

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 2610' EWL, 3247' NSL, SE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 31  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 6.7 miles west of Duchesne Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2610'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 9500 WOS

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5814' GR

22. APPROX. DATE WORK WILL START\* September 10, 1979

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2396  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 UTE  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 UTE TRIBAL  
 9. WELL NO.  
 1-31C5  
 10. FIELD AND POOL, OR WILDCAT  
 ALTAMONT  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 31, T3S, R5W, USB&M  
 12. COUNTY OR PARISH  
 Duchesne  
 13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4 "	40.5#	1000'	As necessary
9 7/8"	7 5/8"	29.7#	8100'	As necessary
6 3/4"	5"	17.0#	9500'	As necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Carter TITLE Geologist DATE 7/29/79

(This space for Federal or State office use)

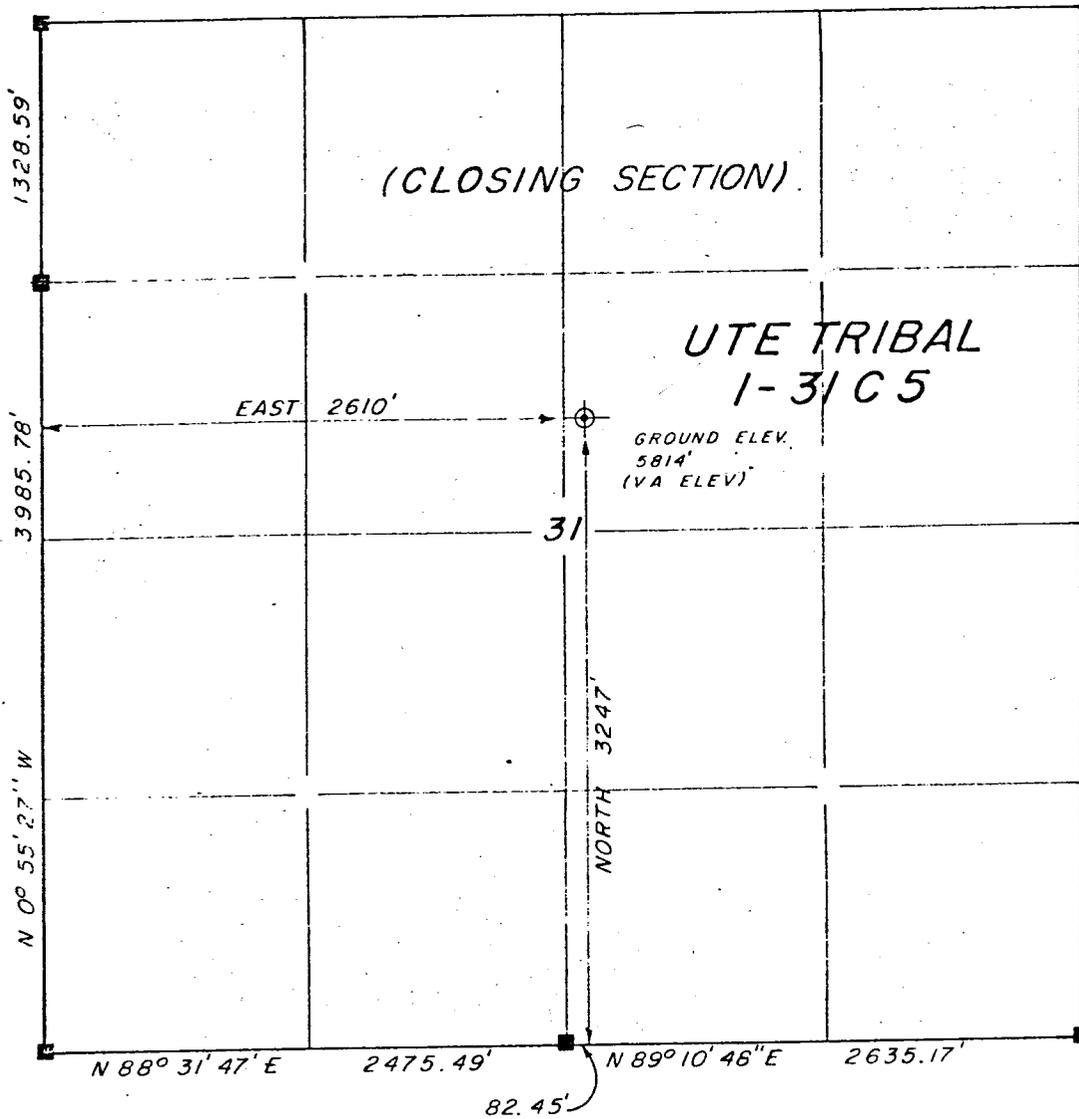
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL CO  
 WELL LOCATION  
 UTE TRIBAL 1-31C5

LOCATED IN THE SW 1/4 OF THE NE 1/4 OF  
 SEC. 31, T35, R5W, U.S.B.&M.



LEGEND & NOTES

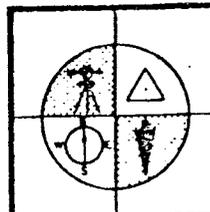
- Position of corners obtained from U.S. Bureau of Reclamation data.

Basis of bearings in Utah State Plane Coordinate bearings.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of and actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



ALLRED - PEATROSS ASSOCIATES  
 Surveying & Engineering Consultants  
 P. O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

August 28, 1979

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116



Re: Permit to drill  
Ute Tribal 1-31C5  
Section 31, T3S, R5W  
Duchesne County, Utah

Gentlemen:

Enclosed please find the required copies of Federal Form 9-331C, application for permit to drill the captioned well, with supplemental information and a Multi Point Surface Use Program attached.

We trust this information is complete and in the proper form to facilitate the approval of our application. If I can be of further assistance, please advise.

Thank you.

Sincerely,

D. T. Hansen

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH  
TO : DISTRICT ENGINEER, S, SALT LAKE CITY, UTAH  
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-2396

OPERATOR: Utex Oil Company

WELL NO. 1-31C5

LOCATION: SE 1/4 SE 1/4 NW 1/4 sec. 31, T. 38, R. 5W, Uintah Special Meridian  
Duchesne County, Utah

1. Stratigraphy:

Uinta	surface
Green River	3000 *
Wasatch	7800

\* Because of intertonguing relationship with both the Uinta & Wasatch formations this top may vary greatly. Well 32-1 Ute Tribal reports a top of 1230' so this top may be more reasonable than operator's picked top of 3000 for this hole.

2. Fresh Water:

Usable fresh water to about 900' the deeper aquifers will yield saline water or brine

3. Leasable Minerals:

Classified as oil shale land. Mahogany Zone of the Parachute Creek Member of the Green River Formation will occur at approximately 2600 - 2800'.

4. Additional Logs Needed:

Run logs through Mahogany oil shale zone

5. Potential Geologic Hazards:

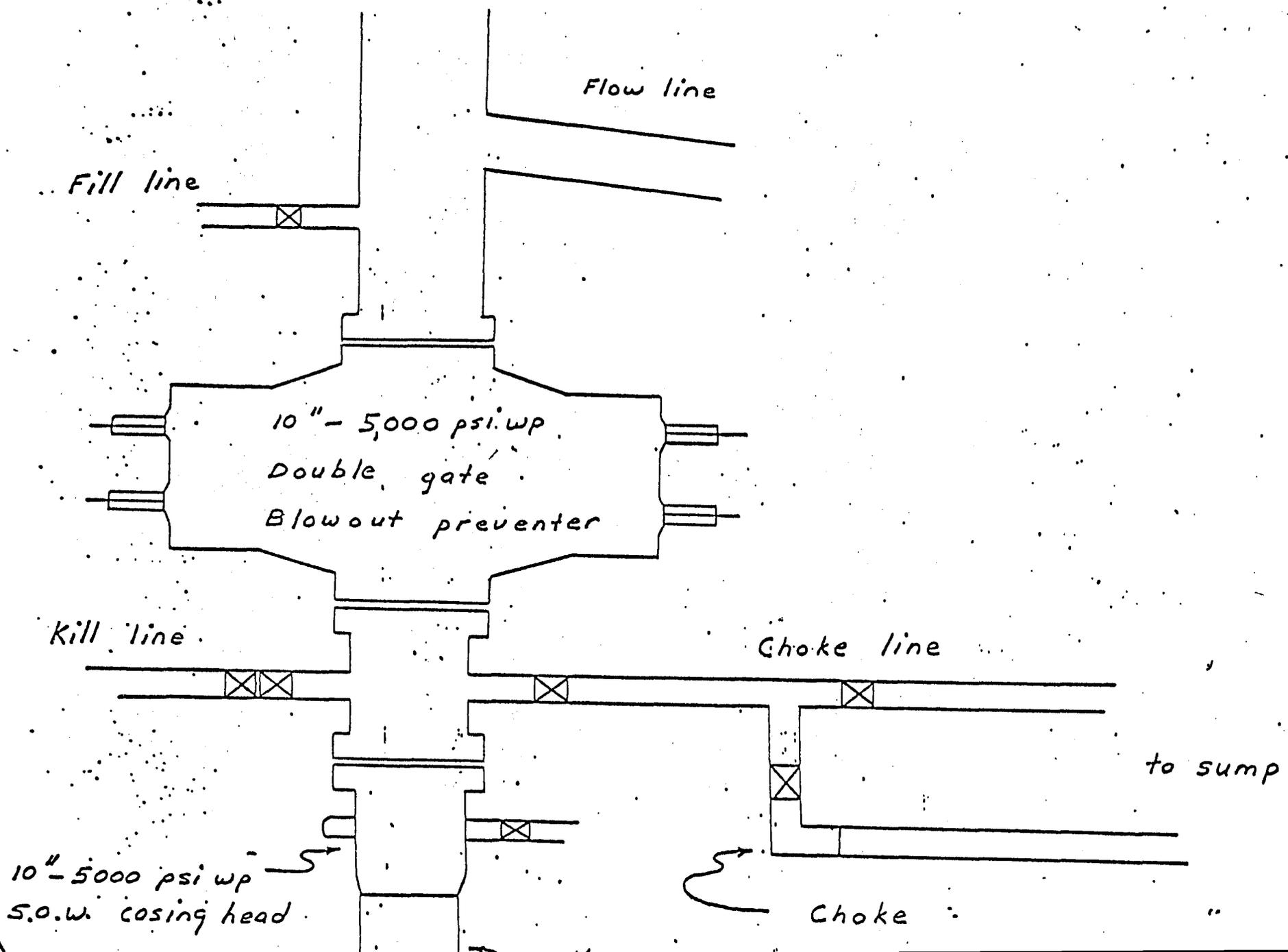
Blowout occurred in MFB - Cedar Rim #2 sec. 20, T. 35, R. 6W. at a depth of 8471'. See BOGO file with letter of Burchell dated Oct. 14, 1969.

6. References and Remarks:

Salt Lake townships files, P.I. cards

Signature: Scott J. Bartlett

Date: August 28, 1979



UTEX OIL COMPANY

Oil Well--Ute Tribal 1-31C5  
Section 31, T3S, R5W, U.S.B.&M.  
Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive West 6.7 miles from Duchesne, Utah on U.S. Highway 40. Turn right and drive East 1.3 miles on old U.S. 40 (abandoned by State Highway dept., also is paved), to the beginning of the proposed access road.
- C. Go Southeasterly on proposed access road 0.4 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on U.S. 40. The access road will be new construction. (See Item 2)

2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

1. The width of the proposed access road will be 30 feet.
2. The maximum grade will be 6%.
3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
5. See accompanying map for location and size of culverts. There will be no major cuts or fills.
6. Surface material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. There will be no fence cuts, and no gates or cattleguards required.
8. Access road has been flagged.

NTL-6 Checklist

Ute Tribal 1-31C5

3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map)  
1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. See map for producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See accompanying U.S.G.S. map and rig layout plat.
  1. Tank batteries will be built if productive.
  2. Production facilities will include a heater-treater and tank batteries.
  3. No oil gathering lines off the location.
  4. See U.S.G.S. map for location of gas gathering lines.
  5. No injection lines.
  6. No disposal lines.
- B. See accompanying U.S.G.S. map.
  1. A gas gathering line will follow the access road out from the location to the existing gas gathering line.
  2. See location layout plat.
  3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.

NTL-6 Checklist

Ute Tribal 1-31C5

4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.
- C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

- A. See accompanying U.S.G.S. map.
- B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.
- C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION MATERIALS

- A. See accompanying U.S.G.S. map.
- B. No materials needed from Federal or Indian land, other than the location itself.
- C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.
- D. The proposed access road is on U.S. Bureau of Reclamation property.

7.) METHODS FOR HANDLING WASTE DISPOSAL

1. Cuttings will be disposed of in the reserve pit.
2. Drilling fluids will be disposed of in the reserve pit.
3. Produced fluids, oil and water, will be disposed of in the reserve pit.
4. Sewage: a portable chemical toilet will be located at the location and be serviced by the leasing company.

NTL-6 Checklist

Ute Tribal 1-31C5

5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned upon completion of the location.

8.) ANCILLARY FACILITIES

- A. None planned.

9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C.
3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

NTL-6 Checklist

Ute Tribal 1-31C5

11.) OTHER INFORMATION

1. The location is located on top of a relatively flat sandstone and shale hill overlooking Starvation Reservoir. The soil is composed of weathered sandstone and shale. The site is covered with grass.
2. Other surface uses is bike climbing. The surface is in federal ownership.
3. The nearest water is Starvation Reservoir which is approximately 300 feet to the South and 700 feet to the North. There are no dwellings in the area nor were any archeological, historical or cultural sites found; the site has been used as a borrow area.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

NTL-6 Checklist

Ute Tribal 1-31C5

13.) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by \_\_\_\_\_

\_\_\_\_\_ and its contractors in conformity with this plan and the terms and conditions under which it is approved.

\_\_\_\_\_ Date

\_\_\_\_\_ Name and Title



4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service  
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers  
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton  
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering  
Vernal, Utah

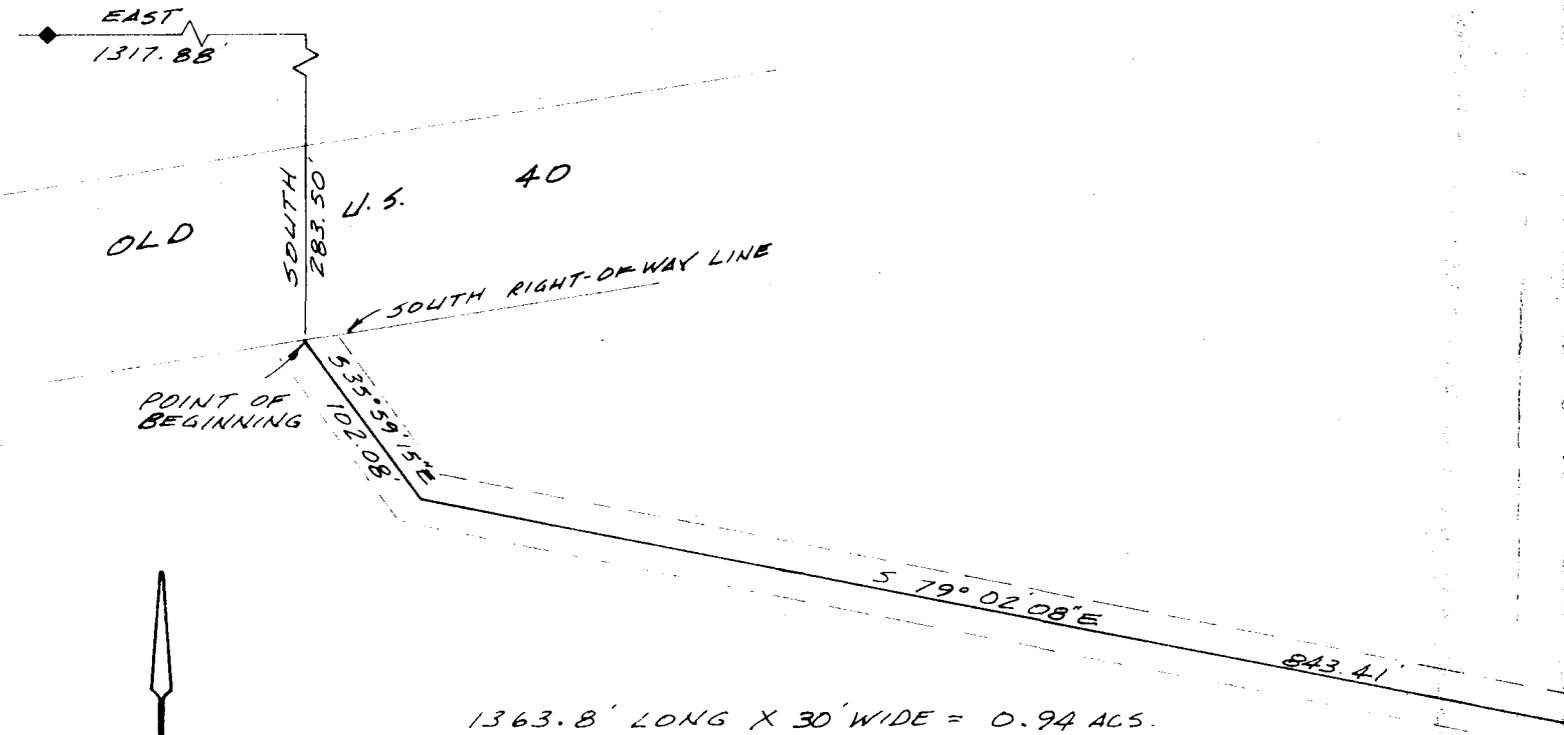
Telephone 801-789-0660

Respectively submitted,

Utex Oil Company

  
D.T. Hansen

# UTEX OIL CO ACCESS ROAD TO UTE



1" = 100'

## SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the right-of-way centerline and the boundary lines of the access road shown on the attached plan, which was prepared from the field notes of said survey.



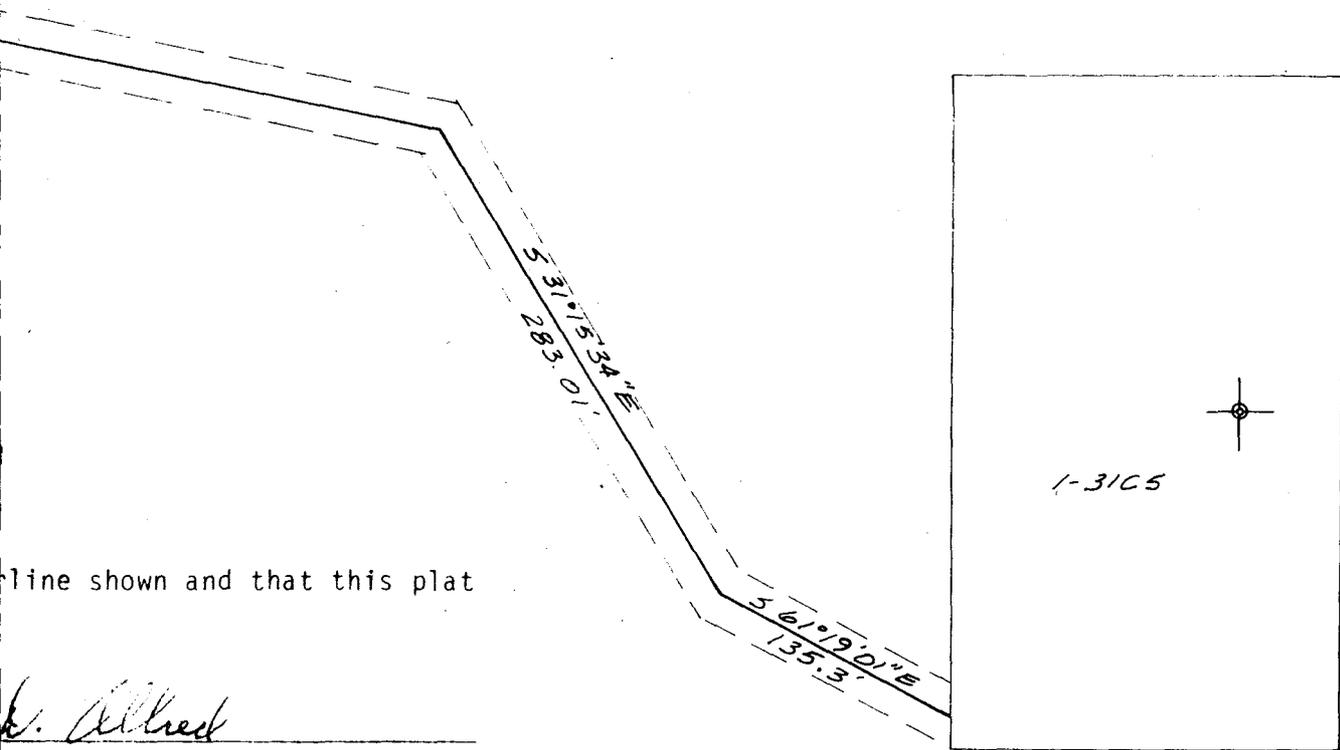
*Jerry D. Allred*  
Jerry D. Allred  
Surveyor

COMPANY

TRIBAL 1-31C5

DESCRIPTION OF RIGHT-OF-WAY  
CENTERLINE

A 30' wide right-of-way over part of Section 31, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, being further described as follows:  
Beginning at a point on the South right-of-way line of Old U.S. Highway 40, said Point being East 1317.88 feet and South 283.50 feet from the Northwest Corner of the Southwest Quarter of the Northwest Quarter of said Section 31;  
Thence South 35°59'15" East 102.08 feet;  
Thence South 79°02'08" East 843.41 feet;  
Thence South 31°15'34" East 283.01 feet;  
Thence South 61°19'01" East 135.3 feet to the Utex Oil Company 1-31C5 location.



line shown and that this plat

*H. Allred*

Allred, Registered Land  
Cert. No. 3817 (Utah)

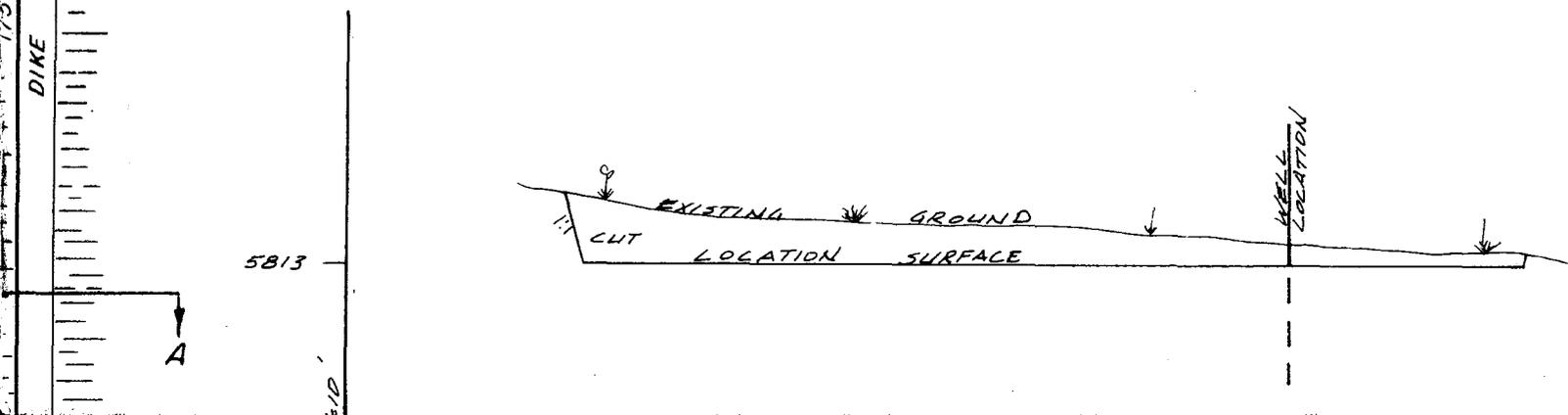
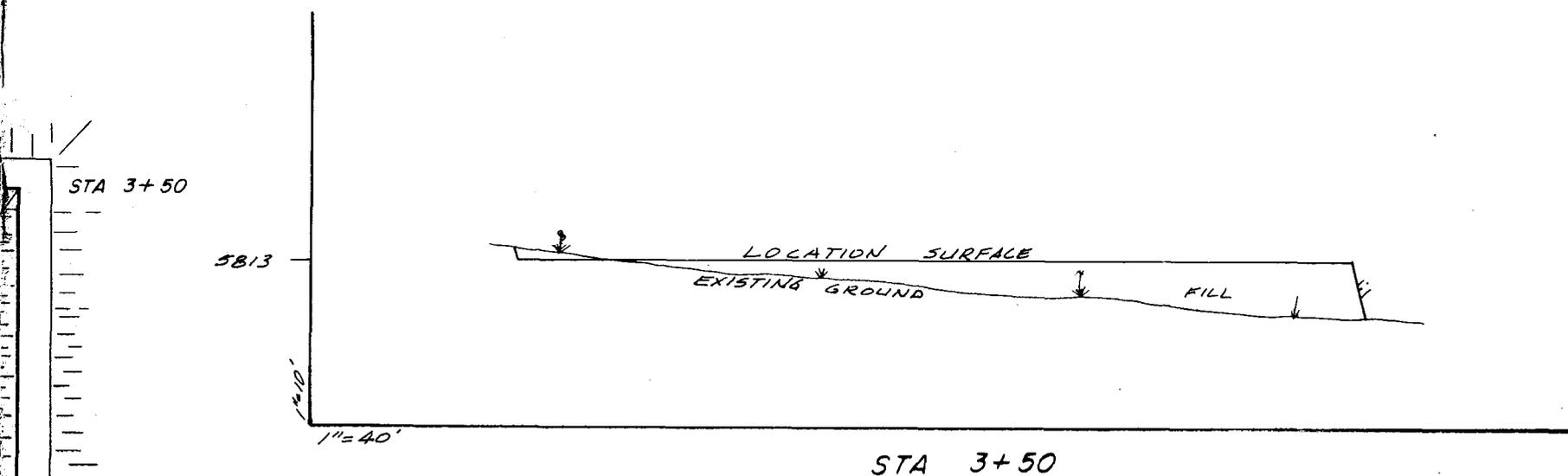


**ALLRED - PEATROSS ASSOCIATES**  
 Surveying & Engineering Consultants  
 P. O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

# IL COMPANY

DRAWING NO. 1-3105

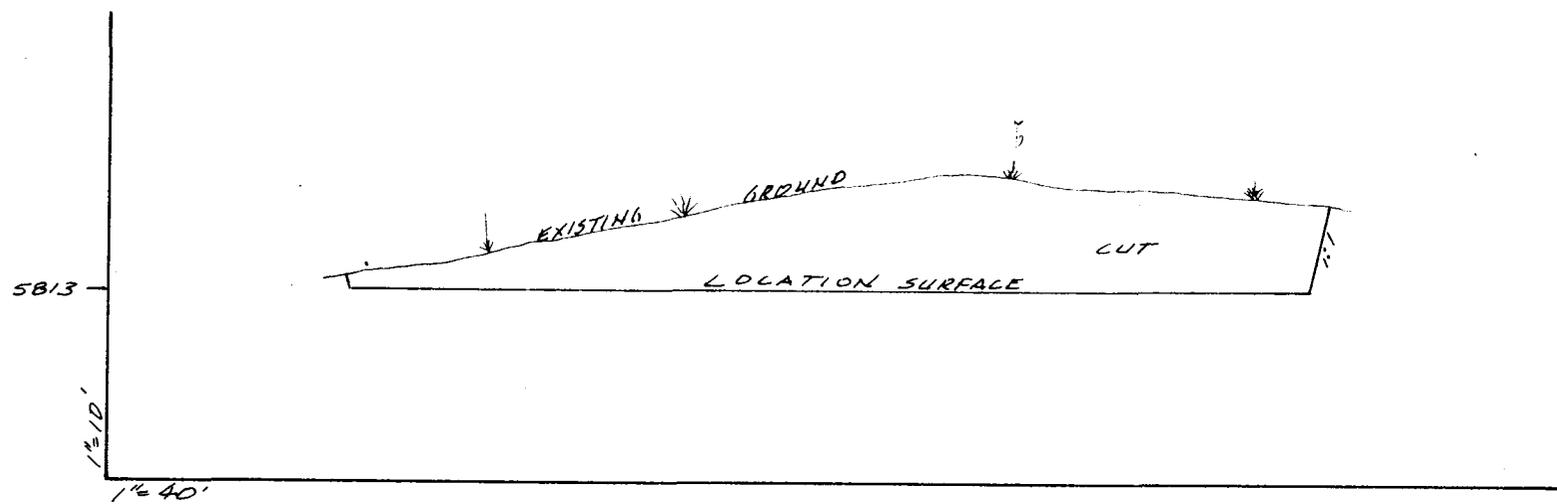
LOCATED IN THE SW 1/4 OF THE NE 1/4 OF SECTION 31, T35, R5W, U.S.B. & M.



STA 1+75

1" = 40'

STA. 1+75

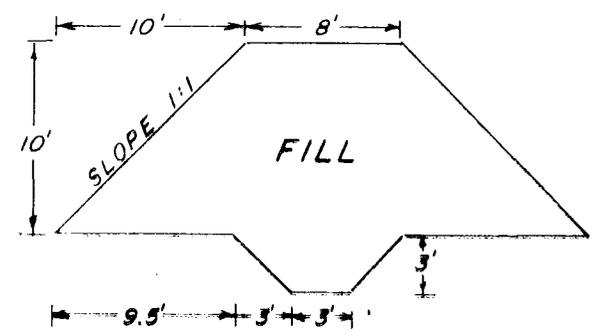


STA 0+00

QUANTITIES

APPROXIMATE CUT: 7950 CU. YDS.

APPROXIMATE FILL: 5810 CU. YDS.



KEYWAY A-A

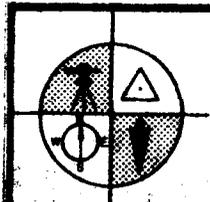
EXCAVATE & BACKFILL

OVER

STONE

SE POINTS

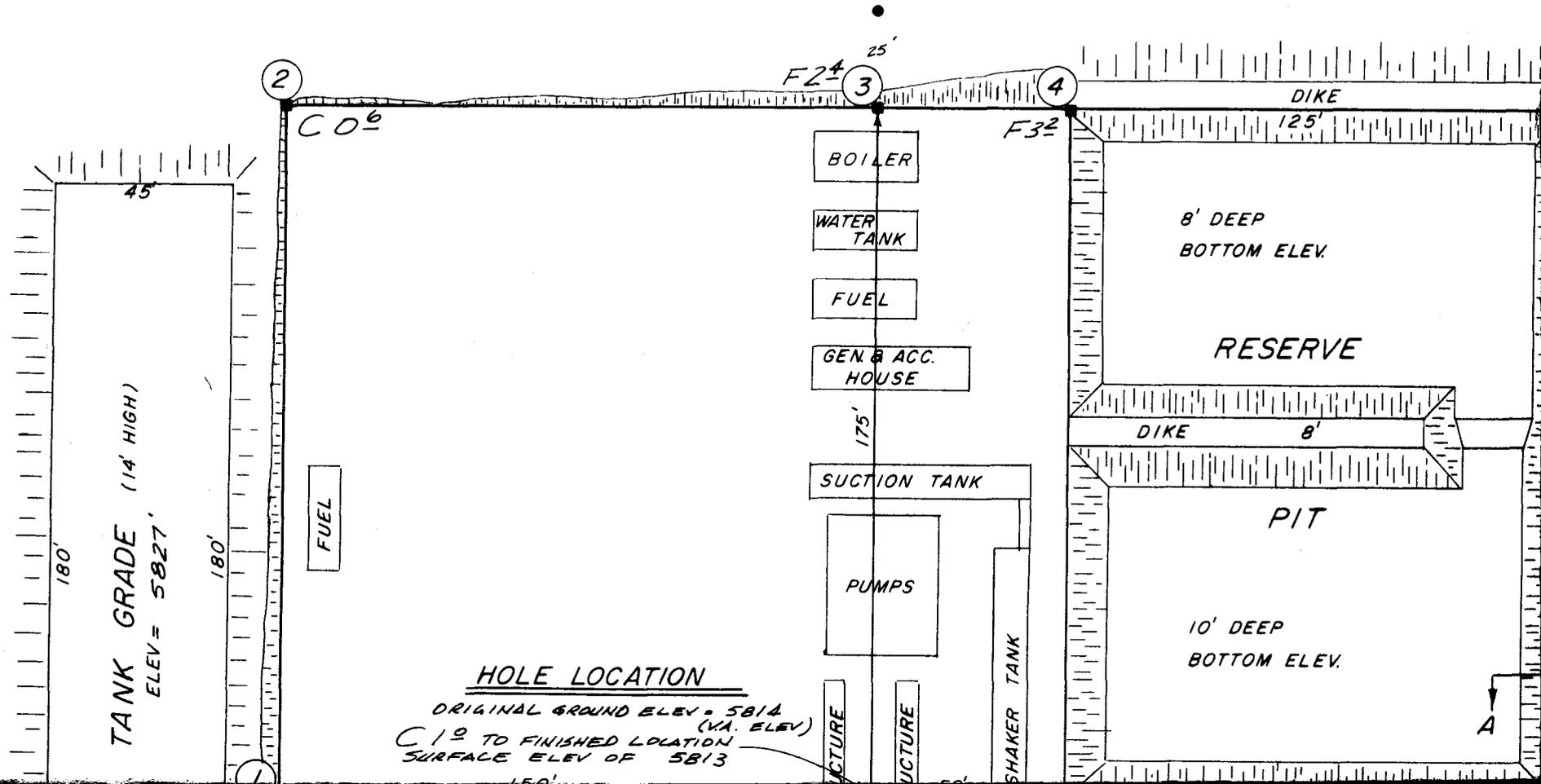
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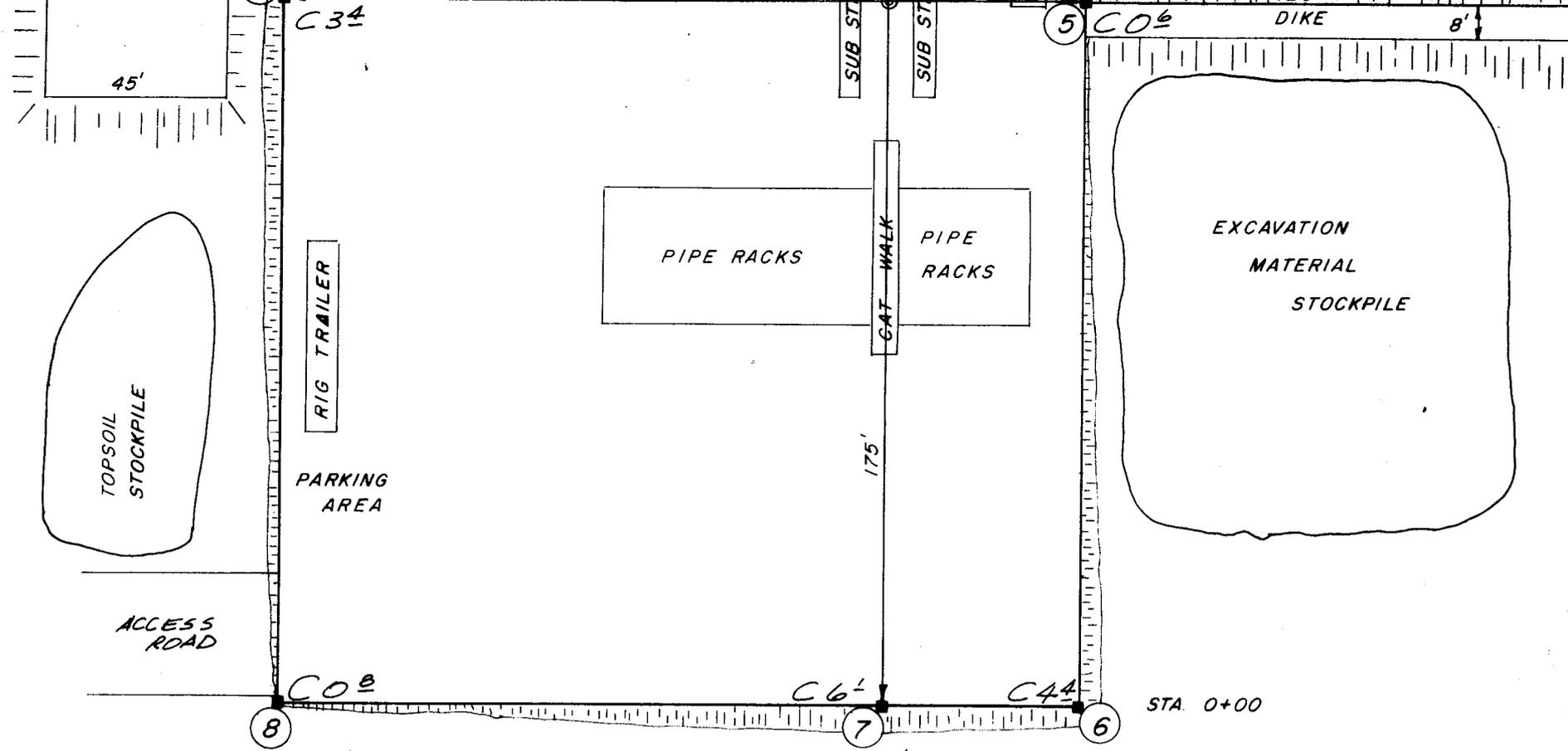


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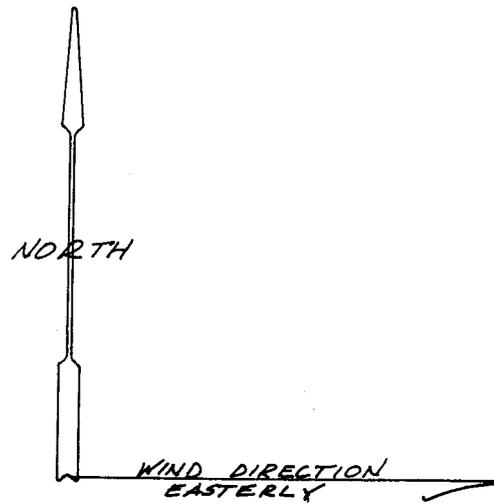
UTEX O

UTE TRI





SCALE: 1" = 40'



NOTES

OVER HEAD FLAGGING TO BE INSTALLED  
RESERVE PIT.

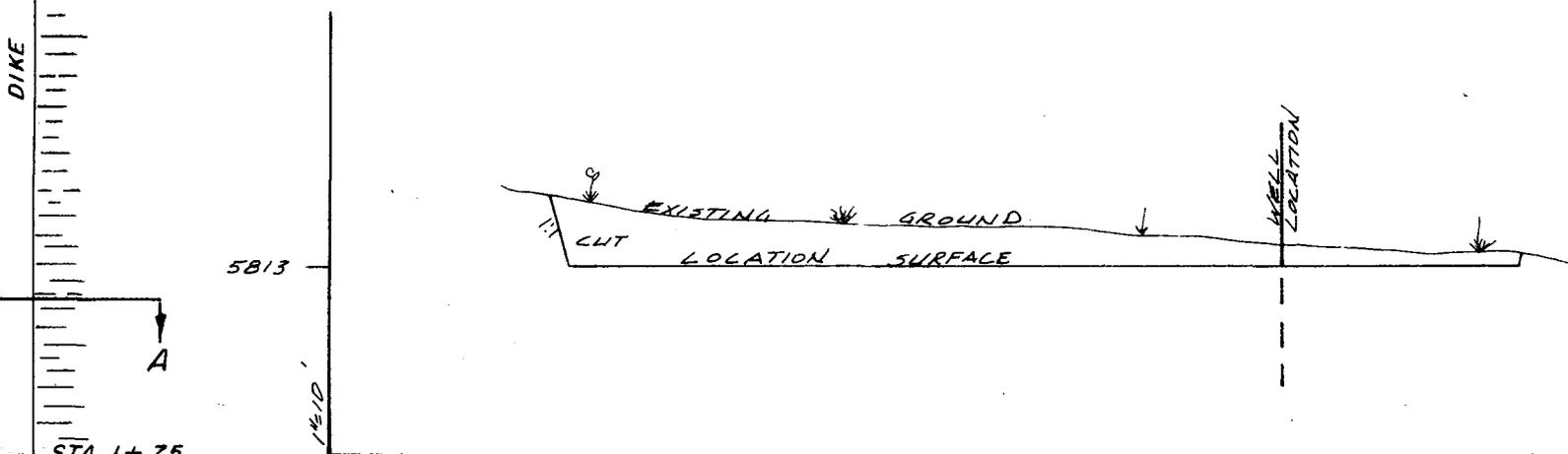
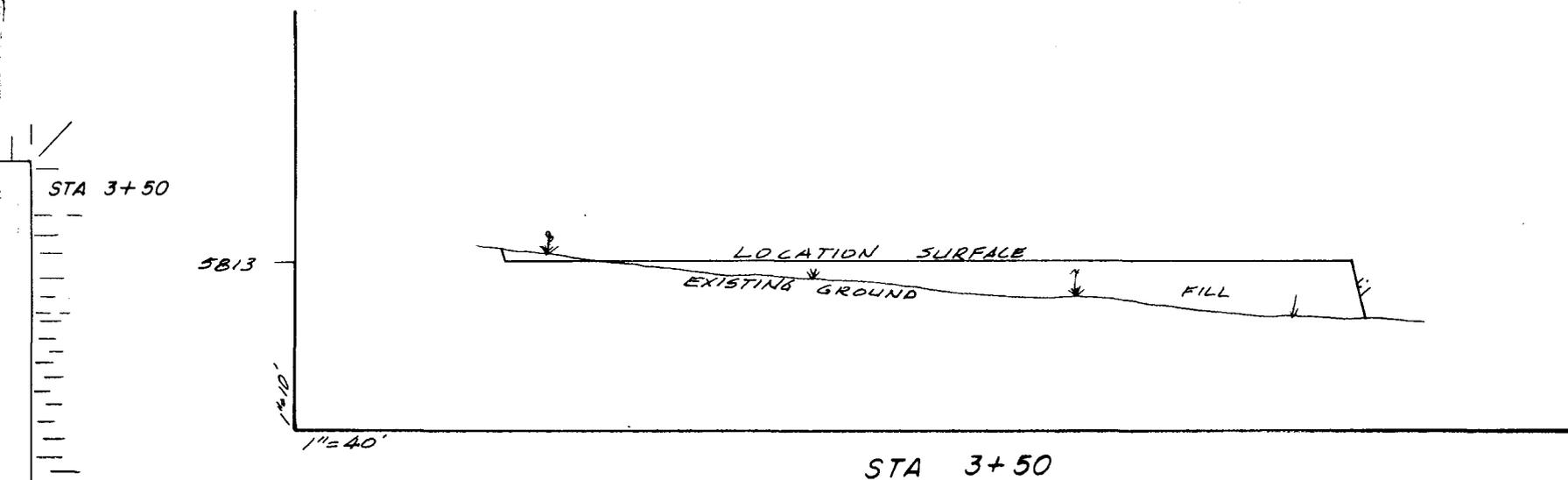
SOIL IS COMPOSED OF WEATHERED SAND  
AND SHALE

- 1"X2"X12" STAKE w/ LATH SET AT THE
- 1/2"X24" REBAR SET FOR 200' REFERE

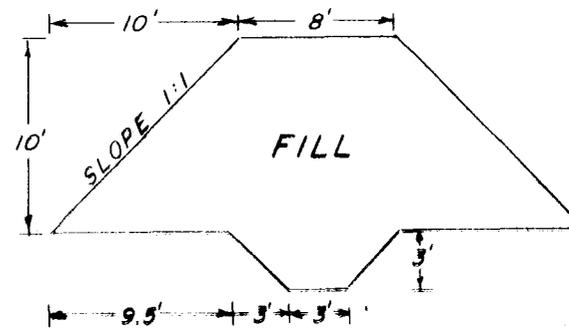
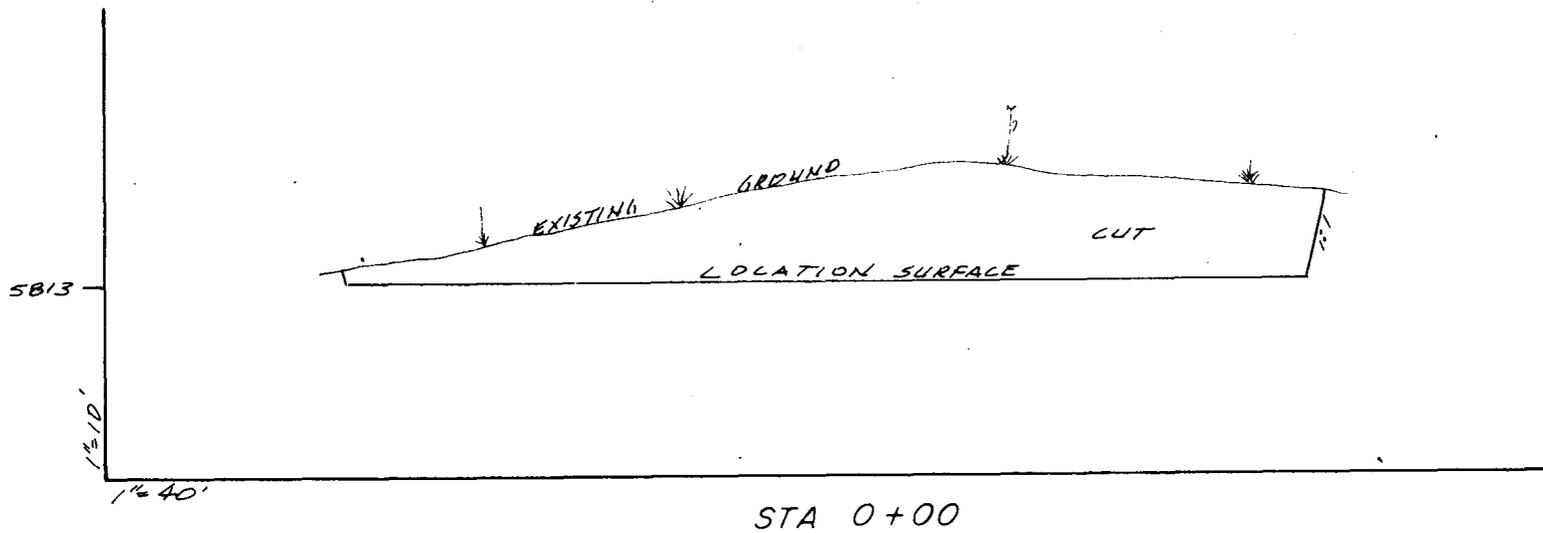
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AL 1-31C5



STA. 1+75



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EXCAVATE & BACKFILL

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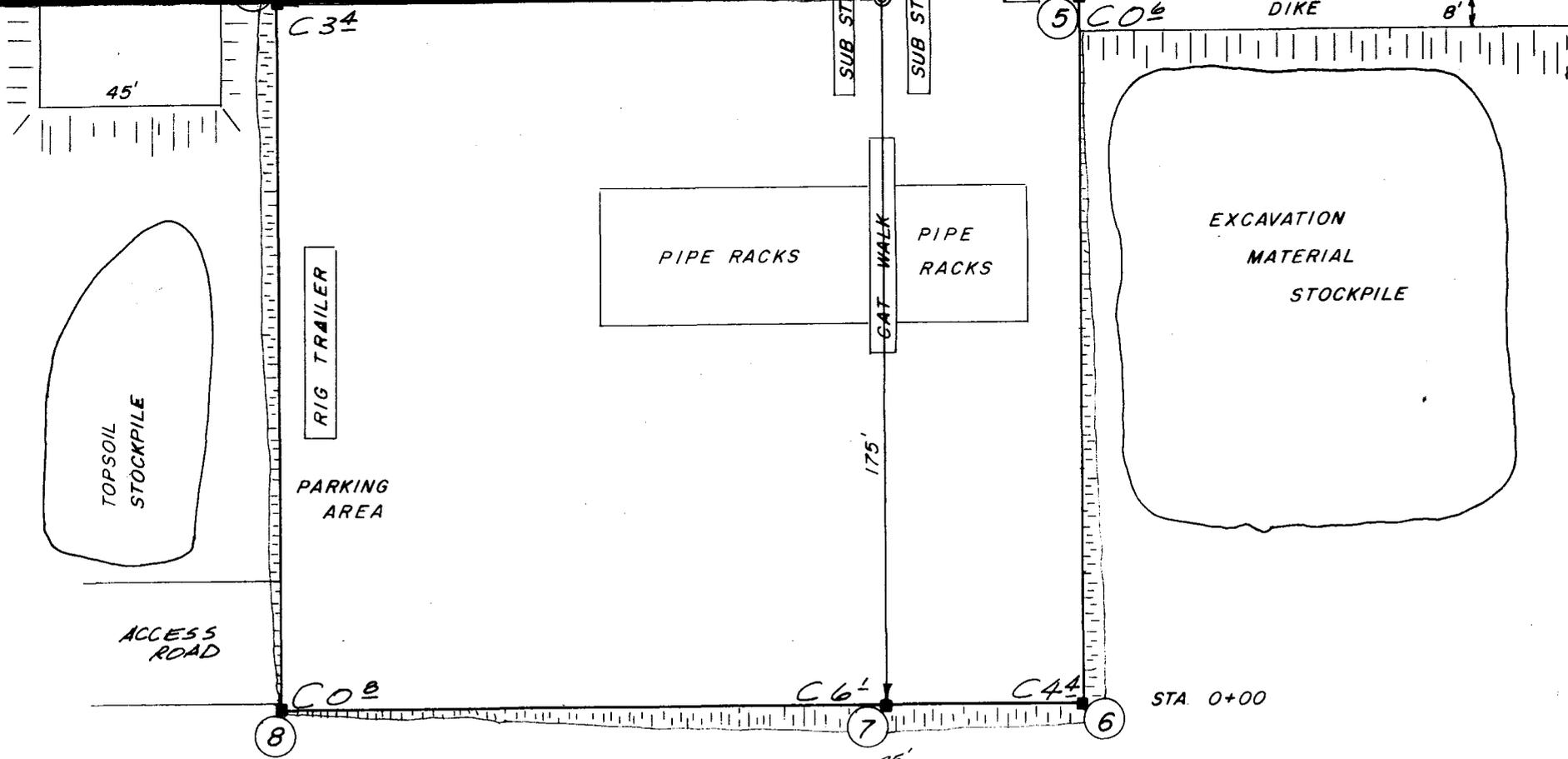
OVER

DSTONE

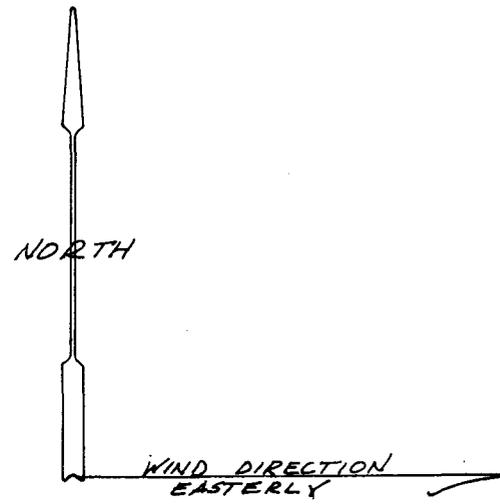
SE POINTS

NCE POINTS.

**ALLRED - PEATROSS ASSOCIATES**  
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SCALE: 1" = 40'

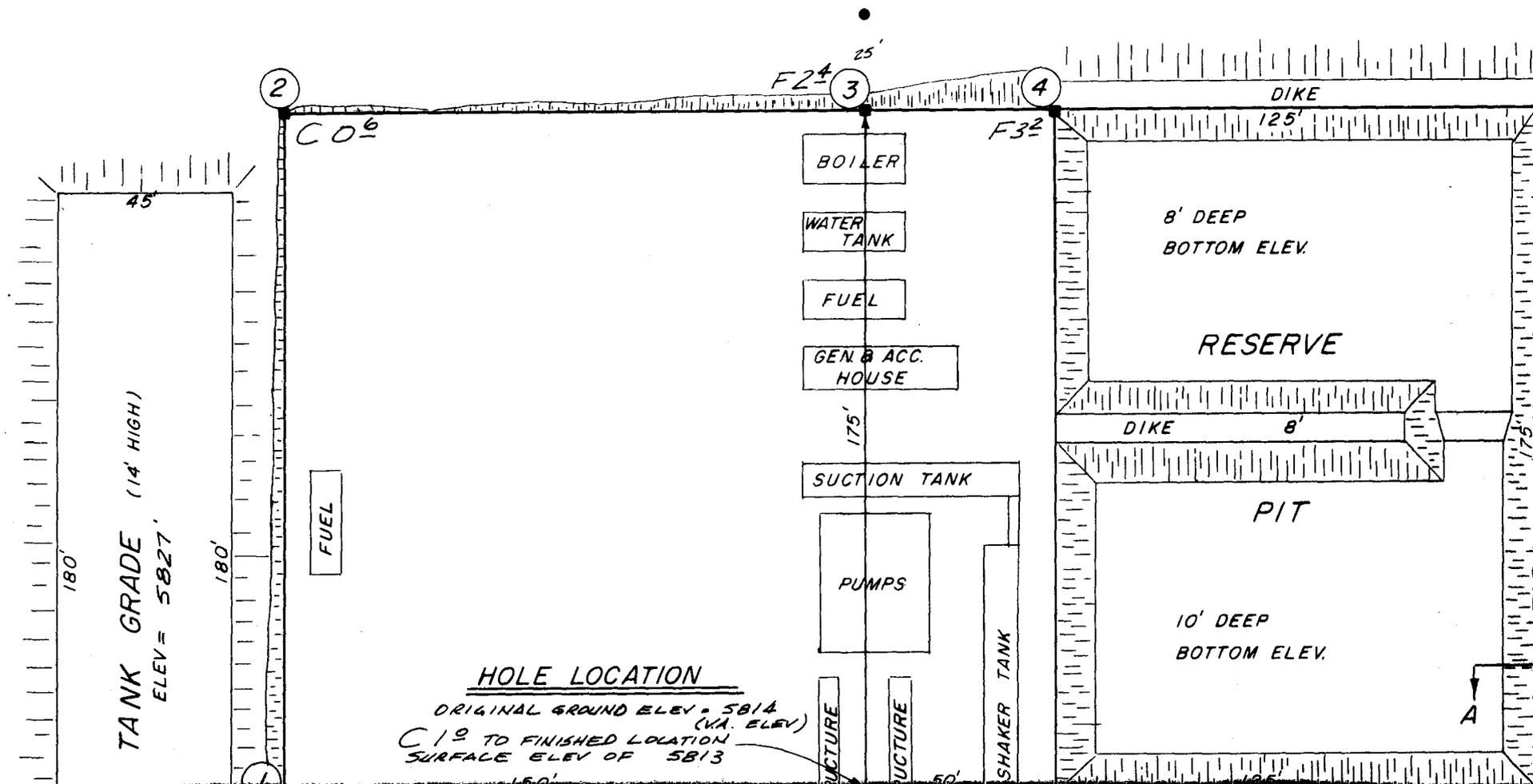


NOTES

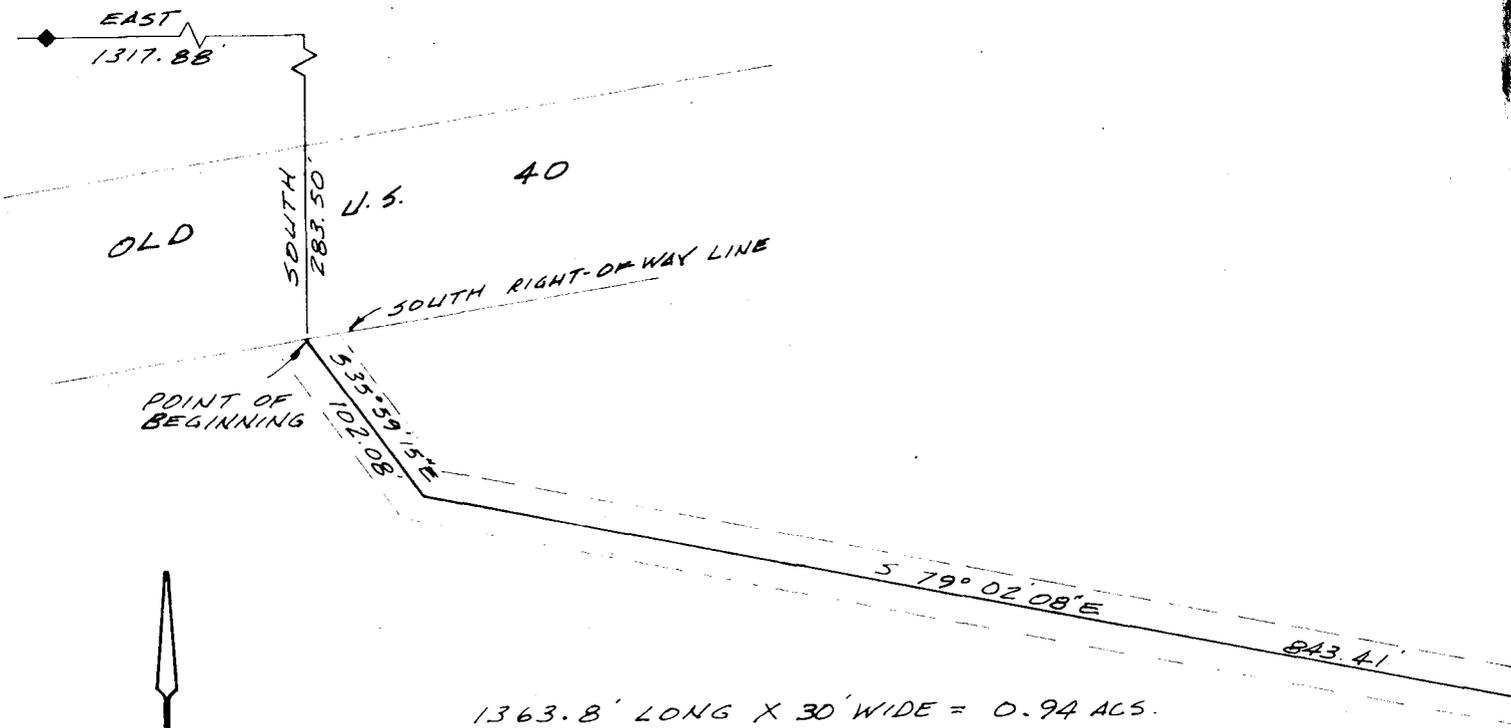
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# UTEX 01

UTE TRIB



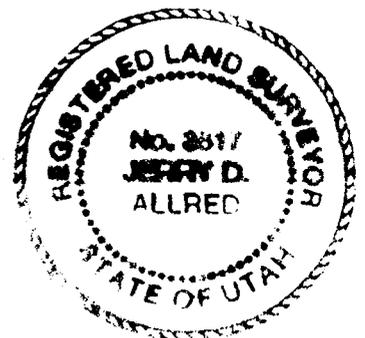
# UTEX OIL ACCESS ROAD TO UTAH



1363.8' LONG X 30' WIDE = 0.94 ACS.

## SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the right-of-way of the access road shown on the attached plan which was prepared from the field notes of said survey.



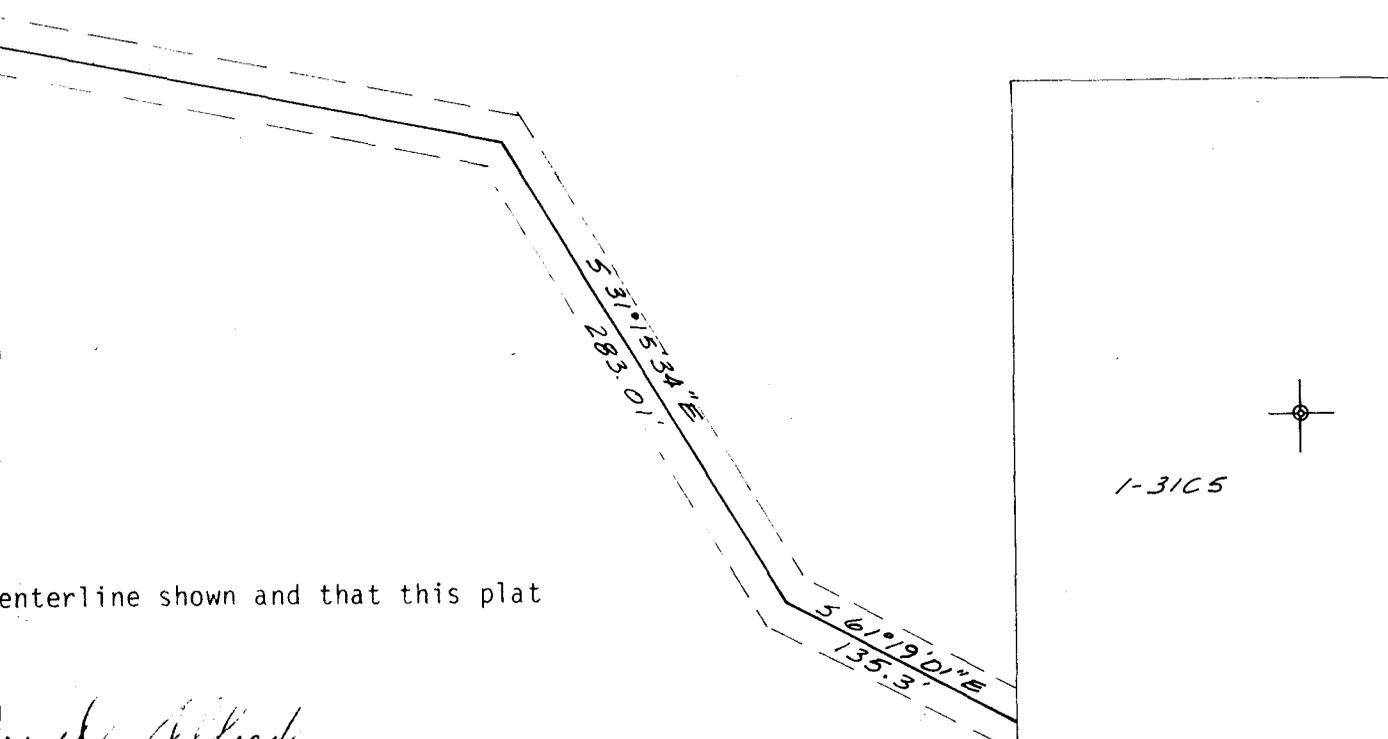
*Jerry D. Allred*  
Surveyor

# COMPANY

1-31C5

## DESCRIPTION OF RIGHT-OF-WAY CENTERLINE

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Thence South 61°19'01" East 135.3 feet to the Utex Oil Company 1-31C5 location.



centerline shown and that this plat

*D. Allred*  
D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)

	<b>ALLRED - PEATROSS ASSOCIATES</b> Surveying & Engineering Consultants P. O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

September 13, 1979

Utex Oil Company  
4700 South, 9th East, Suite 418  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal 1-31C5  
Sec. 31, T. 3S, R. 5W.,  
Duchasne County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

FRANK M. HAMNER  
Chief Petroleum Engineer  
Office: 533-5771  
Home: 531-7827

or

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30501.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hamner  
Chief Petroleum Engineer

/btm

cc: USGS

# CONFIDENTIAL

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

012100

\*\* FILE NOTATIONS \*\*

Date: August 31, 1979

Operator: Utex Oil Company

Well No: Ute Tribal 1-31C5

Location: Sec. 31 T. 35 R. 5W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-013-20501

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: CSG OK, BOP OK - MIB

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8 9-20-72

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

*plotted  
on map*

Letter Written/Approved

*btm*

#3

*Indian*

**DUPLICATE**  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2610' EWL, 3247' NSL, SE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 31  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 6.7 miles west of Duchesne Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2610'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9500

19. PROPOSED DEPTH 9500

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5814' GR

22. APPROX. DATE WORK WILL START\* September 10, 1979

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 UTE TRIBAL

9. WELL NO.  
 1-31C5

10. FIELD AND POOL, OR WILDCAT  
 ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 31, T3S, R5W, USB&M

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	<del>1000'</del> 1300'	<del>As necessary</del> Contd to Sur
9 7/8"	7 5/8"	29.7#	8100'	* As necessary
6 3/4"	5"	17.0#	9500'	* As necessary

\* 150-200' above upper-most hydrocarbon zone



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert P. Cuthbert TITLE Geologist DATE 7/29/79

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 (Orig. Sgd.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE NOV 21 1979  
 APPROVED BY \_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*Utah D. G.*



To: District Oil & Gas, Salt Lake City  
From: Don Lidbey, Central Region (1 page)  
United States Department of the Interior

GEOLOGICAL SURVEY  
BOX 2046 N.S. 609  
DENVER FEDERAL CENTER  
DENVER, COLORADO 80225

November 16, 1979

Memorandum

To: District Oil and Gas Engineer, Salt Lake City, Utah  
Through: Area Oil and Gas Supervisor, NRMA  
From: Acting Conservation Manager, Central Region  
Subject: Unusual EA No. 501-79 for APD by Utex Oil Company, Well  
No. 1-31C5, sec. 31, T. 3 S., R. 5 W., USBM, Ute Tribal  
Lease 14-20-H62-2396

The Central Region office has reviewed the enclosed subject unusual EA and APD. We concur in the opinion of the District Engineer (SLC) and the Area Supervisor, NRMA, and determine that this requested action does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C). Preparation of an environmental impact statement is not required.

You are authorized to take whatever steps are appropriate to approve this requested action provided the following stipulations are added as conditions of approval:

1. The Mitigative Measures and Stipulations on pages 11, 12, and 13 of the subject unusual EA are conditions of approval for this proposed action. Where words such as "should" are used substitute with "shall" or "will."
2. Stipulation "G" on page 12 of the subject unusual EA is modified by adding the words "and maintained" after "constructed" to insure that, in the case production is obtained, this protective measure is continued.
3. As recommended by the Bureau of Reclamation, the operator must obtain a permit from the Utah Water Conservancy District for use of drilling water.
4. The surface casing should be extended to a depth of 1300 feet to protect aquifers containing usable ground water.

*Don Lidbey*  
Acting Conservation Manager

enclosures

SLC File Copy

Oil and Gas Drilling

EA No. 501-79

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

Unusual Environmental Analysis No. 501-79

Application for Permit to Drill  
Utex Oil Company, Operator

Well No. 1-31C5

Ute Tribal Lease No. 14-20-H62-2396

Section 31, T. 3S., R. 5W. USBM

Duchesne County, Utah

Prepared By: Craig M. Hansen, Environmental Scientist, Vernal, Utah

Related Environmental Analyses:

(1) Unusual Environmental Analysis No. 337-79

(2) Unusual Environmental Analysis No. 081-79

Date: October 4, 1979

Introduction:

The following participated in a joint inspection of the proposed wellsite on August 23, 1979:

<u>Name</u>	<u>Representing</u>
Craig M. Hansen	USGS--Vernal, Utah
Shari Haslem	USGS--Vernal, Utah
Dale Hanburg	BIA--Ft. Duchesne, Utah
Terry Larsen	Utah State Parks and Recreation
Phil Chattin	Utex Oil Company
Charles Scott	Utex Oil Company
Lee Swenson	USBR--Duchesne, Utah
Rex Gabbitas	USBR--Provo, Utah
Jack Skewes	Skewes and Hamilton Construction

Related Environmental Analyses and References:

The following analysis incorporates unusual EA No. 337-79; Utex Oil Company; well No. 1-28C5; SE $\frac{1}{2}$  SW $\frac{1}{2}$  Sec. 28, T. 3S, R. 5W; and unusual EA No. 081-79; W. A. Moncrief; well No. 12-1; NW $\frac{1}{2}$  NE $\frac{1}{2}$  Sec. 12, T. 4S, R. 6W as references. EA No. 081-79 is included in Appendix No. 7.

Proposed Action:

On August 2, 1979, Utex Oil Company filed an Application for Permit to Drill the No. 1-31C5 exploratory well, a 9500' oil test of the Wasatch Formation; located at an elevation of 5814' in the SW $\frac{1}{2}$  NE $\frac{1}{2}$  of Sec. 31, T. 3S, R. 5W USBM on Tribal mineral lands and Public surface; lease No. Ute Tribal 14-20-H62-2396. There was no objection to the wellsite or to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program by Utex Oil is proposed. It is recommended by the area Oil Shale office that the casing and cementing program be revised as follows:

1. 10-3/4" surface casing should be set with adequate cement to circulate to the surface.

2. Top and base of the Green River oil shale section should be isolated with a minimum of 150' of cement.
3. Cement should also be placed across the Mahogany Zone of the Green River Formation, if present.

A copy of the proposed casing and cementing program from the area Oil Shale office is attached in Appendix No. 1.

Fresh-water sands and other mineral bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the USBR, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion. The USBR would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200' x 350' (1.6 acres) and a reserve pit 125' x 175' (0.5 acres) and 8' deep. At least half of the 8' depth should be below the existing ground surface. A 2' retainer berm will be built around the location, tank batteries, and reserve pit. A new access road would be constructed 30' wide by 0.4 miles long from old U.S. 40. Disturbed surface of the road construction would be a maximum of 36' wide and cumulate about 1.5 acres.

The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The tank batteries and pumps will be

built low profile to reduce visual impacts. If gas production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and the duration of drilling activities would be about 45 days. See Appendix No. 8.

Location and Access:

The proposed test site is located approximately 6.7 miles west of Duchesne, Utah, the nearest town. The well is located on a peninsula surrounded on three sides by Starvation Reservoir and Starvation Recreational Area. The reservoir is approximately 600' to the north and 300' to the south of the proposed location. A registered land survey plat (in operator's APD, Appendix No. 8) shows the precise land location of the proposed site. Figure 1, Appendix No. 7, shows the regional setting of the area. Local settings and access to the location is shown on figure 2, Appendix No. 7 and in the APD, Appendix No. 8.

Existing Environment:

Complete descriptions of the environment of the Starvation Reservoir region can be found in unusual EA No. 081-79, included in Appendix No. 7. The following descriptions are site specific, pertaining to the proposed action.

Topography:

The proposed location is on top of a flat sandstone shale and cobble ridge trending east and west with steep sides sloping approximately 25° to Starvation Reservoir. The region surrounding the location is interlaced by steep canyons and ridges of weathered sandstone and shale of the Uinta Formation and is located along the north flank of the West Tavaputs Plateau.

Geology:

The surface geology is the Uinta Formation. The exposures of Uinta rocks are chiefly made up of complex interstratified lenticular units of conglomerates quartz wacke sandstone and bentonitic shales. The sandstone is mostly light gray weathering buff to slightly reddish brown, fine-to-medium grained, moderately consolidated, locally calcareous. The shale is variegated shades of grayish red, grayish green, and medium-dark gray, silty to sandy, bentonitic, and locally calcareous. When not eroded, the maximum thickness of the Uinta Formation is about 4,000'. These surface rocks dip from 2-4° north to northeast, in conformity with the regional structure of the Uintah Basin. All the proposed surface activity will be in these rocks or soils derived thereof.

The estimated oil and gas bearing units are the Green River and Wasatch Formations. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

No geologic hazards are known near the drillsite. Seismic risk for the area is minor, and the hazards for flash flooding are eliminated by topographic setting.

Approval of the proposed action would be conditioned that adequate and sufficient electric and radioactive logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources. A geologic review of the proposed action has been furnished by the Area Geologist, USGS, Salt Lake City, Utah, and is included in Appendix No. 1.

The operator drilling and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate. However, the casing and cementing program should be revised to accommodate Oil Shale stipulations attached in Appendix No. 7.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a conglomerate to a sandy clay to a clay type soil with shale and sandstone outcrops. The soil is subject to runoff from rainfall and has medium runoff potential and sediment production would be moderately high. The soils are mildly to moderately alkaline and support the salt-desert-shrub community. The pinion-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator would rehabilitate the location and access road per the recommendations of the USBR. See Appendix No. 2.

Climate:

No specific data on air quality is available at the proposed location. Toxic or noxious gases would not be anticipated. Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are seasonal. The climate is semi-arid with abundant sunshine, hot summers, and cold winters with temperature variations on a daily and seasonal basis.

Annual rainfall should range from about 5 to 12 inches at the proposed location. The majority of the numerous drainages in the surrounding

area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the normal annual precipitation is around 9".

#### Hydrology:

The location drains gently northeast through a non-perennial drainage to Starvation Reservoir, to Strawberry River below the dam then to the Duchesne River, a tributary of the Green River. All drainage from the proposed drillsite would enter Starvation Reservoir. A pollution Control Program is included with APD, Appendix No. 8.

A copy of the USGS-WRD Discharge for the Strawberry River near Duchesne and Duchesne River at Myton, October 1977 to September 1978, are listed in Appendix No. 7. This data will provide information concerning inflow and discharge of Starvation Reservoir.

Starvation Reservoir is presently drawn down to dead storage during completion of a culinary water system for the city of Duchesne, Utah. Starvation Reservoir should be back to normal capacity by the next storage year.

Fresh, usable water is anticipated at 900' to 1200' and such zones should be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. If fresh water would be available from the well, the USBR may request completion as a water well.

Due to the proximity to Starvation Reservoir and the Strawberry River, the reserve pits should be lined to insure retention of all fluids.

#### Flora and Fauna:

The proposed location has been previously used as a borrow area for Starvation dam, and is presently planted with a western wheat and

crested wheat grass mixture by USBR. Plants surrounding the area are of the salt-desert-shrub types grading to the pinion-juniper association.

Proposed action would remove about 3.6 acres of vegetation. Removal of vegetation would increase the erosional potential.

The operator proposes to rehabilitate the surface upon completion of operations as required by USBR, the surface managing agency.

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels, and other types of rodents and various types of reptiles. The area is used by man for the purpose of recreation. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No threatened or endangered species are known to inhabit the project area. No change in the species list prepared for EA No. 081-79 (see Appendices 3 and 7) would be expected (Ron Jones, U.S. Fish and Wildlife Service, Pers. Comm.).

#### Socio-Economics:

Starvation Reservoir is 600' north and 300' south of the proposed drillsite. Starvation Reservoir is an important recreational area of the region. Most of the camping consists of out-of-state travelers, and heavy weekend use.

The proposed drillsite is presently being used for off-road vehicles, camping, and hiking. Also, old U.S. 40 is used for launching boats, swimming, and camping.

These areas have also been designated as a recreational use area by the State Parks and USBR.

Rabbit Gulch Primitive Camp Area where the proposed location exists is used for swimming, fishing, boating, camping, off-road use, and general scenic value. In 1979, visitation for the period May 15 to

September 15 was 11 over 63,000 (see letter from State of Utah Division of Parks and Recreation, Appendix No. 5).

Other than the reservoir, there are no formally designated recreational facilities, nor national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, or trails near the proposed location.

An on-the-ground surface archeological reconnaissance of the proposed test site and access road was performed. No cultural resources were observed during the survey. No previously recorded archeological sites will be affected by construction operations. This action was performed by Archeological-Environmental Research Corporation (see memorandum, Appendix No. 4).

Environmental Effects:

Construction of the well pad and access road would denude 3.6 acres of land. Vegetation would be removed and a minor relocation of wildlife in the immediate area would be anticipated. Vegetation removal and construction activities would also increase the erosional potential. If erosion became serious, additional drainage controls such as water bars and dikes would be installed to minimize the problem.

If a spill were to occur, major irreversible damage to Starvation Reservoir, Strawberry River, and Rabbit Gulch Primitive Camp Area would occur.

Ground water and surface water quality could be degraded by the proposal. Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and comingling of formations

via the well bore would be possible. The additional erosion expected and the potential for leaks and spills could have major impacts on the surface water systems.

There would be minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the traffic would cease after abandonment due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blowout or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

Distractions from aesthetics would occur over the lifetime of the project and is judged to be moderate to major.

Local topography would expose the view of the proposed location. If the well is producible, completion, workover, and production equipment would also be visible. Also, flaring of gas would reduce the visual aesthetics of the area. Upon abandonment, visual impacts would be reduced to surface scars until rehabilitation is achieved. The drillsite would also be visible from U.S. 40 and one of its principal rest areas on the east edge of Starvation Bridge located  $\frac{1}{4}$  mile south across Starvation Reservoir.

Even with adequate blowout prevention equipment, contingency plans, and experienced crews, a blowout could happen. A blowout of gas might burn, which would be visible from the reservoir road and park, but such a burn would be of short duration. If a blowout were to occur, irreversible damage to Starvation Reservoir could take place.

Starvation Reservoir is presently drawn down to dead storage during completion of a culinary water system for the city of Duchesne, Utah. Starvation Reservoir should be back to normal capacity by the next storage year.

If the event of a spill or blowout were to occur, it would create a higher pollution potential and concentration to the reservoir and to Strawberry River due to the drawdown conditions of Starvation Reservoir.

Noise from drilling operations would disturb wildlife and people of the area. Noise levels would be somewhat excessive during drilling and completion operations and could create a major impact on park users. Upon completion, a pumping unit could be installed, and noise levels would be infrequent and significantly less. If the well were abandoned, noise levels would return to pre-drilling levels.

The economic impact of a single well is generally negligible, but should this well discover a significant new hydrocarbon source, local,

state, and possibly national economics might be improved. In this case, other development wells could be anticipated with greater economic and environmental impacts.

The proposed location would also reduce the accessibility and use of Rabbit Gulch Recreational Area, a major recreational facility of the area.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to state sanitary codes. For further information, see the 13-Point Surface Plan.

Mitigative Measures and Stipulations:

If the proposal is approved, the following mitigative measures and stipulations should be incorporated into the proposed APD and adhered to by the operator:

- (A) A "No Access or Trespassing" sign would be installed at the beginning of the access road.
- (B) The access road should be watered as necessary to reduce dust from rig and support traffic.
- (C) Water bars and dikes should be installed on the access route if erosion becomes serious.
- (D) Topsoil stockpile would be moved to the northeast corner of the drill pad.
- (E) Reserve pits should be lined with a heavy plastic to insure pit integrity.
- (F) Trash cages should be used and all trash and refuse will be removed and disposed of in a proper manner upon completion of drilling activities.
- (G) The entire location would be fenced upon completion of drilling operations.

- (H) All fresh water zones would be cased and protected. All zones from ~~900 to 1200'~~ <sup>to 1300'</sup> should be cased and reported.
- (I) If an historic artifact or archeological site is discovered during construction, activity would cease until the extent of scientific importance and the method of mitigating adverse effects could be determined by a qualified cultural resource specialist.
- (J) Should the well site be abandoned, surface rehabilitation would be done according to private surface owner's and USGS's satisfaction. This would involve leveling, contouring, reseeding of location, and possibly the access road. If the well should produce hydrocarbons, measures would be taken to protect wildlife and domestic stock, and people of the area.
- Cond of app.* (K) Operator will notify USGS 72 hours before construction begins.
- (L) If the well is producible and a pumping unit installed, it should be powered electrically to eliminate noise that would occur from gas powered engines.
- (M) Any venting or flaring of the well that would occur if completed as a producer should incorporate pressure reduction systems (staging or pressure reduction chambers) to minimize noise created by expanding gasses to the atmosphere as they are discharged from equipment vessels.
- (N) Any stipulations of concurrence submitted by the BIA, Area Oil Shale Supervisor, private surface owners, and Bureau of Reclamation should be adhered to by the operator. The Oil Shale stipulations are:
1. 10-3/4 inch surface casing should be set with adequate cement to circulate to the surface.
  2. Top and base of the Green River oil shale section should be isolated with a minimum of 150' of cement.
  3. Cement should also be placed across the Mahogany Zone of the Green River Formation, if present. *what - O/S? & maintained*
- (O) A 2' high berm should be constructed <sup>& maintained</sup> around the location to eliminate any possibility of contamination to Starvation Reservoir.
- (P) Tank batteries and storage tanks should be low profile to reduce visual impact to travelers and visitors of the area.
- (Q) A power line should be constructed to accomodate future State Park campground use and run production facilities located on the proposed drill site.
- (R) The drill rig and location will be kept clean and orderly, to reduce visual impact and aid public relations in oil and gas explorations.

- (S) A 25' buffer strip should be kept on the south side of the location to reduce visual impacts of construction.
- (T) All permanent facilities placed on the location would be painted a color to blend in with the natural environment.

Alternatives to the Proposed Action:

1. Not approving the proposed permit--The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2. Moving the location to the SE $\frac{1}{4}$  of Sec. 3 east across the reservoir would reduce the visual, recreational, and aesthetic impacts on the reservoir. This action would require Utex Oil Company to directional drill which would accelerate drilling costs. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

3. Minor relocation of the wellsite and access road would not significantly reduce the environmental impacts. However, restrictive stipulations or modifications to the proposed program would reduce potential impacts. Other than the temporary effects drilling would create to park users, the impacts of this proposal are mitigative and

could be reversed upon restoration and rehabilitation. Furthermore, in considering the energy problem the country is now facing, the economic and social benefits of potential oil recovery would outweigh the environmental impacts posed. Therefore, the alternative of proceeding with the proposed action, including the mitigative measures and stipulations presented, is recommended.

4. Drilling the well after major recreational use, preferably in December or January, would substantially reduce the impact to the reservoir and its users. This action is highly recommended.

Adverse Environmental Effects Which Cannot be Avoided:

The proposed site is in Rabbit Gulch Primitive Camp Area located on the west shore of Starvation Reservoir. The site would reduce camping, hiking, and off-road use.

Rabbit Gulch is an important part of many visitors recreational experience when visiting Starvation Lake (see letter from State Parks, Appendix No. 5).

Drilling during the peak recreation period would have a moderate effect upon state park users. Surface scars resulting from construction work, well pad, and access road would be visible in the immediate area for the life of the project and for a significant period of time after abandonment while rehabilitation is completed. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines and support traffic engines would occur. Minor increases in dust pollution would occur due to vehicular traffic associated with the operation. Noise levels would increase during construction and drilling and would remain somewhat increased if the well was completed and a pumping unit installed.

The potential for fluid spills, gas leaks, and pollution to Starvation Reservoir and the Strawberry River exists, and the hazard is judged to be moderate. Some erosion would be anticipated with the removal of vegetative cover. The potential for subsurface damage to fresh water aquifers and other geologic formations exists. Some minor pollution to ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. If hydrocarbons would be discovered and produced, further development of the area would be expected to occur which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over the extended period of time. In addition, the cumulative effects of non-point erosion becomes substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

Controversial Issues:

The only controversial issue discovered by the writers during the preparation of this analysis is the impact the drillsite would have upon Rabbit Gulch camping and off-road use and recreational area.

Finding of No Significant Impact:

We have examined the impacts of the proposed action, Utex Oil Company well No. 1-31C5, in the preceding pages of the environmental assessment. The following summary sheet shows the evaluation of these impacts against each of the parameters listed for "significance" in

40 CFR 1508.27 and the background impact reference for our reasons of determining the no impact or not significant impact category.

The finding of no significant impact concerning cumulative impacts as outlined in 40 CFR 1508.27 (see item No. 7 of the following chart) is based upon the following reasons:

1. Erosion and subsequent siltation to the Strawberry River and Starvation Reservoir are the primary impacts posed by mineral development in the area. However, considering the low yearly precipitation, and moderate sediment loads existing in area waterways (D. Price, USGS, Hydrologist, personal communication), the increase in sedimentation as a result of development would be negligible. Furthermore, environmental well location and mitigative measures to reduce erosion, such as water bars and dikes could be utilized to lessen site specific erosional potential which could reduce impacts in a cumulative sense, providing these measures are incorporated into future drilling plans.
2. Increased regional development would impact wildlife, particularly big game species, in a distributional sense. However, these effects would be somewhat temporary, and rehabilitation could restore habitat to predevelopment levels.
3. In considering the energy problem the country is now facing, the economic and social benefits available from regional development would outweigh the environmental impacts posed. Most of the impacts are temporary, mitigative, and could be reversed upon restoration and rehabilitation.

Finding of No Significant Impact  
40 CFR 1508.13 and .27

Key

NI - No impact  
NS - No significant impact

<u>CEQ parameter 40 CFR 1508.27(b)</u>	<u>Severity of Impact Level/Degree of Significance</u>	<u>EA Page and Paragraph Reference</u>
1. Beneficial and/or adverse effects.	NS	par. 3, p. 6 par. 4, p. 9 par. 1,6, p. 10 par. 1, p. 11 par. 1,2,3, p. 14 par. 1, p. 16
2. Public health and safety.	NI	
3. Unique characteristics of the geographical area.	NS	par. 1,3, p. 3
4. Effects highly controversial.	NS	par. 2, p. 14 par. 1, p. 15
5. Highly uncertain effects or unique or unknown risks.	NS	par. 1,4,5, p. 8 par. 2, p. 10
6. Establishes precedent for future actions or is a decision in principle about future action.	NS	par. 6, p. 10 par. 1, p. 16
7. Assessment of cumulative actions and impacts thereof. Note 40 CFR 1508.7	NS	par. 1, p. 16

Finding of No Significant Impact  
 40 CFR 1508.13 and .27

<u>CEQ Parameter 40 CFR 1508.27(b)</u>	<u>Severity of Impact Level/Degree of Significance</u>	<u>EA Page and Paragraph Reference</u>
8. Effect on districts, sites, highways, structures, or objects listed in or eligible for listing in the National Register of Historic Places or may cause loss or destruction of significant scientific, cultural historical resources.	NI	
9. Effects on endangered or threatened species or their habitat that have been determined to be critical under the Endangered Species Act of 1973.	NS	par. 3, p. 7
10. Threatens a violation of Federal, State, or local law or requirements imposed for the protection of the environment.	NI	
11. Other related NEPA and environmental documents. Unusual EA No. 081-79	included in Appendix 7	cover sheet and p. 20, reference 1
Unusual EA No. 337-79	USGS-Oil and Gas Operations Office Salt Lake City	cover sheet and p. 20, reference 3

Determination:

In my opinion, the proposed action does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C), and the environmental impacts of the proposed action are not likely to be highly controversial.

*E. L. Lysman*      11/2/79  
District Engineer      Date

I concur \_\_\_\_\_  
Area Supervisor      Date

I determine that preparation of an Environmental Impact Statement is not required.

\_\_\_\_\_  
Conservation Manager      Date

Selected References:

Diwachak, George J., and Evans, John T., 1979 Unusual Environmental Analysis No. 081-79, W. W. Moncrief, Operator, Well No. 12-1: U.S. Geological Survey, Unpublished, 20 p.

Wilson Le Moyne, et. al., 1975, Soils of Utah: Utah State University, Agricultural Experiment Station Bull. 492, 94 p.

Hansen, Craig M., and Diwachak, George J., 1979 Unusual Environmental Analysis No. 337-79, Utex Oil Company, Operator, Well No. 1-28C5: U.S. Geological Survey, Unpublished, 16 p.

A copy of all appendices associated with this action can be seen in the USGS Salt Lake City, Utah office.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Ute Tribal #1-31C5

SECTION 31 SE NE TOWNSHIP 3S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Viersen & Cochran

RIG # 27

SPUDDED: DATE 12/21/79

TIME 10:00 a.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE December 20, 1979

SIGNED *M. J. Menden*

April 21, 1980

Utex Oil Co.  
4700 So. 9th East  
Suite 41-B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-19B5  
Sec. 19, T. 2S, R. 5W.  
Duchesne County, Utah  
Months due: March-April 1980

Well No. Ute Tribal 1-31C3  
Sec. 31, T. 3S, R. 5W.  
Duchesne County, Utah  
Months due: January-April 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on ~~Form 9-331~~ (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2610' EWL & 3247' NSL  
At top prod. interval reported below SE NW  
At total depth

**CONFIDENTIAL**

Release date:  
9-26-80

14. PERMIT NO. 43-013-30501  
DATE ISSUED 11-29-79

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
TRIBAL

9. WELL NO.  
1-31C5

10. FIELD AND POOL, OR WILDCAT  
ALTAMONT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 31, T3S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUNDED 12-20-79  
16. DATE T.D. REACHED 2-6-80  
17. DATE COMPL. (Ready to prod.) 2-26-80  
18. ELEVATIONS (DF, RFB, RT, GR, ETC.)\* 5814 Gr.  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9150'  
21. PLUG, BACK T.D., MD & TVD 9096'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY TD  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8962 - 7922 Wasatch  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, CNL, Cyberlook, CBL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1326'	14 3/4	850 sx Class G w/2% A-2, 1/2#/sk celloflake	
7 5/8"	26.4 & 29.7	7537'	9 7/8	750 sx Halliburton Lite & 150 sx Class H w/15# sk Gilsonite, 1/2# sk Flocele, 2% HR-5	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	7409	9148	325		2 7/8	7650	7650
					2 3/8	6000	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8962-7922	15,000 gal. 28% HCL 21,000 gal. water

31. PERFORATION RECORD (Interval, size and number)  
8962-74 8150-54  
8564-74 8038-42  
8546-56 7932-36  
8384-90 7922-26  
8167-72 3 shts/ft. 177 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 2-26-80  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-29-80  
HOURS TESTED 24  
CHOKE SIZE 11/64  
PROD'N. FOR TEST PERIOD  
OIL—BBL. 638  
GAS—MCF. 1,067  
WATER—BBL. 0  
GAS-OIL RATIO 1.067 01672

FLOW. TUBING PRESS. 2800  
CASING PRESSURE 0  
CALCULATED 24-HOUR RATE  
OIL—BBL.  
GAS—MCF.  
WATER—BBL.  
OIL GRAVITY-API (CORR.) 48

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Flared (to be sold to Koch)  
TEST WITNESSED BY  
D. Baucum

35. LIST OF ATTACHMENTS  
Electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.B.T. C. [Signature] TITLE Geologist DATE 3/7/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

April 24, 1980

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah  
84116

Dear Janice,

Enclosed are drilling reports on the Ute Tribal 1-19B5 and 1-35B6 wells and copy of the completion report for the 1-31C5 well, all in Duchesne County, Utah.

Thank you for sending me the necessary forms.

If further information is needed, please advise. We would like to request at this time that all information submitted on these wells be held confidential.

Thank you.

Sincerely,



D. T. Hansen

cc: Tom Gillis  
Shell Oil Company

October 6, 1980

Utex Oil Company  
4700 South 9th East  
Suite 41-B  
Salt Lake City, Utah 84117

RE: Well No. Ute #11bal 1-31C5  
Sec. 31, T. 38, R. 5W.,  
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 3, 1980, from above referred to well indicates the following electric logs were run: DIL, CNL, Cyberlook, CBL. As of today's date this office has not received the Cement Bond Log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL

/bjh  
Enclosures: Forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT IN THE STATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2,610' FWL; 3,247' FSL

14. PERMIT NO.  
43-013-30501

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5,813' GL, 5837' KB

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
1-31C5

10. FIELD AND POOL, OR WILDCAT  
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T3S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to plug and abandon this well per the attached procedure.

This well was originally completed in the Wasatch Formation in 1980. Two additional workovers were performed and the well was put on pump. In 1985, the well produced about 125 barrels of oil per month. Due to low potential, no economic workovers are currently available.

Utex plans to begin work upon partner and government approval.

RECEIVED  
MAR 10 1986

DIVISION OF  
OIL, GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Bucher TITLE Engineer DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 3-13-86  
John R. Bays

\*See Instructions on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

UTE TRIBAL 1-31C5

WELL DATA

Elevation: 5,814' GL; 5,837' KB

Depths: TD 9,148'; PBTD 9,085' (12/11/81)

Casing: 10-3/4", 40.5#, STC, K-55 @ 1,326'  
Cemented to surface with 850 sx  
7-5/8", 26.4# & 29.7#, N-80 @ 7,537'  
Cemented with 900 sx  
5½", 20#, N-80 @ 7,409'-9,148'  
Cemented to liner lap with 325 sx

Tubing: 2-7/8", 6.5#, N-80, Nulok  
2-3/8", 4.7#, N-80, Nulok @ 7,350'

Tubing Anchor: Baker 7-5/8" anchor @ 7,401'

Perforations: 7,409'-8,962', 239', 597 perforations

PROCEDURE

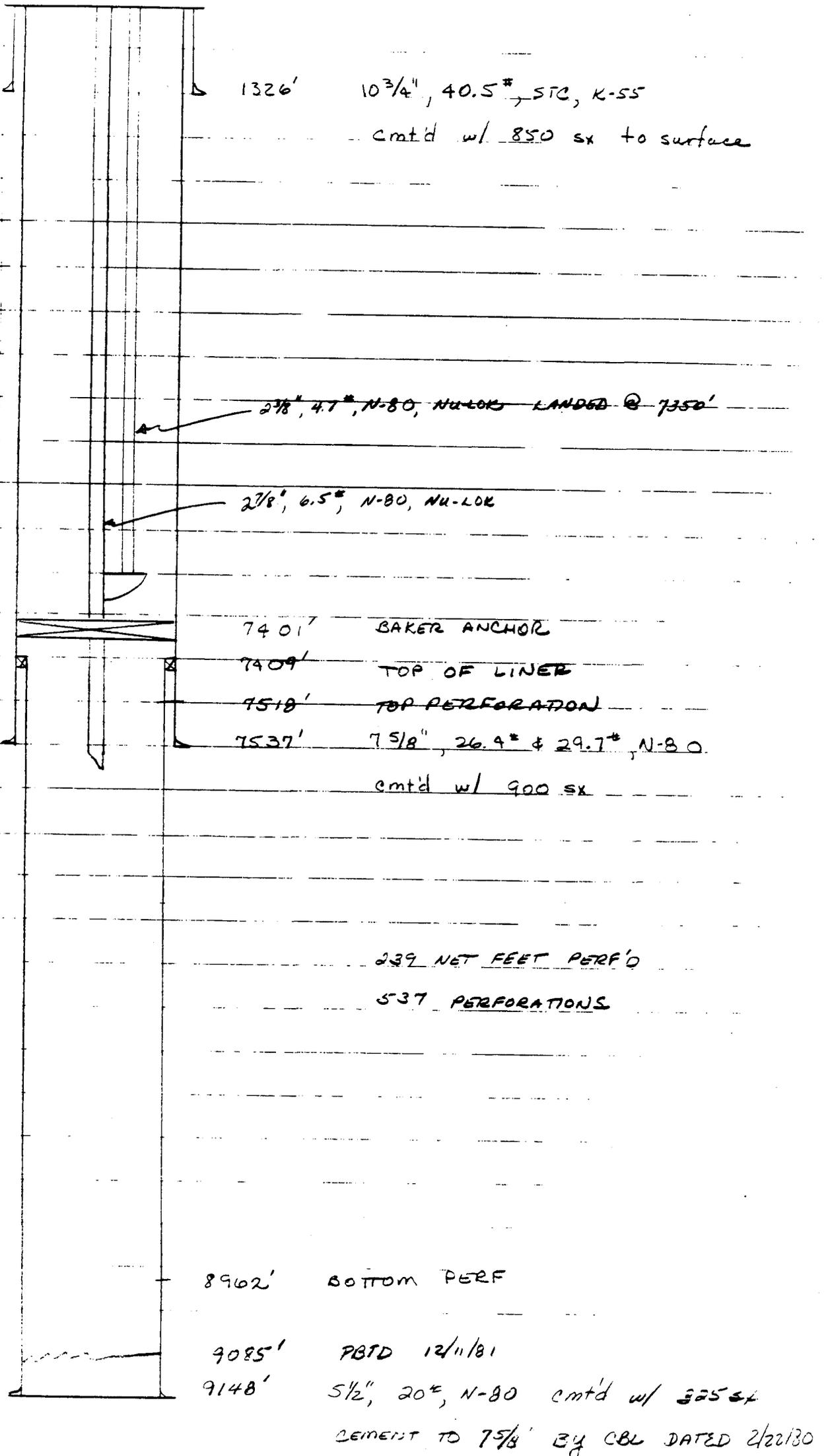
1. Pump well for several days to draw down any built-up pressure.
2. Move in, rig up service unit. Nipple down well head. Nipple up B.O.P.
3. Pull out of hole with 2-3/8" tubing, lay down 5,000'. Change equipment, pull out of hole with 2-7/8" tubing, anchor and spill tube assembly.
4. Run in hole with open-ended tubing. Tag PBTD. Pick up 10 feet. Spot 265 cubic feet cement, top of cement should be at 7,200'±. Pick up 10 stands above cement top, pump 10 barrels of water down tubing to clear it of cement. Wait on cement overnight.
5. Run in hole and tag cement. Pressure test to 1,000#. Displace hole to 1,400' with 10 ppg mud. Lay down tubing coming out of hole.

6. Run in hole with perforating gun, perforate 4 squeeze holes at 1,400'. Pull out of hole with gun. Establish circulation down 7-5/8" casing and up 7-5/8" and 10-3/4" annulus. If circulation cannot be obtained, but a rate is:
  - a. Pump 282 cubic feet cement down 7-5/8" casing.
  - b. Displace with 23 barrels of water. (This should put 200' across the casing shoe and put the top of cement inside the casing at 450' - 550').
  - c. Run in hole, tag cement. Displace to 200' with 10 ppg mud.
  - d. Shoot off casing at 200' or shoot 4 squeeze holes. If casing is shot off, spot 110 cubic feet to surface. If squeeze holes are shot, pump 97 cubic feet to surface and up 7-5/8" - 10-3/4" annulus.

If circulation is obtained:

Pump 698 cubic feet down 7-5/8" casing and up 10-3/4" - 7-5/8" annulus. Displace 2' below ground level.

7. Shut-in well. Nipple down B.O.P. Nipple up wellhead. Rig down service unit.
8. Cut casing off. Cement wellhead marker in 7-5/8" casing. Put cement down annulus if necessary.
9. Rehabilitate location.



CBL  
4/10/80

*Confidential*

SUBMIT TRIPLICATE  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-2396
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute 012106
7. UNIT AGREEMENT NAME	POW-WSTC
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-31C5
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA	Sec 31 T3S, R5W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER *(Use N1040)*

2. NAME OF OPERATOR  
Lehndorff / Downtech Joint Venture

3. ADDRESS OF OPERATOR  
Rt. #1 Box 1764 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NE 1/4, SE 1/4, NW 1/4 Section 31 T3S, R5W  
2610' FWL 3247' FSL

14. PERMIT NO. 43-013-30501

15. ELEVATIONS (Show whether of, to, or, etc.)  
5814 Ground Level

JAN 12 1986

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Change of operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To notify the Division of Oil, Gas and Mining of the following:

1. The new operator is: Lehndorff/Downtech Joint Venture  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201

2. The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith

3. The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

N8160 New operator

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED Martin S. Smith TITLE EX. VP DOWNTech, Inc DATE JAN 11, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-20-88

Federal approval of this action is required before commencing operations.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SLB (Other instructions on reverse side)

021921  
POW-WSTC

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER (like N1040)

2. NAME OF OPERATOR: Lehndorff / Downtech Joint Venture

3. ADDRESS OF OPERATOR: Rt. #1 Box 1764 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NE 1/4, SE 1/4, NW 1/4 Section 31 T3S, R5W  
2610' FWL 3247' FSL

14. PERMIT NO.: 43-013-30501

15. ELEVATIONS (Show whether of, ft, or, etc.): 5814 Ground Level

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-2396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 012105

7. UNIT AGREEMENT NAME: POW-WSTC

8. FARM OR LEASE NAME: Ute Tribal

9. WELL NO.: 1-31C5

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SUBSTY OR ASSA: Sec 31 T3S, R5W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Change of operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To notify the Division of Oil, Gas and Mining of the following:

1. The new operator is: Lehndorff/Downtech Joint Venture  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201

2. The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith

3. The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

N8160 New Operator

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED: Martin S. Park TITLE: EX.V.P. DOWNTech, Inc. DATE: JAN 14, 1988

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DATE: 1-20-88

OIL, GAS, AND MINING

DATE: 1-20-88

\*See Instructions on Reverse Side

1. Surface Formation      Tertiary Uinta Formation

2. Estimated tops of geologic markers:

- 0-3000 Uinta Formation
- 3000 Green River Formation
- 7800 Wasatch Formation

3. Estimated depths to water, oil and gas or mineral bearing formations:

- 0-3000 Uinta-Water Bearing
- 3000-7800 Green River, Oil & Gas
- 7800-T.D. Wasatch, Oil & Gas

4. Proposed casing program:

Size	Weight lb/ft.	Grade
10 3/4"	40.5#	J-55
7 5/8"	29.7#	N-80
5 1/2"	17.0#	N-80

5. Pressure Control Equipment: See diagram

Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydri1 type preventer will be used.

Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.

6. Type and Characteristics of Proposed Circulating Medium:

- 0-6000 drill with brine water
- 6000-TD fresh gel mud

Approximately 400 bbls. of circulating fluid and adequate weighting material will be maintained at the surface.

7. Auxillary Equipment:

A Kelly cock will be used, float on bit optional with contractor, a mud logging unit is planned from 3,500 feet to total depth, and a full opening valve will be maintained on the rig floor.

8. Testing and Coring:

No DST's or cores are planned. Electric logs to include:

DIL w/SP, Gamma Ray & Compensated Neutron and Fracture Identification log.

9. Anticipated Hazards:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.

10. Anticipated Starting Date:

September 10, 1979, with duration of operations approximately 45 days.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions reverse side)

Form approved  
Budget Bureau No. 1004-01  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NUMBER  
14-20-H62-2396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-31C5

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-T35-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Lehndorff/Downtech, J.V.

3. ADDRESS OF OPERATOR

Rt. 1 Box 1764, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

NE 1/4, SE 1/4, NW 1/4, Section 31 T35, R5W

14. PERMIT NO.

43-013-3050

15. ELEVATIONS (Show whether DP, RT, GA, etc.)

5814 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Start of Production

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well on Production as of 6:30p.m. 2/16/88.

No new Production intervals have been added.



18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

DATE

DATE

2/18/88

MAR 9 1988

\*See Instructions on Reverse Side

lease issued containing Well # 1-31c (31-35-5w)

U & O (November 8, 1985)  
UDCS - 82A

TRIBAL LEASE NO. 14-20-H62-4408

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE  
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Lehdorff/LGB Minerals, Inc.; Lessee;

WITNESSETH, that:

Definitions.

(a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur

gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

(c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.

(d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product and (d) result in a profit.

(e) "Payout" means that point in time when any well located on the property covered hereby shall have produced 27,000 barrels of oil or the value equivalent of gas.

(f) "Secretary" means the Secretary of the Interior or his representative.

(g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.

(i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same

gravity, or gas, removed or sold from the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion of the A.F.O., be deemed mere evidence of or conclusive evidence of such value.

2. Lessor, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Section 31, NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Township 3 South, Range 5 West containing 349.72 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a

maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter as long as oil or gas is produced in Paying Quantities from said land; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease

and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in paying Quantities from that well or to obtain production in Paying Quantities from a new well on the leased premises, and production in paying quantities is restored or obtained within 180 days after the cessation of production. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty: Beginning on the date of first production from any oil or gas well or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production reaches Payout.

(ii) Royalty Conversions: In the event a well or wells placed on the land covered hereby shall reach Payout, no later than forty-five (45) days from Payout of such well Lessee shall notify Lessor in writing of such well or wells reaching Payout. Not later than forty-five (45) days from receipt of Payout notification, Lessor shall exercise a cost free option to increase its royalty to twenty-five percent (25%) of the actual proceeds of all production occurring subsequent to well Payout, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching Payout. Said twenty-five percent (25%) royalty shall remain in effect unless and until that well to which such royalty applies produces 54,000 barrels of oil. If such well produces 54,000 barrels of oil, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 54,000 barrels of oil. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%)

of the actual proceeds of all production occurring subsequent to such well producing 54,000 barrels of oil, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit interest owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits interest owner of wells.

(iii) Net Profit Interest: When a well is selected by lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit interest of Lessor to be retroactive to 7:00 a.m. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing

prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made according to 25 C.F.R. 211.12.

Payments shall be divided and:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development.

(i) That the A.F.O. may either require the drilling and production of such wells as, in his opinion, are necessary to ensure compliance with any applicable spacing order, or in lieu thereof require the payout of an amount

as determined by the A.F.O. to compensate the Lessor in full each month for the estimated loss of royalty.

(ii) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.F.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the A.F.O.

(iii) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or are in which the leased lands are situated.

(iv) In the event the AFO directs the Lessee to drill and produce any well pursuant to subparagraphs (i), (ii) or (iii) hereof, the parties agree to amend the pricing provisions of this lease to reflect the then existing costs of drilling such a well.

(g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the

amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing strata to the destruction or injury of the useable or potable water or of the oil or gas

deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor; and

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall

effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, excepting only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

(b) Royalty in Kind. The right to elect within 30 days written notice to take royalty in kind subject to the terms of Paragraph 3(d) hereof.

6. Surrender. the Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of buildings, structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the

Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the premises on the date hereof or such materials or equipment as are purchased with funds deducted under paragraph 2 hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest

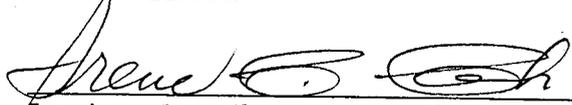
in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentiality. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Lehndorff/USP or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. § 552(a)), as amended from time to time.

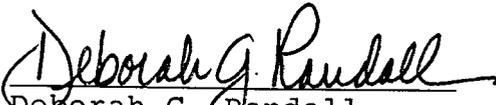
WHEREFORE, the Ute Tribe, and Lehndorff/LGB Minerals, Inc. do hereby make and enter into this Net Profits Lease on the dates below appearing, to be effective as of Secretarial approval hereof.

UTE INDIAN TRIBE

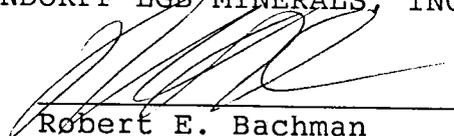
By:   
Lester M. Chapoose, Chairman

Date: 9/3/87

ATTEST:

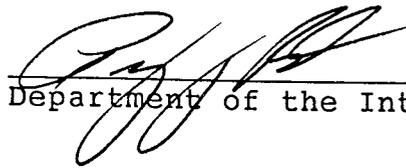
  
Deborah G. Randall  
Assistant Secretary

LEHNDORFF LGB MINERALS, INC.

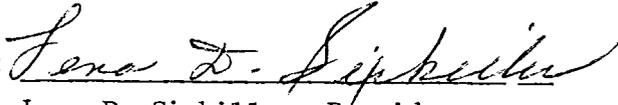
By:   
Robert E. Bachman

Date: 8-21-87

APPROVED THIS 6th DAY  
OF October, 1987.

By:   
Department of the Interior

UTE DISTRIBUTION CORPORATION

By:   
Lena D. Sixkiller, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Section 2.17, (34 FR; 11109).

KM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a depth greater than 100 feet. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED  
AUG 30 1988

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-4408
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-31C5
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLE. AND SUBVY OR ASBA	Sec. 31, T3S, R6W <sup>5</sup>
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Lehndorff/Downtech, J.V.

3. ADDRESS OF OPERATOR  
Rt. 1 Box 1764, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NE 1/4, SE 1/4, NW 1/4 Section 31, T3S, R5W  
2610' FWL, 3247' FSL

14. PERMIT NO. 43-013-30501

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
5814 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well temporarily shut in pending AFE review of recompletion by Partners.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Signature] DATE 8/29/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# THE LEHNDORFF USA GROUP OF COMPANIES

*Lehndorff USA Limited  
Lehndorff USA (Central) Limited  
Lehndorff Management (USA) Limited, Inc.  
Lehndorff U.S. Equities, Inc.  
Lehndorff Geneva, Inc.  
Lehndorff Capital Resources, Inc.  
Lehndorff/LGB Minerals, Inc.*

*Lehndorff Financial Services, Inc.  
Lehndorff Management of California, Inc.  
Lehndorff-Pacific, Inc.  
Lehndorff Real Estate Brokerage, Inc.  
Lehndorff & Babson Real Estate Counsel, Inc.  
Noble Associates, Inc.  
U.S. Investor's Services, Inc.*

January 31, 1990

RECEIVED  
FEB 05 1990

State of Utah  
Dept. of Natural Resources  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

ATTN: Division of Oil, Gas & Mining  
RE: Lehndorff/Downtech Joint Venture Leases  
Duchesne Co., Utah

Gentlemen:

Enclosed please find the Sundry Notices reflecting a change of Operator on the following wells:

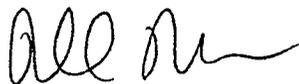
1. Ute #1-31C5
2. Ute Tribal #1-14B1E
3. Ute #1-12B6
4. Ute #1-35B6
5. L.E. Font #3-27Z2

If you require any additional information, please notify the undersigned.

Thank you.

Sincerely,

LEHNDORFF/LGB MINERALS



Randol Rodgers  
Vice President - Operations

RR/rr

Enclosures  
cc: Ute Indian Tribe

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.  
14-20-H62-4408

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug wells into different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
Ute

**RECEIVED**  
FEB 05 1990

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
LEHNDORFF/DOWNTech JOINT VENTURE DIVISION OF OIL, GAS & MINING

8. FARM OR LEASE NAME  
Ute Tribal

3. ADDRESS OF OPERATOR  
2501 CEDAR SPRINGS, #340 DALLAS, TEXAS 75201

9. WELL NO.  
1-31C5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
Bluebell

At proposed prod. zone  
NE 1/4, SE 1/4, NW 1/4  
Sec. 31-T3S-R5W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31-T3S-R5W

14. API NO.  
43-013-3050

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5814 Ground Level

12. COUNTY  
DUCHESNE

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  MULTIPLE COMPLETE   
 SHOOT OR ACIDIZE  ABANDON   
 REPAIR WELL  CHANGE PLANS   
 (Other) CHANGE OPERATOR

WATER SHUT-OFF  REPAIRING WELL   
 FRACTURE TREATMENT  ALTERING CASING   
 SHOOTING OR ACIDIZING  ABANDONMENT\*   
 (Other) \_\_\_\_\_  
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well is shut-in, temporarily abandoned. Lehndorff/Downtech Joint Venture has released the leases and relinquished all operations to the Ute Indian Tribe.

OIL AND GAS	
OPN	RF
JRB	GLH
DTS	SLS
I-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED RANDOL E. RODGERS

TITLE Vice President-Operations DATE 1/30/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RELEASE OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 3rd day of September, 1987, the UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION, UTAH, as Lessor, the Ute Distribution Corporation, a Utah corporation, as trustee for Lessor, and LEHNDORFF/LGB MINERALS, INC., as Lessee, made and entered into a United States Department of the Interior Bureau of Indian Affairs Oil and Gas Exploration and Development Lease for Tribal Indian Lands (the "Lease"), which Lease was approved by the Department of the Interior on October 6, 1987 and recorded in Book 223MR, Page 63-78 of the Deed Records of Duchesne County, State of Utah. Said lease and the rights thereunder given cover and affect the following described lands situated in the aforementioned County and State, to-wit:

Township 3 South, Range 5 West, U.S.M.;  
Section 31: NW/4, NW/4SW/4, W/2NE/4,  
NE/4NE/4, SE/4SE/4 and containing 349.72  
acres more or less; and

WHEREAS, the Lease expired May 6, 1989.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, Lessee does hereby cancel, release, relinquish, surrender and forever quitclaim unto the named Lessor, its heirs, successors and assigns, the said Lease and all the rights thereunder or incident thereto, insofar as the same applies to or covers the lands hereinabove described.

IN WITNESS WHEREOF, Lessee has executed this instrument this 4th day of December, 1989.

ATTEST:

LEHNDORFF/LGB MINERALS, INC.,  
a Texas corporation

By:

Daniel H. Riley  
Assistant Secretary

By:

Randol Rodgers  
Vice President

STATE OF TEXAS

§  
§  
§

ss:

COUNTY OF DALLAS

Before me, the undersigned authority, on this day personally appeared Randol Rodgers, Vice President of Lehndorff/LGB Minerals, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

Given under my hand and seal of office this the 4th day of December, 1989.

My Commission Expires:  
ROXANNE RAILSBACK, Notary Public  
in and for the State of Texas.

My commission expires June 22, 1991

1232N/11-30-89

Roxanne Railsback  
Notary Public in and for  
the State of Texas

RETURN TO: Caroline N. Roberts  
Spears, Plumlee & Masenga  
2501 Cedar Springs, Suite 600  
Dallas, Texas 75201

ENTRY NO. 223640 DATE 12-14-89 TIME 8:51 BOOK 223MR PAGE 259  
FEE \$ 7.09 RECORDED AT REQUEST OF Spears, Plumlee & Masenga  
Carolyne Madson DUCHESNE COUNTY RECORDER Charlotte Jensen DEPUTY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	None
7. Indian Allottee or Tribe Name	Ute Indian Tribe
8. Unit or Communitization Agreement	None

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number 1-31-C5
2. Name of Operator Shogun Oil Limited	10. API Well Number 43-013-30501
3. Address of Operator 9015 S. 3605 E., Sandy, UT 84092	4. Telephone Number 801-943-0285
11. Field and Pool, or Wildcat Altamont	

5. Location of Well  
Footage : 2510' FWL, 3247' FSL (Irregular section)    County : Duchesne  
OQ, Sec. T., R., M. : SWNE, Section 31, T3S, R5W, USM    State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start March 25, 1993  
or as soon as weather permits following date.

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion April 7, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

- Flow well to tanks or pump down to relieve pressure and maximize oil recovery;
- MIRU WSU. Reverse downhole pump up tubing string. Load tubing with produced water to kill well. Nipple down wellhead and nipple up Class III BOP. POH with tubing strings, anchor/packer, and pump body/spill tube assembly;
- PU CIBP for 7 5/8", 29.7#, N-80 casing on 2 7/8" tubing string and RIH to 7400' and set. Test casing to 500 psi, and, if successful, spot 25 sx cement on top of CIBP for Plug 1. TOH;
- MIRU wireline unit and perf 1425' level with 4 spf phased 90°. POH with perf gun and RD;
- PU drillable cement retainer and TIH on 2 7/8" tubing to 1225' and set same. Establish circulation below retainer and up 7 5/8" X 10 3/4" casing annulus with 9 ppg mud. Balance 105 sx cement from 1225' to 1425' on both the backside and inside of 7 5/8" casing for Plug 2. POH with 2 7/8" tubing and nipple down BOP;
- Cut off casing strings 3' below surface grade and install Plug 3 totalling 40 sx cement by circulating cement to surface in 7 5/8" casing with 2 7/8" tubing set at 100', TOH with 2 7/8" tubing, and then circulating cement to surface in 7 5/8" X 10 3/4" annulus with 1" PVC tubing set at 100' (to be abandoned in place). Set P & A marker;
- RD WSU and clean up location. Surface to be restored to surface owner's specs.

14. I hereby certify that the foregoing is true and correct

Name & Signature Wanda K. E. [Signature]  
(State Use Only)

**RECEIVED**

**JUL 28 1992**

Title Sec/Gen Coo Date 27 July '92

**DIVISION OF OIL GAS & MINING**

**8-3-92**  
[Signature]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1995

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>3. LEASE DESIGNATION &amp; SERIAL NO.</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE 14-20-1162-2396</p>	
<p>2. NAME OF OPERATOR SHOGUN OIL, LTD. / UTE INDIAN TRIBE (NOTES)</p>		<p>7. UNIT AGREEMENT NAME</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 681378, Park City, Utah 84068-1378</p>		<p>8. FARM OR LEASE NAME</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  At proposed prod. zone</p>		<p>9. WELL NO. 1-31C5</p>	
<p>14. API NO. 4301330501</p>		<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	
<p>10. FIELD AND POOL, OR WILDCAT GEDAR RIM ✓</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA -T3S, R5W, Sec. 31, SENW</p>	
<p>12. COUNTY DUCHESNE</p>		<p>13. STATE UTAH</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) CHANGE OF REPORTER <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective May 1, 1995, Uinta Oil & Gas, Inc. will be responsible for monthly reporting on the above well, please send all correspondence & reporting information to the following address:

Uinta Oil & Gas, Inc.  
P.O. Box 1618  
Roosevelt, Utah 84066

Contact Person: Craig Phillips

18. I hereby certify that the foregoing is true and correct.

SIGNED H.K. Elrod TITLE President DATE 11/1/95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:  
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well  
Footages: T3S, R5W, Sec. 31, SENW USM  
CQ. Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:  
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:  
1-31C 5

9. API Well Number:  
43-013-30501

10. Field and Pool, or Wildcat:  
ALTAMONT

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

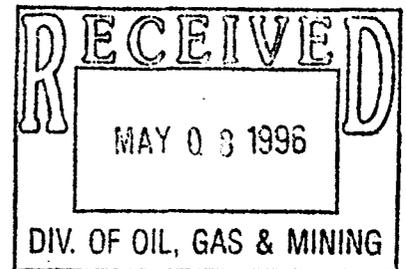
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/Shogun Oil Ltd.

STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips  
Ph: 801-722-3000



13. Kelly Phillips  
Name & Signature: \_\_\_\_\_

*Kelly Phillips*

Secretary  
Title: \_\_\_\_\_

04/30/96  
Date: \_\_\_\_\_

(This space for State use only)



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY  
 FORT DUCHESNE, UTAH 84026  
 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

**April 25, 1996**

Uinta Oil & Gas, Inc.  
 Attention: Craig Phillips  
 P. O. Box 1618  
 Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 24, 1996.

LEASE NO.	SECTION	LEGAL DESCRIPTION	ACRES
14-20-H62-4710	02-2S-1E	SWSNW, E/2SENW, W/2NESENW, N/2NWNESW 1-2B1E	20.0
14-20-H62-4711	02-2S-1E	See lease for description 1-2B1E	400.28
14-20-H62-4712	12-2S-6W	E/2 1-12B6	320.0
14-20-H62-4713	31-3S-5W	Lots 1, 2, 3, E/2NW, W/2NE, NENE, SESE 1-310E	349.72
14-20-H62-4714	14-4S-6W	Lots 1,4,5,6,7,8, NE/4, SE/4, S/2SW	588.52
14-20-H62-4715	13-5S-4W	All 13-16E / 1-13	640.0
14-20-H62-4716	24-5S-4W	All 24-12	640.0

In the event of production of a Lease, the Ute Tribe's share (72.83814%) of all rents and royalties are to be paid to:

Minerals Management Service  
 for Bureau of Indian Affairs  
 Northern Ute Tribe  
 P. O. Box 5810, T.A.  
 Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation  
 c/o Bureau of Indian Affairs  
 Uintah and Ouray Agency  
 P. O. Box 130  
 Fort Duchesne, Utah 84026

**OPERATOR CHANGE WORKSHEET**

1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DSTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-24-96

**TO: (new operator)** UINTA OIL & GAS  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
CRAIG PHILLIPS  
 Phone: (801)722-3000  
 Account no. N2945

**FROM: (old operator)** UTE INDIAN TRIBE  
 (address) C/O UINTA OIL & GAS  
PO BOX 1618  
ROOSEVELT UT 84066  
 Phone: (801)722-3000  
 Account no. N0275(A)

WELL(S) attach additional page if needed:

Name: <u>UTE TRIBAL 13-15X</u>	API: <u>43-013-30844</u>	Entity: <u>9100</u>	S	<u>13</u>	T	<u>5S</u>	R	<u>4W</u>	Lease: <u>INDIAN</u>
Name: <u>UTE TRIBAL 24-12</u>	API: <u>43-013-30830</u>	Entity: <u>9104</u>	S	<u>24</u>	T	<u>5S</u>	R	<u>4W</u>	Lease: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-13</u>	API: <u>43-013-20073</u>	Entity: <u>1225</u>	S	<u>13</u>	T	<u>5S</u>	R	<u>4W</u>	Lease: <u>INDIAN</u>
Name: <u>1-31C5</u>	API: <u>43-013-30501</u>	Entity: <u>2330</u>	S	<u>31</u>	T	<u>3S</u>	R	<u>5W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- \* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *\* BIA appv. 4-24-96 / New Leases. (Rec'd 11-7-96)*
- Lic* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(5-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lic* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lic* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-7-96)*
- Lic* 6. Cardex file has been updated for each well listed above. *(11-7-96)*
- Lic* 7. Well file labels have been updated for each well listed above. *(11-7-96)*
- Lic* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-7-96)*
- Lic* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 05/17/96

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 12-27-96.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

9/6/87. BIA / Apr. e.H. 4-24-96. (New Leases)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. **4713**  
6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Uinta Oil & Gas, Inc.**

3. Address and Telephone No.  
**P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**T3S, R5W, Sec. 31, SENW, USM**

7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
**1-31C5**  
9. API Well No.  
**43-013-30501**  
10. Field and Pool, or Exploratory Area  
**Altamont**  
11. County or Parish, State  
**Duchesne, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

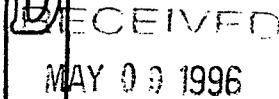
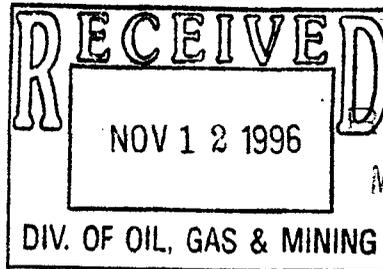
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips  
Ph: 801-722-3000



14. I hereby certify that the foregoing is true and correct.  
Signed Kelly Phillips Title Secretary Date 05/07/96

(This space for Federal or State office use)

Approved by **ACCEPTED** Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS  
 UINTA OIL & GAS  
 PO BOX 1618  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
WILKINS 1-24A5	4301330320	00205	01S 05W 24	GR-WS			Free			
JOSIE 1-3B5	4301330273	00215	02S 05W 3	GR-WS			"			
JOSIE 1A-3B5	4301330677	00216	02S 05W 3	GR-WS			"	Apr. 3-10-98		
WALKER 2-24A5	4301331085	00218	01S 05W 24	GR-WS			"			
1-2B1E	4304730931	00600	02S 01E 2	GR-WS			14204622893	CA UTK 76245		
NIELSON 1-20B1	4301330740	00673	02S 01W 20	GR-WS			Free	Apr. 3-10-98		
TRIBAL 1-16A1E	4304730231	00780	01S 01E 16	GR-WS			14204623101			
FAUSETT 1-26A1E	4304730821	00870	01S 01E 26	GR-WS			Free	CA UTK 71370		
LAWSON 1-21A1	4301330738	00935	01S 01W 21	GR-WS			"	CA VR49I-84671C (Flying 9016)		
MYRIN RANCH #1	4301330176	01091	02S 03W 20	GR-WS			"	CA UTK 71668 (Flying 9016)		
UTE TRIBE 1-13	4301320073	01225	05S 04W 13	GRRV			14204624715			
UTE 1-12B6	4301330268	01866	02S 06W 12	GR-WS			14204622519	CA UTK 75763		
1-31C5	4301330501	02330	03S 05W 31	GR-WS			14204624713			
<b>TOTALS</b>										

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial Number:

14-20-H62-4713

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and No.

1-31C5

2. Name of Operator:  
ERHC/Bass American Petroleum Company

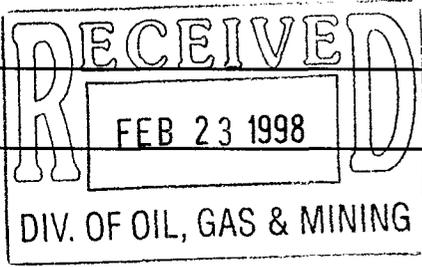
9. API Well Number:

43-013-30501

3. Address and Telephone Number:  
P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

10. Field and Pool, or Wildcat:

Altamont



4. Location of Well

Footages:

QQ, Sec. T., R., M.: T3S, R5W, SECTION 31, SENW, USM

County: Duchesne

State: Utah

**11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator &amp; Self Certification</u> |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start: October 8, 1997

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that /Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the 1-31C5 well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13.

Name & Signature: Susan Ramona-Eklund *Susan Ramona-Eklund* Title: AGENT Date: 2/13/98

(This space for State office use)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-4713

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and No.

1-31C5

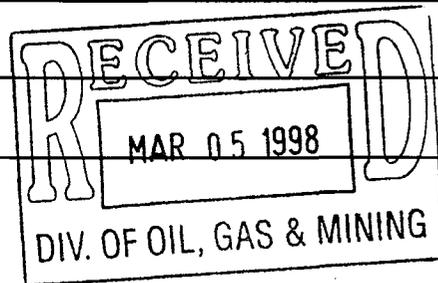
2. Name of Operator:  
Uinta Oil & Gas, Inc.

9. API Well Number:  
43-013-30501

3. Address and Telephone Number:  
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

10. Field and Pool, or Wildcat:  
Altamont

4. Location of Well



Footages:

County: Duchesne

QQ, Sec. T., R., M.: T3S, R5W, SECTION 31, SENW, USM

State: Utah

11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start: December 1, 1997

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & Gas, Inc. relinquishes operatorship of the 1-31C5. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's (ERHC) bond #116475.

Contact Person, Susan Eklund 435-722-3000

13. Name & Signature: Susan Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)

# memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office  
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** UINTA OIL & GAS, INC.  
**TO:** ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

This office recommends approval for the Change of Operator for the well(s) that involve allotted/tribal property. We also concur with the change of operator of wells that are not on trust property, but involve Indian oil and gas leases.

Operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

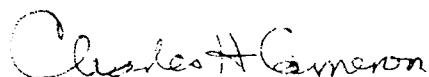
*Charles H. Cameron*

Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office

Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script that reads "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

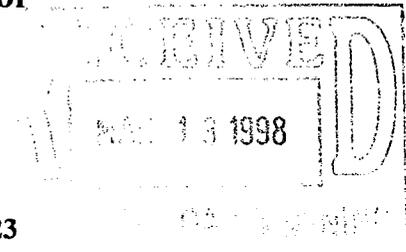
P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323



IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc.  
Attn: Craig Phillips  
P. O. Box 1618  
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Uinta Oil & Gas, Inc.  
**TO:** ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENE	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491184671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

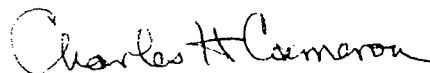
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

March 17, 1998

Susan Eklund  
ERHC/Bass American Petroleum Company  
P. O. Box 1574  
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American  
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
Operator File(s)  
Well File

**OPERATOR CHANGE WORKSHEET**

Routing:	
1- <u>ACC</u>	6- <u>FILE</u>
2- <u>GPH</u>	7- <u>KAS</u>
3- <u>DKS</u>	8- <u>SLI</u>
4- <u>VLD</u>	9- <u>FILE</u>
5- <u>JRB</u>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

<b>TO:</b> (new operator)	<u>ERHC/BASS AMERICAN PETRO.</u>	<b>FROM:</b> (old operator)	<u>UINTA OIL &amp; GAS</u>
(address)	<u>PO BOX 1574</u>	(address)	<u>PO BOX 1618</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>SUSAN EKLUND</u>		<u>CRAIG PHILLIPS</u>
Phone:	<u>(435) 722-2992</u>	Phone:	<u>(435) 722-3000</u>
Account no.	<u>N8210</u>	Account no.	<u>N2945</u>

**WELL(S)** attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30501</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 3-5-98)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2-23-98)*
- lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) no If yes, show company file number: \_\_\_\_\_ *Letter mailed 3-17-98.*
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-17-98)*
- lec 6. **Cardex** file has been updated for each well listed above. *(3-17-98)*
- lec 7. Well **file labels** have been updated for each well listed above. *(3-17-98)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-17-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A/Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A/Yes 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated      19     , of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 4/14/98.

**FILING**

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

980317 BIA | Apr. 3-12-98.



# United States Department of the Interior

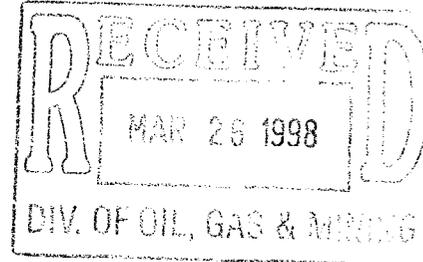
## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company  
Attn: Susan Ramona-Eklund  
P O Box 1574  
Roosevelt, Utah 84066

*43-013-30501*  
Re: Well No. 1-31C5  
SENW, Sec. 31, T3S, R5W  
Lease 14-20-H62-4713  
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Uinta Oil & Gas Inc.  
BIA  
Division Oil, Gas, & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-4890
7. Indian Allottee or Tribe Name Ute Indian Tribe
8. Unit or Communitization Agreement
9. Well Name and Number 1-31C5
10. API Well Number 43-013-30501
11. Field and Pool, or Exploratory Area 55 Altamont

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well  
[ X ] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator  
ERHC/ Bass American Petroleum Company

3. Address and Telephone No.  
PO Box 1574, Roosevelt, UT 84066

4. Telephone Number  
435-722-2992

5. Location of Well

Footage

County: Duchesne

QQ, Sec. T.,R.,M.: T3S, R5W, Section 31, SENW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Change of Operator		<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.  
\*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the 1-31C5 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Bond # 00762

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed Julie Jensen Title \_\_\_\_\_ Agent \_\_\_\_\_ Date 9/8/00

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number <b>14-20-H62-4890</b>
7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
8. Unit or Communitization Agreement
9. Well Name and Number <b>1-31C5</b>
10. API Well Number <b>43-013-30501</b>
11. Field and Pool, or Exploratory Area <b>55 Altamont</b>

1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other	
2. Name of Operator <b>Mountain Oil, Inc.</b>	
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>	4. Telephone Number <b>435-722-2992</b>

5. Location of Well

Footage

County: **Duchesne**

QQ, Sec. T.,R.,M.: **T3S, R5W, Section 31, SENW, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the 1-31C5 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 4618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., P.O. Box 1574, Roosevelt UT 84066. *Mountain Oils bond # is 00762.*

Contact Person: **Kalene Jackson**

14. I hereby certify that the foregoing is true and correct

Signed *Kalene Jackson* Title Agent Date 8 Sept 00  
Kalene Jackson

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No 14-20-H62-4713	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA/Agreement. Name and/or No.	
8. Well Name and No. 1-31C5	
9. API Well No. 43-013-30501	
10. Field and Pool, or Exploratory Area 55 Altamont	
11. County or Parish, State Duchesne County, Utah	

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 ERHC/ Bass American Petroleum Company

3a. Address  
 PO Box 1574 Roosevelt, UT 84066

3b. Phone No (include area code)  
 435-722-2992

4. Location of Well (Footage, Se., T., R., M., or Survey Description)  
 T3S, R5W, Section 31, SENW, USM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the 1-31C5 well. Please release ERHC/ Bass American Petroleum Company's bond # 761802. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574 Roosevelt, UT 84066, under Mountain Oil, Inc.'s bond # 00763.

RECEIVED

AUG 10 2000

RECEIVED

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Julie Jensen		Title Agent	SEP 08 2000
Signature <i>Julie Jensen</i>		Date	08/08/00
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <b>DENIED</b>		Title	Date SEP 03 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**Reason for Return**

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4713 expired by its own terms effective September 30, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

**RECEIVED**

SEP 08 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number <b>14-20-H62-4890</b>
7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
8. Unit or Communitization Agreement
9. Well Name and Number <b>1-31C5</b>
10. API Well Number <b>43-013-30501</b>
11. Field and Pool, or Exploratory Area <b>55 Altamont</b>

1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other	
2. Name of Operator <b>Mountain Oil, Inc.</b>	
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>	4. Telephone Number <b>435-722-2992</b>

5. Location of Well

Footage

County: **Duchesne**

QQ, Sec. T.,R.,M.: **T3S, R5W, Section 31, SENW, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Other <u>Resume Production</u>	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective January 26, 2001, Mountain Oil, Inc. will resume production of this well.

14. I hereby certify that the foregoing is true and correct.			Contact Person: <b>Kalene Jackson</b>
Signed <u><i>Kalene Jackson</i></u>	Title <u>Agent</u>	Date <u>1-26-01</u>	
Kalene Jackson			

(State Use Only)

**RECEIVED**

MAR 07 2001



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not recd

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not recd

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/31/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00763

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>14-20-H62-4890</b>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
2. Name of Operator <b>Mountain Oil, Inc.</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <b>1-31C5</b>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <b>43-013-30501</b>
5. Location of Well Footage _____ County: <b>Duchesne</b>		11. Field and Pool, or Exploratory Area <b>55 Altamont</b>
QQ, Sec. T.,R.,M.: <b>T3S, R5W, Section 31, SENW, USM</b> State: <b>Utah</b>		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Change of Operator			
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the 1-31C5 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit # 001856

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title President Date 9-9-23

(State Use Only)

RECEIVED

SEP 11 2023

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number <b>14-20-H62-4890</b>
7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
8. Unit or Communitization Agreement
9. Well Name and Number <b>1-31C5</b>
10. API Well Number <b>43-013-30501</b>
11. Field and Pool, or Exploratory Area <b>55 Altamont</b>

1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other	
2. Name of Operator <b>ERHC/ Bass American Petroleum Company</b>	
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>	4. Telephone Number <b>435-722-2992</b>

5. Location of Well

Footage

County: **Duchesne**

QQ, Sec. T.,R.,M.: **T3S, R5W, Section 31, SENW, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the 1-31C5 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit # 001856

14. I hereby certify that the foregoing is true and correct  
Signed *[Signature]* Title Agent Date 9-9-03

(State Use Only)

RECEIVED  
SEP 10 2003

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4890</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>1-31C5</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL AND GAS, INC.</b>		9. API NUMBER: <b>43-013-30501</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>55 ALTAMONT</b>

4. LOCATION OF WELLS  
Township 4 S - Range 6 West USB&M  
Section 14: SWNE

COUNTY:           DUCHESNE            
STATE:           UTAH          

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <hr/>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

MOUNTAIN OIL AND GAS, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N2485*

The previous operator was:

MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

*N5495*

*Joseph Ollivier*  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s ~~Utah~~ Letter of Credit #001856 issued by ~~Bonneville~~ Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips  
SIGNATURE *Craig Phillips*

TITLE President, Mountain Oil and Gas, Inc.  
DATE July 21, 2004

(This space for State use only)

APPROVED 10128104  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED  
SEP 08 2004

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2003**

<b>FROM:</b> (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990	<b>TO:</b> ( New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
---	--

**CA No.**

**Unit:**

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
7. UNIT or CA AGREEMENT NAME: see attached list
8. WELL NAME and NUMBER: see attached list
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1 TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2 NAME OF OPERATOR  
Homeland Gas & Oil

3 ADDRESS OF OPERATOR      PHONE NUMBER:  
3980 East Main, HWY 40      Ballard      UT      84066      (435) 722-2992

4 LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list      COUNTY \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN      STATE      UTAH

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

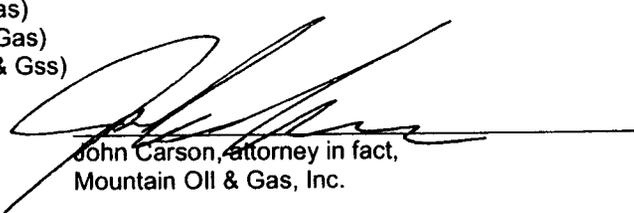
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

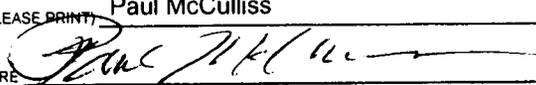
Effective January 1, 2006, operation of attached well list was taken over by:  
Homeland Gas & Oil      N3130  
3980 E Main ST HWY 40  
Ballard, UT 84066

Previous operator was:      Mountain Oil & Gas      N2485  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss      TITLE Director

SIGNATURE       DATE 10/26/06

(This space for State use only)

**APPROVED** 10/31/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
OCT 30 2006  
DIV. OF OIL, GAS & MINING

(5/2000)

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499