

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

July 6, 1979

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Permit to drill well E-2  
Section 12, T3S, R6W  
Duchesne County, Utah

Gentlemen:

Enclosed please find the requisite copy of Federal Form 9-331C with supplemental information and a Multi-Point Surface Use Program. We trust that this application is complete and in proper form to facilitate the rapid approval of a permit for our planned operations. If there are any questions please contact us at the above address or telephone number.

Thank you.

Sincerely,  
Utex Oil Company



D. T. Hansen

*Lead well*

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

June 29, 1979

State of Utah  
Natural Resource Department  
Oil & Gas Division  
1588 West North Temple  
Salt Lake City, Utah 84116



Attention: Cleon B. Feight

Re: Proposed Utex 'E-2' well  
SW/4SW/4 Section 12  
T3S, R6W, USM  
Duchesne County, Utah

Gentlemen:

This letter is intended as a confirmation of our previous discussions regarding the State of Utah's position as to drilling offset wells within the "section spaced" area of the Greater Altamont Field. In particular, Utex is contemplating drilling the captioned well.

If the well is completed as a producer, Utex understands that it may produce both wells (E-1 and E-2) under the following circumstances:

1. During a limited period to obtain engineering data, or
2. For an unlimited period, should both wells produce from different stratigraphic formations:
  - a. Green River
  - b. Green River-Wasatch Transitional
  - c. Wasatch

Further, it is our understanding that should we desire to produce both wells from the same formation without restriction, it will be necessary to obtain, upon notice of hearing before the Oil & Gas Board, a "spacing variance".

We would appreciate your written response as to the accuracy of our understanding and an indication of the time parameters allowed for production from both wells for gathering engineering data.

Thank you for your cooperation in this matter.

Very truly yours,  
Utex Oil Company

*Phillip K. Chattin*  
Phillip K. Chattin

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
 Siute 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 995' NSL, 1045' EWL SW SW  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 7 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 995'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 10,500 *was*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,166 GR.

22. APPROX. DATE WORK WILL START\*  
 As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	800'	As necessary
9 5/8"	7 5/8"	29.7#	8,200'	As necessary
6 3/4"	5 1/2"	26.0#	10,500'	As necessary



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. [Signature] TITLE Geologist DATE 7/6/79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-2463

OPERATOR: UTEX OIL CO.

WELL NO. E-2

LOCATION: 1/4 1/4 1/4 sec. 12, T. 3S, R. 6W, U.S.M.

Duchesne County, UTAH

1. Stratigraphy: Operator's estimated tops seem reasonable.

Topaco well # E-1, T. 3S R6W S.12, reports IPF 896 BO, 200 BOPD, and 2000 MCF O/PD @ Wasatch 3m, 8448-10,155 (gross).

2. Fresh Water: Usable water may be encountered in the Uinta at 2500' (taken from WRD report).

3. Leasable Minerals: Numerous oil shale horizons in the Green River 3m, but the most important are in the Parachute Creek member (Mahogany zone) and the underlying Garden Gulch member. Oil should be protected.

4. Additional Logs Needed: are density.

5. Potential Geologic Hazards: not anticipated by the operator.

6. References and Remarks:

Signature: lmb

Date: 7-31-79



Proposed Action:

On 7-9-79, Utex Oil Company filed an Application for Permit to Drill the No. E-2 development well, a 10,500-foot oil test of the Wasatch Formation; located at an elevation of 6,166 ft. in the SW1/4 SW1/4 Sec.12-T3S-R6W on Allotted Indian mineral lands and private surface; lease No.14-20-H62-2463. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Charles & Arthella Dearing, the controlling surface owner. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 350 ft. long and reserve a pit 75 ft. x 225 ft. A new access road would be constructed 18 ft. wide x 0.2 mile long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon USGS approval and duration of drilling activities would be about 45 days.

Location and Natural Setting:

The proposed drillsite is approximately 7 miles NW of Duchesne, Utah, the nearest town. A poor road runs to within 0.2 miles of the location. This well is in the Altamont field.

Topography:

The location is on a flat sandstone ledge with a steep outcrop of sandstone and shale to the north and steep washes to the south.

Geology:

The surface geology is Uintah Formation.

The soil is sandy with weathered sandstone outcrop at the surface.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric radioactive density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from West to East. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the location would be through intermittent washes to the Southeast toward Rabbit Gulch, which flows toward Starvation Reservoir of the Strawberry River System. The location is approximately 4 miles north of the reservoir and should pose minimal impacts to the system.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

### Vegetation:

~~Pinyon~~, cedar, mormon tea, mountain mahogany cactus and small amounts of native grasses exist on the location.

Plants in the area are of the salt-desert-shrub types grading to the pinyon-juniper association.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

### Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, mountain lion and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

There are no known endangered or threatened plant or animal species in the area. However, the American Bald Eagle, Federally listed as endangered species inhabits the region on a migratory basis. (per U.S. Fish and Wildlife Service memorandum for Unusual EA#337-79).

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but should not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface owner's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- (a) Elongate pits to 75' x 225' long to reduce impact on drainage patterns to the south of location.
- (b) All trees will be cut and stockpiled prior to construction of access road and well pad.



UTEX OIL COMPANY  
WELL # E-2  
Looking north.

Adverse Environmental Effects Which Cannot Be Avoided:

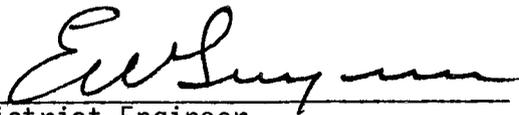
Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in Starvation Reservoir/Strawberry River. The potential for pollution to Rabbit Gulch, would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

8/29/79

  
 District Engineer  
 U. S. Geological Survey  
 Conservation Division  
 Oil and Gas Operations  
 Salt Lake City District

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
  - Q-4000 Uinta Formation
  - 4000 Green River Formation
  - 8200 Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:
  - 0-4000 Uinta-Water Bearing
  - 4000-8200 Green River, Oil & Gas
  - 8200-T.D. Wasatch, Oil & Gas
4. Proposed casing program:
 

Size	Weight lb/ft.	Grade
10 3/4"	40.5#	J-55
7 5/8"	29.7#	N-80
5 1/2"	17.0#	N-80
5. Pressure Control Equipment: See diagram
 

Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydril type preventer will be used.

Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:
  - 0-6000 drill with brine water
  - 6000-TD fresh gel mud

Approximately 400 bbls. of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:
 

A Kelly cock will be used, float on bit optional with contractor, a mud logging unit is planned from 3,500 feet to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:
 

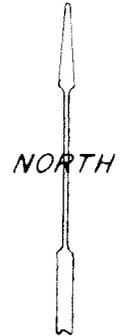
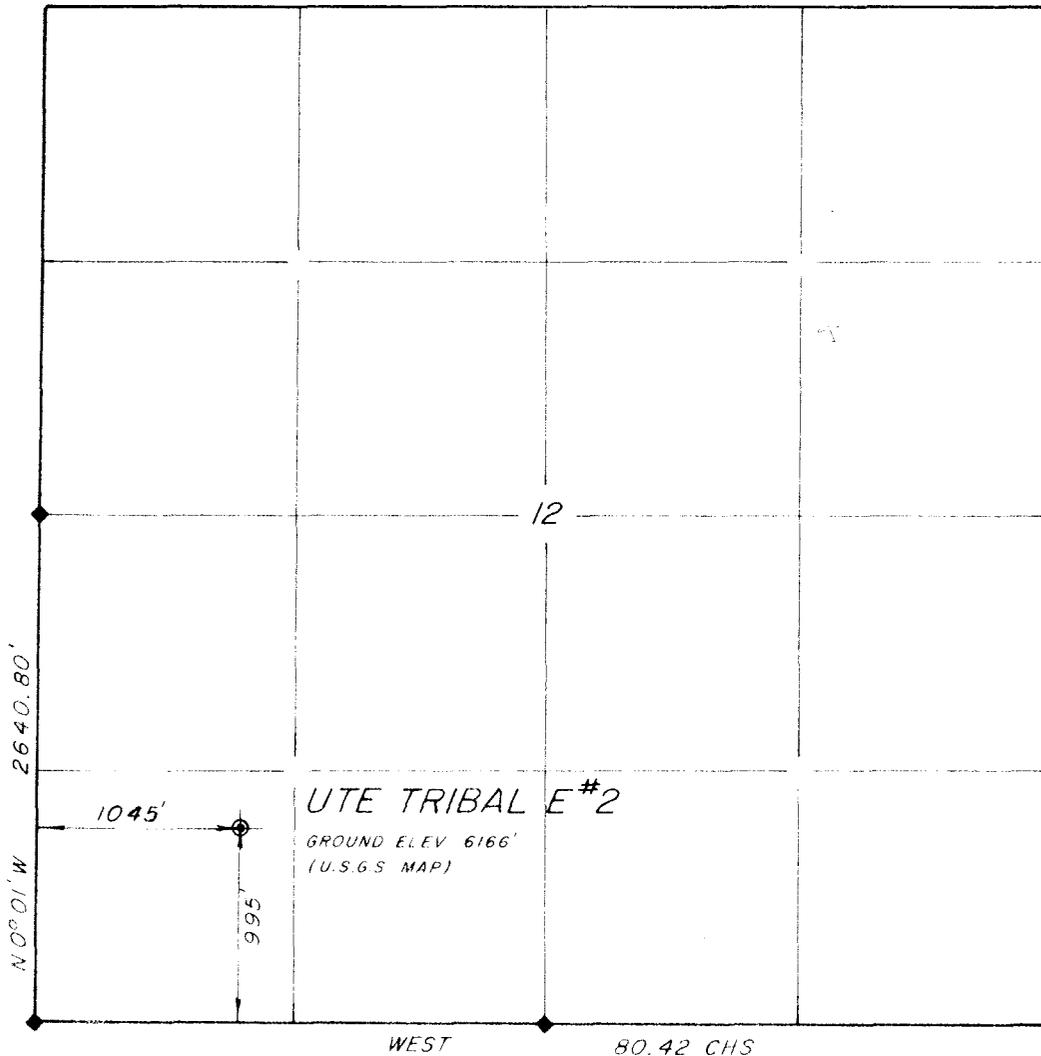
No DST's or cores are planned. Electric logs to include:  
DIL w/SP, Gamma Ray & Compensated Neutron and Fracture Identification log.
9. Anticipated Hazards:
 

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:
 

June 10, 1979, with duration of operations approximately 45 days.

UTEX OIL COMPANY  
 WELL LOCATION  
 UTE TRIBAL E #2

Located in the SW $\frac{1}{4}$  of the SW $\frac{1}{4}$  of  
 Sec. 12, T3S, R6W, U.S.B.&M.



SCALE: 1" = 1000'

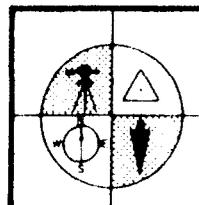
NOTES

◆ Section Corners found and used.  
 Original Land Office notes used for  
 reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
 from field notes of an actual survey performed  
 by me, during which the shown monuments  
 were found.

*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



CENTERLINE OF RIGHT-OF-WAY SURVEY  
 ACCESS ROAD TO UTE TRIBAL E 2  
**UTEX OIL COMPANY**

W/4 COR  
 SEC. 12



SCALE: 1"=300'

EXISTING ROAD

N 0°01' W 2640.8'

300'

SW COR  
 SEC 12  
 T35 R6W  
 U.S.B.M.

POINT OF BEGINNING

N 48°46' E  
 1129.42'

PROPOSED ACCESS ROAD



DESCRIPTION OF RIGHT-OF-WAY

A 30' wide right-of-way over part of Section 12, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, being further described as follows:  
 Beginning at a point of the West line of the Southwest Quarter of said Section; said point being North 0°01' West 300 feet from the Southwest Corner of said Section;  
 Thence North 48°46' East 1129.42 feet to the Utex Oil Company E #2 location.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the right-of-way centerline shown and that this plat was prepared from the field notes of said survey.

*Joseph Allred*  
 Joseph P. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



79-121-007 3 JULY '79



**ALLRED - PEATROSS ASSOCIATES**  
 Surveying & Engineering Consultants  
 P. O. Drawer C  
 100 N. 16.5th, IDAHO 84021  
 (801) 738-5352

UTEX OIL COMPANY  
13 Point Surface Use Plan  
For  
Well Location  
UTE TRIBAL E-2  
Located in  
Section 12, T3S, R6W, U.S.B. & M  
Duchesne County, Utah

UTEX OIL COMPANY

Oil Well--Ute Tribal E #2  
Section 12, T3S, R6W, U.S.B.&M.  
Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive West 6.7 miles from Duchesne, Utah on U.S. Highway 40. Turn right and drive East 0.2 miles on old U.S. 40 (abandoned by State Highway dept., also is paved). Thence Northerly 1.4 miles along an existing oil field road to an intersection. Thence Northerly 2.0 miles along the existing road to an intersection. Thence Northwesterly 1.6 miles on an existing road to the beginning of the proposed access road.
- C. Go Northeasterly on proposed access road 0.2 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on U.S. 40. The existing oil field roads are graded with a motor-grader as required by local construction contractors. The access road will be new construction. (See Item 2)

2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

- 1. The width of the proposed access road will be 30 feet.
- 2. The maximum grade will be 4%.
- 3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
- 4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
- 5. See accompanying map for location and size of culverts. There will be no major cuts or fills.

## NTL-6 Checklist

## Ute Tribal E #2

6. Surface material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. There will be no fence cuts, and no gates or cattleguards required.
8. Access road has been flagged.

## 3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map).

1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. See map for producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

## 4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

- A. See accompanying U.S.G.S. map and rig layout plat.
  1. Tank batteries will be built if productive.
  2. Production facilities will include a heater-treater and tank batteries.
  3. No oil gathering lines off the location.
  4. See U.S.G.S. map for location of gas gathering lines.
  5. No injection lines.
  6. No disposal lines.

NTL-6 Checklist

Ute Tribal E #2

- B. See accompanying U.S.G.S. map.
  - 1. A gas gathering line will follow the access road out from the location to the existing gas gathering line.
  - 2. See location layout plat.
  - 3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.
  - 4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.
- C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

- A. See accompanying U.S.G.S. map.
- B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.
- C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION MATERIALS

- A. See accompanying U.S.G.S. map.
- B. No materials needed from Federal or Indian land.
- C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.
- D. No needed access roads cross Federal or Indian land.

## NTL-6 Checklist

Ute Tribal E #2

## 7.) METHODS FOR HANDLING WASTE DISPOSAL

1. Cuttings will be disposed of in the reserve pit.
2. Drilling fluids will be disposed of in the reserve pit.
3. Produced fluids, oil and water, will be disposed of in the reserve pit.
4. Sewage: a porta-toilet will be located at the location and be serviced by the leasing company.
5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned up upon completion of the location.

## 8.) ANCILLARY FACILITIES

- A. None planned.

## 9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

## 10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C.

## NTL-6 Checklist

## Ute Tribal E #2

3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

## 11.) OTHER INFORMATION

1. The location is located on a relatively flat sandstone area with a broken sandstone ridge to the North. The terrain slopes down to the Southeast at approximately 5%. The soil is composed of weathered sandstone. The vegetation is mostly pinon pine, juniper, brush, and some grass. The animal life consists of mule deer, rabbits, lizards, and small rodents.
2. Other surface uses are grazing and wood cutting. The surface is in private ownership.
3. The nearest water is Starvation Reservoir which is approximately 2.7 miles to the South. There are no dwellings in the area nor were any archeological, historical, or cultural sites found.

## 12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

UTEX OIL COMPANY  
Suite 41-B  
4700 South 9th East  
Salt Lake City, Utah 84117

Telephone 801-262-6869

NTL-6 Checklist

Ute Tribal E #2

13.) CERTIFICATION

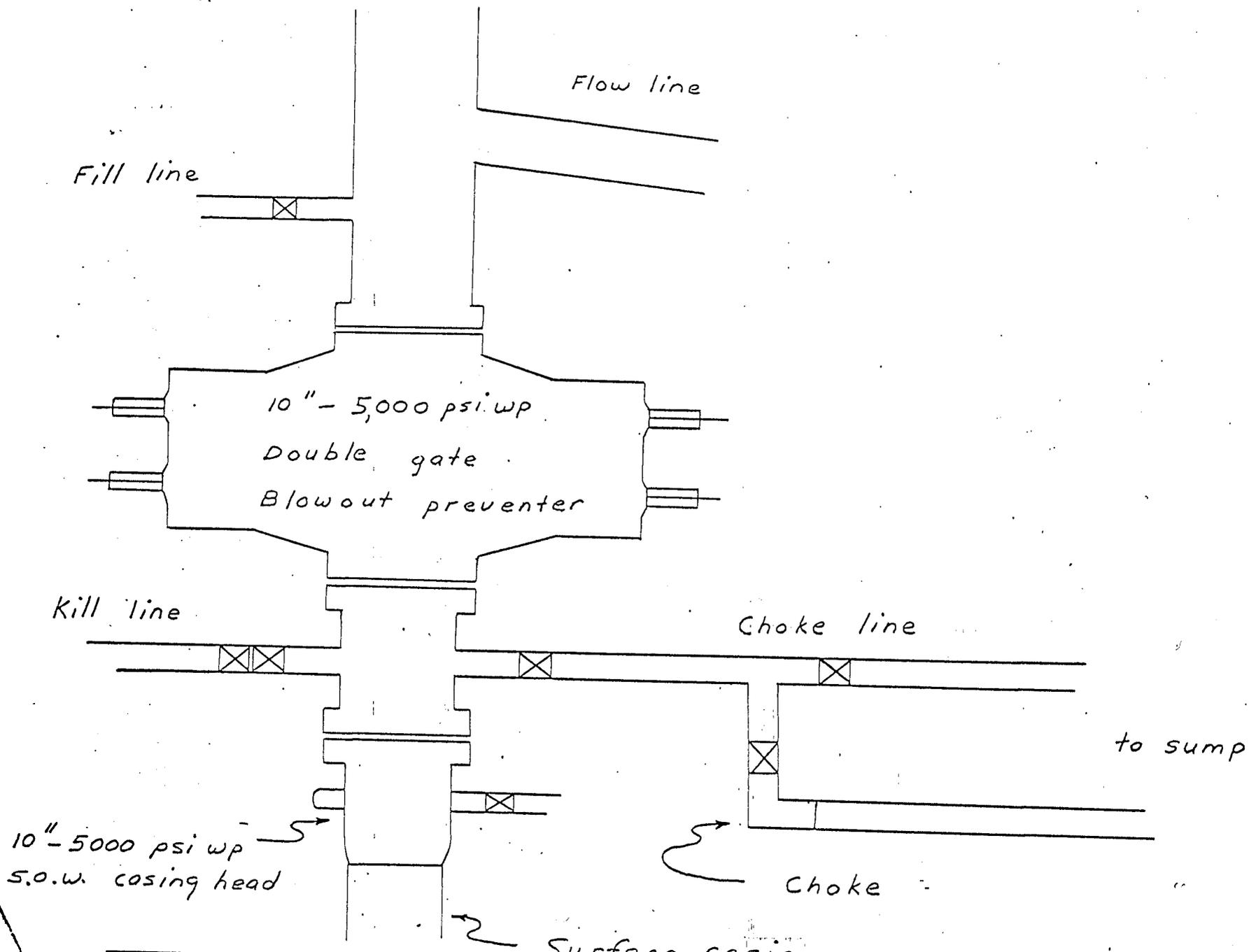
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Utex Oil Company

and its contractors in conformity with this plan and the terms and conditions under which it is approved.

7-6-79

Date

  
Kenneth B. Williams  
Name and Title President





4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service  
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers  
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton  
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering  
Vernal, Utah

Telephone 801-789-0660

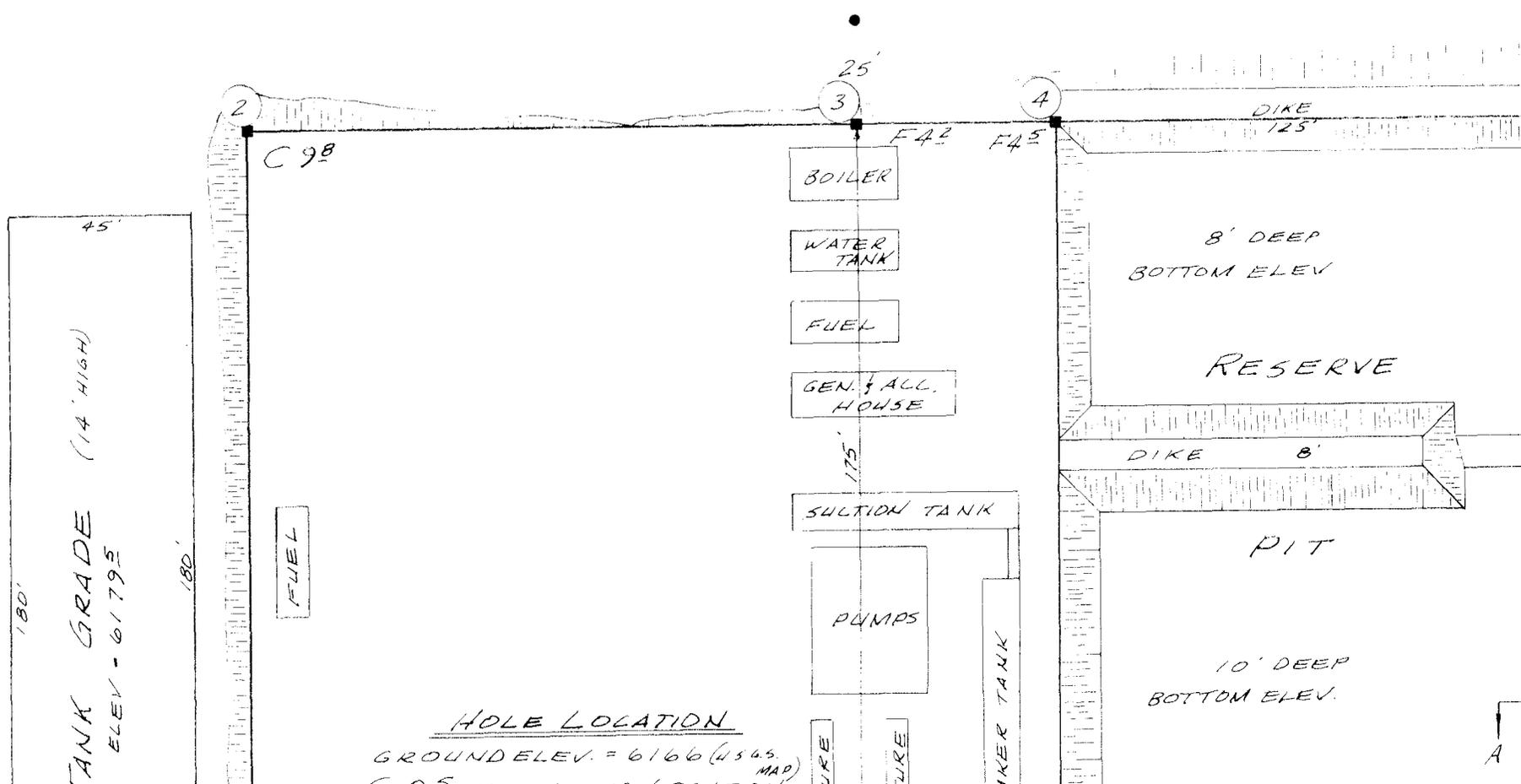
Respectively submitted,

Utex Oil Company

  
D.T. Hansen

# UTEX O

UTE T



TANK GRADE (14' HIGH)  
ELEV - 61795  
180'  
45'

C 98

FUEL

BOILER

WATER TANK

FUEL

GEN. & ALL. HOUSE

SUCTION TANK

PUMPS

WATER TANK

DIKE 125'

8' DEEP  
BOTTOM ELEV.

RESERVE

DIKE 8'

PIT

10' DEEP  
BOTTOM ELEV.

HOLE LOCATION

GROUND ELEV. = 6166 (USGS MAP)  
C 98 TO FINISHED LOCATION

25'

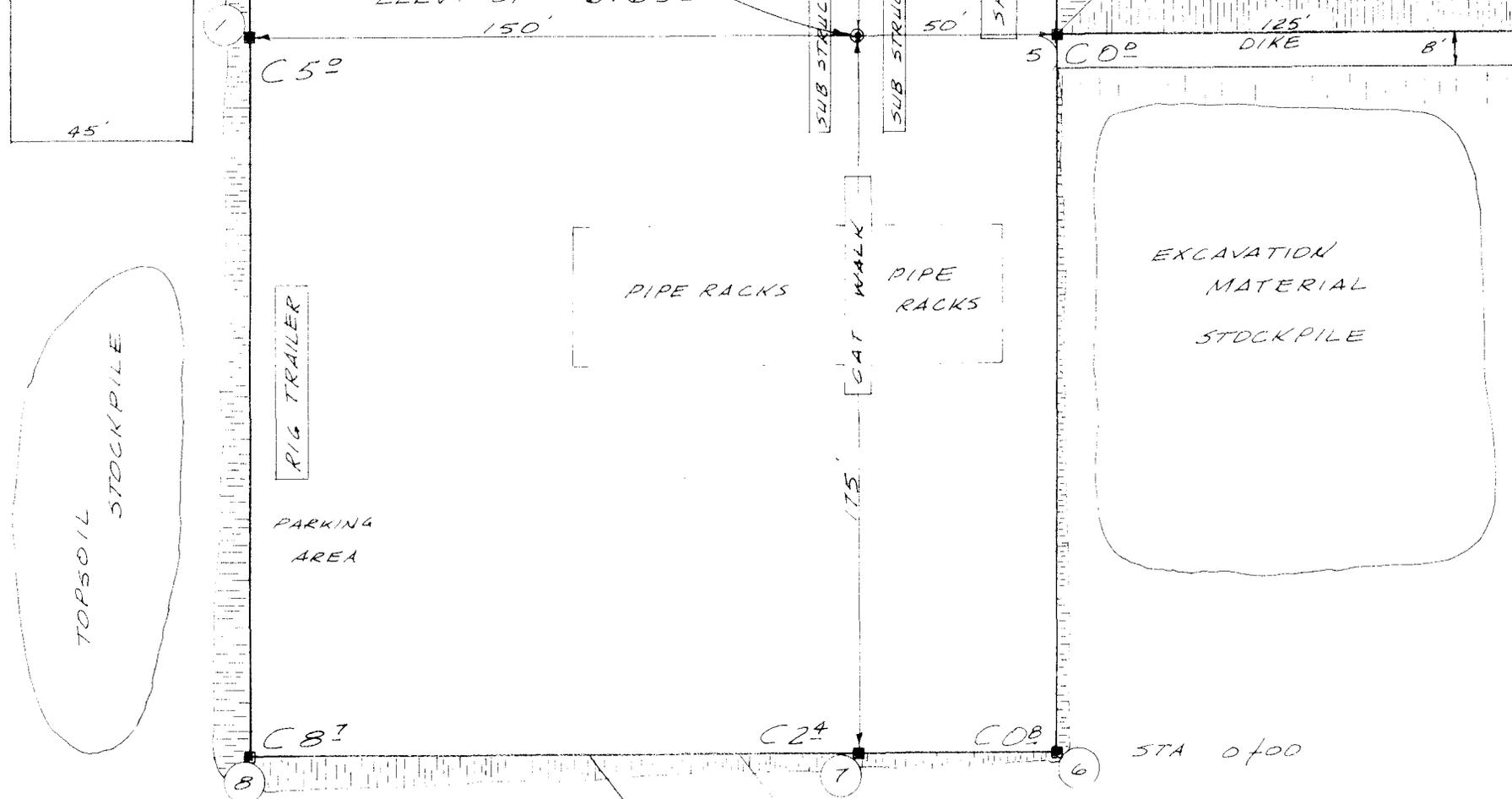
2

3

4

F 42 F 45

A



SCALE: 1" = 40'

WIND DIRECTION  
EASTERLY

NOTES

OVERHEAD FLAGGING TO BE INSTALLED  
RESERVE PIT.

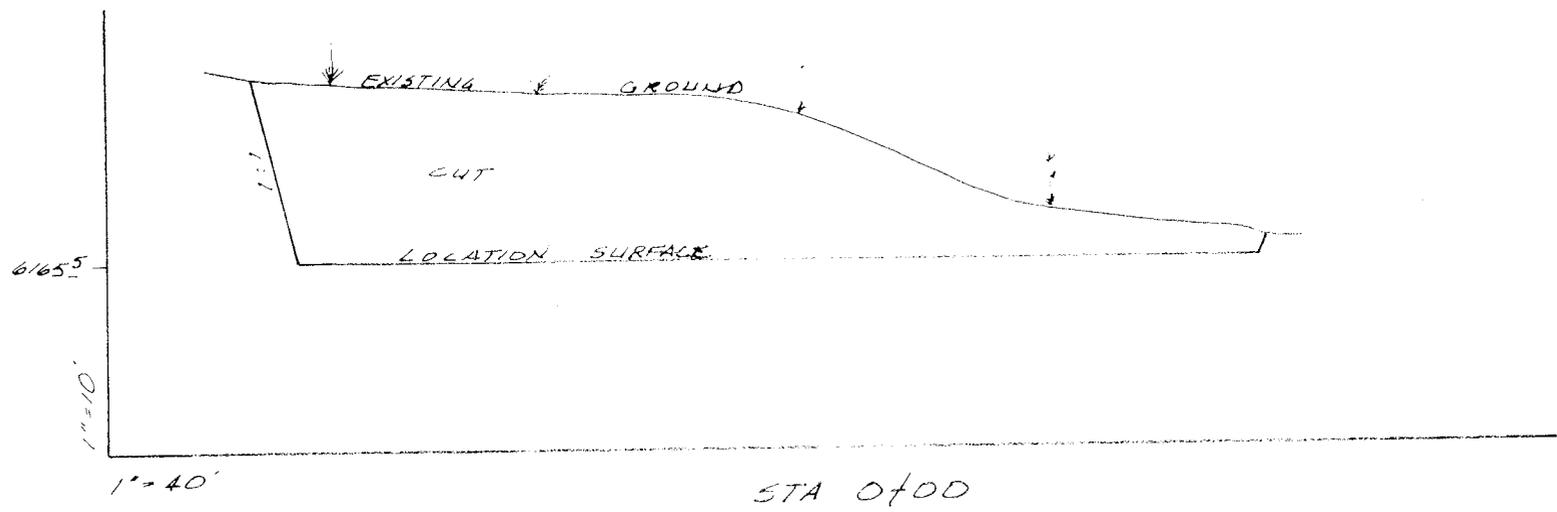
SOIL IS COMPOSED OF WEATHERED SANDSTONE WITH SANDSTONE ROCKS.

- 1" X 2" X 12" STAKE w/ LATH SET AT 20'
- 1/2" X 24" REBAR SET FOR 200' REPAIR

STA 1775

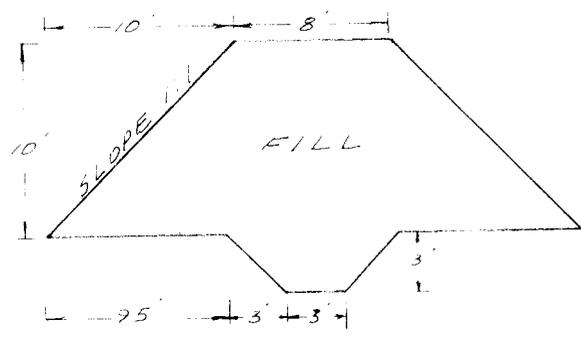
1" = 40'

STA. 1775



QUANTITIES

APPROXIMATE CUT : 7950 CU. YDS.  
 APPROXIMATE FILL : 4500 CU. YDS.

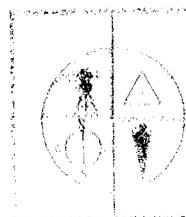


KEYWAY A-A

EXCAVATE & BACKFILL

LED OVER  
 ANDSTONE  
 THESE POINTS  
 REFERENCE POINTS

2 JULY '19

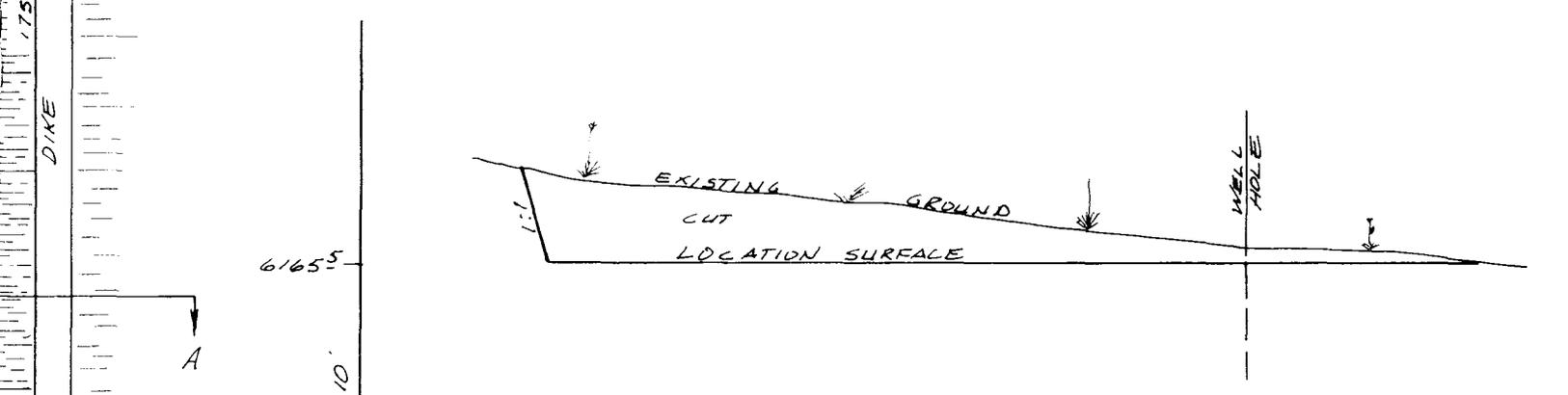
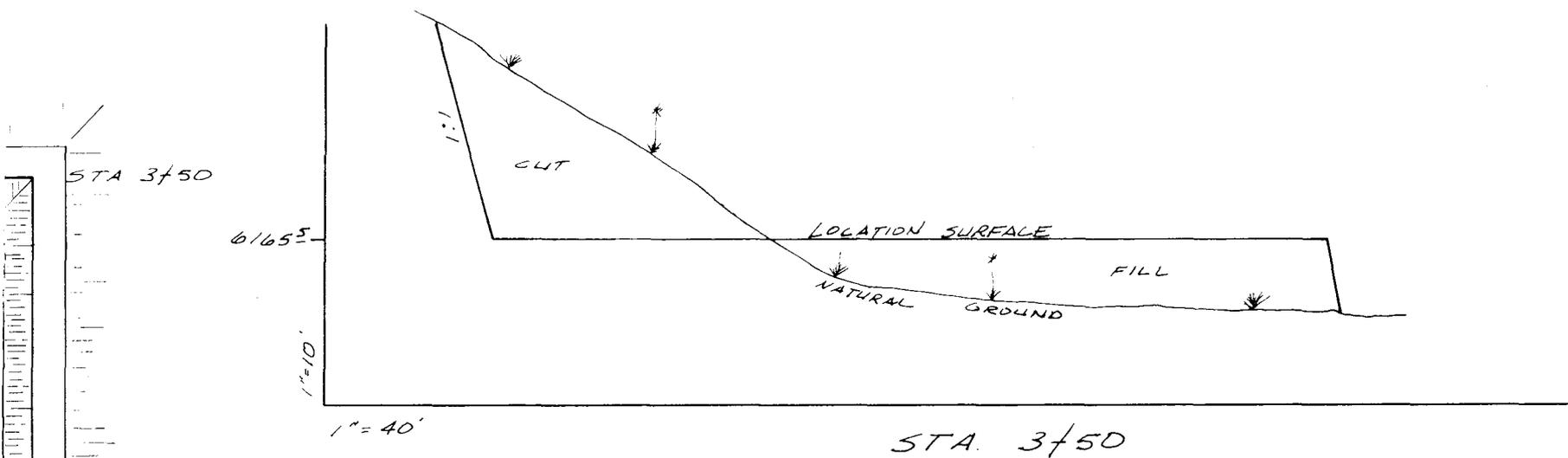


ALDRIN - PEATROSS ASSOCIATES  
 Surveying & Engineering Consultants  
 P.O. Box 1  
 1400 15th St. N.E. [unclear]  
 (801) 738-5352

IL COMPANY

TRIBAL E#2

SW/4 OF SW/4, SECTION 12  
T35, R6W, U.S.B. & M.



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: July 12, 1979  
Operator: Utex Oil Company  
Well No: Tribal E-2  
Location: Sec. 12 T. 35 R. 6W County: Duchesne

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number: 43-013-30500

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: [Signature]

Remarks: Requires a spacing variance; Per agreement with J. Knight to be approved administratively as test well.

Director: \_\_\_\_\_

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 139-8 9/20/72 Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

*Plotted  
Adrian  
USGS*

Letter Written/Approved  
Utex

September 12, 1979

Utex Oil Company  
4700 South 9th East, Suite 41B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal E-2  
Sec. 12, T. 3S, R. 6W.,  
Duchesne County, Utah

Attention Phillip K. Chattin

Dear Mr. Chattin:

Insofar as this office is concerned, approval to drill the above referenced well is hereby approved on the following conditions:

As set out in your letter dated June 29, 1979--

1. The limited test period will be 60 days
2. Under no circumstances will the following zones be comingled in either well #E-1 or E-2--
  - a. Green River
  - b. Green River - Wasatch Transitional
  - c. Wasatch

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

FRANK M. HAMBER - Chief Petroleum Engineer  
Home: 531-7827  
Work: 533-5771

MICHAEL T. MINDER - Geological Engineer  
Home: 876-3001  
Work: 533-5771

Utex Oil Company  
September 12, 1979  
Page 2

Enclosed please find Form OGC-3-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-33500.

Sincerely,

DIVISION OF OIL, GAS AND MINING

FRANK M. HAMNER  
Chief Petroleum Geologist

/b.t.m

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
 Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 995' NSL, 1045' EWL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 7 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 995'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 10,500

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,166 GR.

22. APPROX. DATE WORK WILL START\*  
 As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	800'	As necessary to circulate
9 5/8"	7 5/8"	29.7#	8,200'	As necessary
6 3/4"	5 1/2"	26.0#	10,500'	As necessary



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Gutter TITLE Geologist DATE 7/6/79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY WP Martin TITLE ACTING DISTRICT ENGINEER DATE OCT 02 1979

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL TO OPERATE THIS WELL

\*See Instructions On Reverse Side

Utah State Oil + Gas

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST

SALT LAKE CITY, UTAH 84117

PHONE 801 - 262-6869

RECEIVED

DEC 31 1979

DIVISION OF  
OIL, GAS & MINING

December 28, 1979

State of Utah  
Oil and Gas Division  
Dept. of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Kathy Avila

*Page*  
*1100 Royal Band Building*  
*335 8<sup>th</sup> Ave. SW*  
*Calgary Alberta, Canada*

Utex/Page Sale  
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,  
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

March 18, 1980

Page Petroleum  
1100 Royal Band Building  
335 8th Ave. SW  
Calgary Alberta, Canada

Re: Well No. Tribal E-2  
Sec. 12, T. 3S, R. 6W.  
Duchesne County, Utah  
December 1979-February 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK-TYPIST

April 15, 1980

Page Petroleum  
1100 Royal Band Building  
335 8th Ave. SW  
Calgary Alberta Canada

Re: Well No. Tribal E-2  
Sec. 12, T. 3S, R. 6W.  
Duchesne County, Utah  
Months due: December 1979 ~~March~~ 1980  
SECOND NOTICE March

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH  
CLERK-TYPIST

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Page Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  995' NSL, 1045 EWL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Tribal</p> <p>9. WELL NO. F-2</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T3S, R6W, USR&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,166' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-1-79: Drilling. \* Depth 8159'
- 12-3-79: Circulate and logging. Depth 8200'
- 12-4-79: Ran intermediate casing-206 joints total. 71 joints of 7 5/8", 29.7#, N-80, LT&C casing, and 135 joints of 26.4#, N-80, LT&C casing. Total footage with float equipment-8191.30' set at 8189'K.B. measurement.
- 12-8-79: Drilling. Depth 8305'.
- 12-15-79: Circulate for Core Barrel. Depth 9216'.
- 12-17-79: Lost partial returns at 9944'. Depth 9442', cutting core # 3.
- 12-22-79: Lost 30 bbls mud. Depth 9969'.
- 12-26-79: T.D. at 10,361'. Logging. Cored out.
- 12-27-79: Circulate for wireline coring.
- 12-28-79: Ran 58 joints 5 1/2" casing, 20#, N-80, LT&C-2354.83'; shoe 1/57'; float 2.18'; hanger body 4.42'-2363.00' total. Liner top at approximately 7997'.
- 12-30-79: Drilling completed, released rig at 8:00 A.M.

RECEIVED

MAY 7 1980

18. I hereby certify that the foregoing is true and correct

SIGNED K.B. Allen TITLE District Manager

DIVISION OF  
OIL, GAS & MINING

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

E-2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 12, T3S, R6W, US

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Page Petroleum Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

995' NSL, 1045 EWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6,166 GR

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-1-79: Depth 519'

11-2-79: Ran 21 joints of 10 3/4" casing, 40.5#, J-55, 805.20' set at 805 K.B. measurement, cemented to surface.

11-10-79: Drilling, depth 3069'.

11-17-79: Drilling, depth 5735'.

11-19-79: Circulating with partial returns at 4750'.

11-20-79: Set in De-gasser. Depth 6133'

11-23-79: Lost complete returns at 6722', mixing mud and lost circulation material, mix approximately 1200 bbls mud, pumped down hole. No returns; try to regain circulation.

11-24-79: Drilling. Depth 6785'.

11-28-79: Broke circulation twice on way in hole; at 3400', and 5000'. Went to bottom, could not break circulation on bottom, pulled back to 3900'. Regain circulation; staged back in hole, circulate at 3900', 5200' and 6700'. Lost 600 bbls of mud.

11-30-79: Drilling. Depth 7926'

**RECEIVED**  
MAY 7 1980

18. I hereby certify that the foregoing is true and correct

SIGNED K. B. Allen

TITLE District Manager

DATE 5-6-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING  
DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
995' NSL, 1045' FWI

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6166' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
E-2

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 12-13S, R6W USPA

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) \_\_\_\_\_

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-31-79: Drilling - depth 100'.

**RECEIVED**  
MAY 7 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Allen

TITLE District Manager

DATE 5-6-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR PAGE PETROLEUM INC.

3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 995' NSL, 1045' EWL SW SW

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Tribal

9. WELL NO. E-2

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA sec 12, T3S, R6W, U.S.B. & M

14. PERMIT NO. 43-013-30500 DATE ISSUED 10-2-79

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 10-31-79 16. DATE T.D. REACHED 12-26-79 17. DATE COMPL. (Ready to prod.) 1-17-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,166' GR 19. ELEV. CASINGHEAD 6,166' GR

20. TOTAL DEPTH, MD & TVD 10,360 R.T. 21. PLUG, BACK T.D., MD & TVD 10,308' PBDT 22. IF MULTIPLE COMPL., HOW MANY\* none 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8,964' top Wasatch, 10,274' bottom Wasatch 25. WAS DIRECTIONAL SURVEY MADE no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8,964' top Wasatch, 10,274' bottom Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Lateral Log, FDC, CNL Logs 27. WAS WELL CORED yes

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4" and 7 5/8" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5 1/2" and 2 3/8" tubing sizes.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes Run # 1 and Run # 2 data.

33. PRODUCTION DATE FIRST PRODUCTION 1-17-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST 1-17-80 HOURS TESTED 12 CHOKE SIZE 25/64 PROD'N. FOR TEST PERIOD average 875 OIL—BBL. 412 GAS—MCF. 600 MCF WATER—BBL. trace GAS-OIL RATIO 42.

FLOW. TUBING PRESS. 400/500/800 CASING PRESSURE 0 CALCULATED 24-HOUR RATE average 875 OIL—BBL. 412 GAS—MCF. 600 MCF WATER—BBL. trace OIL GRAVITY-API (CORR.) 42.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold to Koch & used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS core analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE District Manager DATE 7-18-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4233'	8209'				
Uinta	1331'	4233'				
Wasatch	8305'	10,360'				

BEST COPY AVAILABLE



# CORE LABORATORIES - CANADA LTD.



## SMALL SAMPLE CORE ANALYSIS

COMPANY PAGE PETROLEUM LTD.  
 WELL PAGE UTE TRIBAL E-2  
 FIELD  
 LOCATION  
 ELEVATION

FORMATION WASATCH  
 CORING EQUIPMENT DIAMOND  
 CORE DIAMETER (mm) 65  
 CORING FLUID WATER BASE MUD

PAGE 1 of 3  
 FILE 7004-807  
 DATE 1980 01 29  
 ANALYSTS JL LM KP JH RG

### CLEANING

Solvent TOLUENE  
 Extraction Equipment VAPOR PHASE EXTRACTOR  
 Extraction Time 12 HOURS  
 Drying Equipment GRAVITY OVEN  
 Drying Time 4 HOURS  
 Drying Temperature 130°C

### DESCRIPTION

ss = Sandstone	silty = silty
cgl = Conglomerate	shy = shaly
sltst = Siltstone	arg = argillaceous
Brec = Breccia	sdv = sandy
sh = Shale	lmy = limy
ls = Limestone	carb = carbonaceous
dol = dolomite	fos = fossiliferous
f = fine	calc = calcite (areous)
m = medium	anhy = anhydrite(ic)
c = coarse	cht = chert
i = intergranular	chty = cherty
xln = crystalline	fest = ironstone
vug = vuggy (ular)	pyrbit = pyrobitumen
p-pv = pinpoint vugs	glau = glauconite(ic)
sv = small vugs	pyr = pyrite(ic)
v = very	styl = stylolite(ic)
/ = with	bk = break
sl = slightly	lsm = laminated
tr = trace	fri = friable
scat = scattered	uncons = unconsolidated
gr = grain(ed)	frac = fracture
pbl = pebble	h frac = horizontal fracture
suc = sucrosic	vert frac = vertical fracture

### ANALYSIS

- Pore Volume measured by Boyle's Law in a Hassler holder using helium
- Grain Volume measured by Boyle's Law in a matrix cup using helium
- Porosity determined by summation of fluids (retort)
- Fluid saturations by retort
- Water saturation by Dean-Stark
- Oil saturation by weight difference (Dean-Stark)
- Permeability measured on 25.4mm diameter drilled plugs
- Permeability measured on 20 mm cubes

### REMARKS

# CORE LABORATORIES - CANADA LTD.

COMPANY PAGE PETROLEUM LTD.  
WELL PAGE UTE TRIBAL E-2  
LOCATION

FORMATION WASATCH  
ANALYSTS JL LM KP JH RG

PAGE 2 of 3  
FILE 7004-807  
DATE 1980 01 29

## CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH METRES ft.	ft. REP.	PERMEABILITY to AIR mD	PERM. ft.	PEROSITY PERCENT	PEROSITY FEET	GRAIN DENSITY gms/cc	VISUAL EXAMINATION
CORE NO. 1 9348.0 ft. - 9443.0 ft. (REC. 90.0 ft.) (20 BOXES)								
-	9348.0-58.2	10.2	-	-	-	-	-	sh shy
1	9358.2-58.5	0.3	-0.01	-	3.1	0.93	2.70	ss vf f lmy sl shy
-	9358.5-59.2	0.7	-	-	-	-	-	sh shy
2	9359.2-60.0	0.8	-0.01	-	3.0	2.40	2.69	ss vf f
-	9360.0-69.3	9.3	-	-	-	-	-	sh shy
3	9369.3-69.9	0.6	-0.01	-	1.8	1.08	2.68	ss vf f lmy
4	9369.9-70.4	0.5	-0.01	-	1.0	0.50	2.70	ss vf f lmy
5	9370.4-71.0	0.6	-0.01	-	2.2	1.32	2.68	ss vf f lmy
6	9371.0-71.7	0.7	-0.01	-	1.8	1.26	2.68	ss vf f lmy
7	9371.7-72.5	0.8	-0.01	-	0.7	0.56	2.66	ss vf f lmy
8	9372.5-73.4	0.9	-0.01	-	3.2	2.88	2.68	ss vf f lmy
9	9373.4-74.2	0.8	-0.01	-	3.1	2.48	2.67	ss vf f lmy
10	9374.2-75.1	0.9	-0.01	-	3.4	3.06	2.68	ss vf f lmy
11	9375.1-75.9	0.8	-0.01	-	4.0	3.20	2.66	ss vf f lmy
12	9375.9-76.7	0.8	-0.01	-	3.6	2.88	2.67	ss vf f lmy
13	9376.7-77.7	1.0	-0.01	-	2.2	2.20	2.67	ss vf f lmy sl shy
--	9377.7-80.3	2.6	-	-	-	-	-	sh shy
14	9380.3-81.2	0.9	-0.01	-	0.9	0.81	2.68	ss vf f lmy shy
15	9381.2-81.8	0.6	0.01	0.01	11.4	6.84	2.91	ss vf f lmy sl shy
16	9381.8-82.4	0.6	-0.01	-	3.2	1.92	2.68	ss vf f lmy
--	9382.4-83.9	1.5	-	-	-	-	-	sh shy
17	9383.9-84.8	0.9	-0.01	-	1.2	1.08	2.68	ss vf f lmy shy
--	9384.8-87.6	2.8	-	-	-	-	-	sh shy
18	9387.6-88.3	0.7	-0.01	-	1.6	1.12	2.71	ss vf f lmy sl shy
--	9388.3-91.0	2.7	-	-	-	-	-	sh shy
19	9391.0-91.4	0.4	-0.01	-	1.2	0.48	2.68	ss vf f lmy
--	9391.4-91.9	0.5	-	-	-	-	-	shy

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories - Canada Ltd. (all errors and omissions excepted): but Core Laboratories - Canada Ltd. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral, well or sand in connection with which such report is used or relied upon.

# CORE LABORATORIES - CANADA LTD.

COMPANY PAGE PETROLEUM LTD.  
 WELL PAGE UTE TRIBAL E-2  
 LOCATION

FORMATION WASATCH  
 ANALYSTS JL LM KP JH RG

PAGE 3 of 3  
 FILE 7004-807  
 DATE 1980 01 29

## CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH METRES ft.	ft. REP.	PERMEABILITY to AIR mD	PERM. ft.	PEROSITY PERCENT	PEROSITY FEET	GRAIN DENSITY gms/cc	VISUAL EXAMINATION
CORE NO. 1 CONTINUED								
20	9391.9-92.2	0.3	-0.01	-	1.3	0.39	2.68	ss vf f lmy
--	9392.2-93.4	1.2	-	-	-	-	-	shy
21	9393.4-94.3	0.9	-0.01	-	1.5	1.35	2.67	ss vf f lmy
22	9394.3-94.9	0.6	-0.01	-	2.8	1.68	2.68	ss vf f lmy
23	9394.9-95.5	0.6	-0.01	-	4.5	2.70	2.69	ss vf f lmy
--	9395.5-98.3	2.8	-	-	-	-	-	sh shy
24	9398.3-99.0	0.7	-0.01	-	4.5	3.15	2.68	ss vf f lmy
25	9399.0-99.5	0.5	-0.01	-	4.6	2.30	2.68	ss vf f lmy
--	9399.5-01.6	2.1	-	-	-	-	-	sh shy
26	9401.6-02.5	0.9	-0.01	-	4.0	3.60	2.75	ss vf f lmy s1 pyr
27	9402.5-03.4	0.9	0.01	0.01	1.4	1.26	2.68	ss vf f lmy s1 shy
28	9403.4-03.9	0.5	0.01	0.01	1.8	0.90	2.70	ss vf f lmy
29	9403.9-05.0	1.1	-0.01	-	0.9	0.99	2.66	ss vf f lmy
30	9405.0-05.8	0.8	-0.01	-	1.9	1.52	2.70	ss vf f lmy shy
31	9405.8-05.9	0.1	-0.01	-	1.2	0.12	2.67	ss vf f lmy
--	9405.9-26.1	20.2	-	-	-	-	-	sh shy
32	9426.1-26.3	0.2	-0.01	-	1.3	0.26	2.69	ss vf f lmy s1 shy
--	9426.3-32.7	6.4	-	-	-	-	-	sh shy
33	9432.7-33.8	1.1	-0.01	-	2.1	2.31	2.67	ss vf f lmy
--	9433.8-36.4	2.6	-	-	-	-	-	sh shy
34	9436.4-37.2	0.8	-0.01	-	2.6	2.08	2.69	ss vf f lmy
35	9437.2-38.0	0.8	-0.01	-	0.9	0.72	2.67	ss vf f lmy
--	9438.0-43.0	5.0	-	-	-	-	-	lost core

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories - Canada Ltd. (all errors and omissions excepted); but Core Laboratories - Canada Ltd. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral, well or sand in connection with which such report is used or relied upon.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE\*  
instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Page Petroleum Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526 T.A. Denver, Colo 80217		8. FARM OR LEASE NAME Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 995' NSL, 1045' EWL		9. WELL NO. E-2
14. PERMIT NO. 43-013-30500		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6166' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T3S, R6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page Petroleum Inc. intends to acid wash perforations on this well with 5000 gallons of 7 1/2% HCL with 15% toluene. Will stage 100 balls and 500# of flakes. 800 SCF-N<sub>2</sub> will be added throughout job.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Roosevelt, Utah Office Manager DATE 11-13-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
PAGE PETROLEUM INC.

3. ADDRESS OF OPERATOR  
P.O. Box 17526, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 995' NSL, 1045' EWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
E-2

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12-3S-6W

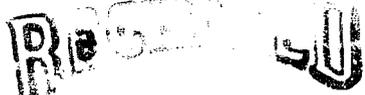
12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6166' GR

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/16/81 MI & RU. Acdz. w/5000 gals. 7½% HCl w/15% Toulene. Pmpd.  
@ 5 BPM thruout. Staged 100 balls and 500# of flakes. Used 800 SCF N<sub>2</sub>.  
ISI 1500#, 5 min. 800#. Turned well to treater.

Verbal approval obtained 11/16/81 from Delores Buck per E. W. Gynn's permission.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. C. Patten TITLE Prod. Rec. Coord. DATE 12/30/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-2463
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Tribal
9. WELL NO.	E-2
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 12, T3S, R6W, USB&M
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
995' NSL, 1045' EWL

14. PERMIT NO.  
43-013-30500

15. ELEVATIONS (Show whether DF, WT, OR, etc.)  
6166' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The intervals from 8,596' to 10,176' in the Wasatch formation will be perforated with 2" guns, 4 shots per foot. A total of 119' will be perforated.

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 7/8/82  
BY: [Signature]

**RECEIVED**  
JUL 6 8 1982  
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Allen Ras mussen TITLE Roosevelt Office Manager DATE 7-7-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

E-2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-3S-6W US B & M

14. PERMIT NO.

43-013-30500

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6166' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/24/81 - RU Halliburton to acidize well. Treated w/10,000 gals. 7.5% HCl w/1000 gals. zylene in 4 stages w/300# of flake and 150 balls between stages. Initial rate 17 BPM @ 4200#. Final rate 14.5 BPM @ 5500#. ISIP 0#, FL @ 2500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald F. Misher*

TITLE

Manager of Engineering

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*CR 10/14/81*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 17526, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 995' NSL, 1045' EWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
E-2

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12-3S-6W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.  
43-013-30500

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

**RECEIVED**  
AUG 05 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/9/82 RU OWP. Perf'd w/2" tbg. gun, 4 SPF, as follows: Run #1: 10,171-76', 10,058-64', 10,033-41', 10,001-12'; Run #2: 9,978-84', 9,882-88', 9,868-76', 9,854-58', 9,339-43', 9,170-74'; Run #3: 9,108-14', 9,077-82', 9,000-9,008', 8,978-84', 8,920-24', 8,884-90'.

7/10/82 Perf'd 8,776-80', 8,715-19', 8,624-34', 8,596-8,600'.  
Swbd. & Flwd. well. Pmpd. 2000 gals. acid. Dropped 500# flake & 100 balls in 1000 gals. acid. Pmpd. 2000 gals. acid. Dropped 500# flake in 1000 gals. acid. Pmpd. 2000 gals. acid. Dropped 700# flake & 100 balls in 1000 gals. Pmpd. 2000 gals. acid. Dropped 800# flake & 100 balls in 1000 gals. Pmpd. 3000 gals. acid. Avg. treating press. 2380#, 13 BPM. ISIP 10 psi. ~~Grilled and returned well to production.~~

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Roberts TITLE Lead Rec. Coord. DATE 8/2/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
GEOLOGICAL SURVEY

SECTION 17 (Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
995' FSL 1045' FWL

14. PERMIT NO.  
43-013-30500

15. ELEVATIONS (Show whether DT, RT, GR, etc.)  
6166' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
E-2

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 12, T3S, R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well will be acidized with 11,000 gallons of 12 1/2% HCL acid and 5,000 pounds bezoic acid flakes to break down perforations from 10,286' to 8,550'.

Well will be put back on production.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/19/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct.

SIGNED Ellen Raamussen TITLE Roosevelt Office Manager DATE 9/19/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 17526 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 995' FSL, 1045' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tribal

9. WELL NO.  
E-2

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T3S, R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30500

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6166' GR

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                      

FRACTURE TREAT                                      

SHOOT OR ACIDIZE                                        ✓

REPAIR WELL    

PULL OR ALTER CASING                                      

MULTIPLE COMPLETE                                      

CHANGE ZONES    

ABANDON\*    

(other) \_\_\_\_\_

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/29/83 RU Howco. Set pkr @ 10,130'. Acdz perfs 10,230-74', 10,280-86' w/1500 gals. 12% HCl and 500# benzoic flakes. No flow. Set BP @ 10,127', pkr @ 9964'. Acdzd perfs 10,001-10,012', 10,033-10,041', 10058-10,064' w/1000 gals 12½% acid. Set BP @ 9944', pkr @ 9709'. Acdz perfs 9854-58', 9866-78', 9882-88' w/1000 gals 12½% HCL, 1000# benzoic flakes and 1000 gals 12½% acid. Set pkr @ 8496'. Acdz perfs 9508-8596' w/6000 gals 12½% HCl and 2400# benzoic flakes in 4 stages. Set pkr @ 7981' and put well back on production.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. C. [Signature] TITLE Prod. Rec. Coord. DATE 11/1/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF  
OIL, GAS & MINING

PAGE

PETROLEUM INC.

February 17 1984  
FEB 22 1984

Donald G. Prince  
State Lands  
3100 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Designation of Operator  
Graham Energy, Ltd.  
Uintah Basin Prospect  
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks  
Landman

VMP/ju  
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Comp. 41-81474

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepening of a well for a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well  gas well  other  III 29 1985

2. NAME OF OPERATOR  
Graham Energy Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 995' FSL, 1045' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Ute Tribal

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
E-2

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec. 12, T3S, R6W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

14. API NO.  
43-013-30500

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6166' GR.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Disposal of produced water (NIL-2B)</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Graham is requesting permission to dispose of the production water from the E-2 into the Graham "G" Salt Water Disposal well located in Sec 24, T3S, R6W. The water will be taken by truck to the SWD well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 7/26/85  
Cochrane Resources/Agent for Graham  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Comp. 13

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well  gas well  other

2. NAME OF OPERATOR Graham Energy Ltd. JUL 29 1985

3. ADDRESS OF OPERATOR DIVISION OF OIL P.O. Box 1656 Roosevelt, UTAH 84006

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 995' FSL, 1045' FWL  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

14-20-H62-2463

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
E-2

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec. 12, T3S, R6W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

14. API NO.  
43-013-30500

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6166' GR.

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Emergency pit.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There is a 30' X 30' pit on location which would be used as an emergency pit during workovers and other production operations.

The fluid put into the pit would be disposed of within 48 hours after completion of such operations.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 7/26/85  
Cochrane Resources/Agent for Graham

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.  
1675 LARIMER STREET  
DENVER CO 80202  
ATTN: CINDI ROBBINS

Utah Account No. N9450  
Report Period (Month/Year) 4 / 88  
Amended Report

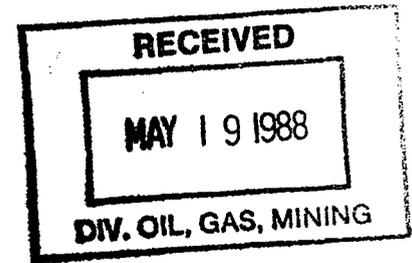
Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6 4301331096 04519 03S 06W 9	WSTC				
UTE TRIBE 0-1 4304730183 04520 02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6 4301330531 04523 03S 06W 2	GRRV				
JENSEN FENZEL#1 4301330177 04524 03S 05W 20	WSTC				
UTE TRIBAL F-1 4301330103 04526 03S 06W 13	WSTC				
UTE TRIBAL 2-20C5 4301330550 04527 03S 05W 20	WSTC				
UTE TRIBAL 2-13C6 4301330530 04528 03S 06W 13	WSTC				
UTE TRIBAL 1-9C6 4301330487 04529 03S 06W 9	WSTC				
UTE TRIBAL K-#1 4301330280 04530 03S 06W 1	WSTC				
UTE TRIBAL E-2 4301330500 04531 03S 06W 12	WSTC				
UTE TRIBAL 2-11C6 4301330534 04532 03S 06W 11	WSTC				
UTE TRIBAL G-1 4301330298 04533 03S 06W 24	GRRV				
UTE TRIBAL 2-23C6 4301330537 04534 03S 06W 23	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_    Telephone \_\_\_\_\_

May 17, 1988



State of Utah  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change  
All Graham Operated Properties  
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

*Wilbur L. Dover*  
Wilbur L. Dover  
Division Manager

WLD/tdh

# PPI (UTAH) Inc.

Revenue Payments to:  
PPI (Utah) Inc.  
c/o The Royal Bank of Canada  
Account No. 186-107-9  
Pierrepont Plaza #14  
300 Cadman Plaza West  
Brooklyn, NY 11201-2701  
USA  
Phone: (212) 858-7127

All Other Correspondence to:  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management Limited  
1590, 540 - 5th Avenue S.W.  
Calgary, Alberta  
Canada  
T2P 0M2  
Phone: (403) 266-3363

By Telecopy

January 8, 1991

**RECEIVED**  
JAN 11 1991

Graham Energy Services, Inc.  
109 Northpark Blvd.  
P.O. Box 3134  
Covington, LA 70434-3134  
USA

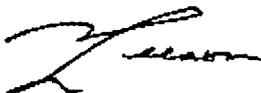
DIVISION OF  
OIL, GAS & MINING

Attention : Bill Aspinwall  
Gentlemen :  
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.  
U.S. Operations Manager

NL:wh

Enclosure

January 7, 1991

Mr. Jake Harouny, President  
Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

**RECEIVED**  
JAN 11 1991DIVISION OF  
OIL, GAS & MINING

Mr. Neil Leeson  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management  
1590, 340 - 5th Ave. SW  
Calgary, Alberta  
Canada T2P0M2

Re: Change of Operator  
Utah Properties; Operating Agreement  
dated July 20, 1982  
Uintah and Duchesne Counties, Utah  
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

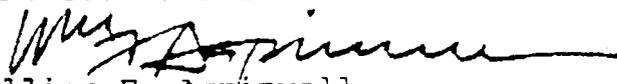
Medallion Exploration  
PPI (Utah) Inc.  
January 7, 1991  
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

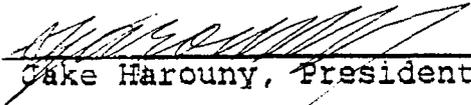
Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

  
William F. Aspinwall  
Division Landman  
Denver Division  
Acquisitions/Operations

Agreed and Accepted this 7th  
day of January, 1991  
MEDALLION EXPLORATION

By:   
Jake Harouny, President

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
PPI (UTAH) INC.  
By Cord Oil & Gas  
Management Limited,  
Asset Manager

By: \_\_\_\_\_  
Neil Leeson  
U. S. Operations Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ROYALTY, LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ENERGY LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

WFA:ecb  
WFA143  
Enclosure  
cc: W. L. Dover, Denver Division  
J. Kilchrist  
Carl Hargis  
Ray Roush

## SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

### Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

LEASE DESIGNATION & SERIAL NO.  
**1420 H62 2463**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. UNIT AGREEMENT NAME <del>CA-98-000147</del>	
2. NAME OF OPERATOR <b>MEDALLION EXPLORATION</b>		3. FARM OR LEASE NAME <b>TRIBAL</b>	
3. ADDRESS OF OPERATOR <b>2225 E 4800 SOUTH, #107, SLC, UT 84117</b>		9. WELL NO. <b>E-2</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>995' NSL; 1045 EWL; SEC 12 T3S R6W</b>		10. FIELD AND POOL, OR WILDCAT <b>ALTAMONT</b>	
At proposed prod. zone		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA <b>12 3S6W</b>	
14. API NO. <b>4301330500 POW</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6166' GR</b>	12. COUNTY <b>DUCHESNE</b>	13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <b>CHANGE OPERATOR</b>			<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

OFFICE MANAGER

DATE

JAN 11, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Graham Royalty, Ltd.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  At proposed prod. zone</p>		<p>9. WELL NO.</p>
<p>14. API NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>12. COUNTY</p>		<p>13. STATE</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> XX</p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
<p>APPROX. DATE WORK WILL START _____</p>	<p>DATE OF COMPLETION _____</p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

RECEIVED

FEB 12 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. Z. Robinson TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. <sup>9 25, 1E</sup> 12-3S-6W	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
<del>Ute Tribal #2-9C6</del>	<del>SW SW Sec. 9-3S-6W</del>	<del>4301331096</del>
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
<del>Ute Tribal #E-1</del>	<del>SW NE Sec. 12-3S-6W</del>	<del>4301330068</del>
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:	
1- ICR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	<u>phone (801) 277-0801</u>		<u>phone (303) 629-1736</u>
	<u>account no. N5050</u>		<u>account no. N 0505</u>

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 1-22-91) (Rec. 2-12-91)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(1-11-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-91)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-91)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: April 17 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910208 Bfm/Vernal No bond as of yet "per BIA". They do have documentation.

910314 Bfm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.

\* This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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6. Lease Designation and Serial Number	1420H622463
7. Indian Allottee or Tribe Name	Ute Tribal
8. Unit or Communitization Agreement	
9. Well Name and Number	E-2
10. API Well Number	4301330500
11. Field and Pool, or Wildcat	Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

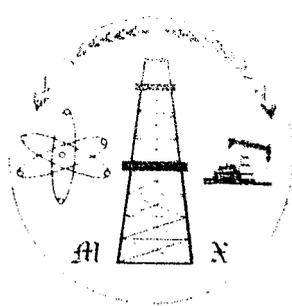
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator Medallion Exploration		10. API Well Number
3. Address of Operator 2091 E 4800 S #22, SLC, UT 84117		4. Telephone Number (801) 277-0801
5. Location of Well Footage : 955' FSL; 1045' FWL QQ, Sec. T., R., M. : Sec. 12, T3S, R6W		11. Field and Pool, or Wildcat Altamont
County :		State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Fishing - Cleaning Well</u>
Approximate Date Work Will Start _____	Date of Work Completion <u>10/23 /91</u>
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
  
Medallion recompleted the referenced well and enhanced production by performing the following tasks:  
Cleaned well, fished out lost equipment & acidized old perms.

14. I hereby certify that the foregoing is true and correct  
Name & Signature \_\_\_\_\_ Title Operator Date 2/20/92  
(State Use Only)



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MAR 03 1992

DIVISION OF  
OIL GAS & MINING

## Medallion Exploration

February 28, 1992

R.J. Firth  
Associate Director, Oil & Gas

C/O Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite #350  
Salt Lake City UT 84180-1203

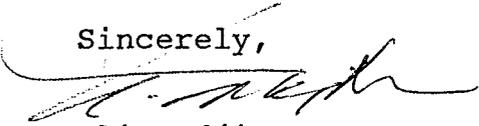
Dear R.J.:

Enclosed please find the subsequent Reports of Workover and Recompletion for wells 2-11C6, 1-9C6, 5-1 and E-2 that you recently requested.

We hope that the information is sufficient and if you have any further questions, please feel free to contact us.

Thank you for your help in this matter.

Sincerely,

  
Ali Madji

AM/bc

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

14-20-H62-2463

7. Indian Allottee or Tribe Name

UTE

3. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

E-2 2-12C6

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330500

3. Address of Operator

2091 East 4800 South Suite 22 SLC Utah 84117

4. Telephone Number

277-0801

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage 995 NSL, 1045 EWL

CG. Sec. T., R., M. : Sec 12, T3S, R6W

6,166 GL

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 10-26-92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion performed this procedure under HB 110.  
 Set CIBP @ 9,250' to shut off water.  
 Acidize perforations 9,000' to 8,776' w/4,200 Gal 7-1/2% HCL acid.  
 Returned well to production.  
 Previous production= 16 BOD, 190 BWD, 190 MCFD.  
 24 HR test= 50 BOD, 75 BWD, 25 MCFD.

RECEIVED

NOV 09 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only)

*Steve Lamb*

Title FIELD SUPERVISOR Date 10/26/92

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1. Lease Designation and Serial Number  
14-20-H62-2463

2. Indian Allottee or Tribe Name  
Ute

3. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

3. Well Name and Number  
E-2    2-12C6

2. Name of Operator  
Medallion Exploration

10. API Well Number  
2-12C6

3. Address of Operator  
2091E. 4800S. Suite 22 SLC, UT 84117

4. Telephone Number  
(801) 277-0801

11. Field and Pool, or Wildcat  
Altamont

5. Location of Well

Footage : 995 NSL, 1045 EW1  
CQ. Sec. T., R., M. : Sec 12, T2S, R6W

43-0B-30500

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction          |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing      |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion              |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize          |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare             |
| <input type="checkbox"/> Multiple Completion     | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other                   |  |

Approximate Date Work Will Start 5-15-94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of Work Completion \_\_\_\_\_

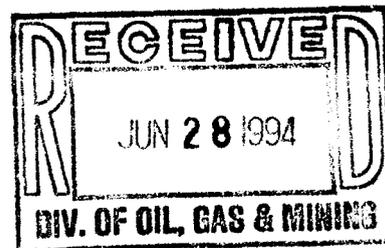
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.

Name & Signature

*[Signature]*

Field Superintendent

Title

Date

*4/28/94*

(State Use Only)

E-2  
2-12C6  
MX-002

K.B.

10' 2-7/8 tbg sub 251 jts  
2-7/8 8rd N-80 tbg National  
pump cavity 35 jts 2-7/8 8rd  
N-80 tbg MSOT 5-1/2" Arrowset  
I pkr @ 8903' 251 jts 2-3/8  
cs-mudril N-80 tbg.

11'  
7-5/8 29# to 8191'  
5-1/2 17 & 20# 7,997  
to 10,308

- 1) MIRUSU & Allied Equip.
- 2) POOH w/ production tbgs & equip.
- 3) RIH w/ 5-1/2" 17 & 20# RBP & packer.
- 4) Isolate & swab test the 7 intervals that are being produced @ this time 8920-24, 8964-72, 8978-84, 9000-08, 9077-82, 9108-14 & 9170-74 in attempt to find water entry & isolate from productive zones.
- 5) Isolate water w/ CIBP & or production pkr.
- 6) Return well to production.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

22 1994  
(See back instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND GAS MINING

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Medallion Exploration

3. ADDRESS OF OPERATOR  
2091 E. 4800 S. Suite 22 SLC Utah 84117 801-277-0801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 995' NSL, 1045' EWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 4301330500 DATE ISSUED 10-02-79

15. DATE SPOUDED 10-31-79 16. DATE T.D. REACHED 12-26-79 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)\* 6166' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. FRACTIONATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A See Attachment	

33.\* PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-3-94		Jet Pump					
6-4-94	24	N/A		0	0	210	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Gas Sold to ANR

35. LIST OF ATTACHMENTS  
Steve Lamb

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Steve Lamb TITLE Steve Lamb DATE 6-5-94

\*(See Instructions and Spaces for Additional Data on Reverse Side) utah tax credit

Medallion Exploration  
E-2 2-12C6

- (1) Swab test zones 8920-24, 8964-72, 8978-84, 9000-08, 9077-82, 9108-14, 9170-74 using RBP & PKR.
- (2) Isolate zones 9,000' to 9,174' w/CIBP set @ 8,991.
- (3) RIH w/production Equipment & set production Pkr @ 8937' to test zones 8964-72 & 8978-84 further w/production Equip.
- (4) Rig down pulping unit.

First 24 Hr test, 0 Oil, 0 MCF, 210 BBL H2O, Jet pump @ 3500 psi.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells or to re-enter plugged or abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Well Name and Number E-2 2-1206
2. Name of Operator Medallion Exploration		10. API Well Number 4301330500
3. Address of Operator 2091 E. 4800 S. Suite 22, SLC Utah 84117	4. Telephone Number 801-277-0801	11. Field and Pool or Wildcat Cedar Rim
5. Location of Well Footage : 995' NSL, & 1045' EWL Co. Sec. T., R., M. : Sec 12, T2S, R6W		County : Duchesne State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion 6-2-94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give exact locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

I hereby certify that the foregoing is true and correct

Name & Signature Steve Lamb  Title Field Superintendent Date 6/5/94

State Use Only

Medallion Exploration  
E-2 2-12C6

- (1) Swab test zones 8920-24, 8964-72, 8978-84, 9000-08, 9077-82, 9108-14, 9170-74 using RBP & PKR.
- (2) Isolate zones 9,000' to 9,174' w/CIBP set @ 8,991.
- (3) RIH w/production Equipment & set production Pkr @ 8937' to test zones 8964-72 & 8978-84 further w/production Equip.
- (4) Rig down pulling unit.

First 24 Hr test, 0 Oil, 0 MCF, 210 BBL H2O, Jet pump @ 3500 psi.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
1420 H6 22463

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
TRIBAL E-2

9. API Well Number:  
4301330500

10. Field and Pool, or Wildcat:  
ALTA MOUNT

County: Duchesne

State: UTAH

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Medallion Exploration

3. Address and Telephone Number:  
6975 Union Park Center, #310 Midvale, Ut 84047

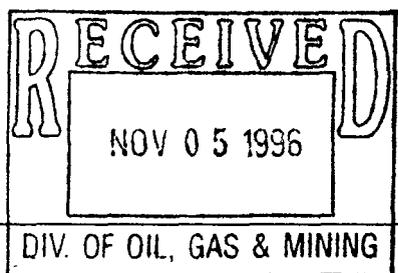
4. Location of Well  
Footages: 995' FSL & 1,045' FWL  
OO, Sec., T., R., M.: SWSW, Sec. 12, T35, R6W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change Of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: [Signature] Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT ---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
1420H622463

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE TRIBAL 2-12C6 (E-2)

9. API Well No.  
43-013-30500

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
995' FSL 1045' FWL  
SWSW 12-3S-6W

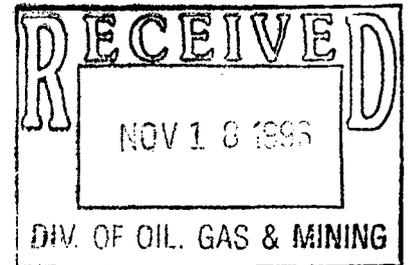
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

Title

Joseph P. Barrett  
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

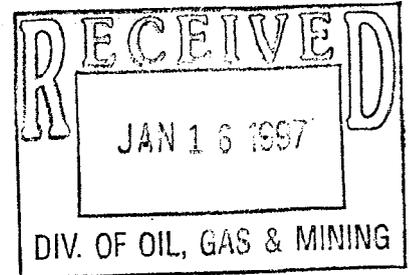
## memorandum

DATE: January 13, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

*Charles Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twncshp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Fee</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

**OPERATOR CHANGE WORKSHEET**

Routing	
1-GLH ✓	6-FILE ✓
2-GLH ✓	7-KDRF.lix ✓
3-DPSOTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

**TO:** (new operator)    BARRETT RESOURCES CORP  
 (address)            1515 ARAPAHOE ST T3 #1000  
                          DENVER CO 80202  
                          JOSEPH BARRETT, VP LAND  
 Phone: (303)606-4259  
 Account no. N9305

**FROM:** (old operator)    MEDALLION EXPLORATION  
 (address)                    6975 UNION PK CTR #310  
                                  MIDVALE UT 84047  
                                  JAKE HAROUNY  
 Phone: (801)566-7400  
 Account no. N5050

**WELL(S)** attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-30500</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-16-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19    , of their responsibility to notify all interest owners of this change.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970116 BIA / Apr. 1-13-97

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTE 14-20-H62-2463
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 995' FSL 1045' FWL SWSW 12-3S-6W	8. Well Name and No. UTE TRIBAL E-2 (2-12C6)
	9. API Well No. 43-013-30500
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE, UTAH

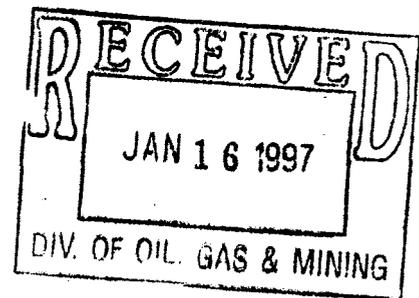
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date

01/10/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**Barrett Resources Corporation  
Well Workover Procedure**

**Ute Tribal E-2 (2-12C6)  
SWSW 12-3S-6W  
Duchesne County, Utah**

KB: 13'  
 PBSD: 8,991' (CIBP)  
 CIBP's: 8991', 9250' and 9700'.  
 Surface Casing: 10-3/4", 40.5#, J-55 set @ 805'.  
 Intermediate Casing: 7-5/8", 29.7#, N-80 (71 jts) and 26.4#, N-80 (135 jts) set @ 8189'.  
 Liner: 5-1/2", 20#, N-80 set @ 10,330'. Top @ 7997'.  
 Tubing: 2-7/8" 6.5#, N-80 (287 jts) @ 8941'.  
 Pump Cavity: National Model V @ 7798'.  
 Packer: 5-1/2", MSOT Arrowset I @ 8936'.  
 Side String: 2-3/8", 4.7#, C/S Hydril landed in pump cavity.  
 Producing Interval: Wasatch: 8946-8984'.

**Purpose: Drill out CIBP's at 8991', 9250' and 9700'. Perforate and acidize new Wasatch intervals and flow test.**

- Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
- MIRU workover rig. NU BOP's. PU on 2-3/8" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 5-1/2" Arrowset packer @ 8936'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and packer. Lay down packer and pump cavity.
- PU 4-5/8" mill and 2-7/8" tubing. RIH to CIBP @ 8991'. Drill out CIBP and push to 2nd CIBP @ 9250'. Drill out 2nd CIBP and push to 3rd CIBP @ 9700'. Drill out 3rd CIBP and push to PBSD @ 10,245'. POOH with 2-7/8" tubing and mill.
- MIRU wireline truck. Perforate Wasatch with 2 SPF using 3-3/8" casing gun with 22 gm charges as follows:  

9,366-73	9,402-05	9,422-26	9,434-36	9,458-71	9,500-02
9,510-14	9,525-31	9,536-41	9,556-60	9,603-06	9,630-34
9,721-26	9,728-34	9,816-24	9,935-40	9,978-84	9,987-90
10,086-93					

19 intervals, 95', 190 holes  
 Correlate depths to GR on Compensated Neutron-Formation Density Log dated 12/25/79.
- PU 5-1/2" PIP tool with necessary spacers and 2-7/8" tubing. RIH. MIRU Halliburton. Isolate and acidize Wasatch perforations as follows:

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Acid Volume</u>
1.	10,086-93	7'	7'	700 gallons 15% HCl
2.	9,978-90	12'	9'	900 gallons 15% HCl
3.	9,816-24	6'	6'	600 gallons 15% HCl
4.	9,721-34	13'	11'	1,100 gallons 15% HCl
5.	9,603-06	3'	3'	300 gallons 15% HCl
6.	9,525-41	16'	11'	1,100 gallons 15% HCl
7.	9,500-02	2'	2'	200 gallons 15% HCl

8.	9,458-71	13'	13'	1,300 gallons 15% HCl
9.	9,422-36	14'	6'	600 gallons 15% HCl
10.	9,402-05	3'	3'	300 gallons 15% HCl
11.	9,366-73	7'	7'	<u>700 gallons 15% HCl</u>

Total: 7,800 gallons 15% HCl

6. POOH with 2-7/8" tubing and PIP tool. Lay down PIP tool. PU 5-1/2" packer and 2-7/8" tubing. RIH and set packer @ +/- 9355'.
7. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
8. If well is economic, return to production. Isolate all perfs above 9,343' by producing well under a packer. If well is not economic, contact Denver for evaluation.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 11, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

43-013-30500  
Re: Well No. Ute Tribal 2-12C6 (E-2)  
SWSW, Sec. 12, T3S, R6W  
Lease 14-20-H62-2463  
Duchesne County, Utah

Dear Mr. Davis:

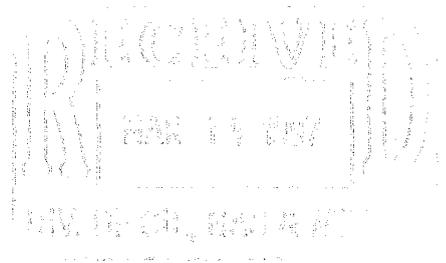
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well  
Footages:  
CQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:  
43-013-30500

10. Field and Pool, or Wildcat:

County:  
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report  
of Shut-In Wells.

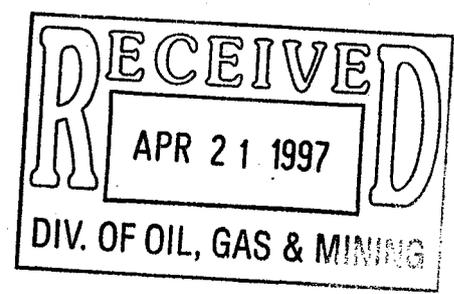
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137

Expires December 31, 1991

(See other In-  
structions on  
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.  
**Ute 14-20-H62-2463**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribe**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL  GAS  DRY  OTHER \_\_\_\_\_  
WELL WELL

b. TYPE OF COMPLETION: NEW  WORK  DEEP-  PLUG  DIFF.  OTHER \_\_\_\_\_  
WELL OVER EN BACK RESVR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Ute Tribal E-2 (2-12C6)**

2. NAME OF OPERATOR  
**Barrett Resources Corporation**

9. API WELL NO.  
**43-013-30500**

3. ADDRESS OF OPERATOR (303) 572-3900  
**1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface  
**995' FSL 1045' FWL**  
At top prod. interval reported below  
  
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
**SWSW 12-T3S-R6W**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

15. DATE SPUDDED **10/31/79** 16. DATE T.D. REACHED **12/26/79** 17. DATE COMF (Ready to prod.) **1/17/80** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6166' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **10,360' RT** 21. PLUG, BACK T.D., MD & TVD **10,252'** 22. IF MULTIPLE COMPL., HOW MANY\* **----->** 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch Producing Interval = 9,339-10,274'**

25. WAS DIRECTIONAL SURVEY MADE  
**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DILL, FDC, CNL**

27. WAS WELL CORED  
**Yes**

28. CASING RECOF (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	805' KB	14-3/4"		
7-5/8"	29.7	8,191.30' KB	9-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	7,997	F.C. 10,330	420	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,332'	9,325'

31. PERFORATION RECORD (Interval, size and number)

Interval	Holes	Depth (MD)
9,792-10,274'	332 Holes	8,946-9,799'
9,286- 9,652'	152 Holes	
9,008- 9,174'	92 Holes	
8,964- 8,972'	32 Holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,071-76'	1,500 Gals 12-1/2% HCL
10,001-64'	2,000 Gals 12-1/2% HCL
9,854-88'	2,000 Gals 12% Acid
9,508-9652'	3,000 Gals HCL

33.\* PRODUCTION

DATE FIRST PRODUCTION **4/18/97** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TEST	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/25/97	24		----->				2273:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

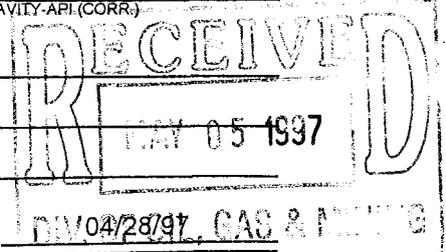
-----> 33 75 280

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *Greg Davis* **Greg Davis** TITLE **Production Services Supervisor** DATE **4/28/97**



(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WO tax credit 9/97*

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
				Tgr 3	6,790'	
				CP 70	8,244'	

## Ute Tribal E-2 (2-12C6)

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,496-8,956'	40 Holes	8,946'-10,274'	10,000 Gals 7-½% HCL
8,596-8,978'	152 Holes	8,946-10,274'	5,000 Gals 7-½% HCL w/15% Toluene, 800 Bbls SCF/N2
8,466-8,501'	21 Holes	8,596-10,274'	15,000 Gals 7-½% Mud Acid
9,366-10,093'	2 SPF	8,596-9,652	6,000 Gals 12-½% Acid
8,596-10,176'		8,776-9,174'	4,200 Gals 7-½% HCL
8,466-8,501'		8,466-8,501'	750 Gals 15% HCL
		9,935-10,093'	4,578 Gals 15% HCL
		9,721-9,824'	2,600 Gals 15% HCL
		9,500-9,644'	2,352 Gals 15% HCL
		9,339-9,652'	3,150 Gals 15% HCL
		9,366-9,405'	4,578 Gals 15% HCL

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30500

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 6W 12

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**

JAN 13 1999

13

Name & Signature:

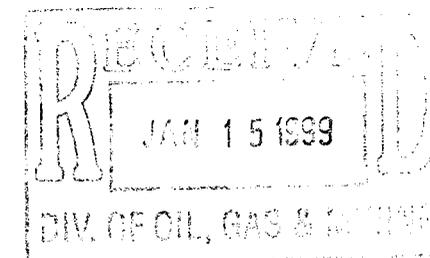
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

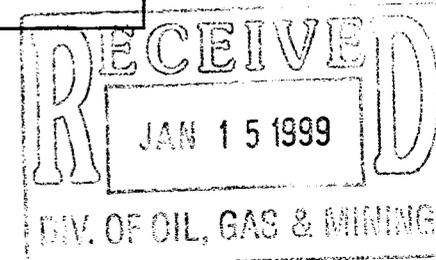
Date: 1/13/99

(This space for Federal or State office use)

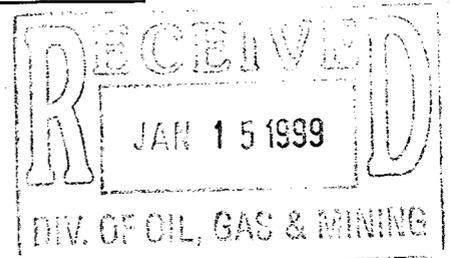
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



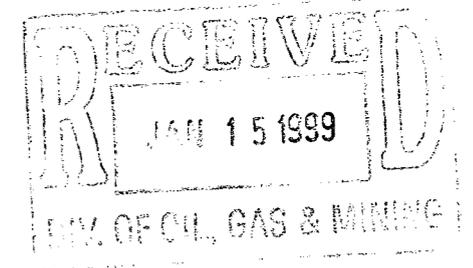
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. 1420H622463
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 995' FSL 1045' FWL SSSW SEC 12-T3S-R6W	8. Well Name and No. UTE TRIBAL E 2-12C6
	9. API Well No. 43-013-30500
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

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IAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30500

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED  
JAN 24 2000  
DIVISION OF  
OIL, GAS AND MINING

13

Name & Signature:

*Greg James*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF  
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNE 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

Coastal Oil & Gas Corporation  
Attn: Carroll Wilson

Vernal, UT 84078

Dear Mr. Wilson:

FILE NO.

File Under
<input type="checkbox"/> Input Sheets
<input type="checkbox"/> Division Orders
<input type="checkbox"/> Title And Curative
<input type="checkbox"/> Lease
<input type="checkbox"/> Correspondence
<input type="checkbox"/> Other
<input type="checkbox"/> Analyst

October 29, 2000

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)  
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)

ASSIGNOR: Barrett Resources Corp.

ASSIGNEE: Coastal Oil & Gas Corporation

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

“Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...”

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2  
Assignments of  
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

*Provided*, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining  
for Superintendent

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

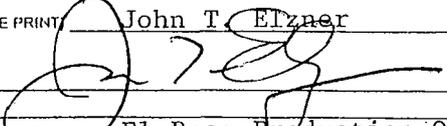
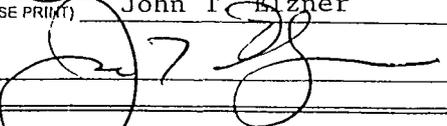
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 4 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



**United States Department of Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Jitahyury*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

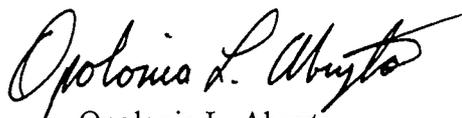
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-2463

6. If Indian, Allottee or Tribe Name  
UTE

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
UTE TRIBAL E-2-12C6

2. Name of Operator  
COASTAL OIL & GAS CORPORATION  
Contact: CHERYL CAMERON  
E-Mail: Cheryl.Cameron@EIPaso.com

9. API Well No.  
43-013-30500

3a. Address  
P.O. BOX 1148  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7023  
Fx: 435.789.4436

10. Field and Pool, or Exploratory  
ALTAMONT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T3S R6W SWSW 995FSL 1045FWL

11. County or Parish, and State  
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A EFFECTIVE JANUARY 1, 2000.

**RECEIVED**

OCT 19 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #8073 verified by the BLM Well Information System For COASTAL OIL & GAS CORPORATION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature  (Electronic Submission)	Date 10/18/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-2463

6. If Indian, Allottee or Tribe Name  
UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
UTE TRIBAL E-2-12C6

9. API Well No.  
43-013-30500

10. Field and Pool, or Exploratory  
ALTAMONT

11. County or Parish, and State  
DUCHESNE COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COASTAL OIL & GAS CORPORATION  
Contact: CHERYL CAMERON  
E-Mail: Cheryl.Cameron@EIPaso.com

3a. Address  
P.O. BOX 1148  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7023  
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T3S R6W SWSW 995FSL 1045FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operato r
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

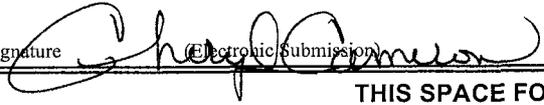
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #8814 verified by the BLM Well Information System  
For COASTAL OIL & GAS CORPORATION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature



Date 11/09/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-2463**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL E 2-12C6**

9. API Well No.  
**43-013-30500**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.**

3a. Address  
**1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202**

3b. Phone No. (include area code)  
**(303) 572-3900**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**995' FSL & 1045' FWL  
SWSW SEC 12, T3S, R6W**

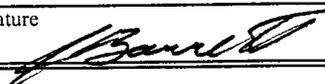
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

Name (Printed/Typed) **JOSEPH P. BARRETT** Title **Attorney-in-Fact  
SENIOR VICE PRESIDENT, KNA**

Signature  Date **APRIL 15, 2002**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-2463**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL E 2-12C6**

9. API Well No.  
**43-013-30500**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**995' FSL & 1045' FWL  
SWSW SEC 12, T3S, R6W**

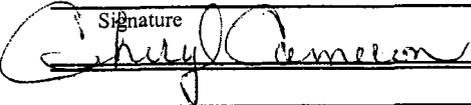
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUCCESSOR OF</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LAND AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>APRIL 15, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

1. CDW
2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

<b>WELL(S)</b>							
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P	
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P	
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P	
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P	
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA	
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P	
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S	
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S	
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P	
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S	
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S	
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S	
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S	
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P	
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S	
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P	
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA	
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S	
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P	
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P	
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas I 06/20/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A

2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 12, T3S-R6W, SWSW, 995' FSL, 1045' FWL**

5. Lease Serial No.  
**14-20-H62-2463**

6. If Indian, Allottee or Tribe Name  
**UTE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL E 2-12C6**

9. API Well No.  
**43-013-30500**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/24/06  
By: [Signature]

Federal Approval of This  
Action Is Necessary

COPIES SENT TO OPERATOR  
Date: 10-25-06  
Initials: RM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

Date **10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: UTE TRIBAL E2-12C6**  
**API #: 4301330500**  
**SEC 12-T3S-R6W SW/SW**  
**DUCHESNE COUNTY, UT**  
**BLM LEASE #: 1420H622463**

**WELL DATA:**

ELEVATIONS: GL 6,166' KB 6,179'  
 FORMATION TOPS: GREEN RIVER @ 6,791'; WASATCH @ 8,381'  
 DRILL DEPTH: 10,361'  
 PBD: 10,308'  
 HOLE/CASING SIZES:

14-3/4" hole 10-3/4" 40.5# J-55 @ 805' with cement to surface  
 9-7/8" hole 7-5/8" 26.4 & 29.7# N-80 @ 8,189'  
 6-3/4" hole 5-1/2" 20# N-80 @ 10,361' with 420 sks  
 5-1/2" TOL @ 7,997'

**TUBING DETAIL:**

**2-7/8" TUBING DETAIL**

	KB	13.00
	STRETCH	3.17
<b>CAMRON TBG HNGR: CS HYD TOP X 8RD BTTM</b>		0.65
253 JTS 2-7/8" 6.5# N-80 8RD		7,883.62
TRICO MODEL "V" DUAL STRING CAVITY		22.71
45 JTS 2-7/8" 6.5# N-80 8RD		1,401.23
2-7/8 X 2-3/8 XO		0.78
STA SERVICE TOOL 5-1/2" ARROWSET PKR*		7.40
PACKER SET @		9,332.56

\* PACKER SET W/ 15,000# TENSION; RIGHT HAND SET

**2-3/8" TUBING DETAIL**

<b>CAMRON TBG HNGR: CS HYD TOP X 8RD BTTM</b>	0.65
1 JT 2-3/8" 4.7# J-55 EUE 8RD	31.10
2-3/8" TBG SUBS: 8.10' & 6.08'	14.18
26 JTS 2-3/8 4.7# J-55 8RD W/ SLIMHOLE COLLARS	814.14
2-3/8 8RD BOX XO 2-3/8 DSS-HT PIN	1.02
215 JTS 2-3/8 4.7# N-80 DSS-HT	7,025.88
TRICO LANDING SPEAR W/ 4,000 # COMPRESSION	2.69
2-3/8 SET @	7,902.66

**PERFS:**

8,466' - 10,274'

**NOTES:**

- Well has been shut in since July, 1997.

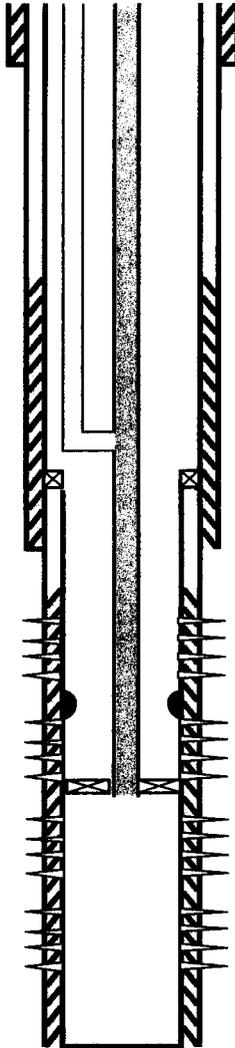
**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

**ABANDONMENT PROGNOSIS:**

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. Unseat 2-3/8" tubing side string and TOOHL laying down.
4. Release 5-1/2" Arrowset packer and TOOHL with 2-7/8" tubing and BHA.
5. PU 7-5/8" CICR and TIH setting CICR @ 7,940'.
6. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOHL.
7. RU perforators and RIH to perforate squeeze holes at top of Green River @ 6,791'. POOH w/ wireline and RD perforators.
8. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
9. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOHL.
10. Cut 7-5/8" casing at 855'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
11. TIH with tubing to 905'. This is 50' into 7-5/8" casing.
12. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 10 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 905' to 755'. TOOHL. WOC.
13. TIH with tubing and tag top of cement plug. TOOHL. TIH w/ 10-3/4" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
14. PUH with tubing to 100'. Mix and spot 50 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.

15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
16. RDMOPU.
17. Restore location.

WELL NAME: UTE TRIBAL E2-12C6  
WELL AS IS



KB 6,179'  
GROUND LEVEL 6,166'

SURFACE 10.75" 40.5# 805'

GREEN RIVER TOP @ 6,791'

TOC ON 7-5/8" CASING IS UNKNOWN

2-3/8" TUBING @ 7,902.66' IN 4,000 LBS COMPRESSION

TOL 5.5" 20# 7,997'

INTERMEDIATE 7.625" 26.4 & 29.7# 8,189'

WASATCH TOP @ 8,381'  
TOC @ 8,400' FROM CBL 1/11/1980

PERFS: 8,466' - 10,274'

TIGHT SPOT @ 9,100' WHEN RIH W/ 4" PERF GUN COULDN'T GET THRU: WENT THRU W/ 3-1/8" PERF GUN

5-1/2" ARROWSET PACKER\* ON 2-7/8" TUBING @ 9,332.66'  
\* PACKER SET W/ 15,000 LBS TENSION: PACKER IS RIGHT HAND SET

LINER 5.5" 20# 10,361'  
TD 10,361'  
ORIGINAL PBTD 10,308'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
14.75"	10.75"	40.5#	J-55	805'
9 7/8"	7.625"	26.4 & 29.7#	N-80	8,189'
TOL	5.5"	20#	N-80	7,997'
6.75"	5.5"	20#	N-80	10,361'

2-7/8" TUBING DETAIL

	KB
STRETCH	13.00
CAMRON TBG HNGR: CS HYD TOP X 8RD BTM	0.66
253 JTS 2-7/8" 6.5# N-80 8RD	7,883.62
TRICO MODEL "V" DUAL STRING CAVITY	22.71
46 JTS 2-7/8" 6.5# N-80 8RD	1,401.23
2-7/8 X 2-3/8 XO	0.78
STA SERVICE TOOL 5-1/2" ARROWSET PKR*	7.40
PACKER SET @	9,332.66

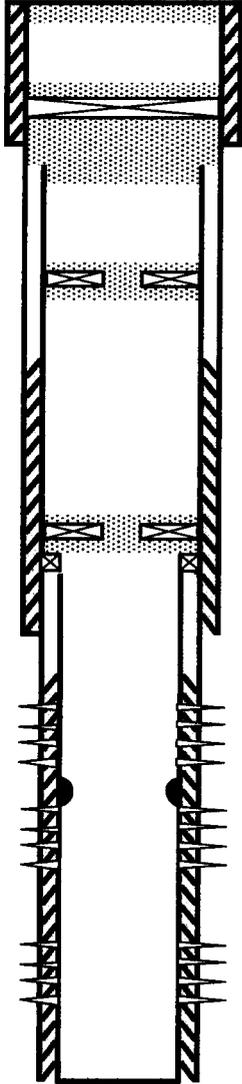
2-3/8" TUBING DETAIL

CAMRON TBG HNGR: CS HYD TOP X 8RD BTM	0.66
1 JT 2-3/8" 4.7# J-55 EUE 8RD	31.10
2-3/8" TBG SUBS: 8.10' & 6.08'	14.18
26 JTS 2-3/8 4.7# J-55 8RD W/ SLIMHOLE COLLARS	814.14
2-3/8 8RD BOX X0 2-3/8 DSS-HT PIN	1.02
215 JTS 2-3/8 4.7# N-80 DSS-HT	7,026.88
TRICO LANDING SPEAR W/ 4,000 # COMPRESSION	2.69
2-3/8 SET @	7,902.66

NOTE: NOT TO SCALE

WELL NAME: UTE TRIBAL E2-12C6  
 PROPOSED P&A

KB 6,179'  
 GROUND LEVEL 6,168'



60 SKS CEMENT TO SURFACE

10-3/4" CIBP CAPPED W/ 10 SKS

SURFACE 10.75" 40.5# 805'

BALANCED PLUG OF 65 SKS CEMENT

CICR @ 6,740' W/ 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS  
 GREEN RIVER TOP @ 6,791'

TOC ON 7-5/8" CASING IS UNKNOWN

CICR @ 7,940' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS

TOL 5.5" 20# 7,997'

INTERMEDIATE 7.625" 26.4 & 29.7# 8,189'

WASATCH TOP @ 8,381'  
 TOC @ 8,400' FROM CBL 1/11/1980

PERFS: 8,466' - 10,274'

TIGHT SPOT @ 9,100' WHEN RIH W/ 4" PERF GUN COULDN'T GET THRU: WENT THRU W/ 3-1/8" PERF GUN

LINER 5.5" 20# 10,361'  
 TD 10,361'  
 ORIGINAL PBTD 10,308'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
14.75"	10.75"	40.5#	J-55	805'
9 7/8"	7.625"	26.4 & 29.7#	N-80	8,189'
TOL	5.5"	20#	N-80	7,997'
6.75"	5.5"	20#	N-80	10,361'

NOTE: NOT TO SCALE

<p><b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p><b>FORM 9</b></p>
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2463</p>
<p><b>1. TYPE OF WELL</b> Oil Well</p>	<p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b></p>
<p><b>2. NAME OF OPERATOR:</b> EL PASO E&amp;P COMPANY, LP</p>	<p><b>7. UNIT or CA AGREEMENT NAME:</b></p>
<p><b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202</p>	<p><b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-12C6</p>
<p><b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0995 FSL 1045 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 12 Township: 03.0S Range: 06.0W Meridian: U</p>	<p><b>9. API NUMBER:</b> 43013305000000</p>
<p><b>PHONE NUMBER:</b> 303 291-6417 Ext</p>	<p><b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT</p>
	<p><b>COUNTY:</b> DUCHESNE</p>
	<p><b>STATE:</b> UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO STILL HAS THIS WELL ON THE PLUG AND ABANDON LIST. BLM P&A APPROVAL NOI DATED 4/9/2007 CONTINUES TO BE IN EFFECT.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**  
June 16, 2009

<p><b>NAME (PLEASE PRINT)</b> Marie Okeefe</p>	<p><b>PHONE NUMBER</b> 303 291-6417</p>	<p><b>TITLE</b> Sr Regulatory Analyst</p>
<p><b>SIGNATURE</b> N/A</p>	<p><b>DATE</b> 6/16/2009</p>	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2463
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-12C6
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013305000000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0995 FSL 1045 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 12 Township: 03.0S Range: 06.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
	<b>COUNTY:</b> DUCHESNE
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO REQUESTS APPROVAL TO PLUG AND ABANDON PER ATTACHED PROCEDURE.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 18, 2009  
By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/13/2009	



## PLUG AND ABANDONMENT PROGNOSIS

UTE TRIBAL E2-12C6  
API #: 4301330500  
SW SW SEC 12-T3S-R6W  
DUCHESNE COUNTY, UT  
BLM LEASE #: 1420H622463

### WELL DATA:

ELEVATIONS: GL 6,166' KB 6,179'  
FORMATION TOPS: GREEN RIVER @ 4,233', TGR3 @ 6,791'; WASATCH @ 8,381'  
DRILL DEPTH: 10,361'  
PBSD: 10,308'  
HOLE/CASING SIZES:

14-3/4" hole 10-3/4" 40.5# J-55 @ 805' with cement to surface  
9-7/8" hole 7-5/8" 26.4 & 29.7# N-80 @ 8,189'  
6-3/4" hole 5-1/2" 20# N-80 @ 10,361' with 420 sks  
5-1/2" TOL @ 7,997'

### PERFS:

8,466' - 10,274'

NOTE: Well has been shut in since July, 1997.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT<sup>3</sup>/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. Unseat 2-3/8" tubing side string and TOOH laying down.
4. Monitor annulus and attempt to establish injection rate down packer prior to release.
5. Release 5-1/2" Arrowset packer and TOOH with 2-7/8" tubing and BHA.

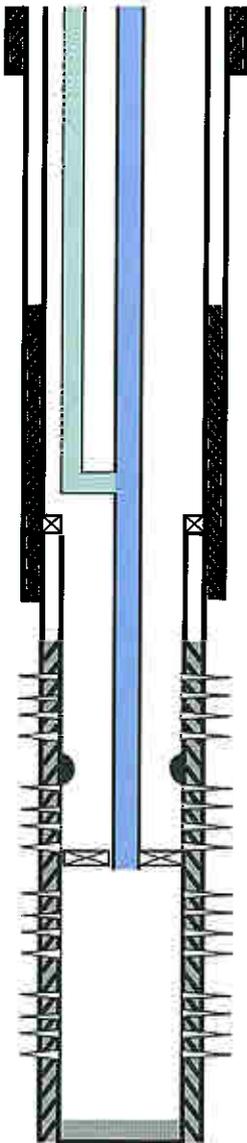
6. Plug #1. Establish injection rate. Set 7-5/8" CICR @ 7,940'. Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 15 SXS on top of CICR. If unable to establish injection rate, spot 200' plug 8,050-7,850' w/ 50 SXS. Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
7. Plug #2. Spot 200' stabilizer plug 6,000-5,800' w/ 50 SX Class G cement (2% CC optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
8. RU perforators and RIH to perforate squeeze holes at top of Green River @ 4,385'. POOH w/ wireline and RD perforators.
9. Plug #3. Establish injection rate. Set 7-5/8" CICR @ 4,285'. Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 15 SXS on top of CICR. If unable to establish injection rate, spot 200' plug 4,385-4,185' w/ 50 SXS. Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
10. Free point, cut 7-5/8" casing at 855' and lay down. TIH with tubing to 905'.
11. Plug #4. Spot 130-150' balanced plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing w/ 65 SXS Class G cement. Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
12. RIH w/ 9 7/8" bit to TOC.
13. Plug #5. TIH w/ 10-3/4" CIBP and set above top of cement. Mix and spot 10 SXS Class G cement on top. Reverse tubing clean with corrosion inhibited produced water.
14. Plug #6. TIH to 100'. Mix and spot 50 SXS Class G cement surface plug (2% CaCl<sub>2</sub> optional). Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range. RDMOL
16. Restore location.



WELL NAME: UTE TRIBAL E2-12C6

WELL AS IS

SEC 12 T 3S R6W  
 DUCHESNE COUNTY UT  
 KB: 6179'  
 GL: 6186'



SURFACE 10.75" 40.5# 805'

TOC UNKNOWN

TGR3 @ 6,791'

2-3/8" TUBING @ 7,902.66' IN 4,000 LBS COMPRESSION

TOL 5.5" 20# 7,997'

INTERMEDIATE 7.625" 26.4 & 29.7# 8,189'

WASATCH @ 8,381'

TOC @ 8,400' FROM CBL 1/11/1980

PERFS: 8,466' - 10,274'

TIGHT SPOT @ 9,100' WHEN RIH W/ 4" PERF GUN COULDN'T GET THRU: WENT THRU W/ 3-1/8" PERF GUN

5-1/2" ARROWSET PACKER\* ON 2-7/8" TUBING @ 9,332.56'

\* PACKER SET W/ 15,000 LBS TENSION: PACKER IS RIGHT HAND SET

ORIGINAL PBSD 10,306'  
 LINER 5.5" 20# 10,361'  
 TD 10,361'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
14.75"	10.75"	40.5#	J-55	805'
9 7/8"	7.625"	26.4 & 29.7#	N-80	8,189'
TOL	5.5"	20#	N-80	7,997'
6.75"	5.5"	20#	N-80	10,361'

2-7/8" TUBING DETAIL

KB	13.00
STRETCH	3.17
CAMRON TBG HNGR: CS HYD TOP X 8RD BTM	0.65
253 JTS 2-7/8" 6.5# N-80 8RD	7,883.62
TRICO MODEL "V" DUAL STRING CAVITY	22.71
45 JTS 2-7/8" 6.5# N-80 8RD	1,401.23
2-7/8 X 2-3/8 XO	0.78
STA SERVICE TOOL 5-1/2" ARROWSET PKR*	7.40
PACKER SET @	9,332.56

2-3/8" TUBING DETAIL

CAMRON TBG HNGR: CS HYD TOP X 8RD BTM	0.65
1 JT 2-3/8" 4.7# J-55 EUE 8RD	31.10
2-3/8" TBG SUBS: 8.10' & 6.08'	14.18
26 JTS 2-3/8 4.7# J-55 8RD W/ SLIMHOLE COLLARS	814.14
2-3/8 8RD BOX XO 2-3/8 DSS-HT PIN	1.02
215 JTS 2-3/8 4.7# N-80 DSS-HT	7,025.88
TRICO LANDING SPEAR W/ 4,000 # COMPRESSION	2.69
2-3/8 SET @	7,902.66

BMSGW UNK  
 BHT 204 12/79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
1420H622463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBE E 2-12C6

9. API Well No.  
43-013-30500

10. Field and Pool, or Exploratory  
ALTAMONT

11. County or Parish, and State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EL PASO E & P COMPANY  
Contact: MARIE OKEEFE  
E-Mail: marie.okeefe@elpaso.com

3a. Address  
1099 18TH ST STE 1900  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-291-6417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T3S R6W SWSW 995FSL 1045FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EL PASO E & P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT. WORK COMPLETE 10/21/09.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #88143 verified by the BLM Well Information System  
For EL PASO E & P COMPANY, sent to the Vernal**

Name (Printed/Typed) MARIE OKEEFE Title SR REGULATORY ANALYST

Signature (Electronic Submission) Date 06/18/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JUN 21 2010**  
DIV. OF OIL, GAS & MINING



**EL PASO PRODUCTION**  
**Operations Summary Report**

Legal Well Name:	UTE TRIBAL E 2-12C6		
Common Well Name:	UTE TRIBAL E 2-12C6		
Event Name:	ABANDONMENT	Start:	10/9/2009
Contractor Name:	WESTERN WELLSITE SERVIC	End:	10/21/2009
Rig Name:	WWS	Rig Release:	10/21/2009
		Group:	
		Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/10/2009	07:00 - 10:00	3.00	C	06		HSM JAS RIG UP
	10:00 - 14:30	4.50	C	08		BLD DWN WELL PMP DWN 2 7/8" TBG PRESURED UP TO 1000 PSI PMP DWN 2 3/8" TBG CICR WELL 2 BPM @ 1000 PSI ATTEMPT TO CICR OUT TBG PMP... PUMP 90 BBLs OF HOT TPW NO PMP CONT CICR DWN 2 3/8" TBG UP 2 7/8" TBG w HOT TPW CICR TBG CLEAN WHILE WAITING ON SLICK LINE TRUCK
	14:30 - 16:30	2.00	C	11		RU SLICK LINE TIH w SLICK LINE ATTEMPT TO RETREIVE PMP TIH TO 7888' NO PMP TOH w SLICK LINE CHANGE TOOL TIH TO 7902' SHEAR STANDING VALVE TOH w SLICK LINE RD SLICK LINE TRUCK
	16:30 - 18:00	1.50	C	08		FLUSH 2 7/8" TBG w 90 BBLs OF HOT TPW SECURE WELL SDFW
10/11/2009	18:00 - 19:30	1.50	C	06		CREW TRAVEL FROM LOC
10/12/2009	06:00 - 06:00					DWN FOR WEEKEND
10/13/2009	06:00 - 06:00					DWN FOR WEEKEND
10/13/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:30	1.50	C	06		CSIP= 500 PSI TSIP= 200 PSI BLED DWN WELL ND WELL HEAD NU BOP'S
	08:30 - 13:00	4.50	C	04		TOH LD 2 3/8" SIDE STRING TTL OF 241 JTS
	13:00 - 14:30	1.50	C	04		ATTEMPT TO RELEASE 5 1/2" PKR @ 9332' FAILED... FLUSH TBG w 60 BBLs OF HOT TPW
10/14/2009	14:30 - 18:00	3.50	C	17		RIG UP POWER SWIVEL CONT WORKING TO RELEASE 5 1/2" PKR RU PMP ON TBG PMP 280 BBLs OF HOT TPW DWN TBG @ 3 BPM WHILE WORKING TO RELEASE PKR PULL 75K ON TBG SECURE WELL SDFN
	18:00 - 19:30	1.50	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 10:30	3.50	C	17		CSIP 800 PSI TSIP 500 PSI BLED DWN WELL CONT WORKING 2 7/8" TBG ATTEMPT TO RELEASE PKR @ 9332' PMP 80 BBLs OF HOT TPW DWN TBG
	10:30 - 12:00	1.50	C	11		RU WIRELINE TIH TO 7921' TAG STANDING VALVE TOH w CUTTER...
	12:00 - 16:00	4.00	C	11		RU SLICKLINE TRUCK TIH w RETREIVING TOOL... RETREIVE STANDING VALVE TOH w SLIKELINE ATTEMPT TO BLED DOWN WELL RU UP HOT OIL TRUCK PMP 30 BBLs OF TPW DOWN TBG TO KILL WELL RD SLICKLINE
	16:00 - 18:00	2.00	C	11		RU WIRELINE TIH w CHEM CUTTER TO 9087' ATTEMPT TO CUT TBG @ 9087' TOH w WIRELINE RU WIRELINE
	18:00 - 19:00	1.00	C	17		PICK UP ON 2 7/8" TBG... TBG NOT FREE WORK TBG ATTEMPT TO FREE 2 7/8" TBG FAILED SECURE SDFN
	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
	10/15/2009	06:00 - 07:00	1.00	C	06	
10/15/2009	07:00 - 07:30	0.50	C	08		CSIP 800 PSI TSIP 200 PSI BLED DOWN WELL
	07:30 - 12:00	4.50	C	04		WORK TBG FREE TOH w 2 7/8" TBG LD BHA TTL 292 JTS OF 2 7/8" TBG
	12:00 - 14:00	2.00	C	04		PU 6 3/4" BIT TIH w 255 JTS 2 7/8" TO 7958'
	14:00 - 16:30	2.50	C	04		TOH w 220 JTS OF 2 7/8" TBG EOT 1060' SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	10/16/2009	06:00 - 07:00	1.00	C	06	
10/16/2009	07:00 - 09:00	2.00	C			CSIP 800 PSI TSIP 400 PSI ATTEMPT TO BLED WELL DWN RU HOT OIL TRUCK PMP 180 BBLs OF HOT DWN ANNULAS PMP 50 BBLs HOT TPW DWN TBG TO KILL WELL TOH w 34 JTS OF 2 7/8" TBG LD 6 3/4" BIT
	09:00 - 11:30	2.50	C	14		PU 7 5/8" CICR TIH w 254 JTS OF 2 7/8" TBG SET CICR @ 7928'



Operations Summary Report

Legal Well Name: UTE TRIBAL E 2-12C6  
 Common Well Name: UTE TRIBAL E 2-12C6  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SERVIC  
 Rig Name: WWS

Start: 10/9/2009  
 Rig Release: 10/21/2009  
 Rig Number: 1

Spud Date: 10/31/1979  
 End: 10/21/2009  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/16/2009	11:30 - 13:30	2.00	C	08		FILL CSG w 325 BBLS OF TPW TEST CSG TO 500 PSI TEST GOOD
	13:30 - 14:30	1.00	C	14		STING INTO CICR @ 7928' PMP PLUG #1 185 SX OF CMT INTO THE CICR 15 SX ON TOP 7860'
	14:30 - 16:00	1.50	C	17		TOH LD 62 JTS OF 2 7/8" TBG PMP PLUG #2 @ 5997' 50 SX OF CMT...TOH w 32 JTS TO 5000' EOT WOC
10/17/2009	16:00 - 17:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 10:00	3.00	C	17		TIH w 2 7/8" TBG TAG PLUG #2 @ 5970' 27' OF CMT REPMP PLUG #2 ADD ADDITIONAL 40 SX OF CMT w 2% CC TOH w 60 JTS OF 2 7/8" TBG TO 4100' CICR WELL w 150 BBLS OF TPW
	10:00 - 11:30	1.50	C	04		CONT TOH w 194 JTS OF 2 7/8" TBG LD SETTING TOOL
	11:30 - 13:30	2.00	C	17		DIG OUT AROUND WELL HEAD OPEN 10 3/4" SURFACE CSG BLED OFF GAS PRESSURE SHUT 10 3/4" ANNULAS PUT IN GAUGE SIP 75 PSI 30 MIN BIULD UP TO 600 PSI 1HR
	13:30 - 14:30	1.00	C			RU WIRELINE TRUCK RIH w 3 1/8" GUN...NOTE TIGHT SPOT @ 3000'...TAG CMT TOP @ 5620' TOH TO 4382' PERFORATE 4 SHOT @ 4382' TOH w GUN RD WIRELINE
	14:30 - 16:00	1.50	C	17		TIH w 7 5/8" CICR... CICR TOOK WAIT @ 3023' WOULD NOT GO DWN PICK UP TBG CICR PULLED OVER SET BACK DWN TOOK WAIT PICK UP TBG CAME FREE CONT PICKING UP TBG... ROTATE TBG WITH 36" WRENCH TO LEFT...SET BACK DWN CICR TOOK WAIT MAKE CHALK MARK ON TBG PICK UP ROTATE WITH 36" WRENCH TO LEFT 2 OR 3 MORE TIMES CICR WENT THOUGHT OR BY?... CONT TIH w CICR TO 4285'
16:00 - 18:00	2.00	C	04		ATTEMPT TO SET CICR FAILED PUSHED DWN HOLE TO 4500' TOH w 2 7/8" TBG LD SETTING TOOL (SETTING TOOL LOOK GOOD CICR LEFT IN WELL) SECURE WELL SDFN...BLM REP ALAN WALKER	
10/18/2009	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	06		OPEN 10 3/4" ANNULAS ON VACUME 7 5/8" CSG ON VACUME
	08:00 - 09:30	1.50	C	04		TIH w 6 3/4" BIT 146 JTA OF 2 7/8" TBG TO 4565'... TOH w 8 JTS TO 4300'...
	09:30 - 10:45	1.25	C	08		RU HOT OIL TRUCK CICR WELL w 200 BBLS OF HOT TPW
10/19/2009	10:45 - 12:00	1.25	C	04		CONT TOH w 138 JTS OF 2 7/8" TBG LD 6 3/4" BIT...BIT LOOK GOOD DID NOT SHOW ANYTHING
	12:00 - 15:00	3.00	C	14		PU 7 5/8" CICR TIH w 137 JTS OF 2 7/8" TBG TO 4281' SET CICR TEST 7 5/8" ANNULAS TO 1000 PSI TEST GOOD ... PMP PLUG #3 105 SX OF CMT... 80 SX INTO 7 5/8" CICR 25 SX ON TOP 4170' SHUT IN
	15:00 - 16:00	1.00	C	06		10 3/4" ANNULAS...TOH TO 1065' SECURE WELL SDFW
	06:00 - 06:00					CREW TRAVEL FROM LOC
	06:00 - 06:00					DWN FOR WEEKEND
10/20/2009	07:00 - 08:00	1.00	C	04		HSM 0 WELL PRESS. LD 30- JTS 2 7/8 EUE N-80 TBG.
	08:00 - 09:00	1.00	C	15		RD RIG FLOOR ND BOPS
	09:00 - 10:30	1.50	C	11		CUT CSG @ 863'
	10:30 - 12:30	2.00	C	04		LD 21 JTS 7 5/8 CSG
	12:30 - 13:00	0.50	C	04		RIH W/ 28 JTS 2 7/8 TBG EOT @ 916'
	13:00 - 14:30	1.50	C	14		CIRC WELL W/ 60 BTPW. PUMPED 80 SKS CLASS G CEM. DISPLACED TO EOT W/ 4.5 BBLS.
	14:30 - 15:30	1.00	C	04		TOOH W/ 28-JTS 2 7/8 TBG SECURED WELL CLEANED TOOLS SDFN
	07:00 - 08:00	1.00	C	04		RIH TAGGED CEM TOP @ 776' .



EL PASO PRODUCTION  
Operations Summary Report

Legal Well Name: UTE TRIBAL E 2-12C6  
Common Well Name: UTE TRIBAL E 2-12C6  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SERVIC  
Rig Name: WWS  
Start: 10/9/2009  
Rig Release: 10/21/2009  
Rig Number: 1  
Spud Date: 10/31/1979  
End: 10/21/2009  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/21/2009	08:00 - 08:30	0.50	C	14		ADDED 15 SKS TO PLUG TOP OCEM @ 744'. EOT @ 700' CIRC WELL W/ 60 BBLs  TOOH W/ TBG RIH W/ 10 3/4 CIRC SET @ 729' . SPOTTED 10 SKS CLASS G CEM ON TOP. TOOH W/ SETTING TOOL AND TBG RIH W/ 100' TBG. CIRC 60 SKS CLASS G CEM TO SURF. TOOH W/ TBG DUG OUT WELLHEAD CUT CSG WELD ON MARKER PLATE RIG DOWN RIG MOVE TO THE 8-22 C6 MIRU SDFN.
	08:30 - 09:00	0.50	C	08		
	09:00 - 11:00	2.00	C	14		
	11:00 - 12:00	1.00	C	04		
	12:00 - 13:00	1.00	C	14		
	13:00 - 14:00	1.00	C	10		
	14:00 - 16:30	2.50	C	01		