

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

1-28-80 - Location change

DATE FILED 12-14-79

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-10406 INDIAN

DRILLING APPROVED: 12-20-79

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5890' 9"

DATE ABANDONED: Location Abandoned 7-31-81 * LA 4-8-83

FIELD: Wildcat 3/86 Undersignated

UNIT:

COUNTY: Duchesne

WELL NO. P.O.M.C.O. 13-6

API NO: 43-013-30520

LOCATION 660' FT. FROM ~~XX~~ (S) LINE. 605' FT. FROM ~~XX~~ ~~XX~~ LINE. C SW SW 1/4-1/4 SEC. 6

660' FEL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
10S	17E	6	PAIUTE OIL & MINING CORP.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
~~410906~~ **410906**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P.O.M.C.O.

9. WELL NO.
#13-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T9S, R16E, S.L.B. & M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660' FSL 605' FWL, Section 6, T9S, R16E, S.L.B. & M. SWSW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1308.92

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6000' *Grn River*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5931'

22. APPROX. DATE WORK WILL START*
December 31, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	5 5/8"	36#	300'	250 Sacks
7 7/8"	4 1/2"	27#	6000'	400 Sacks

RECEIVED

DEC 14 1979

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Oliver J. Howard* TITLE Representative DATE December 12, 1979

(This space for Federal or State office use)

PERMIT NO. 43-013-30520 APPROVAL DATE Dec 20, 79

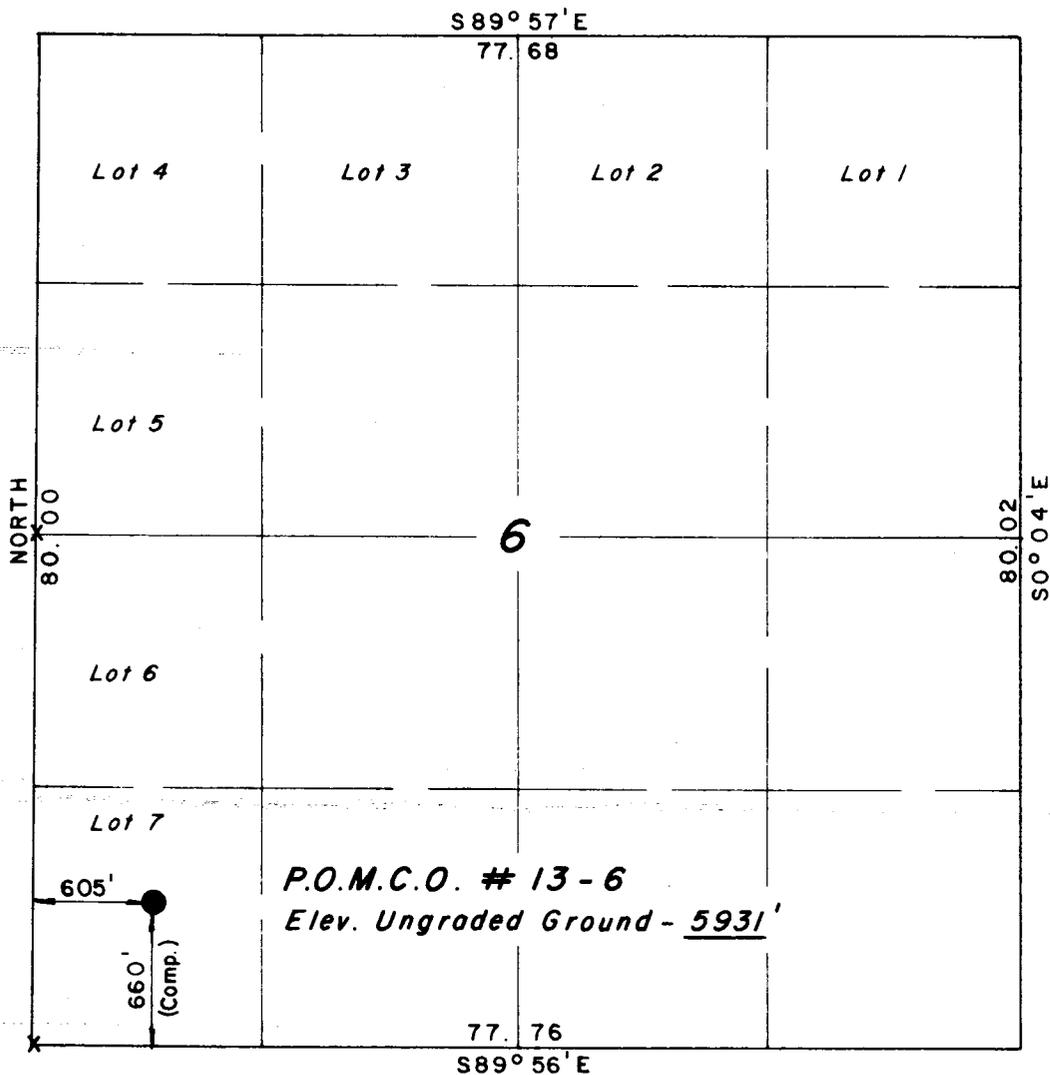
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 9 S , R 16 E , S . L . B . & M .

PROJECT
PAIUTE OIL & MINING CORPORATION

Well location, P.O.M.C.O. # 13-6,
 located as shown in Lot 7, Section 6,
 T 9 S, R 16 E, S . L . B . & M. Duchesne
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 12 / 79
PARTY	NJM RP	RP	REFERENCES GLO Plat
WEATHER	Cold	FILE	PAIUTE OIL

X = Section Corners Located

1. Geological Name of Surface Formation
 - (A) Uinta Formation of Eocene Age
2. Tops of Important Geological Markers
 - (A) Evacuation Creek Member of Upper Green River (Approx. 2600 Ft.)
 - (B) Douglas Creek Member of Basal Green River Formation (Approx. 5100 Ft.)
3. Estimated Depths of Anticipated Water, Oil or Gas
 - (A) Gas anticipated at 2600 Ft. in Evacuation Creek Member (Water or Oil not anticipated)
 - (B) Oil & Gas anticipated in Basal Green River Formation (Douglas Creek) at 5100' to 5600'
4. Proposed Casing Program
 - (A) 300 Ft. of 9-5/8" surface casing A.P.I. 36 Lbs. per Ft. (J-33), 5100 Ft. of 4½" A.P.I. 27 Lbs. per Ft. (J-55). All pipe to be purchased as new.
5. Specifications For Pressure Control Equipment
 - (A) 8 inch series 900 Double Hydraulic B.O.P. with Pipe Rams and Blind Rams
 - (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.
6. Proposed Circulating Medium
 - (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as needed to control pressure.
7. Auxiliary Equipment to be Used
 - (A) Upper Kelly Cock
 - (B) Float At Bit
 - (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
 - (D) Gas Detector Logging Unit

8. Testing, Logging and Coring Program

- (A) Drill Stem Test of Evacuation Creek and Douglas Creek
- (B) Will Run Gamma-Neutron, Caliper, and Density Logs (Density Log is Optional)

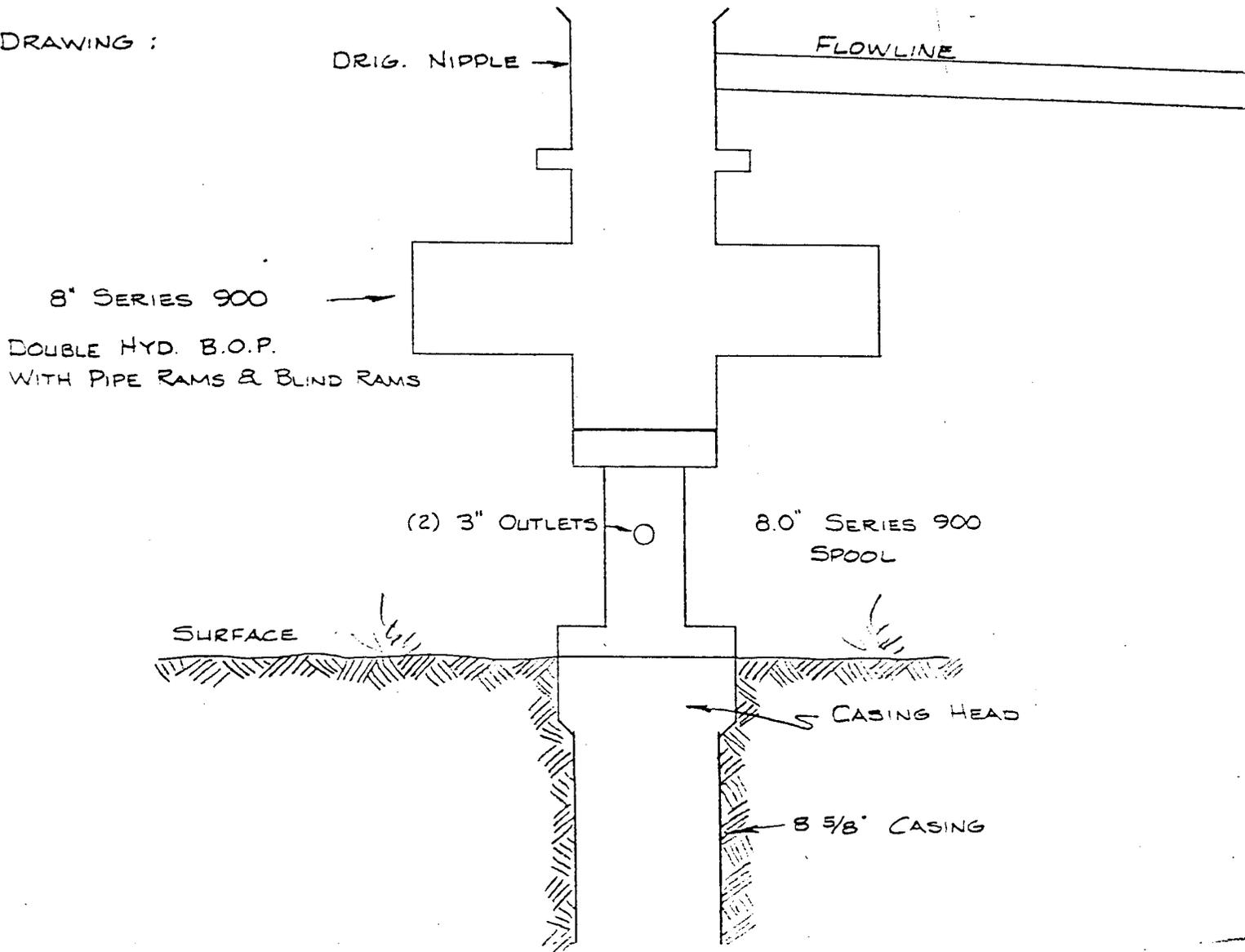
9. Anticipated Abnormal Pressures, Temperatures or Hazards

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected

10. Starting Date and Duration of Operations

- (A) Anticipated starting date February 15, 1980 for P.O.M.C.O. #13-6
- (B) This well is anticipated to be drilled in approximately 30 days.

5 DRAWING :



PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

For

P.O.M.C.O. #13-6

Located In

Section 6, T10S, R17E, S.L.B. & M.

Duchesne County, Utah

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Paiute Oil & Mining Corporation well location, P.O.M.C.O. #13-6 located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 6, T10S, R17E, S.L.B. & M., Duchesne County, Utah; proceed Southwesterly out of Myton, Utah, along U. S. Highway 40 - 1.5 miles to the junction of this Highway and Utah State Highway 53 to the South; proceed Southerly along this Highway 1.5 miles to its junction with Utah State Highway 216 to the Southeast; proceed Southeasterly along this Highway 10.6 miles to its junction with a road to the Southwest; proceed Southwesterly and then Southeasterly along this road 6.6 miles to its junction with a road up Big Wash; proceed Westerly along this road 3.1 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads up to the intersection of Highway 53 and Highway 216. The roads after this point are constructed out of existing native material that are prevalent to the existing area, which range from clay to sandy-clay shale material.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of the well, will be maintained at the standards required by they B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing road described in item #1 in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 6, T10S, R17E, S.L.B. & M., and proceeds in a Northwesterly direction for approximately 300' to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

Back slopes along the cut area of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

There will be no culverts required along this road.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The vegetation along this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses and cacti with large areas that are devoid of vegetation.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known producing wells, temporarily abandoned wells, water wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There is one abandoned well within a one mile radius of this location site. (See Topographic Map).

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Paiute Oil & Mining Corporation tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one mile radius of this location site.

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be truck from the Duchesne River, at a point where Highway 40 crosses it North of Myton, Utah, approximately 23.3 miles to the Northeast of the proposed location site.

In the event that the above source is not used other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

A trash basket will be provided for flammable waste, this will be disposed of at the nearest sanitary landfill.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #6, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 4' of cover. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a basin that lies between the Book Cliff Mountains to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

11. OTHER INFORMATION - continued

The majority of the washes and streams in the area are non-perennial streams and flow to the Northeast and are tributaries to the Duchesne River.

The soils of the semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial, Sandstone, Mudstone) from the Eocene and Quaternary Epoch (gravel surfaces) and visible geologic structures consist of light brownish clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shale with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth. In the areas that are formed along the edges of perennial streams, cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

P.O.M.C.O. #13-6 location site sits on a small bench above a drainage known as Big Wash. The Duchesne River is located approximately 8 miles to the North of the location.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray sandy clay (SP-CL) with some sandstone outcrops.

The ground slopes from the South through the location to the North at approximately a 5% grade.

PAIUTE OIL & MINING CORPORATION
P.O.M.C.O. #13-6
Section 6, T10S, R17E, S.L.B. & M.

11. OTHER INFORMATION - continued

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Olin Glover
Paiute Oil & Mining Corporation
1901 Prospector Square
P.O. Box 1329
Park City, Utah 84060

Telephone: 801-649-8212

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Paiute Oil & Mining Corporation and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Jan 21, 1980
Date

Olin Glover
Olin Glover

5. Drawing 1

DRY-MISPIC ←

FLOW LINE

8" SERIES 900

DOUBLE HYD B.O.P

WITH PIPE RAMS & BLIND RAMS

(2) 3" outlets

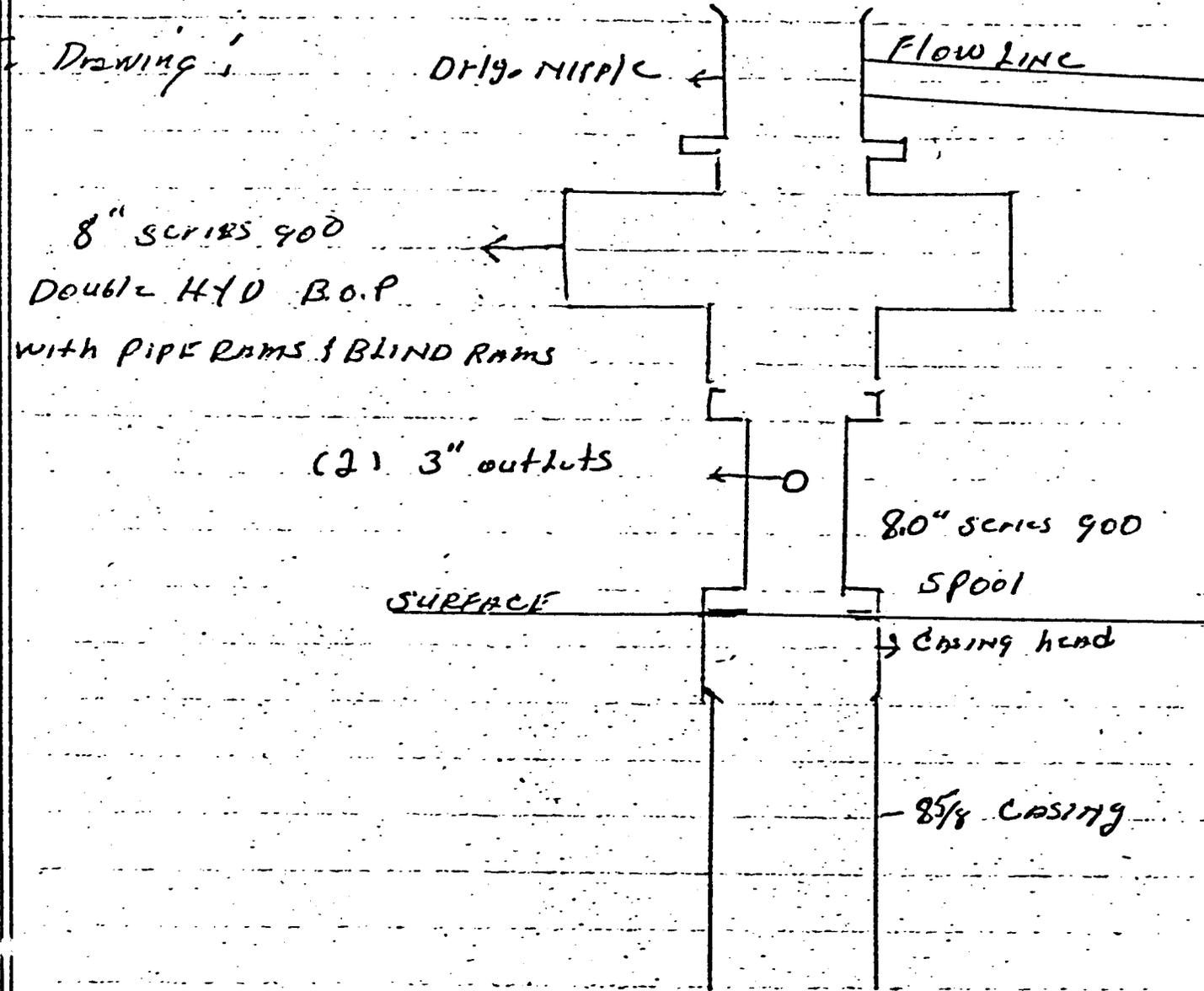
8.0" SERIES 900

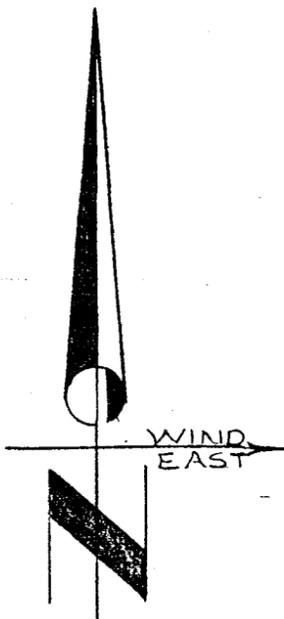
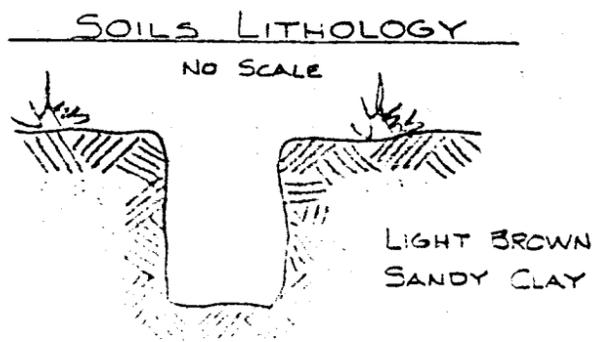
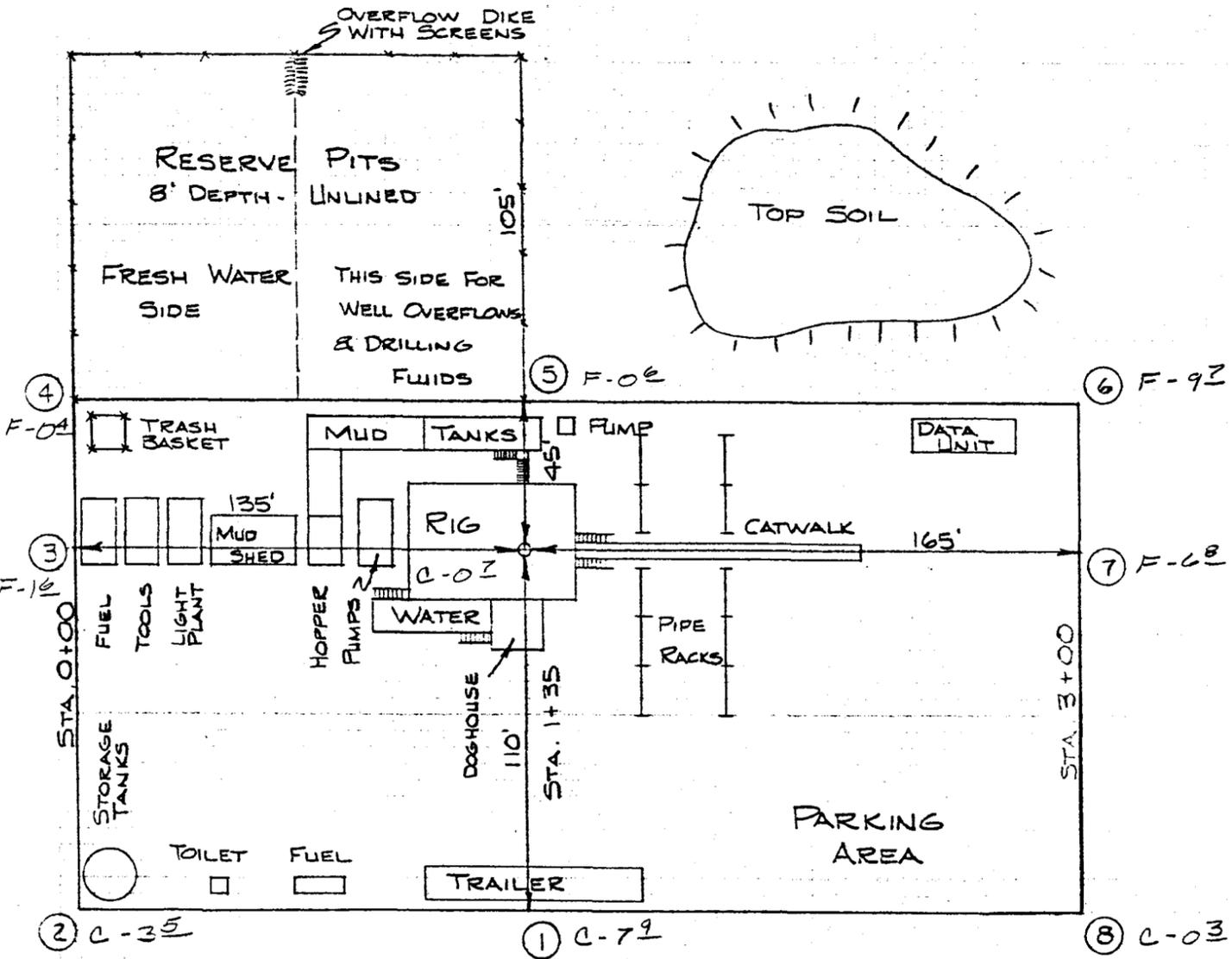
SPOOL

SURFACE

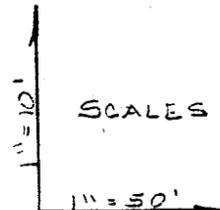
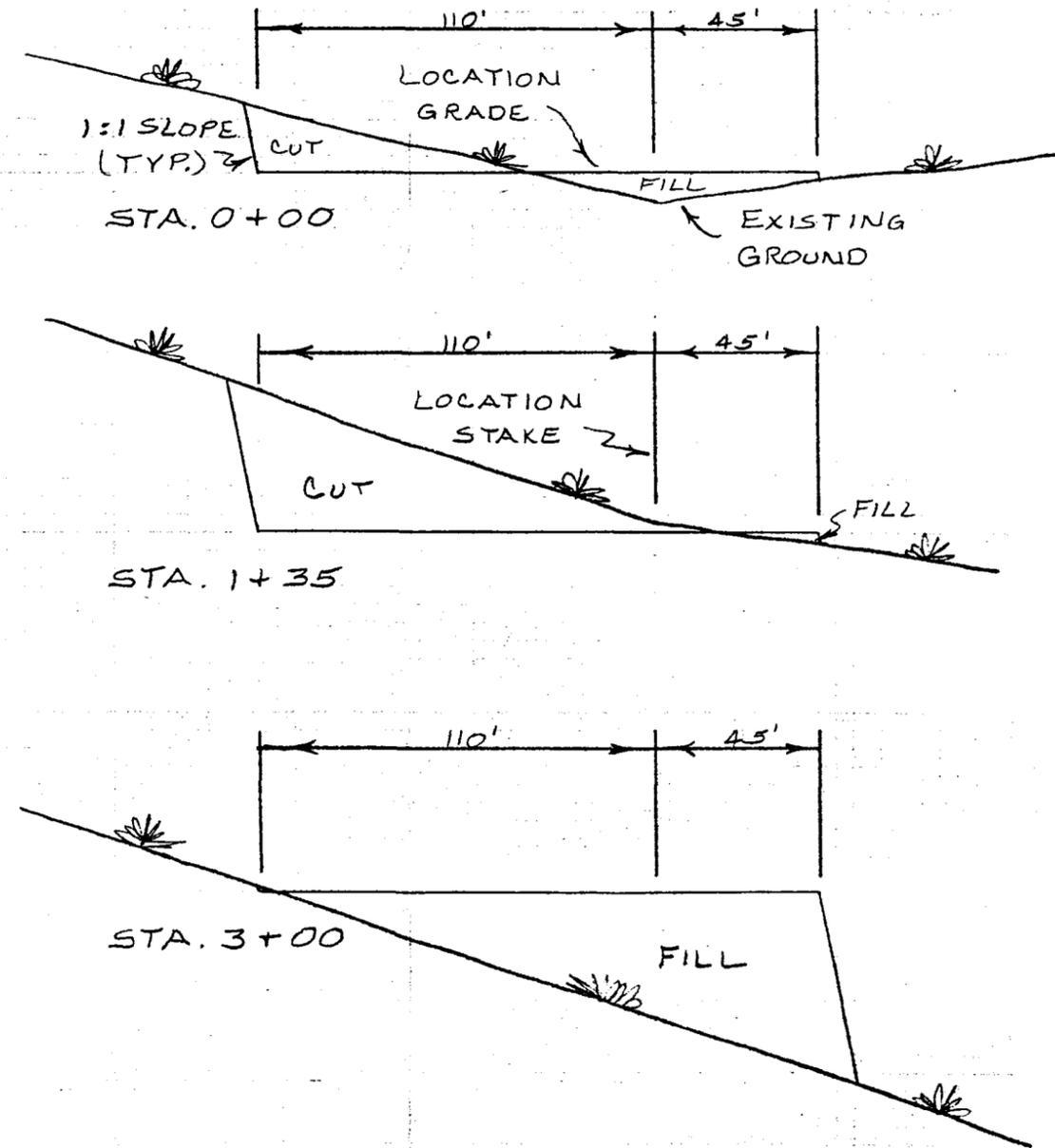
→ CASING HEAD

8 5/8 CASING





CROSS SECTIONS



APPROX. YARDAGES

CUT - 3,212 CU. YDS.

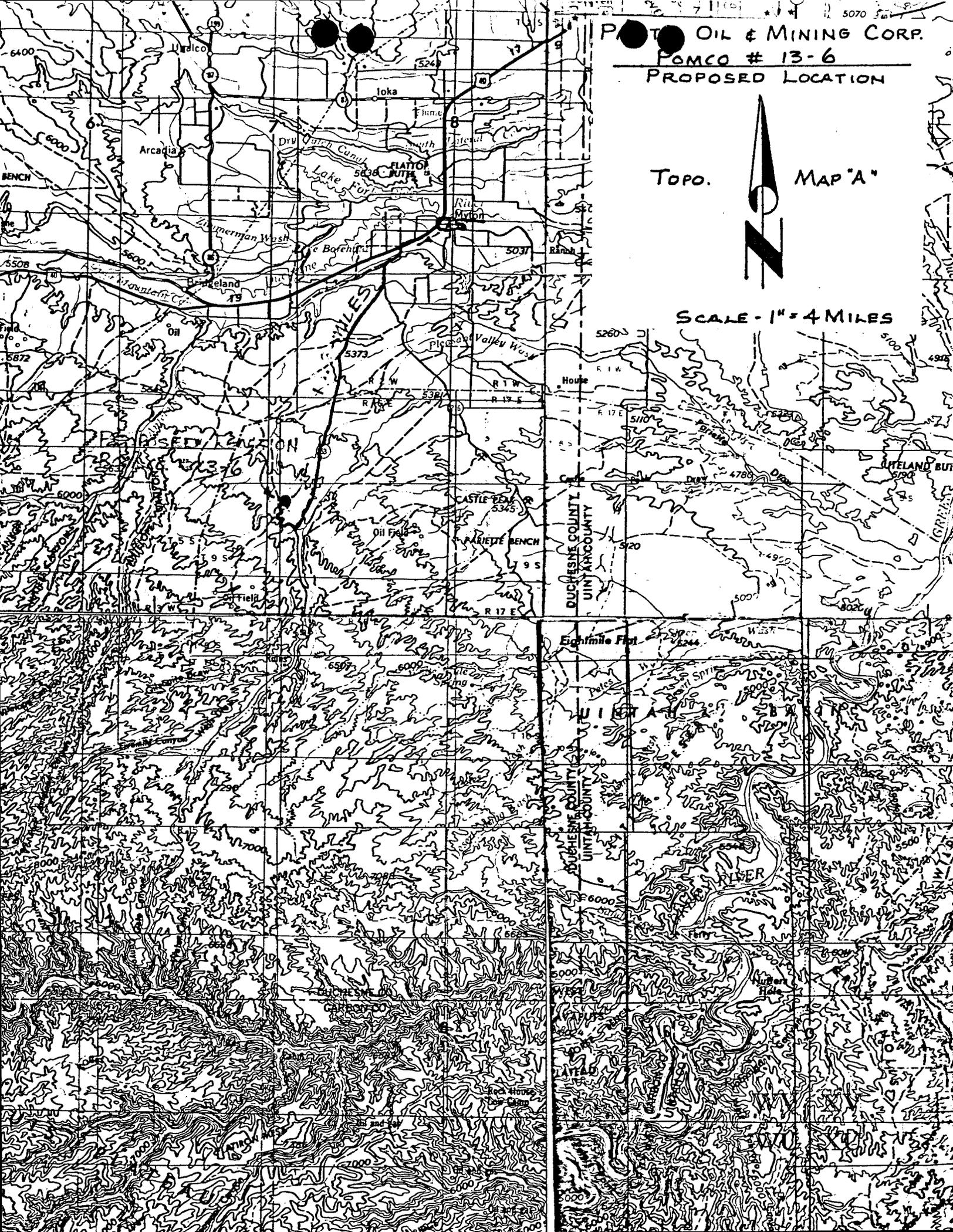
FILL - 2,611 CU. YDS.

POT OIL & MINING CORP.
POMCO # 13-6
PROPOSED LOCATION



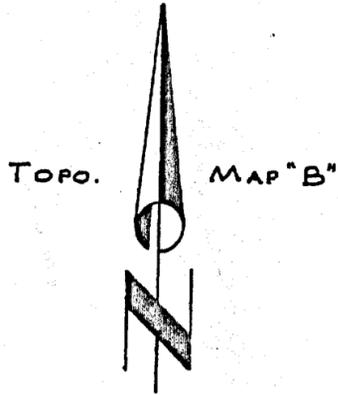
TOPO. MAP "A"

SCALE - 1" = 4 MILES



PAIUTE OIL & MINING CORP.

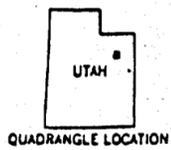
P.O.M.C.O #13-6
PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty — Unimproved dirt
○ State Route ●

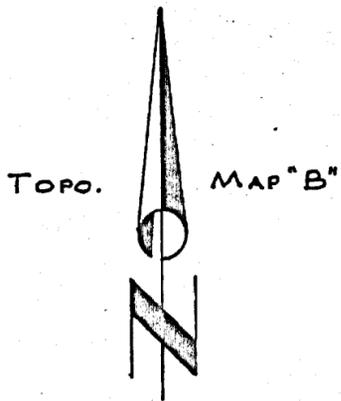


QUADRANGLE LOCATION



PAIUTE OIL & MINING CORP.

POMCO # 13-6
PROPOSED LOCATION



SCALE - 1" = 2000'

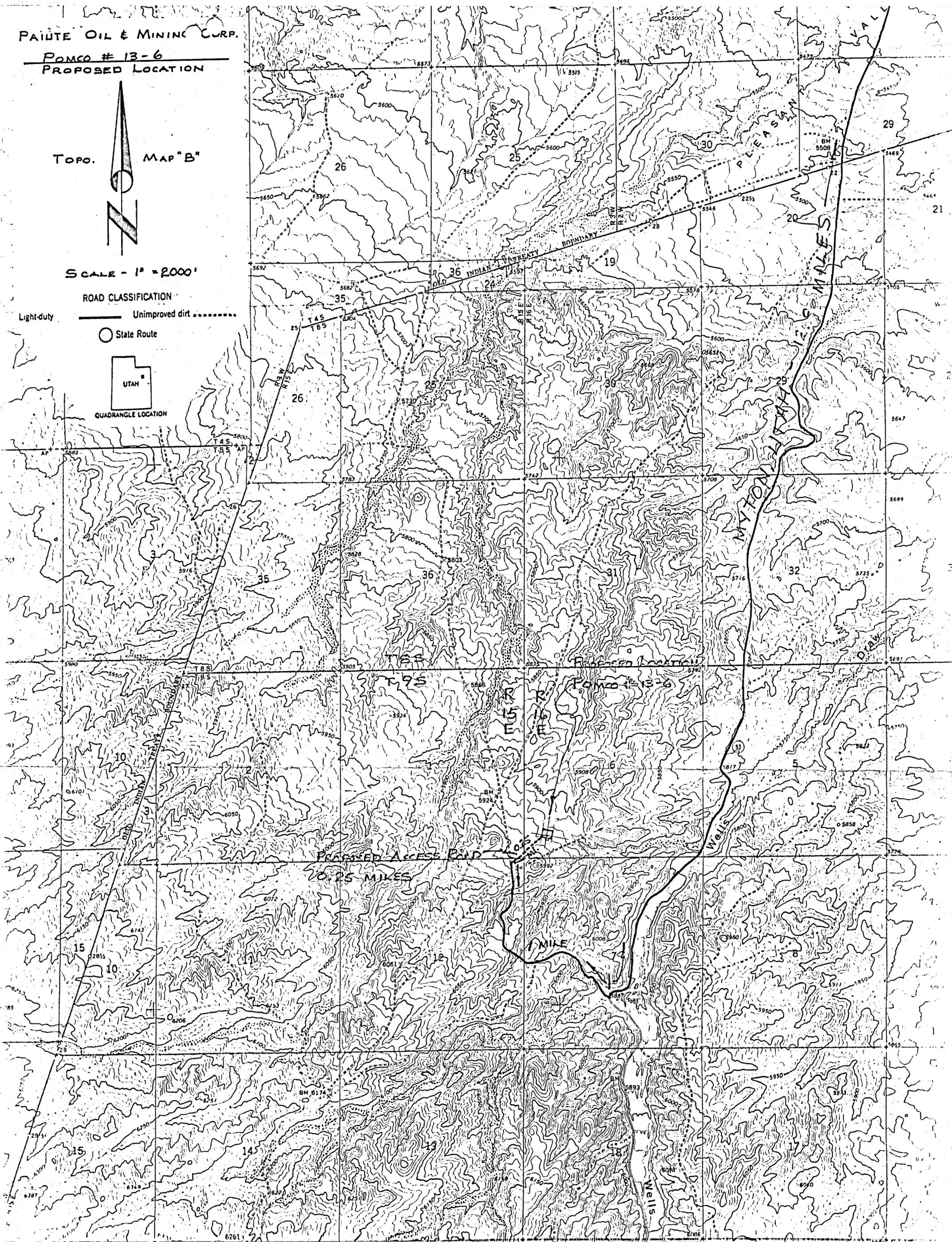
ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt

○ State Route



QUADRANGLE LOCATION



** FILE NOTATIONS **

DATE: December 18, 1979

Operator: Paints Oil and Mining Corporation

Well No: POMCO #13-6

Location: Sec. 6 T. 95 R. 16E County: Hunter Duchesne

File Prepared: 105 17E (location change - 1/28/86)
Entered on N.I.D.:

Card Indexed: Completion Sheet:

API Number 43-013-30520

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: 7

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written
& sent 12/27/79

#1

nl PI

December 24, 1979

Parute Oil and Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. POMCO #13-6
Sec. 6. T. 9 S., R. 16 E.,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that his Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The RRI number assigned to this well is 43-013-30520.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM/pjf
cc: GS

16

UNITED STATES
DEPARTMENT OF THE INTERIOR
—GEOLOGICAL SURVEY—

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
-U-10406-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P.O.M.C.O.)

9. WELL NO.
#13-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T10S, R17E, SIM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
PO Box 1329-
1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FEL 660' FSL, Section 6, T10S, R17E, S.L.B. & M. CSWSW
At proposed prod. zone
Location change

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
2026.86

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6000' *Green River*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5890'

22. APPROX. DATE WORK WILL START*
February 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	5 5/8"	36#	300'	250 Sacks
7 7/8"	4 1/2"	27#	6000'	400 Sacks

incorrect location

*POMCO 13-6
located 660' FSL 605 FUL
Sec 6 9S 16E Duchesne
App 12/24*

(RECEIVED)

JAN 28 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Oliver Sloman* TITLE Representative DATE Jan 20, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

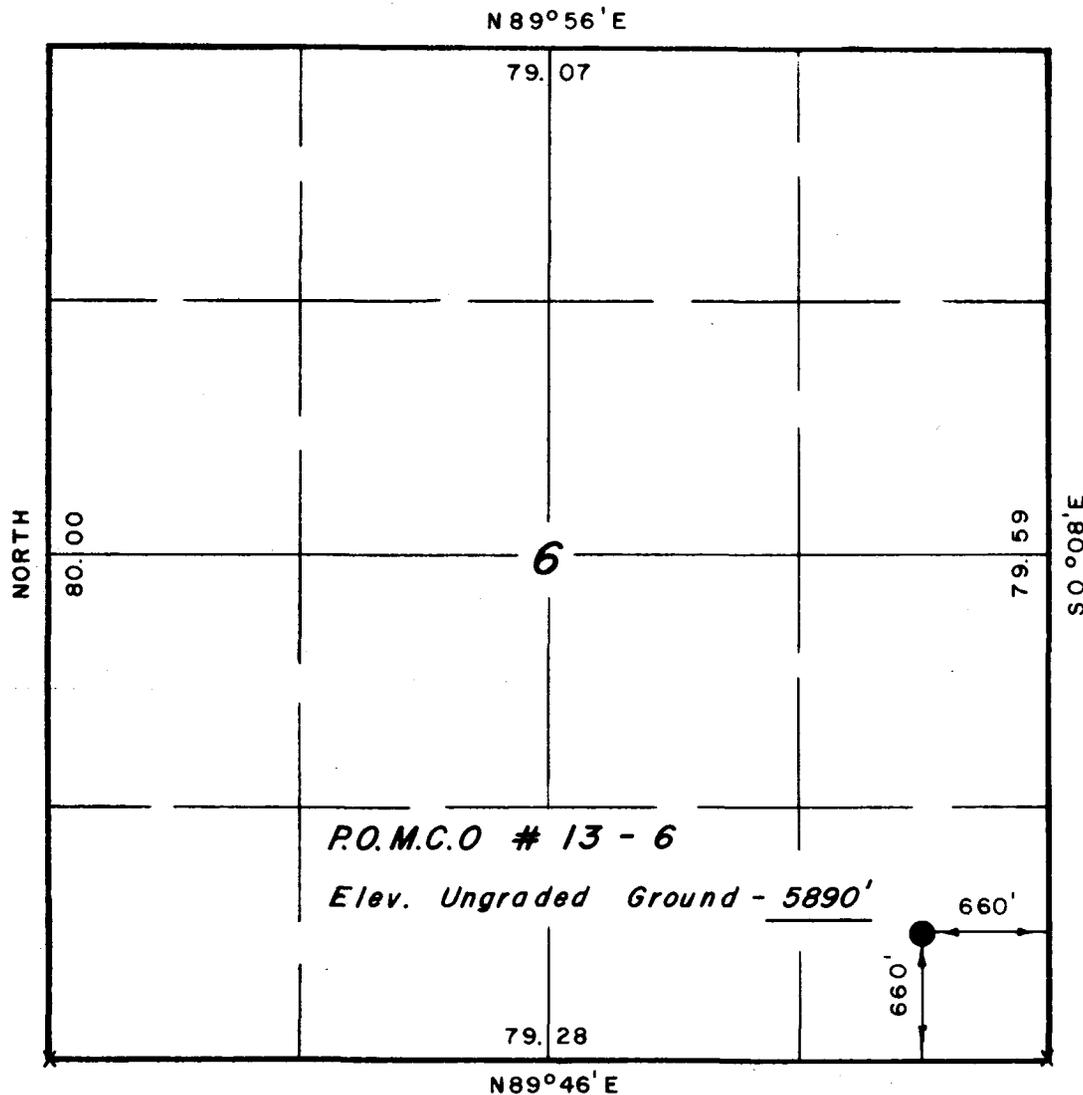
PI

T 10 S, R 17 E, S.L.B. & M.

PROJECT

PAIUTE OIL & MINING CORP.

Well location, P.O.M.C.O. # 13-6,
located as shown in the SE 1/4 SE 1/4
Section 6, T10S, R17E, S.L.B. & M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 11 / 80
PARTY	N.J.M. D.D. S.B.	REFERENCES	GLO Plat
WEATHER	Cloudy & Cold	FILE	P.O.M.C.O.

X = Section Corners Located

PAULTE OIL & MINING CORP.

P.O.M.C.O. #13-6

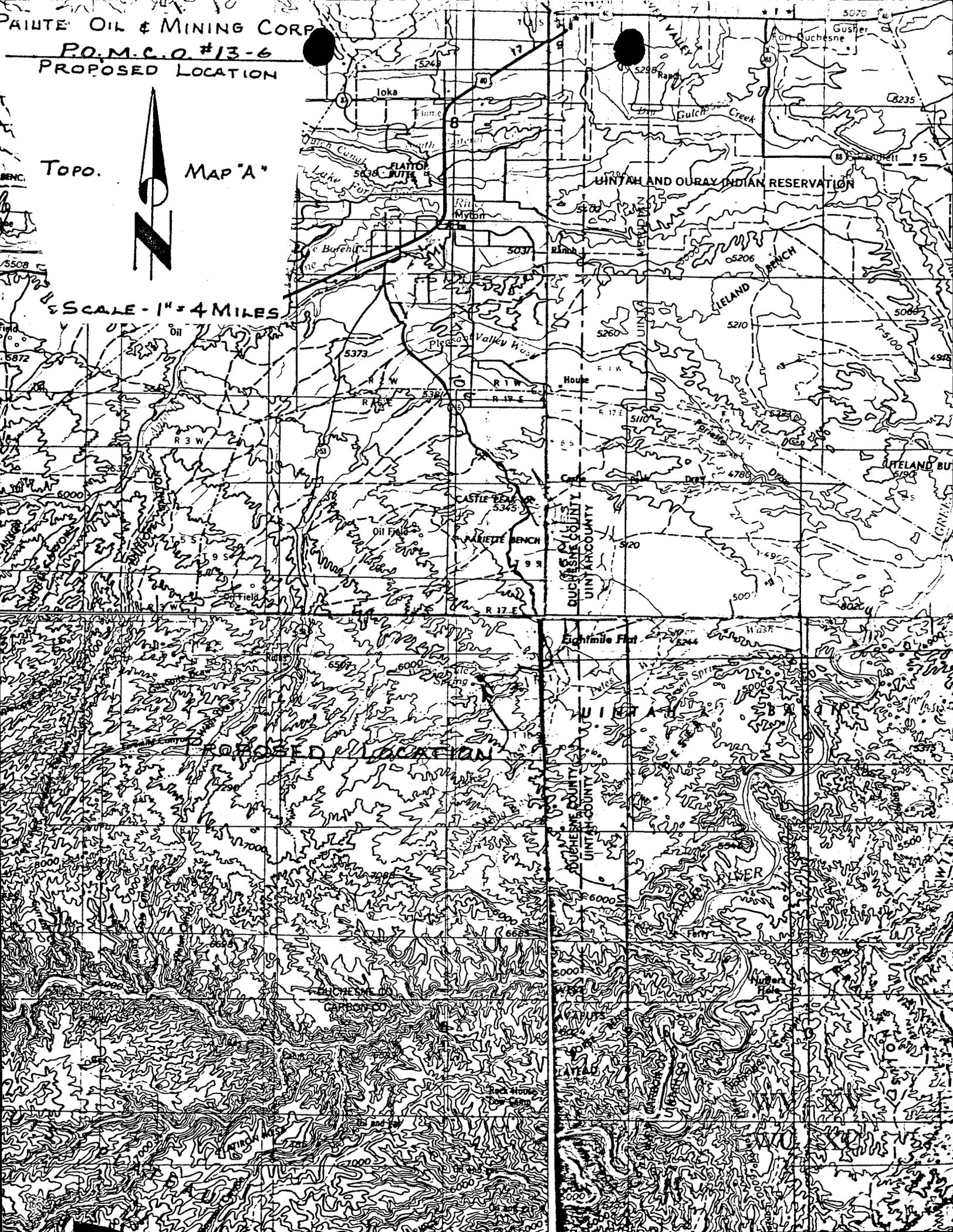
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 MILES



PROPOSED LOCATION

Eightmile Flat

UNTAH

SOUTHERN COUNTY

UNTAH COUNTY

RIVER

Wash

Flats



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

November 24, 1980

Paiute Oil & Mining Corp.
1901 Prospector Square
Park City, Utah 84060

RE: SEE ATTACHED SHEET FOR WELLS
DUE.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK TYPIST

SHEET ATTACHMENT

- (1) P.O.M.C.O. #6-18
Sec. 18, T. 9S, R. 17E,
Duchesne County, Utah
- (2) P.O.M.C.O. #7-18
Sec. 18, T. 9S, R. 17E,
Duchesne County, Utah
- (3) P.O.M.C.O. #8-18
Sec. 18, T. 9S, R. 17E,
Duchesne County, Utah
- (4) P.O.M.C.O. #9-7
Sec. 7, T. 9S, R. 17E,
Duchesne County, Utah
- (5) P.O.M.C.O. #10-7
Sec. 7, T. 9S, R. 17E,
Duchesne County, Utah
- (6) P.O. M.C.O. #11-17
Sec. 17, T. 9S, R. 17E,
Ducnsene County, Utah
- (7) P.O.M.C.O. #13-6
Sec. 6, T. 10S, R. 17E,
Duchesne County, Utah
- (8) P.O.M.C.O. #25-16
Sec. 25, T. 9S, R. 17E,
Duchesne County, Utah

July 17, 1981

Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: See Attachment

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Shady B. Veight
Director

/lm
Enclosures
Attachment

LAST REQUEST

1. Well No. POMCO #4
Sec. 17, T. 9S, R. 17E
Duchesne County, Utah
2. Well No. POMCO #8-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
3. Well No. POMCO #9-7
Sec. 7, T. 9S, R. 17E
Duchesne County, Utah
4. Well No. POMCO #25-16
Sec. 25, T. 9S, R. 17E
Duchesne County, Utah
5. Well No. POMCO #24-15
Sec. 24, T. 9S, R. 17E
Duchesne County, Utah
6. Well No. POMCO #7-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
7. Well No. POMCO #13-6
Sec. 6, T. 10S, R. 17E
Duchesne County, Utah

July 30, 1981

Paute Oil & Mining Corporation
P. O. Box 1329
Prospector Square
Park City, Utah 84060

Re: See Attached Sheet

Gentlemen:

In reference to the above mentioned wells, we are hereby terminating the subject wells. We are classifying them as location abandoned for failure to submit reports or respond to correspondence.

If and when you should decide to drill or re-drill these wells, it will be necessary for you to obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/lm

Attachment

cc: TWT Exploration Inc.

1. WELL NO. POMCO #2
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
2. WELL NO. POMCO #7-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
3. WELL NO. POMCO #8-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
4. WELL NO. POMCO #9-7
Sec. 7, T. 9S, R. 17E
Duchesne County, Utah
5. WELL NO. POMCO #13-6
Sec. 6, T. 10S, R. 17E
Duchesne County, Utah
6. WELL NO. POMCO #17-29
Sec. 29, T. 9S, R. 17E
Duchesne County, Utah
7. WELL NO. POMCO #25-16
Sec. 25, T. 9S, R. 17E
Duchesne County, Utah

[REDACTED]

PAIUTE OIL & MINING CORP

P.O. Box 1329

Park City, Utah 84060

September 4, 1981

*Test shown
plugged & abandoned
and put in drilling*

STATE OF UTAH
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight
Director

Re: See Attached Sheet

Dear Jack:

In reply to your letter dated July 30, 1981 and after talking with you over the phone, we want the list of wells shown on the attached sheet to remain active as potentially to be or have been drilled and are in a holding stage. Where in a holding stage like POMCO #2, we are waiting on repairs to correct a leak in the casing. POMCO #17-29 has been drilled but did not produce commercially. It was plugged and abandoned, but there is a possibility it could be re-opened for exploration.

It was great speaking with you. Pay us a visit in Park City.

Sincerely,

Wes

Wes Dickerson
For R.J. Pinder

attachment

RECEIVED
SEP 10 1981

DIVISION OF
OIL, GAS & MINING

1. WELL NO. POMCO #2
Sec. 18, T.9S, R. 17E
Duchesne County, Utah
2. WELL NO. POMCO #7-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
3. WELL NO. POMCO #8-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
4. WELL NO. POMCO #9-7
Sec. 7, T. 9S, R. 17E
Duchesne County, Utah
5. WELL NO. POMCO #13-6
Sec. 6, T. 10S, R. 17E
Duchesne County, Utah
6. WELL NO. POMCO #17-29
Sec. 29, T. 9S, R. 17E
Duchesne County, Utah
7. WELL NO. POMCO #25-16
Sec. 25, T. 9S, R. 17E
Duchesne County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 4, 1982

Paiute Oil & Mining Corporation
P. O. Box 1329
Park City, Utah 84060

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. POMCO #9-7
Sec. 7, T. 9S, R. 17E
Duchesne County, Utah

Well No. POMCO #7-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah

Well No. POMCO #8-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah

Well No. POMCO 25-16
Sec. 25, T. 9S, R. 17E
Duchesne County, Utah

Well No. POMCO 13-6
Sec. 6, T. 10S, R. 17E
Duchesne County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Paiute Oil & Mining Corporation
P. O. Box 1329
Park City, Utah 84060

Re: Well No. POMCO # 13-6
Sec. 6, T. 10S, R. 17E.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



Paiute Oil and Mining Corporation

April 8, 1983

STATE OF UTAH NATURAL RESOURCES
AND ENERGY OIL & GAS MINING
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse
Wells Records Specialist

RE : Well No. Pomco No. 9-7, Sec. 7, T-9S, R-17E, Duchesne
County, Utah; Well No. Pomco No. 25-16, Sec. 25, T-9S
R-17E, Duchesne County, Utah; & Well No. Pomco No. 13-6,
Sec. 6, T-10S, R-17E, Duchesne County, Utah.

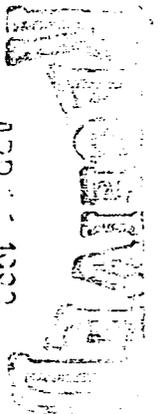
Dear Ms Furse:

In reference to the above mentioned well location, I would like to take this opportunity to update you relative to their status. Pomco No. 9-7 is located on Lease No. U-3563-A. During the summer of 1982, this lease was sold to Diamond Shamrock Corporation. This proposed well site is therefore now under their control, and any inquires concerning the development of this well site should be made directly to Diamond Shamrock Corporation.

Well No. Pomco 25-16 is located on Lease U-11385. In April of 1982, Paiute Oil & Mining sold their interest in this lease to Natural Gas Corporation of California. Any inquires therefore relative to this lease and more particularly this proposed well site should be forwarded to Natural Gas Corporation of California.

Finally, in reference to Well No. Pomco 13-6, please be advised that while the State of Utah did approve this site for drilling an oil and gas well, the United States Department of Interior did not join in that approval. On December 20, 1979, the USGS informed Paiute Oil & Mining that there was not sufficient time to drill the well prior to the expiration of the lease, and therefore a permit for drilling was denied.

Continued -



page 2
April 8, 1983
Cari Furse Letter

I hope this allows you to update your files and contact the necessary companies in respect to the proposed drilling of these wells.

Sincerely,

A handwritten signature in cursive script, appearing to read "D. Boyd Wagstaff". The signature is written in dark ink and is positioned above the typed name.

D. Boyd Wagstaff
Treasurer / Director
PAIUTE OIL AND MINING CORPORATION