

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 5-24-79

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN X-Ute Tribal

DRILLING APPROVED: 5-25-79

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 6812' GR

DATE ABANDONED: 8-26-80 - Location Abandoned - Well never drilled

FIELD: Undes. — 3/86 Altament

UNIT: Skitzzy Canyon

COUNTY: Duchesne

WELL NO. Skitzzy Canyon Ute 2-22-2C

API NO: 43-013-30489

LOCATION 1759' FT. FROM (N) ~~XX~~ LINE. 1039' FT. FROM (E) ~~XX~~ LINE. SE NE⁸ 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	6W	22	GULF OIL CORPORATION				

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

..... Completed
.....
GW..... OS..... PA.....

Location Inspected
.....
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... M-L..... Sonic.....
GLog..... CLog..... Others.....

CDW 3-16-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1759' FNL & 1039' FEL Sec. 22 T4S R6W Unita Meridian
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1039'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1039'

19. PROPOSED DEPTH 5800

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6812'

22. APPROX. DATE WORK WILL START* August 15, 1979

5. LEASE DESIGNATION AND SERIAL NO. TL-1881
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
 7. UNIT AGREEMENT NAME Skitzy Canyon Ute
 8. FARM OR LEASE NAME Skitzy Canyon Ute 22
 9. WELL NO. Skitzy Canyon Ute #2-22-2C
 10. FIELD AND POOL, OR WILDCAT Undesignated
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Sec. 22-T4S-R6W Unita Meridian
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48 H40	61	75 sacks
12-1/4	9-5/8	36 K55	1000	425 sacks
8-3/4	7	26 K55	5800	550 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Drilling Supt. DATE May 16, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

(Orig. Sgd.) R. A. Henricks

APPROVED BY _____ TITLE ACTING DISTRICT ENGINEER DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL
UTAH O&G

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

FROM : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-462-1881

OPERATOR: GULF OIL CORP

WELL NO. 2-22-2C

LOCATION: ½ SE ½ NE ½ sec. 22, T. 4S, R. 6W, USM

DUCHESNE County, UTAH

1. Stratigraphy: Operator's projected tops seem reasonable

Surface - Uinta Fm. (water)

200' - Green River (possibly water + gas + oil)

4700' - Douglas Creek (oil shale)

5900' - Wasatch (possibly oil + gas)

5900' - T. D.

2. Fresh Water: Fresh water and/or usable water may occur in the Uinta + Green River Fms.

3. Leasable Minerals: The area is underlain by oil shale which should be encountered in the Green River Fm from 4500 to 5500'.

4. Additional Logs Needed: Dual induction laterolog, Sp, gr + formation density; compensated neutron logs should be run through the Green River Fm to identify oil shale beds.

5. Potential Geologic Hazards: None anticipated by the operator.

6. References and Remarks: None

Signature: emb

Date: 6-6-79

Proposes Action

On May 21, 1979, Gulf Oil filed an Application for Permit to Drill the No. 2-22-2C development well, an 5800-foot oil test of the Wasatch Formation; located at an elevation of 6812 ft. in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22, T. 4S R. 6W on Tribal mineral lands and Indian surface; lease No. TL-1881. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6' 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the ^{BIA}BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 400 ft. long and a reserve pit 100 ft. x 200 ft. A new access road would be constructed 18 ft. wide x 0.8 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is 8-15-79 and duration of drilling activities would be about 60 days.

Location and Natural Setting

The proposed drillsite is approximately 8 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within 0.8 miles of the location. This well is in an undesignated field.

Topography

The well location sits on top of the gently northeast sloping ridge, with weathered shale outcrops at the surface, there are steep canyon walls on the north, east and south sides, The area is on the north plateau of the east travivuts plateau.

Geology

The surface geology is Uintah. The soil is weathered shale to sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric and density logging surveys would be made to locate

and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Mesa Verde. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil with weathered shale. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the BIA.

Approximately 3.9 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology

The location drains rapidly to Skitzzy Canyon, a non-perennial drainage, which flows to the Strawberry River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation

Pinon and juniper with small amounts of mountain mahogany, bunch wheat-grass shadscale and mormon tea are present on location. Plants in the area are of the salt-desert-shrub types grading to the pinyon-juniper association.

Proposed action would remove about 3.9 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The Operator proposes to rehabilitate the surface upon completion of operations.

Wildlife

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

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But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action

1. Not Approving The Proposed Permit--The Oil and Gas Lease Grants The Lessee Exclusive Right To Drill For, Mine, Extract, Remove And Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2. Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3. Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- a. Pits will be lined with a heavy plastic to insure pit integrity.
- b. All trees will be removed and stockpiled before construction.

Adverse Environmental Effects Which Cannot Be Avoided

Surface disturbance and removal of vegetation from approximately 3.9 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the Strawberry River. The potential for pollution to the Stitzg Canyon would exist through leaks and spills.

Determination

This requested action ~~is~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

7/16/79

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Well # 2-22-2C GUP
Looking north.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1759' FNL & 1039' FEL Sec. 22 T4S R6W Unita Meridian
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1039'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1039'

19. PROPOSED DEPTH 5800

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 6812'

22. APPROX. DATE WORK WILL START*
 August 15, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48 H40	61	75 sacks
12-1/4	9-5/8	36 K55	1000	425 sacks
8-3/4	7	26 K55	5800	550 sacks

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5-24-79
 BY: M. J. Mindes

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Drilling Supt. DATE May 16, 1979
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



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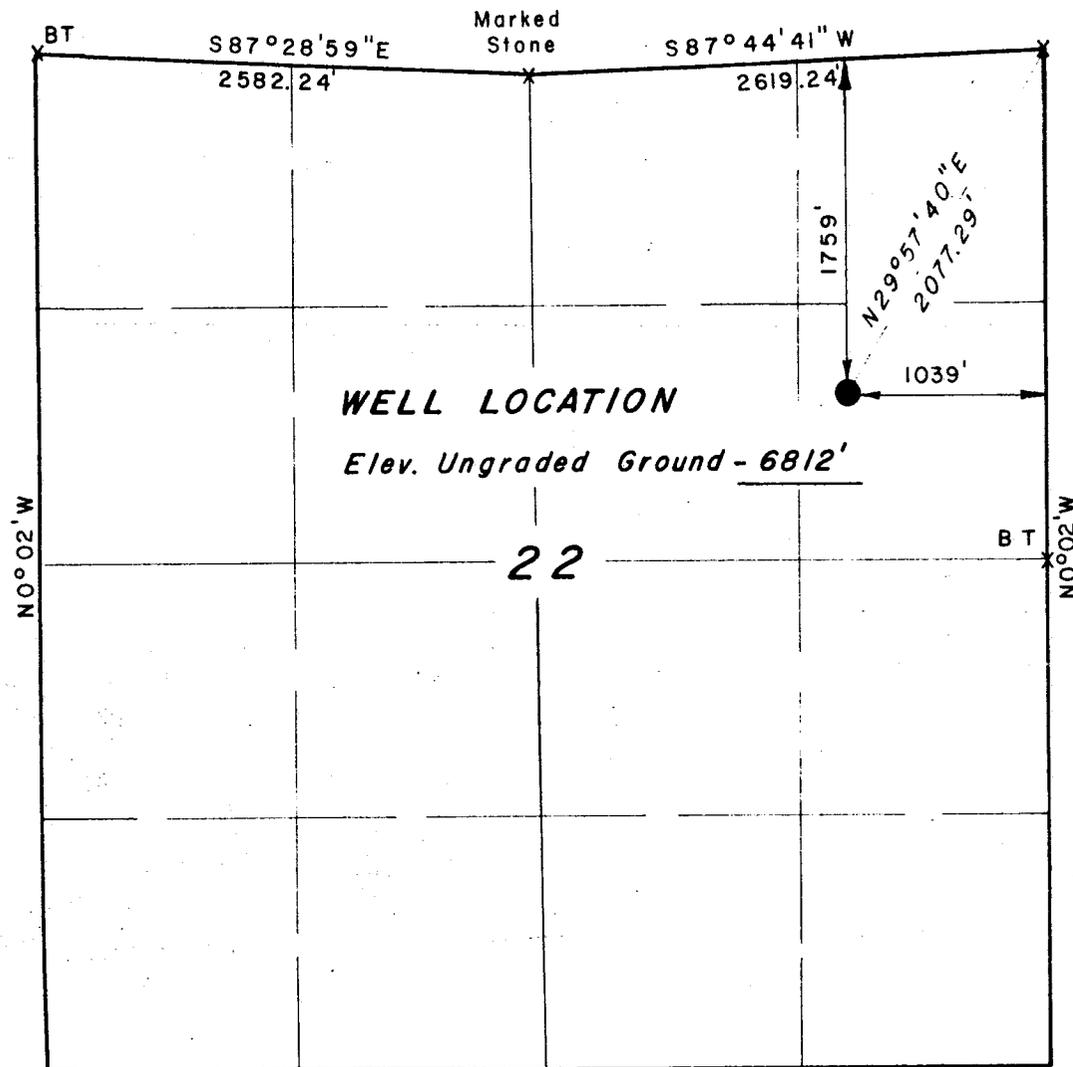
T 4 S , R 6 W , U.S.B. & M.

PROJECT

GULF OIL CORPORATION

Well location located as shown in the SE 1/4 NE 1/4 Section 22, T4S, R6W, U.S.B. & M. Duchesne County, Utah.

Skitz Canyon Ute #2-22-2C



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Diane Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE	1" = 1000'
DATE	4/12/79
PARTY	RK TJ DB RP
REFERENCES	GLO Plat
WEATHER	Windy / Cold
FILE	GULF OIL CORP.

X = Section Corners Located

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 21, 1979

Operator: Gulf Oil Corporation

Well No: Skitzzy Canyon Ute 2-22-2C

Location: Sec. 22 T. 4S R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-013-30489

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Mundy 5-24-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Skitzzy Cyn Ute Unit

Other:

Letter Written/Approved Unit

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

December 4, 1979

Gulf Oil Corp.
P. O. Box 2619
Casper, Wyoming 82602

RE: See Attached Sheet For Wells,

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHED SHEET.

- 1) Well No. Skitzzy Canyon Ute #4-26-3A
Sec. 26, T. 4S, R. 6W,
Duchesne County, Utah
- 2) Well No. Skitzzy Canyon Ute #2-22-2C
Sec. 22, T. 4S, R. 6W,
Duchesne County, Utah
- 3) Well No. 1-15C4
Sec. 15, T. 3S, R. 4W,
Duchesne County, Utah
SECOND NOTICE



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

March 11, 1980

Gulf Oil
P.O. Box 2619
Casper, Wyoming 82602

Re: See attached sheet for wells

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If we do not hear from your company within thirty (30) days, we will assume you do not intend to drill these wells, and we will terminate the applications.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK TYPIST

- (1) Well No. Skitzzy Canyon Ute 2-22-2C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (2) Well No. Skitzzy Canyon Ute 3-22-1C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (3) Well No. Skitzzy Canyon Ute 4-22-1A
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (4) Well No. Skitzzy Canyon Ute 2-23-1A
Sec. 23, T. 4S, R. 6W
Duchesne County, Utah
- (5) Well No. Skitzzy Canyon Ute 4-26-3A
Sec. 26, T. 4S, R. 6W.
Duchesne County, Utah

April 9, 1980

Gulf Oil
P.O. Box 2619
Casper, Wyoming 82602

Re: See attached sheet for wells.

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CANON B. FREIGHT
DIRECTOR

- (1) Well No. Skitzzy Canyon Ute 2-22-2C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (2) Well No. Skitzzy Canyon Ute 2-23-1A
Sec. 23, T. 4S, R. 6W.
Duchesne County, Utah
- (3) Well No. Skitzzy Canyon Ute 3-22-1C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (4) Well No. Skitzzy Canyon Ute 4-22-1A
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah
- (5) Well No. Skitzzy Canyon Ute 4-26-3A
Sec. 26, T. 4S, R. 6W.
Duchesne County, Utah
- (6) Well No. Wontis Valley Unit St. Fed. #118
Sec. 13, T. 8S, R. 21E.
Uintah County, Utah

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 26, 1980

Gulf Oil Corporation
P.O. Box 2619
Casper, WY 82602

Re: Returned Application for
Permit to Drill
Well #4-22-1A
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved: August 30, 1979

*Location
Abandoned*

Well #3-22-1C
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved: August 30, 1979

Well #2-22-2C
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved: July 27, 1979

Gentlemen

The Applications for Permit to Drill the referenced wells were approved. Since that date no known activity has transpired at the approved locations. The conditions of approval state under Item No. 10 that Applications for Permit to Drill are effective for a period of one year. In view of foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

bcc: ADCM, Oil & Gas, NCR, Casper
SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal

Call (ORIG. SED.) W. P. MARTENS
Well File W. Gwynn
APD Cond District Engineer
RAH/cva