

FIELD NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned ..✓.....
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Field Completed 3/20/79
DW...✓... WW..... TA.....
GW..... OS..... PA.....

Location Inspector
Bond released
State or Fee Land

LOGS FILED

Driller's Log...✓.....
Electric Logs (No.) ..✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
Geo Sonic CR..... Lat..... Mi-L..... Geo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. A. Moncrief

3. ADDRESS OF OPERATOR
 P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW 1/4 SW 1/4 (1898' FSL, 992' FWL)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 miles West of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 992'

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

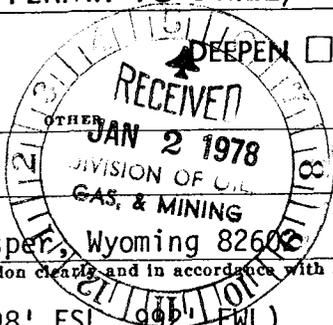
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 8,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6266' GL, ungraded

22. APPROX. DATE WORK WILL START*
 Sep. 15, 1978



5. LEASE OR UNIT NO. AND SERIAL NO.
 14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Koch Tribal

9. WELL NO.
 11-1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 11-4S-6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5	600	Circulate to surface
9-5/8"	7 1/8"	23.0 <i>slt</i>	6,200	400 sx
6-7/4"	5"	15.0	6000 - 8200	300 sx

CONFIDENTIAL

We propose to drill an 8,200' Wasatch test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Percy G. Anderson TITLE Production Manager DATE Sep. 1, 1978
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Alan Lee Perry TITLE ACTING DISTRICT ENGINEER DATE OCT 12 1978
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

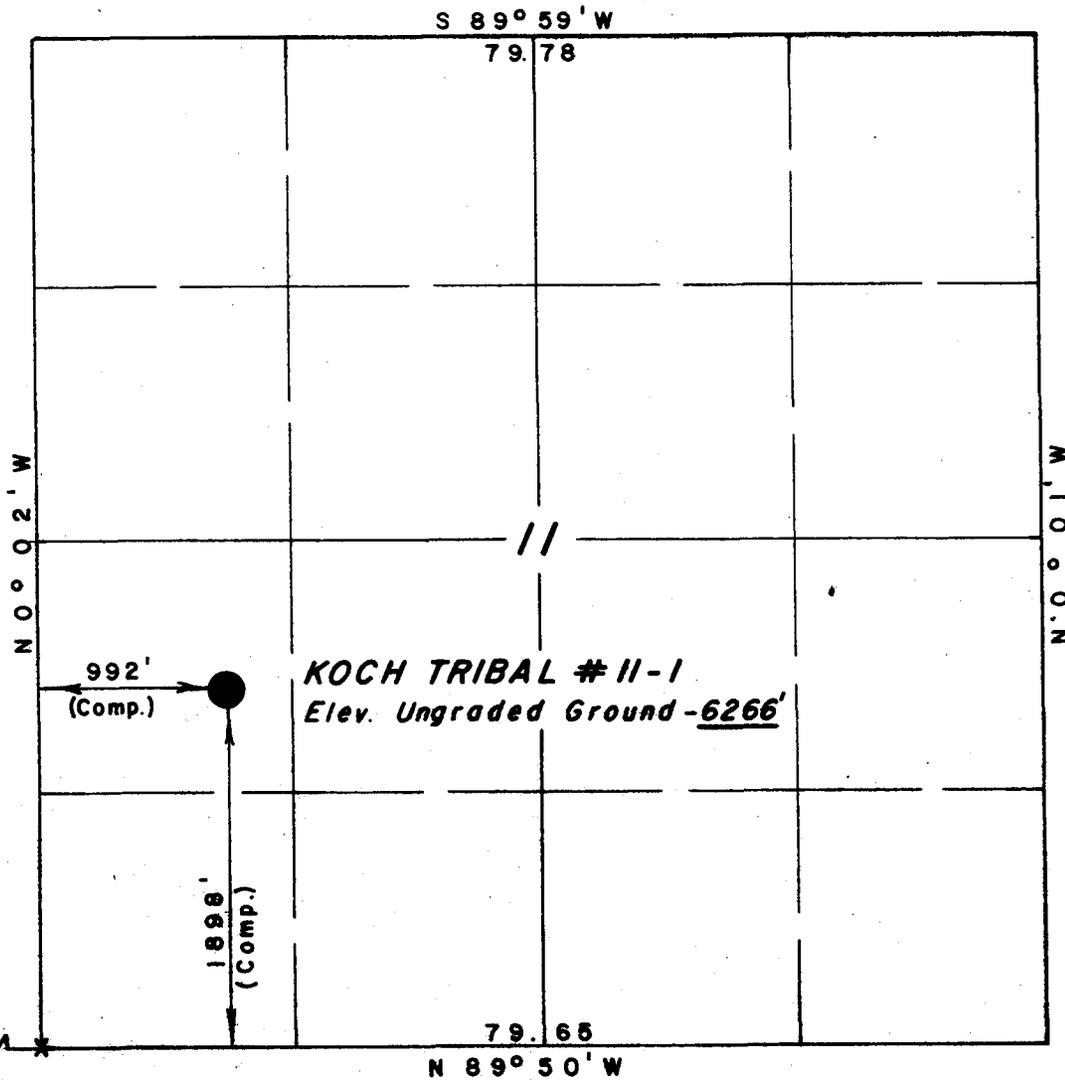
Operator

T4S, R6W, U.S.B. & M.

PROJECT

W. A. MONCRIEF

Well location, *KOCH TRIBAL*
 #11-1, located as shown in the
 NW 1/4 SW 1/4 Section 11, T4S,
 R6W, U.S.B. & M. Duchesne
 County, Utah.



X = Section Corners Located

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

David Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/15/78
PARTY SS RP	REFERENCES GLO Plat
WEATHER Fair	FILE W. A. MONCRIEF

W. A. Moncrief, Koch Tribal #11-1
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 10-4S-6W
Duchesne County, Utah

Drilling Plan

1. The geologic name of the surface formation is the Tertiary Green River.
2. Estimated tops of important geologic markers are as follows:

Green River	Surface
Mesa Verde	6,200'

3. Oil and gas may be encountered in shallow Green River sands from 3,000' - 3,500' and in the Wasatch (6,200'). No other formations are expected to produce water, oil, gas, or other minerals in measurable quantities.
4. The proposed casing program is listed under item #23 on Form 9-331C. All casing is new and grade is K-55.
5. Operator's minimum specifications for pressure control equipment is a 10" 5,000 psi double hydraulic blowout preventor. Please refer to Diagram C. Blowout preventor will be tested daily.
6. Fresh water base drilling mud will be used for the entire drilling operations and spud mud will be used for the surface hole. A dispersed mud system will be used thereon to total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event abnormal pressures are encountered. Total system volume will be approximately 500 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly cocks
 - (2) Bit floats
 - (3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
 - (4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We anticipate drill stem tests in the Wasatch formation. No cores are anticipated. The logging program is as follows:

BHC-Gamma Ray Sonic w/caliper, integrated - TD to zones of surface casing.
Formation Density/Compensated Neutron - Zones of interest.
Dual Induction Laterolog - TD to base of surface casing.

9. Bottom hole pressure is estimated at 3,850 psi. No abnormal pressures, temperatures, or potential hazards, such as hydrogen sulfide gas are expected.
10. The estimated starting date is October 1, 1978 and the duration of operations will be approximately 75 days.

W.A. Moncrief
Koch Tribal # 11-1
Section 11, T4S, R6W, U.S.B. & M

1. EXISTING ROADS

To reach W.A. Moncrief well location located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 11, T4S, R6W, U.S.B. & M., from Duchesne, Utah.

Proceed Southwesterly from Duchesne, Utah, along Utah State Highway 33, 3.4 miles to its junction with an oil field road to the West; proceed Westerly along this road 4.1 miles to its junction with a road to the Northwest; proceed Northwesterly along this road 2.3 miles to its junction with a road to the Northeast; proceed Northeasterly along this road 1.3 miles to its junction with a jeep trail; proceed Northeasterly along this jeep trail 0.1 miles to the proposed location site.

The last 0.1 miles of the above described road will need to be upgraded in order to facilitate an orderly flow of traffic to and from the location site during the drilling and production phases of this well. This road will be built to the standards required by the Bureau of Indian affairs.

There will be no construction on any of the other roads described above.

The road will be maintained and kept at the necessary standards required for and orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road as the existing road described in Item #1 passes by the proposed location site.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are ~~no~~ other wells within a one-mile radius of the proposed well site. (See Location plat for placement of W.A. Moncrief well within Section 11).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no W.A. Moncrief batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established then the existing area of the location will be utilized for establishment of some of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling and production of this well will be hauled from the Strawberry River ~~South of Dubesne, West of~~ 1.85 miles Northeasterly from the proposed location site. This water will be hauled by truck utilizing the roads ~~described on the map~~ reflected in Topographic Map B.

If this source is not available for use then other necessary arrangements will be made to acquire water from another source, at which time all concerned parties will be notified.

All regulations and guidelines will be followed in order to satisfy the anticipated water requirements.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel,

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable material will be burned and then buried upon completion of this well.

7. METHODS FOR HANDLING WASTE DISPOSAL ~ continued

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The appropriate Ute Tribal Agencies will be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials is too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and the stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, it will be allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is located along Northern slope of the Book Cliff Mountains being a part of the West Tavaputs Plateau. With these mountains to the South and the Straw-

W.A. Moncrief
Koch Tribal # 11-1
Section 11, T4S, R6W, U.S.B. & M.

11. OTHER INFORMATION - continued

berry and Duchesne Rivers to the North.

This area is interlaced with numerous canyons, ridges and bench lands of which the side slopes are extremely steep with ledges, formed of sandstone and conglomerate being common.

The visible geologic structures of the area, are the glacial outwashes of the Recent or Pleistocene Epoch (Quaternary Period) along the tops of the benches, plateaus and ridges and from the Duchesne River Formation of the Eocene Epoch (Tertiary Period) along the lower portions of the ridges and the canyon and draw bottom lands. The upper areas consists of light reddish-brown clayey-sands with poorly graded gravels (SM-ML) to heavy brownish grey sandy clays (OL) in the bottom lands.

Outcrops of sandstone and conglomerate deposits are common in this area.

The Topsoils in the area range from a sandy clay (SM-ML) type soil with large b. to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and consists of juniper and pinion forests as the primary flora with areas of sagebrush, rabbit brush, some grasses, and cacti.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purposes of grazing domesticated sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".)

Koch Tribal #11-1 is located on top of a ridge above Skitzzy canyon which drains to the North into Starvation Reservoir and the Strawberry River drainage.

The terrain in the immediate vicinity of the location slopes to the East through the location site at approximately a 4% grade and then drops into a large non-perennial drainage that is a tributary to the afore said Strawberry River drainage approximately 2 miles to the North.

The vegetation in the immediate area surrounding the location site is scattered juniper and pinion trees with sagebrush, grasses, and cacti.

W.A. Moncrief
Koch Tribal # 11-1
Section 11, T4S, R6W, U.S.B.& M.

11. OTHER INFORMATION - continued

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Percy Anderson
P.O. Box 2573
Casper, Wyoming 82602

TELE: 1-307-237-2541

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by W.A. Moncrief and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

9-1-78
DATE

Percy Anderson
Percy Anderson

W.A. MONCRIEF
PROPOSED LOCATION
KOCH TRIBAL # 11-1



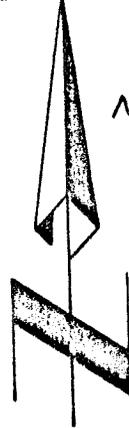
SCALE 1" = 4 MI.



W.A. MONCRIEF
PROPOSED LOCATION
KOCH TRIBAL #11-1

TOPO.

MAP "B"



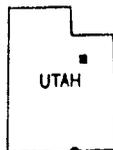
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Medium-duty

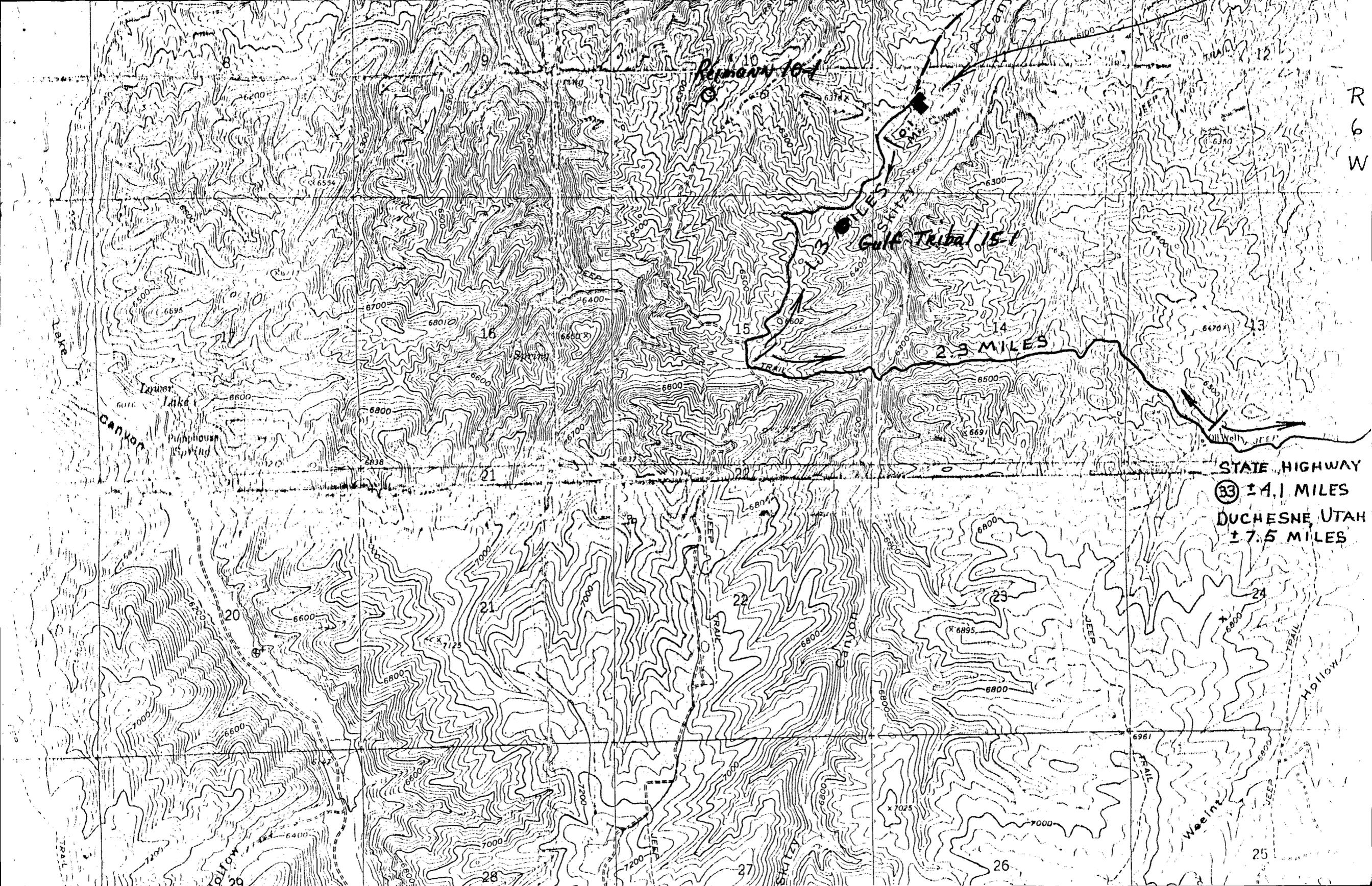
Light-duty

Unimproved dirt



QUADRANGLE LOCATION





Remnant 10-1

Gulf Tribal 15-1

2.3 MILES

STATE HIGHWAY
33 ± 4.1 MILES
DUCHEсне, UTAH
± 7.5 MILES

R
6
W

8 9 10 11 12

15 16 14 13

20 21 22 23

26 27 28 25

Canyon

Lower Lake

Pumphouse Spring

Canyon

Waelnt

Hollow

TRAIL

7000

6600

6600

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7200

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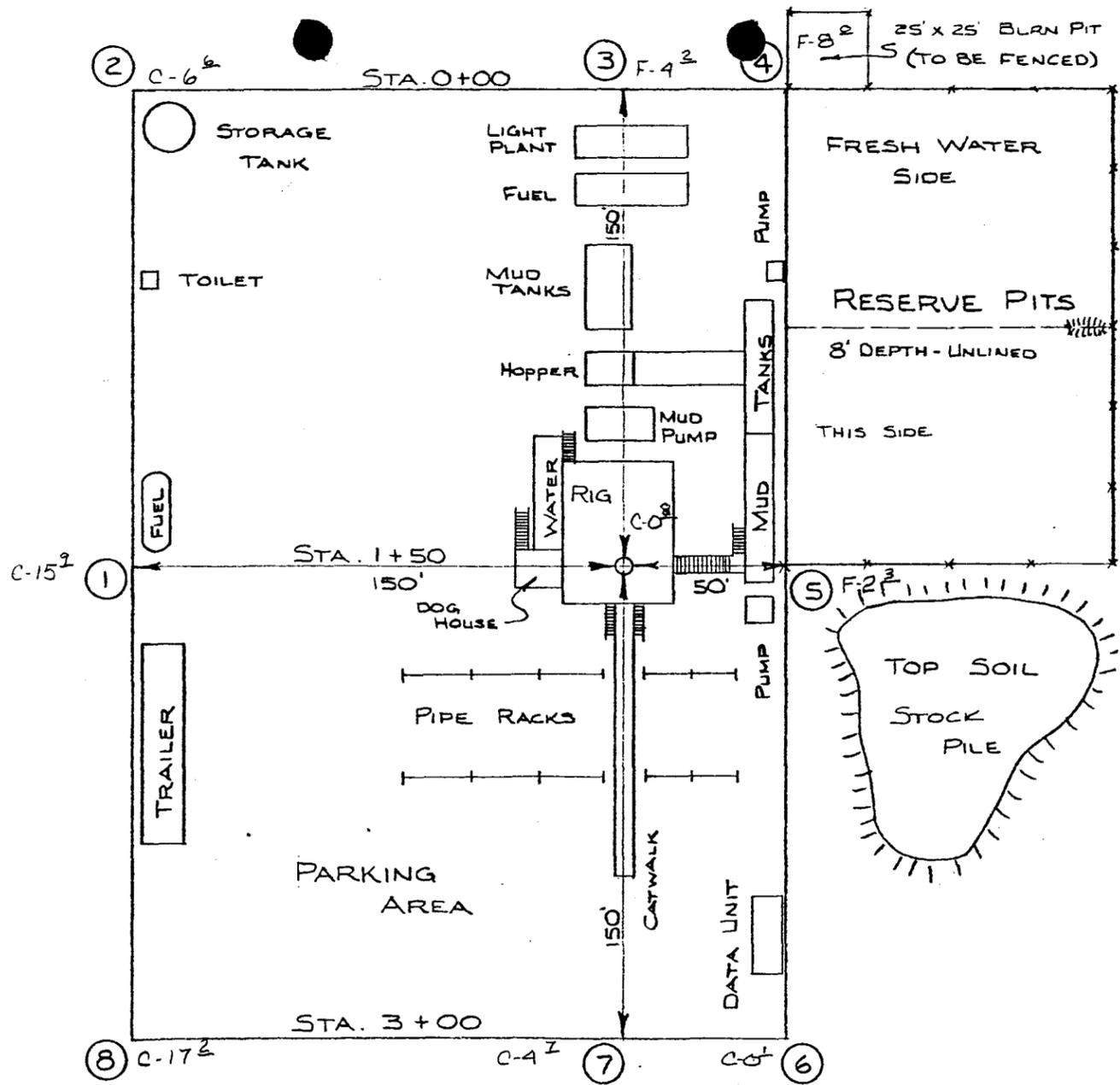
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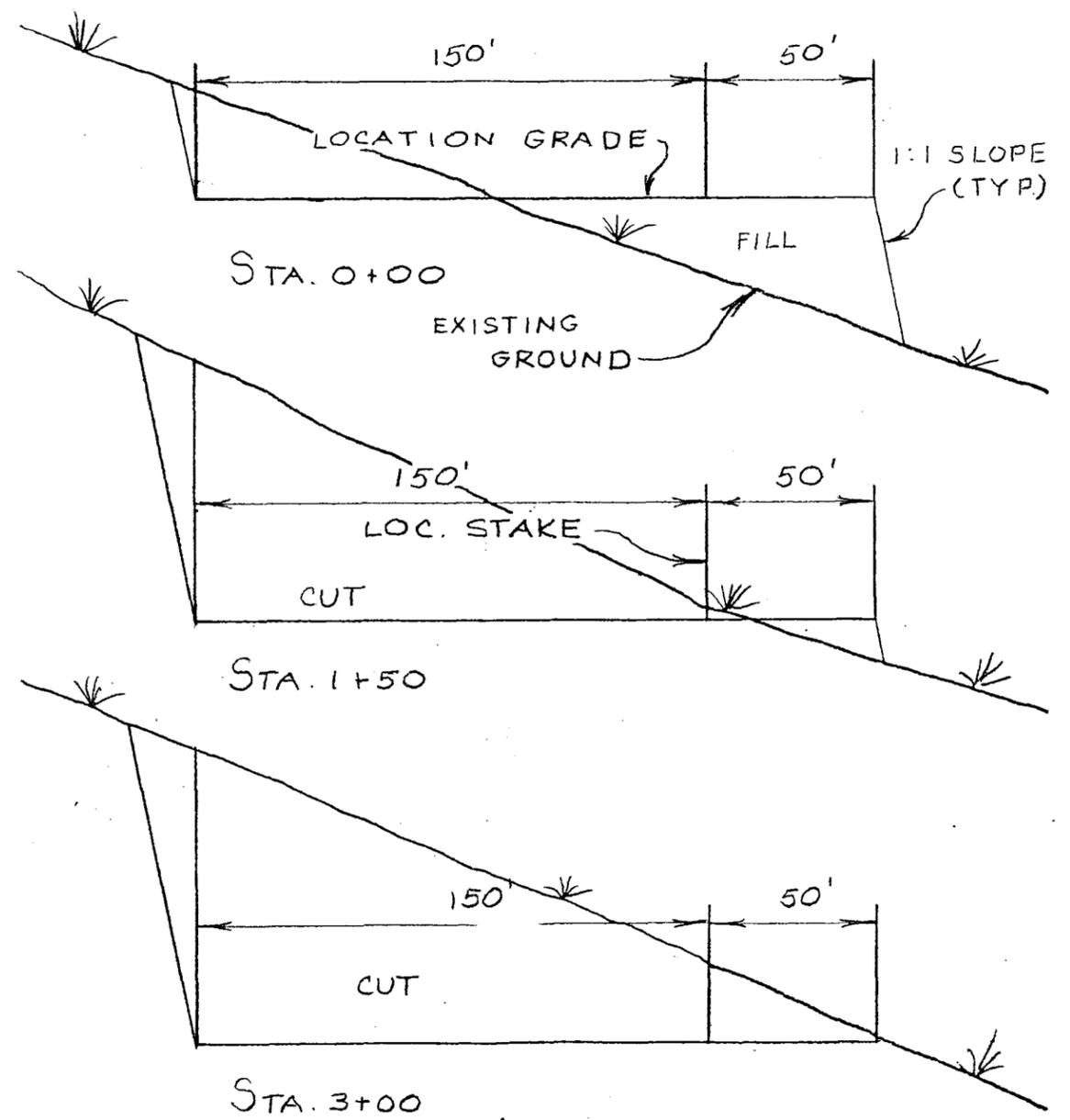
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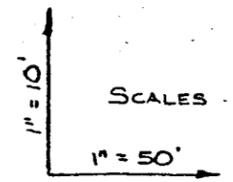
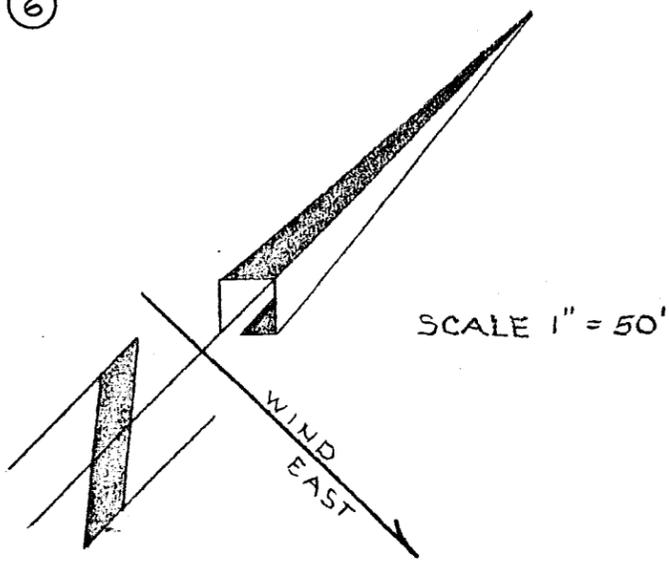
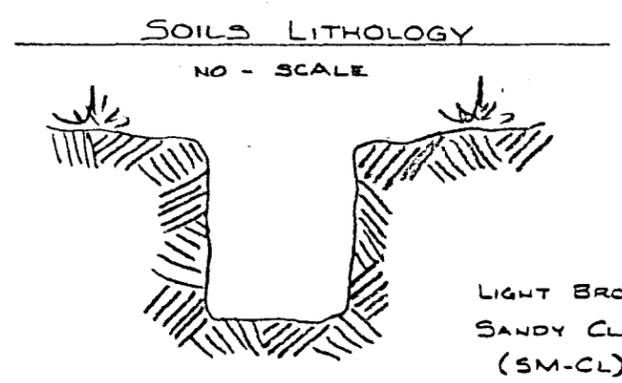
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W. A. MONCRIEF
 KOCH TRIBAL #11-1
 LOCATION LAYOUT & CUT SHEET
 DIAGRAM A



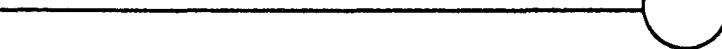
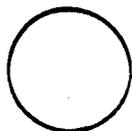
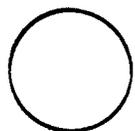
SOUTH - NORTH



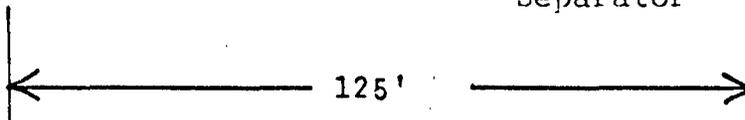
APPROX. YARDAGES

CUT	13,828	Cu. Yds.
FILL	1,552	Cu. Yds.

Production
Tanks

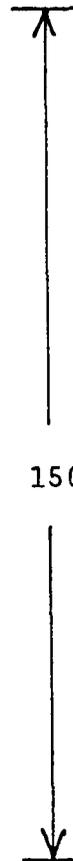


Separator



125'

Well

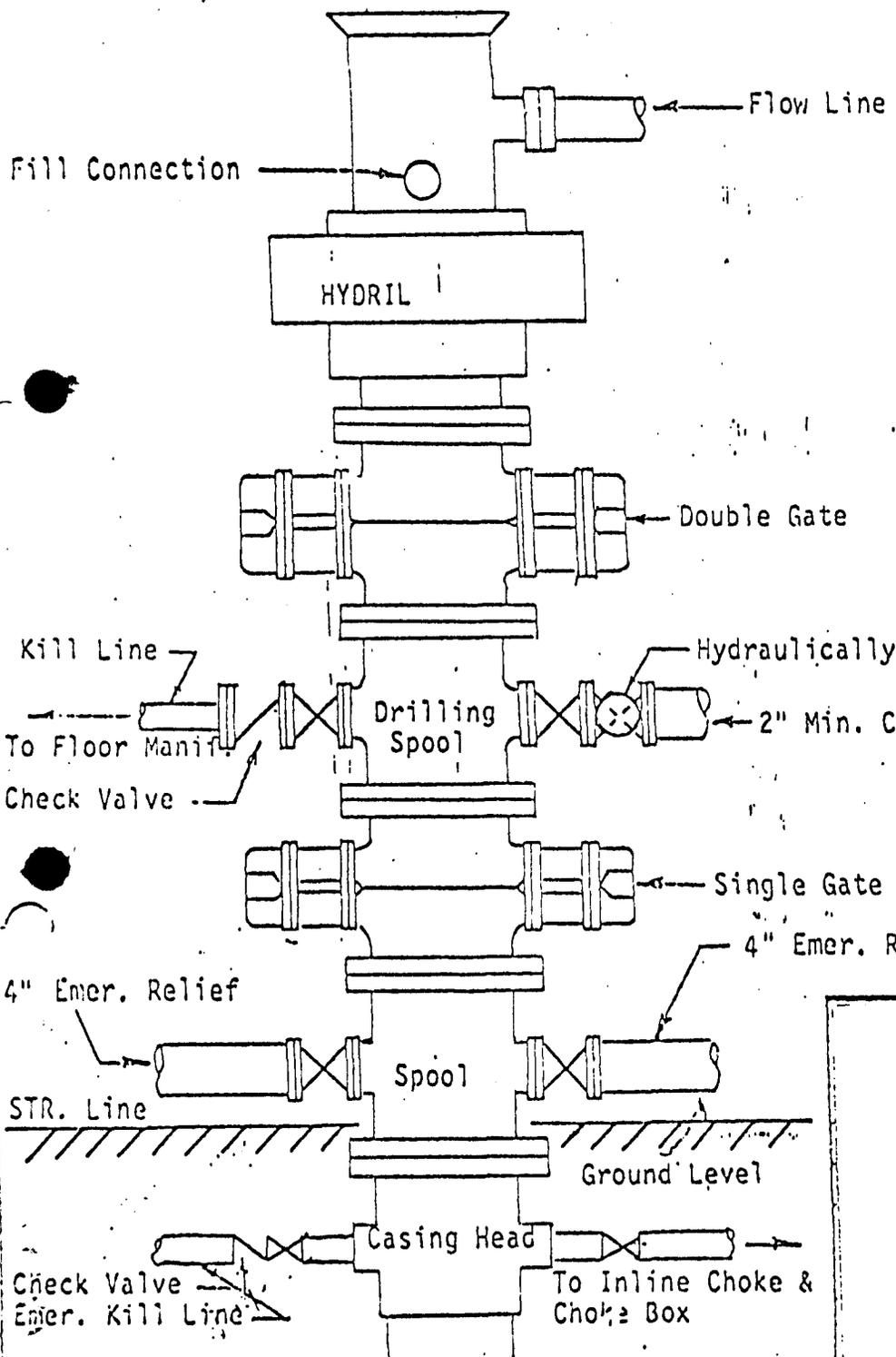


150'

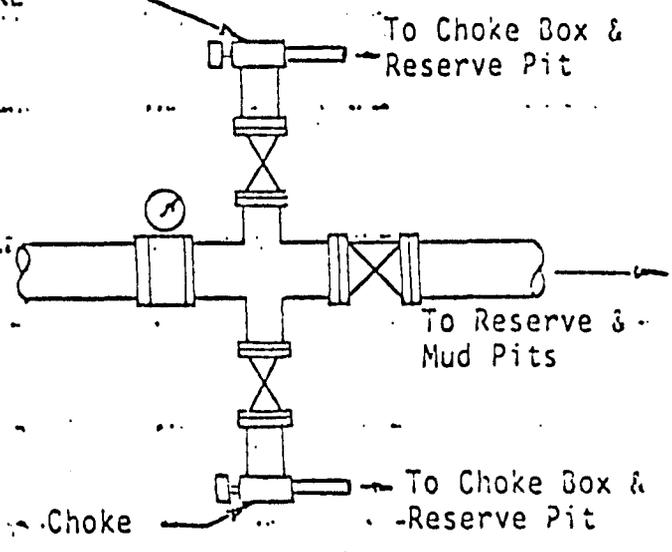
W. A. MONCRIEF
WELL KOCH TRIBAL #11-1

DIAGRAM B

TANK BATTERY LAYOUT



Min. Bore 2 9/16"
CHOKE



W. A. MONCRIEF
KOCH TRIBAL #11-1 WELL

DIAGRAM C

MINUTE DECLARATION

8 7

APPROVAL BY SECRETARY OF THE INTERIOR OF Permit to drill an oil well
FROM: Ute Indian Tribe, permitter,
TO: W.A. Moncreif Company, permittee, COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Duchesne COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

WELL LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 11, T.4S., R.6W., USB&Meridian.



IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS PERMIT IS NOT SUCH MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102(2)(c) OF THE
NATIONAL ENVIRONMENTAL POLICY ACT OF 1969 (42 U.S.C. § 4332 (2)(c)).

September 15, 1978

DWPI

Henry J. Cook
Acting SUPERINTENDENT

BY:78:91

LEASE #14-20-H62-3454
WELL #Koch-Tribal II-I
W.A. Moncreif Company

MINERAL AND OIL AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: W. H. Moncrief proposes to drill an Oil well (Koch-Tribal 11-1) to a proposed depth of 8200 feet; to construct approximately 0.1 (~~XXXX~~ miles) of new access road; and upgrade approximately none (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 8 miles southwest of Duchesne, Utah in the NWSW Sec. 11 T. 4S., R. 6W., USB& meridian. This area is used for Wildlife, livestock grazing, hunting and recreation activities. The topography is a gently sloping ridge top. The vegetation consist of Pinion pine and juniper trees with a trace of grass.
Wildlife habitat for: xx Deer 0 Antelope 0 Elk 0 Bear x Small Mammals x Birds 0 Endangered species x Other Rabbits, coyotes, bobcats, pinyon jays, hawks, golden eagles, vultures, magpies.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION: (1) Exhaust emissions and dust will cause some temporary pollution of the atmosphere. (2) The removal of all vegetation and disturbance of the land surface will be necessary on approximately 2.5 acres. (3) Some localized erosion will occur. (4) Some disturbance of wildlife may occur during some seasons of the year. (5) A general lowering of the scenic and aesthetic values will occur.
4. ALTERNATIVES TO THE PROPOSED ACTION: none; if the well is to be drilled and produced,
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED: None of the adverse effects listed in item #3 above can be avoided. The operator has submitted an operating plan which will minimize the adverse effects. The operator will: (1) Comply with all regulations governing this operation. (2) Restore all areas to original contours and reseed to establish a vegetative cover. (4) Prohibit employees from carrying firearms. (5) Obtain all necessary permits, right-of ways, and pay surface damages to lessor.
6. DETERMINATION: This request action (~~XXXX~~) does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)). Survey and written report by qualified archaeologist required before archaeological clearance can be granted.

REPRESENTATIVE:

Clayton Norby, WA Moncrief Co.
George Campbell & Ron Smith, USGS,
S.L.C. City Office.

Jack Skewes, Constructor

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist. Engng. Corps Div., 5126 Federal Building, Salt Lake City, Utah 84138

W.A. Moncrief Co. P.O. Box 2573
Casper, Wyoming

R. Lynn Hall 9/15/78

BIA Representative Date
R. Lynn Hall

Phone #. 14-20-H62-3454

Well #. Koch-Tribal 11-1

W.A. Moncrief Co.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Koch Tribal

9. WELL NO.
11-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-4S-6W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
640.00

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Sep. 15, 1978

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
NW $\frac{1}{4}$ SW $\frac{1}{4}$ (1898' FSL, 992' FWL)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11 miles West of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **992'**

16. NO. OF ACRES IN LEASE **640.00**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **NA**

19. PROPOSED DEPTH **8,200'**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6266' GL, ungraded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5	600	Circulate to surface
9-5/8"	7"	23.0	6,200	400 sx
6-1/4"	5"	15.0	6000 - 8200	300 sx

CONFIDENTIAL

We propose to drill an 8,200' Wasatch test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Percy J. Anderson TITLE Production Manager DATE Sep. 1, 1978

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE OCT 14 1978

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

State O.K.

*See Instructions On Reverse Side
NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. A. Moncrief

3. ADDRESS OF OPERATOR
 P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NW $\frac{1}{4}$ SW $\frac{1}{4}$ (1898' FSL, 992' FWL)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 miles West of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 992'

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 8,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
 6266' GL, ungraded

22. APPROX. DATE WORK WILL START*
 Sep. 15, 1978

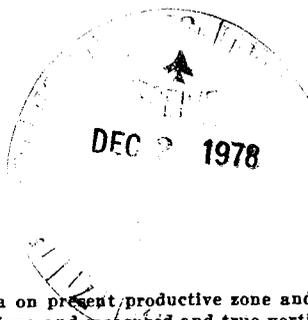
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5	600	Circulate to surface
9-5/8"	7 5/8"	23.0 <i>net</i>	6,200	400 sx
6-7/4"	5"	15.0	6000 - 8200	300 sx

CONFIDENTIAL

We propose to drill an 8,200' Wasatch test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval.

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Percy G. Anderson TITLE Production Manager DATE Sep. 1, 1978

(This space for Federal or State office use)

PERMIT NO. 43-013-30482 APPROVAL DATE _____

APPROVED BY Alan H. Wang TITLE ACTING DISTRICT ENGINEER DATE OCT 12 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

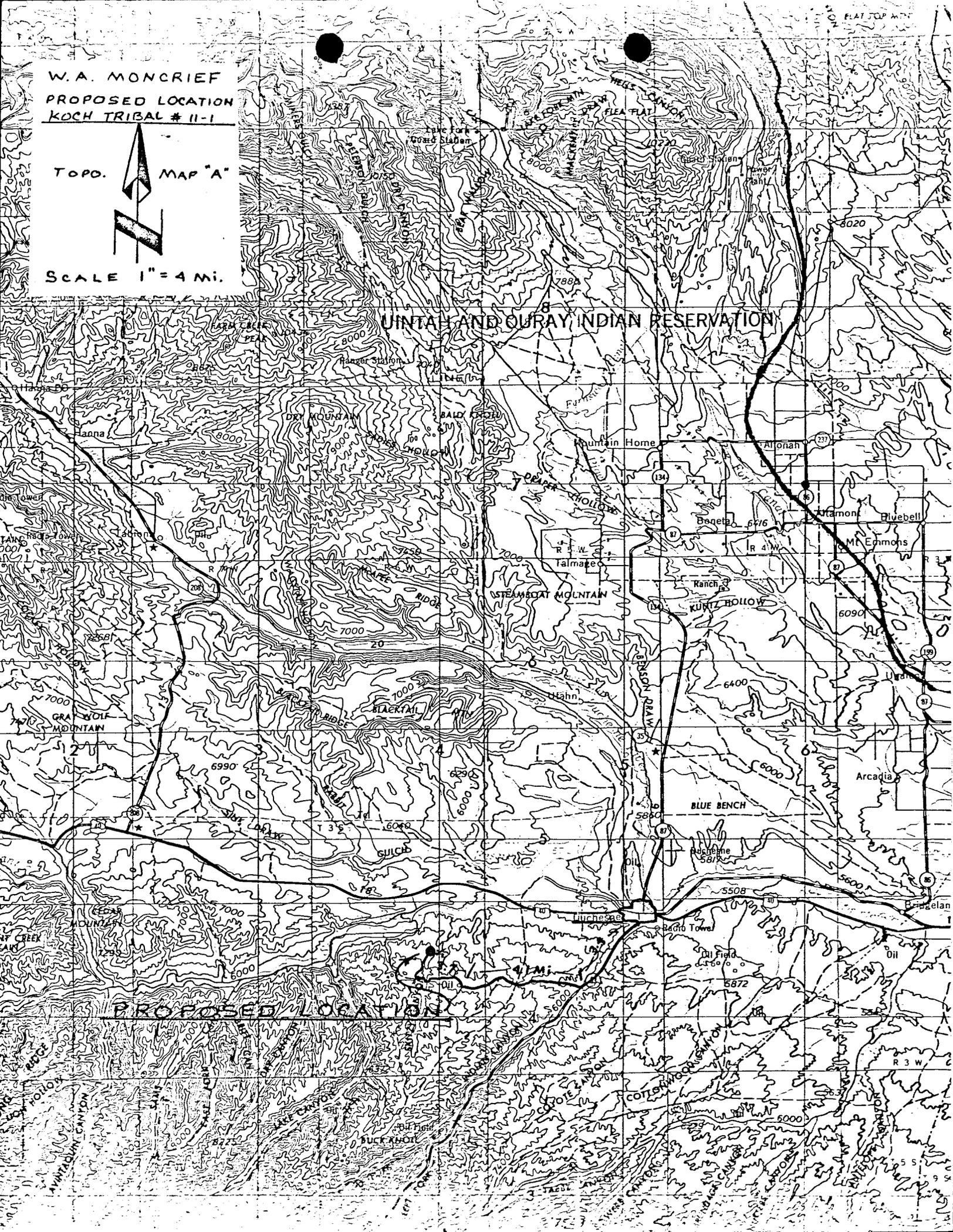
Operator

W.A. MONCRIEF
PROPOSED LOCATION
KOCH TRIBAL # 11-1

TOPO. MAP "A"



SCALE 1" = 4 MI.



PROPOSED LOCATION

Proposed Action:

On September 5, 1978, W. A. Moncrief filed an Application for Permit to Drill the No. 11-1 exploratory well, a 8,200-foot Wildcat oil test of the Wasatch Formation; located at an elevation of 6,266 GL ft. NW SW Section 11, T. 4 S., R. 6 W., SLB&M on Federal mineral lands and Indian surface; Lease No. 14-20-H62-3454. There was no objection raised to the wellsite. The wellsite lies immediately off a pre-existing road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Surface damage charges will be assessed the operator for the timber removed during well pad and pit construction.

The operator proposes to construct a drill pad 200 ft. wide x 300 ft. long and a reserve pit 100 ft. wide x 150 ft. long. Access to the well will be from a pre-existing road. The operator proposes to construct production facilities on the disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line ^{may} ~~will~~ be submitted to the appropriate agencies for approval. The anticipated starting date is October 1, 1978, and duration of drilling activities would be about 75 days.

Location and Natural Setting:

The proposed drillsite is approximately 7 miles south-east of Duchesne, Utah, the nearest town. A fair road runs to within 400 feet of the location. This well is a Wildcat.

Topography:

The overall topography consists of rolling hills.

Geology:

The surface formation is the Green River Formation. The soil is shallow with shale fragments. Seismic risk for the area is minor. Anticipated geologic tops are filled with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation does exist in the area. Loss of circulation may result in the lowering of the mud levels which might permit exposed upper formations to blowout or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing, and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay-type soil. The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high. The pinon-juniper association is present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 1.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, and reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location; however, data from the White River Shale Project infers that the existing air quality relative to federal Ambient Air Quality Standards is good. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 7 to 9 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium with occasional periods of strong winds occurring predominantly from West to East. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters, with temperature variations on a daily and seasonal basis.

Surface-Water Hydrology:

There is no surface water present; there is a small drainage approximately 50 yards to the north-east.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface-water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground-Water Hydrology:

Some minor pollution of ground-water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Sub-surface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

There is significant soil exposure. Plants in the area are of the pinon-juniper association.

Proposed action would remove about 1.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations. The operator will pay the Ute Tribe for timber loss caused by drilling activity.

Wildlife:

(BIA)

Animal and plant inventory has been made by the Bureau of Land Management. No endangered or threatened plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of mule deer, coyotes, bobcats, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for firewood and oil and gas operations. The birds of the area are golden eagles and other raptors, finches, ground sparrows, magpies, crows, jays, and vultures.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location should be painted a green color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchense County, Utah. But should this well discover a significant new hydrocarbon source, local, State, and possibly National economies might be improved. In this instance, other development wells would be anticipated with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

The pinon-juniper woods are used as a source of firewood. There are no National, State, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails, or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite access road or any special restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.7 acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. There would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil, or water would exist. During the construction and drilling phases of the project, noise levels would increase.

Potential for subsurface damage to fresh-water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site could eventually be carried as sediment to a reservoir approximately 1 mile away. The potential for pollution to the reservoir could exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

9/28/78

E. W. ...
District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



W.A. Moncrief

11-1

14-20-H62-3454

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-3454

OPERATOR: W.A. Moncrief

WELL NO. 11-1

LOCATION: 1/4 NW 1/4 SW 1/4 sec. 11, T. 4S, R. 6W, USM

Duchesne County, Utah

1. Stratigraphy: The well will spud in the lower saline facies of the Uinta formation, and will test the formations to the proposed total depth of 8,200 feet. Koch Exp. No. 15 Cedar Rim (6124' K.B.) in sec. 34, T 3S, R 6W., USM, reported the following tops:

Evacuation CR - 2205'; Parachute Creek - 3467'; Douglas Creek - 4753'; Lower Green River - 6473'; T.D. 8500'. Initial production 2. Fresh Water: 340 BOPD + 1236 MCR GPD from the Wasatch Fm no wells in vicinity of (6756' - 8343')

3. Leasable Minerals: this test, however, fresh water sands have been known to occur in the Wasatch formation.

Oil shale and/or solid + semi-solid bituminous are known to occur in this area in the Green River formation. The mahogany zone of the most valuable oil shale lies in the Parachute Creek member of the Green River formation. Also gilsonite veins may occur in this area. These beds if encountered must be protected.

4. Additional Logs Needed:

Sufficient logs will be needed to identify the hydrocarbon zones. See item 8 of APD.

5. Potential Geologic Hazards: not anticipated by the operator.

6. References and Remarks: Sufficient logs to identify the Green River formation Oil Shale horizons + other hydrocarbons. USGS OM-171, USGS Prof P. 501-D + 548

Signature: ernb

Date: 9-28-78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NW $\frac{1}{4}$ SW $\frac{1}{4}$ (1898' FSL, 992' FWL)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Koch Tribal

9. WELL NO.
11-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6266' GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Monthly	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

December 1978

This well was spudded at 10:30 PM on 12-5-78 with R. L. Manning Rig No. 19. Ran 624' of 40.50#, K-55 10-3/4# casing to 620' KB and cemented w/500 sacks cement. Presently drilling 9-5/8" hole at 1950'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Moncrief TITLE Production Manager DATE December 13, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Jan. 5.
Operator: W.A. Meyer
Well No: Good Tribal 11-1
Location: Sec. 11 T. 4S R. 6W County: Duchesne

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-013-30472

CHECKED BY:

Administrative Assistant [Signature]

Remarks: [Signature]

Petroleum Engineer _____

Remarks: 7

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 139-17 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other: topog. exception

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

January 5, 1979

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

W.A. Moncrief
P.O. Box 2573
Casper, Wyoming 82601

Re: Well No. Koch Tribal 11-1
Sec. 11, T. 4 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17, topographic provisions.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested that this agency be notified immediately, by calling:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

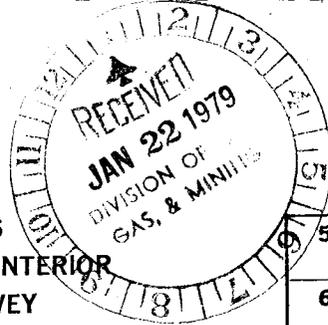
The API number assigned to this well is 43-013-30482.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NW $\frac{1}{4}$ SW $\frac{1}{4}$ (1898' FSL, 992' FNL)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Koch Tribal

9. WELL NO.
11-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30482

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6266 GL, 6279' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	MONTHLY	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

January 1979

Drilled to 6012', set 5989' of 7-5/8" 26.4# N-80 & K-55 LT&C Casing. Cemented 7-5/8" casing w/500 sx. Drilled 6-3/4" hole to 8153' and ran electric logs. Preparing to run 5-1/2" liner and cement same.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE January 17, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
W. A. Moncrief Koch Exp Co

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW 1/4 SW 1/4 (1898' FSL, 992' FNL)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Koch Tribal

9. WELL NO.
11-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30482

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6266' GL, 6279' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input checked="" type="checkbox"/>	Change of Operator X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

C O N F I D E N T I A L

Drilled to total depth of 8153'; plug back total depth of 8109'. Ran 2454' of 5-1/2" 17#, N-80 Hydril triple seal liner and set at 8153' KB w/235 sx cement. Top of liner at 5699'. Released drilling rig at 9:00 P.M. January 18, 1979 and turned over to Koch Exploration Company for completion.

RECEIVED
JAN 31 1979

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE January 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 30, 1979

Koch Exploration Company
One Park Central
Suite 530
Denver, Colorado 80202

Re: Well No. Koch Tribal 11-1
Sec. 11, T. 4S, R. 6W,
Duchesne County, Utah
February 1979 thru' October 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



January 22, 1980

Attn: Ms Debbie Beauregard

State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

RE: Koch Tribal #11-1
Sec. 11-4S-6W
Duchesne County, Utah

Dear Ms. Beauregard:

Enclosed please find "Well Completion Report" for the Koch Tribal #11-1 and a copy of the perf sheet.

To obtain copies of the logs run, please contact Moncrief Oil Interests, P.O. Box 2573; Casper, Wyoming 82602

Thank you.

A handwritten signature in cursive script that reads "Diane Hay".

Diane Hay
Secretary

A rectangular stamp with the word "RECEIVED" in a bold, sans-serif font, slanted upwards to the right.

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Koch Tribal

9. WELL NO.
11-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11-4S-6W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Koch Exploration Company (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1898' FSL & 992' FWL (NW SW)
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. N/A DATE ISSUED N/A

15. DATE SPUDDED 12-5-78 16. DATE T.D. REACHED 1-14-78 17. DATE COMPL. (Ready to prod.) 3-20-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6266, KB 6280' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8153' 21. PLUG, BACK T.D., MD & TVD 6550' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS XX 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6678-7976' Wasatch (Now below CIBP)
6066-6564' (18 Intervals, 121' w/139 holes)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, GR-N, Density, SP

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	620	14-3/4	500	0
7-5/8	26.4	5980	8-3/4	500	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2	5699	8153	235	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2-7/8	

31. PERFORATION RECORD (Interval, size and number)

6678-7976 below CIBP
6066-6564 18 Intervals, 121', 139 holes
See attached perf sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7344-7976	6000 gal 15% NE & 60# BAF/1000 gal
6678-7058	8000 gal 15% NE & 60#BAF/1000 gal
6066-6564	12000 gal 15% NE & 60#BAF/1000 gal
	10000 gal 15% NE & 100#BAF/1000 gal

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-20-79	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16-79	24	48/64	→	34	175	14	5147

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	Packer	→	34	175	14	43.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel and vented

35. LIST OF ATTACHMENTS
Perforations

TEST WITNESSED BY
Randy Bertola

JAN 24 1980

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. J. Schmidt TITLE Operations Manager DIVISION OIL, GAS & MINING DATE 1-22-80

TRIBAL #11-1

May 3, 1979

<u>PERFS</u>	<u>FEET</u>	<u>NO. HOLES</u>
1. 6066-88	22	23
2. 6102-06	4	5
3. 6122-25	3	4
4. 6132-35	3	4
5. 6154-58	4	5
6. 6164-66	2	3
7. 6174-79	5	6
8. 6190-93	3	4
9. 6208-14	6	7
10. 6264-78	14	15
11. 6294-6300	6	7
12. 6312-18	6	7
13. 6342-48	6	7
14. 6366-74	8	9
15. 6409-12	3	4
16. 6424-32	8	9
17. 6448-60	12	13
18. 6558-64	6	7
19. 6678-86	8	9
20. 6740-60	20	21
21. 6768-76	8	9
22. 6866-74	8	9
23. 6897-6902	5	6
24. 6914-20	6	7
25. 6924-32	8	9
26. 6946-48	2	3
27. 6950-56	6	7
28. 7052-58	6	7
29. 7344-50	6	7
30. 7700-14	14	15
31. 7818-22	4	5
32. 7848-52	4	5
33. 7938-50	12	13
34. 7970-76	6	7
<hr/>	<hr/>	<hr/>
34 Zones	244 Feet	278 Holes

MONCRIEF OIL

February 3, 1986

P.O. BOX 2573
CASPER, WYOMING 82602
307-237-2541

RECEIVED
FEB 06 1986

WORKING INTEREST OWNERS
BUCK KNOLL AREA WELLS
DUCHESNE COUNTY, UTAH
(Address List Attached)

DIVISION OF
OIL, GAS & MINING

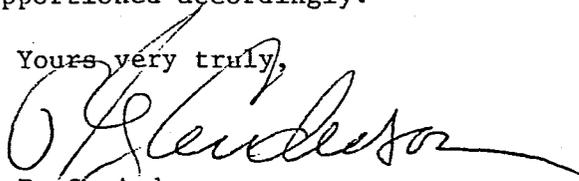
Re: Texaco Tribal 3-1
Bates 9-1
Reimann 10-1
Koch Tribal 11-1
Gulf Tribal 15-1
T4S-R6W, Duchesne County, Utah

Ladies and Gentlemen:

Please be advised W. A. Moncrief et al has sold its working interest in the above five wells effective October 28, 1985 to Messrs. Hadden and Harrison of Duchesne, Utah. Please direct any further correspondence in regard to the above wells to the new owners.

As to the Reimann 10-1 and Koch Tribal 11-1 wells, Koch Exploration Company, operator of these two wells, is hereby advised of this sale and all expenses and revenue should be apportioned accordingly.

Yours very truly,



P. G. Anderson
Production Manager

PGA/dmb

Enclosures

cc: Texaco Trading and Transportation, Inc.
Chase Industries
W. A. Moncrief, Jr.
Kay Martin
State of Utah
Ute Indian Tribe
Bureau of Land Management

BUCK KNOLL AREA WELLS
DUCHESNE COUNTY, UTAH
WORKING INTEREST OWNERS

Moncrief Oil
Moncrief Building
Ninth at Commerce
Fort Worth, TX 76102

Chevron, USA
Attn: W. J. Mansfield
P. O. Box 599
Denver, CO 80201

Texaco, Inc.
P. O. Box 2100
Denver, CO 80201

Koch Exploration Co.
One Park Central
Suite 530
1515 Arapahoe St.
Denver, CO 80202

Dennis G. Smith
4400 Coldwater Canyon Ave.
Suite 200
Studio City, CA 91604

Juanita C. Smith
1476 S. Wasatch Dr.
Salt Lake City, UT 84116

Fawn B. Coltharp
3707 Cold Point Drive
Salt Lake City, UT 84109

Lorraine Shelton
5321 Chiquita Lane
San Bernadino, CA 92404

Burton/Hawks, Inc.
P. O. Box 359
Casper, WY 82602

RECEIVED MONCRIEF OIL

FEB 10 1986

February 4, 1986

P.O. BOX 2573
CASPER, WYOMING 82602
307-237-2541

DIVISION OF
OIL, GAS & MINING

TO: WHOM IT MAY CONCERN

Please be advised W. A. Moncrief et al has sold its working interest in the following wells effective October 28, 1985 to Mssrs. Hadden and Harrison of Duchesne, Utah:

~~Texaco Tribal 3-1~~

Bates 9-1

Reimann 10-1

Koch Tribal 11-1

Gulf Tribal 15-1

Please direct any further correspondence or invoices in regard to the above wells to the new owners at P. O. Box 293, Duchesne, Utah 84121.

Thank you.



UTAH NATURAL RESOURCES
Oil, Gas & Mining

Use as operator change

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203 • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
AUG 11 1986

082003

• KOCH EXPLORATION CO.
P O BOX 2256
WICHITA KS 67201
ATTN: GEORGIA A. GEORGE

Utah Account No. N0540

Report Period (Month/Year) 7 / 86

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
SINK DRAW #1	4301330033	06320	03S 07W 22	WSTC	TA	NONE	NONE	NONE
CEDAR RIM #3	4301330040	06325	03S 06W 19	WSTC	TA	NONE	NONE	NONE
SINK DRAW #2	4301330050	06330	03S 07W 24	WSTC	TA	NONE	NONE	NONE
REIMANN 10-1	4301330460	06410	04S 06W 10	WSTC	SOLD			
TRIBAL #11-1	4301330482	06415	04S 06W 11	WSTC	SOLD			
TOTAL								

Comments (attach separate sheet if necessary) **SOLD** effective 2-1-86 to Harrison and Hadden, Box 293, Duchesne, UT 84021, closing date was 7-2-86. All other wells to be plugged in September, 1986.

I have reviewed this report and certify the information to be accurate and complete.

Date August 8, 1986

Georgia A. George
Authorized signature

Telephone 316-832-5457

Form 3160-8
(November 1983)
(Formerly 9-1123)

(Submit in triplicate to appropriate
BLM District Office)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Vernal, Utah 84078
SERIAL NO.: 1420H623454

RECEIVED
MAR 04 1987
DIVISION OF
OIL, GAS & MINING

and hereby designates

NAME: Thomas D. Harrison and Darrel Hadden
ADDRESS: P. O. Box 293, Duchesne, Utah 84021

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

TWP. 4S - RNG. 6W
Section 11: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.


H. J. Whisnand, Assistant Secretary


R. Walton (Signature of lessee) Vice President

June 27, 1986
(Date)

P. O. Box 2256, Wichita, KS 67201
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

MCKAY, BURTON & THURMAN

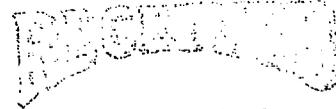
A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF
OIL & GAS

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Re: Hadden & Harrison, joint venture
Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Firth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECEIVED

MAR 12 1992

DIVISION OF
OIL GAS & MINING

ASSETS SALE AGREEMENT

BETWEEN

HADDEN & HARRISON

AND

YM OIL CORPORATION

For the Sale of Oil and Gas Assets
By Hadden & Harrison To,
And the Assumption of Certain Liabilities
By, YM Oil Corporation

Dated effective as of December 4, 1991

ASSETS SALE AGREEMENT

THIS ASSETS SALE AGREEMENT (this "Agreement") dated effective as of the 4th day of December, 1991, by and between ^{Darrel Hadden, Thomas D Harrison and} Hadden & Harrison, a Utah joint venture, ("Hadden"), (Hadden is sometimes referred to herein as the "Seller"), and YM Oil Corporation, a corporation organized under the laws of the State of Colorado ("YM Oil").

R E C I T A L S

A. Hadden owns a working interest in or has operating rights with respect to producing gas wells, producing oil wells and undeveloped acreage under various oil and gas leases covering lands in the Altamont-Bluebell area, the Peter's Point area and the Red Wash area of the Uintah Basin in the Utah counties of Duchesne, Carbon and Uintah (the "Oil and Gas Properties"). The Oil and Gas Properties are more fully identified upon Exhibit "A" attached hereto.

B. Hadden is desirous of selling substantially all of the assets and operations of its oil and gas business to YM Oil and YM Oil is desirous of purchasing substantially all of the assets and operations of Hadden's oil and gas business as identified on Exhibit "B" attached hereto (the "Purchased Assets"). Those assets not being purchased by YM Oil (the "Excluded Assets") are identified on Exhibit "C" attached to this Agreement.

C. As consideration for the Purchased Assets, YM Oil is willing to pay certain sums and to assume certain of the liabilities of Hadden as identified upon Exhibit "D" attached hereto (the "Assumed Liabilities") and Hadden is willing to sell the Purchased Assets for certain sums and for the assumption of the Assumed Liabilities.

A G R E E M E N T

NOW THEREFORE, in consideration of ten dollars (\$10.00) and other good and valuable consideration, the receipt, adequacy and legal sufficiency of which are hereby acknowledged, the parties agree as follows:

1. Sale and Purchase of Assets. Subject to the terms and conditions hereof, and in reliance upon the respective representations and warranties of each party to the other hereunder, YM Oil agrees to purchase from Hadden and Hadden agrees to sell to YM Oil at the Closing (as identified in Section 9 below) the Purchased Assets as identified upon Exhibit "B".

2. Purchase Price and Terms of Payment. The total purchase price to be paid to Hadden by YM Oil for the Purchased Assets is \$750,000.00, payable as follows:

(a) YM Oil shall pay to Hadden a \$10,000.00 nonrefundable deposit upon execution of this Agreement;

(b) YM Oil shall pay to Hadden an additional \$90,000.00 in cash or certified funds at Closing;

(c) YM Oil shall pay in full in cash or certified funds the Paid Claims (as identified upon Exhibit "E") at Closing and shall further assume the Assumed Liabilities at Closing; and

(d) The balance of the purchase price - \$132,000.00 - shall be paid by YM Oil to ^{Darrel} Hadden in 18 monthly installments of \$7,800.00 each, including interest, commencing 30 days after Closing and continuing on the same day of each successive month until fully paid. The principal balance shall bear interest at 8% per year, payable with and included in periodic installments. YM Oil's obligation to pay the balance shall

be evidenced by a promissory note in the form set forth on Exhibit "F" attached to this Agreement, and shall be secured by the granting of liens on the Purchased Assets to Hadden pursuant to the form of the Deed of Trust, Assignment of Rents, Security Agreement, Financing Statement and Fixture Filing set forth on Exhibit "G".

3. Representations and Warranties of Hadden. Hadden represents and warrants to YM Oil as follows:

(a) Authority. Hadden represents without warranty, express or implied, that it has full power and authority to convey, assign, transfer and sell so much of the Purchased Assets or so much interest therein, as to which it now holds undivided record title as revealed by the public record of Carbon, Uintah and Duchesne Counties, Utah, respectively, however, Hadden does not represent that it has power and authority to convey, assign, transfer or sell all right, title and interest in the Purchased Assets.

Hadden further represents that it will endeavor, through its best efforts, to obtain such title in and to the Purchased Assets as it does not now possess, but Hadden specifically denies that such representation constitutes a binding covenant to obtain such title. However, in the event Hadden is able through such efforts to obtain full and complete power and authority to deal with all of the Purchased Assets, then, in such event, Hadden represents that it shall convey, assign, transfer and sell to YM Oil all of such undivided interest pursuant to the covenants, terms, conditions and provisions of this Agreement.

(b) Validity. This Agreement has been and the documents to be delivered at the Closing have been, or will be, duly executed and delivered by Hadden, and are, or will be, the lawful, valid and legally binding obligations of Hadden, enforceable in accordance with their respective terms.

(c) Taxes. To the best of Hadden's knowledge, all federal, state and other tax returns and reports of every nature required to be filed by or on behalf of Hadden have been filed; no extensions of time in which to file any such returns and reports are in effect; and all taxes shown on such returns and deficiency assessments, penalties and interest have been paid or waived or satisfied or by payment to be made at Closing, will be paid, waived or satisfied.

(d) Pending or Threatened Litigation Against Seller. To the best of Hadden's knowledge, except as identified upon Exhibit "H" attached hereto, (i) Hadden is not engaged in or party to or threatened with any suit, action, proceeding, investigation or legal, administrative, arbitration or other method of settling disputes or disagreements or governmental investigation, and no notice has been received by Hadden and no other circumstances exist to provide any basis for any such action against Hadden or with respect to the Oil and Gas Properties; and (ii) Hadden is not aware of any hazardous condition with respect to the Oil and Gas Properties which would cause any obligation to report to any state, local or federal agency.

(e) Insurance. Exhibit "T", attached hereto, sets forth a complete and correct list (including the name of the insurer, coverage, and expiration date) of all policies of casualty and liability insurance relating to the business which are in force, including the amounts thereof maintained by Hadden or in which Hadden is named insured or which are owned by Hadden or on which Hadden is paying premiums. Such policies are in full force and effect as of the date of this Agreement and will remain such to the Closing Date.

(f) Title to Assets. Without warranty, express or implied, Hadden in good faith believes that it is the sole and exclusive legal and equitable owner of all

right, title and interest in, and has good, marketable and indefeasible title to, all of the Purchased Assets, free and clear of any material mortgage, trust deed, lien, claim, right, security interest, encumbrance, covenant, easement or restriction of any kind or nature, direct or indirect, whether accrued, absolute, contingent or otherwise, except only those encumbrances or restrictions as specifically described in this Agreement or in any exhibit to this Agreement.

4. Representations and Warranties of YM Oil. YM Oil represents and warrants to Hadden as follows:

(a) Authority. YM Oil has full legal right, power and authority without the consent of any other person to execute and deliver this Agreement and to carry out the transactions contemplated hereby. All corporate and other actions required to be taken by YM Oil to authorize the execution, delivery and performance of all transactions contemplated hereby have been duly and properly taken.

(b) Validity. This Agreement has been and the documents to be delivered at Closing have been, or will be, duly executed and delivered by YM Oil and are, or will be, the lawful, valid and legally binding obligations of YM Oil, enforceable in accordance with their respective terms. The execution and delivery of this Agreement and the consummation of the transactions contemplated hereby will not result in the creation of any lien, charge or encumbrance or the acceleration of any indebtedness or other obligation of YM Oil and are not prohibited by, do not violate or conflict with any provision of, do not result in a default under or a breach of (i) the Articles of Incorporation or Bylaws of YM Oil; (ii) any contract, agreement or other instrument to which YM Oil is a party; (iii) any regulation, order, decree or judgment of any court or governmental agency; or (iv) any law applicable to YM Oil.

(c) Due Organization. YM Oil is a corporation duly organized, validly existing and in good standing under the laws of the State of Colorado, with full power and authority to own or lease its properties and to carry on the business in which it is engaged. YM Oil is or will be at Closing duly licensed and qualified to do business as a foreign corporation and in good standing in all jurisdictions (including Utah) where, by the nature of its business or the character and location of its property or personnel, failure to be so licensed or qualified would have material adverse effect upon its business or assets.

(d) Pending or Threatened Litigation Against YM Oil. To the best of YM Oil's knowledge, YM Oil is not engaged in or party to or threatened with any suit, action, proceeding, investigation or legal, administrative, arbitration or other method of settling disputes or disagreements or governmental investigation, and no notice has been received by YM Oil and no other circumstances exist to provide any basis for any such action against YM Oil.

Each of the foregoing representations and warranties is made as of the date of this Agreement and as of the Closing Date as though made at such time, and each of such representations and warranties shall survive the Closing and any investigation at any time made by or on behalf of YM Oil.

5. Covenants of Seller with Respect to Conduct of Business Prior to Closing. Hadden covenants, warrants and agrees that from the date hereof to the Closing Date, except for transactions in the normal course of business or transactions expressly approved in writing by YM Oil, Hadden shall to the extent material;

(a) Operate the Oil and Gas Properties in the usual, regular and ordinary course;

(b) Maintain the tangible properties and assets of the business in good repair, order and condition, reasonable wear and use in the ordinary course of business excepted;

(c) Maintain in full force and effect the insurance identified upon Exhibit "I";

(d) Maintain the books, accounts and records of the Oil and Gas Properties in the usual, regular and ordinary manner on a basis consistent with prior years;

(e) Not incur any indebtedness with respect to the business for borrowed monies or become a guarantor or surety or pledge credit on or otherwise become responsible in any manner with respect to any undertaking of another;

(f) Not sell, mortgage, lease or otherwise dispose of, or encumber, or purchase, rent, or otherwise acquire any real estate or any interest therein; or

(g) Use its best efforts to preserve the business and use its best efforts to preserve the goodwill of its suppliers, customers, distributors and others having business relations with Hadden.

6. Covenants of YM Oil with Respect to Conduct of Business Prior to Closing. YM Oil covenants, warrants and agrees that from the date hereof to the Closing Date, except for transactions in the normal course of business or transactions expressly approved by Hadden, ~~YM Oil shall not contact or communicate with suppliers, creditors, or other parties with whom Hadden maintains business relationships.~~ However, the parties anticipate that Hadden and YM Oil will work together in efforts by YM Oil to obtain the release of Hadden from the Assumed Liabilities.

7. Conditions to Obligations of YM Oil. The obligations of YM Oil to purchase the Purchased Assets of Hadden at the Closing, are, at the option of YM Oil, subject to the following express conditions precedent:

(a) The representations and warranties of Hadden contained in this Agreement were true when made, and shall be true at and as of the Closing Date, as though such representations and warranties had been made at and as of the Closing Date, and Hadden shall have performed all covenants and agreements on its part required to be performed, and shall not be in default under any of the provisions of this Agreement, at or prior to the Closing Date;

(b) At the Closing Date, no governmental agency or body, or other person or entity, shall have instituted or threatened any action, not indemnified against by Seller, to restrain or prohibit any of the transactions contemplated by this Agreement;

(c) The business shall not have been adversely affected in any material way as the result of any Act of God, fire, flood, explosion, war, labor disturbance or other casualty or any other occurrence; and there shall have been no material adverse change in the business of Hadden ~~since December 1, 1991,~~ prior to clos:

(d) Hadden shall have obtained an order of the United States Bankruptcy Court for the District of Utah dismissing Hadden's pending Chapter 11 reorganization case, Case No. 91A-02646; and

(e) The documents to be delivered at the Closing shall be adequate and sufficient to vest in YM Oil all of Hadden's right, title and interest in and to the Purchased Assets.

8. Conditions to Obligations of Seller. The obligation of Hadden to sell the Purchased Assets of Hadden at Closing, are, at the option of Hadden, subject to the following express conditions precedent:

(a) The representations and warranties of YM Oil contained in this Agreement were true when made, and shall be true at and as of the Closing Date, as though such representations and warranties had been made at and as of the Closing Date, and YM Oil shall have performed all covenants and agreements on its part required to be performed, and shall not be in default under any of the provisions of this Agreement, at or prior to the Closing Date;

(b) At the Closing Date, no governmental agency or body, or other person or entity, shall have instituted or threatened any action, not indemnified against by YM Oil, to restrain or prohibit any of the transactions contemplated by this Agreement;

(c) The business shall not have been adversely affected in any material way as the result of any Act of God, fire, flood, explosion, war, labor disturbance or other casualty or any other occurrence; and there shall have been no material adverse change in the business of Hadden since ^{prior to closing} ~~December 1, 1991,~~

(d) Hadden shall have obtained an order of the United States Bankruptcy Court for the District of Utah dismissing Hadden's pending Chapter 11 reorganization case, Case No. 91A-02646;

(e) The documents to be delivered at the Closing shall be adequate and sufficient for YM Oil to assume all of the liabilities and obligations absolute, accrued, contingent or otherwise of the Assumed Liabilities and the release of Hadden therefrom;

(f) YM Oil must provide documents, in form satisfactory to counsel for Hadden, establishing that YM Oil has placed operator's bonds and other bonds with all applicable state, federal and tribal authorities sufficient to satisfy those authorities to approve the assignments to YM Oil and to assure release of Hadden's bonds and deposits (as described on Exhibit "C") to Hadden; and

(g) YM Oil shall obtain a policy of general liability insurance in an amount not less than \$2,000,000.00 and casualty insurance covering the equipment and such other of the tangible assets of the Purchased Assets in an amount satisfactory to Hadden. The insurance policies will name Hadden as an additional insured party.

9. Closing. The consummation of the transactions contemplated by this Agreement (the "Closing") shall commence and continue until completed at the offices of McKay, Burton & Thurman, Suite 1200, Kennecott Building, 10 East South Temple Street, Salt Lake City, Utah, 84133, at 10:00 a.m., Salt Lake City time, on ~~December~~ ^{January 31, 1992}, ~~1991~~, or such other date as agreed to by the parties hereto in writing (the "Closing Date"). At the Closing, all transactions shall be conducted substantially concurrently and no transaction shall be deemed to be completed until all are completed.

(a) Deliveries by Seller to YM Oil.

(i) Bills of sale, general assignments and certificates of title, as applicable, transferring the personal property part of the Purchased Assets to YM Oil in a form acceptable to counsel for YM Oil;

(ii) Assignments transferring Hadden's interest in the Oil and Gas Properties to YM Oil in a form acceptable to counsel for YM Oil;

(iii) Satisfaction of lien of the Utah State Tax Commission in a form acceptable to counsel for YM Oil;

(iv) A copy of the order dismissing Hadden's Chapter 11 reorganization case; and

(v) Such other agreements, documents, instruments, papers, satisfactions of judgments and termination statements of liens as may be reasonably necessary to carry out the transactions contemplated hereby and to comply with the terms hereof;

(b) Deliveries by YM Oil to Seller.

(i) Cash or certified funds in the amount of \$90,000.00, plus the amount required to satisfy the Paid Claims as set forth upon Exhibit "E";

(ii) Assumption Agreement of Assumed Liabilities and Indemnification covering the Assumed Liabilities;

(iii) Promissory Note in the form attached hereto as Exhibit "F";

(iv) Deed of Trust, Assignment of Rents, Security Agreement, Financing Statement and Fixture Filing in the form attached hereto as Exhibit "G";

(v) Guaranty Agreements given by Paul L. McCulliss and George G. Vaught, Jr. to Hadden in the form attached hereto as Exhibit "J"; and

(vi) Such other agreements, documents, instruments and papers as may be reasonably necessary to carry out the transactions contemplated hereby and to comply with the terms hereof.

(c) At the Closing, Hadden shall aid YM Oil in taking actual possession and operating control of the business.

10. Indemnification of Seller Against Obligees of Assumed Liabilities.

YM Oil shall, at the Closing, assume all of the Assumed Liabilities. To more fully implement this indemnification, YM Oil shall deliver to Hadden at Closing the Assumption Agreement of Assumed Liabilities and Indemnification in the form attached hereto as Exhibit "K".

11. YM Oil General Indemnification. YM Oil hereby indemnifies and agrees to defend and hold harmless Hadden from and against any and all loss, damage or expense including court costs, reasonable attorneys' fees, interest expense and amounts paid in compromise or settlement, suit, action, claim, liability or obligation related to, caused by, arising from or on account of any misrepresentation, breach of any representation or warranty, failure to fulfill any covenant or agreement pursuant to this Agreement (including all obligations arising from YM Oil's assumption of obligations under applicable oil and gas leases, which obligations YM Oil expressly adopts, ratifies and assumes, including, without limitation, all environmental and plugging liability attributable thereto), or the inaccuracy of any document or certificate delivered in connection herewith.

12. Guaranty of Paul L. McCulliss and George G. Vaught, Jr. YM Oil shall cause its principals, Paul L. McCulliss and George G. Vaught, Jr., to enter into the Guaranty Agreements in the form attached hereto as Exhibit "J" and shall deliver to Hadden such Guaranty Agreements at the Closing.

13. Survival. All representations, warranties, covenants and agreements contained in this Agreement or in any exhibit, document or certificate delivered pursuant hereto shall survive the Closing and shall be fully effective and enforceable following the Closing Date except in such case as by the context hereof such representation, warranty,

covenant or agreement is clearly fulfilled prior to or at the Closing. Representations and warranties set forth in this Agreement or in any exhibit, document or certificate delivered pursuant hereto shall not be affected by any investigation, verification or approval by any party hereto or by anyone on behalf of any such party, except as specifically set forth in an exhibit, document or certificate delivered pursuant to this Agreement.

14. Attorneys' Fees. If any action is brought by any party to enforce any provision of this Agreement, the prevailing party shall be entitled to recover reasonable attorneys' fees and costs as fixed by a court of competent jurisdiction.

15. Records and Documents. For five years following the Closing Date, YM Oil shall grant to Hadden, and its representatives, access to and the right to make copies of those records and documents related to the business and retained by YM Oil, as may be necessary or useful in connection with Hadden's preparation and support of tax returns or prosecution or defense of actions related to the business, or for any other reasonable purpose relating to the sale contemplated hereby or conduct of the business prior to such sale. YM Oil shall not dispose of any such records without first giving sixty days (60) prior written notice to Hadden, during which period it shall have the right to take possession of the records to be disposed of.

16. Amendment and Waiver. No amendment or waiver of any provision of this Agreement shall in any event be effective, unless the same shall be in writing and signed by the party against whom such amendment or waiver is charged and then such waiver or consent shall be effective only in the specific instance and for the specific purpose for which given.

among the parties with respect to the transactions contemplated hereby and shall supersede all other agreements and understandings among the parties.

21. Applicable Law. This Agreement shall be governed by and construed in accordance with the internal laws of the State of Utah, and the parties hereby consent to the jurisdiction of Utah courts over all matters relating to this Agreement and the exhibits, documents and certificates referred to herein.

22. Possibility of Litigation. It is recognized that in the future, litigation may arise relating to the business and the conduct, products, property or assets thereof, which may relate directly or indirectly to the period prior to the Closing Date, the period subsequent to the Closing Date or both. Therefore, all of the parties hereto agree that, to the extent reasonable under the circumstances, they will assist and provide information, records and documents to any other party with respect to any such litigation or potential litigation in which any other party is or may be involved or by which such other party may be affected.

23. Headings. The Section and other headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of any provision of this Agreement.

24. Brokers. Hadden and YM Oil have retained no brokers or finders or incurred any liability for any brokerage fees, commissions or finders' fees with respect to this Agreement or the transactions contemplated hereby. The parties hereto shall each indemnify and hold harmless the other parties with respect to any liability for any broker fee or finder fee claimed or payable to any person as a consequence of this Agreement or the transactions contemplated hereby.

25. Expenses. Each party to this Agreement shall pay its own costs and expenses in connection with the transactions contemplated hereby.

26. Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same Agreement.

27. Incorporated Documents. All exhibits, documents and certificates to be delivered hereunder or referred to herein at or prior to the Closing Date are hereby incorporated in this Agreement by reference.

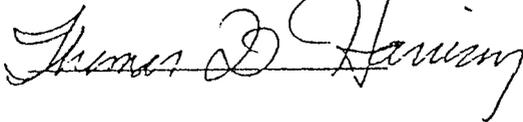
28. Cooperation. Hadden agrees to execute such other documents as may be reasonably requested by YM Oil to carry out the terms of this Agreement and accomplish the intent hereof. Hadden also agrees to assist in the transfer to YM Oil of the Purchased Assets and to be available and accessible to YM Oil, by telephone or otherwise, to answer any questions YM Oil may have in connection with the operation of the business or pertaining to the Purchased Assets being acquired hereunder by YM Oil.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement effective as of the day and year first above written.

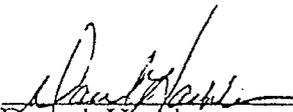
DARREL HADDEN



THOMAS D. HARRISON



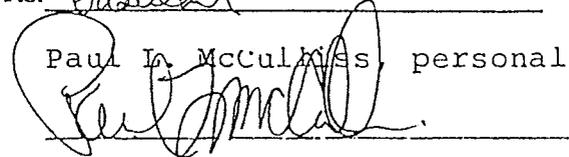
HADDEN & HARRISON

By: 
Darrel Hadden

YM OIL CORPORATION

By: 
Its: President

Paul I. McCulliss, personally



George G. Vaught, Jr., personally

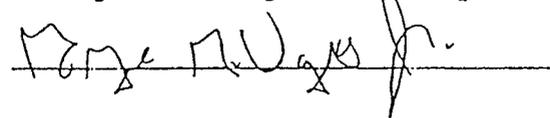


EXHIBIT "C"

to Assets Sale Agreement
between Hadden & Harrison
and YM Oil Corporation

Excluded Assets

The following assets are excluded from the sale to YM Oil Corporation and they shall remain the property of Hadden & Harrison:

\$50,000 certificate of deposit held by
Amwest Surety as security for a bond
in favor of the Ute Indian Tribe

\$25,000 certificate of deposit held by
First Interstate Bank, Park City Branch,
in favor of the State of Utah, Division
of Oil and Gas

\$5,000 certificate of deposit held by
the State of Utah in favor of the
Division of Oil and Gas

\$25,000 cash deposit held by the Department
of Interior, Bureau of Land Management
in Salt Lake City as security for operations
of the business on federal land

Accounts receivable owed to Hadden by Texaco
Trading and Transportation, Inc. and
Questar Energy Corporation as of the
date of Closing

Oil and gas produced, transported or delivered
at or before 7:00 a.m. on the Closing Date

RECORDED
MAR 12 1992
DIVISION OF
OIL GAS & MINING

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:

Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992;
but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison
THOMAS D. HARRISON,
individually

Darrel Hadden
DARREL HADDEN,
individually

HADDEN & HARRISON,
a Joint Venture

By: Darrel Hadden
Darrel Hadden, as
General Partner

By: Thomas D. Harrison
Thomas D. Harrison, as
General Partner

ASSIGNEE:

ATTEST:

Mrs. S. Vaughn

YM OIL CORPORATION

By: Paul L. McCulliss
Paul L. McCulliss, as
President

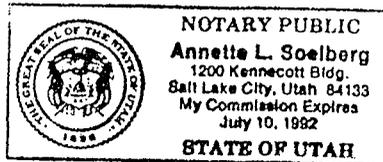
STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was
acknowledged before me, a notary public, this 31st day of January,
1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public

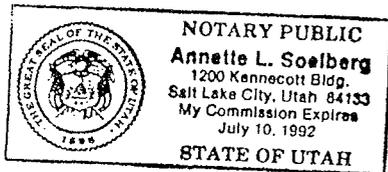


STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 7th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



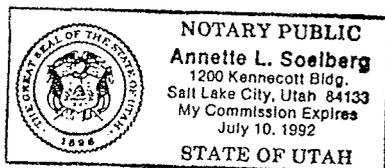
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 31st day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



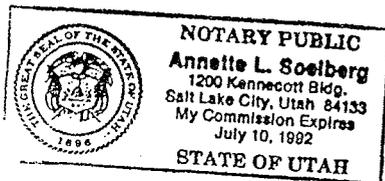
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 30th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign, Bill Sale, Convey/Hadden & Harrison - YM Oil Corp.)

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

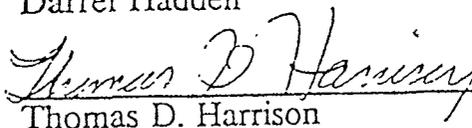
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN



Joel T. Marker

Attorneys for Hadden & Harrison, a Utah
joint venture

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[] Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

[] Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 3-17-92 Time: 11:25

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name PAUL MCCULLISS, PRES. (Initiated Call []) - Phone No. (303) 292-5458
of (Company/Organization) YM OIL CORPORATION

3. Topic of Conversation: OPERATOR CHANGE "HADDEN & HARRISON TO YM OIL CORPORATION".

4. Highlights of Conversation:

MR. MCCULLISS STATED THAT HE HAS APPLIED FOR A SURETY BOND. HE WILL GET IN TOUCH WITH US, JUST AS SOON AS HE RECEIVES A RESPONSE FROM THE SURETY COMPANY. I ALSO REFERRED HIM TO THE BLM TO OBTAIN APPROVAL FOR WELLS DRILLED ON FEDERAL LEASES, AND THE BIA FOR WELLS DRILLED ON INDIAN LEASES, OF WHICH HE STATED THAT HE HAS ALREADY BEEN IN TOUCH WITH THEM AND IS IN THE PROCESS OF TAKING CARE OF THOSE REQUIREMENTS.

*BLM/VERNAL "NO DOCUMENTATION HAS BEEN FILED AS OF YET". THEY NEED HADDEN & HARRISON TO SUBMIT A SEPARATE SUNDRY NOTICE FOR EACH WELL, STATING WHO THE WELL WAS SOLD TO & EFFECTIVE DATE, AND SEPARATE SUNDRY NOTICES FROM YM OIL CORP. CERTIFYING THAT THEY ARE THE OPERATOR AND BOND COVERAGE.

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other _____
(Return Date) _____ OPERATOR CHANGE _____
(Location) Sec ___ Twp ___ Rng ___ (To - Initials) _____
(API No.) _____

1. Date of Phone Call: 4-16-92 Time: 8:37

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name PAUL MCCULLISS (Initiated Call - Phone No. (303) 292-5458
of (Company/Organization) MCCULLISS RESOURCES COMPANY

3. Topic of Conversation: OPERATOR CHANGE FROM HADDEN & HARRISON TO YM OIL CORP. OR
TO MCCULLISS RESOURCES CO.? ALSO, BOND #B03489 (\$20,000) RECEIVED ON 4-13-92
SHORT \$20,000, FOR THE BATES 9-1 & REIMANN 10-1 WELLS.

4. Highlights of Conversation: _____

MR. MCCULLISS STATED THAT THEY WANT TO OPERATE THE WELLS IN UTAH UNDER THE NAME
OF MCCULLISS RESOURCES COMPANY, HE IS PRESIDENT OF BOTH. AS FAR AS THE BOND
AMOUNT, HE REFERRED ME TO BRUCE HERBRICK AT (303)571-4235. MR. HERBRICK HANDLES
SOME OF HIS AFFAIRS, AND SHOULD HAVE SET UP EITHER A \$40,000 SURETY OR A BLANKET
BOND IN THE AMOUNT OF \$80,000.

8:48/DEPT. OF COMMERCE - NEITHER COMPANY IS REGISTERED AS OF YET.

8:55/BRUCE HERBRICK - MSG LEFT WITH RECEPTIONIST.

9:00/DARREL HADDEN - RETURNED HIS CALL, APPRISED HIM OF SITUATION. WILL NOTIFY
HIM AS SOON AS ADDITIONAL BONDING IS RECEIVED.

920417/11:45 - BRUCE HERBRICK ASKED ME TO MAIL A LETTER TO PAUL MCCULLISS.
REQUESTING ADDITIONAL BONDING, ALONG WITH RULES & REGS.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss Resources Company, Inc., for wells located in Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Routing:	
1-LEC	7-1-92
2-DPS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator) <u>MCCULLISS RESOURCES CO INC</u>	FROM (former operator) <u>HADDEN & HARRISON</u>
(address) <u>621 17TH ST STE 2155</u>	(address) <u>13381 N DRY FORK CANYON</u>
<u>DENVER CO 80293</u>	<u>VERNAL UT 84078</u>
<u>PAUL MCCULLISS</u>	<u>DARREL HADDEN</u>
phone <u>(303) 292-5458</u>	phone <u>(801) 789-8501</u>
account no. <u>N 6940</u>	account no. <u>N 7228</u>

Well(s) (attach additional page if needed):

***PAUL MCCULLISS ALSO PRES OF YM OIL CORP/DENVER**

Name: <u>TRIBAL 11-1/GR-WS</u>	API: <u>43-013-30482</u>	Entity: <u>6415</u>	Sec <u>11</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>GULF TRIBAL 15-1/GR-WS</u>	API: <u>43-013-30429</u>	Entity: <u>10958</u>	Sec <u>15</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>TEXACO TRIBAL 3-1/GR-WS</u>	API: <u>43-013-30468</u>	Entity: <u>10959</u>	Sec <u>3</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-92/3-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-12-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: 11651220.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-14-93)*
6. Cardex file has been updated for each well listed above. *(4-14-93)*
7. Well file labels have been updated for each well listed above. *(4-14-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-14-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1993. If yes, division response was made by letter dated 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 15 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930128 Held for BIA/Btm Approval per Admin.

930414 Not approved by BIA/Btm as of yet. (opu. held per admin.)

* McCulliss has been reporting prod. since 6/92 to current.

38. Owner: Wn B. Coltharp
Land: Tract 7
Interest: 2.08275868%

39. Owner: Estate of Harold Shelton, Deceased
Land: Tract 5
Interest: 7.1428%

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

Koch Tribal #11-1 Well

All of Section 11-4S-6W is covered by one lease:

Date: June 14, 1976
Lessor: The Ute Indian Tribe and Ute Distribution Corporation
Lessee: Koch Industries, Inc.
Royalty: 1/6
Land: Sec. 11: All
Interest: 100%
Recorded: Book 145 MR, Page 535

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

Gulf Tribal #15-1

Tract Description

<u>Tract</u>	<u>Description</u>
1	Sec. 15: Lot 1, N/2NE, SWNE, W/2, SE
2	Black Jack Mine Patented Lode Mining Claim

Schedule of Leases

1. Date: June 8, 1976
Lessor: The Ute Indian Tribe and Ute Distribution Corporation
Lessee: Gulf Oil Corporation
Royalty: 2%5
Land: Tract 1
Interest: 100%
2. Date: October 1, 1978
Lessor: Helen Jean Mouat Maas, a married woman dealing with her sole and separate property

*Leisha
Dugma*

3162.3
UT08438

June 7, 1994

McClulliss Resources Inc.
Attn: Paul McCulliss
621 17th Street, Suite 2155
Denver, CO 80293

Re: Well No. Koch Tribal 11-1
NW/SW, Sec. 11, T4S, R6W
Lease 14-20-H62-3454
Duchesne County, Utah
43-013-30482

Dear Mr. McCulliss:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, McCullis Resources Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a BIA Collective Bond No. B03830, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801)789-1362.

Sincerely,

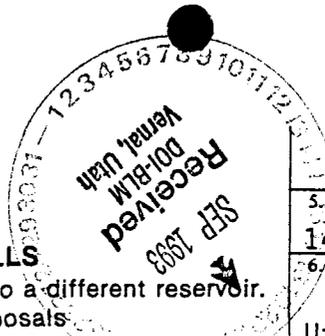
Edwin L. Johnson

for Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Koch Exploration Company
BIA

bcc: Well File
Central File
Reading File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
14-20-H62-3454

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McCulliss Resources Co., Inc.

3. Address and Telephone No.
621 17th Street, Suite 2155, Denver, CO 80293 (303) 292-5458

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1898'FSL & 992'FNL (NW SW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Koch Tribal 11-1

9. API Well No.
43-013-30482

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Self-Certification Statement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose-Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that McCulliss Resources Co., Inc. is considered to be the operator of Well No. 11-1; NW 1/4 SW 1/4 Section 11, Township 4S, Range 6W; Lease 1420H623454; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by B03830, Collective Bond.

VERNAL DIST.
REG. *[Signature]*
SOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 20 1993

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title **Paul L. McCulliss, President** Date **9/17/93**

(This space for Federal or State office use)

Approved by *[Signature]* Title **ASSISTANT DISTRICT MANAGER** Date **JUN 07 1994**

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Koch Tribal #11-1

9. API Well No.

43-013-30482

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1898' FSL & 992' FWL

NWSW Section 11-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

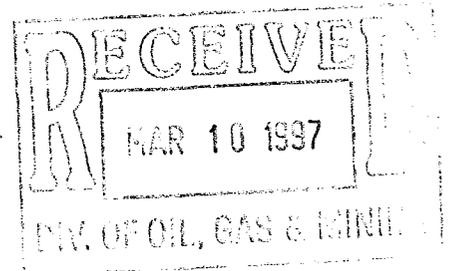
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that CIG Exploration, Inc. acquired the referenced oil and gas lease dated effective December 1, 1996, and Coastal Oil & Gas Corporation, as agent operator for CIG Exploration, Inc., assumed operations for the subject well effective March 1, 1997. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

TITLE Environmental & Safety Analyst

Date

03/05/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Koch Tribal #11-1

9. API Well No.

43-013-30482

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1898' FSL & 992' FWL

NWSW Section 11-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Perf. Acidize & Install Rod Pump

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

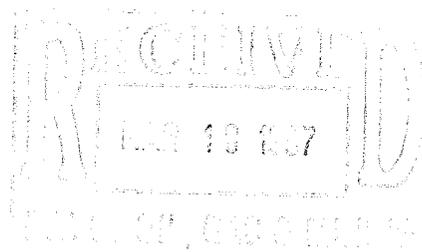
Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

TITLE Environmental & Safety Analyst

Date

03/05/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Present Status

Well shut in September, 1995. Last monthly production 154 BO & 840 MCF

Procedure

- 1) MIRU. NUBOPE. Rls pkr (only record shows a lock set pkr but may be Model R). Stand back tbg.
- 2) PU & RIH w/4-5/8" mill & CO tools. Mill out CIBP @ 6650'. CO 5-1/2" csg to original PBTD @ ±8112'. POOH.
- 3) PU & RIH w/ 7-5/8" RBP & Pkr. Set RBP @ ±5685'. Press tst RBP to 1000#. Press tst csg to 1000#. If csg leaks, attempt to isolate then RDMO and WO AFE to repair csg. If csg holds press retrieve RBP & POOH then proceed to step 4.
- 4) RU wireline service company. Run CL & CBL from PBTD to cement top in 7" casing. Fax to Denver office for evaluation. Perforation and packer settings may change after CBL evaluation.
- 5) PU & RIH w/ 3-1/8" casing gun, 120° phasing, 3 spf. Perforate the Wasatch interval:

6,605' to 8,086', 68 setting, 204 total holes
Per the attached schedule

Tie into Schlumberger Dual Induction - SFL log Run #2 (1/15/79). Record all fluid level and pressure changes. Monitor well conditions.

- 6) PU 5-1/2" tension set treating pkr, ±900' 2-7/8" 6.5# P-105, & ±5630' 3-1/2" 9.3# P-110 tubing. Set pkr @ ±6530'. Swab well to obtain fluid samples prior to acid stimulation. Attempt to fill tubing/casing annulus.

Note: the following two acid stimulations (steps 7 & 8) are to be performed the same day. The first stimulation should not start unless the second can be completed on the same day.

- 7) Acidize perforations from 6,558' to 8,086', 350 total holes (204 new, 146 old) w/ 10,500 gals 15% HCl, & 525 1.3 sg BS's per the attached schedule. Attempt to keep tubing/casing annulus full w/filtered fresh wtr treated w/clay inhibitor. MTP: 8500 psig. All fluids should be heated to 150°F.
- 8) Rls pkr. Reset pkr @ 6000'. Apply 1000 psig to tbg/csg annulus. Acidize perforations from 6,066' to 6,460', 132 total holes (all old) w/4,000 gals 15% HCl & 200 1.3 sg BS's per the attached schedule. MTP: 9500 psig. All fluids should be heated to 150°F.
- 9) Swab/flow back acid load. If necessary kill well w/fresh wtr treated w/ clay inhibitor. Rls pkr & POOH laying dn workstring.

Koch Tribal #11-1
Jan 17, 1997
Page 3

10) PU & RIH as follows:

2-7/8" solid plug	1.10'
2-7/8" perf sub	6.10'
2-7/8" SN	1.08'
2-7/8" 6.5# N-80	±2100'
5-1/2" TAC	

Tag PBTD, pull up 10' & set TAC.

11) Consult with Denver office for pump size. Run pump and rods as follows:

- 1"-----32%
- 7/8"----- 33% (btm 3 jts w/g)
- 3/4"----- 33% (top 9 jts w/g)
- 1"----- 2% (all guided)

GREATER ALTAMONT FIELD
KOCH-TRIBAL #11-1
Section 11, T4S - R6W
Duchesne County, Utah

Perforation Schedule

Schlumberger Dual Induction - SFL Run #2 (1/15/79)		
6,605	7,065	7,528
6,619	7,079	7,541
6,625	7,095	7,592
6,635	7,142	7,619
6,637	7,152	7,658
6,661	7,189	7,666
6,664	7,196	7,676
6,705	7,203	7,741
6,719	7,230	7,755
6,726	7,248	7,785
6,796	7,264	7,812
6,801	7,270	7,844
6,812	7,301	7,870
6,814	7,313	7,893
6,824	7,333	7,914
6,838	7,384	7,959
6,850	7,397	7,995
6,887	7,407	8,014
6,962	7,418	8,053
6,976	7,439	8,061
7,023	7,475	8,077
7,035	7,490	8,086
7,042	7,517	

68 ZONES

S. H. Laney 1/9/97

Well Name: K. Tribal #11-1

Date: 1/27/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,100			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,500	125
Flush	5	2,900			
Totals	(gals):	5,000	1,500	4,000	200, 1.3 S.G.
	(bbls):	119	36	95	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 6,066' - 6,460'
Packer set @ 6,000'

Treatment down 3 1/2" tubing @ 9,500 psi MTP

Well Name: K. Tribal #11-1

Date: 1/27/97

 Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,200			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			5,000	250
Flush	7	3,700			
Totals	(gals):	5,900	3,500	10,500	525, 1.3 S.G.
	(bbls):	140	83	250	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

 Perforations from 6,558' - 8,086'
 Packer set @ 6,530'

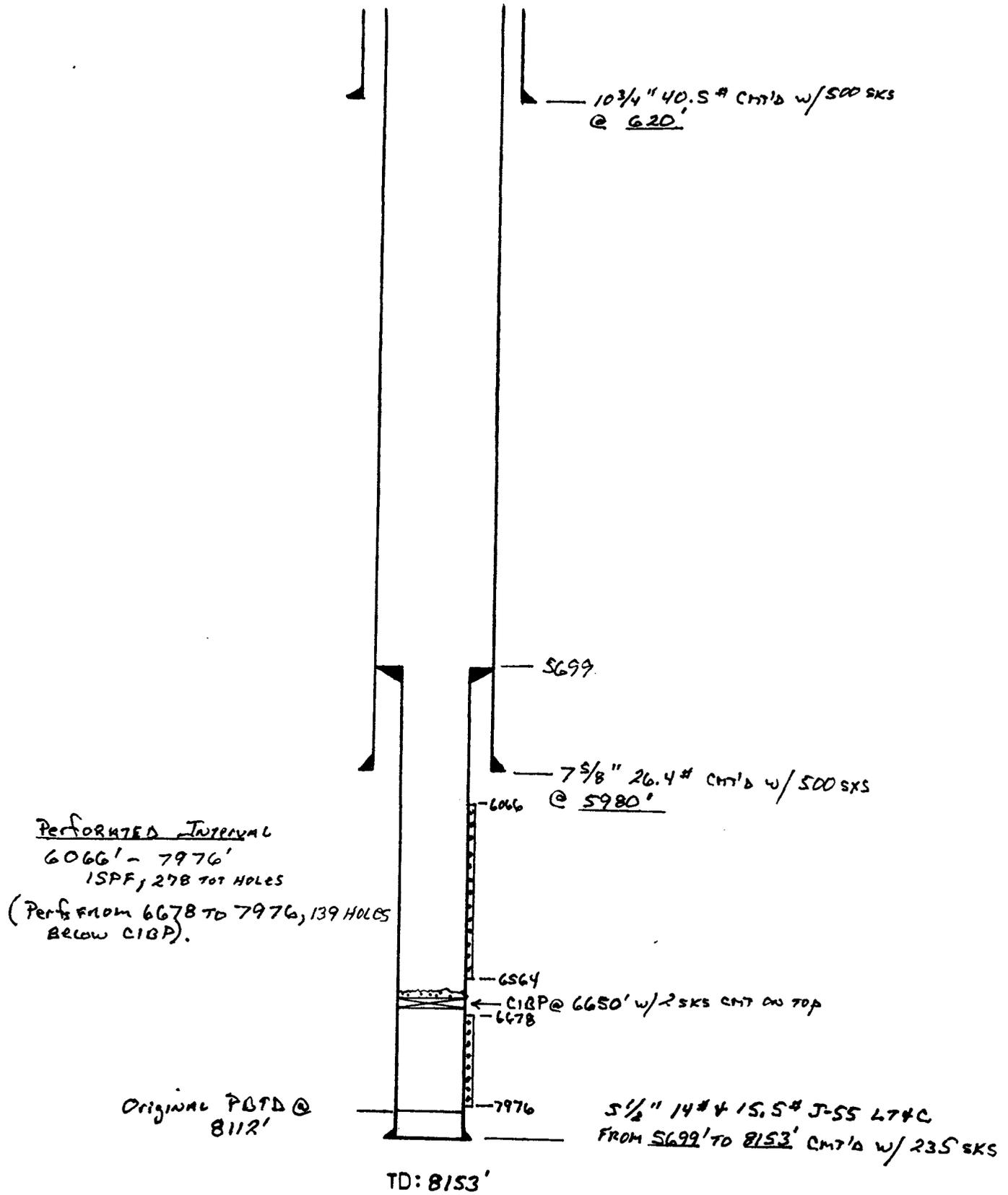
 Treatment down 3 1/2" tubing @ 8,500 psi MTP

REC'D
 SEC 11-745- R-60

PRESENT WELLBORE SCHEMATIC

KOCH-TRIBAL #11-1
Sec 11-T4S-R6W

S.C. Frutch
1/16/97



UNITED STATES GOVERNMENT
memorandum

RECEIVED
MAR 31 1997
DIVISION OF OIL, GAS & MINERALS

DATE: March 25, 1997
REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Change of Operator
TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: CIG Exploration, Inc.
TO: Coastal Oil & Gas Corporation

Well Name	Legal Descript.	Well Location	Lease No.
Koch Tribal	11-4S-6W	NW/4SW/4	14-20-H62-4741

11-1 / 43-013-30482

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under a Coastal's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.



cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Koch Tribal #11-1

9. API Well No.

43-013-30482

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1898' FSL & 992' FWL

NWSW Section 11-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that CIG Exploration, Inc. acquired the referenced oil and gas lease dated effective December 1, 1996, and Coastal Oil & Gas Corporation, as agent operator for CIG Exploration, Inc., assumed operations for the subject well effective March 1, 1997. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

BIA ACTION REQUIRED

RECEIVED
MAR 10 1997

Signed by Margie Herrmann
BLM/Vernal

RECEIVED
MAR 31 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the for

true and correct

Signed

Sheila Bremer

Environmental & Safety Analyst

(This space for Federal use)

APPROVED BY
Conditions of approval

Title

Date

03/05/97

Title 18 U.S.C. Section
representations as to

for any person knowingly and willfully to make to any department or agency
fiction.

any false, fictitious

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEG ✓	6-LBC ✓
2-GLH ✓	7-KDR Film ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-97

TO: (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM: (old operator)	<u>MCCULLISS RESOURCES CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>1225 17TH ST STE 2210</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80202</u>
	<u>SHEILA BREMER</u>		<u>PAUL MCCULLISS</u>
Phone:	<u>(303)572-1121</u>		Phone: <u>(303)292-5458</u>
Account no.	<u>N0230(B)</u>	<u>CIG EXPLORATION INC</u>	Account no. <u>N6940</u>
		<u>PO BOX 749</u>	
		<u>DENVER CO 80201-0749</u>	
		<u>(303)573-4468</u>	
		<u>N0165</u>	
		<u>EFF. 12-1-96</u>	

WELL(S) attach additional page if needed:

Name: <u>TRIBAL 11-1/GR-WS</u>	API: <u>43-013-30482</u>	Entity: <u>6415</u>	S <u>11</u>	T <u>4S</u>	R <u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 4-1-97) * See comments on back.*
- ✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 3-31-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ✓ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- ✓ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(4-18-97)*
- ✓ 6. **Cardex** file has been updated for each well listed above. *(4-18-97)*
- ✓ 7. Well **file labels** have been updated for each well listed above. *(4-18-97)*
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-18-97)*
- ✓ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A DT S 4/21/97 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 5/12/97

FILING

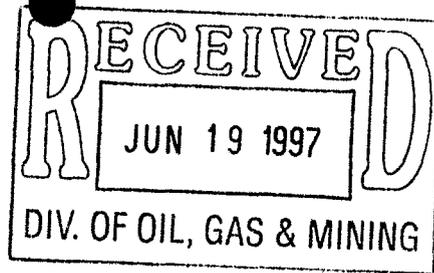
- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970401 BIA /apr. 3-25-97 eff. 3-1-97. McCulliss's lease was terminated by BIA, they reissued a new lease to CIG on 12-1-96. Coastal designated as agent operator by CIG eff. 3-1-97. (well has been SI from 12/96 to current).



Coastal
The Energy People



June 17, 1997

State of Utah
Division of Oil Gas & Mining
1594 West North Temple- Suite 1210
Salt Lake City, UT 84114-5801
Attention: Lisha Cordova

Bureau of Land Management
Division of Oil Gas & Mining
Vernal District Office
170 South 500 East
Vernal, UT 84078
Attention: Jerry Kenczka

Re: Change of Operator
Koch Tribal #11-1 Well
Lease 14-20-H62-4741
→ API # 43-013-30482
Sec. 11-T4S-R6W
Duchesne County, Utah

Ladies and Gentlemen:

CIG Exploration, Inc. obtained an E&D Agreement dated effective December 1, 1996, from the Ute Tribe and the UDC covering Trust Lands in Sections 3 and 11, Township 4 South, Range 6 West, and a Lease Option Agreement covering Trust Lands in Sections 9, 10 and 15 of the same Township and Range. By Sundry Notice dated March 5, 1997, you were notified that Coastal Oil & Gas Corporation as agent operator for CIG Exploration, Inc. assumed operations for the referenced well effective March 1, 1997. Coastal believed that it would be able to take over physical possession of the well by March 1st, however liens against the well by the Ute Tribe and Duchesne County were discovered and it has taken much longer than anticipated to obtain release of liens. Once this fact was known, we filed a request to rescind the sundry notice. However this request was denied and the State is now making demands for production reports. We are uncertain how to make such reports for the following reasons:

- 1) The surface equipment and any production that may be in the tanks and equipment does not belong to Coastal but to McCulliss Resources Co., Inc. and those parties holding liens against it. A release of lien has been obtained by Coastal only for the casing and well head. Coastal will not use the existing surface equipment but will move it to the side of the well site and install its own facilities.

- 2) Coastal has not had free access to the well as the issuance of a Mineral Access Agreement

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

is expected this week. As soon as the access agreement is received, we intend to work over the well and restore production.

- 3) By this letter, Coastal can certify that it has not produced nor sold any production from the well since March 1, 1997. Coastal cannot certify that no other party has produced or sold anything from the well since March 1, 1997.

Coastal also proposes to work over the wells in Sections 3, 9, 10 and 11, but only after it has clear title to the wells, including force pooling, communitization and mineral access. We will file change of operator notices for these wells only after we are able to take over physical possession of the wells. We will appreciate any suggestions you have to facilitate reporting in this interim period.

Very truly yours,



Frank Peck

Senior Staff Landman

cc: Charles Cameron - BIA
Ferron Secakuku - Ute Tribe
Rob Thompson- Ute Tribe
Andi Sandoval - MMS
Bob Dale



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3160
UT08300

June 16, 1997

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30482
Re: Well No. Koch Tribal 11-1
NWSW, Sec. 11, T4S, R6W
Lease 14-20-H62-4741
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Koch Tribal #11-1

9. API Well No.

43-013-30482

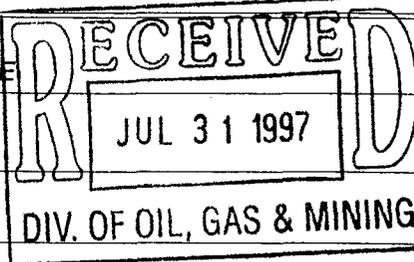
10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1898' FSL & 992' FWL

NWSW Section 11-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Venting

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Coastal Oil & Gas Corporation assumed operations for the subject well on June 17, 1997, and subsequently perforated and acidized the wellbore. Production was resumed on 7/03/97. From 7/3 - 7/12 liquid production was routed to temporary tanks. No measurements were taken because separation equipment was not present on location. The well produced an average of approximately 90 BOPD and 112 MCFD from 7/13 - 7/26/97. The pipeline that served the well prior to Coastal assuming operatorship is not owned by Coastal and lacks mechanical integrity. Coastal is currently inspecting property to determine the technical and economic feasibility of constructing a new pipeline to allow the produced gas to be sold.

Coastal respectfully requests that the subject well be allowed to vent indefinitely, until the operator is able to determine if it is cost-effective to construct a gas sales pipeline.

A telephone conversation was conducted with Ed Forsman of the Vernal District BLM on 7/25/97, when verbal approval was given to continue production operations while making this request. A telephone conversation was conducted with John Baza of the Utah DOGM on 7/28/97, when verbal approval was given to continue production operations while considering this request.

Note: A sundry request to change the name of this well to the Ute Tribal #1-11D6 was sent on 7/2/97, but approval has not been received by the operator to date.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

07/30/97

(This space for Federal or State office use)

APPROVED BY John R. Baza
Conditions of approval, if any:

Title Associate Director

Date

9/25/97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

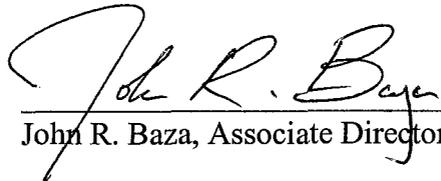
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Koch Tribal #11-1
API Number: 43-013-30482
Operator: Coastal Oil & Gas Corporation
Type of Approval Requested: Approval for venting or flaring of produced gas
Reference Document: Sundry notice dated 7/30/97

Approval Conditions:

1. As requested by the referenced sundry notice, approval is granted to allow temporary venting or flaring of produced gas from the referenced well for the purpose of producing oil during the period of construction of a gas transportation pipeline.
2. This approval is concurrent with BLM approval for venting or flaring of produced gas from the referenced well, and DOGM approval shall terminate with expiration of the federal approval on November 1, 1997.



John R. Baza, Associate Director, Oil and Gas

9/25/97
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-4741

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Koch Tribal #11-1

9. API Well No.
43-013-30482

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1898' FSL & 992' FWL
NWSW Section 11-T4S-R6W

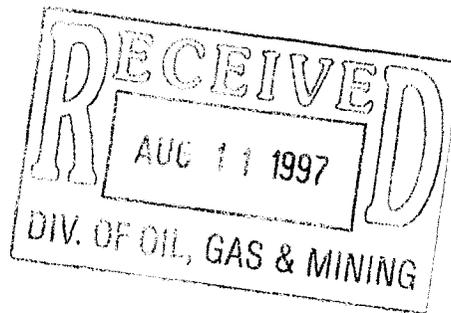
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf, acdz, instill rod pump</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/06/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-11D6 (PERF, ACDZ, INSTL ROD PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18720
TD: 8153' PBD: 6650'
5½" @ 5699'-8153'
PERFS: 6678'-7976'
CWC(M\$): 261.7

- 6/23/97 **POOH w/2⅞" tbg kill string.**
MIRU, 0 SICP, 750# SITP, flwd off, 2 hrs, 31 BO, pmpd 40 bbls TFW dn tbg, rel 5½" loc set pkr @ 6062'. POOH w/2⅞" J-55 tbg & 5½" pkr, RIH w/40 jts 2⅞" tbg kill string, EOT @ 1241'. Tested csg to 1000# before pkr relsd. CC: \$6275.
- 6/24/97 **RIH & CO.**
POOH w/2⅞" kill string. RIH w/4¼" mill, CO tools & 2⅞" tbg, tag @ 8040', no CIBP @ 6650'. RU power swivel, drill 4 hrs to 8063', ttl of 23'. Brakes broke on rig, work on rig. PU power swivel & work tbg free, pull up hole 60'. CC: \$12,083.
- 6/25/97 **Perf Wasatch.**
RIH & tag @ 8048'. CO to 8112' in 2 hrs, RD power swivel. POOH & LD 2⅞" J-55 tbg, CO tools & 4¼" mill. Btm 2 jts full of scale, formation & BSs. RU Cutters WLS. RIH & log from 8100' to 4400' w/ GR, CC, & CBL. Cmt top @ 4500'. CC: \$17,877.
- 6/26/97 **RU swab.**
Perf w/3⅞" csg guns, 120° phasing, 3 SPF:
Run #1: 8086'-7592', 20 ft, 60 holes, FL 2500', 0 psi.
Run #2: 7541'-7189', 20 ft, 60 holes, FL 2500', 0 psi.
Run #3: 7152'-6719', 20 ft, 60 holes, FL 2600', 0 psi.
Run #4: 6705'-6605', 8 ft, 24 holes, FL 2600', 0 psi.
RD WLS, PU & RIH w/5½" HD pkr, 28 jts 2⅞" tbg & 5¼" No-Go. Would not go through tbg head, LD No-Go, PU x-o to 3½" tbg. RIH w/3½" tbg, stop @ LT, 5699', circ out w/280 bbls TFW, RIH to 6538' & set 5½" pkr, fill bck side w/10 bbls TFW. CC: \$39,027.
- 6/27/97 **Acidize 6/29/97.**
SITP 0. RU swab, rec 9 BW, 0 BO, last 3 runs dry, IFL 4500', FFL 5600', made 1 hrly run no entry, pmpd 45 bbls TFW to fill tbg, press up to 1500# @ 3 BPM, pmpd 25 bbls into formation, SD & well went of vacuum. RU swab, 1½ hrs, 6 runs, last run dry, swabbed 38 BW, 0 BO, IFL 500', FFL 5600', then made 2 hrly runs dry. CC: \$43,166.
- 6/28/97 **Prep to acidize.**
- 6/29/97 **Run prod & spectra scan logs.**
RU Dowell & acidize Wasatch perfs from 6558'-8086' w/10,500 gals 15% HCL w/additives BAF, RS, RA tags, 7000 gals bleach & 525 1.3 BS's. MTP 8800#, ATP 8200#, MTR 26 BPM, ATR 20 BPM, ISIP 1868#, 10 min 1597#, 15 min 1538#, total load 670 bbls, diversion good, rel pkr @ 6538'. POOH & reset 5½" pkr @ 6000'. Acidize Wasatch perfs from 6066'-6460' w/4000 gals 15% HCL w/additives BAF, RS, RA tags & 200 1.3 BS's. MTP 8500#, ATP 8000#, ISIP 1140#, total load 350 bbls, diversion poor. RD Dowell, RU swab, swbd 6 hrs, 24 runs, IFL 300', FFL 4400', PH 5, 101 BW, trace oil, 12 BPH entry. CC: \$88,088.
- 6/30/97 **Swab.**
800# on well, bled off. MIRU, RIH w/spectra scan log from 8112'-5890', RD slickline. PU, RIH w/tracer log from 8086'-6066' trying to isoate thief zone. CC: \$103,523.
- 7/1/97 **RIH w/BHA & swab.**
850# on well, bled off in 20 min. Swab IFL 500'. Swab 2 hrs, made 6 runs, swab back 34 bbls 5% oil, FFL 5094'. Pump 25 bbls TFW dn tbg, rel pkr @ 6000'. POOH, LD 3½" P-110 tbg, xo to 2⅞", LD 2⅞" P-110 tbg. PU BHA, PU 2⅞" blue band tbg - high wind - to EOT 5000'. CC: \$111,506.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-11D6 (PERF, ACDZ, INSTL ROD PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18720

- 7/2/97 **Try to circ well.**
800# on well, bled off. PU & RIH w/BHA on 2 $\frac{1}{8}$ " tbg @ 7942'. POOH to 7932', set TAC. RU & swab, IFL 4800', FFL 5400', rec 21 BO, 154 BW, 8 $\frac{1}{2}$ hrs, PH 6, 20 BPH entry, 5% oil cut.
CC: \$115,351.
- 7/3/97 **POOH.**
650# on well, bled down 20 min. Fill hole w/300 bbls TFW, well circ, losing 1 bbls per min, circ w/800#. Rel 5 $\frac{1}{2}$ " TAC @ 5820'. POOH w/2 $\frac{1}{8}$ " tbg & BHA. PU 4 $\frac{1}{4}$ " drag bit & CO tool. RIH w/2 $\frac{1}{8}$ ", tagged fill @ 7932'. RU swivel, CO to 8112'. RD swivel, POOH w/CO tools to 3600'.
CC: \$122,322.
- 7/4/97 No activity.
- 7/5/97 **Swab.**
1000# on well, bled off in 25 min. POOH w/CO tools, had 62' fill in tbg. PU BHA & RIH w/2 $\frac{1}{8}$ " tbg, tagged PBTD @ 8112', LD 8' of tbg, set 5 $\frac{1}{2}$ " TAC @ 8004', SN @ 8096', EOT @ 8104'. RU swab, IFL 5200', FFL 6300', rec 92 bbls in 7 hrs, PH 6. No oil, looks like BAF & BS&W & solids. Perf jt in BHA plugged off, pump 50 bbls down tbg to unplug, swabbing back 10-20% solids.
CC: \$123,530.
- 7/6/97 **Swab.**
600# on well. Swab, IFL 5500', FFL 5800', rec 172 BW, 19 BO, 12 hrs, PH 7, 3% oil cut, possibly 5% solids.
CC: \$126,853.
- 7/7/97 **Swab.**
800# on well, bled off in 20 min. Swab, IFL 5900', FFL 6300', rec 3.5 BO, 176 BW, 12 hrs, PH 7, 5% solids.
CC: \$130,812.
- 7/8/97 **Swab.**
500# on well. Swab, IFL 5600', FFL 5600', rec 16 bbls in 1 hr, PH 7, RD SU. Land tbg in WH w/26,000# tens. ND BOP, NU WH. RD. MIRU Delsco swab unit & swab, IFL 6800', FFL 6200', rec 1 BO, 90 BW, 5.5 hrs, PH 7. Total rec 107 bbls, total swbd 6.5.
CC: \$134,666.
- 7/9/97 **Setting PU.**
Swab, IFL 6200', FFL 6300', rec 18 BO, 90 BW, 9.5 hrs, PH 7, final gas cut 20%, less solids than before. RD swab unit, rig to set PU.
CC: \$136,111.
- 7/10/97 Prep to set PU.
- 7/11-12/97 No activity.
- 7/13/97 **Turn over to production.**
PU & RIH w/rods, seat pump @ 8096'. Fill tbg w/30 bbls TFW, test to 700#, ok. Hang well off. Place well on production. RDMO.
Pmpd 34 BO, 234 BW, 54 MCF, 12 hrs.
CC: \$178,959.
- 7/14/97 Well dn 24 hrs w/stuck pump - WO rig.
- 7/15/97 **Check well, RDMO.**
MIRU. RD pump unit. Unseat pump @ 8096', flush tbg w/30 bbls $\frac{1}{2}$ % KCL water. POOH w/pump, flush tbg w/40 bbls $\frac{1}{2}$ % KCL water. RIH w/2 $\frac{1}{2}$ " x 1 $\frac{1}{4}$ " Trico pump, seat pump @ 8096', fill tbg w/30 bbls, test 1000#, ok, RU pump unit. Place on production (generator problems).
Pmpd 52 BO, 285 BW, 66 MCF, 13 hrs, 10.5 SPM.
CC: \$184,496.
- 7/16/97 Pmpd 27 BO, 395 BW, 87 MCF, 10.5 SPM, 23 hrs, dn 1 hr to install POC.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-11D6 (PERF, ACDZ, INSTL ROD PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18720

7/17/97 Pmpd 72 BO, 416 BW, 109 MCF, 10.5 SPM, 24 hrs.

7/18/97 Pmpd 120 BO, 456 BW, 154 MCF, 11 SPM, 24 hrs.

7/19/97 Pmpd 120 BO, 438 BW, 154 MCF, 11 SPM, 24 hrs.

7/20/97 Pmpd 140 BO, 332 BW, 145 MCF, 11 SPM, 24 hrs.

7/21/97 Pmpd 136 BO, 361 BW, 140 MCF, 11 SPM, 24 hrs.

7/22/97 Pmpd 113 BO, 248 BW, 142 MCF, 11 SPM, 24 hrs.

7/23/97 Pmpd 120 BO, 152 BW, 145 MCF, 11 SPM, 24 hrs.

7/24/97 Pmpd 60 BO, 105 BW, 96 MCF, 11 SPM, 24 hrs.

7/25/97 MIRU. Change out polish rd & bridle, fill tbg w/17 bbls ½% KCL water, test to 1000# - ok, bled off,
RD equip, return to production. CC: \$188,617.
Pmpd 96 BO, 216 BW, 87 MCF, 11 SPM, 16 hrs.

7/26/97 Pmpd 168 BO, 302 BW, 165 MCF, 11 SPM, 24 hrs.

7/27/97 Pmpd 165 BO, 101 BW, 165 MCF, 10.5 SPM, 24 hrs.

7/28/97 Pmpd 116 BO, 342 BW, 165 MCF, 10.5 SPM, 24 hrs.
Prior production: 0 - well shut in.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Koch Tribal #11-1

9. API Well No.

43-013-30482

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1898' FSL & 992' FWL

NWSW Section 11-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

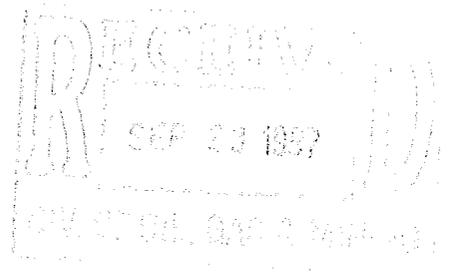
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install pipeline

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator is in the process of obtaining necessary ROWs to install a pipeline to service the subject well. ROW acquisition and installation of the pipeline will be completed by November 15.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 09/22/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.

9. API Well No.
43-013-30482

10. Field and Pool, Or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Pipeline

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
Various -- see attached map.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

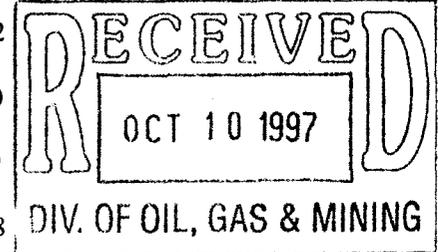
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Gas Line</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to install a three inch plastic gas line from the Ute #1-15D6 to tie into an existing meter station located in Section 34-T3S-R6W. The line will also service the Ute #1-11D6, Reimann #10-1, Bates #9-1 and Texaco Tribal #3-1. The line will parallel an existing road or pipeline. See attached map.

Well Name	Location of Well	Lease Designation	API No.
Ute #1-15D6	768' FNL & 898' FEL NENE Section 15-T4S-R6W	14-20-H62-4741	43-013-30429
Ute #1-11D6	1898' FSL & 992' FWL NWSW Section 11-T4S-R6W	14-20-H62-4801	43-013-30482
Reimann #10-1	1749' FSL & 1928' FWL NESW Section 10-T4S-R6W	14-20-H62-4741	43-013-30460
Bates #9-1	2268' FNL & 745' FEL SENE Section 9-T4S-R6W	14-20-H62-4741	43-013-30469
Texaco Tribal #3-1	512' FNL & 1530' FEL NWNE Section 3-T4S-R6W	14-20-H62-4741	43-013-30468



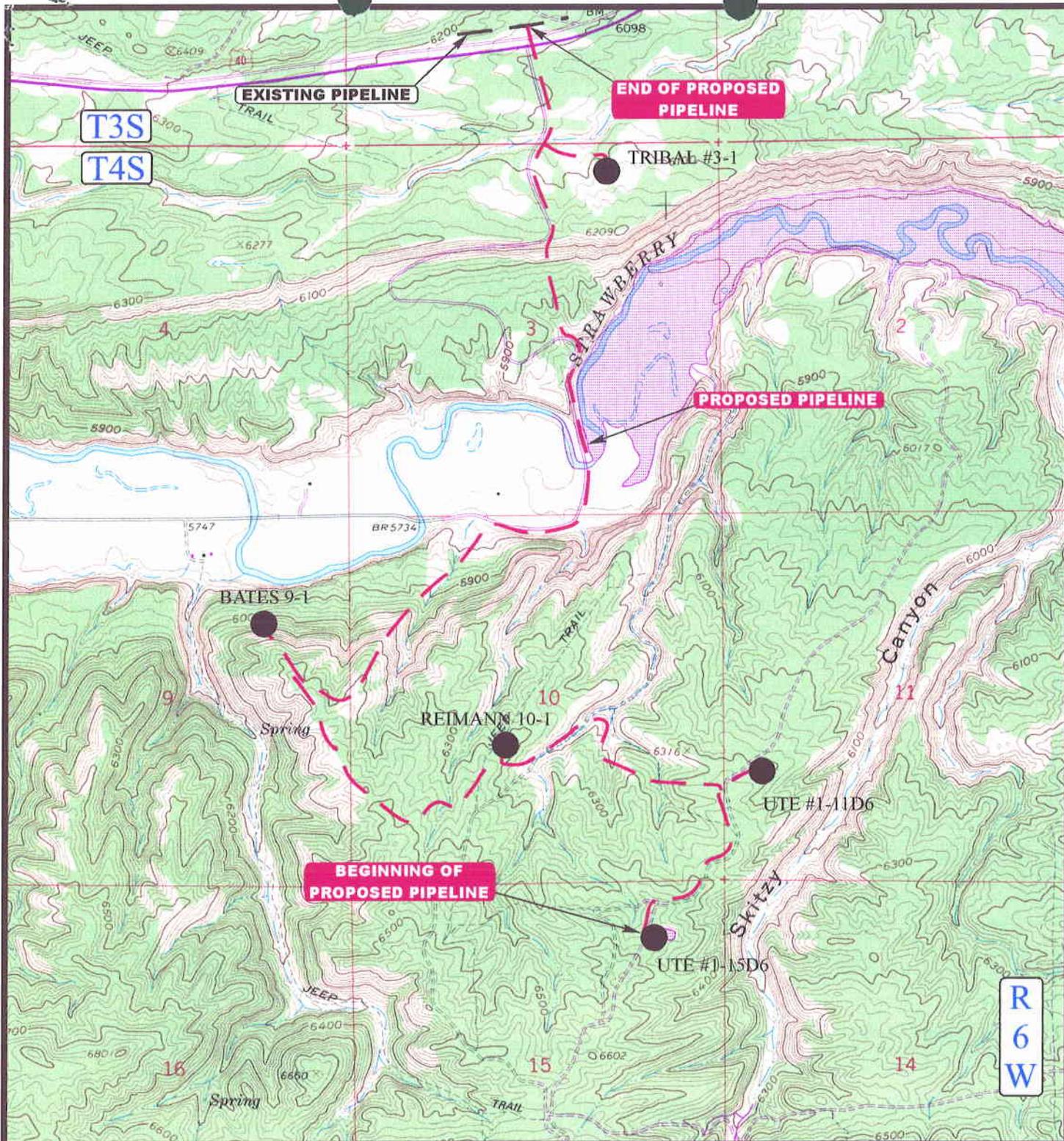
14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/09/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL PIPELINE DISTANCE = 24,940' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



CIG EXPLORATION INC.

PIPELINE TOPO
 SECTIONS 9,10,11,&15 T4S, R6W, U.S.B.&M.
 SECTIO 34, T3S R6W, U.S.B.&M.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easlink.com

TOPOGRAPHIC
MAP

9 30 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 10-7-97

1
TOPO

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

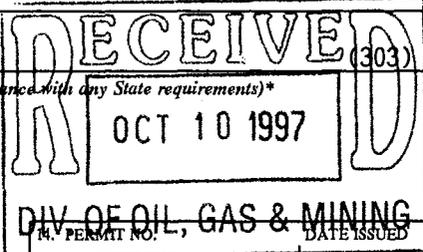
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corp.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
1898' FSL & 992' FWL (NWSW)
 At top prod. interval reported below
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ute 1-1106

9. API WELL NO.
43-013-30482

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-T4S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
7/16/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
8153'
21. PLUG, BACK T.D., MD & TVD
8112'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch: 8086-7592', 7541-7189', 7152-6719', 6705-6605'
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8104'	

31. PERFORATION RECORD (Interval, size and number)
See attached perforation schedule (3 spf, 204 holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6558-8086'	See attached chrono - 6/29/97
6066-6460'	See attached chrono - 6/29/97

33.* PRODUCTION

DATE FIRST PRODUCTION 6/23/97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/27/97	HOURS TESTED 24	CHOKE SIZE -
PROD'N. FOR TEST PERIOD	OIL - BBL. 165	GAS - MCF. 165
WATER - BBL. 101	GAS - OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL - BBL. 165	GAS - MCF. 165	WATER - BBL. 101
OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Venting

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History, Perforation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: Sheila Bremer TITLE: Environment & Safety Analyst DATE: October 6, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1428'	
				Lwr Green River	3795'	
				Wasatch	5670'	

GREATER ALTAMONT FIELD
KOCH-TRIBAL #11-1
Section 11, T4S - R6W
Duchesne County, Utah

Perforation Schedule

Schlumberger Dual Induction - SFL Run #2 (1/15/79)		
6,605	7,065	7,528
6,619	7,079	7,541
6,625	7,095	7,592
6,635	7,142	7,619
6,637	7,152	7,658
6,661	7,189	7,666
6,664	7,196	7,676
6,705	7,203	7,741
6,719	7,230	7,755
6,726	7,248	7,785
6,796	7,264	7,812
6,801	7,270	7,844
6,812	7,301	7,870
6,814	7,313	7,893
6,824	7,333	7,914
6,838	7,384	7,959
6,850	7,397	7,995
6,887	7,407	8,014
6,962	7,418	8,053
6,976	7,439	8,061
7,023	7,475	8,077
7,035	7,490	8,086
7,042	7,517	

68 ZONES

S. H. Laney 1/9/97

Ute #1-11D6
 Altamont Field
 Duchesne County, Utah
 WI: 100% AFE: 18720
 TD: 8153' PBT: 6650'
 5½" @ 5699'-8153'
 PERFS: 6678'-7976'
 CWC(M\$): 261.7

Perf, Acdz, Instl Rod Pump

- 6/23/97 **POOH w/2⅞" tbg kill string.**
 MIRU, 0 SICP, 750# SITP, flwd off, 2 hrs, 31 BO, pmpd 40 bbls TFW dwn tbg, rel 5½" loc set pkr @ 6062'. POOH w/2⅞" J-55 tbg & 5½" pkr, RIH w/40 jts 2⅞" tbg kill string, EOT @ 1241'. Tested csg to 1000# before pkr relsd. CC: \$6275.
- 6/24/97 **RIH & CO.**
 POOH w/2⅞" kill string. RIH w/4¼" mill, CO tools & 2⅞" tbg, tag @ 8040', no CIBP @ 6650'. RU power swivel, drill 4 hrs to 8063', total of 23'. Brakes broke on rig, work on rig. PU power swivel & work tbg free, pull up hole 60'. CC: \$12,083.
- 6/25/97 **Perf Wasatch.**
 RIH & tag @ 8048'. CO to 8112' in 2 hrs, RD power swivel. POOH & LD 2⅞" J-55 tbg, CO tools & 4¼" mill. Btm 2 jts full of scale, formation & BSs. RU Cutters WLS. RIH & log from 8100' to 4400' w/GR-CC-CBL. Cmt top @ 4500'. CC: \$17,877.
- 6/26/97 **RU swab.**
 Perf w/3⅞" csg guns, 120° phasing, 3 SPF:
 Run #1: 8086'-7592', 20 ft, 60 holes, FL 2500', 0 psi.
 Run #2: 7541'-7189', 20 ft, 60 holes, FL 2500', 0 psi.
 Run #3: 7152'-6719', 20 ft, 60 holes, FL 2600', 0 psi.
 Run #4: 6705'-6605', 8 ft, 24 holes, FL 2600', 0 psi.
 RD WLS, PU & RIH w/5½" HD pkr, 28 jts 2⅞" tbg & 5¼" No-Go. Would not go through tbg head. LD No-Go, PU xo to 3½" tbg. RIH w/3⅞" tbg, stop @ LT, 5699'. Circ out w/280 bbls TFW. RIH to 6538' & set 5½" pkr, fill bck side w/10 bbls TFW. CC: \$39,027.
- 6/27/97 **Acidize 6/29/97.**
 SITP 0. RU swab, rec 9 BW, 0 BO, last 3 runs dry, IFL 4500', FFL 5600'. Made 1 hrly run, no entry. Pmpd 45 bbls TFW to fill tbg, press up to 1500# @ 3 BPM, pmpd 25 bbls into formation. SD & well went on vacuum. RU swab, 1½ hrs, 6 runs, last run dry, swabbed 38 BW, 0 BO, IFL 500', FFL 5600', then made 2 hrly runs dry. CC: \$43,166.
- 6/28/97 **Prep to acidize.**
- 6/29/97 **Run prod & spectra scan logs.**
 RU Dowell & acdz Wasatch perfs from 6558'-8086' w/10,500 gals 15% HCL w/additives BAF, RS, RA tags, 7000 gals bleach & 525 1.3 BS's. MTP 8800#, ATP 8200#, MTR 26 BPM, ATR 20 BPM. ISIP 1868#, 10 min 1597#, 15 min 1538#. Total load 670 bbls, diversion good. Rel pkr @ 6538'. POOH & reset 5½" pkr @ 6000'. Acdz Wasatch perfs from 6066'-6460' w/4000 gals 15% HCL w/additives BAF, RS, RA tags & 200 1.3 BS's. MTP 8500#, ATP 8000#, ISIP 1140#. Total load 350 bbls, diversion poor. RD Dowell, RU swab. Swbd 6 hrs, 24 runs, IFL 300', FFL 4400', PH 5, 101 BW, trace oil, 12 BPH entry. CC: \$88,088.
- 6/30/97 **Swab.**
 800# on well, bled off. MIRU, RIH w/spectra scan log from 8112'-5890', RD slickline. PU, RIH w/tracer log from 8086'-6066' trying to isolate thief zone. CC: \$103,523.
- 7/1/97 **RIH w/BHA & swab.**
 850# on well, bled off in 20 min. Swab IFL 500'. Swab 2 hrs, made 6 runs, swab back 34 bbls 5% oil, FFL 5094'. Pump 25 bbls TFW dwn tbg, rel pkr @ 6000'. POOH, LD 3½" P-110 tbg, xo to 2⅞", LD 2⅞" P-110 tbg. PU BHA, PU 2⅞" blue band tbg - high wind - to EOT 5000'. CC: \$111,506.
- 7/2/97 **Try to circ well.**
 800# on well, bled off. PU & RIH w/BHA on 2⅞" tbg @ 7942'. POOH to 7932', set TAC. RU & swab, IFL 4800', FFL 5400'. Rec 21 BO, 154 BW, 8½ hrs, PH 6, 20 BPH entry, 5% oil cut. CC: \$115,351.

7/3/97 **POOH.**
650# on well, bled down 20 min. Fill hole w/300 bbls TFW, well circ, losing 1 bbl per min, circ w/800#. Rel 5½" TAC @ 5820'. POOH w/2⅞" tbg & BHA. PU 4¼" drag bit & CO tool. RIH w/2⅞", tagged fill @ 7932'. RU swivel, CO to 8112'. RD swivel, POOH w/CO tools to 3600'.
CC: \$122,322.

7/4/97 No activity.

7/5/97 **Swab.**
1000# on well, bled off in 25 min. POOH w/CO tools, had 62' fill in tbg. PU BHA & RIH w/2⅞" tbg, tagged PBTD @ 8112'. LD 8' of tbg, set 5½" TAC @ 8004', SN @ 8096', EOT @ 8104'. RU swab, IFL 5200', FFL 6300', rec 92 bbls in 7 hrs, PH 6. No oil, looks like BAF & BS&W & solids. Perf jt in BHA plugged off. Pump 50 bbls dwn tbg to unplug, swabbing back 10-20% solids.
CC: \$123,530.

7/6/97 **Swab.**
600# on well. Swab, IFL 5500', FFL 5800', rec 172 BW, 19 BO, 12 hrs, PH 7, 3% oul cut, possibly 5% solids.
CC: \$126,853.

7/7/97 **Swab.**
800# on well, bled off in 20 min. Swab, IFL 5900', FFL 6300', rec 3.5 BO, 176 BW, 12 hrs, PH 7, 5% solids.
CC: \$130,812.

7/8/97 **Swab.**
500# on well. Swab, IFL 5600', FFL 5600', rec 16 bbls in 1 hr, PH 7, RD SU. Land tbg in WH w/26,000# tension. ND BOP, NU WH. RD. MIRU Delsco swab unit & swab. IFL 6800', FFL 6200', rec 1 BO, 90 BW, 5.5 hrs, PH 7. Total rec 107 bbls, total swbd 6.5.
CC: \$134,666.

7/9/97 **Setting PU.**
Swab, IFL 6200', FFL 6300', rec 18 BO, 90 BW, 9.5 hrs, PH 7, final gas cut 20%, less solids than before. RD swab unit, rig to set PU.
CC: \$136,111.

7/10/97 **Prep to set PU.**

7/11-12/97 No activity.

7/13/97 **Turn over to production.**
PU & RIH w/rods, seat pump @ 8096'. Fill tbg w/30 bbls TFW, test to 700#, ok. Hang well off. Place well on production. RDMO.
CC: \$178,959.
Pmpd 34 BO, 234 BW, 54 MCF, 12 hrs.

7/14/97 Well dwn 24 hrs w/stuck pump - WO rig.

7/15/97 **Check well, RDMO.**
MIRU. RD pump unit. Unseat pump @ 8096', flush tbg w/30 bbls ½% KCL water. POOH w/pump, flush tbg w/40 bbls ½% KCL water. RIH w/2½" x 1¼" Trico pump, seat pump @ 8096', fill tbg w/30 bbls, test 1000#, ok. RU pump unit. Place on production (generator problems).
CC: \$184,496.
Pmpd 52 BO, 285 BW, 66 MCF, 13 hrs, 10.5 SPM.

7/16/97 Pmpd 27 BO, 395 BW, 87 MCF, 10.5 SPM, 23 hrs, dwn 1 hr to install POC.

7/17/97 Pmpd 72 BO, 416 BW, 109 MCF, 10.5 SPM, 24 hrs.

7/18/97 Pmpd 120 BO, 456 BW, 154 MCF, 11 SPM, 24 hrs.

7/19/97 Pmpd 120 BO, 438 BW, 154 MCF, 11 SPM, 24 hrs.

7/20/97 Pmpd 140 BO, 332 BW, 145 MCF, 11 SPM, 24 hrs.

7/21/97 Pmpd 136 BO, 361 BW, 140 MCF, 11 SPM, 24 hrs.

7/22/97 Pmpd 113 BO, 248 BW, 142 MCF, 11 SPM, 24 hrs.

7/23/97 Pmpd 120 BO, 152 BW, 145 MCF, 11 SPM, 24 hrs.

7/24/97 Pmpd 60 BO, 105 BW, 96 MCF, 11 SPM, 24 hrs.

7/25/97 MIRU. Change out polish rd & bridle. Fill tbg w/17 bbls ½% KCL water. test to 1000# - ok. bled off.

7/26/97 Pmpd 168 BO, 302 BW, 165 MCF, 11 SPM, 24 hrs.
7/27/97 Pmpd 165 BO, 101 BW, 165 MCF, 10.5 SPM, 24 hrs.
7/28/97 Pmpd 116 BO, 342 BW, 165 MCF, 10.5 SPM, 24 hrs.
Prior production: 0 - well shut in.
Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-11D6 (PERF & ACIDIZE, INSTL ROD PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18720
TD: 8153' PBD: 6650'
5½" @ 5699'-8153'
PERFS: 6678'-7976'
CWC(M\$): 261.7

- 6/23/97 **POOH w/2½" tbg kill string.**
MIRU, 0 SICP, 750# SITP, flwd off, 2 hrs, 31 BO, pmpd 40 bbls TFW dn tbg, rel 5½" loc set pkr @ 6062'. POOH w/2½" J-55 tbg & 5½" pkr, RIH w/40 jts 2½" tbg kill string, EOT @ 1241'. Tested csg to 1000# before pkr reisd. CC: \$6275.
- 6/24/97 **RIH & CO.**
POOH w/2½" kill string. RIH w/4¼" mill, CO tools & 2½" tbg, tag @ 8040', no CIBP @ 6650'. RU power swivel, drill 4 hrs to 8063', total of 23'. Brakes broke on rig, work on rig. PU power swivel & work tbg free, pull up hole 60'. CC: \$12,083.
- 6/25/97 **Perf Wasatch.**
RIH & tag @ 8048'. CO to 8112' in 2 hrs, RD power swivel. POOH & LD 2½" J-55 tbg, CO tools & 4¼" mill. Btm 2 jts full of scale, formation & BSs. RU Cutters WLS. RIH & log from 8100' to 4400' w/GR-CC-CBL. Cmt top @ 4500'. CC: \$17,877.
- 6/26/97 **RU swab.**
Perf w/3½" csg guns, 120° phasing, 3 SPF:
Run #1: 8086'-7592', 20 ft, 60 holes, FL 2500', 0 psi.
Run #2: 7541'-7189', 20 ft, 60 holes, FL 2500', 0 psi.
Run #3: 7152'-6719', 20 ft, 60 holes, FL 2600', 0 psi.
Run #4: 6705'-6605', 8 ft, 24 holes, FL 2600', 0 psi.
RD WLS, PU & RIH w/5½" HD pkr, 28 jts 2½" tbg & 5¼" No-Go. Would not go through tbg head. LD No-Go, PU xo to 3¼" tbg. RIH w/3¼" tbg, stop @ LT, 5699'. Circ out w/280 bbls TFW. RIH to 6538' & set 5½" pkr, fill bck side w/10 bbls TFW. CC: \$39,027.
- 6/27/97 **Acidize 6/29/97.**
SITP 0. RU swab, rec 9 BW, 0 BO, last 3 runs dry, IFL 4500', FFL 5600'. Made 1 hrly run, no entry. Pmpd 45 bbls TFW to fill tbg, press up to 1500# @ 3 BPM, pmpd 25 bbls into formation. SD & well went on vacuum. RU swab, 1½ hrs, 6 runs, last run dry, swabbed 38 BW, 0 BO, IFL 500', FFL 5600', then made 2 hrly runs dry. CC: \$43,166.
- 6/28/97 **Prep to acidize.**
- 6/29/97 **Run prod & spectra scan logs.**
RU Dowell & acdz Wasatch perfs from 6558'-8086' w/10,500 gals 15% HCL w/additives BAF, RS, RA tags, 7000 gals bleach & 525 1.3 BS's. MTP 8800#, ATP 8200#, MTR 26 BPM, ATR 20 BPM. ISIP 1868#, 10 min 1597#, 15 min 1538#. Total load 670 bbls, diversion good. Rel pkr @ 6538'. POOH & reset 5½" pkr @ 6000'. Acdz Wasatch perfs from 6066'-6460' w/4000 gals 15% HCL w/additives BAF, RS, RA tags & 200 1.3 BS's. MTP 8500#, ATP 8000#, ISIP 1140#. Total load 350 bbls, diversion poor. RD Dowell, RU swab. Swbd 6 hrs, 24 runs, IFL 300', FFL 4400', PH 5, 101 BW, trace oil, 12 BPH entry. CC: \$88,088.
- 6/30/97 **Swab.**
800# on well, bled off. MIRU, RIH w/spectra scan log from 8112'-5890', RD slickline. PU, RIH w/tracer log from 8086'-6066' trying to isoate thief zone. CC: \$103,523.
- 7/1/97 **RIH w/BHA & swab.**
850# on well, bled off in 20 min. Swab IFL 500'. Swab 2 hrs, made 6 runs, swab back 34 bbls 5% oil, FFL 5094'. Pump 25 bbls TFW dwn tbg, rel pkr @ 6000'. POOH, LD 3½" P-110 tbg, xo to 2½", LD 2½" P-110 tbg. PU BHA, PU 2½" blue band tbg - high wind - to EOT 5000'. CC: \$111,506.
- 7/2/97 **Try to circ well.**
800# on well, bled off. PU & RIH w/BHA on 2½" tbg @ 7942'. POOH to 7932', set TAC. RU & swab, IFL 4800', FFL 5400'. Rec 21 BO, 154 BW, 8½ hrs, PH 6, 20 BPH entry, 5% oil cut. CC: \$115,351.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-11D6 (PERF & ACIDIZE, INSTL ROD PUMP)
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DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18720

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7/20/97 Pmpd 140 BO, 332 BW, 145 MCF, 11 SPM, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

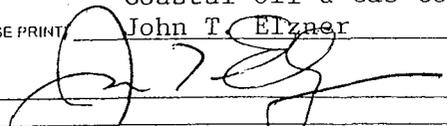
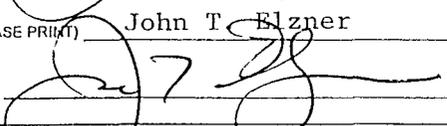
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

11111 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	