

FILE NOTATIONSEntered in NID File Entered On S R Sheet Location Map Pinned Card Indexed W R for State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ M-L _____ Seis _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 P. O. Box 599, Denver, CO 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface 1609' FNL & 1671" FEL (SW NE)
 At proposed prod. zone

5. Lease Designation and Serial No.
 FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 Chevron-Wainoco-Etal
 George Fisher

9. Well No.
 1-19A3

10. Field and Pool, or Wildcat
 Altamont-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec 19, T1S, R3W

12. County or Parrish 13. State
 Duchesne, Utah

14. Distance in miles and direction from nearest town or post office*
 +16 miles southwest of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 289'

16. No. of acres in lease 200

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. No other well

19. Proposed depth 16,500

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR 6432

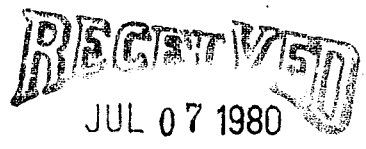
22. Approx. date work will start* August 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9-5/8	36#	2500	To surface
8-3/4	7	26#	12,000	To surface
6	5	23.08#	16,500-11,000	TD to Top Liner

It is proposed to drill this well to a depth of 16,500' to test the Wasatch formation.

Attachments:
 Drilling Procedure
 Certified Plat
 Chevron Class IV BOP Requirements



- 3-State
- 2-USGS
- Partners
- 1-ALF
- 1-WJM
- 1-Sec 723
- 1-File

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

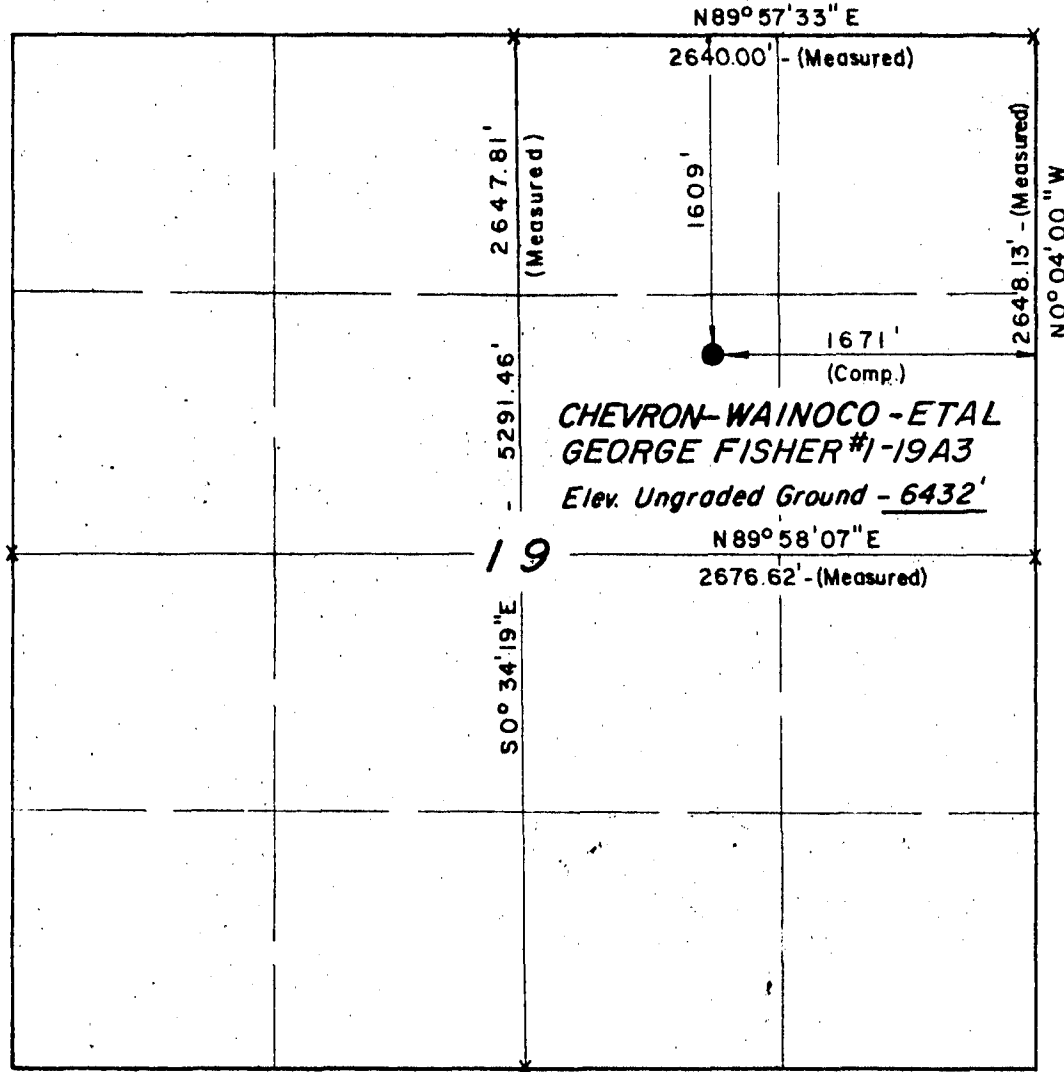
24. Signed [Signature] Title Engineering Assistant Date 7/1/80

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

T 1 S , R 3 W , U . S . B . & M .



X = Section Corners Located

PROJECT
CHEVRON OIL COMPANY

Well location, *CHEVRON-WAINOCO-ETAL GEORGE FISHER #1-19A3*, located as shown in the SW 1/4 NE 1/4 Section 19, T 1 S , R 3 W , U . S . B . & M . Duchesne County , Utah .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

William J. Woodall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/24/80
PARTY	DA MH DK RP	REFERENCES	GLO Plat
WEATHER	Clear / Hot	FILE	CHEVRON

DRILLING PROCEDURE

Field ALTAMONT Well CHEVRON-WAINOCO-ETAL GEORGE FISHER #1-19A3
 Location NE¹/₄NE¹/₄ Section 19, T1S, R3W, Duchesne County, Utah
 Drill S Deepen _____ Elevation: GL 6440 est. KB 6460 est. Total Depth 16,500'
 Non-Op Interests 68.71

1. Name of surface formation: Duchesne River

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
Uinta	4,125 (+2335)	Wasatch Red Wedge	12,560 (-6100)
Green River	6,375 (+85)	Top Abnormal Pressure	13,900 (-7440) or deeper
Lower Green River "I"	11,075 (-4615)	CP 234	15,660 (-9200)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
Green River	6,375	H ₂ O, gas or oil			
Lower Green River	11,075	Oil, gas or H ₂ O			
Wasatch Pays	13,900	Oil, gas or H ₂ O			

4. Casing Program (O = old, N = new):

	Surface		Intermediate		Oil String/ Liner	
	Surface	O/N	Intermediate	O/N	Liner	O/N
Hole Size	12-1/4		8-3/4		6	
Pipe Size	9-5/8	N	7	N	5	N
Grade	K-55		S-95		P110	
Weight	36#		26#		23.08	
Depth	2500		12,000		16,500-11,500	
Cement	To Surface		To Surface		TD to top liner	
Time WOC	12		24		24	
Casing Test	1500		2500		2500	
BOP	5000		5000		5000	
Remarks						

5. BOPE: Chevron Class IV 10,000 PSI MSP (Series 2900)

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
0 - 2,500	Gel-H ₂ O	±8.9#/gal	±40-50	Uncontrolled
2,500 - 12,000	Non-Dispersed	±11.0#/gal	±40	±10cc
12,000 - 16,500	LS-Dispersed	±15.0#/gal	±40	below 10cc

7. Auxiliary Equipment: Drill pipe safety valve, PVT, flow sensor, kelly cocks, mud cleaner, degasser, automatic choke, rotating head and gas buster.

8. Logging Program:

Surface Depth _____
 Intermediate Depth Combination DIL-SGR-Caliper. TD to base surf. csg. Gamma to surface.
 Oil String Depth _____
 Total Depth Combination DIL-SGR-Caliper. TD to base intermediate pipe. 200' Gamma Overlap

9. Mud Logging Unit: Standard 2 man. 6000' to TD

Scales: 2" = 100' _____ to _____ ; 5" = 100' 6000' to TD

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
None	None			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating: _____

11,700 psi 240°F

12. Completion & Remarks: _____

Division Development Geologist [Signature] Division Drilling Superintendent [Signature]
 Chief Development Geologist [Signature] Date _____

DRILLING PROCEDURE

Field ALTAMONT Well CHEVRON-WAINOCO-ETAL GEORGE FISHER #1-19A3

Location NE¹/₄NE¹/₄ Section 19, T1S, R3W, Duchesne County, Utah

Drill S Deepen _____ Elevation: GL 6440 est. KB 6460 est. Total Depth 16,500'

Non-Op Interests 68.71

1. Name of surface formation: Duchesne River

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Uinta</u>	<u>4,125 (+2335)</u>	<u>Wasatch Red Wedge</u>	<u>12,560 (-6100)</u>
<u>Green River</u>	<u>6,375 (+85)</u>	<u>Top Abnormal Pressure</u>	<u>13,900 (-7440) or deeper</u>
<u>Lower Green River "I"</u>	<u>11,075 (-4615)</u>	<u>CP 234</u>	<u>15,660 (-9200)</u>

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
<u>Green River</u>	<u>6,375</u>	<u>H₂O, gas or oil</u>	_____	_____	_____
<u>Lower Green River</u>	<u>11,075</u>	<u>Oil, gas or H₂O</u>	_____	_____	_____
<u>Wasatch Pays</u>	<u>13,900</u>	<u>Oil, gas or H₂O</u>	_____	_____	_____

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	<u>12-1/4</u>	_____	<u>8-3/4</u>	_____	<u>6</u>	_____
Pipe Size	<u>9-5/8</u>	<u>N</u>	<u>7</u>	<u>N</u>	<u>5</u>	<u>N</u>
Grade	<u>K-55</u>	_____	<u>S-95</u>	_____	<u>P110</u>	_____
Weight	<u>36#</u>	_____	<u>26#</u>	_____	<u>23.08</u>	_____
Depth	<u>2500</u>	_____	<u>12,000</u>	_____	<u>16,500-11,500</u>	_____
Cement	<u>To Surface</u>	_____	<u>To Surface</u>	_____	<u>TD to top liner</u>	_____
Time WOC	<u>12</u>	_____	<u>24</u>	_____	<u>24</u>	_____
Casing Test	<u>1500</u>	_____	<u>2500</u>	_____	<u>2500</u>	_____
BOP	<u>5000</u>	_____	<u>5000</u>	_____	<u>5000</u>	_____
Remarks	_____					

5. BOPE: Chevron Class IV 10,000 PSI MSP (Series 2900)

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0 - 2,500</u>	<u>Gel-H₂O</u>	<u>±8.9#/gal</u>	<u>±40-50</u>	<u>Uncontrolled</u>
<u>2,500 - 12,000</u>	<u>Non-Dispersed</u>	<u>±11.0#/gal</u>	<u>±40</u>	<u>±10cc</u>
<u>12,000 - 16,500</u>	<u>LS-Dispersed</u>	<u>±15.0#/gal</u>	<u>±40</u>	<u>below 10cc</u>

7. Auxiliary Equipment: Drill pipe safety valve, PVT, flow sensor, kelly cocks, mud cleaner, degasser, automatic choke, rotating head and gas buster.

8. Logging Program:

Surface Depth _____

Intermediate Depth Combination DIL-SGR-Caliper. TD to base surf. csg. Gamma to surface.

Oil String Depth _____

Total Depth Combination DIL-SGR-Caliper. TD to base intermediate pipe. 200' Gamma Overlap

9. Mud Logging Unit: Standard 2 man. 6000' to TD
 Scales: 2" = 100' _____ to _____; 5" = 100' 6000' to TD

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
<u>None</u>	<u>None</u>	_____	_____	_____
<u>_____</u>	<u>DST</u>	_____	_____	_____

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating: _____
11,700 psi 240°F

12. Completion & Remarks: _____

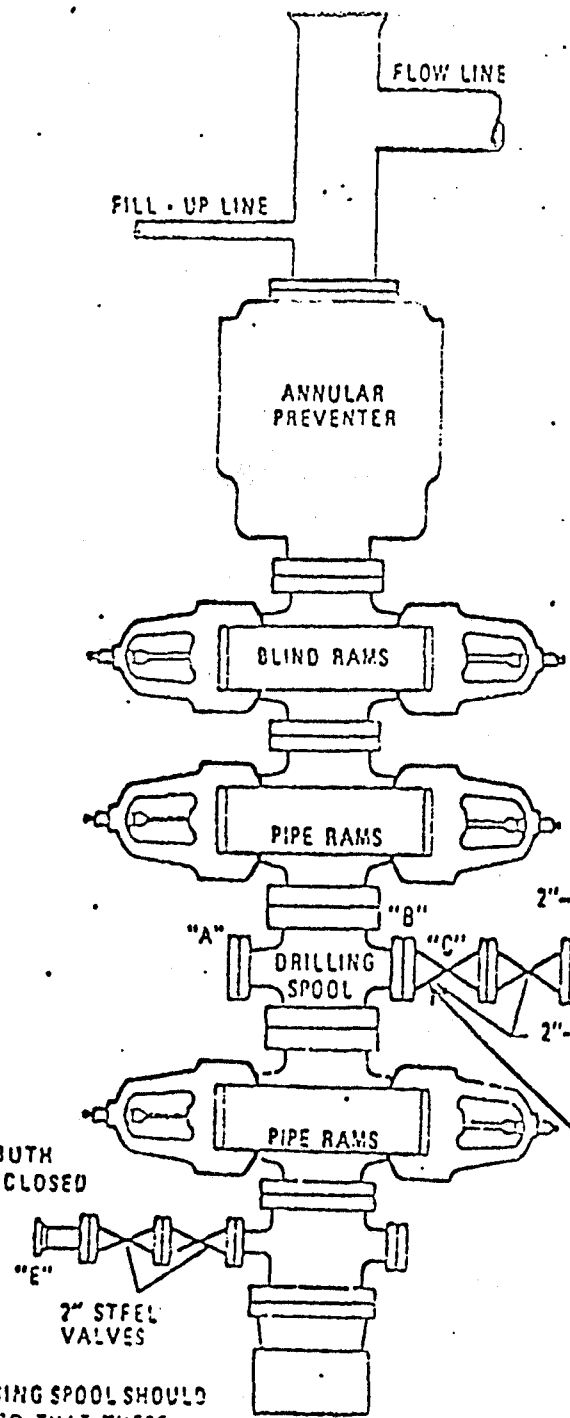
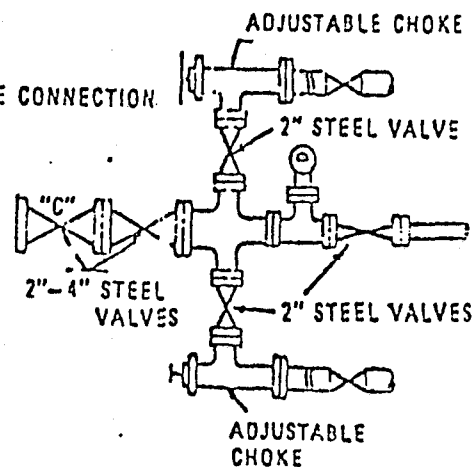
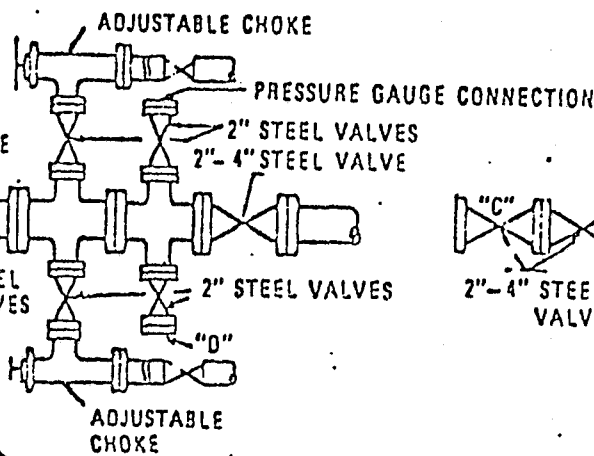


FIGURE III-7

FOUR PREVENTER HOOKUP CLASS IV

CHOKE MANIFOLD

ALTERNATE CHOKE MANIFOLD



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

Revision 1 (19)

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

III-13

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4 22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL-BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS:

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

** FILE NOTATIONS **

DATE: July 8, 1980
OPERATOR: Chevron U.S.A. Inc
WELL NO: Chevron-Wainoco-George Fisher, et al #1-1943
Location: Sec. 19 T. 15 R. 3W County: Wichita

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30535

CHECKED BY:

Petroleum Engineer: W.G. Minder 7-9-80

Director: _____

Administrative Aide: R per spacing order

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Free

Plotted on Map

Approval Letter Written

Hot Line

P.I.

btm

#3

July 9, 1980

Chevron U.S.A. Inc.
P.O. Box 599
Denver, Colorado 80201

Re: Well No. Chevron-Wainoco-George Fisher,
et al., #1-19A3
Sec. 19, T. 1S, R. 3W.,
Duchesne County, Utah

As far as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30535.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Chevron U.S.A., Inc.

WELL NAME: Chevron, Wainoco et al., George Fisher #1-19A3

SECTION 19 SW NE TOWNSHIP 1S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Loffland Brothers

RIG # 163

SPUDDED: DATE 8/10/80

TIME 5:00 a.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Joe Johnson

TELEPHONE # 303-759-7530

DATE August 12, 1980

SIGNED *M. S. H.*

October 9, 1980

Chevron U.S.A. Incorporated
P.O. Box 599
Denver, Colorado 80201

RE: Well No. Chevron-Wainoco-George
Fisher, et al #1-19A3
Sec. 19, T. 1S, R. 3W.,
Duchesne County, Utah
September 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

Enclosures: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1609' FNL & 1671' FEL (SW NE)		8. FARM OR LEASE NAME Chevron - Wainco - George Fisher, etal
14. PERMIT NO.		9. WELL NO. 1-19A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6432		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R3W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date September 30, 1980
Depth at: 10,132'

18. I hereby certify that the foregoing is true and correct
SIGNED Eric M. Leonard TITLE Engineering Assistant DATE 10/20/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Co. 80201		7. UNIT AGREEMENT NAME Chevron-Wainco, etal George Fisher
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1609' FNL & 1671' FEL (SW NE)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether of RT, CA, etc) GR 6432	9. WELL NO. 1-19A3
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC. T. R. M. OR BLK. AND SUBVY OR AREA Sec. 19, T1S, R3W
		12. COUNTY OR PARISH, 13. STATE Duchesne Utah

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHUT IN / PLUG	ABANDON*	SHUT IN / PLUG	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		
OTHER	Well Status <input checked="" type="checkbox"/>		

17. RESPONSIBLE PARTY: If this operation is a state or local well, give pertinent data including estimated date of starting any proposed work. If well is discontinuouly drilled, give subsurface locations well measured and true vertical depths for all markers and zones pertinent to this work.

Date: March 31, 1981
Completing:
Depth @ 16,397 PBTD

18. I hereby certify that the foregoing is true and correct

SIGNED *Eric M. Leonard* TITLE Engineering Assistant DATE April 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

April 13, 1981

Chevron U.S.A. Incorporated
P.O. Box 599
Denver, Colorado 80201

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

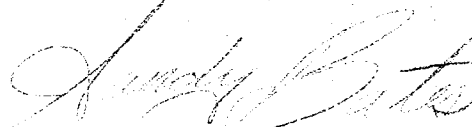
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rule and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (160 day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

1. Well No. Chevron-Wainco-George
Fisher et al #1-19A3
Sec. 19, T. 1S. R. 3W.
Duchesne County, Utah
(November 1980 - March 1981)

2. Well No. Chevron-Wainco
et al #1-5A1
Sec. 5, T. 1S. R. 1W.
Duchesne County, Utah
(November 1980- March 1981)

3. Well No. Salina Unit #1
Sec. 33, T. 22S. R. 1W.
Sevier County, Utah
(February 1980 - March 1981)

4. Well No. Red Wash Unit (41-29C)
Sec. 29, T. 7S. R. 24E.
Uintah County, Utah
(October 1980- March 1981)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Wainoco etal George
9. WELL NO. Fisher

1-19A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T15, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1609' FNL & 1671' FEL SWNE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30535
DATE ISSUED 7-9-80

15. DATE SPUDDED 8-10-80
16. DATE T.D. REACHED 1-4-81
17. DATE COMPL. (Ready to prod.) April 18, 1981
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6453
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,508
21. PLUG, BACK T.D., MD & TVD 16,415
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → A11
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
14,011-16,363 gross Wasatch
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, BHC-GR, NGT, CBL-VDL-GR
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	2494	12-1/4"	1360 sxs 65/35 P0Z 400 sxs c1 B	
7"	26	12,396	8-3/4"	680 sxs 50/50 P0Z 3020 c1 B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	11,964	16,493	608		2-7/8	11,892	11,892

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		14,011-16,363	30,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-81		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-21-81	24	14/64	→	636	329	9	517
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
700		→				41.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY Jay Haslam

35. LIST OF ATTACHMENTS
Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jay Haslam TITLE Engineering Assistant DATE June 5, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 24 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Wasatch	14,011	16,363	Completion Interval	Duchesne River Uinta Green River Wasatch	Surface 4312 6778 12,290	
No Cores or DST's.						

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

Chevron-Wainoco etal George Fisher
 Perforation Detail
 2 Shots Per Foot

16,363'	16,172'	16,011'	15,866'	15,669'	15,538'	15,401'	15,118'
16,354'	16,171'	16,009'	15,861'	15,641'	15,537'	15,392'	15,112'
16,331'	16,145'	16,007'	15,855'	15,639'	15,536'	15,390'	15,109'
16,310'	16,143'	16,003'	15,823'	15,637'	15,535'	15,358'	15,107'
16,302'	16,126'	15,997'	15,821'	15,631'	15,534'	15,349'	15,105'
16,299'	16,106'	15,995'	15,819'	15,630'	15,494'	15,346'	15,086'
16,295'	16,096'	15,992'	15,817'	15,629'	15,491'	15,341'	15,082'
16,282'	16,092'	15,916'	15,802'	15,628'	15,489'	15,340'	15,034'
16,279'	16,070'	15,912'	15,765'	15,627'	15,487'	15,339	15,032'
16,258'	16,067'	15,908'	15,761'	15,614'	15,485'	15,338	15,030'
16,256'	16,062'	15,902'	15,759'	15,612'	15,471'	15,337'	15,028'
16,254'	16,056'	15,897'	15,755'	15,610'	15,469'	15,315'	15,026'
16,251'	16,052'	15,890'	15,751'	15,601'	15,441'	15,313'	15,024'
16,246'	16,047'	15,887'	15,749'	15,599'	15,439'	15,310'	15,022'
16,242'	16,043'	15,884'	15,747'	15,597'	15,437'	15,276'	15,010'
16,240'	16,038'	15,883'	15,736'	15,596'	15,435'	15,268'	15,006'
16,239'	16,035'	15,882'	15,735'	15,595'	15,433'	15,264'	14,969'
16,234'	16,033'	15,881'	15,730'	15,594'	15,428'	15,251'	14,968'
16,204'	16,025'	15,871'	15,729'	15,587'	15,420'	15,153'	14,967'
16,182'	16,023'	15,870'	15,723'	15,582'	15,415'	15,151'	14,966'
16,178'	16,021'	15,868'	15,718'	15,540'	15,413'	15,147'	14,965'
16,176'	16,019'	15,867'	15,717'	15,539'	15,410'	15,120'	14,964'
14,962'	14,730'	14,671'	14,631'	14,597'	14,549'	14,386'	14,100'
14,939'	14,726'	14,670'	14,630'	14,596'	14,547'	14,385'	14,099'
14,931'	14,715'	14,669'	14,629'	14,595'	14,545'	14,384'	14,098'
14,874'	14,711'	14,668'	14,628'	14,594'	14,539'	14,373'	14,081'
14,872'	14,706'	14,667'	14,627'	14,593'	14,538'	14,372'	14,080'
14,852'	14,705'	14,666'	14,625'	14,592'	14,528'	14,371'	14,079'
14,823'	14,704'	14,665'	14,623'	14,591'	14,526'	14,370'	14,078'
14,821'	14,703'	14,664'	14,621'	14,590'	14,524'	14,369'	14,062'
14,803'	14,702'	14,663'	14,619'	14,589'	14,520'	14,368'	14,060'
14,801'	14,698'	14,662'	14,617'	14,582'	14,496'	14,367'	14,059'
14,799'	14,696'	14,661'	14,614'	14,574'	14,494'	14,353'	14,058'
14,797'	14,694'	14,660'	14,613'	14,572'	14,448'	14,352'	14,057'
14,795'	14,691'	14,659'	14,612'	14,570'	14,447'	14,351'	14,056'
14,772'	14,690'	14,656'	14,611'	14,569'	14,446'	14,281'	14,034'
14,770'	14,689'	14,650'	14,610'	14,568'	14,445'	14,280'	14,033'
14,760'	14,687'	14,649'	14,609'	14,567'	14,444'	14,279'	14,032'
14,752'	14,682'	14,648'	14,608'	14,566'	14,428'	14,276'	14,031'
14,739'	14,681'	14,647'	14,607'	14,564'	14,427'	14,275'	14,030'
14,738'	14,680'	14,646'	14,606'	14,563'	14,426'	14,274'	14,029'
14,737'	14,679'	14,645'	14,605'	14,562'	14,425'	14,273'	14,028'
14,735'	14,678'	14,644'	14,604'	14,561'	14,424'	14,272'	14,027'
14,734'	14,675'	14,640'	14,603'	14,560'	14,421'	14,235'	14,013'
14,733'	14,674'	14,634'	14,602'	14,557'	14,420'	14,234'	14,012'
14,732'	14,673'	14,633'	14,601'	14,555'	14,419'	14,233'	14,011'
14,731'	14,672'	14,632'	14,600'	14,553'	14,387'	14,232'	14,101'
				14,551'			

July 7, 1981

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: Well No. Chevron-Wainoco et al George Fisher
1-19A3
Sec. 19, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 6-5-81, from above referred to well indicates the following electric logs were run: DIL-GR, BHC-GR, NGT, CBL-VDL-GR. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates
Clerk-Typist

/lm

CHEVRON U.S.A. INC.
CENTRAL REGION
TRANSMITTAL OF DATA ON COMPANY OPERATED WELLS

Well George Fisher 1-19A3

Date 7-14-81

Field or Area Altamont

Sent to:

Company State of Utah

Division of Oil, Gas, & Mining

Location 1588 West North Temple

Salt Lake City, Utah 84116

Attention Cleon B. Feight

Description Quantity

Location Plat

Appl. Permit to Drill: State

USGS

Completion Record: State

USGS

Other Gov't. Forms: Specify

Core Description

Core Analysis

DST Reports

Mud Log (Incl. Show Reports?)

Wire Line Logs: Specify

NGT #1 1 Log

NGT #2 1 Log

Geological Report CBL 1 Log

BHC-GR 1 Log

Other DIL-GR 1 Log

5 Logs

RECEIVED

JUL 17 1981

DIVISION OF
OIL, GAS & MINING

P
July 30, 1981

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: WELL NO. Chevron Wainoco et al
George Fisher 1-19 A3
Sec. 19, T. 1S, R. 3W
Duchesne County, Utah

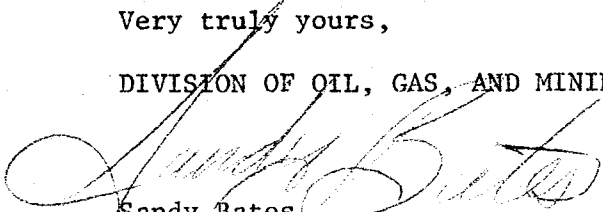
Gentlemen:

We received a Dual Induction-SFL with Linear Correlation Log from your company that we are not able to film for our records. We would appreciate it if you would forward another copy to this office.

Thank you for your cooperation.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
OCT 2 1981

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chevron-Wainoco etal George Fisher 1-19A3

Operator Chevron U.S.A. Inc. Address P. O. Box 599, Denver, CO 80201

Contractor Loffland Bros. Address P. O. Box 3000, Casper, WY 82602

Location SW ¼ NE ¼ Sec. 19 T. 1S R. 3W County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>None Reported.</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1609' FNL and 1671' FEL SWNE		8. FARM OR LEASE NAME Chevron-Wainoco et al George Fisher
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 6453	9. WELL NO. 1-19A3
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 19, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out well, perforate and reperforate, and acidize well as per the attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-9-81
BY: [Signature]

RECEIVED
DEC 07 1981

DIVISION OF
OIL, GAS & MINING

- 3-State
- 2-USGS
- 4-Partner
- 1-LRH
- 1-LJT
- 1-Sec. 723
- 1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE December 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

G. FISHER 1-19A3
19-1S-3W
DUCHESNE CO., UTAH

Well Data:

TD: 16501'
Csg: 7" @ + 11870'
5" from 11964' - 16493'
Tbg: 2-7/8" @ + 11925'
1-1/2" heat string @ + 6000'
Pkr: Baker Model "D" @ 11925'
Perfs: 401 levels - 802 holes from
14011' - 16363'
Misc: Perf gun/Fill @ 16364'

Procedure:

1. MIR & RU
2. ND Tree. NU BOPE.
3. Kill well w/ brine water containing 2% KCl.
4. POOH w/ heat string & production string.
5. Mill over pkr & retrieve same.
6. RIH w/ bit & scraper & clean out liner to ± 16364' (top of fish).
7. POOH w/ tools & RIH w/ 3-1/8" perf guns. Perf the zones shown on the attached detail with 2 jets/ft. (All levels were chosen off of the Schlumberger CBL-VDL log dated 1-17-81).
8. POOH w/ perf guns & set a permanent pkr. @ ± 11925'.
9. Hydrotest tbg into hole @ 8000 psig. Place 2-7/8" flush joint tbg on bottom (so that the tbg is actually stung into the liner top) and one Otis 2.313 ID X-nipple immediately above the pkr.
NO OTHER NIPPLES SHOULD BE INSTALLED IN THE 2-7/8" TBG STRING.
10. Hydrotest 1-1/2" heat string into hole @ 8000 psig and land @ ± 6000'.
11. ND BOPE. NU Tree.
12. Swab well in for flow testing and clean-up.

Procedure: (continued)

13. Upon approval from Denver, proceed with the following acid job:

Acid: 15% HCl w/ necessary additives & IR 192 sand

Diversion: 30# gelled 2% KCl water containing 1#/gal benzoic acid flakes.

Flush: Produced water w/ no additives

Pump Requirements: Rate: \pm 10 BPM fluid
 \pm 500 scf/bbl nitrogen
Pressure: 8000 psig max.
HHP: \pm 2000 required

Pumping Procedure:

1. 5000 gal acid
2. 1000 gal diversion
3. Repeat 1-2 fourteen times
4. 5000 gal acid
5. \pm 200 bbl flush

Totals: Acid - 80000 gal
Diversion - 15000 gal
Flush - \pm 200 bbl

Notes: Run IR-192 throughout acid stages only.
Run nitrogen throughout all stages.

14. SI well for \pm 30 mins. then flow/swab back until returning fluids have a pH of 5.0 or greater; then turn well to battery.
15. RD WOR and clean up location. Production logs will be run at a later date.

G. FISHER 1-19A3
PERFORATION DETAIL FOR
SUPPLEMENTAL PROCEDURE
PAGE 3

16302	16006	15535	14693	14599
301	003	534	690	595
16282	002	15413	688	594
281	15997	15297	680	564
241	996	15151	679	561
240	995	150	678	560
239	15882	14965	677	559
16144	881	964	669	526
142	867	962	668	525
126	866	951	662	524
113	860	14823	661	522
16090	15749	821	659	520
061	748	819	613	519
060	747	817	612	516
056	736	14739	611	14447
• 053	735	738	608	446
051	15610	737	607	445
021	15596	733	606	444
020	594	731	605	426
019	587	705	604	424
010	582	704	603	
009	581	14697	602	
008	537	696	601	
007	536	694	600	

Note: All levels from Schlumberger CBL-VDL dated 1-17-81

WELL NAME: Chevron-Wainoco et al G. Fisher 1-19A3

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Increase perf density.
2. Results anticipated: Increase production.
3. Conditions of well which warrant such work: Production log shows well producing from 14,011-14,387.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips):
See procedure for perf zones.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: December 29, 1981
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/10-17/81	146		8

WELL NAME: Chevron-Wainoco et al G. Fisher 1-19A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Clean out well and perfs to increase production.
2. Size and type of treatment: 80,000 gals 15% HCL.
3. Intervals to be treated: 14,011-16,363
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Gelled 2% KCL water and Benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Flow or swab spent acid back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 29, 1981
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/10-17/81	146		8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1609' FNL and 1671' FEL SWNE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Chevron-Wainoco et al George Fisher</p> <p>9. WELL NO. 1-19A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6453</p>	

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was cleaned out, perforated and reperforated, and acidized as follows:

- | | |
|--|------------|
| 1) MIRU, Cont flwg well over wknd. | 3-State |
| 2) Circ out heat strng w/ 2% KCL. | 2-USGS |
| 3) ND tree, NU BOPE. | 4-Partners |
| 4) TOO H w/ heat strng and prod. strng. | 1-LRH |
| 5) RIH w/ perf gun, shoot holes @ 11,883' - 5'
POOH w/ perf gun. | 1-LJT |
| 6) Kill well w/ 2% KCL H ₂ O | 1-Sec. 723 |
| 7) RIH w/ pKr picker, Mill ovr pKr,
POOH w/ same | 1-File |
| 8) RIH w/ bit and scrpr, c/o liner 16,364'. POOH w/bit and scrpr, circ hole clean. | |
| 9) RIH w/ pKr w/ flapper and set @ 11,900' | |
| 10) RIH w/ 2 7/8" tbg. & heat strng. Hydrotst to 8000 psi. | |
| 11) ND BOPE., NU tree. | |
| 12) RIH w/ perf guns. Perfd zones w/ 2spf as shown on attached detail. | |
| 13) POOH w/ perf guns. Swbd perfs. | |
| 14) RU Dowell to acdz perfs f/ 14,011 - 16,363. Pmp 50,000 gals 15% HCL | |
| 15) RD Dowell. Flw back well to Frac Tank and turn ovr to prod. | |
| 16) RD. MOL. | |

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Jones TITLE Engineering Asst. DATE 5/20/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Chevron-Wainoco et al George Fisher

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):
All perfs 2 spf.

Perfs:

16,301-302	15,995-997	14,964-965	14,688
281-282	881-882	962	677-680
239-241	866-867	951	668-669
144	860	823	661-662
142	747-749	821	659
126	735-736	819	611-613
113	610	817	599-608
090	596	737-739	594-595
060-061	594	733	564
056	587	731	559-561
053	581-582	704-705	524-526
051	534-537	696-697	522
019-021	413	693-694	519-520
006-010	297	690	516
002-003	150-151		444-447
			426
			424

2. Company doing work: Oil Well Perforaters

3. Date of work: 5/8 & 5/10/82

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/82	119	—	10

WELL NAME Chevron - Wainoco et al George Fisher

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 50,000 gals 15% HCL
2. Intervals treated: 14,011 - 16,363
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Gelled 2% KCL and Benzoic Acid flakes were used as diverting agents.
5. Disposal of treating fluid: Flwd spent acid back to Frac Tank.
6. Depth to which well was cleaned out: 16,364'
7. Date of work: 5/13/82
8. Company who performed work: Dowell
9. Production interval: 14,011 - 16,363
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/10 - 17/81	146	—	8

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/82	119	—	10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Wainoco etal

9. WELL NO. George Fisher

1-19A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T1S, R3W

12. COUNTY OR PARISH 18. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1609' FNL & 1671' FEL SWNE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 6453'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective August 1, 1983, Peppermill Oil Company, Inc. 1801 Broadway, Suite 380, Denver, Colorado 80202, will become operator of the above well.

- 3-State
- 2-BLM
- 1-LJT
- 1-Sec. 723
- 1-REO
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE July 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linmar Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Parkway, Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1609' FNL, 1671' FEL, SW$\frac{1}{4}$, NE$\frac{1}{4}$, Sec. 19</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Fisher</p> <p>9. WELL NO. 1-19 A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R3W</p>
<p>14. PERMIT NO. API No. 43-013-30535</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6453' KB.</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR FROM PEPPERMILL OIL COMPANY, INC.
Effective June 1, 1984

RECEIVED

MAY 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *JW Decker* TITLE Peppermill Oil Company, Inc. Vice President - Operations DATE 5/31/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COMPANY:

Chevron

UT ACCOUNT #

10210

SUSPENSE DATE:

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME:

CONTACT TELEPHONE NO.:

303

~~937 9000~~

930-3000

(3695 Arlene Bush)

call back 3-11

SUBJECT:

NEED ~~copy~~ COPY OF:

DIL-GR

BHC-GR

UGT

CBL-VDL-GR

MUD LOG

(Use attachments if necessary)

Fisher #1-19A3

15 3W Sec 19

4301330535

RESULTS:

3-11 2:55 Arlene will check on these logs and call back tomorrow.

3-13 8:30 Arlene stated that when they sold all interests to Pennzoil they did not keep logs. Said to check with Pennzoil

(Use attachments if necessary)

CONTACTED BY:

V

DATE:

COMPANY: Pennzoil UT ACCOUNT # N2885 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Ivan Blaine Ralph Williams Tammy

CONTACT TELEPHONE NO.: 1-303-832-6060 1-713-546-~~4458~~ 8190

SUBJECT: need copy of logs. Fisher #1-19A3
IS 3W Sec 19
4301330535

(Use attachments if necessary)

RESULTS: Ralph will check into these logs and get back
to me ASAP. 3-16-87 UC

5-87 per Ralph Williams - pennzoil has nothing on the
logs.

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

COMPANY: LINMAR UT ACCOUNT # _____ SUSPENSE DATE: _____

WELL NAME: FISHER #1-19A3

API #: 43 013 30535

SEC, TWP, RNG: 19 1S 3W

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CARROLL ESTES

CONTACT TELEPHONE NO.: 1-722-4546

SUBJECT: Mr. Estes called 3-5-87 asking for copies of logs. I have called Chevron and Pennzoil (attached)
and have not located the well logs. I can't find anything to indicate we have them either.

(Use attachments if necessary)

RESULTS: Mr. Estes said he would check one more place to see if he could find them. Should we drop it or what?

wjs, Nov 6-29-87

(Use attachments if necessary)

CONTACTED BY: V Carney

DATE: 6-26-87

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

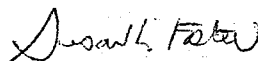
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

DEPARTMENT OF OIL
AND GAS

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 06 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,609' FNL, 1,671' FEL (SWNE)

14. PERMIT NO.
43-013-30535

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6,453' RB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fisher

9. WELL NO.
1-19A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Lower Wasatch perforations were isolated with a 4 1/2" CIBP set at 13,960' and the well recompleted to the Upper Wasatch Formation. The intervals from 13,930' to 12,725' were perforated with 3 1/8" casing guns shooting 3 spf and 120 degree phasing. A total of 27 intervals, 81 perforations, were shot.

OIL AND GAS	
RON	RJF
JTS	GLH
PTS	SLS

1-TAS
MICROFILM ✓
05-FEB-90 ✓

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 1-17-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 06 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. EAB
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,609' FNL, 1,671' FEL (SWNE)		8. FARM OR LEASE NAME Fisher
14. PERMIT NO. 43-013-30535		9. WELL NO. 1-19A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,453' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 19, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to acidize the existing Green River ^{+ Upper WSTC} perforations from 13,930' to 12,725' (81 perforations) with 10,000 gallons 15% HCL. The acid will be diverted by dropping 1.3 specific gravity ball sealers throughout the job.

OIL AND GAS	
DPN	RJF
JRS	GLH
ETC	SLS
1-TAS	
MICROFILM	
3 - FILE 05-Feb-90	
DATE	

* Per completion w/ Doug Howard - also postage only

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3-2-90

[Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 15 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,609' FNL, 1,671' FEL (SWNE)

14. PERMIT NO.
43-013-30535

15. ELEVATIONS (Show whether, DF, AT, GR, etc.)
8,453' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fisher

9. WELL NO.
1-19A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The intervals from 12,725' to 13,390' were acidized with 10,000 gallons 15% HCL acid on 2/7/90. The acid containing 80 gallons corrosion inhibitor and was diverted with 160 RCNB's.

OIL AND GAS	
DPN	
JRS	CL3
DTG	CL3
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Production Engineer DATE: 13-FEB-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Lirnar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,609' FNL, 1,671' FEL (SWNE)</p> <p>14. PERMIT NO. 43-013-30535 <i>POD</i></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Fisher</p> <p>9. WELL NO. 1-19A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T15, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,453' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing perforations were isolated with a CIBP and the well was recompleted in the Green River Formation on 9/1/90. The intervals from 11,573' - 12,583' were perforated with 3 1/8" and 4" casing guns. A total of 51 feet and 153 perforations were shot.

18. I hereby certify that the foregoing is true and correct

SIGNED: *[Signature]* TITLE: Production Engineer DATE: 15-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(per instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OCT 18 1990

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,609' FNL, 1,671' FEL (SWNE)

14. PERMIT NO.
43-013-30535 *pow*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,453' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fisher

9. WELL NO.
1-19A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 11,573' to 12,583' were acidized with 5,000 gallons 15% HCL on 9/27/90. The acid contained MSR-100 additives and was pumped in four stages. One hundred ball savers, for diversion, were dropped in each stage.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 16-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Fisher 1-19A3
10. API Well Number 43-013-30535
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) Well	
2. Name of Operator Linmar Petroleum Company	
3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
5. Location of Well Footage : 1,609' FNL, 1,671' FEL (SWNE) County : Duchesne QQ. Sec. T., R., M. : Sec. 19, T1S, R3W State : Utah USM	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch formation was isolated with a CIBP at 11,576' and the well recompleted to the Lower Green River formation on 8/19/93. The intervals from 11,486' to 11,163' were perforated with 4" casing guns shooting 3 jspf at 120 degree phasing. A total of 30 intervals were perforated with 90 holes.

RECEIVED
SEP 08 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: *Michael P. Quinn* Title **Petroleum Engineer** Date **05-Sep-93**

(State Use Only) *Tax credit*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Fisher 1-19A3

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30535

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
 Footage : **1,609' FNL, 1,671' FEL (SWNE)** County : **Duchesne**
 QQ. Sec. T., R., M. : **Sec. 19, T1S, R3W** USM State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

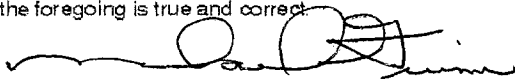
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,163' to 11,486' were acidized with 5,000 gallons 15% HCL on 10/21/93. The acid contained MSR additives, corrosion inhibitor, clay stabilizer, scale inhibitor, and 250 RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.



Title **Petroleum Engineer**

Date **09-Nov-93**

(State Use Only)

✓ Tax credit ✓

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912	
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE	
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828	
		65	BLUEBELL	SO10	WO20	1	SE	NW	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
													35
		55	ALTAMONT	SO20	WO40	32	SE	NE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
													19
		65	BLUEBELL	SO10	WO10	34	NE	SW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
19	SE												NW
55	ALTAMONT	SO20	WO30	16	NE	SW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B8 FEE		
											4	NE	SW
65	BLUEBELL	NO10	WO20	25	NW	SE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE		
											25	NW	NE
55	ALTAMONT	SO20	WO50	28	NE	SW	4301330718	GR-WS	POW	9131	BROWN 2-28B3 FEE		
											29	NW	SE
65	BLUEBELL	SO10	WO10	17	NE	SW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE		
											16	NE	SE
55	ALTAMONT	SO10	WO40	16	NE	SE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE		
											14	NE	SW
65	BLUEBELL	SO10	WO40	24	NW	NE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE		
											14	S	SW
55	ALTAMONT	SO10	WO40	25	N	W	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE		
											8	NE	SW
65	BLUEBELL	NO10	WO10	30	NW	SE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910		
											2	SE	NW
55	ALTAMONT	SO10	WO40	15	SW	NE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE		
											9	N	W
65	BLUEBELL	SO10	WO30	16	SE	SE	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE		
											11	NE	SW
55	ALTAMONT	SO10	WO30	13	SW	NE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980		
											23	NE	SW
65	BLUEBELL	SO20	WO40	8	NE	SW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE		
											4	SE	SW
55	ALTAMONT	SO10	WO40	32	S	W	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE		
											26	SE	SW
65	BLUEBELL	SO20	WO50	8	N	W	4301330906	GR-WS	TA PA	10712	*MILTZ 2-8B5 FEE		
											33	S	W
55	ALTAMONT	SO20	WO50	35	SE	NW	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE		
											36	SE	SW
65	BLUEBELL	SO10	WO40	27	NW	SE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE		
											11	NE	SE
55	ALTAMONT	SO10	WO30	18	SE	NW	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE		
											27	N	W
65	BLUEBELL	NO10	WO10	20	NW	SE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE		
											4	SW	NE
55	ALTAMONT	SO10	WO50	29	SE	SW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

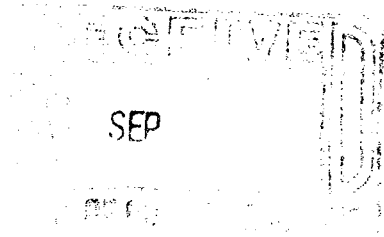
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



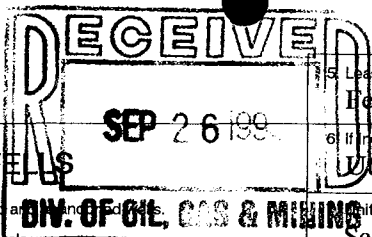
14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
an 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Arloades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Shuder Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FSL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FNL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti, nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

Title: GENERAL PARTNER

Date: 9/20/94

V.P. OF MANAGING

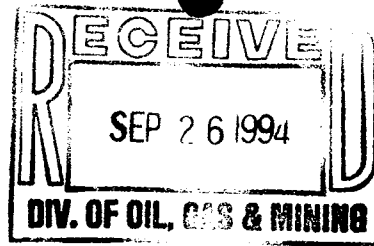
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691 <i>30361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC-7-PL	✓
2-LWE-8-SJ	✓
3-DTS-9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N 0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30535</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- See 6. Cardex file has been updated for each well listed above. *10-14-94*
- See 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *#25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *#80,000 Surety "United Pacific Ins. Co"*
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. *# Upon compl. of routing.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ___ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT's 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Benner*

FILMING

1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Fisher #1-19A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30535

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1609' FNL & 1671' FEL
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/22/95

(This space for State use only)

FISHER #1-19A3
Section 19-T1S-R3W
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1609 FNL 1671 FEL
Elevation: KB 6543'
Total Depth: 16,508' 11,576' PBTD CIBP 8/18/93
Casing: 9-5/8" 36#. Set @ 2494'. Cmt'd w/1560 sx and 200 sx top.
7" 26# w/DV. Set @ 12,396'. Cmt'd in two stages 680 sx/3020 sx. 2nd stage circ to surf.
5" 23#? Set @ 16,493'. Cmt'd w/608 sx. Sqz TOL @ 11,964' w/250 sx.

TUBULAR DATA

Not enough casing detail in files.

WELL HISTORY

See detail.

PRESENT STATUS

0 BOPD, 37 BWPD, 10 MCFPD on rotaflex

PROCEDURE

1. MI RU PU. POOH w/rods and pump. Rlse tbg anchor set @ 11,130'. ND WH NU BOP. POOH w/tbg.
2. RIH w/6-1/8" bit on 2-7/8" tbg. CO to CIBP set @ 11,576'.
3. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8000 psi. Set pkr @ 11,100'. PT csg to 1000 psi.
4. MIRU Dowell. Acidize perms w/6000 gals 7-1/2% HCl per attached treating schedule. Increase concentration of DP 104 to 2.5% BV. MTR 4-6 BPM.
5. Swab back load. Kill well. Rlse pkr. POOH.
6. RIH w/4' perf'd sub w/bull plug, SN, 13 jts 2-7/8" tbg, TAC on 2-7/8" tbg. (SN @ ≈ 11,535', TAC @ 11,125'.)
7. RIH w/1-1/2" pump on rod string.
8. Return well to production.

FISHER 1-19A3

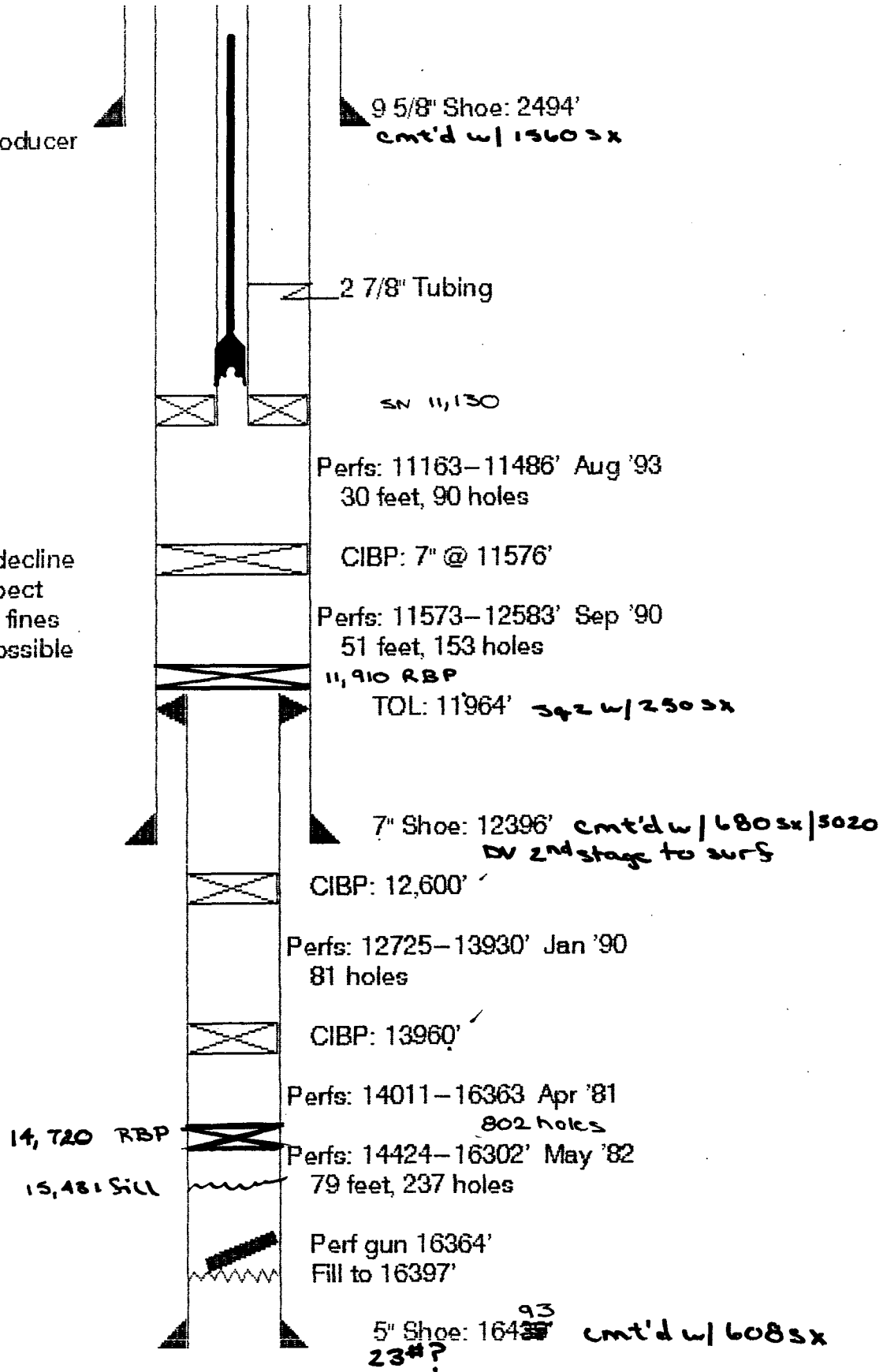
Sec 19; 1S; 3W

90 day intermittent producer

Average Production:
30 BOPM
10 BWPM
60 MCFM

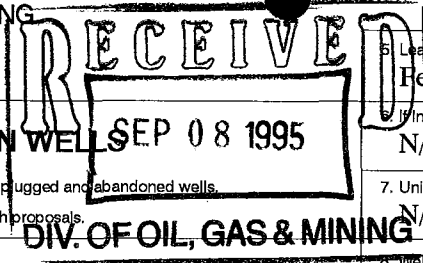
Downhole Pump:

Comments:
Well exhibited steep decline
in current perms. Suspect
damage f/suspended fines
following acid job. Possible
reperf.



31-Aug-94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

8. Well Name and Number:
Fisher #1-19A3

9. API Well Number:
43-013-30535

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1609' FNL & 1671' FEL
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install Rotaflex
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 3/7/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 09/06/95

(This space for State use only)

tax credit w/3/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

FISHER #1-19A3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 20.69989% COGC AFE: 14883
TD: 16,439' PBD: 11,576' (CIBP)
5" LINER @ 11,964'-16,439'
PERFS: 11,163'-11,486'
CWC(M\$): 163.5

- 2/27/95 Prep to POH w/tbg.
MIRU workover rig. RD flowline, ND WH. PU on tbg & unset pkr. NU
BOP's. RU swab to check FL. CC: \$3,629
- 2/28/95 TOOH w/scraper.
RIH w/sand line & tagged FL @ 8150'. RD swab. TOOH w/358 jts 2 7/8"
8rd tbg, pump cavity & 7" R-3 pkr. LD cavity & pkr. PU 7" scraper
& TIH w/tbg. Tagged PBD @ 11,576' - no fill. CC: \$7,252
- 3/1/95 RIH w/pump & rods.
TOH w/357 jts 2 7/8" prod string & 7" csg scraper. RIH w/BHA (7" AC, 4'
2 7/8" sub, perf jt, solid plug, 1-jt, PBGA, 6' sub, SN) & 356 jts 2 7/8"
prod string. Set TAC @ 11,130' w/SN @ 11,018'. ND BOP, NU WH. CC:
\$14,043
- 3/2/95 Well on pump.
RIH w/1 1/2" Nat'l pump & 9 - 1", 145 - 3/4", 145 - 7/8" & 137 - 1" rods.
Seat pump & space out rods. Filled tbg & tested to 1000#, held. RD
rig. Place on pump. CC: \$133,132
- 3/2/95 Pmpd 0 BO, 117 BW, 8 MCF, 3.4 SPM, 13 hrs.
- 3/3/95 Pmpd 0 BO, 150 BW, 9 MCF, 2.8 SPM, 22 hrs.
- 3/4/95 Pmpd 0 BO, 93 BW, 9 MCF, 2.8 SPM.
- 3/5/95 Pmpd 0 BO, 67 BW, 11 MCF, 2.8 SPM. Will check FL Monday, 3/6/95.
- 3/6/95 Pmpd 0 BO, 53 BW, 11 MCF, 2.8 SPM, 22 hrs. Down 2 hrs - power
failure. Ran dyno - FL @ 11,017'.
- 3/7/95 Pmpd 0 BO, 35 BW, 0 MCF, 2.8 SPM.
Well pmpd off @ 11,017'. Will evaluate remaining options on well.
Drop from report until further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages: 1609' FNL & 1671' FEL
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W

8. Well Name and Number:

Fisher #1-19A3

9. API Well Number:

43-013-30535

10. Field and Pool, or Wildcat:

Altamont

RECEIVED
OCT 10 1995
DUCHESSNE COUNTY (303) 573-4455

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install Rotaflex & CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 8/27/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 10/06/95

(This space for State use only)

*tax credit
3/20/96*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

FISHER #1-19A3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
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- 2/27/95 Prep to POH w/tbg.
MIRU workover rig. RD flowline, ND WH. PU on tbg & unset pkr. NU BOP's. RU swab to check FL. CC: \$3,629
- 2/28/95 TOOH w/scrapper.
RIH w/sand line & tagged FL @ 8150'. RD swab. TOOH w/358 jts 2 1/2" 8rd tbg, pump cavity & 7" R-3 pkr. LD cavity & pkr. PU 7" scrapper & TIH w/tbg. Tagged PBD @ 11,576' - no fill. CC: \$7,252
- 3/1/95 RIH w/pump & rods.
TOH w/357 jts 2 1/2" prod string & 7" csg scrapper. RIH w/BHA (7" AC, 4' 2 1/2" sub, perf jt, solid plug, 1-jt, PBGA, 6' sub, SN) & 356 jts 2 1/2" prod string. Set TAC @ 11,130' w/SN @ 11,018'. ND BOP, NU WH. CC: \$14,043
- 3/2/95 Well on pump.
RIH w/1 1/2" Nat'l pump & 9 - 1", 145 - 3/4", 145 - 1/2" & 137 - 1" rods. Seat pump & space out rods. Filled tbg & tested to 1000#, held. RD rig. Place on pump. CC: \$133,132
- 3/2/95 Pmpd 0 BO, 117 BW, 8 MCF, 3.4 SPM, 13 hrs.
- 3/3/95 Pmpd 0 BO, 150 BW, 9 MCF, 2.8 SPM, 22 hrs.
- 3/4/95 Pmpd 0 BO, 93 BW, 9 MCF, 2.8 SPM.
- 3/5/95 Pmpd 0 BO, 67 BW, 11 MCF, 2.8 SPM. Will check FL Monday, 3/6/95.
- 3/6/95 Pmpd 0 BO, 53 BW, 11 MCF, 2.8 SPM, 22 hrs. Down 2 hrs - power failure. Ran dyno - FL @ 11,017'.
- 3/7/95 Pmpd 0 BO, 35 BW, 0 MCF, 2.8 SPM.
Well pmpd off @ 11,017'. Will evaluate remaining options on well.
Drop from report until further activity.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

FISHER #1-19A3 (CO)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 93.52309% COGC/ANR AFE: 10186R1

TD: 16,439' PBD: 11,576' (CIBP)

5" LINER @ 11,964'-16,439'

PERFS: 11,163'-11,486'

CWC(M\$): 72.9

- 8/16/95 POOH w/tbg.
MIRU. Unseat pump, slush rods, POOH. NU BOPE. Rls 7" A/C @ 11,130'. CC: \$4320
- 8/17/95 Finish RIH w/mill.
POOH. Tallying tbg - had trouble getting out of hole, A/C kept setting. Finally got out, LD 7" A/C, make up 6" mill. RIH on 2" tbg. Close well in for night w/mill @ 9000'. CC: \$8420.
- 8/18/95 Finish RIH w/tbg to acidize well.
Continue RIH w/6" mill, tag CIBP @ 11,578'. POOH w/tbg. Lay down 6" mill. Start RIH w/2" tbg. Test tbg to 8500# & drifting tbg as RIH, ran tbg in hole. Close well in for night w/300 of 359 jts in hole. CC: \$15,070.
- 8/19/95 Made swab run, POOH w/tbg.
Continue RIH w/tbg. Rig down, hydrotester. RIH w/7" pkr on 2" tbg, hydrotest to 8500#. Set pkr @ 11,110', fill csg w/332 bbls water, test annulus to 1000#, held. Acidz well w/6000 gal 7 1/2% HCL acid. MTP 2000#, ave 250#, ISTEP 0#. rig down Dowell. RU to swab well. FL @ 10,700'. No fluid pulling from 11,000' Pick up on tbg, let well equalize, PU, rls pkr. CC: \$31,050.
- 8/20/95 Strip off BOP, land tbg w/20,000# tension.
Made swab run, FL @ 10,700', 0# press on well. Rig down swab equip, POOH w/tbg. PU bottom hole assembly & 7" A/C. RIH w/tbg. Set 7" A/C @ 11,119' w/20,000# tension, SN @ 11,541'. ND BOP. NU WH. CC: \$33,885.
- 8/21/95 Well on pump.
RIH w/1 1/2" pump & rods. Seat pump, fill tbg, press test tbg @ 500# - okay. RD rig. Place on pump. Pmpd 0 BO, 120 BLW, 6 MCF, 2.7 SMP, 17 hrs.
- 8/22/95 Pmpd 0 BO, 160 BW, 10 MCF, 2.7 SPM, 24 hrs, fill treater.
- 8/23/95 Pmpd 26 BO, 160 BW, 18 MCF, 2.7 SPM, 24 hrs.
- 8/24/95 Pmpd 26 BO, 208 BW, 81 MCF, 4.0 SPM, 24 hrs.
- 8/25/95 Pmpd 72 BO, 162 BW, 65 MCF, 4.0 SPM, 24 hrs.
- 8/26/95 Pmpd 72 BO, 106 BW, 47 MCF, 4.0 SPM, 24 hrs.
- 8/27/95 Pmpd 57 BO, 62 BW, 47 MCF, 4.0 SPM, 24 hrs.
Ran dyno, FL @ pump (SN @ 11,501').
Prior Prod: 5 BO, 5 BW, 5 MCF. Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Fisher #1-19A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30535

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1609' FNL & 1671' FEL
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

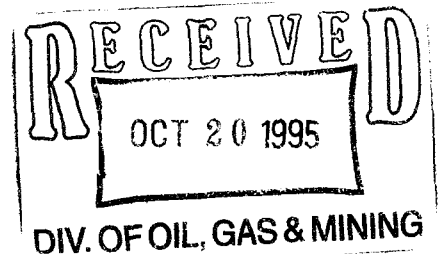
Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 10/18/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/26/95
JPJ (See Instructions on Reverse Side)



FISHER 1-19A3
Section 19 T1S R3W
Altamont Field
Duchesne Co. Utah

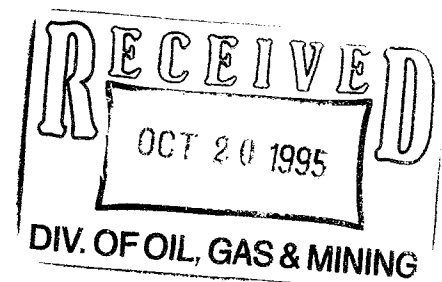
PROCEDURE:

1. MIRU PU. POOH w/rods & pmp. NDWH NUBOP. Rlse tbg anchor, POOH.
2. RU logging Co. Run injection log to determine if thief exists.
3. MIRU Wireline Co. RIH w/CIBP. Setting depth will be determined after Prod log is interpreted.
4. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,736-11,540 55' 165 holes

Tie into OWP CBL dated 1-22-90 for depth control. Exact perforations to be shot will be dependent on CIBP setting depth in step 3.

5. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 10,500'. PT csg to 1000 psi. Swab test well.
6. Acidize interval w/5000 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
7. Swab back load and test. Rlse pkr, POOH.
8. RIH w/prod equipment per design. Return well to production.



Fisher #1-19A3 Perforation Schedule

NEW PERFORATIONS	
Schlumberger Dual Induction SFL Run #1 (10/24/80)	O.W.P. Ac. Cem. Bond Run #1 (1/22/90)
10,736	10,724
10,752	10,740
10,756	10,744
10,768	10,757
10,773	10,762
10,782	10,771
10,789	10,778
10,804	10,793
10,831	10,819
10,854	10,842
10,896	10,885
10,900	10,889
10,909	10,898
10,915	10,904
10,930	10,919
10,945	10,934
10,973	10,962
10,981	10,970
10,985	10,974
10,999	10,988
11,018	11,007
11,027	11,016
11,032	11,021
11,043	11,032
11,055	11,044
11,062	11,051
11,067	11,056
11,081	11,071
11,091	11,081
11,095	11,085
11,106	11,096
11,120	11,110

32 ZONES

INFILL PERFORATIONS	
Schlumberger Dual Induction SFL Run #1 (10/24/80)	O.W.P. Ac. Cem. Bond Run #1 (1/22/90)
11,136	11,126
11,147	11,137
11,208	11,198
11,218	11,208
11,235	11,225
11,257	11,247
11,272	11,262
11,298	11,288
11,313	11,303
11,339	11,329
11,353	11,343
11,357	11,347
11,377	11,367
11,396	11,386
11,405	11,395
11,414	11,404
11,446	11,436
11,461	11,451
11,495	11,485
11,512	11,502
11,518	11,508
11,530	11,520
11,540	11,531

23 ZONES

RECEIVED
 OCT 20 1995
 DIV. OF OIL, GAS & MINING

FISHER 1-19A3

Sec 19; 1S; 3W

RECEIVED
 OCT 20 1995
 DIV. OF OIL, GAS & MINING

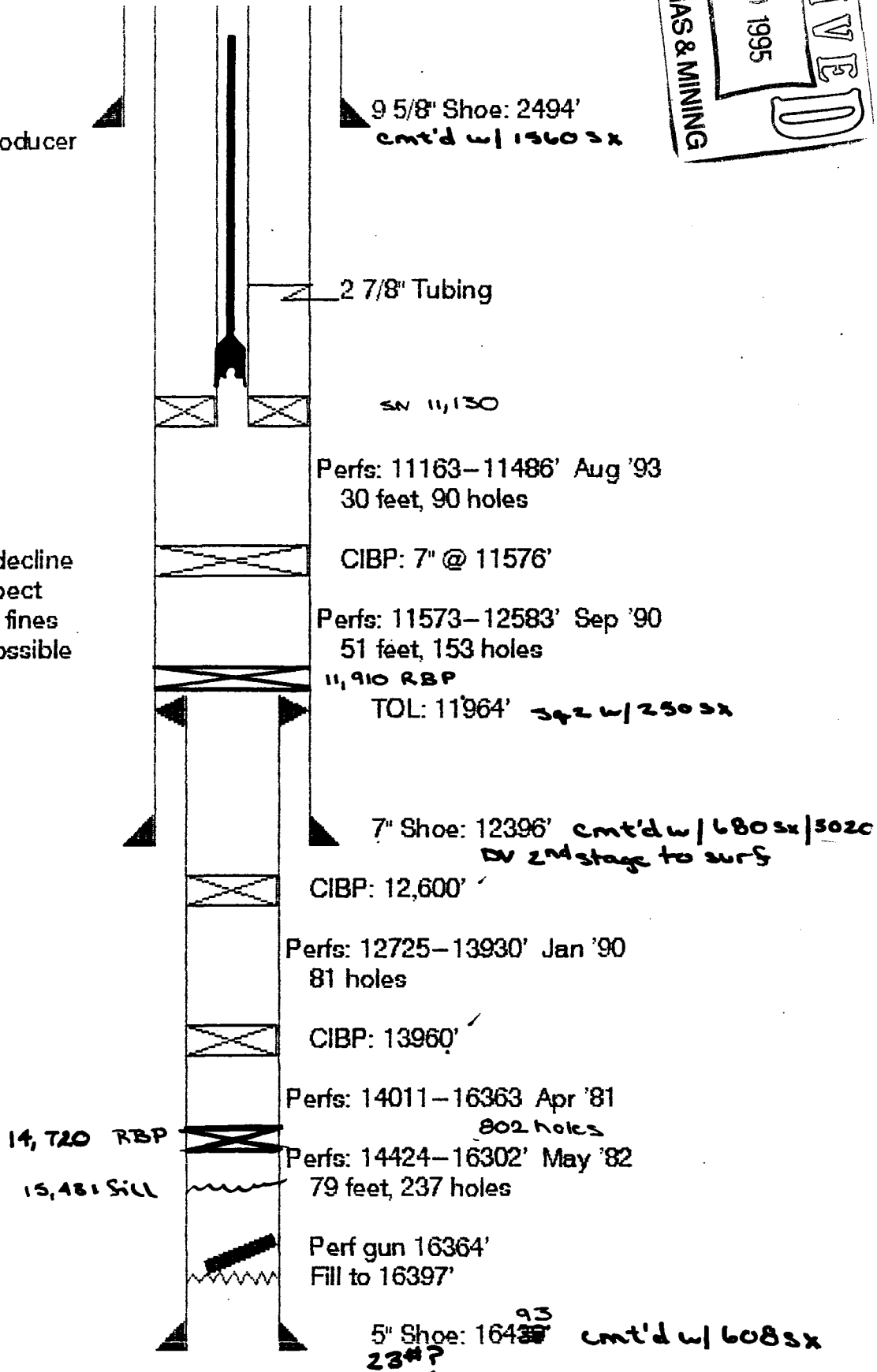
90 day intermittent producer

Average Production:
 30 BOPM
 10 BWPM
 60 MCFM

Downhole Pump:

Comments:

Well exhibited steep decline in current perms. Suspect damage f/suspended fines following acid job. Possible reperf.



31-Aug-94

5" Shoe: 16489⁹³ cmt'd w/ 608sx
 234'?

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED
JAN 2 1996
OFFICE OF OIL & GAS

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1609' FNL & 1671' FEL County: Duchesne QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W State: Utah		8. Well Name and Number: Fisher #1-19A3
		9. API Well Number: 43-013-30535
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>12/12/95</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/28/95

(This space for State use only)

tax credit
B/28/96

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 3

FISHER #1-19A3 (PERF & ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 89.925073% COGC/ANR AFE: 10540
TD: 16,508' PBDT: 11,576'(CIBP)
5" LINER @ 11,964'-16,493'
PERFS: 11,163'-11,486'
CWC(M\$): 70.4

- 12/4/95 POOH w/tbg.
MIRU workover rig. Hot oiler down csg 150 bbls. PU on polish rod, unseat pump @ 11,543'. Flush tbg, POOH w/rods & pump. ND WH, NU BOP. Rls TAC @ 11,119'. CC: \$4387.
- 12/5/95 POOH w/2½" tbg & BHA. RU WL, run fluid entry survey across perfs. Found a 300 BOPD entry @ 11,241'-11,279' going into thief zone @ 11,368'-11,420'. RD WL. CC: \$12,274.
- 12/6/95 RIH w/swab, check for fluid.
RU WL, set 7" CIBP @ 11,325' to isolate thief @ 11,368'-11,420'. RIH w/7" pkr on 2½" tbg, set @ 11,037'. RU swab, RIH to 10,700' - no fluid. CC: \$16,463.
- 12/7/95 Prep to perforate.
RIH w/sandline, IFL @ 9200'. Swab well down to 10,700' recovering 4 bbls w/trace oil. Made 3 more swab runs pulling from 10,700' w/no fluid recovery. Rig pump to csg fill & test to 1000#, held. Rls pkr @ 11,037'. POOH w/pkr. RU WL, set CIBP @ 11,235'. CC: 21,706.
- 12/8/95 Acidize.
RU WL w/full lub & perforate.
Run 1: 11,218'-10,985', 54 holes, 18 ft, FL 0, PSI 0.
Run 2: 10,981'-10,736', 54 holes, 18 ft, FL 0, PSI 0.
No response after perf. RIH w/7" pkr on 2 tbg, hydrotest to 8500#. Set pkr @ 10,498'm test annulus to 1000# - held. RU swab equip. RIH to SN @ 10,491 - no fluid. CC: \$34,252.
- 12/9/95 Swab.
RU Dowell & acidize perfs 10,736' to 11,218' w/5000 gal 15% HCL + diverter. MTP 8500#, ATP 8000#, MTR 20 BPM, ATR 17 BPM. ISIP 2480#. 10 MIN SIP 0#. Diversion good. RD Dowell, RU swab. 1st swab run FL 5100', pulled from 6600', rec 2 BW. 2nd swab run - no fluid. Pulled from SN, 1 hr wait, no fluid. CC: \$55,654.
- 12/10/95 RIH w/prod tbg.
RIH w/swab to SN @ 10,491' - no fluid. Work tbg to unset 7" pkr, and pumping water down tbg, got pkr unset @ 10,498'. POOH w/7" pkr. RIH w/prod BHA on 2½" to 1270'. CC: \$58,329.
- 12/11/95 Final.
RIH w/prod tbg, set TAC @ 10,839' w/SN @ 11,084'. ND BOP, NU WH. RIH w/1½" pump & rods. RD rig. Place well on pump. Pmpd 3 BO, 10 BW, 0 MCF, 2.7 SPM, 3 hrs. Will run dyno 12/12. CC: \$66,864.
- 12/12/95 Pmpd 0 BO, 0 BW, 9 MCF, 2.7 SMP, run 11% of time on POC. Well pumped off @ 11,084' (perfs @ 10,736'-11,218'). Will evaluate remaining potential in well.
Drop from report until further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Fisher #1-19A3

9. API Well Number:
43-013-30535

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

FEB 12 1996

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1609' FNL & 1671' FEL
County: Duchesne
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W
State: Utah

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- Repair Casing
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- Multiple Completion
- Other
- New Construction
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- Perforate
- Vent or Flare
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Approximate date work will start Upon Approval

SUBSEQUENT REPORT
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- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
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Date of work completion _____

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/17/96
BY: JR Matthews
Tag plug @ 2270'

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 02/07/96

(This space for State use only)

FISHER #1-19A3 P & A PROCEDURE

Section 17 T1S R3W
Altamont / Bluebell Field
Duchesne County, Utah

Date: 1-25-96

WELL DATA

Location: 1,609' FNL & 1,671' FEL of Section 19
Elevation: 6,432' GL & 6,453' KB
Total Depth: 16,508' Current PBTD: 11,235' (CIBP SET ON 12-7-95)
Casing: 9-5/8" 36# K-55 ST&C @ 2,494'
7" 26# S-95 LT&C @ 12,385"
5" 18# P-110 Liner from 11,964' to 16,493'
Tubing: 2-7/8" 6.5# N-80 EUE @ 11,185'

CASING & TUBULAR DATA

Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55 ST&C	0 - 2,494'	8.921"	8.765"	0.0773	3,520	2,020
7" 26# S-95 LT&C	0 - 12,385'	6.276"	6.151"	0.0444	8,600	,800
5" 18# P-110 liner	11,964' - 16,493'	4.276"	4.151"	0.0177	13,940	13,470
2-7/8" 6.5# N-80 EUE	0 - 11,185'	2.441"	2.347"	0.00579	10,570	11,170

PROCEDURE

1. MIRU completion rig. POH w/ rods. ND wellhead & NU BOPE. POH w/ 2-7/8 tubing.
2. TIH w/ 7" 26# cement retainer on 2-7/8" tubing and set @ 10,500'. Unsting from retainer and circulate casing clean. Sting into retainer and pump 20 sx of cement below retainer (btm of plug @ 10,607'). Spot 20 sx cement on top of retainer (top of plug @ 10,446'). Total plug length - 161'.
3. Circulate hole with 9.0 ppg mud.
4. MIRU wireline company. RIH w/ casing freepoint indicator and determine freepoint of 7" casing. Cut off 7" casing above freepoint but not deeper than 2,570'. POH w/ salvageable casing.
5. TIH w/ 2-7/8" tubing and spot a 450' cement plug (150' inside 7" casing stub through 300' outside stub) w/ +/-140 sx cement. Estimated top and bottom of cement plug is 2,270' through 2,720'.
6. Spot a 300' cement plug to surface in 9-5/8" casing using +/- 120 sx of cement.
7. Weld on DHM w/ necessary inscription. Restore location to government or surface owner specifications.

COASTAL OIL & GAS CORP.

Field- Altamont

Service Co. BASIN 5

Well Fishhook 1-17A3

AFE

Cnty Duchesne State UTAH

Date 12-11-95

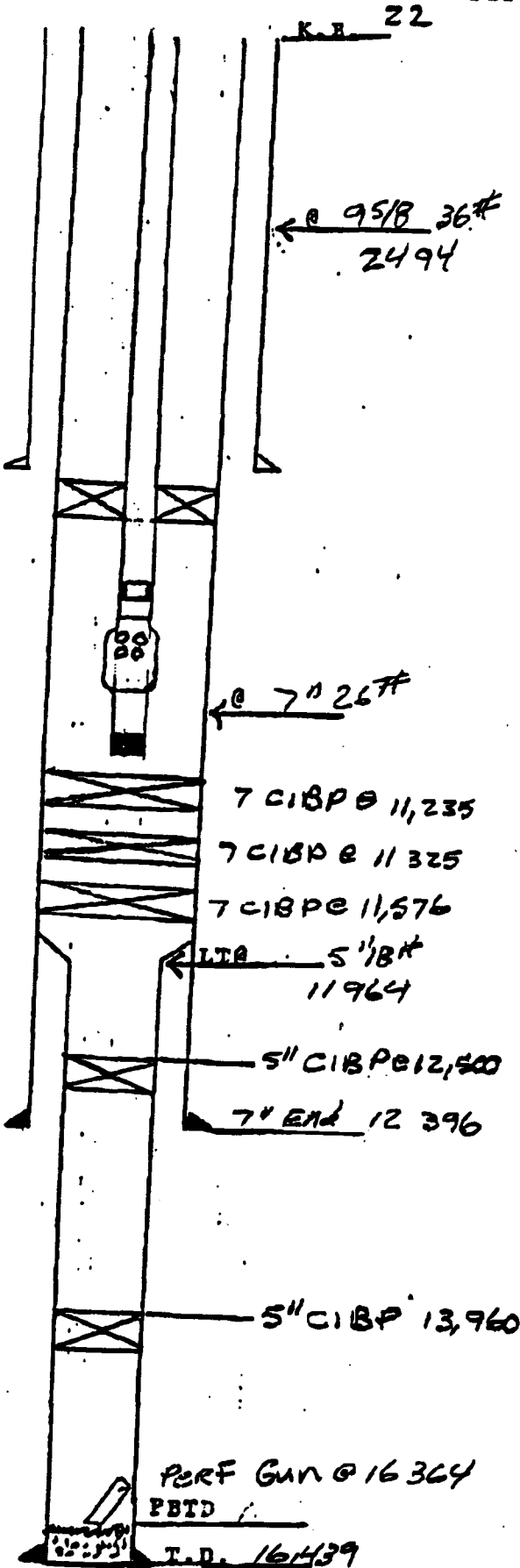
Foreman Bob Lewis

CSC DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36	K-55	0	2494
7"	26	S-95	0	12396
5"	18#	R-110	11964	16439

BRIEF COMPLETION SUMMARY

MIRU. Full Prod. Run. Fluid Entry log. set
 CIBP @ 11325. Perforate @ 10736 to 11218.
 Acidize w/ 5000 gal 15% HCl. Unable to
 Swab Np-Fluid. 6 hrs to get PHR loose
 AFTER. Acid Job.



STRETCH 3.80

FINAL STATUS K.R. - 22.00

2 7/8 X 6.5000 Tbg hanger Flange	.40
350 JTS 2 7/8 Htg N-80	10812.0
7" AC	2.35
8 JTS 2 7/8 Htg N-80	243.20
2 7/8 S. NIPPLE	1.10
1-4 X 2 7/8 BHP JT	4.10
Dip Tube Bushing	1.15
4 1/2 PBGA	31.35
2 JTS 2 7/8 Htg	12.20
2 7/8 S. PHG	.75
EOT	11,185.40

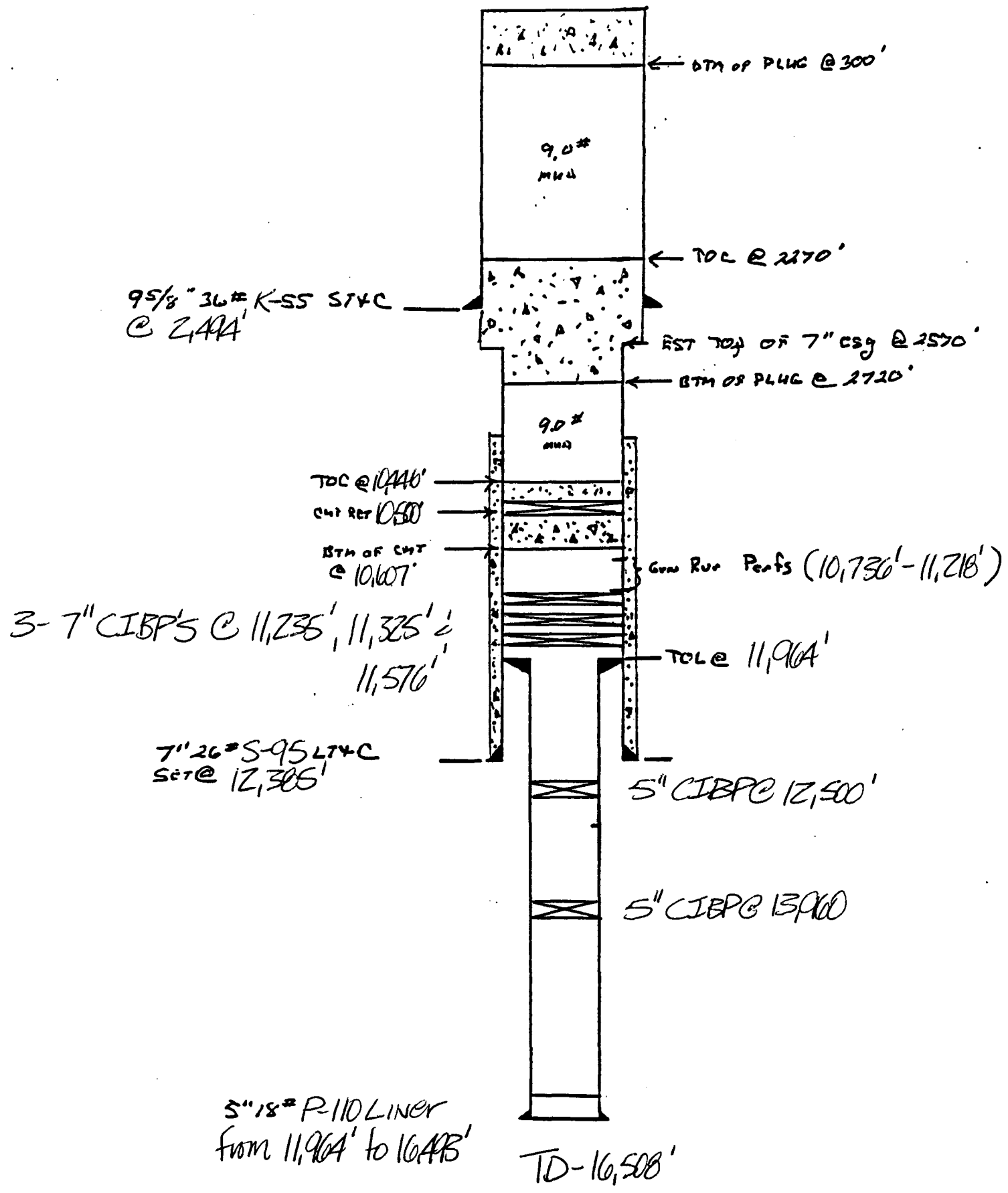
S.N.C 11084

7" AC @ 10,839

PERFS OPEN 10,736 TO 11,218

PERFS	DEPTH	HOLES	DATE
11 163 - 11 486	-30'	-90 holes	Aug 73
11 573 - 12 583	-51'	-153	Sept 90
12 725 - 13 930	-27'	-81	JAN 90
14,424 - 16302	-79'	-237	MAY 82
14,011 - 16363	-?	-401	APRIL 81

Fisher #1-19A3
 PROPOSED PMA SCHEMATIC



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN

WELL NAME: FISHER #1-19A3 API NO: 43-013-30535

SECTION: 19 TWP: 01S RANGE: 03W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: SOW

INSPECTOR: DENNIS L INGRAM TIME: 3:00 PM DATE: 4/16/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: COMPLETION:

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED UNLINED FRAC TANK Y BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: PULLING RODS AND TUBING

TO USE THAT EQUIPMENT ON THE #1-15A4.

REMARKS:

MOVING RODS AND TUBING FROM INACTIVE WELL. PUSHER SAYS

THAT THIS WELL MIGHT BE ON A P&A LIST?

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: COASTAL OIL & GAS CORPORATION

WELL NAME: FISHER #1-19A3

QTR/QTR: SW/NE SECTION: 19 TOWNSHIP: 01S RANGE: 03W

COUNTY: DUCHENSE API NO: 43-013-30535

INSPECTOR: DENNIS L INGRAM TIME: 12:00 AM DATE: 8/1/96

SURFACE CASING SHOE DEPTH 2494 FEET CASING PULLED YES X NO

CASING PULLED: SIZE 7" 26MLTC CUT DEPTH 2454 FT/CSS RECOVERED 2454'

CASING TESTED YES NO X TESTED TO: N/A PSI TIME: N/A MIN:

CEMENTING COMPANY: BASIN CEMENTING

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 10,448' FT. TO 10,609' FT. TAGGED YES NO X

SLURRY: 40 8XS "6" NEAT CEMENT @15.8PPG, DISP. W/61.8 DBLS (340 JTS TUBING)

PLUG 2. SET FROM 3952' FT. TO 4139' FT. TAGGED YES NO X

SLURRY: 40 8XS (8.32 DBLS) "6" (134 JTS) ACROSS USDW (SALT WATER ZONE)

PLUG 3. SET FROM 2224' FT. TO 2604' FT. TAGGED YES X NO

SLURRY: 175 8XS "6" NEAT CEMENT @ 15.8PPG, 12 DBLS DISPLACEMENT.

PLUG 4. SET FROM 2080' FT. TO 2224' FT. TAGGED YES NO X

SLURRY: ADD 30 8XS (5.79 DBLS) CEMENT TO SURFACE PLUG-WAS LOW TAG

SURFACE PLUG: FROM 0' FT. TO 309' FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO

PLUGGING FLUID TYPE: 9.0 PPG FORMATION WATER WITH CHAMPION INHIBITOR ADDED

PERFORATIONS: FROM FT. TO FT.
FROM FT. TO FT.

1 CIDP SET: SET 7" RETAINER @10,502 FEET WITH 340 JOINTS OF TUBING

2 CIDP SET:

ABANDONMENT MARKER: PLATE: X PIPE: CORRECT INFORMATION: X

COMMENTS: TAB STUB PLUG WITH 10,000 (72 JTS) WITH 10,000# AND ADD 30 8XS
OF ADDITIONAL CEMENT. TOP OFF WITH 20 8XS UNTIL FULL AND WELD ON PLATE.

ALL ANNULI WAS ALREADY FULL OF CEMENT, PHOTOS WERE TAKEN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Fisher #1-19A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30535

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1609' FNL & 1671' FEL
QQ, Sec., T., R., M.: SWNE Section 19-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

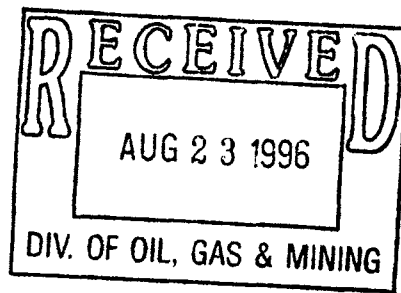
Date of work completion 8/5/96

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 08/21/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-19A3 (PLUG 7 ABANDON)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 49.613% ANR/COGUSA AFE: 26252
TD: 16,508'
CWC(M\$): 65.0

8/8/96

Well P&A'd.

7/31-8/5/96: MIRU Wisco. Hot oil tbg & csg. ND WH, NU BOP. POH w/360 jts 2 $\frac{7}{8}$ " tbg & BHA. Set 7" CICR on tbg @ 10,502'. Roll hole w/treated prod water (champion pkr fluid). Sqz 20 sk Class 'G' cmt (15.8 ppg, 1.15 CF/SK) below ret & leave 20 sk Class 'G' on top (TOC @ 10,448'). POH w/206 jts to 4139'. Spot 40 sk Class 'G' cmt from 3952'-4139'. POOH w/2 $\frac{7}{8}$ ". ND WH & BOP. Weld on 7" pull jt. Freeport & cut off 7" csg @ 2453'. LD 63 jts + cut jt 7" 26# csg (2451'). RIH w/openended 2 $\frac{7}{8}$ " tbg to 2594'. Spot 175 sk Class 'G' cmt @ 2094'-2594'. POH, WOC. RIH w/tbg, tag @ 2224'. Spot 30 sk Class 'G' cmt from 2080' to 2224'. POH & spot 200 sk Class 'G' cmt surface plug from 0-300'. Cut off WH 4' BGL. Cmt all annulus w/20 sk Class 'G' cmt. Weld on plate. P&A witnessed by Dennis Ingram w/State of Utah Division of Oil & Gas. Well P&A'd 8/5/96.

Final Report.

11

4 Pages
June 9, 2005

Utah Division of Oil & Gas

ATT: DIANA Whitney

OR

CAROLYN WILLIAMS

Re - Change of address (4)
on Children of Dixie Lee Hall
API - 430133 0535 01S 03W Sec. 19
FISHER 1-19A3

If you have any questions please
CALL

Deborah Zimmermann

Ho ph # 803-767-4889

or cell 803-920-8410

FAX # 803-767-4890

Thanks,

RECEIVED

JUN 09 2005

DIV. OF OIL, GAS & MINING

* well plugged + abandoned
8/5/1996
Operator = Coastal O&G EP DOGM

6-9-05

2/

Utah Division of Oil & Gas
API # 430133 0535
Dixie Lee Hall

Re: Change of Address

- 1- PAMA LEE Herlong
102 S Windwood Acres Rd
Batesburg, S.C. 29006
Home ph # ~~803~~ -445-3963
- 2- Deborah Jean Zimmermann
305 Stoney Pointe Circle
Chapin, SC 29036
Home ph # 803-767-4889
- 3- William H. Hall Jr.
2803 Water Sport Ave.
North Las Vegas, Nevada 89031
Home ph # 702-877-3325
- 4- Steven B. Hall
184 Watkins Point Rd
Batesburg, SC 29006
Home ph # 864-445-8725

RECEIVED

JUN 09 2005

DIV. OF OIL, GAS & MINING

MINERAL DEED

Know All Men by These Presents:

THAT

Dixie Lee Hall

of 5645 E. Carey #9110 Las Vegas NV hereinafter called Grantor, (whether one or more) for and in consideration of the sum of _____ Dollars (\$ _____) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign and deliver unto _____ hereinafter called Grantee (whether one or more) an undivided _____ and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in _____ County, State of _____, to-wit:

*Deborah Jean Zimmermann - William K. Salotti
23815 S. ...
Patchogue N.Y. 11772*

*Some Lee ...
4000 ...
Monkton Maryland
303 ...
Columbia S.C. 292*

lands situated in Duchesne County, State of Utah, to-wit:
township 1 south range 3 west USM
Section 19 lot 1

containing 37.82 acres, more or less, together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas, and other minerals, and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.
This sale is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease of record heretofore executed: it being understood and agreed that said Grantee shall have, receive, and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease insofar as it covers the above described land from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands described and Grantee one of the lessors therein.
Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Grantee herein _____ heirs, successors, personal representatives, administrators, executors, and assigns forever, and Grantor do _____ hereby warrant said title to Grantee _____, heirs, executors, administrators, personal representatives, executors, and assigns forever, and Grantor do _____ hereby agree to defend all and singular the said property unto the said Grantee herein _____ heirs, successors, executors, personal representatives, and assigns against every person whomsoever claiming or to claim the same or any part thereof.

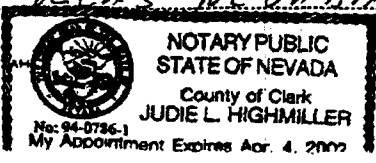
WITNESS HER hand this 26 day of JANUARY, 1999
Dixie Lee Hall

STATE OF NEVADA }
COUNTY OF CLARK } SS: INDIVIDUAL ACKNOWLEDGEMENT
Before me, the undersigned, a Notary Public, in and for said County and State on this 26 day of JANUARY, 1999, personally appeared DIXIE LEE HALL

to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as HER free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
My commission expires 4-4-2002 *Judie L. Highmiller* Notary Public
Residing at LAS VEGAS NEVADA

FORM 36-MINERAL DEED-KELLY CO., P.O. BOX 100, NINTH SOUTH, S.L.C., UTAH



RECEIVED
JUN 09 2005