# UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/ABD. ____

DATE FILED 3-8-79

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H62-3452

DRILLING APPROVED: 3-8-79

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1/2/80 - LOCATION ABANDONED - WELL NEVER DRILLED

FIELD: Altamont 3/81

UNIT:

COUNTY: Duchesne

WELL NO. Cedar Rim #21 API NO: 43-013-30485

LOCATION 1900' FT. FROM (N) ~~XX~~ LINE. 2175' FT. FROM (E) ~~XX~~ LINE. SW NE ¼ – ¼ SEC. 4

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|---|---|---|---|---|---|---|---|
| | | | | 4S | 6W | 4 | KOCH EXPLORATION CO. |

..... Approval Letter .....

..... Disapproval Letter .....

COMPLETION DATA:

Date Well Completed ..... Location Inspected .....

OW..... WW..... TA..... Bond released

GW..... OS..... PA..... State or Fee Land .....

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

3-15-90 JLR

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

7

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [XX] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Koch Exploration Company, a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1900' FNL/1800' FEL Sec 4-T4S-R6W, USM
At proposed prod. zone
Same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14-20-H62-3452

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4-T4S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.5 miles west of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1900'FNL/1800'FEL Sec 4-T4S-R6W USM

16. NO. OF ACRES IN LEASE
481.11

17. NO. OF ACRES ASSIGNED TO THIS WELL
641.12

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
-----

19. PROPOSED DEPTH
7900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6250'

22. APPROX. DATE WORK WILL START*
February 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|---|---|---|---|
| 30" | 22" | | 40' | 30 sx regular cmt |
| 15" | 10-3/4" | 40.5# | 600 | 300sx Cl "G" w/3% CaCl |
| 8-3/4" | 7" | 26# | 6300' | 200 sx BJ lite & 100 sx Cl "G" w/2% CaCl |
| 6-1/4" | 4½" | 11.6# | 6100'to7900' | 200 sx Cl "G" w/2% Gel 0.4% R-5 |

See attached operational plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C. A. McCourt TITLE Exploration Manager DATE January 5, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

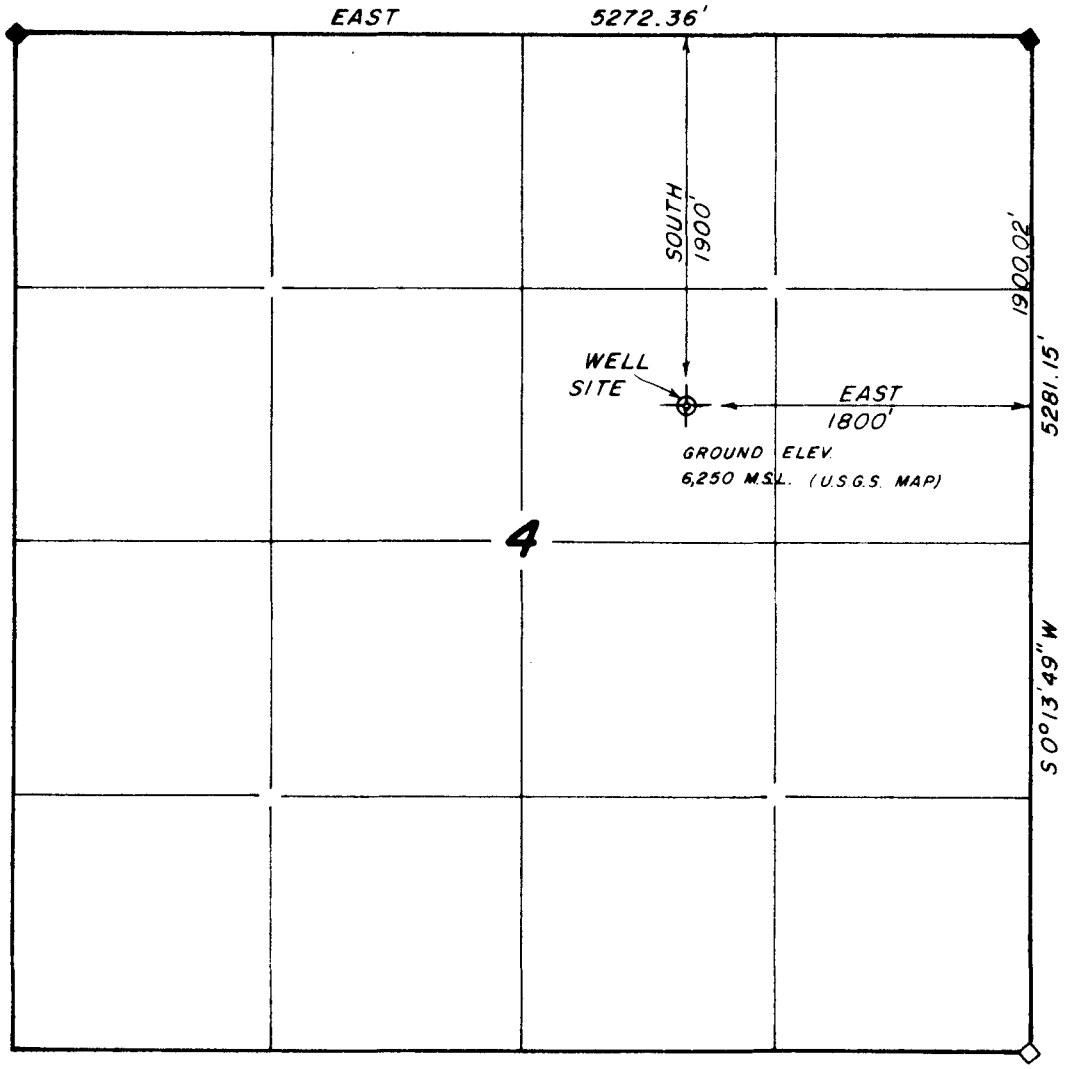
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

# KOCH EXPLORATION CO.
# WELL SITE LOCATION
# CEDAR RIM #21

1/4 OF NE 1/4 SEC 4
T 4 S, R 6 W, U.S.B.&M.




SCALE: 1" = 1000'

LEGEND & NOTES

◆ Section corners found.

◇ Position of corner calculated from U.S. Bureau of Reclamation data.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

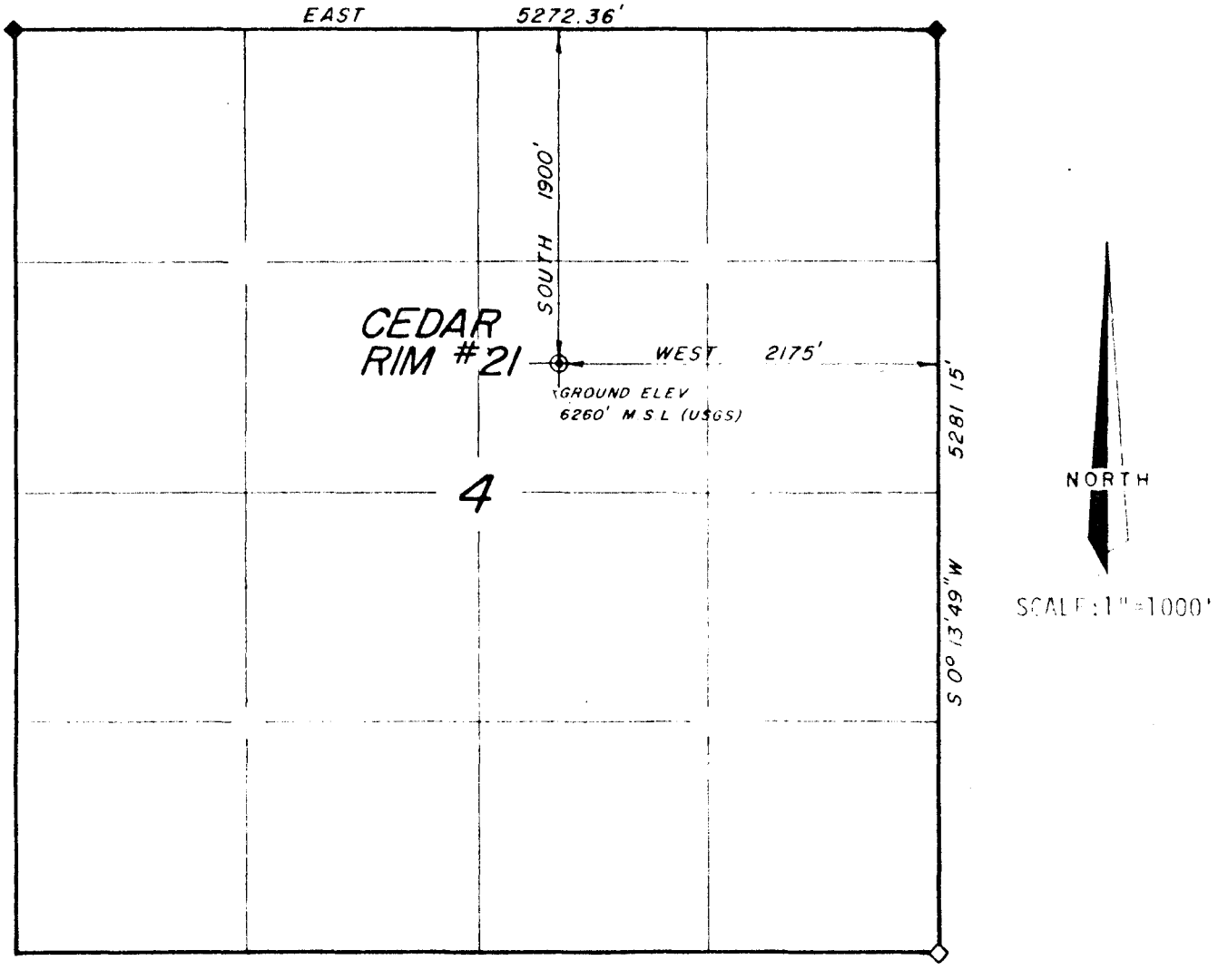
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)


ALLRED · PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P O Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352


73-122-007 4 January '79

# KOCH EXPLORATION CO.
# WELL LOCATION
# CEDAR RIM No. 21

Located in the SW¼ of the NE¼ of Sec. 4, T4S, R6W, U.S.B.&M.




LEGEND & NOTES

◆ Section Corners found

◇ Position of corner calculated from U.S. Bureau of Reclamation data

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3217 (Utah)


ALLRED - PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P.O. Drawer
DUCHESNE, UTAH 84021
(801) 738-5352


73-122-007

6 February '79

CEDAR RIM #21

1. Geologic name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

| | |
|---|---|
| Green River | 2100' |
| Douglas Creek | 4700' |
| Lower Green River Mkr | 5900' |
| Wasatch | 6300' |

3. Estimated depths at which water, oil, gas or other mineral-bearing formations are expected to be encountered:

Surface to 2100' - Uinta Fm- sands & shales, possible water
2100 to TD - Green River and Wasatch, sandstones and shales, oil possible in sandstone

4. a. Proposed casing program:

Conductor casing - 22"
Surface casing - 10-3/4" 40.5# K55 LC
Intermediate casing - 7" 26# K55 LTC SH
Production casing - 4½" 11.6# K55 and N80 LTC New

b. Proposed setting depth of each string of casing and amount and type of cement, including additives:

Conductor casing - set @ 40' w/30 sx regular cement
Surface casing - set @ 600' w/300 sx Class "G" cement w/3% CaCl
Intermediate casing - set @ 6300' w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl
Production liner - set from 6100' to 7900' w/200 sx Class "G" w/2% gel 0.4% R-5

5. Pressure control equipment:

a. Well heads:
Conductor casing - n/a
Surface casing - 10-3/4" casing head 3000# WP Gray Head or equivalent
Intermediate casing - 7" casing head - 5000# WP Gray Head or equivalent

b. Blow-out preventor - See attached schematic diagram:

13" 900 Series Shaffer Double Hydraulic BOP
13" 900 Series GK Hydril with 80-gallon accumulator
SWACO HP Kill and Choke Manifold

c. Test once every 24 hours by closing pipe rams and annular preventor and when out of hole, also test by closing blind rams. Pressure test before spudding and before drilling out after each string of casing is set.

6. Mud Program:

0-600' Fresh water. Spud mud 8.8 to 9.5#, 600 to 4500'
4500 to 6400' Fresh water native mud 8.8 to 9.5#
5500 to TD Gel-Benex mud 9.2 to 12.0#. Mud pits will hold approx 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper with several tons on location at all times.

7. Auxilary Equipment:

Rotating drilling head
Upper and lower Kelly Cocks
Degasser and gas buster
PVT mud sensory equipment and rate indicator
Well mud logging equipment
Kill valve on rig floor for stab-in.
Bulk barite storage hopper

8. Testing, Logging and Coring Program:

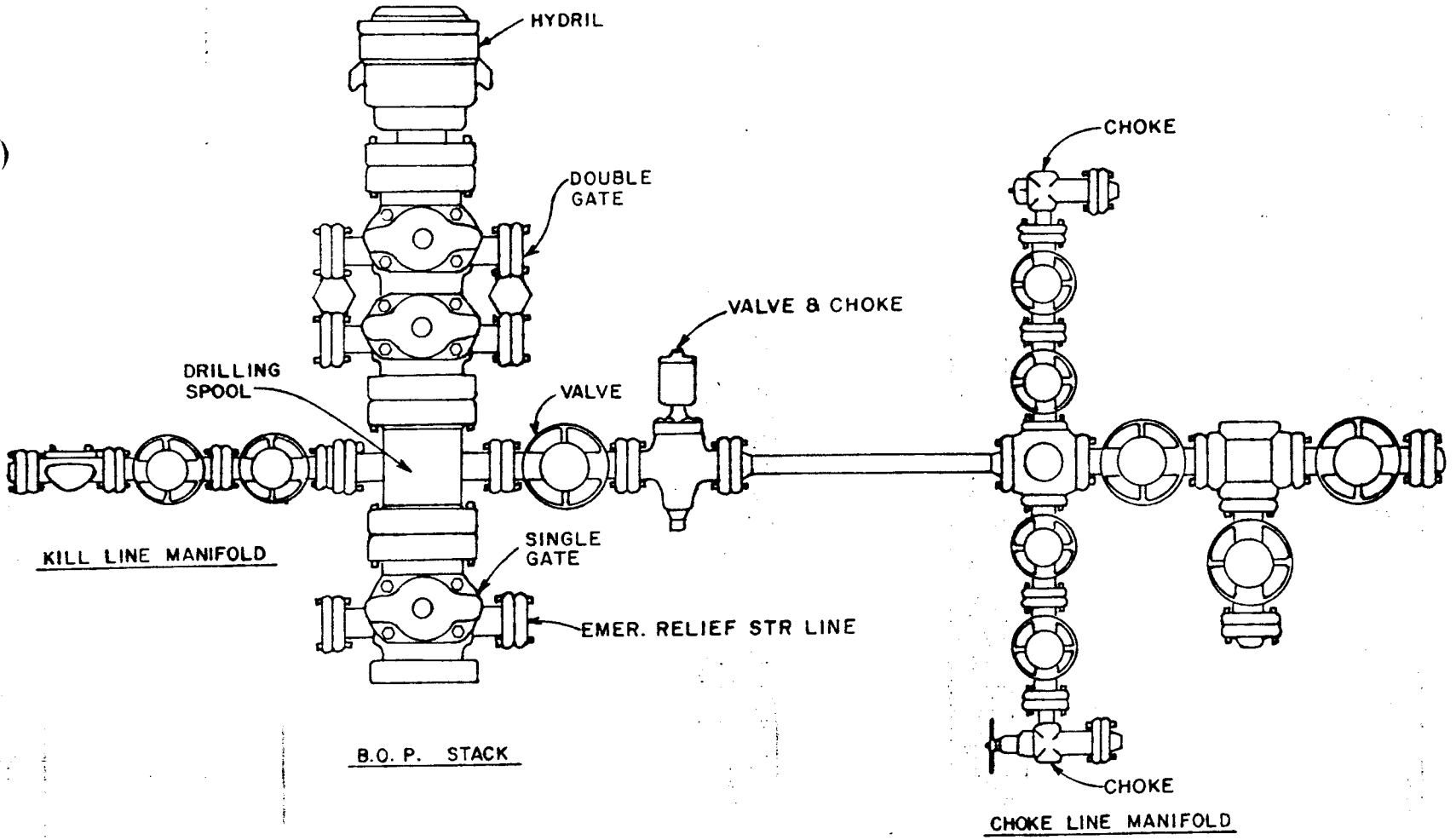
No drill stem tests anticipated.
No cores will be cut.
Will run dual induction laterolog, SP, GR and density logs.

Plan to complete the well by displacing mud with produced water; run tubing and packer; perforate pay zones through the tubing; swab test and acidize, if necessary.

9. No abnormal temperature or poison gas anticipated. Abnormal pressures may be encountered below 6300 feet.

10. Plans are to commence operations for drilling on or about February 1, 1979, with the well completed within 90 days from spudding.

# BLOWOUT PREVENTOR



Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICA
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14-20-H62-3452

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4-T4S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WORK
DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [XX] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Koch Exploration Company, a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1900' FNL/1800' FEL Sec 4-T4S-R6W, USM
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.5 miles west of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1900'FNL/1800'FEL Sec 4-T4S-R6W USM

16. NO. OF ACRES IN LEASE
481.11

17. NO. OF ACRES ASSIGNED TO THIS WELL
641.12

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
---

19. PROPOSED DEPTH
7900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6250'

22. APPROX. DATE WORK WILL START*
February 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|---|---|---|---|
| 30" | 22" | | 40' | 30 sx regular cmt |
| 15" | 10-3/4" | 40.5# | 600 | 300sx Cl "G" w/3% CaCl |
| 8-3/4" | 7" | 26# | 6300' | 200 sx BJ lite & 100 sx Cl "G" w/2% CaCl |
| 6-1/4" | 4½" | 11.6# | 6100'to7900' | 200 sx Cl "G" w/2% Gel 0.4% R-5 |

See attached operational plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [signature] TITLE Exploration Manager DATE January 5,1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

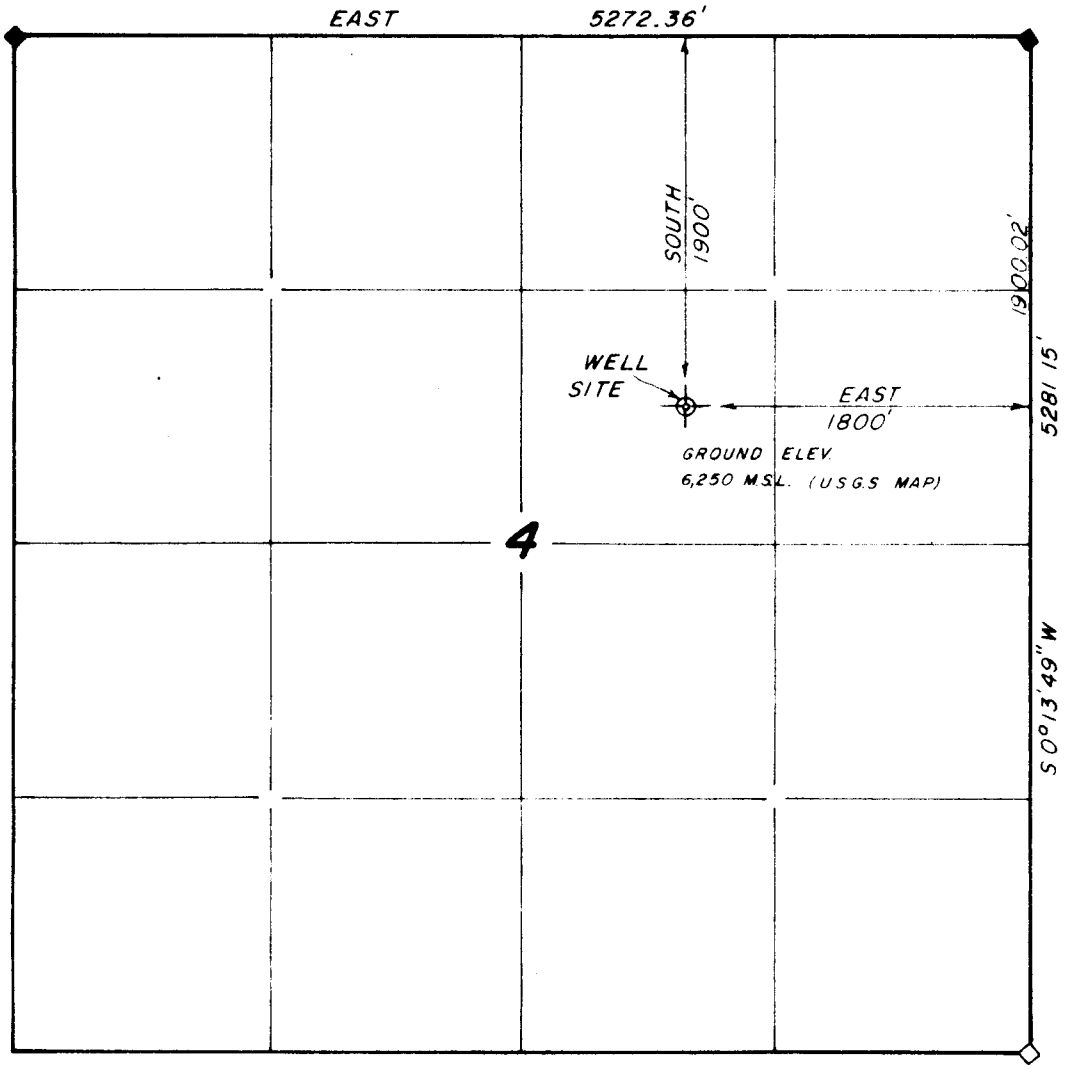
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

# KOCH EXPLORATION CO.
# WELL SITE LOCATION
# CEDAR RIM #21

S. 1/4 OF NE 1/4 SEC 4
T 4 S, R 6 W, U.S.B.&M.




SCALE: 1" = 1000'

LEGEND & NOTES

◆ Section corners found.

◇ Position of corner calculated from U.S. Bureau of Reclamation data.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 2917 (Utah)


ALLRED · PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352


73-122-007

4 January '73

CEDAR RIM #21

1. Geologic name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

| | |
|---|---|
| Green River | 2100' |
| Douglas Creek | 4700' |
| Lower Green River Mkr | 5900' |
| Wasatch | 6300' |

3. Estimated depths at which water, oil, gas or other mineral-bearing formations are expected to be encountered:

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b. Proposed setting depth of each string of casing and amount and type of cement, including additives:

Conductor casing - set @ 40' w/30 sx regular cement
Surface casing - set @ 600' w/300 sx Class "G" cement w/3% CaCl
Intermediate casing - set @ 6300' w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl
Production liner - set from 6100' to 7900' w/200 sx Class "G" w/2% gel 0.4% R-5

5. Pressure control equipment:

a. Well heads:
Conductor casing - n/a
Surface casing - 10-3/4" casing head 3000# WP Gray Head or equivalent
Intermediate casing - 7" casing head - 5000# WP Gray Head or equivalent

b. Blow-out preventor - See attached schematic diagram:

13" 900 Series Shaffer Double Hydraulic BOP
13" 900 Series GK Hydril with 80-gallon accumulator
SWACO HP Kill and Choke Manifold

c. Test once every 24 hours by closing pipe rams and annular preventor and when out of hole, also test by closing blind rams. Pressure test before spudding and before drilling out after each string of casing is set.

6. Mud Program:

0-600' Fresh water. Spud mud 8.8 to 9.5#, 600 to 4500'
4500 to 6400' Fresh water native mud 8.8 to 9.5#
5500 to TD Gel-Benex mud 9.2 to 12.0#. Mud pits will hold approx 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper with several tons on location at all times.

7. Auxilary Equipment:

Rotating drilling head
Upper and lower Kelly Cocks
Degasser and gas buster
PVT mud sensory equipment and rate indicator
Well mud logging equipment
Kill valve on rig floor for stab-in.
Bulk barite storage hopper

8. Testing, Logging and Coring Program:

No drill stem tests anticipated.
No cores will be cut.
Will run dual induction laterolog, SP, GR and density logs.

Plan to complete the well by displacing mud with produced water; run tubing and packer; perforate pay zones through the tubing; swab test and acidize, if necessary.

9. No abnormal temperature or poison gas anticipated. Abnormal pressures may be encountered below 6300 feet.

10. Plans are to commence operations for drilling on or about February 1, 1979, with the well completed within 90 days from spudding.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14-20-H62-3452

7. UNIT AGREEMENT NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Koch Exploration Company, a div of Koch Industries, Inc.

8. FARM OR LEASE NAME
Cedar Rim

3. ADDRESS OF OPERATOR
1 Park Central, Suite 530, Denver, CO 80202

9. WELL NO.
21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1900' FNL & 2175' FEL (SW¼NE¼) Sec 4-T4S-R6W, USM

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4-T4S-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6260' GR

12. COUNTY OR PARISH
Duchesne,

13. STATE
Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

| | | | |
|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] |
| (Other) Change of Location | | | [ ] |

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| (Other) | | | [ ] |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This report is to move the location, originally staked at 1900' FNL and 1800' FEL, Section 4-T4S-R6W, USM, to 1900' FNL and 2175' FEL, Section 4-T4S-R6W, USM. A new location plat, location and production facilities plat, USGS map and NTL-6 (Surface Use Plan) are attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Exploration Manager DATE February 16, 1979

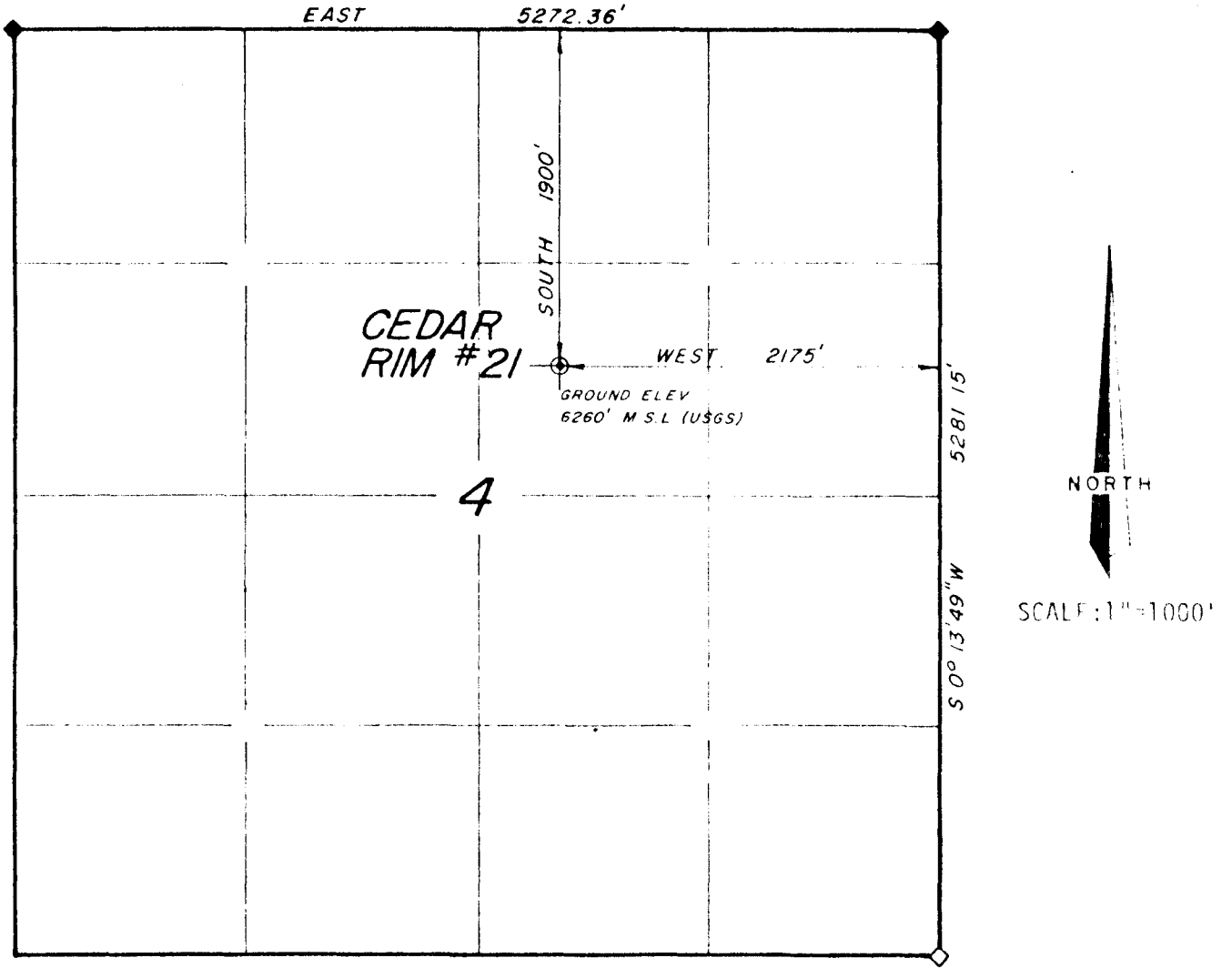
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side.

# KOCH EXPLORATION CO.
# WELL LOCATION
# CEDAR RIM No. 21

Located in the SW¼ of the NE¼ of Sec. 4, T4S, R6W, U.S.B.&M.




LEGEND & NOTES

◆ Section Corners found

◇ Position of corner calculated from U.S. Bureau of Reclamation data

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)


ALLRED - PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352


73-122-007

6 February '79

SURFACE USE PLAN
Cedar Rim #21 Well
Section 4-T4S-R6W, USM
Duchesne County, Utah

1. Existing Roads

   A. See accompanying USGS map.

   B. Drive west from Duchesne, Utah 9.0 miles on U.S. Highway 40 to where proposed road leaves highway.

   C. Go southwesterly on proposed access road .07 miles to the northwest corner of Section 4. Thence go south .25 miles along the west line of Section 4. Thence go .50 miles east, thence southeast .14 miles to the location.

   D. Proposed well will be a development well.

   E. See accompanying USGS map as to location of existing roads within a 1 mile radius of proposed location.

   F. The existing U.S. Highway 40 will not be improved, upgraded, or maintained by applicant.

2. Planned access roads (see accompanying USGS map).

   1. The width of the proposed access road will be 24 feet.

   2. The maximum grade will be 7%

   3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.

   4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.

   5. Location and size of culverts along with major cuts and fills will be determined at the on-site inspection.

   6. Surfacing material will be gravel.

   7. A cattle guard will be placed where the access road leaves U.S. Highway 40 as shown on the accompanying USGS map.

   8. The proposed access road is center line flagged.

3. Location of Existing Wells

   See one-mile radius USGS map.

   1. Water wells - none

   2. Abandoned wells - none.

   3. Temporarily abonded wells - none.

   4. Disposal wells - none.

   5. Drilling wells - W. A. Moncrief Sec 8-T4S-R6W, NE¼

   6. Producing wells - W. A. Moncrief Sec 3-T4S-R6W, NE¼
      W. A. Moncrief Sec 9-T4S-R6W, NE¼
      Koch Exploration Company Sec 33-T3S-R6W, NE¼

7. Shut-in Wells - none.

8. Injection wells - none.

9. Monitoring or reservation wells for other resources - none.

4. A. Location of Existing and/or Proposed Facilities.

1.) Koch has tank batteries located at the Cedar Rim #16 Section 33-T3S-R6W.

2.) Koch has production facilities located at the Cedar Rim #16, Sec 33-T3S-R6W.

3.) Oil gathering lines - none.

4.) Gas gathering lines - gas gathering line runs east and west on the north side of U.S. Highway 40 to which there is a connecting line running north to Cedar Rim #16 well.

5.) Injection lines - none.

6.) Disposal lines - none.

B. 1. If production is established at the Cedar Rim #21 location, the proposed facilities will be situated on the well pad as shown on the accompanying location layout.

2. Tank Batteries will be 20' in diameter and will be situated, as shown on location layout, utilizing a 100'x50' tract of land.

3. If production is established, the production facilities area will be graded and built to an elevation of 14' higher than the well head. Native material will be used in elevating the production facilities pad.

4. The reserve pit will be flagged and fenced for the protection of wildlife, water fowl and livestock.

C. That part of the facility no longer needed after construction is completed will be graded back to the original slope and reseeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the landowner.

5. A. The source of water is the Strawberry River near Duchesne, Utah (see USGS map).

B. The water supply will be hauled along the roads described in item #1.

C. No water well will be drilled.

6. A. Native material will be used as construction material for the location.

B. The location is situated on Indian mineral land (fee surface).

C. Native material will be used; therefore, imported construction materials will not be needed.

D. The access roads mentioned in item #2 traverse Indian mineral lands (fee surface).

7. 1. Cuttings - disposed in reserve pit.

2. Drilling fluids - disposed in reserve pit.

3. Produced fluids (oil and water) - disposed in reserve pit.

4. Sewage - Portable toilet located on the drillsite and serviced by the operator.

5. Garbage and Trash - stored in a fenced pit and hauled to a sanitary land fill during final clean up operations.

6. The entire well site area will be properly cleaned up when rig moves out.

8. There are no proposed camps or airstrips.

9. Items 1-3: see attached location layout.

4. Pits will be unlined.

10. Plans for Restoration of Surface.

(1) Upon completion of drilling and producing activities, all disturbed areas will be graded to its original slope and contour as near as practicable and the top soil that is stripped and stockpiled will be spread over the area. All waste and trash will be buried in the trash pit. The reserve pit will be allowed to dry prior to backfilling and leveling.

(2) Upon completion of the backfilling, leveling and contouring of the site, reseeding will be accomplished at the time and with a seed as recommended and approved by the land owner.

(3) Prior to releasing the rig from location, the reserve pit will be completely fenced for protection of livestock and wild life until the pit has dried and is backfilled and leveled.

(4) Upon completion of drilling operations, any oil in the pit will be removed or burned off.

(5) Restoration activities will begin within 90 days after completion of the well and the backfilling, leveling and contouring should be completed within 30 days from commencement of such activities. Reseeding will be accomplished when the moisture content of the soil is adequate for germination.

11. Other information

1. The location is located on a sandstone and shale slope to the southeast of approximately 5%. The soil is composed of sandstone and shale. The vegetation is mostly pinon pine, juniper, sage brush and a scattering of grasses. The animal life is small rodents, rabbits, lizards and a few mule deer.

2. Other surface uses or wood cutting: The location and the .14 miles of planned access road into the location are on land owned by George W. McFarlane. The planned access road from Highway 40 to the northwest corner of Section 4 is on land owned by Security Title Company. The planned access road along the west line of Section 4 and running east through the NW¼ Section 4 is owned by O. B. Oberhansly.

3. The nearest water is the Strawberry River, approximately 1/2 mile south of the location site. There are two seasonal dwellings approximately 1800 feet and 2200 feet northeast of the location site. There are no archeological, historical or cultural sites in the area.

12. Lessee's or operator's representative:

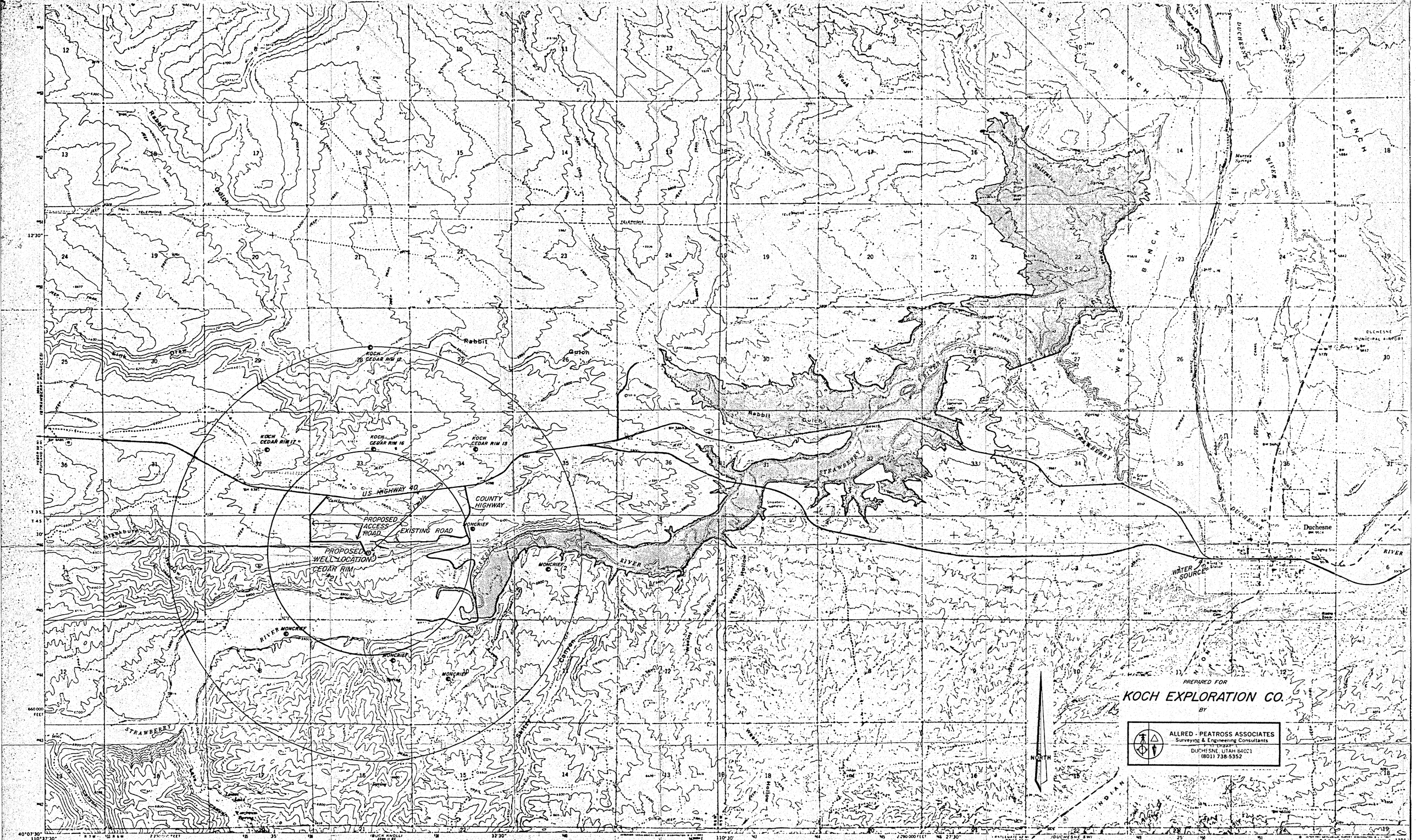
| | | |
|---|---|---|
| Esker Matteson<br>Box 498<br>Duchesne, Ut 84021 | OR | Robert D. Romek<br>1 Park Central - Suite 530<br>Denver, CO 80202 |
| (801) 738-2575<br>(801) 353-4163 | | (303) 623-5266 |

13. I hereby certify that I or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct and that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Robert D. Romek

Robert D. Romek

Date: Feb. 16, 1979




Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1958. Field checked 1962

Polyconic projection 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

UTM GRID AND 1962 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

SCALE 1:24 000

CONTOUR INTERVAL 20 FEET
DOTTED LINES REPRESENT 10 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

ROAD CLASSIFICATION
Heavy duty — Light duty
Unimproved dirt
U.S. Route

QUADRANGLE LOCATION

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D.C.
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

RABBIT GULCH, UTAH
N4007.5—W11030/7.5
1962
AMS 3964 II NE—SERIES V897

Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1962. Field checked 1965

Polyconic projection 1927 North American datum
10,000 foot grid based on Utah coordinate system, central zone
1000 meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

UTM GRID AND 1965 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

SCALE 1:24 000

CONTOUR INTERVAL 10 FEET
DOTTED LINES REPRESENT 5 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

ROAD CLASSIFICATION
Heavy duty — Light duty
Medium duty — Unimproved dirt
U.S. Route — State Route

QUADRANGLE LOCATION

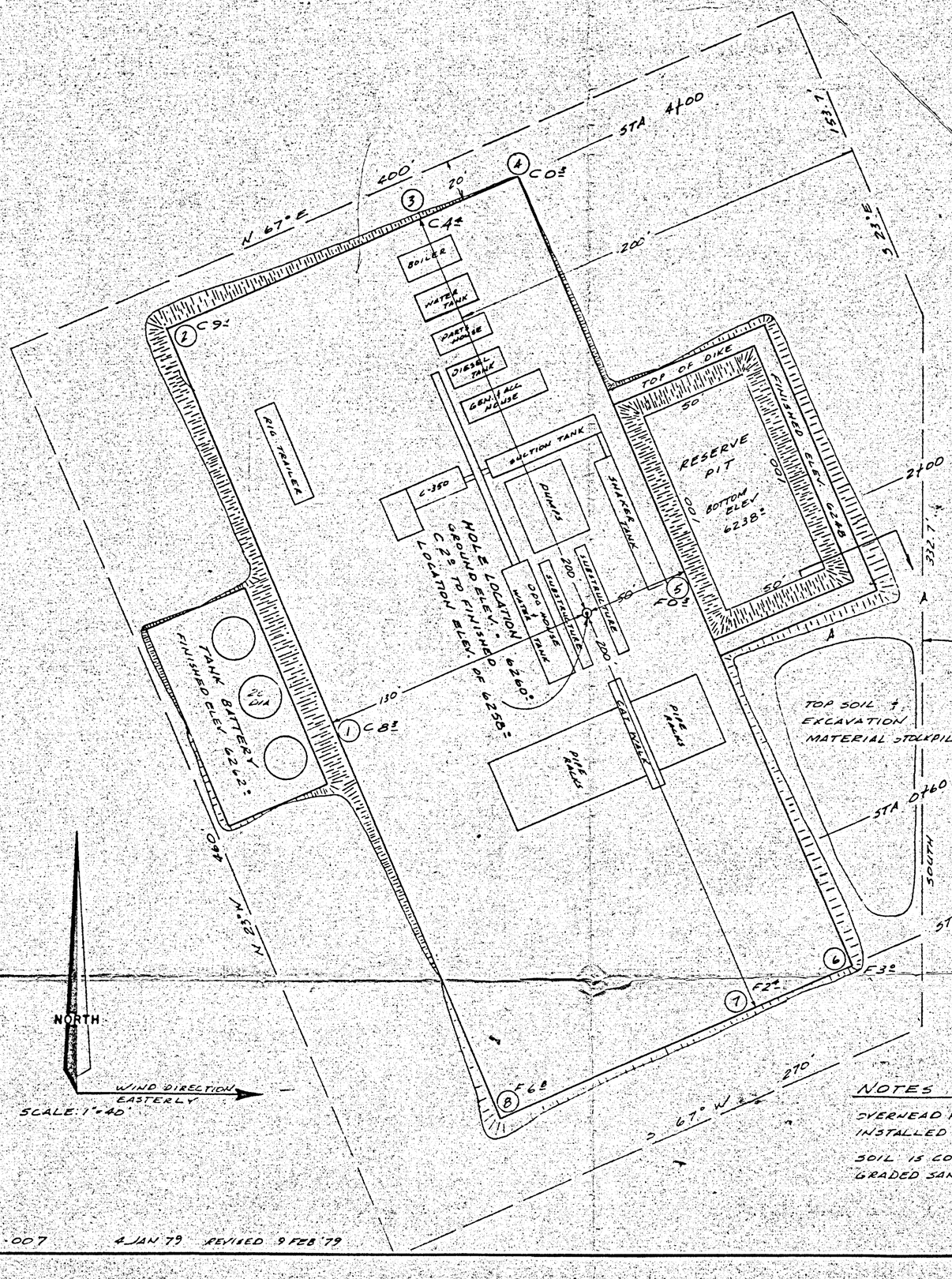
THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER COLORADO 80225 OR WASHINGTON D.C. 20242
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

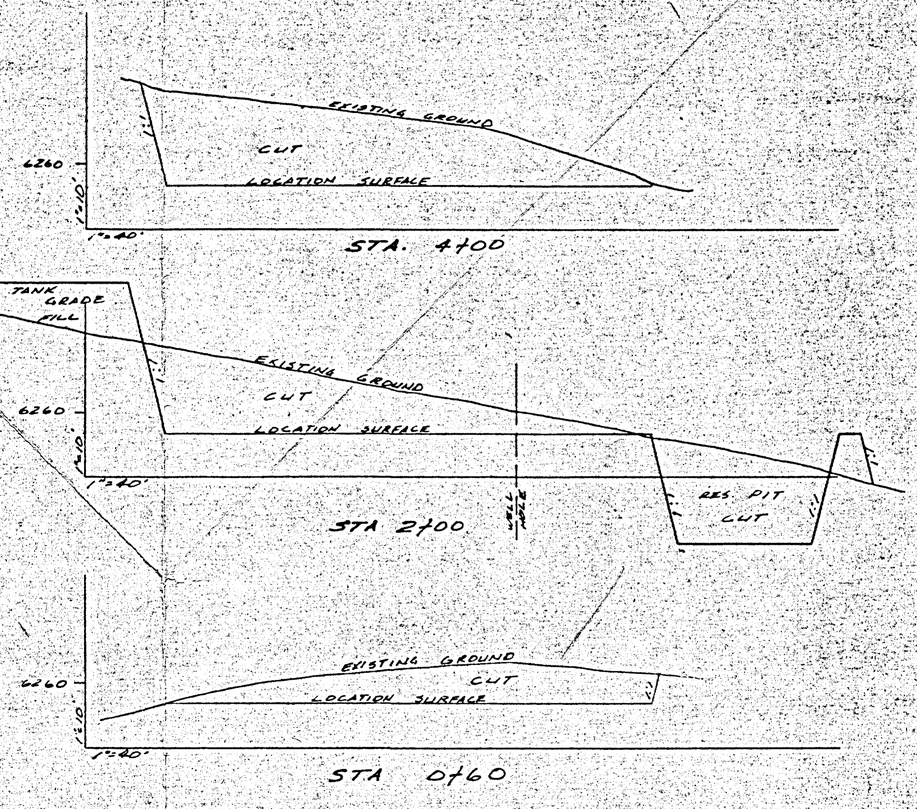
DUCHESNE, UTAH
N4007.5—W11022.5/7.5
1965
AMS 3964 III NW—SERIES V89

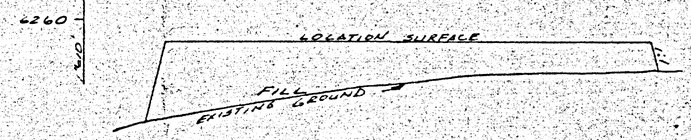
# KOCH EXPLORATION CO.

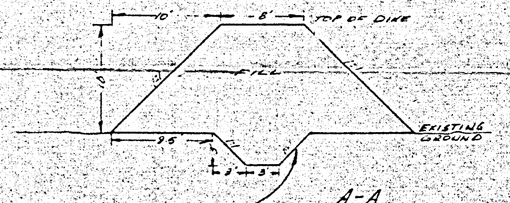
## CEDAR RIM #21 WELL LOCATION LAYOUT

SW 1/4 OF NE 1/4 SEC. 4
T 4 S R 1 W U.S.B.&M.




KEYWAY
EXCAVATE & BACKFILL (NOT NEEDED IN CUTS)

### APPROXIMATE YARDAGES

CUT 12,400 CU. YDS.
FILL 3,000 CU. YDS.

### AREAS

~~3.76~~ 3.7 ACRES IN LOCATION USE BOUNDARY

APPROX. 2.1 ACRES USED BY ACCESS ROAD

### NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.

SOIL IS COMPOSED OF POORLY GRADED SAND-SILT MIXTURES (SM)


ALLRED - PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352


13-122-007 4 JAN 79 REVISED 9 FEB 79

**KOCH EXPLORATION COMPANY**

DIVISION OF KOCH INDUSTRIES INC

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL. 303-623-5266

February 20, 1979

Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Re: Application to Drill
Cedar Rim #21
Section 4-T4S-R6W, USM
Duchesne County, Utah

Gentlemen:

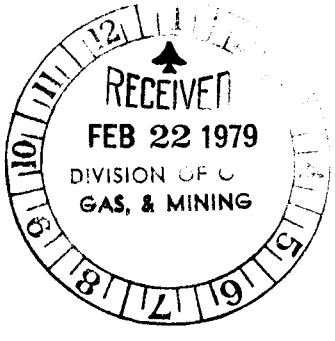
Attached, in duplicate, is an Application to Drill, including a Sundry Notice for a Change of Location, for the above-referenced well.

As you will notice, our Application to Drill had the well at a location 1900' FNL and 1800' FEL of said Section 4. This location was on a 10-acre recreational site. The surface of all land to the east of this location is also divided into 10-acre recreational sites; therefore, said location was moved to the west to 1900' FNL and 2175' FEL. Since this is beyond the limits of the required location for the Altamont Field, we hereby request a topographic exception because of 10-acre recreational surface ownership sites.

Yours very truly,

Robert D. Romek
District Landman

mwc
Encl



Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Koch Exploration Company, a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1900' FNL & 2175' FEL (SW¼NE¼) Sec 4-T4S-R6W, USM

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14-20-H62-3452

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4-T4S-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6260' GR

12. COUNTY OR PARISH
Duchesne,

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) | | | [ ] |
| (Other) Change of Location | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This report is to move the location, originally staked at 1900' FNL and 1800' FEL, Section 4-T4S-R6W, USM, to 1900' FNL and 2175' FEL, Section 4-T4S-R6W, USM. A new location plat, location and production facilities plat, USGS map and NTL-6 (Surface Use Plan) are attached.

PD - 7900'

RECEIVED
FEB 22 1979
DIVISION OF OIL, GAS, & MINING

43-013-30485

18. I hereby certify that the foregoing is true and correct

SIGNED C. McCourt TITLE Exploration Manager DATE February 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SURFACE USE PLAN
Cedar Rim #21 Well
Section 4-T4S-R6W, USM
Duchesne County, Utah

1. Existing Roads

   A. See accompanying USGS map.

   B. Drive west from Duchesne, Utah 9.0 miles on U.S. Highway 40 to where proposed road leaves highway.

   C. Go southwesterly on proposed access road .07 miles to the northwest corner of Section 4. Thence go south .25 miles along the west line of Section 4. Thence go .50 miles east, thence southeast .14 miles to the location.

   D. Proposed well will be a development well.

   E. See accompanying USGS map as to location of existing roads within a 1 mile radius of proposed location.

   F. The existing U.S. Highway 40 will not be improved, upgraded, or maintained by applicant.

2. Planned access roads (see accompanying USGS map).

   1. The width of the proposed access road will be 24 feet.

   2. The maximum grade will be 7%

   3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.

   4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.

   5. Location and size of culverts along with major cuts and fills will be determined at the on-site inspection.

   6. Surfacing material will be gravel.

   7. A cattle guard will be placed where the access road leaves U.S. Highway 40 as shown on the accompanying USGS map.

   8. The proposed access road is center line flagged.

3. Location of Existing Wells

   See one-mile radius USGS map.

   1. Water wells - none

   2. Abandoned wells - none.

   3. Temporarily abonded wells - none.

   4. Disposal wells - none.

   5. Drilling wells - W. A. Moncrief Sec 8-T4S-R6W, NE¼

   6. Producing wells - W. A. Moncrief Sec 3-T4S-R6W, NE¼
      W. A. Moncrief Sec 9-T4S-R6W, NE¼
      Koch Exploration Company Sec 33-T3S-R6W, NE¼

7. Shut-in Wells - none.

8. Injection wells - none.

9. Monitoring or reservation wells for other resources - none.

4. A. Location of Existing and/or Proposed Facilities.

1.) Koch has tank batteries located at the Cedar Rim #16 Section 33-T3S-R6W.

2.) Koch has production facilities located at the Cedar Rim #16, Sec 33-T3S-R6W.

3.) Oil gathering lines - none.

4.) Gas gathering lines - gas gathering line runs east and west on the north side of U.S. Highway 40 to which there is a connecting line running north to Cedar Rim #16 well.

5.) Injection lines - none.

6.) Disposal lines - none.

B. 1. If production is established at the Cedar Rim #21 location, the proposed facilities will be situated on the well pad as shown on the accompanying location layout.

2. Tank Batteries will be 20' in diameter and will be situated, as shown on location layout, utilizing a 100'x50' tract of land.

3. If production is established, the production facilities area will be graded and built to an elevation of 14' higher than the well head. Native material will be used in elevating the production facilities pad.

4. The reserve pit will be flagged and fenced for the protection of wildlife, water fowl and livestock.

C. That part of the facility no longer needed after construction is completed will be graded back to the original slope and reseeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the landowner.

5. A. The source of water is the Strawberry River near Duchesne, Utah (see USGS map).

B. The water supply will be hauled along the roads described in item #1.

C. No water well will be drilled.

6. A. Native material will be used as construction material for the location.

B. The location is situated on Indian mineral land (fee surface).

C. Native material will be used; therefore, imported construction materials will not be needed.

D. The access roads mentioned in item #2 traverse Indian mineral lands (fee surface).

7. 1. Cuttings - disposed in reserve pit.

2. Drilling fluids - disposed in reserve pit.

3. Produced fluids (oil and water) - disposed in reserve pit.

4. Sewage - Portable toilet located on the drillsite and serviced by the operator.

5. Garbage and Trash - stored in a fenced pit and hauled to a sanitary land fill during final clean up operations.

6. The entire well site area will be properly cleaned up when rig moves out.

8. There are no proposed camps or airstrips.

9. Items 1-3: see attached location layout.

4. Pits will be unlined.

10. Plans for Restoration of Surface.

(1) Upon completion of drilling and producing activities, all disturbed areas will be graded to its original slope and contour as near as practicable and the top soil that is stripped and stockpiled will be spread over the area. All waste and trash will be buried in the trash pit. The reserve pit will be allowed to dry prior to backfilling and leveling.

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(3) Prior to releasing the rig from location, the reserve pit will be completely fenced for protection of livestock and wild life until the pit has dried and is backfilled and leveled.

(4) Upon completion of drilling operations, any oil in the pit will be removed or burned off.

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11. Other information

1. The location is located on a sandstone and shale slope to the southeast of approximately 5%. The soil is composed of sandstone and shale. The vegetation is mostly pinon pine, juniper, sage brush and a scattering of grasses. The animal life is small rodents, rabbits, lizards and a few mule deer.

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12. Lessee's or operator's representative:

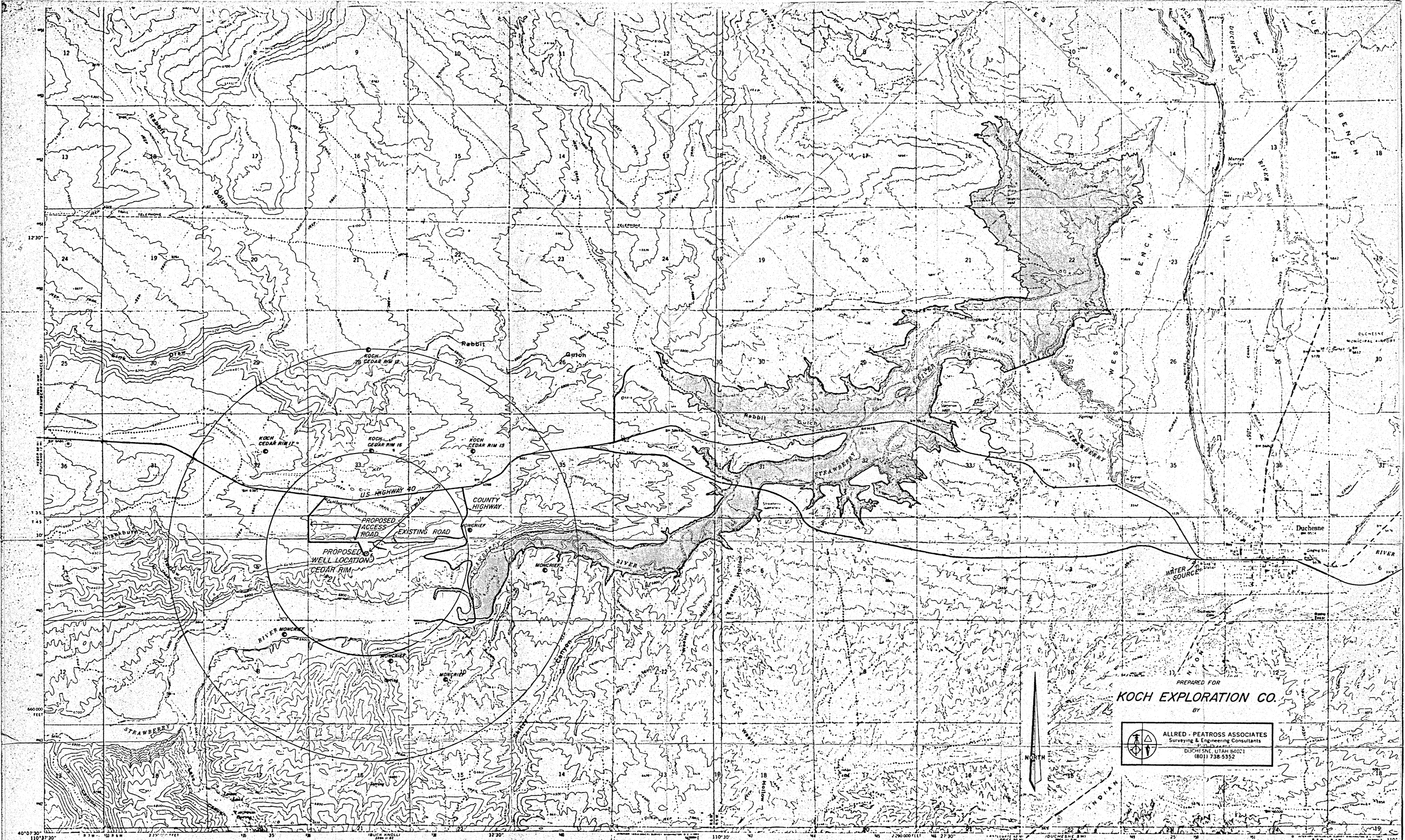
| | | |
|---|---|---|
| Esker Matteson<br>Box 498<br>Duchesne, Ut 84021 | OR | Robert D. Romek<br>1 Park Central - Suite 530<br>Denver, CO 80202 |
| (801) 738-2575<br>(801) 353-4163 | | (303) 623-5266 |

13. I hereby certify that I or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct and that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Robert D. Romek

Robert D. Romek

Date: Feb. 16, 1979




Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1958. Field checked 1962

Polyconic projection 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

SCALE 1:24000

CONTOUR INTERVAL 20 FEET
DOTTED LINES REPRESENT 10-FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

UTM GRID AND 1962 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D.C.
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

ROAD CLASSIFICATION
Heavy duty — Light duty
Unimproved dirt
U.S. Route

QUADRANGLE LOCATION

RABBIT GULCH, UTAH
N4007.5—W11030/7.5
1962
AMS 3964 II NE—SERIES V897

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1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue
Fine red dashed lines indicate selected fence lines

SCALE 1:24000

CONTOUR INTERVAL 10 FEET
DOTTED LINES REPRESENT 5-FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

UTM GRID AND 1965 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

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U.S. Route — State Route

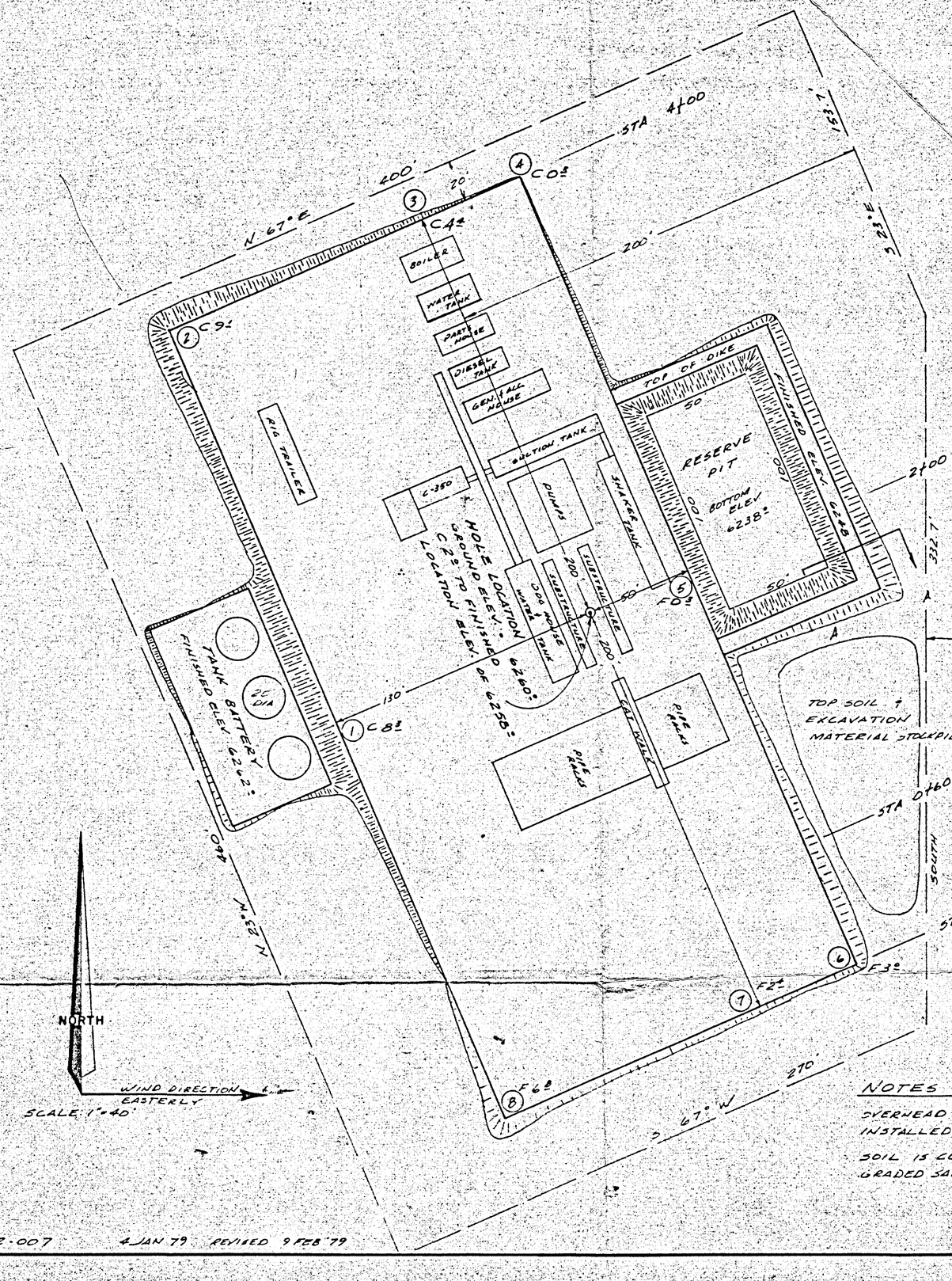
QUADRANGLE LOCATION

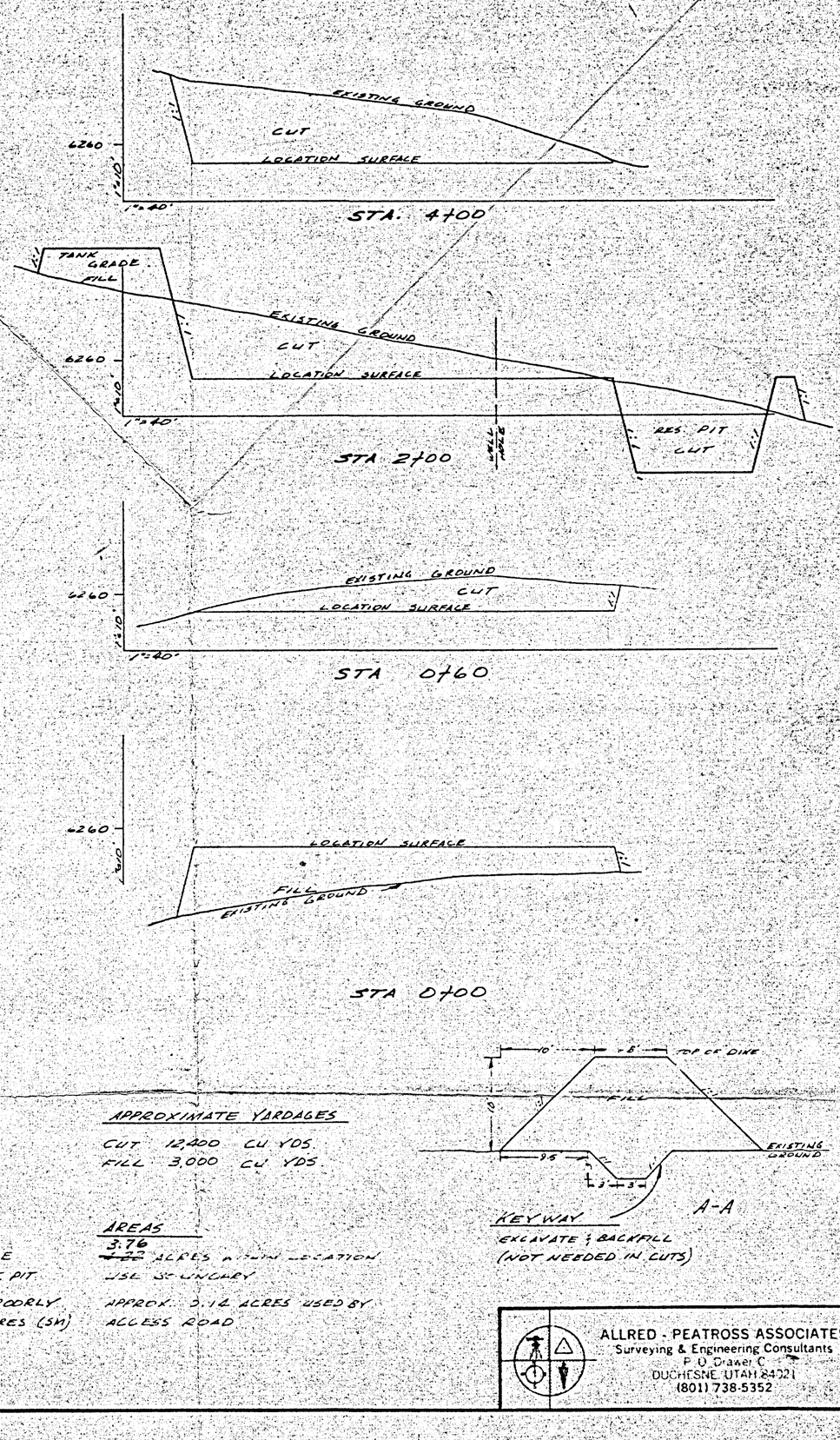
DUCHESNE, UTAH
N4007.5—W11022.5/7.5
1965
AMS 3964 III NW—SERIES V89

# KOCH EXPLORATION CO.

## CEDAR RIM #21 WELL LOCATION LAYOUT

SW 1/4 OF NE 1/4 SEC. 4
T 4 S R 1 W U.S.B.&M.







### APPROXIMATE YARDAGES

CUT 12,400 CU YDS
FILL 3,000 CU YDS

### AREAS

~~3.76~~ 3.7 ACRES WITHIN LOCATION USE BOUNDARY

APPROX. 0.12 ACRES USED BY ACCESS ROAD

### NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT

SOIL IS COMPOSED OF POORLY GRADED SAND-SILT MIXTURES (SM)


ALLRED - PEATROSS ASSOCIATES
Surveying & Engineering Consultants
P O Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352


13-122-007 4 JAN 79 REVISED 9 FEB 79

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Feb. 26-

Operator: Rock Exploration

Well No: Cedar Rim #21

Location: Sec. 4 T. 4S R. 6W County: Duchesne

File Prepared: / / Entered on N.I.D.: /✓/

Card Indexed: /✓/ Completion Sheet: /✓/

API Number: 43-013-30465

CHECKED BY:

Administrative Assistant: AW

Remarks: No other wells in Sec. 4

Petroleum Engineer: M.J.M. 3-5-79

Remarks:

Director: [signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: /OC/ Survey Plat Required: / /

Order No. 139-17 Surface Casing Change to _____ / /

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / /

O.K. Rule C-3 / / O.K. In _____ Unit

Other:

topographical exception

/ / Letter Written/~~Approved~~

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
*Executive Director,*
*NATURAL RESOURCES*

CLEON B. FEIGHT
*Director*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 9, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
*Chairman*

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Koch Exploration Company
1 Park Central
Suite 530
Denver, Colorado 80202

Re: Well No. Cedar Rim #21
Sec. 4, T. 4 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17.

Should you determine that- it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER, Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30485.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
*Executive Director,*
*NATURAL RESOURCES*

CLEON B. FEIGHT
*Director*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
*Chairman*

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 28, 1979

Koch Exploration Co.
1 Park Central, Suite #530
Denver, Colo. 80202

RE: Well No. Cedar Rim # 21
Sec. 4, T. 4S, R. 6W,
Duchesne County, Utah

Well No. Cedar Rim # 22
Sec. 5, T. 4S, R. 6W,
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

**KOCH** EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL. 303-623-5266

DIVISION OF KOCH INDUSTRIES INC

January 2, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Debbie Beauregard
1588 West North Temple
Salt Lake City, UT 84116

Location Abandon

Re: Cedar Rim #21 Well
Sec 4-T4S-R6W

Cedar Rim #22 Well
Sec 5-T4S-R6W

Duchesne County, Utah

Gentlemen:

In response to your letter of December 28, 1979, We have now elected not to drill the subject wells. We, therefore, ask that you terminate out applications.

Yours very truly,

Robert D. Romek

Robert D. Romek
District Landman

mwc

RECEIVED
JAN 4 1980
DIVISION OF
OIL, GAS & MINING