

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 860' FNL 2381' FEL **NW NE**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 Miles North West of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 860'

16. NO. OF ACRES IN LEASE
 13,000 *Washed*

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 13,000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 7324

22. APPROX. DATE WORK WILL START*
 March 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	800	As necessary
9 7/8	7 5/8	26.4 & 29.7	9,500	As necessary
6 3/4	5 1/2	17.0	13,000	As necessary



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Carter TITLE Geologist DATE November 16, 1979

(This space for Federal or State office use)

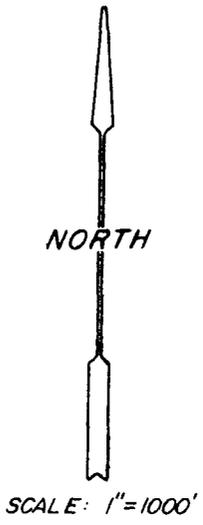
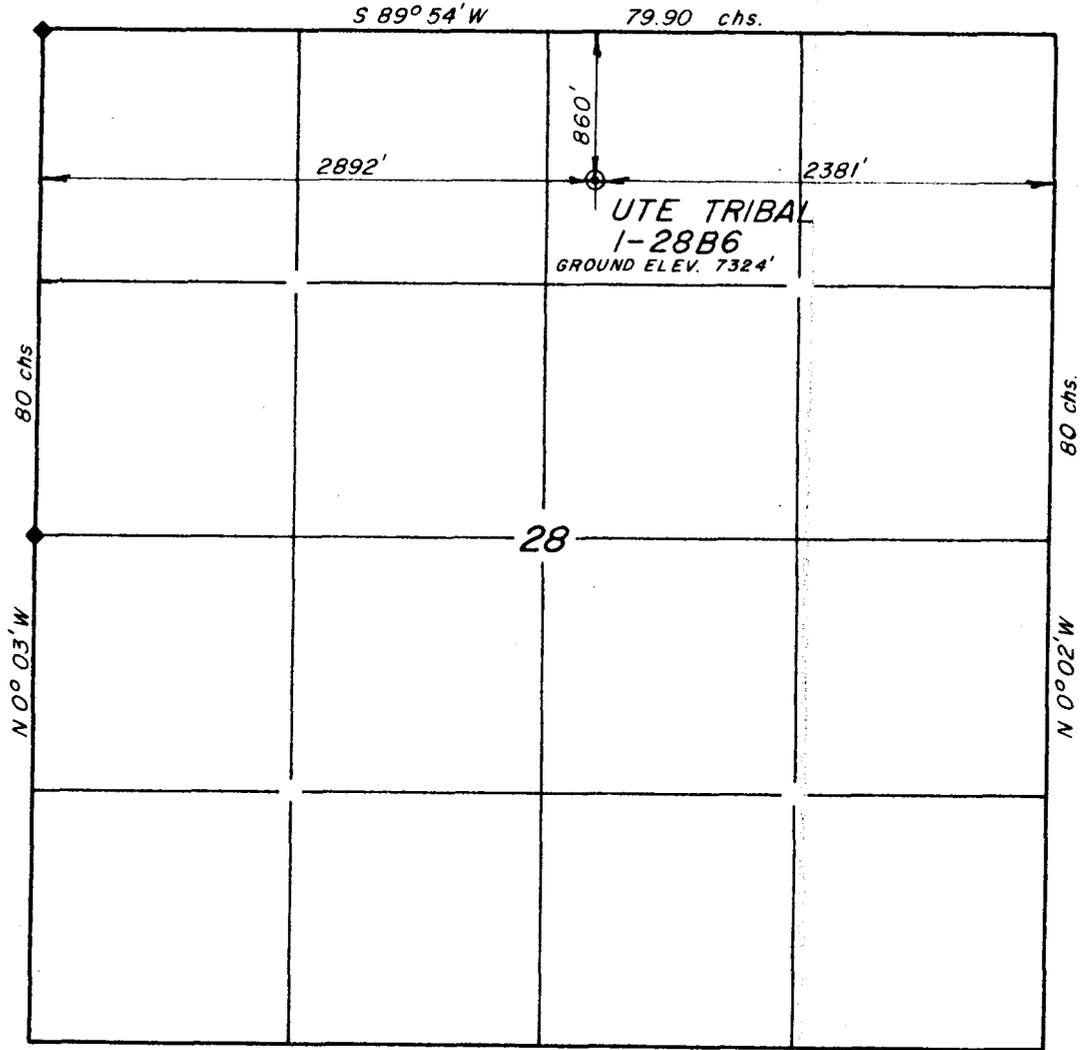
PERMIT NO. 30510 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**UTEX OIL CO.
WELL LOCATION
UTE TRIBAL 1-28B6**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SEC. 28, T2S, R6W, U.S.B.&M.



LEGEND & NOTES

- ◆ SECTION CORNERS FOUND AND USED.
- GENERAL LAND OFFICE NOTES AND PLATS WERE USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)

ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



Diamond Shamrock

Oil and Gas Unit

August 7, 1979

U. S. Geological Survey
Attn. Mr. Ed Gynn
District Engineer
8426 Federal Building
Salt Lake City, Utah 84138



Re: Prestaking application of Ute 1-28-B6
Lease # 14-20-H62-2492
1600' FNL & 1320' FEL
SE/NE Sec. 28, T2S, R6W
Duchesne County, Utah

Mr. Gynn:

Please find enclosed a topographic map which is marked with our proposed drilling site of the Ute 1-28-B6, located in the SE/NE of Sec. 28, T2S, R6W.

The access road will be staked at the time the location is surveyed. Final approval will be expected at time of inspection.

This letter and accompanying topographic map is sent in compliance with the requirements of NTL-6. If further information is required, please contact our Casper, office at 1-307-266-1882.

Sincerely,

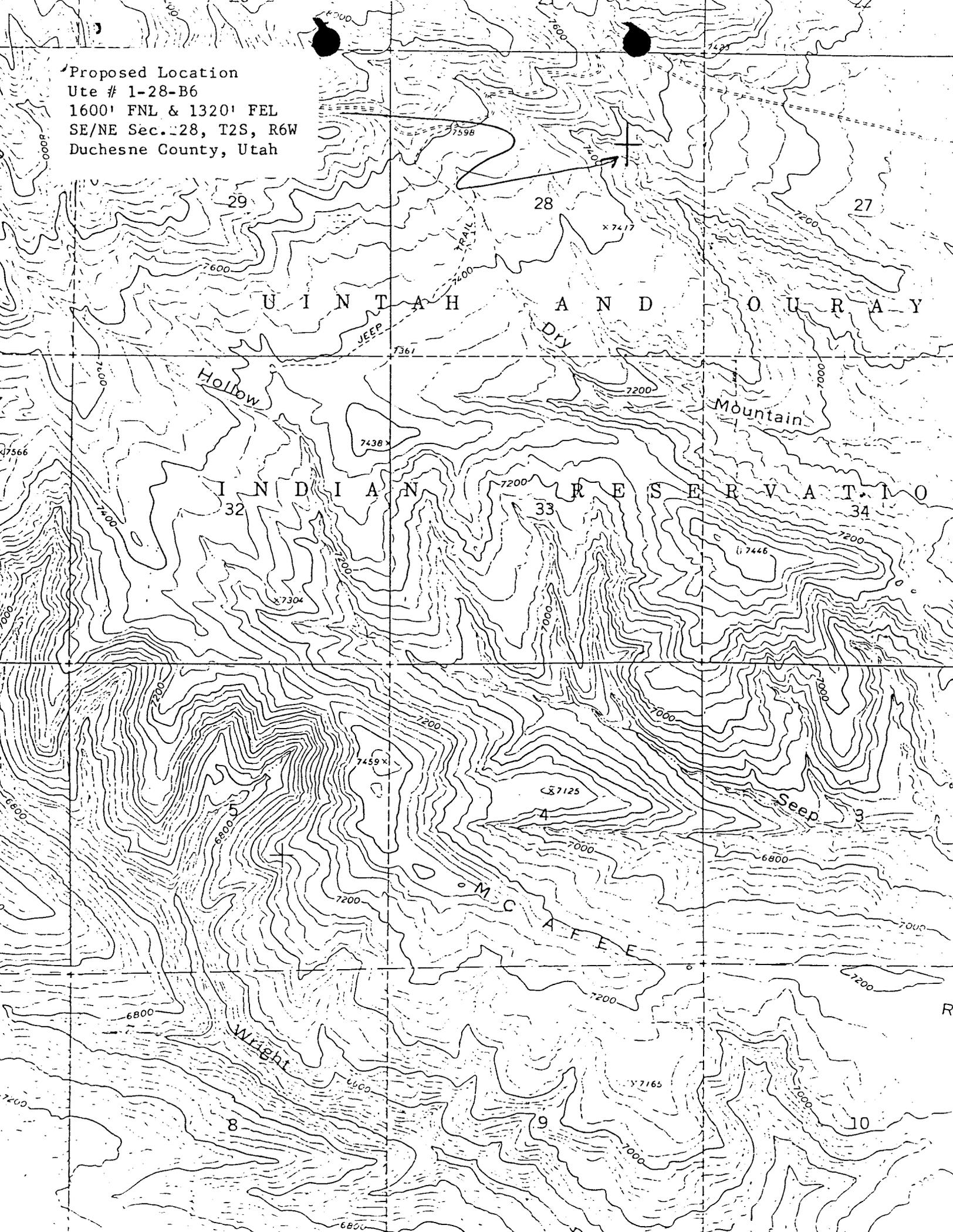
John C. Schmid
John C. Schmid
Drilling Engineer

JCS:lj
Encl:

cc: Bureau of Indian Affairs
Attn: Adelyn H. Logan
Realty Officer
Ft. Duchesne, Utah 84026

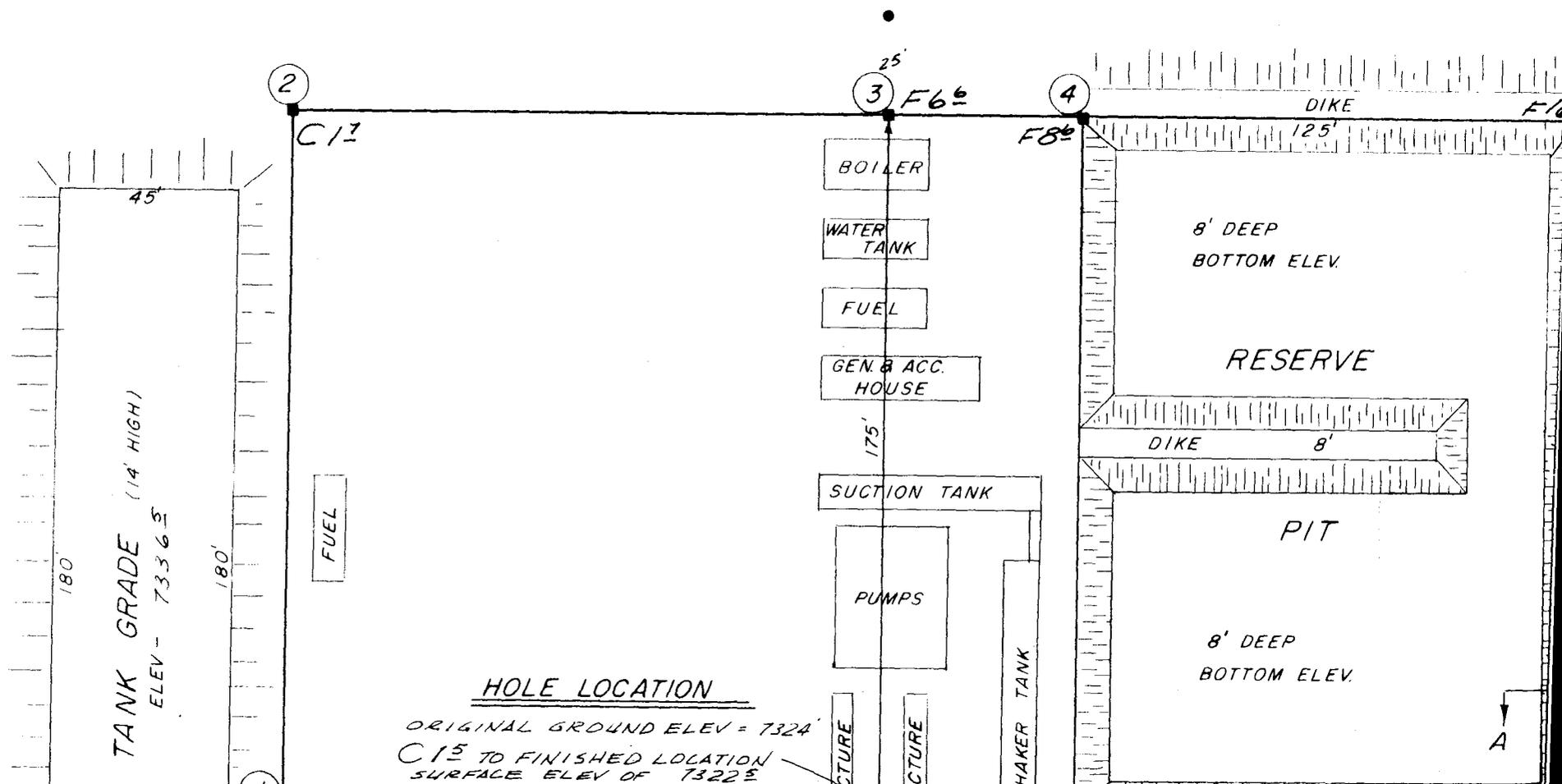
Division of Oil, Gas & Mining
Cleon B. Feight, Director
1588 West, North Temple
Salt Lake City, Utah 84116

Proposed Location
Ute # 1-28-B6
1600' FNL & 1320' FEL
SE/NE Sec. 28, T2S, R6W
Duchesne County, Utah



UTEX O.

UTE TRIB



2

3

4

TANK GRADE (14' HIGH)
ELEV - 733.65

FUEL

BOILER

WATER TANK

FUEL

GEN. & ACC. HOUSE

SUCTION TANK

PUMPS

HAKER TANK

HOLE LOCATION

ORIGINAL GROUND ELEV = 7324
C 15 TO FINISHED LOCATION
SURFACE ELEV OF 7322.5

8' DEEP
BOTTOM ELEV.

RESERVE

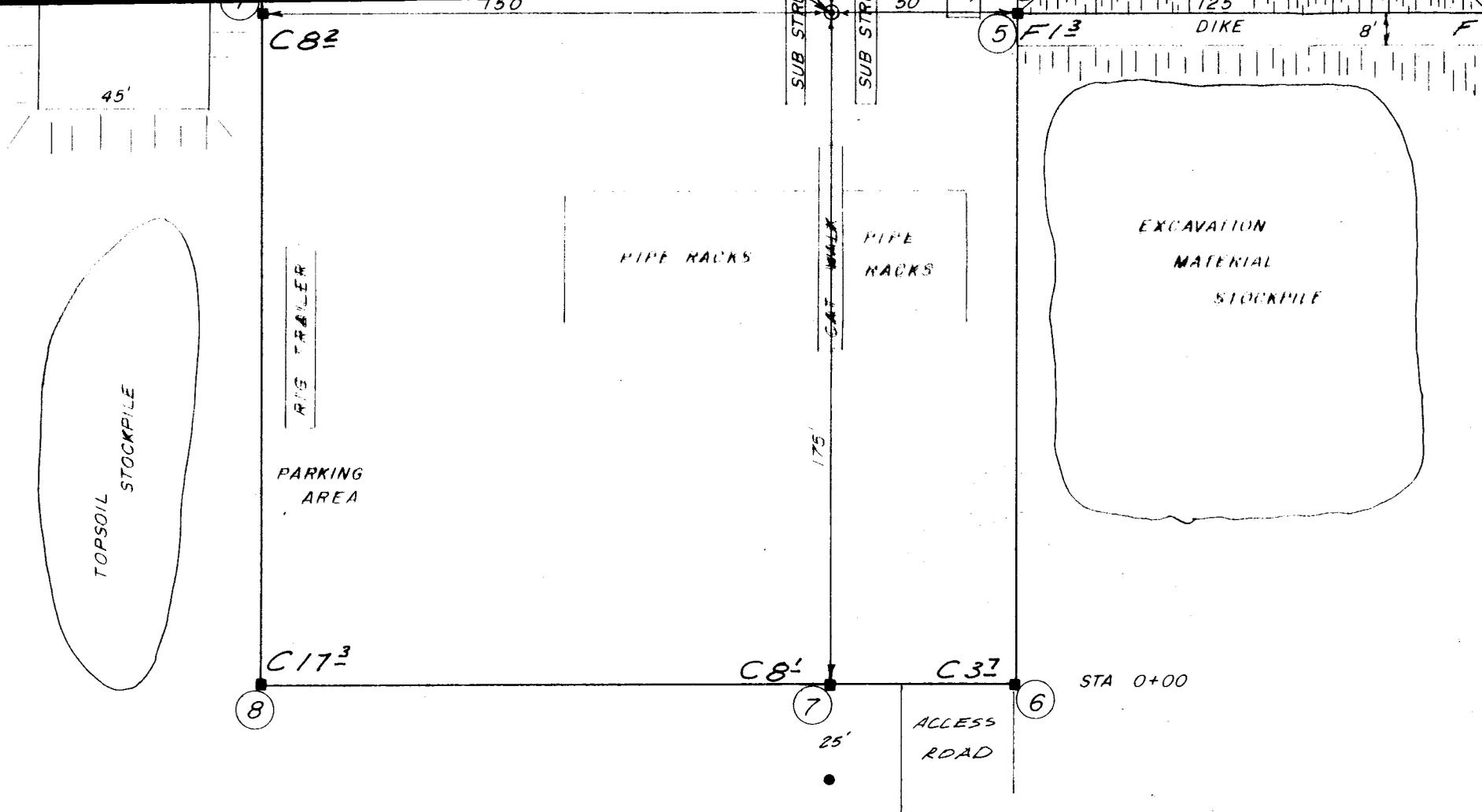
DIKE 8'

PIT

8' DEEP
BOTTOM ELEV.

DIKE 125'

A



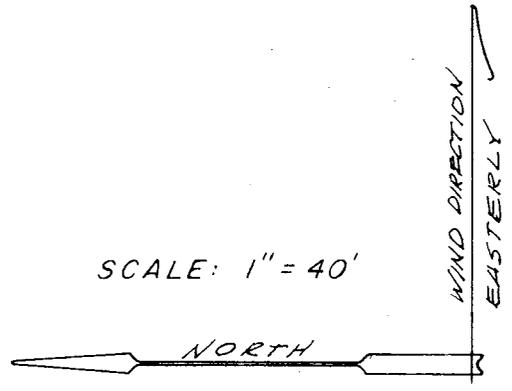
NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.

SOIL IS COMPOSED OF WEATHERED SANDSTONE.

- 18" PLASTAKES WITH LATH SET AT THESE PO
- 1/2" X 24" REBAR SET FOR 200' REFERENCE P

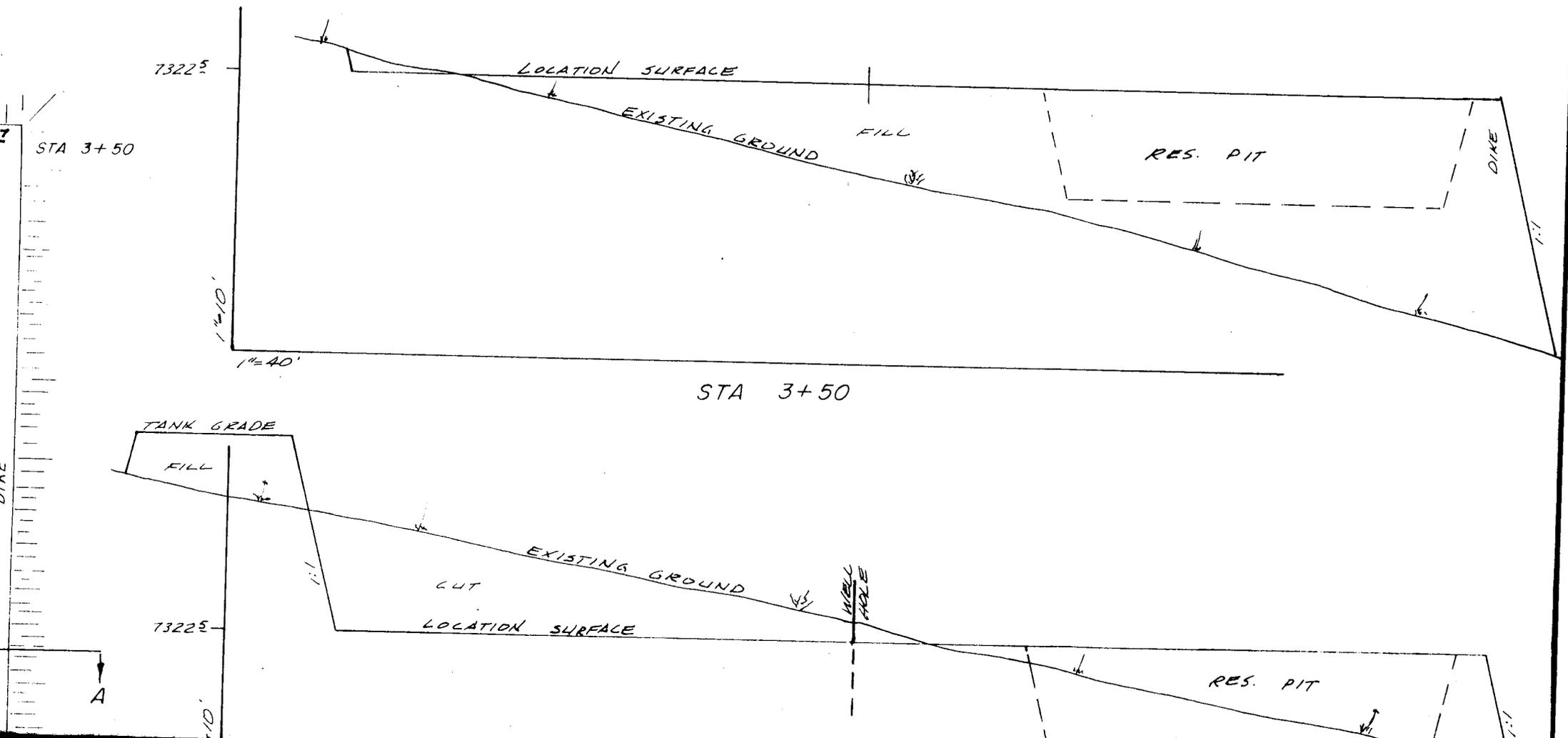
SCALE: 1" = 40'



L COMPANY

L 1-28B6

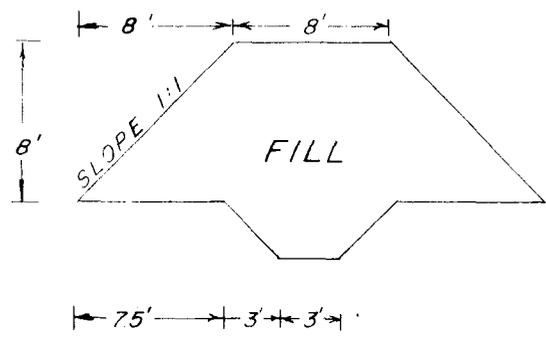
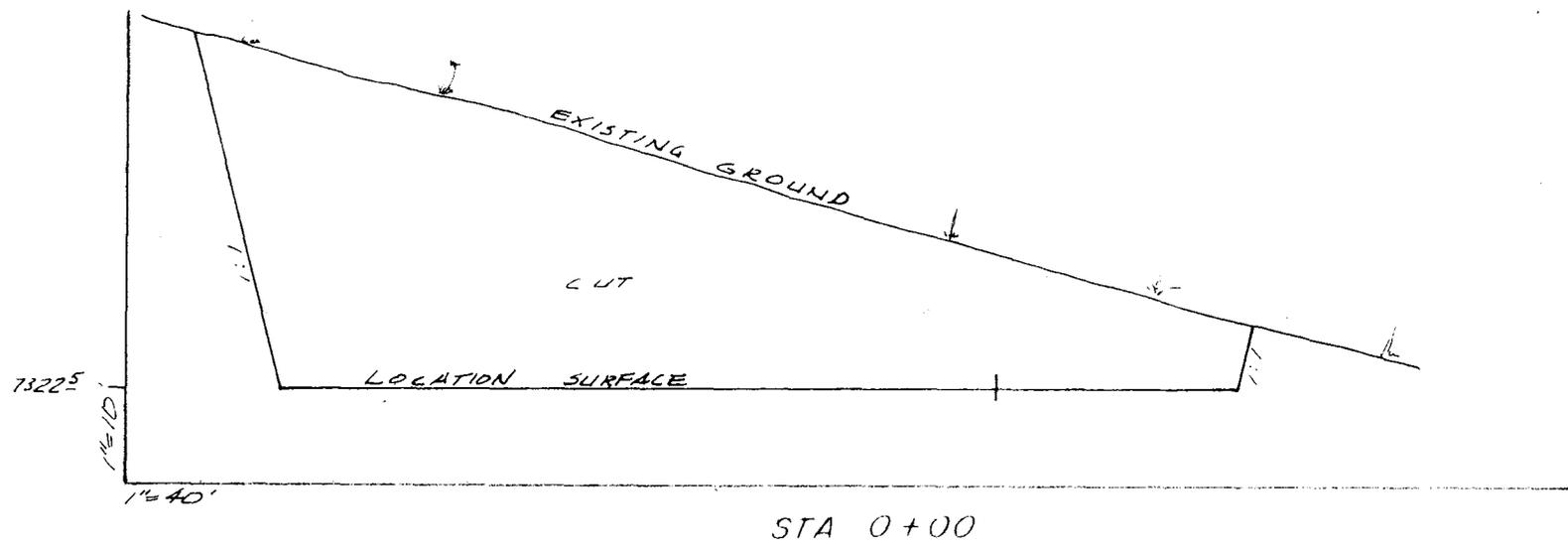
LOCATED IN THE NW 1/4 OF THE NE 1/4 OF SECTION 28, T25, R6W, U.S.B. & M.



STA 1+75

1"=40'

STA 1+75



QUANTITIES

APPROXIMATE CUT: 14,330 CU. YDS.

APPROXIMATE FILL: 7,500 CU. YDS

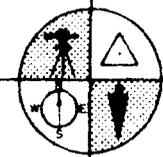
KEYWAY A-A
EXCAVATE & BACKFILL

NTS.

PRINTS.

79-121-010

6 NOV '79



ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

** FILE NOTATIONS **

DATE: Nov 20, 1979

Operator: Wey Oil Company

Well No: Ute Sibal #1-28B6

Location: Sec. 28 T. 25 R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 13 213-30510

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK 7 order in lease 139-8 add 20598 72
no other well in sec 28

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9/20/72

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ind

Plotted on Map

Approval Letter Written

ltnm

#3

PI

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. Ute-14-20-462-2492

OPERATOR: Utex Oil WELL NO. 1-28 B6

LOCATION: 1/2 NW 1/4 ME 1/4 sec. 28, T. 2S, R. 6W, U.S.M.
Duchesne County, Utah

1. Stratigraphy: Duchesne/Uintas - surface
Green River ~~3530~~
Wasatch ~~3350~~ 9680

2. Fresh Water: probable to about 2000 feet

3. Leasable Minerals: oil shale in Green River

4. Additional Logs Needed: run all operator proposed logs through Green River

5. Potential Geologic Hazards: overpressuring should be expected in Wasatch at about 1300 feet.

6. References and Remarks:

Signature: [Signature] Date: 12-7-29

Oil and Gas Drilling

EA #100-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: 14-20-H62-2492

Operator: Utex Oil Company

Well No.: 1-28B6

Location: 860' FNL & 2381' FEL Sec.: 28 T.: 2S R.: 6W

County: Duchesne State: Utah Field: Cedar Rim

Status: Surface Ownership: Ute Tribal Minerals: Ute Tribal

Joint Field Inspection Date: December 5, 1979

Participants and Organizations:

Craig M. Hansen	USGS - Vernal, Utah
Lynn Hall	BIA - Ft. Duchesne
Bob Chatten	Utex Oil Company
Charles Scott	Utex Oil Company
Jack Skews	Skew & Hamilton Construction

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: December 6, 1979

lj

*Red 2004350
175-1175
2 miles 33' wide road
Shaded 9 1/2 ac
+ 27,700 sq ft
R 7*
Noted - G. Diwachak

Proposed Action:

On November 20, 1979, Utex Oil Company filed an Application for Permit to Drill the No. 1-28B6 exploratory well, a 13,000 foot oil test of the Wasatch Formation, located at an elevation of 7324 feet in the NW 1/4 NE 1/4 Section 29, T2S, R6W on Tribal Indian mineral lands and Indian surface, lease No.14-20-H62-2492. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Sub-surface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA-Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 feet wide x 350 feet long and reserve a pit 125 feet x 175 feet. A new access road would be constructed 30 feet wide x 2.0 miles long and an existing road would be upgraded to 30 feet wide by 3.0 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is March 1, 1980 and duration of drilling activities would be about 90 days.

Location and Natural Setting:

The proposed drillsite is approximately 11 miles northwest of Duchesne, Utah, the nearest town. A fair road runs to within 2.0 of the location. This well is in the Cedar Rim field.

Topography:

The location on top of a flat ridge called Blacktail Ridge, the location slopes gently to the east to steep canyons of sandwash. There is also a small drainage to the south of the location which drains eastward.

Geology:

The surface geology is the Duchesne River formation, tertiary in age.

The soil is a well mixed and weathered sand.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area is a sandy type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 9.1 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 10" to 14" at the proposed location. The majority of the numerous drainages in the surrounding area are of non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather common as the normal annual precipitation is around 12".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains south to a non-perennial drainage then east to sand wash which in turn flows to the Duchesne River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Consists of pinon, juniper, cactus, mountain mahogany and native grasses cover the area.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 9.1 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- a.) Tank batteries will be built on the northwest corner of the drill pad to reduce fill of grade for tank.
- b.) An appropriate archeological survey must be made and approved by the BIA-Ft. Duchesne before construction begins, because of snow cover in the area.
- c.) Trash cage will be used instead of burn pit to reduce visual and aesthetics of the area.
- d.) The following attached stipulations by the Utah Fish & Game should be adhered too, to reduce impact on wildlife in the area.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 9.1 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to the Sandwash would exist through leaks and spills.

Finding of No Significant Impact:

"We have considered the proposed Utex Oil Company Well #1-28B6 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment."

Determination:

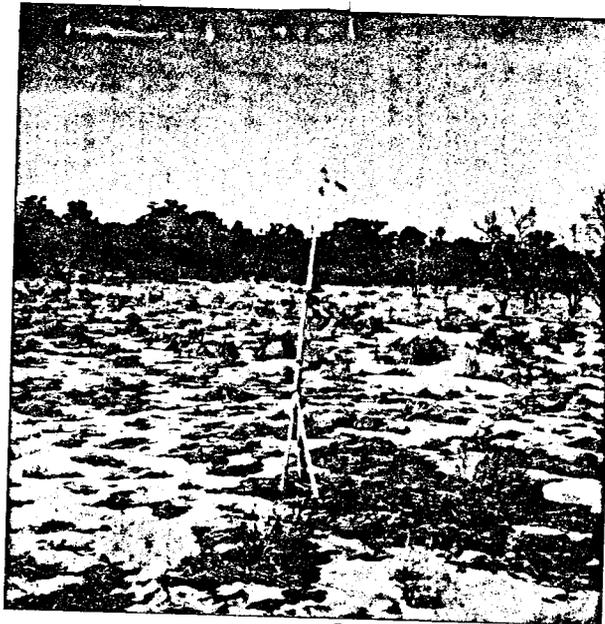
"I determine that the proposed action (as modified by the the recommended approval conditions) does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

E. W. [Signature]

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

1/21/80

Date



*UTEX OIL
Well # 1-28B6
Looking North.*

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

November 16, 1979

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Permit to drill 1-28B6
Section 28, T2S, R6W, USM
Duchesne County, Utah

Gentlemen:

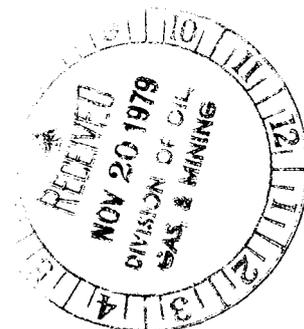
Enclosed please find a copy of Federal Form -331C with supplemental information, a Multi-Point Surface Use Program and 10-Point Well Control Program as required for an application to drill the captioned well.

We trust this application is complete and in proper order to facilitate the rapid approval for a permit for our planned operations. If there are any questions, please contact us at the above address or telephone number.

Thank you.

Sincerely,

Robert Curtis



DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

DISTRICT LAND OFFICE: Vernal, Utah
SERIAL NO.: BIA-U-14-20-H62-2492

and hereby designates

NAME: Utex Oil Company
ADDRESS: Suite 14B, 4700 S., 900 E.
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 6 West

Section 28: All

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

DIAMOND SHAMROCK CORPORATION

By: E. K. Hamilton
(Signature of lessee)

E. K. Hamilton, District Landman
475 - 17th Street, Suite 1200
Denver, Colorado 80202
(Address)

October 22, 1979
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of ~~Land-Management~~ Indian Affairs, holder of operating rights.

DISTRICT LAND OFFICE: Vernal, Utah
SERIAL NO.: Tribal 14-20-H62-2492

and hereby designates

NAME: Utex Oil Company
ADDRESS: 4700 South 900 East
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor of his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South-Range 6 West
Section 28: All

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PHILLIPS PETROLEUM COMPANY



(Signature of Lessee)

R.A. Wolgast, Attorney-in-Fact
7800 East Dorado Place
Englewood, Colorado 80111

(Address)

Oct. 26, 1979
(Date)

UTEX OIL COMPANY

Oil Well -- Ute Tribal 1-28B6

Section 28, T2S, R6W, U.S.B.&M.

Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive West 6.7 miles from Duchesne, Utah on U.S. Highway 40. Turn right and drive East, North and West 1.2 miles to an intersection along an existing oil field road; Thence westerly 4.9 miles on the oil field road to an intersection; Thence North 1.1 miles along an oil field road to an intersection; Thence North 0.7 miles along an oil field road to an intersection; Thence left 1.1 miles along an existing oil field road to the beginning of an oil field road presently scheduled for construction this fall; Thence Northerly 3 miles along new road to the beginning of the proposed access road.
- C. Go northeasterly on proposed access road 1.97 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on U.S. 40. The access road will be new construction. (See Item 2)

2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

1. The width of the proposed access road will be 30 feet.
2. The maximum grade will be 4%.
3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
5. See accompanying map for location and size of culverts. There will be no major cuts or fills.

NTL-6 Checklist

Ute Tribal 1-28B6

6. Surface material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. A cattleguard will be installed at an existing gate where the access road crosses the West line of section 28.

3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map)

1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. No producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See accompanying U.S.G.S. map and rig layout plat.
 1. Tank batteries will be built if productive.
 2. Production facilities will include a heater-treater and tank batteries.
 3. No oil gathering lines off the location.
 4. See U.S.G.S. map for location of gas gathering lines.
 5. No injection lines.
 6. No disposal lines.
- B. See accompanying U.S.G.S. map.
 1. A gas gathering line will follow the access road out from the location to the existing gas gatherine line.
 2. See location layout plat.
 3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.

NTL-6 Checklist

Ute Tribal 1- 28B6

4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.
 - C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.
- 5.) LOCATION AND TYPE OF WATER SUPPLY
- A. See accompanying U.S.G.S. map.
 - B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.
 - C. No water well will be drilled.
- 6.) SOURCES OF CONSTRUCTION MATERIALS
- A. See accompanying U.S.G.S. map.
 - B. No materials needed from Federal or Indian land, other than the location itself.
 - C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.
 - D. The proposed access road is partly on Ute Indian Tribal Land.
- 7.) METHODS FOR HANDLING WASTE DISPOSAL
1. Cuttings will be disposed of in the reserve pit.
 2. Drilling fluids will be disposed of in the reserve pit.
 3. Produced fluids, oil and water, will be disposed of in the reserve pit.
 4. Sewage: a portable chemical toilet will be located at the location and be serviced by the leasing company.

NTL-6 Checklist

Ute Tribal 1- 28B6

5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned upon completion of the location.

8.) ANCILLARY FACILITIES

- A. None planned.

9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C
3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

NTL-6 Checklist
Ute Tribal 1- 28B6

11.) OTHER INFORMATION

1. The location is located on Blacktail Mountain which is a high sandstone butte. The site is on a relative flat clear area. The soil is composed of weathered sandstone and shale. The site is covered with grass.
2. Other surface uses are grazing and recreation. The surface is in Ute Indian Tribal Ownership.
3. The nearest water is the Duchesne River which is approximately 1.2 miles to the North. There are no dwellings in the area nor were any archeological historical or cultural sites found.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

NTL-6 Checklist
Ute Tribal 1- 28B6

13.) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by _____

_____ and its contractors in conformity with this plan and the terms and conditions under which it is approved.

Nov. 19, 1979
Date

Robert Chittie Geologist
Name and Title

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

0-4,500	Uinta Formation
4,500-9,000	Green River Formation
9,000-TD	Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-4,500	Uinta-Water Bearing
4,500-9,000	Green River, Oil, Gas and Water
9,000-TD	Wasatch, Oil and Gas
4. Casing Program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>
10 3/4"	40.5#	K-55
7 5/8"	29.7#	N-80
5 1/2"	17#	S-95
5. Pressure control equipment: See diagram
 Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydril type preventer will be used.
 Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:

0-6000	drill with brine water
6000-TD	Fresh gel mud

Approximately 600 bbls. of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:
 A kelly cock will be used, float on bit optional with contractor. A mud logging unit is planned from 6,000 feet to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:
 No cores or DTS's are planned.
 DIL w/SP, Gamma Ray & Compensated Neutron and Cyberlook.
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:
 March 1, 1980, with duration of operations approximately 90 days.

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering
Vernal, Utah

Telephone 801-789-0660

Respectively submitted,
Utex Oil Company

D.T. Hansen

November 29, 1979

Utex Oil Company
4700 South, 9th East, Suite 41-B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-28B6, Sec. 28, T. 2S, R. 6W., Duchesne County, Utah
Well No. Ute Tribal #1-19B5, Sec. 19, T. 2S, R. 5W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to ~~well~~ wells is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is #1-19B5 - 43-013-30509;
#1-28B5 - 43-013-30510.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 860' FNL 2381' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 Miles North West of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 860'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 13,000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 7324

22. APPROX. DATE WORK WILL START*
 March 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	800	As necessary
9 7/8	7 5/8	26.4 & 29.7	9,500	As necessary
6 3/4	5 1/2	17.0	13,000	As necessary

RECEIVED
 MAR 31 1980

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. A. Henricks TITLE Geologist DATE November 16, 1979

(This space for Federal or State office use)

PERMIT NO. (Orig. Sgd.) R. A. Henricks APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAR 28 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions on Reverse Side
 State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

NOTICE OF APPROVAL

Ut. State O & G

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company 43 013 30510

WELL NAME: Ute Tribal #1-28B6

SECTION 28 NW NE TOWNSHIP 2S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR T.W.T. Exploration

RIG # 7

SPUDDED: DATE 4/22/80

TIME 6:45 a.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6869

DATE April 22, 1980

SIGNED Original Signed By M. T. [Signature]

U.S.G.S.

July 10, 1981

Utex Oil Company
4700 South, 9th East, Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

Well No. Ute Tribal #5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Gentlemen:

In feference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any nâtification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk Typist

/lm



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
January 29, 1982

Utex Oil Company
4700 South 9th East
Suite 41B
Salt Lake City, Utah
84117

Re: Well No. Ute Tribal 5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Well No. Ute Tribal 1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Utex Oil Company
4700 South 9th East
Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal 5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Well No. Ute Tribal 1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

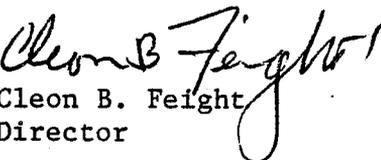
Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of October 16, 1979 & November 29, 1979, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

P22 4791192

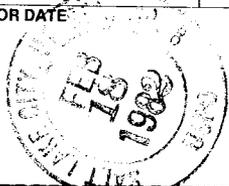
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

CF

SENT TO		Utex Oil Co.	
STREET AND NO.		4700 S. 9th E. Ste 41B	
P.O., STATE AND ZIP CODE		SLC UT 84117	
POSTAGE		\$	
CERTIFIED FEE		c	
CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	c
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c	
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			



3811, Jan. 1978

RETURN-RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.

1. The following service is requested (check one.)

- Show to whom and date delivered. c
- Show to whom, date and address of delivery. c
- RESTRICTED DELIVERY
- Show to whom and date delivered. c
- RESTRICTED DELIVERY.
- Show to whom, date, and address of delivery. \$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Utex Oil Company
4700 S. 9th E, Ste 41B
Salt Lake City, UT 84117

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
P22	4791192	

(Always obtain signatures of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

Margo Larsen

4. DATE OF DELIVERY

2-19-82

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

SALT LAKE CITY, UT FEB 19 1982

PS Form 3800, Apr. 1976

Save this receipt and present it if you make inquiry.

Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.

Endorse **REGISTERED DELIVERY** on the front of the article, or to an authorized agent of the addressee, adjacent to the number.

If you want delivery restricted to the addressee, or to an authorized agent of the addressee, permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.

If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.

If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.

hand it to your rural carrier. (no extra charge)

If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or

CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)
STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE.

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, and 3 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300



RETURN TO



Division of Oil, Gas & Mining

(Name of Sender)

4241 State Office Bldg.

(Street or P.O. Box)

Salt Lake City, Utah 84114

(City, State, and ZIP Code)



UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 16, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Ute Tribal 1-28B6
Sec. 28, T2S-R6W
Duchesne County, Utah

Gentlemen:

Reference your letter of January 29, 1982. This well was temporarily abandoned effective July 11, 1980. Inasmuch as we plan to resume operations during 1982 the well should be maintained on an "active" status.

Sincerely,



D. T. Hansen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Utex Oil Company
4700 South 900 East, Suite # 41-B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal # 1-27-B6
Sec. 27, T. 2S, R. 6W.
Duchesne County, Utah

Well No. Ute Tribal # 1-28B6
Sec. 28, T. 2S, R. 6W.
Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2492
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR 4700 South 9th East, Suite 41-B, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL 2381' FEL		8. FARM OR LEASE NAME UTE TRIBAL
14. PERMIT NO. 43-013-30510		9. WELL NO. 1-28B6
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 7424 GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T2S-R6W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS UNCHANGED FROM LAST REPORT. THE WELL IS TEMPORARILY ABANDONED PENDING RESOLUTION OF LEGAL MATTERS.

18. I hereby certify that the foregoing is true and correct

SIGNED *H. P. Hansen* TITLE Secretary DATE 4/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

2nd NOTICE

Utex Oil Company
4700 South 900 East, Suite # 41-B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal # 1-27B6
2351' FNL, 1010' FWL
SW NW, Sec. 27, T. 2S, R. 6W.
Duchesne County, Utah

Well No. Ute Tribal # 1-28B6
860' FNL, 2381' FEL
NW NE, Sec. 28, T. 2S, R. 6W.
Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

On March 16, 1982, this office received a letter from D. T. Hansen of your office stating that you would resume operations in 1982, if these operations have been resumed we have not been notified. Please submit to this office current status and operations, if these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2492
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL 2381' FEL		8. FARM OR LEASE NAME Tribal
14. PERMIT NO. 43-013-30510		9. WELL NO. Ute Tribal 1-28B6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7424 GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 28,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS REMAINS UNCHANGED FROM LAST REPORT. WELL IS TEMPORARILY ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE Secretary DATE 11/1/83
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Utex Oil Company
1245 East Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ute Tribal 1-28B6 - Sec. 28, T. 2S., R. 6W.
Duchesne County, Utah - API #43-013-30510

A notice indicating that this well is temporarily abandoned was submitted to this office November 1, 1983; however, there was no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Since the subject well has been listed under a temporarily abandoned status for six months or longer, please inform this office of the current status on the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells".

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/18

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.																				
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute																				
3. ADDRESS OF OPERATOR 1245 E. Brickyard Road, Suite 600 SLC, Utah 84106		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL 2,381' FEL		8. FARM OR LEASE NAME Tribal																				
14. PERMIT NO. 43-013-30510	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,324' GR	9. WELL NO. 1-28B6																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Cedar Rim																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 28, T2S, R6W USM
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>																				
		12. COUNTY OR PARISH Duchesne																				
		18. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 200 sx cement plug was set through open ended drill pipe at the bottom of the 7 5/8" casing at 9,771'. The top of the plug was tagged solid after 12 hours W.O.C. at 9,676'.

CONFIDENTIAL

RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/15/85
BY: John K. Bayne

18. I hereby certify that the foregoing is true and correct

SIGNED Bel [Signature] TITLE Geologist DATE March 8, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 12, 1985

Utex Oil Company
1245 East Brickyard Road #600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. 1-28B6 - Sec. 28, T. 2S., R. 6W.,
Duchesne County, Utah - API #43-013-30510

Sundry reports filed with this office indicates that the above referenced well has been spudded; however, this office has not received proper notification of spudding as requested in the letter of approval to drill.

It is also necessary to file monthly drilling reports from the time the well was spudded up to the time it was placed on temporarily abandoned status.

Also, please be advised that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations, if the well has been completed.

Please complete the enclosed forms, and forward to this office as soon as possible, but not later than August 26, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/36



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Utex Oil Company
1245 East Brickyard Road #600
Salt Lake City, Utah 84106

2nd NOTICE

Gentlemen:

Re: Well No. Tribal 1-28B6 - Sec. 28, T. 2S, R. 6W,
Duchesne County, Utah - API #43-013-30510

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 31, 1986.

Sincerely,

A handwritten signature in cursive script that reads "Tami Searing".

Tami Searing
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/45

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

2. NAME OF OPERATOR
UTEX OIL COMPANY

JAN 5 1986

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 860' FNL; 2,381' FEL

NW NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30510 DATE ISSUED 11-30-79

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Tribal

9. WELL NO.
1-28B6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec. 28, T2S, R6W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDED 4/22/80 16. DATE T.D. REACHED 7/10/80 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7,324' GR 7336 KB 19. ELEV. CASINGHEAD 7,324'

20. TOTAL DEPTH, MD & TVD 11,761' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS N/A CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
This well was Temporarily Abandoned according to USGS recommendation.

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FD-CN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1,950'	14-3/4" ✓	1,175 sx	None
7-5/8"	29.4#, 33.7#	9,786'	9-7/8"	600 sx	None
None			6-1/2"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9,676' top of plug	200 sx Class G

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) TA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.L. Bucher TITLE Engineer DATE 1/29/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOWER GR. RIVER	9177'	



PHILLIPS PETROLEUM COMPANY

HOUSTON, TEXAS 77251-1967
BOX 1967

NORTH AMERICA
EXPLORATION AND PRODUCTION

BELLAIRE, TEXAS
6330 WEST LOOP SOUTH
PHILLIPS BUILDING

February 12, 1993

RECEIVED

FEB 17 1993

**DIVISION OF
OIL GAS & MINING**

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
Attn: Well Records Dept.

Carried Interest
UTE Tribal No. 1-28B6
API No. 43-013-30510
Duchesne County, Utah

Gentlemen:

The subject well, located in Section 28-2S-6W0, Duchesne County, Utah was spudded April 22, 1980 and completed January 29, 1986. The well is capable of producing through the Wasatch Formation.

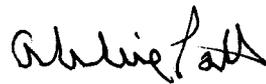
We have been unable to locate a copy of the Plugging Report in our files and we therefore request that you send a copy of this report for the subject well to me at the following address:

Phillips Petroleum Company
Partnership Operations Group
P.O. Box 1967
Houston, Texas 77251-1967

Thank you for your assistance in this matter. If you have any questions or require additional information, please feel free to contact me at 713/669-7447.

Yours very truly,

Phillips Petroleum Company


A.D. Potts

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
MAY 07 1993
DIVISION OF
OIL GAS & MINING

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

14-20-H62-4612

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-28B6

9. API Well No.

43-013-30510

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Casing Integrity Test

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to be performed on the above referenced well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-10-93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] Title: Regulatory Analyst

Date: 5/5/93

Approved by: [Signature] Title: _____

Date: _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CASING INTEGRITY TEST

Ute #1-28B6
Cedar Rim Field
Duchesne County, Utah

WELL DATA

Location: 800' FNL & 2381' FEL
Elevation: 7324' GL, 6222' KB
Total Depth: 11,761' PBD: 9,676'
Casing: 10-3/4", 40.5# set @ 1950'
7-5/8", 29.4# & 33.7# set @ 9786'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7-5/8", 29.4#	6.875"	6.750	.0459	6890	4790
7-5/8", 33.7#	6.765"	6.640"	.0444	7900	6560

Present Status: Well drilled to 11,761' TD with 200 sk cement plug set across shoe of 7-5/8" casing with top of plug @ 9676'.

PROCEDURE

1. MIRU service rig. NU BOP. Load hole with filtered production water.
2. PU 6-5/8" mill on 6-5/8" casing scraper and 2-7/8" tubing and clean out 7-5/8" casing to top of cement plug @ 9,676'. POOH with tubing and mill. Pressure test casing to 3000 psig.
4. Run Schlumberger PAL form 9676' to surface.
5. Rig down an move out service rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ANR Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 749, Denver, Colorado 80201-0794

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 860' FNL 2381' FEL (NW1/4 NE1/4) 28-2S DIVISION OF
 At proposed prod. zone
 Same as above

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Ute Tribal

9. WELL NO.
 1-28B6X

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 U.S.M.
 Sec. 28, T2S, R6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 21 miles Northwest of Duchesne, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 860'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

19. PROPOSED DEPTH
 14,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7324' GR.

22. APPROX. DATE WORK WILL START*
 A.S.A.P.

RECEIVED
MAY 28 1993

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/2"-6 1/8"	5"	18#	9,600-14,200'	500 sacks CL "H" PAG 250 w/additives

** Cement volumes may change due to hole size. Calculate from Caliper Log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute 1-28B6X, Tribal Lease #14-20-H62-4614. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #U768806, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Randy L. Bentley TITLE Vice President APPROVED BY THE STATE May 26, 1993

(This space for Federal or State office use)

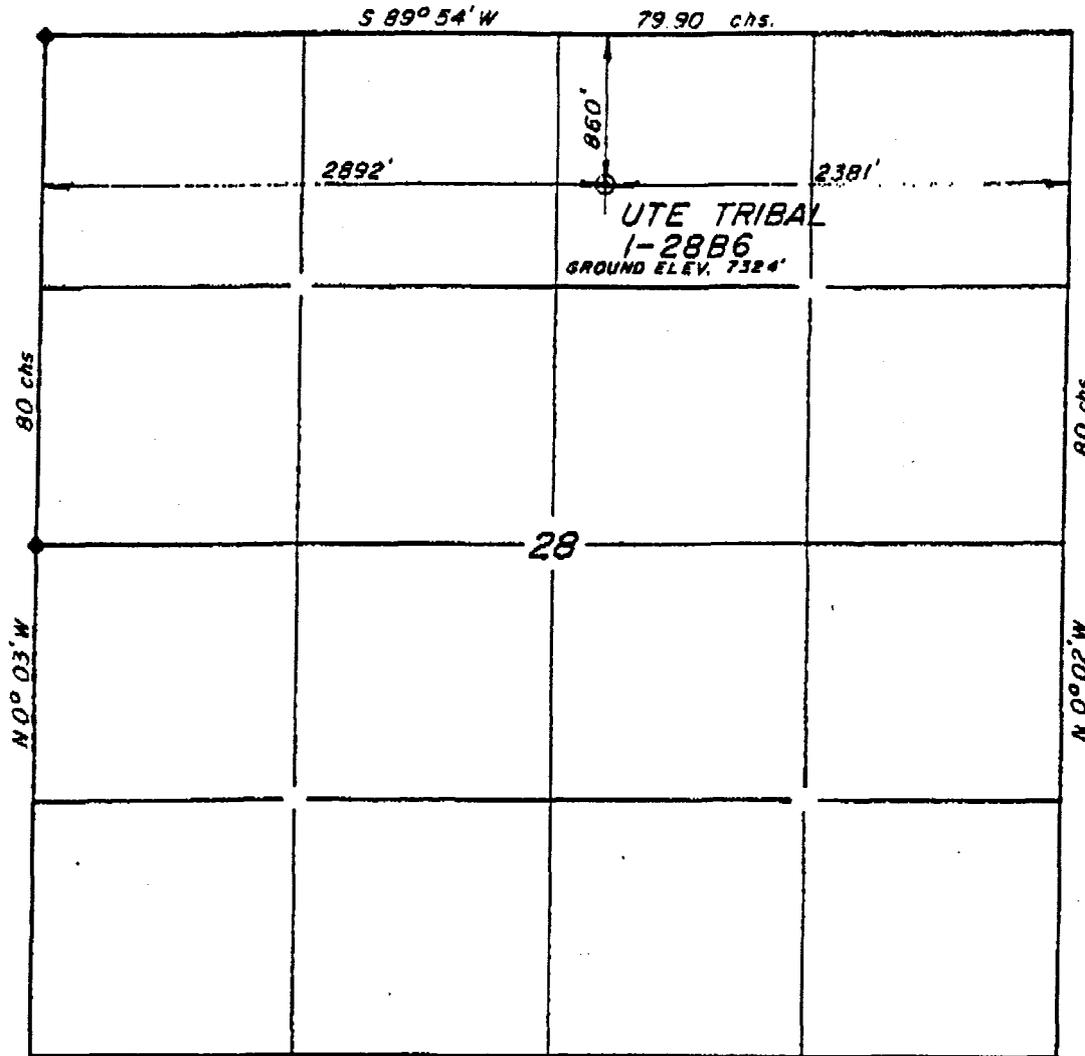
PERMIT NO. 43-013-30510 APPROVAL DATE 6-10-93

APPROVED BY JM Matthews BY JM Matthews

CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: 139-8

**UTEX OIL
WELL LOCATION
UTE TRIBAL 1-28B6**

LOCATION IN THE NW¹/₄ OF THE NW¹/₄ OF
SEC. 28, T2S, R6W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES.

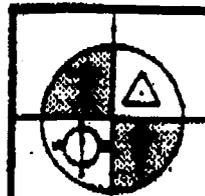
- ◆ SECTION CORNERS FOUND AND USED.
- GENERAL LAND OFFICE NOTES AND PLATS WERE USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

ANR PRODUCTION COMPANY
UTE TRIBAL #1-28B6X
DUCHESNE COUNTY, UTAH

RE-ENTRY DRILLING PROGNOSIS

1. WELL STATUS:

Location: 860' FNL & 2,381' FEL (NW/NE) Section 28 T2S R6W
API No: 43-013-30510
Elevation: 7,324'
TD: 11,761'
PBSD: 9,676' (top of 200 sx cement plug 9,676-9,771')
Casing: 10-3/4" 40.5# K-55 ST&C @ 1,950', cmt'd w/1,175')
(circ)
7-5/8" 29.7-33.7# N-80 LT&C @ 9,786' cmt'd w/600 sx
(toc unknown)

Original Spud Date: 4/22/80 (Utex-operator)
Present Status: Well TA'd 7/10/80

2. Estimated Tops of Important Geologic Markers:

Lower Green River: 9,160'
Wasatch: 10,650'
Top of Red Beds: 10,950'
Btm of Red Beds: 12,850'
TD: 14,200'
Permit Depth: 14,400'

3. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formation:

Lower Green River	9,160'	Oil/Gas (Possible)
Wasatch	10,650'	Oil/Gas (Primary Objective)

All usable water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

4. Pressure Control Equipment:

A. BOPE Type: 11" Annular preventer (hydрил), 11" Double Gate Hydraulic, Drilling Spool & 11" Single Gate Hydraulic

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. One (1) pipe ram (below spool).
5. 3-inch diameter choke line.
6. Two (2) choke line valves (3-inch minimum).
7. Kill line (2-inch minimum).
8. Two (2) chokes with one (1) remotely controlled from the rig floor.
9. Two (2) kill line valves and a check valve (2-inch minimum).
10. Upper and lower kelly cock valves with handles available.
11. Safety valve(s) & subs to fit all drill string connections in use.
12. Inside BOP or float sub available.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (Hydril)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC drill's log.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers.

Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

6. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
6½" - 6⅞"	5"	18#	S-95	LT&C	9,600-14,200'

The casing string will be pressure tested to 0.22 psi/ft, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is grater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

5" Production casing : Approximately 500 sx CL "H" PAG
250 w/additives

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing.

6. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
9,786-14,200'	LSND to lightly dispersed mud	9.0-12.5	40-45	8cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

7. Evaluation Program:

Logs : DIL-SP-GR : 14,200' - 9,786'
FDC-CNL-GR-CAL : 14,200' - 9,786'
BHC-Sonic-GR : 14,200' - 9,786'

DST'S & CORES : None

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of land Management, 170 South 500 East, Vernal, Utah 84078 Phone: (801) 789-1362.

8. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 8,860 psi (calculated at 0.624 psi/foot) and maximum anticipated surface pressure equals approximately 5,736 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

9. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date	:	ASAP Pending Approvals
Drilling Days	:	Approximately 40 days
Completions Days	:	Approximately 30 days

B. Notification of Operations

The Vernal District Office, Bureau of Land Management will be notified at least twenty-Four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5).
2. Initiating pressure tests of the blow-out preventer and related equipment.
3. Running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations:", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: Spills, Blowouts, Fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

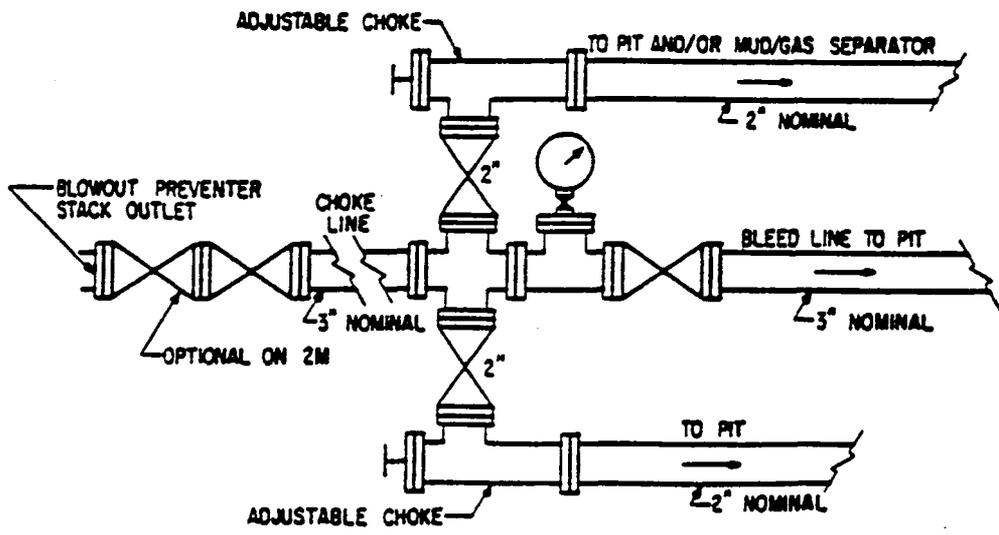
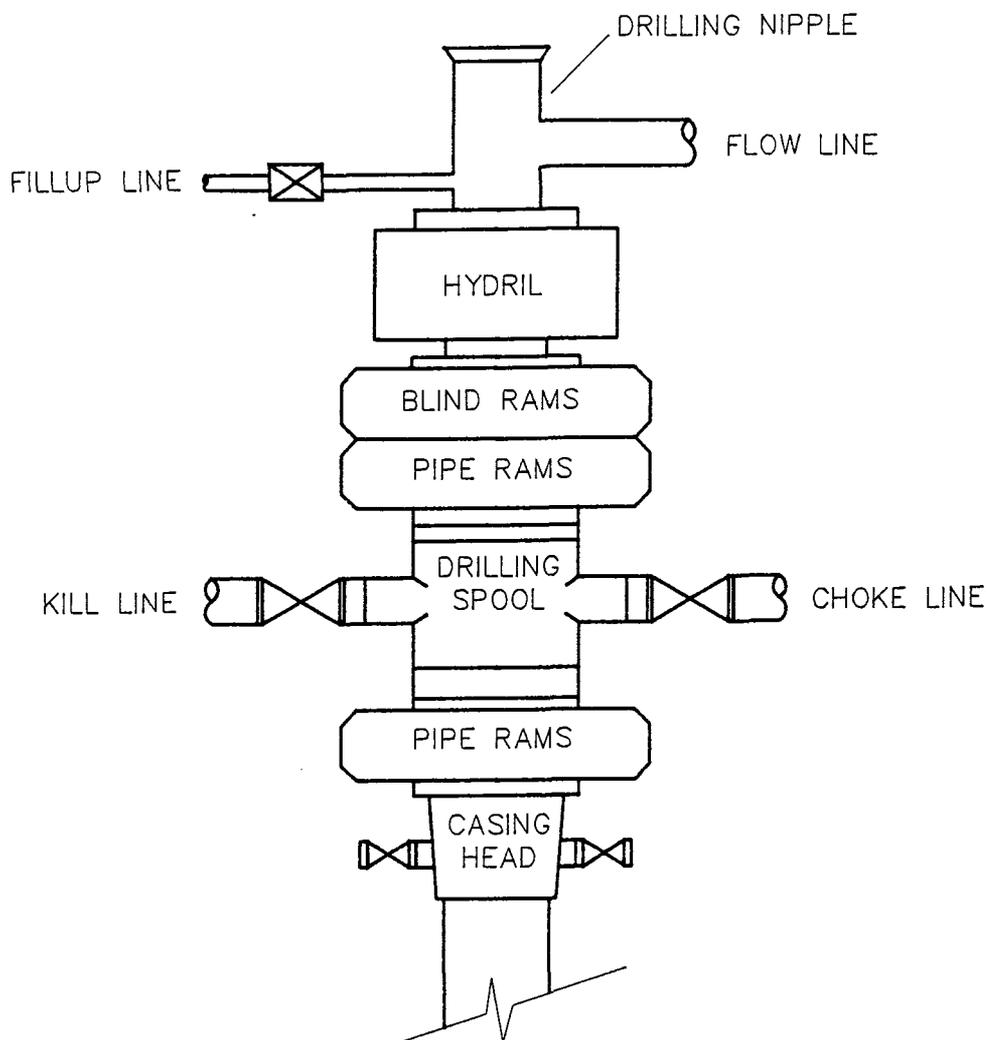
A "Notice of Intention to Abandon" (Form 3160.5) will be filed with the Authorized officer within fifteen (15) days following the granting of oral approval to plug & abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number. Location by Quarter/quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the wellbore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal and Indian lands.

BOP STACK



ANR PRODUCTION COMPANY
UTE TRIBAL #1-28B6X
DUCHESNE COUNTY, UTAH

Multi-Point Surface Use and Operations Plan

1. Existing Roads:

- A. The proposed wellsite and access road are built. Minor upgrading will be needed. All operations will be confined to existing disturbed areas..
- B. To reach the location from the community of Duchesne Utah proceed west on U.S. highway 40 approximately 6.3 miles to an access road north; turn right and proceed in a northerly direction approximately 1.4 miles to a junction of this road and a road to the north; turn left and proceed westerly past the Koch Oil plant approximately 4.5 miles to a junction of this road and an existing road to the south west; turn right and proceed west and then northerly approximately 1.3 miles to a junction of this road and an existing road west; turn right and proceed northerly approximately 1.0 miles to a junction of this road, a well, and a road northerly; turn left and proceed north westerly approximately 0.6 miles to a junction of this road and a road to the northeast; turn left and proceed northerly approximately 3.4 miles to a junction of this road and a road overgrown with grass northeasterly; turn left follow the overgrown road approximately 2.2 miles to the proposed well.
- C. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute 1-28B6X well location.

2. Planned Access Roads:

- A. There are no planned access roads for this well.
- B. Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

2. Planned Access Roads: Continued

- C. Gates, cattleguards or fence cuts - as specified by BLM/BIA. ANR Production Company will be responsible for all maintenance on those cattleguards directly associated with the Ute 1-28B6X well location.
- D. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - none known.
- B. Abandoned wells - none known
- C. Temporarily abandoned wells - Ute #1-27B6 located
2,352' FNL 1,010' FWL
Section 27, T2S, R6W,
U.S.B. & M.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - none known
- G. Shut-in wells - none known.
- H. Injection Wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities:

- A. If well is productive the following guidelines will be followed:
 - 1. A diagram showing the proposed production facilities layout will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
 - 2. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the backslope or top of the fill slope.

4. Location of Existing and/or Proposed Facilities:

A. Continued

3. The production facilities, consisting primarily of a pumping unit at the wellhead, and a surface pipeline, will require an area approximately 300' x 150'.
4. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials with the area.

If storage facilities/tank batteries are constructed on this lease, a dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut. The tank battery will be located on the existing 1-28B6X location.

5. All permanent (on-site for six months or longer) above the ground structures constructed or installed including pumping units will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Desert Brown, Munsell standard color number 10 YR 6/3.

6. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

4. Location of Existing and/or Proposed Facilities: Continued

- B. The need for a production pit on the well location is not anticipated at this time, however should one be necessary the production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9.C (page #6 and 7) for additional information on the fencing specifications.
- C. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right of way and any additional areas as specified in the approved Application for Permit to Drill.
- D. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Fresh water for drilling will be obtained from the Duchesne City Culinary Water System located in Sections 1 and 2, T4S, R5W, USM, Duchesne County, Utah under the existing water rights held by The City of Duchesne, Ut.
- B. Water will be transported over existing roads via tank truck from the point of diversion to proposed Ute 1-28B6X well location. No new construction will be required on/along the proposed water haul route. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate right-of-way grant/special use permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be native from location and/or access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.

6. Source of Construction Materials: Continued

- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/bloolie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/bloolie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from ANR Production Co. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will not need to be lined. No trash, scrap pipe, etc., that could puncture a liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's Approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and remove to an approved disposal site.

7. Methods of Handling Waste Materials: Continued

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage (trash) and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon termination of drilling and completion operations. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.
- G. The reserve pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. The pit will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities: None anticipated.

9. Wellsite Layout:

- A. The wellsite has been constructed and will only need minor upgrading on the pit side. No new disturbance will take place.
- B. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Please refer to Item #4.A (page #2 and 3) for additional information in this regard.
- C. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

9. Wellsite Layout:

C. continued

1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- D. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

10. Plans for Reclamation of the Surface:

A. Production Continued

4. The reserve pit except a portion to be maintained for a stock watering pond, and the portion of the location not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

5. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
6. Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 - (a) re-establishing, irrigation systems where applicable,
 - (b) re-establishing, soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,

10. Plans for Reclamation of the Surface:

B. Continued

(c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.

2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10.A.6 (page #8) for additional information regarding the reseeded operation.

11. Surface Ownership:

The wellsite and proposed access road are situated on surface lands owned by the Uintah and Ouray Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

This parcel of land is under the management of Ute Tribal Livestock Enterprise, Ft. Duchesne, Utah 84026.

12. Other Information:

- A. ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, ANR Production Co. will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer, Bureau of Indian Affairs. Within five (5) working days the Authorized Officer will inform ANR Production Co. as to:

- whether the materials appear eligible for the National Register of Historic Places;

12. Other Information:

A. Continued

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, ANR Production Co. will then be allowed to resume construction.

- B. ANR Production Co. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds. On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" be submitted and approval obtained prior to the application of herbicides, pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

- A. Operator's employees, including subcontractors, will not gather firewood along roads constructed by Operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization".

All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA Forester.

- B. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.
- C. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:
1. that the land is owned by the Uintah & Ouray Indian tribes,
 2. the name of the operator,
 3. that firearms are prohibited by all non-Tribal members,
 4. that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
 5. only authorized personnel are permitted to use said road.
- D. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township and range).
- E. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities.
BLM: (801) 789-1362; BIA: (801) 722-2406.

ANR PRODUCTION COMPANY
Ute 1-28B6X
Surface Use & Operations Plan
Page 12

13. Additional Stipulations for Operations on Lands Administered by
the Bureau of Indian Affairs: Continued

- F. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

ANR PRODUCTION COMPANY
Ute 1-28B6X
Surface Use & Operations Plan
Page 13

14. Lessee's or Operator's Representative and Certification Representative:

ANR Production Company
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Eileen Dey, Regulatory Analyst*
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4476

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

ANR Production Company will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/26/93
Date


Randy Bartley
Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
MAY 07 1993

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-H62-4612

6. If Indian, Name of Tribe
Ute Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 1-28B6

9. API Well No.
43-013-30510

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne County, UT

Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FNL & 2381' FEL (NW/NE)
Section 28, T2S-R6W

DIVISION OF
OIL GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Casing Integrity Test
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to be performed on the above referenced well.

ACCEPTED BY THE STATE
OF UTAH DEPT. OF
OIL, GAS, AND MINING
DATE: 5-10-93
BY: [Signature]

I hereby certify that the foregoing is true and correct.
Signed: [Signature] Title: Regulatory Analyst Date: 5/5/93
(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-4612
6. If Indian, Allottee or Tribe Name

Ute Tribe
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

N/A

2. Name of Operator
ANR Production Company

8. Well Name and No.
Ute #1-28B6

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

9. API Well No.
43-013-30510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FNL & 2381' FEL (NW/NE)
Section 28, T2S-R6W

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 5/12/93, ANR Production Company is the operator of the above referenced well.

RECEIVED

MAY 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Regulatory Analyst Date 5/17/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Routing:	
1-LEC	7-LEB
2-DTS	BTJ
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-12-93)

TO (new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>UTEX OIL COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>107 S MAIN ST, STE 300</u>
	<u>DENVER, CO 80201-0749</u>		<u>SALT LAKE CITY, UT 84111</u>
	<u>EILEEN DANNI DEY</u>		<u>JEFF NIEMEYER</u>
	phone <u>(303) 573-4476</u>		phone <u>(801) 364-1074</u>
	account no. <u>N 0675</u>		account no. <u>N 1040</u>

Well(s) (attach additional page if needed):

Name:	<u>UTE TRIBAL 1-28B6/TA</u>	API:	<u>43-013-30510</u>	Entity:	<u>11165</u>	Sec	<u>28</u>	Twp	<u>2S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 1-27B6/TA</u>	API:	<u>43-013-30517</u>	Entity:	<u>11166</u>	Sec	<u>27</u>	Twp	<u>2S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(No contact for Utex / out of business "Bankruptcy")*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-20-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-93)*
- Sec 6. Cardex file has been updated for each well listed above *(5-24-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(5-24-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-24-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/28/93

OPERATOR: ANR PRODUCTION COMPANY OPERATOR ACCT NO: N- 0675
WELL NAME: UTE TRIBAL 1-28B6 (Deepening)

API NO. ASSIGNED: 43-013-30510

LEASE TYPE: IND LEASE NO: H-000-H100-41014
LOCATION: NWNE 28 - T02S - R06W DUCHESNE COUNTY
FIELD: ~~ALTAMONT~~ (055) FIELD CODE: 055

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number <u>federal</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number <u>see original APP</u>) <input checked="" type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit: _____ ___ R649-3-2. General. ___ R649-3-3. Exception. <input checked="" type="checkbox"/> Drilling Unit. Board Cause no: <u>139-8</u> Date: <u>9/20/72</u></p>
--	---

COMMENTS: Deepening of original well

STIPULATIONS: _____

CONFIDENTIAL
PERIOD
EXPIRED
ON 9-14-94



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 10, 1993

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute Tribal 1-28B6 Well, 860 feet from the north line, 2381 feet from the east line, NW NE, Section 28, Township 2 South, Range 6 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and Utah Admin. R. 649-3-4, Permitting of Wells to be Deepened or Plugged-Back, approval to reenter and deepen the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2
ANR Production Company
Ute Tribal 1-28B6 Well
June 10, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-30510.

Sincerely,



R.J. Fitch
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
Duchesne County Assessor
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Tribal.

9. WELL NO.
1-28B6

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
U.S.M
Sec. 28, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

22. APPROX. DATE WORK WILL START
A.S.A.P.

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-1794

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
860' FNL 2381' FEL (NWL/4 NEL/4) 28-2S-6W
At proposed prod. zone
Same as above 43-011-30510

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 21 miles Northwest of Duchesne, Utah.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit lbrs. if any)
860'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NONE

19. PROPOSED DEPTH
14,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7324' GR.

RECEIVED
MAY 27 1993

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/2" - 6 1/8"	5"	18#	9,600 - 14,200'	500 sacks CL "H" PAG 250 w/additives

** Cement volumes may change due to hole size. Calculate from Caliper Log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute 1-28B6X, Tribal Lease #14-20-H62-4614. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #U768806, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Randy L. Bentley TITLE Vice President DATE May 26, 1993

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Edwin J. Bruce TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE JUN 11 1993

NOTICE OF APPROVAL

WELL LOCATION INFORMATION

Company/Operator: ANR Production Company

API Number: 43-013-30510

Well Name & Number: 1-28B6X

Lease Number: 14-20-H62-4614

Location: NWNE Sec. 28 T. 2S R. 6W

Surface Ownership: Indian

Date APD Received May 27, 1993

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ANR Production Company Well No. Ute Tribal 1-28B6X
Location NWNE, Section 28, T2S, R6W Lease No. 14-20-H62-4614

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 5M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. As a minimum, a triple ram 5M BOPE system will be used. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic/mechanical mud monitoring equipment shall be utilized while drilling below the surface casing shoe to total depth and shall include a pit volume totalizer (PVT), stroke counter and flow sensor.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the intermediate casing patch and the production liner. The CBL shall be ran from total depth to \pm 1,770 ft. Submit a field copy of the CBL to this office.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

1. Name of Operator
 ANR Production Company

Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

2. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 860' FNL & 2381' FEL (NW/NE)
 Section 28, T2S-R6W

5. Lease Designation and Serial No.
 14-20-H62-4612

6. If Indian, Annette or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute Tribal #1-28B6

9. API Well No.
 43-013-30510

10. Field and Pool, or Exploratory Area
 Cedar Rim

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Request for Confidential
"Tite Hole" Status

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests that all information pertaining to the above referenced well from June 18, 1993 forward, be held in confidential status.

RECEIVED

JUN 21 1993

DIVISION OF
OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct.

Signed *William D. Smith* Regulatory Analyst Date 6/18/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR 43-013-30510

WELL NAME: UTE TRIBAL 1-28B6X RE-ENTRY

Section 28 Township 2S Range 6W County DUCHESNE

Drilling Contractor FOREWEST

Rig # 5

SPUDDED: Date 7/1/93

Time _____

How ROTARY

Drilling will commence _____

Reported by DENNIS INGRAM-DOGM

Telephone # _____

Date 7/7/93 SIGNED JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR (COASTAL) PRODUCTION CO. COMPANY REP: LARRY TAVEGIA

WELL NAME: UTE TRIBAL 1-28B6X API NO: ⁻⁰¹³⁻43-~~047~~-30510

QTR/QTR: NW/NE SECTION: 28 TWP: 2S RANGE: 6W

CONTRACTOR: FORWEST RIG NUMBER: #5

INSPECTOR: DENNIS INGRAM TIME: 4:00 PM DATE: 7/6/93

OPERATIONS: DRILLING AHEAD IN WASATCH DEPTH: 12130

SPUD DATE: DRY: ROTARY: 7/21/93 T.D.: DEPTH: 14200

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOE LINE: Y

H2S POTENTIAL: N/A ENVIRONMENTAL: OK FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: NO PLASTIC: N/A

RUBBER: BENTONITE: OTHER:

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

REMARKS:

CONFIDENTIAL (TIGHT HOLE) PULLED 4100 FEET OF 7 5/8" CASING &
RUN CASING PATCH WITH NEW CASING. WELL IS A REENTRY AND HAS NEVER
BEEN PRODUCED. BLOWOUT PREVENTERS: 2 SETS PIPE RAMS; 1 SET BLIND RAMS;
HYDRIL; ROTATING HEAD. ACCUMULATOR PRESSURE: 3000 PSI; MANIFOLD 1500;
ANNULAR 1300. HALF OF OLD RESERVE PIT BEING USED FOR WATERING CATTLE,
THE OTHER SIDE IS FENCED & USED FOR DRILLING FLUIDS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION COMPANY COMPANY REP: JIM FOREMAN

WELL NAME: UTE TRIBAL 1-28B6X API NO: 43-013-30510

SECTION: 28 TWP: 2S RANGE: 6W

CONTRACTOR: WELL TECH RIG NUMBER: #210

INSPECTOR: DENNIS INGRAM TIME: 11:45 A.M. AM/PM DATE: 8/11/93

OPERATIONS AT THE TIME OF INSPECTION: SWABBING, WILL PROBABLY ACIDIZE
ON 8/12 OR 8/13.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: REENTRY

H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: YES

DISPOSITION OF FLUIDS USED: THREE FRAC MASTERS & FLAT TANK.

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) YES

PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

ORIGINAL COMPLETION OF WELL -- HAS BEEN SHUT-IN FOR THIRTEEN YEARS
AND WAS NEVER PRODUCED. WELL INFORMATION REGARDED CONFIDENTIAL (YELLOW
CRUDE AROUND WELLHEAD INDICATES PERFS IN WASATCH FORMATION). RIG PUSHER
WAS DEAN OAKS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4612

6. If Indian, Auctee or Tribe Name

Ute Tribe

7. If Unit or CA. Agreement Designation

N/A

8. Well Name and No.

Ute #1-28B6

9. API Well No.

43-013-30510

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FNL & 2381' FEL (NW/NE)
Section 28, T2S-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of Operations
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations performed on the subject well.

RECEIVED

AUG 23 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date

8/19/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT
WI: 100% ANR AFE: 64652
ATD: 14,200' (Wasatch) Orig SD: 4/22/80
Re-entry date:
Csg: 10 $\frac{3}{4}$ " @ 1950', 7 $\frac{1}{2}$ " @ 9786'
DHC(M\$): 706.0

- 5/21/93 Repairing road to location.
- 5/24/93 On site location w/Ute Indian Tribe & BIA.
- 5/25/93 WO Ute Indian Tribe to approve access. Expect approval this AM.
- 5/26/93 Cont in w/drag bit. Bleed off csg pres (50#). ND blind flange. NU 10" 5M X 6" M spool & BOP. RU floor. Unload tbg. PU 6 $\frac{1}{2}$ " drag bit & 7 $\frac{1}{2}$ " csg, scr & x-over. Meas & PU 245 jts 2 $\frac{1}{2}$ " tbg. Drag bit @ 7625'. Attempt to circ well. Pumped 450 BW w/o circ. Note: Hole vol was 426 bbls. SDFN @ 6:30 PM. CC: \$14,817.
- 5/27/93 WOO. Cont in w/6 $\frac{1}{2}$ " drag bit from 7625'. Ran 68 jts 2 $\frac{1}{2}$ ". Tagged cmt @ 9710' w/312 jts in hole. Attempt to circ well. Pumped 440 BW w/o circ. NOTE: Well vol 424 bbls. POOH w/313 jts 2 $\frac{1}{2}$ " tbg. LD bit, scr & x-over. RU Schlumberger. Ran PAL log, only able to get to 9546' w/tools. Log to surface, found probable (#3) hole @ 9390' & possible 1' part in csg @ 456' (csg collar). FL @ 1125'. RD Schlumberger. SDFN @ 9:00 PM. CC: \$27,139.
- 5/28/93 RD floor. ND BOP. RU Schlumberger & run CBL & CCL log from 9702' to 7450'. Est TOC @ 7670'. RD Schlumberger. PU 7 $\frac{1}{2}$ " 33.7# MSDT 32-A pkr & PSN. RIH w/15 jts 2 $\frac{1}{2}$ " tbg. Set pkr @ 480'. NOTE: Had too much travel for tool setting. POOH w/2 jts. Set pkr @ 420'. Remove valve from csg head. PU on tbg. Able to see 7 $\frac{1}{2}$ " csg rise up inside 10 $\frac{3}{4}$ " csg. Release pkr from 420'. RIH & set pkr @ 810'. NOTE: Pkr tagged & dropped @ 683' (SLM). PU on tbg w/pkr set @ 810', able to pull 35,000# ten. Pump D tbg. Fill w/29 bbls. Pres test to 2000#, held. Pres test same to 2750# for 30 min, held. Release pkr from 810'. POOH w/26 jts 2 $\frac{1}{2}$ " tbg. LD 7 $\frac{1}{2}$ " pkr. SDFN @ 6:00 PM. CC: \$36,313.
- 5/29/93 Cont LD 2 $\frac{1}{2}$ " tbg. RD floor. ND 6" 5M BOP & 6" 5M X 10' 5M spool. NU 10" 5M spool & 10" 5M BOP. RU West State csg. PU grayed csg spear w/6.76" grapple & 2 4' X 2 $\frac{1}{2}$ " subs. Latch into csg @ 5'. POOH & LD 1 jt csg w/spear. LD 10 more jts 7 $\frac{1}{2}$ " csg to csg patch. Cont POOH w/5 more jts 7 $\frac{1}{2}$ " csg to broken body below #17 coupler. Total of 16 jts 7 $\frac{1}{2}$ " csg out (660 SLM). RD West State csg. PU grayed csg spear w/7.064" grapple & 2 4' X 2 $\frac{1}{2}$ " subs. RIH w/22 jts 2 $\frac{1}{2}$ " tbg. Latch into fish top @ 675'. RU Dialog & run freepoint. Determine 3000' more of 7 $\frac{1}{2}$ " csg was free. RD Dialog. Release spear from 7 $\frac{1}{2}$ " csg @ 675'. LD 22 jts 2 $\frac{1}{2}$ " tbg & 2 4' X 2 $\frac{1}{2}$ " subs & grayed spear. RIH & LD 46 jts 2 $\frac{1}{2}$ " tbg out of drk. SDFN @ 6:00 PM. NOTE: Only able to RIH & LD 22 jts at a time due to csg part @ 675'. CC: \$47,925.
- 5/30/93 Wait for drlg rig. Cont RIH & LD 244 jts today. NOTE: Only able to RIH & LD 22 jts at time due to csg part @ 675'. Rack out pump. RD floor. ND 10" 5M BOP & spool. NU blind flange. RD rig. Clean loc. Move off @ 4:00 PM. Used 900 BW. CC: \$55,815. FINAL REPORT.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT
Fourwest #5/Unibar
WI: 100% ANR AFE: 64652
ATD: 14,200' PBD: 9676'
Csg: 10 $\frac{3}{4}$ " @ 1950', 7 $\frac{1}{2}$ " @ 9786', TOL 9394', 5" @ 14,082'
DHC(M\$): 706.0

- 6/15/93 Prep road & location for drlg rig. Prep road & location for drlg rig. Drill rat & mouse hole. Will start MIRURT tomorrow. CC: \$20,530.
- 6/16/93 Prep to MIRURT. Prep road & location for rotary rig. Hauled 1300 yds gravel to road and location. CC: \$45,317.
- 6/17/93 MIRT Fourwest Rig #5. CC: \$51,869.
- 6/18/93 MIRU. MIRU. CC: \$52,346.
- 6/20/93 11,761' MI Forwest #5, RURT. MIRURT. CC: \$75,483.
- 6/21/93 11,761' NU flare lines, measure DC's & DP. RURT. NU BOPE. Test BOPE to 5000# Hydrill to 2500#. Inside kill line valve leaks. Will change out when runs are changed to 7 $\frac{1}{2}$ ". Verbal approval, BLM witnessed by Jerry Barnes, BLM Pet. NU flare lines, SLM DC's & DP. CC: \$145,512.
- 6/22/93 9676' TIH w/skirted mill to dress top fish. RU LD mach. PU 27 DC & 3 $\frac{1}{2}$ " DP. RU mach broke down. Finish pick up DP w/air hoist & RD LD mach, tag @ 4676'. Circ & disp csg w/500 bbls mud. TOOH. Make up skirted mill, TIH. MW 8.4, VIS 42, PV 10, YP 6, .7% SOL, PH 12.2, ALK .6/1.1, CL 400, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$159,086.
- 6/23/93 9676' LD 7 $\frac{1}{2}$ " csg after cut off @ 4103'. TIH w/ 9" OD skirted mill. Mill top 5" fish. TOOH LD mill. Chg lower pipe rams to 7 $\frac{1}{2}$ ". Chg out inside kill line valve. Test all breaks & valve to 5000 psi. PU OS, RU csg tools, TIH w/18 jts 7 $\frac{1}{2}$ " 29.7# S-95 Buttress used csg, tally run 707.30'. Latch onto fish @ 688'. RU Dialog, run freepoint to 4200', determined csg to be free to 4170'. RU hi torque csg tongs. RIH w/jet cutter server csg @ 4103'. POH & RD WL tools. LD csg, 40 jts laid down @ report time. CC: \$228,863.
- 6/24/93 9676' Prep to latch onto 7 $\frac{1}{2}$ " csg. LD 7 $\frac{1}{2}$ " csg. RS. LD 7 $\frac{1}{2}$ " csg, LD 80 jts & cut off jt. Tally laid down - 3423.33'. RD LD mach & csg tools. TIH w/pilot mill. Mill on stub, mill off 5". TOOH LD pilot mill. MU skirted mill, TIH, mill on csg made 2". TOOH LD mill. RU csg tools. RIH w/7 $\frac{1}{2}$ " 29.7# S-95 Buttress csg, tally ran = 4110.79'. RU circ head & lines to latch onto csg. MW 8.4, VIS 35. CC: \$258,355.
- 6/25/93 9676' Prep to cmt csg w/Howco. Attempt to latch onto csg w/Bowen 7 $\frac{1}{2}$ " pkr type csg patch set down w/10,000#. Pump press up to 500 psi. PU press fell off. Set up to 30,000# on csg w/no bite. 10,000# overpull and then pull loose. TOOH LD 7 $\frac{1}{2}$ " csg and tools. TIH w/skirted mill w/tapered pads in skirt. Mill on top of csg cut 8". TOOH w/mill. RU csg crew & TIH w/7 $\frac{1}{2}$ " csg. Gemcco Dv Tool & Bowen pkr type csg patch latch onto csg. Ran in hole w/105 jts 7 $\frac{1}{2}$ " 29.7# S-95 Buttress used csg, tally ran = 4100.79'. Built 700 bbls mud while tripping. MW 8.4, VIS 37, PV 11, YP 6, PH 11.1, ALK .8/1.1, CL 500, CA tr, CAKE 2. CC: \$313,604.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT

Page 3

- 6/26/93 9676' TIH w/bit & SLM in. RU Halliburton & test pack off 1500 psi - ok. Drop bomb & DV tool. Circ w/rig pump. Cmt w/Halliburton pump 40 bbls mud, flush 20 BW, 30 bbls super flush, cmt w/375 sx Hi Fill std w/.3% HR-7, 3#/sx capseal wt 11.0 yp 3.82, tailed w/200 sx type V w/.4% Halad 24, 2% CFR-3 wt 156 yp 1.18, disp w/188 BW, land plug & close DV tool w/2000 psi @ 10:46 AM 6/25/93. No ret throughout job. RD Halliburton. ND BOPS and RU Hyd lift to raise stack to set slips. Set csg slips w/200,000# wt, cut off 7%" csg, NU BOPS & change rams. Dress test BOPS & valves, HCR valves, manifold valves, upper & lower kelly cock 10 min - ok, Hyd 2500 psi 10 min - ok by BLM. PU bit, junk sub, TIH & PU jars. MW 8.4, VIS 37, FL 26.4, PV 11, YP 6, PH 11.1, ALK .8/1.1, CL 500, CA tr, GELS 2, 10" 4, CAKE 2. CC: \$395,978.
- 6/27/93 11,761' TIH after working on rig pumps. W&R to 10,156'. TIH w/bit & install 3½" DP rubbers. Drill cmt & DV tool @ 4106'. Press test csg 1500 psi - ok. TIH w/bit & install 3½" DP rubbers. Circ & wash from 9538-9710' to cmt plug. Press test csg 2100 psi for 30 min - ok by BLM w/8.6 mud wt. Drill cmt plug from 9710-9782'. W&R old hole from 9782-10,156'. TOOH to work on rig pumps. Work on rig pump. TIH. W&R 60' to btm, pump hot. TOOH, work on rig pumps, TIH. BGG 50, CG 300, gas under cmt plug 700. MW 9.0, VIS 40, FL 9.8, PV 14, YP 9, 5% SOL, PH 11.9, ALK .9/1.2, CL 300, CA tr, GELS 2, 10" 6, CAKE 2. CC: \$409,193.
- 6/28/93 11,761' W&R old open hole @ 11,000'. W&R 90' to btm, pump hot. TOOH to csg. Work on rig pumps, TIH. W&R 90' to btm. W&R old hole from 10,156-11,000'. Wasatch 80% SH, 20% SS, BGG 120, CG 400-700, TB 250. MW 9.3, VIS 41, FL 8.8, PV 19, YP 13, 6% SOL, PH 11.9, ALK .7/1.0, CL 400, CA 10, GELS 4, 10" 9, CAKE 2. CC: \$418,976.
- 6/29/93 11,761' TIH w/bit. W&R 6½" old hole from 11,000-11,470'. TOOH for bit. Chg bit, check BOPS & TIH. Wasatch 100% SH, BGG 100, CG 400/600. MW 10.0, VIS 42, FL 12.6, PV 18, YP 10, 7% SOL, PH 12.3, ALK 1.0/1.4, CL 500, CA 80, GELS 3, 10' 14, CAKE 2. CC: \$437,143.
- 6/30/93 11,803 TOOH for motor and bit. TIH w/bit. Build vol & pump 25% LCM pill & circ @ shoe. Finish TIH w/bit. Wash from 11,407-11,470'. W&R old hole from 11,470-11,778' and 17' corr from old TD to new TD. Drlg, P/P & TOOH for motor & bit. 3rd & 4th std tight 50,000#. Wasatch 100% SH, BGG 50, CG 300, TG 225, no show. MW 9.5, VIS 56, FL 8.4, PV 30, YP 16, 4% SOL, PH 11.4, ALK .5/1.1, CL 400, CA 20, GELS 5, 10" 10, CAKE 2. CC: \$449,884.
- 7/1/93 11,803' W&R to btm @ 11,745'. Finish POOH for bit & motor. PU bit, MM and stab. Chg liner #1 pump to 5". TIH w/MM & PDC bit to 11,700'. W&R from 11,700-11,745' w/MM & PDC bit, tight hole & falling in. TOOH to change BHA. Chg out BHA, LD motor and PDC bit. TIH w/bit & stab. W&R from 11,700-11,745'. Est 200 bbls mud in 24 hrs. Wasatch 100% SH, BGG 10, CG 15, TG 125, no show. MW 9.5, VIS 52, FL 9.6, PV 25, YP 15, 7.0% SOL, PH 9.5, ALK .3/.8, CL 400, CA 20, GELS 4, 10" 9, CAKE 2. CC: \$465,932.
- 7/2/93 11,862' Drlg 59'/16 hrs. W&R from 11,745-11,803'. Drlg. Rig repair #1 & #2 motor dn. Drlg. Lost mud @ 11,844'. Est 100 bbls mud lost in 24 hrs. Wasatch 90% SH, 10% SS, BGG 5, CG 15, TG 100, no shows. MW 9.8, VIS 53, FL 9.0, PV 29, YP 15, 8% SOL, PH 11, ALK .4/.9, CL 400, CA 58, GELS 8, 10" 14, CAKE 2. CC: \$479,971.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT

Page 4

- 7/3/93 11,880' Running csg, minimum ID caliper w/DiaLog. 18'/5½ hrs. Short trip 10 stds, tight spot @ 11,745'-11,762'. Drlg, drop svy & pump pill. POOH for motor & bit, cut drlg line. PU Halliburton RTTS, RIH to 4109', pkr stop w/12,000 wt & TOOH w/pkr, btm 6½" gauge ring on pkr shiney & a little grooved on each side. WO DiaLog Serv. RU DiaLog & run csg, minimum TD caliper from 3500-5000', csg parted & split in patch. MW 9.8, VIS 52, FL 9.0, PV 29, YP 15, 8% SOL, PH 11.0, ALK .4/.9, CL 400, CA 58, GELS 8, 10" 14, CAKE 2. CC: \$491,553.
- 7/4/93 11,880' TIH w/motor & bit. Finish running minimum 10 caliper & RD DiaLog. RS. WO Halliburton WL. RU Halliburton, run cmt bond log from 4300-2300', top cmt 2500' and run temp log to check csg for leaks, no change in temp depth from 3500-9985' & RD Halliburton. PU RTTS pkr, TIH, & press test csg @ 4011', 4310', 5247', 7696', to 1000 psi, all ok. TOOH w/RTTS pkr & chain out. PU BHA, TIH w/motor & bit. MW 9.7, VIS 43, FL 9.6, PV 17, YP 6, 1% SOL, PH 10.7, ALK .2/.7, CL 400, CA 54, GELS 4, 10" 7, CAKE 2. CC: \$520,802.
- 7/5/93 11,997' Drlg w/MM 117'/22 hrs. Finish TIH w/motor & bit and wash 30' to btm. drlg w/MM. Est lost 200 bbls mud in 24 hrs w/trip. Wasatch 100% SH, BGG 3, CG 60, TG 60. MW 9.6, VIS 47, FL 10.4, PV 18, YP 14, 7% SOL, PH 10, ALK .2/.6, CL 400, CA 40, GELS 4, 10" 7, CAKE 2. CC: \$533,080.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------------|
| 11,956-968' | 10-5-15 | 5-15-5 | No fluor, cut or oil. |
- 7/6/93 12,158' Drlg w/MM 141'/24 hrs. Drlg w/MM, RS, check BOPS. Est lost 114 bbls mud in 24 hrs. Wasatch 90% SH, 10% SS, BG 5, CG 40, no shows. MW 9.4, VIS 42, FL 10.9, PV 19, YP 7, 6% SOL, PH 11.3, ALK .27/.53, LM .004, CL 400, CA 46, GELS 4, 10" 12, CAKE 2. CC: \$549,372.
- 7/7/93 12,213' Drlg 75'/11½ hrs. Drlg, pump pill, TOOH for bit, change MM. RS, check BOPS, TIH. W&R from 12,118-12,144', drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 10, TG 50, no shows. MW 9.5, VIS 38, FL 12, PV 15, YP 3, 6.5% SOL, PH 10.7, ALK .15/.46, LM tr, CL 400, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$579,867.
- 7/8/93 12,346' Drlg 133'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 3, CG 8. MW 9.4, VIS 42, FL 11.6, PV 17, YP 10, 6% SOL, PH 11.5, ALK .4/.6, LM .4, CL 600, CA 100, GELS 4, 10" 18, CAKE 2. CC: \$614,943.
- 7/9/93 12,461' Drlg 115'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 80% SH reds, 20% SS w/tr chert, no shows. MW 9.5, VIS 42, FL 11.2, PV 26, YP 8, 7% SOL, PH 11.5, ALK .4/.7, .6 LM, CL 700, CA 100, GELS 5, 10" 8, CAKE 2. CC: \$627,435.
- 7/10/93 12,557' Drlg 96'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 5, CG 8, 80% reds, 20% lt gry. MW 9.4, VIS 36, FL 9.8, PV 12, YP 4, 7% SOL, PH 11.5, ALK .7/1.2, LM .4, CL 700, CA 120, GELS 2, 10" 7, CAKE 2. CC: \$644,440.
- 7/11/93 12,607' Drlg 50'/14 hrs. Drlg, pump pill, TOOH for bit. MU bit, chg 3 pt reamer, TIH. W&R 30', seat bit. Drlg. Wasatch 90% SH, 10% SS, BGG 4, CG 10, TG 50. MW 9.4, VIS 36, FL 11, PV 15, YP 3, 7% SOL, PH 11.5, ALK .8/1.2, LM .2, CL 600, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$657,567.

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- 7/12/93 12,696' Drlg 89'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 3, CG 8, no shows. MW 9.4, VIS 34, FL 12.8, PV 12, YP 3, 7% SOL, PH 12, ALK 1.3/1.8, LM .6, CL 500, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$668,781.
- 7/13/93 12,799' Drlg 103'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 4, CG 10, no shows. MW 9.3, VIS 35, FL 12.8, PV 13, YP 3, 7% SOL, PH 12, ALK 1.3/1.7, LM .75, CL 400, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$688,103.
- 7/14/93 12,898' Drlg 99'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH - 70% reds, 30% lt gry, tr sand, BGG 3, CG 8. MW 9.3, VIS 34, FL 9.8, PV 18, YP 4, 7% SOL, PH 12, ALK .8/1.2, CL 500, CA 140, GELS 2, 10" 4 CAKE 2. CC: \$705,705.
- 7/15/93 12,920' Start bit #7 22'/6½ hrs. Drlg, circ btms up, pump pill, drop svy, TFB, magnflux BHA, LD 1 cracked box, 2 swelled boxes, chg out 3 pt, MM, PU 3 DC's TIH, W&R 30' to btm, start bit. Wasatch 100% SH tr sand, BGG 5, CG 10. Svy: 3 deg @ 12,895'. MW 9.4, VIS 35, FL 9.4, PV 15, YP 3, 7% SOL, PH 12, ALK 1.2/1.6, LM .7, CL 400, CA 120, GELS 1, 10" 3, CAKE 2. CC: \$719,201.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|----------------------------------|
| 12,901-907' | 20-11-25 | 5-10-5 | 80% SH 20% SS, no fluor, no cut. |
- 7/16/93 13,027' Drlg 107'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 90% SH (70% red, 30% lt gray, gry grn), 10% SS, 3 BGG, 8 CG. MW 9.5, VIS 35, FL 9.8, PV 33, YP 18, 3% SOL, PH 11.5, ALK 1.0/1.7, LM .6, CL 400, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$692,649.
- 7/17/93 13,138' Drlg 111'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 90% SH (40% red, 40% gry grn, 20% red), 10% SS, BGG 2 U, CG 8 U. Lost approx 165 bbls mud to seepage last 24 hrs. MW 9.4, VIS 35, WL 9.6, PV 17, YP 5, 8% SOL, PH 12, ALK 1.1/1.7, LM .7, CL 600, CA 140, GELS 1, 10" 3, CAKE 2. CC: \$708,497.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13,029-034' | 13½-5½-13½ | 2-6-2 | 60% red SH, 40% gry lt gry SH, no fluor, no cut. |
- 7/18/93 13,173' Drlg 35'/9 hrs. Drlg, RS, check BOP's, drlg. Circ btms up. Pump pill. Drop svy: 1¼° @ 13,139'. TFNB. LD 3 point reamer, mud motor. PU mud motor, bit, 3 point reamer. TIH. Cut drlg line. TIH. W&R 60' to btm. Spot bit, drlg. Wasatch 100% SH (60% red, 40% gry), BGG 3 U, CG 8 U, TG 45 U. No shows last 24 hrs. MW 9.4, VIS 37, WL 9.2, PV 18, YP 2, 8% SOL, PH 12, ALK .9/1.6, LM .6, CL 600, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$723,003.
- 7/19/93 13,288' Drlg 115'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 100% SH (60% gry, 40% red), BGG 3 U, CG 5 U. MW 9.4, VIS 35, WL 9.7, PV 13, YP 5, 8% SOL, PH 12, ALK 1.4/1.9, LM .7, CL 700, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$734,684.
- 7/20/93 13,403' Drlg 115'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 100% SH (60% gry, 40% red), BGG 2 U, CG 5 U. No shows. MW 9.3, VIS 36, WL 9.9, PV 18, YP 2, 8% SOL, PH 12, ALK 1.5/2.1, LM .75, CL 700, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$749,977.

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- 7/21/93 13,516' Drlg 113'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 90% SH (50% lt gry, 10% dk dry, 40% red), 10% SS, BGG 250 U, CG 350 U. MW 9.3, VIS 38, WL 9.3, PV 18, YP 2, 8% SOL, PH 12, ALK 1.6/2.2, LM .7, CL 800, CA 180, GELS 1, 10" 3, CAKE 2. CC: \$761,626.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------|
| 13,418-432' | 12-9/15-12 | 2-500-250 | 90% SH, 10% SS. |
| 13,448-451' | 14-11½-13 | 200-300-300 | 80% SH, 20% SS. |
| 13,488-498' | 18-11-14 | 300-425-300 | 90% SH, 10% SS. |
- 7/22/93 13,562' Drlg 46'/13 hrs. Drlg, circ btms up, pump pill. TFNB. W&R from 13,400-432' & 13,518-551'. Drlg. Wasatch 90% SH (90% gry, 30% red), 10% SS, BGG 200 U, CG 350 U, TG 1100 U. MW 9.4, VIS 39, WL 9.2, PV 18, YP 3, 1% OIL, 8% SOL, PH 12, ALK 1.5/2.0, LM .7, CL 600, CA 160, GELS 1, 10" 2, CAKE 2. CC: \$779,737.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13528-536' | 20-14-16 | 250-350-200 | 90% SH, 10% SS, tr grn oil, no fluorescence, no cut. |
- 7/23/93 13,689' Drlg 127'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 70% SH (80% red, 20% lt gry), 20% LS, 10% SS, BGG 275 U, CG 500 U. MW 9.4, VIS 41, WL 9.3, PV 22, YP 4, 2% OIL, 5% SOL, PH 12, ALK 1.7/2.3, LM .7, CL 400, CA 160, GELS 2, 10" 4, CAKE 2. CC: \$793,517.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---|
| 13,566-586' | 9½-13-22 | 100-275-250 | 90% SH (70% gry, 30% red), 10% SS, no fluorescence, no cut. |
- 7/24/93 13,790' Drlg 101'/22 hrs. Drlg, RS, check BOPS, drlg, circ LCM pill, bag in to raise mud wt, drlg. Wasatch 90% SH, (60% red, 40% gry), 10% LS, BGG 25-150, CG 420, no shows. Rained most of day; roads very slick & muddy up mountain. Lost approx 90 bbls to seepage of mud. MW 9.5, VIS 39, FL 9.2, PV 17, YP 1, 3% OIL, 9% SOL, PH 12, ALK 1.4/1.9, LM .7, CL 400, CA 180, GELS 1, 10" 3, CAKE 2. CC: \$806,562.
- 7/25/93 13,890' Drlg 100'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 80% SH (90% gry, 10% red), 10% LS, 10% SS, BGG 125, CG 600. MW 9.5, VIS 42, FL 9.4, PV 36, YP 16, 3% OIL, 9% SOL, PH 12, ALK 1.7/2.4, LM .7, CL 400, CA 160, GELS 2, 10" 5, CAKE 2. CC: \$820,680.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13,818-838' | 16-13-7 | 50-125-120 | 70% SH (gry), 20% LS, 10% SS, no fluor, no cut. Mud wt in 9.6; mud wt out 9.5. |
- 7/26/93 13,958' Drlg 68'/18 hrs. Drlg, RS, check BOPS, drlg, drop svy, pump pill, TFB. Wasatch 90% SH (90% gry, 10% red), 10% LS, BGG 2, CG 525, no shows. MW 9.7, VIS 45, FL 9.8, PV 32, YP 9, 2% OIL, 9% SOL, PH 12, ALK 2.3/2.8, LM .9, CL 400, CA 180, GELS 2, 10" 4, CAKE 2. CC: \$833,395.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13,818-838' | 16-13-7 | 50-125-120 | 70% SH (gry), 20% LS, 10% SS, no fluor, no cut. Mud wt in 9.6; mud wt out 9.5. |

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- 7/27/93 14,015' Drlg 57'/14½ hrs. TOOH, LD motor, 3 pt, jars. RS, check BOPS. PU bit, motor, 3 pt, jars, TIH. Repair rig - chain at cathead. TIH, repair rig - chain on cathead. TIH, W&R 25' to btm - no fill, drlg. Wasatch 80% SH (80% gry, 20% red), 10% SS, 10% LS, BGG 800 thru bas buster, CG 10, TG 700. Svy: 1½ deg @ 13,919'. MW 9.6, VIS 42, FL 9.6, PV 31, YP 12, 2% OIL, 9% SOL, PH 12, ALK 2.2/2.7, LM .7, CL 400, CA 160, GELS 2, 10" 5, CAKE 2. CC: \$868,721.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---|
| 13,996-14,010' | 8-11-14 | 2-2525-800 | Thru gas buster, 3-4' flare. 70% SH (40% lt gry, 40% dark gry, 20% red) 20% LS, 10% SS. |
- 7/28/93 14,052' Drlg 37'/9½ hrs. Drlg. Circ btm up & cond mud & raise MW from 9.6 to 9.8. Drlg, pump pill & TOOH w/bit & change bit and check MM. TIH w/bit, W&R 94' to btm, drlg. Wasatch 70% SH, 20% LS, 10% SS, BGG 20, CG 2100, TG 1200. MW 9.6, VIS 38, FL 9.8, PV 20, YP 2, 2% OIL, 9% SOL, PH 12, ALK 1.7/2.4, LM .58, CL 400, CA 80, GELS 1, 10" 3, CAKE 2. CC: \$865,335.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 14,020-026' | 10-24-16½ | 800-1200-1200 | 3' flare thru gas buster. No fluor, cut or oil incr. |
- 7/29/93 14,142' Drlg 90'/23½ hrs. Drlg, RS & check BOPS, drlg. Wasatch 70% SH, 30% LS, BGG 24, CG 100. MW 9.6, VIS 38, FL 7, PV 13, YP 7, 2% OIL, 9% SOL, PH 12, ALK 1.4/2.0, LM 2.4, CL 300, CA 300, GELS 1, 10" 2, CAKE 2. CC: \$881,315.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------------------------|
| 14,068-076' | 16-12-16 | 25-75-40 | Tr drk grn oil, no fluor, no cut. |
- 7/30/93 14,178' TOOH for logs 36'/11 hrs. Drlg, C&C for short trip and for logs. Pump pill and short trip 30 std, 14th std tight and 8 std going in. C&C for logs. Pump pill, TOOH for logs and SLM out, 14th std tight. Wasatch 90% SH, 10% LS, BGG 20, CG 50, STG 850. MW 9.7, VIS 41, FL 7.2, PV 22, YP 4, 2% OIL, 9% SOL, PH 12, ALK 1.7/2.3, CL 300, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$894,404.
- 7/31/93 14,189' TIH w/6½" bit. Finish TOOH for logs and SLM, out strap 14,189.05'. RU Schlumberger and run Sonic, GR-Cal from 14,124-9786' run AIT-GR from 14,124-9786', first AIT-GR quit and run DLL from 11,000-9786', tool stopped @ 11,000'. Logger depth 14,124' and RD logger. Cut drlg line. TIH w/6½" bit and mill. TOOH w/6½" bit. TIH w/6½" bit and 3 pt. Finish wiper trip for logs. MW 9.1, VIS 41, FL 6.7, PV 17, YP 4, 2% OIL, 9% SOL, PH 12, ALK 1.5/2.1, LM 1.1, CL 40, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$902,873.
- 8/1/93 14,189' Running 5" 18# S-95 Hyd 521 liner. Finish TIH for wiper trip for logs. W&R 102' to btm 25' fill. C&C for logs. TOOH for logs. RS and check BOPS. RU Schlumberger and run DLL and GR from 14,667-9786' and RD logger. TIH w/6½" bit and mill. Ream csg patch w/6½" mill and bit. TOOH w/mill and bit. RU Westates csg crew and LD mech. PU & run 5" 18# S-95 Hyd 521 liner. MW 9.7+, VIS 47, FL 6.4, PV 26, YP 6, 2% OIL, 9% SOL, PH 12, ALK 1.3/1.9, LM 1.1, CL 300, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$938,716.

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Duchesne County, UT

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- 8/2/93 14,189'. TIH w/6½" bit. PU and run 5" 18# S-95 Hyd 521, total 2518.13' and 5½" 23# S-95 Hyd 521, total 2146.78', XO .66, total liner w/hangar is 4687.76', equip w/diff shoe and float collar LC & turbolators. RD csg crew and LD mech. TIH w/5½" and 5" liner, attempt to wash liner to btm from 14,054-14,084', liner stop @ 14,084'. Set liner hangar and rotate off. RU Halliburton. Cmt w/Halliburton pump, 30 bbbls SD spacer @ 10.2# gal, 1065 sx PPAG-250 class(H) w/.35% SSA-1, .8 CFR-3, .4 Halad 24, .4 Super CBL, .3 HR-5, YD 1.5, wt 15.9, drop plug. Disp w/151 bbbls mud, bump plug w/2600 psi @ 8:16 PM, 8/1/93, float held (OK) and good circ throughout job. TOOH w/5½" stinger and setting tool. WOC, TIH w/6½" bit. MW 9.7, VIS 46, FL 5.6, PV 15, YP 8, 2% SOL, 9% SOL, PH 12.5, ALK 1.0/1.6, LM 1.1, CL 300, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$1,030,993.
- 8/3/93 14,189' Drlg cmt @ 13,996'. TIH w/6½" bit to 7000', C&C mud. TIH w/6½" bit to 8000', C&C mud. TIH w/6½" bit to 9394', top liner, no cmt, C&C mud. Press test csg 1000 psi for 10 min - ok. POOH w/6½" bit, unload and strap 2½" DP & DC. RU Westates csg crew and LD mech. PU bit, BS, XO, csg scraper, XO 12 DC, 72 jts 2½" PAC, XO csg scraper, XO, 73 jts 2½" PAC, & XO. RD csg crew and LD mech. TIH w/3½" DP. Break circ. TIH w/3½" DP and tag cmt @ 13,953', drlg cmt. MW 9.7+, VIS 45, FL 6.8, PV 14, YP 7, 2% OIL, 9% SOL, PH 12.5, ALK 2.2/3.8, CL 300, CA 132, GELS 1, 10" 2, CAKE 2. CC: \$1,046,563.
- 8/4/93 14,189' LD 3½" DP. Drlg cmt to float collar and LC @ 14,038'. Circ and RS. Drlg, LC, float collar and cmt to 14,068'. Press test csg 1000 psi 10 min - ok. Disp csg w/8.6 prod wtr. RU LD mech, LD 3½" DP. MW. 9.7, VIS 45, FL 6.8, PV 14, YP 7, 2% OIL, 9% SOL, PH 12.5, ALK 2.2/3.8, CL 300, CA 132, GELS 1, 10" 2, CAKE 2. CC: \$1,110,183.
- 8/5/93 14,189' NU BOPS & press test to 2000 psi. Finish LD 3½" DP, 2½" PAC DP & 3½" DC. Finish in hole w/4½" DC, DP and remove DP rubbers. B/Kelly, LD 3½" DP and 4½" DC. RD LD mech. ND BOPS and manifold. NU tbg spool and BOPS and press test 2000 psi. CC: \$1,132,124.
- 8/6/93 14,189' Rig released, RDRT. RU Oil Well Perf, run CCL & GR log from 14,044' to 9000'. Logger TD 14,044' w/correlated open hole log. Finish cleaning mud tanks & LD kelly and all rental tools and load out. Rig released @ 4:00 PM, 8/5/93. CC: \$1,188,178. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 860' FNL & 2381' FEL (NW/NE)
 At top prod. interval reported below Same as above.
 At total depth Same as above.

14. PERMIT NO. 43-013-30510 DATE ISSUED 6/10/93

15. DATE SPUDDED 6/14/93 16. DATE T.D. REACHED 7/29/93 17. DATE COMPL. (Ready to prod.) 8/14/93 18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 7324' GR

20. TOTAL DEPTH, MD & TVD 14,189' 21. PLUG BACK T.D., MD & TVD 14,068' 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,415'-14,039' (Wasatch)

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR, BHC Sonic/GR, CBL/CCL/GR, Temp Log, Csg ID Caliper Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1,950'	12-1/4"	1175 sx	None
7-5/8"	29.7 - 33.7#	9,786'	9-1/2"	600 sx and 575 sx (HiFill & Type V cmt @ 4103')	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	9,394'	11,564'	} 1065 sx	
5"	11,564	14,082'		

31. PERFORATION RECORD (Interval, size and number)
 Perf'd the following w/3-1/8" csg gun @ 3 SPF, 120° phasing:

Interval	Feet	Holes
14,039'-13,820'	27	81
13,812'-13,536'	27	81
13,525'-13,272'	27	81
13,272'-12,995'	27	81
12,982'-12,750'	18	54
12,740'-12,415'	18	54
Total	143'	429 Holes

33.* DATE FIRST PRODUCTION 8/10/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/14/93 HOURS TESTED 24 CHOKER SIZE 20/64" PROD'N. FOR TEST PERIOD _____ OIL—BSL. 517 GAS—MCF. Vented WATER—BSL. 61 GAS-OIL RATIO 1000 (est)

FLOW. TUBING PRSS. 400 CASINO PRESSURE N/A CALCULATED 24-HOUR RATE _____ OIL—BSL. 517 GAS—MCF. Vented WATER—BSL. 61 OIL GRAVITY-API (CORR.) 41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. Foreman

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED M. D. Ernest TITLE Production Superintendent DATE 9/17/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4612
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME Ute Tribal
 9. WELL NO. 1-28B6
 10. FIELD AND POOL, OR WILDCAT Cedar Rim
 11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 28, T2S-R6W
 12. COUNTY OR PARISH Duchesne
 13. STATE Utah
 19. ELEV. CASINGHEAD _____
 25. WAS DIRECTIONAL SURVEY MADE No
 27. WAS WELL CORED No

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	10,626'	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-2886
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UT
WI: 100% ANR AFE: 64652

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- 8/18/93 Flwd 411 BO, 58 BW, FTP 75#, 64/64" chk, 24 hrs. Ran Prism log to evaluate acid placement. Will run Production log today.
- 8/19/93 Flwd 401 BO, 46 BLW, FTP 150#, 20/64" chk, 22 hrs. Attempt to run prod log, well died. Plan to MI rig today to place on pump.
- 8/20/93 POOH w/tbg & pkr. MIRU. ND WH, NU BOP. Unset pkr @ 11,646'. POOH. LD 72 jts 2-7/8" tbg. POOH w/10 stds.
DC: \$16,405 TC: \$1,413,017
- 8/21/93 PU rod pump. POOH w/135 stds, SN, XO, 5" HD pkr, 1-jt 2-3/8", F-nipple. PU 5" PBGA w/solid 2-7/8" steel plug on end, 1 - 4 x 2-7/8" pup jt, 2-7/8" pos SN, 7 jts 2-7/8" tbg, 7-5/8" AC. RIH w/282 jts 2-7/8" tbg, set AC @ 9106'. ND BOP. Land tbg w/18,000# tension.
DC: \$4,999 TC: \$1,418,016
- 8/22/93 Finish RIH w/rods. PU 2-1/2" x 2" x 36' rod pump. RIH w/new rods, stacked out @ 1800'. Hot oil tbg. Getting past 2100', quit stacking out. Ran 123 - 3/4" rods total, 83 - 7/8". (5375' of rods in well.)
DC: \$3,201 TC: \$1,421,217
- 8/23/93 Well producing on pump. Finish RIH w/rods: 40 - 7/8", 114 - 1", 2 - 8', 1 - 4', 1 - 2 x 1 ponies. Seat pump. PT tbg to 500 psi, held. Space out. RD rig. Hang polish rod. Start unit pmpg. MO.
DC: \$38,896 TC: \$1,460,113
- 8/23/93 Pmpd 239 BO, 281 BW, 4.9 SPM, 17 hrs. Gas flared.
- 8/24/93 Pmpd 435 BO, 161 BW, 4.7 SPM. Gas flared.
DC: \$6,856 TC: \$1,466,969
- 8/25/93 Pmpd 564 BO, 120 BW, 4.7 SPM. Gas flared.

Final report.

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DIVISION OF
OIL GAS & MINING

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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UTE #1-28B6
BLACKTAIL PROSPECT
DUCHESE COUNTY, UT
WI: 100% ANR AFE: 64652
TD: 14,189' PBSD: 14,068'
CSG: 5" @ 14,082'
PERFS: 12,415'-14,039' (WASATCH)
CWC(M\$): 1,038.0

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MINE RECLAMATION

8/7/93 Road rig in.
DC: \$3,756 TC: \$1,191,934

8/8/93 Measure in hole w/5" HD pkr. Spot & RU rig. ND BOP. X-out tbg spool, test void to 2500#, held. NU BOP. PT csg to 2000#, held. RU floor. RU OWP. Perf Wasatch from 12,415'-14,039', 143', 429 holes, 3 SPF on 120° phasing.

Run #	Interval	Feet	Holes	PSI	FL
1	14,039'-13,820'	27	81	0	sfc
2	13,812'-13,536'	27	81	0	sfc
3	13,525'-13,272'	27	81	0	sfc
4	13,272'-12,995'	27	81	0	sfc
5	12,982'-12,750'	18	54	0	sfc
6	12,740'-12,415'	18	54	0	sfc

RD OWP. Measure in hole w/5" HD pkr & 2-7/8" tbg.
DC: \$14,246 TC: \$1,206,180

8/9/93 Swab testing Wasatch perfs @ 12,415'-14,039'. PU 2-3/8" R-nipple, 1 jt 2-3/8" tbg, 5" HD pkr, 2-3/8" x 2-7/8" XO, 2-7/8" SN, RIH w/362 jts 2-7/8" tbg. Set top of pkr @ 11,648'. Land tbg w/hanger w/32,000# compression. Test annulus to 2000 psi, held. ND BOP, NU WH. Test WH to 5000 psi. RU flowline. RU swab w/fluid @ sfc. Made 14 swab runs in 5 hrs, FFL 8500'. Rec 92 BF, tr oil, gas on last 2 runs, feed-in rate 10 BPH, 17 BLWTR.
DC: \$24,644 TC: \$1,230,824

8/10/93 Swab testing well. Swabbed 20 BO, 25 BW/10 hrs, FFL 11,000', oil cut 80% (stable), feed-in rate 2-3 BPH, all load rec. SI well for fluid BU. (Total recovery: 20 BO, 117 BW.) Left well open to tanks on 64/64" chk, FTP 0# overnight. No add'l fluid rec overnight.
DC: \$5,912 TC: \$1,236,736

8/11/93 Prep to acidize Wasatch. RIH w/swab, tag FL @ 2400'. Swabbed 72 BO, 17 BW in 21 hrs, FFL 10,700', oil cut 95%, feed-in rate 1-2 BPH.

8/12/93 Flow testing Wasatch after acid job. Acidized Wasatch @ 12,415'-14,039' w/20,000 gal 15% HCl, 800 SCF/bbl N₂ & 650 balls. AIR 11.6 (foam), AIP 8450#, ISIP 4240#, 15 min 3790#. Had fair diversion, 903 BLWTR. Open well @ 4:00 p.m. on 10/64" chk. Flow back 78 BO, 219 BLW/13 hrs, FTP 600#, 26/64" chk, pH 4.0, present oil cut 60%, present feed-in rate 19-20 BPH, 684 BLWTR.
DC: \$71,246 TC: \$1,307,982

8/13/93 Flow testing Wasatch. RD rig. Flwd 412 BO, 105 BLW, FTP 350#, 20/64" chk, 579 BLWTR.
DC: \$73,571 TC: \$1,381,553

8/14/93 Flwd 517 BO, 61 BLW, FTP 400#, 20/64" chk.

8/15/93 Flwd 450 BO, 51 BLW, FTP 200#, 20/64" chk.

8/16/93 Flwd 389 BO, 48 BLW, FTP 200#, 20/64" chk, 419 BLWTR.
DC: \$15,059 TC: \$1,396,612

8/17/93 Flwd 245 BO, 107 BW, FTP 200#, 18/64" chk, 312 BLWTR.

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- DIVISION OF
OIL, GAS & LEASES
- 8/2/93 14,189'. TIH w/6½" bit. PU and run 5" 18# S-95 Hyd 521, total 2518.13' and 5½" 23# S-95 Hyd 521, total 2146.78', XO .66, total liner w/hangar is 4687.76', equip w/diff shoe and float collar LC & turbolators. RD csg crew and LD mech. TIH w/5½" and 5" liner, attempt to wash liner to btm from 14,054-14,084', liner stop @ 14,084'. Set liner hangar and rotate off. RU Halliburton. Cmt w/Halliburton pump, 30 bbls SD spacer @ 10.2# gal, 1065 sx PPAG-250 class(H) w/.35% SSA-1, .8 CFR-3, .4 Halad 24, .4 Super CBL, .3 HR-5, YD 1.5, wt 15.9, drop plug. Disp w/151 bbls mud, bump plug w/2600 psi @ 8:16 PM, 8/1/93, float held (OK) and good circ throughout job. TOOH w/5½" stinger and setting tool. WOC, TIH w/6½" bit. MW 9.7, VIS 46, FL 5.6, PV 15, YP 8, 2% SOL, 9% SOL, PH 12.5, ALK 1.0/1.6, LM 1.1, CL 300, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$1,030,993.
- 8/3/93 14,189' Drlg cmt @ 13,996'. TIH w/6½" bit to 7000', C&C mud. TIH w/6½" bit to 8000', C&C mud. TIH w/6½" bit to 9394', top liner, no cmt, C&C mud. Press test csg 1000 psi for 10 min - ok. POOH w/6½" bit, unload and strap 2¼" DP & DC. RU Westates csg crew and LD mech. PU bit, BS, XO, csg scraper, XO 12 DC, 72 jts 2¼" PAC, XO csg scraper, XO, 73 jts 2¼" PAC, & XO. RD csg crew and LD mech. TIH w/3½" DP. Break circ. TIH w/3½" DP and tag cmt @ 13,953', drlg cmt. MW 9.7+, VIS 45, FL 6.8, PV 14, YP 7, 2% OIL, 9% SOL, PH 12.5, ALK 2.2/3.8, CL 300, CA 132, GELS 1, 10" 2, CAKE 2. CC: \$1,046,563.
- 8/4/93 14,189' LD 3½" DP. Drlg cmt to float collar and LC @ 14,038'. Circ and RS. Drlg, LC, float collar and cmt to 14,068'. Press test csg 1000 psi 10 min - ok. Disp csg w/8.6 prod wtr. RU LD mech, LD 3½" DP. MW. 9.7, VIS 45, FL 6.8, PV 14, YP 7, 2% OIL, 9% SOL, PH 12.5, ALK 2.2/3.8, CL 300, CA 132, GELS 1, 10" 2, CAKE 2. CC: \$1,110,183.
- 8/5/93 14,189' NU BOPS & press test to 2000 psi. Finish LD 3½" DP, 2¼" PAC DP & 3¼" DC. Finish in hole w/4¼" DC, DP and remove DP rubbers. B/Kelly, LD 3½" DP and 4¼" DC. RD LD mech. ND BOPS and manifold. NU tbg spool and BOPS and press test 2000 psi. CC: \$1,132,124.
- 8/6/93 14,189' Rig released, RDRT. RU Oil Well Perf, run CCL & GR log from 14,044' to 9000'. Logger TD 14,044' w/correlated open hole log. Finish cleaning mud tanks & LD kelly and all rental tools and load out. Rig released @ 4:00 PM, 8/5/93. CC: \$1,188,178. FINAL DRILLING REPORT.

**ANR PRODUCTION COMPANY
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DIVISION OF
OIL AND GAS

- 7/27/93 14,015' Drlg 57'/14½ hrs. TOOH, LD motor, 3 pt, jars. RS, check BOPS. PU bit, motor, 3 pt, jars, TIH. Repair rig - chain at cathead. TIH, repair rig - chain on cathead. TIH, W&R 25' to btm - no fill, drlg. Wasatch 80% SH (80% gry, 20% red), 10% SS, 10% LS, BGG 800 thru bas buster, CG 10, TG 700. Svy: 1½ deg @ 13,919'. MW 9.6, VIS 42, FL 9.6, PV 31, YP 12, 2% OIL, 9% SOL, PH 12, ALK 2.2/2.7, LM .7, CL 400, CA 160, GELS 2, 10" 5, CAKE 2. CC: \$868,721.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---|
| 13,996-14,010' | 8-11-14 | 2-2525-800 | Thru gas buster, 3-4' flare. 70% SH (40% lt gry, 40% dark gry, 20% red) 20% LS, 10% SS. |
- 7/28/93 14,052' Drlg 37'/9½ hrs. Drlg. Circ btm up & cond mud & raise MW from 9.6 to 9.8. Drlg, pump pill & TOOH w/bit & change bit and check MM. TIH w/bit, W&R 94' to btm, drlg. Wasatch 70% SH, 20% LS, 10% SS, BGG 20, CG 2100, TG 1200. MW 9.6, VIS 38, FL 9.8, PV 20, YP 2, 2% OIL, 9% SOL, PH 12, ALK 1.7/2.4, LM .58, CL 400, CA 80, GELS 1, 10" 3, CAKE 2. CC: \$865,335.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 14,020-026' | 10-24-16½ | 800-1200-1200 | 3' flare thru gas buster. No fluor, cut or oil incr. |
- 7/29/93 14,142' Drlg 90'/23½ hrs. Drlg, RS & check BOPS, drlg. Wasatch 70% SH, 30% LS, BGG 24, CG 100. MW 9.6, VIS 38, FL 7, PV 13, YP 7, 2% OIL, 9% SOL, PH 12, ALK 1.4/2.0, LM 2.4, CL 300, CA 300, GELS 1, 10" 2, CAKE 2. CC: \$881,315.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------------------------|
| 14,068-076' | 16-12-16 | 25-75-40 | Tr drk grn oil, no fluor, no cut. |
- 7/30/93 14,178' TOOH for logs 36'/11 hrs. Drlg, C&C for short trip and for logs. Pump pill and short trip 30 std, 14th std tight and 8 std going in. C&C for logs. Pump pill, TOOH for logs and SLM out, 14th std tight. Wasatch 90% SH, 10% LS, BGG 20, CG 50, STG 850. MW 9.7, VIS 41, FL 7.2, PV 22, YP 4, 2% OIL, 9% SOL, PH 12, ALK 1.7/2.3, CL 300, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$894,404.
- 7/31/93 14,189' TIH w/6½" bit. Finish TOOH for logs and SLM, out strap 14,189.05'. RU Schlumberger and run Sonic, GR-Cal from 14,124-9786' run AIT-GR from 14,124-9786', first AIT-GR quit and run DLL from 11,000-9786', tool stopped @ 11,000'. Logger depth 14,124' and RD logger. Cut drlg line. TIH w/6½" bit and mill. TOOH w/6½" bit. TIH w/6½" bit and 3 pt. Finish wiper trip for logs. MW 9.1, VIS 41, FL 6.7, PV 17, YP 4, 2% OIL, 9% SOL, PH 12, ALK 1.5/2.1, LM 1.1, CL 40, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$902,873.
- 8/1/93 14,189' Running 5" 18# S-95 Hyd 521 liner. Finish TIH for wiper trip for logs. W&R 102' to btm 25' fill. C&C for logs. TOOH for logs. RS and check BOPS. RU Schlumberger and run DLL and GR from 14,667-9786' and RD logger. TIH w/6½" bit and mill. Ream csg patch w/6½" mill and bit. TOOH w/mill and bit. RU Westates csg crew and LD mech. PU & run 5" 18# S-95 Hyd 521 liner. MW 9.74, VIS 47, FL 6.4, PV 26, YP 6, 2% OIL, 9% SOL, PH 12, ALK 1.3/1.9, LM 1.1, CL 300, CA 200, GELS 1, 10" 3, CAKE 2. CC: \$938,716.

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7/21/93 13,516' Drlg 113'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 90% SH (50% lt gry, 10% dk dry, 40% red), 10% SS, BGG 250 U, CG 350 U. MW 9.3, VIS 38, WL 9.3, PV 18, YP 2, 8% SOL, PH 12, ALK 1.6/2.2, LM .7, CL 800, CA 180, GELS 1, 10" 3, CAKE 2. CC: \$761,626.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13,418-432'	12-9/15-12	2-500-250	90% SH, 10% SS.
13,448-451'	14-11½-13	200-300-300	80% SH, 20% SS.
13,488-498'	18-11-14	300-425-300	90% SH, 10% SS.

7/22/93 13,562' Drlg 46'/13 hrs. Drlg, circ btms up, pump pill. TFNB. W&R from 13,400-432' & 13,518-551'. Drlg. Wasatch 90% SH (90% gry, 30% red), 10% SS, BGG 200 U, CG 350 U, TG 1100 U. MW 9.4, VIS 39, WL 9.2, PV 18, YP 3, 1% OIL, 8% SOL, PH 12, ALK 1.5/2.0, LM .7, CL 600, CA 160, GELS 1, 10" 2, CAKE 2. CC: \$779,737.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13528-536'	20-14-16	250-350-200	90% SH, 10% SS, tr grn oil, no fluorescence, no cut.

7/23/93 13,689' Drlg 127'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 70% SH (80% red, 20% lt gry), 20% LS, 10% SS, BGG 275 U, CG 500 U. MW 9.4, VIS 41, WL 9.3, PV 22, YP 4, 2% OIL, 5% SOL, PH 12, ALK 1.7/2.3, LM .7, CL 400, CA 160, GELS 2, 10" 4, CAKE 2. CC: \$793,517.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13,566-586'	9½-13-22	100-275-250	90% SH (70% gry, 30% red), 10% SS, no fluorescence, no cut.

7/24/93 13,790' Drlg 101'/22 hrs. Drlg, RS, check BOPS, drlg, circ LCM pill, bag in to raise mud wt, drlg. Wasatch 90% SH, (60% red, 40% gry), 10% LS, BGG 25-150, CG 420, no shows. Rained most of day; roads very slick & muddy up mountain. Lost approx 90 bbls to seepage of mud. MW 9.5, VIS 39, FL 9.2, PV 17, YP 1, 3% OIL, 9% SOL, PH 12, ALK 1.4/1.9, LM .7, CL 400, CA 180, GELS 1, 10" 3, CAKE 2. CC: \$806,562.

7/25/93 13,890' Drlg 100'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 80% SH (90% gry, 10% red), 10% LS, 10% SS, BGG 125, CG 600. MW 9.5, VIS 42, FL 9.4, PV 36, YP 16, 3% OIL, 9% SOL, PH 12, ALK 1.7/2.4, LM .7, CL 400, CA 160, GELS 2, 10" 5, CAKE 2. CC: \$820,680.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13,818-838'	16-13-7	50-125-120	70% SH (gry), 20% LS, 10% SS, no fluor, no cut. Mud wt in 9.6; mud wt out 9.5.

7/26/93 13,958' Drlg 68'/18 hrs. Drlg, RS, check BOPS, drlg, drop svy, pump pill, TFB. Wasatch 90% SH (90% gry, 10% red), 10% LS, BGG 2, CG 525, no shows. MW 9.7, VIS 45, FL 9.8, PV 32, YP 9, 2% OIL, 9% SOL, PH 12, ALK 2.3/2.8, LM .9, CL 400, CA 180, GELS 2, 10" 4, CAKE 2. CC: \$833,395.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13,818-838'	16-13-7	50-125-120	70% SH (gry), 20% LS, 10% SS, no fluor, no cut. Mud wt in 9.6; mud wt out 9.5.

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- 7/12/93 12,696' Drlg 89'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 3, CG 8, no shows. MW 9.4, VIS 34, FL 12.8, PV 12, YP 3, 7% SOL, PH 12, ALK 1.3/1.8, LM .6, CL 500, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$668,781.
- 7/13/93 12,799' Drlg 103'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 4, CG 10, no shows. MW 9.3, VIS 35, FL 12.8, PV 13, YP 3, 7% SOL, PH 12, ALK 1.3/1.7, LM .75, CL 400, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$688,103.
- 7/14/93 12,898' Drlg 99'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH - 70% reds, 30% lt gry, tr sand, BGG 3, CG 8. MW 9.3, VIS 34, FL 9.8, PV 18, YP 4, 7% SOL, PH 12, ALK .8/1.2, CL 500, CA 140, GELS 2, 10" 4 CAKE 2. CC: \$705,705.
- 7/15/93 12,920' Start bit #7 22'/6½ hrs. Drlg, circ btms up, pump pill, drop svy, TFB, magnflux BHA, LD 1 cracked box, 2 swelled boxes, chg out 3 pt, MM, PU 3 DC's TIH, W&R 30' to btm, start bit. Wasatch 100% SH tr sand, BGG 5, CG 10. Svy: 3 deg @ 12,895'. MW 9.4, VIS 35, FL 9.4, PV 15, YP 3, 7% SOL, PH 12, ALK 1.2/1.6, LM .7, CL 400, CA 120, GELS 1, 10" 3, CAKE 2. CC: \$719,201.
- | | | | |
|--------------------|------------|------------------|----------------------------------|
| <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
| 12,901-907' | 20-11-25 | 5-10-5 | 80% SH 20% SS, no fluor, no cut. |
- 7/16/93 13,027' Drlg 107'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 90% SH (70% red, 30% lt gray, gry grn), 10% SS, 3 BGG, 8 CG. MW 9.5, VIS 35, FL 9.8, PV 33, YP 18, 3% SOL, PH 11.5, ALK 1.0/1.7, LM .6, CL 400, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$692,649.
- 7/17/93 13,138' Drlg 111'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 90% SH (40% red, 40% gry grn, 20% red), 10% SS, BGG 2 U, CG 8 U. Lost approx 165 bbls mud to seepage last 24 hrs. MW 9.4, VIS 35, WL 9.6, PV 17, YP 5, 8% SOL, PH 12, ALK 1.1/1.7, LM .7, CL 600, CA 140, GELS 1, 10" 3, CAKE 2. CC: \$708,497.
- | | | | |
|--------------------|------------|------------------|--|
| <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
| 13,029-034' | 13½-5½-13½ | 2-6-2 | 60% red SH, 40% gry lt gry SH, no fluor, no cut. |
- 7/18/93 13,173' Drlg 35'/9 hrs. Drlg, RS, check BOP's, drlg. Circ btms up. Pump pill. Drop svy: 1¼° @ 13,139'. TFNB. LD 3 point reamer, mud motor. PU mud motor, bit, 3 point reamer. TIH. Cut drlg line. TIH. W&R 60' to btm. Spot bit, drlg. Wasatch 100% SH (60% red, 40% gry), BGG 3 U, CG 8 U, TG 45 U. No shows last 24 hrs. MW 9.4, VIS 37, WL 9.2, PV 18, YP 2, 8% SOL, PH 12, ALK .9/1.6, LM .6, CL 600, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$723,003.
- 7/19/93 13,288' Drlg 115'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 100% SH (60% gry, 40% red), BGG 3 U, CG 5 U. MW 9.4, VIS 35, WL 9.7, PV 13, YP 5, 8% SOL, PH 12, ALK 1.4/1.9, LM .7, CL 700, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$734,684.
- 7/20/93 13,403' Drlg 115'/23½ hrs. Drlg, RS, check BOP's, drlg. Wasatch 100% SH (60% gry, 40% red), BGG 2 U, CG 5 U. No shows. MW 9.3, VIS 36, WL 9.9, PV 18, YP 2, 8% SOL, PH 12, ALK 1.5/2.1, LM .75, CL 700, CA 160, GELS 1, 10" 3, CAKE 2. CC: \$749,977.

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DIVISION OF
OIL & GAS REVENUE

- 7/3/93 11,880' Running csg, minimum ID caliper w/DiaLog. 18' 5½ hrs. Short trip 10 stds, tight spot @ 11,745'-11,762'. Drlg, drop svy & pump pill. POOH for motor & bit, cut drlg line. PU Halliburton RTTS, RIH to 4109', pkr stop w/12,000 wt & TOOH w/pkr, btm 6½" gauge ring on pkr shiney & a little grooved on each side. WO DiaLog Serv. RU DiaLog & run csg, minimum TD caliper from 3500-5000', csg parted & split in patch. MW 9.8, VIS 52, FL 9.0, PV 29, YP 15, 8% SOL, PH 11.0, ALK .4/.9, CL 400, CA 58, GELS 8, 10" 14, CAKE 2. CC: \$491,553.
- 7/4/93 11,880' TIH w/motor & bit. Finish running minimum 10 caliper & RD DiaLog. RS. WO Halliburton WL. RU Halliburton, run cmt bond log from 4300-2300', top cmt 2500' and run temp log to check csg for leaks, no change in temp depth from 3500-9985' & RD Halliburton. PU RTTS pkr, TIH, & press test csg @ 4011', 4310', 5247', 7696', to 1000 psi, all ok. TOOH w/RTTS pkr & chain out. PU BHA, TIH w/motor & bit. MW 9.7, VIS 43, FL 9.6, PV 17, YP 6, 1% SOL, PH 10.7, ALK .2/.7, CL 400, CA 54, GELS 4, 10" 7, CAKE 2. CC: \$520,802.
- 7/5/93 11,997' Drlg w/MM 117'/22 hrs. Finish TIH w/motor & bit and wash 30' to btm. drlg w/MM. Est lost 200 bbls mud in 24 hrs w/trip. Wasatch 100% SH, BGG 3, CG 60, TG 60. MW 9.6, VIS 47, FL 10.4, PV 18, YP 14, 7% SOL, PH 10, ALK .2/.6, CL 400, CA 40, GELS 4, 10" 7, CAKE 2. CC: \$533,080.
- | | | |
|--------------------|------------|------------------|
| <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |
| 11,956-968' | 10-5-15 | 5-15-5 |
- No fluor, cut or oil.
- 7/6/93 12,158' Drlg w/MM 141'/24 hrs. Drlg w/MM, RS, check BOPS. Est lost 114 bbls mud in 24 hrs. Wasatch 90% SH, 10% SS, BG 5, CG 40, no shows. MW 9.4, VIS 42, FL 10.9, PV 19, YP 7, 6% SOL, PH 11.3, ALK .27/.53, LM .004, CL 400, CA 46, GELS 4, 10" 12, CAKE 2. CC: \$549,372.
- 7/7/93 12,213' Drlg 75'/11½ hrs. Drlg, pump pill, TOOH for bit, change MM. RS, check BOPS, TIH. W&R from 12,118-12,144', drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 10, TG 50, no shows. MW 9.5, VIS 38, FL 12, PV 15, YP 3, 6.5% SOL, PH 10.7, ALK .15/.46, LM tr, CL 400, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$579,867.
- 7/8/93 12,346' Drlg 133'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 3, CG 8. MW 9.4, VIS 42, FL 11.6, PV 17, YP 10, 6% SOL, PH 11.5, ALK .4/.6, LM .4, CL 600, CA 100, GELS 4, 10" 18, CAKE 2. CC: \$614,943.
- 7/9/93 12,461' Drlg 115'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 80% SH reds, 20% SS w/tr chert, no shows. MW 9.5, VIS 42, FL 11.2, PV 26, YP 8, 7% SOL, PH 11.5, ALK .4/.7, .6 LM, CL 700, CA 100, GELS 5, 10" 8, CAKE 2. CC: \$627,435.
- 7/10/93 12,557' Drlg 96'/23½ hrs. Drlg, RS, check BOPS, drlg. Wasatch 100% SH, BGG 5, CG 8, 80% reds, 20% lt gry. MW 9.4, VIS 36, FL 9.8, PV 12, YP 4, 7% SOL, PH 11.5, ALK .7/1.2, LM .4, CL 700, CA 120, GELS 2, 10" 7, CAKE 2. CC: \$644,440.
- 7/11/93 12,607' Drlg 50'/14 hrs. Drlg, pump pill, TOOH for bit. MU bit, chg 3 pt reamer, TIH. W&R 30', seat bit. Drlg. Wasatch 90% SH, 10% SS, BGG 4, CG 10, TG 50. MW 9.4, VIS 36, FL 11, PV 15, YP 3, 7% SOL, PH 11.5, ALK .8/1.2, LM .2, CL 600, CA 140, GELS 2, 10" 4, CAKE 2. CC: \$657,567.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT

SEP 27 1993

Page 3

- 6/26/93 9676' TIH w/bit & SLM in. RU Halliburton & test pack off 1500 psi - ok. Drop bomb & DV tool. Circ w/rig pump. Cmt w/Halliburton pump 40 bbls mud, flush 20 BW, 30 bbls super flush, cmt w/375 sx Hi Fill std w/.3% HR-7, 3#/sx capseal wt 11.0 yp 3.82, tailed w/200 sx type V w/.4% Halad 24, 2% CFR-3 wt 156 yp 1.18, disp w/188 BW, land plug & close DV tool w/2000 psi @ 10:46 AM 6/25/93. No ret throughout job. RD Halliburton. ND BOPS and RU Hyd lift to raise stack to set slips. Set csg slips w/200,000# wt, cut off 7 7/8" csg, NU BOPS & change rams. Dress test BOPS & valves, HCR valves, manifold valves, upper & lower kelly cock 10 min - ok, Hyd 2500 psi 10 min - ok by BLM. PU bit, junk sub, TIH & PU jars. MW 8.4, VIS 37, FL 26.4, PV 11, YP 6, PH 11.1, ALK .8/1.1, CL 500, CA tr, GELS 2, 10" 4, CAKE 2. CC: \$395,978.
- 6/27/93 11,761' TIH after working on rig pumps. W&R to 10,156'. TIH w/bit & install 3 1/2" DP rubbers. Drill cmt & DV tool @ 4106'. Press test csg 1500 psi - ok. TIH w/bit & install 3 1/2" DP rubbers. Circ & wash from 9538-9710' to cmt plug. Press test csg 2100 psi for 30 min - ok by BLM w/8.6 mud wt. Drill cmt plug from 9710-9782'. W&R old hole from 9782-10,156'. TOOH to work on rig pumps. Work on rig pump. TIH. W&R 60' to btm, pump hot. TOOH, work on rig pumps, TIH. BGG 50, CG 300, gas under cmt plug 700. MW 9.0, VIS 40, FL 9.8, PV 14, YP 9, 5% SOL, PH 11.9, ALK .9/1.2, CL 300, CA tr, GELS 2, 10" 6, CAKE 2. CC: \$409,193.
- 6/28/93 11,761' W&R old open hole @ 11,000'. W&R 90' to btm, pump hot. TOOH to csg. Work on rig pumps, TIH. W&R 90' to btm. W&R old hole from 10,156-11,000'. Wasatch 80% SH, 20% SS, BGG 120, CG 400-700, TB 250. MW 9.3, VIS 41, FL 8.8, PV 19, YP 13, 6% SOL, PH 11.9, ALK .7/1.0, CL 400, CA 10, GELS 4, 10" 9, CAKE 2. CC: \$418,976.
- 6/29/93 11,761' TIH w/bit. W&R 6 1/2" old hole from 11,000-11,470'. TOOH for bit. Chg bit, check BOPS & TIH. Wasatch 100% SH, BGG 100, CG 400/600. MW 10.0, VIS 42, FL 12.6, PV 18, YP 10, 7% SOL, PH 12.3, ALK 1.0/1.4, CL 500, CA 80, GELS 3, 10' 14, CAKE 2. CC: \$437,143.
- 6/30/93 11,803 TOOH for motor and bit. TIH w/bit. Build vol & pump 25% LCM pill & circ @ shoe. Finish TIH w/bit. Wash from 11,407-11,470'. W&R old hole from 11,470-11,778' and 17' corr from old TD to new TD. Drlg, P/P & TOOH for motor & bit. 3rd & 4th std tight 50,000#. Wasatch 100% SH, BGG 50, CG 300, TG 225, no show. MW 9.5, VIS 56, FL 8.4, PV 30, YP 16, 4% SOL, PH 11.4, ALK .5/1.1, CL 400, CA 20, GELS 5, 10" 10, CAKE 2. CC: \$449,884.
- 7/1/93 11,803' W&R to btm @ 11,745'. Finish POOH for bit & motor. PU bit, MM and stab. Chg liner #1 pump to 5". TIH w/MM & PDC bit to 11,700'. W&R from 11,700-11,745' w/MM & PDC bit, tight hole & falling in. TOOH to change BHA. Chg out BHA, LD motor and PDC bit. TIH w/bit & stab. W&R from 11,700-11,745'. Est 200 bbls mud in 24 hrs. Wasatch 100% SH, BGG 10, CG 15, TG 125, no show. MW 9.5, VIS 52, FL 9.6, PV 25, YP 15, 7.0% SOL, PH 9.5, ALK .3/.8, CL 400, CA 20, GELS 4, 10" 9, CAKE 2. CC: \$465,932.
- 7/2/93 11,862' Drlg 59'/16 hrs. W&R from 11,745-11,803'. Drlg. Rig repair #1 & #2 motor dn. Drlg. Lost mud @ 11,844'. Est 100 bbls mud lost in 24 hrs. Wasatch 90% SH, 10% SS, BGG 5, CG 15, TG 100, no shows. MW 9.8, VIS 53, FL 9.0, PV 29, YP 15, 8% SOL, PH 11, ALK .4/.9, CL 400, CA 58, GELS 8, 10" 14, CAKE 2. CC: \$479,971.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT
Fourwest #5/Unibar
WI: 100% ANR AFE: 64652
ATD: 14,200' PBD: 9676'
Csg: 10 $\frac{3}{4}$ " @ 1950', 7 $\frac{1}{2}$ " @ 9786', TOL 9394', 5" @ 14,082'
DHC(M\$): 706.0

SEP 27 1993

- 6/15/93 Prep road & location for drlg rig. Prep road & location for drlg rig. Drill rat & mouse hole. Will start MIRURT tomorrow. CC: \$20,530.
- 6/16/93 Prep to MIRURT. Prep road & location for rotary rig. Hauled 1300 yds gravel to road and location. CC: \$45,317.
- 6/17/93 MIRT Fourwest Rig #5. CC: \$51,869.
- 6/18/93 MIRU. MIRU. CC: \$52,346.
- 6/20/93 11,761' MI Forwest #5, RURT. MIRURT. CC: \$75,483.
- 6/21/93 11,761' NU flare lines, measure DC's & DP. RURT. NU BOPE. Test BOPE to 5000# Hydrill to 2500#. Inside kill line valve leaks. Will change out when runs are changed to 7 $\frac{1}{2}$ ". Verbal approval, BLM witnessed by Jerry Barnes, BLM Pet. NU flare lines, SLM DC's & DP. CC: \$145,512.
- 6/22/93 9676' TIH w/skirted mill to dress top fish. RU LD mach. PU 27 DC & 3 $\frac{1}{2}$ " DP. RU mach broke down. Finish pick up DP w/air hoist & RD LD mach, tag @ 4676'. Circ & disp csg w/500 bbls mud. TOOH. Make up skirted mill, TIH. MW 8.4, VIS 42, PV 10, YP 6, .7% SOL, PH 12.2, ALK .6/1.1, CL 400, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$159,086.
- 6/23/93 9676' LD 7 $\frac{1}{2}$ " csg after cut off @ 4103'. TIH w/ 9" OD skirted mill. Mill top 5" fish. TOOH LD mill. Chg lower pipe rams to 7 $\frac{1}{2}$ ". Chg out inside kill line valve. Test all breaks & valve to 5000 psi. PU OS, RU csg tools, TIH w/18 jts 7 $\frac{1}{2}$ " 29.7# S-95 Buttress used csg, tally run 707.30'. Latch onto fish @ 688'. RU Dialog, run freepoint to 4200', determined csg to be free to 4170'. RU hi torque csg tongs. RIH w/jet cutter server csg @ 4103'. POH & RD WL tools. LD csg, 40 jts laid down @ report time. CC: \$228,863.
- 6/24/93 9676' Prep to latch onto 7 $\frac{1}{2}$ " csg. LD 7 $\frac{1}{2}$ " csg. RS. LD 7 $\frac{1}{2}$ " csg, LD 80 jts & cut off jt. Tally laid down - 3423.33'. RD LD mach & csg tools. TIH w/pilot mill. Mill on stub, mill off 5". TOOH LD pilot mill. MU skirted mill, TIH, mill on csg made 2". TOOH LD mill. RU csg tools. RIH w/7 $\frac{1}{2}$ " 29.7# S-95 Buttress csg, tally ran = 4110.79'. RU circ head & lines to latch onto csg. MW 8.4, VIS 35. CC: \$258,355.
- 6/25/93 9676' Prep to cmt csg w/Howco. Attempt to latch onto csg w/Bowen 7 $\frac{1}{2}$ " pkr type csg patch set down w/10,000#. Pump press up to 500 psi. PU press fell off. Set up to 30,000# on csg w/no bite. 10,000# overpull and then pull loose. TOOH LD 7 $\frac{1}{2}$ " csg and tools. TIH w/skirted mill w/tapered pads in skirt. Mill on top of csg cut 8". TOOH w/mill. RU csg crew & TIH w/7 $\frac{1}{2}$ " csg. Gemoco Dv Tool & Bowen pkr type csg patch latch onto csg. Ran in hole w/105 jts 7 $\frac{1}{2}$ " 29.7# S-95 Buttress used csg, tally ran = 4100.79'. Built 700 bbls mud while tripping. MW 8.4, VIS 37, PV 11, YP 6, PH 11.1, ALK .8/1.1, CL 500, CA tr, CAKE 2. CC: \$313,604.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-28B6
Blacktail Prospect
Duchesne County, UT
WI: 100% ANR AFE: 64652
ATD: 14,200' (Wasatch) Orig SD: 4/22/80
Re-entry date:
Csg: 10 $\frac{3}{4}$ " @ 1950', 7 $\frac{1}{2}$ " @ 9786'
DHC(M\$): 706.0

SEP 27 1993

DRILLING CO.
08.000/10000

- 5/21/93 Repairing road to location.
- 5/24/93 On site location w/Ute Indian Tribe & BIA.
- 5/25/93 WO Ute Indian Tribe to approve access. Expect approval this AM.
- 5/26/93 Cont in w/drag bit. Bleed off csg pres (50#). ND blind flange. NU 10" 5M X 6" M spool & BOP. RU floor. Unload tbg. PU 6 $\frac{1}{2}$ " drag bit & 7 $\frac{1}{2}$ " csg, scr & x-over. Meas & PU 245 jts 2 $\frac{1}{2}$ " tbg. Drag bit @ 7625'. Attempt to circ well. Pumped 450 BW w/o circ. Note: Hole vol was 426 bbls. SDFN @ 6:30 PM. CC: \$14,817.
- 5/27/93 WOO. Cont in w/6 $\frac{1}{2}$ " drag bit from 7625'. Ran 68 jts 2 $\frac{1}{2}$ ". Tagged cmt @ 9710' w/312 jts in hole. Attempt to circ well. Pumped 440 BW w/o circ. NOTE: Well vol 424 bbls. POOH w/313 jts 2 $\frac{1}{2}$ " tbg. LD bit, scr & x-over. RU Schlumberger. Ran PAL log, only able to get to 9546' w/tools. Log to surface, found probable (#3) hole @ 9390' & possible 1' part in csg @ 456' (csg collar). FL @ 1125'. RD Schlumberger. SDFN @ 9:00 PM. CC: \$27,139.
- 5/28/93 RD floor. ND BOP. RU Schlumberger & run CBL & CCL log from 9702' to 7450'. Est TOC @ 7670'. RD Schlumberger. PU 7 $\frac{1}{2}$ " 33.7# MSDT 32-A pkr & PSN. RIH w/15 jts 2 $\frac{1}{2}$ " tbg. Set pkr @ 480'. NOTE: Had too much travel for tool setting. POOH w/2 jts. Set pkr @ 420'. Remove valve from csg head. PU on tbg. Able to see 7 $\frac{1}{2}$ " csg rise up inside 10 $\frac{3}{4}$ " csg. Release pkr from 420'. RIH & set pkr @ 810'. NOTE: Pkr tagged & dropped @ 683' (SLM). PU on tbg w/pkr set @ 810', able to pull 35,000# ten. Pump D tbg. Fill w/29 bbls. Pres test to 2000#, held. Pres test same to 2750# for 30 min, held. Release pkr from 810'. POOH w/26 jts 2 $\frac{1}{2}$ " tbg. LD 7 $\frac{1}{2}$ " pkr. SDFN @ 6:00 PM. CC: \$36,313.
- 5/29/93 Cont LD 2 $\frac{1}{2}$ " tbg. RD floor. ND 6" 5M BOP & 6" 5M X 10' 5M spool. NU 10" 5M spool & 10" 5M BOP. RU West State csg. PU grayed csg spear w/6.76" grapple & 2 4' X 2 $\frac{1}{2}$ " subs. Latch into csg @ 5'. POOH & LD 1 jt csg w/spear. LD 10 more jts 7 $\frac{1}{2}$ " csg to csg patch. Cont POOH w/5 more jts 7 $\frac{1}{2}$ " csg to broken body below #17 coupler. Total of 16 jts 7 $\frac{1}{2}$ " csg out (660 SLM). RD West State csg. PU grayed csg spear w/7.064" grapple & 2 4' X 2 $\frac{1}{2}$ " subs. RIH w/22 jts 2 $\frac{1}{2}$ " tbg. Latch into fish top @ 675'. RU Dialog & run freepoint. Determine 3000' more of 7 $\frac{1}{2}$ " csg was free. RD Dialog. Release spear from 7 $\frac{1}{2}$ " csg @ 675'. LD 22 jts 2 $\frac{1}{2}$ " tbg & 2 4' X 2 $\frac{1}{2}$ " subs & grayed spear. RIH & LD 46 jts 2 $\frac{1}{2}$ " tbg out of drk. SDFN @ 6:00 PM. NOTE: Only able to RIH & LD 22 jts at a time due to csg part @ 675'. CC: \$47,925.
- 5/30/93 Wait for drlg rig. Cont RIH & LD 244 jts today. NOTE: Only able to RIH & LD 22 jts at a time due to csg part @ 675'. Rack out pump. RD floor. ND 10" 5M BOP & spool. NU blind flange. RD rig. Clean loc. Move off @ 4:00 PM. Used 100 BW. CC: \$55,815. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____
 2. NAME OF OPERATOR: ANR Production Company
 3. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 860' FNL & 2381' FEL (NW/NE)
 At top prod. interval reported below: Same as above.
 At total depth: Same as above.

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-4612
 6. IF INDIAN ALLOTTEE OR TRIBE NAME: Ute Tribe
 7. UNIT AGREEMENT NAME: N/A
 8. FARM OR LEASE NAME: Ute Tribal
 9. WELL NO.: 1-28B6
 10. FIELD AND POOL, OR WILDCAT: Cedar Rim
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 28, T2S-R6W
 12. COUNTY OR PARISH: Duchesne
 13. STATE: Utah

14. PERMIT NO.: 43-013-30510 DATE ISSUED: 6/10/93
 15. DATE SPUDDED: 6/14/93 16. DATE T.D. REACHED: 7/29/93 17. DATE COMPL. (Ready to prod.): 8/14/93
 18. ELEVATIONS (DF, RKB, RT, CR, ETC.):* 7324' GR 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD: 14,189' 21. PLUG BACK T.D., MD & TVD: 14,068'
 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY: 11,761' - TD
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 12,415'-14,039' (Wasatch)
 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/GR, BHC Sonic/GR, CBL/CCL/GR, Temp Log, Csg ID Caliper Log
 PIPE ANALYSIS, MUD LOG, PRISM SPECTRAL ANALYSIS
 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1,950'	12-1/4"	1175 sx	None
7-5/8"	29.7 - 33.7#	9,786'	9-1/2"	600 sx and 575 sx (HiFill & Type V cmt @ 4103')	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5-1/2"	9,394'	11,564'	1065 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,564'	14,082'			2-7/8"	9,106'	9,106'

31. PERFORATION RECORD (Interval, size and number)
 Perf'd the following w/3-1/8" csg gun @ 3 SPF, 120° phasing:

Interval	Feet	Holes
14,039'-13,820'	27	81
13,812'-13,536'	27	81
13,525'-13,272'	27	81
13,272'-12,995'	27	81
12,982'-12,750'	18	54
12,740'-12,415'	18	54
Total	143'	429 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,415'-14,039'	20,000 gal 15% HCl w/additives & 650 - 1.1 BS's

33. DATE FIRST PRODUCTION: 8/10/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or Shut-in): Producing
 DATE OF TEST: 8/14/93 HOURS TESTED: 24 CHOKER SIZE: 20/64" PROD'N FOR TEST PERIOD: → OIL—BSL: 517 GAS—MCF: 517 WATER—BSL: 61 GAS-OIL RATIO: 1000 (est) ✓
 FLOW. TUBING PRESS.: 400 CASING PRESSURE: N/A CALCULATED 24-HOUR RATE: → OIL—BSL: 517 GAS—MCF: 517 WATER—BSL: 61 OIL GRAVITY-API (CORR.): 41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented TEST WITNESSED BY: J. Foreman

35. LIST OF ATTACHMENTS: Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: M. D. Ernest TITLE: Production Superintendent DATE: 9/17/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	10,626'	

CONFIDENTIAL

RECEIVED

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 22 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-4614
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

Ute Tribe
7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

N/A

8. Well Name and No.

Ute #1-28B6

9. API Well No.

43-013-30510

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Commingle

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to commingle the oil production from this well downstream of the heater treater into common oil storage tanks at the Broadhead #1-21B6 battery. The above well was recently completed in the Wasatch and operations are currently underway to install a 2" flowline to the #1-21B6 battery. A heater treater will be set at this battery where the Broadhead #1-21B6 is currently producing. It is proposed to utilize an oil flow meter to measure the oil produced from this well prior to being transferred to the 1000-bbl oil storage tanks at the battery. This meter will be calibrated monthly with a 500-bbl test tank to insure its accuracy and a meter correction factor applied, as necessary. ANR has a 100% working interest in this well with the Ute Tribe retaining a 20% royalty and CP Oil & Gas retaining a 3% override. Commingling of this production will allow us to minimize our capital investment at the battery and provide additional funds for potential drilling in the area.

14. I hereby certify that the foregoing is true and correct

Signed M. D. Ernst
(This space for Federal or State office use)

Title Production Superintendent

ACCEPTED BY THE STATE
Date 10/20/93

OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by _____
Conditions of approval, if any:

Title _____

DATE: 10/25/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR

WELL NAME: UTE TRIBAL 1-28B6

API NO. 43-013-31434

Section 28 Township 2S Range 6W County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 2/19/94

Time _____

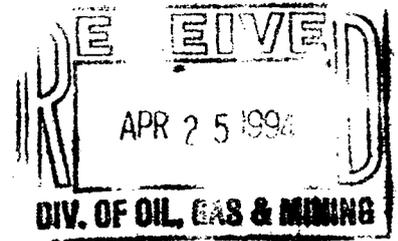
How DRY HOLE

Drilling will commence _____

Reported by D INGRAM-DOGM

Telephone # _____

Date 2/22/94 SIGNED JLT



April 22, 1994

Utah Division of Oil, Gas & Mining
 3 Triad Center, Suite 350
 Salt Lake City, UT 84180-1203
 Attn: Debra Eatchel

Re: Coastal Oil & Gas Corp. &
 ANR Production Company
 Proposed Drillsites located in
 Uintah & Duchesne Counties, Utah

Dear Debra,

As per your telephone conversation with Joe Adamski, please be advised that Coastal/ANR requests that the following wells be held in a Confidential - Tight Hole Status. Your cooperation would be appreciated. The wells are as follows:

1. CIGE #180-16-9-21, SE SW Sec. 16, T9S - R21E, Uintah Co., Utah
2. CIGE #182-7-10-21, SE SE Sec. 7, T10S - R21E, Uintah Co., Utah
3. COG #6-18-9-21 GR, SE NW Sec. 18, T9S - R21E, Uintah Co., Utah
4. COG #8-19-9-21 GR, NE NE Sec. 19, T9S - R21E, Uintah Co., Utah
5. COG #10-30-9-21 GR, SW NE Sec. 30, T9S - R21E, Uintah Co., Utah
6. COG #11-22-9-20 GR, SE NE Sec. 22, T9S - R20E, Uintah Co., Utah
7. NBU #214, NW SW Sec. 27, T9S - R21E, Uintah Co., Utah
8. NBU #215, NW NW Sec. 12, T10S - R21E, Uintah Co., Utah
9. NBU #217, NE SW Sec. 28, T9S - R21E, Uintah Co., Utah
10. Ute #1-27B6, NW/4 Sec. 27, T2S - R6W, Duchesne Co., Utah
11. Ute #1-28B6, NE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
12. Ute #2-28B6, SE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
13. Ute #2-21B6, NE/4 Sec. 21, T2S - R6W, Duchesne Co., Utah
14. Ute #2-22B6, SE/4 Sec. 22, T2S - R6W, Duchesne Co., Utah
15. Ute #2-33B6, NE/4 Sec. 33, T2S - R6W, Duchesne Co., Utah

Permitco Incorporated
 A Petroleum Permitting Company

April 22, 1994
Utah Division of Oil, Gas & Mining
Page 2

If you should have any questions, please contact Joe Adamski at 303/573-4476.

Sincerely,

PERMITCO INC.



Lisa L. Smith

Consultant for:

Coastal Oil & Gas Corp.

ANR Production Co.

cc: Joe Adamski



Permitco

Permitco Incorporated
A Petroleum Permitting Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4612

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute 1-28B6

2. Name of Operator

ANR Production Company

9. AAPI Well No.

43-013-30510

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

860 FNL & 2381' FEL (NW/NE)
Section 28-T2S-R6W

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests that the produced water from the Ute #1-28B6 be allowed to be disposed in the LDS Church #2-27B5 SWD. Production from the Ute #1-28B6 is routed to be tank battery at the Broadhead #1-21B6.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-26-94

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
Bonnie Johnston

Title Environmental Coordinator

Date 09/13/94

(This space for Federal or State office use)

APPROVED BY _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title _____

Date _____

COASTAL OIL & GAS MORNING REPORT

WOW #29

DATE Nov 15, 1994

LEASE & WELL 1-2886x DRILLING FOREMAN J. Foreman DAYS SINCE RELIEVED 1
 FIELD/PROSPECT Altament COUNTY Duchesne STATE UT
 DISTRICT Denver REPORT TAKEN BY mlf SPUD DATE: _____ DAYS SINCE SPURRED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG @ _____ PBDT _____ FT.
 ACTIVITY @ REPORT TIME PCOH w/ rest of rods

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
	<u>11:30am Road rig from 1-2886 to</u>				
	<u>1-2886x Pull back into flex spot rig</u>	110	ROADS & LOCATIONS		
	<u>in R.L. Rig Spot equip. Change</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP. WO	<u>4</u>	<u>415</u>
	<u>to rods. Bleed off csq. Wait on ultr.</u>	130	MUD & CHEMICALS		<u>240</u>
	<u>Hot Ciler pumped 150 lbs down csq.</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>Pull off seat Flush rod & scrub p.w.</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>Reseat P. test for 500' - finished</u>	141	CORING, DST, FMT		
	<u>PCOH w/ 114 1/2" 30-7/8 2D Close</u>	142	MUD LOGGING		
	<u>well in DEN 5:30pm</u>	145	FISHING TOOLS & SERVICES		
		146	WATER		<u>786</u>
		146	FUEL		
		146	BITS		
		147	EQUIPMENT RENTALS <u>Truck</u>		<u>32</u>
		175	TRUCKING <u>MT. Trac</u>		<u>1120</u>
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>westside</u>		<u>264</u>
		190	SUPERVISION		<u>350</u>
			TOTAL INTANGIBLES		<u>3627</u>
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)		200	TOTAL TANGIBLES (CSG, ETC.)		
			TOTAL COSTS	<u>3</u>	<u>8</u>

DRILLING MUD PROPERTIES

WT. (#GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK. P₁ _____ Ex. Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS. _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS

_____ FT. _____ DEG. SHALE SHAKER(S) _____ HRS. _____
 _____ FT. _____ DEG. DESANDER _____ HRS. _____
 _____ FT. _____ DEG. DESILTER/MUD CLEANER _____ HRS. _____
 CENTRIFUGE _____ HRS. _____

SOLIDS CONTROL EQPT. USED

MUD USED

BOP/PIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY _____

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT FOREMAN **▶** WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL.
 WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/80)

COASTAL OIL & GAS MORNING REPORT

WOH #29
 LEASE & WELL Lite 1-2886x DRILLING FOREMAN J. Foreman DATE Nov. 16, 1994
 FIELD/PROSPECT Altamont COUNTY Duchesne STATE Ut
 DISTRICT Denver REPORT TAKEN BY J. Foreman SPUD DATE: _____ DAYS SINCE SPUNDED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG @ _____ PBDT _____ FT.
 ACTIVITY @ REPORT TIME RIH w/ 2 7/8 tbg

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
	<u>Jam Hot Oiler tied off casing. Flooded</u>				
	<u>rods w/ 30 bbls pul. MOH w/ rest of the</u>	110	ROADS & LOCATIONS		
	<u>rods, L.D pump. Change equip to tbg.</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	<u>1805</u>	<u>2720</u>
	<u>Release anchor. install inner 200's. Rll</u>	130	MUD & CHEMICALS		<u>240</u>
	<u>floor. PUGH 2 7/8 tbg anchor. 7 ft.</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>5 Nipple, 4 1/2" 5" P.P.F.A. RIH w/</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>7M. States 5" anchor (reverse of 2 1/2")</u>	141	CORING, DST, FMT		
	<u>cup assembly 5" Gas separator 4 1/2" Bro</u>	142	MUD LOGGING		
	<u>4 1/2" invd, 3 jts 2 7/8 w/ 1 1/2 padded</u>	145	FISHING TOOLS & SERVICES		
	<u>randed along side, success 2 7/8 sub.</u>	146	WATER	<u>130</u>	<u>926</u>
	<u>5" N. pipe, 30 jts 2 7/8 use well in SDFW</u>	146	FUEL		
	<u>2:22pm</u>	146	BITS		
		147	EQUIPMENT RENTALS <u>Tiger Crane 565</u>	<u>300</u>	<u>332</u>
		175	TRUCKING <u>NI</u>	<u>125</u>	<u>1845</u>
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>Up side</u>	<u>584</u>	<u>848</u>
		190	SUPERVISION	<u>350</u>	<u>700</u>
TOTAL INTANGIBLES				<u>3884</u>	<u>7511</u>
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)		200	TOTAL TANGIBLES (CSG, ETC)		
TOTAL COSTS					

DRILLING MUD PROPERTIES
 WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)
 % OIL _____ % LCM _____ % SOLIDS _____ ESPH _____ ALK.:P₁ _____ Ex. Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL

PUMP DATA:
 NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:
 D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS. _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS	SOLIDS CONTROL EQPT. USED	MUD USED
_____ FT. _____ DEG.	SHALE SHAKER(S) _____ HRS.	_____
_____ FT. _____ DEG.	DESANDER _____ HRS.	_____
_____ FT. _____ DEG.	DESILTER/MUD CLEANER _____ HRS.	_____
	CENTRIFUGE _____ HRS.	_____

BOPBIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY
NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT > WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL.
 FOREMAN > WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/90)

COASTAL OIL & GAS MORNING REPORT

well #29
 LEASE & WELL Ute 1-28 B6X DRILLING FOREMAN J. Foreman DATE Nov 17, 1994
 FIELD/PROSPECT Altamont COUNTY Duchesne STATE Ut
 DISTRICT Denver REPORT TAKEN BY White SPUD DATE: _____ DAYS SINCE SPUNDED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG@ _____ PBDT _____ FT.

ACTIVITY @ REPORT TIME RIH w/ rods

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
	3am Bleed off well. Continue to RIH w/ 2 7/8 tbg. Total jts 289. Tally	110	ROADS & LOCATIONS		
	6 P.U 70 jts 2 7/8 y. cand R.D floor	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1780	4500
	Remove BOP's spool. Set 5" anchor	130	MUD & CHEMICALS		240
	6-11,607 w/ 18,000# tension. Top of	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	5 Nipple @ 11,497' Install pump	140	ELECTRIC LOGGING (OPEN HOLE)		
	tee. Change equip to rods. Flush	141	CORING, DST, FMT		
	2 7/8 tbg w/ 4 bbls 20 PU.	142	MUD LOGGING		
	Highland 2 1/2 x 1 1/2 x 3/4 x 3/4 RHBC 9-1"	145	FISHING TOOLS & SERVICES		
	1 1/2-3/4 slick PU 27' 7-3/4 w/g	146	WATER		826
	total 210-3/4 B.P. make 29 open to	146	FUEL	125	125
	treater SDFN 6.30pm	146	BITS		
		147	EQUIPMENT RENTALS space layer 225	350	682
		175	TRUCKING		1845
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES W. States Westside	4352	5200
		190	SUPERVISION	350	1050
			TOTAL INTANGIBLES	6957	14,468
		200	TOTAL TANGIBLES (CSG, ETC.)	16,522	16,522
			TOTAL COSTS	23,479	30,990

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)
 87-74 Slick
 70jt 2 7/8 Brd 4-B 1 1/2 pump

DRILLING MUD PROPERTIES
 WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)³ _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES@PH _____ ALK.:P₁ _____ Ex-Lm. _____ CL (PPM) _____
 OWRCa _____ GELS (LB/100 FT)³: 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:
 NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:
 D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	S	G

WT. ON BIT _____ 000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ _____ NOZ. VEL _____ REDUCED RATE PUMP PRESS. _____ PSI @ _____ SPM _____

DEPTHS & INCLINATIONS	SOLIDS CONTROL EQPT. USED	MUD USED
FT. _____ DEG. _____	SHALE SHAKER(S) _____ HRS. _____	_____
FT. _____ DEG. _____	DESANDER _____ HRS. _____	_____
FT. _____ DEG. _____	DESILTERMUD CLEANER _____ HRS. _____	_____
	CENTRIFUGE _____ HRS. _____	_____

BOP/IT/DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY _____
NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

COASTAL OIL & GAS MORNING REPORT

WOH #293
 LEASE & WELL Ute 1-28Bpx DRILLING FOREMAN J. Foreman DATE Nov 18, 1994
 FIELD/PROSPECT Altamont COUNTY Duchesne STATE Ut
 DISTRICT Denver REPORT TAKEN BY: HTG SPUD DATE: _____ DAYS SINCE SPURRED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG @ _____ PBDT _____ FT.
 ACTIVITY @ REPORT TIME Well on Production

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
	<u>7am Continue to RIH w/ rods.</u>				
	<u>123-7/8, 114-1" Space out add</u>	110	ROADS & LOCATIONS		
	<u>Subs, 1-4' 2-2' Seat pump</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP. WO	<u>1299</u>	<u>5799</u>
	<u>Filling w/ 35 bbls p.w. Stroke</u>	130	MUD & CHEMICALS		<u>240</u>
	<u>w/ rig P. test to 500psi. Good.</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>R.D. Rig Clean location Pull</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>rotoflex forward Start unit. strokes</u>	141	CORING, DST, FMT		
	<u>good. Get ready to move End of</u>	142	MUD LOGGING		
	<u>Job.</u>	145	FISHING TOOLS & SERVICES		
		146	WATER		<u>826</u>
		146	FUEL	<u>50</u>	<u>175</u>
		146	BITS		
		147	EQUIPMENT RENTALS <u>SES Tiger</u>	<u>185</u>	<u>867</u>
		175	TRUCKING <u>Wes</u>		<u>1845</u>
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>Wes</u>	<u>427</u>	<u>5627</u>
		190	SUPERVISION	<u>350</u>	<u>1400</u>
			TOTAL INTANGIBLES	<u>2311</u>	<u>16,779</u>
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) <u>3jt 27/8 8rd</u>	200	TOTAL TANGIBLES (CSG, ETC)	<u>370</u>	<u>16,892</u>
			TOTAL COSTS	<u>2681</u>	<u>33,671</u>

% 2020 35,691

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK. P₁ _____ Ex. Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	●

WT. ON BIT _____ #00# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS	SOLIDS CONTROL EQPT. USED	MUD USED
_____ FT. _____ DEG.	SHALE SHAKERS(S) _____ HRS.	_____
_____ FT. _____ DEG.	DESANDER _____ HRS.	_____
_____ FT. _____ DEG.	DESILTERMUD CLEANER _____ HRS.	_____
	CENTRIFUGE _____ HRS.	_____

BOP/PT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY
NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT FOREMAN WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL.
 FOREMAN WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/90)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
See Attached
- 6. If Indian, Allottee or Tribe Name:
See Attached
- 7. Unit Agreement Name:
See Attached
- 8. Well Name and Number:
See Attached
- 9. API Well Number:
See Attached
- 10. Field and Pool, or Wildcat:
See Attached

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: See Attached
County: See Attached
QQ, Sec., T., R., M.: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion _____

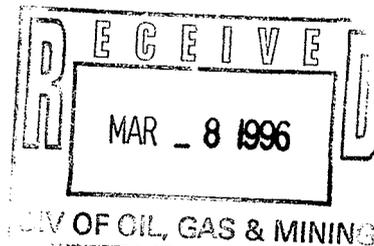
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne	
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne	
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne	
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne	
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne	
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne	
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne	
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne	
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne	
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne	
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne	
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne	
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne	
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne	
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11166	Ute	N/A	2312' FNL & 1058 FWL	SWNW, 27-2S-6W	Altamont	Duchesne	
→ Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860 FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne	
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne	
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne	
OIL/GAS WELLS PERMITTED - NOT DRILLED									
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne	
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne	
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne	
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne	
SALT WATER DISPOSAL WELLS									
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne	
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne	
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne	
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne	
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108 N/A	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne	
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne	

COASTAL

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

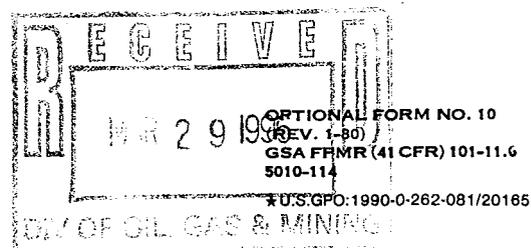
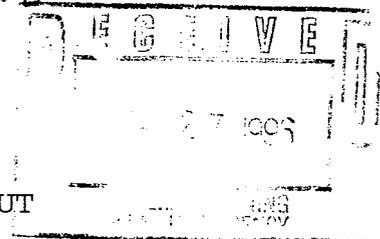
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30510
Re: Well No. Ute Tribal 1-28B6
NWNE, Sec. 28, T2S, R6W
Lease 14-20-H62-4622
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RPT
5-DEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-30510</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yes* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- Yes* 6. Cardex file has been updated for each well listed above.
- Yes* 7. Well file labels have been updated for each well listed above.
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- B 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 ** 961107 Lemicy 2-5B2/43013-30784 under review at this time; no dg. yet!*

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-H62-4612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Ute 1-28B6 X

2. NAME OF OPERATOR:

EL PASO E&P COMPANY, L.P.

9. API NUMBER:

4301330510

3. ADDRESS OF OPERATOR:

1099 18TH ST, SUITE 1900 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:

(303) 291-6475

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **860' FNL, 2381' FEL**

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 28 T2S R6W**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

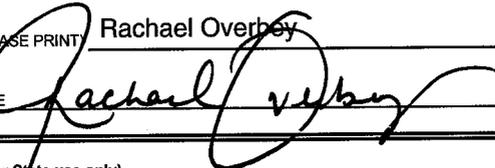
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Meter
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Ute 2-28B6 API# 43-013-31434

NAME (PLEASE PRINT) **Rachael Overbey**

TITLE **Engineering Tech**

SIGNATURE 

DATE **7/16/2008**

(This space for State use only)

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4612

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Ute 1-28B6

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301330510

3. ADDRESS OF OPERATOR:
1099 18TH ST, SUITE 1900 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 291-6475

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **860' FNL, 2381' FEL**

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 28 T2S R6W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>commingle/measure</u> <u>ment</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 2-28B6 (4301331434) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE

TITLE SR REGULATORY ANALYST

SIGNATURE Marie Okeefe

DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 11/30/09
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
NOV 09 2009

(5/2000)

See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

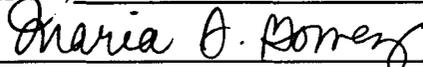
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

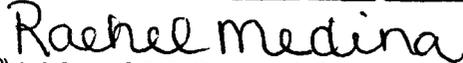
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	