FILE NOTATIONS	
Entered in 14 1 Trile	Checked by Chief Copy N1D to Field Office
Entered On S R Sheet	Approval Letter
Location Map Finned Card Indexed	Disapprovel Letter
W R for State or Fee Land COMPLETION BATA:	
Date Wall Completed	Location inspected Bond released State of Fee Land
ew os by	FILED
Drille's Log.	GRN
Lat. Mil. Sa	ais. Others.

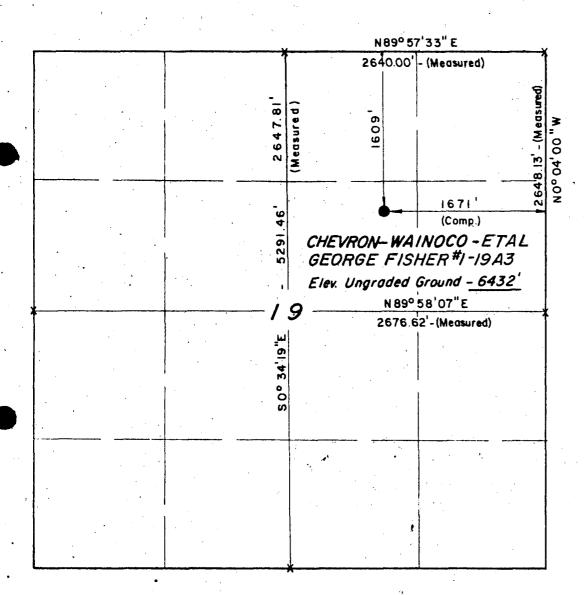
SUBMIT IN 1 (Other instruction reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

ons on	· · · · · · · · · · · · · · · · · · ·
,	· •
	5. Lense Designation and Serial No.
	FEE
K	6. If Indian, Allottee or Tribe Name
	7. Unit Agreement Name
	8. Farm or Lease Name Chevron-Wainoco-Etal George Fisher 9. Well No.
	9. Well No. 1-19A3
-	10. Field and Pool, or Wildcat
	Altamont-Wasatch
	11. Sec., T., R., M., or Blk. and Survey or Area
	Sec 19,T1S,R3W
	12. County or Parrish 13. State
	Duchesne, Utah
Nooi o this	t acres_assigned
Rotary	or cable tools
	Rotary
	22. Approx. date work will start*
	August 1, 1980
	Quantity of Cement
	To surface
	To surface
	TD to Top Liner
st	the Wasatch formation.
	JUL 0 7 1980
	DIVISION OF OIL, GAS & MINING
prese	nt productive zone and proposed new pro-

	2.770/07	. 5.1 2 5/6		•	FEE
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLU	JG BACK	6. If Indian, Allottee or Tribe Name
. Type of Work					7. Unit Agreement Name
	LL 🔀	DEEPEN	PLU	IG BACK 🗌	One agreement Praise
o. Type of Well Oil F⊽⊓ G	as []	•	Single [X]	Multiple	8. Farm or Lease Name
Oil G Well X G Ware of Operator	as Other		Zone X	Zone	Chevron-Wainoco-Etal
Chevron U.	C A Trof	•			George Fisher 9. Well No.
Address of Operator	D.A. IIIC.	,			1-19A3
-	599, Denver, Co	30201			10. Field and Pool, or Wildcat
	ort location clearly and in		a waquinamanta *\		- Altamont-Wasatch
At surface			e requirements.		11. Sec., T., R., M., or Blk.
	& 1671" FEL (SW	NE)			and Survey or Area
At proposed prod. zone		•			Sec 19,T1S,R3W
. Distance in miles and	direction from nearest toy	vn or post office*			12. County or Parrish 13. State
± 16 miles	southwest of Ne	ola, Utah			Duchesne, Utah
. Distance from propos		16. 1	No. of acres in lease	17. No.	of acres assigned
location to nearest property or lease line,		. •	200	to th	is well 640
(Also to nearest drlg. Distance from propose	ed location*	19. T	Proposed depth	20. Rotar	y or cable tools
to nearest well, drilling or applied for, on this	ig, completed, No of	her well	16,500		·
Elevations (Show whet			-	· · ·	Rotary 22. Approx. date work will start*
GR 6432		,			August 1, 1980
		PROPOSED CASING AN	D CEMENTING PR	OGRAM	· · · · · · · · · · · · · · · · · · ·
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	:h	Quantity of Cement
121/4	9-5/8	36∦	2500		To surface
8-3/4	7	26#	12,00	0	To surface
6	5	23.08#	16,500-11		TD to Top Liner
Attachments: Drilling Pr					DECISIT VISTO
	ass IV BOP Requi	rements			10F 0 1 1880 🤲
3-State		÷			DiVISION OF
2-USGS					OIL, GAS & MINING
-Partners					with a contract the contra
1-ALF					
1-WJM					
1-Sec 723	RIRE PROPOSED DROCE	RAM. If meanagel is 40 3	oenen or nius bost-	give data on week	ent productive zone and proposed new
					red and true vertical depths. Give blo
renter program, it any.	11				
Signed	Lusar	Title	Engineeri	ng Assistar	nt Date 7/1/80
(This space for Federa	l or State office use)	A TOPE			2/400
Permit No			Approval Date		
		Title			Date
Conditions of approval,	if any:				

TIS , R 3 W , U.S.B. & M.



X = Section Corners Located

PROJECT

CHEVRON OIL COMPANY

Well location, CHEVRON-WAINOCO-ETAL GEORGE FISHER #1-19A3, located as shown in the SW 1/4 NE 1/4 Section 19, TIS, R3W, U.S.B.&M. Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING POBOX Q -- 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	1" = 1000'		DATE	6/24/80
PARTY	DA MH DK	RP	REFERENCES	GLO Plat
WEATHER	Clear / Hot		FILE	CHEVRON

DRILLING PROCEDURE

Field ALTA	AMONT	Well CHEVRON-WAINOCO-ET	AL GEORGE FISHER #1-19A3
Location NE	NE' Section 19, T1S, R3	W, Duchesne County, Utah	
Drill S Deepe	en Elevation: GI	L 6440 est. KB 6460 est.	Total Depth 16,500'
Non-Op Interests_	68.71		
1. Name of surface	ce formation: Duchesne	River	
<u>Formation</u> Uinta Green River Lower Green Riv		Formation Wasatch Red Wedge Top Abnormal Pressur CP 234	15,660 (-9200)
3. Estimated dept Formation Green River Lower Green Riv Wasatch Pays	Depth Type 6,375 H20, ga ver 11,075 Oil, ga	Formation Depters or of the mineral Depters or oil Depters or H20	
4. Casing Program	(0 = old, N = new): Surface O/N	Intermediate O/N	Oil String/ Liner O/N
Hole Size	12-1/4	8-3/4	66
Pipe Size	9-5/8 N	7 N	
Grade	K-55	S-95	P110
Weight	36#	26#	23.08
Depth	2500	12,000	16,500-11,500
	Co Surface	To Surface	TD to top liner
Time WOC	12	24	24
Casing Test	1500	<u>2500</u>	2500
BOP	5000	5000	5000
Remarks			
6. Mud Program: Depth Interval 0 - 2,500 2,500 - 12,000 12,000 - 16,500	Type Gel-H ₂ O Non-Dispersed LS-Dispersed	Weight Viscosity ±8.9#/gal ±40-50 ±11.0#/gal ±40 ±15.0#/gal ±40	Water Loss Uncontrolled ±10cc below 10cc
7. Auxiliary Equidegasser, auton 8. Logging Progra Surface Depth	natic choke, rotating he	v valve, PVT, flow sensor, ke ead and gas buster.	lly cocks, mud cleaner,
Intermediate Depth	Combination DIL-SGR-C	Caliper. TD to base surf.csg.	Gamma to surface.
Oil String Depth Total Depth	•	Caliper. TD to base intermedi	
9. Mud Logging Un Scales: 2" =	<u>it:</u> Standard 2 man. 60	000' to TD ; 5" = 100' 6000'	to TD
10. Coring & Testi	ng Program:		Approximate
Core None DST	None Formations	Approximate Depth	Length of Core
11. Anticipated Bo	•	eratures/Hazards and plans f	or mitigating:
12. Completion &	<u> </u>		
Divicion Devel	r Coologies October	Indiana D. (1337)	
Division Development Chief Development G	eologist 77.7 Di	ivision Drilling Superintendo ate	
• • • • •	6/13/20		WS-44

DRILLING PROCEDURE

Field	ALTAMONT		Well CHEV	RON-WAINOCO-	ETAL GEORGE FI	SHER #1-19A3
Location	NEWNEW Section 1	9, T1S, R3W,	Duchesne Cou	nty, Utah		÷ .
Orill S	Deepen El	evation: GL	6440 est.	KB 6460 es	t. Total De	epth 16.500'
Non-Op Inter	rests 68.71	.	•		,	
l. Name of	surface formation:	Duchesne	River			
	-					
2. Estimate Forma	ed tops of important ation App:	t geologic m roximate Top		mation	Approxima	eta Top
Uinta	4,	125 (+2335)		h Red Wedge		
Green Riv		375 (+85)		normal Press	ure <u>13,900 (</u>	-7440) or dea
Lower Gre	een River "I" 11,0	075 (-4615)	CP 234		15,660 (
. Estimate	d depths of anticip	pated water,	oil, gas or			ations:
<u>Forma</u> Green Riv			<u>Formati</u>		epth 1	ype
Lower Gre		0il pas	or <u>oil</u> or H ₂ O			
Wasatch I			or <u>H20</u>			
						
. Casing P	rogram (0 = old, N	= new):			Oil String/	
-1 - 01	Surface	<u>0/N</u>	Intermedia		Liner	O/N_
ole Size ipe Size	12-1/4		8-3/4		6	
rpe 312e rade	9-5/8 K-55	_ <u>N</u> _	7 S-95	N	5	N
eight	36#		26#		P110 23.08	
ep th	2500		12,000			 L1,500
ement	To Surface		To Surface		TD to top	
ime WOC	12		24		24	
asing Test OP	<u> 1500</u>		2500		2500	
emarks	5000		5000		5000	
Mud Prog Depth Inte 0 - 2,5 2,500 - 12,0	rval Typ 500 Gel-H ₂ C		eight ±8.9#/gal	Viscosity ±40-50	Water Unconti	colled
2,000 - 16,5			11.0#/gal 15.0#/gal	±40 ±40		
						-000
. Auxiliar	i Parisana kan 111		-			
degasser,	y Equipment: <u>Drill patents</u> automatic choke, r	otating hea	valve, PVT, f. d and gas bust	<u>low sensor,</u> ter.	kelly cocks, m	id cleaner,
Logging l	Program:					
urface Deptl	h		······································			
ntermediate Ll String Do		i_DIL-SGR-Ca	liper. TD to l	pase surf.cs	g. Gamma to su	face
tal Depth		n DIL-SGR-Ca	liper. TD to l	oase intermed	diate pipe.200	Gamma Overl
. Mud Logg: Scales:	ing Unit: Standard	1 2 man. 600 to	0' to TD	100'6000'	to TD	
. Coring &	Testing Program:				Ann	roximate (1
		Formations	Appro	oximate Dept		th of Core
ore None	DST None			1		
. Anticipa:	ted Bottom Hole Pre	ssure/Tempe	ratures/Hazaro	ie and plane	for mitigation	•
	i 240°F	coare/ rembe	ratures/HaZaI(re and brans	TOT WITTIRGITH	5 •
				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
2. Completi	lon & Remarks:					
		W/	<u> </u>			
vision Deve	lopment Geologist	Div	ision Drillin	g Superinten	dent A	
rer neverob	ment Geologist	4/13/80	ę	-	, (')	WS-44
		71.900			///	

LE 77-0024

BARREL OF THE RAM PREVENTER.

Chevron U.S.A. Inc.

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - I. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNIT'S MANIFOLDED TOGETHER)
 - 3. KCOMEY 88 GALLON (4 22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAY 1E 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP)
 FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT
 FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VAL'S TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE
- C. NEW API'BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- LE. PREVENTERS ARE TO BE WELL-BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO HE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

- A. DRILL PILE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BY OWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

DATE: July 8, 1980	
OPERATOR! Chevron U.S.A	. Inc
WELL NO: Cheuron-Wainoco-Le	orse Fisher, et al #1-1943
Location: Sec. <u>19</u> T. <u>15</u> R	. 3W County: Nuclesne
File Prepared:	Entered on N.I.D: //
	Completion Sheet:
API Number 4	3-013-30535
CHECKED BY:	
Petroleum Engineer: W.S. Ma	inder 7-9-80
Director:	
Administrative Aide: K pu ppa	ang oder
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No. 139-8 9/20/72	0.K. Rule C-3
Rule C-3(c), Topographic Exception within a 660' radius o	- company owns or controls acreage f proposed site
Lease Designation (1)	Plotted on Map
Approval Letter	written
Hot Line P.I.	With

July 9, 1980

Chevron U.S.A. Inc. P.O. Box 599 Denver, Colorado 80201

Re: Well No. Chevron-Wainoco-George Fisher, et al., #1-19A3
Sec. 19, T. 15, R. 3W.,
Duchesne County, Utah

Omspfar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30535.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Chevron U.S.A., Inc.
WELL NAME: Chevron, Wainoco et al., George Fisher #1-19A3
SECTION 19 SW NE TOWNSHIP 1S RANGE 3W COUNTY Duchesne
DRILLING CONTRACTOR Loffland Brothers
RIG #163
SPUDDED: DATE 8/10/80
TIME5:00 a.m.
How rotary
DRILLING WILL COMMENCE ASAP
REPORTED BY Joe Johnson
TELEPHONE #
DATE August 12, 1980 SIGNED

October 9, 1980

Chevron U.S.A. Incorporated P.O. Box 599
Denver, Colorado 80201

RE: Well No. Chevron-Wainoco-George Fisher, et al #1-19A3 Sec. 19, T. 1S, R. 3W., Duchesne County, Utah September 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL CLERK TYPIST

/bjh

Enclosures: Forms

Form 9-331

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBMIT IN TRIP

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _

Form approved. Budget Bureau No. 42-R1424

ALTERING CASING

ABANDONMENT*

(May 1	DEPART	MENT OF THE INTERI SEOLOGICAL SURVEY	OR (Other Instructions of re-	5. LEASE DESIGNATION Fee	AND SERIAL NO.
		ICES AND REPORTS C als to drill or to deepen or plug b TION FOR PERMIT—" for such pa		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL WE				7. UNIT AGREEMENT NA	ME
	me of operator nevron U.S.A., Inc.			8. FARM OR LEASE NAM Chevron - Wa George Fishe	inco -
3. ADI	DRESS OF OPERATOR O. Box 599, Denver,	CO 80201		9. WELL NO. 1-19A3	
4. Loc Sec	CATION OF WELL (Report location c e also space 17 below.) surface	learly and in accordance with any	State requirements.*	10. FIELD AND POOL, OF	
16	509' FNL & 1671' FEL	(SW NE)		11. SEC., T., R., M., OR B SURVEY OR AREA	
				Sec. 19, T1S	
14. PE	RMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		GR 6432		Duchesne	Utah
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:	
m1	BOW HAMED SHIM-ORD	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Well status 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date September 30, 1980

Depth at: 10,132'

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL





Form

OIL		TATE OF UTAH NSERVATION COMMIS	SI'BMIT IN TRIPLICATE Other instructions on r verse side) SSICN	
		OTICES AND REPORTS opposate to drill or to deepen or pl LICATION FOR PERMIT—" for su		6. IF INDIAN, ALLOTTES OR TRIBE NAME
CIL GAS WELL WE	LL LL OTRE			7. UNIT AGEERMENT NAME Chevron-Wainco, etal George Fisher 8. FARM (R LEASE NAME
Chevron U.S				0.000
S. ADDIES OF OPER		the property of the state of th		9. MBLL NO.
P.O. Box 59 4. Docation of will See also space 17 At surface	L (Report location	, Co. 80201 on clearly and in accordance with	may State requirements.*	1-19A3 10 FIELD AND DICE, OR WILDOWT Altamont-Wasatch 11 08C., T., S., M., OZ BER, AND
1609'	' FNL & 16	71' FEL (SW NE)		AUBVET CO AEUA
				Sec. 19, T1S, R3W
14 PERSON NO		16. ELEVATIONS (Show whethe GR 6432	r IF RD, CR. #to	Duchesne Utah
			the same of the transportation of the same	
. 3	Check	Appropriate Box to Indicate	e Nature of Notice, Raport, or	Other Data
	MOTICE OF IN	TENTION TO .	SCRAE	QUENT REPORT OF:
TEST WATER SHI		PULL OR ALTER CASING	WATER SHUTHURR	RETAINING WELL
FRACTICE TERIT		MILTIPLE FOLIALITE		AUTERING CASING
OHEN TO A NETWIZE DEPARTS WIELD	£	75491.05 193501.11455	SHOUTH NATIONAL TRANSPORT	ABANDON MENT?
1.1 1 7	****	· ·		
(Fur)	10	Well Status X		is of multiple completion on Well page a Beneri and Log form. - including estimated date of starting on on, deaths for an marker and nonea peri
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ertically critical give sibsurface.		green a Report and Logisters
Date: Mar	ch 31, 198	ertically critical give sibsurface.		green a Report and Logisters
Date: Mar	ch 31, 198	ertically critical give sibsurface.		green Report and Logisty
Date: Mar	ch 31, 198	ectionally drafted, give subsurface. 81 97 PBTD		green Report and Logisty
Date: Mar	ch 31, 198	ectionally drafted, give subsurface. 81 97 PBTD		green Report and Logisty
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t work a Remort and Log from unclosing estimated date of starting or ca. depths for all markers sud nones per
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t work a Remort and Log from. - unclosing estimated date of sterting or ca. depths for all markers #24 mones pert
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD		t work a Remort and Log from. - unclosing estimated date of sterting or ca. depths for all markers #24 mones pert
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t work a Remort and Long from . - unclosing estimated date of sterting on ca. depths for all markers sud nones pert
Date: Mar	ch 31, 198 pleting: oth @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t work a Remort and Long from . - unclosing estimated date of sterting on ca. depths for all markers sud nones pert
Date: Mar	ch 31, 198 pleting: th @ 16,39	ectionally drafted, give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t work a Remort and Long from . - unclosing estimated date of sterting on ca. depths for all markers sud nones pert
Date: Mar	ch 31, 198 pleting: th @ 16,39	ectionally drilled give subsurface. 81 97 PBTD	e first will a Rich most late perturbed late perturbed late perturbed in the significant one will measured and trive significant because the significa	t weren Demont and Long from. - uncluding estimated date of starting on on. depths for all markers and nones per

SIGNED SIGNED LOW FITTLE Engineering Assistant DATE April 8, 1981

(This space for Federal or State office use) TITLE _____ DATE ____ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

April 13, 1981

Chevron U.S.A. Incorporated P.O. Box 599 , Denver, Colorado 80201

Re: DEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rule and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (160 day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells, or on company forms containing substaintially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yourds

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

- 1. Well No. Chevron-Wainco-George Fisher et al #1-19A3 Sec. 19, T. 1S. R. 3W. Duchesne County, Utah (November 1990 - March 1981)
- 2. Well No. Chevron-Wainco et al #1-5A1 Sec. 5, T. 1S. R. 1W. Quchesne County, Utah (November 1980- March 9181)
- 3. Well No. Salina Unit #1
 Sec. 33, T. 22S. R. 1W.
 Sevier County, Utath
 (February 1980 March 1981)
- 4. Well No. Red Wash Unit (41-29C) Sec. 29, T. 7S. R. 24E. Uintah County, Utah (October 1980- March 1981)

SUBMIT IN DUPLICATE.

STATE OF UTAH

(See struc rever

other in-	Į.					
rions on rse side)	5.	LEASE	DESIGNATION	AND	SERIAL	

& lic	GAS	CONSERVATION	COMMISSION
-------	-----	--------------	------------

Fee

WELL CO	MPLETION	1 OR	RECO	MPLET	ION	REPOR	RT A	ND LO		6. IF INDIA	N, ALLO	OTTEE OR TRIBE NAME
1a. TYPE OF WE		L X	GAS WELL	<u> </u>	RY 🗆	Other				7. UNIT AGE	REEMEN	T NAME
b. TYPE OF COM			***************************************			other						
WELL X	WORK DE	EEP-	PLUG BACK	DIFF REST	vr.	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERA	TOR					:				Chevron-	Wair	noco etal Georg
Chevron U	.S.A. Inc.									9. WELL NO		Fish
										1-194	13	L, OR WILDCAT
P. O. BOX 4. LOCATION OF WE	599, Denv	er, C	0 8020	l	with a	na State r	on wirem	omta) \$				
At surface					with at	ng state r	cy wir cm	chie)		11. SEC., T.,	R., M.,	-Wasatch on block and survey
	09' FNL & terval reported b		FEL :	SWNE						OR AREA	•	
At total depth												718, R3W
				14. PEF	RMIT NO		DAT	E ISSUED		12. COUNTY PARISH	OR	13. STATE
				43-	013-3	30535		'-9-80		Duchesn	ie	Utah
5. DATE SPUDDED	l		1				!		F, RKB, 1	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
8-10-80 20. total depth, md	1-4-81	110 5/4*	Apri	1 18,	<u> 1981</u>	TEIDER CO		B 6453	DWATS	ROTARY TOO	1.6	CABLE TOOLS
	J .			1	HOW M	AANY*		DRIL	RVALS LED BY) LB	CABLE TOOLS
16,508 24. PRODUCING INTE	RVAL(S). OF THIS	16.41	5	. воттом.	NAME (MD AND T	VD) *	<u> </u>	<u> </u>	<u> </u>		5. WAS DIRECTIONAL
14,011-16,				, 2022-10,	(,			JUN	., .			NO
								JUH -				
6. TYPE ELECTRIC				_							27. W	VAS WELL COBBD
DIL-GR, BI	IC-GR, NGT	<u>, CBL</u>						1,1, 1	<u> </u>	, s		NO
S. CASING SIZE	WEIGHT, LB.	/FT.	CASI DEPTH SET			port all str	rings ser	in well)	ENTING	RECORD		AMOUNT PULLED
9-5/8"		-										AMOUNT FULLED
9-5/0	36		2494	+		12-1/4		360 sxs				
711	26		72 204			0.2//		400 sxs 680 sxs				
			12,396)		8-3/4"		000 SXS 020 cl 1	•	U PUZ		
9.		LINER	RECORD					30.		TUBING REC	ORD	*
SIZE	TOP (MD)	вотто	M (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	(D)	PACKER SET (MD)
5	11,964	16	,493	608	8			2-7/8	8_ _	11,892		11,892
1. PERFORATION REC	CORD (Interval, s	ize and	number)			32.		CID SHOT	ERACT	URE, CEMEN	T SOII	PPZE ETC
	ŕ		·					AL (MD)				MATERIAL USED
See Attach	nment						 -	6,363		1sp 000		
						15-96	<u> </u>	0,000		uuu ya i	13/6_	ПСЬ
3.•						DUCTION						
ATE FIRST PRODUCT	ION PROD	OUCTION I	METHOD (F	lowing, ga	a lift, p	umping—s	ize and	type of pum	p)	WELL 8hu	STATU:	s (Producing or
4-22-81		Flowi									rodu	
ATE OF TEST	HOURS TESTED	_	OKE SIZE	PROD'N TEST P		OIL-BÉ		GAS-MC		WATER-BBI	*	GAS-OIL BATIO
4-21-81 LOW. TUBING PRESS.	24		4/64	OIL—B	->	<u> 1 636</u>		1 329		9	077 6	517
	- Charles Freeze		HOUR RATE		υD.	GA	SMCF		WATER—	-ppr.	OIL G	BAVITY-API (CORR.)
/UU 4. DISPOSITION OF G	AS (Sold, used to	r fuel. ve	nted, etc.)	l						TEST WITNES	n dass	<u>41.5</u>
	. ,	,	,									
Sold 5. LIST OF ATTACH	MENTS									Jay Has	<u>s i dill</u>	
Perforati												
6. I hereby certify	that the foregoi	ng and a	ittached in	formation	is comp	plete and o	orrect	as determine	d from	all available r	ecords	
	ago Kan	anl			_							
SIGNED	XXXX VVVV	m		_ TIT	le En	gineer	ing	Assistar	ıt	DATE	s _Ju	ne 5, 1981

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or a State agency or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Heres 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Rem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Herm 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES ODEPTH INTERVAL TESTED, CUST	IMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ROSITY AND CONTRN USED, TIME TOOL OF	TTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PRN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	9.74	TOP	ď.
Wasatch	14.011	16,363	Completion Interval	NAM B	MEAS. DEPTH	TRUE VART. DEPTH
				Duchesne River Surface Uinta 4312	Surface 4312	Surface 4312
				Green River Wasatch		6778 12,290
No Cor	No Cores or DST's					

Chevron-Wainoco etal George Fisher Perforation Detail 2 Shots Per Foot

16,363' 16,354' 16,354' 16,310' 16,302' 16,299' 16,295' 16,258' 16,256' 16,256' 16,251' 16,240' 16,240' 16,239' 16,239' 16,239' 16,178' 16,176'	16,172' 16,171' 16,143' 16,143' 16,126' 16,096' 16,092' 16,070' 16,062' 16,052' 16,047' 16,043' 16,038' 16,035' 16,035' 16,025' 16,021' 16,019'	16,011' 16,009' 16,003' 15,997' 15,992' 15,912' 15,908' 15,902' 15,897' 15,884' 15,884' 15,882' 15,881' 15,871' 15,871' 15,868' 15,867'	15,866' 15,861' 15,855' 15,823' 15,821' 15,817' 15,765' 15,761' 15,759' 15,759' 15,747' 15,736' 15,736' 15,736' 15,736' 15,730' 15,729' 15,723' 15,718' 15,717'	15,639' 15,631' 15,630' 15,629' 15,628' 15,612' 15,612' 15,610' 15,599' 15,599' 15,596' 15,596' 15,596' 15,594' 15,587' 15,582'	15,538' 15,536' 15,536' 15,535' 15,534' 15,491' 15,489' 15,485' 15,487' 15,469' 15,431' 15,438' 15,438' 15,438' 15,438' 15,438' 15,438' 15,438'	15,401' 15,392' 15,390' 15,358' 15,346' 15,340' 15,339 15,338 15,337' 15,315' 15,310' 15,276' 15,268' 15,264' 15,251' 15,153' 15,151' 15,151' 15,120'	15,118' 15,112' 15,109' 15,107' 15,105' 15,086' 15,032' 15,032' 15,030' 15,028' 15,026' 15,024' 15,022' 15,010' 15,006' 14,969' 14,968' 14,966' 14,966' 14,965' 14,964'
14,962' 14,939' 14,931' 14,874' 14,872' 14,852' 14,823' 14,801' 14,799' 14,797' 14,770' 14,770' 14,760' 14,772' 14,7739' 14,738' 14,738' 14,738' 14,731'	14,730' 14,726' 14,775' 14,706' 14,705' 14,703' 14,702' 14,698' 14,698' 14,698' 14,689' 14,689' 14,689' 14,681' 14,680' 14,678' 14,678' 14,678' 14,678' 14,678' 14,678'	14,671' 14,669' 14,668' 14,666' 14,666' 14,666' 14,666' 14,666' 14,669' 14,659' 14,659' 14,649' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648' 14,648'	14,630' 14,629' 14,628' 14,625' 14,623' 14,621' 14,619' 14,611' 14,611' 14,610' 14,609' 14,608' 14,606' 14,606' 14,606' 14,606' 14,601' 14,600'	14,596' 14 14,595' 14 14,594' 14 14,593' 14 14,591' 14 14,589' 14 14,582' 14 14,582' 14 14,572' 14 14,569' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,566' 14 14,565' 14 14,565' 14	1,549	85' 14,230 84' 14,229 73' 14,228 72' 14,205 70' 14,204 69' 14,203 68' 14,202 67' 14,201 53' 14,200 52' 14,199 51' 14,165 79' 14,165 76' 14,165 76' 14,163 74' 14,103 73' 14,104 73' 14,105 33' 14,103 33' 14,102	14,099' 14,098' 14,081' 14,080' 14,079' 14,078' 14,062' 14,059' 14,058' 14,058' 14,033' 14,033' 14,032' 14,031' 14,039' 14,029' 14,028' 14,011'

July 7, 1981

Chevron U. S. A. Inc. P. O. Box 599
Denver, Colorado 80201

Re: Well No. Chevron-Wainoco et al George Fisher 1-19A3
Sec. 19, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completkon Report" filed with this office 6-5-81, from above referred to well indicates the following electric logs were run: DIL-GR, BHC-GR, NGT, CBL-VDL-GR. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

Clerk-Typist

/1m

CHEVRON U.S.A. INC. CENTRAL REGION TRANSMITTAL OF DATA ON COMPANY OPERATED WELLS

Well George Fisher 1-19A3	Date	7-14-81
Field or Area Altamont		
Sent to:		
Company State of Utah		
Division of Oil, Gas, & Mining		
Location 1588 West North Temple		
Salt Lake City, Utah 84116		
Attention Cleon B. Feight		

Description

Quantity

Location Plat

Appl. Permit to Drill: State

USGS

Completion Record:

State

USGS

Other Gov't. Forms:

Specify

Core Description

Core Analysis

DST Reports

Mud Log (Incl. Show Reports?)

Wire Line Logs: Specify NGT #1 1 Log NGT ·#2 1 Log Geological Report CBL 1 Log BHC-GR 1 Log Other DIL-GR 5 Logs JUL 1 7 1981

DIVISION OF OIL, GAS & MINING

July 30, 1981 Chevron U. S. A. Inc. P. O. Box 599 Denver, Colorado 80201 Re: WELL NO. Chevron Wainoco et al George Fisher 1-19 A3 Sec. 19, T. 1S, R. 3W Duchesne County, Utah Gentlemen: We received a Dual Induction-SFL with Linear Correlation Log from your company that we are not able to film for our records. We would appreciate it if you would forward another copy to this office. Thank you for your cooperation.

Very truly yours,

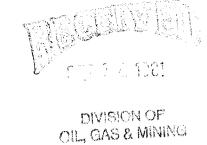
DIVISION OF QIL, GAS, AND MINING

Sandy Bates Clerk-Typist

/1m

FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

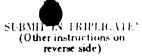


REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chevron-Wainoco	etal George Fisher 1-19A	A3
Operator Chevron U.S.A. Inc.		
Contractor Loffland Bros.	Address P. O. Box 300	00, Casper, WY 82602
Location SW 4 NE 4 Sec. 19	T. 18 R. 3W	County Duchesne
Water Sands		
<u>Depth</u> <u>Vo</u>	lume	Quality
From To Flow Ra	te or Head	Fresh or Salty
1. None Reported.		
2		
3		
4		· ·
5 .		
(Continue of re	verse side if necessary)	
Formation Tops		
Remarks		

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form OGC-1b



STATE OF UTAH	(
DEPARTMENT OF NATURAL RESOURCES	
DUMBOR OF OUR CAS AND MINIST	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. (Do not use this form for proposals.) (Do not use this form for proposals	A TRIDE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different receivable. OIL WELL OTHER OAS WELL OTHER Chevron U.S.A. Inc. ADDRESS OF OFERATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface SUNDRY NOTICES AND REPORTS ON WELLS (Inc. The inc. Address of the inc. Address	A TRIDE HAME
OIL WELL OTHER WELL OTHER HAME OF OPERATOR Chevron U.S.A. Inc. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 7. UNIT ADDRESS MANS Chevron—Wassenship Mans 8. FABM OR LEASE MANS Chevron—Wainoco 9. WELL NO. 1-19A3 10. FIELD AND FOOL, OR W Altamont—Wasset	
WELL WELL OTHER NAME OF OPERATOR Chevron U.S.A. Inc. Chevron-Wainoco ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND FOOL, OR W At surface Altamont-Wasai	
Chevron U.S.A. Inc. ADDRESS OF OFFEATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) At surface Chevron-Wainoco 8. WELL NO. 1-19A3 10. FIELD AND FOOL, OR W Altamont-Wasai	
P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface Concentration of Well (Report location clearly and in accordance with any State requirements.* Altamont-Wasai	
P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 1-19A3 10. FIELD AND FOOL, OR W Altamont-Wasai	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR W Bee also space 17 below.) At surface Altamont-Wasai	Fi
See also space 17 below.) At surface Altamont-Wasat	ILDCAT
	tch
1009. FNL and 10/1 FEL SWNE	
Sec. 19, T1S, H	R3W
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISM 18	Š. STATS
KB 6453 Duchesne	Utah
Check Appropriate Box To Indicate Nature of Natice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
THE WATER SHUT-OFF RETAINING WELL	,
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOUT OR ACIDIZE X ABANDON* SHOUTING OR ACIDIZING ABANDONMENT*	
PAPALE WELL (CHANGE PLANS (Other)	[
(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)	Well
It is proposed to clean out well, perforate and reperforate, and acidize well per the attached procedure. 3-State 2-USGS	as
4-Partne 1-LRH	er
APPROVED BY THE STATE LEC 0 7 1981 1-LJT 1-Sec. 7	723
OF UTAH DIVISION OF 1-File	
OIL, GAS, AND MINING DATE: 12-9-81	
DATE: OIL, GAS & MINING	
BY: W.J. Munder	
No additional surface disturbances required	
for this activity.	
I hereby certify that the top going is true and correct FIGNED OO THE December	

(This space for Federal or State office use) TITLE __ DATE ... G. FISHER 1-19A3 19-1S-3W DUCHESNE CO., UTAH

Well Data:

TD: 16501'

7" @ <u>+</u> 11870' Cag:

5" from 11964' - 16493'

Tbg: 2-7/8" @ + 11925

1-1/2" heat string @ + 6000'

Pkr: Baker Model "D" @ 11925' Perfs:

401 levels - 802 holes from

14011' - 16363'

Misc: Perf gun/Fill @ 16364'

Procedure:

- MIR & RU
- ND Tree. 2. NU BOPE.
- Kill well w/ brine water containing 2% KCl.
- POOH w/ heat string & production string.
- Mill over pkr & retrieve same.
- RIH w/ bit & scraper & clean out liner to \pm 16364' (top of fish).
- POOH w/ tools & RIH w/ 3-1/8" perf guns. Perf the zones shown on the attached detail with 2 jets/ft. (All levels were chosen off of the Schlumberger CBL-VDL log dated 1-17-81).
- 8. POOH w/ perf guns & set a permanent pkr. @ \pm 11925'.
- 9. Hydrotest tbg into hole @ 8000 psig. Place 2-7/8" flush joint tbg on bottom (so that the tbg is actually stung into the liner top) and one Otis 2.313 ID X-nipple immediately above the pkr. NO OTHER NIPPLES SHOULD BE INSTALLED IN THE 2-7/8" TBG STRING.
- Hydrotest 1-1/2" heat string into hole @ 8000 psig and land @ \pm 6000'.
- 11. ND BOPE. NU Tree.
- 12. Swab well in for flow testing and clean-up.

G. FISHER 1-19A3 19-1S-3W DUCHESNE CO., UTAH PAGE 2

Procedure: (continued)

13. Upon approval from Denver, proceed with the following acid job:

Acid: 15% HCl w/ necessary additives & IR 192 sand

Diversion: 30# gelled 2% KCl water containing 1#/gal benzoic

acid flakes.

Flush: Produced water w/ no additives

Pump Requirements: Rate: + 10 BPM fluid

+ 500 scf/bbl nitrogen

Pressure: 8000 psig max. HHP: + 2000 required

Pumping Procedure: ..

1. 5000 gal acid

2. 1000 gal diversion

3. Repeat 1-2 fourteen times

4. 5000 gal acid

5. + 200 bbl flush

Totals: Acid - 80000 gal

Diversion - 15000 gal Flush - + 200 bbl

Notes: Run IR-192 throughout acid stages only.

Run nitrogen throughout all stages.

14. SI well for \pm 30 mins. then flow/swab back until returning fluids have a pH of 5.0 or greater; then turn well to battery.

15. RD WOR and clean up location. Production logs will be run at a later date.

G. FISHER 1-19A3
PERFORATION DETAIL FOR
SUPPLEMENTAL PROCEDURE
PAGE 3

16302	16006	15535	14693	14599
301	003	534	690	595
16282	002	15413	688	594
281	15997	15297	680	564
241	996	15151	679	561
240	995	150	678	560
239	15882	14965	677	559
16144	881	964	669	526
142	8 67	962	668	525
126	866	951	662	524
113	860	14823	661	522
16090	15749	821	659	520
061	748	819	613	519
060	747	817	612	516
056	736	14739	611	14447
• 053	735	738	608	446
051	15610	737	607	• 445
021	15596	733	606	444
020	594	731	605	426
019	587	705	604	424
010	582	704	603	424
009	581	14697	602	
008	537	696	601	
007	536	694	600	
	200	0 /4	000	

Note: All levels from Schlumberger CBL-VDL dated 1-17-81

	Ĩ	PROPOSED PERFORATING PR	OCEDURE	
1.	Changes intended: In	crease perf density.		
2.	Results anticipated:	Increase production.		
3.	Conditions of well wh	nich warrant such work:	Production log shorten 14,011-14,387	ws well producing .
4.	To be ripped or shot:	: Shot		
5.	Depth, number and si:	ze of shots (or depth o	f rips):	
	See procedure f	for perf zones.		
		·		
				•
	,			
6.	Date last Log of wel	l filed:		
7.	Anticipated addition	al surface disturbances	: None	
8.	Estimated work date:	December 29, 1981		÷
9.	Present production a	nd status:		
1	Date	BOPD	MCFD	BWPD
	11/10-17/81	146		8

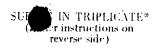
WELL NAME: Chevron-Wainoco et al G. Fisher 1-19A3

FIELD: Altamont

WELL NAME: C	nevron-Wainoco et al G.	Fisher 1-19A	13	
FIELD: A	ltamont	· <u>u_u_</u>		
	PRC	POSED TREATME	ENT PROCEDURE	
1. Objectiv	e: Clean out well and	perfs to incr	rease production.	
2. Size and	type of treatment: 80	,000 gals 15%	HCL.	
3. Interval	s to be treated: 14,01	1-16,363		
/	t derm opping or tubing	r. Tuhing		
	t down casing or tubing			
5. Method o	f localizing its effect	s: Gelled 2% be used as	KCL water and Benzoic ac s diverting agents.	cid flakes to
6. Disposal	of treating fluid: Fl	low or swab sp	pent acid back to frac ta	ank.
7. Name of	company to do work: Do	owell, Hallibu	ırton or Western	
8. Anticipa	ted additional surface	disturbances	: None	
9. Estimate	d work date: December 2	29, 1981		
lO. Present	status, current product	ion and produ	ucing interval:	
Date	BOPD	MCFD	BWPD	
11/10-17/8	1 146		8	

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DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING						5. LEASE DESIGNATION AND SERIAL NO		
***	SUNE	DRY NO	OTICES AND REF	PORTS (ON WELLS		6. IF INDIAN, ALLOTTE	EE OR TRIBE NAM
	(Do not use this i	Use "APPL	posals to drill or to deep ICATION FOR PERMIT—	en or plug b	ack to a different ropossis.)	reservoir.		
i.	₩ GAS F	7					7. UNIT AGREEMENT N	EMA
WEL:	WELL WELL	OTHER	· · · · · · · · · · · · · · · · · · ·					
	evron U.S.A	. Inc.		form of the			8. FARM OF LEASE NA Chevron-Wair	wm Noco et al
3. ADDR	ESS OF OPERATOR				And the Control		George Fishe	<u>er</u>
Р.	O. Box 599,	Denver	, Colorado 80201		14 [*]		1-19A3	
4. LOCA	TION OF WELL (Repairs space 17 below	ort locatio	n clearly and in accordance	e with any	State requirements	7.4.2	10. FIELD AND POOL, O	R WILDCAT
At s	urface						Altamont-Was	atch
16	09' FNL and	1671 '	FEL SWNE		nwision.	07 www.	11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
					ja, das 4 i		Sec. 19, T1S	, R3W
14. PERM	UT NO.		15. BLEVATIONS (Show	whether of,	RT, GR, etc.)		12. COUNTY OR PARISH	
			KB 6453	·—·· -			Duchesne	Utah
16.		Check A	Appropriate Box To 1	ndicate N	ature of Notice	, Report, or C	ther Data	
	NO		ENTION TO:				ENT REPORT OF:	
TES	T WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHU		7	
FRA	CTURE TREAT		MULTIPLE COMPLETE		FRACTURE T		REPAIRING V	
зно	OT OR ACIDIZE	X	ABANDON®		SHOUTING O		ABANDONME	
REP	AIR WELL		CHANGE PLANS		(Other)			
	her)		PERATIONS (Clearly State a tionally drilled, give subs		Compi	etion or Recomple	of multiple completion etion Report and Log for	m.)
1) 2) 3) 4) 5) 6) 7) 8) 9) 10) 11) 12) 13)	MIRU, Cont Circ out h ND tree, N TOOH w/ he RIH w/ per POOH w/ pe Kill well RIH w/ pKr POOH w/ sa RIH w/ bit RIH w/ pKr RIH w/ p pKr RIH w/ p pKr RIH w/ p pKr RIH w/ p pr POOH w/ per	flwg weat struck BOPE. at struck gun. rf gun. w/ 2% F picker me and so w/ fla/8" tbg NU treef guns. rf guns	ag and prod. strishoot holes @ 1. KCL H ₂ O T, Mill ovr pKr, Erpr, c/o liner Apper and set @ G. & heat strng. Perfd zones w G. Swbd perfs.	ng. 1,883' - 16,364'. 11,900' Hydrots / 2spf a	POOH w/bit st to 8000 p	and scrprosi.	3-State 2-USGS 4-Partners 1-LRH 1-LJT 1-Sec. 723 1-File , circ hole classes	
14)			perfs f/ 14,01				15% HCL	
15) 16)	RD Dowell.	⊾TM pa	ick well to Frac	Tank an	id turn ovr	to prod.		
18. I her	eby certify that th	e foregoing	is true and correct					
	ed <i>\$11000</i> 0	m	(1	rta Enoi:	neering Ass	t.	DATE _5/20/	'82
			/	* ne =====			UATE	<u> </u>
(This	space for Federal	or State 6	ffice use)					
	OVED BY	OVAL TO		rle			_ DATE	
ししゅし	MILL WS OF APPE	SU TALL, LE	ANT.					

WELL NAME: <u>Chevron-Wainoco et al George</u> Fisher

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

Depth, number and size of shots (or depths of rips):
 All perfs 2 spf.

Perfs:

16,301-302 281-282 239-241 144 142 126 113 090 060-061 056 053 051 019-021 006-010 002-003	15,995-997 881-882 866-867 860 747-749 735-736 610 596 594 587 581-582 534-537 413 297 150-151	14,964-965 962 951 823 821 819 817 737-739 733 731 704-705 696-697 693-694 690	14,688 677-680 668-669 661-662 659 611-613 599-608 594-595 564 559-561 524-526 522 519-520 516 444-447 426 424
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- 2. Company doing work: Oil Well Perforaters
- 3. Date of work: 5/8 & 5/10/82
- 4. Additional surface disturbances: None
- 5. Production after work:

Date	BOPD	MCFD	BWPD
3/82	119		10

WELL	NAME	${\tt Chevron}$	-	Wainoco	et	a1	George	Fisher

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 50,000 gals 15% HCL

2. Intervals treated: 14,011 - 16,363

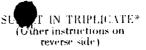
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Gelled 2% KCL and Benzoic Acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: Flwd spent acid back to Frac Tank.
- 6. Depth to which well was cleaned out: 16,364'
- 7. Date of work: 5/13/82
- 8. Company who performed work: Dowell
- 9. Production interval: 14,011 16,363
- 10. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
11/10 - 17/81	146	· ——	8

11. Status and production after treatment:

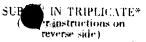
Date	BOPD	MCFD	<u>BWPD</u>
3/82	119		10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



FRACTURE TREAT MULTIPLE COMPLETE FRA	ementa.	1-19A3 10. FIELD AND FOOL, OR V Altamont-Wasat 11. abc., T., R., M., OR BLE BURYDY OR ARSA Sec. 19, T1S, 12. COUNTY OR FARIEN; 1 Duchesne Other Data QUENT ERFORT OF:	o etal Fisher
OIL WELL WELL OTHER 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. Location of well (Report location clearly and in accordance with any State reduced at surface) 1609' FNL & 1671' FEL SWNE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CS, stands of the surface) Check Appropriate Box To Indicate Nature of NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER TREAT MULTIPLE COMPLETE REAT MULTIPLE COMPLETE REAT SHOOT OR ACIDIZE ABANDON' SHUTCH OF CHANGE PLANS (Office) (Other) Change Change (Clearly state all pertinent details, a proposed work. If well is directionally drilled, give subsurface locations and ment to this work.)* Effective August 1, 1983, Peppermill Oil Company,	ementa ()	8. FARM OR LEASE NAME Chevron-Wainoc 9. WELL NO. George 1-19A3 10. FIELD AND FOOL, OR V Altamont-Wasat 11. SEC., T., R., M., OR SLE SURVEY OR ASSA Sec. 19, TIS, 12. COUNTY OR FARIEM Duchesne Other Data QUENT ERFORT OF:	o etal Fisher WILDCAT ch K. AND
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requises also space 17 below.) At surface 1609' FNL & 1671' FEL SWNE 16. Check Appropriate Box To Indicate Nature of NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (OR COMPLETED OPERATIONS (Clearly state all pertinent details, a proposed work. If well is directionally drilled, give subsurface locations and ment to this work.)* Effective August 1, 1983, Peppermill Oil Company,	ementa 3	Chevron-Wainoc 9. WELL NO. George 1-19A3 10. FIELD AND FOOL, OR V Altamont-Wasat 11. ABC., T., R., M., OB BLE BURYET OR AREA Sec. 19, T1S, 12. COUNTY OR FARIEM 1 Duchesne Other Data QUENT ARFORT OF:	Fisher Ch AND R3W 18. STATE
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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a proposed work. If well is directionally drilled, give subsurface locations and ment to this work.)* Effective August 1, 1983, Peppermill Oil Company,	(Note: Report result	ts of multiple completion on pletion Report and Log form.	Well
		2-B 1-L 1-S 1-R	JT ec. 723
8. I hereby certify that the foregoing is true and correct SIGNED TITLE Engineer: (This space for Federal or State office use) APPROVED BY TITLE			9, 1983

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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GAS & MINING I hereby certify that the torgoing by true and correct SIGNED Peppermill Oil Company, Inc. Vice President - Operations One of the space for Federal or State office use)						, , , , , , , , , , , , , , , , , , , ,
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	TELEPHONE CONTACT DOCUMENTATION	V 2211
CONTACT NAME:		ould the hand 3-11
CONTACT TELEPHONE NO.: 303	1821 1000 930-3000	(3695 arleno Bush)
SUBJECT: USED	= COPY Of!	Fisher #1-194
DIL-GR		15 3W Sec. 19
BHC-GR		43013305335
UST		
CBL-VDL-GR		
mud LOG	(Use attachments if necessary)	
' RESULTS: 3-11 2:55 and	lene will check on	these logs and call
back tomarro		
3-13 8:30 arle	ne stated that whe	a they sald all
	ensoil they did n	
to check wit	the Pennsail	
	<i></i>	
	(Use attachments if necessary)	
CONTACTED BY: /)		

			× .
COMPANY:	UT ACCOUNT # N2885 SUSPENSE	DATE:	
	. TELEPHONE CONTACT DOCUMENTATION		
CONTACT	NAME: Fran Blaine Ralph Williams	TAMMY	
	TELEPHONE NO.: 1-303-832-6060 1-7/3-546-4458	8190	
SHBJECT:	menda a a a la	Jusky #1-	1013
SOBSEST.	need capy of logs.	•	
		15 3W	
		4301330.	<u> </u>
	(Use attachments if necessary)		
RESULTS:	Palak will cheak into those loss a	nd act	land
	Palph will check into these logs a to me ASAP. 3-16-87 UC	7	
	5-87 per Ralph William - penngir han. Log.	nothing o	a the
	log.		
	(Uso attachments if necessary)		
	(Use attachments if necessary)		
CONTACTE	D BY:	•	
DATE.			

COMPANY:_	LINMAR	UT ACCOUNT #SUS	PENSE DATE:
	•		WELL NAME: FISHER #1-19A3
		TELEPHONE CONTACT DOCUMENTATION	API #: 43 013 30535
CONTACT N	NAME: <u>CARROLL ESTES</u>		SEC, TWP, RNG: 19 1S 3W
		46	
0112777	Mr. Estes called 3-5-87 a	sking for copies of logs. I have called Ch	evron and Pennzoil (attached)
		(Use attachments if necessary)	
RESULTS:	Mr. Estes said he would c	heck one more place to see if he could find	them. Should we drop it or what?
		· · ·	MN 1951
			1 Mor 6
		(Use attachments if necessary)	
CONTACTED	D BY: V Carney		
DATE:	6=26=87		

LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster Land Consultant

Jusant Fater

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV/ 9 1987

DEPARTMENT OF NATURAL RESOURCES



DIVISIO	N OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICE (Do not use this form for propose use "APPLICAT	CES AND REPORTS Is to drill or to deepen or plug FION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER		······································	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR See Below		NOV 9 1987	8. FARM OR LEASE NAME
3. ADDRESS OF OFFRATOR See Below		eggi agar qa	9. WELL NO. See Exhibit "A" Attached Hereto
4. LOCATION OF WELL (Report location cies See also space 17 below.) At surface	arly and in accordance with an	7 State requirements.*	10. FIRLD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
14. PERMIT NO.	15. ELEVATIONS (Show whether p	F, RT, QH, etd.)	12. COUNTY OR FARISH 13. STATE Duchesne & Uintah Counties Utah
16. Check App	propriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
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	TANGE PLANS	(Other)	
and the state of t	nge of OperatorX	Completion or Recom	ts of multiple completion on Well piction Report and Log form.) s, including estimated date of starting any
FROM:		OF OPERATOR ovember 1, 1987)	
Company Name: Linma		n arkway, Suite 604, Den	nver, Colorado 80237
Address: 7979	r Petroleum Company East Tufts Avenue Pa 773-8003	19503 arkway, Suite 604, Der	nver, Colorado 80237
18. I hereby certify that the foregoing is LINMAR ENERCY CORI SIGNED BY B OWIC	true and correct PORATION TITLE	Vice President	DATE November 6, 1987
(This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE		DATE





EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Horrocks 1-3A1 43-013-30171	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 43-0/3-30360	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 43-0/3-3//35	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 43-013-30816	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10AlE 43-047-3/421	Section 10, Township 1 South, Range 1 East
Wilkerson 1-2021 43-0/3-30942	Section 20, Township 1 North, Range 1 West
Moon 1-2321 43-047-31479	Section 23, Township 1 North, Range 1 West
Coltharp 1-2721 43-013-3015/	Section 27, Township 1 North, Range 1 West
Jensen 1-2921 43-013-30725	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 43-013-30813	Section 30, Township 1 North, Range 1 West
Dye 1-2522 43-013-30659	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 43-013-31133	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 43-0/3-30954	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 43-013-30920	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 43-0/3-30732	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 43-0/3-30590	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 _ 43-0/3-30940	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 43-013-30535	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 43-013-30760	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 43-013-30776	Section 25, Township 1 South, Range 4 West
State 1-14B1 43-047-30818	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 43-6/3-30600	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 43-013-30780	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-0/3-30335</u>	Section 16, Township 2 South, Range 3 West

DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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DIVISI	ON OF OIL, GAS, AND MII	NING	1	TION AND BERIAL HO.
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2. NAME OF OPERATOR Linmar Petroleum Co		3 2 2 3 1000	8. FARM OR LEASE	NAME
3. ADDRESS OF OPERATOR	mhauà	DIVISION OF	Fisher	
P.O. Box 1327, Roos	evelt. Utah 84066	UIL, GAS & MINING	9. WELL NO. 1-19A3	
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			Sec. 19,	-
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(This space for Federal or State office	(DATE	
	use;			
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DEPARTM OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. SUNDRY NOTICES AND REPORTS ON WELL'S

(Do not use this form for proposals to drill or to deepen or plug bleffing a different
Use "APPLICATION FOR PERMIT—" for such proposals. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME A. UNIT AGREEMENT NAME FEB 06 1990 WELL WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME DIVISION OF <u>Linmar Petroleum Company</u> <u>Fisher</u> M. GAS & MINING 3. ADDRESS OF OPERATOR 9. WELL NO. Box 1327, Roosevelt. Utah 84066 1-19A3 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 1,609' FNL, 1,671' FEL (SWNE) Sec. 19, T1S, R3W 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 43-013-30535 6,453' GR Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Notz: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Linmar intends to acidize the existing Green River Vires With perforations from 13,930' to 12,725'(81 perforations) with 10,000 gallons 15% HCL. The acid will be diverted by dropping 1.3 specific gravity ball sealers throughout the Job. CHEAND GAS DOM RUF JE13 **GLH** SLS MICROFILM I hereby certify that the foregoing is true Production Enginee Feb-90 SIGNED ' TITLE APPROVED BY THE STATE (This space for Federal or State office use) OF UTAH DIVISION OF APPROVED BY TITLE OIL, GAS, ĂÑĎ COMDITE. 'S OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH DEPARTM OF NATURAL RESOURCES

SUBMIT (Other	RIPLIC uctions	
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DIVISION OF OIL, GAS,	AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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OIL XX WELL OTHER	FEB 15 1990	7. UNIT AGREEMENT NAME
Linmar Petroleum Company	DIVISION OF	8. FARM OR LEASE NAME Fisher
P.O. Box 1327, Roosevelt, Utah	84066 OL. GAS & MINING	9. WELL NO. 1-19A3
 LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface 	e with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont
1,609' FNL, 1,671' FEL	(SWNE)	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SEC. 19, T1S, R3W
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	ndicate Nature of Notice, Report, or C	Other Data
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(Other)	(Other) (NOTE: Report results	of multiple completion on Well etion Report and Log form.)
with 10,000 gallons 15% F containing 80 gallons cor	12,725' to 13,390' were a HCL acid on 2/7/90/ The Prosion inhibitor and was	mm i d
with 160 RCNB's.		CV ZVID CV
		DPA
		JR3
	,	DTS CLS
		1-TAS A. MICROFILM
I hereby certify that the foregoing is true and correct	Production Engineer	5 FILE 3-F-90
melal	LE	DATE
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APPROVED BY	T D	_
CUMPILL 'S OF APPROVAL, IF ANY:	LE	_ DATE

DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
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D	DIVISION OF OIL, GAS, AND MINING					
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Limmar Petroleum 3. ADDRESS OF OPERATOR	Company		His of	Fisher		
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P. D. BOX 1327, R		84066		1-19A3		
See also space 17 below.) At surface	tion clearly and in accordance w	with any State requirement	4. •	10. FIELD AND POOL, O	2 WILDCAT	
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	k Appropriate Box To Indi	icate Nature of Notice				
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17. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all irectionally drilled, give subsurfs	Comp	letion or Recomplet	tion Report and Log for	m.)	
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18. I hereby certify that the foregol	ng is true and correct	Production	Funinan		Oct-90	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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3. ADDRESS OF OPERATOR (NI GAS & SADMINI)	9. WELL NO.
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Altamont
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Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
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SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
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The Green River perforations from 11,573' to 12,583 acidized with 5,000 gallons 15% HCL on 9/27/90. The aci contained MSR-100 additives and was pumped in four stage hundred ball savers, for diversion, were dropped in each	d d s. One
8. I hereby certify that the lovegoing is true and correct Production Engineer	16-Oct-90
SIGNED TITLE	DATE
(This space for Federal or State office use)	
APPROVED BY TITLE	_ DATE

Form 9

DEPARTMEN DIVISION C		6. Lease Designation and Serial Number Fee			
			7. Indian Allottee or Tribe Name		
SUNDRY NOTIC	ES AND REPORTS ON W	ÆLLS			
Do not use this form for proposals to drill new wa			Unit or Communitization Agreement		
Use APPLICATI	ON FOR PERMIT——for such proposals	\$			
1. Type of Well	1 Other Consultation	*	9. Well Name and Number		
iii Oil Gas [] Other (specify)		Fisher 1-19A3		
2. Name of Operator			10. API Well Number		
Linmar Petroleum Compa	ıny		43-013-30535		
3. Address of Well	- LIL-I- 04006	4. Telephone Number	11. Field and Pool, or Wildcat Altamont		
P.O. Box 1327, Roosevelt	t, Utan 84066	722-4546	Altamont		
5. Location of Well	+ c74' FEL (CVAINIE)	Otu	Duchesne		
	., 1,671' FEL (SWNE)	USM State :			
QQ. Sec, T., R., M.: Sec. 19, T	. • ,		Utah		
12 CHECK APPROPRIATE	BOXES TO INDICATE NATU				
NOTICE OF IN		SUBSEQUEN			
(Submit in Dup	r=	(Submit Original	New Construction		
Abandonment	New Construction	Abandonment *	Pull or Alter Casing		
Casing Repair	Pull or Alter Casing	Casing Repair	X Shoot or Acidize		
Change of Plans	Recompletion	Change of Plans			
Conversion to Injection	Shoot or Acidize	Conversion to Injection Fracture Treat	Water Shut-Off		
Fracture Treat	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	I INTRIBLOIDEON			
	Vent or Flare	 			
Multiple Completion	Vent or Flare Water Shut-Off	Other			
	 	Other			
Multiple Completion	 	 			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

> The Wasatch formation was isolated with a CIBP at 11.576' and the well recompleted to the Lower Green River formation on 8/19/93. The intervals from 11,486' to 11,163' were perforated with 4" casing guns shooting 3 jspf at 120 degree phasing. A total of 30 intervals were perforated with 90 holes.

> > SEP 0 8 1993

Report results of Multiple Completions and Recompletions to different reservoirs

on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

DIVISION OF CAS S MINITAR

14. I hereby certify that the foregoing is true and cof

Name & Signature.

Title Petroleum Engineer

V_{Date} 05−Sep−93

(State Use Only

DEPARTMEN DIVISION (6. Lease Designation and Serial Number Fee						
			7. Indian Allottee or Tribe Name				
SUNDRY NOTI	CES AND REPORTS ON W	ELLS					
o not use this ions for proposals to drill new w Use APPLICAT		8. Unit or Communitization Agreement					
. Type of Well	_		9. Well Name and Number				
Well Gas [Other (specify)		Fisher 1-19A3				
Name of Operator			10, API Well Number				
Linmar Petroleum Comp	any		43-013-30535				
Address of Well		4. Telephone Number	11. Field and Pool, or Wildcat				
P.O. Box 1327, Rooseve	lt, Utah 84066	722-4546	Altamont				
Location of Well							
	L, 1,671' FEL (SWNE)	County:	Duchesne				
QQ. Sec, T., R., M.: Sec. 19, T		USM State :	Utah				
2 CHECK APPROPRIATE	BOXES TO INDICATE NATU	RE OF NOTICE, REPORT,	OR OTHER DATA				
NOTICE OF I	NTENT	SUBSEQUENT	REPORT				
(Submit in Dup	r	(Submit Original Form Only)					
Abandonment	New Construction	Abandonment *	New Construction				
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing				
Change of Plans	Recompletion Shoot or Acidize	Change of Plans Conversion to Injection	X Shoot or Acidize				
Conversion to Injection	Vent of Flare Water Shut-Off						
· · · · · · · · · · · · · · · · · ·	Fracture Treat Vent or Flare Fracture Treat						
☐ Multiple Completion	Water Shut-Off	Other					
Other							
		Date of Work Completion					

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

> The Green River perforations from 11,163' to 11,486' were acidized with 5,000 gallons 15% HCL on 10/21/93. The acid contained MSR additives, corrosion inhibitor, clay stabilizer, scale inhibitor, and 250 RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct Name & Signature.

Title Petroleum Engineer

Date 09-Nov-93

(State Use Only

Tax eredit

Report results of Multiple Completions and Recompletions to different reservoirs

on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

209

	•	•						_	-					
ACCT NUM		COMPANY NAME	FLD NUM		NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	. WELL NAME
,														
√N9523	LINMAR	PETROLEUM COMPANY	Y 55	ALTAMON	Т	SO10	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-279/2
							W050			4301330323			9121	BARRETT 1-34A5 FEE
									NWNE	4301330354	GR-WS	TA .	5915	WTE ALLOTTED 2-18A3 :14-20-Hb2-1828
			65	BLUEBEL	L	5010	W020	1	SENW	4301330360	GR-WS	POW V/	5830	CHASEL MILLER 2-1A2#FEE
			55	ALTAMON'	Т		W050	35	NENE	4301330362	DUCHR,	WDWM		BIRCH WDW 2-35 FEE
						S020	W040	32	SENE	4301330371	UNTA (WDW	99996	RUSSELL SWD 2-32B44FEE
						· S010	WO30	19	SWNE	4301330535	∍GR-WS	SOW	1435	FISHER 1-19A3 FEE
			65	BLUEBEL	L	S010	W010	34	NESW	4301330590	GR-WS	POW		LE BEAU 1-34-A1 FEE
								19		4301330600				LINMAR 1-1982 FEE
			55	ALTAMON	Т			16		4301330617				KINMAR HANSEN 1-1688 FEE
							W040	4		4301330645				OMAN 2-484 FEE
							W050			4301330649				WILDLIFE RES. 1-33BS FEE
				BLUEBEL			W020			4301330659			9111	
			55	ALTAMON	ı		W040	25		4301330668			9126	BROTHERSON 1-2584 FEE
			e =	DUMENCE			W050			4301330718			9131	BROWN 2-2889 FEF
			65	BLUEBEL	L		W010			4301330725			9110	JENSEN 1-29Z# FEE
			55	AL TARON	-		WO10			4301330732			9112	CHASEL 2-17A1 PEE
			55	ALTAMON	1		W040			4301330737				FISHER 1-16A4
							WO40 WO50			4301330737				FISHER 1-16A41FEE
							W040			4301330757 4301330760			9130	FLANIGAN 2-14B5 GOODRICH 1-24A4 FEE,
							W060			4301330760			0133	UTE TRIBAL 2-14C6 14-20-462-3809
							W040			4301330776				CARL SMITH 2-25A4 FEE
							W030	8		4301330770			9157	CHRISTENSEN 2-889 FEE
			65	BLUEBEL	1		WO10	30		4301330813			9405	WTE TRIBAL 1-3021-14-20-462-3910
					_		W020	2		4301330816			9620	MURRAY 3-242 FEE
			55	ALTAMON	T		W040			4301330817			9345	JESSEN 1-15A4 FEE
							W030	9		4301330876	GR-WS	POW	9790	CLARK 2-9A3#FEE
							W030	16		4301330877			9335	JENKINS 3-16A3 FEE
			65	BLUEBEL	L			11		4301330893			9401	LESLIE UTE 1-11A3+14-20-H62-3979
							W030	13		4301330894			9402	L.B. UTE 1-13A3 14-20-H62-3980
							W030		NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
			55	ALTAMON	T	S020	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
						5020	W050	4		4301330901			9407	EDWARDS 2-4B5
						S010	W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
						5010	W050	26		4301330905			9630	CHRISTENSEN 2-26A5 FEE
						S020	W050	8	NWSW	4301330906	GR-WS	- T ★ PA	10712	*MILTZ 2-885 FEE
						S020	W040	33		4301330907			9865	BELCHER 2-3384 FEE
						S020	W050	35	SENW	4301330908	GR-WS	SOW	9404	BROTHERSON 2-3589 FEE
							W050			4301330911			9406	FORD 2-36A5 FEE
							W040			4301330915				FIELDSTED 2-27A# FEE
								11		4301330936				JESSEN 1-11A4
								18		4301330940				TIMOTHY 3-18A3 FEE
							W040			4301330941				WIMMER 2-27B4, FEE
			65	BLUEBEL	L		W010	20		4301330942				WILKERSON 1-2021 FEE
				AL TARCE			W010	4		4301330954				HORROCKS 2-4A1 FEE
			55	ALTAMON	11	5010	W050	29	SESW	4301330974	GR-WS	SUW	10040	JENSEN 2-29A5 PEE

Form 3160 - 5 ▲ (June 1990)

Type of Well

3. Address and Telephone No.

2. Name of Operator

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

UNI D STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES		REPORTS	ON	WELLS
CONDIN	HOLINES	ΔIIV	IILI OILIO	UIN	TALLTO

	0-m 4 m-m a) .
	STATES	FORM APPROVED
DEPARTMENT OF	Budget Bureau No. 1004-0135	
BUREAU OF LAN	Expires: March 31, 1993	
		Lease Designation and Serial No.
SUNDRY NOTICES AND	REPORTS ON WELLS	Fee
Do not use this form for proposals to drill or t	o deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR P	ERMIT" - for such proposals	
	' '	Ute
		7. If Unit or CA, Agreement Designation
OUDINE IN T	200 10475	
SUBMIT IN T	RIPLICATE	N/A
ype of Well		8. Well Name and No.
X Oil Well Gas Well Other		See attached list.
ame of Operator		9. AAPI Well No.
Linmar Petroleum Company		See attached list.
ddress and Telephone No.		10. Field and Pool, Or Exploratory Area
7979 East Tufts Ave. Parkway, Suite 604, De	enver, CO 80237 (303) 773 – 8003	See attached list.
ocation of Well (Footage, Sec., T., R., M., Or Survey Description)	(303) 773 0003	11. County or Parish, State
- , ,		
		See attached list.
See attached list of wells.	· ·	
CHECK APPROPRIATE BOX(S) TO	O INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
V		
$oxed{X}$ Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water
	8	(NOTE: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all pe	stinger details, and give partinent dates including actimated date	Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and tru vertical de	pths for all markets and zones pertinent to this work.)*	e of starting any proposed work. If well is directionally
There will be a change of operator for all we	lls specified on the attached list.	
OPERATOR – FROM: Linmar Petroleun TO: Coastal Oil and C		

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

4. I hereby certify that the foregoing is true and correct Signed By: , , , , , , , , , , , , , , , , , , ,	Title _	Vice President of Managing General Partner ^{Date} 9/1/94
(This space for Federal or State office use)		
APPROVED BY Conditions of approval, if any:	Title _	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API#	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3 Barrett 1-34A5 Birch 1-35A5 Birch 2-35A5 Brotherson 1-25B4 Brotherson 1-27B4	43-013-30361 43-013-30323 43-013-30233 43-013-30362 43-013-3068 43-013-30185	713' FNL & 1387' FEL 757' FNL & 1024' FEL 778' FNL & 1627' FEL 1244' FNL & 1464' FEL	Section 16, T1S, R3W, U.S.M. Section 34, T1S, R5W, U.S.M. Section 35, T1S, R5W, U.S.M. Section 35, T1S, R5W, U.S.M. Section 25, T2S, R4W, U.S.M. Section 27, T2S, R4W, U.S.M.	Altamont Altamont Altamont Altamont Altamont Altamont	Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne	Fee 96-00037 Fee Fee Fee Fee Fee Fee
Brotherson 2-35B5 Brotherson 2-3B4 Chandler 2-5B4 Christensen 2-26A5 stensen 2-8B3 Christensen 3-4B4 Christman Blann 1-31B4	43-013-30908 43-013-31008 43-013-31000 43-013-30905 43-013-30780 43-013-31142 43-013-30198	2432' FNL & 1648' FWL 1226' FSL & 1933' FWL 466' FSL & 1180' FWL 776' FSL & 1467' FWL 1880' FSL & 1694' FWL 804' FSL & 1948' FEL 1257' FNL & 1552' FEL	Section 35, T2S, R5W, U.S.M. Section 3, T2S, R4W, U.S.M. Section 5, T2S, R4W, U.S.M. Section 26, T1S, R5W, U.S.M. Section 8, T2S, R3W, U.S.M. Section 4, T2S, R4W, U.S.M. Section 31, T2S, R4W, U.S.M.	Altamont Altamont Altamont Altamont Altamont Altamont Altamont Altamont	Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne	Fee
D. Moon 1 –23Z1 Ellsworth 2 –8B4 Ellsworth 2 –9B4 Evans 1 –31A4 Fisher 1 –19A3 Fisher 2 –6A3	43-047-31479 43-013-30898 43-013-31138 43-013-30067 43-013-30535 43-013-30984	1580' FSL & 1580' FWL 2976' FNL & 2543' FWL 1987' FNL & 1973' FEL 1609' FNL & 1671' FEL 404' FSL & 596' FEL	Section 31, 123, 14W, U.S.M. Section 8, T2S, R4W, U.S.M. Section 9, T2S, R4W, U.S.M. Section 31, T1S, R4W, U.S.M. Section 19, T1S, R3W, U.S.M. Section 6, T1S, R3W, U.S.M.	Bluebell Altamont Altamont Altamont Altamont Altamont Altamont	Uintah Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne	Fee
Ford 2-36A5 Hansen 1-16B3 Horrocks 1-3A1 Jensen 1-31A5 Jensen 2-29A5 Jessen 1-17A4	43-013-30911 43-013-30617 43-013-30171 43-013-30186 43-013-30974 43-013-30173	1113' FSL & 1659' FWL 2088' FSL & 1760' FWL 2502' FNL & 2141' FWL 1380' FNL & 1244' FEL 1085' FSL & 1528' FWL 1182' FNL & 1130' FEL	Section 36, T1S, R5W, U.S.M. Section 16, T2S, R3W, U.S.M. Section 3, T1S, R1W, U.S.M. Section 31, T1S, R5W, U.S.M. Section 29, T1S, R5W, U.S.M. Section 17, T1S, R4W, U.S.M.	Altamont Altamont Bluebell Altamont Altamont Altamont Altamont	Duchesne Duchesne/Uintah Duchesne Duchesne Duchesne Duchesne Duchesne	Fee Fee Fee Fee Fee Fee Fee
Lindsay Russell 2-32B4 Linmar 1-19B2 Marshall 1-20A3 Murray 3-2A2 In 2-4B4 Amoades Moon 1-35B5 Wimmer 2-27B4	43-013-30371 43-013-30600 43-013-30193 43-013-30816 43-013-30645 43-013-30155 43-013-30941	2032' FNL & 2120' FWL 565' FNL & 1821' FEL 2211' FNL & 2257' FWL 1536' FSL & 1849' FWL 870' FNL & 960' FEL 904' FNL & 886' FWL	Section 32, T2S, R4W, U.S.M. Section 19, T2S, R2W, U.S.M. Section 20, T1S, R3W, U.S.M. Section 2, T1S, R2W, U.S.M. Section 4, T2S, R4W, U.S.M. Section 35, T2S, R5W, U.S.M. Section 27, T2S, R4W, U.S.M.	Altamont Altamont Bluebell Bluebell Altamont Altamont Altamont	Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne	Fee 96-000116 Fee Fee Fee Fee Fee

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CD 2 C 00	1	H	þ

e Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON W	١
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugge	J

OSE ALL ELOATION FOR PERIVIT TO BRILL ON DEEPEN TOTALLE	sucit proposale.	GC attached list.	
1. Type of Well: OIL $oxed{X}$ GAS $oxed{OTHER}$:		8. Well Name and Number: See attached list.	
Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell	
4. Location of Well			
Footages: See attached list.		county: See attached list	
QQ, Sec., T., R., M.:		State: Utah	

NOTICE OF INTENT				SUBSEQUENT REPORT				
	(Submit In Duplicate)		(Submit Original Form Only)				
Aban	donment	New Construction		Abandonment *	New Construction			
Casir	ıg Repair	Pull or Alter Casing		Casing Repair	Pull or Alter Casing			
Chan	ge of Plans	Recompletion		Change of Plans	Shoot or Acidize			
Conv	ersion to Injection	Shoot or Acidize		Conversion to Injection	Vent or Flare			
Fract	ure Treat	Vent or Flare		Fracture Treat	Water Shut-Off			
Multip	ole Completion	Water Shut-Off		Other				
X Other	Change of operator.							
			Date	of work completion				
Approximat	e date work will start9/8/9	94		leport results of Multiple Completions and Rec COMPLETION OR RECOMPLETION AND LOG				
			* N	flust be accompanied by a cement verification	report.			

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attahced list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
State 1 – 19A4 State 1 – 8A3 Wainoco State 1 – 14B1	43-013-30322 43-013-30286 43-047-30818	985' FNL & 853' FEL 1545' FNL & 1489' FEL	Section 19, T1S, R4W, U.S.M. Section 8, T1S,R3W, U.S.M. Section 14, T2S, R1W, U.S.M.	Duchesne Duchesne Duchesne/Uintah	ML - 27912 ML - 24316 ML - 2402	Ute Ute Ute	NRM-715	102102, 962270 102102, 962270 102102, 962270

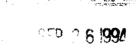
WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alired 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alired 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW540	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL& 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	•
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	01000149070005	102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne		Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.		Fee			102102, 962270
Clark 2-9A3	43-013-30876	7207 THE Q 1002 TEE	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Dye 1-25Z2	43-013-31153	1520' FSL & 1520' FEL		Duchesne	Fee	Ute	UT08014987C685	102102, 962270
D. Moon 1-23Z1	43-047-31479	1320 F3L& 1320 FEL	Section 25, T1N, R2W, U.S.M. Section 23, T1N, RIW, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Elisworth 2-8B4	43-013-30898	1680) EST 8 1680) ENT		Uintah	Fee	Ute		102102, 962270
Ellsworth 2-984		1580' FSL & 1580' FWL 2976' FNL & 2543' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-31138		Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1 - 16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1 – 19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1 – 7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2—4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3—16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL& 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	***************************************	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	•
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne			90-000110	102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee Fee	Ute Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne			00 000050	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.		Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-4B4	43-013-30645			Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-3585		661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM715	102102, 962270
Rhoades Moon 1-36B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
	43-013-30289	14041 ENII 8 10101 EE	Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1 – 9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3 – 18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.					

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON Logical Point to the Patron Report Source that the proposals to diffusive wells, despen entiting wells, or to rearter plugged endetherdreft wells. Type of Well		SEP 26 1994	5. Lease Designation and Serial Number:
Do not use this form for proposals to dill new wells, despen existing wells, or to reenter pluggled and demodratic wells. See attached list. 1. Type of Well: OIL X GAS OTHER: 2. Name of Operator. Linmar Petroleum Company 3. Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773—8003 4. Lossillon of Well Footagas: See attached list. County: See attached list. Soc. See., T. R. M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Abandonment New Construction Casing Repair Change of Plans Recompletion Conversion to Injection Practure Treat Vent or Flare Multiple Completion Water Shut—Off Multiple Completion Approximate date work will start DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perthenet details, and give pertinent details. If well is directionily drilled, give submurines localisine and measured and true vertical depths for all matkers and zenes partinent to this work.)	SUNDRY NOTICES AND REPORTS O	NWELSENI GOS ACIES	SF :
OIL X GAS OTHER: 2. Name of Operator: Linmar Petroleum Company 3. Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773—8003 4. Location of Well Footages: See attached list. CQ, Sec., T., R., M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Abandonment New Construction Casing Repair Pull or Alter Casing Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Water Shut—Off Multiple Completion Water Shut—Off Approximate date work will start 2. DESCRIBE PROPOSED OR COMPLETED OF ERATONS (Clearly state all perthent details, and give perthant dates. If well is directionally difflat, give subsulface localions and measured and twe vertical depths for all markets and zones pertinent to this work.) OPERATOR: — FROM: Linmar Petroleum Company			7. Unit Agreement Name:
Linmar Petroleum Company See attached list. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773—8003 Location of Well Footages: See attached list. COLORA, R. M. State: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Conversion to Injection Shoot or Acidize Conversion to Injection Fracture Treat Water Short—Off Multiple Completion Water Shut—Off Multiple Completion Approximate date work will start 916/94 There was a change of operator on the date above for all wells on the attahced list: OPERATOR: — FROM: Linmar Petroleum Company 10. Field and Pool, or Wickcat: Altamont/Blue bell. 10. Field and Pool, or Wickcat. Altamont/Blue bell. 10			
A Location of Well Footages: See attached list. GQ, Sec, T, R, M: Submit in Duplicate NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Recompletion Conversion to Injection Shoot or Acidize Conversion to Injection Water Shut-Off Multiple Completion Water Shut-Off Approximate date work will start DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally diriled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Attamont/Bluebell County: See attached list. County: See attached list. County: See attached list. Utah Subsequent Report (Submit Original Form Only) Abandonment New Construction Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Date of work completion **Must be accompanied by a cement verification report.** 2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	·		
See attached list. County: See attached list. County: See attached list. Utah	·	(303)773-8003	
NOTICE OF INTENT (Submit In Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Conversion to Injection Water Shoot or Acidize Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Change of operator. Date of work completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION and LOG form. Must be accompanied by a cement verification report. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	Footages: See attached list. QQ, Sec., T., R., M.:	NATURE OF NOTICE REP	State: Utah
Abandonment New Construction Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Multiple Completion Water Shut—Off Other Change of operator. Approximate date work will start 9/8/94 Describe PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) There was a change of operator on the date above for all wells on the attahced list: OPERATOR: — FROM: Linmar Petroleum Company			
There was a change of operator on the date above for all wells on the attahced list: OPERATOR: — FROM: Linmar Petroleum Company	Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut—Off X Other Change of operator. Approximate date work will start 9/8/94	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of work completion Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L * Must be accompanied by a cement verificate	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut—Off Recompletions to different reservoirs on WELL. OG form.
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.	There was a change of operator on the date above for all well OPERATOR: — FROM: Linmar Petroleum Company TO: Coastal Oil & Gas Corporation All operations are covered by Nationwide Bond No. 11-40—	66A, Bond No. U6053821 and N	ING
	Name & Signature: BY: L. M. ROHLEDER/ M. Mohles	Title: GENERAL PARTN	

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 3063 13	0361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2 – 17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2 – 10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2 – 9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1 - 25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1 – 16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Haner 1 – 7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3 – 16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1 – 32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2 – 32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2 – 7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1 – 27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1 – 33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1 – 20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270







September 21, 1994

State of Utah Division of Oil Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston

Environmental Coordinator

(303)573-4476

Divisio OPERA	n of Oil, Gas and Mining TOR CHANGE HORKSHEET				Routiga	
	all documentation received by the division regarding each listed item when completed. Write N/A if item		le.		2-LWP	8-SJ 9-FILE
	nge of Operator (well sold) □ Desi ignation of Operator □ Oper	ignation of A rator Name Ch			5-RJF 6-LWP	V
The op	perator of the well(s) listed below has cha	nged (EFFECT)	IVE DATE:	9-8-94)	
TO (ne	ew operator) COASTAL OIL & GAS CORP FO BOX 749 DENVER CO 80201-0749	ROM (former o	(address)	LINMAR PETRO 7979 E TUFTS DENVER CO 8	WAR LV	MPANY WY 604
	phone <u>(303) 572-1121</u> account no. <u>N 0230</u>			phone <u>(303</u>) account no.		3
Hell(s	(attach additional page if needed):					
Name: Name:	**SEE ATTACHED** API: 63-305.3.5 Ent API: Ent	tity:	SecTwp	Rng Le	ase Type	e:
Lee 1.	(Rule R615-8-10) Sundry or other <u>legal</u> operator (Attach to this form). (Ruld 9-12-94) (Rule R615-8-10) Sundry or other <u>legal</u> do (Attach to this form). (Rule R615-8-10)	רעו				
N/A 3.	The Department of Commerce has been contagonerating any wells in Utah. Is company yes, show company file number:	registered	new opera with the	tor above is state? (yes	not cui /no)	rently If
	(For Indian and Federal Wells ONLY) The (attach Telephone Documentation Form to comments section of this form. Manageme changes should take place prior to complete	this reporent review of tion of steps	t). Make f Federal : 5 throug	e note of and Indian h 9 below.	BLM sta well op	tus in perator
<u>Le</u> 5.	Changes have been entered in the Oil and listed above. (10-4-94)	Gas Informat	ion System	m (Wang/IBM)	for eac	ch well
Lup 6.	Cardex file has been updated for each well	l listed abov	e. /0-/4-	94		
17	Well file labels have been updated for each			• • •		
	Changes have been included on the monthly for distribution to State Lands and the Ta	ax Commission	1. (10-4-94)			
Lec 9.	A folder has been set up for the Operator placed there for reference during routing	Change file and processi	e, and a one of the	copy of this original do	page ha cuments	as been

OPERATOR CI	HANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTLITY R	EVIEH
· eı	Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were ntity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of orm 6, Entity Action Form).
61	tate Lands and the Tax Commission have been notified through normal procedures of ntity changes.
BOND VER	IFICATION (Fee wells only) \$ 25,000 Surely "Trust Lind admin." (bond Incr. in Progress)
Let 1. (1	Rule R615-3-1) The new operator of any fee lease well listed above has furnished a roper bond. \$80,000 Surety "United Pacific Ins. Co" **Upon Complete reating. copy of this form has been placed in the new and former operators' bond files.
Lee 3. The	ne former operator has requested a release of liability from their bond (yes no) oday's date13, 19 <u>94</u> . If yes, division response was made by letter ated19
LEASE IN	TEREST OHNER NOTIFICATION RESPONSIBILITY
no p∈	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been otified by letter dated
013 2. Co	opies of documents have been sent to State Lands for changes involving State leases.
FILMING	ll attachments to this form have been microfilmed. Date: <u>しる</u> 19 <u>9</u> 4.
FILING	
1. <u>Cc</u>	opies of all attachments to this form have been filed in each well file.
2. TI	he <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator hange file.
COMMENTS 941003	Ed/Trust Land admin. (bond Incr. in Progress)
* Indi	en lease wells & wells involved in C.A.'s "separate change".

WE71/34-35

•	
FORM 9	-

DIVISION OF OIL, GAS AND MINING

		5. Lease Designation and Serial Number: ${ m Fee}$	
SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name: N/A	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reen Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s		7. Unit Agreement Name:	
Type of Well: OIL X GAS OTHER:		8. Well Name and Number: Fisher #1-19A3	
Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30535	
Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Altamont	
Location of Well Footages: 1609' FNL & 1671' FEL QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W		County: Duchesne State: Utah	
CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit In Duplicate)		QUENT REPORT Original Form Only)	
Abandon	COMPLETION OR RECOMPLETION RE * Must be accompanied by a cement ver	rification report.	
Please see the attached workover procedure for work to be p	erformed in the subject well.		
ne & Signature: Sheila Zrumer	Sheila Bremer	& Safety Analyst Date: 08/2	

(This space for State use only)

FISHER #1-19A3

Section 19-T1S-R3W Altamont Field Duchesne County, Utah

WELL DATA

Location:

1609 FNL

1671 FEL

Elevation:

KB 6543'

Total Depth:

16,508' 11,576' PBTD CIBP 8/18/93

Casing:

9-5/8" 36#. Set @ 2494'. Cmt'd w/1560 sx and 200 sx top.

7" 26# w/DV. Set @ 12,396'. Cmt'd in two stages 680 sx/3020

sx. 2nd stage circ to surf.

5" 23#? Set @ 16,493'. Cmt'd w/608 sx. Sqz TOL @ 11,964'

w/250 sx.

TUBULAR DATA:

Not enough casing detail in files.

WELL HISTORY

See detail.

PRESENT STATUS

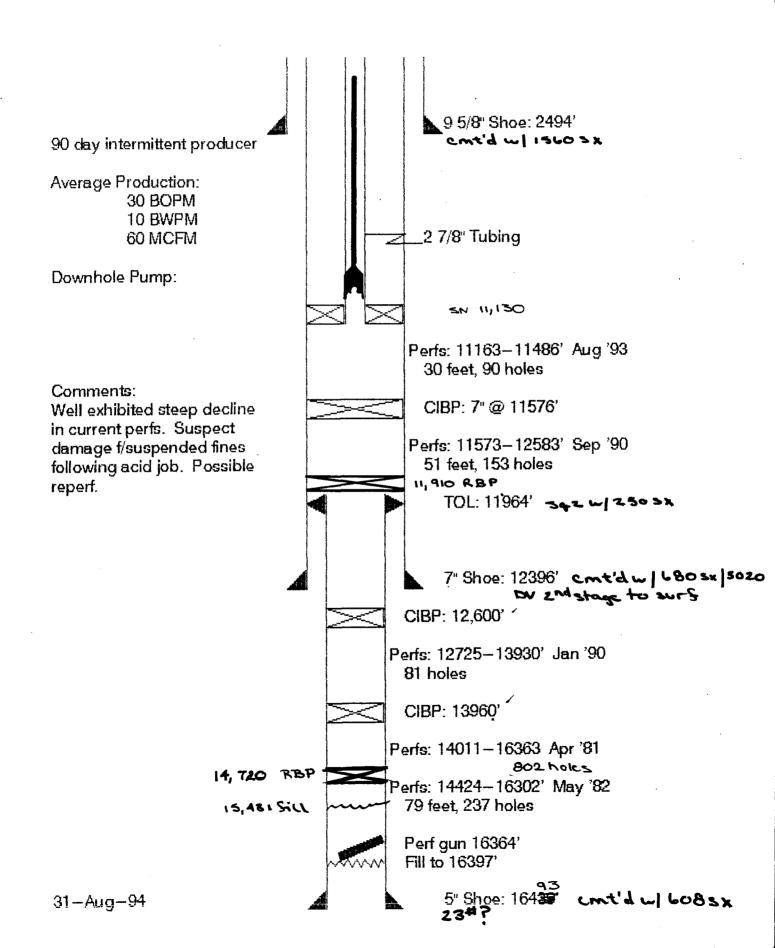
0 BOPD, 37 BWPD, 10 MCFPD on rotaflex

PROCEDURE:

- 1. MI RU PU. POOH w/rods and pump. Rlse tbg anchor set @ 11,130'. ND WH NU BOP. POOH w/tbg.
- 2. RIH w/6-1/8" bit on 2-7/8" tbg. CO to CIBP set @ 11,576'.
- 3. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8000 psi. Set pkr @ 11,100'. PT csg to 1000 psi.
- 4. MIRU Dowell. Acidize perfs w/6000 gals 7-1/2% HCl per attached treating schedule. Increase concentration of DP 104 to 2.5% BV. MTR 4-6 BPM.
- 5. Swab back load. Kill well. Rlse pkr. POOH.
- 6. RIH w/4' perf'd sub w/bull plug, SN, 13 jts 2-7/8" tbg, TAC on 2-7/8" tbg. (SN @ \approx 11,535', TAC @ 11,125'.)
- 7. RIH w/1-1/2" pump on rod string.
- 8. Return well to production.

FISHER 1-19A3

Sec 19; 1S; 3W



FORM 9	DIVIS	TE OF UTAH	NING TE PET TV		
Do not us	se this form for proposals to dril	new wells, deepen existing wells, or to ree	ON WELLSEP 0 8 1995 Inter pugged and abandoned wells. Such proposals. OF OIL, GAS & M	5 Lesse Designation and Serial Number: Hee Divinsian, Allottee or Tribe Name: N/A 7. Unit Agreement Name:	
1. Type of Well:	OIL X GAS	OTHER:	UIV. OF OIL, GAS a N	6. Well Name and Number: Fisher #1-19A3	
2. Name of Operator: Coastal Oil & Gas Corporation			9. API Well Number: 43 - 013 - 30535		
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201–0749 (303) 573–4455			10. Field and Pool, or Wildcat: Altamont		
4. Location of Well Footages: QQ, Sec., T., R., M.:	1609' FNL & 16 SWNE Section			County: Duchesne State: Utah	
11. C	HECK APPROPR	ATE BOXES TO INDICA	TE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit In Duplicate)				QUENT REPORT Original Form Only)	
Abandon Repair Casing Change of Pla Convert to Inje	uns	New Construction Pull or Alter Casing Recompletion Perforate	Abandon * Repair Casing Change of Plans Convert to Injection	New Construction Pull or Alter Casing Perforate Vent or Flare	
Fracture Treat	t or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Water Shut-Off

X Other Install Rotaflex

Date of work completion

13.

Name & Signature:

Sheila Brene)

Sheila Bremer

Must be accompanied by a cement verification report.

Title: Environmental & Safety Analyst Date:

3/7/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

09/06/95

(This space for State use only)

Multiple Completion

Approximate date work will start

Other

Jaxcredit is 13/95

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

FISHER #1-19A3 (INSTALL ROTAFLEX)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UT WI: 20.69989% COGC AFE: 14883 PBTD: 11.576' (CIBP) TD: 16.439'

5" LINÉR @ 11,964'-16,439' PERFS: 11,163'-11,486'

CWC(M\$): 163.5

2/27/95 Prep to POH w/tbg. MIRU workover rig. RD flowline. ND WH. PU on tbg & unset pkr. NU BOP's RU swab to check FL. CC: \$3.629

2/28/95 TOOH w/scraper. RIH w/sand line & tagged FL @ 8150'. RD swab. TOOH w/358 jts 2%" 8rd tbg, pump cavity & 7" R-3 pkr. LD cavity & pkr. PU 7" scraper & TIH w/tbg. Tagged PBTD @ 11,576' - no fill. CC: \$7,252

3/1/95 RIH w/pump & rods. TOH w/357 jts 2%" prod string & 7" csg scraper. RIH w/BHA (7" AC, 4' 2%" sub, perf jt, solid plug, 1-jt, PBGA, 6' sub, SN) & 356 jts 2%" prod string. Set TAC @ 11,130' w/SN @ 11,018'. ND BOP, NU WH. CC: \$14.043

3/2/95 Well on pump. RIH $w/1\frac{1}{2}$ " Nat'l pump & 9 - 1", 145 - $\frac{3}{4}$ ", 145 - $\frac{1}{6}$ " & 137 - 1" rods. Seat pump & space out rods. Filled tbg & tested to 1000#, held. RD rig. Place on pump. CC: \$133,132

Pmpd 0 BO. 117 BW, 8 MCF, 3.4 SPM, 13 hrs. 3/2/95

Pmpd 0 BO, 150 BW, 9 MCF, 2.8 SPM, 22 hrs. 3/3/95

Pmpd 0 BO. 93 BW. 9 MCF, 2.8 SPM. 3/4/95

Pmpd 0 BO. 67 BW. 11 MCF. 2.8 SPM. Will check FL Monday, 3/6/95. 3/5/95

Pmpd 0 BO, 53 BW, 11 MCF, 2.8 SPM, 22 hrs. Down 2 hrs - power 3/6/95 failure. Ran dyno - FL @ 11.017'.

Pmpd 0 BO, 35 BW, 0 MCF, 2.8 SPM. Well pmpd off @ 11,017'. Will evaluate remaining options on well. 3/7/95 Drop from report until further activity.

DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial Number: Fee		
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name: N/A		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	7. Unit Agreement Name: N/A		
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Fisher #1-19A3		
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43 – 013 – 30535		
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont		
4. Location of Well			
Footages: 1609' FNL & 1671' FEL	county: Duchesne		
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W	State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA		
NOTICE OF INTENT SUBSEQU	IENT REPORT		
(Submit In Duplicate) (Submit Ori	ginal Form Only)		
Abandon New Construction Abandon *	New Construction		
Repair Casing Pull or Alter Casing Repair Casing	Pull or Alter Casing		
Change of Plans Recompletion Change of Plans	Perforate		
Convert to Injection Perforate Convert to Injection	Vent or Flare		
Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize	Water Shut-Off		
Multiple Completion Water Shut-Off X Other Install Rotaflex & CO			
Other	0.000.00		
Approximate date work will start Date of work completion Report results of Multiple Completions at	8/27/95		
CÓMPLETION OR RECOMPLETION REPO			
* Must be accompanied by a cement verification	ation report,		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give vertical depths for all markers and zones pertinent to this work.)	e subsurface locations and measured and true		
Please see the attached chronological history for work performed on the subject well.			
13.			
13. Name & Signature: Sheila Bremer Title: Environmental &	Safety Analyst Date: 10/06/95		

(5/94)

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

FISHER #1-19A3 (INSTALL ROTAFLEX)

ALTAMONT FIELD DUCHESNE COUNTY, UT

WI: 20.69989% COGC AFE: 14883 TD: 16,439' PBTD: 11,576' (CIBP) 5" LINER @ 11,964'-16,439' PERFS: 11,163'-11,486'

CWC(M\$): 163.5

2/27/95 Prep to POH w/tbg. MIRU workover rig. RD flowline, ND WH. PU on tbg & unset pkr. NU BOP's. RU swab to check FL. CC: \$3,629

TOOH w/scraper. RIH w/sand line & tagged FL @ 8150'. RD swab. TOOH w/358 jts 2%" 8rd tbg, pump cavity & 7" R-3 pkr. LD cavity & pkr. PU 7" scraper & TIH w/tbg. Tagged PBTD @ 11,576' - no fill. CC: \$7,2522/28/95

3/1/95 RIH w/pump & rods. TOH w/357 jts 2%" prod string & 7" csg scraper. RIH w/BHA (7" AC, 4' 2%" sub, perf jt, solid plug, 1-jt, PBGA, 6' sub, SN) & 356 jts 2%" prod string. Set TAC @ 11,130' w/SN @ 11,018'. ND BOP, NU WH. CC: \$14.043

Well on pump. 3/2/95 RIH w/1½" Nat'l pump & 9 - 1", 145 - ¾", 145 - %" & 137 - 1" rods. Seat pump & space out rods. Filled tbg & tested to 1000#, held. RD rig. Place on pump. CC: \$133,132

3/2/95 Pmpd 0 BO, 117 BW, 8 MCF, 3.4 SPM, 13 hrs.

3/3/95 Pmpd 0 BO, 150 BW, 9 MCF, 2.8 SPM, 22 hrs.

3/4/95 Pmpd 0 BO, 93 BW, 9 MCF, 2.8 SPM.

3/5/95 Pmpd 0 BO, 67 BW, 11 MCF, 2.8 SPM. Will check FL Monday, 3/6/95.

Pmpd 0 BO, 53 BW, 11 MCF, 2.8 SPM, 22 hrs. Down 2 hrs - power failure. Ran dyno - FL @ 11,017'. 3/6/95

Pmpd 0 BO, 35 BW, 0 MCF, 2.8 SPM. Well pmpd off @ 11,017'. Will evaluate remaining options on well. Drop from report until further activity. 3/7/95

PAGE 1

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

FISHER #1-19A3 (CO) ALTAMONT FIELD

DUCHESNE COUNTY, UT
WI: 93.52309% COGC/ANR AFE: 10186R1
TD: 16,439' PBTD: 11,576' (CIBP)
5" LINER @ 11,964'-16,439'

PERFS: 11,163'-11,486

CWC(M\$): 72.9

8/16/95 POOH w/tbq. MIRU. Unseat pump, slush rods, POOH. NU BOPE. 11,130'. CC: \$4320 R1s 7" A/C @

- Finish RIH w/mill. 8/17/95 POOH. Tallying tbg - had toruble getting out of hole, A/C kept setting. Finally got out, LD 7" A/C, make up 6%" mill. RIH on 2%" tbg. Close well in for night w/mill @ 9000'. CC: \$8420.
- Finish RIH w/tbg to acidize well. 8/18/95 Continue RIH w/6%" mill, tag CIBP @ 11,578'. POOH w/tbg. Lay down 6" mill. Start RIH w/2%" tbg. Test tbg to 8500# & drifting tbg as RIH, ran tbg in hole. Close well in for night w/300 of 359 jts in hole. CC: &15,070.
- Made swab run, POOH w/tbg. Continue RIH w/tbg. Rig down, hydrotester. RIH w/7" pkr on 2%" tbg, hydrotest to 8500#. Set pkr @ 11.110° , fill csg w/332 bbls water, test annulus to 1000#, held. Acdz well w/6000 gal 7½% HCL acid. MTP 2000#, ave 250#, ISTP 0#. rig down Dowell. RU to swab well. FL @ 10.700° . No fluid pulling from 11.000° Pick up on tbg, let well equalize, PU, rls pkr. CC: \$31.050. 8/19/95
- Strip off BOP, land tbg w/20,000# tension. Made swab run, FL @ 10,700', 0# press on well. Rig down swab equip. POOH w/tbg. PU bottom hole assembly & 7" A/C. RIH w/tbg. Set 7" A/C @ 11,119' w/20,000# tension, SN @ 11,541'. ND BOP. NU WH. CC: 8/20/95 \$33.885.
- Well on pump. RIH w/1½" pump & rods. Seat pump, fill tbg, press test tbg @ 500# okay. RD rig. Place on pump. Pmpd 0 BO, 120 BLW, 6 MCF, 2.7 SMP, 8/21/95 17 hrs.
- Pmpd 0 BO, 160 BW, 10 MCF, 2.7 SPM, 24 hrs, fill treater. 8/22/95
- 8/23/95 Pmpd 26 BO, 160 BW, 18 MCF, 2.7 SPM, 24 hrs.
- 8/24/95 Pmpd 26 BO, 208 BW, 81 MCF, 4.0 SPM, 24 hrs.
- Pmpd 72 BO, 162 BW, 65 MCF, 4.0 SPM, 24 hrs. 8/25/95
- Pmpd 72 BO, 106 BW, 47 MCF, 4.0 SPM, 24 hrs. 8/26/95
- Pmpd 57 BO, 62 BW, 47 MCF, 4.0 SPM, 24 hrs. Ran dyno, FL @ pump (SN @ 11,501'). Prior Prod: 5 BO, 5 BW, 5 MCF. <u>Final Report.</u> 8/27/95

PAGE 2

DIVISION OF OIL, GAS AND MINING

			5. Lease Designation and Serial Number: ${ m Fee}$
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name: N/A
	o drill new wells, deepen existing wells, or to reente ON FOR PERMIT TO DRILL OR DEEPEN form for su	·	7. Unit Agreement Name: N/A
1. Type of Well: OIL \overline{X} GAS $\left[ight.$	OTHER:		8. Well Name and Number: Fisher #1-19A3
Name of Operator: Coastal Oil & Gas Corporation	on		9. API Well Number: 43-013-30535
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80	0201-0749	(303) 573 – 4455	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1609' FNL & QQ, Sec., T., R., M.: SWNE Sect	t 1671' FEL ion 19–T1S–R3W		County: Duchesne State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
NOTICE OF (Submit In D			NUENT REPORT Original Form Only)
vertical depths for all markers and zones pertin	New Construction Pull or Alter Casing Recompletion X Perforate Vent or Flare Water Shut-Off Upon Approval RATIONS (Clearly state all pertinent details, and gient to this work.) ever procedure for work to be performed to the performance of the performa	COMPLETION OR RECOMPLETION REF * Must be accompanied by a cement verif ve pertinent dates. If well is directionally drilled, gi	ication report.
13. Name & Signature: Sheila I	Zrenes/	Sheila Bremer	& Safety Analyst Date: 10/18/95
(This space for State use only)			
APPROVE OF UTA	D BY THE STATE		RECEIVEIN

(5/94

.... (See Instructions on Reverse Side)

OCT 20 1995

DIV. OF OIL, GAS & MINING

FISHER 1-19A3 Section 19 T1S R3W Altamont Field Duchesne Co. Utah

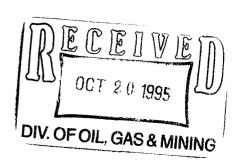
PROCEDURE:

- 1. MIRU PU. POOH w/rods & pmp. NDWH NUBOP. Rlse tbg anchor, POOH.
- 2. RU logging Co. Run injection log to determine if thief exists.
- 3. MIRU Wireline Co. RIH w/CIBP. Setting depth will be determined after Prod log is interpreted.
- 4. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,736-11,540 55' 165 holes

Tie into OWP CBL dated 1-22-90 for depth control. Exact perforations to be shot will be dependent on CIBP setting depth in step 3.

- 5. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 10,500'. PT csg to 1000 psi. Swab test well.
- 6. Acidize interval w/5000 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
- 7. Swab back load and test. Rlse pkr, POOH.
- 8. RIH w/prod equipment per design. Return well to production.



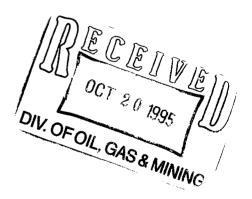
Fisher #1-19A3 Perforation Schedule

NEW PERFORATIONS				
Schlumberger	O.W.P.			
Dual Induction SFL	Ac. Cem. Bond			
Run #1 (10/24/80)	Run #1 (1/22/90)			
10,736	10,724			
10,752	10,740			
10,756	10,744			
10,768	10,757			
10,773	10,762			
10,782	10,771			
10,789	10,778			
10,804	10,793			
10,831	10,819			
10,854	10,842			
10,896	10,885			
10,900	10,889			
10,909	10,898			
10,915	10,904			
10,930	10,919			
10,945	10,934			
10,973	10,962			
10,981	10,970			
10,985	10,974			
10,999	10,988			
11,018	11,007			
11,027	11,016			
11,032	11,021			
11,043	11,032			
11,055	11,044			
11,062	11,051			
11,067	11,056			
11,081	11,071			
11,091	11,081			
11,095	11,085			
11,106	11,096			
11,120	11,110			

32 ZONES

INFILL PERFORATIONS					
Schlumberger O.W.P.					
Dual Induction SFL	Ac. Cem. Bond				
Run #1 (10/24/80)	Run #1 (1/22/90)				
11,136	11,126				
11,147	11,137				
11,208	11,198				
11,218	11,208				
11,235	11,225				
11,257	11,247				
11,272	11,262				
11,298	11,288				
11,313	11,303				
11,339	11,329				
11,353	11,343				
11,357	11,347				
11,377	11,367				
11,396	11,386				
11,405	11,395				
11,414	11,404				
11,446	11,436				
11,461	11,451				
11,495	11,485				
11,512	11,502				
11,518	11,508				
11,530	11,520				
11,540	11,531				

23 ZONES



FISHER 1-19A3

Sec 19; 1S; 3W

90 day intermittent producer

Average Production:

30 BOPM

10 BWPM

60 MCFM

Downhole Pump:

Comments:

Well exhibited steep decline in current perfs. Suspect damage f/suspended fines following acid job. Possible reperf.

14, 720 RBP

15,481 Sill

9 5/8" Shoe: 2494' cmt'd w| 1560 > x YIV. OF OIL, GAS & MINING

(255)

(257)

2 7/8" Tubing

SN 11,130

Perfs: 11163-11486' Aug '93

30 feet, 90 holes

CIBP: 7" @ 11576'

Perfs: 11573-12583' Sep '90

51 feet, 153 holes

11,910 RBP

TOL: 11964' 302 W/2503x

7" Shoe: 12396' cmt'dw | 600 sx | 5020

DV 2nd stage to surs

CIBP: 12,600' 1

Perfs: 12725-13930' Jan '90

81 holes

CIBP: 13960' 1

Perfs: 14011-16363 Apr '81

802 holes

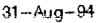
Perfs: 14424-16302' May '82

79 feet, 237 holes

Perf gun 16364' Fill to 16397'

5" Shoe: 1643 cmt'd w 608sx

234



DIVISION F OIL, GAS AND MINING

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	5. Lease Designation and Serial Number: Fee
SUNDRY NOTICES AND RE	velis, or to reenter plugged and abandonad wells
Use APPLICATION FOR PERMIT TO DRILL OR DE 1. Type of Well: OIL \overline{X} GAS OTHER:	JAN 2 1996 8. Well Name and Number: Fisher #1-19A3
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30535
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573 – 4455 10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: 1609' FNL & 1671' FEL	county: Duchesne
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W	State: Utah
11. CHECK APPROPRIATE BOXES TO	INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandon	Casing Repair Casing Pull or Alter Casing Change of Plans X Perforate Convert to Injection Vent or Flare X Fracture Treat or Acidize Water Shut—Off Off Other Date of work completion 12/12/95 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. Int details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
13. Name & Signature: Aprila Zorex	Sheila Bremer Title: Environmental & Safety Analyst Date: 12/28/95
(This space for State use only)	tagoraph

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

FISHER #1-19A3 (PERF & ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT

WI: 89.925073% COGC/ANR AFE: 10540 TD: 16,508' PBTD: 11,576'(CIBP) 5" LINER @ 11,964'-16,493' PERFS: 11,163'-11,486'

CWC(M\$): 70.4

12/4/95 POOH w/tbq. MIRU workover rig. Hot oiler down csg 150 bbls. PU on polish rod, unseat pump @ 11,543'. Flush tbg, POOH w/rods & pump. ND WH, NU BOP. RIS TAC @ 11,119'. CC: \$4387.

- POOH w/2%" tbg & BHA. RU WL, run fluid entry survey across perfs. Found a 300 BOPD entry @ 11,241'-11,279' going into thief zone @ 11,368'-11,420'. RD WL. CC: \$12,274. 12/5/95
- RIH w/swab, check for fluid. RU WL, set 7" CIBP @ 11,325' to isolate thief @ 11,368'-11,420'. RIH w/7" pkr on 2%" tbg, set @ 11,037'. RU swab, RIH to 10,700' no fluid. CC: \$16,463. 12/6/95
- 12/7/95 Prep to perforate. RIH w/sandline, IFL @ 9200'. Swab well down to 10,700' recovering 4 bbls w/trace oil. Made 3 more swab runs pulling from 10,700' w/no fluid recovery. Rig pump to csg fill & test to 1000#, held. Rls pkr @ 11,037'. POOH w/pkr. RU WL, set CIBP @ 11,235'. CC: 21,706.
- 12/8/95 Acidize. RU WL w/full lub & perforate.
 Run 1: 11,218'-10,985', 54 holes, 18 ft, FL 0, PSI 0.
 Run 2: 10,981'-10,736', 54 holes, 18 ft, FL 0, PSI 0.
 No response after perf. RIH w/7" pkr on 2 tbg, hydrotest to 8500#.
 Set pkr @ 10,498'm test annulus to 1000# - held. RU swab equip. RIH to SN @ 10,491 - no fluid. CC: \$34,252.
- 12/9/95 RU Dowell & acidize perfs 10,736' to 11,218' w/5000 gal 15% HCL + diverter. MTP 8500#, ATP 8000#, MTR 20 BPM, ATR 17 BPM. ISIP 2480#, 10 MIN SIP 0#. Diversion good. RD Dowell, RU swab. 1st swab run FL 5100', pulled from 6600', rec 2 BW. 2nd swab run - no fluid. Pulled from SN, 1 hr wait, no fluid. CC: \$55,654.
- 12/10/95 RIH w/prod tbg. RIH w/swab to SN @ 10.491' - no fluid. Work tbg to unset 7" pkr. and pumping water down tbg, got pkr unset @ 10,498'. POOH w/7" pkr. RIH w/prod BHA on 2%" to 1270'. CC: \$58,329.
- 12/11/95 Final. RIH w/prod tbg, set TAC @ 10,839' w/SN @ 11,084'. ND BOP, NU WH. RIH w/1½" pump & rods. RD rig. Place well on pump. Pmpd 3 BO, 10 BW, 0 MCF, 2.7 SPM, 3 hrs. Will run dyno 12/12. CC: \$66,864.
- Pmpd 0 BO, 0 BW, 9 MCF, 2.7 SMP, run 11% of time on POC. Well pumped off @ 11,084' (perfs @ 10,736'-11,218'). Will evaluate remaining 12/12/95 potential in well. Drop from report until further activity.

PAGE 3

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for work to be performed on the subject well.

Tag plug @ 2270

13.

Name & Signature:

Shila Berener

Sheila Bremer

Must be accompanied by a cement verification report.

_Title: Environmental & Safety Analyst Date:

02/07/96

(This space for State use only)

FISHER #1-19A3 P & A PROCEDURE

Section 17 T1S R3W Altamont / Bluebell Field Duchesne County, Utah

Date: 1-25-96

WELL DATA

Location:

1.609' FNL & 1,671' FEL of Section 19

Elevation:

6,432' GL & 6,453' KB

Total Depth:

16,508' Current PBTD: 11,235' (CIBP SET ON 12-7-95)

Casing:

9-5/8" 36# K-55 ST&C @ 2,494'

7" 26# S-95 LT&C @ 12,385"

5" 18# P-110 Liner from 11,964' to 16,493'

Tubing:

2-7/8" 6.5# N-80 EUE @ 11,185'

CASING & TUBULAR DATA

Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55 ST&C	0 - 2,494'	8.921"	8.765"	0.0773	3,520	2,020
7" 26# S-95 LT&C	0 - 12,385'	6.276"	6.151"	0.0444	8,600	,800
5" 18# P-110 liner	11,964' - 16,493'	4.276"	4.151"	0.0177	13,940	13,470
2-7/8" 6.5# N-80 EUE	0 - 11,185'	2.441"	2.347"	0.00579	10,570	11,170

PROCEDURE

- MIRU completion rig. POH w/ rods. ND wellhead & NU BOPE. POH w/ 2-7/8 tubing.
- 2. TIH w/ 7' 26# cement retainer on 2-7/8" tubing and set @ 10,500'. Unsting from retainer and circulate casing clean. Sting into retainer and pump 20 sx of cement below retainer (btm of plug @ 10,607'). Spot 20 sx cement on top of retainer (top of plug @ 10,446'). Total plug length 161'.
- 3. Circulate hole with 9.0 ppg mud.
- 4. MIRU wireline company. RIH w/ casing freepoiont indicator and determine freepoint of 7" casing. Cut off 7" casing above freepoint but not deeper than 2,570'. POH w/ salvageable casing.
- 5. TIH w/ 2-7/8" tubing and spot a 450' cement plug (150' inside 7" casing stub through 300' outside stub) w/ +/-140 sx cement. Estimated top and bottom of cement plug is 2,270' through 2,720'.
- 6. Spot a 300' cement plug to surface in 9-5/8" casing using +/- 120 sx of cement.
- 7. Weld on DHM w/ necessary inscription. Restore location to government or surface owner specifications.

13014543970 CCASTAL OIL & GAS CORF. Service Co. BASIN 5

Pield- Altamont

Well Fisher 1-19A3 CREY DUCKESNE SERE MAN

Date 12-11-95 Foreman Bob Lewis

CSG DATA

AFE

CR 95/8 36# 2494

22

SIZE	WT.	GRADE	FROM	TO
95/87	36	11-55	-	2494
フ″	26	5-95	Ð	12.396
5"	184	P-110	11964	16439

BREIF COMPLETION SUMMARY MIRU. PAIL PRON. RUN. Fluid Entry C 11325 , REFERENCE 1936 to 110.18 6 hrs To get

10 7 n 26#

7 CIBP & 11,235

7 CIBP & 1/ 325

7 CIBPE 11,576

LTA 5 BK 11964

-5" CIBPEIZ,500

7" ENd 12 396

-5"CIBP 13,960

STRETCH

3.80

FINAL STATUS H.B. 2200 78 X 6,5000 The havage Flange N-QA Dip Tube Rushing 442 PB6A

> S.N.C 11084 7" AC @ 10,839

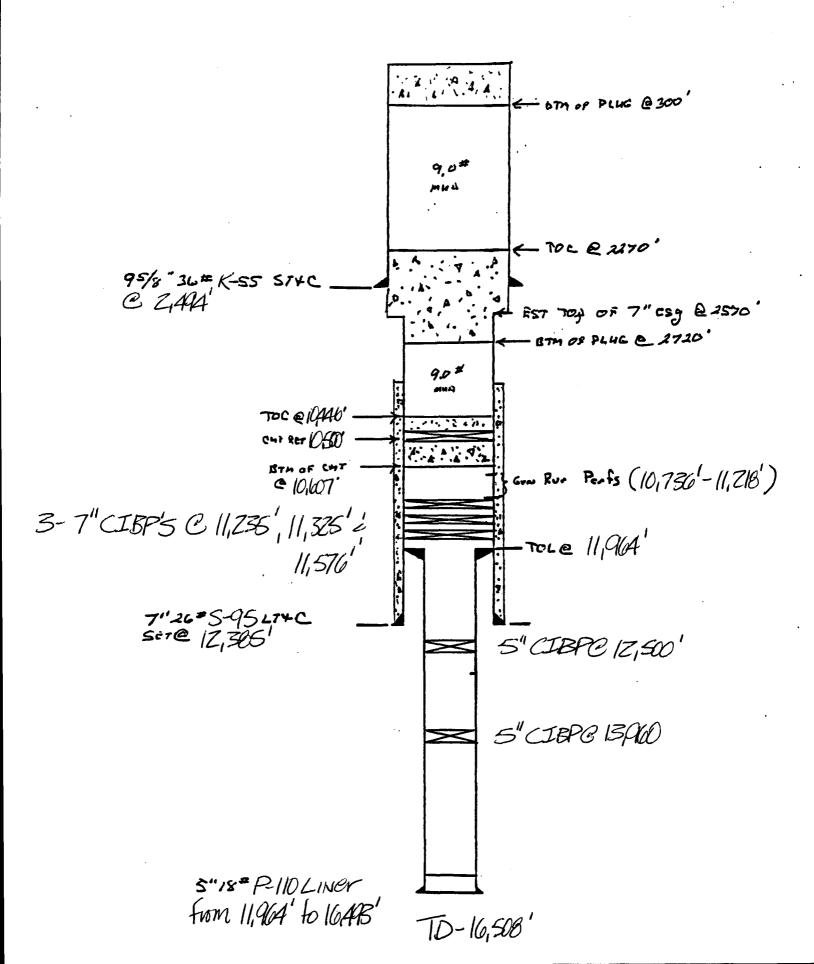
PERFS open 10,736 TO 11218

PERF GUN @ 16364 PBTD /

<u>161439</u>

PERFS 1/ 163 - 11486 -301 - 90 holes aug 93 11573 - 12583 - 51' - 153 3ept 90 12 725-13930 -271 - 81 UAN 90 14,424-16302-791-237 MMY 82 14,011-16363 -2 - 401 AARIL 81

PROPOSED PHA SCHEMATIC





STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIN FOREMAN				
WELL NAME: FISHER #1-19A3 API NO: 43-013-30535				
SECTION: 19 TWP: 015 RANGE: 03W COUNTY: DUCHESNE				
TYPE OF WELL: OIL: YES GAS: WATER INJECTION:				
STATUS PRIOR TO WORKOVER: SOW				
INSPECTOR: DENNIS L INGRAM TIME: 3:00 PM DATE: 4/16/96				
REAGON FOR WORKOVER:				
CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:				
CASING OR LINER REPAIR: ACIDIZE: COMPLETION:				
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:				
ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:				
ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:				
PIT: LINED UNLINED FRAC TANK Y BOPE: Y H2S PRESENT: N				
OPERATIONS AT THE TIME OF INSPECTION: PULLING RODS AND TUBING				
TO USE THAT EQUIPMENT ON THE #1-15A4.				
REMARKS:				
MOVING RODS AND TUBING FROM INACTIVE WELL. PUSHER SAYS				
THAT THIS WELL MIGHT BE ON A P&A LIST?				

STATE OF UTAH DIVISION OF OIL, BAS AND MINING RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: CONSTAL VIL & BAS CORPORATION							
WELL NAME: FISHER #1-1983							
OTR/OTR: SW/NE SECTION: 19 TOWNSHIP: 018 RANGE: 03H							
COUNTY: DUCHENSE API NO: 43-013-30535							
INSPECTOR: DENNIS L INGRAM TIME: 12:00 AM DATE: 8/1/96							
SURFACE CASING SHOE DEPTH <u>£494 FEET</u> CASING PULLED YES X NO							
CABING PULLED: 81ZE 7" 26MLTC CUT DEPTH 2454 FT/C88 RECOVERED 2454							
CABING TESTED YES NOX TESTED TO: N/A PSI TIME: N/A MIN:							
CEMENTING COMPANY: BASIN CEMENTNG							
CEMENTING OPERATIONS: P&A WELL:							
PLUG 1. SET, FROM 10,448° FT. TO 10,609°FT. TAGGED YES NO X							
BLURRY. 40 BXB "6" MEAT CEMENT 015.8PPB, DISP. W/61.8 BBLS (340 JTS TUBING)							
PLUG 2. SET <u>FROM 3952' FT. TO 4139' FT.</u> TAGGED YES NO X							
BLURRY: 40 8X8 (8.32 BBLS) "G" (134 JTS) ACROSS USDW (SALT WATER ZOME)							
PLUG 3. BET <u>FROM 2224' FT. TO 2604 FT.</u> TAGGED YES X NO							
BLURRY, 175 8X8 "G" MEAT CEMENT & 15.8PPB, 12 BBLS DISPLACEMENT.							
PLUB 4. BET <u>FROM 2080' FT. TO 2224' FT.</u> TAGGED YES NO <u>x</u>							
SLURRY, ADD 30 8X8 (5.79 BBL8) CEMENT TO SURFACE PLUS-WAS LOW TAB							
SURFACE PLUG (FROM) ' FT. TO 309' FT.							
all annulus cemented to surface: Yes <u>x</u> No							
OLUGGING FLUID TYPE: 9.0 PPG FORMATION WATER WITH CHAMPION INHIBITOR ADDED							
PERFORATIONS: <u>FROM</u> <u>FT.</u> <u>TO</u> <u>FT.</u>							
* 1 CIBP SET. SET 7" RETAINER 910, 502 FEET WITH 340 JOINTS OF TUBING							
F & CIBP SET .							
ABANDONMENT MARKER; PLATE; X PIPE; CORRECT INFORMATION; X							
COMMENTS: TAG STUB PLUG WITH 10,000 (72 JTS) WITH 10,000# AND ADD 30 9X8							
OF ADDITIONAL CEMENT. TOP OFF WITH 20 8X8 UNTIL FULL AND WELD ON PLATE.							
SI I ANNIH T MÁR ALBEANY EIR I TIE TEMENT. DINTTIR MERE TAREN.							

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill now wells, deepen existing wells, or to reenter plugged and abandoned wells. N/A 1. Type of Weel: OIL X GAS OTHER: 1. Type of Weel: OIL X GAS OTHER: 1. Address and Telephrone Number: P.O. Box 749, Denver, CO 80201-0749 1. Tope of Well Footages: 1. 1609' FNL & 1671' FEL CQ. Sec., T., R. M.: SWNE Section 19-T1S-R3W 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. Type of Plans Abandon Notice Of Intent (Submit to Diplication Repair Casing Pull or Alter Casing Change of Plans Recompletion Perforate Convert to Injection Water Shut-Off Other Date of work completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompleted on Septiment Name of Communication Report. Must be accompleted on Report REPORT AND LOG form. Must be accompleted on Report AND LOG form. Must be accompleted on Report. Must be accompleted on REPORT AND LOG form. Must be accompleted on S/5/96 Report results of Multiple Completion so different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompleted on S/5/96 Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	,	5. Lease Designation and Serial Number: Fee			
1. Type of Vertice 1. Type of Vertice 1. Type of Vertice 2. New of Operator. 2. New of Operator. 2. New of Operator. 2. New of Operator. 3. Additional Consense of Techniques Number. P.O. Box 749, Denver, CO 80201-0749 4. Location of Yealt. 4. Location of Yealt. 5. Notice and Techniques Number. P.O. Box 749, Denver, CO 80201-0749 4. Location of Yealt. 5. Notice of Techniques Number. P.O. Box 749, Denver, CO 80201-0749 4. Location of Yealt. 5. Notice of Techniques Number. Co., Sec., T., R. M. SWNE Section 19-TIS-R3W 5. Notice of FINITENT (Submit in Deplication) Abandon New Construction Repeir Casing Pull of Alfac Casing Repair Casing Pull of Alfac Report result of Multiple Completion Vent of Flare Vent of Flare Report result of Multiple Completions and Recompletions in Alface Report results of Multiple Completions and Recompletions on Well. Discontinued Report Report Applications and Investored and Number Report Report Applications and Inve					
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Costal Oil & Gas Corporation Adaless are Transpriors Number: P.O. Box 749, Deriver, CO 80201-0749 Location of Well Footagas: 1609 FNI, & 1671 FEL Qu., Sec., T. R., M: SWNE Section 19-T1S-R3W Litah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Deplicate) Abandon New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Convert to Injection Perforate Convert to Injection Perforate Perforate Perforate Water Shut-Off Other Date of work completion Other Date of work completion Benot reservoirs on Well. Describe PROPOSED OR COMPLETED OPERATIONS (Clearly state all periment datable, and give periment datable. If well in directionally dristed, give substudines locations and measured and tips with a scannesis of this periment datable. If well in directionally dristed, give substudines locations and measured and tips with a fire advants and zone periment to bis work.) DECRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all periment datable, and give periment datable. If well in directionally dristed, give substudines locations and measured and tips with a fire advants and zone periment to bis work.) Please see the attached chronological history for work performed on the subject well.					
P.O. Box 749, Denver, CO 80201-0749 4. Localiton of West Poolegee: 1609' FNL & 1671' FEL OL, Sos., T. R. M.: SWNE Section 19-T1S-R3W Susse: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize Vent or Flare Other Other Approximate date work will start Date of work completion State of Water Shut-Off Other Date of work completion and Recompletions to different reservoirs on WELL COMMETON OR RECONSELECTOR REPORT AND LOSS on MINING DIV. OF OIL, GAS & MINING	•				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) SUBSEQUENT REPORT (Submit in Duplicate)	,	· · · · · · · · · · · · · · · · · · ·			
Co. Sec., T. R. M.: SWNE Section 19-T1S-R3W Site: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon Repair Casing Pull or Alter Casing Pull or Alter Casing Pull or Alter Casing Perforate Convert to Injection Perforate Convert to Injection Perforate Convert to Injection Water Shut-Off Multiple Completion Water Shut-Off Other Date of work completion Approximate date work will start Describing Proposed or Completion Schwarfy state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all imateers and zones periferent to this work.) Please see the attached chronological history for work performed on the subject well.	4. Location of Well				
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Submit original Form Only) Abandon New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing	11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTHER DATA			
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Approximate date work will start Date of work completion 8/5/96 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. • Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perlinent to this work.) Please see the attached chronological history for work performed on the subject well. DECEIVE AUG 2 3 1996 DIV. OF OIL, GAS & MINING	Repair Casing Pull or Alter Casing Change of Plans Recompletion Convert to Injection Perforate Fracture Treat or Acidize Vent or Flare Multiple Completion Water Shut-Off	Repair Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize Water Shut-Off			
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	vertical depths for all markers and zones pertinent to this work.)	the subject well. DECEIVE AUG 2 3 1996			
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(This space for State use only)

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

FISHER #1-19A3 (PLUG 7 ABANDON) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 49.613% ANR/COGUSA AFE: 26252

TD: 16,508' CWC(M\$): 65.0

8/8/96

Well P&A'd.

7/31-8/5/96: MIRU Wisco. Hot oil tbg & csg. ND WH, NU BOP. POH w/360 jts 27%" tbg & BHA. Set 7" CICR on tbg @ 10,502'. Roll hole w/treated prod water (champion pkr fluid). Sqz 20 sk Class 'G' cmt (15.8 ppg, 1.15 CF/SK) below ret & leave 20 sk Class 'G' on top (TOC @ 10,448'). POH w/206 jts to 4139'. Spot 40 sk Class 'G' cmt from 3952'-4139'. POOH w/27%". ND WH & BOP. Weld on 7" pull jt. Freepont & cut off 7" csg @ 2453'. LD 63 jts + cut jt 7" 26# csg (2451'). RIH w/openended 27%" tbg to 2594'. Spot 175 sk Class 'G' cmt @ 2094'-2594'. POH, WOC. RIH w/tbg, tag @ 2224'. Spot 30 sk Class 'G' cmt from 2080' to 2224'. POH & spot 200 sk Class 'G' cmt surface plug from 0-300'. Cut off WH 4' BGL. Cmt all annulus w/20 sk Class 'G' cmt. Weld on plate. P&A witnessed by Dennis Ingram w/State of Utah Division of Oil & Gas. Well P&A'd 8/5/96.

Final Report.

FAX NO. 7015720664

DELIVERY TICKET		AN01021					
SHIPPED TO PADDRESS	culus.T		WISCO				
Box 749	7 STO	S ن م ن نوچ	P.O. BOX 2477 WILLISTON, N. DAK. 58802-2477				
ADDRESS BUX 749 STE 200.5 CITY & STATE D-INUTY Co 80202 CARE OF			CUSTOMER ORDER NO. ORDERED BY DATE \$-6-9L				
Marc Ern-151			DUSTOMER REQUISITION NO.			<i>B</i> Y	
		(FIELD) (RIG)	ORDERED VIA				
PROICE TO	(WELL NO.)	(FIELD) (RIG)	BHIPPED VIA				
ADDRESS			SPECIALINSTRUCTIONS				
CITY & STATE							
DATE	<u> </u>	DESCRIPTION		UNIT	S UNIT PRICE	AMOUNT	
	Provid	Soul + Sirvice	To PtA				
	Fish-	or 1-19A3 Par Bil	9-25-96			24.880	
	205	SASK EXTRA CAMA	J @ 1200 P.	Soul		24600	
		N.	et Duc			27,340	
	CRAI	017 For 2451' 7"	Cosius @ 22	OPF		5392 00	
4420-18							
77690 10				CIT	Y 700		
				COUN	TAX STATE TAX	+	
SERVICES PERFORMED BY		<u> </u>	1 1	TOTAL 2	1,948	00	
HAZ ON H	ods.	Thank You Mr. Mappe	OVED BY	DT NO.	Nº '	7866	
_ _		COMPANY NAM	ME .	INVOICE NO.	OA*	TE	
		COMPART HAR					

//

4 Pages June 9, 2005

Utah Pivision OF Oil + GAS

Att: DiANA Whitney

OR

CAROLYN Williams

RE- Change of address (4)

ON Children of DixiE Lee Hall

API- 430133 0535 015 03W Sec. 19

FISHER 1-19A3

If you have song questions please

CALL

Debarsh Zimmermann

Hoph # 8B-767-4889

on Cell 803-920-8410

FAX # 803-769-4890

Thanks,

RECEIVED

JUN 0 9 2005

+ ablinostres DIV. OF OIL, GAS & MINING

* well plugged + abandoned 8/5/1996 Operator = Coastal 04G ER DGM

6-9-05

Utah Division Joll + Das PixiE Lee Hall

KE: Change OF Address

1- PAMA LEE HERLONG 102 & Windwood Acres Rd Batesburg, SC. 29006 Home ph # 8#-445-3963

2- Debough JEAN ZimmermANN 305 Stoney Pointe Circle Chapin, 'SC 29036

Home ph # 803-767-4889

3- William H. HALL JR. 2803 WATER Sport Ave. North LAS VegAS, hedadA 89031

Home ph # 702-877-3325

4- Steven B. HALL 184 WATKINS POINT RX BATES BURG, 5C 29006 Home ph # 864-445-8725

RECEIVED

JUN 0 9 2005

DIV. OF OIL, GAS & MINING

3

MINERAL DEED

to me known to be the identical person... who executed the within and foregoing instrument and acknowledged to me that $\Delta Ae...$ executed the same as AER free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and scal the day and year last above written.

My commission expires 4-4-2002

Judie & Highmelly Notary Public

Residing at LUS

NOTARY PUBLIC STATE OF NEVADA

County of Clark
JUDIE L. HIGHMILLER
ADDOINTMENT EXCITES ADT. 4, 2002

RECEIVED

JUN 0 9 2005