

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 Rocky Mountain Division Production, P.O. Box 831, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1518' FSL 660' FEL, Section 30, T2S, R5W, U.S.M. NESE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 13,500' Utah.

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6163' ungraded ground

22. APPROX. DATE WORK WILL START*
 January 1, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Smith Etal

9. WELL NO.
 1-30B5

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 30, T2S, R5W, U.S.M.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	40'	
17 1/4"	13 3/8"	54#	300' - 350'	cement to surface
12 1/4"	9 5/8"	47#	6500' + -	
8 3/4"	7"	26#	11000'	300 sacks
6 1/8"	5" liner		13500'	

5" liner overlaps 7" casing 200'

RECEIVED

DEC 20 1979

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jane Stewart TITLE Agent DATE _____

(This space for Federal or State office use)

PERMIT NO. 43-013-30521 APPROVAL DATE December 20, 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017

Utah Engineering & Land Surveying

P.O. BOX 0
VERNAL, UTAH 84078



December 19, 1979

Utah State Natural Resources Dept.
Oil Gas & Mining Div.
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Mike Minder

Dear Mr. Minder:

As an agent for Shell Oil Co., I am respectfully requesting a variance of spacing for the following Well, 1-30B5, we propose to locate this well 660' FEL & 1518' FSL due to severe Topography in the NE $\frac{1}{4}$ of Section 30, T2S, R5W, U.S.M.

The lessee (Shell Oil) controls all minerals within 660' of the proposed site.

Respectfully,

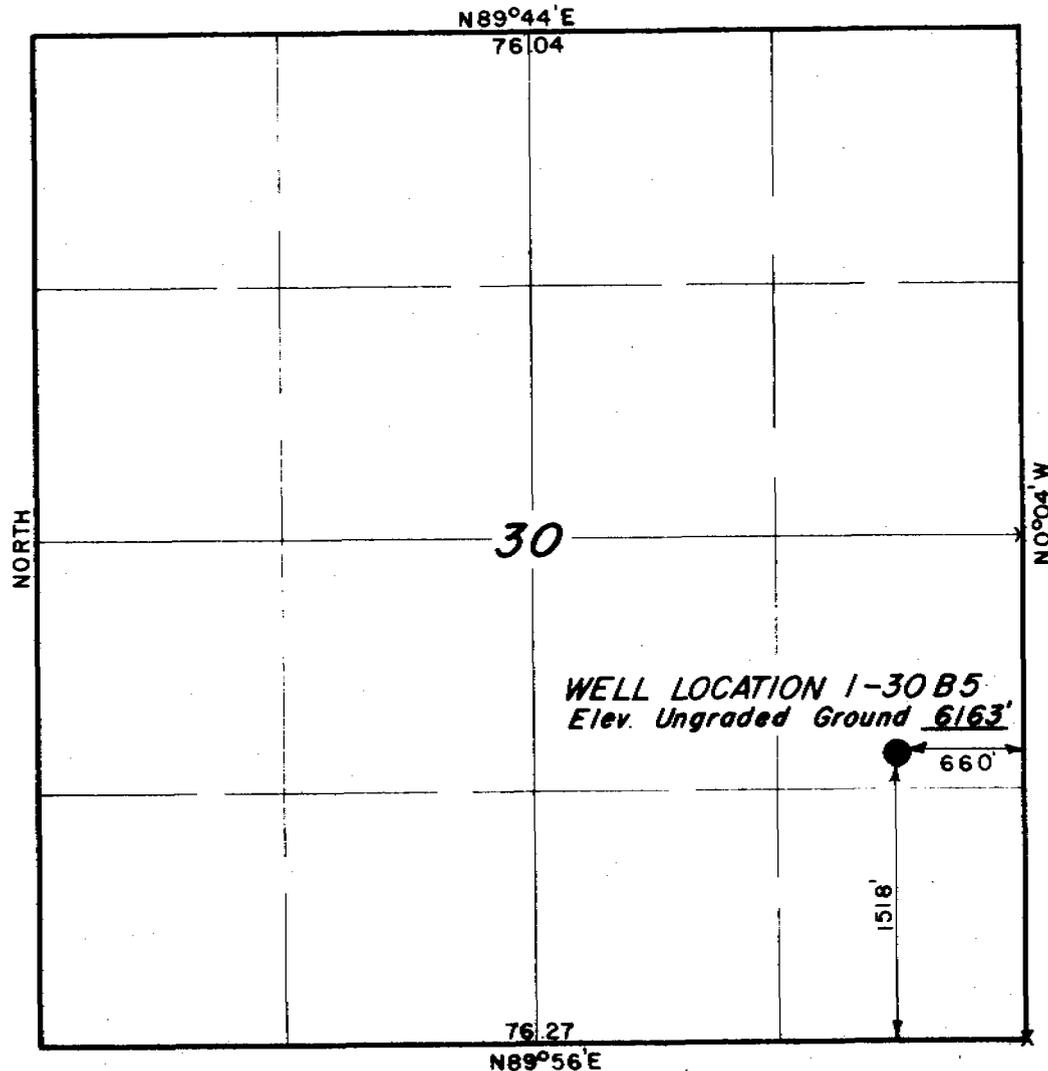
Gene Stewart
Agent

GS/bds

PROJECT
SHELL OIL CO.

Well location, 1-30 B5
 located as shown in the NE1/4 SE1/4
 Section 30, T2S, R5S, S.L.B.&M.,
 Duchesne County, Utah.

T2S, R5W, U.S.B.&M.



X = Section corners located



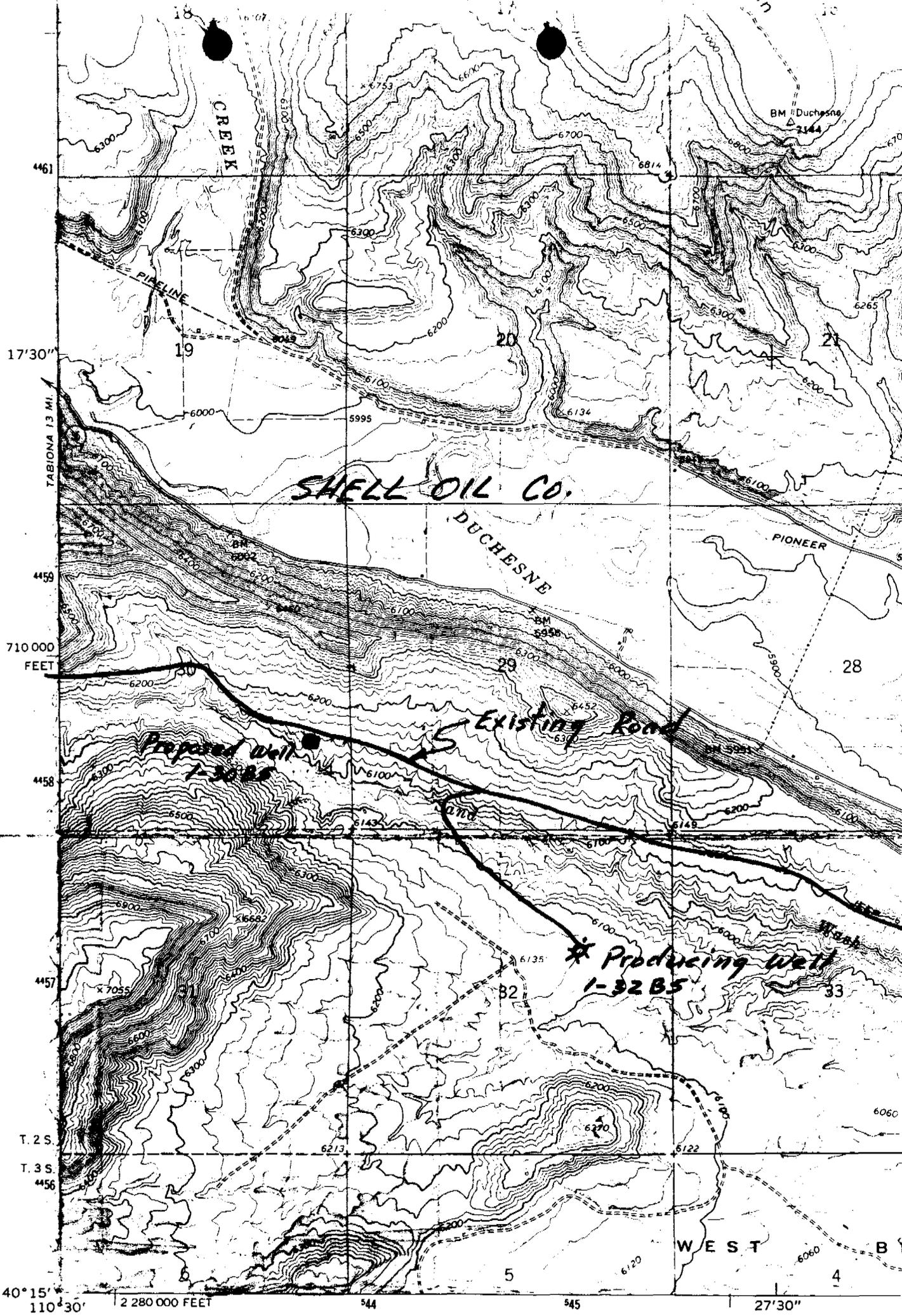
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

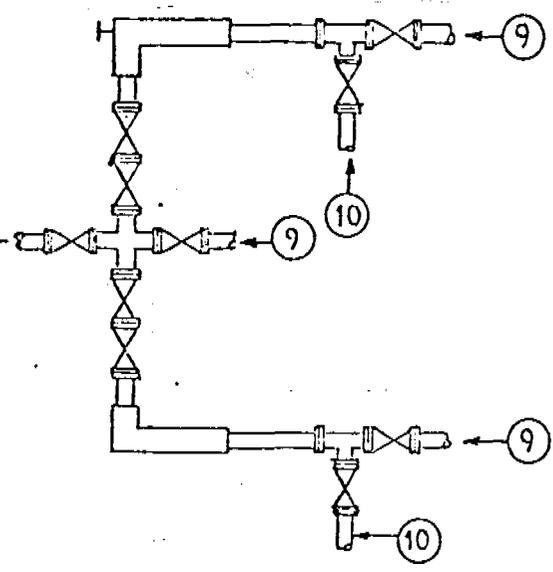
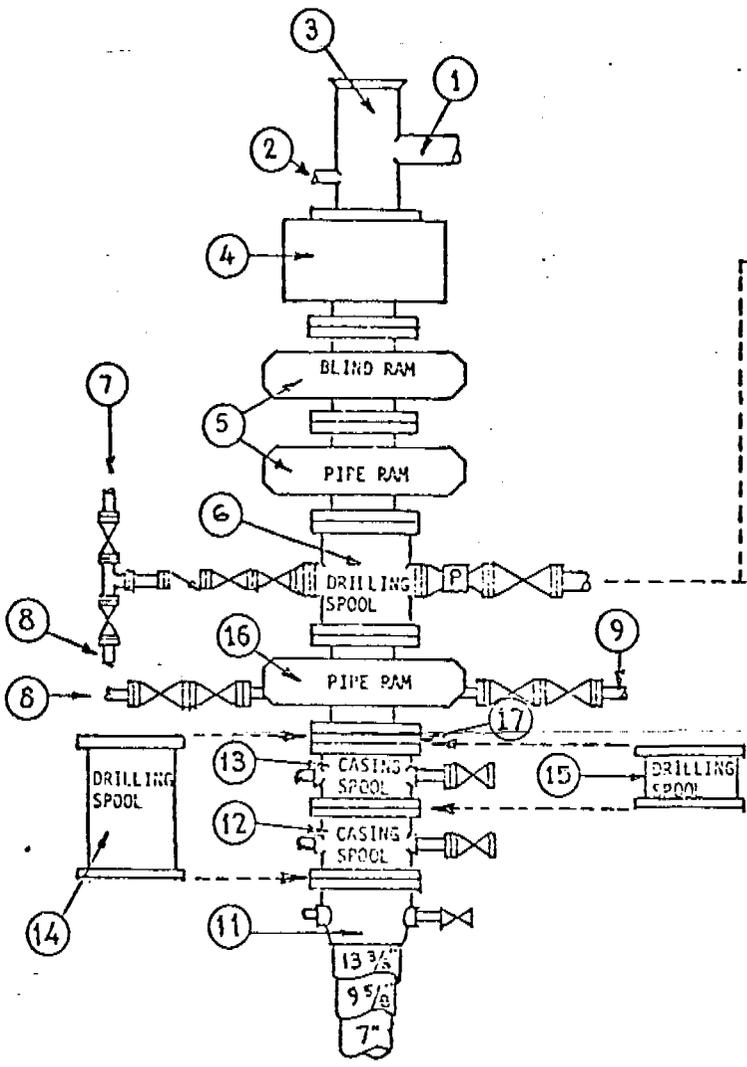
James Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/19/79
PARTY S.S. S.H. M.H. WJC	REFERENCES GLO. PLAT
WEATHER CLEAR, COLD	FILE SHELL OIL CO.



BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Eac Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 6-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name SMITH 1-30B5

Field ALTAMONT

County DUCHESNE

State UTAH

Attachment No. EXHIBIT "B"

** FILE NOTATIONS **

DATE: Dec 20, 1979

Operator: Shell Oil Company

Well No: Smith, et al, # 1-30B5

Location: Sec. 30 T. 25 R. 5W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30521

CHECKED BY:

Geological Engineer: M.G. Minder 12/20/79
Will submit designation of agent & schematic of BOP

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Free

Plotted on Map

Approval Letter Written

ltm

#3
Topo Exception

nl
PI

December 20, 1979

Shell Oil Company
Rocky Mountain Division Production
P.O. Box 831
Houston, Texas

Re: Well No. Smith, et al, #1-3035
Sec. 30, T. 2S, R. 5W.,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-014-30521.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 20, 1979

Shell Oil Company
Rocky Mountain Division Production
P.O. Box 831
Houston, Texas

Re: Well No. Smith, et al, #1-30B5
Sec. 30, T. 2S, R. 5W.,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

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The API number assigned to this well is 43-014-30521.

Sincerely,

DIVISION OF OIL, GAS AND MINING
Michael T. Minder /btm
Michael T. Minder
Geological Engineer

/btm

12/21/79

Michael T. Minder
State of Utah
Dept. of Natural Resources

M
Shell Oil Co.
Smith 1-30B5
T2S-R6W, Sec. 30
Duchesne County, Utah

Attached is a BOP Schematic Design on the subject well. The Designation of Agent form will be completed and forwarded to you in the near future. The form will name Gene Stewart as an agent for Shell.

Thank you for your cooperation in expediting approval of the Smith 1-30B5 permit

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

Gene Jobe
Shell

G. M. JOBE

Shell - Smith 1-3085 (drip)

me

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Gene Stewart, whose address is P. O. Box Q, Vernal, Utah 84078, (~~his~~, ~~her~~ or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 19, 1979

Company Shell Oil Comapny Address P. O. Box 831, Houston, Texas 77001

By G. M. Jobe 1-24-80 Title Supervisor Regulatory Permits
(signature)
G. M. Jobe

NOTE: Agent must be a resident of the State of Utah

JAN 28 1980
DIVISION OF
OIL, GAS AND MINING

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Gene Stewart, whose address is P. O. Box Q, Vernal, Utah 84078, (~~his~~, ~~her~~ or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 19, 1979

Company Shell Oil Comapny Address P. O. Box 831, Houston, Texas 77001

By G. M. Jobe 1-24-80 Title Supervisor Regulatory Permits
(signature)
G. M. Jobe

NOTE: Agent must be a resident of the State of Utah

JAN 28 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

D

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, Texas 77001 Attn. G. M. Jobe Rm 19104		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL Section 30		8. FARM OR LEASE NAME Smith	
14. PERMIT NO. API #43-014-30521		9. WELL NO. 1-30B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6163' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABQA NE/4 SE/4 Section 30 T2S R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Further to your letter of December 20, 1981, whereby we received your formal authority to drill the subject well, we are planning to drill the test in the near future. Shell will notify the State of Utah, Division of Oil, Gas, and Mining when drilling operations commence.

RECEIVED
MAR 25 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED D. M. Jobe TITLE Supervisor Regulatory Permits DATE 3/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc - J. J. Smith - Shell - Houston
F. Coupal - Shell - Houston

*See Instructions on Reverse Side

NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

Utah Engineering & Land Surveying

P.O. BOX Q
VERNAL, UTAH 84078



OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017

May 18, 1981

RECEIVED
MAY 19 1981

Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Mike Minder

Gentlemen:

This letter is concerning Shell Oil Company's well location 1-30 B5, in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 30, T2S, R5W, U.S.M.

Originally the location was staked 1518 feet FSL and 660 feet FEL, and a letter was written to you asking for a variance in spacing. In return I received your letter dated December 20, 1979, granting permission to drill the above location.

Since that time, Shell has decided that due to the close proximity of a high pressure pipe line the location should be moved Northerly, even though the cost to build would be greater.

Please see the attached location plat and sundry notice, also revised APD.

Very truly yours,

Gene Stewart

SHELL OIL COMPANY

, Agent

jh

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Shell Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Texas		8. FARM OR LEASE NAME Smith Elal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1890 FSL - 624 FEL, Sec. 30, T2S, R5W, U.S.M.		9. WELL NO. 1-30 B5
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6179 Ground		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T2S, R5W U.S.M.
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Move Location		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move location to get away from high pressure pipe line.



MAY 19 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____	TITLE <u>Agent</u>	DATE <u>5-18-81</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 Rocky Mountain Division Production, P.O. Box 831, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
~~1014~~' FSL - ~~1010~~' FEL, Section 30, T2S, R5W, U.S.M.
 At proposed prod. zone
~~1210~~' ~~624~~'

5. LEASE DESIGNATION AND SERIAL NO.
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Smith Etal

9. WELL NO.
 1-30B5

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 30, T2S, R5W, U.S.M.

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 13,500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
~~6179~~' ungraded ground

22. APPROX. DATE WORK WILL START*
 January 1, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	40'	
17 1/4"	13 3/8"	54#	300' - 350'	cement to surface
12 1/4"	9 5/8"	47#	6500' + -	
8 3/4"	7"	26#	11000'	300 sacks
6 1/8"	5" liner		13500'	

5" liner overlaps 7" casing 200'

MAY 19 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jane Stewart TITLE Agent DATE 5/18/81
 (This space for Federal or State office use)

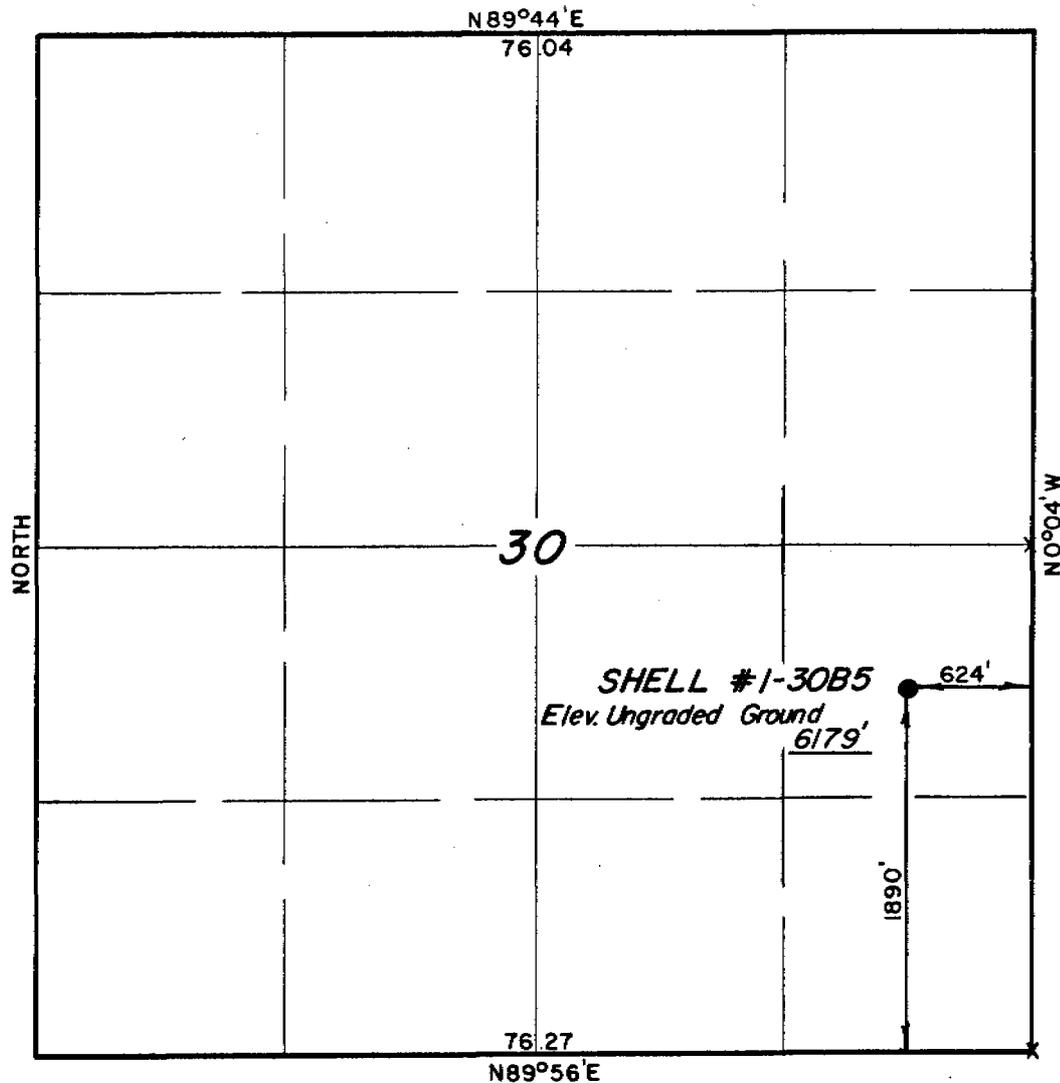
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T2S, R5W, U.S.B.&M.

PROJECT
SHELL OIL CO.

Well location, 1-30 B5
located as shown in the NE1/4 SE1/4
Section 30, T2S, R5S, S.L.B.&M.,
Duchesne County, Utah.



MAY 10 1979

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION/ NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/19/79
PARTY S.S. S.H. M.H. WJC	REFERENCES GLO. PLAT
WEATHER CLEAR, COLD	FILE SHELL OIL CO.

X = Section corners located

Revised 5/19/81 DC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shell Oil Company		8. FARM OR LEASE NAME Smith
3. ADDRESS OF OPERATOR P. O. Box 831, Attn G. M. Jobe, Houston, TX 77001		9. WELL NO. 1-30B5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL Section 30		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE/4 SE/4 Section 30 T2S R5W
15. ELEVATIONS (Show whether, DF, RT, QR, etc.) GR 6163'		12. COUNTY OR PARISH Duchesne 18. STATE Utah

JUN 3 1
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well status report <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Bawden 21E. Spud well 6:30 AM, 5-26-81.
Ran 8 jts 13-3/8" csg to 318'. Cmt w/330 sx Class "H".
Presently drilling @ 1388'

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JUN 1 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G. M. Jobe TITLE Supervisor, Regulatory-Permits DATE June 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Attn G. M. Jobe, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FEL, Section 30		8. FARM OR LEASE NAME Smith
14. PERMIT NO.		9. WELL NO. 1-30B5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6163'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Section 30 T2S R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well status report <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 149 jts 9-5/8" csg to 6295'. Cmt w/575 sx Lite, 1/4#/sx Flocele.
Tail w/275 sx Class "H", 1/4#/sx Flocele. Presently drilling at 8230'.

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Jobe TITLE Supervisor, Regulatory-Permits DATE July 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company, ATTN G. M. Jobe, 5468		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL, Section 30		8. FARM OR LEASE NAME Smith
14. PERMIT NO.		9. WELL NO. 1-30B5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6163'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA NE/4 SE/4 Section 30 T2S R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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AUG 07 1981
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Well status report		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 86 jts 7" csg to 9918'. Cmt w/1050 sx 50-50 Poz. Presently drilling at 11,345'.

18. I hereby certify that the foregoing is true and correct

SIGNED G. M. Jobe TITLE Administrator, Regulatory-Permits DATE August 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company, Attn G. M. Jobe, 5468 WCK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL, Section 30		8. FARM OR LEASE NAME Smith
14. PERMIT NO.		9. WELL NO. 1-30B5
15. ELEVATIONS (Show whether DF, ST, OR, etc.) GL 6178', KB 6203'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Section 30 T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well status report <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 12,389'. Ran 67 jts 5" liner. Cmt w/330 sx Class "H".
Released rig @ 6:00 AM, 8-23-81. Presently waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED D. M. Jobe

Administrator,
TITLE Regulatory-Permits

DATE September 1, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company, Attn G. M. Jobe, 5468 WCK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL, Section 30		8. FARM OR LEASE NAME Smith
14. PERMIT NO.		9. WELL NO. 1-30B5
15. ELEVATIONS (Show whether DF, RT, or VM) GL 6178', KB 6203'		10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Section 30 T2S-R5W		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well status report <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. M. Jobe TITLE Administrator, Regulatory-Permits DATE October 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

		5. LEASE DESIGNATION AND SERIAL NO.	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Shell Oil Company, ATTN G. M. Jobe, 5468 WCK		8. FARM OR LEASE NAME Smith	
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		9. WELL NO. 1-30B5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL, Section 30		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA NE/4 SE/4 Section 30 T2S-R5W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 6178', KB 6203'	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well Status Report <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Jobe TITLE Administrator Regulatory-Permits DATE 11-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shell Oil Company		8. FARM OR LEASE NAME Smith
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		9. WELL NO. 1-30B5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1518' FSL, Section 30		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Sec 30, T2S-R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 6178', KB 6203'	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well status report		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is in testing stage to determine if it can be produced commercially.

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DEC 07 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Alan M. Jobs* TITLE Administrator DATE 12-2-81
Regulatory-Permits

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SMITH

9. WELL NO.

1-3085

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

30
NE 1/4 SE 1/4 T2S R5W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 831 Houston, TX 77001 ATTN: P.G. Gelling RM. #6459 WCR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1518' FSL + 660' FEL SEC 30
At top prod. interval reported below NE SE
At total depth

14. PERMIT NO. 43-013-30521 DATE ISSUED 12-20-79

15. DATE SPUDDED 5-26-81 16. DATE T.D. REACHED 8-16-81 17. DATE COMPL. (Ready to prod.) 12-3-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6203' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,389' 21. PLUG, BACK T.D., MD & TVD 12,300' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
BRB TOP @ 11,003' BT TOP @ 11,528'

25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL (DIL/SP/GR/Sonic/CAL) FDC/CNL/GR/CAL (Mud) 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		75'			
13 7/8"	54.5#	318'	17 1/2"	330 SX	
9 5/8"	47#	6295'	12 1/4"	850 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	6080	9918	1050 SX	
5"	9694	12,389	330 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,270-11,156	25,000 GALS 7 1/2% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12-3-81	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-7-81	24	18/64	→	931	1329	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1875		→	931	1329	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
1 PAGE OF PERFORATIONS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. F. N. KELLDORF TITLE DIVISION PROD. ENGINEER DATE 12-28-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT I

Depth reference is Schlumberger's DIL/GR dated 8-13-81.

12270	11804	11374
234	797	366
190	787	359
174	774	351
148	734	339
127	716	316
048	672	308
035	576	301
005	568	293
11973	522	275
966	518	264
952	500	250
939	487	242
883	460	230
860	419	221
850	414	206
838	406	194
819	381	187
		168
		156

Total 168 perforations (3 JSPF at 56 depths).

ATTACHMENT II

Depth reference is O.W.P. CBL/GR dated 11-24-81.

11,065	10,775	10,538
11,030	10,762	10,512
11,026	10,758	10,466
10,998	10,735	10,390
10,934	10,720	10,373
10,882	10,694	10,346
10,864	10,685	10,272
10,840	10,673	10,257
10,832	10,655	10,246
10,824	10,647	10,222
10,817	10,632	10,172
10,812	10,584	10,124
10,804	10,574	10,088
10,781	10,562	10,085

Total 126 perforations (3 JPF at 42 depths)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Shell Oil Company
P. O. Box 831
Houston, Texas 77001
Att: P.G. Gelling
Rm. #6459 WCK

Re: Well No. Smith ET A1 1-30B5
Sec. 30, T. 2S, R. 5W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 28, 1981, from above referred to well, indicates the following electric logs were run: GR/CBL/CCL, DIL/SP/GR /Sonic/Cal, FDC/CNL/GR/CAL. As of todays date, this office has not received these logs: GR/CBL/CCL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>SHELL OIL COMPANY</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELLING RM #6459 WCK</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1518' FSL + 660' FEL SEC. 30</i>		8. FARM OR LEASE NAME <i>SMITH</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, OR, etc.) <i>6203' KB</i>	9. WELL NO. <i>1-3085</i>
		10. FIELD AND POOL, OR WILDCAT <i>ALTAMONT</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>NE1/4SE1/4 T2S R5W</i>
		12. COUNTY OR PARISH 13. STATE <i>DUCHESNE Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/29/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DIVISION PROD. ENGINEER DATE 7-20-82
M. F. N. KELLDORF

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
SMITH 1-30B5
SECTION 30, T2S, R5W
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's Share: 100%

Elevation (KB): 6203'
Elevation (GL): 6178'
TD: 12,376' (logger); 12,400' (driller)
PBD: 12,300'+
Casing: 13-3/8", 54.5#, K-55 to 318'; 9-5/8", 47 & 43.5#, N-80 to 6295'; 7", 29#, N-80 liner from 6080' to 9918'
Liner: 5", 18#, N-80; top at 9694', bottom at 12,389'
Tubing: 2-7/8", EUE, 6.5#, N-80 to 11,100'+
Packer: 5" Baker Model "FA-1" at 11,100'+
Perforations: 11,156'-12,270' (168 holes) - Schulumberger's DIL/GR dated 8-13-81
Current Status: Averaging 194 BOPD + 30 BWPD (13% WC) + 210 MCFPD

Objective: CO, perforate, and stimulate the Wasatch.

Procedure:

Note: All depths refer to O.W.P. CBL/GR dated 11-24-81.

1. MIRU. Load hole with clean produced water containing 5 gal/100 bbl Tretolite xcide 102 Bioxide. Remove tree. Install and test BOPE as Attachment I.
2. Pull tubing and seal assembly from 5" Baker Model "FA-1" packer.
3. Run in and set Model "D" latching-type packer plug and latch into packer at 11,100'+. Spot 1 sack of sand on top of packer. Pressure test packer to 3000 psi.
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment II. Depth reference is O.W.P.'s CBL/GR dated 11-24-81.
- 5a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 10,000'+. Test tubing to 6500 psi.

- b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer and set at 10,000'±. Run tubing, latch into packer, and flow well for 1± day to clean up perms. Continue Step 6.
6. Acid treat perms 11,065'-10,085' (126 holes) with 20,000 gallons of 7-1/2% HCl as follows:
 - a. Pump 1000 gallons 7-1/2% HCl.
 - b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 140 gallons.
 - c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - d. Repeat Step b 3 more times and Step c 2 more times for a total of 4 stages acid and 3 of diverting material (total 20,000 gallons acid and 114 ball sealers).
 - e. Flush with 110 bbls of clean produced water containing 5 gal/100 bbl Tretolite xcide 102.

- Notes:
- (1) All acid and flush to contain 5 lbs. J-120/1000 gallons HCl or equivalent for +60% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 - (2) All acid contain 3 gallons C-15/1000 gallons HCl for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids), and 1 gallon Nalco Visco 4987 (scale inhibitor) /100 gallons acid.
 - (3) Maintain 2500 psi surface casing pressure during treatment if possible.
 - (4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - (5) Increase amount of diverting material, if necessary, to obtain a gradual increase in treating pressure and/or decrease in rate.
 - (6) Record ISIP and shut-in pressure decline for at least 20 minutes.

7. Run RA log from 11,100'± to 9900'±.

8. If well flows such that it cannot be controlled easily with water, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9. Note: When rates and pressure have stabilized, take produced samples for lab analysis.
- 9a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer. Continue to Step 10.
- b. If a 5" Model "FA-1" packer was used in step 5, POOH with tubing and seals. RIH and mill 5" "FA-1" packer. Continue to Step 10.
10. Run in and reverse circulate sand off packer at 11,100'± with clean produced water.
11. RIH and retrieve Model "D" latching-type plug in 5" Model "FA-1" packer at 11,100'±. RIH and mill out FA-1 packer.
12. RIH with tubing and 5" fullbore packer. Set packer e 10,000'± and put well back on production.

Requested by: LFKRequested by: G.K. Rot 6-4-82 Approved by: [Signature]6/14/82

Date

GKR:LAM
6/3/82

WELL OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 363
ISSUED 12/08/81

LABEL: -----
DAILY COST: 4350
CUM COST: 37800
DATE: 11-23 AND 11-24-81
ACTIVITY: 11-23-81 ACTIVITY: R.I.H. TAGGED CEMENT AT 12195
02 FT. PICKED UP POWER SWIVEL AND STARTED PUMPING
03 WATER. WE PUMPED WTR. UNTIL WE GOT WATER BACK
04 AT SURFACE. STARTED MILLING MILLED DOWN TO PBTD
05 12300 FT. CIRCULATED BOTTOMS UP PUMPED 1000 BRLS.
06 OF WATER TO CLEAN HOLE UP. PULLED UP OUT OF LINER
07 AND PRESSURE CHECKED TO 3500# OIL. BLED PRESSURE
08 OFF STARTED OUT OF THE HOLE. S.D.O.N.
09 11-24-81 STATUS: RUN GP-CBL-CCL LOSS.

LABEL: -----
DAILY COST: 4350
CUM COST: 42150
DATE: 11-24 AND 11-25-81
ACTIVITY: 11-24-81 ACTIVITY: FINISHED PULLING OUT OF THE
02 HOLE. RIG UP O.W.P. AND R.I.H. RUN A GR-CBL-CCL
03 LOG. LOG SHOWED FROM 11600 FT. TO 12000 FT. THAT
04 THE CEMENT WAS ONLY 10% CALLED HOUSTON
05 ENGINEERING. THEY SAID TO GO AHEAD AND PERFORATE
06 O.W.P. LOG UP TO 9000 FT. F.O.O.H. TOOK LOGGING
07 TOOL OFF. PUT ON A BIGGER LUBRICATOR PUT ON A
08 3 1/8 INCH GUN. CLOSED THE BOPS SET GUN DOWN ON
09 RAMS S.D.O.N.
10 11-25-81 STATUS: PERF. WELL.

LABEL: 811130
DAILY COST: 2700
CUM COST: 44850
DATE: 11-25-81
ACTIVITY: 11-25-81 ACTIVITY: RIH W/3 1/8 IN. CSG GUN PERFORATED
02 FROM 12270 FT. TO 11797 FT. AS PROG CALLED POOH CHANGED
03 GUNS RIH PERFORATED FROM 11787 FT. TO 11344 FT. AS PROG
04 CALLED POOH CHANGED GUNS RIH PERFORATED FROM 11354 FT.
05 TO 11156 FT. AS PROG CALLED POOH PUT ON A 5 IN FARI
06 PKR RIH SET PKR @ 11108 1/2 FT. POOH RIG OWF DOWN WELL
07 HAD 500 PSI ON IT AFTER THE LAST PERFORATING RUN BLED
08 WELL OFF PUT ON THE SEAL ASSEMBLY RIH
09 11-26-29 STATUS: SD FOR HOLIDAY

LABEL: 811201
DAILY COST: 2700
CUM COST: 47550
DATE: 11-30-81
ACTIVITY: 11-30-81 ACTIVITY: 0 TBG PSI ON WELL RU WIRE LINE TRUCK

ALTAJANTO OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 363
ISSUED: 12/08/81

02 AND RUN IN HOLE TO KNOCK OUT PLUG KNOCK OUT PLUG PULL
03 OUT OF HOLE AND RD WIRE LINE TRUCK 100 PSI ON TRG WELL
04 FLOWED FOR 2 1/2 HRS A TOTAL OF 20 BBLs RU SWAB EQUIPMENT
05 SWABBED 65 BBLs OF FLUID FOR A TOTAL OF 80 BBLs FLUID
06 WAS GAS OUT AND SWABBED APPROX 4 BBLs OF OIL SWABBING OFF
07 PKR LAST RUN RD SWAB EQUIPMENT AND SI WELL FOR NIGHT
08 12-1-81 STATUS: ACID TREAT AND RUN RA LOG

LABEL: 811202

DAILY COST: 49042

CUM COST: 96592

DATE: 12-1-81

ACTIVITY: 12-1-81 ACTIVITY: 2300 PSI TP OPENED WELL TO TANK AND
02 FLOWED APPROX 35 BBLs OF GAS OUT OIL IN 1 1/2 HRS BLEED
03 OFF TO 0 PSI RU DOWELL AND TREATED ZONE FROM 12270 FT.
04 TO 11156 FT. WITH 25000 GALLONS 7 1/2% HCL AS PER PROC
05 FOLLOWED BY 110 BBLs OF FLUSH WTR RD DOWEL AND RUN OWP
06 IN TO HOLE FOR RA LOG RAN IN HOLE W/LOGGING TOOL TAGGED
07 WHAT WE THINK IS BENZOIC ACID BLAKES @ 11600 FT. FLAKES
08 EVIDENTLY DID NOT DISSOLVE POOH W/WIRE LINE AND TOOLS
09 LAID DOWN TOOLS AND LUBRICATOR SI WELL OVER NIGHT TO
10 SEE IF FLAKES WILL DISSOLVE WILL TRY TO RE RUN LOG IN
11 THE MORNING MAX PRESS 8900 PSI AVG PRESSURE 7500 PSI
12 MIN PRESSURE 6500 PSI MAX RATE 17 BPM AVG 14 BPM MIN RATE
13 10 BPM ISIP 4000 PSI 5 MIN 3900 PSI 150MIN 3450 PSI
14 10 MIN 3700 PSI 20 MIN 3200 PSI
15 12-2-81 STATUS: RERUN RA LOG

LABEL: 811203

DAILY COST: 9200

CUM COST: 105792

DATE: 12-2-81

ACTIVITY: 12-2-81 ACTIVITY: RU OWP TO RUN RA LOG WELL HEAD
02 WAS FROZE OFF GOT HOT OIL TRUCK OUT UNTHAWED WELL
03 RIH TAGGED OUT @ 11560 FT. TRIED THREE TIMES TO
04 GET THROUGH COULD NOT GET THROUGH POOH RIGGED OWP
05 DOWN AND RELEASED WELL HAD 2500 PSI ON IT HOOK FLOW
06 LINE TO PIT FLOWED IT BACK FOR 4 1/2 HRS GET BACK GAS
07 OIL 8 BBLs OF MUD WELL PRESSURE CAME UP TO 3000 PSI
08 COULD NOT SMELL ANY ACID COMING BACK HOOKED FLOW LINE
09 TO TREATOR PUT WELL ON PRODUCTION FLOWED WELL OVER
10 NIGHT SDON
11 12-3-81 STATUS: FLOW WELL TO BATTERY

LABEL: 811204

DAILY COST: 2700

CUM COST: 108672

DATE: 12-3-4-81

ACTIVITY: 12-3-81 ACTIVITY: RIG STAND BY FOR GUSTING WIND TO

ALTAHOUT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 363
ISSUED 12/08/81

02 DIF-DOWN SO WE COULD RIG DOWN MOVED RIG EQUIPMENT
03 AND RIGGED DOWN @ 12:30 PM MOVED TO 1-20B5
04 12-3-81 PRODUCTION: OIL 611-WTR 216-MCF GAS 922
05 15.5 HRS-CHOKE 17/64-2500 PSI TBG PRESS
06 12-4-81 ACTIVITY: HRS 24-OIL 1015-WTR 27-GAS 1212 MCF
07 CHOKE 18/64-FTP 2100 PSI

LABEL: 811207
DAILY COST: 811207
CUM COST: 108672
DATE: 12-5-6-7-81
ACTIVITY: 12-5-81 ACTIVITY: HRS 23-OIL 1008-WTR 28-MCF GAS 1438
02 CHOKE 18/64-FTP 2025
03 12-6-81 ACTIVITY: HRS 24-OIL 963-WTR 12-MCF GAS 1390
04 CHOKE 18/64-FTP 1950
05 12-7-81 ACTIVITY: HRS 24-OIL 931-WTR 10-MCF GAS 1329
06 CHOKE 18/64-FTP 1875

ADJUNCT OPERATIONS
DAILY OPERATIONS AND GENERAL REPORT
WELL HISTORY FOR WELL 333
ISSUED 12/08/81

WELL: SMITH 1-3085
LABEL: FIRST REPORT
AFE: AFE NO. 516110
FOREMAN: K C LARGE
RIG: WOW NO. 22
OBJECTIVE: COMPLETE WELL
AUTH. AMNT: 110000
DAILY COST: 3750
CUM COST: 3750
DATE: 11-12-81
ACTIVITY: 11-12-81 STATUS: AFE NO. 516110 PROVIDES FUNDS TO
02 COMPLETE THE 1-3085 AUTH-AMOUNT IS 110000 DOLLARS
03 FIRST REPORT
04 11-12-81 ACTIVITY: MIRU TOOK PRODUCTION TREE OFF
05 INSTALLED BOPS TESTED PUT ON A 4 1/8 MILL STARTED
06 IN HOLE PICKING UP NEW TBG CIRCULATING MUD OUT OF
07 THE HOLE WHILE GOING IN SDON

LABEL: 811116
DAILY COST: 6700
CUM COST: 10450
DATE: 11-13-14-81
ACTIVITY: 11-13-81 ACTIVITY: RIH W/NEW TBG WHILE CIRCULATING
02 MUD OUT OF HOLE MUD IS REALLY HEAVY GOT TO THE LINER
03 TOP SDON
04 11-14-81 ACTIVITY: RIH W/NEW TBG WHILE CIRCULATING
05 MUD OUT OF THE HOLE MILL CUT 120 FT. OF CEMENT GOT
06 DOWN TO 11014 FT. SDON
07 11-15-81 STATUS: SUNDAY SHUT DOWN

LABEL: -----
DAILY COST: 4350
CUM COST: 14800
DATE: 11-16- AND 11-17-81
ACTIVITY: 11-16-81 ACTIVITY: R.I.H. WITH A 1/8 INCH
02 FLAT BOTTOM MILL TAGGED CEMENT PICKED UP POWER
03 SWIVEL MILLED DOWN TO 11765 FT. MILL ACTED
04 LIKE IT WAS WORE OUT. LAYED POWER SWIVEL BACK STARTED
05 OUT OF HOLE. S.O.O.N.
06 11-17-81 STATUS: P.O.O.H. PUT ON A 6 1/8 INCH
07 SCRAPER CLEAN OUT 7 INCH CASING.

LABEL: -----
DAILY COST: 3850
CUM COST: 18650
DATE: 11-17-81
ACTIVITY: POOH PUT ON A 6 1/8 INCH SCRAPER. RIH. CLEANED
02 OUT 7 INCH CASING TO LINER CIRCULATED MUD AND

ALTAIR OIL FIELD
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 365
ISSUED 12/08/81

03 WATER OUT OF HOLE. POOH. PUT ON A 4 1/8 INCH.
04 MILL RIH. SOON
05 DATE 1-18-81 STATUS C.O. 5 INCH LINER TO PBDT

LABEL: 811119
DAILY COST: 4350
CUM COST: 23000
DATE: 11-18-81
ACTIVITY: RIH W/4 1/8 IN. BIT TAGGED CEMENT @ 11765 FT. PICKED
02 UP POWER SWIVEL STARTED MILLING GOT DOWN TO 11820 FT.
03 BIT CAME APART STARTED GETTING BALL BEARING BACK IN
04 RETURNS LAYED POWER SWIVEL BACK STARTED OUT OF THE
05 HOLE SOON
06 11-19-81 STATUS: CHANGE BITS RIH C.O. 5 IN. LINER

LABEL: -----
DAILY COST: 3850
CUM COST: 26850
DATE: 11-19 AND 11-20-81
ACTIVITY: 11-19-81 ACTIVITY: P.O.O.H. LIFT TWO FULL CONES
02 OFF OF BIT IN THE HOLE. COULD NOT FIND A FINGER
03 BASKET. RIG UP DELSCO R.I.H. WITH 4 INCH MAGNET
04 WENT TO TOP OF THE CEMENT P.O.O.H. DID NOT
05 HAVE ANYTHING. RIG DELSCO DOWN. S.D.O.N.
06 11-20-81 STATUS: FISH CONES OUT.

LABEL: -----
DAILY COST: 6600
CUM COST: 33450
DATE: 11-20 AND 11-21 AND 11-22-81

LABEL: -----
DAILY COST: 6600
CUM COST: 33450
DATE: 11-20 AND 11-21 AND 11-22-81
ACTIVITY: 11-20-81 ACTIVITY: PUT ON A POOR BOY MILL AND
02 R.I.H. CIRCULATED THE HOLE FOR 1 HR. SET DOWN ON
03 TOP OF THE CEMENT STARTED MILLING SETTING WEIGHT
04 DOWN ON POOR BOY MILL. SETTING WEIGHT ON MILL
05 MADE THE CUTTING EDGES FOLD UNDER TRAPPING THE CONES
06 INSIDE. P.O.O.H. GOT CONES OUT OF THE MILL
07 PUT ON A 4 1/8 INCH MILL AND STARTED IN HOLE.
08 S.D.O.N.
09 11-21-81 ACTIVITY: FINISHED GOING IN HOLE AND
10 TAGGED CEMENT PULLED UP AND CIRCULATED HOLE FOR
11 1 HR. PICKED UP POWER SWIVEL AND STARTED MILLING.
12 GOT DOWN TO 12195 FT. PULLED UP OUT OF THE LINER
13 S.D.O.N.
14 11-22-81 STATUS: SUNDAY SHUT DOWN.

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$ M/\$
WI - 100%
GL 6163'

Status: Moving to new location.

MAY 19 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$ M/\$2275M
WI - 100%
GL 6163'

Status: MIRT.

MAY 20 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$ M/\$2275M
WI - 100%
GL 6163'

Status: MIRT.

MAY 21 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$ M/\$2275M
WI - 100%
GL 6163'

Status: MIRT.

MAY 22 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$191M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'

5-23 thru 5-25-81.

Status: RURT.

5-26-81

Status: Rigging up.

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch
\$203M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'

223/148//0. Status: Prep to trip.

Spud @ 6:30 AM, 5-26-81.

Dev. 3/4 @ 144'.

Location: 660' FEL. & 1518' FSL
Section 30, T2S-R5W
Duchesne County, Utah

MAY 27 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch
 \$228M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

318/170//2. Status: Nipple up.
 Ran 8 jts 13-3/8" csg to 318'. Cmt w/330 sx Class
 "H", 3% CACL2, 1/4#/sx Flocele. Cmt to surface.
 Dev: 1/8" @ 123'.

MAY 28 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$251M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

318/0//3. Status: Nippling up.
 Weld on csg head. Hooking up air equipment.

MAY 29 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$313M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

5-30-81
 318/0//4. Status: Drilling insert float.
 Nipple up BOPE. Test BOPE.

5-31-81
 837/519//5. Status: Drilling.
 Dev. 1/2" @ 490'.

6-1-81
 1388/551//6. Status: Drilling.
 Dev. 2" @ 1000'.

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$326M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

1809/421//7. Status: Drilling.
 Dev. 3/4" @ 1333', 1/4" @ 1450',
 1" @ 1781'.

JUN 2 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$338M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

2180/371//8. Status: Drilling.

JUN 3 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$353M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

2492/312//9. Status: Drilling.
 Dev. 1-1/4" @ 2325'.

JUN 4 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$426M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

2696/204//10. Status: Drilling.

JUN 5 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$461M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

6-6-81
 2991/295//11. Status: Drilling.
 Dev. 1/4" @ 2960'.
 Mud: 8.3 x 27

6-7-81
 3284/293//12. Status: Drilling.

6-8-81
 3506/222//13. Status: Tripping out.
 Mud: 8.3 x 27

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$482M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

3631/125//14. Status: Drilling.
 Mud: 8.3 x 27

JUN 9 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$493M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

3985/354//15. Status: Drilling.
 Dev. 1-3/4" @ 3430'.
 Mud: 8.3 x 27

JUN 10 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$505M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'

4285/300//16. Status: Drilling.
Mud: 8.3 x 27

JUN 11 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$519M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'

4563/278//17. Status: Drilling.
Mud: 8.3 x 27

JUN 12 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$569M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'

6-13-81
4780/217//18. Status: Drilling.
Dev. 1-1/2" @ 4718'.
Mud: 8.3 x 27 x 12

6-14-81
4975/95//19. Status: Drilling.
Mud: 8.3 x 27

6-15-81
5375/400//20. Status: Drilling.
Mud: 8.3 x 27

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$582M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'

5705/330//20. Status: Drilling.
Mud: 8.3 x 27

JUN 16 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$595M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'

5934/229//22. Status: Drilling.
Dev. 2" @ 5702'.
Mud: 8.3 x 27

JUN 17 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$693M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

6128/194//23. Status: Drilling.
 Mud: 8.3 x 27

JUN 18 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$706M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

6187/59//24. Status: Tripping out.
 Circ for trip after twist off. Top of fish
 at 5989'. Magnaflux DC - #7 cracked pin and
 #9 pin twisted off and box cracked. PU overshot
 and trip in. Latched on fish and dropped 18'
 off btm. Latched on fish and set. Circ out
 4 singles and trip out. Lost fish again at 4780'.
 Changed overshot and trip in - hit bridge at 3570'.
 Try to wash out fill w/overshot - no luck.
 Mud: 8.3 x 27

JUN 19 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$756M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'

6-20-81

6187/0//25. Status: Trip in w/overshot.
 TIH w/long overshot - could not get to btm. Trip
 w/bit to where overshot would not go. Wash 2 singles
 down - nothing there. Go onto top of fish & circ.
 btms up. Trip out & PU overshot. Trip in - work
 thru tight spot to 4900' - could not get to fish.
 Trip out & change to shorter overshot.
 Mud: 8.3 x 27

6-21-81

6187/0//26. Status: Changing out tools.
 Try to latch onto fish - could not get good bite.
 Trip out and change overshot. Trip in w/overshot
 #4 - work on fish and pull free. Trip out w/fish.
 Change out tools.
 Mud: 8.3 x 27

6-22-81

6295/108//27. Status: Trip out to log.
 Dev: 2⁰ at 6250'.
 Mud: 9.3 x 27

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$936M/\$2275M
 WI - 100%
 GL 6163'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'

6295/0//28/68. Status: Cut off 9-5/8" csg.
 Ran logs. Ran 149 jts 9-5/8" csg to 6295'. Cmt
 w/575 sx Lite, 1/4#/sx Flocele. Tail w/275 sx Class
 "H", 1/4#/sx Flocele.
 Mud: 8.3 x 27

JUN 23 1981

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$955M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

6295/0//29/68. Stat GIH w/DP.
Cut off 9-5/8" csg. mix & pump 325 sx Lite cmt
between 13-3/8" x 9-5/8" annulus. Nipple up BOPs.

JUN 24 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$975M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

6341/46//30/68. Status: PU BHA.
GIH to top of cmt @ 6202'. Clean out to float
collar & cmt to 6275'. Drill shoe & formation.
LD DP. Run csg caliper.
Mud: 8.4 x 29

JUN 25 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1443M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

6560/219//31/68. Status: Drilling.
Pick up BHA.
Mud: 8.4 x 28

JUN 26 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1040M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

6-27-81
6960/400//32/68. Status: Drilling.
Dev. 2-3/4" @ 6737'.
Mud: (.433) 8.3 x 27

6-28-81
7335/375//33/68. Status: Drilling.
Dev. 2-3/4" @ 7015'.
Mud: (.433) 8.3 x 27

6-29-81
7680/345//34/68. Status: Drilling.
Dev. 2-3/4" @ 7381'.
Mud: (.433) 8.3 x 27

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1056M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

8230/550//35/68. Status: Drilling.
Dev. 3-1/2" @ 7872', 3-1/4" @ 8108'.
Mud: (.433) 8.3 x 27

JUN 30 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1073M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

8768/538//36/68. Status: Drilling.
Dev. 3-3/4" @ 8603'.
Mud: (.433) 8.3 x 27

JUL - 1 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1087M/\$2275M
WI - 100%
GL 6163'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

8988/220//37/68. Status: Drilling.
Dev. 3-3/4" @ 8749, 3-3/4" @ 8888'.
Mud: (.433) 8.3 x 27

JUL - 2 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1148M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

7-3-81
9400/412//38/68. Status: Drilling.
Dev. 3-1/2" @ 9285'.
Mud: (.447) 8.6 x 33

7-4-81
9630/230//39/68. Status: Reaming tight hole.
Mud: (.457) 8.8 x 36 x 56

7-5-81
9752/122//40/68. Status: Reaming tight hole.
Mud: (.478) 9.2 x 38

7-6-81
9882/130//42/68. Status: Drilling.
Mud: (.488) 9.4 x 38 x 18

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1163M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

9924/42//42/68. Status: Running in logging tools.
Dev. 3-1/4" @ 9924'.
Mud: (.488) 9.4 x 38 x 21

JUL - 7 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1173M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

9924/0//43/68. Status: Work thru tight spot @ 9552'.
Ran Logs, Sonic, Dual Induction, Density & Neutron.
Mud: (.488) 9.4 x 40 x 22.4

JUL - 8 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1205M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'

9924/0//44/68. Status: Picking up liner hanger.
Ream thru bridge from 9552' to 9732'.
Circ. Ream bridge from 9625' to 9755'. Short
trip. Circ. TOOH to run 7" liner.
Mud: (.483) 9.3 x 36 x 24.

JUL - 9 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1377M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

9924/0//45/68. Status: Pick up 3-1/2" DP.
Ran 7" csg to 9918'. Cmt w/1050 sx 50-50 Poz,
1% CFR2, .5% Halad 9, 1/4#/sx Flocele.

JUL 10 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$1418M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

7-11-81

9918/0//46/68. Status: Clean out to top of liner.
 Mud: (.483) 9.3 x 39 x 28

7-12-81

9918/0//47/68. Status: GIH inside 7".
 Clean out to top of liner.

7-13-81

9938/14//48/68. Status: Run Casing Caliper.
 Run in 7" liner, tag top of cmt @ 9711'.
 Clean ou cmt & float equip.
 Mud: (.478) 9.2 x 32 x 18.6

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$1469M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

7-14-81

10,012/74//49/68. Status: Drilling.
 Casing & cementing detail as follows:
 Ran 86 jts 7" csg to 9918'. Cmt first stage
 w/1050 sx 50-50 Poz, 1% CFR2, .5% Halad 9, 1/4#/sx
 Flocele.
 Mud: (.462) 8.9 x 31 x 24.4

7-15-81

10,083/71//50/68. Status: Drilling.
 Mud: (.483) 9.3 x 33 x 16.8

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$1503M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

10,139/56//51/68. Status: Picking up tools.
 Mud: (.483) 9.3 x 34 x 12.5

JUL 16 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$1529M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

10,206/67//52/68. Status: Drilling.
 Mud: (.483) 9.3 x 36 x 10

JUL 17 1981

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1564M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

7-18-81
10,289/83//53/68. Status: Drilling.
Mud: (.483) 9.3 x 37 x 12.8

7-19-81
10,371/82//54/68. Status: Tripping out.
Mud: (.494) 9.5 x 38 x 12.2

7-20-81
10,436/65//55/68. Status: Mangafixing DCs.
Mud: (.504) 9.7 x 37 x 12.4

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1578M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

10,560/124//56/68. Status: Drilling.
Mud: (.520) 10 x 40 x 11.8

JUL 21 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1578M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

10,670/110//57/68. Status: Drilling.
Mud: (.520) 10 x 40 x 12.4

JUL 22 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1612M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

10,746/76//58/68. Status: Circ.
Mud: (.565) 10.9 x 39 x 15.2

JUL 23 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1628M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

10,846/100//59/68. Status: Drilling.
Mud: (.590) 11.4 x 40 x 16.4

JUL 24 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1689M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

7-25-81
10,955/109//60/68. Status: Drilling.
Lost partial returns @ 10,927'.
Lost 125 bbls in 24 hrs.
Mud: (.630) 12.1 x 41 x 16

7-26-81
11,020/65//61/68. Status: GIH.
Mud: (.639) 12.3 x 40 x 16.2

7-27-81
11,075/55//62/68. Status: Drilling.
Lost returns @ 11,071.
Mud: (.655) 12.6 x 38 x 14.2

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1710M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,135/60//63/68. Status: Drilling.
Lost full returns @ 11,102'.
Mud: (.670) 12.9 x 40 x 15.6

JUL 28 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1726M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,212/77//64/68. Status: Tripping out.
Mud: (.676) 13 x 41 x 15.2

JUL 29 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1750M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,212/0//65/68. Status: Picking up kelly.
Trip out. Magnafluxing DCs, all ok. Test BOP
& all related equipment. Pick up dyna drill &
changing out. TIH.
Dev. 2⁰ @ 11,212'.
Mud: (.676) 13 x 43 x 15.8

JUL 30 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1701M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,345/133//66/68. Status: Trying to regain circ.
Lost circ @ 11,345', 140 bbls mud.
Mud: (.691) 13.3 x 41

JUL 31 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1847M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

8-1-81
11,346/1//67/68. Status: Drilling.
Trying to regain circ, lost approx. 1000 bbls mud.
Mud: (.676) 13 x 41 x 12.8

8-2-81
11,400/54//68/68. Status: Drilling.
Mud: (.676) 13 x 42 x 16.9

8-3-81
11,517/117//69/68. Status: Drilling.
Mud: (.691) 13.3 x 42 x 15.6

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1859M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,567/50//70/68. Status: Trying to regain circ.
Lost all returns. Spotted two pills, trying to
circ out water down back. Lost 250 bbls mud total.
Mud: (.691) 13.3 x 42 x 16.8

AUG - 4 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1879M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,657/90//71/68. Status: Drilling.
Mud: (.691) 13.3 x 40 x 18.6

AUG - 5 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1892M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,732/75//72/68. Status: TOOH for Dyna drill.
Mud: (.641) 13.3 x 43 x 14.8

AUG - 6 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1909M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

11,803/71//73/68. Status: Drilling.
Mud: (.691) 13.3 x 43 x 14.2

AUG - 7 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1967M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

8-8-81

11,891/88//74/68. Status: POOH.
Mud: (.691) 13.3 x 46 x 10.8

8-9-81

11,963/72//75/68. Status: Drilling.
Mud: (.691) 13.3 x 44 x 10.6

8-10-81

12,075/112//76/68. Status: Drilling.
Mud: (.695) 13.4 x 42 x 10.2

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$1979M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'

12,200/125//77/68. Status: Drilling.
Mud: 9.695) 13.4 x 43 x 10.6

AUG 11 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$2015M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

12,324/124//78/68. Status: Drilling.
 Mud: (.696) 13.4 x 47 x 10.6

AUG 12 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$2028M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

12,400/76//79/68. Status: Circ for logs.
 Mud: (.696) 13.4 x 48 x 10.2

AUG 13 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$2064M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'

12,400/0//80/68. Status: Run csg caliper.
 Ran DIL/SP/GR/Sonic/CAL and FDC/CNL/GR/CAL.
 Mud: (.696) 13.4 x 47 x 10

AUG 14 1981

UTAHALTAMONT

Shell-Smith 1-30B5
 (D) Bawden 21E
 12,400' Wasatch Test
 \$2195M/\$2275M
 WI - 100%
 GL 6178', KB 6203'
 20" csg @ 75'
 13-3/8" csg @ 318'
 9-5/8" csg @ 6295'
 7" csg @ 9918'
 5" csg @ 12,389'

8-15-81
 12,400/0//81/68. Status: Running 5" csg.
 Mud: (.696) 13.4 x 46 x 10.2

8-16-81
 12,389/0//82/68. Status: W. O. cmt.
 Ran 67 jts 5" liner. Cmt w/330 sx Class H
 w/75% CFR2, 0.5% Halad 24, 30% SFA-1.
 Bumped plug at 9:45 PM.
 Mud: (.696) 13.4 x 48

8-17-81
 12,389/0//83/68. Status: TIH w/RTTS tool.
 Mud: (.696) 13.4 x 47

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$2208M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'
5" csg @ 12,389'

12,389/0//84/68. Status: W. O. cmt.
Mud: (.696) 13.4 x 43

AUG 18 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$2208M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'
5" csg @ 12,389'

12,389/0//85/68. Status: Drilling on retainer.
Mud: (.696) 13.4 x 41

AUG 19 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$2238M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'
5" csg @ 12,389'

12,389/9//86/68. Status: Prep. to TOH.
Drill out retainer. Top of cmt. at 9535.
Drilling cmt. to 9653'.
Mud: (.696) 13.4 x 41

AUG 20 1981

UTAH

ALTAMONT

Shell-Smith 1-30B5
(D) Bawden 21E
12,400' Wasatch Test
\$2249M/\$2275M
WI - 100%
GL 6178', KB 6203'
20" csg @ 75'
13-3/8" csg @ 318'
9-5/8" csg @ 6295'
7" csg @ 9918'
5" csg @ 12,389'

12,389/0//87/68. Status: Prep. to reverse.
Milled on cmt. Tagged top of 5" csg at 9694.5'.
Mud: (.685) 13.2 x 41

AUG 21 1981

ALTAMONT

Shell-Smith 1-30B5

(D) Bawden 21E

12,400' Wasatch Test

\$2295M/\$2275M

WI - 100%

GL 6178', KB 6203'

20" csg @ 75'

13-3/8" csg @ 318'

9-5/8" csg @ 6295'

7" csg @ 9918'

5" csg @ 12,389'

8-22-81

12,389/0//88/68. Status: Lay down DP.

Lay down 7" RTTS. PU 9-5/8" RTTS & TIH.to 3812'.

Set packer, test annulus to 3300 psi for 15 min,

no bleed off. Release packer & POOH to 2216'.

Set packer & test annulus to 3800 psi, no bleed off.

POOH & LD test tool. TIH w/5" DP.

Mud: (.685) 13.2 x 40

8-23-81

TD 12,389/0//89/68. Status: Rig released.

Released rig @ 6:00 AM 8-23-81.

Cost \$2,295,341

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>SHELL OIL COMPANY</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 831 Houston, TX 77001 ATTN: P.G. GELLING RM. # 6459 WCK</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1518' FSL + 660' FEL SEC. 30</i>		8. FARM OR LEASE NAME <i>SMITH</i>
14. PERMIT NO.		9. WELL NO. <i>1-3005</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>6203' KB</i>		10. FIELD AND POOL, OR WILDCAT <i>ALTAMONT</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>NE/4 SE/4 T2S R5W</i>
		12. COUNTY OR PARISH <i>DUCHEPNE</i>
		13. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED *W. F. N. Keld Dore* TITLE DIVISION PROD. ENGINEER DATE *9/20/64*
W. F. N. KELD DORE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ALAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 389
ISSUED 07/22/82

ACTIVITY: 6-22-82 ACTIVITY: MIRU NOWSCO, ACID TREAT PERFS.
 02 10085 FT. TO 11065 FT. W/20000 GAL. 7.5% HCL AS PER
 03 PROG. PSI CSG. TO 2500 LBS. W/RIG PUMP. MAX RATE
 04 16.1 BBL/S/MIN AVG RATE 10 BBL/S/MIN MAX PSI 9200
 05 PSI AVG PSI 8100 PSI. 18IP 3200 PSI 5 MIN SIP
 06 3020 PSI. 10 MIN SI P 2950 PSI. 15 MIN SIP
 07 2840 PSI. 20 MIN. SIP 2730 PSI. R.D. NOWSCO.
 08 MIRU OWP. RUN RA LOG FROM 11031 FT. TO 9850 FT.
 09 LOG SHOWS 80% TREATMENT. POOH. R.D. OWP. HOOK
 10 WELLHEAD UP TO PIT. WELL HAD 1500 LBS ON TBG.
 11 OPEN WELL TO PIT. FLOW BACK WTR. FOR 1 HR. WELL
 12 STARTED MAKING GAS AND OIL AND WTR. TURN WELL TO
 13 BATTERY. S.D.O.N. 6-23-82 DAILY COST 900 CUM.
 14 COST 69833 STATUS: R.D. NOW DEPENDING ON FLOW TEST.
 15 6-23-82 ACTIVITY: WELL FLOWING ON 32/64 CHOKE
 16 W/600 LBS ON TBG. R.D. NOW 19. THIS WILL BE THE
 17 LAST REPORT UNTIL WELL DIES. THERE WILL BE TEST
 18 DATA INPUT.
 19 6-23-82 616 OIL 327 WTR 1731 MCF GAS 900 TBG PSI
 20 32/64 CHOKE 18 HRS. PROD.
 21 6-24-82 622 OIL 103 WTR. 1359 MCF 780 TBG PSI
 22 24/64 CHOKE 24 HRS. PRODUCTION.

LABEL: FINAL REPORT
 DAILY COST: FINAL REPORT
 CUM COST: 69833
 DATE: 6/25-30 AND 7/1/82
 ACTIVITY: 6-25-82 OIL 619 - WTR 119 - MCF 1563 - TBG 900 LBS.
 02 CHOKE 24/64 6-26-82 OIL 531 - WTR 126 - MCF 1367
 03 TBG 550 LBS - CHOKE 24/64 6-27-82 OIL 441 - WTR 129
 04 MCF 1367 - TBG 500 LBS. CHOKE 24/64 6-28-82 OIL 440
 05 WTR 125 - MCF 1367 - TBG 500 LBS - CHOKE 24/64
 06 6-29-82 OIL 394 - WTR 132 - MCF 1385 - TBG 450 LBS
 07 CHOKE 26/64 6-30-82 OIL 387 - WTR 98 - TBG 400 LBS.
 08 CHOKE 26/64 - MCF 1299 7-1-82 OIL 329 - WTR 78 -
 09 TBG 400 LBS. - CHOKE 26/64 - MCF 1503
 10 RIG OFF 6-23-82 CUMULATIVE DAYS 15.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 389
ISSUED 07/22/82

WELL: SMITH 1-3085
 LABEL: FIRST REPORT
 AFE: 574117
 FOREMAN: R. G. THOMPSON
 RIG: WOW 19
 OBJECTIVE: CO PERF STIM
 AUTH. AMNT: 115000
 DAILY COST: 2500
 CUM COST: 2500
 DATE: 6-17 AND 6-18 AND 6-19 AND 6-21-82
 ACTIVITY: 6-17-82 1 ST RPT. ON AFE 574117 WHICH PROVIDES FUNDS
 02 IN THE AMOUNT OF 115000 TO CO PERF STIM THE UPPER
 03 WASATCH IN THE SMITH 1-3085. ACTIVITY: MIRU WOW 19.
 04 SPOT EQUIP. KILL WELL W/WTR. REMOVE TREE. INSTALL
 05 BOPS. STING OUT OF MADEL F A 1 PKR. S.D.O.M. W./TBG.
 06 S.D.O.N. 6-18-82 DAILY COST 4100 CUM. COST 6600
 07 STATUS: POOH W/TBG AND SEAL ASSEMBLY. RIH W/
 08 MODEL D PLUG. ACTIVITY: POOH W/TBG SEAL ASSEMBLY.
 09 PICK UP MODEL D LATCHING PLUG. RIH. LATCH PLUG INTO
 10 PKR. AT 11100 FT. PSI TEST PLUG AND CSG. TO 2500 LBS
 11 POOH AND LAY DOWN 37 JTS. TBG. S.D.O.N. 6-19-82
 12 DAILY COST 13000 CUM COST 19600 STATUS: PERF.
 13 ACTIVITY: MIRU OWP. RIH W/DUMP BAILER. SPOT 2 SKS
 14 SAND ON PLUG. POOH. RIH W/3 1/8 INCH O.D. CSG GUN.
 15 W/14 GRAM CHARGES. PERF. FROM BOTTOM UP 11065 FT.
 16 TO 10085 FT. 3 SHOTS PER FT. 42 DEPTHS 126 HOLES
 17 2 RUNS. 0 PSI AFTER EACH RUN. POOH W/GUN. R.D. OWP
 18 PICK UP MI. STATES MODEL 32A 5 INCH PKR. RIH W/PKR
 19 AND TBG. SET PKR. AT 9994 FT. S.D.F.W.E. 6-21-82
 20 DAILY COSTS 2000 CUM. COST 21600 ACTIVITY: OPEN
 21 UNLOADER ON PKR. CIR. HOLE CLEAN. DROP STANDING VALVE
 22 AND PUMP TO BOTTOM. TEST TBG. TO 6500 LBS. TESTED
 23 OK. TEST CSG. TO 2500 OK. R.U. SAND
 24 LINE. RIH. FISH STANDING VALVE POOH LAND TBG. REMOVE
 25 BOP INSTALL 10000 LBS. TREE. 6-22-82 STATUS: ACID
 26 TREAT WELL.

LABEL: ---
 DAILY COST: 47333
 CUM COST: 68933
 DATE: 6-22 THRU 6-24-82

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

*Debit
Winter
11/10/84*

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

*Operator name
change*

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name	Entity	Location	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number					Oil (BBL)		
ELLSWORTH 1-20B4	01900	02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-AT	01901	01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2	01905	02S 02W 13	WSTC	31	4170	3861	5105
MURPHY 1-08BTE	01910	02S 01E 8	WSTC	31	3311	3471	610
UTE #1-3222	01915	01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3	01920	01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2	01925	01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B6	01930	02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4	01935	02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-30B6	01940	02S 06W 36	WSTC	31	2900	2776	2348
ALAMONT 1-15A3	01945	01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5	01950	02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5	01955	02S 05W 31	WSTC	28	1321	2235	5664
TOTAL					25130	34005	43045

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME U-0143052	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		8. FARM OR LEASE NAME Ute Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,518' FSL, 660' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$		9. WELL NO. 1-30B5	
14. PERMIT NO. 43-013-30521		15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6,203' KB	
		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 30, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to acidize the above well in the Wasatch Formation. The work will be performed when the well goes down and requires a routine production workover.

RECEIVED

OCT 23 1985

DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING

DATE: 10/25/85
 BY: John R. Dyer

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Bucher TITLE Production Engineer DATE 10/16/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

October 22, 1985

RECEIVED

OCT 23 1985

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

RE: Ute Smith 1-30B5
Section 30, T2S, R5W, USM
Duchesne County, Utah
API #43-013-30521

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, requesting approval to acidize the above mentioned well in the Wasatch Formation.

If you have any questions or if you need any further information, please contact Catie L. Bucher at the above phone number and address.

Sincerely,

UTEX OIL COMPANY

Jennifer S. Winterroth
Jennifer S. Winterroth

/jsw

Enclosures

cc: Bureau of Land Management
Vernal District Office

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED AND RETURN TO UTEX FOR OUR RECORDS

Receipt of the above information is hereby acknowledged this 23rd day of October, 1985, by Jennifer S. Winterroth

*sent
10-24-85*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2864	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME U-0143052	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,518' FSL; 660' FEL NWSE		8. FARM OR LEASE NAME Smith	
14. PERMIT NO. 43-013-30521		9. WELL NO. 1-30B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,203' KB		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized with 25,000 gallons 15% HCL during a routine pulling job.

Production average prior to acidizing (2/7/86 through 2/17/86):
20 BOPD, 124 BWPD, 6 MCFD

Production average after treatment (2/21/86 through 2/26/86):
56 BOPD, 253 BWPD, 22 MCFG



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 4/15/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
ANR Limited Inc.
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.)
At surface
See attached list
14. PERMIT NO.
43-013-30521
15. ELEVATIONS (Show whether OP, ST, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

1-30-85
Sec. 30 2s 5w
Buchanan

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) - Change Operator (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N/A POW
2. NAME OF OPERATOR ANR, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 081310
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FEL & 1518 FSL		8. FARM OR LEASE NAME Smith
14. PERMIT NO. API #43-013-30521		9. WELL NO. 1-30B5
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6163' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., M., OR BLE. AND SURVEY OR ABBA NE/4 SE/4 Section 30 T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Perforated Wasatch 9321-12,038' with 3 SPF, total of 465 holes.
2. Acidized perms w/30,000 gals 15% HCL with additives. Flowed back and returned well to production.

RECEIVED
AUG 10 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE July 24, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2	4301330366	01905	02S 02W 13	GR-WS				
UTE #1-3222	4301330379	01915	01N 02W 32	WSTC				
UTE TRIBAL #2-3222	4301331110	01916	01N 02W 32	WSTC				
UTE TRIBAL 1-25A3	4301330370	01920	01S 03W 25	GRRV		(Cont.)		
UTE TRIBAL 1-31A2	4301330401	01925	01S 02W 31	WSTC				
UTE 1-25B6	4301330439	01930	02S 06W 25	WSTC				
EARNSWORTH 2-07B4	4301330470	01935	02S 04W 7	WSTC				
UTE 1-36B6	4301330502	01940	02S 06W 36	WSTC				
TEW 1-15A3	4301330529	01945	01S 03W 15	WSTC				
UTE SMTH 1-30B5	4301330521	01950	02S 05W 30	WSTC				
SMITH 1-31B5	4301330577	01955	02S 05W 31	WSTC				
MILES 1-35A4	4301330029	01965	01S 04W 35	GRRV				
MILES #2-35A4	4301331087	01966	01S 04W 35	WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:MMW

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Smith 1-30B5

2. Name of Operator

ANR Production Company

10. API Well Number

43-044-30521

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 660' FEL & 1518' FSL
Q.Q. Sec. T. R. M. : NESE Section 30, T2S-R5W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 6/15/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find the attached procedure to clean out and acidize the wellbore in the above-referenced well.



JUN 06 1991

APPROVED BY STATE ENGINEER

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

DIVISION OF OIL GAS & MINING

DATE: 6-12-91

BY: J.P. Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature

Colleen Ann Day

Title Regulatory Analyst

Date 6-3-91

(State Use Only)

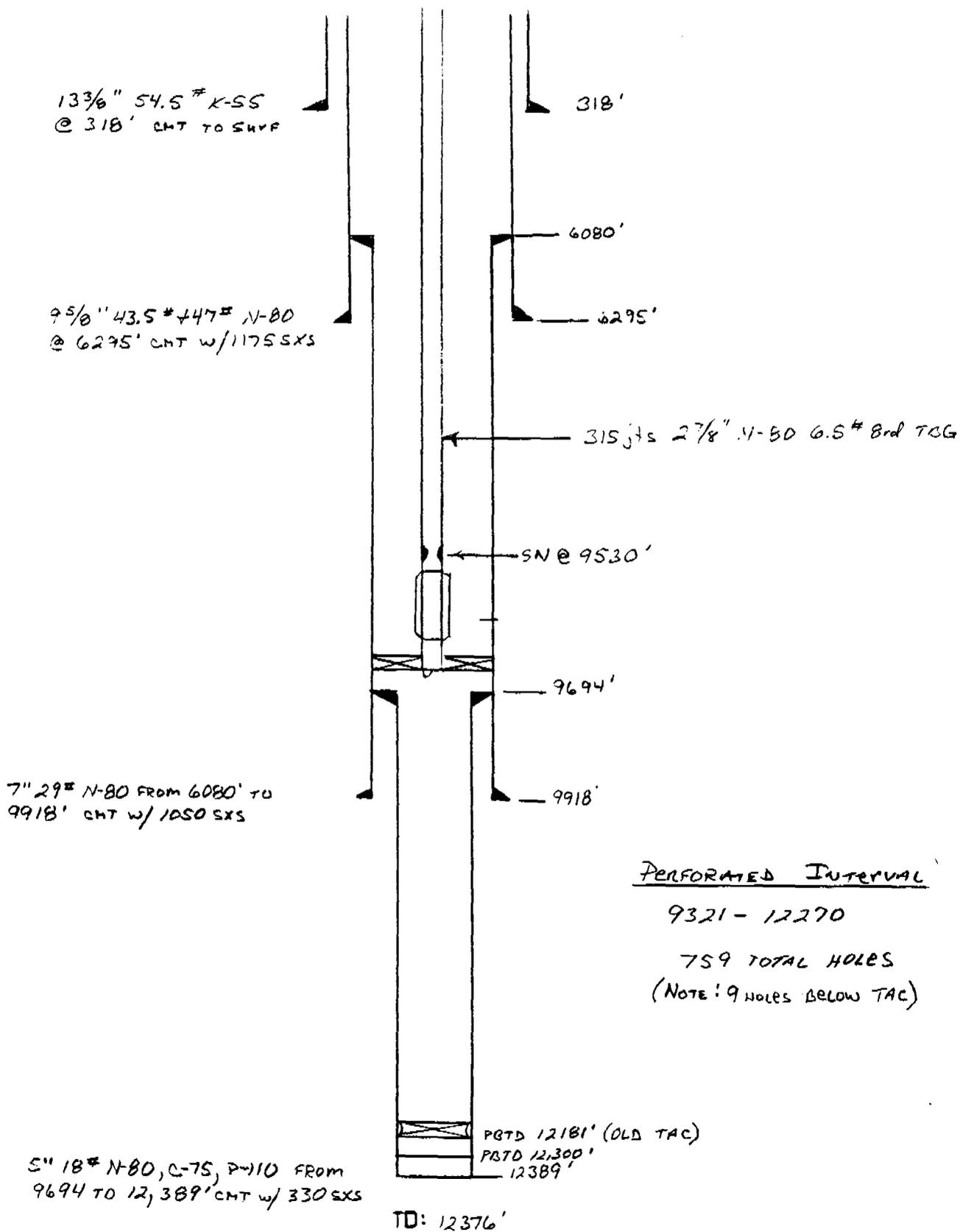
PRESENT WELLCORE SCHEMATIC

SMITH #1-3025

S.C. Frutch

3/11/91

SECTION 30, T2S, 25W



WELL HISTORY (cont.)

- March, 1986: Acidize 10,085' to 12,085' w/25,000 gals 15% HCl.
Pre-Workover Rate: 25 BOPD, 126 BWP, 9 MCFPD.
Post Workover Rate: 41 BOPD, 193 BWP, 51 MCFPD.
- July, 1987: Perf 9321' to 12,038', 465 tot holes, 3 SPF. 9321' to
12,389' acidized w/35,000 gals 15% HCl.
Pre-Workover Rate: 18 BOPD, 101 BWP, 10 MCFPD.
Post Workover Rate: 36 BOPD, 174 BWP, 39 MCFPD.

PROCEDURE

1. MIRU service rig. ND WH, NU BOPE. POOH w/rods. Release TAC and POOH w/tbg.
2. PU & RIH w/7" 29# csg scraper and 6-1/8" mill. CO 7" csg to 5" 1n top @ 9694'. POOH. PU & RIH w/mill & CO tools. CO 5" 1n to $\pm 12,181'$. (Note: Last workover in June 1987, CO to $\pm 12,153'$.)
3. PU & RIH w/7" 29# 10K treating pkr and 3-1/2" N-80 9.3# tbg. Set pkr @ $\pm 9200'$.
4. Acidize perms from 9321' to 12,174', 750 total holes w/22,000 gals 15% HCl w/900 - 1.1 SG BS's and 378 - 1.3 SG BS's and specified additives. Max treating press 8500 psi. Note: The above acid job should be designed to include:
 - A. All fluids to be heated to 150°F.
 - B. Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 378 - 1.3 BS's, evenly spaced. Surge BS's off perms. Allow ample time for ball to drop.
 - C. Spearhead acid w/500 gals xylene.
 - D. Acidize w/4 stages of 5675 gals each containing 225 - 1.1 SG BS's evenly spaced and three diverter stages of 1500 gals gelled saltwater with 1/2 ppg benzoic acid flakes and rock salt.
5. Flow/swab back acid load.
6. Release pkr. POOH. PU & RIH w/prod equip.

WORKOVER PROCEDURE

SMITH #1-30B5

SECTION 30, T2S, R5W
DUCHESNE COUNTY, UTAH

MARCH 27, 1991

WELL DATA

Location: 660' FEL, 1518' FSL
Elevation: 6178' GL, 6203' KB
TD: 12,400'
PBTD: 12,181'
Casing: 13-3/8", 54.5#, K-55 @ 318', cmt to surface
9-5/8", 43.5# & 47#, N-80 @ 6295', cmt w/1175 sxs
7", 29#, N-80 from 6080' to 9918', cmt w/1050 sxs
5", 18#, N-80, C-75, & P-110 from 9694' to 12,389', cmt w/330
SXS
Tubing: 2-7/8", 6.5#, 8rd N-80 @ 9673'
SN: 9572'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 43.5# N-80	8.755"	8.599"	0.0744	6330	3810
9-5/8" 47# N-80	8.681"	8.525"	0.0732	6870	4750
7" 29# N-80	6.184"	6.059"	0.0371	8160	7020
5" 18# N-80	4.276"	4.151"	0.0177	10140	10490
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
3-1/2" 9.3# N-80	2.992"	2.867"	0.0087	10160	10530

PRESENT STATUS

Producing on beam pump as of March 7, 1991, 6 BOPD, 1 BWPD & 28 MCFPD.

WELL HISTORY

December, 1981: Initial completion. Perf from 11,156' to 12,270', 168 tot holes, 3 SPF, acidized w/25,000 gals 7.5% HCl. Flowed 931 BOPD, 1329 MCFPD, 10 BWPD, FTP 1875 psi, 18/64" choke.

June, 1982: Perf 10,085' to 11,065', 126 tot holes, 3 SPF. Acidized perms 10,085' to 11,065' w/20,000 gals 7.5% HCl.
Pre-Workover Rate: 202 BOPD, 28 BWPD, 207 MCFPD.
Post Workover Rate: 329 BOPD, 78 BWPD, 1299 MCFPD.

November, 1982: Install artificial lift (beam pump).
Pre-Workover Rate: 0
Post Workover Rate: 148 BOPD, 158 BWPD, 388 MCFPD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FEL & 1518' FSL
 Section 30, T2S-R5W

5. Lease Designation and Serial No.
 N/A

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 CA #UT080I4987C696

8. Well Name and No.
 Smith #1-30B5

9. API Well No.
 43-013-30521

10. Field and Pool, or Exploratory Area
 Altamont

11. County or Parish, State
 Duchesne Cty, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached site security diagram.

RECEIVED

JUL 25 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Eileen Dana Day Title Regulatory Analyst Date 7/19/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FLOWLINE FROM WELL

1-BOB5 HEATER TREATER
6 x 20

GAS TURBINE METER

OIL

H2O METER

RECYCLE PUMP

400 BBL SWD TANK

2000 BBL OIL TANK #2024

2000 BBL OIL TANK #2023

TO SWD PIPELINE SYSTEM

TO LOAD DOCK

SALES TANKS

- F = FILL VALVE ; SS, PPO, SPC
- L = LOAD VALVE ; SP, APC, SPO
- A = RECYCLE VALVE ; SP, SS, SPC, PPC
- E = EQUALIZER VALVE ; SS, SPC, PPO

SWD TANK

ALL VALVES OPEN DURING SALES & PRODUCTION
W = WATER VALVE

VALVE

- SPO = SALES PHASE OPEN
- SPC = SALES PHASE CLOSED
- PPC = PRODUCTION PHASE OPEN
- PPC = PRODUCTION PHASE CLOSED
- SP = SEALED DURING PRODUCTION
- SS = SEALED DURING SALES

REVIEWED BY:	RELEASED ONLY FOR:		
PROJ ENGR	GROUP LEADER	DESIGN ENGR	DATE
ENGR	CHECKING		
OPR	PRELIMINARY		
CONST.	BIDDING		
S.E.C.	FABRICATION		
	ERECTION		

SITE SECURITY DIAGRAM
 ANR PRODUCTION CO, SMITH 1-BOB5
 SECTION 30 T2S R5W
 ALTAMONT FIELD
 DUCHE SNE CO, UTAH
 FEDERAL CA #UT080149870696

DATE:	REVISION:	BY:	APP:
	1/19/97		

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS.
 THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY
 P.O. BOX 749
 DENVER, CO 80201-0749

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

N/A

6. If Indian, Ancestry or Tribe Name

N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

CA# UT080I4987C696

Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Smith 1-30B5

2. Name of Operator

ANR Production Company

9. API Well No.

43-013-30521

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~8250' FNL S 200' FNL (SW/NE)~~ ~~8250' FNL S 200' FNL (SW/NE)~~
660FEL 15/8 FSL
Sec 30, 25, 5W
JMV

11. County or Parsh. State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Clean out, perf & acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to clean out, perf and acidize the above-referenced well.

RECEIVED

SEP 18 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 9/15/92

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE

SMITH #1-30B5
Section 30, T2S, R5W
Duchesne County, Utah

WELL DATA

Location: 660' FEL, 1518' FSL
Elevation: 6178' GL, 6203' KB
TD: 12,400'
PBSD: 12,181'
Casing: 13-3/8", 54.5#, K-55 @ 318', cmt to surface
9-5/8", 43.5# & 47#, N-80 @ 6295', cmt w/1175 sxs
7", 29#, N-80 from 6080' to 9918', cmt w/1050 sxs
5", 18#, N-80, C-75 & P-110 from 9694' to 12,389', cmt w/330 sxs
Tubing: 2-7/8", 6.5#, 8rd N-80 @ 9673'
SN: 9572'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (PSI)	<u>Collapse</u> (PSI)
9-5/8" 43.5# N-80	8.755"	8.599"	0.0744	6330	3810
9-5/8" 47# N-80	8.681"	8.525"	0.0732	6870	4750
7" 29# N-80	6.184"	6.059"	0.0371	8160	7020
5" 18# N-80	4.276"	4.151"	0.0177	10140	10490
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
3-1/2" 9.3# N-80	2.992"	2.867"	0.0087	10160	10530

PRESENT STATUS

Shut in due to poor economics. Last produced on July 11, 1992, 3 B0, 0 BW, 18 MCF.

WELL HISTORY

December 1981: Initial completion. Perf from 11,156' to 12,270', 168 total holes, 3 SPF, acidized w/25,000 gals 7.5% HCl. Flowed 931 BOPD, 1329 MCFPD, 10 BWPD, FTP 1875 psi, 18/64" choke.

June 1982: Perf 10,085' to 11,065', 126 total holes, 3 SPF. Acidized perfs 10,085' to 11,065' w/20,000 gals 7.5% HCl.
Pre-workover Rate: 202 BOPD, 28 BWPD, 207 MCFPD
Post-workover Rate: 329 BOPD, 78 BWPD, 1299 MCFPD

November 1982: Install artificial lift (beam pump).
Pre-workover Rate: 0
Post-workover Rate: 148 BOPD, 158 BWPD, 388 MCFPD

March 1986: Acidize 10,085' to 12,085' w/25,000 gals 15% HCl.
Pre-workover Rate: 25 BOPD, 126 BWPD, 9 MCFPD
Post-workover Rate: 41 BOPD, 193 BWPD, 51 MCFPD

July 1987: Perf 9321' to 12,038', 465 total holes, 3 SPF. Acidized 9321' to 12,389' w/35,000 gals 15% HCl.
Pre-workover Rate: 18 BOPD, 101 BWP, 10 MCFPD
Post-workover Rate: 36 BOPD, 174 BWP, 39 MCFPD

PROCEDURE

1. MIRU service rig. ND WH, NU BOPE. POOH w/rods. Release TAC and POOH w/tbg.
2. PU and RIH w/7" 29# csg scraper and 6-1/8" mill. CO 7" csg to 5" liner top at 9694'. POOH. PU & RIH w/mill and CO tools. CO 5" liner to \pm 12,181'. (NOTE: Last workover in June 1987, CO to \pm 12,153'.)
3. RU wireline service company. PU & RIH w/3-1/8" csg gun, 3 SPF, 120° phasing. Add infill Wasatch perms from 10,060' to 11,988', 55 settings, 165 total holes per the attached geologic summary.
4. PU & RIH w/7" 29# HD treating pkr and 3 1/2" N-80 9.3# tbg. Set pkr @ \pm 9200'.
5. Acidize perms from 9321' to 12,174', 915 (165 new, 750 old) total holes w/27,510 gals 15% HCl w/1440 l.l s.g. BS's and specified additives. Max treating press 8500 psi. NOTE: The above acid job should be designed to include:
 - A. All fluids to be heated to 150°F.
 - B. Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 450 l.l BS's, evenly spaced.
 - C. Xylene is not required.
 - D. Acidize w/6 stages of 4585 gals each containing 165 l.l s.g. BS's evenly spaced and five diverter stages of 1000 gals gelled saltwater with 1/2 ppg benzoic acid flakes and rock salt.
6. Flow/swab back acid load.
7. Release packer. POOH. PU & RIH w/production equipment.

Proposed Perforation Schedule
Smith #1-30 B-5
SE/4 Sec. 30, T2S-R5W
Duchesne County, Utah

Reference Log: SCHLUMBERGER DIL-GR dated 8/13/81.

10,060	10,754	11,470
10,110	10,853	11,506
10,114	10,952	11,624
10,186	11,044	11,635
10,196	11,069	11,648
10,206	11,074	11,659
10,239	11,080	11,681
10,246	11,094	11,700
10,308	11,109	11,713
10,312	11,161	11,809
10,442	11,209	11,814
10,450	11,219	11,870
10,456	11,231	11,915
10,486	11,251	11,926
10,506	11,262	11,945
10,557	11,357	11,988
10,592	11,368	
10,711	11,402	
10,731	11,438	
10,746		

Totals: 55 zones, 165 holes at 3 JSPF

W. Cole
8/18/92

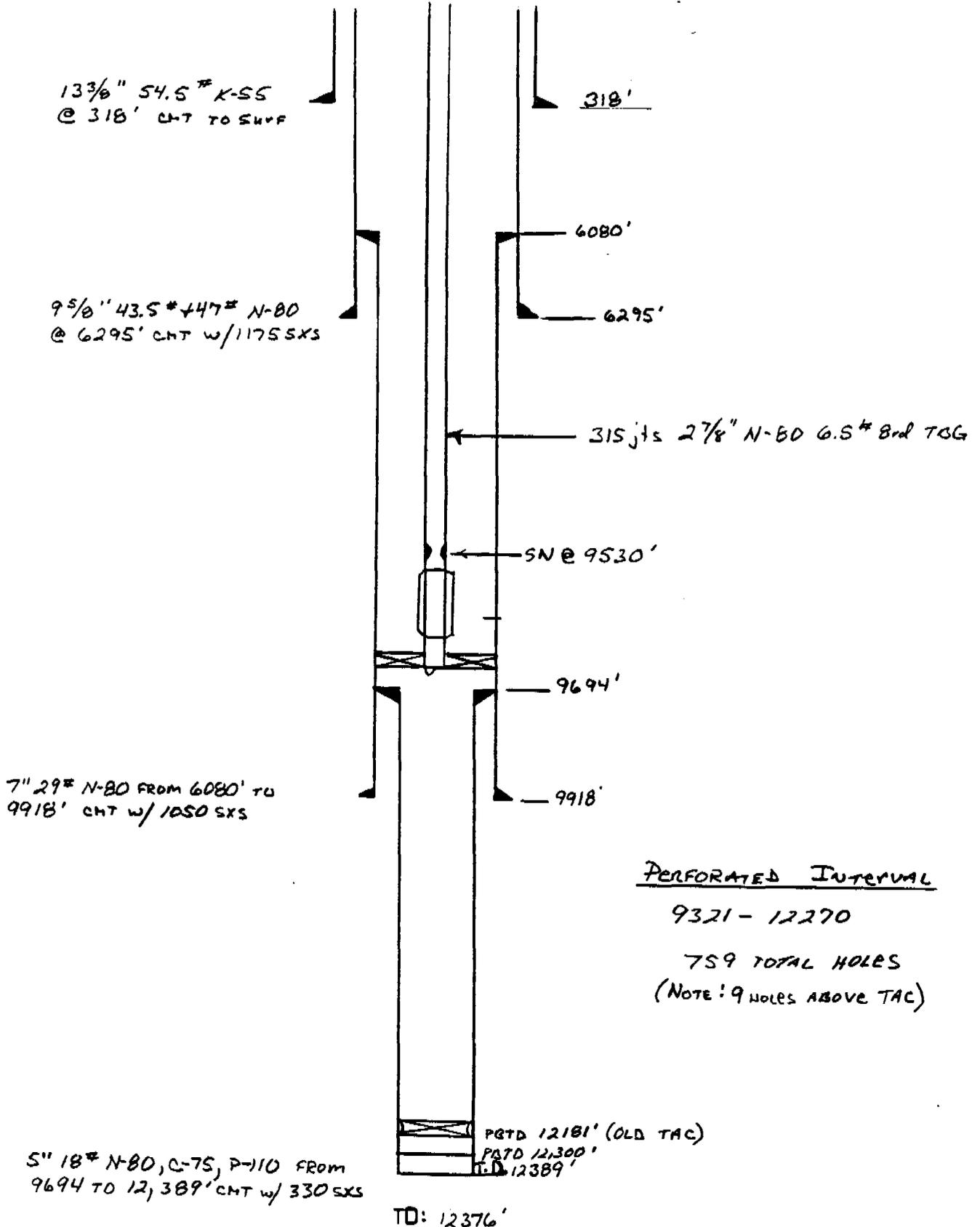
PRESENT WELLBORE SCHEMATIC

SMITH #1-3035

SC. Prutch

8/20/92

SECTION 30, T2S, R5W



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

N/A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #UT080I4987C696

8. Well Name and Number:

Smith #1-30B5

9. API Well Number:

43-013-30521

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages:

~~2310' FWL & 500' FWL~~ 660' FEL, 1518' FSL

QQ, Sec., T., R., M.:

~~Section 9, T9S-R21E (SW/NW)~~ Sec 30, 2S, 5W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 2/1/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf. and acid job performed on the above referenced well.

RECEIVED

MAR 03 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Chileen Darni Dey
Chileen Darni Dey

Title:

Regulatory Analyst

Date:

2/26/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

SMITH #1-30B5 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 72.458630% ANR AFE: 64227
TD: 12,400' PBD: 12,160'
5" LINER @ 9,694'-12,389'
PERFS: 9,321'-12,160' (WASATCH)
CWC(M\$): 111.8

PAGE 1

- 1/20/93 POOH w/rods. RU rig. SDFN @ 5:00 p.m.
DC: \$4,441 TC: \$4,441
- 1/21/93 RIH w/7" csg scraper on tbg. POOH w/rods & pump. ND WH, NU BOP.
Rls'd tbg anchor. POOH w/tbg & BHA. SDFN @ 6:00 p.m.
DC: \$3,498 TC: \$7,939
- 1/22/93 RIH w/CO tool. RIH w/7" csg scraper & tbg to liner top @ 9,694'.
POOH w/tbg & csg scraper. SDFN @ 5:00 p.m.
DC: \$2,549 TC: \$10,488
- 1/25/93 POOH w/tbg. RIH w/4-1/8" mill, Graco CO tool & 81 jts 2-3/8" tbg.
RIH w/2-7/8" tbg to 10,056'. Set down on hard fill. Milled through
hard bridge (2'). RIH w/2-7/8" tbg to 12,160'. Unable to get any
deeper (junk). POOH w/52 stds 2-7/8" tbg. SDFN.
DC: \$5,183 TC: \$15,671
- 1/26/93 RIH w/3-1/2" tbg. POOH w/2-7/8" tbg. LD 81 jts 2-3/8" tbg, CO tool
& mill. RU Cutters & perf Wasatch from 11,988'-10,060' w/3-1/8" csg
guns, 3 SPF, 120 deg phasing.

Run #	Depth	Feet	Holes	PSI	FL
1	11,988'-11,357'	20	60	0	8700'
2	11,262'-10,557'	20	60	0	8600'
3	10,506'-10,060'	15	45	0	8500'
Total		55	165		

RD Cutters. RU hydrotest equip. PU & RIH w/MSOT 7" HD pkr, 2-7/8"
SN & 35 jts 3-1/2" tbg. Test tbg to 8500 psi. SDFN @ 5:00 p.m.
DC: \$13,976 TC: \$29,647

- 1/27/93 RU Western to acidize. RIH w/12 jts 3-1/2" tbg, tested tbg to 8500
psi. Wax in tbg, unable to cont testing. RIH w/259 jts 3-1/2" tbg,
set pkr @ 9200'. Filled csg w/460 BW & PT csg to 2000 psi, held.
SDFN @ 6:30 p.m.
DC: \$7,662 TC: \$37,309
- 1/28/93 Well flwg. RU Western & acidize Wasatch perfs 9321'-12,160' w/27,510
gals 15% HCl w/additives, BAF, rock salt & 1440 - 1.1 BS's. Max
press 8700 psi, avg press 7200 psi. Max rate 27.6 BPM, avg rate 25
BPM. ISIP 500 psi, 5 min 0 psi. Good diversion. Total load 1181
bbls. RD Western. RU swab equip. Made 4 runs & rec'd 29 BF, FFL @
6500'. Well started flwg. Flwd 29 bbls. Turned well to flowline @
4:30 p.m. SDFN @ 5:00 p.m.
DC: \$53,219 TC: \$90,528
- 1/29/93 Changed equip over to 2-7/8" tbg. RD swab equip & pump 30 bbls 270°
wtr down tbg to control well. Rls pkr. POOH & LD 306 jts 3-1/2"
tbg, SN & pkr. SDFN.
DC: \$14,548 TC: \$105,076
- 1/30/93 Well on production. RIH w/BHA & 315 jts 2-7/8" tbg. Set TAC @
9678'. ND BOP. Landed tbg on hanger w/19,000# tension. NU WH. RIH
w/new pump & rods. Space out & seat pump. PT tbg to 500 psi, held.
Turn well up flowline. SDFN @ 6:00 p.m.
DC: \$3,785 TC: \$108,861

THE COASTAL CORPORATION
PRODUCTION REPORT

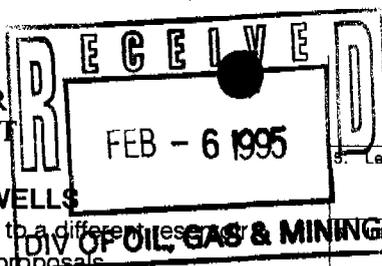
CHRONOLOGICAL HISTORY

SMITH #1-30B5 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 72.458630% ANR AFE: 64227

PAGE 2

1/30/93 Pmpd 41 BO, 82 BW, 135 MCF/14 hrs.
1/31/93 Pmpd 103 BO, 139 BW, 112 MCF, 8 SPM.
2/1/93 On production. Pmpd 103 BO, 128 BW, 92 MCF, 8 SPM. RD rig & equip.
Move out.
DC: \$15,596 TC: \$124,457
2/2/93 Pmpd 93 BO, 143 BW, 91 MCF, 8 SPM.
2/3/93 Pmpd 82 BO, 133 BW, 86 MCF, 8 SPM.
2/4/93 Pmpd 72 BO, 154 BW, 90 MCF, 8 SPM.
Prior prod: 5 BO, 0 BW, 50 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation CA #UT080I4987C696
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ANR Production Company	8. Well Name and No. Smith #1-30B5
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749	(303) 573-4476	9. API Well No. 43-013-30521
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 2310' FNL & 500' FWL 1890' FSL 6204' FEL NESE SWANW Section 9 - T9S - R21E Sec. 30 T9S, R5W		10. Field and Pool, Or Exploratory Area Altamont
		11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached P&A procedure for the subject well.

APPROVED BY THE OFFICE
OF THE DISTRICT DRILLING MANAGER
DATE: 2/10/95
BY: JM Matthews
as per attached strips

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 02/02/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**PLUG AND ABANDONMENT
PROCEDURE**

SMITH #1-30B5
Section 30-T2S-R5W
Duchesne County, Utah

WELL DATA

LOCATION: 660' FEL 1518' FSL

ELEVATION: 6178' GL 6203' KB

TOTAL DEPTH: 12,400' 12,181' PBD

CASING: 13-3/8", 54.5#, K-55 @ 318', cmt to surface

9-5/8", 43.5# & 47#, N-80 @ 6295', cmt w/1175 sxs

7", 29#, N-80 from 6080'-9918', cmt w/1050 sxs

5", 18#, N-80, C-75 & P-110 from 9694'-12,389', cmt w/330 sxs

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9-5/8" 43.5# N-80	8.755"	8.599"	0.0744	6,330	3,810
9-5/8" 47# N-80	8.681"	8.525"	0.0732	6,870	4,750
7" 29# N-80	6.184"	6.059"	0.0371	8,160	7,020
5" 18# N-80	4.276"	4.151"	0.0177	10,140	10,490

WELL HISTORY

12/81 Initial completion. Perf from 11,156'-12,270', 168 total holes, 3 SPF, acidized w/25,000 gals 7.5% HCl. Flowed 932 BOPD, 1329 MCFPD, 10 BWP, FTP 1875 psi, 18/64" choke.

06/82 Perf 10,085'-11,065', 126 total holes, 3 SPF. Acidized perfs 10,085'-11,065' w/20,000 gals 7.5% HCl.
Pre-workover Rate: 202 BOPD, 28 BWP, 207 MCFPD
Post-workover Rate: 329 BOPD, 78 BWP, 1299 MCFPD

11/82 Install artificial lift (beam pump).
Pre-workover Rate: 0
Post-workover Rate: 148 BOPD, 158 BWP, 388 MCFPD

03/86 Acidize 10,085'-12,085' w/25,000 gals 15% HCl.
Pre-workover Rate: 25 BOPD, 126 BWP, 9 MCFPD
Post-workover Rate: 41 BOPD, 193 BWP, 51 MCFPD

07/87 Perf 9,321'-12,038', 465 total holes, 3 SPF. Acidized 9,321'-12,389' w/35,000 gals 15% HCl.
Pre-workover Rate: 18 BOPD, 101 BWP, 10 MCFPD
Post-workover Rate: 36 BOPD, 174 BWP, 39 MCFPD

02/93 Perf 10,060'-11,988', 165 holes. Acidize perfs 9,321'-12,174' w/17,510 gals 15% HCl, BAF, RS&BS's.
Pre-workover Rate: 12 BOPD, 120 BWP, 45 MCFPD
Post-workover Rate: 72 BOPD, 154 BWP, 90 MCFPD

PRESENT STATUS:

Shut in December 28, 1994. Made 6 BOPD, 135 BWPD and 49 MCFFPD.

PROCEDURE:

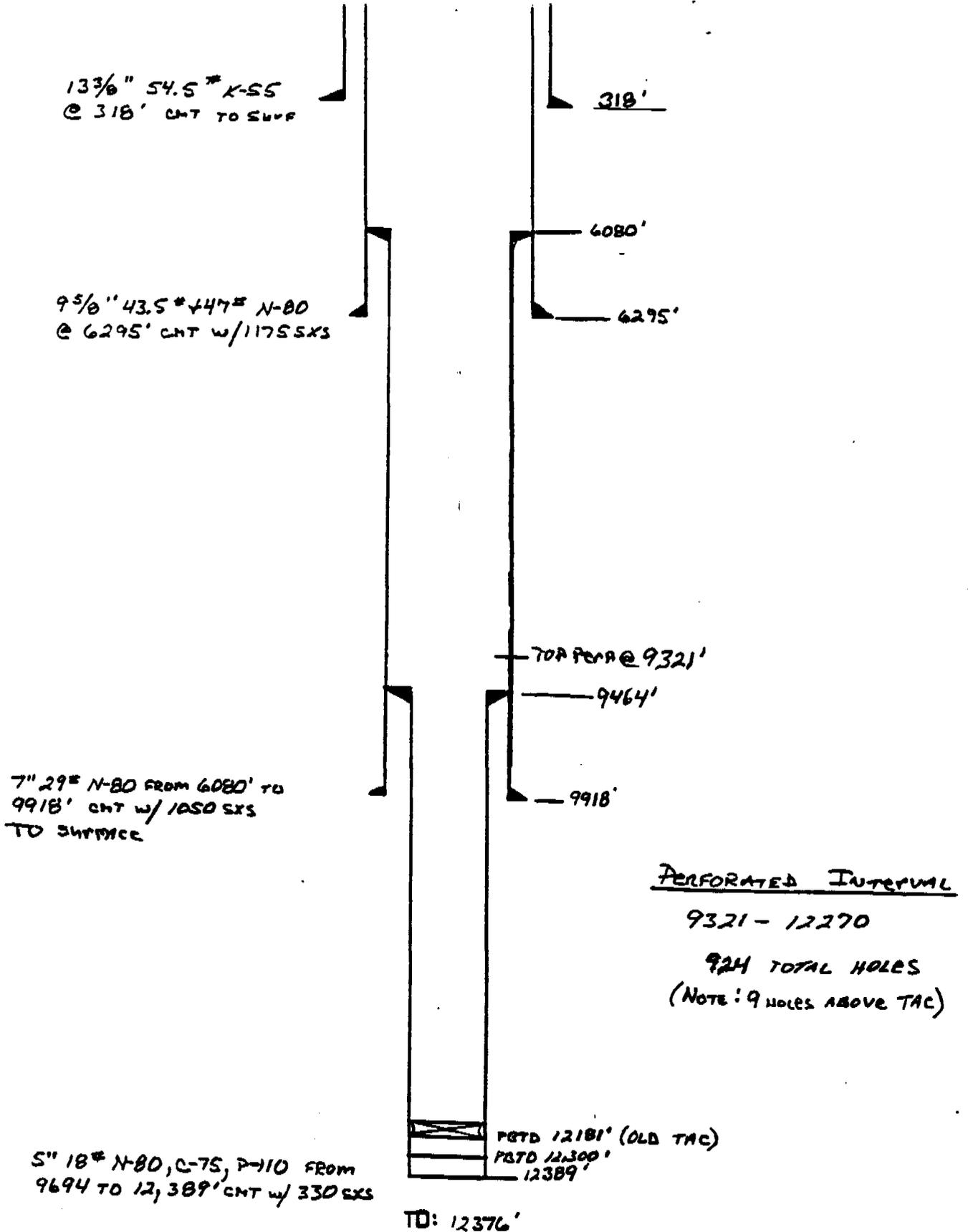
1. MIRU service rig. NU BOPE, POOH and retire all rods to scrap. RIs TAC & POOH w/tubulars.
2. PU 7" 26# cmt ret on 2-7/8" tbg & RIH. Set retainer @ $\pm 9200'$. Unseat from retainer and circ hole clean. Sting into ret & pump 25 sxs cmt below retainer (btm of cmt @ $\pm 9330'$). Spot 10 sxs cmt on retainer (top of cmt @ $\pm 9145'$). Total plug $\pm 185'$.
3. Fill hole w/9.0# mud. TIH w/2-7/8" tbg to 6250'. Pump 70 sxs cmt plug (cmt 6250'-5980'). Reverse tbg & POOH w/tbg. Total plug length 270'.
4. Press tst 13-3/8" x 9-5/8" annulus. If press leaks off, fill annulus w/cmt from 150' to surf. (NOTE: In original cmt job, cement was circulated to surface.) Fill 9-5/8" csg w/cmt from 150' to surf (approx. 55 sxs cmt).
5. Weld DHM to 9-5/8" csg w/necessary inscription. RDMO. Restore location as required.

PRESENT WELLBORE SCHEMATIC

SMITH #1-3045

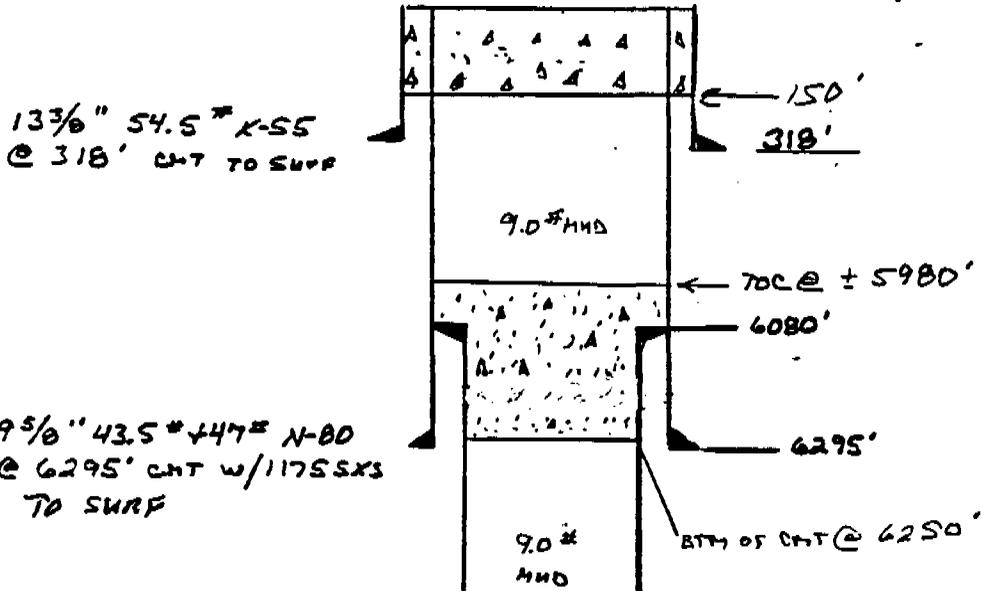
EC. Prutch

SECTION 30, T2S, R5W



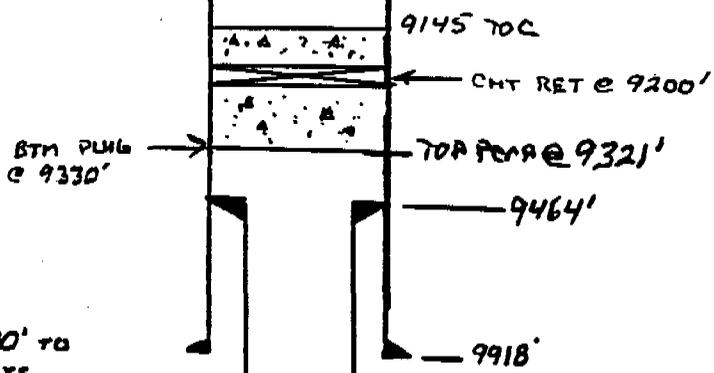
SMITH #1-3085
 PROPOSED PMA SCHEMATIC
 SECTION 30, T2S, R5W

DL FRUTCH
 1/9/95



FORMATION TOPS

TGR 3	7985'
M 1	9325'
TT	9535'
TRB	9685'
GRB	10,485'
GT	11,385'
MS	11,985'



7" 29" N-80 FROM 6080' TO
 9918' CHT w/ 1050 SXS
 TO SURFACE

PERFORATED INTERVAL

9321 - 12270

924 TOTAL HOLES

(NOTE: 9 HOLES ABOVE TAC)

5" 18" N-80, C-75, P-110 FROM
 9694 TO 12,389' CHT w/ 330 SXS

PSTD 12181' (OLD TAC)
 PSTD 12300'
 12389'

TD: 12376'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Plugging & Abandonment Stipulations

Smith et al. #1-30B5
Section 30, Township 02 South, Range 05 West
Duchesne County, Utah
API NO. 43-013-30521

1. Notify the "Division" 24 hours prior to beginning plugging operations.
2. In Step 3, 9 ppg. mud must be non-corrosive as per R649-3-24-3.4. After circulating plugging fluid, pressure test casing to 500 psi for 15 minutes.
3. In Step 4, Fill all annuli, at the surface, with cement to the surface.
4. If any casing is pulled other plugging orders will be necessary and the "Division" should be notified.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: ANR PRODUCTION COMPANY, INC

WELL NAME: SMITH ET AL. #1-30B5

QTR/QTR: NE/SE SECTION: 30 TOWNSHIP: 02S RANGE: 05W

COUNTY: DUCHESNE API NO: 43-013-30521

INSPECTOR: DENNIS L. INGRAM TIME: 3:00 PM DATE: 11/6/95

SURFACE CASING SHOE DEPTH 318 FEET CASING PULLED YES NO

CASING PULLED: SIZE N/A CUT DEPTH N/A FT/CSG RECOVERED N/A

CASING TESTED YES NO TESTED TO: 800 PSI TIME: 15 MIN:

CEMENTING COMPANY: BASIN CONCRETE

CEMENTING OPERATIONS: P&A WELL: Y

PLUG 1. SET: FROM 9149 FT. TO 9345 FT. TAGGED YES NO

SLURRY: 7.28 BBLs, 35SXS 'G' CEMENT AT 15.8 PPG, DISPLACED W/53 BARRELS

PLUG 2. SET FROM 5968 FT. TO 6238 FT. TAGGED YES NO

SLURRY: 15.6 BBL, 75SXS 'G' @15.8 PPG, DISP. W/35 BBLs. YIELD 1.15

PLUG 3. SET FROM FT. TO FT. TAGGED YES NO

SLURRY:

PLUG 4. SET FROM FT. TO FT. TAGGED YES NO

SLURRY:

SURFACE PLUG: FROM 0 FT. TO 151 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES NO

PLUGGING FLUID TYPE: 560 BBLs FORMATION WATER W/165 GAL CORROSION CHEMICAL

PERFORATIONS: FROM 9321 FT. TO 12,270 (924) FT.
FROM FT. TO FT.

1 CIBP SET: 7" RETAINER SET AT 9205'

2 CIBP SET:

ABANDONMENT MARKER: PLATE: PIPE: CORRECT INFORMATION:

COMMENTS: PUMPED 200 SACKS DOWN ANNULI IN THREE STAGES (HOLE STOOD FULL ON LAST 15 SACKS). WE WAITED OVERNIGHT ON FIRST SLURRY JOB, AND UNTIL AFTER-NOON ON THE THIRD SLURRY. SLURRY SAMPLES WERE COLLECTED ON #2 & SURFACE, BOTH SET UP HARD, LOOKS GOOD!

Lease: SMITH ET AL
Well #: 1-30B5

API #: 43-013-30521-
Location: Sec 30 Twn 02S Rng 05W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: ANR PRODUCTION COMPANY

Spud Date: 05/26/1981
KB: 6203
TD: 12389

Comp Date: 12/03/1981
ELEV: 6179
PBD: 12300

Start	Size	End	Length	Description
0.0	17.500	17.500		Hole: SURFACE
318.0	318.0	318.0		
0.0	13.375	13.375		Casing: SURFACE 54.5#
318.0	318.0	318.0		
0.0				Cement: 330 SX CLASS H
318.0	318.0	318.0		
318.0	12.250	6295.0	5977.0	Hole: INTERMEDIATE
6295.0	9.625	6295.0	6295.0	Casing: INTERMEDIATE 47#
6295.0		6295.0		Cement: CMT W/575 SX LITE 1/4#/SX
6295.0		6295.0		FLOCELE+TAIL W/275 CL H
9321.0		9694.0	373.0	Perf:
6295.0	8.500	9918.0	3623.0	Hole: LINER
6080.0	7.000	9918.0	3838.0	Liner:
6080.0		9918.0	3838.0	Cement: CMT. W/1050 SX 50/50 POZ.
10085.0		11065.0	980.0	Perf: 126 HOLES
9694.0		12038.0	2344.0	Perf: 465 HOLES 3SPF
11156.0		12270.0	1114.0	Perf: 126 PERFS 3JSPF
9918.0	6.000	12389.0	2471.0	Hole: LINER
9694.0	5.000	12389.0	2695.0	Liner:
9694.0		12389.0	2695.0	Cement: CMT. W/330SX CL H
12389.0		12389.0		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached
		County: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion _____

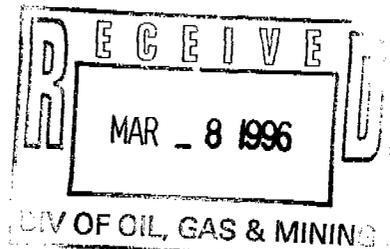
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 1541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 3420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 16070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 16215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16120	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 16460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 11141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C. R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	468' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	" Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

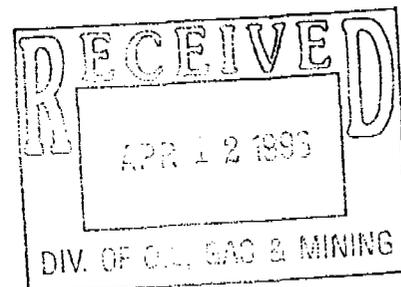
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communitization Agreements (CA) listed on the attached sheet, Exhibit "A".

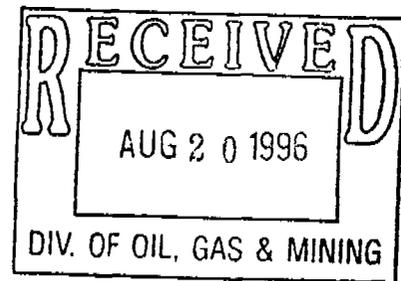
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

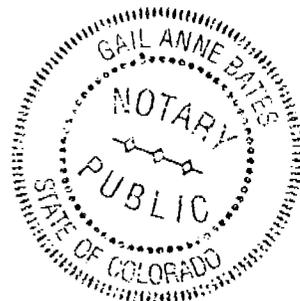
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Sheppard Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *64*

1	REC-7-57
2	DPS 8-FILE
3	VLD
4	RT
5	LEC
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30521</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- LEC* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- LEC* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LEC* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-29-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- LEC* 6. Cardex file has been updated for each well listed above.
- LEC* 7. Well file labels have been updated for each well listed above.
- LEC* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- LEC* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19___. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ___ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease from C.A. wells ~~only~~ state lease wells.
C.A.'s Indian lease wells will be handled on separate change.
- 960412 Blm/SL Appr. C.A.'s 4-11-96.
- 960820 BIA Appr. CA's 8-16-96.
- 960329 BIA Appr. Indian Lease wells 3-26-96.
- WE71134-35 ** 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!*

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 22 1996

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No. Fee
6. If Indian, Alottee or Tribe Name Ute
7. If Unit or CA, Agreement Designation CA #UT080I4987C696
8. Well Name and No. Smith #1-30B5
9. API Well No. 43-013-30521
10. Field and Pool, Or Exploratory Area Altamont
11. County or Parish, State Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [] Gas Well [] Other

2. Name of Operator ANR PRODUCTIONS CO. computer & file
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1890' FSL & 624' FEL
NE/SE Section 30-T2S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION: [] Notice of Intent, [X] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [X] Abandonment, [] Recompletion, [] Plugging Back, [] Casing Repair, [] Altering Casing, [] Other, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-Off, [] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Signed: Sheila Bremer Title: Environmental & Safety Analyst Date: 03/19/96

(This space for Federal or State office use)
APPROVED BY: _____ Title: _____ Date: _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

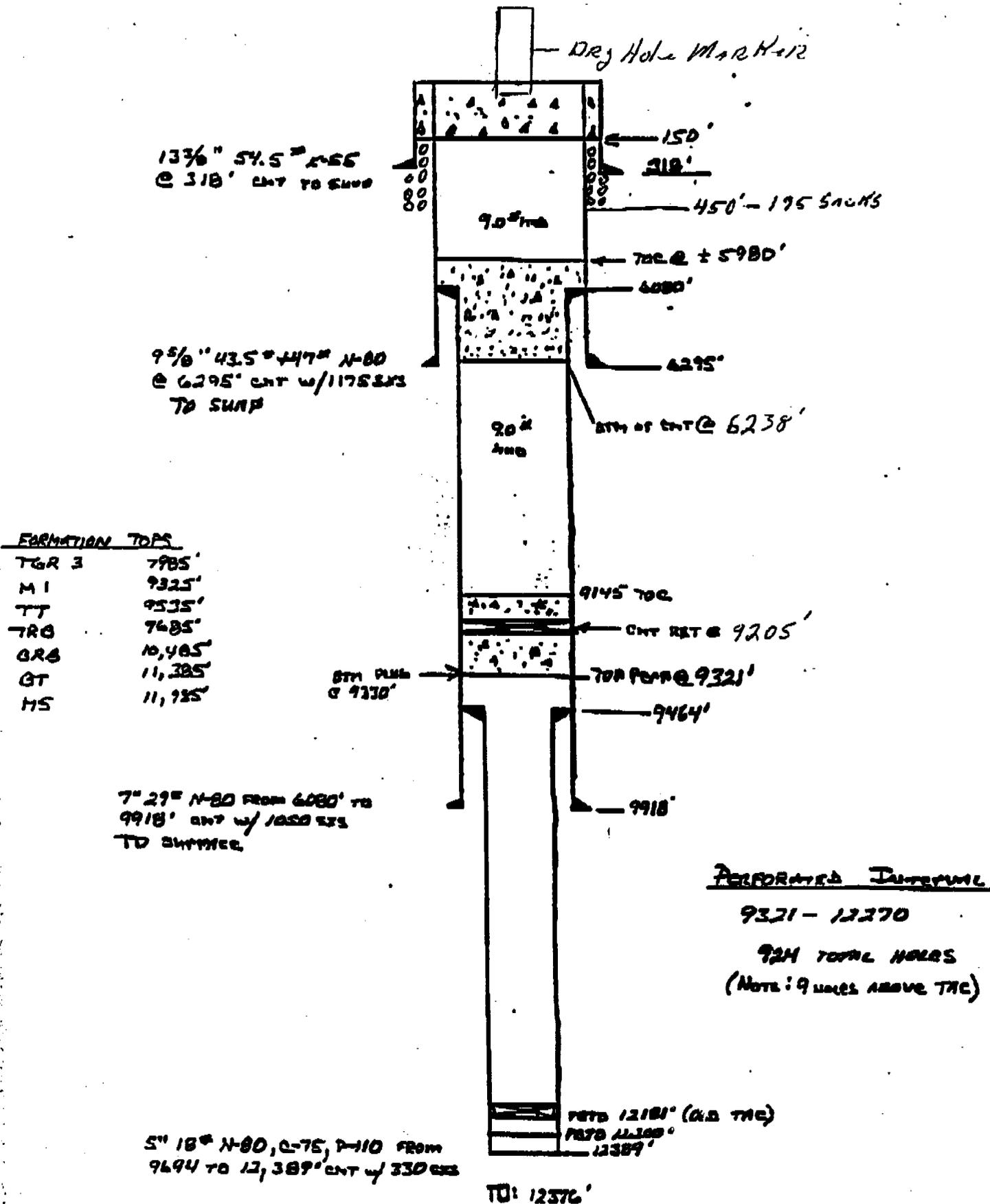
SMITH #1-3085 (PLUG & ABANDON)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 72.458630% ANR AFE: 00585
CWC(M\$): 64.1

PAGE 1

11/13/95 Well P&A'd.
MIRU Wisco on 11/3/95. ND WH, NU BOP. POH w/rods. POH w/tbg. Set
7" CICR @ 9205'. PT 7" csg to 800#. Squeeze 25 sk below CICR to
9330' & dump 10 sk on top (TOC 9150'). POH to 6238'. Spot 70 sk
Class 'G' cmt (1.15 CF/SK) from 5868' to 6238'. POH. ND BOP & WH.
Spot 55 sk Class G (1.15 CF/SK) from 150' to surface inside 9%".
Spot 200 sk Class G down 9%"-13%" annulus. Cut off WH, weld on cap
& dry hole marker. Well P&A'd @ 3:00 pm. 11/7/95. All plugging
witnessed by Dennis Ingram w/State of Utah. CC: \$25,200.
Final Report.

PLA SUMMIT
SECTION 30, T2S, R5W

11/7/95
1-3085



C003030

WISCO

P.O. BOX 2477
WILLISTON, N. DAK. 58802-2477

SHIPPED TO
Coastal Airlines

ADDRESS
P.O. Box 120

CITY & STATE
Altamont, WY 84001

CARE OF

1-3085 (LEASE) *ALTAMONT* (WELL NO.) *Producing* (FIELD) *Co. W* (RIG)

INVOICE TO

ADDRESS

CITY & STATE

CUSTOMER ORDER NO.

ORDERED BY

DATE
11/9/85

CUSTOMER REQUISITION NO.

TAKEN BY

FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	To Provide Fuel & Services To P# 1-3085 in Altamont Field Producing Co. W			
	Bid			16.00
	Extra Cement	Actual 46.1	390 Sack	
		Bid	160 Sack	
		Difference	230 X 1550 PB	745.00
	1 Ea CCH			11.1
	Clear Tank			35.1
	7 hours Extra work @ 35.00 FH			245.00
	(2 Trips to center S. T. F. II)			
	1-Extra Rig because Red well			
	part-d @ 322 Red (TRIP out well)			116.4
	1 ea Supervisor Pump 1315 To R			30.0

4222-18

CITY COUNTY TAX

5.875% STATE TAX 131.

TOTAL 23,754.⁶⁴

SERVICES PERFORMED BY

J. H. [Signature]

WISCO REPRESENTATIVE

Thank You Mr. *[Signature]*

APPROVED BY

COMPANY NAME

DT NO. N° 7852

INVOICE NO. 15581

DATE 1-5-86