

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
 P. O. Box 831, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1212' FSL and 487' FEL Section 36, T2S, R6W
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 22 miles + from Duchesne, Utah (14 air miles)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 487'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells on this lse

19. PROPOSED DEPTH 15,200+

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7057' Ungraded GR

22. APPROX. DATE WORK WILL START* See 10 point plan

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE

7. UNIT AGREEMENT NAME
 UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 1-36R6

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 SE/4 SE/4 Section 36 T2S, R6W

12. COUNTY OR PARISH 13. STATE
 DUCHESNE UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE 10 POINT DRILLING COMPLIANCE PROGRAM				

ATTACHMENTS:

- EXHIBIT "A" - (10 POINT COMPLIANCE PROGRAM)
- EXHIBIT "B" - BOP AND AUXILIARY EQUIPMENT
- CERTIFIED SURVEY PLAT
- 13 POINT SURFACE USE PLAN AND ATTACHMENTS
- RIG LAYOUT
- TOPO MAP "A"
- TOPO MAP "B"

RECEIVED

JAN 28 1980

DIVISION OF OIL, GAS & MINING

NOTE: The location of this well is not in accordance with the Altamont Spacing rules, However; Mr. Cleon Feight, Utah Oil and Gas Commission, has advised Mr. Jack Springborn, Shell Oil Co., that administrative approval of the staked located will not present a problem.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. M. Jobe TITLE SUPVR. REGULATORY PERMITS DATE Aug 28, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. P. Martin TITLE ACTING DISTRICT ENGINEER DATE JAN 25 1980

- CC. UNINTAH ENGRG.
- VERNAL, UTAH
- CC. UTAH O & G
- SALT LAKE CITY

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

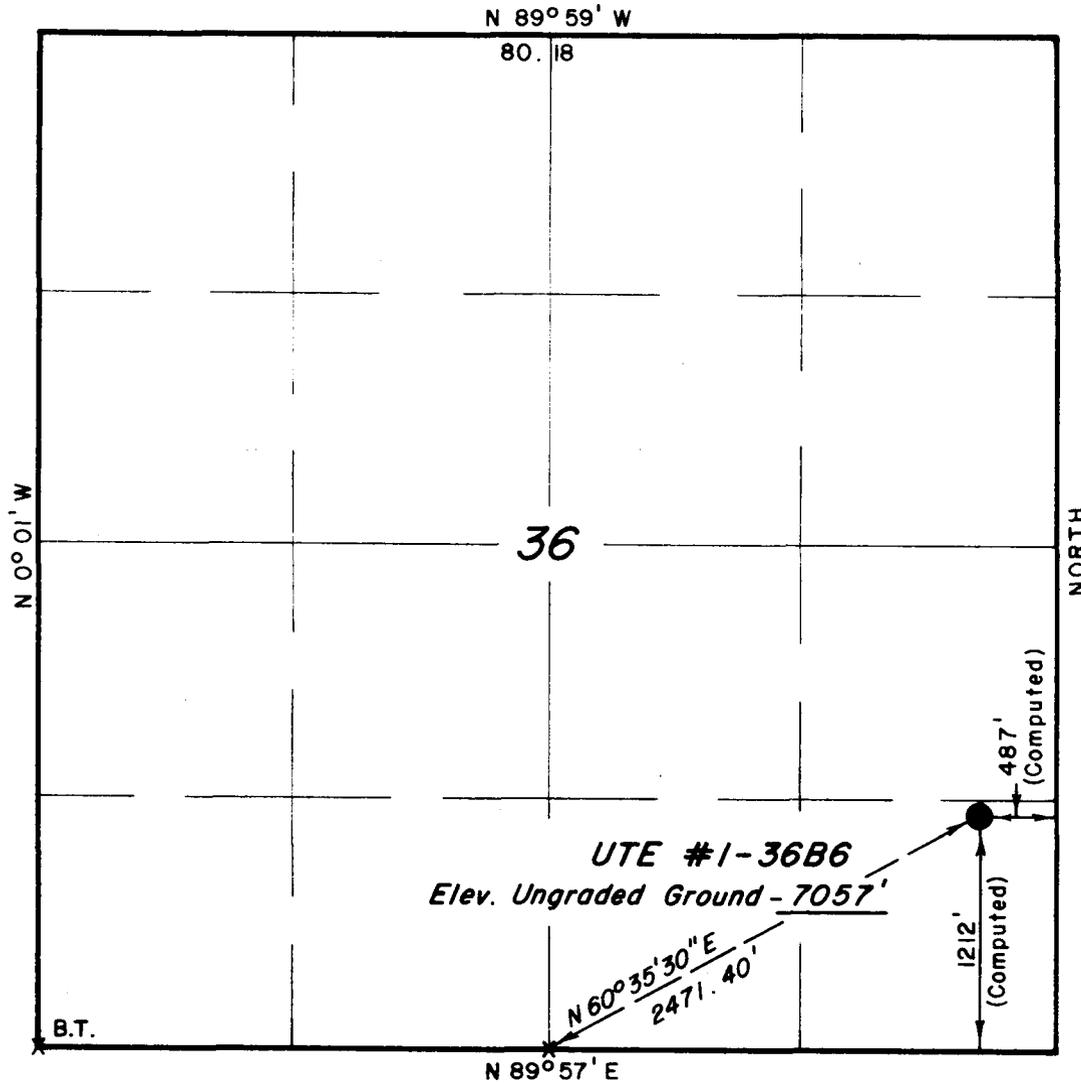
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

PROJECT

SHELL OIL COMPANY

Well location, *UTE #1-36B6*,
located as shown in the SE 1/4
SE 1/4 Section 36, T2S, R6W,
U.S.B. & M. Duchesne County, Utah.

T2S, R6W, U.S.B. & M.



X = Section Corners Located



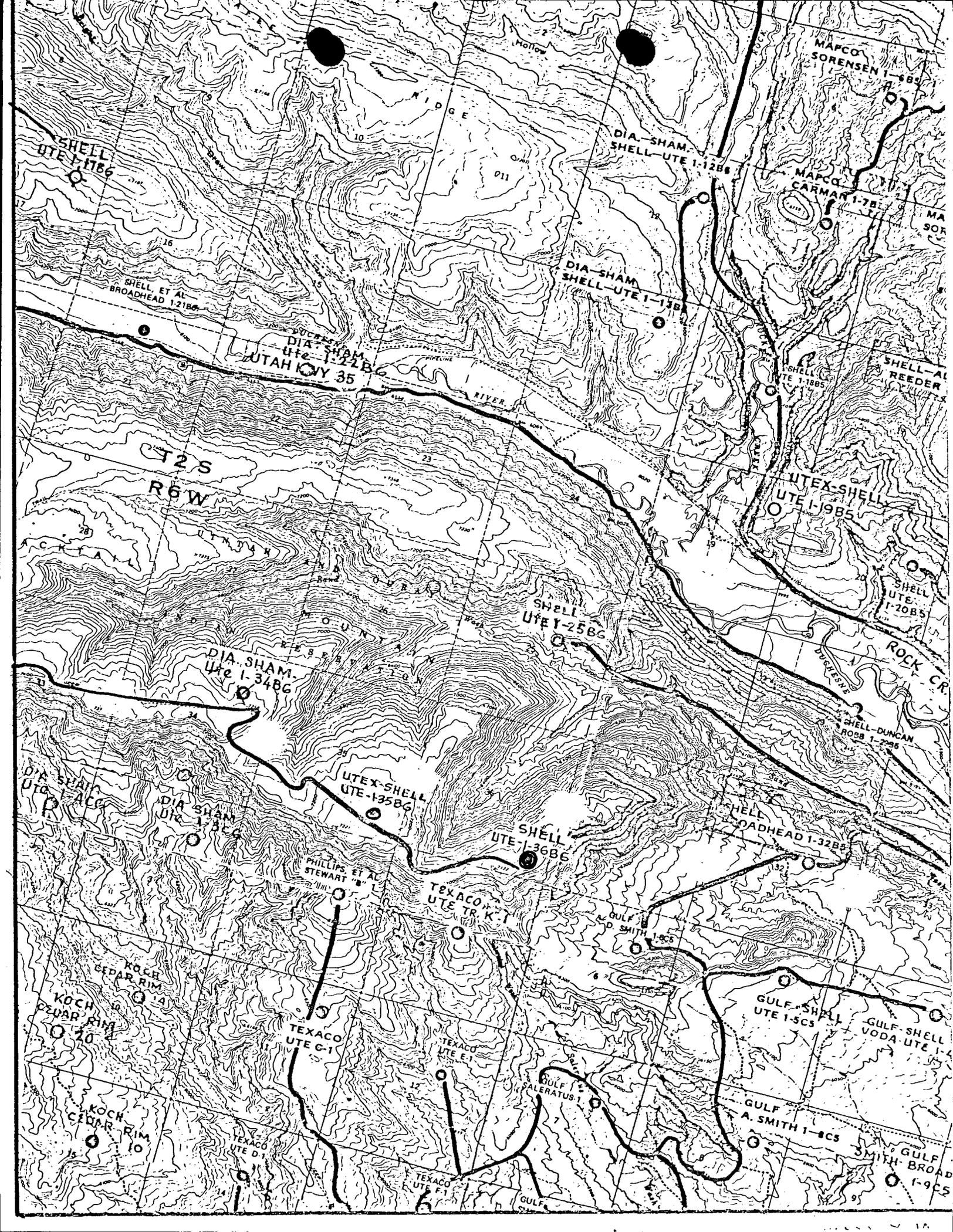
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/22/79
PARTY	SS SH DW DJ	REFERENCES	GLO Plat
WEATHER	Cloudy / Cool	FILE	SHELL OIL CO.



SHELL OIL COMPANY
UTE # 1-36 B6

TOPO. MAP 'A'



1" = 4 MILES



Oil and Gas Drilling

EA #561-79

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: 1420-H62-2532

Operator: Shell Oil Company

Well No.: 1-36-B6

Location: 1212' FSL & ^{487'}~~478'~~ FEL

Sec.: 36

T.: 2S

R.: 6W

County: Duchesne

State: Utah

Field: Wildcat

Status: Surface Ownership: Indian

Minerals: Ute Tribal

Joint Field Inspection Date: 9-20-79

Participants and Organizations:

Craig Hansen
Mark Christensen
Clyde Grady
Ryan Doubt
Dale Hanburg
Floyd Murry
Ron Robins
Jack Skews
Gene Stewart

USGS - Vernal, Utah
USGS - Vernal, Utah
Shell Oil Company
Shell Oil Company
BIA - Ft. Duchesne
D.E. Casada
Robins Construction
Skews & Hamilton Construction
Uintah Engineering

Related Environmental Analyses and References:

(1) Usual Environmental Analysis Utex - EA#459-79

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: September 20, 1979

Handwritten notes:
Pvt Sur 500' x 400' involved
Pit 18 x 200
9 2/10 mi new access
Flow line not used
Start pit 28 ac

Handwritten notes:
Mitigation
3) a-e

Proposed Action:

On 9-4-79, Shell Oil Company filed an Application for Permit to Drill the No. 1-36-B6 exploratory well, a 15,200 foot oil test of the Wasatch formation, located at an elevation of 7057' ft. in the SE/4 SE/4 Section 36 T2S R6W on Allotted Indian mineral lands and private surface, lease No.14-20-H62-2532. There was no objection to the wellsite nor to the access road.

~~not~~

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA - Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 400 ft. long and reserve a pit 18 ft. x 200 ft. A new access road would be constructed 18 ft. wide x 9.2 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 90 days.

Location and Natural Setting:

The proposed drillsite is approximately 22 miles northwest of Duchesne, Utah the nearest town. A poor runs to within 9.2 miles of the location. This well is a wildcat.

Topography:

The location is on top of a flat northeast, southwest trending ridge of weathered sandstone and shale with steep canyons and dissected drainage patterns surrounding the location.

Geology:

The surface geology is the Duchesne River formation.

The soil is weathered sandstone and shale outcrops.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation could exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the BIA and the Private Landowners.

Approximately 28 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. ✓

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains north by non-perennial drainage to sandwash then to the Duchesne River, which is a major tributary to the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Pinions, juniper, mountain mahogany, Mormon tea, cactus and native grasses exist on location. Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 28 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No animal and plant inventory has been made.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. 

- a.) A 15' buffer of trees should remain on the east side of the location. —
- b.) The road will not exceed 10 degree grade in order to reduce winter traffic hazards. —
- c.) All trees will be cut and piled along the pad and road right-of-way. No trees will be mixed with dirt from construction activities. —
- d.) Private surface agreements must be completed before construction begins. —
- e.) A "No Trespassing" sign should be erected at the beginning of the road to reduce traffic. —

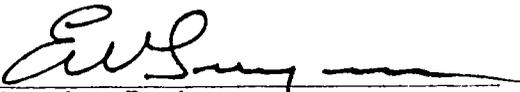
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 28 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to the Duchesne River would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

10/12/79
Date


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Shell oil
1-3656
Looking north.

DISTRICT GEOLOGIST, M.E., SALT LAKE CITY, UTAH
DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-462-2532

FOR: SHELL OIL CO. WELL NO. 1-36 B 6

LOCATION: ½ SE ½ SE ½ sec. 36, T. 2 S., R. 6 W., V.S.B+M.

DUCHESNE County, UTAH

Stratigraphy: OPERATOR'S ESTIMATED TOPS SEEM REASONABLE:

SURFACE: DUCHESNE RIVER - UNGRADED ELEV. 7057'

TGR 1	5880'	EXTRAPOLATED FROM TEXACO, INC. HOLE IN SW NE SEC. 1 ; T. 3 S., R. 6 W., THE MAHOGANY ZONE OIL SHALE MARKER SHOULD OCCUR HERE AT ABOUT 6880'
TGR 2	8030'	
TGR 3	9650'	
WASATCH RDBDS	11,450'	
TD	15,200	

Fresh Water: POSSIBLE TO A DEPTH OF ABOUT 3000'

Gasable Minerals:

OIL SHALE INTERVAL NEAR 6880'; AREA IS PROSPECTIVELY ~~FOR~~ VALUABLE
FOR OIL SHALE

OIL + GAS TRACES THROUGHOUT GREEN RIVER

Additional Logs Needed: NONE - 10 FT. PROGRAM LOGS ARE SUFFICIENT TO IDENTIFY
OIL SHALE

Potential Geologic Hazards: ABNORMAL PRESSURES (AT ~ 14,300') ANTICIPATED BY OPERATOR
BLOWOUT OCCURRED AT 8471' IN MFS-CEDAR RIM #2 IN SEC. 20, T. 3 S., R. 6 W.

References and Remarks: APD FILES
PI CARDS

Signature: J. Owen Billingsley Date: 9 - 19 - 79

SHELL OIL COMPANY
13 Point Surface Use Plan
For
Well Location
Ute #1-36B6
Located In
Section 36, T2S, R6W, U.S.B. & M.
Duchesne County, Utah

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

1. EXISTING ROADS

See Topographic Map "A".

To reach Shell Oil Company well location, Ute #1-36B6 located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 36, T2S, R6W, U.S. B. & M., Duchesne County, Utah;

Proceed West out of Duchesne, Utah on U.S. Highway 40 - 6.6 miles to the point that an existing oil field service road exits to the North; proceed Northerly on this road 7.8 miles to the point that an existing dirt road exits to the Northeast; proceed Northeasterly on this road approximately 1 mile to the point that an existing road exits to the Northwest; proceed Northwesterly on this road 2.0 miles to the existing Diamond Shamrock Well location Ute #1-6C6 located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T3S, R6W, U.S.B. & M.; at this point the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Northwesterly direction.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

The proposed access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T3S, R6W, U.S.B. & M., and proceeds in a Northwesterly direction 2.3 miles to the point where it intersects an existing jeep trail in the NE $\frac{1}{4}$ of Section 31, T2S, R6W, U.S.B. & M. This jeep trail will be treated as part of the planned access road and will be upgraded to meet the requirements of Item #2.

There will be two culverts installed in this 2.3 mile piece of road, both of them in said Section 6, for the purpose of bridging two small existing drainages that the access road will cross.

These culverts will be placed according to the specifications shown in Figures 2 and 3 on page 23 of the Surface Operation Standards For Oil and Gas Exploration and Development Handbook prepared by the U.S. Department of the Interior Bureau of Land Management.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

2. PLANNED ACCESS ROAD - Continued

The access road then proceeds Southeasterly along the jeep trail 4.0 miles to the point where the flagged proposed access road leaves the jeep trail in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34, T2S, R6W, U.S.B. & M. The access road then proceeds in a Southeasterly direction 1.1 miles to the point where the flagged proposed access road branches out to the East.

There will be one culvert required in this 1.1 mile stretch of road. (See Topographic Map "B" for the size and location of this culvert in relation to the proposed location site.) This culvert will be placed according to the specifications mentioned above. The access road then proceeds in an Easterly direction 1.8 miles to the proposed location site in said Section 36. There will be one culvert required in this 1.8 mile stretch of road. (See Topographic Map "B" for the size and location of this culvert in relation to the proposed location site.) This culvert will also be placed according to the specifications mentioned above.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be 1 $\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' wide and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

2. PLANNED ACCESS ROAD - Continued

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that this road traverses is up the front of and along the top of a large ridge, known as Blacktail Ridge.

The vegetation along this route consists of as the primary flora, juniper and pinion pine, sagebrush, and grasses with large areas of bare earth devoid of vegetation.

Lands involved in this road are under Ute Tribal jurisdiction.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, producing wells, abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one mile radius of this location site.

In the event that the production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities. An additional area may be required to facilitate the necessary tank facilities.

This area will be built, if possible, with native material and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - Continued

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

In the event that production is established, plans for a flow line will be submitted to the proper authorities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from Starvation Reservoir at a point located in the S $\frac{1}{2}$ of Section 25, T3S, R6W, U.S.B. & M. approximately 19.2 miles by road South of the location site.

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Item #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemical, and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

9. WELL SITE LAYOUT - Continued

All involved agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be burned and the non-combustable materials buried with a minimum of 4' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

Ute #1-36B6 sits on the top portion of a large mountain known as Black-tail Mountain. The location site is approximately 2.5 miles Southwest of the Duchesne River, the only perennial stream in the area. The Duchesne River drains into the Green River to the Southeast.

SHELL OIL COMPANY
Ute #1-36B6
Section 36, T2S, R6W, U.S.B. & M.

11. OTHER INFORMATION - Continued

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the Southwest through the location to the Northeast at approximately an 8% grade toward the Duchesne River.

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

All lands involved in this action are under Ute Tribal jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

G.M. Gobe
Shell Oil Company
Rocky Mountain Division Production
P.O. Box 831
Huston, Texas 77001
Telephone: 1-713-241-6161

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Shell Oil Company and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

August 28, 1979
Date

G. M. Jobe
G. M. Jobe
Supvr, Regulatory Permits

EXHIBIT "A"

TEN-POINT COMPLIANCE PROGRAM

NTL-6

Attached to Form 9-331C

WELL NAME: UTE# 1-36B6

LOCATION: Section 36, T2S, R6W U.S.B. & M.

DUCHESNE COUNTY, STATE OF UTAH

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

TGR 1 5880 (Wasatch) RED BEDS 11450
TGR 2 8030
TGR 3 9650

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water - 800' to 2000'
Oil and Gas, 11450 - Wasatch to TD (15,200')

4. Proposed Casing Program

(a) Surface casing: 13 3/8" 50# K55, ST&C @ 300' ± cmt'd to surface. 9 5/8" 40' ± K-55, ST&C @ 6500' ± cmt'd to 5000' bullhead @ top.

(b) Production casing:

7" 26 & 29# S95, LT&C @ 12000' ± cmt'd to 9000'
5" 18# N80SFJP Liner to TD cmt'd to Lap

5. Minimum Specifications for Pressure Control

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of the Proposed Circulating Muds

0 - 300' Fresh Water Mud
 300 - 6500' Aereated Clear Water w/Lime and X-100
 6500 - 11000 Clear Water w/Lime and X-100
 11000 - TD Lime Treated Mud (Adequate Barite on Location to control Geo Pressures.)

7. Auxiliary Equipment to be Used

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit A)

8. Testing, Logging and Coring Programs

(a) Tests: No DST's

(b) Logging program:

DIL, SP, GR 300' - 600'
 DIL, CNL, GR-CAL, BHCS, GR 6000' - TD

(c) Coring: No Cores

(d) Production:

If production is obtained, producing formation will be selectively perforated and treated.

9. Anticipated Abnormal Pressures or Temperatures

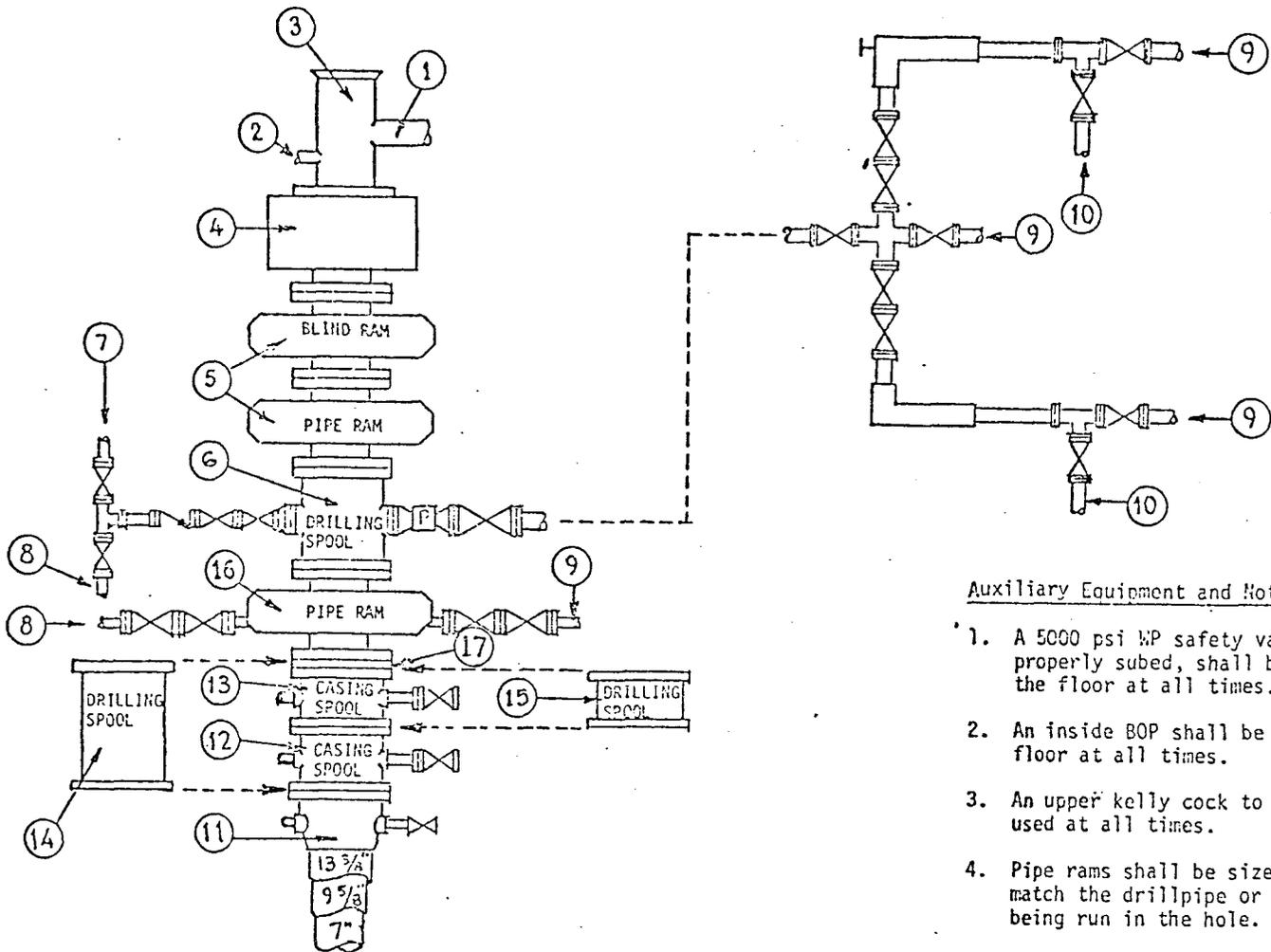
Abnormal pressures (Geo. Pressures) @ base of Red Beds (14,300'±)
 Maximum Pressure 9000 PSI @ TD

10. Anticipated Starting Date and Duration of the Operations

The anticipated* starting date is to be approximately October 1, 1979 or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

* Location Preparation Clearance requested as soon as possible pending possible winter restrictions.

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper Kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Niple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - while Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - while Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name UTE 1-36B6

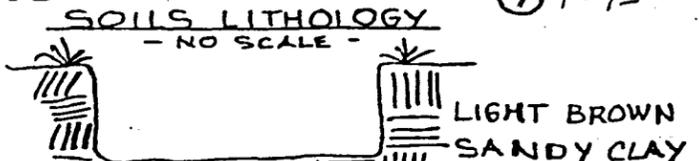
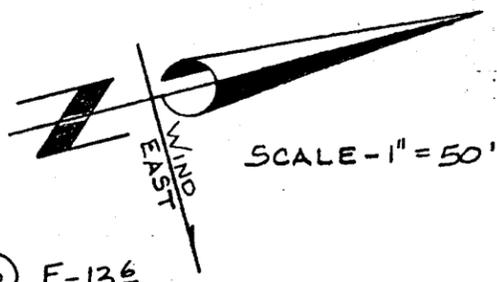
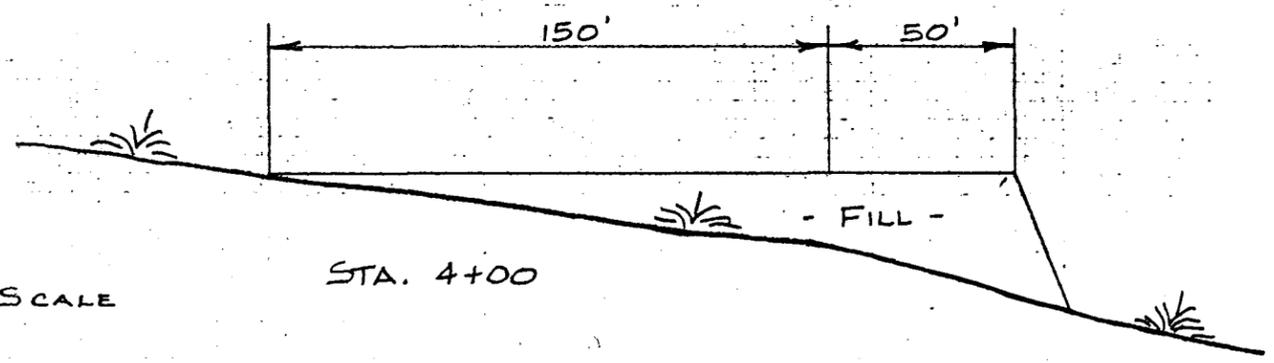
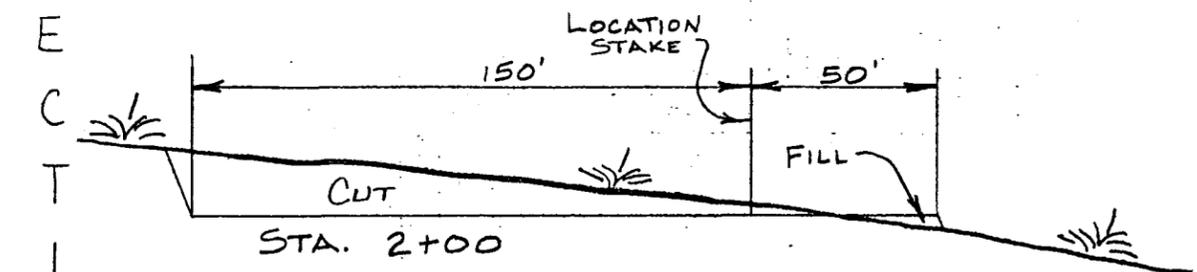
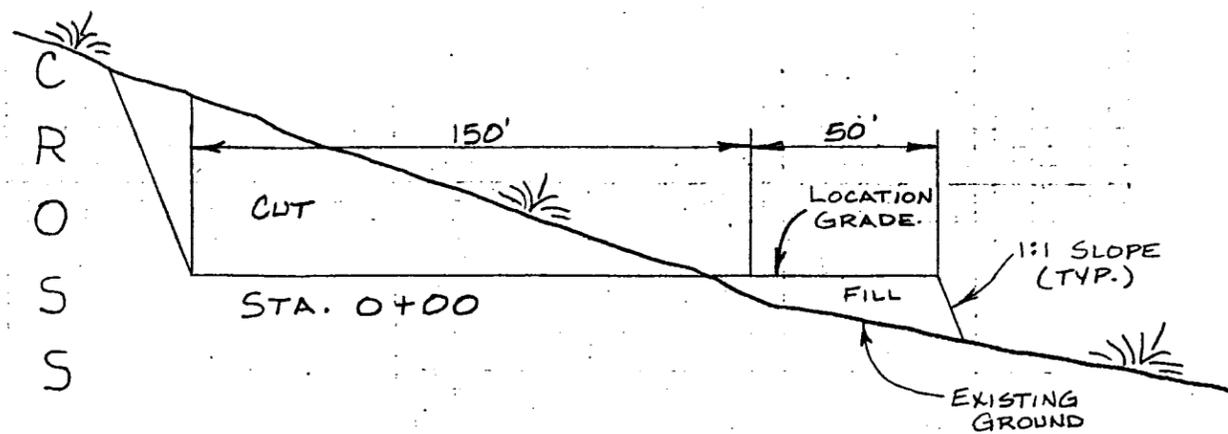
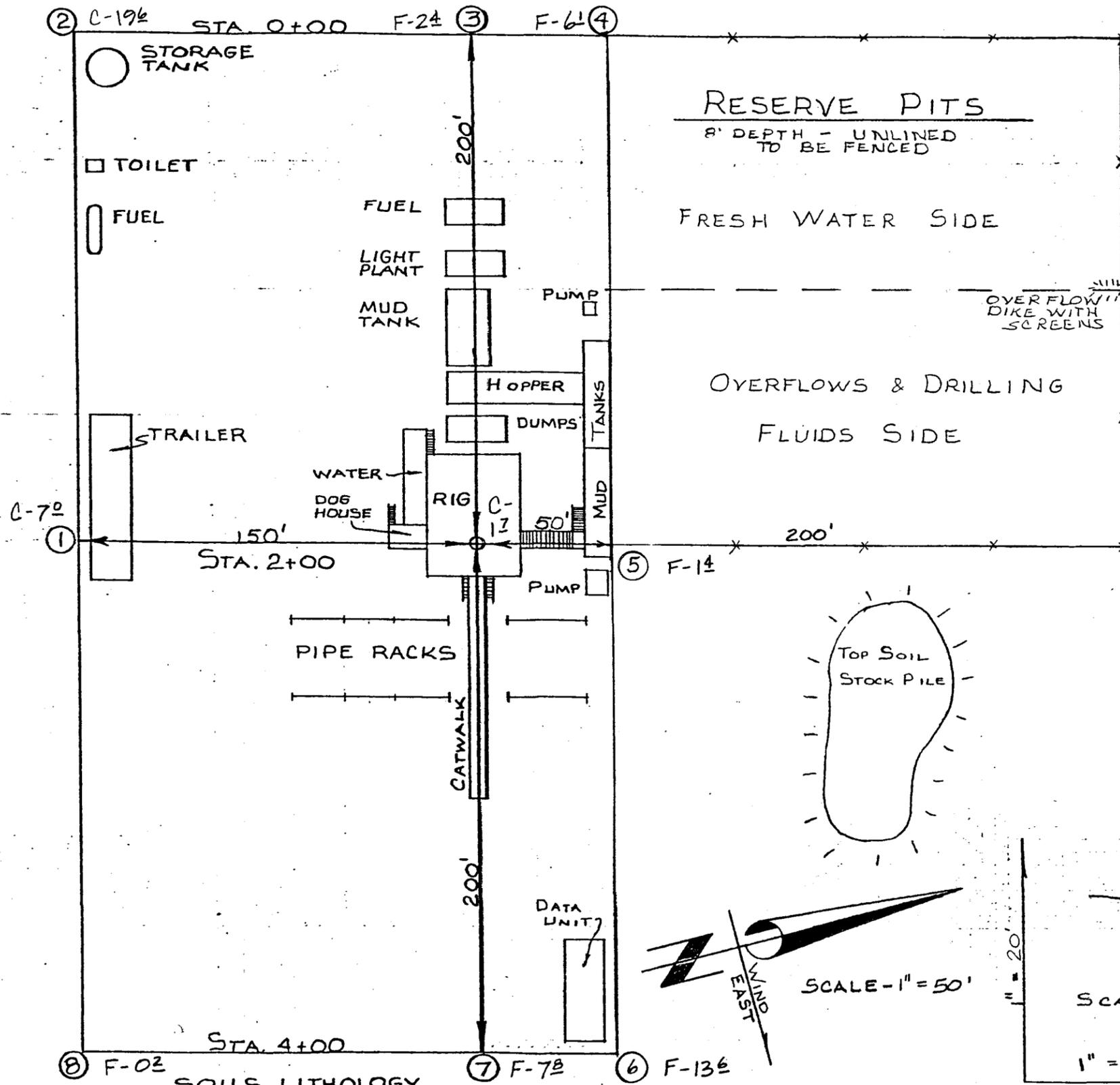
Field ALTAMONT

County DUCHESNE

State UTAH

Attachment No. EXHIBIT "B"

SHELL OIL COMPANY
 LTE #1-3686
 LOCATION LAYOUT & CUT SHEET



APPROX. YARDAGES
 CUT - 10,871 Cu. Yds.
 FILL - 5,618 Cu. Yds.

SHELL OIL COMPANY
UTE #1-36 B6
TOPO. MAP "B"



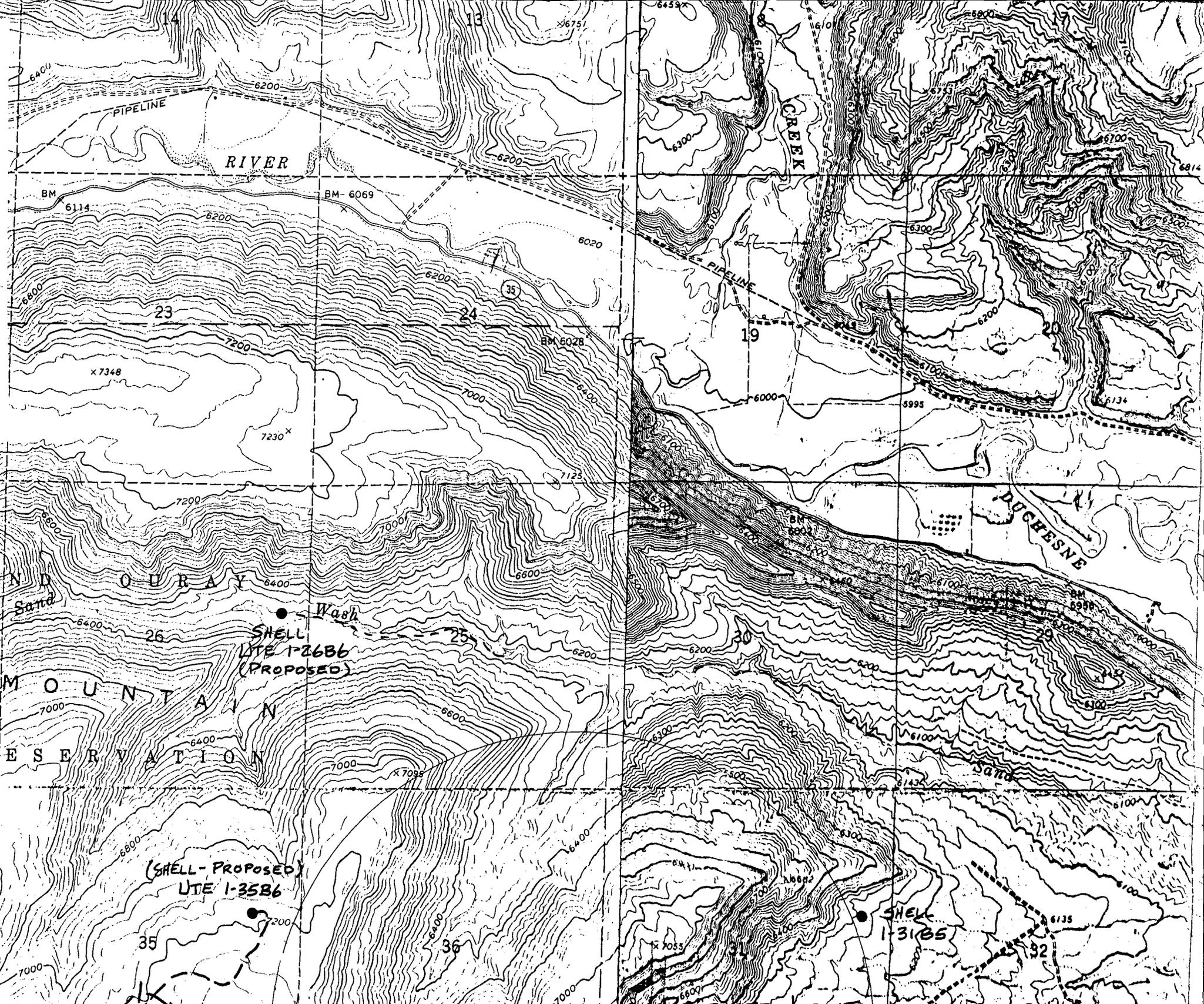
SCALE 1" = 2000'

ROAD CLASSIFICATION

Medium duty ——— Light-duty - - - - -

Unimproved dirt - - - - -

State Route



17.1 MILES TO 40
23.7 MILES TO DUCHESNE TRAIL

EXISTING LEED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
 P. O. Box 831, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1212' FSL and 487' FEL Section 36, T2S, R6W SE SE
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 22 miles + from Duchesne, Utah (14 air miles)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 487'
 16. NO. OF ACRES IN LEASE 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells on this lse
 19. PROPOSED DEPTH 15,200+ WASATCH

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7057' Ungraded GR
 20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START*
 See 10 point plan

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE 10 POINT DRILLING COMPLIANCE PROGRAM				

- ATTACHMENTS:
- EXHIBIT "A" - (10 POINT COMPLIANCE PROGRAM)
 - EXHIBIT "B" - BOP AND AUXILIARY EQUIPMENT
 - CERTIFIED SURVEY PLAT
 - 13 POINT SURFACE USE PLAN AND ATTACHMENTS
 - RIG LAYOUT
 - TOPO MAP "A"
 - TOPO MAP "B"

NOTE: The location of this well is not in accordance with the Altamont Spacing rules, However; Mr. Cleon Feight, Utah Oil and Gas Commission, has advised Mr. Jack Springborn, Shell Oil Co., that administrative approval of the staked located will not present a problem.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. M. Jobe TITLE SUPVR. REGULATORY PERMITS DATE Aug 28, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

- CC. UNINTAH ENGRG.
- VERNAL, UTAH
- CC. UTAH O & G
- SALT LAKE CITY

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2532
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE
 7. UNIT AGREEMENT NAME
 UNIT
 8. FARM OR LEASE NAME
 9. WELL NO.
 1-36B6
 10. FIELD AND POOL, OR WILDCAT
 WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SE/4 SE/4 Section 36
 T2S, R6W
 12. COUNTY OR PARISH 13. STATE
 DUCHESNE UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 31, 1979

Operator: Shell Oil Company

Well No: Ute 1-36B6

Location: Sec. 36 T. 25 R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-013-30502

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 1307 9/2/79
w/boq

Surface Casing Change

to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

#3
w/topo
ex +
deviation
working
not in a unit -
plotted on
map

Letter Written/Approved
Wtm

September 13, 1979

Shell Oil Company
PO Box 831
Houston, Texas 77001

Re: Well No. Ute 1-3686
Sec. 36, T. 2S, R. 6W.,
Duchesne County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to oil well with a topographical exception is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972. However, if there is some deviation in drilling, we would appreciate it if you would attempt to deviate towards the center of the NE quarter of the section.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

FRANK M. HANNER - Petroleum Engineer
Office: 533-5771
Home: 531-7827

or

Michael T. Minder - Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Shell Oil Company
September 13, 1979
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30502.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hamner
Chief Petroleum Engineer

/b:tm

cc: BSGS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME UNIT
2. NAME OF OPERATOR SHELL OIL COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. BOX 831, HOUSTON, TX 77001		9. WELL NO. 1-36B6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL and 487' FEL, Section 36		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 36, T2S, R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 4:30 AM, 2-27-80. Presently drilling at a depth of 4835'.

RECEIVED

MAR 19 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D.M. Jobe TITLE Supvr, Regulatory-Permits DATE 3-11-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME Unit
8. FARM OR LEASE NAME
9. WELL NO. 1-36B6
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SUBVY OF AREA NW/4 NE/4 Section 36, T2S, R6W
12. COUNTY OR PARISH Duchesne
18. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 831, HOUSTON, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1212' FSL, 487' FEL, Section 36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently at a depth of 8753'.

RECEIVED
MAY 12 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. M. Jobe TITLE Supvr, Regulatory-Permits DATE 4-14-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR SHELL OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 831, HOUSTON, TX 77001</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487' FEL, Section 36</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 1-36B6</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA NW/4 NE/4 Section 36 T2S, R6W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently drilling at a depth of 10,955'.

RECEIVED

MAY 16 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Jobs TITLE Supvr, Regulatory-Permits DATE 5-9-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>SHELL OIL COMPANY</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. BOX 831, HOUSTON, TX 77001</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1212' FSL, 487' FEL, Section 36</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute</u></p> <p>7. UNIT AGREEMENT NAME <u>Unit</u></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>1-36B6</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NW/4 NE/4 Section 36 T2S, R6W</u></p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a total depth of 13,116'. Production casing set at total depth. Rig released on 6-1-80. Waiting on completion rig.

RECEIVED
JUN 11 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *JT Beshel* TITLE Staff Engineer DATE 6-6-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

June 13, 1980

RECEIVED
JUN 16 1980

Board of Oil and Gas Conservation
Department of Natural Resources
ATTN Cleon B. Feight, Director
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Gentlemen:

UTE 1-36B6, SE/4, SE/4 SECTION 36-T2S-R6W
ALTAMONT FIELD, DUCHESNE COUNTY, UTAH

Shell Oil Company respectfully requests the unrestricted testing (flaring) period for Ute 1-36B6 be extended from 15 days to 60 days as provided by Order No. 144-2, Paragraph 1(a).

Ute 1-36B6 is currently shut-in. We are installing test facilities for an attempted completion in the Green River-Upper Wasatch formation. We plan to perforate the well by June 23 and production test to determine if the well is commercial and/or can justify a gas pipeline connection.

Ute 1-36B6 is located on very high ground in this rugged terrain on the western edge of the Altamont Field. It is about 2 miles from established Green River production and from the nearest gas gathering point which is located in the valley and presents a difficult and costly operation to install a gas gathering line between the two points. We estimate a production test of up to 60 days duration will be required to determine the capability of this well to produce at sustained rates. This information and the present production rates from other wells in the vicinity which are flaring gas is necessary to determine if an expensive gas pipeline extension is justified. A map of the area in question is attached.

We would appreciate your early approval of this request. Please call the undersigned at 713/241-1792 if you have any questions.

Yours very truly,

A handwritten signature in cursive script that reads "F. T. Bethel".

F. T. Bethel, Staff Engineer
Production Administration
Rocky Mountain Division

FTB:ja

Attachment



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

June 20, 1980

F. T. Bethel, Staff Engineer
Production Administration
Rocky Mountain Division
Shell Oil Company
P.O. Box 831
Houston, TX 77001

Dear Mr. Bethel:

Your request of June 13, 1980, to extend the unrestricted testing
(flaring) from 15 days to 60 days for the Ute 1-36B6 well is hereby approved.

Very truly yours,

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

CBF/pjf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR SHELL OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. BOX 831, HOUSTON, TX 77001		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487' FEL, Section 36		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-36B6
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 36 T2S, R6W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

RECEIVED
JUL 03 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Alan M. Gable TITLE Supvr, Regulatory-Permits DATE 6-30-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487' FEL, Section 36		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-36B6
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA NW/4 NE/4 Section 36 T2S, R6W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED B. M. Jobe TITLE Supervisor-Regulatory-Permits DATE 8-5-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

9. WELL NO.

1-36B6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 NE/4 Section 36

T2S, R6W

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 831, Houston, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1212' FSL, 487' FEL, Section 36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Status Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Jobe

TITLE

Supervisor
Regulatory-Permits

DATE

9-2-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487" FEL, Section 36		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-36B6
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 46 T2S, R6W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

SEP 8 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Jobe TITLE Supervisor Regulatory-Permits DATE 10-1-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487' FEL, Section 36		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-36B6
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 36 T2S, R6W
		12. COUNTY OR PARISH 18. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is still in the testing stage to determine if it can be produced commercially.

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Jantz TITLE Supvr., Regulatory-Permits DATE 11-4-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Shell Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1212' FSL, 487' FEL, Section 36</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 1-36B6</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4 NE/4 Section 36 T2S R6W</p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Well Status Report <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is still in the testing stage to determine if it can be produced commercially.

RECEIVED

DEC 16 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. M. Joba TITLE Supvr., Regulatory Permits DATE 12-4-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff Test Location:

\$ 275M/\$2045M

WI - 100%

EL 7057'

2/27/80

112/112//1. Status: PU 9" drill collars.

Spudded at 4:30 AM, 2-27-80

1212' FSL, 487' FEL

Section 36, T2S, R6W

Duchesne County, UT

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$ 292M/\$2045M

WI - 100%

EL 7057'

20" csg @ 42'

461/349//1. Status: Drilling.

Mud: (.457) 8.8 x 32

2/28/80

ALTAMONT

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$324 M/\$2045M

WI - 100%

EL 7057'

13-3/8" csg @ 498'

FEB 29 1980

505/44//2. Status: W. O. cement.

Ran 12 jts 13-3/8" 54.5# STC csg to 498'

Cmt w/ 625 sx Class "G", 2% CaCl2, 1/4#/sx

Flocele. No returns - baffle did not hold.

Cmt in place at 3:00 AM, 2-29-80.

Mud: (.442) 8.5 x 30

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$385 M/\$2045M

WI - 100%

EL 7057'

13-3/8" csg @ 498'

3/1-3/80

3-1-80

505/0//3. Status: NU Hydrill.

Pumped 125 sx Class "G", 2% CaCL2 on back side.

3-2-80

1200/695//4/68. Status: Drilling.

3-3-80

2165/965//5/68. Status: Drilling.

ALIAMONT

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$398 M/\$2045M

WI - 100%

EL 7057'

13-3/8" csg @ 498'

MAR 4 1980

2420/255//6/68. Status: GIH for cone #2.

Left 2 cones in hole. W.O. fishing tools.

GIH w/11-1/2" magnet. Wash & clean out to top

of cones. Picked up one complete cone. GIH

for 2nd cone.

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$425 M/\$2045M

WI - 100%

EL 7057'

13-3/8" csg @ 498'

2766/346//7/68. Status: Drilling.

MAR 5 1980

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$436 M/\$2045M

WI - 100%

EL 7057'

13-3/8" csg @ 498'

MAR 6 1980

3340/574//8/68. Status: Trip out to change Kelly.

Mud: (water)

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$ 491M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

3675/335//9/68. Status: Drilling.

MAR 7 1980

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$538 M/\$2045M
WI - 100% *3/8-10/80*
EL 7057'
13-3/8" csg @ 498'

3-8-80
3870/195//10/68. Status: Drilling.

3-9-80
4360/490//11/68. Status: Drilling.

3-10-80
4835/475//12/68. Status: Drilling.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$ M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

Unable to transmit report. Will update
when data available.

MAR 11 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$568 M/\$2045M
WI - 100% *MAR 12 1980*
EL 7057'
13-3/8" csg @ 498'

3-11-80
5187/352//13/68. Status: Drilling.

3-12-80
5370/183//14/68. Status: Drilling.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$587 M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

5620/250//15/68. Status: Nipple down BOP.

MAR 13 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$ 611M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

5820/200//16/68. Status: Drilling.

MAR 14 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$649 M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

3-15-80
6175/355//17/68. Status: Drilling.
Mud: (water)

3-16-80
6400/225//18/68. Status: Drilling.
Mud: (water)

3-17-80
6645/245//19/68. Status: Drilling.
Mud: (water)

3/15-17/80

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$ 660M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

6750/105//20/68. Status: POOH to log.
Mud: (water)

MAR 18 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69.
12,620' Wasatch/Flagstaff
\$ 682M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'

6750/0//21/68. Status: Cleaning out fill.
POOH for logs. Log stopped at 930'. Ran 165
jts of 9-5/8" csg.

MAR 19 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1015M/\$2045M
WI - 100%
EL 7057'

6750/0//22/68. Status: Nipple up.
Cmt 1st stage w/530'sx Howco Lite, 1/4#/sx Flocele.
Cmt 2nd stage w/300'sx Howco Class "H", 1/4#/sx
Flocele. Bumped plug at 8:40 AM w/1600 psi.

MAR 20 1980

13-3/8" csg @ 498'
9-5/8" csg @ 6750'

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1027M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

6751/1//23/68. Status: Drilling.
Mud: (water)

MAR 21 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1075M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

3-22-80
7145/394//24/68. Status: Drilling.
Mud: (water)

3/22-24/80

3-23-80
7540/395//25/68. Status: Drilling.
Mud: (.433) (water)

3-24-80
7930/390//26/68. Status: Drilling.
Mud: (water) 27

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1091M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8174/244//27/68. Status: Drilling.
Mud: (.433) (water)

MAR 25 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1114M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8340/166//28/68. Status: Drilling.
Mud: 8.3 x 27

MAR 26 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1127M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8693/353//29/68. Status: Drilling.
Mud: 8.3 x 27

MAR 27 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1137M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/60//30/68. Status: RU to run Freepoint.
Pipe stuck at 8699. Work stuck pipe & W.O.
Dialog. Run Freepoint. Found free pipe at
8392. Pull Freepoint & rig up for backoff.
Mud: 8.2 x 32

MAR 28 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1186M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

3-29-80
8753/0//31/68. Status: Circ & condition hole.
Backed off fish at 8392'. Work pipe free of fish.
Found fish had gone down hole aprx 20'. Circ &
try to work pipe free. Ran Freepoint. Found DCs
stuck at 8084'. Backed off fish #2 at 8412'.
Left 10 DCs and 1 jt pipe, fish #2. GIH, hit
bridge at 7078'. Work pipe to 7151. Hole falling
in and packing off.
Mud: (.452) 8.7 x 45 x 46

3/29-31/80

3-30-80
8753/0//32/68. Status: Reaming & working pipe at 7120
Work pipe back to 7120. Hole sloughing, pipe trying
to stick
Mud: (.463) 8.9 x 42 x 10

3-31-80
8753/0//33/68. Status: W.O. cement-tools.
Working thru bridge-fill at 7120. Could not keep
hole open. Cmt w/100 sx of 50-50 Poz. Cmt in
place at 1:30 AM.
Mud: (.494) 9.5 x 42 x 9.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1210M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//34/68. Status: Reaming hole.
Mud: (.504) 9.7 x 65 x 9.6

APR 1 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1225M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//35/68. Status: W.O.C.
Reamed sloughing shale from 7120-7151. Hole
fell in at 7141. Stuck pipe & jarring loose.
Left one cone in hole. Clean out bridge at
7114, clean out to 7131. Cmt w/200 sx 50-50
Poz, 1/2#/sx nylon fiber. Plug in place at
7:30 PM.
Mud: (.479) 7.6 x 63 x 8.8

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1298M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

4/4-7/80

4-4-80
8753/0//38/68. Status: POOH.
Mud: (.499) 9.6 x 44 x 10.4

4-5-80
8753/0//39/68. Status: Clean out fill.
Recovered most of cone & spindle shaft of cone,
4 pieces of formation 4" & 5" across. Clean out
hard fill to 7228 - lost all returns. Pump L.C.
pill - partial returns then lost again. Pump L.C.
pill, pull to shoe, build volume. Lost 300 bbls
cut mud. Full returns. Ran back to 7200, clean
out to 7227.
Mud: 9.1

4-6-80
8753/0//40/68. Status: Run Freepoint.
Finish cleaning out to top of fish (tools & 81
stds & 34' Kelly). Screw into fish at 8030.
Pumped thru fish but could not circ. Work jars.
RU Dialog.
Mud: (.483) 9.3 x 40 x 16.8

4-7-80
8753/0//41/68. Status: Washing over fish.
RIH w/Freepoint. Stuck on top collar of fish
even after jarring. Back off at 8030. Rig out
Dialog. Found tight hole at 7000 to 7165. Wash
& ream to 7225.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1322M/\$2045M
WI - 100% APR 8 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//42/68. Status: RIH.
Finish washing over fish. Fish seems to have
slipped down 30'. Now top of fish 8061. Had
tight spot at 7100'. Lost 2 jts of 8-1/8" WP
Hydrill. RIH w/screw jt to screw into fish.
Stopped at 7118, worked down to 7165. Looked
like possible metal marks on tools. PU catch spear
and RIH. Catch fish. Lay down 2 jts of wash pipe
& shoe. PU screw in jt tools. RIH to screw into
top of fish at 8061.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1333M/\$2045M
WI - 100% APR 9 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//43/68. Status: POOH w/wireline freepoint.
Screw into fish, work fish free. POOH w/fish.
Recovered 1 jt wash pipe & 9 DCs. Screw in &
recover fishing string. Clean out approx 50' to
fish & screw into same, bumping and jarring on fish.
Could not circ thru fish & fish did not move. RU
Dialog. Clean out top of fish & ran Freepoint.
Screw in DC & tools free, fish stuck. POOH w/wireline
for backoff shot. No 7-5/8 wash pipe.
Mud: (.483) 9.3 x 45 x 15.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1343M/\$2045M
WI - 100% APR 10 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//44/68. Status: Rig repair on motors.
Back off & screw in DC - Top of fish at 8369.
PU 3 jts 8-1/8" wash pipe & GIH. Wash over
fish 22'. Rig repair - two motors down.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1353M/\$2045M
WI - 100% APR 11 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8753/0//45/68. Status: Run Dialog Freepoint.
Wash over fish to 8454; top of fish 8369.
Screw into fish, jar on top of fish - no movement.
Run Dialog, spud bar & Freepoint.
Mud: (.468) 9 x 58 x 16.4

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1403M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

4-12-80
8753/0//46/68. Status: POOH w/wash pipe.
Mud: (.478) 9.2 x 52 x 10.6

4-13-80
8753/0//47/68. Status: Washing over fish.
Screw into fish & jar. Clean out top of fish
& run Freepoint & backoff. Wash over fish 81'.
Top of fish at 8513'.
Mud: (.478) 9.2 x 51 x 15.4

4/12-14/80

4-14-80
8753/0//48/68. Status: Press. test BOP.
Wash over fish. Screw into fish & jar on fish.
POOH w/fish & load out Dialog. Press. test BOP
manifold & valves.
Mud: (.483) 9.3 x 53 x 16

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1417M/\$2045M
WI - 100% APR 15 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8775/22//49/68. Status: POOH.
Lay dn wash pipe, unplug BHA & Magnaflux BHA.
Wash & ream 120' to bottom.
Mud: (.483) 9.3 x 50 x 15.8

APR 15 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1433M/\$2045M
WI - 100% APR 16 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

8870/95//50/68. Status: Drilling.
Mud: (.478) 9.2 x 43 x 16.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1442M/\$2045M
WI - 100% APR 17 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

9050/180//51/68. Status: Drilling.
Lost returns at 8870. Pump pill, build volume.
Lost approx. 250 bbls.
Mud: (.478) 9.2 x 35 x 20.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1455M/\$2045M
WI - 100% APR 18 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

9255/205//52/68. Status: Drilling.
Mud: (.473) 9.1 x 35 x 16.3

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1496M/\$2045M
WI - 100% 4/19-21/80
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

4-19-80
9390/135//53/68. Status: Drilling.
Mud: (.478) 9.2 x 34 x 14.6

4-20-80
9595/205//54/68. Status: Drilling.
Mud: (.478) 9.2 x 35 x 14.4

4-21-80
9800/205//55/68. Status: Drilling.
Mud: (.498) 9.2 x 32 x 14.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1506M/\$2045M
WI - 100% APR 2 2 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'.

9990/190//56/68. Status: Drilling.
Mud: (.478) 9.2 x 33 x 16.8

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1520M/\$2045M
WI - 100% APR 2 3 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

10,071/81//57/68. Status: Wash & ream to bottom.
Stuck pipe at 7189. Jar pipe free.
Mud: (.478) 9.2 x 35 x 15.8

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1530M/\$2045M
WI - 100% APR 2 4 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

10,215/144//58/68. Status: Drilling.
Mud: (.478) 9.2 x 34 x 16.8

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1541M/\$2045M
WI - 100% APR 2 5 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

10,345/130//59/68. Status: Drilling.
Mud: (.478) 9.2 x 38 x 8.1

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1568M/\$2045M
WI - 100% 4/26-28/80
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

4-26-80
10,400/55//60/68. Status: GIH w/bit.
Mud: (.478) 9.2 x 38 x 7.6

4-27-80
10,505/105//61/68. Status: Drilling.
Mud: (.483) 9.3 x 37 x 7.2

4-28-80
10,575/70//62/68. Status: POOH - SLM.
Mud: (.473) 9.1 x 38 x 7.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1568M/\$2045M APR 29 1980
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

10,564/0//63/68. Status: Logging.
TD corrected to 10,564. Logs went to 9700'.
Drill bridge out at 9851'.
Mud: (.478) 9.2 x 44 x 7.2

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1621M/\$2045M APR 30 1980
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'

10,564/0//64/68. Status: Circ & cond hole & mud.
Logs stuck at 9800'. GIH - lost returns.
Lost approx 600 bbls mud.
Mud: (.473) 9.1 x 38 x 8.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1735M/\$2045M MAY 1 1980
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

10,564/0//65/68. Status: Changing out DP.
Ran 95 jts S95 #29# 7" csg to 10,561'. Cmt
w/1020' sx Class "H", 50-50 Poz, 2% gel,
.5% CFR2, .5% Halco 9, 1/4#/sx Flocele.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1756M/\$2045M MAY 2 1980
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

10,564/0//66/68. Status: Circ. at top of liner
to pressure test csg.

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1794M/\$2045M 5/3-5/80
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

5-3-80
10,564/0//67/68. Status: Press. test BOP.
Change out well head.

5-4-80
10,564/0//68/68. Status: Drilling cement.
Drilling cement top at 9991' - very hard.

5-5-80
10,564/0//69/68. Status: POOH for bit.
Mud: (.473) 0.1 x 39 x 10.2

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1826M/\$2045M MAY 6 1980
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

10,685/121//70/68. Status: Drilling.
Mud: (.478) 9.2 x 35 x 10.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1836M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

10,810/125//71/68. Status: Drilling.
Mud: (.483) 9.3 x 34 x 10.2

MAY 7 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1847M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

10,955/145//72/68. Status: Drilling.
Mud: (.483) 9.3 x 36 x 10

MAY 8 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1861M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

11,110/155//73/68. Status: Drilling.
Mud: (.488) 9.4 x 37 x 10.2

MAY 9 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1895M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

5-10-80
11,280/170//74/68. Status: Drilling.
Mud: (.499) 9.6 x 37 x 9.6

5-11-80
11,425/145//75/68. Status: Drilling.
Mud: (.504) 9.7 x 37 x 9

5-12-80
11,525/100//76/68. Status: Build up mud wt.
Mud: (.582) 11.2 x 40 x 8.6

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1920M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

11,535/10//77/68. Status: Drilling.
Mud: (.598) 11.5 x 41 x 7.6

MAY 13 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1942M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

11,639/104//78/68. Status: Drilling.
Mud: (.603) 11.6 x 42 x 7.2

MAY 14 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1952M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

11,750/111//79/68. Status: Drilling.
Mud: (.603) 11.6 x 43 x 7.6

MAY 15 1980

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$1963M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

11,853/103//80/68. Status: Drilling.
Mud: (.603) 11.6 x 44 x 7.2

MAY 16 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2020M/\$2045M
WI - 100% *5/17-19/80*
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

5-17-80
11,960/107//81/68. Status: Drilling.
Mud: (.603) 11.6 x 38 x 7.6
5-18-80
11,992/32//82/68. Status: Magnaflux DCs.
Mud: (.603) 11.6 x 42 x 7.2

5-19-80
12,071/79//83/68. Status: Drilling.
Mud: (.603) 11.6 x 41 x 7.8

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2029M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

12,225/155//84/68. Status: Drilling.
Mud: (.603) 11.6 x 41 x 8.2

MAY 20 1980

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2040M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

12,365/140//85/68. Status: Drilling.
Mud: (.603) 11.6 x 43 x 8.6

MAY 21 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2051M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

12,518/153//86/68. Status: Drilling.
Mud: (.603) 11.6 x 44 x 7.6

MAY 22 1980

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2063M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

12,665/147//87/68. Status: Drilling.
Mud: (.603) 11.6 x 43 x 7

MAY 23 1980

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2119M/\$2045M
WI - 100% 5/24-27/80
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

5-24-80
12,762/97//88/68. Status: Drilling.
Mud: (.603) 11.6 x 40 x 7.2

5-25-80
12,900/138//89/68. Status: Drilling.
Mud: (.629) 12.1 x 42 x 6.8

5-26-80
13,020/120//90/68. Status: Drilling.
Mud: (.634) 12.2 x 44 x 7

5-27-80
13,120/100//91/68. Status: POOH to log.
Mud: (.634) 12.2 x 45 x 7.2

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2128M/\$2045M
WI - 100% MAY 28 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

13,120/0//92/68. Status: POOH to log.
Ran DIL/CAL/GR & Sonic. Went in hole for
log run #2 - could not get past 10,710'.
Ream & drill out from 10,734-10,777'. Wash
& ream 60' to bottom.
Mud: (.634) 12.2 x 45 x 7.2

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2217M/\$2045M
WI - 100% MAY 29 1980
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'
5" csg @ 13,116'

13,120/0//93/68. Status: POOH w/csg hanger.
Ran 71 jts 5" 18# N-80 csg to 13,116'. Cmt w/
320 sx Class "H", 30¢ SSA-1, 1% CR-2, .3% HR-5.
Cmt in place at 2:28 AM, 5-29-80. 100% returns.

ALTAMONT

Shell-Ute 1-36B6
(D) Brinkerhoff #69
12,620' Wasatch/Flagstaff
\$2227M/\$2045M
WI - 100%
EL 7057'
13-3/8" csg @ 498'
9-5/8" csg @ 6750'
7" csg @ 10,561'

13,120/0//94/68. Status: GIH w/Easy Drill
bridge plug.

MAY 30 1980

ALTIMONT

Shell-Ute 1-36B6

(D) Brinkerhoff #69

12,620' Wasatch/Flagstaff

\$2275M/\$2045M

WI - 100% 5/31-6/2/80

EL 7057'

13-3/8" csg @ 498'

9-5/8" csg @ 6750'

7" csg @ 10,561'

5-1/2" csg @ 13,116'

5-31-80

13,120/0//95/68. Status: Press. test csg.

Mix & pump 400: sx: Class: "H", .8% Halad 9.

Cmt in place at 12:25 PM.

Mud: (.634) 12.2

6-1-80

13,120/0//96/68. Status: Lay down DP.

Mud: (.634) 12.2

6-2-80

TD 13,116. Status: Rigging down.

Release rig at 12 midnight, 6-1-80

Cost: \$2,274,645.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 P. O. Box 831, Houston, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface
 1212' FSL, 487' FEL, Section 36

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 Unit

8. FARM OR LEASE NAME _____

9. WELL NO.
 1-36B6

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW/4 NE/4 Section 36
 T2S R6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is still in the testing stage to determine if it can be produced commercially.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager, Production Administration DATE 1-5-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

WELL: UTE 1-36 B6
 LABEL: FIRST REPORT
 AFE: 581891
 FOREMAN: K.J. DESHOTEL
 RIG: WOW # 17
 OBJECTIVE: PERFORATE
 DAILY COST: 5450
 CUM COST: 5450
 DATE: 6-11 AND 6-12-80
 ACTIVITY: 6-11-80 FIRST REPORT ON THIS LOCATION. DRILLING AFE
 02 #581891 PROVIDES FUNDS TO CIRCULATE MUD OUT OF HOLE
 03 CLEAN OUT LINER PRESSURE TEST CASING AND LINERS
 04 PERFORATE -ACID TREAT. AND PLACE WELL ON PRODUCTION
 05 MOVE RIG AND EQUIP. FROM 1-11 B5 TO 1-36 B6 LOCATION
 06 AND RIG UP. S.D.O.N.
 07
 08 6-12-80 STATUS: RIH WITH TBG. AND MILL CIRCULATE MUD
 09 OUT OF HOLE TEST CASING AND LINERS.

LABEL: -----
 DAILY COST: 4050
 CUM COST: 9500
 DATE: 6-12 AND 6-13-80
 ACTIVITY: FINISH SETTING RIG EQUIPMENT MOVE IN SET PIPE RACKS
 02 AND UNLOAD 2 7/8 IN. PRODUCTION. MAKE UP 4 1/8 IN.
 03 MILL PICK TBG. AND RUN IN HOLE TO 6000 FT.
 04 WITH TBG. POWER TONGUES ON RIG BROKE. S.D.O.N.
 05
 06 6-13-80 STATUS: CIRCULATE MUD OUT OF HOLE TEST
 07 CASING AND LINERS.

LABEL: -----
 DAILY COST: 4150
 CUM COST: 13650
 DATE: 6-13-80
 ACTIVITY: RIH TO 9500 FT. AND REVERSE CIRCULATE MUD OUT OF HOLE.
 02 PUMPED FOR 5 HRS. AT 1200 PSI MAX TOTAL OF 850 BBLs.
 03 CLEAN PRODUCED WATER. R I H AND TAG CEMENT 6 FT.
 11 INSIDE OF 5 IN. LINER AT 10341 FT. MILLED FOR APPX.
 12 2 HRS. FROM 10341 FT. TO 10372 FT. GOING REVERSE
 13 CIRCULATION GETTING MUD AND PIECES OF CEMENT RETAINER

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

14 IN RETURNS. CIRCULATE HOLE CLEAN FROM 10372 FT.
15 TO SURFACE. RIM TO 10720 AND TAG MILLED FOR APPX.
16 15 MINUTES BEFORE FALLING THROUGH. CIRCULATE MUD
17 OF HOLE. RIM TO 12590 AND TAG LAYED DOWN 1 JT. OF
18 TBG. CIRCULATE MUD OUT OF HOLE. S.D.O.N.
19
20 6-14-80 STATUS FINISH CLEANING HOLE AND RUN GR-
21 CBL-CCL LOG

LABEL: -----
DAILY COST: 3250
CUM COST: 16900
DATE: 6-14 AND 6-15 AND 6-16-80
ACTIVITY: 6-14-80 DRILLED AND REVERSE CIRCULATED FROM 12590 FT.
02 TO 12833 FT. RECOVERED HEAVY MUD AND PIECES OF CAST IRON
03 DRILLED HARD CEMENT FROM 12833 FT. TO 12907 FT. MILL
04 WORN OUT-NOT MAKING ANY HOLE- CIRCULATED HOLE CLEAN
05 PULLED TBG AND MILL ABOVE 5 IN. LINER TO 10150 FT. AND
06 PRESSURE TESTED CASIN AND LINERS TO 3500 PSI FOR 15
07 MINUTES- TESTED O.K. S.D.O.N..
08 6-15-80 STATUS SHUT DOWN
09 6-16-80 STATUS RUN GR-CBL-CCL LOG AND PERFORATE
10 6-15-80 STATUS: SHUT DOWN
11 80
12 81
17 12844 FT. COVERED WITH FLAKES AND BALLS. EVERYTHING

LABEL: -----
DAILY COST: 13852
CUM COST: 30752
DATE: 6-16 AND 6-17-80
ACTIVITY: FINISH PULLING 2 7/8 TBG. MIRU OWP AND RIM AND TAG
02 AT 12898 FT. PBT D 12898 FT. RUN GR-CBL-CCL FROM
03 12898 FT. TO 10235 FT. WITH HOLE FULL OF WATER AND
04 HOLDING 1000 PSI SURFACE PRESSURE ON CASING. CEMENT
05 BONDING EXCELLENT FROM PBT TO 11000 FT. POOH-RIG
06 UP PERFORATING GUN AND RIM TO 12874 FT. AND PERFORATED
07 PER PROG. FROM 12874 FT. TO 12037 FT. 21 SELECTIONS
08 63 HOLES USING 3 1/8 IN. O.D. GUN 120 DEGREES PHASING
09 3JSPE. HOLE FULL OF WATER BEFORE PERFORATING-HOLE ON
10 VACUUM AFTER PERFORATING. POOH RIG DOWN O.W.P. RIM
11 WITH 5 IN. FULL BORE PACKER AND SET SAME AT 11950 FT.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

12 S.D.O.N.
13
14 6-17-80 STATUS S.I. PSI 650 # ACIDIZE WELL

LABEL: -----
DAILY COST: 26046
CUM COST: 56799
DATE: 6-17-80
ACTIVITY: 6-17-80 S.I. WELLHEAD PSI. 650#. OPEN WELL TO PIT BLED OFF
02 IN 1 MINUTE. PRESSURE TESTED TBG. TO 6500 PSI. TBG. O.K.
03 PRESSURE TESTED CSG. TO 3000 PSI. CSG. O.K. REMOVED BOPS
04 INSTALLED AND TESTED 10000 # WELLHEAD. MADE 4 SWAB RUNS
05 THIS DATE- FLUID LEVEL ON 4TH RUN STAYING AT 7000 FT.
06 RECOVERED APPX. 38 BBLs. WTR. ON 4 SWAB RUNS. MIRU WESTERN
07 CO. HELD SAFETY MEETING PRESSURE TESTED LINES TO 9500 PSI.
08 LINES O.K. ACIDIZED WELL. TOTAL PUMP TIME 45 MINUTES.
09 TOTAL ACID 408 BBLs FLUSH WTR.-90 BBLs-TOTAL FLUIDS 498
10 BBLs. 60 BALL SEALERS 4000# FLAKES ISP-4000 5 MIN.- 3550
11 10 MIN.- 3375 15 MIN.- 3200 20 MIN.- 3100 25 MIN.- 3100
12 30 MIN.- 3000 MAX PSI-8800 AVER. PSI-7800 MIN. PSI.
13 6600 MAX RATE -11 AVER. RATE-10.5 MIN. RATE 8 MAX.
14 CSG. PSI.-2950. RIG DOWN WESTERN CO. MIRU O.W.P.
15 AND RAN GR LOG FROM 12838 FT. TO 11850 FT. BOTTOM 12
16 HOLES FROM 12874 FT. -12866 FT. -12859 FT. AND
17 12844 FT. COVERED WITH FLAKES AND BALLS. EVERYTHING
18 FROM 12780 FT. TO 12037 FT. TREATED. RIG DOWN OWP
19 AND OPEN WELL TO PIT. WELL HAD 2400 S.I. PSI. WHEN
20 OPENED TO PIT. FLOWED WELL TO PIT FOR APPX. 4 1/2 HRS.
21 UNLOADING APPX. 160 BBLs. OF WATER AND AV C CID GAS-WELL
22 STARTED MAKING OIL. TURNED WELL INTO TREATER
23 WELLHEAD PSI 150 PSI. S.D.O.N.

LABEL: -----
DAILY COST: 2600
CUM COST: 59399
DATE: 6-18 AND 6-19-80
ACTIVITY: 6-18-80 FLOWING WELL TO BATTERY.
02 6-18-80 FLOWING TO TREATER PRODUCING APPX. 10 BBLs.
03 PER HR.- 12 MCF GAS PER HR.- 1 BBL. WATER PER HR.
04 CONTINUE TO FLOW WELL TO TREATER FOR REMAINDER OF
05 DAY. S.D.O.N.
06

ALAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

07 6-19-80 STATUS: KILL WELL AND RUN R.B.P. PERFORATE
08 AND ACIDIZE 2ND STAGE.

LABEL: NONE
DAILY COST: 1700 / 8378
CUM COST: 61099 / 69477
DATE: 6-19-80 AND 6-20-80
ACTIVITY: 6-19 FLOWING WELL TO BATTERY. FLOWING WELL TO TREATER.
02 PRODUCING APPROX. 7.5 BBLs. OIL PER HR. 10 MCF. GAS
03 PER HR. 1 BBL. WATER PER HR. TBG. PSI. 75-100#. TBG.
04 CHOKE 64/64. CONTINUE TO FLOW WELL TO TREATER FOR
05 REMAINDER OF DAY. S.D.O.N.
06
07 6-20 RUN PRODUCTION LOG. FLOWING WELL TO TREATER.
08 PRODUCING APPROX. 7 BBLs. OIL PER HR. 9 MCF. GAS PER
09 HR. 1 BBL. WATER PER HR. 75# TBG. TBG. CHOKE 64/64.
10 MIRU PRODUCTION LOGGING SERVICES INC. AND RUN OIL
11 TRACER SURVEY. SURVEY INDICATES FLUID ENTRY AT
12 12874 FT. 12866 FT. 12859 FT. 12844 FT. AND
13 12037 FT. SURVEY ALSO INDICATES LINER BEING FULL
14 OF WATER. CALLED RESULTS INTO HOUSTON. POOH AND
15 RIG DOWN. RUN PRESSURE BOMB WITH 9000# ELEMENT
16 AND 72 HR. CLOCK TO 12400 FT. AND S.I. WELL. S.D.O.N.
17
18 6-21 WELL S.I. FOR B.H.P.
19
20 6-22 WELL S.I. FOR B.H.P.
21
22 6-23 CONTINUE WELL COMPLETION.

LABEL: -----
DAILY COST: 2200
CUM COST: 71677
DATE: 6-23 AND 6-24-80
ACTIVITY: 6-23 - PULL BHP EQUIPMENT AND FLOW WELL. S.I. WELLHEAD
02 PSI. 1875#. POOH WITH BHP EQUIPMENT. MADE GRADIENT
03 STOPS AT 12400 FT. 12000 FT. 11000 FT. 10000 FT.
04 8000 FT. 4000 FT. AND LUBRICATOR. S.I. BHP 5855#.
05 OPEN WELL TO TREATER AND FLOW OVER NIGHT FOR 16.5 HRS.
06 WELL PRODUCED 116 OIL - 12 WATER - 149 GAS WITH 75#
07 TBG. PSI ON A 64/64 IN. CHOKE. S.D.O.N.
08

ALAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

09 6-24 - CONTINUE COMPLETION OF WELL. POOH WITH TBG.
10 AND RUN R.B.P.

LABEL: -----
DAILY COST: 5450
CUM COST: 77127
DATE: 6-24 AND 6-25-80
ACTIVITY: 6-24-80 STATUS: CONTINUE COMPLETION OF WELL- POOH WITH
02 TBG. AND RUN R.B.P.

03
04 6-24-80 ACTIVITY: HAD TROUBLE KILLING WELL TO REMOVE
05 WELLHEAD AND INSTALL BOPS. PRESSURED UP TO 4000 PSI. TO
06 PUMP INTO FORMATION. REMOVED WELLHEAD INSTALLED BOPS OPENED
07 UNLOADING VALVE ABOVE PACKER AND LET WELL EQUALIZE. RELEASED
08 5 IN. FULL BORE PACKER=CIRCULATE HOLE WITH PRODUCED WATER
09 PULL UP TO 6000 FT. AND CIRCULATE HOLE CLEAN. POOH WITH
10 PACKER= MAKE UP 5 IN. R.B.P. AND TOOL AND RIH TO 11894 FT.
11 AND SET R.B.P. PRESSURE TEST B.P. TO 3500 PSI. B.P. O.K.
12 PULL UP TO 3000 FT. S.D.O.N.
13
14 6-25-80 STATUS: PERFORATE

LABEL: -----
DAILY COST: 11400
CUM COST: 88527
DATE: 6-25 AND 6-26-80
ACTIVITY: 6-25-80 STATUS: PERFORATE
02 6-25-80 ACTIVITY: FINISH PULLING 2 7/8 IN. TBG.
03 MIRU O.W.P. TEST LUBRICATOR TO 3000 PSI. LUBRICATOR
04 O.K. MADE A TOTAL OF 2 PERFORATING RUNS THIS DATE
05 USING 3 1/8 IN. O.D. STEEL HOLLOW CARRIER GUNS LOADED
06 WITH DML DENSI-JET XIV CHARGES 120 DEGREES PHASING
07 3JSPF. PERFORATED PER PROGNOSIS FROM 11732 FT. TO 11100
08 FT. - 32 SELECTIONS (96 HOLES). FLUID LEVEL ON BOTH RUNS FUL
09 NO PRESSURE BEFORE AND AFTER PERFORATING. RIG DOWN O.W.P.
10 MAKE UP 5 IN. FULL BORE PACKER AND RIH TO 11064 FT. AND
11 SET PACKER-LAND TBG. WITH 16000# TENSION. REMOVED BOPS
12 AND INSTALLED 10000# WELLHEAD. PRESSURE TEST CSG. TO
13 3000 PSI. CSG. O.K. PRESSURE TEST FLANGES ON TREE TO
14 10000 PSI. FLANGES O.K. OPEN VALVES ON TREE WELL HAD
15 2200 PSI. S.I. PRESSURE. HOOK UP WELLHEAD AND OPEN
16 WELL TO PIT-FLOWED WATER FOR APPX. 45 MINUTES WELL

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

17 STARTED MAKING CLEAN OIL AND GAS. S.I. WELL TO CONNECT
 18 WELLHEAD TO TREATER-WELL S.I. FOR 30 MINUTES BUILT
 19 UP TO 1700 PSI. OPEN WELL TO TREATER ON 16/64 CHOKE
 20 1700# FLOWING TBG. PRESSURE. FLOW WELL OVER NIGHT.
 21 FOR 1 1/2 HRS. WELL PRODUCED 270 OIL -0 WATER-297 MCF
 22 GAS-1700# F.T.P. 16/64 CHOKE. S.D.O.N.
 23 6-26-80 STATUS: CONTINUE FLOWING WELL.

LABEL: -----
 DAILY COST: 2100
 CUM COST: 90627
 DATE: 6-26-80
 ACTIVITY: 6-26-80 STATUS: FLOWING WELL TO TREATER
 02 6-26-80 ACTIVITY: WELL FLOWING TO TREATER AT A RATE
 03 OF 604 BDO- 0 WATER- 836 MCF GAS ON 14/64 TBG. CHOKE.
 04 1500 PSI. TBG. UNABLE TO FLOW WELL ON LARGER CHOKE
 05 BECAUSE OF STORAGE CAPACITY (WELL HAS 800 BBLs. STORAGE
 06 2-400 BBLs TANKS) ALSO THE TRUCKING OF OIL OUT OF
 07 LOCATION HAS BEEN POOR. ATTEMPTED TO FLOW WELL ON
 08 SMALLER CHOKE UNABLE TO KEEP WELL GOING BECAUSE
 09 CHOKE KEEPS PLUGGING OFF WITH PARAFFIN. WELL S.I.
 10 5 HRS. THIS DATE BECAUSE WE WERE NOT ABLE TO GET OIL
 11 TRUCKED OUT OF LOCATION. CONTINUE TO FLOW WELL.
 12 S.D.O.N.

LABEL: -----
 DAILY COST: 6800
 CUM COST: 97427
 DATE: 6-27 AND 6-28 AND 6-29-80
 ACTIVITY: 6-27-80 STATUS: FLOWING WELL TO TREATER
 02 6-27-80 ACTIVITY: WELL FLOWING TO TREATER AT RATE OF 600
 03 BBLs. PER DAY -0 WATER - 800 MCF GAS ON 16/64 TBG. CHOKE-
 04 1750 TBG. PSI. WELL S.I. 3 HRS. THIS DATE- UNABLE TO
 05 GET OIL TRUCKED OUT. TURN WELL OVER TO PRODUCTION THIS
 06 DATE. RIG DOWN AND MOVE RIG AND RIG EQUIPMENT FROM
 07 BLACK TAIL MOUNTAIN.
 08 6-28-80 544 OIL- 0 WATER- 16/64 CHOKE- 750# TBG.-798 MCF
 09 GAS
 10 6-29-80 678 OIL- 1027 MCF GAS- 0 WTR. - 550 TBG. -18/64 CHOKE

LABEL: -----
 CUM COST: 97427

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

DATE: 6-30-80
ACTIVITY: THIS WELL WAS DOWN FOR 13 HRS. 0-WATER - 241 OIL - 307 MCF.
02 GAS- 18/64 CHOKE- 1600 TBG. PSI.

LABEL: -----
DAILY COST: NONE
CUM COST: 97427
DATE: 7-1-80
ACTIVITY: ON FOR 17 HRS. 289 OIL - 0 WATER - 456 GAS ON AN
02 18 CHOKE WITH 1000# TBG.

LABEL: -----
DAILY COST: NONE
CUM COST: 92427
DATE: 7-2-80
ACTIVITY: LATEST TEST SHOWS 354 OIL - 634 GAS AND 2 WATER.
02 1000# TBG. ON AN 18 TBG. CHOKE.

LABEL: -----
DAILY COST: NONE
CUM COST: 92427
DATE: 7-3-80
ACTIVITY: LATEST TEST SHOWS 363 OIL - 550 GAS - 10 WATER.
02 ON AN 18 CHOKE WITH 1000# TBG. PRESSURE. THE
03 WELL WAS SHUT IN AT 2:00 P.M. ON 7-3-80.

LABEL: -----
DAILY COST: NONE
CUM COST: 97427
DATE: 7-24-80
ACTIVITY: OPENED WELL AND PRODUCING ON 7-24-80. IN 21 HOURS
02 THE WELL PRODUCED 249 OIL - 2 WATER - 367 GAS.
03 ON A 14/64 IN. CHOKE WITH TP OF 1100#.

LABEL: -----
CUM COST: 97427
DATE: 10-7 AND 10-8 AND 10-9 AND 10-10-80
ACTIVITY: 10-7-80 128 OIL - 0 WTR - 73 MCF GAS - 550# TBG. PSI
02 20/64 CHOKE.
03 10-8-80 187 OIL - 28 WTR - 205 MCF GAS - 225# TBG PSI
04 20/64 CHOKE.
05 10-9-80 201 OIL - 0 WTR - 328 MCF GAS - 80# TBG PSI

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

06 20/64 CHOKE- WAX CUTTER ON WELL.
07 10-10-80 130 OIL- 52 WTR- 374 MCF GAS- 80# TBG PSI
08 RIGGED UP TO DO ACID JOB.

LABEL: -----
DAILY COST: 15000
CUM COST: 113427
DATE: 10-10 AND 10-11 AND 10-12-80
ACTIVITY: 10-10-80 STATUS: ACIDIZE WELL.
02 10-10-80 ACTIVITY: WELL HAS BEEN S.I. SINCE COMPLETION
03 6-27-80 BECAUSE OF FACILITIES. FACILITIES FOR
04 WELL COMPLETED 10-6-80 AND WELL BROUGHT TO PRODUCTION
05 BUT PRODUCING POORLY. UPPER ZONES FROM 11100 FT.
06 TO 11732 FT. 96 HOLES HAVE NOT BEEN TREATED WITH
07 ACID BECAUSE WELL FLOWED AFTER PERFORATING. MIRU
08 WESTERN CO. OF NORTH AMERICA. PUMP APPX. 60
09 BBLs. ACID SIGNS OF COMMUNICATIONS BETWEEN TBG.
10 AND CSG. FLUSH ACID TO BOTTOM PERF. AT 11732 FT.
11 WITH WTR. PSI TEST CSG TO 2300 PSI HOLDING O.K.
12 PUMP 100 BBLs. PRODUCE WTR. DOWN TBG. AT 5000 PSI
13 NO SIGNS OF COMMUNICATION. START ACID JOB AGAIN.
14 PUMPED 70 BBLs. ACID AT 6500 PSI. PSI FELL TO 4000#
15 SHUT DOWN FLUSH ACID TO BOTTOM PERF. S.D.O.N.
16 10-11-80 STATUS: CHECK FOR COMMUNICATIONS.
17 10-11-80 ACTIVITY: BLED CSG. TO 0 TBG PSI
18 900-CSG NOT FLOWING-PUMP 5 BBLs. PROD. WTR. AND
19 FILL CSG. HOOK UP PUMP TRUCK TO TBG AND PUMP AT
20 2000 PSI CSG STAYING FULL AND NOT FLOWING-INCREASE
21 RATE AND PSI TO 3000 PSI-CSG STAYING FULL AND NOT
22 FLOWING INCREASE RATE AND PSI TO 4000 PSI HOLE
23 CIRCULATING. PUMPED A TOTAL OF 170 BBLs. PROD.
24 WTR. HIGH PSI LEAK-COLLAR OR PKR. HOOK UP WELL
25 TO FLOWLINE- FLOW WELL TO PIT THROUGH PIT LINE AT
26 WELLHEAD-UNLOADED WTR FROM WELL. TBG PSI 2400 ON 24/
27 64 CHOKE MAKING OIL TURN WELL TO TREATER PROD.
28 AT APPX. 40 BBLs. OIL PER HR. AND 83 MCF GAS.
29 RIG DOWN WESTERN AND MOVE OUT . PUMPED A TOTAL OF 130
30 BBLs. 7 1/2 ACID DOWN WELL.

LABEL: -----
CUM COST: 113427
DATE: 10-18 AND 10-19-80

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 322
ISSUED 12/29/80

ACTIVITY:	10-18-80	814 OIL-	1 WTR.-	2240 MCF GAS-	2050# TBG.
02	PSI-	18764	CHOKE-	1330# CSG.	PSI.- THE TBG. CHOKE
03	FROZE OFF DURING THE NIGHT- ROCKED IT - STILL ON				
04	18764 CHOKE.				
05	10-19-80	1017 OIL-	0 WTR-	2307 MCF-	2100# TBG.
06	PSI.- 18764 CHOKE.				

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
UNIT

8. FARM OR LEASE NAME
UTE

9. WELL NO.
1-3686

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
T2S R6W SE SE

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company **713-241-6167 5115**

3. ADDRESS OF OPERATOR
P.O. Box 831 Houston, Tx 77001 ATTN: C.E. Tivier

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **12 1/2' FSL & 487' FEL Sec. 36**

At top prod. interval reported below

At total depth

14. PERMIT NO. **43-013-30502** DATE ISSUED **9-13-79**

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **2-27-80** 16. DATE T.D. REACHED **5-27-80** 17. DATE COMPL. (Ready to prod.) **6-27-80** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7076' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,120'** 21. PLUG, BACK T.D., MD & TVD **13,079'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,103'-12,874' WASATCH AND FLAGSTAFF

25. WAS DIRECTIONAL SURVEY MADE

28. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/CAI/GR & SONIC GR/CBL/CCL

27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	498'	17 1/2"	750 SX	NONE
9 5/8"	43.5 #	6750'	12 1/4"	1130 SX	NONE
7"	29 #	10,561'	8 3/4"	1020 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,335'	13,116'	420 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,300'	11,950'

31. PERFORATION RECORD (Interval, size and number)

11,103'-12,874'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,040'-12,874'	17,000 GALS 7 1/2% HCL
11,103'-11,736'	24,000 GALS 7 1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2050			814	2240		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **C. E. Tivier** TITLE **DIVISION PRODUCTION ENGINEER** DATE **1-26-81**

*(See Instructions and Spaces for Additional Data on Reverse Side)

February 13, 1981

Shell Oil Company
P.O. Box 831
Houston, Texas 77001

RE: Well No. Ute #1-36B6
Sec. 36, T. 2S, R. 6W.,
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 26, 1981, from above referred to well indicates the following electric logs were run: DIL, Cal, GR & Sonic, Gr/CBL/CCL. As of today's date this office has not received the GR/CBL/CCL logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WELL RECORDS

/bjh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2532
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
2. NAME OF OPERATOR Shell Oil Company		7. UNIT AGREEMENT NAME ALTAMONT
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELLING RM. # 6461 WCK		8. FARM OR LEASE NAME UTE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1212' FSL & 487' FEL Sec. 36		9. WELL NO. 1-36136
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT ALTAMONT
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7076' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW1/4 NE1/4 T2S R6W
		12. COUNTY OR PARISH 13. STATE Duchesne UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-10-81
BY: M. J. Munder

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>DIVISION PROD. ENGINEER</u>	DATE <u>7-30-81</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343
ISSUED 07/29/81

WELL: UTE 1-3686
 LABEL: FIRST REPORT
 AFE: AFE NO. 517237
 FOREMAN: L. B. BRISTOL
 RIG: WOWS NO. 19
 OBJECTIVE: C.O. PERFORATE AND STIMULATE THE WASATCH
 AUTH. AMNT: 135000
 DAILY COST: 2354
 CUM COST: 4254
 DATE: 6-24-25-81
 ACTIVITY: 6-24-81 STATUS: MIRU
 02 6-24-81 ACTIVITY: MIRU
 03 6-25-81 STATUS: LOAD WELL WITH PROD WTR PULL TBG
 04 6-25-81 ACTIVITY: LOADED WELL WITH PROD H2O RE-
 05 MOVED TREE INSTALL ROPE PULL TBG WITH 5 IN. BAKER
 06 FULL-BORE PKR @ 1064 FT. RETRIEVED BAKER 5 IN. R.B.P.
 07 @ 11894 STARTED IN HOLE WITH 4 1/2 IN. MILL TO CLEAN
 08 5 IN. LINER
 09 6-26-81 STATUS: CLEAN 5 IN. LINER TO 13050 + OR -

LABEL: 810701
 DAILY COST: 4654
 CUM COST: 11952
 DATE: 6-26-27-81
 ACTIVITY: 6-26-81 STATUS: CLEAN OUT 5 IN. LINER
 02 6-26-81 ACTIVITY: RUN MILL IN HOLE TAG @ 12850 FT.
 03 PULLED UP PUMPED PROD H2O GOT CIRCULATION MILLED
 04 12880 FT. PULL UP OUT OF LINER FOR OVER NIGHT
 05 6-27-81 STATUS: CLEAN OUT 5 IN. LINER
 06 6-27-81 ACTIVITY: RUN HOLE TAG @ 12880 FT. MILLED TO
 07 12933 FT. POOH SOON
 08 6-28-81 STATUS: SD FOR WEEK-END
 09 6-29-81 STATUS: C.O. 5 IN. LINER TO 13050 + OR -

LABEL: 810702
 DAILY COST: 42700
 CUM COST: 77145
 DATE: 6-29-30-81 AND 7-1-81
 ACTIVITY: 6-29-81 STATUS: C.O. 5 IN. LINER
 02 6-29-81 ACTIVITY: RIH TAG @ 12933 FT. PUMPED WITH DOWELL
 03 UNTIL CIRCULATION PUMPED WITH DOWELL TO KEEP CIRCULATION

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343
ISSUED 07/29/81

04 MILLED TO 12978 FT. DOWELL RAN OUT OF OIL LOCKED UP PUMP
 05 PLUGGED TBG PULLED OUT OF HOLE SOON
 06 6-30-81 STATUS: PERFORATE 12978 FT.-11844 FT.
 07 6-30-81 ACTIVITY: PULLED LAST HALF OF TBG WAIT ON OWP
 08 RIG UP LUBRICATOR AND TEST RAN 31/8 IN. CSG GUN TO
 09 @ 12953 FT. SHOT FIRST HOLE @ 12949 FT. LAST 12957 968 988
 10 997 13010 034 7 SHOTS 21 HOLES 1ST RUN 12949-12457 FLUID
 11 LEVEL 3700 FT. OPSI 2ND RUN 12434-12013 FLUID LEVEL 3700
 12 OPSI 3RD RUN 12002-11844 FLUID LEVEL 3700 100 PSI GAS
 13 WORKED UNTIL 10:30 PM
 14 7-1-81 STATUS: ACIDIZED RUN IN TBG
 15 7-1-81 ACTIVITY: RIH W/TBG LANDED PKR @ 11798 FT. W/1800
 16 PSI TENSION ON TBG PUMPED S.V. DOWN PRESSURE CHECKED TBG
 17 TO 4000 PSI OK RIH WITH OVER SHOT PULLED S.V. OUT RIG UP
 18 DOWELL AND ACIDIZED WELL WITH 25000 GALS OF 7 1/2% ACID 200
 19 BALL SEALERS 3000 LBS OF BAE ISOP 3600 SPI 5 MIN 3500 PSI
 20 10 MIN 3450 PSI 15 MIN 3350 PSI 20 3200 PSI MAX PRESS 7600
 21 PSI AVG PRESS 4500 PSI (RESON FOR LOW PRESS LBST ONE PUMP
 22 TRUCK) MAX RATE 15 BPM AVG RATE 15 BPM RIG DOWELL DOWN
 23 SOON

LABEL: 810704

DAILY COST: 6350

CUM COST: 83499

DATE: 7-2-81

ACTIVITY: 7-2-81 ACTIVITY: RIG UP OWP RIH RUN A RA LOG FROM

02 PBTD TO 11700 FT. LOG SHOWED 80-90% TREAT POOH

03 RIG OWP DOWN FLOWED WELL BACK TO PII FOR 2 HRS GOT

04 10 BBLs OF ACID WTR BACK PUMPED WTR DOWN TBG AND

05 KILLED WELL TOOK OFF 10000 PSI TREE INSTALLED BOPS

06 RELEASED PKR POOH SOON

07 7-3-81 STATUS: SET CIBP AND PERFORATE

LABEL: 810705

DAILY COST: 6350

CUM COST: 83499

DATE: 7-2-81

ACTIVITY: 7-2-81 ACTIVITY: RIG UP OWP RIH RUN A RA LOG FROM PBTD TO

02 11700 LOG SHOWED 80 TO 90% TREAT POOH RIG OWP DOWN FLOWED

03 WELL BACK TO PII FOR 2 HRS GOT 10 BBLs OF ACID WTR BACK

04 PUMPED WTR DOWN TBG AND KILLED WELL TOOK OFF 10000 TREE

05 INSTALLED BOPS RELEASED PKR POOH SOON

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343
ISSUED 07/29/81

06 7-3-81 ACTIVITY: STATUS: SET CIBP AND PERFORATE

LABEL: -----

DAILY COST: 5550

CUM COST: 89049

DATE: 7-3-4-5-81

ACTIVITY: 7-3-81 ACTIVITY: POOH BOTTOM PART OF PACKER WAS

02 MISSING - RIG UP OWP RIH TAGGED BOTTOM PART OF THE

03 PACKER @ 10700 FT POOH RIG OWP DOWN - RIH W/4 1/8 IN

04 MILL AND TUBING PUSHED THE BOTTOM PART OF THE PACKER

05 TO PBTD - POOH SDON.

06 7-4-81 STATUS: HOLIDAY SHUT DOWN

07 7-5-81 STATUS: SUNDAY SHUT DOWN

LABEL: -----

DAILY COST: 6250

CUM COST: 95299

DATE: 7-6-81

ACTIVITY: 7-6-81 ACTIVITY: POOH RIG UP OWP RIH SET CIBP @

02 11800 POOH PUT ON A 3 1/2 IN CASING GUN. RIH -

03 PERFORATED FROM 11745 UP TO 10956 FT. AS PRG CALLED

04 FOR - 3 SHOTS PER FT. POOH RIG OWP DOWN PUT ON A

05 5 IN. FULLBORE PACKER RIH - LANDED PACKER @10850 FT.

06 HUNG TUBING OFF TOOK BOPS OFF INSTALLED 10000# FRAC

07 TREE - FILLED BACK SIDE AND PRESSURE CHECK CASING

08 TO 2500# OK SDON.

09 7-7-81 STATUS: ACIDIZE AND RUN RA LOG.

LABEL: 810708

DAILY COST: 41054

CUM COST: 136353

DATE: 7-7-81

ACTIVITY: 7-7-81 ACTIVITY: MOVE IN RIG UP WESTERN CO ACID TREAT

02 PERES FROM 11745 FT. TO 10956 FT. (78 NEW HOLES 93 OLD

03 HOLES) W/16000 GAL OF 7 1/2 % HCL IN 4 STAGES AS FOLLOWS

04 PUMP 1000 GAL 7 1/2 % FOLLOWED WITH 3000 GAL OF 7 1/2 % HCL

05 DROPPING ONE BALL SEALER (7/8 IN RCN W/1.2SC) EVERY 80

06 GAL PUMP 1000 GAL HCL CONTAINING 1000 LBS BENZOIC ACID

07 FLAKES FOR A TOTAL OF 4 STAGES ACID AND 3 STAGES OF AD-

08 DITIVES AS PER PRG MAX PSI 8700 MIN PSI 8400 AVG PSI

09 8500 MAX RATE 17 BPM MIN RATE 14 BPM AVG RATE 16 BPM

10 HELD 2500 PSI ON CSG THROUGHOUT TREATMENT ISIP 2300

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343
ISSUED 07/29/81

11 5 MIN 200 PSI 10 MIN 0 PSI RD WESTERN CO AND RELEASE
12 REMOVE TREATING TREE AND RELEASE PKR AND PULL TBG
13 SDON
14 7-8-81 STATUS: PREPARING TO MILL CUT CIBP

LABEL: -----
DAILY COST: 4296
CUM COST: 140649
DATE: 7-7 AND 7-8-81
ACTIVITY: 7-7-81 CORRECTION TO YESTERDAYS REPORT: RIG UP
02 OWP AND LOG PERFORATED AND ACIDIZED INTERVAL.
03 LOGS INDICATED MOST OF TREATMENT WENT INTO NEW PERFS.
04 APPROX. 70% OF PERFS. TREATED. BOTTOM 200 FT.
05 NO TREATMENT AT ALL. S.D.C.N.
06 7-8-81 OPEN WELL FINISH TRIPPING OUT OF HOLE WITH
07 TBG. AND 5 IN. 18 LBS. FULL BORE PKR. PICK UP
08 4 1/8 IN. BLADED MILL AND TRIP IN HOLE AND TAG
09 BRIDGE PLUG. MILL CUT B.P. AND CHASE TO BOTTOM.
10 TAG P.B.T.D. AT 12975 FT. TBG. MEASUREMENT.
11 TRIP OUT OF HOLE WITH TBG. AND 4 1/8 IN. BLADED
12 MILL. S.D.D.N.

LABEL: -----
DAILY COST: 3223
CUM COST: 143872
DATE: 7-9-81
ACTIVITY: 7-9-81 ACTIVITY: OPEN WELL - FINISH TRIPPING OUT
02 OF HOLE. LAY DOWN MILL AND CONSULT WITH ENGINEERING
03 PICK UP 5 IN. PACKER ON TUBING AND TRIP IN HOLE WITH
04 TBG. AND PACKER. SET PACKER @11770 FT. INSTALL
05 10000 PSI TREE AND RIG UP SWAB EQUIP. TRIP IN
06 HOLE - TAG F.L. ON FIRST RUN @2300 FT. FROM SURFACE.
07 MADE 3 RUNS AND TAG F.L. @3400 FT. WELL MAKING QUITE
08 A BIT OF GAS. SION.

LABEL: 810713
DAILY COST: 2750
CUM COST: 149372
DATE: 7-10-11-12-81
ACTIVITY: OPEN WELL 800 PSI ON TUBING. FLOW WELL TO PIT FOR
02 2 HRS. WELL DIED. OPEN WELL TO FLOW LINE. SWAB
03 WELL TO TREATER ALL DAY. MAKING LOTS OF GAS AND

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343

ISSUED 07/29/81

04 YELLOW OIL AND SWABBING WTR EACH RUN. ALL DAY. WELL
 05 TRYING TO KICK AFTER EACH SWAB RUN. F.L. 1ST RUN
 06 800 FT. FROM SURFACE FLUID LEVEL IN PM APPROX 3800 FT.
 07 FROM SURFACE. SIGN. NOTE: WELL HAD 800 PSI IP IN
 08 A.M. 7-11-81
 09 PRESENT STATUS: SWABBING
 10 7-11-81 ACTIVITY: OPEN WELL HAD 800 PSI ON TUBING.
 11 BLOWED GAS TO PIT. WELL DIED. RU SWAB AND TRIP
 12 IN HOLE. HIT BRIDGE @ 2300 FT. WELL STARTED FLOWING.
 13 HAD WAX PLUG IN TUBING. WELL FLOWED FOR A WHILE THEN
 14 DIED. SWABBED WELL ALL DAY SATURDAY. LET WELL
 15 OPEN SAT P.M. TRIED TO FLOW ON SUN. SIGN. RECOVERED
 16 66 BBL OF OIL - TOTAL IN TANKS @ BATTERY.
 17 7-12-81 RIG DOWN ON SUNDAY
 18 PRESENT STATUS: SWABBING.

LABEL: -----
 DAILY COST: 3470
 CUM COST: 152942
 DATE: 7-13-81
 ACTIVITY: 7-13-81 ACTIVITY: RIH WITH SWAB CUPS - SWABBED WELL
 02 ALL DAY. RECOVERED 52 BBL OIL AND 78 BBL WTR SDON
 03 7-14-81 STATUS: RELEASED PACKER COME UP HOLE AND SET
 04 PACKER - SWAB SOME MORE.

LABEL: -----
 DAILY COST: 2700
 CUM COST: 155642
 DATE: 7-14-81
 ACTIVITY: 7-14-81 STATUS: RELEASED PKR. AT 11800 FT.
 02 AND RESET AT 10830 FT. F.L. AVG. 4200 FT.
 03 8 HRS. SWABBED RECIEVED 107 BBL. OF OIL.

LABEL: -----
 DAILY COST: 1000
 CUM COST: 156642
 DATE: 7-15-81
 ACTIVITY: 7-15-81 STATUS: HOOKED UP FLOW LINE LEFT WELL
 02 S.I.
 03 7-15-81 ACTIVITY: 800 # ON TBG. BLED GAS DEE
 04 F.L. AT 1900 FT. MADE 4 SWAB RUNS RECIEVED APPROX.
 05 20 BBL. FLUID 80% OIL. RIG DOWN WCV # 19

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 343
ISSUED 07/29/81

06
07

HOOKEO UP FLOW LINE LEFT WELL S.I. MOVING TO
1-1084.

REMEDIAL PROGNOSIS
UTE 1-36B6
SECTION 36, T2S, R6W
ALTAMONT FIELD, UTAH

Pertinent Data:

Shell's Share: 100%

Elevation (KB): 7076'
Elevation (GL): 7056'
TD: 13,108'
PBD: 12,898' (5" RBP at 11,894')
Casing: 13-3/8", 54.5#, K-55 to 498'; 9-5/8", 43.5#, N-80 to 6750'; 7", 29#,
S-95 to 10,561'; top at 6409'
Liner: 5", 18#, N-80; top at 10,335', bottom at 13,116'
Tubing: 2-7/8", EUE, 6.5#, N-80 to
Packer: 5" Baker fullbore at 11,064'
Perforations: 11,100'-11,732' (96 holes) below RBP: 12,040'-12,874' (63 holes)
Artificial Lift: None

Objective: CO, perforate and stimulate the Wasatch.

Procedure:

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per field specs.
2. Pull tubing and 5" Baker fullbore packer at 11,064'.
3. Retrieve Baker 5" RBP at 11,894'. CO 5" liner to 13,050'±.
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is Schlumberger's DIL/GR dated 5/27/80.
5.
 - a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at ± 11,800'. Test tubing to 6500 psi.
 - b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer with Model "B" expendable plug in place and set at ± 11,800'. Run in with latch-in seal assembly. Latch into packer at ± 11,800' and pressure test tubing to 6500 psi. Run in with sinker bars and jars on wireline and knock out expendable plug from packer at ± 11,800'. Continue to Step 6.
6. Acid treat perfs 13,034'-11,844' (174 new, 63 old) with 25,000 gallons of 7-1/2% HCL as follows:

- a. Pump 1000 gallons 7-1/2% HCL.
- b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 100 gallons.
- c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
- d. Repeat Step (b) 4 more times and Step (c) 3 more times for a total of 5 stages acid and 4 of diverting material (total 25,000 gallons acid and 200 ball sealers).
- e. Flush with 110 bbls of clean produced water.

Notes: (1) All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).

(2) All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).

(3) Maintain 2500 psi surface casing pressure during treatment if possible.

(4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.

(5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(6) Record ISIP and shut-in pressure decline for at least 20 minutes.

7. Run RA log from PBTD to 11,700'±.
8.
 - a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9.
 - b. If well does not flow, continue with Step 9.
9.
 - a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer. RIH with 5" RBP and 5" fullbore packer. Set RBP at 11,800'±. Pressure test to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion).
 - b. If a 5" Model "FA-1" packer was used in Step 5, POOH with tubing. RIH with Model "D latching" plug. Pressure test plug to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion).
10. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120°F phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment II. Depth reference is Schlumberger's DIL/GR dated 5/27/80.

11. a. If well can be controlled with water after perforating, run a 5" full-bore packer on tubing and set at $\pm 10,850'$. Test tubing to 6500 psi.
- b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "D" packer (with flapper) and set at 10,850'. Run tubing, latch into packer and put well on production.
12. Acid treat perms 11,746'-10,956' (78 new, 93 old) with 16,000 gallons of 7-1/2% HCL as follows:
 - a. Pump 1000 gallons 7-1/2% HCL.
 - b. Pump 3000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 80 gallons.
 - c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - d. Repeat Step (b) 3 more times and Step (c) 2 more times for a total of 4 stages acid and 3 of diverting material (total 16,000 gallons acid and 150 ball sealers).
 - e. Flush with 110 bbls of clean produced water.

Notes:

- (1) All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for $\pm 70\%$ friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
- (2) All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
- (3) Maintain 2500 psi surface casing pressure during treatment is possible.
- (4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
- (5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
- (6) Record ISIP and shut-in pressure decline for at least 20 minutes.

13. Run RA log from 11,800' \pm to 10,750' \pm .
14. a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 15.
- b. If well does not flow, continue with Step 15.
15. a. If a 5" fullbore packer was used in Step 11, POOH with tubing and packer.
- b. If a 5" Model "FA-1" packer was used in Step 11, POOH with tubing and seals. RIH and mill out 5" Model "D".
16. a. If an RBP was used in Step 9a, circulate sand (if necessary) and retrieve BP. Proceed to Step 17.
- b. If a 5" Model "FA-1" packer with Model "D" latching plug was used in Step 9b, RIH and retrieve latching plug. RIH in and mill out 5" Model "FA-1" packer. Proceed to Step 17.

17. RIH with tubing and 5" packer. Set packer at 10,850'±.
18. Return well to production.
19. Report well tests on morning report until production stabilizes.

D. D. Laumbach

Date

MEB:SPT

MEB
6/18/81

ATTACHMENT I

Depth reference is Schlumberger's DIL/GR dated 5/27/80.

13034	12764	12136
010	641	125
12997	588	115
988	522	095
980	514	087
968	478	081
957	468	071
949	457	013
934	434	002
928	425	11984
922	408	972
908	380	944
897	373	938
834	366	904
825	299	893
812	238	878
794	178	864
775	170	859
770	162	852
		844

Total: 174 perforations (3 JSPF at 58 depths).

ATTACHMENT II

Depth reference is Schlumberger's DIL/GR dated 5/27/80.

11746
700
638
544
527
456
452
443
366
350
343
302
284
224
217
182
172
166
151
139
076
053
046
036
10970
956

Total: 78 perforations (3 JSPF at 26 depths).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Production

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Shell Oil Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>UTE</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELLING TR.# 6459 WOK</i>		7. UNIT AGREEMENT NAME <i>ALTAMONT</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1212' FSL + 487' FEL SEC. 36</i>		8. FARM OR LEASE NAME <i>UTE</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>7076' KB</i>	9. WELL NO. <i>1-36 B6</i>
		10. FIELD AND POOL, OR WILDCAT <i>ALTAMONT</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>NW1/4 NE1/4 T2S R6W</i>
		12. COUNTY OR PARISH <i>Duchesne</i>
		13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED *E. N. Kelldorf*
E. N. KELLDORF

TITLE **DIVISION PROP. ENGINEER**

DATE **8-20-81**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Deck
Wintan
N10016

~~Operator name~~
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840

Report Period (Month/Year) 8 / 8-

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-20B4 4301330351	01900	02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1 4301330358	01901	01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2 4301330366	01905	02S 02W 13	WSTC	31	4170	3861	5105
TIMOTHY 1-08B1E 4304730215	01910	02S 01E 8	WSTC	31	3311	3401	610
UTE #1-3222 4301330379	01915	01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3 4301330370	01920	01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2 4301330401	01925	01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B6 4301330439	01930	02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4 4301330470	01935	02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-38B6 4301330502	01940	02S 06W 36	WSTC	31	2900	2576	2348
ALTA MONT 1-15A3 4301330529	01945	01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5 4301330521	01950	02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5 4301330577	01955	02S 05W 31	WSTC	28	1321	2235	5664
TOTAL					25130	34005	43045

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone



SHELL OIL COMPANY
PHYSICAL AND/OR ORIFICE METER TEST REPORT

DATE 10-21-82 FIELD Altamont PROD. FORM.
 PRODUCER Shell Oil Co PURCHASER
 LEASE 1-3686 Prod Gas TYPE GAS wet USED FOR Sales
 LOCATION 1-2586 Batt SEC. BLOCK TWP. R. SUR.
 WELLS CONNECTED COUNTY Duch STATE Utah

GPM TEST		DIFF. GAUGE				METER INFORMATION		FACTORS	
COMP.	CHAR.	FOUND		LEFT		METER MAKE	FB		
TRAP PRESS.		U-TUBE	GAUGE	U-TUBE	GAUGE	SERIAL NO.	FPB		
LINE PRESS.		LOWER LIMIT	-2	LOWER LIMIT	-2	DIFF. RANGE	FG		
ATMOS. TEMP.		ZERO	+1	ZERO	0	STATIC RANGE	FTF		
GAS TEMP.		20	20	20	20	CHART NO.	FPY		
CU. FT. GAS RUN		50	51	50	50	LINE SIZE	HOURLY COEFF.		
CU. FT. GAS RUN AT _____ OZ. @ 60°F		80	82	80	80	ORIFICE SIZE	ORIFICE PLATE		
CONDENSER TEMP.		100	102	100	100	AVG. DIFF.	CHANGE		
ACCUM. PRESS.		UPPER LIMIT	+6	UPPER LIMIT	+4	AVG. STATIC	REMOVED <u>4</u> x <u>1.750</u>		
CC. RECOVERY RAW		STATIC GAUGE				GAUGE TAPS	INSTALLED <u>4</u> x <u>1.250</u>		
TEMP. RAW						BASIC			
GALS. PER M. RAW		FOUND		LEFT		MEAS. POINT IDENT		V A L K I N D	
CC. WEATHERED TO 60°F		DEAD WGT.	GAUGE	DEAD WGT.	GAUGE	SYSTEM			BASIC MEAS. POINT
GALS. PER M AT 60°F		25	25	25	25	1 2 3 4 5 6 7 8 9	10 11 12 13		
						2, 3, 6, 7	1, 7, 0, 7, 0		1

CARD TYPE 04

CARD TYPE	TEMP.	SPECIFIC GRAVITY	EFFECTIVE DATE COEFFICIENT	ORIFICE SIZE
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	0.4	1.500	0.823	1.021
			0.218	2.0125

AVER. DIFF. PRESS.	AVERAGE STATIC PRESSURE
43 44 45	48 49 50 51
00.6	0.04.0

CARD TYPE 05

CARD TYPE	MO.	DAY	YR.
14 15 16 17 18 19 20 21	0	5	

HEXANE PLUS
C ₇ +
74 75 76 77 78

REMARKS: Orifice Plate Change — meter Calibration — Pen Arc OK
New Factor 8.17

M. 10 D. 21 1982

Roy Sorenson
SIGNATURE OF TESTER

SIGNATURE OF WITNESS

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements. See also space 17 below.)
At surface
See attached list

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Ute 1-36 B6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA
Sec 36 T. 2 S. 6 W.

12. COUNTY OR PARISH
Muskogee

13. STATE

14. PERMIT NO.
43-013-30502

15. ELEVATIONS (Show whether of, ft., gr., etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) - Change Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

No235

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

No675 ←

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. NO235.
DTS
1-26-88*

CC: AWS

CTE: mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2 4301330366 01905 02S 02W 13	GR-WS				
UTE #1-32Z2 4301330379 01915 01N 02W 32	WSTC				
UTE TRIBAL #2-32Z2 4301331110 01916 01N 02W 32	WSTC				
UTE TRIBAL 1-25A3 4301330370 01920 01S 03W 25	GRRV		(Cont.)		
UTE TRIBAL 1-31A2 4301330401 01925 01S 02W 31	WSTC				
UTE 1-25B6 4301330439 01930 02S 06W 25	WSTC				
FARNSWORTH 2-07B4 4301330470 01935 02S 04W 7	WSTC				
UTE 1-36B6 4301330502 01940 02S 06W 36	WSTC				
TEW 1-15A3 4301330529 01945 01S 03W 15	WSTC				
UTE SMTH 1-30B5 4301330521 01950 02S 05W 30	WSTC				
SMITH 1-31B5 4301330577 01955 02S 05W 31	WSTC				
MILES 1-35A4 4301330029 01965 01S 04W 35	GRRV				
MILES #2-35A4 4301331087 01966 01S 04W 35	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back-to-a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR ANR Production Company		3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2452' FNL & 1632' FEL		5. PERMIT NO. 43-013-30439		6. ELEVATIONS (Show whether W, N, or G.L.) 6260' GL		7. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2529		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe		9. UNIT AGREEMENT NAME		10. FARM OR LEASE NAME Ute		11. WELL NO. 1-25B6		12. FIELD AND POOL, OR WILDCAT Altamont		13. SEC., T., R., N., OR S.W. AND SUBST OR AREA Section 25, T2S-R6W		14. COUNTY OR PARISH Altamont		15. STATE Utah	
--	--	---	--	---	--	--	--	-------------------------------	--	--	--	---	--	--	--	------------------------	--	-------------------------------	--	------------------------	--	--	--	--	--	----------------------------------	--	-------------------	--

APPROVED
AUG 07 1989

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Commingled</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute 1-25B6 & 1-36B6 wells are being commingled. The produced oil from the 1-36B6 is piped to the facilities located at the 1-25B6 wellsite where it is then commingled and measured with the produced oil from the 1-25B6.

VERNAL DIST.
ENG. Ed 2-7-89
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE February 2, 1989

(This space for Federal or State approval)

APPROVED BY [Signature] TITLE acting ASSISTANT DISTRICT MANAGER MINERALS DATE MAR 1 1989

CONDITIONS OF APPROVAL, IF ANY:

BLM
028903A

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLES
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ANR Production Company		8. FARM OR LEASE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado		9. WELL NO. 1-36B6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1212' FSL & 487' FEL		10. FIELD AND POOL, OR WILDCAT Altamont
14. FORM NO. 43-013-30502		11. SEC., T., R., N., OR NE. AND SUBST OR ARRA Section 36, T2S-R6W
15. ELEVATIONS (Show whether SP, ST, OR, OR.) 7076' KB		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Emergency Pit (NTL 2B, VI) <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)

ANR Production Company requests to retain the emergency flare pit on the above-referenced location per NTL 2B, section VI. This pit is 20' x 25' x 4' deep and is used for emergency blow downs and for workovers.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey
(This space for Federal or State office use)

TITLE Regulatory Analyst

DATE February 9, 1989

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 2-27-89
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLES
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2527	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2452' FNL & 1632' FEL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO. 43-013-30439		9. WELL NO. 1-25B6	
15. ELEVATIONS (Show whether SP, ST, OR, ORL) 6260' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Section 25, T2S-R6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

DUPLICATE

RECEIVED
AUG 07 1989

DIVISION OF
OIL, GAS & MINING

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

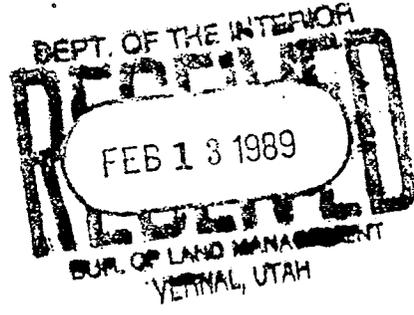
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Allocation of Production <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute 1-25B6 & 1-36B6 wells are being commingled. The production from these two wells is allocated by shutting one well in while a well test is performed on the other. After each well is tested, the production is then prorated. The wells are tested on a monthly basis.

VERNAL DIST.
ENG. *EAD 2-15-89*
GEOL. _____
E.S. _____
PET. _____
A.M. _____



28. I hereby certify that the foregoing is true and correct

SIGNED *Kileen Danni Day* TITLE Regulatory Analyst DATE February 9, 1989
Kileen Danni Day

(This space for Federal or State office use)

APPROVED BY *Frank A. Lawrence* TITLE Assistant District Manager Minerals DATE WAR 1 1989
CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

67th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

July 12, 1989

RECEIVED
JUL 17 1989

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South, 500 East
Vernal, Utah 84078

43-013-30500

Attention: Tim O'Brien

Re: Frac tank on Ute 1-36B6 located in Section 36, T2S, R6W in Duchesne
County, Utah.

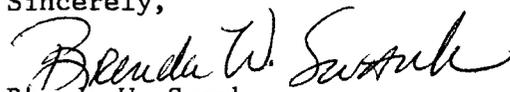
Dear Mr. O'Brien:

There is a frac tank (1-500 BBL on wheels) located on the above referenced location. It was requested by Tim O'Brien of the BLM that a statement be submitted concerning the reason why we need this tank on location.

Coastal feels it is necessary to keep this frac tank on location mainly due to road conditions. During the winter, the snowpacked roads prohibit passage to the well. The spring rains also cause impassable road conditions. This frac tank is used on occasion to store produced salt water circulated from the well during hot oiling or other workover operations. The tank is usually empty but when needed it is extremely helpful to have readily available. If there is ever any salt water left in the tank, it is trucked to our 2-27B5 SWD well.

Granting Coastal permission to retain the subject frac tank on location will also facilitate the rehabilitation of the existing emergency pit.

Sincerely,


Brenda W. Swank
Regulatory Analyst

BWS:dh

xc: Les Streeb

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2532	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 36, T2S, R6W 1212' FSL & 487' FEL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO. 43-013-30502	15. ELEVATIONS (Show whether OF, BT, OR, OR.) 7076' KB	9. WELL NO. 1-36B6	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Section 36, T2S, R6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production pit restored</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Emergency pit at the wellhead at the above referenced well site was backfilled and restored on August 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE August 2, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 17 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-2532
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1212' FSL & 487' FEL Section 36, T2S-R6W	8. Well Name and No. Ute #1-36B6
	9. API Well No. 43-013-30502
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	Clean out and acidize

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE

- MIRU service rig. Kill well, NU BOPE. POOH w/rods and tubing.
- RIH w/9-5/8" csg. scraper and CO 9-5/8" csg. to 6409'. RIH w/7" csg. scraper and CO 7" csg. to 10,335'. RIH w/4-1/8" mill and CO tools and CO 5" liner to PBTD @ ± 12,975'.
- RIH w/5" 10K treating pkr., 4 jts. 2-7/8" 6.5# N80 IJ NuLok, ± 10,330' 3-1/2" N80 9.3# 8rd tbg. Set pkr. @ ± 10,450'.
- Acidize perfs from 10,956-12,949' w/11,700 gals. 15% HCL + additives.
- Flow/swab back acid load.
- Release pkr., POOH w/tbg. RIH w/production equipment and return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Eileen Dannihey Title Regulatory Analyst Date 9-14-90

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 18 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1212' FSL & 437' FEL
 Section 36, T2S-R6W

5. Lease Designation and Serial No.
 14-20-H62-2532

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute 1-36B6

9. API Well No.
 43-013-30502

10. Field and Pool, or Exploratory Area
 Altamont

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Acid stimulation and lower tubing.</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE:

- 1) MIRU. Kill well, NU BOPE. POOH w/rods and tubing
- 2) CO 9-5/8" csg. to 6409' & 7" csg. to 10,335'. CO 5" liner to PBTB @ ± 12,975'.
- 3) RIH and set 10K treating pkr. @ ± 10,450'. Acidize perms from 10,956-12,949' w/11,700 gals. 15% HCL w/additives and 400 1.1 sg. ball sealers.
- 4) Flow/swab back acid load.
- 5) Release pkr., POOH w/tbg. RIH w/production equipment.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/90
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst Date 10-16-90
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

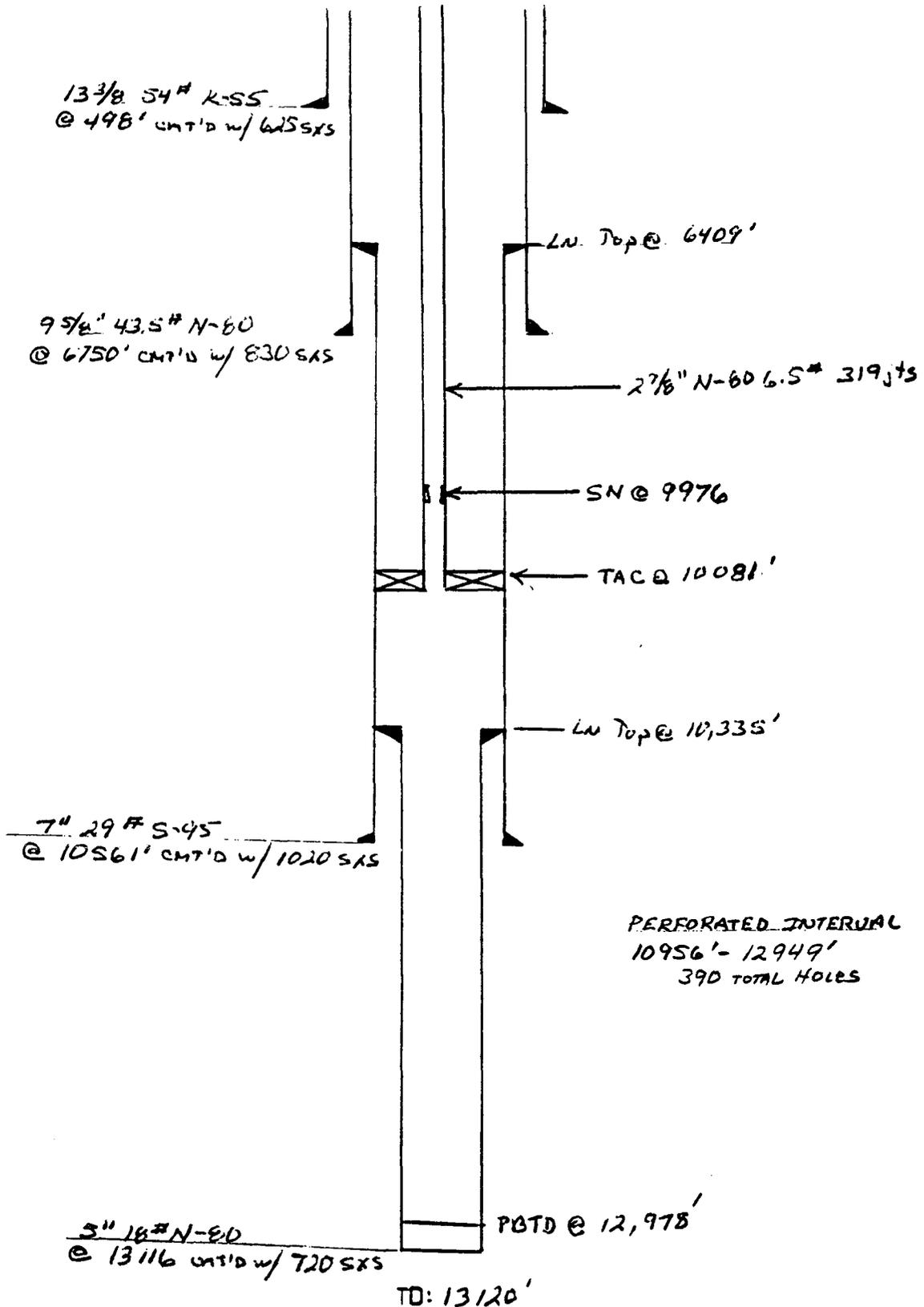
PRESENT WELLCORE SCHEMATIC

WTE #1-3686

Section 36, T2S, R6W

S.C. Prutch

4/23/90



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NOV 26 1990

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1212' FSL & 487' FEL
 Section 36, T2S-R6W

5. Lease Designation and Serial No.
 14-20-H62-2532

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #1-36B6

9. API Well No. *pow*
 43-013-30502

10. Field and Pool, or Exploratory Area
 Altamont

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean out, acidize, lower tubing.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 22 - November 1, 1990

- MIRU. POOH w/rods, pump and pump BHA. CO 7" liner to 10,766'. CO 5" liner to 12,956'.
- RIH w/5" pkr. hydrotesting tbg. to 9000 psi. Set pkr. @ 10,463'. Acidized perms from 10,956-12,949' w/11,700 gals. 15% HCL + additives. ISIP 0, MTP 7400 psi, ATP 5500 psi, MIR 25 BPM, AIR 16 BPM. Release pkr. and POOH w/3 stds.
- PU & RIH w/2-7/8" production string, PBGA & BHA. Set TAC @ 10,161'. RIH w/86 rod design and long stroke 1-3/4" pump.
- RD service unit. Return well to production.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-30-90

BY: [Signature]

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Regulatory Analyst Date November 15, 1990
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUN 28 1991

1. Type of Well
 Oil Well Gas Well Other
 Well

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1212' FSL & 487' FEL
 Section 36, T2S-R6W

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
 14-20-H62-2532

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #1-36B6

9. API Well No.
 43-013-30502

10. Field and Pool, or Exploratory Area
 Altamont

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached revised Site Security Diagram for the above-referenced well.

14. I hereby certify that the foregoing is true and correct

Signed *Green Danilov* Title Regulatory Analyst Date 6/26/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

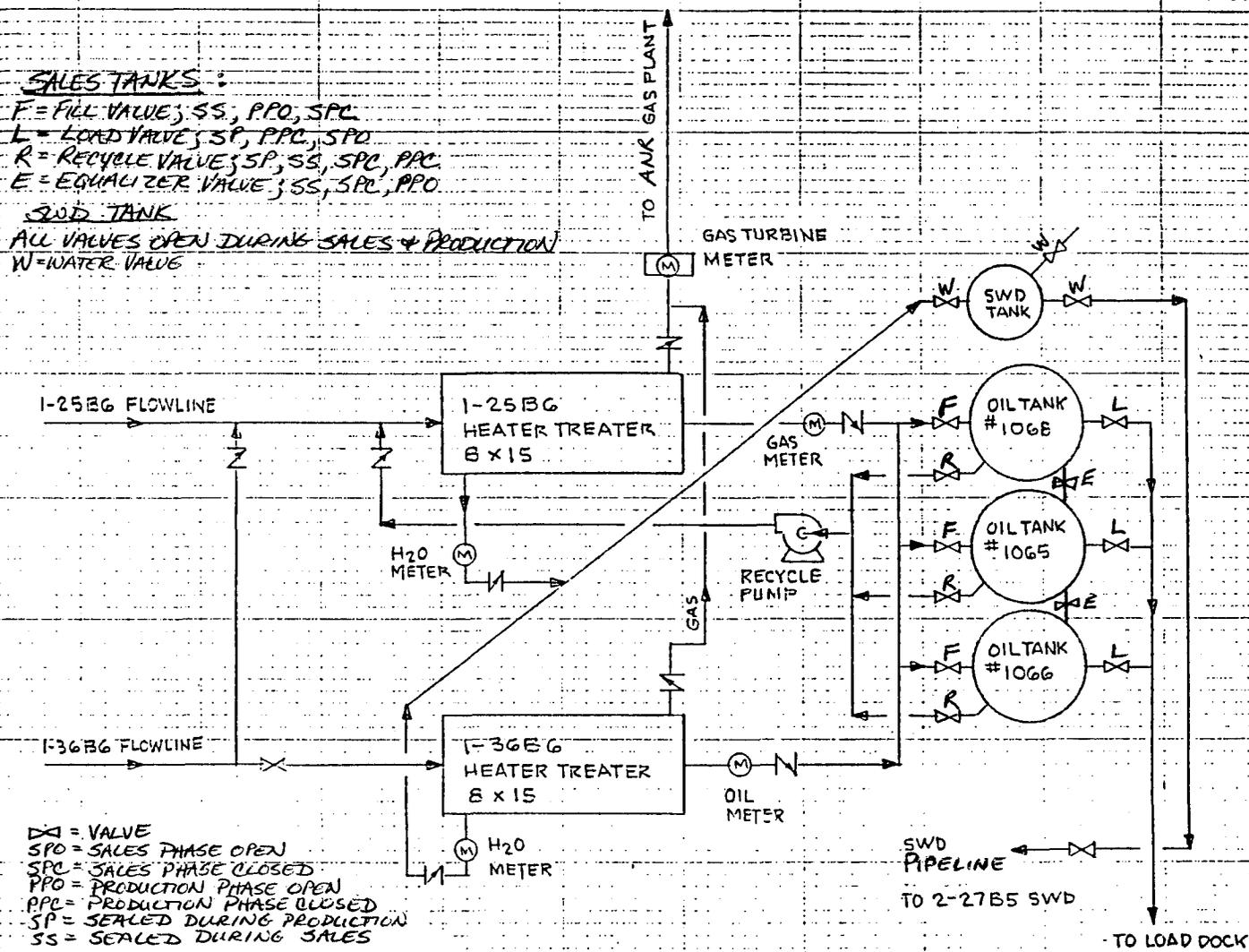
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SALES TANKS:

- F = FILL VALVE; SS, PPO, SPC
- L = LOAD VALVE; SP, PPO, SPD
- R = RECYCLE VALVE; SP, SS, SPC, PPO
- E = EQUALIZER VALVE; SS, SPC, PPO

SWD TANK

ALL VALVES OPEN DURING SALES & PRODUCTION
W = WATER VALVE



- ∇ = VALVE
- SPD = SALES PHASE OPEN
- SPC = SALES PHASE CLOSED
- PPO = PRODUCTION PHASE OPEN
- PPC = PRODUCTION PHASE CLOSED
- SP = SEALED DURING PRODUCTION
- SS = SEALED DURING SALES

UTE 1-25B6
SECTION 25 T2S R6W
FEDERAL LEASE # 1420H62-2529
ALTAMONT FIELD, UTAH

UTE 1-36B6
SECTION 36 T2S R6W
FEDERAL LEASE # 1420H62-2532
ALTAMONT FIELD, UTAH

FACILITIES LOCATED AT 1-25B
SEC. 25 T2S R6W

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY P.O. BOX 749 DENVER, CO 80201-0749

REVIEWED BY:	RELEASED ONLY FOR:				ANR PRODUCTION COMPANY			
	PROJ. ENGR.	GROUP LEADER	DESIGN ENGR.	DATE	SITE SECURITY DIAGRAM			
ENGR.					UTE # 1-25B6 BATTERY			
OPR.	CHECKING				ALTAMONT FIELD			
	PRELIMINARY				DUCHESNE CO, UTAH			
CONST.	BIDDING				DATE 3/83	OWN. PRM	DGN.	DIV. R
S.E.C.	FABRICATION				SCALE: NONE			No.
	ERECTION				APPD.			

DATE	6/26/91	REVISION	6/26/91	BY	APPD.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2532

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-36B6

9. API Well No.

43-013-30502

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1212' FSL & 487' FEL, Section 36, T2S-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Squeeze csg leak, clean out, perf & acidize

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to squeeze a casing leak, clean out to PBDT, perforate & acid stimulate the above-referenced well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-12-92
BY: [Signature]

RECEIVED

JUN 11 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Regulatory Analyst

Date: 6/8/92

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CO & ACIDIZE PROCEDURE

Ute #1-36B6
Section 36, T2S, R6W
Altamont Field, Utah

WELL DATA

Elevation: 7076' KB, 7056' GL
TD: 13,120'
PBSD: ±12,956'
Casing: 13-3/8" 54.5# K-55 to 498'
9-5/8" 43.5# N-80 to 6750'
7" 29# S-95 from 6409' to 10,561'
5" liner 18# N-80 from 10,335' to 13,116'
Tubing: 2-7/8" 6.5# N-80 @ 10,073'; SN @ 9407'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
9-5/8" 43.5# N-80	8.755"	8.599"	0.0744 B/F	6330 psi	3810 psi
7" 29# S-95	6.184"	6.059"	0.0371 B/F	9690 psi	9200 psi
5" 18# N-80	4.276"	4.151"	0.0177 B/F	10140 psi	10490 psi
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579 B/F	10570 psi	11160 psi
3-1/2" 9.3# N-80	2.992"	2.867"	0.00870 B/F	10160 psi	10530 psi

WELL HISTORY

June 1980: Perf 63 holes, 3 SPF, 12,040-874'. Acidize same w/17,000 gals 7-1/2% HCl.
June 1980: Perf 96 holes, 3 SPF, 11,103-736'. (no acid)
October 1980: Acidize 11,103-736' w/5500 gals 7-1/2% HCl.
June 1981: Perf from 11,844-12,949', 3 SPF, 153 holes. Acidize from 11,844' to 12,949' (153 new, 63 old) w/25,000 gals 7-1/2% HCl.
July 1981: Perf from 10,956-11,746', 3 SPF, 78 holes. Acidize from 10,956' to 11,746' (78 new, 93 old) w/16,000 gals 7-1/2% HCl.
August 1981: Initiate beam pump.
April 1982: Acidize all perfs w/20,000 gals 15% HCl.
August 1990: Install Rotaflex pumping unit.
October 1990: Acidize perforations from 10,956'-12,949', 390 holes w/11,700 gals 15% HCl.
Production prior to w/o: 29 BOPD, 171 BWPD, 500 MCFPD
Production following w/o: 50 BOPD, 239 BWPD, 260 MCFPD

PRESENT STATUS

As of May 25, 1992 producing 16 BOPD, 121 BWPD and 154 MCFPD.

PROCEDURE

1. MIRU service rig. Kill well, NU BOPE. POOH w/rods and tubing.
2. PU & RIH w/43.5# 9-5/8" & 7" 29# csg scrapers. CO 9-5/8" csg to 6409' and 7" csg to 10,335'. PU and RIH w/4-1/8" mill and CO tools. CO 5" liner to PBD @ $\pm 12,956'$.
3. RU wireline service company. PU & RIH w/5" RBP. Set RBP @ $\pm 10,470'$. Spot 2 sxs of sand on top.
4. PU & RIH w/7" 29# packer. Set pkr @ $\pm 6420'$. Press test 7" csg below this depth and 5" liner lap to 2000 psi. Press test 9-5/8" csg and 7" liner lap to 2000 psi. If leak is below pkr, lower pkr and isolate. Then proceed to Step 6. If leak is above pkr proceed to Step 5.
5. RU wireline service company. PU & RIH w/7" 29# RBP and set @ $\pm 8000'$. Dump 2 sxs of sand on RBP. PU & RIH w/9-5/8" 43.5# cementing pkr and set @ $\pm 6340'$. Press test 9-5/8" csg to 2000 psi. Establish injection through 7" x 9-5/8" liner lap.
6. After injection rate is established squeeze liner lap or csg leak w/100 sxs cement. Consult w/Denver office for cmt type and additives.
7. PU & RIH w/7" or 9-5/8" drag bit and CO csg. Press test. If necessary repeat squeeze and CO.
8. Retrieve 7" and 5" bridge plugs.
9. RU wireline service company. PU & RIH w/3-1/8" csg gun, 3 SPF, 120° phasing. Perforate the Upper Wasatch and Wasatch from 10,363' to 12,876', 84 settings, 252 total holes per the attached perforation schedule.
10. PU & RIH w/2 jts of 2-7/8" tbg, 5" hd pkr, $\pm 93'$ 2-7/8" tbg, and $\pm 10,260'$ 3 1/2" tbg. Set pkr @ $\pm 10,353'$.
11. Acidize perforations from 10,363' to 12,949', 642 total holes (390 old, 252 new w/19,300 gals 15% HCl w/additives and 1050 1.1 sg BS's. The acid job should be designed to include:
 - A) All fluids to be heated to 150°F.
 - B) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 270 1.1 BS's evenly spaced.
 - C) Acidize w/4 stages of 4825 gals 15% HCl each containing 195 - 1.1 BS's and 3 diverter stages of 1500 gals gelled saltwater w/1/2 ppg Benzoic acid flakes and rock salt.NOTE: Xylene not required in this job.
12. Flow/swab back acid load.
13. Release pkr, POOH w/3 1/2" tbg. RIH w/production equipment.

GREATER ALTAMONT FIELD
 ANR UTE #1-36B6 WELL
 SE/4 SECTION 36, T2S-R6W
 DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

REFERENCE LOG: SCHLUMBERGER DUAL-INDUCTION-SFL
 RUN 1 DATED 4/28/80 and RUN 2 DATED 5/27/80

WASATCH FORMATION TOP: 9,948'
 PREVIOUS PERFORATIONS: 11,103'-12,874' and 10,956'-13,034'
 (118 zones, 130 net feet, 390 holes)

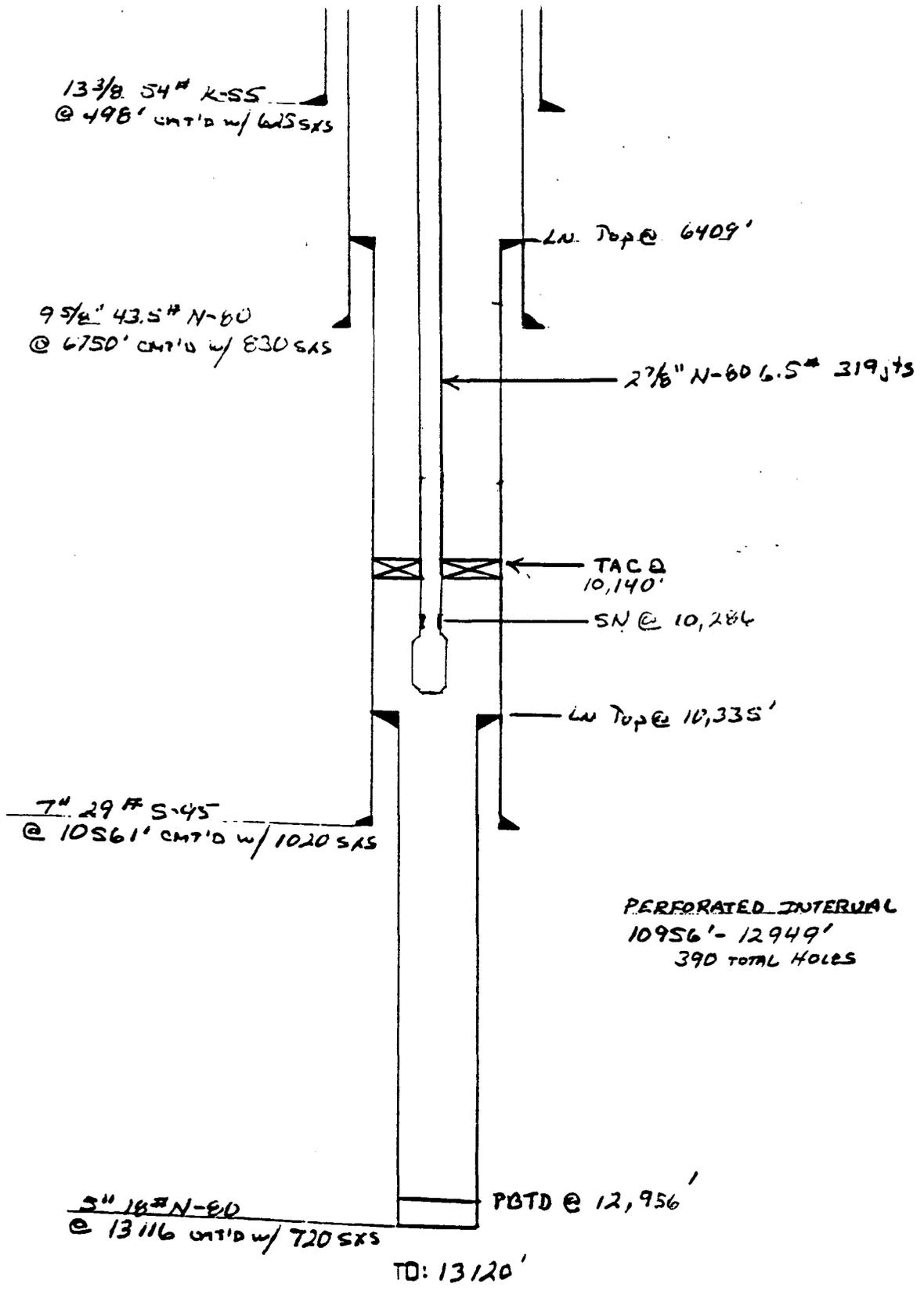
9950*	10223	10443	10855	11274	11993	12529
9983	10237	10454	10870	11360	12030	12567
10009	10246	10458	10883	11423	12042	12582
10013	10261	10478	10889	11462	12060	12607
10033	10273	10498	10901	11471	12108	12613
10043	10283	10563	10923	11502	12143	12622
10065	10303	10595	<u>10931</u>	11516	12158	12631
10077	10313	10601	10986	11569	12196	12711
10094	10319	10621	10995	11597	12212	12744
10100	10324	10644	11004	11605	12247	12752
10105	<u>10329</u>	10664	11065	11741	12258	12783
10121	10363	10674	11113	11768	12271	12845
10140	10371	10715	11143	11822	12389	12855
10167	10383	10730	11230	11832	12413	12864
10188	10411	10746	11249	11918	12453	12876
10197	10430	10783	11265	11950	12491	

TOTALS: NP 10,363'-10,931' (22 zones, 28 net feet); IP 10,976'-12,876' (42 zones, 56 net feet); Total this schedule - 84 net feet, 252 holes.
 * Defer 9,950' to 10,329' (27 zones, 27 net feet); this interval is above the liner lap.

RDL *rdl*
 5/21/92
 rev 5/27/92

PRESENT WELLCORE SCHEMATIC
... HTE #1-3686
Section 36, T2S, R6W.

S.C. Prutch
5/29/92



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-2532

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 1-36B6

9. API Well No.
43-013-30502

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1212' FSL and 487' FEL
Section 36, T2S, R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Squeeze csg leak, clean out, perf & acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the procedure performed on the above-referenced well to squeeze the casing leak, clean out, perf and acidize.

RECEIVED

AUG 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title

Regulatory Analyst

Date 8/24/92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (SQZ CSG, CO, PERF & ACDZ)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121
TD: 13,120' PBD: 12,956'
CSG: 5" LINER @ 10,335'-13,116'
PERFS: 10,956'-12,949'
CWC(M\$): 161.8

PAGE 1

- 7/18/92 RU rig. Fix brakes on tag axle.
DC: \$2,631 TC: \$2,631
- 7/20/92 TIH w/7" csg scraper. Pmpd 200 bbls down csg @ 250 deg by slide Rotaflex back. RU, work rods & unseat pump. Flush tbg w/70 bbls prod wtr @ 250 deg. Reseat pump. Fill tbg w/43 bbls prod wtr. PT to 500 psi, held. Work rods & unseat pump. LD polish rod. POOH w/rods. Total out - 117 x 1", 124 x 7/8", 144 x 3/4", 23 x 1". Galled #55 x 1" (top pin - Norris 97-87 @ 1350'), 1-2' x 1" on pump. LD pump. ND prod "T", add 6' sub under hanger. NU 3 - 6" x 5000# spools & BOP's. PU on tbg hanger & release 7" MSOT TAC @ 10,140'. LD hanger & TOOH w/325 jts & prod BHA. LD BHA. Flush PBGA. SDFN @ 9:00 p.m. (Note: Flush tbg @ 3/4" rods w/25 bbls @ 250 deg. Had to work tbg to release anchor. Btm 5 jts had scale buildup on outside. PBGA is scaled at top holes. Tbg had a little scale on it, not much.)
DC: \$5,393 TC: \$8,024
- 7/21/92 CO 5" liner. CP 0 psi. PU 7" csg scraper & crossover. TIH w/331 jts 2-7/8" tbg. Tagged scale buildup @ 10,237'-10,245'. Work tbg thru. Cont in hole working tbg. Tag 5" LT @ 10,335'. (Slight drag while working tbg. No drag when POOH.) POOH w/331 jts. LD 7" scraper. PU 4-1/8" mill, CO tools & 90 jts 2-3/8" tbg. TIH w/229 jts 2-7/8" tbg. SDFN @ 6:30 p.m. w/mill @ 10,306'.
DC: \$3,922 TC: \$11,946
- 7/22/92 Cont in hole w/5" plug & 7" pkr. Cont in hole w/2-7/8" tbg. Tag fill @ LT, tieback of 6'. Rotate w/tong & stroke tool. PU swivel & CO bridge @ 10,329' to 5" LT @ 10,335'. Dress LT w/swivel (had lip @ LT - could rotate & go into 5" liner). LD swivel. Cont in hole w/2-7/8" tbg. Tag fill @ 12,761'. Stroke tool & rotate w/tongs. Cleaned out to 12,956' (194' to fill). POOH w/516 jts 2-7/8" & 2 jts 2-3/8". LD 88 jts 2-3/8" tbg w/CO tools. Note: Btm 2 sxs had scale, cmt, frac balls & fmn. PU 5" plug, retr head, 3 jts 2-3/8" tbg, xo, 7" pkr. TIH w/80 jts 2-7/8" tbg. SDFN @ 7:00 p.m. Left csg open to trtr.
DC: \$7,184 TC: \$19,130
- 7/23/92 POOH w/5" plug & 7" pkr. Tbg 75 psi, csg 100 psi. 30 min blow down. Cont in hole w/5" plug, 7" pkr and 328 jts 2-7/8" tbg. Set 5" plug @ 10,349' (inside of 5" liner 14'). POOH w/1-jt 2-7/8". Set 7" pkr @ 10,240'. Fill tbg w/37 bbls prod wtr & test to 2000 psi, held. Pump 302 bbls prod wtr down csg. Rls 7" pkr from 10,240'. POOH w/123 jts 2-7/8" tbg. Set 7" pkr @ 6434'. Fill tbg w/22 bbls prod wtr & test to 2000 psi, held. Fill csg w/247 bbls prod wtr & est inj rate of 4.5 BPM @ 1000 psi, 28 BPM @ 500 psi. Rls 7" pkr from 6434'. TIH w/123 jts 2-7/8" tbg. Retrieve 5" plug @ 10,349'. Let well equalize. POOH w/32 jts 2-7/8" tbg. SDFN @ 7:30 p.m. Plug @ 9330'. Left csg open to trtr.
DC: \$5,057 TC: \$24,187

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (SQZ CSG, CO, PERF & ACDZ)
SECTION 36-T2S-R6W
ALAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121

PAGE 2

- 7/24/92 TIH w/9-5/8" pkr. Tbg 300 psi, csg 25 psi, 30 min blow down. Cont POOH w/296 jts 2-7/8" tbg. LD 7" pkr, 3 jts 2-3/8" tbg, retr head & 6" RBP. PU 7" RBP. TIH w/324 jts 2-7/8" tbg. Set 7" RBP @ 10,105'. POOH w/324 jts 2-7/8" tbg. LD retr head. RU Cutters. RIH & bailer dump 2 sx sand on 7" RBP @ 10,105'. RD Cutters. RD floor, ND 7" 5000# BOP spools & 9-5/8" braden head. NU 3 - 10" 5000# spools & 10" 5000# BOP. SDFN @ 9:30 p.m.
DC: \$6,658 TC: \$30,845
- 7/25/92 PT & est inj rate. Csg 20 psi. RU floor. PU 9-5/8" ten. pkr. TIH w/199 jts 2-7/8" tbg. Set pkr @ 6098' & fill tbg w/124 bbls prod wtr & PT 7" liner lap to 2000 psi, held. Pump 261 bbls down csg & rls pkr. Made 8 pkr settings to isolate BPM @ 1000 psi csg leak between 4403' & 4435'. Set 9-5/8" pkr @ 4126' & pump 150 sx cmt w/additives as per orders. Did not get squeeze. Release pkr & rev circ. Pkr & tbg clean. Left pkr hanging @ 4126'. SDFN @ 7:30 p.m.
DC: \$10,187 TC: \$41,032
- 7/27/92 POOH w/9-5/8" pkr. Set 9-5/8" pkr @ 4126'. Fill tbg w/9 bbls prod wtr & est inj rate of 4.5 BPM @ 1000 psi. Fill csg w/100 bbl prod wtr and test to 1000 psi, held. Wait for cmt to arrive. RU Halliburton. Pump cmt w/add as per order to sqz leak @ 4403'-4435' while holding 1000 psi on csg. Was able to sqz leak. Release 9-5/8" pkr @ 4126'. POOH w/10 jts to 3506'. Rev circ tbg clean w/40 bbls prod wtr. Set pkr @ 3506'. Press csg to 500 psi. Press tbg to 2000 psi. Shut well in. RD Halliburton. SDFN @ 5:00 p.m.
DC: \$13,977 TC: \$55,009
- 7/28/92 Cleanout cmt. SI 14-hrs. SITP 1400 psi, SICP 100 psi. Bleed off tbg & csg. Rls 9-5/8" pkr from 3506'. POOH w/2-7/8" tbg & LD pkr. PU 8-1/2" rock bit w/xo. TIH w/133 jts 2-7/8" tbg and tag cmt @ 4175'. PU swivel. NU stripping head. Cleanout cmt from 4175' to 4197' (22') cmt to green. Circ well clean. SDFN @ 1:30 p.m. to let cmt cure. Bit @ 4167'.
DC: \$2,736 TC: \$57,745
- 7/29/92 ~~Set~~ csg to 2000 psi. Cont to DO cmt from 4197'-4511' (336' total today). Note: Cmt was soft to 4322', hard to 4447'. Cmt stringers to 4511'. Circ tbg clean. LD swivel. LD 4 jts 2-7/8" tbg. SDFN w/bit @ 4385' @ 8:00 p.m.
DC: \$4,166 TC: \$61,911
- 7/30/92 Circ sand off 7" RBP @ 10,105'. ~~Set~~ csg. Broke down @ 1300 psi, 4.5 BPM @ 1000 psi. Cont in hole w/8-1/2" bit. ~~Set~~ LI @ 6409'. Circ down csg. Very little cmt in returns - gassy. Pump 20 bbls down tbg. POOH w/8-1/2" bit. LD bit & XO's. RD floor. ND 10" 5000# BOP & spools. NU bradenhead & 6" BOP & spools. RU floor. PU 7" RBP retr head & PSN and TIH w/320 jts 2-7/8" tbg. SDFN w/retr head @ 9980' @ 6:00 p.m.
DC: \$3,420 TC: \$65,331
- 7/31/92 Cont TIH w/prod tbg. PU 4 jts, tag sand @ 10,093'. Fill csg w/10 bbls prod wtr & rev circ sand out, tag 7" RBP @ 10,105'. Rev circ well w/clean prod wtr. Dump 910 bbls down csg. Had 605 bbls returned. Latch onto 7" RBP @ 10,105' & let equalize. Retrieve 7" RBP. POOH w/323 jts 2-7/8" tbg. LD 7" RBP & retr head. PU 7" 29# TAC & prod BHA. TIH w/200 jts 2-7/8" tbg. SDFN w/TAC @ 6347' @ 7:30 p.m.
DC: \$5,633 TC: \$70,964

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (SQZ CSG, CO, PERF & ACDZ)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121

PAGE 3

- 8/1/92 Well pmpg. Tbg 0, csg 250 psi. 30 min blow down. Cont in hole w/126 jts 2-7/8" tbg. PU 6' sub & tbg hanger. Set 7" TAC @ 10,304' in 18,000# tension. Land hanger. RD floor. ND 6" 5000# BOP & spools. Remove 6' sub & re-land tbg hanger. Chng equip over for rods. NU prod "T". Flush tbg w/70 bbls prod wtr @ 250 deg. PU & prime recond pump w/2' x 1" sub. TIH w/23 - 1", 144 - 3/4", 124 - 7/8", 113 - 1" and 2' x 1" sub. PU polish rod, seat pump. Fill w/48 bbls prod wtr & test to 500 psi, held. Stroke w/rig - good pump action. Clean & store equip. RD rig. Slide Rotaflex in. Flush FL w/70 bbls prod wtr @ 170 deg. Rack out pump & lines. Clean location. Move off. Started unit @ 4:30 p.m.
DC: \$9,169 TC: \$80,133
- 8/1/92 Pmpd 5 BO, 57 BW, 127 MCF/16 hrs.
- 8/2/92 Pmpd 2 BO, 91 BW, 163 MCF.
- 8/3/92 Pmpd 5 BO, 121 BW, 163 MCF. Drop from report until workover activity continues.
- 8/4/92 Well on pump, activity suspended - WO new AFE. Drop from report until change of scope AFE written to install fireback to isolate casing leaks in 9-5/8" casing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-2532

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1212' FSL & 487' FEL
 Section 36, T2S, R6W

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute 1-36B6

9. API Well No.
 43-013-30502

10. Field and Pool, or Exploratory Area
 Altamont

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Install Tieback Liner,
Perf & Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the installation of a tieback liner, perf & acid job performed on the above-referenced well.

RECEIVED

OCT 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 10/13/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (INSTALL TIEBACK, PERF & ACIDIZE)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121 R1
TD: 13,120' PBD: 12,956'
CSG: 5" LINER @ 10,335'-13,116'
PERFS: 10,363'-12,949'
CWC(M\$): 294.6

PAGE 4

- 9/8/92 RU rig. Road rig from yard to location. Spot & ready rig for RU.
DC: \$3,212 TC: \$3,212
- 9/9/92 TIH w/7" RBP. RU rig. Pmpd 100 bbls prod wtr down csg @ 250 deg.
Flush tbg w/45 bbls prod wtr @ 250 deg. POOH w/rod string. Rls
anchor. (Note: Anchor was stiff to rls & dragged @ start of trip.)
POOH w/326 jts 2-7/8" tbg. LD prod BHA. (Note: Gas anchor & btm 4
jts had scale.) PU 7" 29# MSOT, RBP & PSN. TIH w/60 jts 2-7/8" tbg.
DC: \$81,017 TC: \$84,229
- 9/10/92 Continue PU 7" csg. Cont TIH w/7" RBP, set RBP @ 7423'. POOH. RU
Cutters, dump bail 2 sx sand on RBP @ 7423'. ND 7" x 5M BOP &
bradenhead. NU 10" x 5M spools & BOP. RU floor. RU West State csg
crew. PU, land collar, 1-jt 7" csg, FC, 42-jts 7" 29# N-80 csg.
DC: \$10,094 TC: \$94,323
- 9/11/92 TIH w/6" bit. PU total of 155 jts 7" 29# N-80 LT&C csg. Tag 7" LT
@ 6409'. RD West State Casing. RU Halliburton & pump 300 bbls prod
wtr, 50 bbls FW, 350 sx lead cmt w/add, 200 sx tail cmt w/add. Drop
plug. Displace w/236 bbls prod wtr, circ 80 bbls cmt to sfc. RD
Halliburton, set csg in slips w/15,000# compression. Rough cut csg
& LD top of jt. ND 10" x 5M BOP & spools. Made final csg cut, NU
bradenhead & test to 3500 psi, held. NU BOPE. SDFN @ 8:00 p.m.
DC: \$84,951 TC: \$179,274
- 9/14/92 Cont to circ off RBP. TIH w/202 jts, tag cmt @ 6287'. DO cmt from
6287' to FC @ 6366' (79'). DO wiper plug & FC. Cont DO cmt from
6368' to 6442' (74'). Circ well clean @ 6500'. (Note: PT csg to
3000 psi @ 6439', held. SDFN @ 7:00 p.m.
DC: \$4,772 TC: \$184,046
- 9/15/92 RU Cutters to perf. LD swivel. Fill 7" x 9-5/8" annulus w/0.5 bbl
prod wtr & test to 1500 psi, held. (Cmt 18' from sfc.) TIH w/15
stds, tot of 238 in hole. Tag sand @ 7419'. Circ sand off top of
RBP. Circ clean. ND head. POOH w/238 jts. LD 6" bit & XO. PU
retr hd & PSN. TIH. Latch onto & rls 7" RBP @ 7423'. Let well
equalize. POOH & LD RBP.
DC: \$4,828 TC: \$188,874
- 9/16/92 Cont PU 3-1/2" tbg. RU Cutters. Perf Wasatch fmn from 10,363'-
12,876' w/3-1/8" guns @ 3 SPF, 84 zones w/252 perfs. TIH w/notched
collar, 2-jts 2-7/8" tbg, 5" HD pkr, 3-jts 2-7/8" tbg, 5" No-Go & 150
jts 3-1/2" tbg.
DC: \$20,999 TC: \$209,873
- 9/17/92 RU Halliburton, prep to acidize. Cont meas & PU 3-1/2" tbg. PU 344
jts & tag 5" TOL @ 10,338'. Set 5" HD pkr @ 10,350', EOT @ 10,422'.
Fill csg w/208 bbls prod wtr & test to 2000 psi, held. Swab 3-1/2".
Made 7 runs in 3-1/2 hrs, FFL @ 8400'. Rec 22 bbls dirty wtr & 2 BO.
RD swab.
DC: \$6,711 TC: \$216,584

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (INSTALL TIEBACK, PERF & ACIDIZE)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121 R1

PAGE 5

- 9/18/92 LD 3-1/2" tbg. RU Halliburton & acidize Wasatch intervals 10,363'-12,949' (642 holes) w/19,300 gals HCl (15%). Precede acid w/250 bbls 3% KCl w/270 - 1.1 BS's. Flush w/146 bbls. Note: 15% HCl w/additives & BAF, rock salt & 1050 - 1.1 BS's for diversion. Max rate 28 BPM, max press 8800 psi. Avg rate 22 BPM, avg press 8450 psi. Diversion good. ISIP 810 psi, 4 min to 0. RU to swab. Swab 22 BO, 35 BLW, FFL @ 7000'. RD swab. RIs pkr from 10,350'. LD 6 jts tbg.
DC: \$48,615 TC: \$265,199
- 9/19/92 Cont TIH w/prod tbg. Blow well down. Cont LD 3-1/2" tbg & 5" HD pkr. PU 7" B-2 TAC and TIH w/prod BHA & 61 jts 2-7/8" tbg.
DC: \$6,721 TC: \$271,920
- 9/21/92 Well on production. Cont TIH w/prod string. Set 7" MSOT-TAC @ 10,303' in 20,000# tension. ND BOP & spools. TIH w/rebuilt 2-1/2" x 1-3/4" x 30 x 35 RHBC pump, 23 - 1" rods w/guides, 144 - 3/4" rods w/guides, 124 - 7/8" rods (108 slick, 16 w/guides), 113 - 1" rods. Seat & space out pump. Test to 500 psi. RD workover rig. Start unit pumping @ 7:15 p.m.
DC: \$3,740 TC: \$275,660
- 9/22/92 Well on pump. RD pump, tank & equip.
DC: \$1,248 TC: \$276,908
- 9/22/92 Pmpd 75 BO, 37 BW, 959 MCF, 3.5 SPM.
- 9/23/92 Pmpd 50 BO, 10 BW, 1434 MCF.
- 9/24/92 Pmpd 95 BO, 25 BW, 2000 MCF.
- 9/25/92 Pmpd 110 BO, 30 BW, 2126 MCF.
- 9/26/92 Pmpd 110 BO, 9 BW, 1667 MCF.
- 9/27/92 Pmpd 103 BO, 1 BW, 1453 MCF.
- Prior prod: 11 BO, 69 BW, 158 MCF. Final report.

09496

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-2532

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 1-36B6

9. API Well No.
43-013-30502

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1212' FSL & 487' FEL
 Section 36, T2S, R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Install Tieback Liner, Perf & Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the attached chronological history for the installation of a tieback liner, perf & acid job performed on the above-referenced well.

RECEIVED
OCT 16 1992

RECEIVED
MAR 01 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 10/13/92

Approved by [Signature] Title _____

Date OCT 22 1992

NOTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (INSTALL TIEBACK, PERF & ACIDIZE)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121 R1
TD: 13,120' PBD: 12,956'
CSG: 5" LINER @ 10,335'-13,116'
PERFS: 10,363'-12,949'
CWC(M\$): 294.6

PAGE 4

- 9/8/92 RU rig. Road rig from yard to location. Spot & ready rig for RU.
DC: \$3,212 TC: \$3,212
- 9/9/92 TIH w/7" RBP. RU rig. Pmpd 100 bbls prod wtr down csg @ 250 deg.
Flush tbg w/45 bbls prod wtr @ 250 deg. POOH w/rod string. Rls
anchor. (Note: Anchor was stiff to rls & dragged @ start of trip.)
POOH w/326 jts 2-7/8" tbg. LD prod BHA. (Note: Gas anchor & btm 4
jts had scale.) PU 7" 29# MSQT, RBP & PSN. TIH w/60 jts 2-7/8" tbg.
DC: \$81,017 TC: \$84,229
- 9/10/92 Continue PU 7" csg. Cont TIH w/7" RBP, set RBP @ 7423'. POOH. RU
Cutters, dump bail 2 sx sand on RBP @ 7423'. ND 7" x 5M BOP &
bradenhead. NU 10" x 5M spools & BOP. RU floor. RU West State csg
crew. PU, land collar, 1-jt 7" csg, FC, 42-jts 7" 29# N-80 csg.
DC: \$10,094 TC: \$94,323
- 9/11/92 TIH w/6" bit. PU total of 155 jts 7" 29# N-80 LT&C csg. Tag 7" LT
@ 6409'. RD West State Casing. RU Halliburton & pump 300 bbls prod
wtr, 50 bbls FW, 350 sx lead cmt w/add, 200 sx tail cmt w/add. Drop
plug. Displace w/236 bbls prod wtr, circ 80 bbls cmt to sfc. RD
Halliburton, set csg in slips w/15,000# compression. Rough cut csg
& LD top of jt. ND 10" x 5M BOP & spools. Made final csg cut, NU
bradenhead & test to 3500 psi, held. NU BOPE. SDFN @ 8:00 p.m.
DC: \$84,951 TC: \$179,274
- 9/14/92 Cont to circ off RBP. TIH w/202 jts, tag cmt @ 6287'. DO cmt from
6287' to FC @ 6366' (79'). DO wiper plug & FC. Cont DO cmt from
6368' to 6442' (74'). Circ well clean @ 6500'. (Note: PT csg to
3000 psi @ 6439', held. SDFN @ 7:00 p.m.)
DC: \$4,772 TC: \$184,046
- 9/15/92 RU Cutters to perf. LD swivel. Fill 7" x 9-5/8" annulus w/0.5 bbl
prod wtr & test to 1500 psi, held. (Cmt 18' from sfc.) TIH w/15
stds, tot of 238 in hole. Tag sand @ 7419'. Circ sand off top of
RBP. Circ clean. ND head. POOH w/238 jts. LD 6" bit & XO. PU
retr hd & PSN. TIH. Latch onto & rls 7" RBP @ 7423'. Let well
equalize. POOH & LD RBP.
DC: \$4,828 TC: \$188,874
- 9/16/92 Cont PU 3-1/2" tbg. RU Cutters. Perf Wasatch fmn from 10,363'-
12,876' w/3-1/8" guns @ 3 SPF, 84 zones w/252 perfs. TIH w/notched
collar, 2-jts 2-7/8" tbg, 5" HD pkr, 3-jts 2-7/8" tbg, 5" No-Go & 150
jts 3-1/2" tbg.
DC: \$20,999 TC: \$209,873
- 9/17/92 RU Halliburton, prep to acidize. Cont meas & PU 3-1/2" tbg. PU 344
jts & tag 5" TOL @ 10,338'. Set 5" HD pkr @ 10,350', EOT @ 10,422'.
Fill csg w/208 bbls prod wtr & test to 2000 psi, held. Swab 3-1/2".
Made 7 runs in 3-1/2 hrs, FFL @ 8400'. Rec 22 bbls dirty wtr & 2 BO.
RD swab.
DC: \$6,711 TC: \$216,584

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (INSTALL TIEBACK, PERF & ACIDIZE)
SECTION 36-T2S-R6W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64121 R1

PAGE 5

- 9/18/92 LD 3-1/2" tbg. RU Halliburton & acidize Wasatch intervals 10,363'-12,949' (642 holes) w/19,300 gals HCl (15%). Precede acid w/250 bbls 3% KCl w/270 - 1.1 BS's. Flush w/146 bbls. Note: 15% HCl w/additives & BAF, rock salt & 1050 - 1.1 BS's for diversion. Max rate 28 BPM, max press 8800 psi. Avg rate 22 BPM, avg press 8450 psi. Diversion good. ISIP 810 psi, 4 min to 0. RU to swab. Swab 22 BO, 35 BLW, FFL @ 7000'. RD swab. RIs pkr from 10,350'. LD 6 jts tbg.
DC: \$48,615 TC: \$265,199
- 9/19/92 Cont TIH w/prod tbg. Blow well down. Cont LD 3-1/2" tbg & 5" HD pkr. PU 7" B-2 TAC and TIH w/prod BHA & 61 jts 2-7/8" tbg.
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- 9/27/92 Pmpd 103 BO, 1 BW, 1453 MCF.
- Prior prod: 11 BO, 69 BW, 158 MCF. Final report.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED NOV 29 1995

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2532

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas Well [] Other

8. Well Name and No.

Ute #1-36B6

2. Name of Operator

ANR Production Company

9. API Well No.

43-013-30502

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1212' FSL & 487' FEL

SE/SE Section 36-T2S-R6W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[X] Notice of Intent [] Subsequent Report [] Final Abandonment Notice

[] Abandonment [] Recompletion [] Plugging Back [] Casing Repair [] Altering Casing [X] Other Perf & Acidize

[] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-Off [] Conversion to Injection [] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/27/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE 1-36B6
Section 36 T2S R6W
Altamont Field
Duchesne Co. Utah

PROCEDURE

1. MIRU PU. POOH w/rods & pump. Kill well if necessary. NDWH. Rlse tbg anchor set @ 10,305'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/CIBP. Set @ 10,830'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,369-10,782' 28' 84 holes

Tie into OWP CBL dated 6-16-80 for depth control.

3. RIH w/retr pkr on 3-1/2" 9.3# N-80 tbg. Set pkr @ 10,300'. PT csg to 1000 psi.
4. MIRU Dowell to acidize interval from 10,363-10,783' w/4500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
5. Swab back load. Rlse pkr, POOH.
6. MIRU Wireline Co. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

9950-10,329' 42' 126 holes

Tie into OWP CBL dated 6-16-80 for depth control.

7. RIH w/wireline set RBP. Set @ 10,350'. Cap w/2 sx sand.
8. RIH w/retr head, retr pkr on 3-1/2" 9.3# N-80 tbg. Set pkr @ 9900'. PT csg to 1000 psi.
9. MIRU Dowell to acidize interval from 9950-10,329' w/4000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
10. Swab back load and test. Rlse pkr, circ sand off RBP. PU RBP, POOH.
11. RIH w/prod equipment per design.

**UTE #1-36B6
Perforation Schedule**

Infill Perforations

Schlum. Dual Ind. Runs #1, #2 1980	O.W.P. Cem. Bd Run #1 (6/18/80)
10,369	10,395
10,380	10,376
10,389	10,385
10,399	10,395
10,419	10,415
10,428	10,424
10,442	10,438
10,452	10,448
10,477	10,473
10,491	10,487
10,506	10,502
10,508	10,504
10,518	10,514
10,520	10,516
10,534	10,530
10,573	10,569
10,592	10,588
10,618	10,614
10,629	10,625
10,673	10,669
10,690	10,686
10,691	10,687
10,701	10,697
10,714	10,710
10,721	10,717
10,736	10,731
10,744	10,739
10,782	10,777

28 ZONES

New Perforations

Schlum. Dual Ind. Run #1 (4/28/80)		Schlum. Dual Ind. Run #1 (4/28/80)	O.W.P. Cem. Bd Run #1 (6/18/80)
9,950	-	10,131	-
9,970	-	10,140	-
9,975	-	10,151	-
9,979	-	10,167	-
9,983	-	10,177	-
9,992	-	10,188	-
10,004	-	10,197	-
10,009	-	10,223	10,220
10,013	-	10,231	10,228
10,025	-	10,236	10,233
10,033	-	10,246	10,243
10,043	-	10,256	10,253
10,053	-	10,261	10,258
10,065	-	10,273	10,270
10,072	-	10,283	10,280
10,077	-	10,297	10,294
10,094	-	10,303	10,300
10,100	-	10,313	10,310
10,105	-	10,319	10,316
10,115	-	10,324	10,321
10,121	-	10,329	10,326

42 ZONES

S. H. Laney 11/9/95

Ute 1-36 B6
Altamont Field

7" 29# N-80 Tied back to surfs
9 5/8 43.5# N-80 830 SX

6409'

6750'

7" 29# S-95 1020 SX

Proposed perfs

9950-10,782

70'

10,355

10,363

10,561

Perfs 10,363-12,949

642 holes

12,949

5" 18# N-80 320 SX

12,976 PBTD

TD 13,116

(2)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: JIM FOREMAN

WELL NAME: UTE TRIBAL #1-3686 API NO: 43-013-30502

SECTION: 36 TWP: 2S RANGE: 6W COUNTY: DUCHESNE

TYPE OF WELL: OIL: X GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 4:00 PM DATE: 1/16/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: YES WELL DEEPEMED: _____

ENHANCED RECOVERY: Y THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (3) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: SWABBING BACK ACID JOB,

WILL RUN PRODUCTION IN NEXT DAY OR TWO. WESTERN RIG #29.

REMARKS:

OPERATOR DID ACID JOB TODAY. THEY HAVE INCREASED SHOTS PER FOOT

HERE AS THEY HAVE BEEN DOING ACROSS THE FIELD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: INDIAN
WELL NAME: UTE 1-36B6 API: 43-013-30502
SEC/TWP/RNG: 36 02.0 S 06.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :
- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - SAFETY
- OTHER

ABANDONED:
- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * Y POLLUTION CNTL - PITS Y DISPOSAL
Y SECURITY Y SAFETY - OTHER

GAS DISPOSITION:
- VENTED/FLARED Y SOLD Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
LOCATION, WELLHEAD, CENT. CIRC. PUMP AND LINEHEATER.

REMARKS:
POW-WELL PUMPS TO 1-25B6 LOCATION. WELL APPEARS TO HAVE BEEN RECIENTLY WORKED-
OVER. ROTO-FLEX PUMPING UNIT. HOWCO BULK TANK IS ALSO ON LOCATION.

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 10/06/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: INDIAN
WELL NAME: UTE 1-36B6 API: 43-013-30502
SEC/TWP/RNG: 36 02.0 S 06.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
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PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, PUMPJACK AND LINEHEATER.

REMARKS:

POW=ROTOFLEX PUMPING UNIT--PRODUCING TO CENTRAL BATTERY.

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 11/03/91

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	SENE, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	SENE, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNE, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

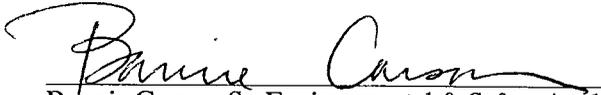
Date of work completion _____

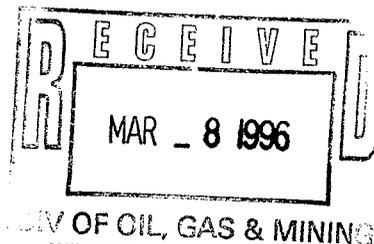
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

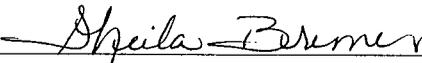

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature:



Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL				
					Footages	Section, Township & Range	Field	County	
Ute 1-31A2	43-013-30401	14-20-H62-1801	1925 Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne	
Ute 1-32Z2	43-013-30379	14-20-H62-1702	1915 Ute	N/A	1484' FNL & 2554' FWL	SESE, 36-2S-6W	Altamont	Duchesne	
Ute 1-36B6	43-013-30502	14-20-H62-2532	1940 Ute	N/A	1212' FSL & 487' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne	
Ute 1-6B2	43-013-30349	14-20-H62-1807	1875 Ute	N/A	2052' FSL & 1865' FEL	SWSW, 22-2S-5W	Altamont	Duchesne	
Ute 2-22B5	43-013-31122	14-20-H62-2509	10453 Ute	N/A	737' FSL & 1275' FWL	NESW, 25-1S-3W	Bluebell	Duchesne	
Ute 2-25A3	43-013-31343	14-20-H62-1802	11361 Ute	N/A	2183' FSL & 1342' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne	
Ute 2-26A3	43-013-31340	14-20-H62-1803	11349 Ute	N/A	700' FSL & 700' FWL	SWNE, 27-2S-6W	Altamont	Duchesne	
Ute 2-27B6	43-013-31449	14-20-H62-4631	11620 Ute	N/A	1727' FNL & 1904' FEL	NWSE, 28-2S-6W	Altamont	Duchesne	
Ute 2-28B6	43-013-31434	14-20-H62-4622	11624 Ute	N/A	1945' FSL & 1533' FEL	NENE, 31-1S-2W	Bluebell	Duchesne	
Ute 2-31A2	43-013-31139	14-20-H62-1801	10458 Ute	N/A	1012' FNL & 1107' FEL	SWNE, 33-2S-6W	Altamont	Duchesne	
Ute 2-33B6	43-013-31445	14-20-H62-2493	11691 Ute	N/A	1796' FNL & 2541' FEL	NENE, 35-1S-3W	Bluebell	Duchesne	
Ute 2-35A3	43-013-31292	14-20-H62-1804	11222 Ute	N/A	660' FNL & 660' FEL	NWNW, 6-2S-2W	Bluebell	Duchesne	
Ute 2-6B2	43-013-31140	14-20-H62-1807	11190 Ute	N/A	949' FNL & 1001' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne	
Ute 3-35A3	43-013-31365	14-20-H62-1804	11454 Ute	N/A	1632' FNL & 660' FWL	SWNW, 27-2S-6W	Altamont	Duchesne	
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631	11160 Ute	N/A	2312' FNL & 1058 FWL	NWNE, 28-2S-6W	Altamont	Duchesne	
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622	11165 Ute	N/A	860 FNL & 2381' FEL	SWSE, 33-2S-6W	Altamont	Duchesne	
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493	1230 Ute	N/A	350' FSL & 2400' FEL	NESE, 35-2S-6W	Altamont	Duchesne	
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632	2335 Ute	N/A	1248' FEL & 1350' FSL				
OIL/GAS WELLS PERMITTED - NOT DRILLED									
Ute 1-16B6	43-013-31524	14-20-H62-4647	99999 Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne	
Ute 1-23B6	43-013-31446	14-20-H62-4614	99999 Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne	
Ute 1-26B6	43-013-31447	14-20-H62-4614	99999 Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne	
Ute 2-26B6	43-013-31448	14-20-H62-4614	99999 Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne	
SALT WATER DISPOSAL WELLS									
Lake Fork 2-23B4 SWD	43-013-30038	Patented	1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee	99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee	99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee	99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee	99990	N/A	96108	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented	1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

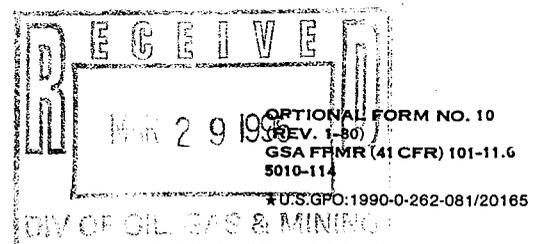
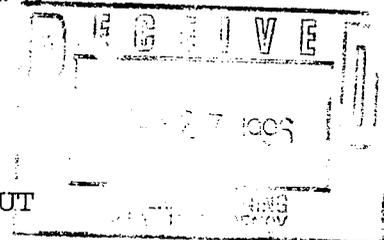
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-2532
2. Name of Operator ANR Production Company	6. If Indian, Alottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1212' FSL & 487' FEL SE/SE Section 36-T2S-R6W	8. Well Name and No. Ute #1-36B6
	9. API Well No. 43-013-30502
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 02/08/96
Sheila Bremer

(This space for Federal or State office use)
APPROVED BY _____ Title _____ Date Tax Credit ✓
Conditions of approval, if any: 6/7/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI 75.00% ANR afe
TD: 13,116' PBD: 12,976'
5" LINER @ 10,335'-13,116'
PERFS: 10,363'-12,949'
CWC(M\$): 110.0

PAGE 5

- 1/5/96 Rig up rig.
Road rig to location. Spot rig in, spot equip. Let well pump. CC: \$4204.
- 1/8/96 POOH w/2 $\frac{7}{8}$ " tbg.
Move rotaflex back. Hot oiler bled off csg, pmpd 100 bbls prod water down csg. RU rig. Pull pump off seat, flush rods w/55 bbls prod water, seat pump press test to 500#. POOH w/rods & pump. Change equip to 2 $\frac{7}{8}$ ", rls anchor. ND WH, NU BOP. POOH w/100 jt 2 $\frac{7}{8}$ " tbg to 7190'. CC: \$9215.
- 1/9/96 POOH w/2 $\frac{7}{8}$ " scraper.
Finish POH w/2 $\frac{7}{8}$ " tbg - had drag on every csg connection above 6405'. LD BHA. RIH w/6" bit, & 7" csg scraper to 5" liner @ 10,335'. POH to 1880'. Leave csg open to treater. CC: \$13,267.
- 1/10/96 WOO.
Finish POOH w/bit & scraper. RU WL, set CIBP @ 10,890'. Set CICR @ 10,830'. RD WL. RIH w/stinger on 2 $\frac{7}{8}$ " tbg. Sting in - space out. PULL above retainer, pump 380 bbls prod water down tbg @ 5 BPM, no circ or press. Sting in & pump 100 bbls prod water into existing perfs @ 10,850', 10,865', 10,869', 10,884', @ 5 BPM, no press. SD, drain pump, lines. CC: \$21,389.
- 1/11/96 POOH w/tbg.
Open csg tbg up-slight blow. Wait on orders - shut down for day, leave csg open to treater. Evaluating CBL & perf recommendation. CC: \$22,932.
- 1/12/96 Perforate.
POOH w/326 jts 2 $\frac{7}{8}$ ", stinger. RU Cutters, set 5" CIBP @ 10,464'. POOH. Log Gamma Ray Corr Log from 10,460'-8400'. POOH. RD Cutters. Leave csg open to treater. CC: \$29,238.
- 1/15/96 Fill csg - acidize.
Rig up cutters to perf.
Run 1: 10,452'-10,313', 12 ft, 36 holes, FL 8400'.
Run 2: 10,303'-10,105', 20 ft, 60 holes, FL 8600'.
Run 3: 10,100'-9865', 20 ft, 60 holes, FL 9000'.
Run 4: 9845'-9757', 6 ft, 18 holes, FL 9250'.
RD Cutters, PU 7" M. States HD pkr, SN, 316 jts 3 $\frac{1}{2}$ ", set pkr @ 9703' w/30,000# comp. Close well in. CC: \$43,039.
- 1/16/96 Swab, find FL.
Fill csg w/254 bW & PT pkr to 1000#. Acidize perfs @ 9757'-10,458' w/6000 gal 15% HCL + diverter. MTP 9000#, ATP 7000#, MTR 32 BPM, ATR 23 BPM. ISIP 1590#, 5 min SIP 0#. Had good diversion, 458 BLTR. Swab 6 BO, 24 BLW/6 hrs. FFL 9400', 70% oil cut, 3 BPH feed-in, PH 5.0. CC: \$71,003.
- 1/17/96 RIH w/2 $\frac{7}{8}$ ".
Made 1 swab run. FL @ 9200'. Rec 5 BF, 90% oil. Rls pkr & POOH. PU 7" TAC & btm hole prod assembly. EOT @ 1027'. Leave csg open to treater. CC: \$77,260.
- 1/18/96 RIH w/2 $\frac{7}{8}$ ", anchor.
RIH w/294 jts 2 $\frac{7}{8}$ ", PU 7 jts 2 $\frac{7}{8}$ ", rD floor, remove BOPs, spool. Set TAC @ 9729'. Just before landing tbg, the anchor came loose. Try to set again, pull 10,000# over - slip up hole. Try to set 1 jt higher, same result. Instal BOPs, spool, RU floor. POH, anchor had metal slivers lodged in slips. RIH w/new 7" TAC on 2 $\frac{7}{8}$ " tbg to 2890'. CC: \$81,087.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-36B6 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI 75.00% ANR AFE:

PAGE 5

1/19/96 Well on production.
Finish rIH w/prod tbg. Set TAC @ 9729' w/SN @ 10,419'. ND BOP, NU WH. RIH w/1½"
pump & rods. RD rig, place on pump.
Pmpd 32 BO, 111 BW, 187 MCF, 4.1 SPM, 12 hrs.
CC: \$90,521.

1/20/96 Pmpd 130 BO, 66 BW, 213 MCF, 4.1 SPM, 24 hrs.

1/21/96 Pmpd 162 BO, 89 BW, 211 MCF, 4.1 SPM, 24 hrs.

1/22/96 Pmpd 141 BO, 92 BW, 199 MCF, 4.1 SPM.
Will run dyno 1/23/96.

1/23/96 Pmpd 133 BO, 98 BW, 203 MCF, 4.1 SPM.
Ran dyno, FL @ 9900' (SN @ 10,419', 1½" pump), PE-86%.
Prior Prod: 16 BO, 208 BW, 39 MCF.
Final Report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1	LEC-7-BJ
2	DTS 8-FILE
3	VLD
4	RTP
5	LEC
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30502</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~not in~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 960412 Blm / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71134-35 * 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30502
Re: Well No. Ute 1-36B6
SESE, Sec. 36, T2S, R6W
Lease 14-20-H62-2532
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA

~~Division Oil, Gas, & Mining~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-2532

6. If Indian, Alottee or Tribe Name
Ute Indian Tribe ✓

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #1-36B6

9. API Well No.
43-013-30502 - Indian

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1212' FSL & 487' FEL
SE/SE Section 36-T2S-R6W

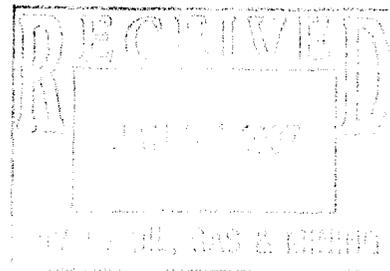
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Off Lease Storage & Meas.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission for off lease storage and measurement of oil and gas production from the Ute #1-36B6. This well produces to the Ute #1-25B6 battery into separate oil storage tanks to handle the Ute mineral interests in the well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/29/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

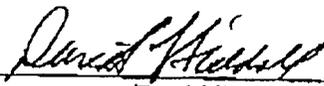
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

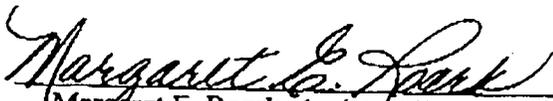
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

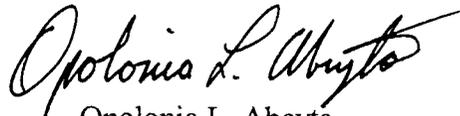
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

file copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1212' FSL, 487' FEL
SESE SEC. 36, T2S, R6W**

5. Lease Serial No.

14-20-H62-2532

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

UTE 1-36B6

9. API Well No.

43-013-30502

10. Field and Pool, or Exploratory Area

ALMAMONT/BLUEBELL

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR ACIDIZED THE SUBJECT WELL ON 10/7/05 AS FOLLOWS:

RU SUPERIOR FOR BACK SIDE ACID JOB. PRE TEST LINES TO 5000 PSI, OK, HELD. START JOB PUMP 15 BBLs PRE FLUSH 10 GAL PARAFFIN SOLVENT 5000 GAL 15% HCL FLUSH W/ 305 BBSL 2% KCL WATER. AVG RATE 10 BPM, AVG PRESS 500 PSI, ISIP 0 PSI. RD SUPERIOR. LEAVE WELL DOWN 3 HRS.

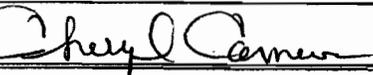
TURN OVER TO PRODUCTION 10/7/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature



Date

01/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 27 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2532
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 1-36B6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013305020000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1212 FSL 0487 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 02.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY HAS REQUESTED APPROVAL FROM THE BLM TO PLUG AND ABANDON THE SUBJECT WELL. YOUR CONCURRENCE IS REQUESTED.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 31, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 8/28/2009



PLUG AND ABANDONMENT PROGNOSIS

UTE 1-36B6

API #: 4301330502
SEC 36-T2S-R6W SE SE
LAT 15:33.9 LONG 110:30:10.33
DUCHESNE COUNTY, UT
BLM LEASE #: 14-20-H62-2532

WELL DATA:

ELEVATIONS: GL 7,057' KB 7,076'
FORMATION TOPS: GREEN RIVER 5,293', TN1 @ 6,216', TGR3 @ 8,460' WASATCH @ 9,978'

TOTAL DEPTH: 13,116'

PBTD: 13,079'. 5" CIBP @ 10,464' 1/96

HOLE/CASING SIZES:

17-1/2" hole	13-3/8" 54.5# K55 @ 498' w/ 750 SXS
12-1/4" hole	9-5/8" 43.5 N80 @ 6,750' with 1,130 SXS
8-3/4" hole	7" 29# S95, N80 @ 10,561' with 1570 SXS
6-1/2" hole	5" 18# N80 @ 13,116' with 320 SXS
	5" TOL @ 10,335'

PERFS:

10,363-12,876' 6/80-1/96
CIBP 10,464' 1/96
9,757-10,452' 1/96

WELL IS PRESENTLY CYCLING WITH FISH IN HOLE @ 9100-9460'
ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

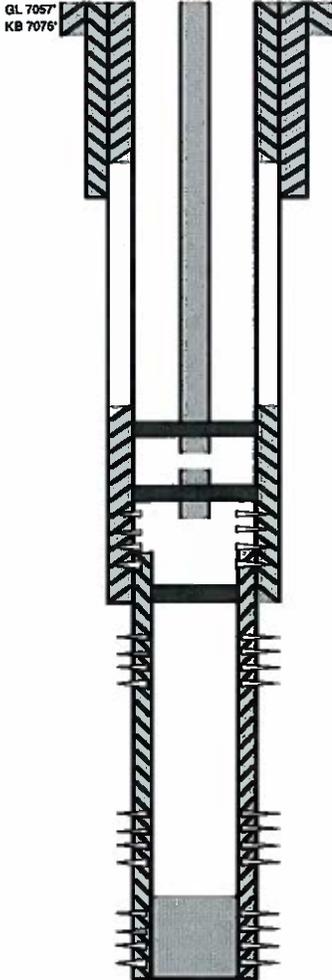
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Release pump and lay down rods and pump. Remove wellhead equipment. NU 5000# BOPE. Release TAC @ 8,681' & TOOH w/ 2 7/8" N80 tubing.

3. PU 6" bit and tally in hole to TOF @ 9,001'. TOO. (Bring in total 46 JTS 2 3/8" TBG.)
4. PU 5 3/4" overshot w/ cut lip guide, bumper sub, jars, drill collars & TIH to fish. Jar fish free and TOO.
5. Pick up 2 JTS 2 3/8" TBG w// notched collar & TIH to 10,385'. (This well has history of scale inside 5" liner).
6. Plug #1. Spot 200' plug 10,385-10,185' w/ 35 SXS Class G cement. If required, WOC and tag with tubing.
7. Plug #2. Establish injection rate. Set 7" CICR @ 9,707'. Squeeze perforations w/ 90 SX Class G cement. Pump 60 SX into and dump 30 SX on top. If unable to establish injection rate, spot 200' plug across perforations 9,857-9,657' w/ 40 SX. If plug is spotted, WOC and tag w/ tubing.
8. There is no recovery of 7" on this well since the tieback was cemented to surface.
9. Perforate squeeze holes below shoe @ 6,800'.
10. Plug #3. Establish injection rate. Set 7" CICR @ 6,750'. Squeeze perforations w/ 90 SX Class G cement. Pump 60 SX into and dump 30 SX on top and monitor both the 7" and 9 5/8" annulus for communication. If unable to establish injection rate, spot 200' plug across perforations 6,850-6,650' w/ 45 SX. If plug is spotted, WOC and tag w/ tubing.
11. Plug #4. Spot 200' stabilizer plug @ 3,800-3,600' w/ 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
12. Plug #5. Spot 200' stabilizer plug across BMSGW 1,676-1,476' with 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
13. Plug #6. TIH w/ 7" CICR to 1,000' and spot 10 SXS Class G cement on top.
14. Plug #7. TIH to 100' and spot 40 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.
16. Restore location.

SEC 36 T2S R6W
 LAT 15:33.9 LONG 110:30:10.33
 DUCHESNE COUNTY, UT
 AP# 4301330502



CONDUCTOR	13 3/8" 54.5#	K55	750 SXS	496'
SQ 9 5/8" CSG LEAK 4403-4435' 350 SXS FAILED 8/92 7" N80 TIEBACK 6409-SURFACE W/ 550 SXS, ALSO TIGHT AREA 6408-6413 9/92 GRRV @ 5293' TN1 @ 6216'				
SURFACE	9 5/8" 43.5#	N80	1130 SXS	6750'
TGR3 @ 8460' TOC UNK 7" TAC @ 8681', EOT @ 8971'				
TOF @ 9001'-9460' 4/09				
PERFS	9757-10452'	1/96		
WASATCH @ 9978'				
TOL	5" 18#	N-80	10335'	
PERFS	10363-12876'	9/92		
INTERMEDIATE	7"	29#	S95,N80	1570 SXS 10561'
5" CIBP @ 10464' 1/96				
PERFS	10956-11745'	7/81		
PERFS	11100-11732'	6/80		
PERFS	12037-12874'	6/80		
FILL	12956' 7/82			
PBTD	13079'			
LINER	5" 18#	N-80	13116'	
TD	13116'			

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
17 1/2"	13 3/8"	54.5#	K55	750 SXS	496'
12 1/4"	9 5/8"	43.5#	N80	1130 SXS	6750'
8 3/4"	7"	29#	S95,N80	1570 SXS	10561'
TOL	5"	18#	N-80		10335'
6 3/4"	5"	18#	N-80	320 SXS	13116'

PERFORATIONS		
PERFS	12037-12874'	6/80
PERFS	11100-11732'	6/80
PERFS	11844-13010'	7/81
PERFS	10956-11745'	7/81
PERFS	10363-12876'	9/92
5" CIBP	10464'	1/96
PERFS	9757-10452'	1/96
OPEN PERFS 9757-10452'		

BMSGW @ 1576'
 BHT 1 F @ UNK'
 NOTE: NOT TO SCALE

TBG DETAIL 4/04/0908

5 3/4" NO GO, 2 7/8" SOLID PLUG, 1 JT 2 7/8", 4 1/2" PBGA, 6" 2 7/8" PUP, SN, 7 JTS N80, TAC, 275 JTS 2 7/8" N80 BRD
 TAC @ 9681', SN @ 8898', EOT @ 8971'

FISH DETAIL 9001-9460' 4/09
 TOP TO BOTTOM
 5 1/2 JTS 2 7/8" N80 TBG
 7" TAC W/ CARBIDE SLIPS
 7 JTS 2 7/8" N80 TBG, SN, 6" SUB, 4 1/2" PBGA, 2 7/8" SOLID PLUG, 5 3/4" NO GO
 ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

NOTE: 7" TIEBACK LINER 6409-SURFACE W/ 550 SXS TOC UNK, PT TO 1500 9/92
 TIGHT SPOT ACROSS 7" TIEBACK NOTED W/ 7" BP RETRIEVAL @ 6408-6413' 9/92

SCALE REPORTS
 5" 10/22/90
 7" 10237-10245' 7/18/92

SEC 36 T2S R6W
 LAT 15:33.9 LONG 110:30:10.33
 DUCHESNE COUNTY, UT
 AP# 4301330502



PLUG #7 100' TO SURFACE W/20 SX CLASS G
 CONDUCTOR 13 3/8" 54.5# K55 750 SXS 498'
 PLUG #6 7" CICR @ 1000' W/ 10 SX CLASS G ON TOP
 PLUG #5 BMSGW 1676-1476' W/ 40 SXS CLASS G
 PLUG #4 3800-3600' W/ 40 SX CLASS G
 SQ 9 5/8" CSG LEAK 4403-4435' 350 SXS FAILED 8/92
 7" N80 TIEBACK 6409-SURFACE W/ 550 SXS, ALSO TIGHT AREA 6408-6413 9/92
 GRRV @ 5293'
 THT @ 6216'
 SURFACE 9 5/8" 43.5# N80 1130 SXS 6750'

HOLE SIZE	PPF SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
17 1/2"	13 3/8"	54.5#	K55	750 SXS	498'
12 1/4"	9 5/8"	43.5#	N80	1130 SXS	6750'
8 3/4"	7"	29#	S95,N80	1570 SXS	10561'
TOL	5"	18#	N-80		10335'
6 3/4"	5"	18#	N-80	320 SXS	13116'

PLUG #3 7" CICR @ 6750' W/ 60 SX CLASS G INTO AND 30 SX ON TOP
 SQ HOLE @ 6800'

TGR3 @ 9460'
 TOC UNK

PLUG #2 7" CICR @ 9707' W/ 60 SX CLASS G INTO AND 30 SX ON TOP
 PERFS 9757-10452' 1/96
 WASATCH @ 9978'
 PLUG #1 10385-10185 W/35 SXS CLASS G
 TOL 5" 18# N-80 10335'
 PERFS 10363-12876' 9/92
 INTERMEDIATE 7" 28# S95,N80 1570 SXS 10561'
 5" CIBP @ 10464' 1/96

PERFORATIONS		
PERFS	12037-12874'	6/80
PERFS	11100-11732'	6/80
PERFS	11844-13010'	7/81
PERFS	10956-11745'	7/81
PERFS	10363-12876'	9/92
5" CIBP	10464'	1/96
PERFS	9757-10452'	1/96
OPEN PERFS	9757-10452'	

PERFS 10956-11745' 7/81

PERFS 11100-11732' 6/80

PERFS 12037-12874' 6/80

FILL 12956' 7/92
 PBTD 13079'

LINER 5" 18# N-80 13116'
 TD 13116'

BMSGW @ 1576'
 BHT 1 F @ UNK'

NOTE: NOT TO SCALE

TBG DETAIL 4/04/0909

5 3/4" NO GO, 2 7/8" SOLID PLUG, 1 JT 2 7/8", 4 1/2" PBGA, 6' 2 7/8" PUP, SN, 7 JTS N80, TAC, 275 JTS 2 7/8" N80 BRD
 TAC @ 9681', SN @ 8898', EOT @ 8971'

FISH DETAIL 9001-9460' 4/09
 TOP TO BOTTOM
 5 1/2 JTS 2 7/8" N80 TBG
 7" TAC W/ CARBIDE SLIPS
 7 JTS 2 7/8" N80 TBG, SN, 6' SUB, 4 1/2" PBGA, 2 7/8" SOLID PLUG, 5 3/4" NO GO
 ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

NOTE: 7" TIEBACK LINER 6409-SURFACE W/ 550 SXS TOC UNK, PT TO 1500 9/92
 TIGHT SPOT ACROSS 7" TIEBACK NOTED W/ 7" BP RETRIEVAL @ 6408-6413' 9/92

SCALE REPORTS
 5" 10/22/90
 7" 10237-10245' 7/18/92

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2532
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 1-36B6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013305020000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1212 FSL 0487 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 02.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY HAS REQUESTED APPROVAL FROM THE BLM TO PLUG AND ABANDON THE SUBJECT WELL. YOUR CONCURRENCE IS REQUESTED.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 16, 2009

By: _____

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 8/28/2009



PLUG AND ABANDONMENT PROGNOSIS

UTE 1-36B6

API #: 4301330502
SEC 36-T2S-R6W SE SE
LAT 15:33.9 LONG 110:30:10.33
DUCHESNE COUNTY, UT
BLM LEASE #: 14-20-H62-2532

WELL DATA:

ELEVATIONS: GL 7,057' KB 7,076'
FORMATION TOPS: GREEN RIVER 5,293', TN1 @ 6,216', TGR3 @ 8,460' WASATCH @ 9,978'

TOTAL DEPTH: 13,116'

PBTD: 13,079'. 5" CIBP @ 10,464' 1/96

HOLE/CASING SIZES:

17-1/2" hole	13-3/8" 54.5# K55 @ 498' w/ 750 SXS
12-1/4" hole	9-5/8" 43.5 N80 @ 6,750' with 1,130 SXS
8-3/4" hole	7" 29# S95, N80 @ 10,561' with 1570 SXS
6-1/2" hole	5" 18# N80 @ 13,116' with 320 SXS
	5" TOL @ 10,335'

PERFS:

10,363-12,876' 6/80-1/96
CIBP 10,464' 1/96
9,757-10,452' 1/96

WELL IS PRESENTLY CYCLING WITH FISH IN HOLE @ 9100-9460'
ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

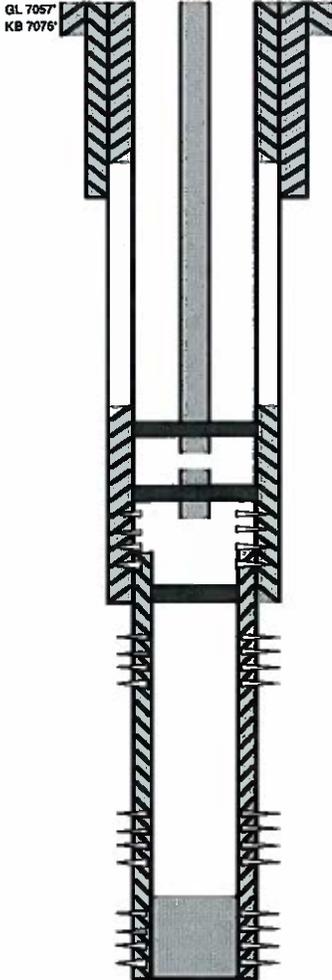
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Release pump and lay down rods and pump. Remove wellhead equipment. NU 5000# BOPE. Release TAC @ 8,681' & TOOH w/ 2 7/8" N80 tubing.

3. PU 6" bit and tally in hole to TOF @ 9,001'. TOO. (Bring in total 46 JTS 2 3/8" TBG.)
4. PU 5 3/4" overshot w/ cut lip guide, bumper sub, jars, drill collars & TIH to fish. Jar fish free and TOO.
5. Pick up 2 JTS 2 3/8" TBG w// notched collar & TIH to 10,385'. (This well has history of scale inside 5" liner).
6. Plug #1. Spot 200' plug 10,385-10,185' w/ 35 SXS Class G cement. If required, WOC and tag with tubing.
7. Plug #2. Establish injection rate. Set 7" CICR @ 9,707'. Squeeze perforations w/ 90 SX Class G cement. Pump 60 SX into and dump 30 SX on top. If unable to establish injection rate, spot 200' plug across perforations 9,857-9,657' w/ 40 SX. If plug is spotted, WOC and tag w/ tubing.
8. There is no recovery of 7" on this well since the tieback was cemented to surface.
9. Perforate squeeze holes below shoe @ 6,800'.
10. Plug #3. Establish injection rate. Set 7" CICR @ 6,750'. Squeeze perforations w/ 90 SX Class G cement. Pump 60 SX into and dump 30 SX on top and monitor both the 7" and 9 5/8" annulus for communication. If unable to establish injection rate, spot 200' plug across perforations 6,850-6,650' w/ 45 SX. If plug is spotted, WOC and tag w/ tubing.
11. Plug #4. Spot 200' stabilizer plug @ 3,800-3,600' w/ 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
12. Plug #5. Spot 200' stabilizer plug across BMSGW 1,676-1,476' with 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
13. Plug #6. TIH w/ 7" CICR to 1,000' and spot 10 SXS Class G cement on top.
14. Plug #7. TIH to 100' and spot 40 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.
16. Restore location.

SEC 36 T2S R6W
 LAT 15:33.9 LONG 110:30:10.33
 DUCHESNE COUNTY, UT
 API# 4301330502



CONDUCTOR	13 3/8" 54.5#	K55	750 SXS	496'
SQ 9 5/8" CSG LEAK 4403-4435' 350 SXS FAILED 8/92 7" N80 TIEBACK 6409-SURFACE W/ 550 SXS, ALSO TIGHT AREA 6408-6413 9/92 GRRV @ 5293' TN1 @ 6216'				
SURFACE	9 5/8" 43.5#	N80	1130 SXS	6750'
TGR3 @ 8460' TOC UNK 7" TAC @ 8681', EOT @ 8971'				
TOF @ 9001'-9460' 4/09				
PERFS	9757-10452'	1/96		
WASATCH @ 9978'				
TOL	5" 18#	N-80	10335'	
PERFS	10363-12876'	9/92		
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5" CIBP @ 10464' 1/96				
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PERFS	12037-12874'	6/80		
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PBTD	13079'			
LINER	5" 18#	N-80	13116'	
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HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
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TOL	5"	18#	N-80		10335'
6 3/4"	5"	18#	N-80	320 SXS	13116'

PERFORATIONS		
PERFS	12037-12874'	6/80
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5" CIBP	10464'	1/96
PERFS	9757-10452'	1/96
OPEN PERFS 9757-10452'		

BMSGW @ 1576'
 BHT 1 F @ UNK'
 NOTE: NOT TO SCALE

TBG DETAIL 4/04/0908

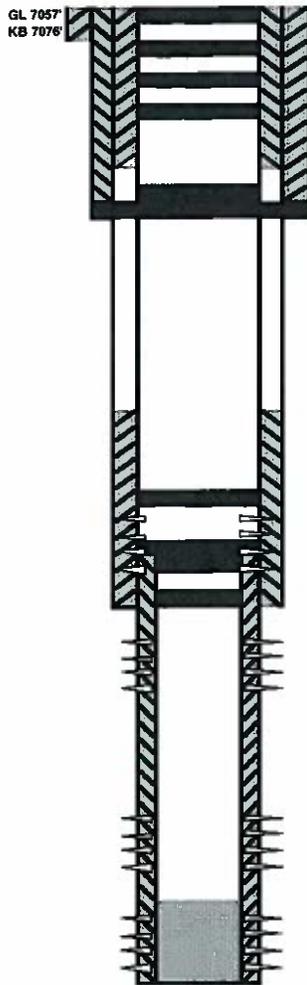
5 3/4" NO GO, 2 7/8" SOLID PLUG, 1 JT 2 7/8", 4 1/2" PBGA, 6" 2 7/8" PUP, SN, 7 JTS N80, TAC, 275 JTS 2 7/8" N80 BRD
 TAC @ 9681', SN @ 8898', EOT @ 8971'

FISH DETAIL 9001-9460' 4/09
 TOP TO BOTTOM
 5 1/2 JTS 2 7/8" N80 TBG
 7" TAC W/ CARBIDE SLIPS
 7 JTS 2 7/8" N80 TBG, SN, 6" SUB, 4 1/2" PBGA, 2 7/8" SOLID PLUG, 5 3/4" NO GO
 ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

NOTE: 7" TIEBACK LINER 6409-SURFACE W/ 550 SXS TOC UNK, PT TO 1500 9/92
 TIGHT SPOT ACROSS 7" TIEBACK NOTED W/ 7" BP RETRIEVAL @ 6408-6413' 9/92

SCALE REPORTS
 5" 10/22/90
 7" 10237-10245' 7/18/92

SEC 36 T2S R6W
 LAT 15:33.9 LONG 110:30:10.33
 DUCHESNE COUNTY, UT
 AP# 4301330502



BMSGW @ 1576'
 BHT ' F @ UNK'

NOTE: NOT TO SCALE

PLUG #7 100' TO SURFACE W/20 SX CLASS G
 CONDUCTOR 13 3/8" 54.5# K55 750 SXS 498'
 PLUG #6 7" CICR @ 1000' W/ 10 SX CLASS G ON TOP
 PLUG #5 BMSGW 1676-1476' W/ 40 SXS CLASS G
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 SQ 9 5/8" CSG LEAK 4403-4435' 350 SXS FAILED 8/92
 7" N80 TIEBACK 6409-SURFACE W/ 550 SXS, ALSO TIGHT AREA 6408-6413 9/92
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HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
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TOL	5"	18#	N-80		10335'
6 3/4"	5"	18#	N-80	320 SXS	13116'

PLUG #3 7" CICR @ 6750' W/ 60 SX CLASS G INTO AND 30 SX ON TOP
 SQ HOLE @ 6800'

TGR3 @ 8460'
 TOC UNK

PLUG #2 7" CICR @ 9707' W/ 60 SX CLASS G INTO AND 30 SX ON TOP
 PERFS 9757-10452' 1/96
 WASATCH @ 9978'
 PLUG #1 10385-10185 W/35 SXS CLASS G
 TOL 5" 18# N-80 10335'
 PERFS 10363-12876' 9/92
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PERFORATIONS		
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PERFS	10363-12876'	9/92
5" CIBP	10464'	1/96
PERFS	9757-10452'	1/96
OPEN PERFS	9757-10452'	

PERFS 10956-11745' 7/81

PERFS 11100-11732' 6/80

PERFS 12037-12874' 6/80

FILL 12956' 7/92
 PBTD 13079'

LINER 5" 18# N-80 13116'
 TD 13116'

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5 3/4" NO GO, 2 7/8" SOLID PLUG, 1 JT 2 7/8", 4 1/2" PBGA, 6' 2 7/8" PUP, SN, 7 JTS N80, TAC, 275 JTS 2 7/8" N80 BRD
 TAC @ 9681', SN @ 8898', EOT @ 8971'

FISH DETAIL 9001-9460' 4/09
 TOP TO BOTTOM
 5 1/2 JTS 2 7/8" N80 TBG
 7" TAC W/ CARBIDE SLIPS
 7 JTS 2 7/8" N80 TBG, SN, 6' SUB, 4 1/2" PBGA, 2 7/8" SOLID PLUG, 5 3/4" NO GO
 ATTEMPTED TO FISH-UNSUCCESSFUL 3/31-4/04/09

NOTE: 7" TIEBACK LINER 6409-SURFACE W/ 550 SXS TOC UNK, PT TO 1500 9/92
 TIGHT SPOT ACROSS 7" TIEBACK NOTED W/ 7" BP RETRIEVAL @ 6408-6413' 9/92

SCALE REPORTS
 5" 10/22/90
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2532
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 1-36B6
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2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013305020000
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3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1212 FSL 0487 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 02.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT. START DATE 10/30/2009 RIG RELEASE DATE 11/13/2009

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 24, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 11/24/2009



Operations Summary Report

Legal Well Name: UTE 1-36B6
 Common Well Name: UTE 1-36B6
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SRVC

Start: 10/30/2009
 Rig Release: 11/13/2009
 Rig Number: 1

Spud Date: 2/27/1980
 End: 11/13/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/3/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC
	07:00 - 10:00	3.00	C	06		RIG UP
	10:00 - 16:00	6.00	C	04		LD POLISH ROD UNSEAT PMP PU POLISH ROD FLUSH TBG w 80 BBLs OF HOT TPW LD POLISH ROD TOH LD RODS TTL OF 350 RODS
	16:00 - 17:00	1.00	C	06		ND WELL HEAD FLUSH TBG w 65 BBLs OF HOT TPW RELEASE TAC SET @ 8681' PU 1 JT OF 2 7/8" TBG TAG FISH TOP @ 9001' LAND TBG ON HANGER SECURE WELL SDFN
11/4/2009	17:00 - 18:00	1.00	C			CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	08:30 - 11:00	2.50	C	06		ND WELL HEAD NU BOP'S TOH w 275 JTS 2 7/8" 7" TAC 7JTS OF 2 7/8" TBG 4 1/2" PBGA 1 JT OF 2 7/8" TBG SOLID PLUG AND 5 3/4" NO-GO LD BHA
	11:00 - 14:00	3.00	C	04		PU 6" BIT TIH w 284 JTS OF 2 7/8" TO 8981'
	14:00 - 16:00	2.00	C	08		RU HOT OIL TRUCK PMP 340 BBLs OF TPW
	16:00 - 17:00	1.00	C	04		SOH w 2 7/8" TBG EOT @ 5183' SECURE WELL SDFN
11/5/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:30	1.50	C	04		FINISH TOH w 164 JTS OF 2 7/8" TBG LD 6" BIT
	08:30 - 11:00	2.50	C	04		PU 7" CICR TIH w 284 JTS OF 2 7/8" TBG SET CICR @ 8981'
	11:00 - 12:30	1.50	C	08		PMP 370 BBLs OF TPW ATTEMPT TO FILL WELL TO TEST 7" CSG... FAILED COULD NOT FILL... CSG ON VACUUM
	12:30 - 15:30	3.00	C	17		STING INTO 7" CICR... PMP PLUG #1 200 SX OF CMT INTO... STING OUT LEAVE 25 SX OF CMT w 2% CC ON TOP OF CICR ...TOH TO 7088' WOC SECURE WELL SDFN
11/6/2009	15:30 - 16:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 12:30	5.50	C	17		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG #1 NO CMT... PMP 40 SX OF CMT w LCM 2% CC ON TOP OF CICR @ 8981' WELL ON VACUUM...TOH w 30 JTS OF 2 7/8" TBG TO 8034' PMP 20 BBLs OF TPW DWN TBG WOC
	12:30 - 14:00	1.50	C	17		ATTEMPT TO TAG CMT TOP FAILED 2 7/8" TBG STUCK... ATTEMPT TO WORK TBG FREE FAILED... PULLED 110K CONT WORKING TBG... ATTEMPT TO ROTATE TBG FREE FAILED ...PMP TBG VOLUME 47 BBLs CONT PMPING DWN TBG PRESSURED UP @ 55 BBLs...PRESSURE UP TO 1500 PSI SMALL BLEED OFF 50 PPM ISOLATE PMP SAME LEAK ON TBG
	14:00 - 17:00	3.00	C	17		ATTEMPT TO FILL 7" ANNULAS FAILED PMP 300 BBLs ATTEMPT TO WORK 2 7/8" TBG ATTEMPT FREE FAILED SECURE WELL SDFN
11/7/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 09:00	2.00	C	11		TSIP= VACUUM CSIP=VACUUM RU WIRELINE RIH w FREE POINT TOOL...TEST TOOL@ 7000' 100% FREE CONT RIH TAG @ 7950' TIGHT SPOT TOOL PULLED OVER WHEN PICKING UP... POH TO 7500' TBG 100% FREE RIN TO 7750' TBG 0% FREE POH TO 7700' 0% FREE POH TO 7600' TBG 0% FREE POH TO 7550' 100% FREE POH w WIRELINE LD FREE POINT TOOLS.
	09:00 - 10:30	1.50	C	11		PU CHEM CUTTER RIH CUT TBG @ 7548' POH LD CUTTER
	10:30 - 11:30	1.00	C	17		ATTEMPT TO PULL 2 7/8" TBG FAILED TBG DID NOT CUT WORK 2 7/8" TBG... ROTATE 2 7/8" TBG CONT WORKING TBG UNABLE TO WORK TBG FREE
	11:30 - 12:00	0.50	C	11		RIH w WIRELINE CUT 2 7/8" TBG @ 7481' POH w WIRELINE LD



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 Common Well Name: UTE 1-36B6
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SRVC
 Spud Date: 2/27/1980
 Start: 10/30/2009
 End: 11/13/2009
 Rig Release: 11/13/2009
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/7/2009	11:30 - 12:00	0.50	C	11		TOOLS RD WIRELINE
	12:00 - 13:00	1.00	C	17		ATTEMPT TO PULL 2 7/8" TBG FAILED DID NOT COME FREE WORK TBG PULL 110K ROTATE w TONGES CONT WORKING TBG UNABLE TO GET TBG FREE... RU HOT OIL TRUCK FILL TBG w 3 BBLs OF TPW PRESSURE TEST TBG TO 2000 PSI TEST GOOD
	13:00 - 14:00	1.00	C	11		PU FREE POINT TOOLS RIH FREE POINT 2 7/8" TBG @ 7000' 100% FREE 7300' 100% FREE 7400' 100% FREE 7450' 100% FREE 7470' 50% FREE POH w WIRELINE LD FREE POINT TOOLS
	14:00 - 14:30	0.50	C	17		WORK 2 7/8" TBG ROTATE w TONGS w 80K CONT WORKING TBG PULL 120K CONT WORKING UNABLE TO GET TBG FREE
	14:30 - 15:30	1.00	C	11		RU WIRELINE PU JET CUTTER RIH TO 7400' PULL 80K ON TBG PRESSURE 2 7/8" TBG TO 1500 PSI CUT 2 7/8" TBG...PRESSURE WENT TO 0 PSI... POH w WIRELINE LD CUTTER RD WIRELINE
	15:30 - 17:00	1.50	C	04		TOH w 200 JTS OF 2 7/8" TBG EOT 1073' SDFWE
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
11/8/2009	-					NO ACTIVITY
11/9/2009	-					NO ACTIVITY
11/10/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	04		FINISH TOH w 34 JTS OF 2 7/8" TBG
	08:00 - 09:30	1.50	C	04		PU 7" CICR TIH w 234 JTS OF 2 7/8" TBG SET CICR @ 7385'
	09:30 - 12:00	2.50	C	17		ESTABLISH CIRCULATION w 20 BBLs OF TPW... STING INTO CICR ATTEMPT TO ESTABLISH INJECTION RATE FAILED HELD 1000 PSI ...TEST 7" CSG TO 500 PSI TEST GOOD... PMP PLUG # 2 40 SX OF CMT ON TOP OF CICR @ 7385' TOP CMT @ 7161' 224' OF CMT TOH 30 JTS TO 6440' CICR WELL w 100 BBLs OF HOT TPW
	12:00 - 13:30	1.50	C	04		TOH w 204 JTS OF 2 7/8" TBG LD SETTING TOOL
	13:30 - 14:00	0.50	C	11		RU WIRELINE RIH w 3 1/8" GUN...PERFORATE @ 6800' POH LD 3 1/8" PERFORATING GUN
	14:00 - 14:30	0.50	C	08		ATTEMPT TO ESTABLISH INJECTION RATE FAILED...HELD 500 PSI RIH w 3 1/8" GUN PERFORATE @ 5393' POH w WIRELINE LD 3 1/8" GUN RD WIRELINE
	14:30 - 16:00	1.50	C	04		TIH w 218 JTS OF 2 7/8" TBG TO 6898'
	16:00 - 17:00	1.00	C	17		PMP PLUG # 3 40 SX OF CMT... TOH w 32 JTS TO 5890' REV CICR w 40 BBL OF TPW...WOC SDFN BLM REP RAY ARNOLD
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
11/11/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:30	1.50	C	17		TIH w 2 7/8" TBG TAG PLUG #3 @ 6740' ADD 10 SX CMT TOP @ 6684'
	08:30 - 09:00	0.50	C	17		TOH w 2 7/8" TBG TO 5414' ATTEMPT TO ESTABLISH INJECTION RATE FAILED HELD 500 PSI
	09:00 - 13:30	4.50	C	17		PMP PLUG #4 @ 5414' 40 SX OF CMT 2% CC TOH TO 4090' RU HOT OIL TRUCK CICR WELL CLEAN w HOT TPW WOC
	13:30 - 14:30	1.00	C	17		TAG PLUG #4 @ 5252'...162' OF CMT (5414'-5252') TOH TO 3805'
	14:30 - 17:00	2.50	C	17		PMP PLUG # 5 40 SX OF CMT TOC @ 3579' (3805'-3579') TOH TO 1690' PMP PLUG # 6 40 SX OF CMT TOH 750' WOC SECURE WELL SDFN
11/12/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	17		TIH w 2 7/8" TBG TAG PLUG #6 @ 1466' 224' OF CMT (1690'-1466')
	08:00 - 09:00	1.00	C	17		TOH w 2 7/8" TBG TIH w 7" CICR 1006' PMP PLUG # 7 10 SX OF CMT ON TOP ...TOC... 949'...



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 Start: 10/30/2009
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 Rig Number: 1
 Spud Date: 2/27/1980
 End: 11/13/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/12/2009	09:00 - 11:00	2.00	C	17		TOH TO 554' PMP PLUG # 8 30 SX OF CMT (554'-383') TOH TO 100' PMP PLUG #9 100' OF GOOD CMT TO SUFACE HAS PER BLM REP RAY ARNOLD NO NEED TO TAG PLUG # 5 OR PLUG # 8
	11:00 - 17:00	6.00	C	17		DIG OUT WELL HEAD...CUT WELL HEAD 3' BELOW GROUND LEVEL ATTMPT TO FILL 13 3/8" CSG PMP 60 SX OF CMT w LCM & 2% CC WOC
	17:00 - 17:30	0.50	C	17		PMP ADDITIONAL 20 SX OF CMT w LCM & 2% CC DWN 13 3/8" CSG... SECURE WELL SDFN BLM REP RAY ARNOLD
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
11/13/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 11:00	4.00	C	17		PMP 40 ADDITIONAL SX OF CMT LCM 2% CC DWN 13 3/8" CSG WOC
	11:00 - 14:30	3.50	C	17		PMP 50 ADDITIONAL SX OF CMT w LCM 2% CC DWN 13 3/8" CSG WOC
	14:30 - 15:30	1.00	C	17		PMP 50 ADDITIONAL SX OF CMT w LCM 2% CC FILL 13 3/8" CSG...WATCH CMT... WELD ON INFO PLATE
	15:30 - 16:30	1.00	C	06		FINISH MOVING EQUIPMENT TO RHOADES MOON 1-35 B5 TURN WELL OVER TO BE RESTORED