac{1}{4}$ NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wilson</p> <p>9. WELL NO. 1-34C4</p> <p>10. FIELD AND POOL, OR WILDCAT Undesignated</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30544</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5512' Gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-80 Drilled 7175' to 7638' Green River Formation
Surveys:
7948' 3 3/4⁰S-27-E



JAN 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *D. J. Hansen* TITLE *Sec* DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
4700 South 9th East Suite 41-B Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.
43-013-30544

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5512' Gr

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson

9. WELL NO.
1-34C4

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T3S, R4W, USM

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-80 Drilled 7638' to 8000' Green River Formation
Surveys:
8177' 8⁰S-25-E, 8256' 9⁰S-26-E



JAN 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Hansen

TITLE Sec

DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Wilson	
14. PERMIT NO. 43-013-30544		9. WELL NO. 1-34C4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5512' Gr		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surveys: 12-15-80 Drilled 8000' to 8497' Green River Formation-
 8550' 12⁰S-24-E Wasatch Formation
 8700' 12 $\frac{1}{4}$ ⁰S-23-E
 8888' 12⁰S-20-E



JAN 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sec DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW$\frac{1}{4}$ NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wilson</p> <p>9. WELL NO. 1-34C4</p> <p>10. FIELD AND POOL, OR WILDCAT Undesignated</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM</p>
<p>14. PERMIT NO. 43-013-30544</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5512' Gr</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-80 Drilled 9072' to 9680' Wasatch Formation
 Drilled 9680' to 9705' TD

RECORDED
MAR 22 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Neil Hansen TITLE Sec. DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
4700 South 9th East, Suite 41-B, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$ (696' FWL, 614' FNL) 
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson

9. WELL NO.
1-34C4

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34. T3S, R4W

14. PERMIT NO. 43-013-30544 DATE ISSUED 9-25-80

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 10-26-80 16. DATE T.D. REACHED 12-30-80 17. DATE COMPL. (Ready to prod.) 3-22-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5512 Gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9705 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8494-9240 Wasatch 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL, CBL-Gamma Ray, BCS 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	1047	14 3/4	1050 sx Class G w/additives	None
7 5/7"	29.7 & 26.4	7998	9 7/8	1165 sx Halco w/additives	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	7923	9705	570		2 7/8"	7993	7993
					2 3/8"	6047	

31. PERFORATION RECORD (Interval, size and number)
8494-8504, 8599-8623, 9224-9230, 9240-9246
46 ft. 1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8494-9240	16,000 gal. 15% HCL w/additives 400 SCF/bbl. N ₂ throughout

33.* PRODUCTION

DATE FIRST PRODUCTION 3-22-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-81	18		→	53	86	20	1.62:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	71	114	26	44

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for lease fuel, excess flared TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS
Directional survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED RT Hansen TITLE Secretary DATE 4-12-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 27, 1981

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

CONFIDENTIAL

Gentlemen:

Enclosed please find duplicate copies of the completion report for the Wilson 1-34C4 well, Section 34, T3S, R4W, Duchsene County, Utah. Attached thereto is a copy of the directional survey run on this well.

We hereby request that all information submitted on this well be held confidential for the maximum allowable time period.

Thank you.

Sincerely,



D.T. Hansen

RECEIVED
APR 29 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

Re: Well No. Wilson 1-34C4
Sec. 34, T. 3S, R. 4W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 12, 1981, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL, CBL-Gamma Ray, BCS. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 21, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CERTIFIED-RETURN RECEIPT
REQUESTED

Attention: Cari Furse
Clerk Typist

Re: Wilson 1-34C4 Well 3S 4W 34
Broadhead 1-24B6 Well 2S 6W 24
Duchesne County, Utah

Dear Ms. Furse:

Pursuant to your letter of January 18, 1982 please find the following:

Broadhead 1-24B6 Well

1. Computer Processed Log, run one and two.

Wilson 1-34C4 Well

1. Borehole Compensated Sonic Log.
2. Dual Induction-SFL with Linear Correlation Log.
3. Simultaneous Compensated Neutron-Formation Density Log.
4. Copy of Well Log Distribution List from Schlumberger Well Services.

If you have any questions, please contact me.

Sincerely,


D. T. Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 696' FWL, 614' FNL		8. FARM OR LEASE NAME Wilson
14. PERMIT NO. 43-013-30544		9. WELL NO. 1-34C4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,512' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

RECEIVED
OCT 23 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is no longer economical. Request approval to plug and abandon as per the attached procedure.

The well was originally completed in March, 1981 for 71 BOPD, 114 MCFD and 20 BWPD, pumping from the Wasatch. It was reperforated and acidized in the Wasatch, in August, 1981. It has been completed in Green River zones at 4,656' - 4,674' and 6,618' - 7,612'. The well is currently shut-in.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/13/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct
SIGNED John R. Baga TITLE Engineer DATE 10/18/85

(This space for Federal or State office use)

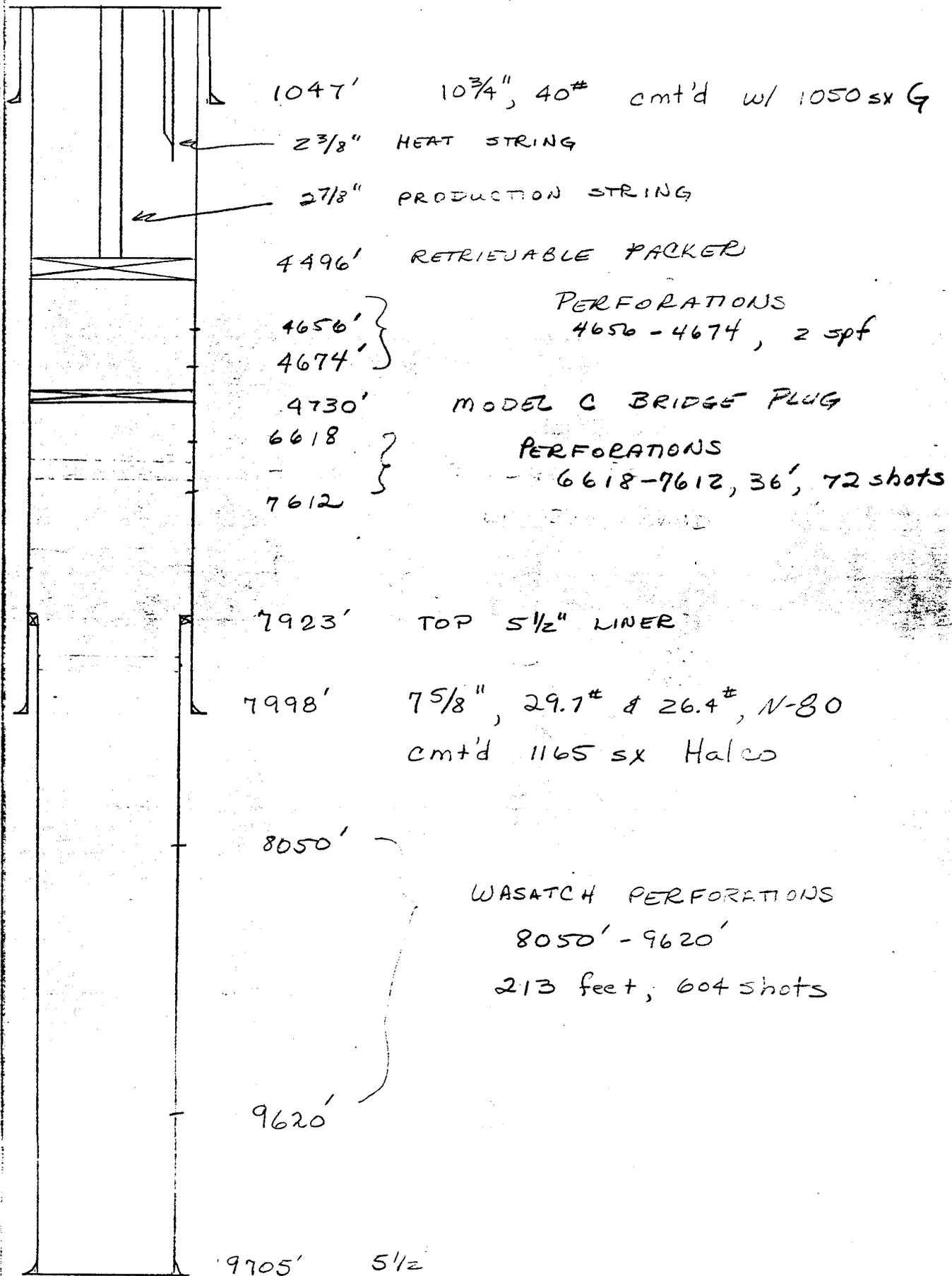
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDON

WILSON 1-34C4

1. Move in, rig up service unit. Nipple up B.O.P. Pull tubing. Lay down packer.
2. Run in hole with retrieving tool and retrieve bridge plug at 4,730'. Pull out of hole and lay down retrieving tool.
3. Trip in hole to T.D. with open-ended tubing. Pick up to 9,620', spot cement 9,620' to 7,900' (214 cu. feet cement). Spot 10# mud 7,900' - 7,615'. Spot cement 7,612' - 6,618' (256 cu. feet cement). Spot 10# mud 6,618' - 4,674'. Spot cement 4,674' - 4,556' (30 cu. feet). Pull out of hole 10 stands. Wait on cement. (1) (2) (3)
4. Run in hole, tag top cement. Pressure test to 1,000#. Displace hole to 1,200' with 10 ppg mud. Pull out of hole with tubing.
5. Run in hole with squeeze gun. Perforate 4 shots @ 1,200'. Pull out of hole with gun. Establish circulation down 7-5/8" casing and up 7-5/8" and 10-3/4" annulus.
6. Pump 350 cu. feet cement down 7-5/8" casing. Displace with 42 barrels 10 ppg mud. (Top of cement in casing @ 900'.) (4)
7. Run in hole with 120' 2-7/8" tubing and displace mud to surface with 31 cu. feet cement. Pull out of hole lay down tubing. (5)
8. Rig down service unit.
9. Cut off casing 5' - 6' below ground level. Install abandonment marker. If necessary, place cement in 7-5/8" - 10-3/4" annulus.
10. Rehabilitate location.

WILSON # 1-34C4



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Obtain instructions on
reverse side)

3
4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (or such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
696' FWL; 614' FNL

14. PERMIT NO.
43-013-30544 *02311 WSTC*

15. ELEVATIONS (Show whether of, at, on, etc.)
5,512' GL

5. LEASE DESIGNATION (IND SERIAL NO.)
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Wilson

9. WELL NO.
1-34C4

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R. M., OR B.L. AND
SUBST OR AREA
Sec. 34, T3S, R4W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was abandoned on December 4, 1985. Details are provided on the attached wellbore diagram. The original plug and abandonment procedure was modified for a stuck packer in the hole at 7,923'. It was also modified at surface when the perforations at the casing shoe would not circulate. Modifications were verbally approved by State personnel. There is a marker cemented in at surface.

Utex plans to rehabilitate and reseed the location this summer when reseeding will be more effective. Surface rehabilitation will be completed prior to October 31, 1986.

CONFIDENTIAL

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *O.L. Bucher* TITLE Production Engineer DATE 2/18/86

(This space for Federal or State office use)

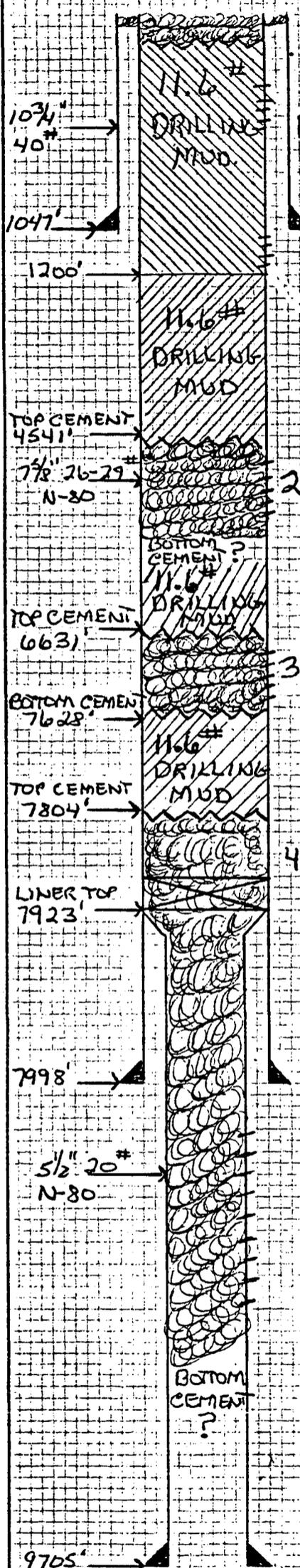
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-24-86
BY: *John K. Base*

*See Instructions on Reverse Side

WELL PROFILE



OPERATOR UTEX OIL CO
 WELL # WILSON 1-34 C4
 FIELD DUCHESNE
 COUNTY DUCHESNE
 STATE UTAH
 DATE 12-4-85

	Casing	Liner	Tubing
SIZE	7 5/8"	5 1/2"	
WEIGHT	26	20	
GRADE	N-80	N-80	
THREAD			
DEPTH			

NEW COMPETITION WORKOVER
PANDA

ITEM NO.	EQUIPMENT AND SERVICES
1	100' OF CEMENT AT SURFACE, 4 PERF HOLES WITH 4" GUN @ 1,000', 4 PERF HOLES WITH 4" GUN @ 1200' COULD NOT CIRC. 7 5/8" - 10 3/4" ANNULUS, TOP DOWN PRES UP TO 1500 PSI & HELD.
2	SQUEEZE WITH 100 SKS (20 BBL) CLASS "G" CEMENT INTO PERFS 4656'-4674' 2 SPF 36 HOLES @ 2 3/4 BPM @ 2100 PSI 151P. 1900 PSI 10 MIN. 1,000 PSI AFTER 18 HRS. PRES TEST TO 1,000 PSI, HELD.
3	SPOT 225 SKS (45 BBL) CLASS G CEMENT ACROSS PERFS 6618'-7612' 36" 72 HOLES BOTTOM OF CEMENT 7628' TOP 6631'
4	SQUEEZE LINER TOP AND LINER WITH 187 SKS NET CEMENT (38 BBL) INTO PERFS 8050' TO 9620', 213' 604 SHOTS @ 3 BPM 1700 PSI FINAL 1/2 BPM @ 3100 PSI 151P 2600 PSI 1 1/2 HRS. 2400 PSI TOP OF CEMENT @ 7804' 119' ABOVE LINER TOP. A BAKER 7 5/8" MOD. "C" RETRIEABLE BRIDGE PLUG IS ON LINER TOP. WHICH WAS DAMAGED (NO CONTROL BAR) AND WAS CEMENTED IN. PRES TESTED 24 HRS LATER TO 1,000 PSI, HELD.

COMMENTS: TRG PULLED OUT OF HOLE AND IN YARD IN DUCHESNE.
 131 JTS. 2 7/8" N-80 CS. HYDRIL 4079.96'
 12 JTS. 2 7/8" N-80 CS HYDRIL FULL OF CEMENT. - 375.14'
 142 JTS. 2 3/8" N-80 CS HYDRIL 4372.76'

PREPARED BY G. SMITH OFFICE SMITH WELL SER. INC. PHONE 646-4732

RECEIVED
 FEB 20 1986

MOUNTAIN STATES
 OIL TOOLS

NAME	ACTION CODE(S)	INTL
NORM		<i>Y</i>
TAMI	<i>3A + RELOCATE</i>	<i>Y</i>
VICKY		<i>Y</i>
CLAUDIA	<i>1 - STAT</i>	<i>g</i>
STEPHANE		<i>g</i>
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)