

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1446 FNL 2139 FEL SW NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1446 feet

16. NO. OF ACRES IN LEASE
 14,000 *watch*

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 14,000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. 6031

22. APPROX. DATE WORK WILL START*
 March 1, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 Merlin Broadhead et ux *Fel*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Tribal

9. WELL NO.
 1-24B6

10. FIELD AND POOL, OR WILDCAT*
 Cedar Rim *Undersignated*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 24, T2S, R6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5#	5,500	As necessary
9 7/8	7 5/8	26.4 & 29.7#	10,500	As necessary
6 3/4	5 1/2	17.0#	14,000	As necessary



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert E. Curtis TITLE Geologist DATE 12/7/79

(This space for Federal or State office use)

PERMIT NO. 43-013-30518 APPROVAL DATE December 11, 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

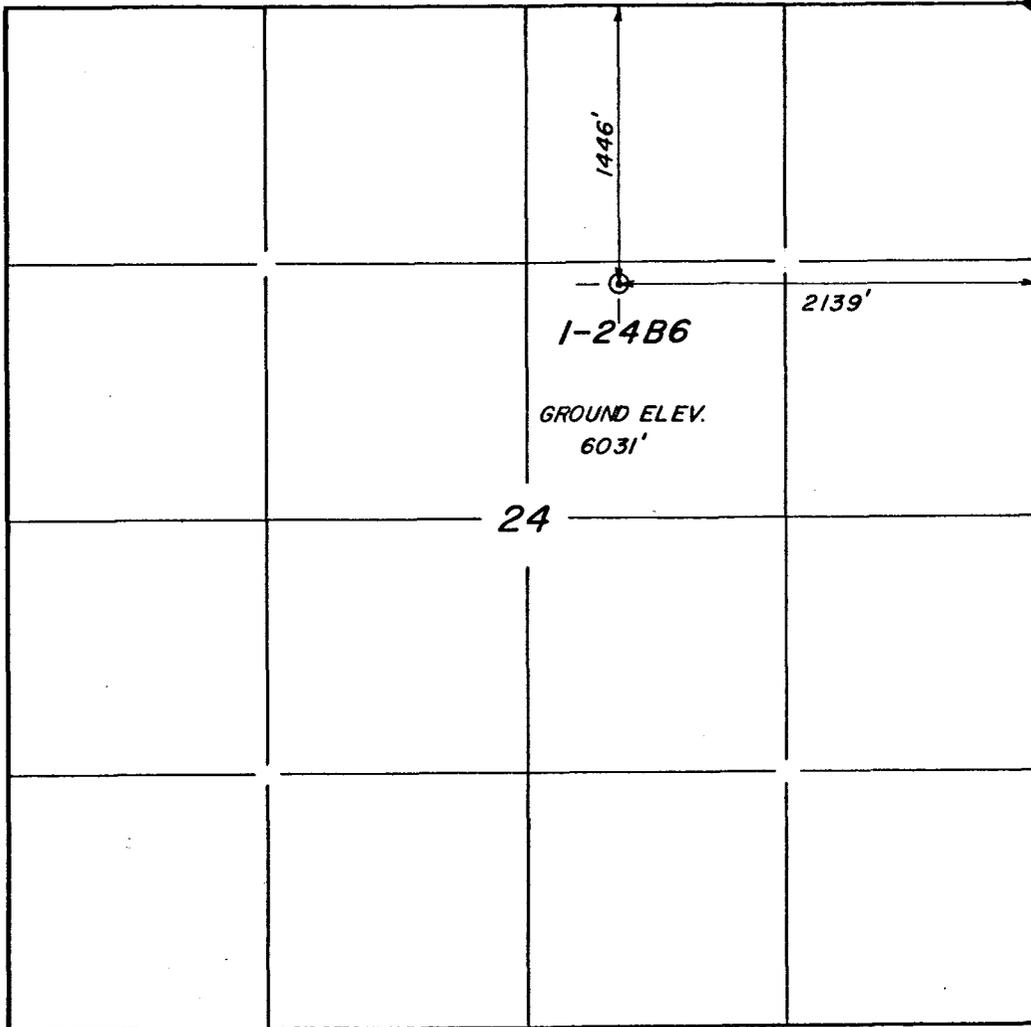
UTEX OIL CO.

LOCATED THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SEC. 24, T2S, R6W, U.S.B.&M.

WELL LOCATION

UTE TRIBAL 1-24B6

S 89° 40' W 80.40 chs.



SCALE: 1"=1000'

LEGEND & NOTES

◆ SECTION CORNER FOUND AND USED.

BASIS OF BEARINGS AND TIES TO SECTION CORNER OBTAINED FROM UTAH DEPT. OF TRANSPORTATION HIGHWAY DATA.

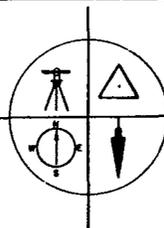
GENERAL LAND OFFICE NOTES USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering
Vernal, Utah

Telephone 801-789-0660

Respectively submitted,
Utex Oil Company

D.T. Hansen

10 POINT WELL CONTROL PROGRAM

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

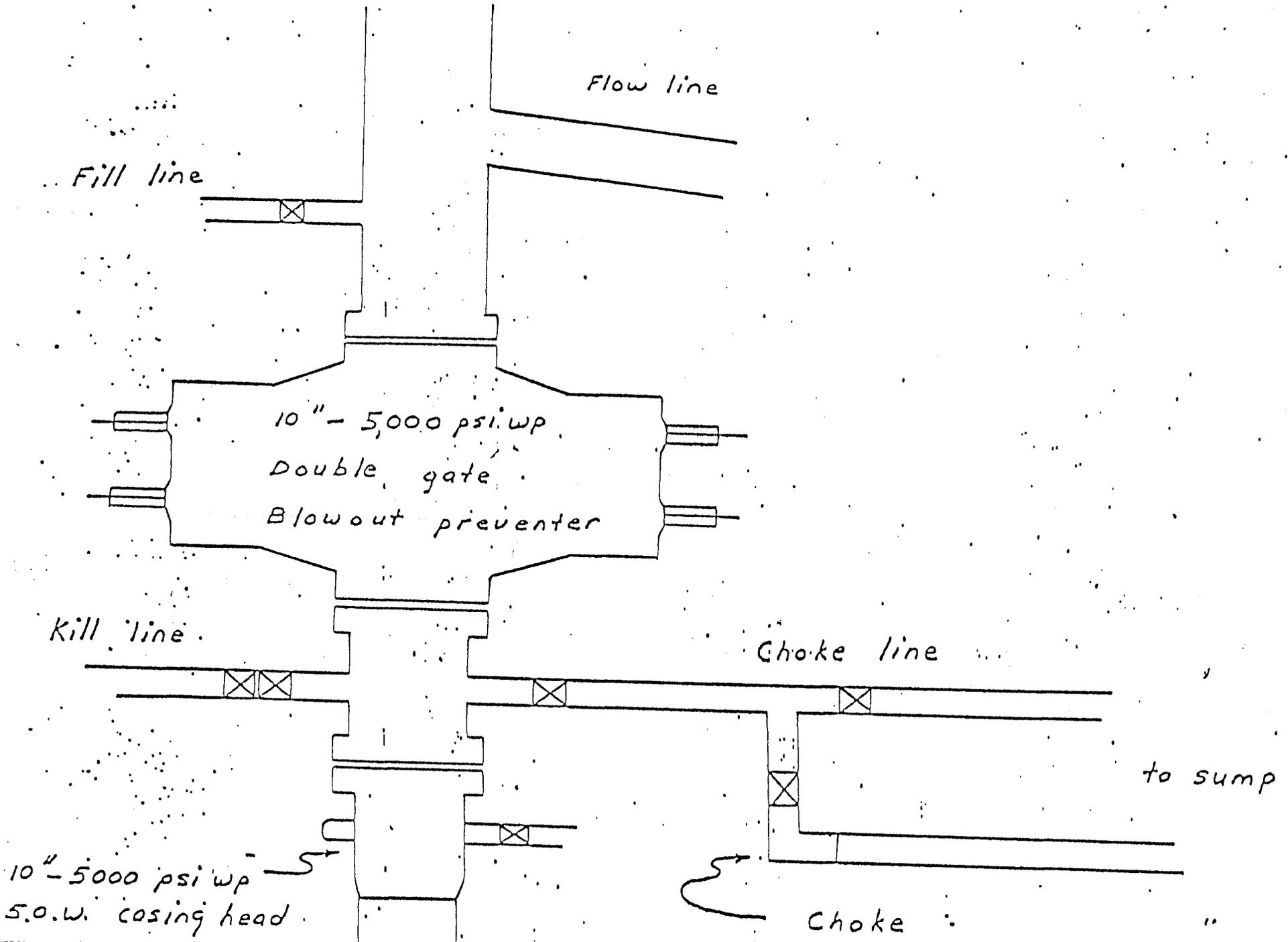
0-4,500	Uinta Formation
4,500-9,000	Green River Formation
9,000-TD	Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-4,500	Uinta - Water Bearing
4,500-9,000	Green River - Oil, Gas and Water
9,000-TD	Wasatch - Oil and Gas
4. Casing Program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>
10 3/4"	40.5#	K-55
7 5/8"	29.7#	N-80
5 1/2"	17.0#	S-95
5. Pressure control equipment: See diagram
 Blowout preventer: A 10# Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydril type preventer will be used.
 Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:

0-6,000	Drill with brine water
6,000-TD	Fresh gel mud

 Approximately 600 barrels of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:
 A kelly cock will be used, float on bit optional with contractor. A mud logging unit is planned from 6,000 to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:
 No cores or DST's are planned.
 DILw/SP, Gamma Ray & Compensated Neutron and Cyberlook.
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:
 March 1, 1980, with duration of operations approximately 90 days.



Flow line

Fill line

10" - 5000 psi wp
Double gate
Blowout preventer

Kill line

Choke line

to sump

10" - 5000 psi wp
S.O.W. casing head

Choke

4 DECEMBER 1979

NTL-6 CHECKLIST

UTEX OIL COMPANY

OIL WELL--UTE TRIBAL 1-24B6
SECTION 24, T2S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

1.) EXISTING ROADS

- A. SEE ACCOMPANYING PLATS AND MAPS.
- B. DRIVE NORTH 5.9 MILES FROM DUCHESNE, UTAH ON STATE HIGHWAY 87.
TURN LEFT AND DRIVE WESTERLY 7.7 MILES ON STATE HIGHWAY 35 TO THE
BEGINNING OF THE PROPOSED ACCESS ROAD.
- C. GO NORTHERLY ON PROPOSED ACCESS ROAD 300 FEET TO THE PROPOSED
OIL WELL.
- D. NOT APPLICABLE.
- E. SEE ACCOMPANYING U.S.G.S. MAP
- F. NO MAINTENANCE WILL BE REQUIRED ON SATE HIGHWAYS 87 AND 35.
THE ACCESS ROAD WILL BE NEW CONSTRUCTION. (SEE ITEM 2)

2.) PLANNED ACCESS ROADS (SEE ACCOMPANYING U.S.G.S. MAP)

1. THE WIDTH OF THE PROPOSED ACCESS ROAD WILL BE 30 FEET.
2. THE MAXIMUM GRADE WILL BE .6%.
3. THE ROADWAY WILL BE OF SUFFICIENT WIDTH TO PERMIT TWO-WAY TRAFFIC
AND WILL NOT REQUIRE TURN-OUTS.
4. DRAINAGE FROM THE ROADWAY WILL BE COLLECTED IN BORROW DITCHES AND
CHANNELED INTO EXISTING NATURAL DRAINAGES.
5. NO CULVERTS WILL BE REQUIRED. THERE WILL BE NO MAJOR CUTS OR FILLS.
6. SURFACE MATERIAL WILL BE NATIVE UNLESS THE WELL IS PRODUCTIVE IN
WHICH CASE THE ROAD WILL BE GRAVELED WITH MATERIAL OBTAINED FROM
A LOCAL SUPPLIER. THE SOURCE IS A GRAVEL PIT 1 MILE NORTH OF DUCHESNE.
7. THERE WILL BE A FENCE CUT IN THE NORTH RIGHT-OF-WAY FENCE OF STATE
HIGHWAY 35 AT THE BEGINNING OF THE PROPOSED ACCESS ROAD-- A CATTLEGUARD
WILL BE INSTALLED.
8. ACCESS ROAD HAS BEEN FLAGGED.

NTL-6 CHECKLIST
 UTE TRIBAL 1-24B6

3.) LOCATION OF EXISTING WELLS (SEE ACCOMPANYING U.S.G.S. MAP)

1-MILE RADIUS APPLICABLE

1. NO WATER WELLS.
2. NO ABANDONED WELLS.
3. NO TEMPORARILY ABANDONED WELLS.
4. NO DISPOSAL WELLS.
5. NO DRILLING WELLS.
6. SEE MAP FOR PRODUCING WELLS.
7. NO SHUT-IN WELLS.
8. NO INJECTION WELLS.
9. NO MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

A. SEE ACCOMPANYING U.S.G.S. MAP AND RIG LAYOUT PLAT.

1. TANK BATTERIES WILL BE BUILT IF PRODUCTIVE.
2. PRODUCTION FACILITIES WILL INCLUDE A HEATER-TREATER AND TANK BATTERIES.
3. NO OIL GATHERING LINE OFF THE LOCATION.
4. SEE U.S.G.S. MAP FOR LOCATION OF GAS GATHERING LINES.
5. NO INJECTION LINES.
6. NO DISPOSAL LINES.

B. SEE ACCOMPANYING U.S.G.S. MAP.

1. A GAS GATHERING LINE WILL GO NORTHERLY FROM THE LOCATION TO EXISTING GAS GATHERING LINES.
2. SEE LOCATION LAYOUT PLAT.
3. CONSTRUCTION METHODS AND MATERIALS WILL BE THOSE USUAL TO THE AREA AS SUPPLIED BY LOCAL OIL FIELD SERVICE COMPANIES FOR FACILITY CONSTRUCTION. THE LOCATION WILL BE CONSTRUCTED BY LOCAL EARTH MOVING CONTRACTORS USING CONVENTIONAL HEAVY EQUIPMENT USED IN EARTH MOVING.
4. THE RESERVE PIT WILL BE FLAGGED AND FENCED FOR THE PROTECTION OF WILDLIFE, WATERFOUL, AND LIVESTOCK.

C. THAT PART OF THE FACILITY NOT NEEDED AFTER CONSTRUCTION IS COMPLETED WILL BE GRADED BACK TO SLOPE AND RE-SEEDED WITH 10 LBS/ACRE IF DRILLED AND 15 LBS/ACRE IF BROADCAST WITH SEED ACCEPTABLE TO THE LAND OWNER.

NTL-6 CHECKLIST
UTE TRIBAL 1-24B6

5.) LOCATION AND TYPE OF WATER SUPPLY.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. THE WATER WILL BE HAULED BY LOCAL WATER HAULING COMPANIES FROM THE DUCHESNE RIVER NEAR UTAHN ALONG THE ROADS DESCRIBED IN ITEMS 1 AND 2.
- C. NO WATER WELL WILL BE DRILLED.

6.) SOURCES OF CONSTRUCTION MATERIALS.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. NO MATERIALS WILL BE NEEDED FROM FEDERAL OR INDIAN LANDS.
- C. IF THE WELL IS PRODUCTIVE GRAVEL FOR SURFACING OF THE ACCESS ROAD WILL BE OBTAINED FROM THE PIT OF A LOCAL SUPPLIER. (SEE ITEMS 2 AND 6)
- D. THE PROPOSED ACCESS ROAD WILL NOT CROSS INDIAN OR FEDERAL LANDS.

7.) METHODS FOR HANDLING WASTE DISPOSAL.

- 1. CUTTINGS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 2. DRILLING FLUIDS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 3. PRODUCED FLUIDS, OIL AND WATER, WILL BE DISPOSED OF IN THE RESERVE PIT.
- 4. SEWAGE: A CHEMICAL TOILET WILL BE LOCATED AT THE LOCATION AND BE SERVICED BY THE LEASING COMPANY.
- 5. GARBAGE AND OTHER WASTE MATERIAL WILL BE STORED IN A FENCED TRASH PIT AND HAULED TO A SANITARY LAND FILL DURING FINAL CLEAN-UP OPERATIONS.
- 6. THE ENTIRE AREA WILL BE CLEANED UP UPON COMPLETION OF THE LOCATION

8.) ANCILLARY FACILITIES.

- A. NONE PLANNED.

9.) WELL SITE LAYOUT.

- 1. SEE ACCOMPANYING LAYOUT PLAT.
- 2. SEE ACCOMPANYING LAYOUT PLAT.
- 3. SEE ACCOMPANYING LAYOUT PLAT.
- 4. PITS ARE TO BE UNLINED.

NTL-6 CHECKLIST
UTE TRIBAL 1-24B6

10.) PLANS FOR RSTORATION OF THE SURFACE

1. THAT PART OF THE LOCATION NOT NEEDED AFTER CONSTRUCTION WILL BE GRADED BACK TO SLOPE AND COVERED WITH THE STOCKPILE TOPSOIL AND WASTE DISPOSAL WILL BE AS OUTLINE IN ITEM 7.
2. SEE ITEM 4C.
3. PRIOR TO RIG RELEASE THE PITS WILL BE FENCED AND FLAGGED AND MAINTAINED AS SUCH UNTIL FINAL CLEAN-UP.
4. OVERHEAD FLAGGING WILL BE INSTALLED OVER THE PIT.
5. COMPLETION OF REHABILITATION OPERATIONS WILL BE WITHIN 90 DAYS OF COMPLETION OF DRILLING.

11.) OTHER INFORMATION

1. THE LOCATION IS LOCATED BETWEEN STATE HIGHWAY 35 AND THE DUCHESNE RIVER IN THE DUCHESNE RIVER VALLEY. PART OF THE LOCATION IS SITUATED ON A HIGH CUT BANK OVERLOOKING THE RIVER AND PART OF THE LOCATION IS ON RIVER BOTTOM AREA. THE SOIL ON THE BANK IS SILTY-SAND WITH COBBLE IN THE LOWER AREAS. THE VEGETATION IS MOSTLY BRUSH AND WILLOWS WITH SOME JUNIPER. THE ANIMAL LIFE CONSISTS OF MULE DEER, RABBITS, LIZARDS, AND SMALL RODENTS.
2. OTHER SURFACE USES ARE GRAZING. THE SURFACE IS IN PRIVATE OWNERSHIP.
3. THE NEAREST DWELLING IS NORTHWEST APPROXIMATELY A QUARTER OF A MILE. THERE WERE NO ARCHEOLOGICAL, HISTORICAL OR CULTURAL SITES FOUND IN THE AREA. THE NEARES WATER IS THE DUCHESNE RIVER ON ALL SIDES EXCEPT THE SOUTH AND AT APPROXIMATELY 200 FEET FROM THE LOCATION.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE.

NTL-6 CHECKLIST

UTE TRIBAL 1-24B6

13.) CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITION WHICH PRESENTLY EXISTS; THAT THE STATEMENTS MADE IN THIS PLAT ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY _____

AND ITS CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

Dec. 7, 1979

DATE

Robert Curtis

NAME AND TITLE

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~Land Management~~, holder of oil and gas lease

~~DISTRICT LAND OFFICE:~~ Bureau of Indian Affairs, Uintah and Ouray Agency
SERIAL NO.: 14-20-H62-2528

and hereby designates

NAME: Utex Oil Company
ADDRESS: Suite 41B, South 900 East, Salt Lake City, UT 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 6 West, U.S.M.
All of Section 24
Duchesne County, Utah

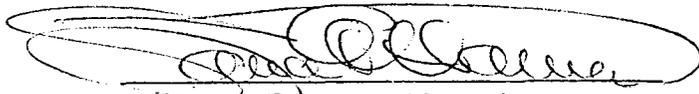
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

Witnesses

SHELL OIL COMPANY



(Signature of lessee)

Lance F. Harmon, Attorney-in-Fact

(Date)

(Address)

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Permit to drill
Section 24, T2S, R6W
Duchesne County, Utah

Gentlemen:

Enclosed please find a copy of Federal Form 9-331C with supplemental information and a Multi-Point Surface Use Program.

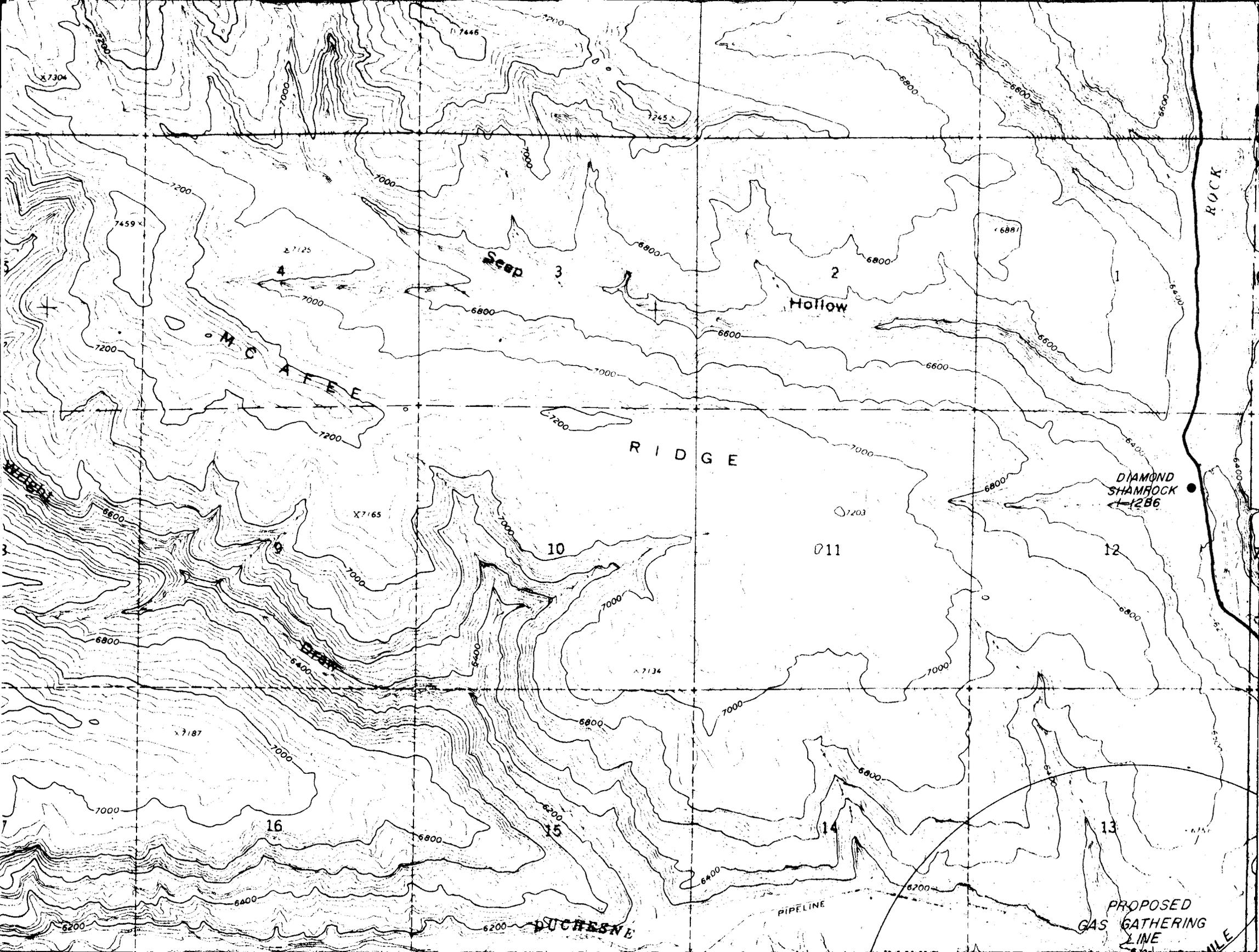
We trust that this application is complete and in the proper form to facilitate the rapid approval of a permit for our planned operations. If there are any questions, please contact us at the above address or telephone number.

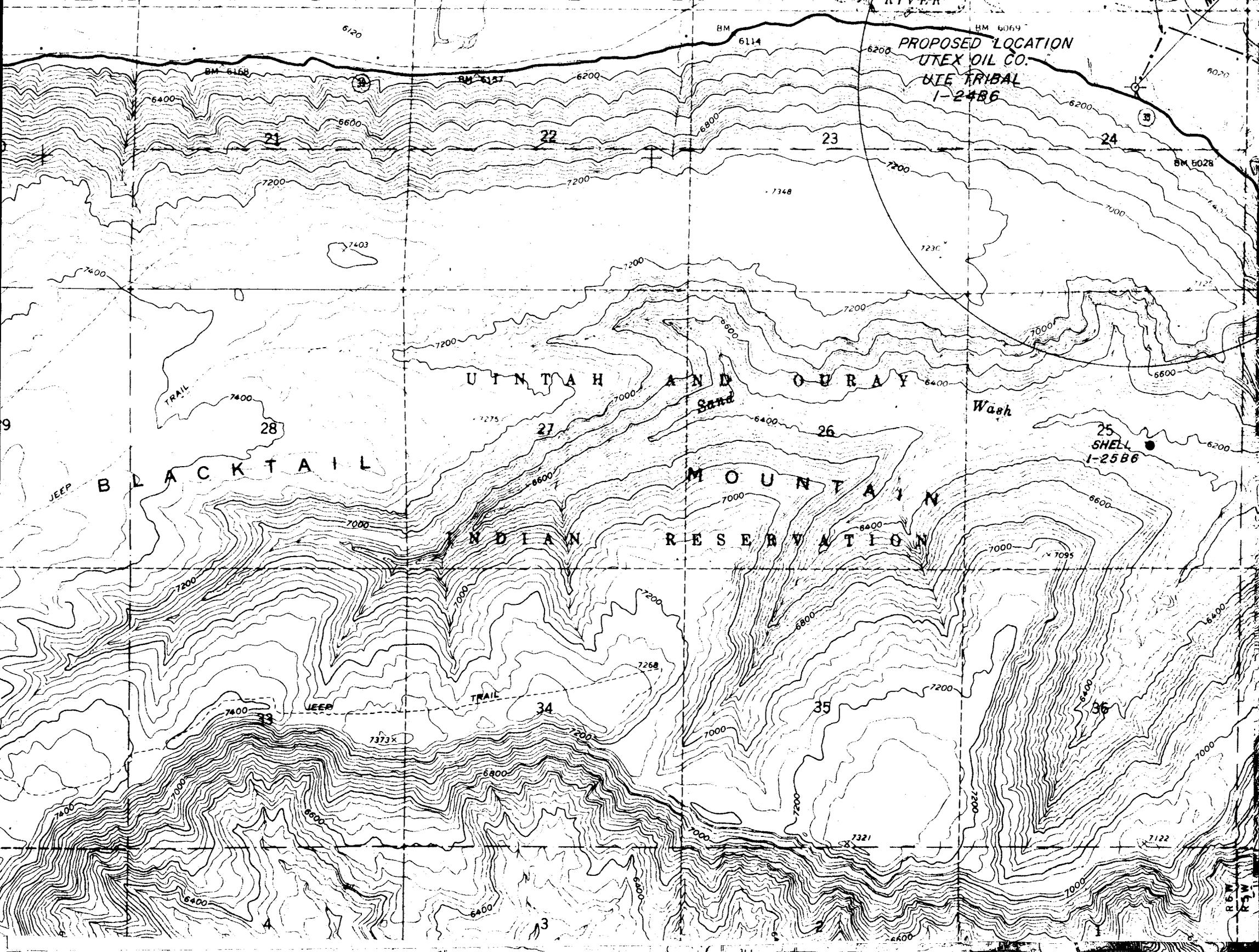
Thank you.

Sincerely,



D. T. Hansen





PROPOSED LOCATION
UTEX OIL CO.
UTE TRIBAL
I-24B6

UTINTAH AND OURAY

INDIAN RESERVATION

BLACKTAIL

SHELL
I-25B6

Wash

Sand

JEEP

JEEP

TRAIL

TRAIL

21

22

23

24

28

27

26

25

34

35

36

4

3

2

1

6120

BM 6114

BM 6069

BM 6168

BM 6157

6200

6114

6200

6200

BM 6028

7403

7348

7230

7122

7200

7200

7200

7000

6600

7400

7275

7000

6400

6400

6200

7000

6600

7000

6400

7000

7095

7200

7000

7200

6800

7200

6400

7400

7373

7200

7268

7000

7200

7000

7400

7000

6600

6800

6400

7000

7000

7321

7200

7122

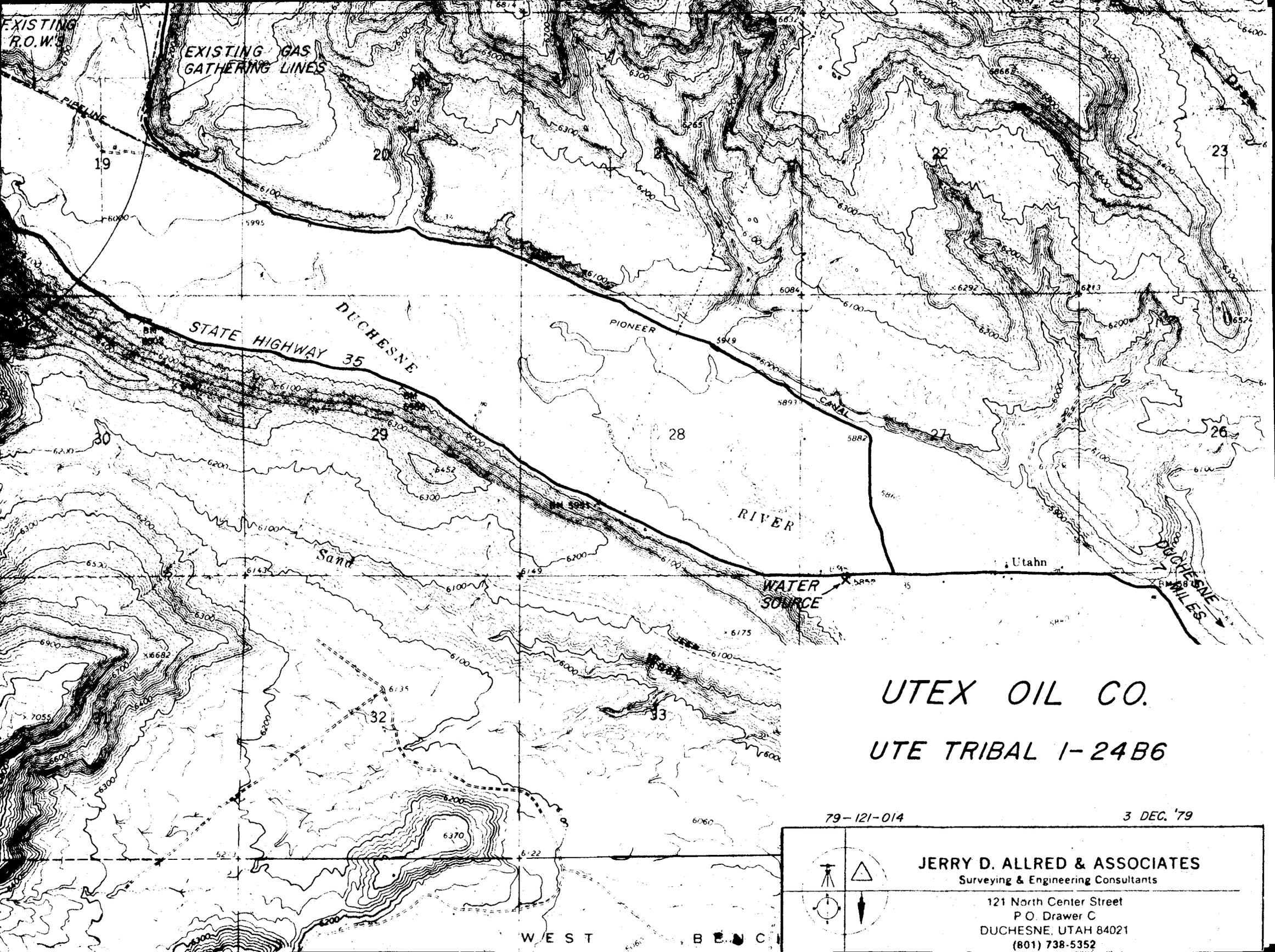
6400

6400

6400

6400

R 6 W
R 7 W



EXISTING GAS GATHERING LINES

STATE HIGHWAY 35

PIONEER

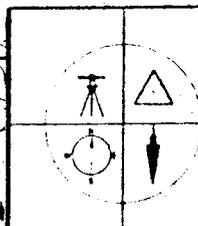
RIVER

WATER SOURCE

UTEX OIL CO.
UTE TRIBAL 1-24B6

79-121-014

3 DEC. '79



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Surveying & Engineering Consultants

121 North Center Street
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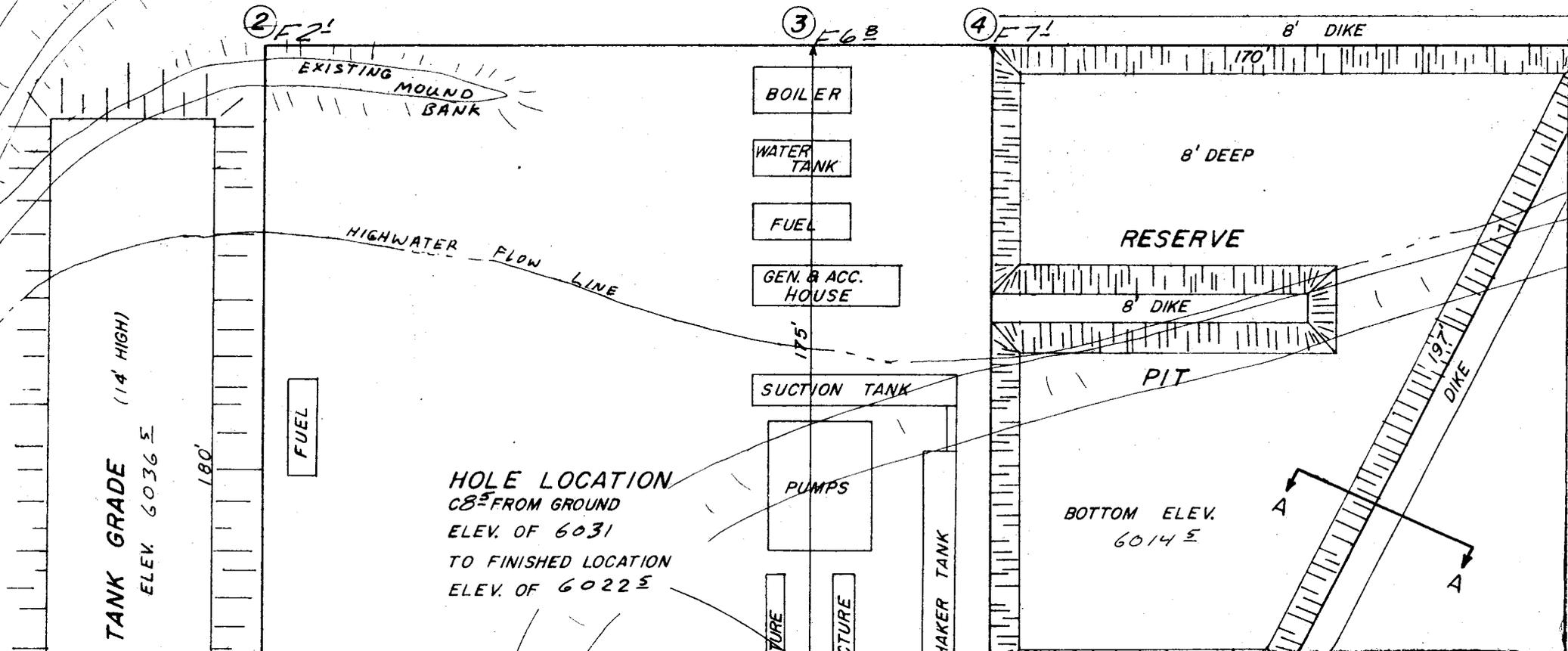
WEST BENCH

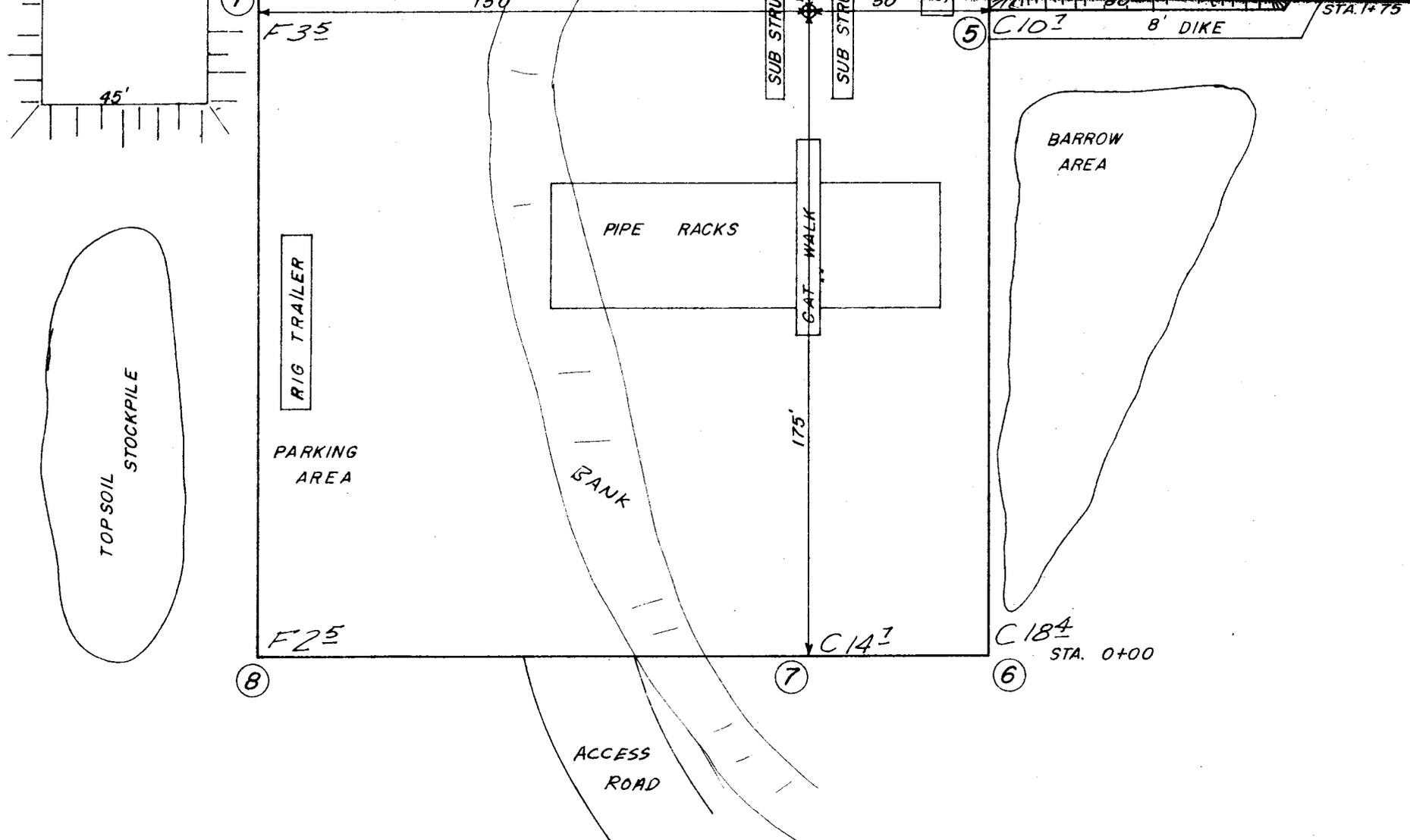
UTEX OIL C

UTE TRIBAL

DUCHESNE RIVER
APPROX. 200'

RELOCATE BANK
& CHANNEL
TO HERE

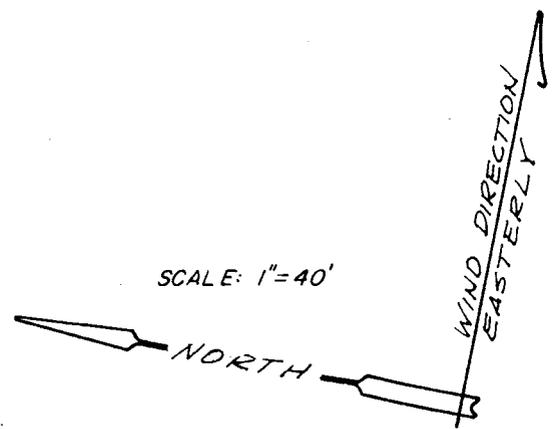




NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.

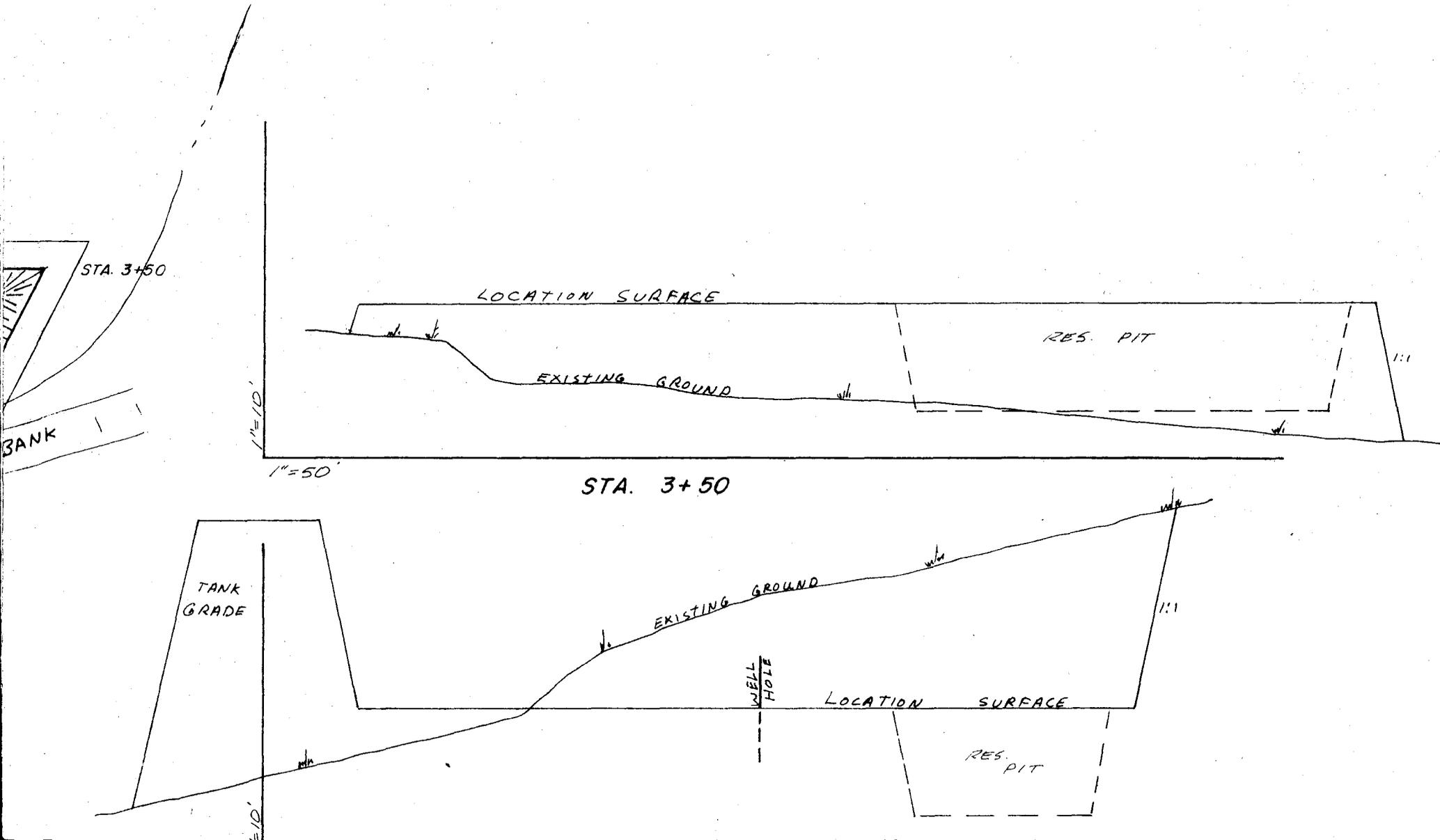
SOIL IS SILTY-SAND ON BANK WITH COBBLE IN LOWER AREAS.



COMPANY

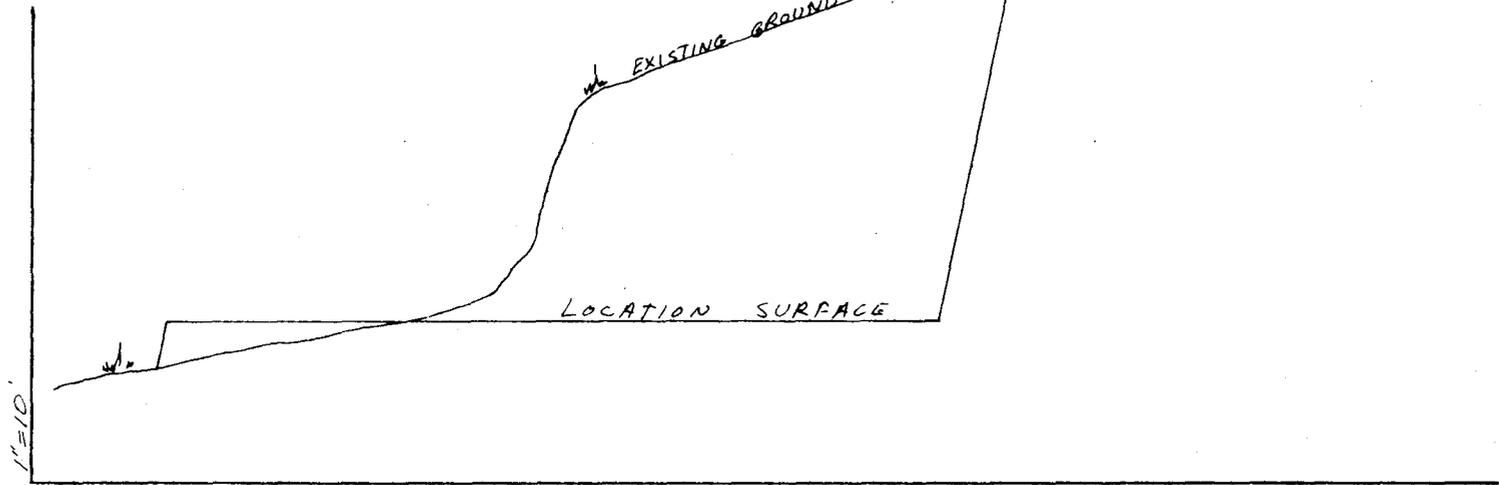
I-24B6

LOCATED IN THE SW 1/4 OF THE NE 1/4 OF SECTION 24, T 25, R 6 W, U.S.B. & M.



1"=50'

STA. 1+75



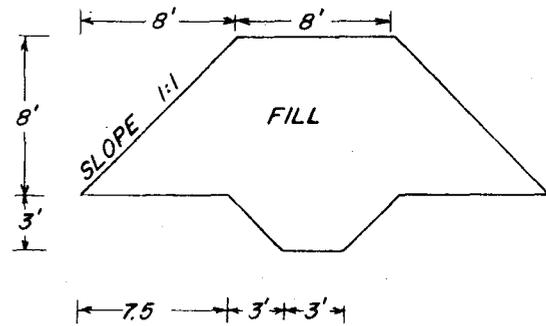
1"=10'

1"=50'

STA 0+00

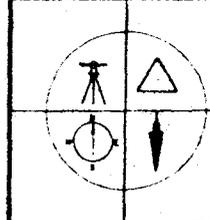
QUANTITIES

APPROXIMATE CUT: 14,900 CU. YDS
 APPROXIMATE FILL: 13,800 CU. YDS
 QUANTITIES DO NOT REFLECT
 BANK AND CHANNEL RELOCATIONS.



KEYWAY A-A

EXCAVATE & BACKFILL



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

79-121-014

3 DEC '79

** FILE NOTATIONS **

DATE: Dec 10, 1979

Operator: Utah Oil Company

Well No: ~~Ute Subal~~ 1-2436 Merlin Broadhead

Location: Sec. 24 T. 25 R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30517

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK order in course 139-8

APPROVAL LETTER:

Bond Required: forwarding

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

tel m.

#3
plus statement
on bond

PF
hl

December 19, 1979

Utex Oil Company
4700 South 9th East, Suite 41B
Salt Lake City, UT 84117

Re: Well No. Ute Tribal #1-2486, Sec. 24, T. 2S, R. 6W., Duchesne County, Utah
Well No. Ute Tribal #1-2686, Sec. 26, T. 2S, R. 6W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972. However, a drilling and plugging bond is required on the #1-2486 and must be filed with this Division prior to the spudding of this well.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #1-2486 - 43-013-30518;
#1-2686 - 43-013-30519.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:cm

cc: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Tribal #1-24B6

SECTION 24 SW NE TOWNSHIP 25 RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR Vierson-Cochran Drilling Company

RIG # 7

SPUDDED: DATE 6/3/80

TIME 4:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE June 5, 1980

SIGNED M. J. Minder

cc

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

November 3, 1980

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Debby,

As per our telephone conversation this date, please be advised that Utex Oil Company respectfully requests that all information submitted relative to the Broadhead 1-24B6 well in Duchesne County, Utah, be held confidential for the maximum allowable period of time.

Thank you.

Sincerely,



D. T. Hansen

RECEIVED

NOV 4 1980

DIVISION OF
OIL, GAS & MINING

January 5, 1981

Utex Oil Company
Suite 41-B
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Ute Tribal #1-24B6
Sec. 24, T. 2S, R. 6W.,
Duchesne County, Utah
July thru December 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL
WELL RECORDS

/bjh

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 22, 1981

State Of Utah
Division of Oil, Gas,
and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Merlin Broadhead
1-24B6
Sec. 24, T2S-R6W
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report on the above captioned well, in triplicate. Please take note that this well is not a Ute Tribal well, but it is the Merlin Broadhead 1-24B6.

Your attention to this matter is appreciated.

Sincerely,



D. T. Hansen

Enclosures/m1

RECEIVED
DIVISION OF OIL, GAS & MINING
JAN 23 1981

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
4700 South 900 East Suite 41-B Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-3-80 Drilled 0' to 80' Uintah Formation
Surveys:
159'-0"
367'-10"
570'-1 $\frac{1}{4}$ "⁰, 710'-1 $\frac{1}{2}$ "⁰
797'-2⁰, 857'-2⁰, 921'-1 $\frac{1}{2}$ "⁰, 1042'-2⁰
1170'-1 $\frac{1}{4}$ "⁰, 1294'-1 $\frac{1}{4}$ "⁰
1510'-1 $\frac{1}{4}$ "⁰

RECEIVED
JAN 22 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR 4700 South 900 East Suite 41-B Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW$\frac{1}{4}$NE$\frac{1}{4}$</p> <p>14. PERMIT NO. 43-013-30518</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Merlin Broadhead et ux</p> <p>9. WELL NO. 1-24B6</p> <p>10. FIELD AND POOL, OR WILDCAT Cedar Rim</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031 Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-80 Drilled 80' to 1596' Uintah Formation
 Surveys:
 1976'-1 $\frac{1}{4}$ '⁰

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Hansen* TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW$\frac{1}{4}$NE$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Merlin Broadhead et ux</p> <p>9. WELL NO. 1-24B6</p> <p>10. FIELD AND POOL, OR WILDCAT Cedar Rim</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-30518</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031 Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-80 Drilled 1596' to 2458' Unitah Formation
Surveys:
3077'-1 3/4⁰

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Utex Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>SW$\frac{1}{4}$NE$\frac{1}{4}$</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Merlin Broadhead et ux</u></p> <p>9. WELL NO. <u>1-24B6</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cedar Rim</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24, T2S, R6W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO. <u>43-013-30518</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6,031 Gr.</u></p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-24-80 Drilled 2458' to 3259' Uintah Formation
Surveys:
3259' -3⁰

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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7-1-80 Drilled 3259' to 3259' Unitah Formation

Surveys:
3073'-2⁰N-84-E
3067'-3⁰N-87-E
3019'-2⁰N-82-E
3020'-2⁰N-82-E

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

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6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
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(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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7-8-80 3037' P.B.
 Drilled to 3122' Uintah Formation
 Surveys:
 3107' -1 3/4⁰ N-70-E
 3149' -1⁰
 3287' -1⁰

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

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Merlin Broadhead et ux

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-80 Drilled 3122' to 4363' Uintah Formation
Surveys: 4463'-1⁰
5491'-1⁰

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

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CONDITIONS OF APPROVAL, IF ANY:

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
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Merlin Broadhead et ux

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Sec. 24, T2S, R6W

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-80 Drilled 4363' to 6125' Green River Formation
Survey: 7261'-2

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary

DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-29-80 Drilled 6125' to 7300' Green River Formation
Survey: 7750'-2 $\frac{1}{4}$ '

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
8-5-80 Drilled 7300' to 8620' Green River Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-80 Drilled 8620' to 9230' Green River Formation

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Utex Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 41-B 4700 South 900 East Salt Lake City, 84117 Utah</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW$\frac{1}{4}$NE$\frac{1}{4}$</u></p> <p>14. PERMIT NO. <u>43-013-30518</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Merlin Broadhead et ux</u></p> <p>9. WELL NO. <u>1-24B6</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cedar Rim</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24, T2S, R6W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6,031 Gr.</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-19-80 Drilled 9230' to 9411' Green River Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B 4700 South 900 East Salt Lake City 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Merlin Broadhead et ux
14. PERMIT NO. 43-013-30518	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,031 Gr.	9. WELL NO. 1-24B6
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-80 Drilled 9411' to 9426 Green River Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: .

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Merlin Broadhead et ux
14. PERMIT NO. 43-013-30518		9. WELL NO. 1-24B6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031 Gr.		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-80 Drilled 9426' to 9975' Wasatch Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-9-80 Drilled 9975' to 10,685' Wasatch Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Merlin Broadhead et ux
14. PERMIT NO. 43-013-30518		9. WELL NO. 1-24B6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031 Gr.		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9-16-80 Drilled 10,685 to 11,609' Red Beds Formation

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Utex Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>SW$\frac{1}{4}$NE$\frac{1}{4}$</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Merlin Broadhead et ux</u></p> <p>9. WELL NO. <u>1-24B6</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cedar Rim</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24, T2S, R6W</u></p> <p>12. COUNTY OR PARISH 18. STATE <u>Duchesne Utah</u></p>
<p>14. PERMIT NO. <u>43-013-30518</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6,031 Gr.</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Drilling Reports</u> <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23-80

Drilled 11,609' to 12,325' 25% Red Beds Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW$\frac{1}{4}$NE$\frac{1}{4}$</p> <p>14. PERMIT NO. 43-013-30518</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Merlin Broadhead et ux</p> <p>9. WELL NO. 1-24B6</p> <p>10. FIELD AND POOL, OR WILDCAT Cedar Rim</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031 Gr.</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-80 Drilled 12,325' to 12,821' Wasatch Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
10-7-80 Drilled 12,821 to 13,330' Wasatch Formation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B 4700 South 900 East Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,031 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Merlin Broadhead et ux

9. WELL NO.
1-24B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
10-14-80 Drilled 13,330' to 13,520' TD

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

FEE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MERLIN BROADHEAD et ux

9. WELL NO.

1-24B6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T2S, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 S 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW 1/4 NE 1/4 (1446' FNL 2139' FEL)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30518 DATE ISSUED 12-19-79

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 6-3-80 16. DATE T.D. REACHED 10-11-80 17. DATE COMPL. (Ready to prod.) 3-24-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6031 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,500 21. PLUG, BACK T.D., MD & TVD 13,397 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9463' - 13,316'

ROTARY TOOLS A11 CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL, CPL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	3296	14 3/4"	1675 sx regular cement w/additives	
7 5/8"	33, 29 & 26#	9386' KB	9 1/2"	950 sx Halco w/additives	
					None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	9200'	13,504	875	Class H

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9400	9400
2 3/8"	6000	

31. PERFORATION RECORD (Interval, size and number)
9436, 9470, 9477, 10,091, 10,136, 10,141, 10,311, 10,315, 10,371, 10,406, 10,596, 10,712, 10,845, 10,924, 10,928, 11,082, 11,092, 11,166, 11,168, 11,227, 11,231, 11,460, 11,477, 11,565, 11,695, 12,022, 12,216, 12,221, 12,226, 12,597

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Acidize w/7500 gal. 20% HCL and 10,000 gal. treated H₂O

33.* PRODUCTION

DATE FIRST PRODUCTION 3-25-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-25-81 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. 288 GAS—MCF. 322 WATER—BBL. 200 GAS-OIL RATIO 1.11:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared

TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS
attachment showing balance of perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE 4-6-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Released: 10-24-81 CONFIDENTIAL

APR 27 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

ADA

1-24B6

~~1-24B6~~

LOG TOPS

FROM THE LOG, OUR GEOLOGISTS
COULD ONLY COME UP WITH
GRUVU BEHIND CASING.

GRUVL - TGR₃ - SOMEWHERE BETWEEN
WSTC 8250'

THE CURRENT OPERATOR DOESN'T
HAVE THE INFORMATION. AND THE
ORIG OPER WENT BANKRUPT &
CAN'T BE LOCATED.

MAYBE THE SUNDRIES IN FILE
WILL HELP. (?) SORRY THIS IS
ALL I COULD GET. U 11-14-91

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 22, 1981

APR 27 1981
DIVISION OF OIL & GAS CONSERVATION

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find duplicate copies of the completion report for the Broadhead 1-24B6 well, located in Section 24, T2S, R6W, Duchesne County, Utah.

All logs run on this well have been ordered sent directly to you from the logging company.

We hereby request that this information be held confidential for the maximum allowable time.

Thank you.

Sincerely,



D. T. Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 12 1986
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,446' FNL; 2,139' FEL		8. FARM OR LEASE NAME Merlin Broadhead
14. PERMIT NO. 43-013-30518	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,031' GR	9. WELL NO. 1-24B6
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T2S, R6W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to perforate and acidize additional zones in the Wasatch section of the above well, over the gross interval 8,350' - 13,400'. Details will be provided after this work is completed.

This work will be performed upon approval of partners.

NON-CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 3/11/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side
DATE 3-13-86
BY: [Signature]

PERFORATED INTERVALS CONTINUED:

12,699, 12,754, 12,952, 12,958, 12,969, 13,018, 13,092, 13,126, 13,206.
13,218, 13,227, 13,316.

Total interval 42 feet, 3 shots per foot

APR 27 1951

DR. J. C. GIBB



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

424* State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Utex Oil Company
Suite 41-B
4700 South 9th East
Salt Lake City, Utah 84117

Re: Well No. Merlin Broadhead et ux #1-24B6
Sec. 24, T. 2S, R. 6W
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 6, 1981, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL, CPL. As of today's date, this office has not received these logs: CPL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 21, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CERTIFIED-RETURN RECEIPT
REQUESTED

Attention: Cari Furse
Clerk Typist

Re: Wilson 1-34C4 Well 3S 4W 34
Broadhead 1-24B6 Well 2S 6W 24
Duchesne County, Utah

Dear Ms. Furse:

Pursuant to your letter of January 18, 1982 please find the following:

Broadhead 1-24B6 Well

1. Computer Processed Log, run one and two.

Wilson 1-34C4 Well

1. Borehole Compensated Sonic Log.
2. Dual Induction-SFL with Linear Correlation Log.
3. Simultaneous Compensated Neutron-Formation Density Log.
4. Copy of Well Log Distribution List from Schlumberger Well Services.

If you have any questions, please contact me.

Sincerely,


D. T. Hansen

P. O. Box 213
Roosevelt, Utah 84066-0213
July 22, 1988

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Trilogy Resource Holding Company, Inc. They were formerly operated by Utex Oil Company, Utah Account No. N1040. You should have received a Notice of Transfer of Owner/Operator executed between Utex and Trilogy notifying you of the change in operator.

We therefore request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Trilogy Resource Holding Company, Inc. ^{N7110}
P. O. Box 213
Roosevelt, Utah 84066-0213

Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

TRILOGY RESOURCE HOLDING COMPANY, INC.

Linda Conde

Linda Conde
Contract Production Clerk

attachment

RECEIVED
JUL 26 1988

DIVISION OF
OIL, GAS & MINING

Wells Operated by Trilogy Resource Holding Company, Inc.

<u>Well Name</u>	<u>API Number</u>	<u>Entity Number</u>	<u>Location</u>
Ute Tribal 5-1	43-013-30081	02305	Sec 5, T04S R05W
1-28C5	43-013-30488	02325	Sec 28, T03S R05W
1-5C4	43-013-30532	02345	Sec 5, T03S R04W
1-24B6	43-013-30518	02350	Sec 24, T02S R06W



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 25, 1989

MEMO TO: File
FROM: Vicky Carney *vlc*
RE: April 1988 Production

The Ute Tribe took back the following wells from Utex and issued new leases. Shogun and Trilogy took over the leases on these wells but do not have access to the production information prior to their takeover.

It is suggested that we not take the time to try to locate the information since the BIA won't give it to us.

	1-28C5	43 013 30488	WSTC	missing 4-88
	1-24B6	43 013 30518	WSTC	missing 4-88
<i>45 SW 5</i>	Ute Tribal 5-1	43 013 30081	WSTC	missing 4-88
	1-5C4	43 013 30532	GRRV	missing 4-88
	1-19B5	43 013 30509	WSTC	missing 4-88 thru 12-88
<i>354W 29</i>	Utex 29-1	43 013 30087	GRRV	missing 4-88

WE10/51
vlc
cc: files

JONES, WALDO, HOLBROOK & McDONOUGH

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS

DONALD B. HOLBROOK‡
CALVIN L. RAMPTON
W. ROBERT WRIGHT‡
RANDON W. WILSON
RONALD J. OCKEY
K. S. CORNABY†
JAMES S. LOWRIE
RONNY L. CUTSHALL
CHRISTOPHER L. BURTON
WILLIAM B. BOHLING
PHILIP PALMER MCGUIGAN
D. MILES HOLMAN
ROBERT S. MCCONNELL
JOHN W. PALMER
THOMAS E. K. CERRUTI
CRAIG R. MARIGER
RICHARD B. JOHNS
DAVID B. LEE*
BARRY D. WOOD*
TIMOTHY B. ANDERSON
SUZANNE WEST
ELIZABETH M. HASLAM
G. RAND BEACHAM
RANDALL N. SKANCHY
BRUCE E. BABCOCK
DAVID R. MONEY
GEORGE W. PRATT
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LESLIE A. LEWIS
PAUL M. HARMAN

SUE VOGEL
EVAN A. SCHMUTZ
TIMOTHY C. HOUPTE
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WILLIAM C. GIBBS
RONALD D. MAINES*
DAVID L. JONES
ROBERT A. GOODMAN
JAMES W. BURCH
KEVEN M. ROWE
MICHAEL PATRICK O'BRIEN
DAVID N. SONNENREICH‡
WM. KELLY NASH
SHARON E. SONNENREICH
ANDREW H. STONE
JAMES W. PETERS
CURTIS R. WARD
JEROME ROMERO
MICHAEL R. SHAW
MITZI R. COLLINS
GREGORY CROPPER
DAVID R. PURNELL
BARRY G. LAWRENCE
GLENN M. GOFFIN
MICHAEL J. KELLEY
DIANE ABEGGLEN
JEFFREY N. WALKER
JOHN C. STRINGHAM
DENO G. HIMONAS
ALICE L. WHITACRE

SHEEKS & RAWLINS 1875
RAWLINS & CRITCHLOW 1891
RAWLINS, THURMAN, WEDGEWOOD & HURD 1897
RAWLINS, RAY & RAWLINS 1907
INGEBRETSSEN, RAY, RAWLINS 1929
INGEBRETSSEN, RAY, RAWLINS & CHRISTENSEN 1941
INGEBRETSSEN, RAY, RAWLINS & JONES 1946
RAY, RAWLINS, JONES & HENDERSON

SALT LAKE CITY OFFICE
1500 FIRST INTERSTATE PLAZA
170 SOUTH MAIN STREET
SALT LAKE CITY, UTAH 84101
TELEPHONE (801) 521-3200
FACSIMILE (801) 328-0537

WASHINGTON, D.C. OFFICE
SUITE 900
2300 M STREET, N.W.
WASHINGTON, D.C. 20037
TELEPHONE (202) 296-5950
FACSIMILE (202) 293-2509

ST. GEORGE OFFICE
THE TABERNACLE TOWER BLDG.
205 EAST TABERNACLE
ST. GEORGE, UTAH 84770
TELEPHONE (801) 628-1627
FACSIMILE (801) 628-5225

PARK CITY OFFICE
347 MAIN STREET
P. O. BOX 4065
PARK CITY, UTAH 84060
TELEPHONE (801) 645-8749

RECEIVED
APR 17 1990

April 16, 1990

DIVISION OF
OIL, GAS & MINING

IN REPLY REFER TO:

Salt Lake City

OF COUNSEL
SIDNEY G. BAUCOM
LARRY C. HOLMAN
ROGER J. McDONOUGH
ALDEN B. TUELLER

*ADMITTED AND RESIDENT IN WASHINGTON, D.C.
†REGISTERED PATENT ATTORNEY
§ADMITTED IN VIRGINIA
‡LEAVE OF ABSENCE

Mr. R. J. Furth
Oil, Gas & Mining Division
Utah Department of Natural Resources
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1230

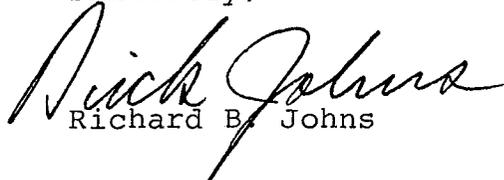
Re: County 1-5C4 Well
Broadhead 1-24B6 Well

Dear Ron:

Enclosed are sundry notices from both First Zone Production, Inc. and Trilogy Resource Corporation showing the change of operator for the above wells. The change is effective April 1, 1990.

Please take whatever actions are necessary to release Trilogy's bond for the operation of these wells. Thank you very much.

Sincerely,


Richard B. Johns

sjs
enclosures
cc: Mr. Jake Harouny
Mr. Thomas H. Gorkoff



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TRILOGY RES. HOLDING CO.
 P.O. BOX 213
 ROOSEVELT UT 84066 0213
 ATTN: LINDA CONDE

RECEIVED
 JAN 24 1990
 UTAH OIL & GAS DIVISION

Utah Account No. N7110

Report Period (Month/Year) 12 / 89

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 5-1	4301330081	02305	04S 05W 5	WSTC	31	289	0	1143
1-28C5	4301330488	02325	03S 05W 28	WSTC	22	14	0	340
1-5C4	4301330532	02345	03S 04W 5	GRRV	3	197	0	100
1-24B6	4301330518	02350	02S 06W 24	WSTC	31	784	0	1625
TOTAL						1284	0	3208

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 1/23/90

Authorized signature Linda Conde Telephone (801) 722-9267

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.5em;">RECEIVED</div> <div style="font-size: 1.2em;">APR 17 1990</div> <div style="font-size: 0.8em;">DIVISION OF OIL, GAS & MINING</div>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEE
3. ADDRESS OF OPERATOR 2225 E. 4800 SO., SUITE 107, S.L.C., UTAH 84117			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1446 fnl 2139 FEL			8. FARM OR LEASE NAME MERLIN BROADHEAD ETALS
14. PERMIT NO. 43-013-30518	15. ELEVATIONS (Show whether OF, BT, OR, etc.) 6031 GR	9. WELL NO. 1-24B6	10. FIELD AND POOL, OR WILDCAT CEDAR RIM
		11. SEC. T. S. RANGE, TOWNSHIP AND SURVEY OR AREA SWNE SEC.24, T2S, R6W	12. COUNTY OR TERRITORY, U.S. STATE DUCHEсне UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRED WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE APRIL 1, FIRST ZONE PRODUCTION, INC., HAS BEEN DESIGNATED THE OPERATOR OF THIS WELL AND LEASE, AND THEREFORE IS RESPONSIBLE FOR THE OPERATION OF THIS WELL.

THE OPERATIONS OF THIS WELL WILL BE COVERED UNDER THE FIRST ZONE STATEWIDE FEE BOND CURRENTLY IN PLACE WITH THE DIVISION OF OIL, GAS AND MINING.

FIRST ZONE WILL ABIDE BY THE TERMS AND CONDITIONS OF THE ORIGINAL LEASE(S).

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNY TITLE PRESIDENT DATE APRIL 1, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.

fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
APR 17 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TRILOGY RESOURCE CORPORATION

8. FARM OR LEASE NAME
MERLIN BROADHEAD ETALS

3. ADDRESS OF OPERATOR
SUITE 400, 815-8TH AVE. S.W., CALGARY, ALBERTA T2P 1H7

9. WELL NO.
1-24B6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
CEDAR RIM

11. SEC. T., R. M. OR S&L. AND SURVEY OR ARBA
SWNE SEC. 24, T2S, R6W

1446 FNL 2139 FEL

14. PERMIT NO. 43-013-30518 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6031 GR
12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) CHANGE OF OPERATOR
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL AND THE LEASE THEREWITH HAS BEEN SOLD TO FIRST ZONE PRODUCTION, INC., EFFECTIVE APRIL 1, 1990.

TRILOGY IS NO LONGER THE OPERATO/OWNER OF THIS WELL. ALL OPERATIONS RESPONSIBILITY IS HEREBY TRANSFERED TO FIRST ZONE PRODUCTION, INC.

TRILOGY IS HEREWITH REQUESTING TO BE RELEASE FROM THE BONDING RESPONSIBILITIES SINCE THESE PROPERTIES ARE COVERED BY THE STATEWIDE FEE BOND PLACED BY FIRST ZONE.

18. I hereby certify that the foregoing is true and correct
SIGNED RICHARD JOHNS TITLE ATTORNEY FOR TRILOGY DATE APRIL 12, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 30, 1990

Trilogy Resource Corporation
Suite 400
815 - 8th Avenue S.W.
Calgary, Alberta, CANADA T2P 1H7

Gentlemen:

Re: Notification of Sale or Transfer of Lease Interest - 1-5C4 Well, Section 5, Township 3S, Range 4W, Duchesne County, Utah, API No. 43-013-30532, and 1-24B6 Well, Section 24, Township 2S, Range 6W, Duchesne County, Utah, API No. 43-013-30518

The division has received notification of a change of operator from Trilogy Resource Corp. to First Zone Production, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Trilogy Resource Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than May 18, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth
Well File

HO13/1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 31, 1990

Mr. Jake Harouny
First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division has received notification of a change of operator from First Zone Production, Inc., to Medallion Exploration for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise First Zone Production, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than June 22, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well Files

HOI3/1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing *file*

1- LCR
2- DESDTS
3- BTF <i>file</i>
4- VLC
5- RWM
6- TAS

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-90)

TO (new operator) Medallion Expl. FROM (former operator) First zone Prod. Inc.
 (address) 202015 E 4800 So Suite 107 (address) 202015 E 4800 So #107
JVC UT 84117 JVC UT 84117
 phone () 0777-0801 phone () 0777-0801
 account no. N 5050 account no. N 3055

Well(s) (attach additional page if needed):

Name: <u>1-24 B10</u>	API: <u>4301330518</u>	Entity: <u>01350</u>	Sec <u>4</u> Twp <u>25</u> Rng <u>4W</u>	Lease Type: <u>fee</u>
Name: <u>1-5 C4</u>	API: <u>4301330530</u>	Entity: <u>01345</u>	Sec <u>5</u> Twp <u>35</u> Rng <u>4W</u>	Lease Type: <u>fee</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: 1330802.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- N/A 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated May 31 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 6/5/90 19 . If yes, division response was made by letter dated in progress.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: June 7 1990.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. INDIAN fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. BROADHEAD1-24B6
10. FIELD AND POOL, OR WILDCAT ALTAMONT
11. SEC., T., R., M., OR BLK. AND SUBVY OR LBSA T2S, R6W, SEC.24
12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR MEDALLION EXPLORATION
3. ADDRESS OF OPERATOR 2225 E 4800 S., SUITE 107, SLC, UTAH 84117
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
14. PERMIT NO. 43-013-30518
15. ELEVATIONS (Show whether OF, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) CHANGE OF OPERATOR [XX]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MAY 1, 1990, MEDALLION EXPLORATION ASSUMES THE RESPONSIBILITY OF OPERATING THIS WELL BASED ON THE TERMS AND CONDITIONS OF THE ORIGINAL LEASE.

RECEIVED
MAY 16 1990

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED LAKE HAROUNY TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Use instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E 4800 So., SUITE 107, SLC, UTAH 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DV, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE MAY 1, 1990, FIRST ZONE PRODUCTION, INC., HAS RELINQUISHED THE OPERATION OF THE WELLS DESCRIBED BELOW TO MEDALLION EXPLORATION, A UTAH CORPORATION, AND HEREBY SHALL BE RELEASED OF ALL LIABILITIES WITH REGARDS TO THE OPERATION OF THESE WELLS.

- 1- DUCHESNE COUNTY 1-5C4 (T3S, R4W, SEC. 5)
- 2- BROADHEAD 1-24B6 (T2S, R6W, SEC. 24)

As of 5-22-90 Deem has received no documentation changing these two wells from Trilogy Resource Corp. to First Zone. Letter written to First Zone telling them Trilogy is operator until we receive notification 5-91
DTS 5-91

- 3- UTE TRIBAL 5-1 (T4S, R5W, SEC. 5)
- 4- UTE TRIBAL 1-28C5 (T3S, R5W, SEC. 28)

RECEIVED
MAY 16 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNI TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 5, 1990

Trilogy Resource Corporation
Suite 400
815 - 8th Avenue S.W.
Calgary, Alberta, CANADA T2P 1H7

Gentlemen:

Re: Notification of Sale or Transfer of Lease Interest - 1-5C4 Well, Sec. 5, T. 3S, R. 4W, API No. 43-013-30532 and 1-24B6 Well, Sec. 24, T. 2S, R. 6W, API No. 43-013-30518, Duchesne County, Utah

The division notified you by letter dated April 30, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above well and asked to provide written documentation of this notification to the division by no later than May 18, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by June 26, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth
Well file

WO113/3



JUN 18 1990
DIVISION OF
OIL, GAS & MINING

TRILOGY RESOURCE HOLDING COMPANY, INC.

June 12, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

① DISOTS
② Rwm ✓
③ well file
~~TR~~
1-24BC

Attention: Mr. Don Staley, Administrative Supervisor, Oil and Gas

Dear Sirs:

Re: Change of Operator
Ute Tribal 5-1, Sec 5-4S-5W
Tribal 1-28C5, Sec 28-3S-5W
Duchesne County, Utah

We refer to your letters dated April 30, 1990 (Trilogy) and May 31 (First Zone) relative to the subject wells.

Please be advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 (effective simultaneously) between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest on an "as is, where is" basis, were sold to the Purchaser in the following lands, wells and associated leases:

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

operator change handled previous to this letter

We will immediately be forwarding notification to all parties with an interest in same, and will provide your department with evidence thereof.

Should any questions arise relative to the foregoing, please do not hesitate to contact the writer.

Yours truly,

TRILOGY RESOURCE HOLDING COMPANY, INC.



A.G. (Arlene) Hamilton
Manager
Land Administration

#1-D:\WP51\LAND\AGHUtah.TRH

cc: First Zone Production, Inc., Attn: Mr. J. Harouny
T.H. Gorkoff, Vice-President Production (Trilogy)



TRILOGY RESOURCE HOLDING COMPANY, INC.

June 13, 1990

See Addressee List Attached

Dear Sirs:

**Re: Sale of Assets of Trilogy Resource Holding Company, Inc.
Duchesne County, Utah**

You are hereby advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest in and to the below-listed wells and associated lands were sold to the Purchaser.

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

For your information purposes, the Purchaser's address is as follows:

Attention: Mr. Jake Harouny
First Zone Production Inc./Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

We wish to thank you for your co-operation with our company for the period we held an interest therein (April 15, 1988 to April 1, 1990). Should you require further information in this regard, please contact the Purchaser.

Yours truly,

TRILOGY RESOURCE HOLDING COMPANY, INC.

A.G. (Arlene) Hamilton
Manager, Land Administration

cc: First Zone Production Inc., Attn: Mr. Jake Harouny
Division of Oil, Gas & Mining (Utah), Attn: Mr. Don Staley
Mr. T.H. Gorkoff, Vice-President, Production - Trilogy
Jones, Waldo, Holbrook & McDonough, Attn: R.N. Skanchy

Betty Ackerlind
5968 Monte Carlo Drive
Salt Lake City, Utah
84121

Robert R. & June C. Baker
1108 N. Lemay Avenue
Fort Collins, Colorado
80524

John Ronald Barnett
B10, Suite 176
4545 El Camino Real
Los Altos, California
94022

J. Franklin Bickmore Estate
c/o First of Forth Worth
Drawer 970703
Fort Worth, Texas
76197-0703

Mae B. Boettcher
1299 Gilpin Street
#11 - W. Park Towers
Denver, Colorado
80218-2256

Franklin J. Bradshaw Family Trust
First Interstate Bank of Utah
P.O. Box 30169
Salt Lake City, Utah
84142

Trustees of Carol Brehm Trust
c/o Brehm Oil
P.O. Box 648
Mt. Vernon, Illinois
62864

Douglas M. Broadhead
P.O. Box 62
Fairview, Wyoming 83119

Rex Otto Broadhead and
Charlene B. Broadhead
7745 North 10800 West
Lehi, Utah 84043

Byron J. & Helen B. Brown
2522 Beacon Drive
Salt Lake City, Utah 84108

ANR Limited, Inc.
Galleria Towers West
P.O. Box 201583
Houston, Texas
77216-1583

Sheree Jaco Barnes
1873 West Homestead Farm In. #2
West Valley City, Utah
84119

S.H. Bennion
Box 2436
Idaho Falls, Idaho
33401

A.C. Bigley, Jr.
4921 Cecilville Avenue
La Crescenta, California
91214

Bernice J. Bradshaw Martial Trust
First Interstate Bank of Utah
P.O. Box 30169
Salt Lake City, Utah
84142

Trustees of Brehm Residuary Trust
c/o Brehm Oil
P.O. Box 648
Mt. Vernon, Illinois
62864

Calvin Thomas Broadhead and
Rozella C. Broadhead
8749 South 450 East
Sandy, Utah 84070

Phil Golden & Janet M. Broadhead
99 SO. 900 E.
Sandy, Utah 84070

Shared G. Broadhead & Zions FNB
Trustees - Merlin Broadhead Trust
3425 Vistaview Drive
San Jose, California 95132

Knowlton H. Brown and
Virginia S. Brown
Box 277
Brigham City, Utah
84302-0277

Melva Brown
230 F Street, #17
Salt Lake City, Utah 84103

Burgess Finance Company
P.O. Box 997
Grand Junction, Colorado
81502

Cindy Chasel
2285 Lucky John Drive
Park City, Utah 84060-6914

Jerry Craig Chasel
1860 Deloz Ave.
Los Angeles, California
90027

John Stewart Chasel
4236 Chatham Circle, #4
Las Vegas, Nevada 89119

Mary Anne Chasel
293 N 400 W #1
Provo, Utah 84601

Phillip K. Chattin
5242 Cable Creek Road, #11J
Salt Lake City, Utah 84117

Susan Hollenbeck Warren Christensen
P.O. Box 472
West Jordan, Utah 84088

L. Gene Close
3734 Moutcrest Drive
Las Vegas, Nevada 89121

Wayne C. Close
35 West 300 North
Provo, Utah
84601

Bryco Inc.
3770 E Boulevard
Vancouver, B.C.
V6J 4B1

Erma H. Calder, Trustee
Edgar G. and Erma Calder Trust
134 West 500 North
Vernal, Utah 84078

Douglas Chasel
330 Canyon Road, #1
Logan, Utah 84321

John D. Chasel
2285 Lucky John Drive
Park City, Utah
84060-6914

Maryanne Chasel
634 West 1100 North
Orem, Utah 84057

Renee S. Chasel
292 N. Ridgeview Drive
St. George, Utah 84770

Robert C. Chattin
298 Rooster Drive
Eagle, ID 83616-3854

Jack D. Close, Sr.
4153 Ridgecrest
Las Vegas, Nevada 89101

Melvin D. Close, Jr. - Trustee
Valley Bank Plaza, Suite 700
300 South 4th Street
Las Vegas, Nevada 89101

Columbia Gas & Oil Inc.
Box 520, Station A
Kelowa, B.C.
V1Y 7P1

Columbus Savings & Loan
Division of Marin Savings
401 Grant Avenue
South San Francisco, California
94080

V.V. Coulter Foundation
c/o Interfist Bank Fort Worth
Drawer 970703
Fort Worth, Texas 76197-0703

CSX Oil and Gas Corporation
P.O. Box 201769
Houston, Texas 77216-1769

R. Earl Dillman
Suite 500, 10 W. Broadway
Broadway Building
Salt Lake City, Utah

Dave Wallace Donaldson
3955 Luetta Drive
Salt Lake City, Utah 84124

Myrtle Drapper
249 North 700 West
Cedar City, Utah 84720

Walter Duncan Estate
P.O. Box 26467
Oklahoma City, Oklahoma 73126

David W. & Beatrice C. Evans
110 Social Hall Avenue
Salt Lake City, Utah 84111

Ada Fausett
1170 West 9th South
Salt Lake City, Utah 84104

John Fausett & Donna Fausett
1501 West Sunset Avenue
Salt Lake City, Utah 84119

Convest Energy Corporaiton
2401 Fountain View Drive, Ste. 700
Houston, Texas 77057

Croff Oil Company
1600 Broadway, Suite 1760
Denver, Colorado 80202

Kathleen C. Dart
1005 Gates Drive
Roosevelt, Utah 84066

Max Dix
P.O. Box 499
Casper, Wyoming 84021

Lee Leonard Donaldson
9513 Elm Lane
Crystal Lake, Illinois 60014

Duchesne County
P.O. Box 270
Duchesne, Utah 84021

E & B Explorations Ltd.
800, 601 W. Hastings Street
Box 84
Vancouver, B.C.
V6B 5A6

Evansons, A Utah Partnership
1032 Douglas Street
Salt Lake City, Utah 84105

Earl Fausett & Vera Fausett
P.O. Box 419
Duchesne, Utah 84021

Leonard C. & Margaret J. Fausett
P.O. Box 2402
Sandy, Utah 84091

Ralph & Fay G. Fitzgerald
145 East 13800 South
Draper, Utah 84020

Forcenergy
2730 SW 3rd Avenue, Ste. 800
Miami, Florida 33129

Lila Turnbow & Betty Ackerlind
c/o Trustees M.J. Gardner Trust
1633 East 6250 South
Salt Lake City, Utah 84121

Carol Gillam
6223 South 1050 East
Salt Lake City, Utah 84121

Phil Golden & Janet M. Broadhead
8761 South 450 East
Sandy, Utah 84070

Murray Harrison & Georgia Harrison
Box 11
Newcastle, Utah 84756

Samuel Herrick, Jr. Trust
Clyde W. Johnson, Trustee
15200 Sunset Blvd., Ste. 203
Pacific Palisades, California 90272

Betty Ann Hollenbeck
1651 S. Juniper, #39
Escondido, California 92025

Nancy Hollenbeck Manhard
4237 Val Down Avenue
West Valley City, Utah 84120

Verl Ivie & Dorothy Ivie
P.O. Box 746
Dechesne, Utah 84021

Fleischaker Family Partnership
P.O. Box 1178
Okloma City, Oklahoma 73101

G.I.D. Energy, Inc.
16801 Greenspoint Park Drive
Suite 110
Houston, Texas 77060

Helen Nilsson Gietzen
438 Escondido Avenue
Vista, California 92083

Alice Marie Gladden Estate
Laura Peterson, Beneficiary
516 Railroad Avenue
South San Francisco, California
94030

Gulf Oil Corporation
Lock Box 91921
Chicago, Illinois 60693

Betulia T. Herrick Estate
Samuel R. Herrick, Administrator
4663 Kraft Avenue
North Hollywood, California 91602

Claudia Boettcher Hoffman Agency
c/o Norwest Capital Management
P.O. Box 849
Aberdeen, SO. Dakota 54701

Conrad B. Hollenbeck
3513 Valencia Drive N.E.
Albuquerque, New Mexico

Independence Petroleum Inc.
203, 700 W. Pender Street
Vancouver, B.C.
V6C 1G8

Rachel S. Jensen
1036 East 6135 South
Salt Lake City, Utah 84107

Henry A. Johnson
228 Vinie Street
Murray, Utah 84107

Kelkett Resources Inc.
410, 675 West Hastings Street
Vancouver, B.C.
V6B 1N6

Joseph W. & Winnifred E. Knox
HCR Box 6225
Benson, Arizona 85602

Ladd Petroleum Corporation
Attn: Revenue Accounting
P.O. Box 85676
Dallas, Texas 75285

C.A. Larsen Estate
c/o Ardelle F. Larsen
836 Ease 400 North
Bountiful, Utah 84010

Verna M. Larsen
Larsen Investment Co.
6363 E Butler Avenue
Salt Lake City, Utah 84102

Lehndorff/LGB Minerals, Inc.
2501 Cedar Springs Road, Ste. 340
Lock Box #2
Dallas, Texas 75201

Leslie Edwin Maxwell
225 Gordon Lane, Apt. #21
Salt Lake City, Utah 84107

Thelma L. Maxwell Estate
Mary Ann Reed, Executrix
146 Gardiner Avenue, Apt. 8A
South San Francisco, California 94080

Taylor H. & Marian S. Merrill
2760 Highland Drive, #16
Salt Lake City, Utah 84106

William Ray Mott Estate
Susan H.W. Christensen, Executrix
45 East 1 Street South
Tooele, Utah

Larry C. & Cheryl J. Murray
110 East 600 South (23-12)
Roosevelt, Utah

Anna L. Boettcher Ohrel
P.O. Drawer 68
Tumacacori, Arizona 85640

Norman Olson & Maggie Olson
507 East 6th Avenue
Helena, Montana 59601

Pennzoil Company
P.O. Box 200099
Houston, Texas 77216

Pentagon Oil Company
P.O. Box 391
Kilgore, Texas 75662

Baroness A.M.K. Von Poushental Trust 000095
R. Gregory Sell, Trustee
P.O. Box 3044
Deerk Park, Maryland 21550

Dixon Reisbeck & O. Judy Reisbeck
2649 East 300 North
Layton, Utah 84041

Robinson, Thomas E. Family Trust
2514 Kensington Avenue
Salt Lake City, Utah 84108

Rocket Oil & Gas Company
Ste. 300, 5801 N. Broadway
Oklahoma City, Oklahoma 73118-7489

Robert L. Rorschach
Suite 1108, 320 S. Boston Ave.
Tulsa, Oklahoma 74103

Clara Schwinn
942 W. Porter Lane
West Bountiful, Utah 84010

Shell Oil Company
P.O. Box 100122
Houston, Texas 77212

S.H. Singer Revocable Trust
c/o Stanley H. Singer
P.O. Box 35524
Tulsa, Oklahoma 74158

Dennis G. Smith
165 West Canyon Crest Road, Ste. 300
Alpine, Utah 84004-9525

Joseph M. Smith & Josephine D. Smith
3745 South 2070 East
Salt Lake City, Utah 84109

Robert J. & Helen F. Spratt
1194 Ross Circle
Napa, California 94558

Ella Sweat
c/o Zions First National Bank
4135 West 5415 South
Kearns, Utah 84118

Veneta Sweat
369 West Glover Lane
Farmington, Utah 84025

Thomas E. Robinson Family Trust
2514 Kensington Avenue
Salt Lake City, Utah 84108

Brook D. Tarbel
3111 Madison
Tulsa, Oklahoma 74103

Steven J. Terry & Julia A. Terry
1933 Wilson Avenue
Salt Lake City, Utah 84108

Lila Turnbow
1951 East 6430 South
Salt Lake City, Utah 84121

Josephine S. Voda and
Edward J. Voda
P.O. Box 17555
Salt Lake City, Utah 84117

Voorhies Ventures
A Utah Limited Partnership
1655 West Ajo Way, #604
Tucson, Arizona 85713

Rex Ross Walker
3100 Airport Road, Box A
Boulder, Colorado 80301

The Wiser Oil Company
Dept. L 454P
Pittsburgh, PA 12564

Evelyn B. Wood
1556 Browning Avenue
Salt Lake City, Utah 84105

Laura Wyman
Box 2703
Yuma, Arizona 85364



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 2, 1990

*Trilogy letter of
6-12-90
served to notify
all parties of change.
mentions sale to
First zone
&
medallion
dx
7-6-90*

Mr. Jake Harouny
First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division notified you by letter dated May 31, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than June 22, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by July 25, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor, Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI13



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

1110 07111/KUL

July 2, 1990

Mr. Jake Harouny
First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Notification of Sale or Transfer of Lease Interest - 1-24B6 Well, Section 24, Township 2S, Range 6W, API No. 43-013-30518, and 1-5C4 Well, Section 5, Township 3S, Range 4W, API No. 43-013-30532, Duchesne County, Utah

The division notified you by letter dated May 31, 1990, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than June 22, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by July 25, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor, Oil and Gas

ldc
cc: R.J. Firth
Well file
WO113

Form 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-462-4255
7. Indian Allottee or Tribe Name UTE
8. Unit or Communitization Agreement UT08049I84C735
9. Well Name and Number 1-24B6
10. API Well Number 4301330518
11. Field and Pool, or Wildcat CEDAR RIM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well Oil Well Gas Well Other (specify)

2. Name of Operator
MEDALLION EXPLORATION

3. Address of Operator
2225 E. 4800 SO. SLC, UT 84117

4. Telephone Number
277-0801

5. Location of Well
Footage : 1446' FNL 2139' FBL
OO, Sec. T., R., M. : SWNE 24 T2S R6W
County : DUCHESNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

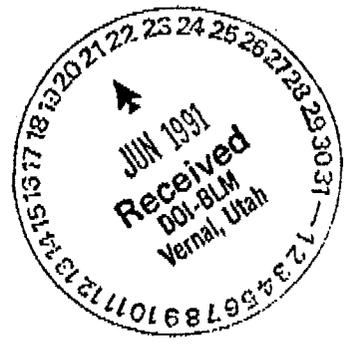
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>CLEAN & RECOMPLETION</u>	

Date of Work Completion 11/12/90

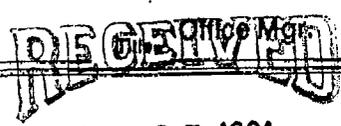
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS CLEANED OUT AND PARAFFIN PLUG REMOVED. THE WELL WAS ACIDIZED WITH 10,000 GALLONS OF 15% HCL AND ADDITIVES AND RECOMPLETED AS A DUAL STRING COMPLETION. PRODUCTION INCREASED FROM 24 BOD TO 40 BOD.



14. I hereby certify that the foregoing is true and correct.
Name & Signature Ben Christiansen
(State Use Only)



Date 6/20/91

AUG 23 1991

DIVISION OF OIL GAS & MINING

NOTED JUN 28 1991

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-4255

7. Indian Allottee or Tribe Name
UTE

8. Unit or Communitization Agreement
UT08049I84C735

9. Well Name and Number
1-24B6 BROADHEAD

10. API Well Number
4301330518

11. Field and Pool, or Wildcat
CEDAR RIM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
MEDALLION EXPLORATION

3. Address of Operator
2091 East 4800 South SLC, UT 84117

4. Telephone Number
(801) 277-0801

5. Location of Well
Footage : 1446' FNL, 3139" FEL
QQ, Sec. T., R., M. : SWNE Sec. 24 T2S, R6W

County : DUCHENSE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other PERF WASATCH ZONES

Approximate Date Work Will Start 4/13/92

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to acidize the noted well with 5,000 gallons of 15% HCL and additives and perforate the wasatch zones between 11,000' to 13,500' (gross), to improve production. Medallion will perform this procedure under the House Bill #110.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-16-92
BY: [Signature]

RECEIVED

APR 15 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name & Signature [Signature]
(State Use Only)

Title Operations Mgr Date 4/11/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-4255

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

1-24B6 BROADHEAD

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301330518

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

CEDAR RIM

5. Location of Well

Footage 1446' FNL & 2139' FEL SEC. 24, T2S, R6W County: DUCHESNE
QQ, Sec. T., R., M. : State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Other **CLEANED WELL**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

✓ Date of Work Completion 6/1/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To enhance production, Medallion cleaned out the wellbore. Perf'd the following intervals, and acidized the perf'd zones with 7500 gallons of HCL @ 15% & additives.

1-24B6 PERFS

12213	12220	11558	11559
12162	12167	11512	11516
12004	12007	11350	11357
11965	11970	11318	11319
11950	11953	11222	11224
11878	11879	11163	11168
11821	11827	11110	11112
11684	11687	11084	11087
11654	11655	10706	10708
11635	11638	10405	10408
11580	11586	10361	10362
11558	11559	10309	10323

TOTAL 2 SPF, 19.5 GM .487" SHOTS.

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDI

Title

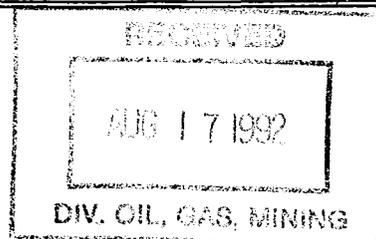
Operations

Date

8/10/92

(State Use Only)

From KS, 8/20/92



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
1420-H62-4255

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Broadhead 1-24B6

10. API Well Number
4301330518

11. Field and Pool, or Wildcat
Cedar Rim

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22 SLC, UT 84117

4. Telephone Number
(801) 277-0801

5. Location of Well
Footage : 1446, FNL., 2139 FEL
 : Sec 24, T2S, R6W
QQ, Sec, T., R., M. :

County Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12-05-92

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to perform this procedure under HB110.
Acidize zones 10,845' to 13,129' w/5,000 gals 20% HCL acid.
Return well to production.

ACCEPTED BY THE STATE
COMMISSIONER OF
DATE: 12-10-92
BY: [Signature]

RECEIVED

DEC 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Steve Lamb

[Signature]

Title Asst Superintendent Date 12-02-92

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14204624255

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

BROADHEAD 1-2436

2. Name of Operator:

Medallion Exploration

9. API Well Number:

4301330518

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:

ALTA MOUNT

4. Location of Well

1,446' FAL & 2,139' FEL

Footages:

OQ, Sec., T., R., M.:

SWNE, Sec. 24, T2S, R6W

County:

Duchesne

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Change Of Operator**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

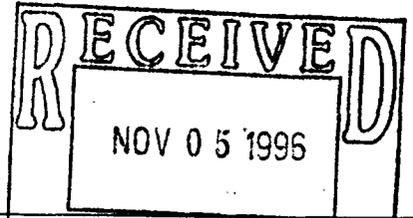
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: _____

Title: Operations

Date: 10/1/96

DIV. OF OIL, GAS & MINING

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation
UT080184C735

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Gas
 Well Well Other

8. Well Name and No.

BROADHEAD 1-24B6

2. Name of Operator

BARRETT RESOURCES CORPORATION

9. API Well No.

43-013-30518

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

10. Field and Pool, or Exploratory Area

ALTAMONT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1446' FNL 2139' FEL
SWNE 24-2S-6W

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing

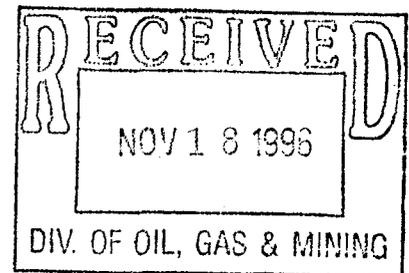
Other CHANGE OF OPERATOR

Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Joseph P. Barrett
Vice President - Land

Signed

Title

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 1-24/66

Suspense

Other

(Loc.) Sec 24 Twp 2S Rng 6W
(API No.) 43-013-30518

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 7-17-98 Time: 9:30

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Margie (Initiated Call) - Phone No. (801) 781-4492
of (Company/Organization) BLM

3. Topic of Conversation: Lease Indian 14-20-H62-4255 or
Fee?

4. Highlights of Conversation:

Lease type for this well fee. (SWNE)

* 5 1/2 NW Indian

5 1/2 Indian

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining

Conditional Approval of Notice of Intent to Abandonment Well

API Well Number: 43-013-30518

Well Name and Number: Merlin Broadhead 1-24B6

Name of Operator: Barrett Resources Corporation

Sundry Receipt Date: July 16, 1998

Date/Initials: 7-17-98/RJK 

The Division based on the following general and specific conditions approves the submitted Sundry Notice for Well Abandonment:

GENERAL CONDITIONS

- A. Operator shall conduct all plugging and abandonment work in accordance with Utah Administrative Code R649-3-24.
- B. Operator shall notify the Division at least 24 hours prior to initiating field activities.
- C. Within 30 days following completion of the abandonment, Operator shall submit a subsequent report to the Division detailing the following:
 - 1. An account of plugging and casing removal procedures, specifications and quantities of all materials and equipment used, and the depths of all plugs installed;
 - 2. Records of any tests conducted or measurements collected; and,
 - 3. Amounts, type, and condition of casing removed and location and type of casing left in the well.

SPECIFIC CONDITIONS

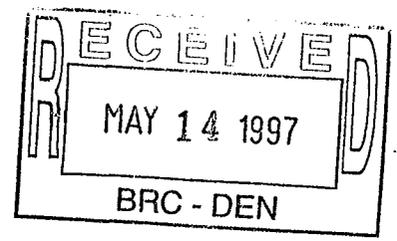
- 1. Spot a 25 sack (100 ft.) balanced cement plug from 5,750 to 5,850 feet to cover the base of moderately saline groundwater.
- 2. Spot corrosion inhibitor/biocide/oxygen scavenger treated lease water between all cement plugs within the wellbore.

cc: Greg Davis

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-931

May 12, 1997

Memorandum

TO: Minerals and Mining for Superintendent, Uintah and Ouray Agency,
Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA)
9C-000129, 9C-000145 and 9C-000147, Uintah County Utah
9C-000157 and UT08049I-84C735, Duchesne County, Utah

The enclosed Designation of Successor of Operators for CA's 9C-000129, 9C-000145, 9C-000147, 9C-000157 and UT08049I-84C735, Duchesne and Uintah Counties, Utah have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

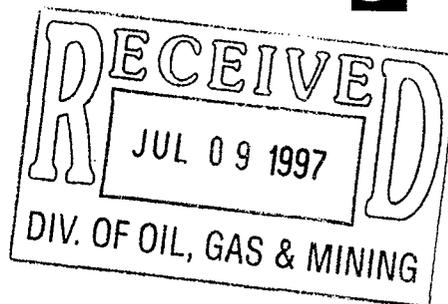
If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: ~~Fritts Rosenberger~~
~~Barrett Resources Corp.~~

BARRETT RESOURCES CORPORATION



July 1, 1997

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

**Re: Designation of Successor Operator
Barrett Resources Corporation**

Dear Lisha:

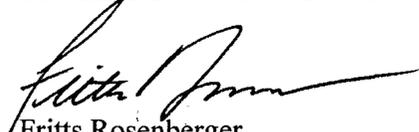
Thank you for your list of denied sundry's. Enclosed for your review is a letter dated May 12, 1997 from the Bureau of Land Management approving the change of operator on the following Communitization Agreements:

9C-000129	Section 5-2S-1E
9C-000145	Section 3-2S-1E
9C-000147	Section 9-2S-1E
9C-000157	Section 25-3S-6W
UT08049I-84C735	Section 24-2S-6W

Please change your records to reflect that Barrett Resources Corporation is the operator of record under the above Communitization Agreements. We will forward additional BLM approvals as they become available. Should you require any additional information, please feel free to contact me at (303) 606-4045.

Very truly yours,

BARRETT RESOURCES CORPORATION


Fritts Rosenberger
Senior Landman

PFR/cla

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allocated or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

Barrett Resources Corporation

43-013-30518

3. Address and Telephone Number:

(303) 572-3900

10. Field and Pool, or Wildcat:

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

County:

Footages:

State:

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

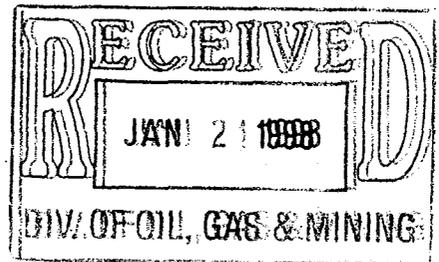
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis *Greg Davis*

Title:

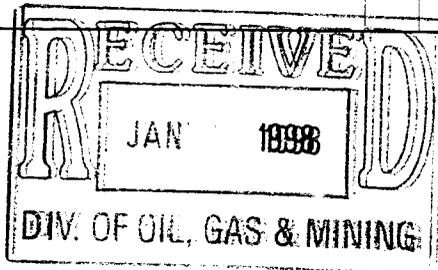
Production Services Supervisor

Date:

1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION					
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

SEE 14-20-H62-4255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

8. FARM OR LEASE NAME
MERLIN BROADHEAD

3. ADDRESS OF OPERATOR
30 W. 425 S.

9. WELL NO.
1-24B6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1446 FNL, 2139 FEL

10. FIELD AND POOL, OR WILDCAT
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA
SEC. 24, T2S, R6W

14. PERMIT NO.
43-013-30518

15. ELEVATIONS (Show whether OF, RT, CR, etc.)
6031 GR

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG & ABANDON THE SUBJECT WELL
PER THE ATTACHED PROCEDURE.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE OFFICE MANAGER

DATE 7/9/98

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Accepted by the
Utah Division of
Oil, Gas and Mining *See Instructions on Reverse Side
FOR RECORD ONLY [Signature]

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-17-98
BY: [Signature]

**Barrett Resources Corporation
Plugging Procedure**

**Merlin Broadhead 1-24B6
SWNE Sec. 24, T2S-R6W
Duchesne County, Utah**

**Prepared: 06/15/98
JEC**

KB: 6,055' GL: 6,031' TD: 13,520' (10/80)
 PBTD: 16,898' fill (4/92)
 Surface Csg: 10 3/4" 40.5# K55 @ 3,287'
 Intermediate Csg: 7 5/8" 33/29/26# N-80 @ 9,386'
 Liner: 5 1/2" 20# SFJ @ 17,504'; TOL @ 9,200'
 Tubing: 5 1/2" Loc-Set pkr @ 11,755'
 2 7/8" 6.5# N-80 CS-Hydril (w/National Model V Dual Cavity)
 2 3/8" 4.7# N-80 CS-Hydril sidestring
 Open Perforations: Wasatch 10,309' - 13,316' OA
 Suspected Csg Prob: None

1. MIRU workover rig. ND wellhead, NU BOPE. Blow down tbg. Kill well if necessary w/ 2% KCl wtr.
2. POH & LD 2 3/8" tbg side string. PU on 2 7/8", rel pkr & circ hole w/ 2% KCl. POH w/ 2 7/8" & LD pkr, pump cavity, etc. PU 7 5/8" gauge ring & RIH to top of 5 1/2" liner @ 9,200'. POH.
3. RU wireline. RIH w/ 7 5/8" CIBP to +/- 9,180' (@ top of liner and above top Wasatch squeeze perf @ 9,436') and set plug. Dump 35 sk cement on top of plug w/ bailer.
4. RIH w/perf gun & shoot 4 squeeze holes @ 3,390'. POH w/ wireline. Fill casing w/ water and establish injection into perfs. PU 7 5/8" cement retainer & RIH on tbg to +/- 2,190'. Set retainer and pump 90 sack (+200') cement plug in 7 5/8" casing below retainer and across 10 3/4" casing shoe. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
5. POH to +/- 100'. Spot a 25 sack cement plug inside 7 5/8" casing. POH w/ tbg.
6. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" X 10 3/4" annulus. Pump 20 sacks cement and circ cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 3' below re-contoured ground level.
7. Reclaim location as per State of Utah specifications.

35 sk

$$\frac{(35 \text{ sk}) (1.15 \text{ ft}^3/\text{sk})}{1.751 \text{ ft}^3/\text{ft}} = 19.7 \text{ ft}$$

OK

$$\frac{(90 \text{ sk}) (1.15 \text{ ft}^3/\text{sk})}{0.25 \text{ ft}^3/\text{ft}} = 414' \text{ in csg}$$
 or 713' on workside (1000')

115" OK

OK

OK

load hole w/ water containing biocide + corrosion inhibitor for bet all plugs.
 Set 25 sk balanced plug from 5750' to 5850'.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5 1/2" 20# liner - 9.2 ft/sk

7 5/8" (assume 33.7#) csg - 4.6 ft/sk

7 5/8" X 10 3/4" annulus - 4.9 ft/sk

Barrett Resources Corporation**Well Completion History**

Merlin Broadhead 1-24B6
SWNE Sec. 24, T2S-R6W
Duchesne County, Utah

Prepared: 06/15/98
JEC

6-3-80 Spud well.

10-11-80 Reach 13,520' TD. Ran OH logs. Run 5 1/2" liner. Attempt to cement w/ 875 sx "H". Washed hole in drill pipe while displacing. Unable to displace cement to shoe.

10-13-80 Rel rig.

12-8-80 MIRU RIH w/ 4 5/8" mill, scraper, & 2 7/8" tbg. Tag cement @ 9,213'. Drill cement to 13,452'.

12-12-80 Ran CBL. Perforate 11,545' (4 holes). Set packer @ 9,322' and attempt to circulate through liner top. Perforate 11,325-27' (5 holes). Could not break circulation through liner top. Set cement retainer @ 11,413' and squeeze w/ 100 sx cement.

12-22-80 Tag cement @ 10,503'. Drill out to 11,325'. Test csg to 3100 psi, OK. Perforate 11,300' (5 holes). Set packer but could not circulate. Perforate 9,630' (5 holes). Set cement retainer @ 9,245', establish circulation, and squeeze liner w/ 100 sx cement.

12-31-80 Tag cement @ 9,065'. Drill out to 9,180' and test to 3,100 psi, OK. Drill out to 13,430'.

1-2-81 Perforate Wasatch 9,436-13,316' OA (3jspf, 42 intervals, 126 holes)

1-6-81 Set Baker F-1 WL production packer @ 9,375'. Sting into packer w/ 2 7/8" tubing. RIH w/ 2 3/8" side string and land @ 6,972'.

1-8-81 Acidize perms 9,436-13,316' w/ 7,500 gals. 20% HCl + 10,000 gals treated water. Test 189 bopd, 177 mcf/d, 200 bwpd.

2-7-81 Mill out permanent packer. Set CIBP @ 10,266'. Set cement retainer @ 9,250'. Squeeze perforations 9,466-10,141' w/ 400 sx "H" cement. Would not test. Re-squeeze w/ 100 sx "H". Test to 4,000 psi, OK.

2-16-81 Drill out cement and plugs. Found cement stringers below CIBP. Drill cement to 12,345', clean out to 13,161'.

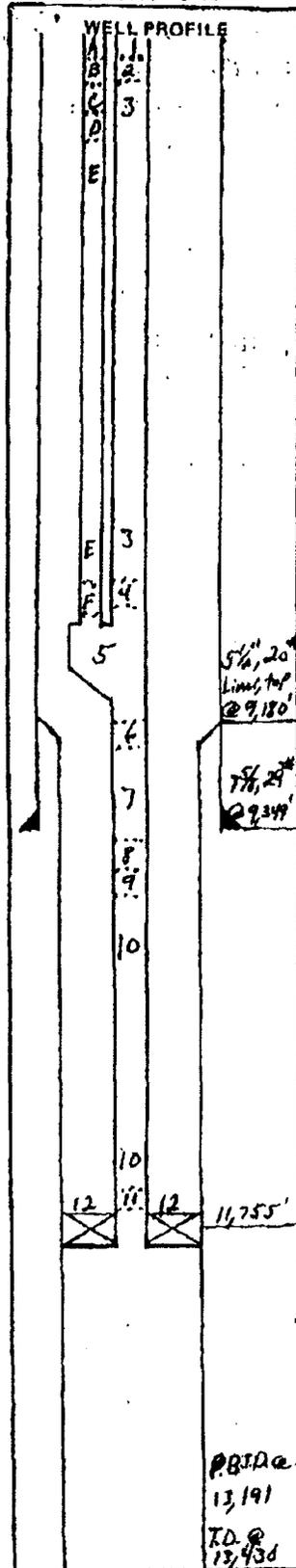
2-23-81 Set Baker Retrieva-D packer @ 9,420'. Run 2 7/8" tubing w/ pump cavity and sting into packer. Run 2 3/8" heat string. Put well on production.

3-24-81 Initial Completion Date: 3-24-81, from Wasatch 10,311'-13,316'OA
IP: 288 bopd, 322 mcf/d, 200 bwpd

4-21-81 POH w/ tbg strings & pump cavity. Retrieve production packer. RIH w/ RBP and packer. Found squeeze perforations @ 9,463' 9,470' and 9,477' to be leaking. Squeeze perforations w/ 75 sx "H". Test to 3,800 psi OK. CO to 13,196' PBT. Re-run pump & tubing. Return well to production.

4-16-82 Change out pump cavity. RIH w/ bit & csg scraper to 13,160'.

- 5-23-88 Stuck pump; had to hot oil tubing. Fish pump and SV. Re-run new equipment. Return well to production.
- 11-13-90 Removed paraffin plug. Acidize w/ 10,000 gals 15% HCl.
- 4-21-92 Run GR log from 13,100' to 10,250'. Perforate additional Wasatch pay from 10,309' to 12,213' (3spf, 23 intervals, 297 holes).
- 4-25-92 Acidize perfs @ 12,022'-13,092' w/ 1,500 gals 15% HCL acid.
- 5-8-92 Acidize perfs @ 10,091'-11,687' w/ 6,000 gals 15% HCl acid. Production test water only.
- 7-12-92 Set Lok-Set packer @ 10,800'. Put well on production test.
- 12-4-92 Acidize perfs below packer w/ 5,000 gals 20% HCl.
- 1-6-93 Set re-built packer @ 11,755'. Put well back on pump.
- 10-93 Propose to set CIBP @ 9,450' and perforate 9,222'-9,438' OA (3 spf, 25'). Work never done?
- 10-96 Last production. Well shut in.



OPERATOR McCallen Excavation

WELL # 1-2486 Broadhead

FIELD _____

COUNTY Duchesne

STATE Utah

DATE 1-8-93

NEW COMPLETION WORKOVER

SIZE	Casing		Liner	
	7 1/2"	5 1/2"	2 1/2"	2 3/8"
WEIGHT	29#	20#	65#	47#
GRADE			N-80	N-80
THREAD			C.S. Hydril	C.S. Hydril
DEPTH				

ITEM NO.	EQUIPMENT AND SERVICES	
	K.B	21-
1	Hanger 2 3/8 RRL Top & Bottom	1.62
2	X-O 2 3/8 RRL X 2 3/8 C.S. Hydril PXP	.4
3	272 JTs @ 2 3/8 C.S. Hydril 6.5" N-80	9091.24
4	X-O 2 3/8 C.S. Hydril X 2 3/8 RRL BXP	.60
5	National Model V Dual cavity	22.75
6	X-O 2 3/8 RRL X 2 3/8 C.S. Hydril PXP w/ RRL collar	1.00
7	31 JTs 2 3/8 C.S. Hydril 6.5" N-80	972.55
8	X-O 2 3/8 C.S. Hydril X 2 3/8 RRL BXP	.60
9	X-O 2 3/8 RRL X 2 3/8 RRL BXP	1.30
10	52 JTs 2 3/8 RRL C-75 4.7" w/ RRL collars	1088.18
11	X-O 2 3/8 RRL X 2 3/8 RRL BXP	1.30
12	5 1/2" Loc-Set PKP Set in Neutral @ 11,755'	
	2 3/8 Sidestring	
A	Hanger 2 3/8 RRL top & Bottom	
B	2-2' 1-10' 2 3/8 RRL Tbg Subs	
C	X-O 2 3/8 RRL X 2 3/8 C.S. Hydril PXP w/ RRL collar	
D	1-8' 2 3/8 C.S. Hydril Tbg Sub	
E	291 JTs 2 3/8 C.S. Hydril 4.7" N-80	
F	National Landing Spec w/ 2 year ² Compression	

COMMENTS:

PREPARED BY Cliff Murray OFFICE Trinity #1 PHONE 801-738-2070



SPUD 6-3-80

MERLIN B. BONDHEAD No. 1-2486

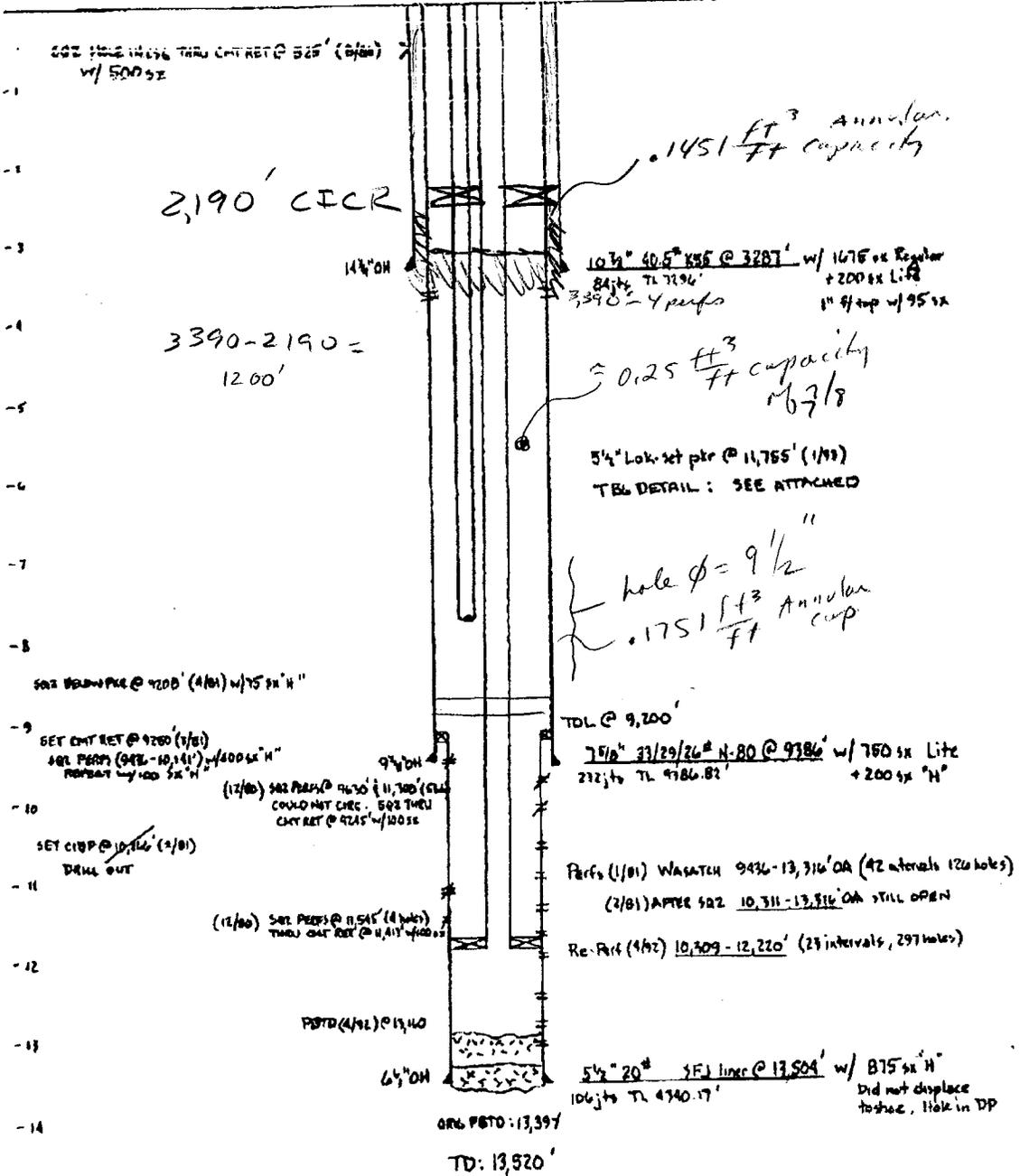
CA LIT0801-BAC7

1446' TOL 2190' FEL (SW/NE)

APL # 42-013-30

SEC. 24, T2S-R6W
DEUCEMERE COUNTY, UTAH
CEDAR RIM FIELD

KB: 6,055' GL: 6,031'



SEE HOLE IN LOG THRU CNT RET @ 525' (0/80) w/ 500 SX

2,190' CICR

.1451 $\frac{ft^3}{ft}$ Annular capacity

14 3/4" OH

10 3/4" 40.5" K55 @ 3287' w/ 1675 SX Regular + 200 SX Lite 1" of top w/ 95 SX
84 3/4" TL 7796'
3390 - 4 perms

3390-2190 = 1200'

0.25 $\frac{ft^3}{ft}$ capacity
16 3/8

5 1/4" Lok. set pkr @ 11,755' (1/80)
TBL DETAIL: SEE ATTACHED

hole $\phi = 9 \frac{1}{2}$ "
.1751 $\frac{ft^3}{ft}$ Annular cap

502 PERM @ 9200' (4/81) w/ 75 SX "H"

TOL @ 9,200'

SET CNT RET @ 9200' (1/81)
502 PERM (948-10,141') w/ 400 SX "H"
PERM @ 1000 SX "H"

7 5/8" 33/29/26" H-80 @ 9786' w/ 750 SX Lite + 200 SX "H"
272 3/4" TL 9786.81'

9 3/4" OH

(12/80) 502 PERM @ 9630' (11,700' OH) COULD NOT CHECK. 502 THRU CNT RET @ 9215' w/ 100 SX

SET CIBP @ 10,716' (2/81)
DRILL OUT

Perfs (1/81) WASATCH 9936-13,316' OA (42 intervals 126 holes)
(2/81) AFTER 502 10,311-13,316' OA STILL OPEN

(12/80) 502 PERM @ 11,545' (4 holes) THRU CNT RET @ 11,415' w/ 100 SX

Re-Perf (4/82) 10,309-12,220' (28 intervals, 297 holes)

PBTD (4/82) @ 13,140

6 3/4" OH

5 1/2" 20" SFJ liner @ 13,504' w/ 875 SX "H"
106 3/4" TL 4340.17'
Did not displace to shoe, Hold in DP

ORG PBTD: 13,397

TD: 13,520'

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: BARRETT RESOURCES CORP.

WELL NAME: BROADHEAD 1-24B6

QTR/QTR: SW/NE SECTION: 24 TOWNSHIP: 2S RANGE: 6W

COUNTY: DUCHESNE API NO: 43-013-30518

INSPECTOR: DAVID W. HACKFORD TIME: VARIOUS DATE: 7/22 - 7/25/98

SURFACE CASING SHOE DEPTH 3287' CASING PULLED YES NO

CASING PULLED: SIZE NA CUT DEPTH FT/CSG RECOVERED

CASING TESTED YES NO TESTED TO: PSI TIME: MIN:

CEMENTING COMPANY: HALLIBURTON

CEMENTING OPERATIONS: P&A WELL:

PLUG 1. SET: FROM 9096 FT. TO 9050 FT. TAGGED YES NO

SLURRY: 10 SACKS TYPE V CEMENT. 1.18 YIELD, 15.6 PPG

PLUG 2. SET FROM 5862' FT. TO 5732' FT. TAGGED YES NO

SLURRY: 30 SACKS TYPE V CEMENT NEAT. 1.18 YIELD, 15.6 PPG

PLUG 3. SET FROM 3337 FT. TO 3131 FT. TAGGED YES NO

SLURRY: 100 SACKS TYPE V CEMENT NEAT. SAME AS ABOVE.

PLUG 4. SET FROM FT. TO FT. TAGGED YES NO

SLURRY:

SURFACE PLUG: FROM 100' FT. TO SURFACE FT.

ALL ANNULUS CEMENTED TO SURFACE: YES NO

PLUGGING FLUID TYPE: 165 GALLONS CORTRON R-2383 MIXED WITH WATER.

PERFORATIONS: FROM BELOW 9096 FT. TO FT.
FROM FT. TO FT.

1 CIBP SET: CEMENT RETAINER AT 9096'. USED AS CIBP.

2 CIBP SET: CEMENT RETAINER AT 3151'.

ABANDONMENT MARKER: PLATE: PIPE: CORRECT INFORMATION:

COMMENTS: WHEN WELLHEAD WAS CUT OFF, 7 5/8" CASING FELL DOWN HOLE 37". ANNULUS AND 100' OF 7 5/8' CASING WAS FILLED WITH CEMENT. CEMENT LEVEL WAS WATCHED FOR 30 MINUTES AND IT DID NOT DROP. SQUEEZE HOLES WERE SHOT AT 3337' 95 SACKS WERE SQUEEZED THROUGH RETAINER AT 3151' AND 5 SACKS WERE LEFT ON TOP OF RETAINER. RETAINER AT 9096' WAS USED AS A BRIDGE PLUG.

TICKET #	42682	TICKET DATE	7-24-98
BDA / STATE	UT	COUNTY	Duchesne
PSL DEPARTMENT	5001	CUSTOMER REP / PHONE	Gene Martin
API / UWI #		JOB PURPOSE CODE	115

REGION	North America	NWA/COUNTRY	Romania
MBU ID / EMP #	YEO-111	EMPLOYEE NAME	Kenneth Estep
LOCATION	50276	COMPANY	Barrett
TICKET AMOUNT	55685	WELL TYPE	01
WELL LOCATION	Tabiana	DEPARTMENT	5001
LEASE / WELL #	Bred Head 1-24-B6	SEC / TWP / RNG	24 250 6W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS						
K. Estep 50276		T. Skurich HS168	3	B. Cook New	8	W. Anderson #9059	
L. Cook H0103	3	R. Paquette C1640	8			J. Fountaine J2504	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
								In yard safety meeting 7-22-98
	1130							on loc safety meeting setup wait on rig crew to run Bridge Plug Released for day - can't get tool in hole
	0830							7-23-98 In yard safety meeting on loc safety meeting set up prime & test lines
	1007	-	0			350		st. Fresh water #1 @ 9096'
		3	10			350		end fresh
	1011	-	-			70		mix + pump amt @ 15.8 gal 10 st
	1012	2.5	2			250		end amt
	1013	4	2			1100		pump fresh
	1024	4	50			1000		st. chemical blanket
		4				950		shut down - pull 3 snts Tub
	1027	-	-			-		st. chemical
	1207	4	427			850		end chemical
	1330	-	0			-		st. Fresh Ahead #2 5862'
		2.5	5			60		end H2O
	1356	2.5	6			30		st. mix + pump amt @ 15.8 gal 30 st
	1400	3	-			30		st. Disp
	1406	3	31.6			100		end disp.
	0700							7-24-98
	0715		8			-		on loc - safety meeting
	0727		-			450		Fill Hole
	0802		16			400		Get injection rate
								shut down - no circulation
								Run Retainer - set @ 3151'
	1000		10			300		H2O Ahead #3
	1004	3	20.5			100		mix + pump amt @ 15.8 gal 100 st
	1011	3.5	17			120		Displace
Released								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
Free

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
UT08049I84C735

8. Well Name and No.
BROADHEAD 1-24B6

9. API Well No.
43-013-30518

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

Type of Well

Oil Well Gas Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1446' FNL 2139' FEL
SWNE SECTION 24-T2S-R6W**

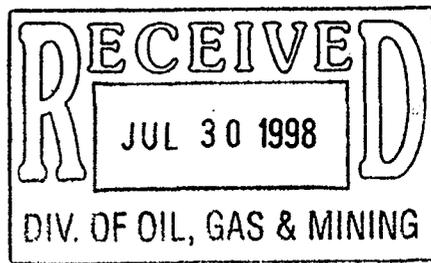
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTEMPT TO RELEASE 5 1/2" LOCKSET PKR AT 11755' - UNABLE TO RELEASE
 RU WIRELINE AND TI WITH 2 1/4" JET CUTTERS, CUT OFF 2 7/8" TBG 10' ABOVE PUMP CAVITY AT 9107'; TO WITH 291 JTS 2 7/8" TBG
 TI WITH CSG SCRAPER TO 9097' TO WITH 14 JTS TO 8671'
 TI SET CMT RETAINER AT 9095', MIXED AND PUMPED 10 SX CMT, SPOTTED CMT FROM 9050-9095'
 MIXED AND PUMPED 30 SX CMT, SPOTTED CMT FROM 5732-5862'
 SHOT 4 CIRC HOLES AT 3337' PUMPED 24 BW ESTABLISHED INJ RATE - NO RETURNS FROM SFC CSG
 SET CMT RETAINER AT 3151', STUNG INTO RETAINER, PUMPED 100 SX CMT, STUNG OUT OF RETAINER, PUMPED 95 SX CMT BELOW RETAINER
 AND LEFT 1 SX ABOVE. TOC=3130' NO RETURNS FROM SFC CSG WHILE PUMPING.
 JACK HAMMERED CONCRETE OUT OF CELLAR AND CUT OFF BOTH CSG STRINGS.
 RAN 1" LINE PIPE 40' IN 7 5/8" X 10 3/4" ANNULUS, MIXED AND PUMPED 103 SX CMT, FILLED 7 5/8" X 10 3/4" WITH 66 SX CMT FROM 40' TO SFC
 FILLED 7 5/8" CSG WITH 37 SX CMT FROM 150' TO SFC
 INSTALLED DRY HOLE MARKER PLATE ON TOP CSG STRINGS 4' BELOW GROUND LEVEL.
 BACKFILLED CELLAR AND CLEANED UP LOCATION
 PLUGGING WITNESSED BY DAVE HACKFORD, OIL AND GAS COMMISSION REPRESENTATIVE



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis* TITLE PRODUCTION SERVICES SUPERVISOR Date 7/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE
5-JRB ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 7-25-98 (PA DATE)

TO: (new operator)	<u>BARRETT RESOURCES CORP.</u>	FROM: (old operator)	<u>MEDALLION EXPLORATION</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 1328</u>
	<u>DENVER CO 80202</u>		<u>ROOSEVELT UT 84066</u>
			<u>(435)722-4600</u>
	Phone: <u>(303)606-4259</u>		Phone: _____
	Account no. <u>N9305</u>		Account no. <u>N5050</u>

WELL(S) attach additional page if needed: **CA UT08049I-84C735**

Name: <u>1-24B6 / GR-WS</u>	API: <u>43-013-30518</u>	Entity: <u>2350</u>	S	<u>24</u>	T	<u>2S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8-13-98)*
6. **Cardex** file has been updated for each well listed above. *(8-13-98)*
7. **Well file labels** have been updated for each well listed above. *(8-13-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-13-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond # 5865241 (80,000) "Safeco Ins. Co. of America"

- Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.
- Yes 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date August 13, 1998. If yes, division response was made to this request by letter dated N/A.
** Replacement bond in progress; see Medallion bond file.*

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.
PA'd 7/98

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 12.8.98.

FILING

- ___ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- ___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970709 Ltr. dated 5-12-97 & 7-1-97 & Oper. chg. Sundry notices faxed to BIA.
(Awaiting CA operator change approval)

980114 BIA "Not approved"

980505 BIA "Not approved"

980813 Rec'd PA Sundry (Well PA'd by Barrett 7-25-98) * Oper. chg. per Admin.
BLM-BIA CA termination in progress. (T. Thompson/BLM)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Lease Designation and Serial No.

Fee
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UTE TRIBE

7. If Unit or CA, Agreement Designation
UT08049184C735

8. Well Name and No.
BROADHEAD 1-24B6

9. API Well No.
43-013-30518

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

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BARRETT RESOURCES CORPORATION

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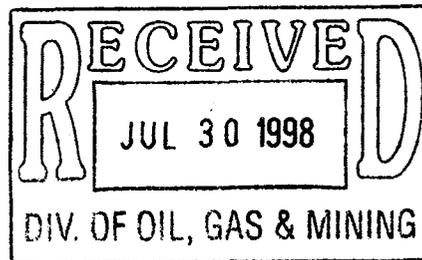
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PLUGGING WITNESSED BY DAVE HACKFORD, OIL AND GAS COMMISSION REPRESENTATIVE
P&A 7/25/98



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 7/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435)722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

November 2, 1998

CERTIFIED MAIL No. Z 351 920 296

RECEIVED
NOV 04 1998

Barrett Resources Corp.
Attn: Fritz Rosenberger
1515 Arapahoe St., T3-1000
Denver, CO 80202

Re: EXPIRATION of Oil & Gas Lease No. 14-20-#62-4255, S/2NW/4, S/2 of Sec. 24, Township 2 South, Range 6 West, USB&M, containing 400.0 acres, m/l;
Well Name/No: 1-24B6 43-013-30518
and, EXPIRATION of Communitization Agreement No. UTU08049I-84C735

Dear Mr. Rosenberger:

We were notified August 25, 1998, by the Bureau of Land Management (BLM) that Well No. 1-24B6 was plugged and abandoned on July 25, 1998.

Our records indicate that Barrett Resources has 100% record title interest for the referenced oil and gas lease, and is also the operator of the subject well.

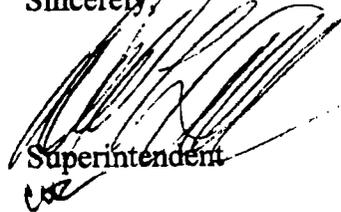
You are hereby notified that Oil and Gas Lease No. 14-20-H62-4255 is expired by its own terms as of July 25, 1998.

Expiration of this lease does not relieve you of any rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

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Expiration of
Oil and Gas Leases

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,

A handwritten signature in black ink, appearing to be a stylized name, possibly "C. J. ...".

Superintendent

cc: Bureau of Land Management, Vernal, UT
Minerals Management Service, Denver, CO
Ute Tribe Energy & Minerals
Ute Distribution Corporation, Roosevelt, UT