

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 2-21-79

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H62-3453

DRILLING APPROVED: 2-21-79

SPUDDED IN: COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1/2/80 - LOCATION ABANDONED - WELL NEVER DRILLED

FIELD: Altamont 3/86

UNIT:

COUNTY: Duchesne

WELL NO. Cedar Rim #22 API NO: 43-013-30484

LOCATION 1900' FT. FROM (N) ~~(XX)~~ LINE. 600' FT. FROM (E) ~~(XX)~~ LINE. SE NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	6W	5	KOCH EXPLORATION CO.				

FILE NOTATIONS

Entered in NID File ✓.....
Location Map Pinned ✓.....
Card Indexed ✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

..... W..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

3-15-90
for

KOCH EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL. 303-623-5266



February 8, 1979

U. S. Geological Survey
8426 Federal Building
125 S State St
Salt Lake City, UT 84138



Re: Cedar Rim #22
Section 5-T4S-R6W, USM
Duchesne County, Utah

Attn: Edgar W. Gynn

Gentlemen:

Submitted, in triplicate, is our application to drill Cedar Rim #22 well located in the SENE Section 5-T4S-R6W, USM, Duchesne County, Utah.

Accompanying our application for permit to drill is a 10-point operational plan, schematic of blow-out control equipment, survey plat, surface use plan with topographic map, location layout, production facilities layout. We are obtaining ROW agreements and surface rehabilitation agreement from appropriate landowners and will furnish you copies upon receipt.

We would appreciate your early approval of our application, as we have a rig scheduled for March 15, 1979.

Yours very truly,

Randy Coleman
Landman

mwc
Encl

cc: BIA, Fort Duchesne, Utah
✓ Div of Oil, Gas & Mining, State of Utah
Bud Ziser, Wichita
Esker Matteson, Duchesne, UT
Burton/Hawks, Inc., PO Box 359, Casper, WY 82602
W. A. Moncrief, PO Box 2773, Casper, WY 82602
Gulf Oil Corporation, 324 Bldg, 324 N. Robinson,
Oklahoma City, OK 73102

8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Koch Exploration Company, a div of Koch Industries, Inc

3. ADDRESS OF OPERATOR
 1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1900' FNL/600' FEL Sec 5-T4S-R6W, USM
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9-3/4 miles west of Duchesne, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1900' FNL/660' FEL Sec 5-T4S-R6W

16. NO. OF ACRES IN LEASE
 508.28

17. NO. OF ACRES ASSIGNED TO THIS WELL
 641.84

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 USM

19. PROPOSED DEPTH
 8200' USM

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 6410'

22. APPROX. DATE WORK WILL START*
 3/15/79

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Cedar Rim

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Cedar Rim

9. WELL NO.
 22

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 5-T4S-R6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	22"		40'	30 sx regular cmt
15"	10-3/4"	40.5#	600	300sx Cl G w/3% CaCl
8-3/4"	7"	26#	6600	200 sx BJ lite & 100 sx Cl G w/2% CaCl
6-1/4"	4-1/2"	11.6#	6400 to 8200'	200 sx Cl G w/2% Gel 0.4% R-5

See attached operational plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED COMBANK TITLE Exploration Manager DATE February 6, 1979

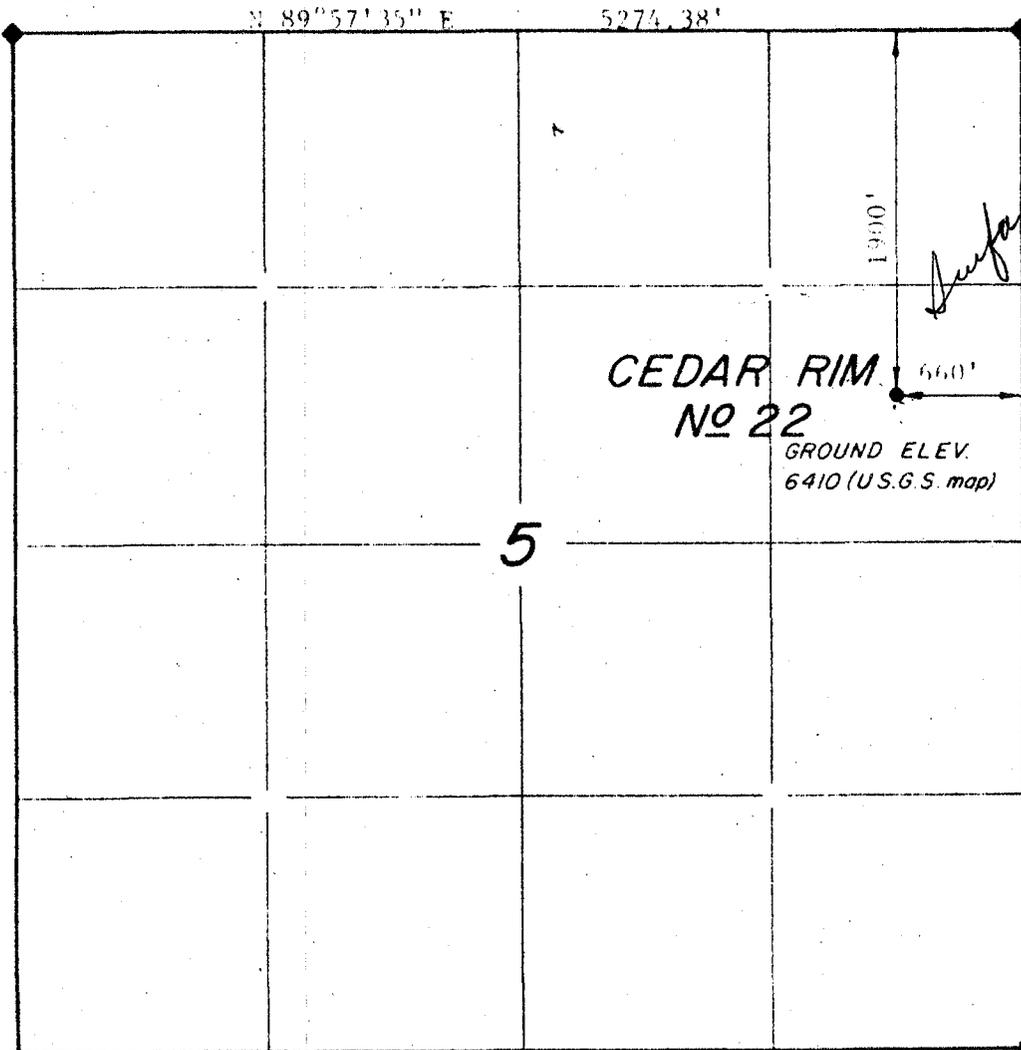
(This space for Federal or State office use)
 PERMIT NO. 43-013-30484 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**KOCH EXPLORATION CO.
WELL LOCATION
CEDAR RIM #22**

LOCATED IN THE SE¹ of the NE¹
SEC. 5, T4S, R6W, U.S.B.&M.



5

**CEDAR RIM
No 22**
GROUND ELEV.
6410 (U.S.G.S. map)



SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Section corners found.
- Position of corner determined on a previous survey.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P O Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

CEDAR RIM #22

1. Geologic name of surface formation: Uinta Formation
2. Estimated tops of important geologic markers:

Green River	2400'
Douglas Creek	5000
Lower Green River Mkr	6200
Wasatch	6600

3. Estimated depths at which water, oil, gas or other mineral-bearing formations are expected to be encountered:

Surface to 2400' - Uinta Fm- sands & shales, possible water
2400' to TD - Green River and Wasatch, sandstones and shales, oil possible in sandstone

4. a. Proposed casing program:

Conductor casing - 22"
Surface casing - 10-3/4" 40.5# K55 LC
Intermediate casing - 7" 26# K55 LTC SH
Production casing - 4 1/2" 11.6# K55 and N80 LTC New

- b. Proposed setting depth of each string of casing and amount and type of cement, including additives:

Conductor casing - set @ 40' w/30 sx regular cement
Surface casing - set @ 600' w/300 sx Class "G" cement w/3% CaCl
Intermediate casing - set @ 6600' w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl
Production liner - set from 6400' to 8200' w/200 sx Class "G" w/2% gel 0.4% R-5

5. Pressure control equipment:

- a. Well heads:

Conductor casing - n/a
Surface casing - 10-3/4" casing head 3000# WP Gray Head or equivalent
Intermediate casing - 7" casing head - 5000# WP Gray Head or equivalent

- b. Blow-out preventor - See attached schematic diagram:

13" 900 Series Shaffer Double Hydraulic BOP
13" 900 Series GK Hydril with 80-gallon accumulator
SWACO HP Kill and Choke Manifold

- c. Test once every 24 hours by closing pipe rams and annular preventor and when out of hole, also test by closing blind rams. Pressure test before spudding and before drilling out after each string of casing is set.

6. Mud Program:

0-600' Fresh water spud mud 8.8 to 9.5#, 600 to 4500' Drill with water
4500 to 5500' Fresh water native mud 8.8 to 9.5#
5500 to TD Gel-Benex mud 9.2 to 12.0#. Mud pits will hold approx 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper with several tons on location at all times.

7. Auxiliary Equipment:

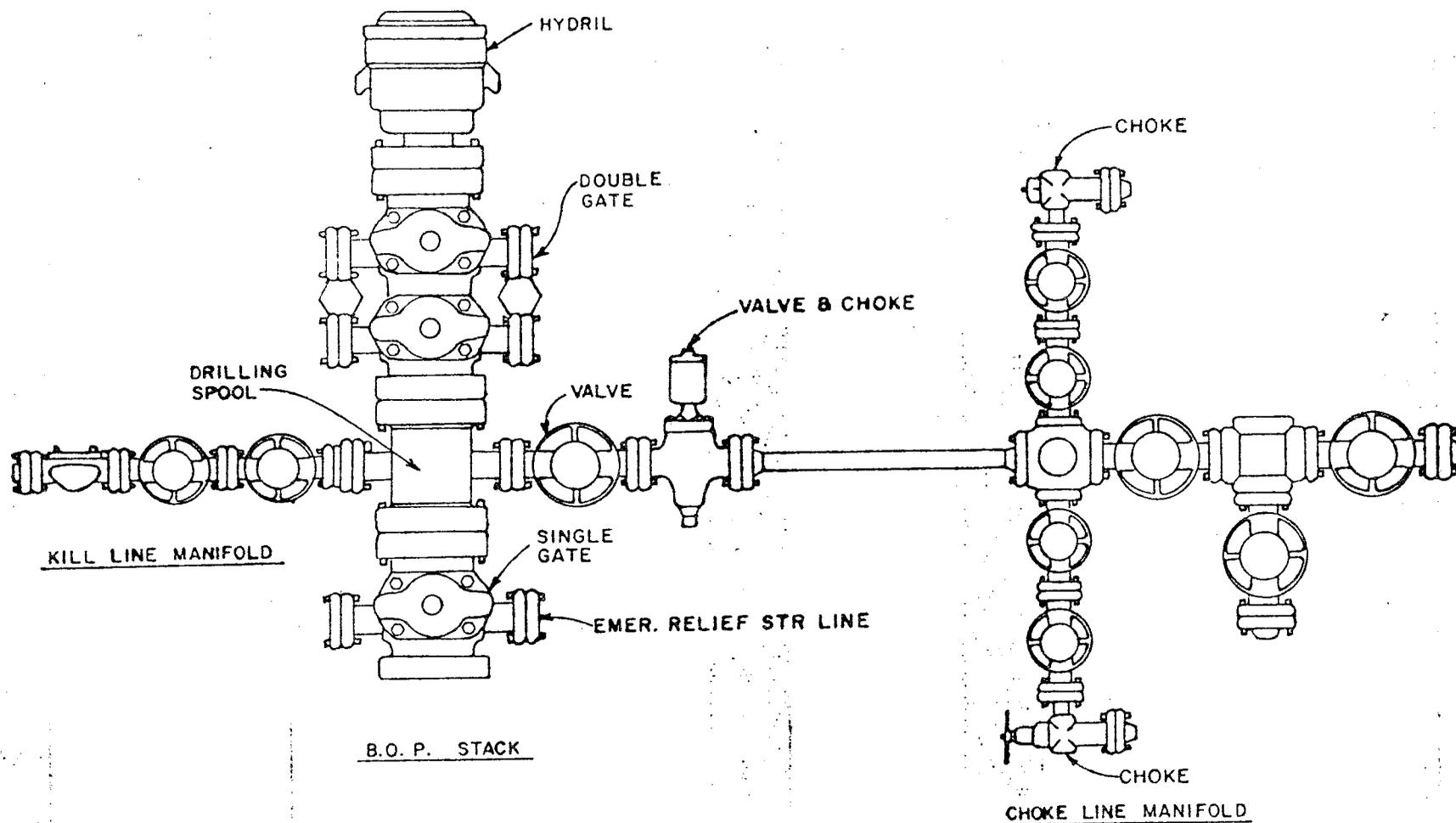
Rotating drilling head
Upper and lower Kelly Cocks
Degasser and gas buster
PVT mud sensory equipment and rate indicator
Well mud logging equipment
Kill valve on rig floor for stab-in.
Bulk barite storage hopper

8. Testing, Logging and Coring Program:

No drill stem tests anticipated.
No cores will be cut.
Will run dual induction laterolog, SP, GR and formation density-compensated neutron logs.
Plan to complete the well by displacing mud with produced water; run tubing and packer; perforate pay zones through the tubing; swab test and acidize, if necessary.
The final completion program will be furnished after the well is drilled.

9. No abnormal temperature or poison gas anticipated. Abnormal pressures may be encountered below 6600 feet.
10. Plans are to commence operations for drilling on or about March 15, 1979, with the well completed within 90 days from spudding.

BLOWOUT PREVENTOR



30 January 1979

NTL-6 Checklist

KOCH EXPLORATION CO.

Oil Well--Cedar Rim No. 22
Section 5, T4S, R6W, U.S.B.&M.
Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive West from Duchesne 9.0 miles on U.S. Highway 40 to where well access road leaves highway.
- C. Go southwesterly on proposed access road .27 miles to the Northeast Corner of said Section 5. Thence go South .36 miles along the East line of said Section 5. Thence go West .13 miles to the location.
- D. Not applicable.
- E. See accompanying U.S.G.S. plat.
- F. No maintenance will be required on U. S. Highway 40. Access road will be new construction (see Item 2).

2.) PLANNED ACCESS ROADS (see accompanying U.S.G.S. map).

1. The width of the proposed access road will be 24 feet.
2. The maximum grade will be 7%.
3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
5. See accompanying map for location and size of culverts. There will be a major fill over the culvert in the drainage which is approximately 150 feet south of the NE cor. of Sec. 5, the fill will be approximately 5 feet high. No major cuts.
6. Surfacing material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. A cattleguard will be installed in the south right-of-way fence of U.S. 40 where the access road begins.

8. Access road has been flagged.

3.) LOCATION OF EXISTING WELLS (see accompanying U.S.G.S. map)

1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. Drilling well - Section 8-T4S-R6W (Moncrief).
6. No producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING &/or PROPOSED FACILITIES

A. See accompanying U.S.G.S map and rig layout plat.

1. Tank batteries will be built if productive.
2. Production facilities will include a heater-treater and tank batteries.
3. No oil gathering line off location.
4. See U.S.G.S. map for location of gas gathering lines.
5. No injection lines.
6. No disposal lines.

B. See accompanying U.S.G.S. map

1. A gas gathering line will follow the access road out from the location to the existing gas gathering line.
2. See location layout plat.
3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment for earth moving.

4. The reserve pit will be flagged and fenced for the protection of wildlife, water fowl and livestock.

C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre of broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

A. See accompanying U.S.G.S map.

B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1&2.

C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION MATERIALS.

A. See accompanying U.S.G.S. map.

B. No materials needed from Federal or Indian land.

C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.

D. The proposed access road mentioned in items 1 and 2 traverse lands where the minerals are owned by the Indians.

7.) METHODS FOR HANDLING WASTE DISPOSAL.

1. Cuttings will be disposed of in the reserve pit.

2. Drilling fluids will be disposed of in the reserve pit.

3. Produced fluids, oil and water, will be disposed of in the reserve pit.

4. Sewage: a porta-toilet will be located at the location and be serviced by the leasing company.

5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.

6. The entire area will be cleaned up upon completion of the location.

8.) ANCILLARY FACILITIES.

A. None planned.

9.) WELL SITE LAYOUT.

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE.

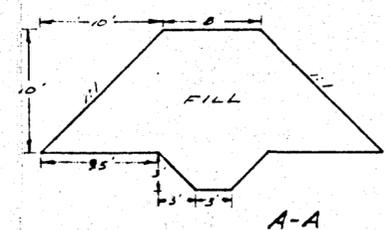
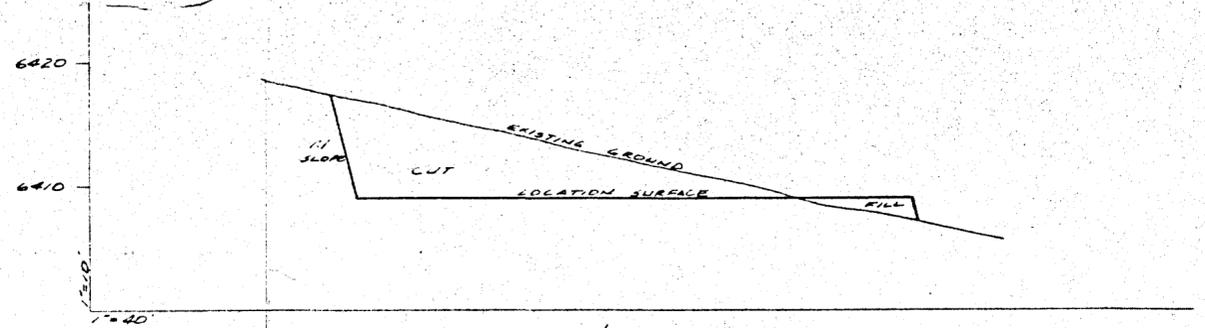
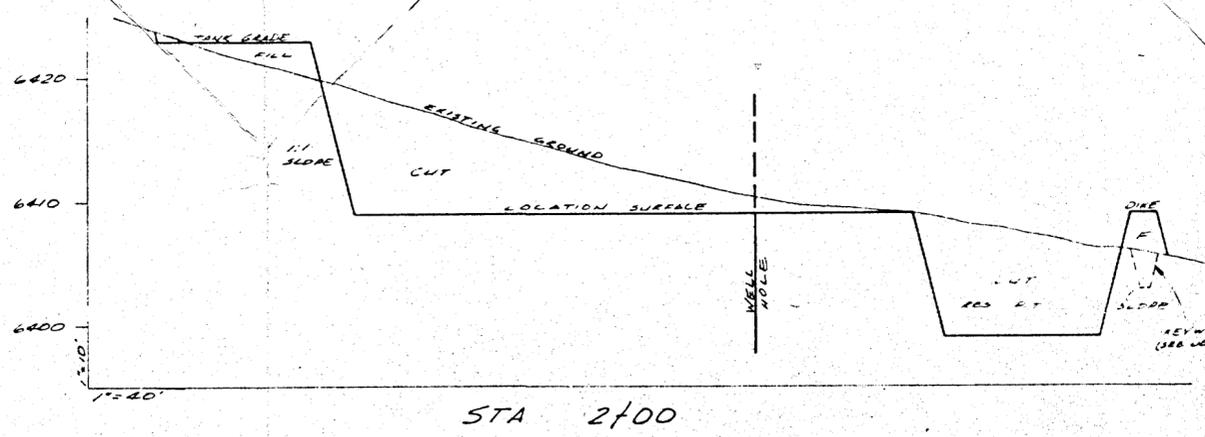
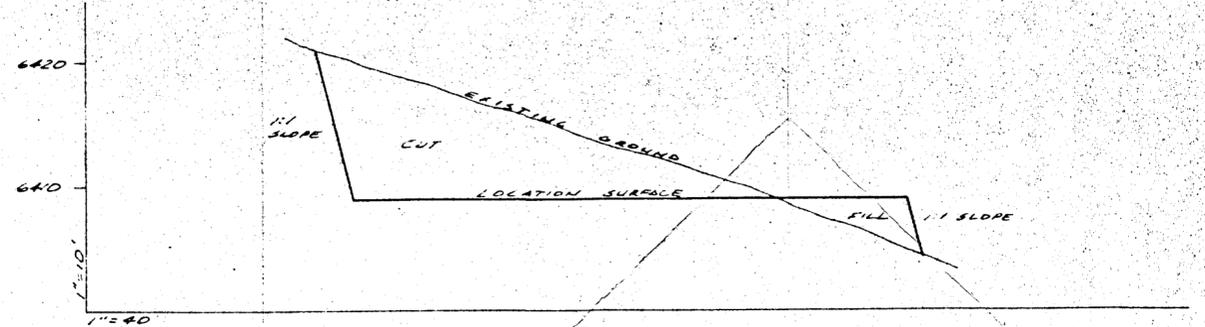
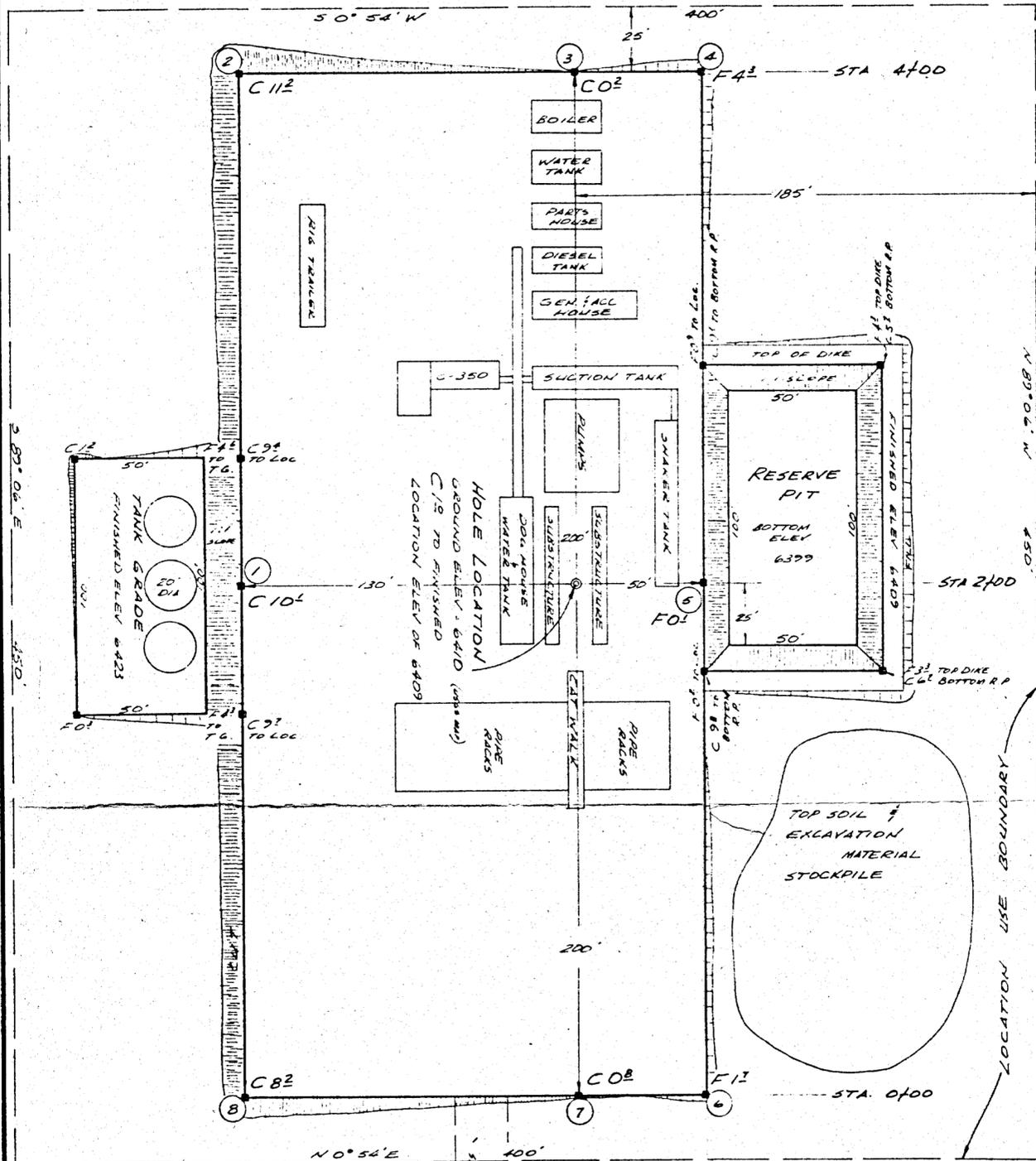
1. That part of the location not needed after construction will be graded back to slope and covered with the stockpiled topsoil and waste disposal will be as outline in Item 7.
2. See Item 4C.
3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be withing 90 days of completion of drilling.

11.) OTHER INFORMATION.

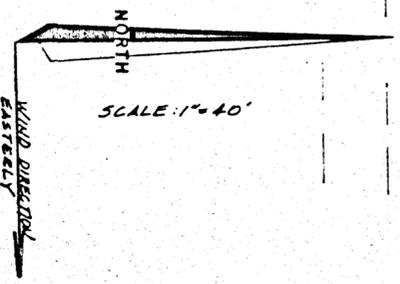
1. The location is located on a sandstone and shale slope to the north of approximately 6%. The soil is composed of sandstone and shale. The vegetation is mostly Pinon Pine, Juniper, sagebrush and a scattering of grasses. The animal life is small rodents, rabbits, lizards and a few mule deer.
2. Other surface uses are grazing and wood cutting. The land owner is Carl D. Peterson.
3. The nearest water is the Strawberry River approximately one-half mile south of the location. However the slope of the area the location is on is toward the north away from the river. There are nor dwellings in the area nor were any archeological, historical or cultural sites found.

KOCH EXPLORATION CO.

CEDAR RIM #22 WELL LOCATION LAYOUT



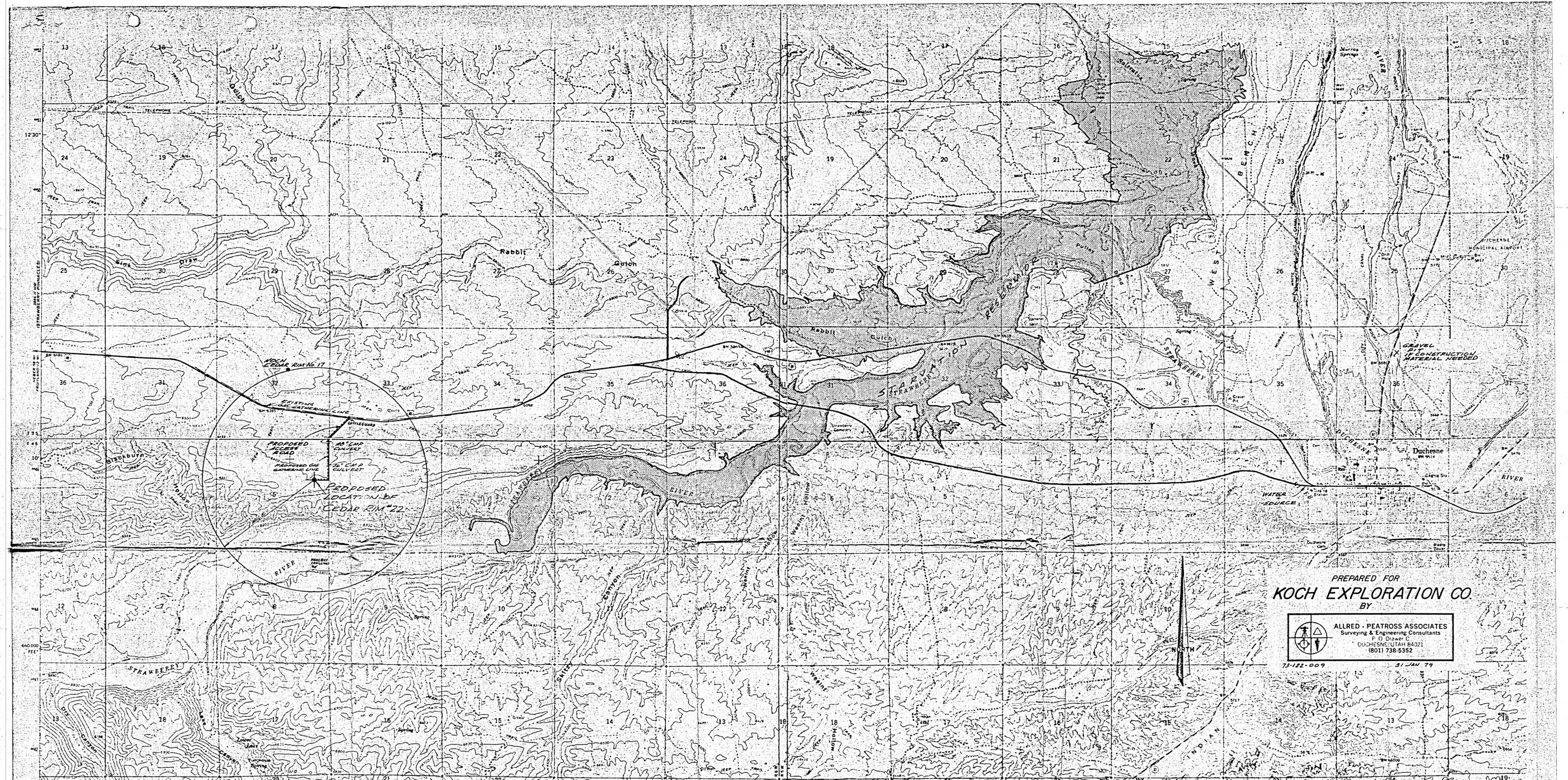
AREAS
4.13 ACRES WITHIN LOCATION USE BOUNDARY.



- NOTES**
- OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.
 - SOIL IS COMPOSED OF SANDSTONE AND SHALE. (SM)
 - 1"x2"x12" STAKES w/ LATH SET AT THESE POINTS.

APPROXIMATE YARDAGES

- 12,900 CU. YDS CUT
- 1000 CU. YDS FILL

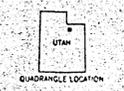
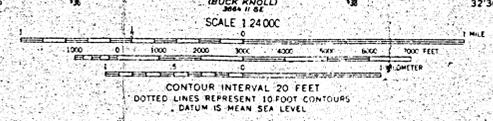
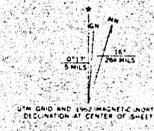


PREPARED FOR
KOCH EXPLORATION CO
 BY

ALLRED - PEATROSS ASSOCIATES
 Surveying & Engineering Consultants
 P. O. Drawer C
 DUCHESE, UTAH 84321
 (801) 738-5352

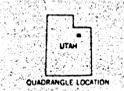
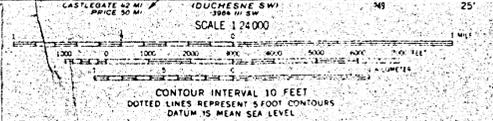
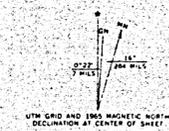
13-122-009 31 JAN 79

Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1958. Field checked 1962
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks
 zone 12, shown in blue



ROAD CLASSIFICATION
 Heavy-duty ——— Light-duty ———
 Unimproved dirt - - - - - U.S. Route

RABBIT GULCH, UTAH
 N4007.5-W11030.7.5
 1962
 AMS 3844 11, NE - SERIES V887



ROAD CLASSIFICATION
 Heavy-duty ——— Light-duty ———
 Medium-duty ——— Unimproved dirt - - - - -
 U.S. Route ——— State Route

DUCHESE, UTAH
 N4007.5-W11022.5/7.5
 1965
 AMS 3844 11, NE - SERIES V8

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON, D.C. 20242
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON, D.C. 20242
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Feb. 20, 1979

Operator: Kech Exploration

Well No: Cedar Run #22

Location: Sec. 5 T. 4S R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-013-30484

CHECKED BY:

Administrative Assistant: AW

Remarks: No other wells - Sec. 5

Petroleum Engineer: _____

Remarks: 2

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-17 (topog)

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other: _____

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

February 21, 1979

Koch Exploration Co.
1 Park Central
Suite 530
Denver, Colorado 80202

Re: Well No. Cedar Rim #22
Sec. 5, T. 4 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30484.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 28, 1979

Koch Exploration Co.
1 Park Central, Suite #530
Denver, Colo. 80202

RE: Well No. Cedar Rim # 21
Sec. 4, T. 4S, R. 6W,
Duchesne County, Utah

Well No. Cedar Rim # 22
Sec. 5, T. 4S, R. 6W,
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

KOCH EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL. 303-623-5266



January 2, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Debbie Beauregard
1588 West North Temple
Salt Lake City, UT 84116

*Location
Abandoned*

Re: Cedar Rim #21 Well
Sec 4-T4S-R6W

Cedar Rim #22 Well
Sec 5-T4S-R6W

Duchesne County, Utah

Gentlemen:

In response to your letter of December 28, 1979, We have now elected not to drill the subject wells. We, therefore, ask that you terminate out applications.

Yours very truly,

A handwritten signature in cursive script that reads 'Robert D. Romek'.

Robert D. Romek
District Landman

mwc

RECEIVED

JAN 4 1980

DIVISION OF
OIL, GAS & MINING

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 20, 1980

Koch Exploration
1 Park Central
Suite 530
Denver, CO 80202

Re: Returned Application for
Permit to Drill
Well #22
Section 5, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-HC2-3455
Application Approved May 22, 1979

Gentlemen

An Application for Permit to Drill the referenced well was approved. Since that date no known activity has transpired at the approved location. Under current District policy, Application's for Permit to Drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

(Orig. Sgd.) E. W. GUYNN

E.W. Guynn
District Engineer

bcc: O&GS NRMA Casper
SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal
Well File
APD Control

RAH/cva