

# FILE NOTATIONS

Entered in NID File  .....

Entered on S-R Sheet .....

Location Map Pinned .....

Card Indexed  .....

IWR for State or Fee Land .....

Checked by Chief .....

Copy NID to Field Office .....

Approval Letter .....

Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

OW ..... WW ..... TA .....

Bond released .....

GW ..... OS ..... PA .....

State of Fee Land .....

## LOGS FILED

Driller's Log .....

Electric Logs (No. ) .....

F ..... I ..... E1 ..... GR ..... GR-N ..... Micro .....

Lat ..... M-L ..... Sonic ..... Others .....

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

CONFIDENTIAL

June 10, 1980

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah  
84116

RECEIVED  
JUN 10 1980

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Enclosed please find triplicate copies of permits to drill Section 5, T3S, R4W and Section 8, T3S, R4W, Duchesne County, Utah.

We trust this information is complete and in proper order to facilitate the rapid approval of permits.

Also enclosed is the original copy of our Statewide Oil & Gas Bond covering operations in Utah.

If I can be of further assistance, please advise.

Sincerely,



D. T. Hansen

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

DUCHESNE COUNTY

2. Name of Operator

UTEX OIL COMPANY

9. Well No.

1-5C4

3. Address of Operator

Suite 41-B 4700 South 9th East, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

ALTAMONT Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

867' FEL 1627' FNL

SE NE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 5, T3S, R4W, USB&M

14. Distance in miles and direction from nearest town or post office\*

Approximately 8.5 miles northeast of Duchesne, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

867'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

CONFIDENTIAL

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6073' GR

22. Approx. date work will start\*

July 5, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

CONFIDENTIAL

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5#	4500	As necessary to circulate
9 7/8	7 5/8	26.4 & 29.7#	9600	As necessary to circulate
6 3/4	5 1/2	17.0	13.000	As necessary to circulate

RECEIVED

JUN 10 1980

DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6/23/80

BY: C.B. Fright

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: W.T. Hansen Title: V. President Date: 6/10/80

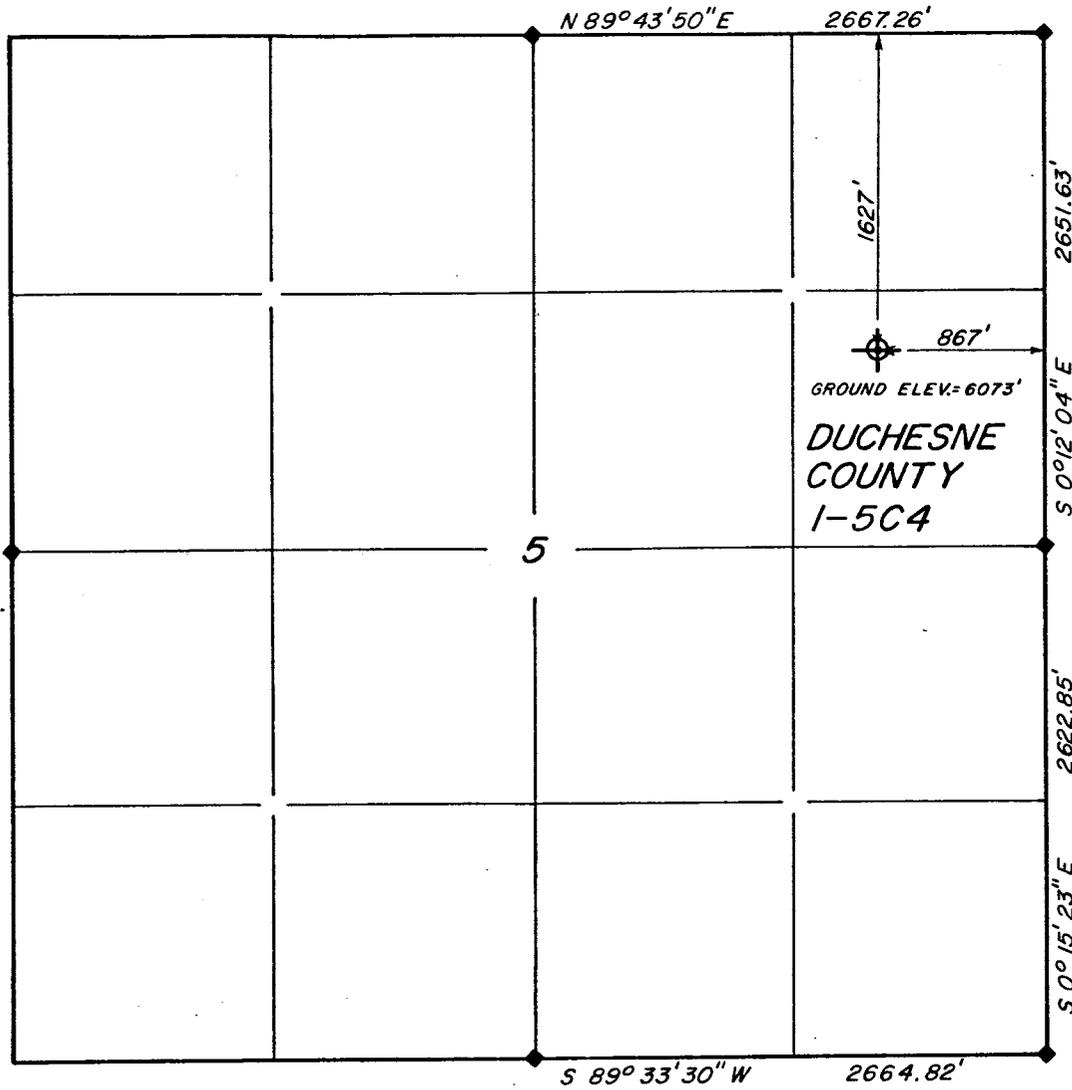
(This space for Federal or State office use)

Permit No. 43-013-30532 Approval Date 6/23/80

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:

**UTEX OIL CO  
OIL WELL LOCATION PLAT  
DUCHESNE COUNTY I-5C4**

LOCATED IN THE SE $\frac{1}{4}$  OF THE NE $\frac{1}{4}$  OF SECTION 5, T3S, R4W, U.S.B. & M.



SCALE: 1"=1000'

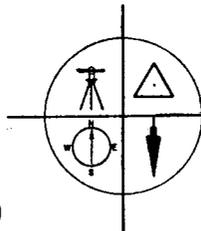
**LEGEND & NOTES**

- ◆ BRASS CAP ON PIPE MONUMENTS FOUND AND USED BY THIS SURVEY.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

21 APRIL 1980

OIL WELL -- DUCHESNE COUNTY 1-5C4  
SECTION 5, T3S, R4W, U.S.B. & M.  
DUCHESNE COUNTY, UTAH

1.) EXISTING ROADS

- A. SEE ACCOMPANYING PLATS AND MAPS.
- B. DRIVE NORTH 5.9 MILES FROM DUCHESNE, UTAH ON STATE HIGHWAY 87. TURN RIGHT AND DRIVE SOUTHEASTERLY 0.6 MILES ALONG AN EXISTING OIL FIELD ROAD TO AN INTERSECTION. THENCE EASTERLY ALONG AN OIL FIELD ROAD 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD.
- C. GO NORTHERLY ON PROPOSED ACCESS ROAD 0.6 MILES TO THE PROPOSED OIL WELL.
- D. NOT APPLICABLE.
- E. SEE ACCOMPANYING U.S.G.S. MAP
- F. NO MAINTENANCE WILL BE REQUIRED ON STATE HIGHWAY 87. THE EXISTING OIL FIELD ROADS ARE GRADED AS NEEDED WITH MOTORGRADERS BY LOCAL CONSTRUCTION CONTRACTORS. THE ACCESS ROAD WILL BE NEW CONSTRUCTION.  
(SEE ITEM 2)

2.) PLANNED ACCESS ROADS (SEE ACCOMPANYING U.S.G.S. MAP)

1. THE WIDTH OF THE PROPOSED ACCESS ROAD WILL BE 30 FEET.
2. THE MAXIMUM GRADE WILL BE 6%.
3. THE ROADWAY WILL BE OF SUFFICIENT WIDTH TO PERMIT TWO-WAY TRAFFIC AND WILL NOT REQUIRE TURN-OUTS.
4. DRAINAGE FROM THE ROADWAY WILL BE COLLECTED IN BORROW DITCHES AND CHANNELED INTO EXISTING NATURAL DRAINAGES.
5. SEE ACCOMPANYING MAP FOR LOCATION AND SIZE OF CULVERTS. THERE WILL BE NO MAJOR CUTS OR FILLS.
6. SURFACE MATERIAL WILL BE NATIVE UNLESS THE WELL IS PRODUCTIVE IN WHICH CASE THE ROAD WILL BE GRAVELED WITH MATERIAL OBTAINED FROM A LOCAL SUPPLIER. THE SOURCE IS A GRAVEL PIT ONE MILE NORTH OF DUCHESNE.
7. THERE WILL BE NO FENCE CUTS, AND NO GATES OR CATTLE GUARDS REQUIRED.
8. ACCESS ROAD HAS BEEN CENTER-LINED FLAGGED.

NTL-6 CHECKLIST

DUCHESNE COUNTY 1-5C4

3.) LOCATION OF EXISTING WELLS (SEE ACCOMPANYING U.S.G.S. MAP)

1-MILE RADIUS APPLICABLE

1. NO WATER WELLS.
2. NO ABANDONED WELLS.
3. NO TEMPORARILY ABANDONED WELLS.
4. NO DISPOSAL WELLS.
5. NO DRILLING WELLS.
6. SEE MAP FOR PRODUCING WELLS.
7. NO SHUT-IN WELLS.
8. NO INJECTION WELLS.
9. NO MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

A. SEE ACCOMPANYING U.S.G.S. MAP AND RIG LAYOUT PLAT.

1. TANK BATTERIES WILL BE BUILT IF PRODUCTIVE.
2. PRODUCTION FACILITIES WILL INCLUDE A HEATER-TREATER AND TANK BATTERIES.
3. NO OIL GATHERING LINE OFF THE LOCATION.
4. NO GAS GATHERING LINES OFF LOCATION.
5. NO INJECTION LINES.
6. NO DISPOSAL LINES.

B. SEE ACCOMPANYING U.S.G.S. MAP.

1. NO ATTENDANT LINES OFF LOCATION.
2. SEE LOCATION LAYOUT PLAT.
3. CONSTRUCTION METHODS AND MATERIALS WILL BE THOSE USUAL TO THE AREA AS SUPPLIED BY LOCAL OIL FIELD SERVICE COMPANIES FOR FACILITY CONSTRUCTION. THE LOCATION WILL BE CONSTRUCTED BY LOCAL EARTH MOVING CONTRACTORS USING CONVENTIONAL HEAVY EQUIPMENT USED IN EARTH MOVING.
4. THE RESERVE PIT WILL BE FLAGGED AND FENCED FOR THE PROTECTION OF WILDLIFE, WATERFOWL, AND LIVESTOCK.

C. THAT PART OF THE FACILITY NOT NEEDED AFTER CONSTRUCTION IS COMPLETED WILL BE GRADED BACK TO SLOPE AND RE-SEEDED WITH 10 LBS/ACRE IF DRILLED AND 15 LBS/ACRE IF BROADCAST WITH SEED ACCEPTABLE TO THE LAND OWNER.

NTL-6 CHECKLIST

DUCHESNE COUNTY 1-5C4

5.) LOCATION AND TYPE OF WATER SUPPLY.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. THE WATER WILL BE HAULED BY LOCAL WATER HAULING COMPANIES FROM THE STRAWBERRY RIVER NEAR DUCHESNE ALONG THE ROADS DESCRIBED IN ITEMS 1 AND 2.
- C. NO WATER WELL WILL BE DRILLED.

6.) SOURCES OF CONSTRUCTION MATERIALS.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. NO MATERIALS NEEDED FROM FEDERAL OR INDIAN LAND.
- C. IF THE WELL IS PRODUCTIVE, GRAVEL FOR SURFACING OF THE ACCESS ROAD WILL BE OBTAINED FROM THE PIT OF A LOCAL SUPPLIER. (SEE ITEMS 2 AND 6).
- D. THE PROPOSED ACCESS ROAD IS NOT ON UTE INDIAN TRIBAL LAND.

7.) METHODS FOR HANDLING WASTE DISPOSAL.

- 1. CUTTINGS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 2. DRILLING FLUIDS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 3. PRODUCED FLUIDS, OIL AND WATER, WILL BE DISPOSED OF IN THE RESERVE PIT.
- 4. SEWAGE: A CHEMICAL TOILET WILL BE LOCATED AT THE LOCATION AND BE SERVICED BY THE LEASING COMPANY.
- 5. GARBAGE AND OTHER WASTE MATERIAL WILL BE STORED IN A FENCED TRASH PIT AND HAULED TO A SANITARY LAND FILL DURING FINAL CLEAN-UP OPERATIONS.
- 6. THE ENTIRE AREA WILL BE CLEANED UP UPON COMPLETION OF THE LOCATION.

8.) ANCILLARY FACILITIES

- A. NONE PLANNED.

9.) WELL SITE LAYOUT

- 1. SEE ACCOMPANYING LAYOUT PLAT.
- 2. SEE ACCOMPANYING LAYOUT PLAT.
- 3. SEE ACCOMPANYING LAYOUT PLAT.
- 4. PITS ARE TO BE UNLINED.

UTEX OIL COMPANY  
NTL-6 CHECKLIST

DUCHESNE COUNTY 1-5C4

10.) PLANS FOR RESTORATION OF THE SURFACE

1. THAT PART OF THE LOCATION NOT NEEDED AFTER CONSTRUCTION WILL BE GRADED BACK TO SLOPE AND COVERED WITH THE STOCKPILE TOPSOIL AND WASTE DISPOSAL WILL BE AS OUTLINED IN ITEM 7.
2. SEE ITEM 4C
3. PRIOR TO RIG RELEASE THE PITS WILL BE FENCED AND FLAGGED AND MAINTAINED AS SUCH UNTIL FINAL CLEAN-UP.
4. OVERHEAD FLAGGING WILL BE INSTALLED OVER THE PIT.
5. COMPLETION OF REHABILITATION OPERATIONS WILL BE WITHIN 90 DAYS OF COMPLETION OF DRILLING.

11.) OTHER INFORMATION

1. THE LOCATION IS LOCATED ON A SMALL RISE ON TOP OF BLUE BENCH. THE SOIL IS SILTY-SAND WITH COBBLE. THE VEGETATION ON THE AREA IS MOSTLY BRUSH AND GRASS WITH SOME PINON AND JUNIPER. THE ANIMAL LIFE CONSISTS OF RABBITS, LIZARDS, SMALL RODENTS AND SOME MULE DEER.
2. THERE SEEMS TO BE NO USE BEING MADE OF THE SURFACE EXCEPT POSSIBLY RABBIT HUNTING. THE SURFACE IS IN PRIVATE OWNERSHIP.
3. THE NEAREST WATER IS THE DUCHESNE RIVER WHICH IS APPROXIMATELY 2.5 MILES WEST. THERE ARE NO DWELLINGS IN THE AREA NOR WERE ANY ARCHEOLOGICAL, HISTORICAL OR CULTURAL SITES FOUND.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

UTEX OIL COMPANY

NTL-6 CHECKLIST

DUCHESNE COUNTY 1-5C4

13.) CERTIFICATION

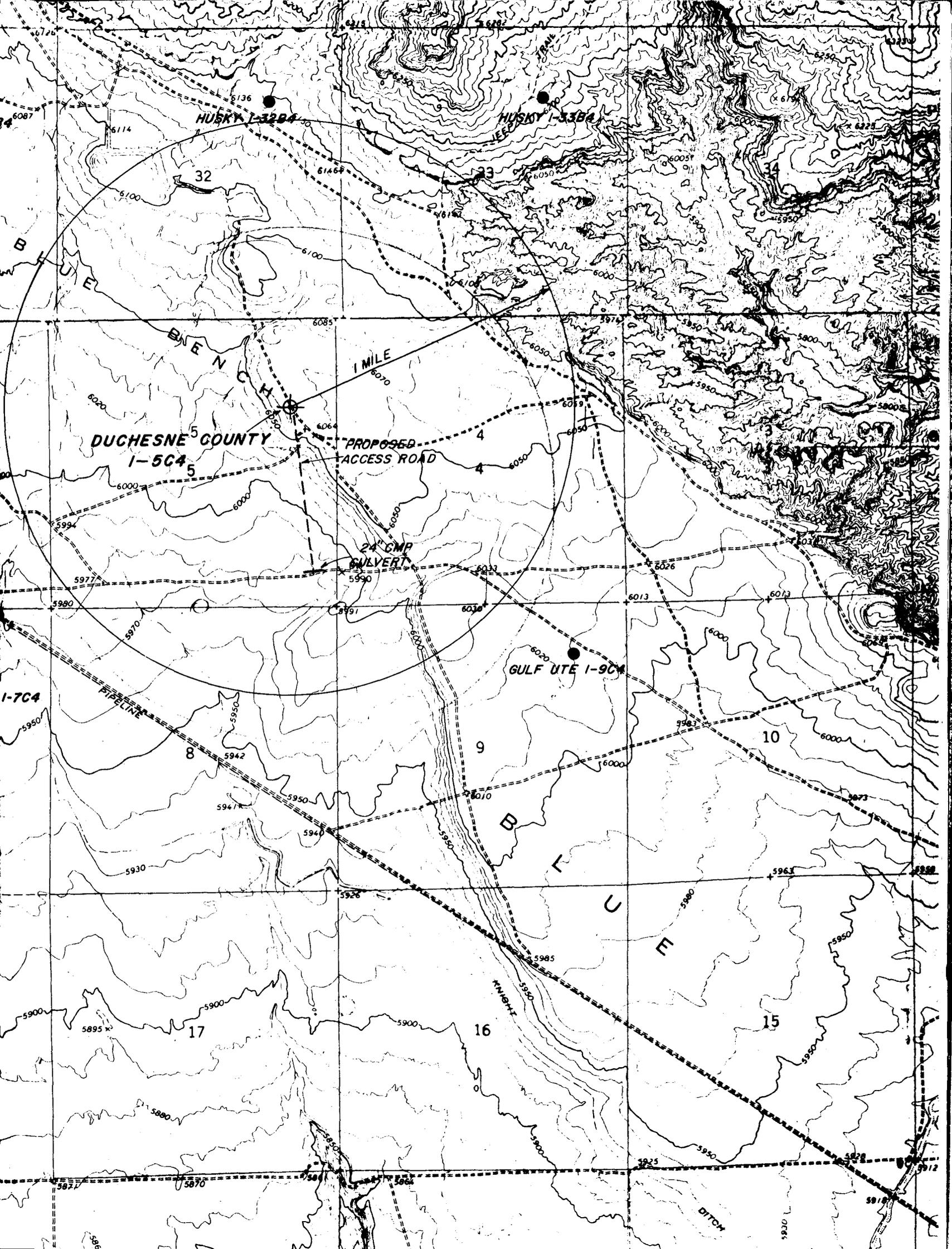
I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITION WHICH PRESENTLY EXISTS; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY \_\_\_\_\_

AND ITS CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

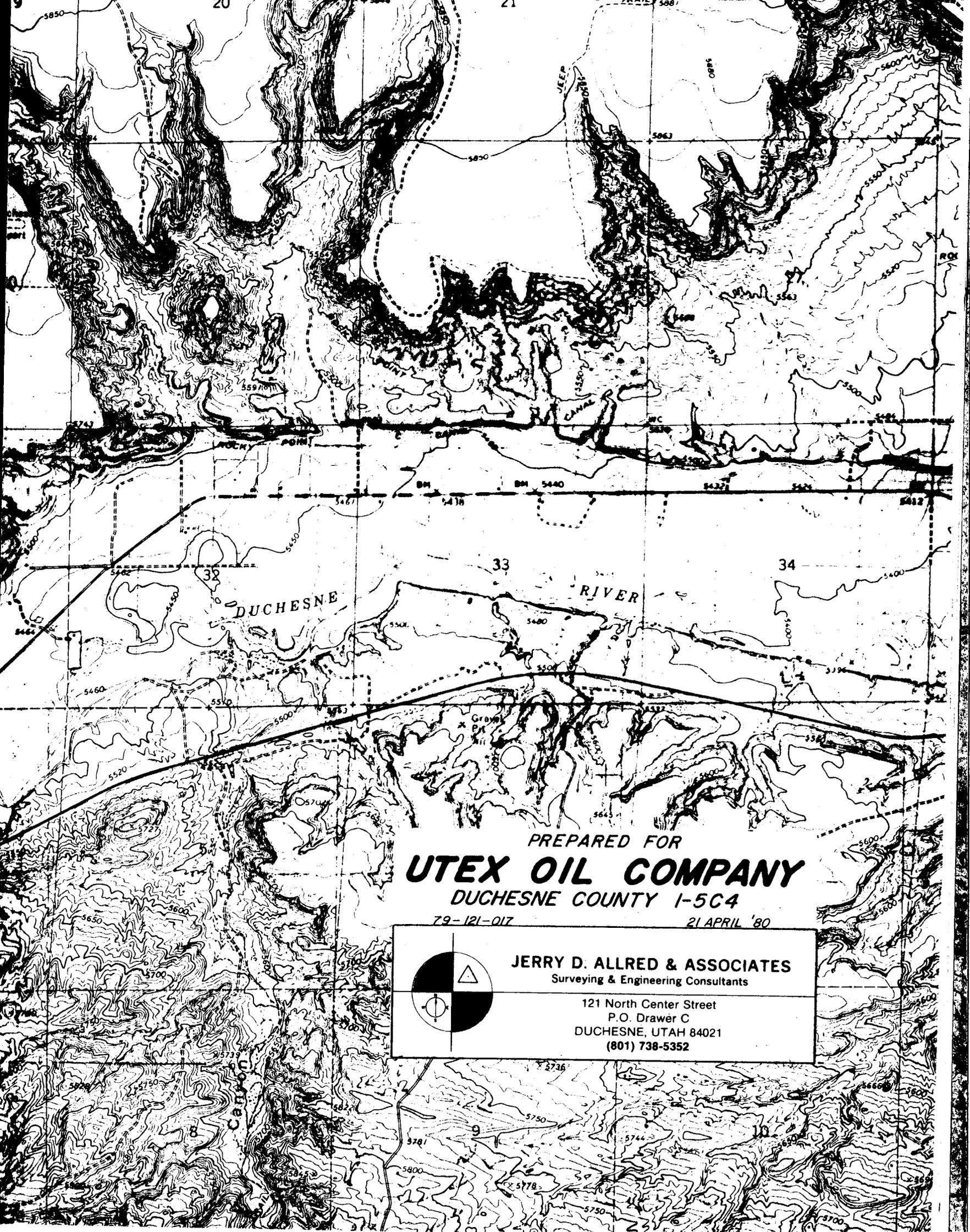
\_\_\_\_\_  
DATE

\_\_\_\_\_  
NAME AND TITLE





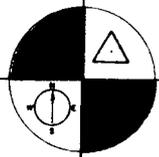




PREPARED FOR  
**UTEX OIL COMPANY**  
DUCHEсне COUNTY I-5C4

79-121-017

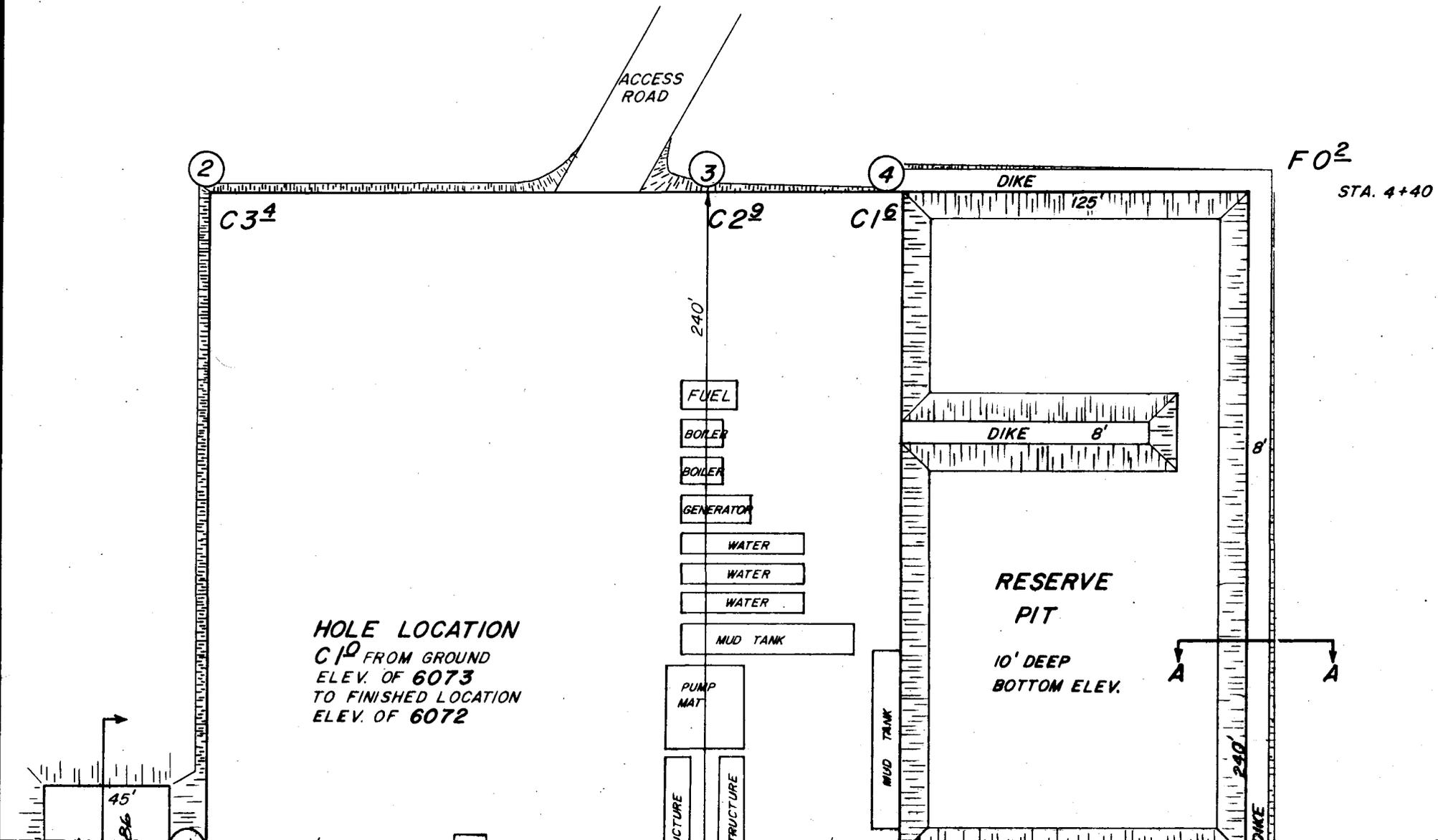
21 APRIL '80

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHEсне, UTAH 84021 (801) 738-5352

# UTEX OIL

## DUCHESNE

### LAY

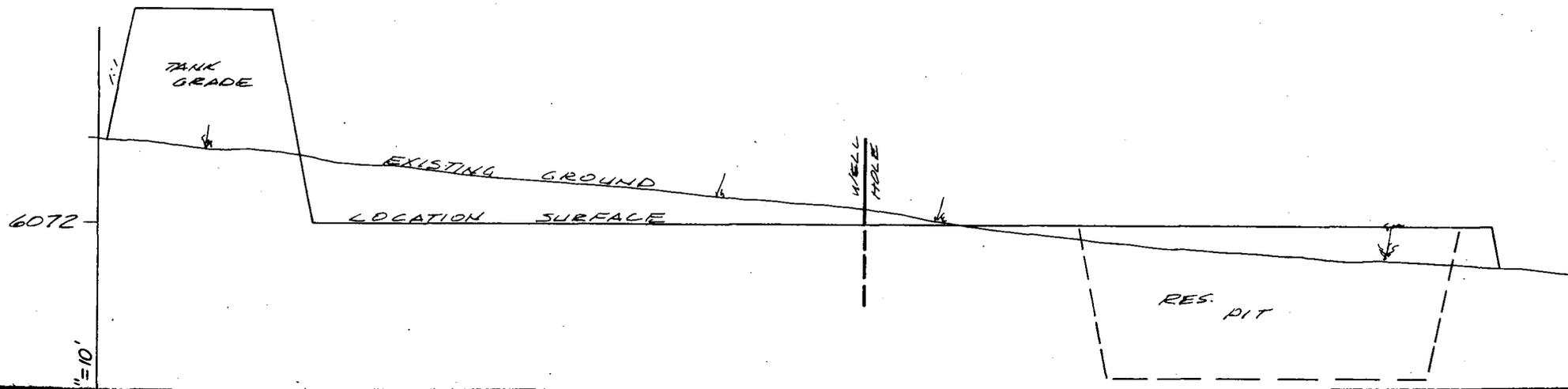
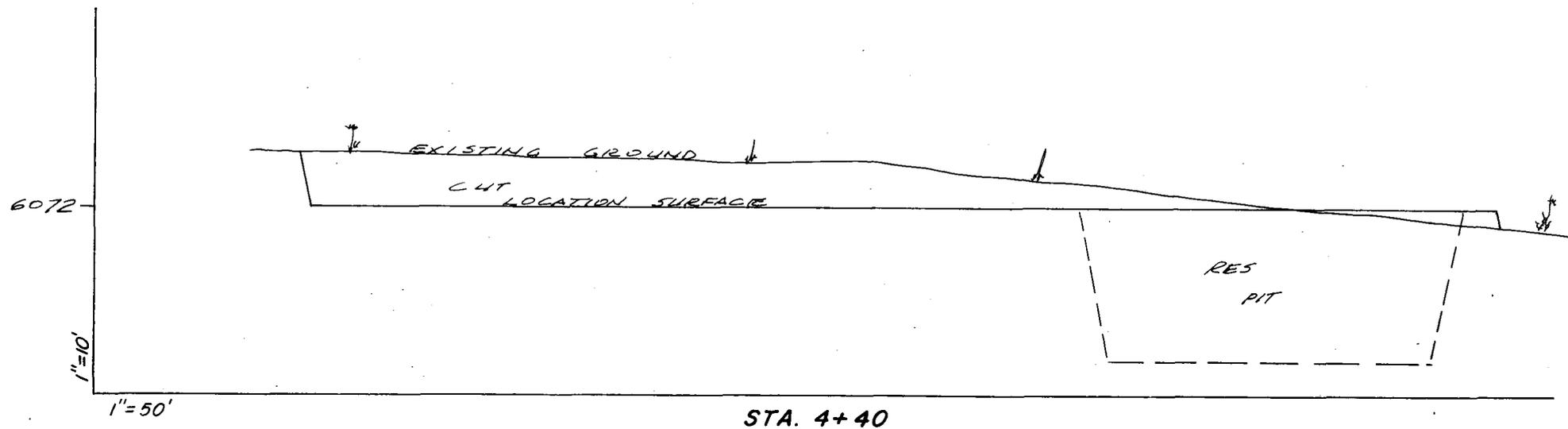


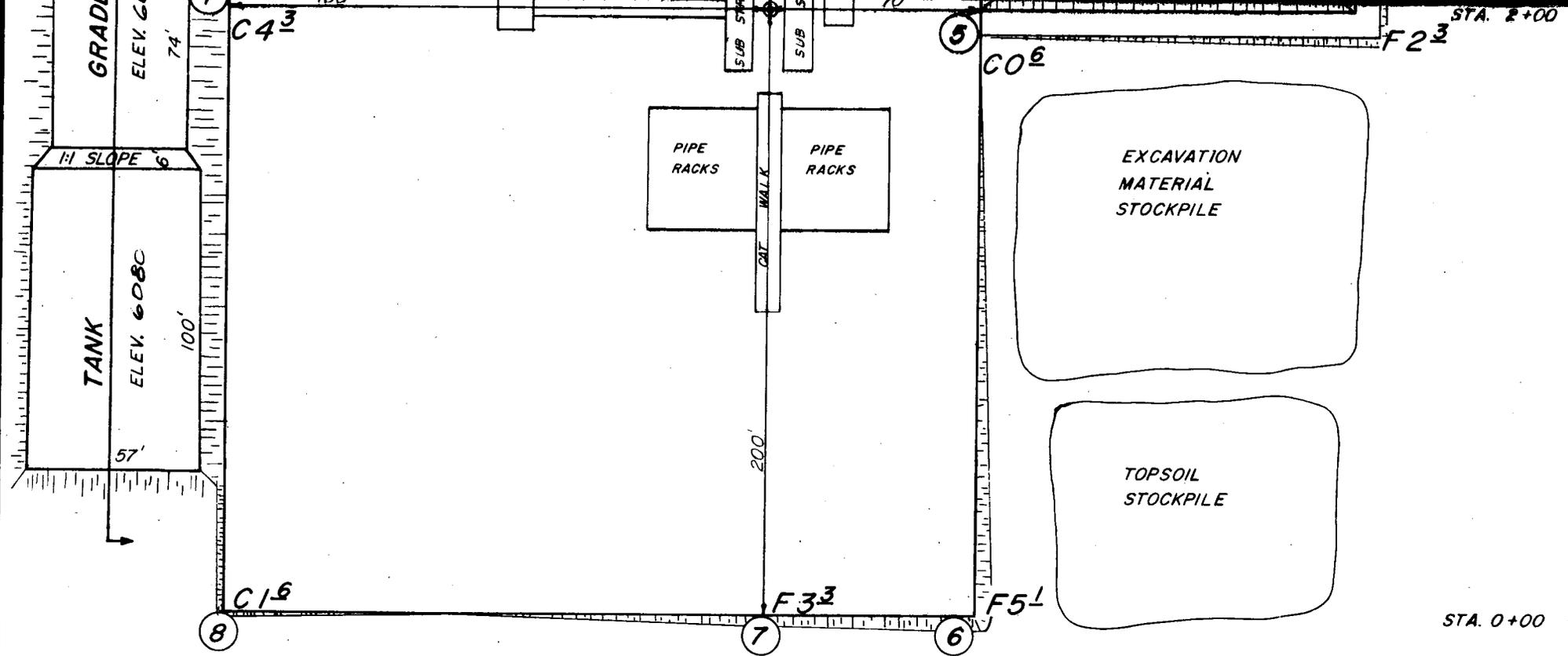
# IL COMPANY

COUNTY I-5C4

OUT PLAT

LOCATED IN THE SE<sup>1</sup>/<sub>4</sub> OF THE NE<sup>1</sup>/<sub>4</sub> OF  
SECTION 5, T35, R4W, U.S.B. & M.

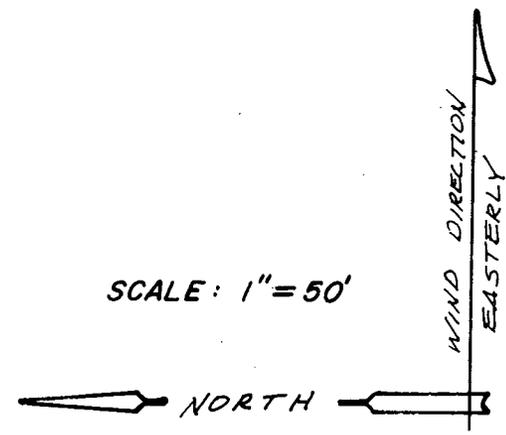




NOTES

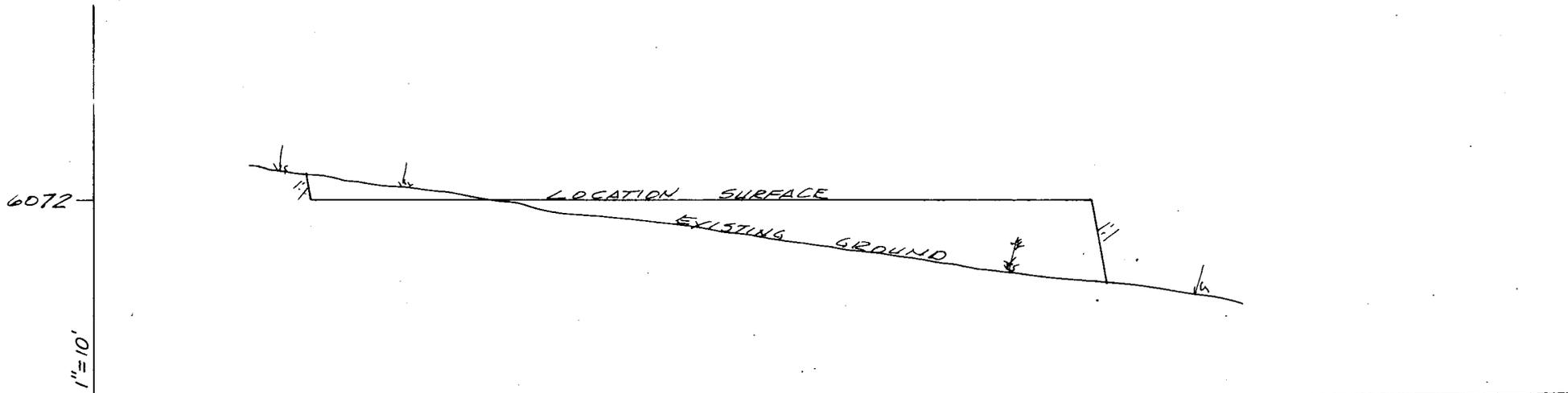
OVERHEAD FLAGGING TO BE INSTALLED  
RESERVE PIT.

SOIL IS SILTY SAND WITH COBB



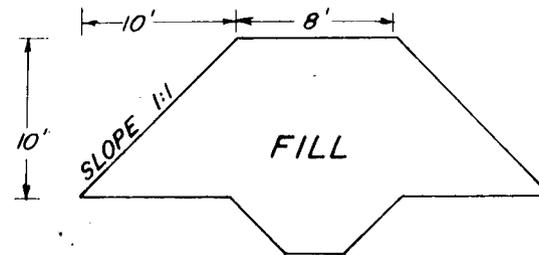
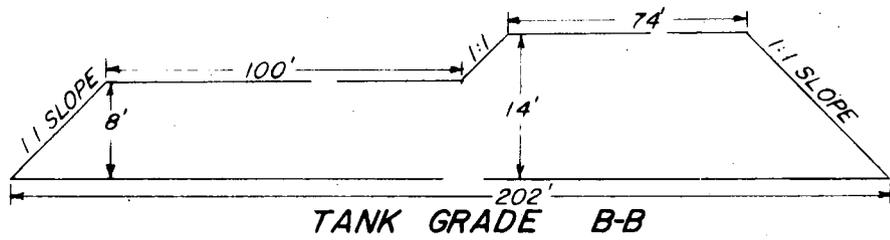
1"=50'

STA. 2+00



1"=50'

STA. 0+00



QUANTITIES

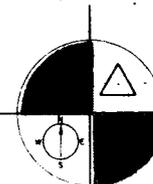
APPROXIMATE CUT: 15,200 CU. YDS.

APPROXIMATE FILL: 4,812 CU. YDS.

95' +3'+3'

KEYWAY A-A

EXCAVATE & BACKFILL



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

21 APRIL 80

79-124-017

NORTH 1/4 COR.  
SEC. 5  
FOUND BRASS CAP

NE. COR.  
SEC. 5  
FOUND BRASS CAP

ROBERT SPRATT  
PROPERTY

N 1/2, NE 1/4

NORTH  
35.23'

S 89° 36' 05" W  
605.74'

USE  
BOUNDARY

EAST 500'

N 62° 08' 12" W  
85.0'

NORTH 500'

SOUTH 500'

WEST 500'

DUCHESNE COUNTY  
1-5C4

SELMA KENNEDY  
PROPERTY

S 1/2, NE 1/4

N 1° 54' 54" W  
1025.80'

POINT OF  
BEGINNING

EAST 1/4 COR.

*RIGHT-OF-WAY AND USE BOUNDRY  
PLAT FOR DUCHESNE COUNTY 1-5C4*

**UTEX OIL COMPANY**

USE BOUNDARY DESCRIPTION

BEGINNING AT A POINT WHICH IS SOUTH 89°36'05" WEST 605.74 FEET ALONG THE NORTH LINE OF THE S $\frac{1}{2}$  OF THE NE $\frac{1}{4}$  OF SAID SECTION 5 AND SOUTH 35.23 FEET FROM THE N.E. CORNER OF SAID S $\frac{1}{2}$ ;  
THENCE SOUTH 500 FEET;  
THENCE WEST 500 FEET;  
THENCE NORTH 500 FEET;  
THENCE EAST 500 FEET, CONTAINING 5.74 ACRES.

DESCRIPTION OF RIGHT-OF-WAY (KENNEDY PROP.)

A 30-FOOT WIDE RIGHT-OF-WAY OVER PART OF SECTION 5, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UINTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS:  
BEGINNING AT A POINT ON THE SOUTH LINE OF THE NE $\frac{1}{4}$  OF SAID SECTION, SAID POINT BEING SOUTH 89°36'05" WEST 491.09 FEET FROM THE EAST QUARTER CORNER OF SAID SECTION;  
THENCE NORTH 1°54'54" WEST 1025.80 FEET;  
THENCE NORTH 62°08'12" WEST 85.0 FEET TO THE UTEX OIL COMPANY - DUCHESNE COUNTY 1-5C4 LOCATION, CONTAINING 0.76 ACRES.

SEC. 5  
FOUND BRASS CAP

491.09'

30'

DIXON REISBECK  
PROPERTY  
NE 1/4, SE 1/4

S 10° 54' 54" E  
1312.05'

S 89° 34' 47" W  
453.12'  
POINT OF  
BEGINNING

SAMUEL HERRICK  
PROPERTY  
SE 1/4, SE 1/4

S 10° 54' 54" E  
702.6'

EXISTING ROAD

SE 1/4, SE 1/4



SCALE: 1" = 400'

SOUTH 1/4 COR.  
SEC. 5  
FOUND BRASS CAP

SE COR.  
SEC. 5  
FOUND BRASS CAP

DESCRIPTION OF RIGHT-OF-WAY (REISBECK PROP.)

A 30-FOOT WIDE RIGHT-OF-WAY OVER PART OF SECTION 5, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UINTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF SAID SECTION, SAID POINT BEING SOUTH 89° 34' 47" WEST 453.12 FEET FROM THE S.E. CORNER OF SAID NE $\frac{1}{4}$ ;  
THENCE NORTH 1° 54' 54" WEST 1312.05 FEET TO THE NORTH LINE OF SAID NE $\frac{1}{4}$ , CONTAINING 0.90 ACRES.

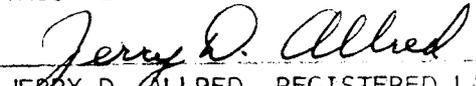
DESCRIPTION OF RIGHT-OF-WAY (HERRICK PROP.)

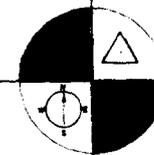
A 30-FOOT WIDE RIGHT-OF-WAY OVER PART OF SECTION 5, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UINTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE NORTH LINE OF THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF SAID SECTION, SAID POINT BEING SOUTH 89° 34' 47" WEST 453.12 FEET FROM THE N.E. CORNER OF SAID SE $\frac{1}{4}$  OF SAID SE $\frac{1}{4}$ ;  
THENCE SOUTH 1° 54' 54" EAST 702.6 FEET TO AN EXISTING ROAD, CONTAINING 0.48 ACRES.

SURVEYOR'S CERTIFICATE

I, JERRY D. ALLRED, HEREBY CERTIFY THAT I HAVE MADE A SURVEY OF THE PARCELS SHOWN AND THAT THEY ARE ACCURATELY REPRESENTED ON THIS PLAT TO THE BEST OF MY KNOWLEDGE.

  
JERRY D. ALLRED, REGISTERED LAND  
SURVEYOR, CERT. NO. 3817 (UTAH)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

# ~~CONFIDENTIAL~~

\*\* FILE NOTATIONS \*\*

DATE: June 18, 1980  
OPERATOR: Wiley Oil Company  
WELL NO: Wuchesne County # 1-504  
Location: Sec. 5 T. 35 R. 4W County: Wuchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30532

## CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK F

Administrative Aide: \_\_\_\_\_

## APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation

Plotted on Map

Approval Letter Written  Wiley

Hot Line

P.I.

CONFIDENTIAL

June 23, 1980

Utex Oil Company  
4700 South 9th East, Suite 41B  
Salt Lake City, Utah 84117

Re: Well No. Duchesne County #1-5C4, Sec. 5, T. 3S, R. 4W., Duchesne County, Utah  
Well No. Herrick #1-8C4, Sec. 8, T. 3S, R. 4W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER- Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #1-5C4: 43-013-30532;  
#1-8C4: 43-013-30533.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b:tm

cc

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPODDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Duchesne County #1-5C4

SECTION 5 SE NE TOWNSHIP 3S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR T.W.T.

RIG # 8

SPODDED: DATE 7/23/80

TIME 9:30 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy

TELEPHONE # 262-6900

DATE July 25, 1980

SIGNED



cc

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST,  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

*CONFIDENTIAL*

December 15, 1980

State Of Utah  
Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

On December 12, 1980, Utex sent in the Well Completion report for the 1-5C4 well, Section 5-T3S, R4W, U.S.M. in Duchesne County, Utah.

On that report we left off the date the well was spudded and the date completed.

Enclosed are two copies of the corrected Well Completion report.

Sincerely,

Utex Oil Company

Enclosures/ml

**RECEIVED**

DEC 15 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
4700 South 900 East Suite 41-B Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1627 FNL 867 FEL  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
1-5C4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5 T3S, R4W, U.S.M.

14. PERMIT NO. 43-013-30532 DATE ISSUED 6-23-80

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 7-23-80 16. DATE T.D. REACHED 10-15-80 17. DATE COMPL. (Ready to prod.) 11-18-80 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* GR 6073 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,455 21. PLUG, BACK T.D., MD & TVD 12,397 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-ID ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 9505 - 12216' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL, BHC -Sonic 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	4333	14 3/4"	725 sx Class H with additives	none
7 5/8"	26.4 & 29.7	9297	9 7/8"	700 sx Class H. with additives	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	9156'	12,444	770		2 7/8	9400'	9400'
					2 3/8	6000'	

31. PERFORATION RECORD (Interval, size and number)  
 9505-9515, 9744-9754, 9766-9780, 9840-9846, 9852-9925, 9933-10,036, 10,160-10,252, 10,313-10,326, 10,470-10,497, 10,541-10,617, 10,809-10,897, 11,122-11,397, 11,486-11,519, 11,645-11,650, 11,727-11,835-11,845, 12,202-12,216  
 3 shots/feet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	6750 gal 20% HCl
	9000 gal KCl H <sub>2</sub> O
	400 SCF N <sub>2</sub> Throughout

33.\* PRODUCTION

DATE FIRST PRODUCTION Nov. 19, 1980 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Nov. 18, 1980	24	22/64		572	572	52	1000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350			572	572	52		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Al Hansen TITLE Secretary DATE 12-12-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

081802

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1,627' FNL 867' FEL

14. PERMIT NO. 43-013-30532

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6,073' GL

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Duchesne County

9. WELL NO.  
1-5C4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T3S, R4W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) See Below	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to plugback current Wasatch perforations at 9,505' - 12,266', and run a cased hole log to aid evaluation of the Lower Green River section. Should sufficient potential be identified, a recompletion will be attempted. Otherwise the well will be plugged.

This work will be performed pending State approval.

RECEIVED  
AUG 12 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 7/28/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:  
Application for recompletion or plugging shall be submitted upon determination of course of action. \*See Instructions on Reverse Side

DATE: 8-13-86  
BY: [Signature]

**UTEX OIL COMPANY**

SUITE 300, TRACY FINANCIAL CENTER  
107 SOUTH MAIN STREET  
SALT LAKE CITY, UTAH 84111-1919

PHONE (801) 364-1074

**RECEIVED**  
FEB 18 1988

DIVISION OF  
OIL, GAS & MINING

022314

February 17, 1988

Division of Oil, Gas & Mining  
Department of Natural Resources  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Sir:

Enclosed please find duplicate copies of Sundry Notices for the Powell 2-33A3 and Hanson 1-24B3 as well as recompletion reports for the Duchesne County 1-5C4.

If you need further information, please let me know.

Sincerely,

UTEX OIL COMPANY



Lloyd Felton

LF/dkk

0345m

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

8

**RECEIVED**  
FEB 18 1988

5. LEASE DESIGNATION AND SERIAL NO.  
Fee POW/1057C  
IF INDIAN, ALLOTTEE OR TRIBE NAME

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR: Utex Oil Company

3. ADDRESS OF OPERATOR: Suite 300, Tracy Financial Center, 107 South Main Street, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1627 FNL 867 FEL  
At top prod. interval reported below  
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Duchesne County

9. WELL NO.: 1-5C4

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 5 T3s R4w  
USM

14. PERMIT NO. 43-013-30532 DATE ISSUED 6/23/80

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUDDED 7/23/80 16. DATE T.D. REACHED 10/15/80 17. DATE COMPL. (Ready to prod.) 9/15/87 18. ELEVATIONS (OF. RES. RT. GR. ETC.)\* 6073 GR 19. ELEV. CASINGHEAD 6073

20. TOTAL DEPTH, MD & TVD 12455 21. PLUG. BACK T.D., MD & TVD 9160 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Lower Green River 7742-9144

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, FDC-CNL, BHC - Sonic 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4'	40.5#	4333	14 3/4"	725 sx	none
7 5/8'	26.4 & 29.7#	9297	9 7/8"	700 sx	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	9156	12444	770		2 7/8"	7696	7696
					2 3/8"	6917	

31. PERFORATION RECORD (Interval, size and number): 7742-9144 73' net 3 spf see attached list

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 7742-9144 AMOUNT AND KIND OF MATERIAL USED 12000 gallons 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 9/17/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/18/87	72			191	129	842	0.67:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-		64	43	281	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY R. Bywater

35. LIST OF ATTACHMENTS: perforation list

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE 2/17/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement"**. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
previously reported			
38. GEOLOGIC MARKERS			
		NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

UTEX

Duchesne County 1-5C4  
Perforations - 9/87

7742-46  
7774-76  
7791-95  
8124-28  
8157-61  
8222-26  
8256-61  
8480-84  
8498-8502  
8527-31  
8535-37  
8626-30  
8673-77  
8738-44  
8762-65  
8841-45  
8850-52  
8871-76  
9140-44

73' net

3 spf

LF/dkk

0342m

P. O. Box 213  
Roosevelt, Utah 84066-0213  
July 22, 1988

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Trilogy Resource Holding Company, Inc. They were formerly operated by Utex Oil Company, Utah Account No. N1040. You should have received a Notice of Transfer of Owner/Operator executed between Utex and Trilogy notifying you of the change in operator.

We therefore request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Trilogy Resource Holding Company, Inc. <sup>N1110</sup>  
P. O. Box 213  
Roosevelt, Utah 84066-0213

Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

TRILOGY RESOURCE HOLDING COMPANY, INC.

*Linda Conde*

Linda Conde  
Contract Production Clerk

attachment

**RECEIVED**  
JUL 26 1988

DIVISION OF  
OIL, GAS & MINING

Wells Operated by Trilogy Resource Holding Company, Inc.

<u>Well Name</u>	<u>API Number</u>	<u>Entity Number</u>	<u>Location</u>
Ute Tribal 5-1	43-013-30081	02305	Sec 5, T04S R05W
1-28C5	43-013-30488	02325	Sec 28, T03S R05W
1-5C4	43-013-30532	02345	Sec 5, T03S R04W
1-24B6	43-013-30518	02350	Sec 24, T02S R06W



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

October 25, 1989

MEMO TO: File

FROM: Vicky Carney *vlc*

RE: April 1988 Production

The Ute Tribe took back the following wells from Utex and issued new leases. Shogun and Trilogy took over the leases on these wells but do not have access to the production information prior to their takeover.

It is suggested that we not take the time to try to locate the information since the BIA won't give it to us.

	1-28C5	43 013 30488	WSTC	missing 4-88
	1-24B6	43 013 30518	WSTC	missing 4-88
<i>45 SW 5</i>	Ute Tribal 5-1	43 013 30081	WSTC	missing 4-88
	1-5C4	43 013 30532	GRRV	missing 4-88
	1-19B5	43 013 30509	WSTC	missing 4-88 thru 12-88
<i>354W 29</i>	Utex 29-1	43 013 30087	GRRV	missing 4-88

WE10/51  
vlc  
cc: files

JONES, WALDO, HOLBROOK & McDONOUGH

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS

SALT LAKE CITY OFFICE

1500 FIRST INTERSTATE PLAZA  
170 SOUTH MAIN STREET  
SALT LAKE, CITY, UTAH 84101  
TELEPHONE (801) 521-3200  
FAX (801) 328-0537

WASHINGTON, D.C. OFFICE

SUITE 900  
2300 M STREET  
WASHINGTON, D.C. 20037  
TELEPHONE (202) 296-5950  
FAX (202) 293-2509

ST. GEORGE OFFICE

THE TABERNACLE TOWER BLDG.  
249 EAST TABERNACLE  
ST. GEORGE, UTAH 84770  
TELEPHONE (801) 628-1627  
FAX (801) 628-5225

PARK CITY OFFICE

347 MAIN STREET  
P. O. BOX 4065  
PARK CITY, UTAH 84060  
TELEPHONE (801) 364-9623

April 9, 1990 (Original in Bond file)

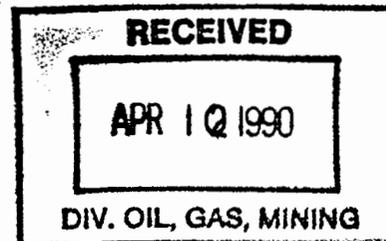
IN REPLY REFER TO:

Salt Lake City

Oil, Gas & Mining Division  
Utah Department of Natural Resources  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1230

Attention: R. J. Furth

Re: County 1-5C4 Well



Gentlemen:

Our firm represents Trilogy Resource Corporation and Trilogy Resource Holding Company, Inc., the current owner and operator of the subject well. Effective April 1, 1990 Trilogy sold its interest in this well to First Zone Production, Inc. and Medallion Exploration.

This letter is to request the release of Trilogy's bond with the Division of Oil, Gas & Mining. The bond is in the form of a \$40,000 Letter of Guaranty from Lloyd's Bank Canada. The operation of this well will hereafter be covered by First Zone's \$80,000 blanket bond.

Sincerely,

*Richard B. Johns*  
Richard B. Johns

First Zone Production, Inc. acknowledges that the operation of the subject well will hereafter be covered by its blanket bond with the State of Utah, and requests that Trilogy's bond be released as requested.

FIRST ZONE PRODUCTION, INC.

By *[Signature]*  
Its President

ONES, WALDO, HOLBROOK & McDONOUGH

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS

DONALD B. HOLBROOK†
CALVIN L. RAMPTON
W. ROBERT WRIGHT‡
RANDON W. WILSON
RONALD J. OCKEY
K. S. CORNABY†
JAMES S. LOWRIE
RONNY L. CUTSHALL
CHRISTOPHER L. BURTON
WILLIAM B. BOHLING
PHILIP PALMER McGUIGAN
D. MILES HOLMAN
ROBERT S. McCONNELL
JOHN W. PALMER
THOMAS E. K. CERRUTI
CRAIG R. MARIGER
RICHARD B. JOHNS
DAVID B. LEE\*
BARRY D. WOOD\*
TIMOTHY B. ANDERSON
SUZANNE WEST
ELIZABETH M. HASLAM
G. RAND BEACHAM
RANDALL N. SKANCHY
BRUCE E. BABCOCK
DAVID R. MONEY
GEORGE W. PRATT
JAMES W. STEWART
MERILYN M. STRAILMAN\*§
LESLIE A. LEWIS
PAUL M. HARMAN

SUE VOGEL
EVAN A. SCHMUTZ
TIMOTHY C. HOUP†
CLAUDE E. ZOBELL\*
WILLIAM C. GIBBS
RONALD D. MAINES\*
DAVID L. JONES
ROBERT A. GOODMAN
JAMES W. BURCH
KEVEN M. ROWE
MICHAEL PATRICK O'BRIEN†
DAVID N. SONNENREICH‡
WM. KELLY NASH
SHARON E. SONNENREICH
ANDREW H. STONE
JAMES W. PETERS
CURTIS R. WARD
JEROME ROMERO
MICHAEL R. SHAW
MITZI R. COLLINS
GREGORY CROPPER
DAVID R. PURNELL
BARRY G. LAWRENCE
GLENN M. GOFFIN
MICHAEL J. KELLEY
DIANE ABEGGLEN
JEFFREY N. WALKER
JOHN C. STRINGHAM
DENO G. HIMONAS
ALICE L. WHITACRE

SHEEKS & RAWLINS 1875
RAWLINS & CRITCHLOW 1891
RAWLINS, THURMAN, WEDGEWOOD & HURD 1897
RAWLINS, RAY & RAWLINS 1907
INGEBRETSSEN, RAY & RAWLINS 1929
INGEBRETSSEN & CHRISTENSEN 1941
INGEBRETSSEN, RAY, RAWLINS & JONES 1948
RAY, RAWLINS, JONES & HENDERSON

SALT LAKE CITY OFFICE
1500 FIRST INTERSTATE PLAZA
170 SOUTH MAIN STREET
SALT LAKE CITY, UTAH 84101
TELEPHONE (801) 521-3200
FACSIMILE (801) 328-0537

WASHINGTON, D.C. OFFICE
SUITE 900
2300 M STREET, N.W.
WASHINGTON, D.C. 20037
TELEPHONE (202) 296-5950
FACSIMILE (202) 293-2509

ST. GEORGE OFFICE
THE TABERNACLE TOWER BLDG.
249 EAST TABERNACLE
ST. GEORGE, UTAH 84770
TELEPHONE (801) 628-1627
FACSIMILE (801) 628-5225

PARK CITY OFFICE
347 MAIN STREET
P. O. BOX 4065
PARK CITY, UTAH 84060
TELEPHONE (801) 645-8749

RECEIVED
APR 17 1990

DIVISION OF
OIL, GAS & MINING

April 16, 1990

OF COUNSEL
SIDNEY G. BAUCOM
LARRY C. HOLMAN
ROGER J. McDONOUGH
ALDEN B. TUELLER

IN REPLY REFER TO:

Salt Lake City

\*ADMITTED AND RESIDENT IN WASHINGTON, D.C.
†REGISTERED PATENT ATTORNEY
‡ADMITTED IN VIRGINIA
§LEAVE OF ABSENCE

Mr. R. J. Furth
Oil, Gas & Mining Division
Utah Department of Natural Resources
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1230

Re: County 1-5C4 Well
Broadhead 1-24B6 Well

Dear Ron:

Enclosed are sundry notices from both First Zone Production, Inc. and Trilogy Resource Corporation showing the change of operator for the above wells. The change is effective April 1, 1990.

Please take whatever actions are necessary to release Trilogy's bond for the operation of these wells. Thank you very much.

Sincerely,

Richard B. Johns
Richard B. Johns

sjs
enclosures
cc: Mr. Jake Harouny
Mr. Thomas H. Gorkoff

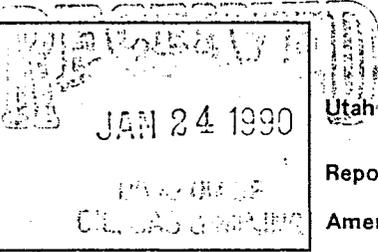


355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TRILOGY RES. HOLDING CO.
P.O. BOX 213
ROOSEVELT UT 84066 0213
ATTN: LINDA CONDE



Utah Account No. N7110

Report Period (Month/Year) 12 / 89

Amended Report [ ]

Table with columns: Well Name, API Number, Entity, Location, Producing Zone, Days Oper, Production Volume (Oil (BBL), Gas (MSCF), Water (BBL)). Includes rows for UTE TRIBAL 5-1, 5-28C5, 5-5C4, 5-24B6 and a TOTAL row.

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 1/23/90

Authorized signature Linda Conde Telephone (801) 722-9267

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR TRILOGY RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR SUITE 400, 815-8TH AVE. S.W., CALGARY, ALBERTA T2P 0M5N		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1627 FNL 867 FEL		8. FARM OR LEASE NAME DUCHESSNE COUNTY
14. PERMIT NO. 43-013-30532		9. WELL NO. 1-5C4
15. ELEVATIONS (Show whether of. ft. or. etc.) 6073 GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENE SEC. 5, T2S, R4W
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE UTAH

RECEIVED  
APR 17 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL AND THE LEASE THEREWITH HAS BEEN SOLD TO MEDALLION/FIRST ZONE PRODUCTION, INC., EFFECTIVE APRIL 1, 1990.

TRILOGY IS NO LONGER THE OPERATOR OF THIS WELL. ALL OPERATIONS RESPONSIBILITY IS HEREBY TRANSFERRED TO FIRST ZONE.

TRILOGY IS HERewith REQUESTING A RELEASE OF THE BOND WHICH WAS PLACED AS A LETTER OF CREDIT WITH THE STATE DIVISION OF OIL, GAS AND MINING.

18. I hereby certify that the foregoing is true and correct  
SIGNED Richard Johns TITLE ATTORNEY FOR TRILOGY DATE APRIL 12, 1990  
RICHARD JOHNS  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
APR 17 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E. 4800 SO., SUITE 107, S.L.C., UTAH 84117		UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1627 FNL 867 FEL		8. FARM OR LEASE NAME DUCHESNE COUNTY
14. PERMIT NO. 43-013-30532	15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6073 GR	9. WELL NO. 1-5C4
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	<input checked="" type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE APRIL 1, 1990, FIRST ZONE PRODUCTION, INC., IS THE OPERATOR OF THIS WELL. THIS WELL AND LEASE WILL BE OPERATED ACCORDING TO THE TERMS AND CONDITIONS OF THE LEASE(S) PERTAINING THERETO. THE OPERATION OF THIS WELL WILL BE COVERED UNDER THE FIRST ZONE STATWIDE FEE BOND CURRENTLY IN PLACE WITH THE DIVISION OF OIL, GAS AND MINING, STATE OF UTAH. EFFECTIVE APRIL 1, 1990, FIRST ZONE PRODUCTION, INC., WILL BE RESPONSIBLE FOR THE OPERATION OF THIS WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRESIDENT DATE APRIL 12, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 31, 1990

Mr. Jake Harouny  
First Zone Production, Inc.  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division has received notification of a change of operator from First Zone Production, Inc., to Medallion Exploration for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise First Zone Production, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than June 22, 1990.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc

cc: R.J. Firth  
Well Files

HO13/1

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- LCB	
2- DTS/DTS	
3- BTF/BTF	
4- VAC	
5- RMM	
6- TAS	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-90)

TO (new operator) Medallion Expi.                      FROM (former operator) Just Zone Prod. Inc.  
 (address) 00025 E 4800 So Suite 107                      (address) 00025 E 4800 So #107  
POC UT 84117    POC UT 84117  
 phone ( ) 0777-0801    phone ( ) 0777-0801  
 account no. N 5050    account no. N 3055

**Well(s)** (attach additional page if needed):

Name: <u>1-24 BU</u>	API: <u>4301330518</u>	Entity: <u>0350</u>	Sec: <u>4</u> Twp: <u>15</u> Rng: <u>4W</u>	Lease Type: <u>fee</u>
Name: <u>1-5 C4</u>	API: <u>4301333530</u>	Entity: <u>0345</u>	Sec: <u>5</u> Twp: <u>35</u> Rng: <u>4W</u>	Lease Type: <u>fee</u>
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: 1330850.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- N/A 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- Yes 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated May 31 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**BOND VERIFICATION (Fee wells only)**

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 6/15/90 1990. If yes, division response was made by letter dated in progress 1990.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: June 7 1990.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Only instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR MEDALLION EXPLORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E 4800 S., SUITE 107, SLC, UTAH 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30532	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-5C4
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA T3S, R4W, SEC. 5
		12. COUNTY OR PARISH DUCHESENE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MAY 1, 1990, MEDALLION EXPLORATION ASSUMES THE RESPONSIBILITY OF OPERATING THIS WELL BASED ON THE TERMS AND CONDITIONS OF THE ORIGINAL LEASE.

MEDALLION WILL OPERATE THIS WELL UNDER ITS STATEWIDE FEE BOND IN PLACE WITH THE DIVISION OF OIL GAS AND MINING.

**RECEIVED**  
MAY 16 1990  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNI TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E 4800 So., SUITE 107, SLC, UTAH 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether of, at, or, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE MAY 1, 1990, FIRST ZONE PRODUCTION, INC., HAS RELINQUISHED THE OPERATION OF THE WELLS DESCRIBED BELOW TO MEDALLION EXPLORATION, A UTAH CORPORATION, AND HEREBY SHALL BE RELEASED OF ALL LIABILITIES WITH REGARDS TO THE OPERATION OF THESE WELLS.

- 1- DUCHESNE COUNTY 1-5C4 (T3S, R4W, SEC. 5)
- 2- BROADHEAD 1-24B6 (T2S, R6W, SEC. 24)

As of 5-22-90 Deem has received no documentation changing these two wells from Trilogy Resource Corp. to First Zone. letter written to First Zone telling them Trilogy is operator until we receive notification 5-31-90.  
DTS 5-31-90

- 3- UTE TRIBAL 5-1 (T4S, R5W, SEC. 5)
- 4- UTE TRIBAL 1-28C5 (T3S, R5W, SEC. 28)

RECEIVED  
MAY 16 1990

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNI TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

June 5, 1990

Trilogy Resource Corporation  
Suite 400  
815 - 8th Avenue S.W.  
Calgary, Alberta, CANADA T2P 1H7

Gentlemen:

Re: Notification of Sale or Transfer of Lease Interest - 1-5C4 Well, Sec. 5, T. 3S, R. 4W, API No. 43-013-30532 and 1-24B6 Well, Sec. 24, T. 2S, R. 6W, API No. 43-013-30518, Duchesne County, Utah

The division notified you by letter dated April 30, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above well and asked to provide written documentation of this notification to the division by no later than May 18, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by June 26, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc

cc: R.J. Firth  
Well file

WO113/3



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

July 2, 1990

*Trilogy letter of  
6-12-90  
served to notify  
all parties of change.  
mentions sale to  
First Zone  
to  
medallion.  
DTS  
7-6-90*

Mr. Jake Harouny  
First Zone Production, Inc.  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division notified you by letter dated May 31, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than June 22, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by July 25, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley  
Administrative Supervisor, Oil and Gas

ldc  
cc: R.J. Firth  
Well file  
WOI13



JUN 18 1990

BOARD OF  
OIL, GAS & MINING

**TRILOGY RESOURCE HOLDING COMPANY, INC.**

June 12, 1990

① ~~DLS~~ DTS  
② Rwm K  
③ Well File  
1-5C4

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**Attention: Mr. Don Staley, Administrative Supervisor, Oil and Gas**

Dear Sirs:

Re: Change of Operator  
Ute Tribal 5-1, Sec 5-4S-5W  
Tribal 1-28C5, Sec 28-3S-5W  
Duchesne County, Utah

We refer to your letters dated April 30, 1990 (Trilogy) and May 31 (First Zone) relative to the subject wells.

Please be advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 (effective simultaneously) between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest on an "as is, where is" basis, were sold to the Purchaser in the following lands, wells and associated leases:

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

operator  
change handled  
prevous to  
this letter

Suite 400, 815 - 8th Avenue S.W. \\  
Calgary, Alberta T2P 3P2

Tel: (403) 261-8750 • Telex: 03-825834 • Fax: (403) 265-3327

We will immediately be forwarding notification to all parties with an interest in same, and will provide your department with evidence thereof.

Should any questions arise relative to the foregoing, please do not hesitate to contact the writer.

Yours truly,

**TRILOGY RESOURCE HOLDING COMPANY, INC.**



A.G. (Arlene) Hamilton  
Manager  
Land Administration

#1-D:\WP51\LAND\AGHUtah.TRH

cc: First Zone Production, Inc., Attn: Mr. J. Harouny  
T.H. Gorkoff, Vice-President Production (Trilogy)



**TRILOGY RESOURCE HOLDING COMPANY, INC.**

June 13, 1990

**See Addressee List Attached**

Dear Sirs:

**Re: Sale of Assets of Trilogy Resource Holding Company, Inc.  
Duchesne County, Utah**

You are hereby advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest in and to the below-listed wells and associated lands were sold to the Purchaser.

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

For your information purposes, the Purchaser's address is as follows:

Attention: Mr. Jake Harouny  
First Zone Production Inc./Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

We wish to thank you for your co-operation with our company for the period we held an interest therein (April 15, 1988 to April 1, 1990). Should you require further information in this regard, please contact the Purchaser.

Yours truly,

**TRILOGY RESOURCE HOLDING COMPANY, INC.**

A.G. (Arlene) Hamilton  
Manager, Land Administration

cc: First Zone Production Inc., Attn: Mr. Jake Harouny  
Division of Oil, Gas & Mining (Utah), Attn: Mr. Don Staley  
Mr. T.H. Gorkoff, Vice-President, Production - Trilogy  
Jones, Waldo, Holbrook & McDonough, Attn: R.N. Skanchy

Suite 400, 815 - 8th Avenue S.W.  
Calgary, Alberta T2P 3P2  
Tel: (403) 261-8750 • Telex: 03-825834 • Fax: (403) 265-3327

Betty Ackerlind  
5968 Monte Carlo Drive  
Salt Lake City, Utah  
84121

Robert R. & June C. Baker  
1108 N. Lemay Avenue  
Fort Collins, Colorado  
80524

John Ronald Barnett  
B10, Suite 176  
4545 El Camino Real  
Los Altos, California  
94022

J. Franklin Bickmore Estate  
c/o First of Forth Worth  
Drawer 970703  
Fort Worth, Texas  
76197-0703

Mae B. Boettcher  
1299 Gilpin Street  
#11 - W. Park Towers  
Denver, Colorado  
80218-2256

Franklin J. Bradshaw Family Trust  
First Interstate Bank of Utah  
P.O. Box 30169  
Salt Lake City, Utah  
84142

Trustees of Carol Brehm Trust  
c/o Brehm Oil  
P.O. Box 648  
Mt. Vernon, Illinois  
62864

Douglas M. Broadhead  
P.O. Box 62  
Fairview, Wyoming 83119

Rex Otto Broadhead and  
Charlene B. Broadhead  
7745 North 10800 West  
Lehi, Utah 84043

Byron J. & Helen B. Brown  
2522 Beacon Drive  
Salt Lake City, Utah 84108

ANR Limited, Inc.  
Galleria Towers West  
P.O. Box 201583  
Houston, Texas  
77216-1583

Sheree Jaco Barnes  
1873 West Homestead Farm In. #2  
West Valley City, Utah  
84119

S.H. Bennion  
Box 2436  
Idaho Falls, Idaho  
33401

A.C. Bigley, Jr.  
4921 Cecilville Avenue  
La Crescenta, California  
91214

Bernice J. Bradshaw Martial Trust  
First Interstate Bank of Utah  
P.O. Box 30169  
Salt Lake City, Utah  
84142

Trustees of Brehm Residuary Trust  
c/o Brehm Oil  
P.O. Box 648  
Mt. Vernon, Illinois  
62864

Calvin Thomas Broadhead and  
Rozella C. Broadhead  
8749 South 450 East  
Sandy, Utah 84070

Phil Golden & Janet M. Broadhead  
99 SO. 900 E.  
Sandy, Utah 84070

Shared G. Broadhead & Zions FNB  
Trustees - Merlin Broadhead Trust  
3425 Vistaview Drive  
San Jose, California 95132

Knowlton H. Brown and  
Virginia S. Brown  
Box 277  
Brigham City, Utah  
84302-0277

Melva Brown  
230 F Street, #17  
Salt Lake City, Utah 84103

Burgess Finance Company  
P.O. Box 997  
Grand Junction, Colorado  
81502

Cindy Chasel  
2285 Lucky John Drive  
Park City, Utah 84060-6914

Jerry Craig Chasel  
1860 Deloz Ave.  
Los Angeles, California  
90027

John Stewart Chasel  
4236 Chatham Circle, #4  
Las Vegas, Nevada 89119

Mary Anne Chasel  
293 N 400 W #1  
Provo, Utah 84601

Phillip K. Chattin  
5242 Cable Creek Road, #11J  
Salt Lake City, Utah 84117

Susan Hollenbeck Warren Christensen  
P.O. Box 472  
West Jordan, Utah 84088

L. Gene CClose  
3734 Moutcrest Drive  
Las Vegas, Nevada 89121

Wayne C. Close  
35 West 300 North  
Provo, Utah  
84601

Bryco Inc.  
3770 E Boulevard  
Vancouver, B.C.  
V6J 4B1

Erma H. Calder, Trustee  
Edgar G. and Erma Calder Trust  
134 West 500 North  
Vernal, Utah 84078

Douglas Chasel  
330 Canyon Road, #1  
Logan, Utah 84321

John D. Chasel  
2285 Lucky John Drive  
Park City, Utah  
84060-6914

Maryanne Chasel  
634 West 1100 North  
Orem, Utah 84057

Renee S. Chasel  
292 N. Ridgeview Drive  
St. George, Utah 84770

Robert C. Chattin  
298 Rooster Drive  
Eagle, ID 83616-3854

Jack D. Close, Sr.  
4153 Ridgecrest  
Las Vegas, Nevada 89101

Melvin D. Close, Jr. - Trustee  
Valley Bank Plaza, Suite 700  
300 South 4th Street  
Las Vegas, Nevada 89101

Columbia Gas & Oil Inc.  
Box 520, Station A  
Kelowa, B.C.  
V1Y 7P1

Columbus Savings & Loan  
Division of Marin Savings  
401 Grant Avenue  
South San Francisco, California  
94080

V.V. Coulter Foundation  
c/o Interfist Bank Fort Worth  
Drawer 970703  
Fort Worth, Texas 76197-0703

CSX Oil and Gas Corporation  
P.O. Box 201769  
Houston, Texas 77216-1769

R. Earl Dillman  
Suite 500, 10 W. Broadway  
Broadway Building  
Salt Lake City, Utah

Dave Wallace Donaldson  
3955 Luetta Drive  
Salt Lake City, Utah 84124

Myrtle Drapper  
249 North 700 West  
Cedar City, Utah 84720

Walter Duncan Estate  
P.O. Box 26467  
Oklahoma City, Oklahoma 73126

David W. & Beatrice C. Evans  
110 Social Hall Avenue  
Salt Lake City, Utah 84111

Ada Fausett  
1170 West 9th South  
Salt Lake City, Utah 84104

John Fausett & Donna Fausett  
1501 West Sunset Avenue  
Salt Lake City, Utah 84119

Convest Energy Corporaiton  
2401 Fountain View Drive, Ste. 700  
Houston, Texas 77057

Croff Oil Company  
1600 Broadway, Suite 1760  
Denver, Colorado 80202

Kathleen C. Dart  
1005 Gates Drive  
Roosevelt, Utah 84066

Max Dix  
P.O. Box 499  
Casper, Wyoming 84021

Lee Leonard Donaldson  
9513 Elm Lane  
Crystal Lake, Illinois 60014

Duchesne County  
P.O. Box 270  
Duchesne, Utah 84021

E & B Explorations Ltd.  
800, 601 W. Hastings Street  
Box 84  
Vancouver, B.C.  
V6B 5A6

Evansons, A Utah Partnership  
1032 Douglas Street  
Salt Lake City, Utah 84105

Earl Fausett & Vera Fausett  
P.O. Box 419  
Duchesne, Utah 84021

Leonard C. & Margaret J. Fausett  
P.O. Box 2402  
Sandy, Utah 84091

Ralph & Fay G. Fitzgerald  
145 East 13800 South  
Draper, Utah 84020

Forcenergy  
2730 SW 3rd Avenue, Ste. 800  
Miami, Florida 33129

Lila Turnbow & Betty Ackerlind  
c/o Trustees M.J. Gardner Trust  
1633 East 6250 South  
Salt Lake City, Utah 84121

Carol Gillam  
6223 South 1050 East  
Salt Lake City, Utah 84121

Phil Golden & Janet M. Broadhead  
8761 South 450 East  
Sandy, Utah 84070

Murray Harrison & Georgia Harrison  
Box 11  
Newcastle, Utah 84756

Samuel Herrick, Jr. Trust  
Clyde W. Johnson, Trustee  
15200 Sunset Blvd., Ste. 203  
Pacific Palisades, California 90272

Betty Ann Hollenbeck  
1651 S. Juniper, #39  
Escondido, California 92025

Nancy Hollenbeck Manhard  
4237 Val Down Avenue  
West Valley City, Utah 84120

Verl Ivie & Dorothy Ivie  
P.O. Box 746  
Dechesne, Utah 84021

Fleischaker Family Partnership  
P.O. Box 1178  
Okloma City, Oklahoma 73101

G.I.D. Energy, Inc.  
16801 Greenspoint Park Drive  
Suite 110  
Houston, Texas 77060

Helen Nilsson Gietzen  
438 Escondido Avenue  
Vista, California 92083

Alice Marie Gladden Estate  
Laura Peterson, Beneficiary  
516 Railroad Avenue  
South San Francisco, California  
94030

Gulf Oil Corporation  
Lock Box 91921  
Chicago, Illinois 60693

Betulia T. Herrick Estate  
Samuel R. Herrick, Administrator  
4663 Kraft Avenue  
North Hollywood, California 91602

Claudia Boettcher Hoffman Agency  
c/o Norwest Capital Management  
P.O. Box 849  
Aberdeen, SO. Dakota 54701

Conrad B. Hollenbeck  
3513 Valencia Drive N.E.  
Albuquerque, New Mexico

Independence Petroleum Inc.  
203, 700 W. Pender Street  
Vancouver, B.C.  
V6C 1G8

Rachel S. Jensen  
1036 East 6135 South  
Salt Lake City, Utah 84107

Henry A. Johnson  
228 Vinie Street  
Murray, Utah 84107

Kelkett Resources Inc.  
410, 675 West Hastings Street  
Vancouver, B.C.  
V6B 1N6

Joseph W. & Winnifred E. Knox  
HCR Box 6225  
Benson, Arizona 85602

Ladd Petroleum Corporation  
Attn: Revenue Accounting  
P.O. Box 85676  
Dallas, Texas 75285

C.A. Larsen Estate  
c/o Ardelle F. Larsen  
836 Ease 400 North  
Bountiful, Utah 84010

Verna M. Larsen  
Larsen Investment Co.  
6363 E Butler Avenue  
Salt Lake City, Utah 84102

Lehndorff/LGB Minerals, Inc.  
2501 Cedar Springs Road, Ste. 340  
Lock Box #2  
Dallas, Texas 75201

Leslie Edwin Maxwell  
225 Gordon Lane, Apt. #21  
Salt Lake City, Utah 84107

Thelma L. Maxwell Estate  
Mary Ann Reed, Executrix  
146 Gardiner Avenue, Apt. 8A  
South San Francisco, California 94080

Taylor H. & Marian S. Merrill  
2760 Highland Drive, #16  
Salt Lake City, Utah 84106

William Ray Mott Estate  
Susan H.W. Christensen, Executrix  
45 East 1 Street South  
Tooele, Utah

Larry C. & Cheryl J. Murray  
110 East 600 South (23-12)  
Roosevelt, Utah

Anna L. Boettcher Ohrel  
P.O. Drawer 68  
Tumacacori, Arizona 85640

Norman Olson & Maggie Olson  
507 East 6th Avenue  
Helena, Montana 59601

Pennzoil Company  
P.O. Box 200099  
Houston, Texas 77216

Pentagon Oil Company  
P.O. Box 391  
Kilgore, Texas 75662

Baroness A.M.K. Von Poushental Trust 000095  
R. Gregory Sell, Trustee  
P.O. Box 3044  
Deerk Park, Maryland 21550

Dixon Reisbeck & O. Judy Reisbeck  
2649 East 300 North  
Layton, Utah 84041

Robinson, Thomas E. Family Trust  
2514 Kensington Avenue  
Salt Lake City, Utah 84108

Rocket Oil & Gas Company  
Ste. 300, 5801 N. Broadway  
Oklahoma City, Oklahoma 73118-7489

Robert L. Rorschach  
Suite 1108, 320 S. Boston Ave.  
Tulsa, Oklahoma 74103

Clara Schwinn  
942 W. Porter Lane  
West Bountiful, Utah 84010

Shell Oil Company  
P.O. Box 100122  
Houston, Texas 77212

S.H. Singer Revocable Trust  
c/o Stanley H. Singer  
P.O. Box 35524  
Tulsa, Oklahoma 74158

Dennis G. Smith  
165 West Canyon Crest Road, Ste. 300  
Alpine, Utah 84004-9525

Joseph M. Smith & Josephine D. Smith  
3745 South 2070 East  
Salt Lake City, Utah 84109

Robert J. & Helen F. Spratt  
1194 Ross Circle  
Napa, California 94558

Ella Sweat  
c/o Zions First National Bank  
4135 West 5415 South  
Kearns, Utah 84118

Veneta Sweat  
369 West Glover Lane  
Farmington, Utah 84025

Thomas E. Robinson Family Trust  
2514 Kensington Avenue  
Salt Lake City, Utah 84108

Brook D. Tarbel  
3111 Madison  
Tulsa, Oklahoma 74103

Steven J. Terry & Julia A. Terry  
1933 Wilson Avenue  
Salt Lake City, Utah 84108

Lila Turnbow  
1951 East 6430 South  
Salt Lake City, Utah 84121

Josephine S. Voda and  
Edward J. Voda  
P.O. Box 17555  
Salt Lake City, Utah 84117

Voorhies Ventures  
A Utah Limited Partnership  
1655 West Ajo Way, #604  
Tucson, Arizona 85713

Rex Ross Walker  
3100 Airport Road, Box A  
Boulder, Colorado 80301

The Wiser Oil Company  
Dept. L 454P  
Pittsburgh, PA 12564

Evelyn B. Wood  
1556 Browning Avenue  
Salt Lake City, Utah 84105

Laura Wyman  
Box 2703  
Yuma, Arizona 85364



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

microfilm/Rula

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

July 2, 1990

Mr. Jake Harouny  
First Zone Production, Inc.  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division notified you by letter dated May 31, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than June 22, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by July 25, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley  
Administrative Supervisor, Oil and Gas

ldc  
cc: R.J. Firth  
Well file  
WO113

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY  
 MEDALLION EXPLORATION  
 6975 UNION PARK CTR #310  
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location			Producing Zone	Well Status	Days Oper	Production Volumes		
									OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 3-9	4301320179	00475	04S	05W	9	GR-WS		1420	H623543		
ESTHER ARHI #1	4304730205	00590	02S	01E	5	GR-WS		1420	H622956	9C-000129	
TRIBAL FEDERAL 1-30	4301330475	00665	03S	05W	30	GR-WS		1420	H622496		
UTE TRIBAL 5-1	4301330081	02305	04S	05W	5	GR-WS		1420	H62630		
<del>1-5C4</del>	4301330532	02345	03S	04W	5	GR-WS		Free			
<del>1-24B6</del>	4301330518	02350	02S	06W	24	GR-WS		Free		UT08049I-94C735	
<del>1-23B1</del>	4304730751	02355	02S	01W	23	GR-WS		Free			
REESE 2-10B2	4301330837	02416	02S	02W	10	GR-WS		Free			
NATHAN FEE #1	4303730491	02895	40S	22E	16	ISMV					
UTE TRIBAL 2-9C6	4301331096	04519	03S	06W	9	GR-WS		1420	H622461		
UTE TRIBAL 2-2C6	4301330531	04523	03S	06W	2	GR-WS		1420	H622460		
JENSEN FENZEL #1	4301330177	04524	03S	05W	20	GR-WS					
UTE TRIBAL F-1	4301330103	04526	03S	06W	13	GR-WS		1420	H622466		
<b>TOTALS</b>											

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
*1-504*

9. API Well Number:  
*4301330532*

10. Field and Pool, or Wildcat:  
*ALTAMONT*

County: *Duchesne*  
State: *UTAH*

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**Medallion Exploration**

3. Address and Telephone Number:  
**6975 Union Park Center, #310 Midvale, Ut 84047**

4. Location of Well  
Footages: *1,627' FNL & 867' FEL*

QQ, Sec., T., R., M.: *SENE, Sec. 5, T3S, R4W*

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Change Of Operator</b> |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

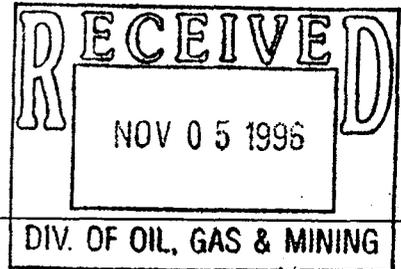
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: *[Signature]*

Title: **Operations** Date: **10/1/96**

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

1-5C4

9. API Well Number:

43-013-30532

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number:  
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1627' FNL 867' FEL

CG, Sec., T., R., M.: SENE 5-3S-4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator.
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

Name & Signature: Joseph P. Barrett

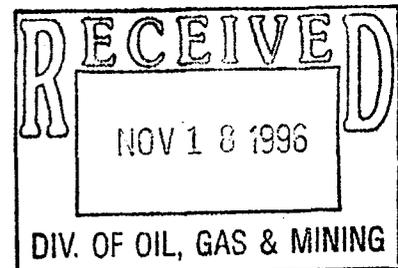
Title:

Joseph P. Barrett  
Vice President - Land

Date:

11-1-96

(This space for State Use only)



**OPERATOR CHANGE WORKSHEET**

1-LEC	6-UEC
2-GLH	7-KDR Film
3-DPS/DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

**TO: (new operator)** BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT  
 Phone: (303) 606-4259  
 Account no. N9305

**FROM: (old operator)** MEDALLION EXPLORATION  
 (address) 6975 UNION PARK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30532</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Ylc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) \_\_\_\_\_. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Seleo Ins. Co. of America

- Ylc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Ylc 2. A copy of this form has been placed in the new and former operator's bond files.
- Ylc 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) \_\_\_\_\_, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.  
*RTS per RL 49-2-10 - former operator notified of responsibility to notify 12/18/96 all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.*

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Not C.A.) wells only!



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny  
Medallion Exploration  
6975 Union Park Ctr. #310  
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny  
Notification of Sale  
December 18, 1996

Utah Administrative Rule R649-2-10 states:

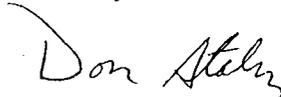
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
6. If Indian, Allottee or Tribe Name:  
7. Unit Agreement Name:  
8. Well Name and Number:  
9. API Well Number: 43-013-30532  
10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:  
2. Name of Operator: Barrett Resources Corporation  
3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202  
4. Location of Well  
Footage:  
County:  
State:  
OO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Multiple Completion  
 Other \_\_\_\_\_

New Construction  
 Pull or Alter Casing  
 Recomplete  
 Reperforate  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

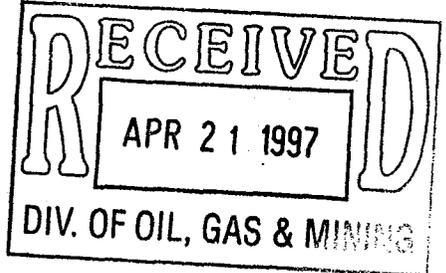
Abandon \*  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Other Annual Status Report  
of Shut-In Wells.

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

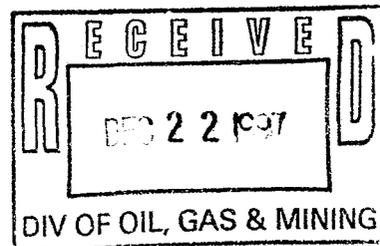
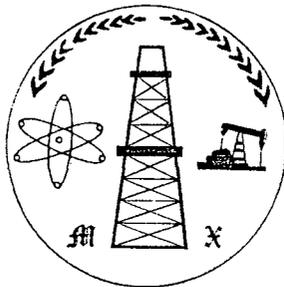


13. Name & Signature: Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



## Medallion Exploration

December 17, 1997

Don Staley  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby  
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

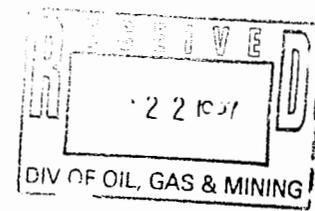
Thank You.

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WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANC 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43'013.30532

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report  
of shut-in Wells

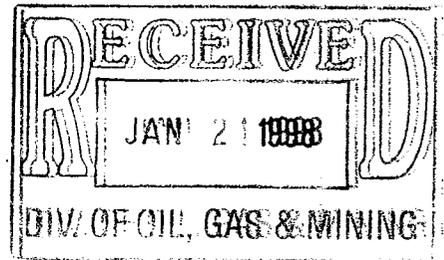
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis *Greg Davis*

Production Services Supervisor Title: Services Supervisor Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

~~35 60 27~~ 35 40 5

County:

State: UTAH

43-013-30352

30532

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

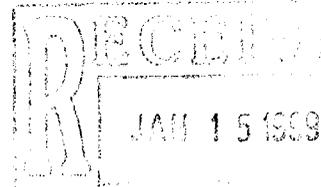
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

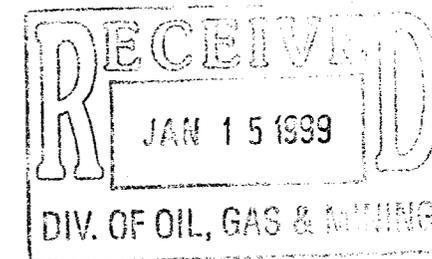
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

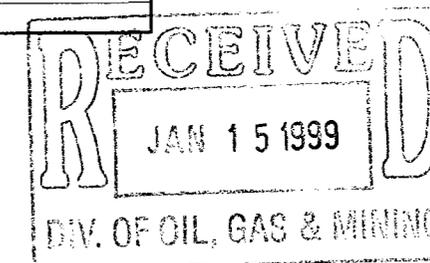
Date: 1/13/99

(This space for Federal or State office use)

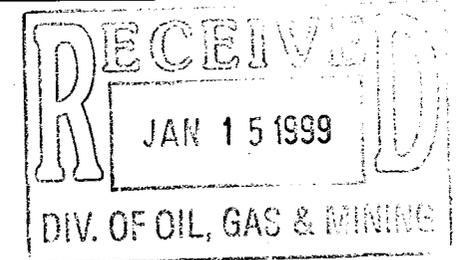
<b>UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998</b>					
<b>WELL NAME</b>	<b>QTR QTR SEC-T-R</b>	<b>API NUMBER</b>	<b>LAST PRODUCED</b>	<b>REASON FOR SHUT-IN OR TA'D WELL</b>	<b>FUTURE PLANS FOR WELL</b>
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED  
 JAN 15 1999  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>		8. FARM OR LEASE NAME <b>UTE TRIBAL</b>
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>		9. WELL NO. <b>1-5C4</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1627' FNL 867' FEL SENE SECTION 5-T3S-R4W API# 43-013-30532</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>6089' KB</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SENE SECTION 5-T3S-R4W DUCHESNE, UTAH</b>
		12. COUNTY OR PARISH 13. STATE <b>DUCHESNE UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other)_PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.**

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DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph T. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-38236

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Duchesne Co

#1-5C4

Ute Tribal

9. API Well No.

43-013-30532-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S5-T3S-R4W SENE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Acidize  Deepen  Production (Start/Resume)  
 Alter Casing  Fracture Treat  Reclamation  
 Casing Repair  New Construction  Recomplete  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

- Water Shut-Off  
 Well Integrity  
 Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

43,013,30532

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

County:

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNW 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43 013 30532

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

ROUTING:

OPERATOR CHANGE WORKSHEET

1- <del>CDW</del>	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S):	CA No.	or	Unit	Entity	S	T	R	Lease
Name: <u>MEAGHER ESTATE 1-4B2</u>	API: <u>43-013-30313</u>			<u>1811</u>	<u>04</u>	<u>T 2S</u>	<u>R 2W</u>	Lease: <u>FEE</u>
Name: <u>SMITH BROADHEAD 1-9C5</u>	API: <u>43-013-30316</u>			<u>5500</u>	<u>09</u>	<u>T 3S</u>	<u>R 5W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPH SMITH 1-17C5</u>	API: <u>43-013-30188</u>			<u>5510</u>	<u>17</u>	<u>T 3S</u>	<u>R 5W</u>	Lease: <u>FEE</u>
Name: <u>UTE TRIBAL 1-5C4</u>	API: <u>43-013-30532</u>			<u>2345</u>	<u>05</u>	<u>T 3S</u>	<u>R 4W</u>	Lease: <u>FEE</u>
Name: <u>URRUTY 2-34A2</u>	API: <u>43-013-30753</u>			<u>2415</u>	<u>34</u>	<u>T 1S</u>	<u>R 2W</u>	Lease: <u>FEE</u>
Name: <u>REESE ESTATE 2-10B2</u>	API: <u>43-013-30837</u>			<u>2416</u>	<u>10</u>	<u>T 2S</u>	<u>R 2W</u>	Lease: <u>FEE</u>
Name: <u>JENSEN FENZEL 1-20C5</u>	API: <u>43-013-30177</u>			<u>4524</u>	<u>20</u>	<u>T 3S</u>	<u>R 6W</u>	Lease: <u>FEE</u>
Name: <u>UTE FEE 2-20C5</u>	API: <u>43-013-30550</u>			<u>4527</u>	<u>20</u>	<u>T 3S</u>	<u>R 6W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

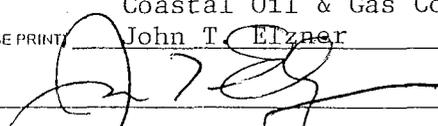
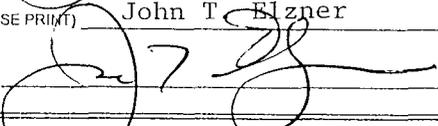
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143







**PLUG AND ABANDON PROCEDURE**  
**Duchesne County 1-5C4**  
**SE NE Sec 5-T3S-R4W**  
**Duchesne County, Utah**  
**June 7, 2002**

**WELL DATA:**

**DEPTH:** TD: 12,450 ft PBD: 12,083 ft

**ELEVATIONS:** GL: 6073 ft KB: 6089 ft

**CASING:** 10 3/4" 40.5# J-55 csg set to 4324'. Cmt'd w/ 425 sx. Hole size 14 3/4".  
7 5/8" 26.4, 29.7# S-95 LT&C csg set to 9296'. Cmt'd w/ 700 sx. Hole size 9 7/8".  
5 1/2" 20# N-80 liner set to 12,450'. TOL @ 9156'. Cmt'd w/ 770 sx.

**TUBING:** 2 7/8". TAC @ 10,643'. 5 1/2" packer @ 10,660'.

**PERFORATIONS:**

Wasatch  
9505' - 12,226', 145 holes (10/31/80)  
9951' - 12,251'. 2 SPF, 205 ft net, 410 holes (11/7/81)

Green River  
7742' - 9140', 240 holes (8/25/87)

**Tubular properties:**

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# J-55	10.050	9.894	0.0981	3,130	1,580
7 5/8" 26.4# S-95	6.969	6.844	0.0471	7,150	3,710
7 5/8" 29.7# S-95	6.875	6.750	0.0459	8,180	5,120
5 1/2" 20# N-80	4.778	4.653	0.0221	8,990	8,830

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: shut it

**RECOMMENDED PROCEDURE:**

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. Un-seat tubing from packer @ 10,660'. POOH w/ tbg, standing back 7750', laying down the rest.
4. PU 6 1/2" bit and csg scraper for 7 5/8" csg. RIH w/ bit and scraper on 2 7/8" tbg to top perf 7742'. Pump 90 bbls 200°F 9# brine w/ corrosion inhibitor down tbg to flush paraffin. POOH standing back all tbg.
5. PU 7 5/8" CICR. RIH w/ CICR on 2 7/8" tbg and set @ 7700'. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Mix and pump 50

50 sx Class G cmt pumping 25 sx through CICR and spotting the remaining 25 sx on top. TOC @ 7588'. Pull up hole 10 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 4325' and laying down the rest.

6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 500#. If csg test okay continue to step 7. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cmt spotting 5 sx on top of retainer.
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 4375'. POOH and RDMO wireline. PU 7 5/8" CICR. RIH w/ CICR on 2 7/8" tbg and set @ 4325'. Open 10 3/4" csg valve. Pump 9# brine w/ corrosion inhibitor down tbg to establish injection rate into perms. Mix and pump 50 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water), pumping 35 sx through CICR and spotting remaining 15 sx on top. TOC @ 4260'. Pull up hole 5 jts and reverse circulate tbg clean. Pull up hole to 100' laying down tbg.
8. Mix and pump 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) to surface. POOH and LD tbg. Remove well head and run into 10 3/4" X 7 5/8" annulus w/ 1" tbg to 100'. Fill annulus w/ 20 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) to surface.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_

**Duchesne County 1-5C4  
API NO 43-013-30532  
Altamont Bluebell Field  
SE NE Sec 5-T3S-R4W  
Duchesne County, Utah**

**WELL DATA:**

**DEPTH:** TD: 12,450 ft PBSD: 12,083 ft

**ELEVATIONS:** GL: 6073 ft KB: 6089 ft

**CASING:** 10 3/4" 40.5# J-55 csg set to 4324'. Cmt'd w/ 425 sx. Hole size 14 3/4".  
7 5/8" 26.4, 29.7# S-95 LT&C csg set to 9296'. Cmt'd w/ 700 sx. Hole size 9 7/8".  
5 1/2" 20# N-80 liner set to 12,450'. TOL @ 9156'. Cmt'd w/ 770 sx.

**TUBING:** 2 7/8". TAC @ 10,643'. 5 1/2" packer @ 10,660'.

**PERFORATIONS:**

Wasatch  
9505' – 12,226', 145 holes (10/31/80)  
9951' – 12,251'. 2 SPF, 205 ft net, 410 holes (11/7/81)

Green River  
7742' – 9140', 240 holes (8/25/87)

**Green River Formation Top: ft**

**Wasatch Formation Top: ft**

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# J-55	10.050	9.894	0.0981	3,130	1,580
7 5/8" 26.4# S-95	6.969	6.844	0.0471	7,150	3,710
7 5/8" 29.7# S-95	6.875	6.750	0.0459	8,180	5,120
5 1/2" 20# N-80	4.778	4.653	0.0221	8,990	8,830

**CHRONOLOGICAL HISTORY:**

- 7/23/80 Well spudded.
- 8/5/80 Ran 106 jts 10 3/4" 40.5# J-55 csg. Set @ 4324'. Hole size 14 3/4". Cmt'd w/ 200 sx lite, 100 sx Class H, tailed w/ 125 sx Class H.
- 8/17/80 Drill pipe parted – fish in hole. Fished out part of fish – 61 jts drill pipe. Top of fish @ 6562'. Wash/ream on fish for several days.
- 8/24/80 Spot 100 sx Class B cmt w/ EOT @ 6522. Tag TOC @ 6358'. Cmt again w/ 100 sx neat cmt. Cmt a third time w/ 200 sx neat cmt. TOC @ 6090'. Sidetrack hole @ 6300'.

6/1/02

- 9/20/80 Ran 241 jts 7 5/8" 26.4#, 29.7# S-95 LT&C csg to 9296'. 26.4# is surface to 4837'; 29.7# is 4837' to 9296'. Hole size 9 7/8". Cmt w/ 500 sx lite w/ 15% gilsonite, 200 sx Class H. Good returns in cmt job.
- 10/17/80 Log well. Ran 90 jts 5 1/2" 20# N-80 liner to 12,450'. TOL @ 9156'. Cmt w/ 385 sx Class H, 385 sx 50/50 poz w/ 2% gel.
- 10/19/80 Pressure test liner lap to 2000# okay.
- 10/31/80 Logged well w/ CBL. Found cmt bond generally poor. Perforate Wasatch 9505' - 12,226' w/ 145 holes.
- 11/5/80 Squeeze liner lap w/ 50 sx Class H cmt. Pressure test liner lap to 3500 psi okay.
- 11/17/80 Acidize Wasatch perfs w/ 6750 gal 20% HCl.
- 2/26/81 Set packer @ 9400'. Test csg above packer to 2500# for 10 minutes - okay. Put well on hydraulic lift.
- 11/7/81 Perforate Wasatch 9951' - 12,251' w/ 2 SPF. 205 ft net, 410 holes. Acidize w/ 10,500 gal 20% HCl.
- 8/24/84 Acidize all perfs w/ 2000 gal 15% HCl.
- 8/17/87 Plug Wasatch w/ CIBP @ 9160'.
- 8/25/87 Perforate Green River 7742' - 9140'. 240 holes.
- 3/8/89 - 3/31/89 Drill through CIBP. Mill through to packer @ 9400'. Made impression block run - tag up at 10,727'. No record of what impression block showed. Milled and made 10 ft more. Set 5 1/2" packer @ 10,660'. RIH w/ 2 7/8" tbg and stung in to packer. TAC @ 10,643'.
- Sept. 1994 Last noted production. TA well.

DATE: 06/07/02  
FOREMAN: JJV

WELL: Duchesne County 1-5C4  
API NO: 43-013-30532  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 5  
TWP: 3S  
RGE: 4W  
QTR: SE NE

PLUGGED & ABANDONED

KB (ft): 6089  
GL (ft): 6073

TD (ft): 12,450  
PBD (ft): 12,083

100 ft plug to surface in 7 5/8" csg & csg-csg annulus

4 squeeze holes @ 4375'; set CICR @ 4325'; pump 35 sx thru, spot 15 sx on top; TOC @ 4260'

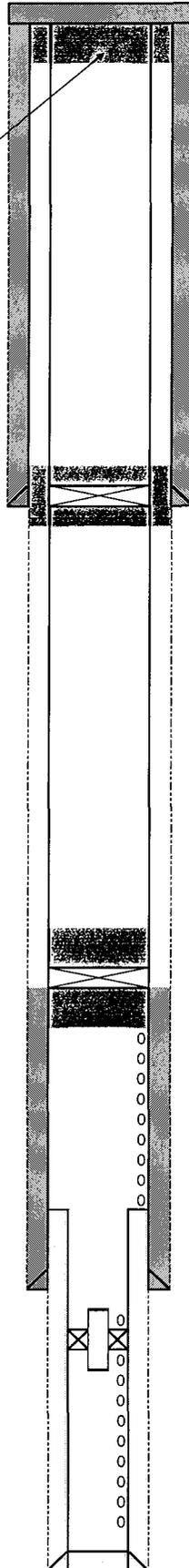
side-tracked hole @ 6300'

Set CICR @ 7700'; pump 25 sx thru, spot 25 sx on top; TOC @ 7588'

liner lap squeezed w/ 50 sx Class H. Pressure test to 3500# okay (11/5/80)

5 1/2" packer @ 10,660' (Mar 1989)

top of fish @ 10,727'; fish is 5 1/2" CIBP, 5 1/2" packer (Mar 1989)



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)
10 3/4	40.5	J-55	?	Surface	4324
7 5/8	26.4	S-95	LT&C	Surface	4837
7 5/8	29.7	S-95	LT&C	4837	9296
5 1/2	20	N-80	?	9,156	12450

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	?	?	?	Surface	10,660	3/30/1989

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
Packer	?	5 1/2		10,660	3/28/1989

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	9,505	#####	?	145	10/31/1980
Wasatch	9,951	#####	2	410	11/07/1981
Green River	7,742	9,140	?	240	08/25/1987

COMMENTS:

- 7/23/1980 Well spudded.
- 8/5/1980 Ran 106 jts 10 3/4" 40.5 J-55 csg. Set @ 4324'. Hole size 14 3/4". Cmt'd w/ 425 sx.
- 8/17/1980 Drill pipe parted. Pulled out part of fish. Washed/reamed fish. Top of fish @ 6562'. Cmt fish in hole w/ 3 tries. TOC @ 6090'. Sidetrack hole @ 6300'.
- 9/20/1980 Ran 241 jts 7 5/8" 26.4#, 29.7# S-95 LT&C csg. Set @ 9296'. Hole size 9 7/8". Cmt'd w/ 700 sx. Good returns throughout job.
- 10/17/1980 Log well. Ran 90 jts 5 1/2" 20# N-80 liner to 12,450'. TOL @ 9156'. Cmt'd w/ 770 sx.
- 10/19/1980 Pressure test liner lap to 2000# okay.
- 10/31/1980 Logged w/ CBL. Found cmt bond generally poor. Perf Wasatch 9505'-12,228' w/ 145 holes.
- 11/5/1980 Squeeze liner lap w/ 50 sx Class H cmt. Pressure test liner lap to 3500# okay.
- 11/17/1980 Acidize Wasatch w/ 6750 gal 20% HCl.
- 2/26/1981 Set 5 1/2" packer @ 9400'. Test csg above packer to 2500# for 10 minutes - OKAY. Put well on hydraulic lift.
- 11/7/1981 Perf Wasatch 9951'-12,251' w/ 2 SPF. 205 ft net, 410 holes. Acidize w/ 10,500 gal 20% HCl.
- 8/24/1984 Acidize all perms w/ 2000 gal 15% HCl.
- 8/17/1987 Plug Wasatch w/ CIBP @ 9160'.
- 8/25/1987 Perf Green River 7742'-9140'. 240 holes.
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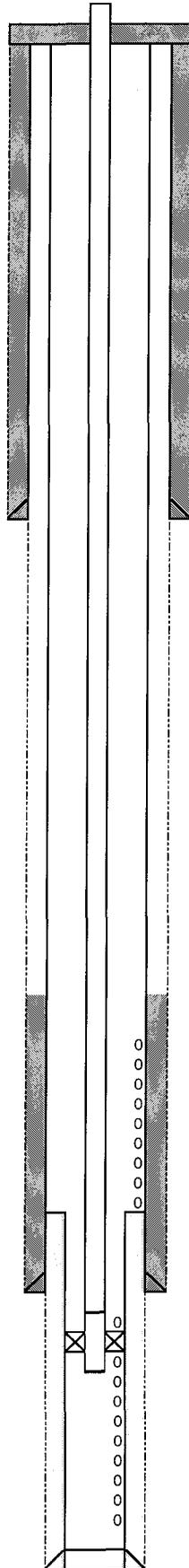
DATE: 06/01/02  
FOREMAN: JJV

WELL: Duchesne County 1-5C4  
API NO: 43-013-30532  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 5  
TWP: 3S  
RGE: 4W  
QTR: SE NE

KB (ft): 6089  
GL (ft): 6073  
  
TD (ft): 12,450  
PBD (ft): 12,083



**Current Well Status**

**CASING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)
10 3/4	40.5	J-55	?	Surface	4324
7 5/8	26.4	S-95	LT&C	Surface	4837
7 5/8	29.7	S-95	LT&C	4837	9296
5 1/2	20	N-80	?	9,156	12450

**TUBING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	?	?	?	Surface	10,660	3/30/1989

**JEWELRY RECORD**

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
Packer	?	5 1/2		10,660	3/28/1989

**PERFORATION RECORD**

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	9,505	#####	?	145	10/31/1980
Wasatch	9,951	#####	2	410	11/07/1981
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- Sep-94 Last noted production. TA well.

side-tracked hole @ 6300'

liner lap squeezed w/ 50 sx Class H. Pressure test to 3500# okay (11/5/80)

5 1/2" packer @ 10,660' (Mar 1989)

top of fish @ 10,727'; fish is 5 1/2" CIBP, 5 1/2" packer (Mar 1989)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL**

Well Name and Number: Duchesne County #1-5C4  
API Number: 43-013-30532  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated July 11, 2002,  
received by DOGM on July 16, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug (approx. 20 sx.) shall be balanced across the base of the moderately saline groundwater ( $\pm 2000'$ ).
3. A 100' plug (approx. 20 sx.) shall be added across the top of the liner ( $\pm 9100'$  to  $9200'$ ).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

August 5, 2002

Date







**PLUG AND ABANDON PROCEDURE**  
**Duchesne County 1-5C4**  
**SESE Sec. 5-T3S-R4W**  
**API #: 43-013-30532**  
**Duchesne County, Utah**

**WELL DATA:**

**DEPTH:** TD: 12,450 ft PBSD: 12,083 ft

**ELEVATIONS:** GL: 6073 ft KB: 6089 ft

**CASING:** 10-3/4", 40.5#, J-55 @ 4324 ft  
7-5/8" 26# S-95  
29# S-95 to 9296'  
5-1/2" 20# N-80 @ 12,450 ft, TOL @ 9,156 ft

**TUBING:** 2-7/8" TAC @ 10,643' 5-1/2" packer @ 10,660'

**PERFORATIONS:** 9505-12,226' 145 holes Wasatch  
9951-12,251'  
7742-9140' 240 holes Green River

Green River – Uinta Formation Transition Depth:

**BASE CEMENT SLURRY:** Class G Cement, 15.8 ppg, 1.15 cft/sk

**RECOMMENDED PROCEDURE:**

**NOTE:** All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

**NOTE:** All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed. Un seat tbg from packer @ 10660'. POOH w/ 2-7/8" tubing and stand back to 7750'.
3. PU & RIH w/ 6-1/2" bit & 7-5/8" csg scraper to 7,742 ft. POOH & LD bit & scraper.
4. RIH w/ 7-5/8" CICR on 2 7/8" tbg and set @ 7,700 ft. Mix 100 sks Class G, pumping 75 sx through CICR & spotting remaining 25 sx on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 7588 ft. Pump 9# brine w/ corrosion inhibitor to fill hole.
5. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.

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**FEB 09 2004**  
DIV. OF OIL, GAS & MINING

6. POOH standing back tubing, lay down tbg as needed.
7. MIRU WL. RIH and jet cut 7-5/8" casing at +/- 4375. POOH & LD w/ 7" casing. RIH with tubing to 4375'. Mix 50 sx Class G + 2% CaCl<sub>2</sub> (in mix water). Spot 100' plug from 4375' to 4275'. POOH to +/- 3800' and reverse clean. WOC and tag verify balance plug.
8. POOH w/ tbg to 100', laying down tbg.
9. Mix & pump 50 sks Class G + 2% CaCl<sub>2</sub> (in mix wtr) into 10-3/4" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
11. Restore location per BIA & BLM requirements.

**Approvals:**

**Engineering Manager** \_\_\_\_\_

**Date** \_\_\_\_\_

DATE: 06/07/02  
 FOREMAN: JJV

WELL: Duchesne County 1-5C4  
 API NO: 43-013-30532  
 FIELD: Altamont Bluebell

CNTY: Duchesne  
 STATE: UT

SEC: 5  
 TWP: 3S  
 RGE: 4W  
 QTR: SE NE

PLUGGED & ABANDONED

KB (ft): 6089  
 GL (ft): 6073

TD (ft): 12,450  
 PBTD (ft): 12,083

100 ft plug to surface in 7 5/8" csg & csg-csg annulus

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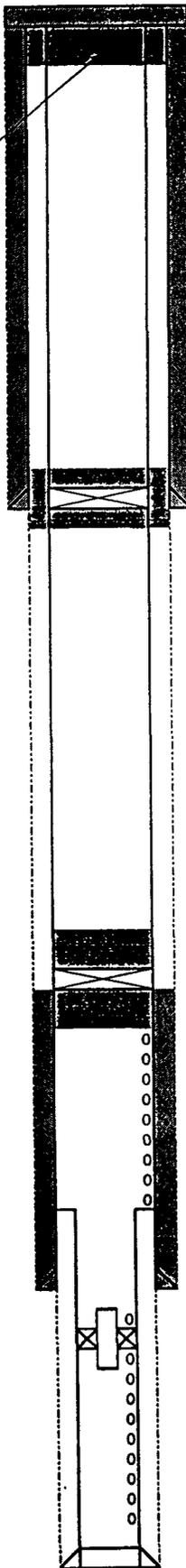
side-tracked hole @ 6300'

Set CICR @ 7700'; pump  
 25 sx thru, spot 25 sx on  
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liner lap squeezed w/ 50 sx  
 Class H. Pressure test to  
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5 1/2" packer @ 10,660'  
 (Mar 1989)

top of fish @ 10,727'; fish is  
 5 1/2" CIBP, 5 1/2" packer  
 (Mar 1989)



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)
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TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	?	?	?	Surface	10,660	3/30/1989

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
Packer	?	5 1/2		10,660	3/28/1989

PERFORATION RECORD

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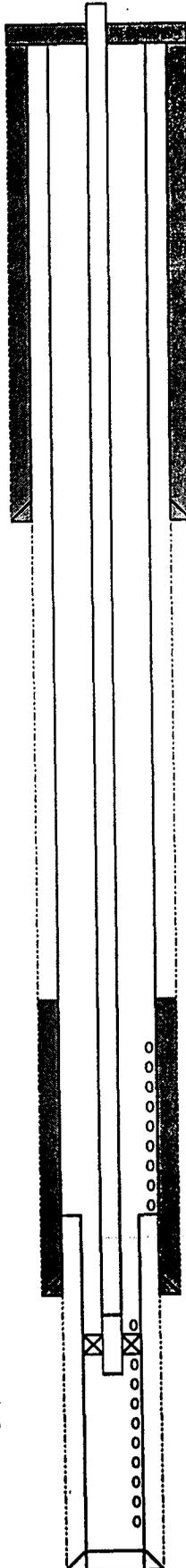
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side-tracked hole @ 6300'

liner lap squeezed w/ 50 sx  
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(Mar 1989)

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Current Well Status

CASING RECORD

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TUBING RECORD

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JEWELRY RECORD

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Packer	?	5 1/2		10,660	3/28/1989

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State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Duchesne County #1-5C4  
API Number: 43-013-30532  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated February 6, 2004,  
received by DOGM on February 9, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug (approx. 50 sx.) shall be balanced across the base of the moderately saline groundwater ( $\pm 2000'$ ).
3. A 100' plug (approx. 20 sx.) shall be added across the top of the liner ( $\pm 9100'$  to  $9200'$ ).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 8, 2004

Date

# Wellbore Diagram

API Well No: 43-013-30532-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 5 T: 3S R: 4W Spot: SENE  
 Coordinates: X: 554979 Y: 4455722  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: DUCHESNE CO UTE TR 1-5C4

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	4333	14.75		
SURF	4333	10.75	40.5	4333
HOL2	9297	9.875		
PROD	9297	7.875	26.4	9297
PROD	9297	7.875	29.7	
HOL3	12444	6.25		
L1	12444	5.5	20	3288

Capacity  
(ft/cf)

1-815

3,775

Surface plug  
 $(50 \times) (1.18) (1.815) = 107'$

$\frac{((1.2) (9.625))^2}{1.9335} = 0.7276 = 13744$

Add Plug across BMSGW  
 $100' (1.18) (1.815) = \pm 50 \times$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12444		UK	770
PROD	9297		H	700
SURF	4333		H	725

Cement from 4333 ft.  
 Hole: 14.75 in. @ 4333 ft.  
 Cement from 9297 ft.  
 Surface: 10.75 in. @ 4333 ft.  
 4275'

Casing stub 4375'  
 Extend 50' to 4425' Plug 2

$(50 \times) (1.18) (1.3744) = \pm 81'$

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9505	12216			
7742	9144			

Add  
 $50' / (3.775 \times 1.18) = 125 \times$

Plug 1  
 $3.775 \times 1.15 \times 75 = 325'$  Below  
 $3.775 \times 1.15 \times 25 = 109'$  Above

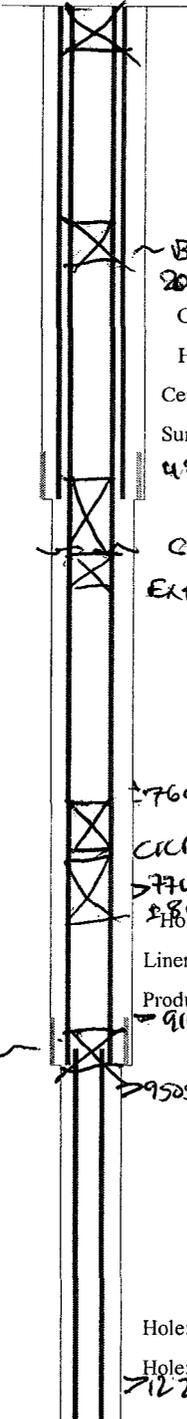
Liner from 12444 ft. to 9156 ft.  
 Production: 7.875 in. @ 9297 ft.

### Formation Information

Formation Depth      Formation Depth

Add Plug across liner  
 TOP / wasatch TOP  
 100' minimum

BMSGW  $\pm 2000'$



TD: 12455 TVD:      PBD:



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

DUCHESNE COUNTY 1-5C4

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY

9. API NUMBER:

4301330532

3. ADDRESS OF OPERATOR:  
1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:  
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1627' FNL, 867' FEL

COUNTY: DUCHESNE

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 3S 4W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/13/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLUGGED AND ABANDONED 6/13/05 AS FOLLOWS:

MIX & PUMP 60 SX BALANCE PLUG. TIH & TAG PLUG @ 8959'. TIH/CIRC & SET @ 7688' (248 JTS). MIX & PUMP 100 SX, SPOT 25 ON TOP. LD CSG F/ 4337'. TIH W/ TBG TO 4371' (141 JTS) MIX & PUMP 125 SX. TIH & TAG PLUG @ 4216'. SHOE @ 4324', 108' ABOVE SHOE. TOH TO 1984' (64 JTS). MIX & PUMP 60 SX. TIH W/ WIRELINE & TAG PLUG @ 1850'. PUMP 100' SURFACE PLUG, 50 SX. CUT OFF WELLHEAD. WELD ON DRY HOLE MARKER.

JOB WITNESSED BY DENNIS INGRIM, STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

DATE 6/20/2005

(This space for State use only)

RECEIVED

JUN 28 2005

DIV. OF OIL, GAS & MINING