

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 10-17-79

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-462-630

DRILLING APPROVED: 10-16-79

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA Feb 17, 1982

FIELD: ~~Starvation~~ 3/86 Altamont

UNIT:

COUNTY: Duchesne

WELL NO. Tribal 5-2

API NO: 43-013-30508

LOCATION 732' FT. FROM (N) LINE. 1788' FT. FROM (E) LINE. SW SE 1/4 1/4 SEC. 5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	5W	5	UTEX OIL COMPANY				

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

October 11, 1979

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application to drill well 5-2
Section 5, T4S, R5W
Duchesne County, Utah

Gentlemen:

Enclosed please find the requisite copy of Federal Form 9-331C with supplemental information and a Multi-Point Surface Use Plan. We trust this application is complete and in proper form to facilitate the rapid approval of a permit for our planned operations. If there are any questions, please contact us at the above address or telephone number.

Thank you.

Sincerely,
Utex Oil Company

D. T. Hansen
D. T. Hansen



15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
 SUITE 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 732' FSL 1788' FEL **SW SE**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles west of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any)
 732 ft.

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3,000 ft.

19. PROPOSED DEPTH
 9,000 *was*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5990

22. APPROX. DATE WORK WILL START*
 January 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	800	To circulate
9 7/8	7 5/8	26.4	7500	As necessary
6 3/4	5 1/2	17.0	9000	As necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. [Signature] TITLE Geologist DATE 10/11/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

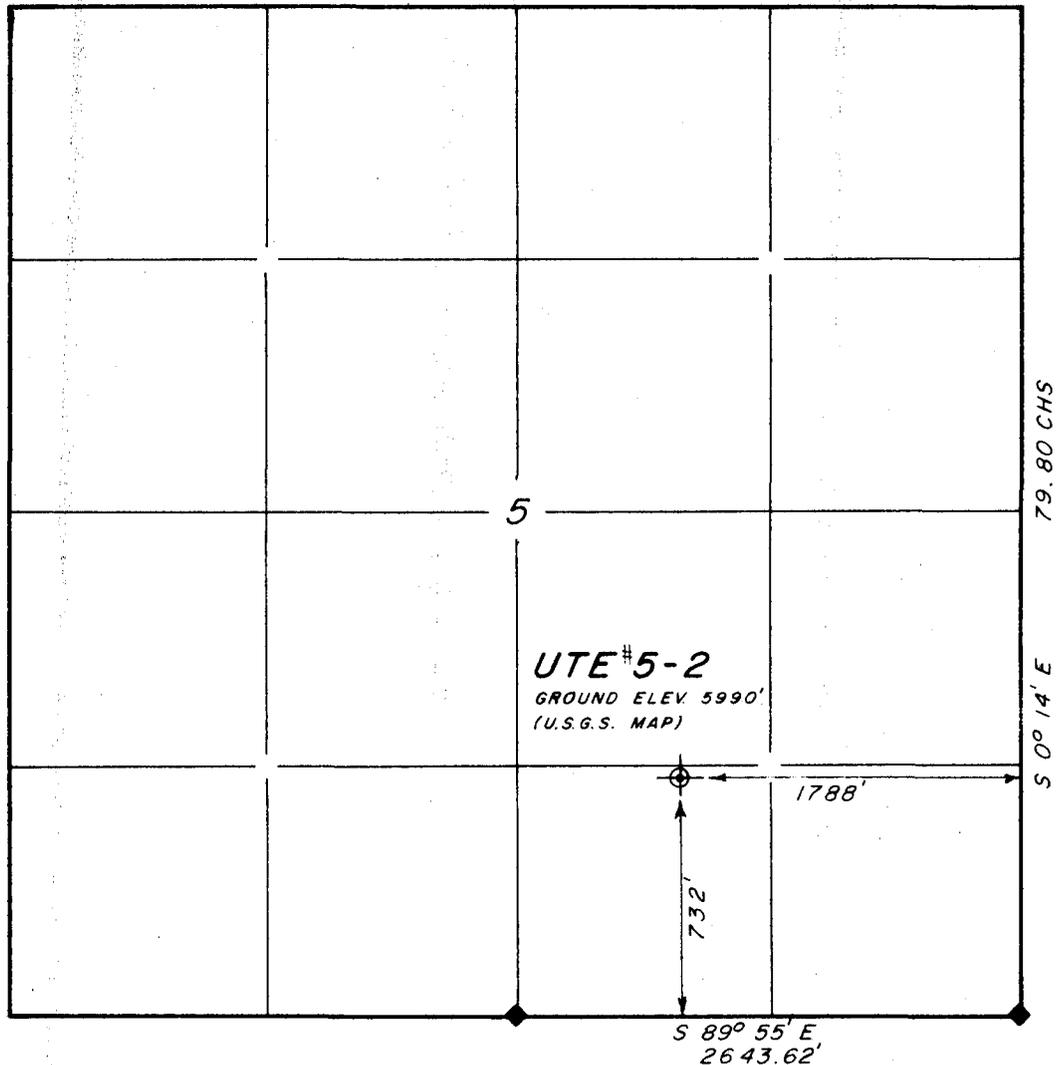
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**UTEX OIL COMPANY
WELL LOCATION
UTE TRIBAL # 5-2**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 5, T4S, R5W, U.S.B. & M.



SCALE: 1"=1000'

LEGEND & NOTES

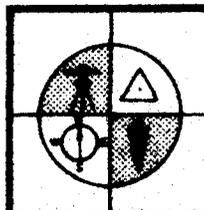
◆ SECTION CORNERS FOUND AND USED.

GENERAL LAND OFFICE NOTES AND PLATS
WERE USED FOR REFERENCE AND
CALCULATIONS.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS
PREPARED FROM FIELD NOTES OF AN ACTUAL
SURVEY PERFORMED UNDER MY DIRECT
SUPERVISION, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR RE-ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND
SURVEYOR, CERT. NO. 3817 (UTAH)



ALLRED - PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P. O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

NTL-6 Checklist

16 August 1979

UTEX OIL COMPANY

Oil Well--Ute Tribal #5-2

Section 5, T4S, R5W, U.S.B.&M.

Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plat and maps.
- B. Drive West 4.3 miles from Duchesne, Utah on U.S. Highway 40. Turn left and drive South and East approximately 1.6 miles to the beginning of the proposed access road.
- C. Go Northeasterly and West on proposed access road 0.9 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on U.S. 40. The access road will be new construction. (See Item 2)

2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

1. The width of the proposed access road will be 30 feet.
2. The maximum grade will be 6%.
3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
5. See accompanying map for location and size of culverts. There will be no major cuts or fills.
6. Surface material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. There will be no fence cuts, and no gates or cattleguards required.
8. Access road has been flagged.

NTL-6 Checklist

Ute Tribal #5-2

3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map)

1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. See map for producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See accompanying U.S.G.S. map and rig layout plat.
 1. Tank batteries will be built if productive.
 2. Production facilities will include a heater-treater and tank batteries.
 3. No oil gathering lines off the location.
 4. No gas gathering lines are planned at present.
 5. No injection lines.
 6. No disposal lines.
- B. See accompanying U.S.G.S. map.
 1. No attendant lines off location planned.
 2. See location layout plat.
 3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.

NTL-6 Checklist

Ute Tribal #5-2

4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.
- C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

- A. See accompanying U.S.G.S. map.
- B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.
- C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION MATERIALS

- A. See accompanying U.S.G.S. map.
- B. No materials needed from Federal or Indian land, other than the location itself.
- C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.
- D. The proposed access road is on tribal property.

7.) METHODS FOR HANDLING WASTE DISPOSAL

1. Cuttings will be disposed of in the reserve pit.
2. Drilling fluids will be disposed of in the reserve pit.
3. Produced fluids, oil and water, will be disposed of in the reserve pit.
4. Sewage: a portable chemical toilet will be located at the location and be serviced by the leasing company.

NTL-6 Checklist
Ute Tribal #5-2

5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned upon completion of the location.

8.) ANCILLARY FACILITIES

- A. None planned.

9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C.
3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

NTL-6 Checklist
Ute Tribal #5-2

11.) OTHER INFORMATION

1. The location is located on a sandstone and shale slope with an approximate -6% slope toward the North. The soil is composed of weathered sandstone and shale. The site is covered with grass and small brush.
2. Other surface uses are grazing and wood hauling. The surface is in tribal ownership.
3. The nearest water is Starvation Reservoir which is approximately 0.85 miles to the North. There are no dwellings in the area nor were any archeological, historical or cultural sites found.

12.) LESSE'S OR OPERATOR'S REPRESENTATIVE

NTL-6 Checklist
Ute Tribal #5-2

13.) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by Utex Oil Co.

and its contractors in conformity with this plan and the terms and conditions under which it is approved.

Oct. 11, 1979

Date

Samuel R. Patton

Name and Title

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering
Vernal, Utah

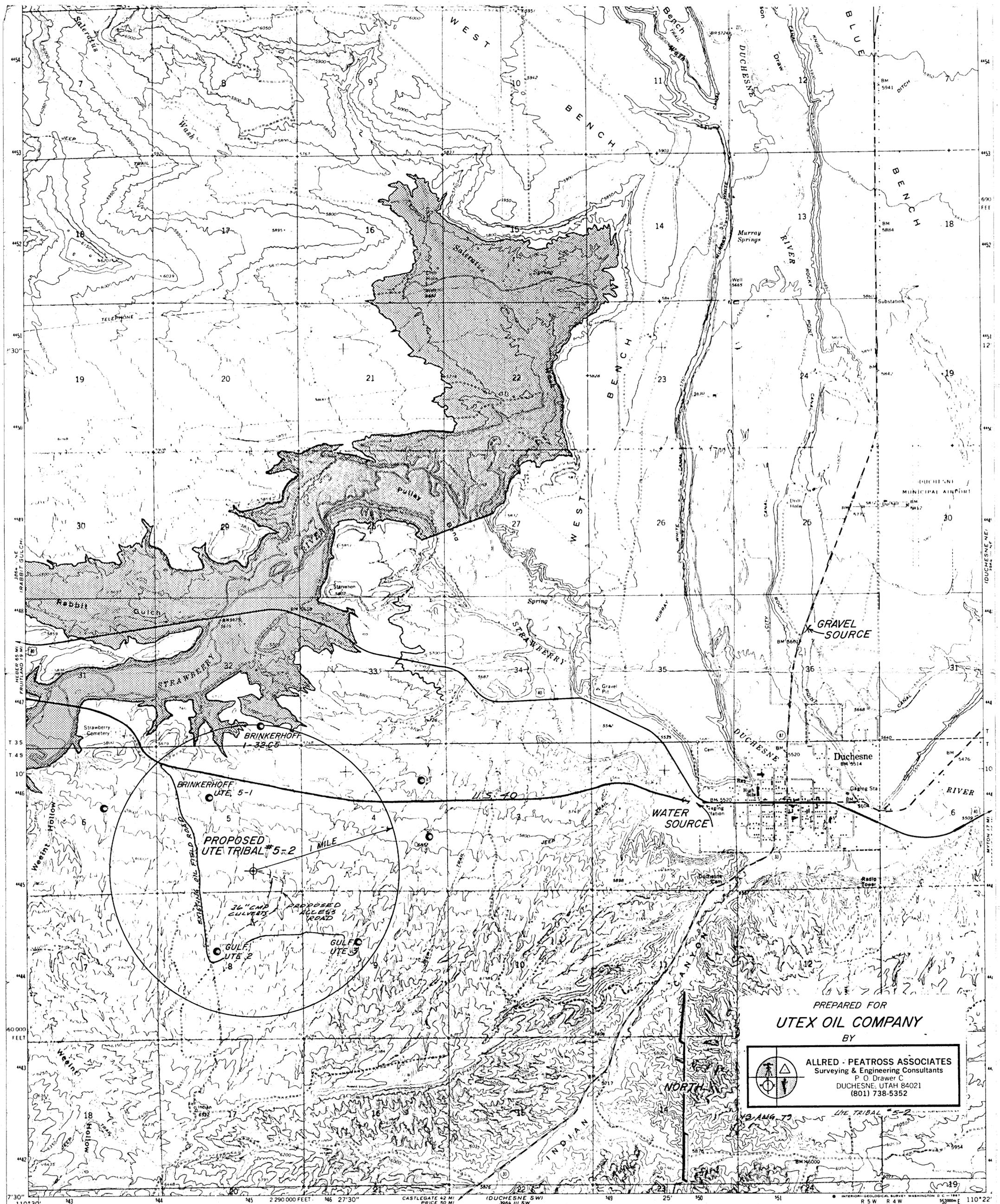
Telephone 801-789-0660

Respectively submitted,

Utex Oil Company



D.T. Hansen



PREPARED FOR
UTEX OIL COMPANY
 BY
ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESTER, UTAH 84021
 (801) 738-5352



ROAD CLASSIFICATION

Heavy duty	Light duty
Medium duty	Unimproved dirt
U S Route	State Route

Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial photographs taken 1962. Field checked 1965
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue
 Fine red dashed lines indicate selected fence lines

UTM GRID AND 1965 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

SCALE 1:24,000

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

1 5 10 20 30 40 50 METERS

CONTOUR INTERVAL 10 FEET
 DOTTED LINES REPRESENT 5-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL



THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

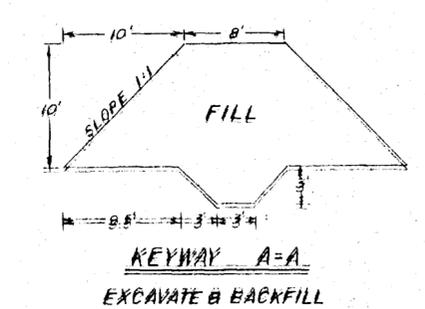
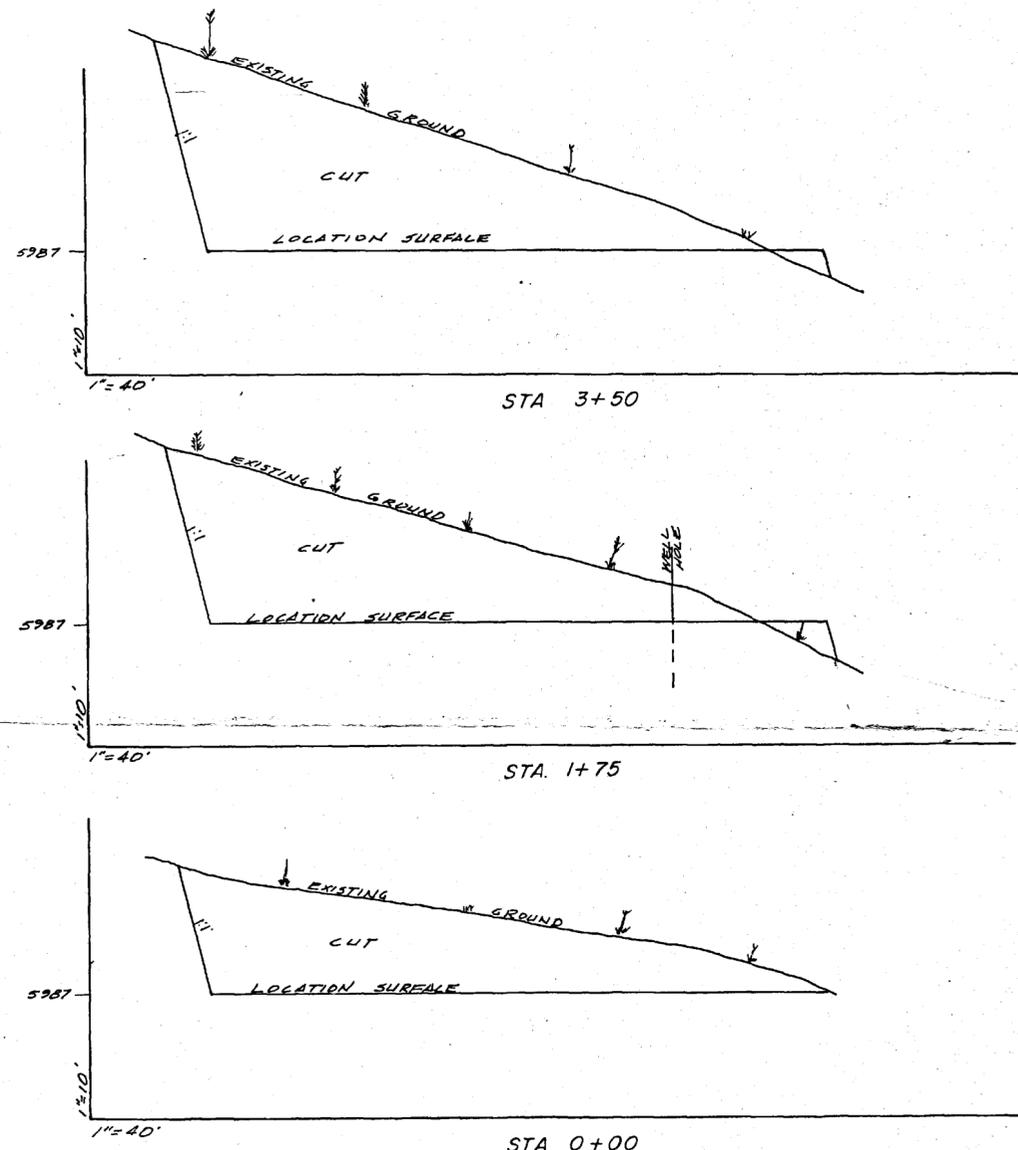
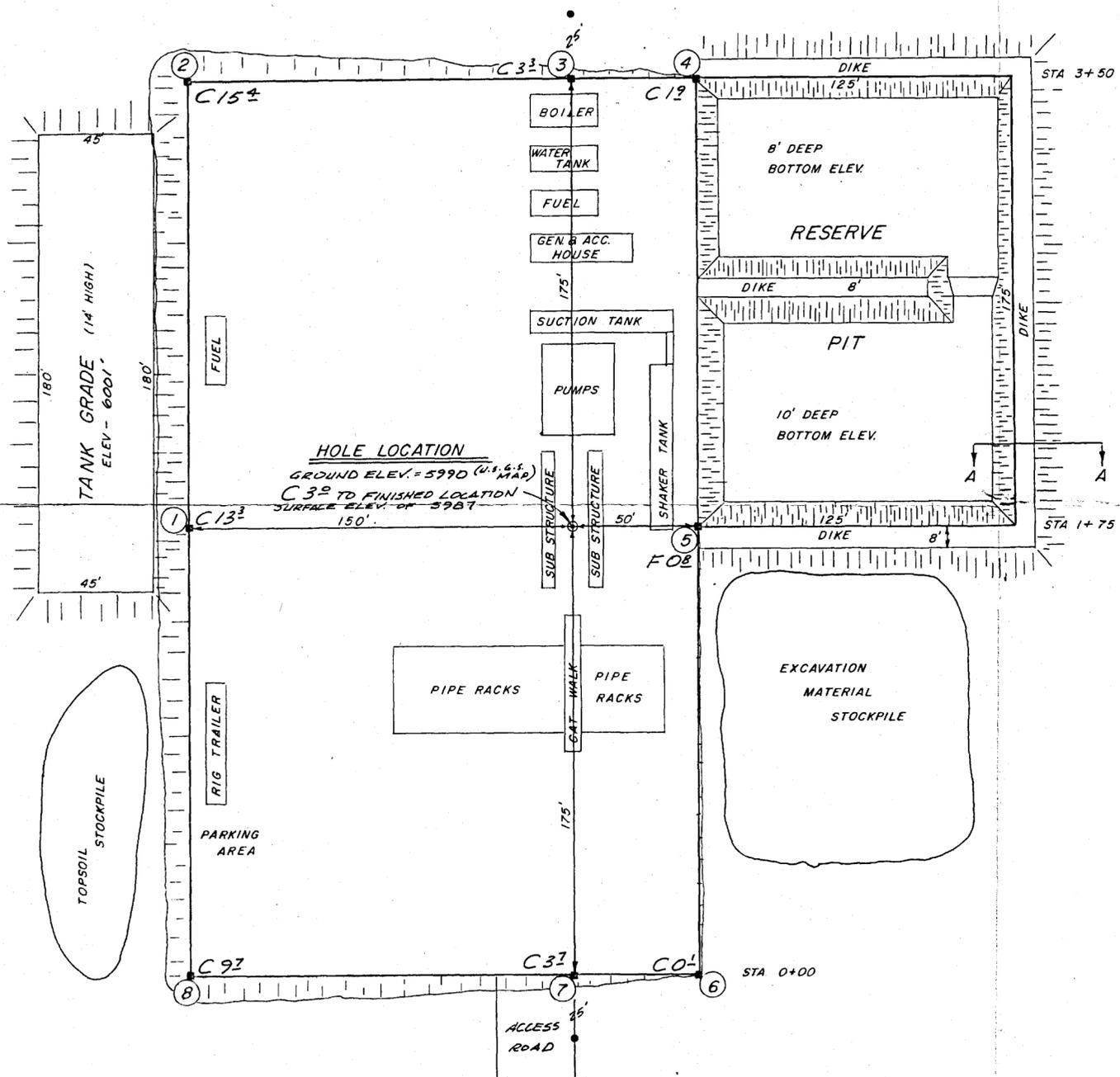
DUCHESTER, UTAH
 N4007.5-W11022.5/7.5

1965
 AMS 3064 III NW - SERIES V897

UTEX OIL COMPANY

UTE TRIBAL #5-2

LOCATED IN THE SW 1/4 OF THE SE 1/4 OF SECTION 5, T45, R5W, U.S.B. & M.

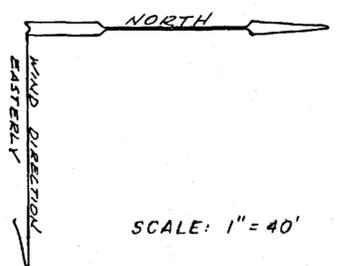


QUANTITIES

APPROXIMATE CUT: 22,500 CU. YDS.
 APPROXIMATE FILL: 2,600 CU. YDS.

NOTES

- OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.
- SOIL IS COMPOSED OF WEATHERED SANDSTONE AND SHALE.
- 1/2" X 24" REBAR SET FOR 200' REFERENCE POINTS.
- 1" X 2" X 12" STAKE w/ LATH SET AT THESE POINTS.



79-121-008 16 AUG '79

ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

** FILE NOTATIONS **

DATE: October 13, 1979

Operator: Ute Oil Company

Well No: Ute Subal 5-2

Location: Sec. 5 T. 45 R. 5W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30508

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: Test well approved by Board - after testing

APPROVAL LETTER: Period only ~~well~~ one well will be produced at a time until Board authorizes 2 wells on G40 outby units in this area (Case 139-8)

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ind.

Plotted on Map

Approval Letter Written
Ute

MI
hl

October 16, 1979

litex Oil Company
4700 South, 9th East, Suite 41-B
Salt Lake City, Utah 84117

Re: Well No. lite Tribal #5-2
Sec. 5, T. 4S, R. 5W.,
Duchesne County, Utah

The above referenced well has been approved by the Board of Oil, Gas and Mining as a test well. Said testing period is to be determined by the staff at the Division, which will be approximately 60-90 days. After the testing period, only one well will be produced at a time until the Board authorizes two wells on 640 acre drilling units in this area. At no time will two wells be allowed to produce until such a ruling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed ~~whether~~ or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30508.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/btm

cc: USGS

July 10, 1981

Utex Oil Company
4700 South, 9th East, Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

Well No. Ute Tribal #5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Gentlemen:

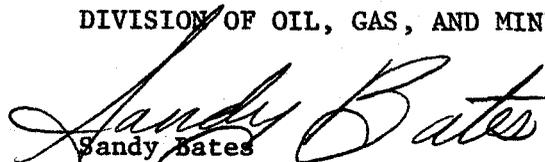
In feference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any nâitification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk Typist

/lm



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Utex Oil Company
4700 South 9th East
Suite 41B
Salt Lake City, Utah
84117

Re: Well No. Ute Tribal 5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Well No. Ute Tribal 1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Utex Oil Company
4700 South 9th East
Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal 5-2
Sec. 5, T. 4S, R. 5W
Duchesne County, Utah

Well No. Ute Tribal 1-28B6
Sec. 28, T. 2S, R. 6W
Duchesne County, Utah

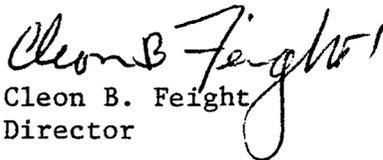
Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of October 16, 1979 & November 29, 1979, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 15, 1982

State of Utah
Natural Resources & Energy
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Ute Tribal 5-2
Sec. 5, T4S-R5W
Duchesne County, Utah

Gentlemen:

In reference to your letter of January 29, 1982, we have no apparent present intent to drill the above referenced well.

Sincerely,



D.T. Hansen

RECEIVED
MAR 22 1982

DIVISION OF
OIL, GAS & MINING