

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land ...

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

Sonic GR..... Lat..... Mi-L..... Sonic.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Oil Development Company of Utah

3. ADDRESS OF OPERATOR
 P.O. Box 12058 Amarillo Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 2137' FNL - 2100' FEL Section 30, T3S, R5W, U.S.B. & M.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles from Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 9700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5582'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	40.5" K-55	650'	625 sacks
9 7/8	7 5/8	29-26" N-80	7500'	300 sacks
6 1/2	5"	18" N-80	TD	600 sacks

CONFIDENTIAL

We propose to drill an 9700' Wasatch test and if commercial show of oil and gas are encountered, set casing, perforate and evaluate any productive interval.

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Foreman DATE October 23, 1987

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JAN 18 1979

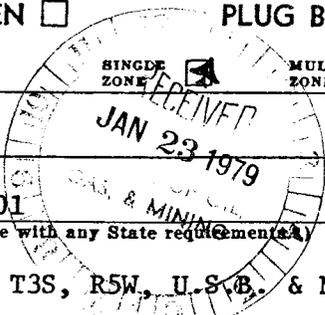
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

State of G



5. LEASE DESIGNATION AND SERIAL NO.
 14-20-1462-2496
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe
 7. UNIT AGREEMENT NAME
 Tribal
 8. FARM OR LEASE NAME
 #1-30
 9. WELL NO.
 Cedar Rim
 10. FIELD AND POOL, OR WILDCAT
 Sec. 30, T3S, R5W, U.S.B. & M.
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 U.S.B. & M.
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Oil Development Company of Utah

3. ADDRESS OF OPERATOR
 P.O. Box 12058 Amarillo Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2137' FNL - 2100' FEL Section 30, T3S, R5W, U.S.B. & M.
 At proposed prod. zone *SWNE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles from Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5582'

22. APPROX. DATE WORK WILL START*
 November 15, 1978

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	40.5" K-55	650'	625 sacks
9 7/8	7 5/8	29-26" N-80	7500'	300 sacks
6 1/2	5"	18" N-80	TD	600 sacks

CONFIDENTIAL

We propose to drill an 9700' Wasatch test and if commercial show of oil and gas are encountered, set casing, perforate and evaluate any productive interval.

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24. SIGNED *Joe Graham* TITLE Production Foreman DATE October 23, 1987

(This space for Federal or State office use)

PERMIT NO. 43-013-30475 APPROVAL DATE _____

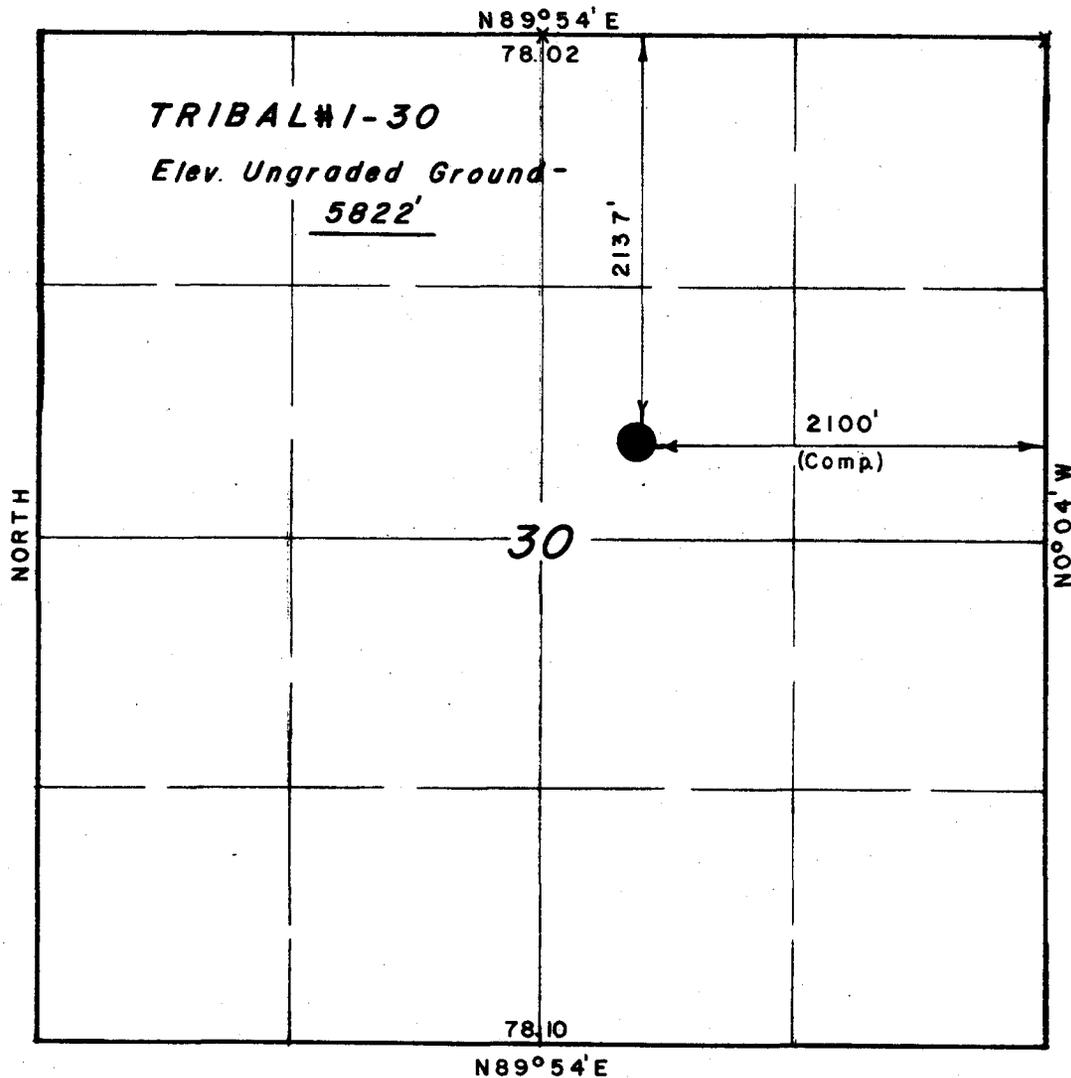
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 3 S, R 5 W, U.S.B. & M.

PROJECT
OIL DEVELOPMENT CO. OF UTAH

Well location, TRIBAL # 1-30
located as shown in the SW 1/4 NE 1/4
Section 30, T 3 S, R 5 W, U.S.B. & M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

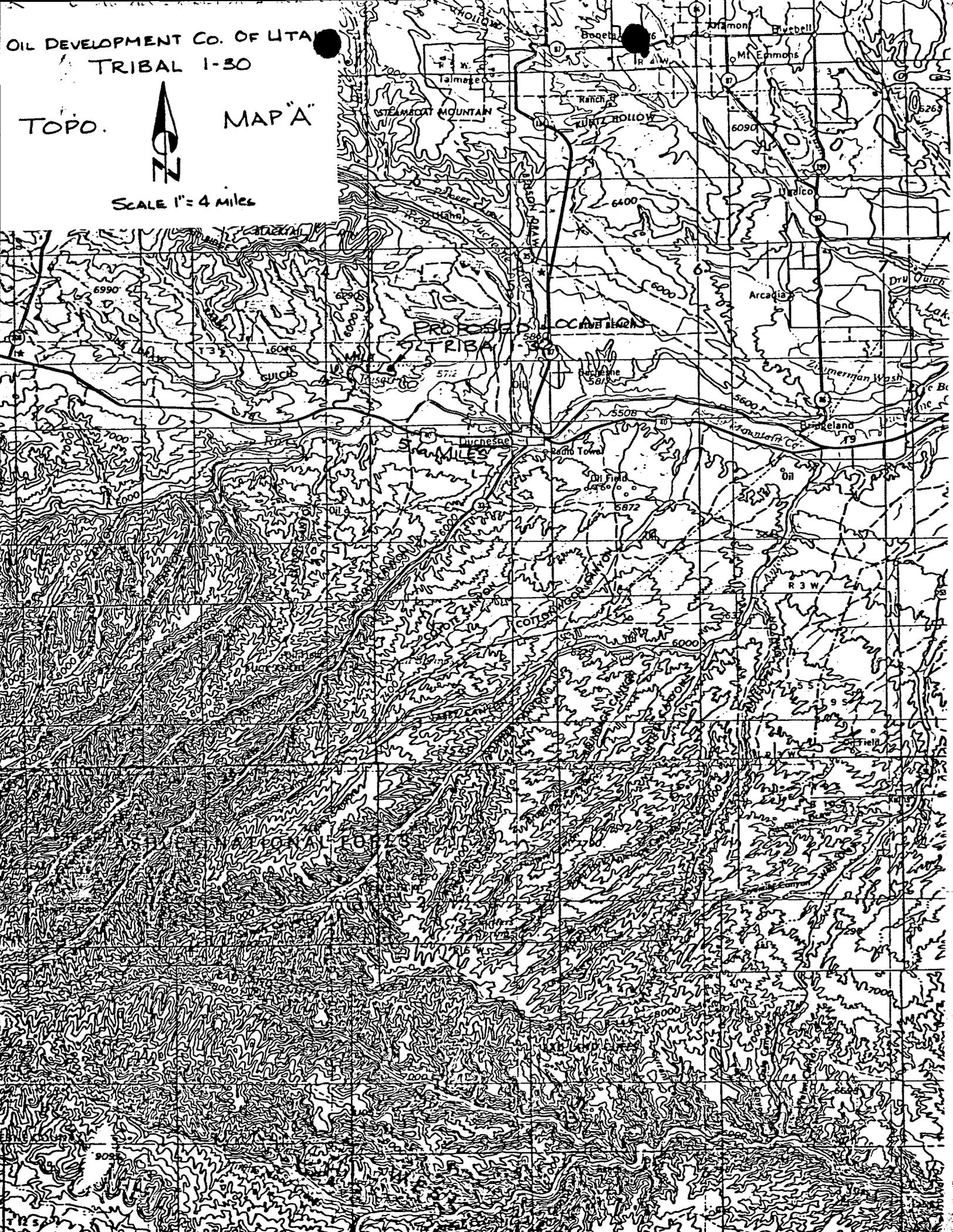
UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 10/20/78
PARTY M.S. K.H.	REFERENCES SM. GLO Plat
WEATHER Cloudy & Cool	FILE OIL DEVELOPMENT

X = Section Corners Located

OIL DEVELOPMENT CO. OF UTAH
TRIBAL 1-30

TOPO. MAP "A"

SCALE 1" = 4 miles



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
OIL DEVELOPMENT COMPANY OF UTAH # 1-30	2137' FNL & 2100' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$) SEC 30 T. 35, R. 5W, U.S.M DUCHESENE COUNTY, UTAH G.F.E. 5582'	14-20-1462-2496
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Ninta. Oil and gas may be encountered in the sands of the Green River and Wasatch Formations. Operators estimated top for the Wasatch is reasonable. The top of the Green River should be around 1300'-1500' \pm not 4324.</p> <p>2. Fresh Water Sands. Usable water could occur in the sands of the Ninta Formation to a depth of about 900 feet. Deeper aquifers will yield saline water or brine; most water wells in the area do not exceed 200 feet in depth.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Location is within an area that is prospectively valuable for bitumens. Within oil shale withdrawal E.O.-5327. Oil shale beds (mahogany zone) of the Parachute Creek member of the Green River Formation should be delineated by logs and protected. A very rough estimate for the top of the mahogany zone would be about 2500' \pm feet. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water sands penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. In MFS-Cedar Rim #2 sec. 20, T. 35, R. 6W. a blowout occurred at a depth of 8471'. See BOGO file with letter of Burchell dated Oct. 14, 1969. Operator estimates bottom hole pressure at 5000 psi.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks. Remite from KGS.</p>		
Date: 11/17/78		Signed: R.E.G.

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. 14-20-1462-2496

Operator Oil Development Company of Utah Well No. 1-30

Location SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 30 T. 3S. R. 5W.

County Duchesne State Utah Field Cedar Rim

Status: Surface Ownership Private Minerals Tribal

Joint Field Inspection Dates October 31, 1978 & November 29, 1978

Participants and Organizations:

<u>10/31 Jack Skews</u>	<u>Dirt Contractor</u>
<u>Lynn Hall</u>	<u>Bureau of Indian Affairs</u>
<u>Gene Stewart</u>	<u>Uintah Engineering (surveyor)</u>
<u>Gene Wilson</u>	<u>U.S. Geological Survey</u>
<u>11/29 George Diwachak</u>	<u>U.S. Geological Survey</u>
<u>William Douglas</u>	<u>U.S. Geological Survey</u>
<u>Lynn Hall</u>	<u>Bureau of Indian Affairs</u>

Related Environmental Analyses and References:

- (1) Unusual EA No. 1181
- (2) EA No. 1180

*Pod 385 x 189
 175 x 175
 0.1 mi road access
 Stake pile top said - uphill side
 4.1 ac
 Line posts
 Pod Sur*

JAN 18 1979

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, UT

Analysis Prepared by: William Douglas & Gene Wilson
 Environmental Specialist Environmental Scientist
 Salt Lake City, Utah Salt Lake City, Utah

Noted - G. Diwachak

Date December 1, 1978 Salt Lake City, Utah

Proposed Action:

On November 6, 1978, Oil Development Company of Utah filed an Application for Permit to Drill the No. 1-30 development well, a 9700-ft. oil test of the Wasatch Formation; located at an elevation of 5582 ft. in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 30, T. 3S., R. 5W. on Tribal mineral lands and private surface; Lease No. 14-20-1462-2496. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. The U.S.G.S. engineers have determined that an adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface owner. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 385 ft. wide x 180 ft. long and a reserve pit 175 ft x 175 ft. A new access road would be constructed 18 ft. wide x roughly .8 miles long from an existing and improved road. The operator proposes to construct production facilities on the disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drill site is approximately 9 miles west of Duchesne, Utah, the nearest town. A fair road runs to within about .8 miles of the location. This well is in the Cedar Rim field.

Topography:

The site is on top of a rolling ridgetop above Starvation Reservoir.

Geology:

The surface geology is Uintah. The soil is clay to sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydro-carbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is dominant. ←

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Indian Affairs.

Approximately 4.1 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase

due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 9 to 16" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 9".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the location is initially to the north through numerous washes, eventually collecting and flowing toward Starvation Reservoir.

Because of the proximity of the site to the reservoir, a water barrier, or berm should be constructed prior to drilling on the down hill sides (N-NE) of the pad and reserve pit areas to minimize erosion potential. The topsoil stockpile should also be moved from the proposed location to the south or the uphill side of the site.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. There would be no tangible effect on water migration in fresh water aquifers. The pits would be lined due to the sandy nature of the soil. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area dominated by the pinon-juniper association with some yucca cacti interspersed.

Proposed action would remove about 4.1 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The surrounding area is used by man for the primary purpose of recreation. The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in

the general area. There is a substantial amount of oil and gas development in the area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Because of the topography and vegetation, only half of the drill rig would be visible from nearby recreation areas. The site is not visible from any major roads. After drilling operations, completion equipment would not be visible to passersby of the area.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface owner's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are state, and local parks, trails and formally designated recreational facilities near the proposed location. However, as indicated, only minimal impact on these areas would occur and would be limited to minor visual and possibly some minor sedimentation impacts. Less impact would be expected from this proposed action than has occurred at nearby oil and gas operations.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

- 1) Not Approving the Proposed Permit--The Oil and Gas Lease Grants The

Lessee Exclusive Right To Drill For, Mine, Extract, Remove and Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3) The construction of water barriers on the downhill (north-northwest) sides of the work area and the stockpiling of soil on the uphill (southerly) side of the site would reduce the potential for significant erosion and sedimentation in Starvation Reservoir.

4) Due to the sandy characteristics of the soil, the pits should be lined with an impervious material to prevent possible spills and leakage.

5) Since the location is on private surface, a rehabilitation agreement is necessary prior to approval.

Adverse Environmental Effects Which Cannot be Avoided:

Surface disturbance and removal of vegetation from approximately 4.1 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. There would be a minor and temporary disturbance of wildlife. Minor induced air pollution due to exhaust emissions from rig engines and support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be

carried as sediment in the Starvation Reservoir. The potential for pollution to the reservoir would exist through leaks and spills.

Due to the local topography and vegetative cover, approximately the top half of a drilling rig would be visible to reservoir users during drilling activities, and would provide an unavoidable visual impact.

*Temporary
& minor - off season*

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

12/7/78
Date

E. W. [Signature]
District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

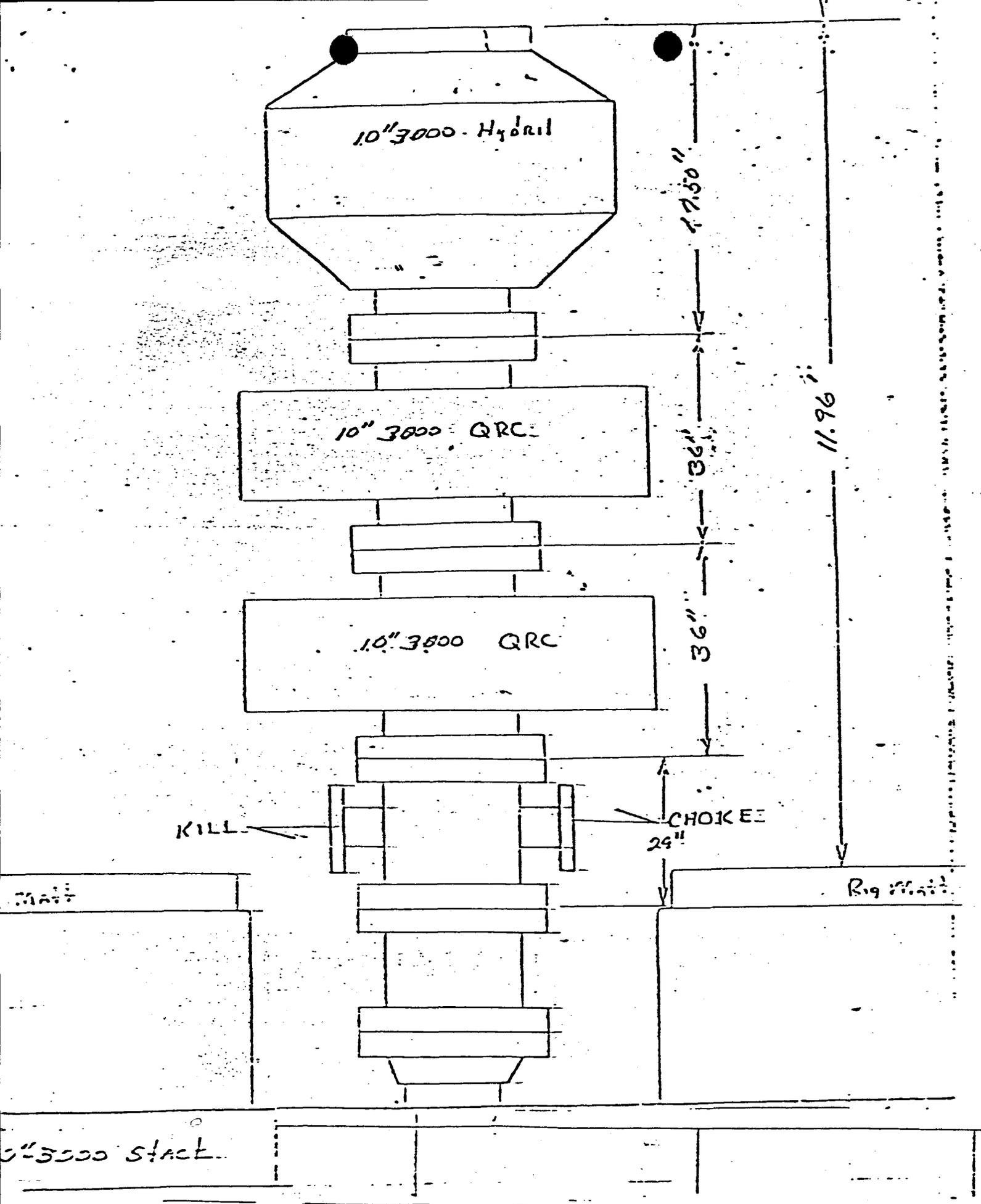


Oil Development Co of Utah
#1-30 30-35-5W ↑
NW

DRILLING PLAN

1. The geologic name of the surface formation is the Uintah.
2. Estimated tops of important geologic markers are as follows:

Uintah	Surface
Green River	4324'
Wasatch	7484'
Paleocene - Eocene	8780
3. Oil and Gas may be encountered in the Green River sands, Wasatch and Paleocene-Eocene formations. No other formations are expected to produce water, oil, gas, or other minerals in measurable quantities.
4. The proposed casing program is listed under Item 23 on Form 9-331C. All casing is new and grade is K-55.
5. Operator's minimum specifications for pressure control equipment is a 10" 5000 psi double hydraulic blowout preventor will be tested daily.
6. Fresh water base drilling mud will be used for the entire drilling operations and spud mud will be used for the surface hole. A dispersed mud system will be used thereon to total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event abnormal pressures are encountered. Total system volume will be approximately 810 barrels, not including potential reserve pit volume.
7. Auxillary equipment is as follows:
 - (1) Kelly cocks
 - (2) Bit floats
 - (3) A PVT and flow sensor will be used to monitor mud system. Visual checks will be also be conducted.
 - (4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. No cores are anticipated. The logging program is as follows:
 - (1) Gamma Ray DIL, Gamma Ray CNL-FDL, Gamma Ray, BHC Somic, down to top of Wasatch formation.
 - (2) Gamma Ray DIL, Gamma Ray CNL-FDL, top of Wasatch to TD.
9. Bottom hole pressure is estimated at 5000 psi. No abnormal pressures, temperatures, or potential hazards, such as sulfide gas are expected.
10. The estimated starting date is November 15, 1978, and the duration of operations will be 60 days.



OIL DEVELOPMENT COMPANY OF UTAH

13 Point Surface Use Plan

for

Well Location

Tribal #1-30

Located In

Section 30, T3S, R5W, U.S.B. & M.

Duchesne County, Utah

OIL DEVELOPMENT COMPANY OF UTAH
Tribal #1-30
Section 30, T3S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach the Oil Development of Utah well location, Tribal #30-1 located in Section 30, T3S, R5W, U.S.B. & M., Duchesne County, Utah from Duchesne City, Utah proceed West from Duchesne City along U.S. Highway 40 6.6 miles to the junction of this road and a dirt road proceeding North proceed Northerly along this road 2 miles to the junction of this road and the proposed access road to be discussed in Item #2.

There is no anticipated construction on any of the above described road. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such, if production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the road described in Item #1 in the SW 1/4 NW 1/4 of Section 25, T4S, R6W, U.S.B. & M. and follows in a Easterly direction 1.61 miles to the aforesaid location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well the following standards will be met:

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline staked prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

The terrain this road traverses is up a ridge and follows along the North side of the ridge. The area is broken with numerous washes and small ridges and is vegetated with pinion pine, juniper trees, sage brush, shadscale, and some grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are existing wells within a two mile radius of the proposed well site. See location plat for exact location of this well within the section.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location

OIL DEVELOPMENT COMPANY OF UTAH
Tribal #1-30
Section 30, T3S, R5W, U.S.B. & M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - continued

site. There are no other Oil Development of Utah flow, gathering, injection, or disposal lines within a one-mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted. (See attached Topographic Map "B").

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time the anticipated water supply will be from the Strawberry River, at the point where Highway 40 crosses it on the West of Duchesne and will be hauled a distance of 11.5 \pm road miles.

If there are any deviations from the above all concerned agencies will be notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned, shall be burned. All unburnable garbage and trash accumulated during development of this well shall be contained in the trash pit shown on the attached Location Layout Sheet.

When drilling activities have been completed, the rig moved off the location, and production facilities set up, all garbage and trash on the location site shall be cleaned up, deposited in the trash pit, and covered with a minimum 4' of cover.

All production waste such as cuttings, salts, chemicals, overflows of condensate water, and drilling fluids shall be contained in the west cell of the reserve pit and upon completion of drilling activities, buried with a minimum of four feet of cover.

A portable chemical toilet will be supplied for human waste. (See end paragraph in Item #10.)

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet. The BLM District Manager and the other appropriate agencies shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in neat and orderly sequence.

OIL DEVELOPMENT COMPANY OF UTAH
Tribal #1-30
Section 30, T3S, R5W, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover. The reserve pit will be completely fenced and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Topography of the General Area (See Topographic Map "A").

The Topography of the general area slopes from the rim of the Book Cliff Mountains to the South to the Duchesne River to the North, being a part of what is known as the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep, with numerous ledges formed in sandstones, conglomerates, and shale deposits.

Soils in this semi-arid area of the Uinta formation (Middle-Eocene) and consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in the area.

The topsoils in the area range from a sandy-clay (SM-ML) type soil to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Strawberry River, to the North is the major drainage that this location affects and is a perennial stream.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of juniper and pinion forests as the primary flora with areas of sagebrush, rabbit brush, bitter brush, some grasses, and cacti.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is

OIL DEVELOPMENT COMPANY OF UTAH
Tribal #1-30
Section 30, T3S, R5W, U.S.B. & M.

11. OTHER INFORMATION - continued

used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (Topographic Map "B")

The Oil Development Company of Utah, Tribal #1-30, well location sets on the top of a ridge that is above the Starvation Reservoir to the South.

The majority of the major drainages in the area run in a Southeasterly direction with the numerous small canyons, washes, etc. being tributaries to the aforementioned Starvation Reservoir.

The terrain slopes down from a ridge to the North to the South at approximately a 5% grade through the location and then falls steeply into the aforementioned Starvation Reservoir.

The vegetation in the immediate area surrounding the location site is predominantly pinion pine, juniper trees, shadescale, sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site: (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

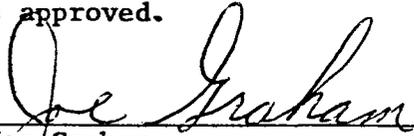
Joe Graham
P.O. Box 12058
Amarillo, Texas 79101

TELE: 1-806-376-5741

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Oil Development Company of Utah and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

October 23, 1978
Date

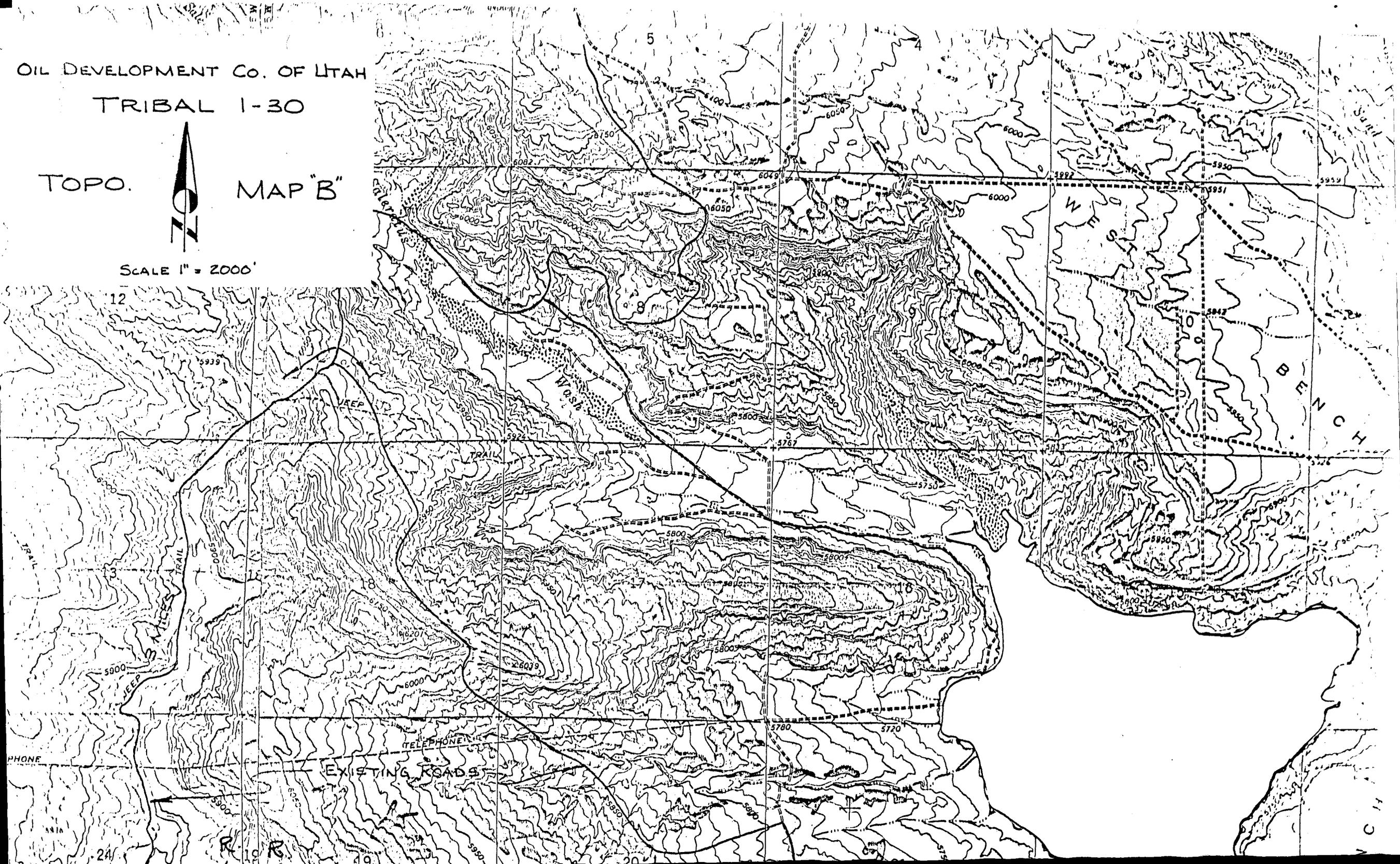

Joe Graham
Production Foreman

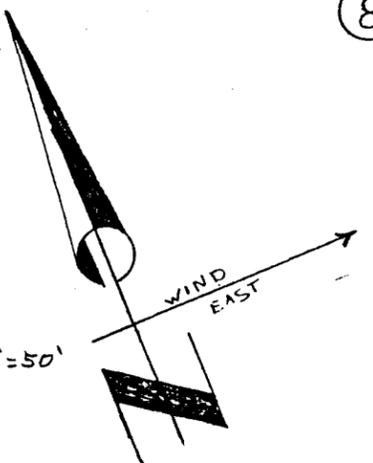
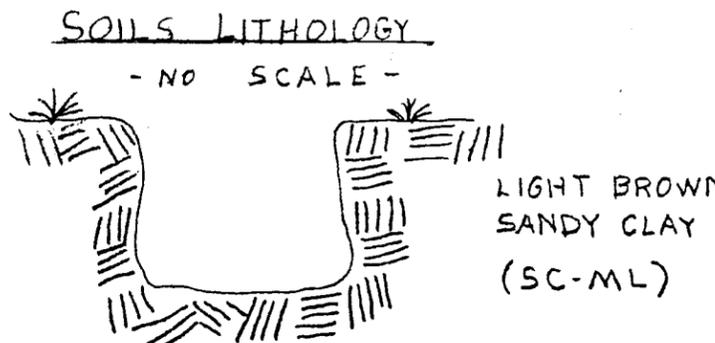
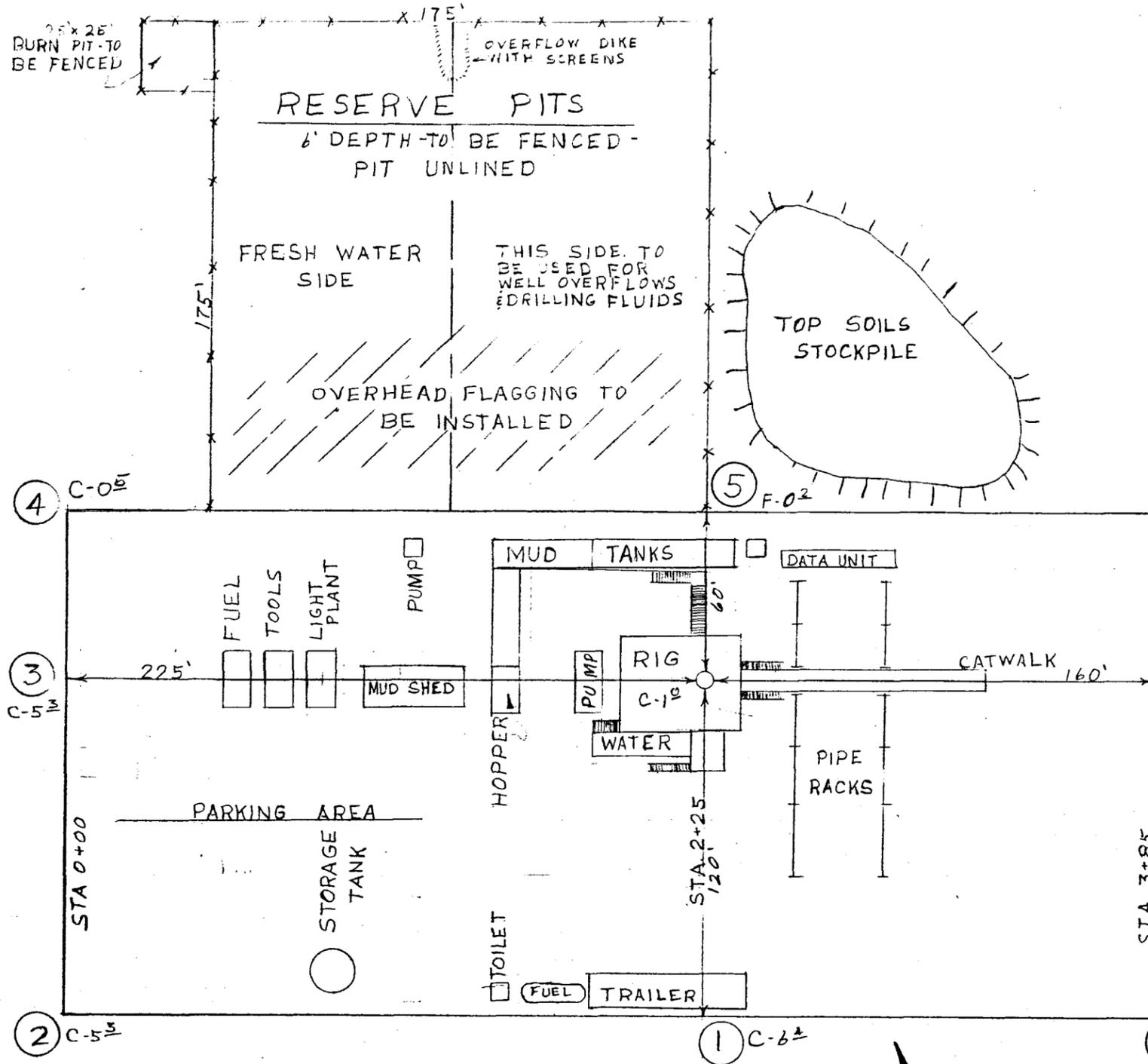
OIL DEVELOPMENT CO. OF UTAH
TRIBAL 1-30

TOPO. MAP "B"

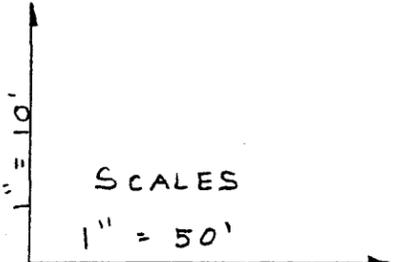
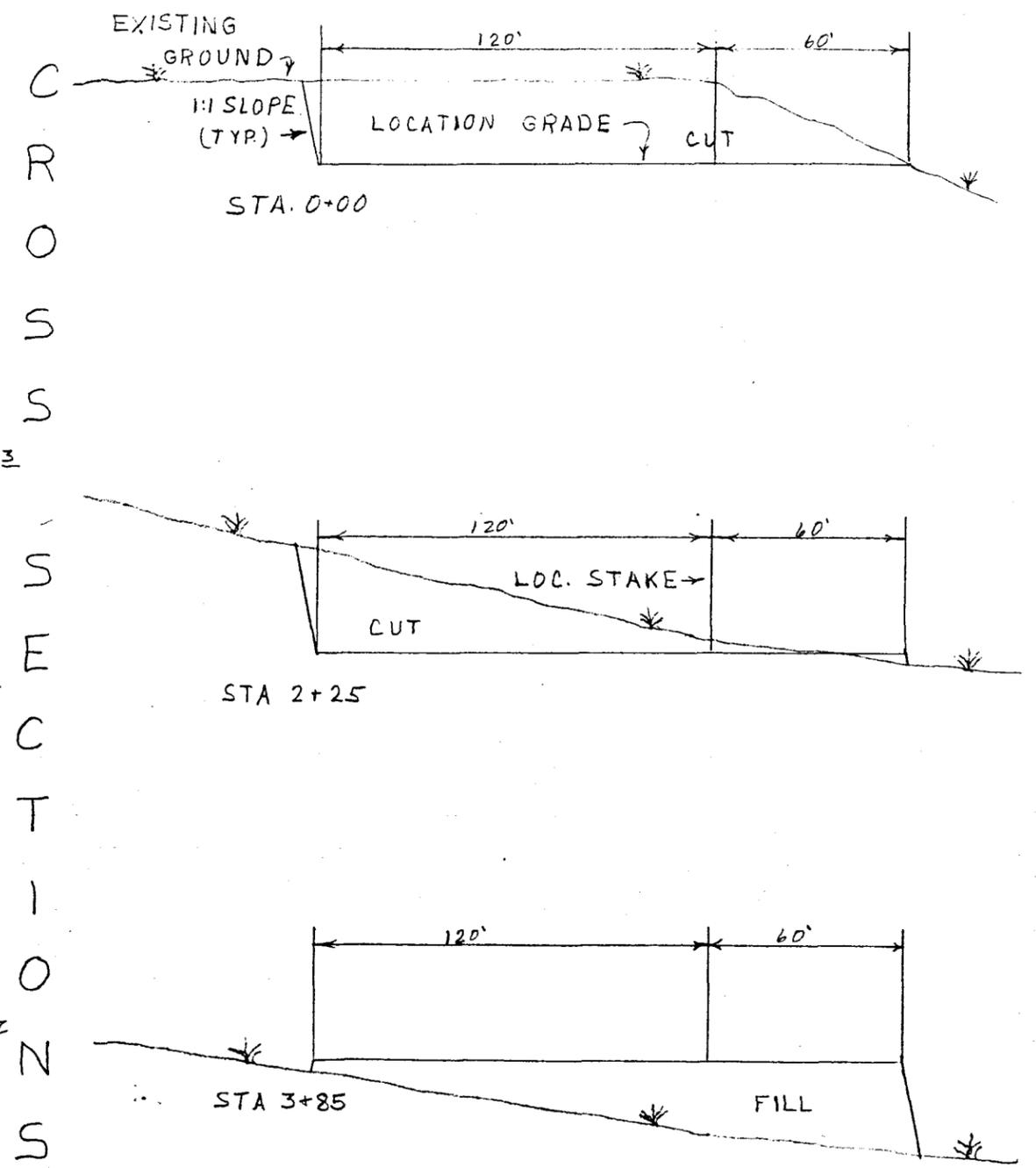


SCALE 1" = 2000'





OIL DEVELOPMENT CO. OF UTAH
TRIBAL # 1-30
LOCATION LAYOUT & CUT SHEET
SEC. 30, T3S, R5W, U.S.B.&M.



APPROX YARDAGES

CUT	6,940	CU. YDS.
FILL	1,760	CU. YDS.

OIL DEVELOPMENT CO. OF UTAH
TRIBAL 1-30

TOPO. MAP "B"



SCALE 1" = 2000'





PROPOSED LOCATION
TRAIL BLAZE N-30

RESERVOIR

STARVATION

PROPOSED ROAD

APPROXIMATE
REVISIT SITE

BRIDGE

Strawberry
Cemetery

U.S. HIGHWAY 40

Duchesne, Utah
1/2 MILE

0.6 MILES

0.9 MILES

0.9 MILES

5.6 MILES

2000'

500'

BM 5863

JEEP

Wright
Hollow

Hollow

Wright
Hollow

Spring

Spring

Spring

Gravel
Pit

5542

5093

NELSON J. MARSHALL
PHONE 789-0272

GENE STEWART
PHONE 789-1795

LAWRENCE C. KAY
PHONE 789-1125

OFFICE LOCATION
110 E. FIRST SOUTH
PHONE 789-1017

Uintah Engineering & Land Surveying

P. O. BOX Q
VERNAL, UTAH 84078



November 1, 1978

Utah State Natural Resources Department
Oil Gas & Mining Division
1588 West North Temple
Salt Lake City, Utah 84116

ATTN: Cleon Fite

Dear Sir:

As consultants for Oil Development Company of Utah, Uintah Engineering and Land Surveying respectfully requests a topographic variance to existing spacing regulations, for the following well location:

The well Tribal #1-30 located 2100' FEL 2137' FNL Section 30, T3S, R5W, U.S.B.&M. has, for topographic reasons been staked as noted, rather than within the intended 600' tolerance.

The enclosed topographic map shows the terrain causing the difficulties leading to this request.

Questions may be referred to Gene Stewart or Mike Weber at 789-1017.

Very truly yours,

Michael Weber

Michael Weber
Office Manager

MW/lm



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 2, 1978

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Oil Development Company of Utah
P.O. Box 12058
Amarillo, Texas 79101

Re: Well No. Tribal 1-30
Sec. 30, T. 3 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic provision of the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director
Home: 466-4455
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30475.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

Confidential Status released: 1/5/80

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Oct. 31-

Operator: Oil Dev. Co. of Utah

Well No: Tribal #130

Location: Sec. 30 T. 35 R. 3W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-013-30475

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: No return well

Petroleum Engineer: _____

Remarks: 2

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other: _____

topog exception

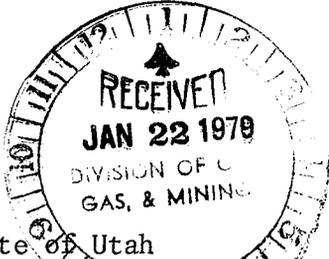
Letter Written/Approved

AMERICAN NATIONAL BANK BUILDING P.O. BOX 12068,
AMARILLO, TEXAS 79101 • PHONE 806/376-6741

OIL DEVELOPMENT COMPANY OF



A SANTA FE INDUSTRIES COMPANY



January 18, 1979

State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

RE: Permit to Drill
Tribal Federal No. 1-30
Section 30-T3S-R5W
Duchesne County, Utah

Gentlemen:

Enclosed in triplicate is your Form ODGC-1a as an application for permit to drill the above referenced well.

All USGS forms have already been filed and it is possible that you will receive an approved copy from them before this reaches you. Please excuse my delay in getting this form to you sooner.

Very truly yours,

OIL DEVELOPMENT COMPANY OF UTAH

R. E. Stauffer
Drilling Superintendent

RES:dm
Encls.

OK
Copy - file
Permit - appended
Nov. 1, 1978



SANTA FE ENERGY COMPANY

ODC DIVISION / AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741

TO [Redacted]

P



U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, UT 84138

COPY TO BEV

February 21, 1979

OPERATOR
NAME CHANGE

-All From:
Oil Develop-
ment
wells

Oil Dev.

RE: Tribal No. 1-30
NE/4 Section 30-T3S-R5W
Duchesne County, Utah
Cedar Rim Field

Gentlemen:

Enclosed in triplicate is Form 9-331 as a subsequent report of spudding, setting and pressure testing the BOP stack and surface casing.

Sincerely yours,

R. E. Stauffer

R. E. Stauffer
Drilling Superintendent

RES:dm
Encls.

BCC: State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Santa Fe Energy Company	
3. ADDRESS OF OPERATOR P. O. Box 12058, Amarillo, TX 79101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2137' FNL 2100' FEL Sec. 30-T3S-R5W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5822' GL

5. LEASE DESIGNATION AND SERIAL NO. 14-20-1462-2496
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Tribal
9. WELL NO. 1-30
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T3S-R5W USBM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud & surface csg</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-8-79: Spudded well at 5:00 PM 2-8-79.

2-10-79: Ran 16 jts 10-3/4" H-40 STC csg set @ 649', cemented w/250 sx Class G w/2% gel followed by 200 sx Class G w/3% CaCl₂. Circ good cement to surface.

2-12-79: NU. Test casing to 1000 psi - OK. Tested BOP stack w/yellow jacket to 3000 psi. OK.

18. I hereby certify that the foregoing is true and correct

SIGNED R.E. Stauffer TITLE Drilling Superintendent DATE February 21, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-1462-2496
2. NAME OF OPERATOR Santa Fe Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 12058, Amarillo, TX 79101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2137' FNL - 2100' FEL Section 30-T3S-R5W		8. FARM OR LEASE NAME Tribal
14. PERMIT NO.		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5582'		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30-T3S-R5W, U.S.B&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to run 8-5/8" 32# K-55 flush joint casing through lost circulation zone to 4360' and cement w/350 sx Lite cement w/10#/sx gilsonite & 1/4#/sx flocele followed by 125 sx Class H containing 1/4#/bb1. flocele.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3-28-79

BY: M. J. Mindy



18. I hereby certify that the foregoing is true and correct

SIGNED: J. Wayne Kelly TITLE Manager-Operations & Engineering DATE March 22, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SANTA FE ENERGY COMPANY

ODC DIVISION / AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741

March 23, 1979

U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

CONFIDENTIAL

RE: Tribal No. 1-30
NE/4 Section 30-T3S-R5W
Duchesne County, Utah
Cedar Rim Field

Gentlemen:

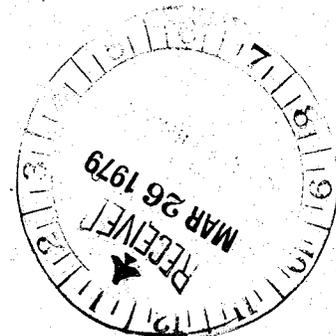
Enclosed in triplicate is Form 9-331 as a notice of intention to run casing through a lost circulation zone in the captioned well.

Sincerely yours,

F. Wayne Kelly
Manager-Operations & Engineering

FWK:dm
Encl.

CC: State of Utah ✓
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-1462-2496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tribal

9. WELL NO.
1-30

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30-T3S-R5W, U.S.B. & M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Santa Fe Energy Company

3. ADDRESS OF OPERATOR
P. O. Box 12058, Amarillo, TX 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2137' FNL - 2100' FEL Sec.30-T3S-R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5582'

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Intermediate csg
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-23-79: Ran 111 joints 8-5/8" 32# K-55 flush joint casing, set at 4360', cemented w/350 sx Lite cement w/10#/sx gilsonite & 1/4#/sx flocele followed by 125 sx Class H containing 1/4#/bbl. flocele.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Raymond Kelly

TITLE Manager-Operations & Engineering

DATE March 23, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SANTA FE ENERGY COMPANY

ODC DIVISION AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741

M

March 23, 1979

~~U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, UT 84138~~

CONFIDENTIAL

RE: Tribal No. 1-30
NE/4 Sec. 30-T3S-R5W
Duchesne County, Utah
Cedar Rim Field

Gentlemen:

Enclosed in triplicate is Form 9-331 as a subsequent notice of setting intermediate casing in the captioned well.

Sincerely,

F. Wayne Kelly
Manager-Operations & Engineering

FWK:dm
Encl.
cc: State of Utah ✓

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-1462-2497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T3S-R5W
USB&M

12. COUNTY OR PARISH | 13. STATE

Duchesne | Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 12058, Amarillo, TX 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2137' FNL - 2100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5582' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set 7" Drilling liner

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-2-79: Ran 87 jts 7" 29# C-75 X-Line casing hung in 8-5/8" casing @ 4139', shoe at 7640'. Cemented w/715 sx Class G. Plug down @ 3:00 PM 4-2-79.

4-6-79: Squeezed liner top with 150 sx Class H.

4-7-79: Cleaned out to shoe at 7635' and tested to 2000 psi - OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Raymond Kelly

TITLE

Manager-Operations & Engineering

DATE

4-10-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-1462-2497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 30-T3S-R5W
USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 12058, Amarillo, TX 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2137' FNL & 2100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5582' GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Set 5" production liner	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-27: TD well at 9725'. RU open hole logger.
- 4-28: Ran open hole logs. Ran 57 jts 5" 18# N-80 Flush Joint pipe set from 7398-9723'. Cemented w/250 sx Class H 50:50 Poz w/2% gel. CIP at 7:55 PM 4-28-79.
- 4-29: PU DP & cleaned out to top of liner @ 7398'.
- 4-30: Released rotary - WO completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. E. Stupper

TITLE

Drilling Superintendent

DATE

May 10, 1979

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SANTA FE ENERGY COMPANY

ODC DIVISION AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741



May 11, 1979

Re: Tribal No. 1-30
NE/4 Sec 30-T3S-R5W
Duchesne Co., UT
Cedar Rim Field

United States Geological Survey
Conservation Division
8440 Fed. Bldg.
Salt Lake City, UT 84138

Gentlemen:

Enclosed in triplicate is Form 9-331 as a subsequent report
of setting a 5" Production Liner.

Sincerely,

CONFIDENTIAL

R.E. Stauffer
R.E. Stauffer
Drilling Superintendent

RES:kw
cc: State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, UT 84116 ✓

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Santa Fe Energy Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 12058, Amarillo, TX 79101</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2137' FNL - 2100' FEL Section 30-T3S-R5W</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-1462-2496</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Tribal</p> <p>9. WELL NO. 1-30</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30-T3S-R5W, U.S. B&M</p> <p>12. COUNTY OR PARISH Duchense</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5582'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to perforate selected intervals from 7969-9266' and acidize w/29,000 gal. 15% MSR acid in the Wasatch formation.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-4-79

BY: M.S. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Marvin L. Webb TITLE Petroleum Engineer DATE May 18, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERV. Other _____

2. NAME OF OPERATOR
Santa Fe Energy Company

3. ADDRESS OF OPERATOR
P.O. Box 12058, Amarillo, TX 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface 2137' FNL & 2100' FEL Sec 30-T3S-R5W

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. R.D: 1/5/80 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

14-20-1462-2497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal Federal

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Cedar Rim (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30-T3S-R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 2-3-79 16. DATE T.D. REACHED 4-27-79 17. DATE COMPL. (Ready to prod.) 6-5-79 18. ELEVATIONS (DF, RSB, RT, CR, ETC.)* GR 5822', KB 5839' 19. ELEV. CASINGHEAD 5822'

20. TOTAL DEPTH, MD & TVD 9723' 21. PLUG, BACK T.D., MD & TVD 9654 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TESTS ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR, BHC-GR & DIL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
10-3/4"	32.75	649'	13-3/4"	450 sx class 'G'	
8-5/8"	32	4360'	9-7/8"	495 sx cmt	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
7"	4159'	7640'	715		2-7/8"	7530'	7530'
5"	7398'	9723'	250		2-3/8, 1-1/4"	5500'	NA

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See attached Sheet.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	No Acid.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-79	24	12/64	→	390	1928	0	4943

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2475	0	→	390	1928	0	41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented

35. LIST OF ATTACHMENTS

FDC-CNL-GR, BHC-GR & DIL-GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Martin L. Webb TITLE Petroleum Engineer DATE 6-12-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch TD	7526' 9723'	7526' 9723'

Santa Fe Energy Company
 Tribal Federal
 1-30
 Cedar Rim (Wasatch)
 Duchesne, Utah
 Sec 30-T3S-R5W
 2137' FNL & 2100' FEL

CNL PERFS	FEET	SHOTS
7969-73	4	9
8001-04	5	7
8028-32	4	9
8052-54	2	5
8092-8103	11	25
8123-25	2	5
8130-34	4	9
8139-41	2	5
8139-41	4	9
8173-77	4	5
8230-32	2	7
8239-42	3	7
8249-52	3	13
8372-78	6	7
8402-05	3	13
8464-70	6	9
8532-36	4	17
8564-72	8	19
8582-91	9	7
8612-15	3	5
8624-26	2	5
8636-38	2	7
8718-21	3	13
8862-68	6	9
9024-28	4	13
9054-60	6	9
9072-76	4	13
9260-66	6	13
	<u>116'</u>	<u>259</u>

Marvin L. Webb
 Marvin L. Webb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-1462-2497
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2137' FNL & 2100' FEL		8. FARM OR LEASE NAME Tribal Federal
14. PERMIT NO.		9. WELL NO. #1-30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5822' GR 5839' KB		10. FIELD AND POOL, OR WILDCAT Cedar Rim (Wasatch)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30-T3S-R5W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Pit Permit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this site there is a small pit that has been available since the initial completion. Any fluid that might be released from a tank battery upset would be retained in the pit and removed within 48 hours.

Although little or no produced fluids have gone into this pit since the initial completion, we respectfully request permission to retain this pit as an emergency pit.

RECEIVED

MAY 24 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED William F. Parks TITLE Dist Production Engineer DATE May 22, 1984
William F. Parks

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-1462-2497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tribal Federal

9. WELL NO.
#1-30

10. FIELD AND POOL, OR WILDCAT
Cedar Rim/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30-T3S-R5W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR
2600 Security Life Bldg/Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2137' FNL & 2100' FEL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5822' GR | 5839' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) storage of produced oil <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/84: Due to marketing problems, verbal permission has been received from Mr. Jerry Kenczka to store oil in off-lease storage tanks with proper accounting and recording of all movements by Santa Fe.

This will enable Santa Fe to continue to operate and minimize reservoir damage.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Parks TITLE Dist Production Engineer DATE 11/16/84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: SANTA FE ENERGY

Reported received by: Written Report _____ Telephone X

Call Received by: _____ Date: 1/1/91 Time: 12:10PM

Location: SW 1/4 NE 1/4 Section 30 Township 3S Range 5W

County: DUCHESNE Lease: Federal _____ State _____ Indian X Fee _____

Well No. TRIBAL FEDERAL 1-30 API No. 43-013-30475

Tank Battery: Yes _____ Battery Name: N/A

Date of Discharge: 1/9/91 Time of Discharge: 10:00PM

Type of Spill: Oil 37 Bbls Produced Water: 10 +- Bbls Gas: _____ MCFS

Amount Recovered: Oil UNKWN Bbls Produced Water: _____ Bbls

Time to control discharge: IMMEDIATELY hrs after discovery

Discharge contained on lease: Yes X No _____

Other lands affected: BLM X Indian _____ State _____ Fee _____

Other agencies contacted: BLM X BIA X EPA _____ Health _____ DNR _____

How discharge occurred: GAS ON THE TREATER DUMP FROZE, DUMPED TREATER TO OIL TANK.

Method of cleanup: USED BACKHOE AND HOT OIL TRUCK.

Action taken to prevent recurrence: REWORK LINES TO KEEP FROM FREEZING. 1/11/91-CHECKED CLEAN UP TANKS CLEANED, MOST OF THE OIL CLEANED UP, STILL SOME OIL AROUND TANKS.

Suspense to: _____ SLS Date: 4/19/91

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
/ Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
/ Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
/ Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
/ Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
/ Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
/ Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
/ Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
/ Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
/ Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
/ Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
/ Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
/ Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
/ Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
/ Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
/ Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
/ Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
/ Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
/ Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE04

Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

RECEIVED
MAR 13 1987

September 9, 1986

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments



Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company
Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator
Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6	14-20-H62-2494
Ute 1-3C6	14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

If there are any questions, please call.

Sincerely,

Sandy Boothe

Sandy Boothe

Enclosures
xc: Medallion Exploration

RECEIVED

APR 14 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	MS
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92) (SFEOP)
 TO (new operator) MEDALLION EXPLORATION FROM (former operator) SANTA FE ENERGY OPER. COMPAN
 (address) 2091 E. 4800 S., STE 22 (address) 1616 S. VOSS, STE 300
SALT LAKE CITY, UT 84117 HOUSTON, TX 77057
JAKE HAROUNY SANDRA BOOTHE
 phone (801) 277-0801 phone (713) 783-2401
 account no. N 5050 account no. N0815

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-7-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-26-92)*
- See 6. Cardex file has been updated for each well listed above. *(5-20-92)*
- See 7. Well file labels have been updated for each well listed above. *(5-20-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-26-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920519 Bfm/Vernal "Approved 4-14-92 eff. 4-1-92" copies of approvals being mailed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-2497
7. Indian Allottee or Tribe Name Ute
8. Unit or Communitization Agreement
9. Well Name and Number 1-30
10. API Well Number 4301330475
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Medallion Exploration	
3. Address of Operator 2091 E 4800 S #22 Salt Lake City UT	4. Telephone Number 277-0801
5. Location of Well Footage : 2137' FNL & 2100; FEL QQ, Sec. T., R., M. : Sec. 30, T3S, R5W County : Duchesne State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Spillage _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is the report of a spillage occurred on the noted well site:
~~Sunday~~ ^{SAT.} May ~~24th~~ ^{23rd}, sometime between the hours of 1:00 a.m. & 3:00 a.m., due to malfunction of the separator valve, approximately 80 bbls. of Oil was spilled on location. The Medallion field workers were immediately engaged in the clean-up operation. The contaminated soil was completely removed. The site was totally cleaned-up & approximately 30 bbls. of crude was recovered.

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature
(State Use Only)

Title

Date

Operations *5/25/92*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-3434

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number
(801) 277-0801

9. Well Name and Number
1-30C5

10. API Well Number
75
4301330417

11. Field and Pool, or Wildcat
Cedar Rim

5. Location of Well
Footage : 2,137' FNL, 2,100' FEL County : Duchesne
CQ. Sec. T., R., M. : Sec 30, T3S, R5W State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Install plastic disposal line
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install 2", 150 PSI plastic disposal line along existing Right of Way.

RECEIVED

MAY 18 1993

DIVISION OF
OIL GAS & MINING

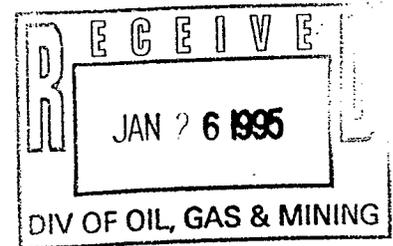
14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 5-13-93
(State Use Only)

**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**
PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995
(Via Overnight Mail)

State of Utah
Division of Oil, Gas and Mining
Attention: Ms. Lisha Cordova
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator
State Of Utah

Dear Ms. Cordova:

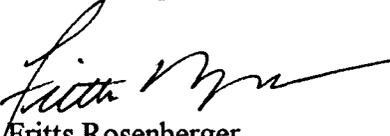
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company


Fritts Rosenberger
Landman

enclosures

OPERATOR CHANGE WORKSHEET

Routing	
1- <i>[initials]</i>	6- <i>[initials]</i>
2- <i>[initials]</i>	7-KAS ✓
3-DPS/DTS	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43013-30475</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (REC'D 11-5-96)
- Yec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (REC'D 11-18-96)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8-7-97 * also DBASE E. Questro update WDW)*
- Yec* 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- Yec* 7. **Well file labels** have been updated for each well listed above. *(8-7-97)*
- Yec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- Yec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) "Safeco Ins. Co. of America"

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. *DLS 8/18/97*
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8.28.97

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970806 BIA Aprv. 7-29-97

970807 BIA Aprv. 7-25-97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14204/622496

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
UTE TRIBAL 1-3005

9. API Well Number:
4301330475

10. Field and Pool, or Wildcat:
ALTAMONT

County: Duchesne

State: UTAH

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 237' FNL & 2100' FEL

OQ, Sec., T., R., M.: S4W4E, Sec. 30, T3S, R5W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other Change Of Operator			

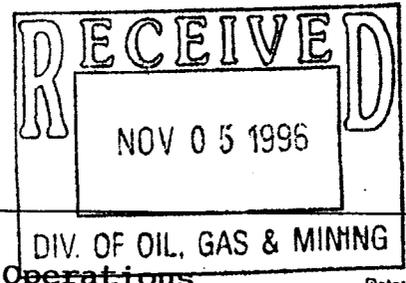
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____ Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
1420H622496

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
TRIBAL 1-30C5

9. API Well No.
43-013-30475

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2137' FNL 2100' FEL
SWNW 30-3S-5W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION
 Notice of intent
 Subsequent Report
 Final Abandonment Notice

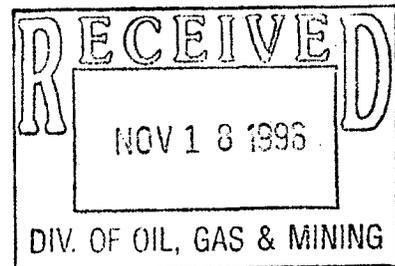
TYPE OF ACTION
 Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CHANGE OF OPERATOR

Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Joseph P. Barrett
Vice President - Land

Signed

[Signature]

Title

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ESTHER ARHI #1			GR-WS					
4304730205	00590	02S 01E 5						
TRIBAL FEDERAL 1-30			GR-WS			1420HL622496		
4301330475	00665	03S 05W 30						
1-24B6			GR-WS					
4301330518	02350	02S 06W 24						
NATHAN FEE #1			ISMY					
4303730491	02895	40S 22E 16						
JENSEN FENZEL #1			GR-WS					
4301330177	04524	03S 05W 20						
UTE TRIBAL K-1			GR-WS					
4301330280	04530	03S 06W 1						
TRIBAL P-1			GR-WS					
4304730190	04536	02S 01E 3						
EARL GARDNER B-1			GR-WS					
4304730197	04539	02S 01E 9						
DUCHESNE CO 1-3C4			GR-WS			C.A. 96-000029	/1420HL622373	
4301330065	05330	03S 04W 3						
MOON TRIBAL 1-30C4			GRRV			C.A. VR49E-84678C	/Fee	
4301330576	05440	03S 04W 30						
UT ST L/B 1-11B1			GR-WS					
4304730171	05555	02S 01W 11						
UTE 1-5C51			GR-WS			1420HL624667		
4301330260	05580	03S 05W 5						
FEDERAL 1-27			GRRV					
4304730181	05685	05S 19E 27						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

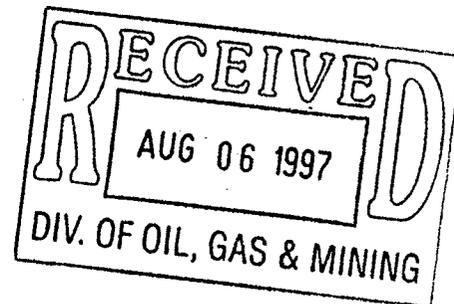
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 29, 1997



Barrett Resources Corporation
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

Re: ⁴³⁻⁰¹³⁻³⁰⁴⁷⁵
Well No. Tribal 1-30C5
SWNW, Sec. 30, T3S, R5W (SWNE)
Lease 14-20-H62-2496
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

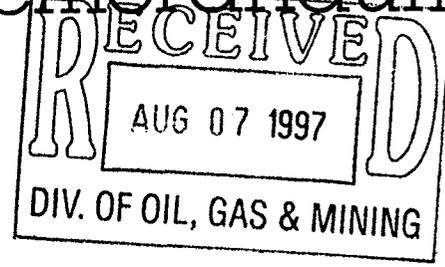
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining

memorandum



DATE: July 25, 1997
 REPLY TO ATTN OF: *Acting* Superintendent, Uintah and Ouray Agency
 SUBJECT: Change of Operator
 TO: Bureau of Land Management, Vernal District Office
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Medallion Exploration
TO: Barrett Resources Corp.

Well Name	Well Location	Lease No.
✓ Tribal 1-30C5	SWNE	14-20-H62-2496
Uintah Ouray 1-1A3	NWSE	14-20-H62-4664
Ute 1-2A3	SENE	14-20-H62-4665
Ute 1-5C5	NWNE	14-20-H62-4667
Ute Tribal 1-26C6	SWNE	14-20-H62-4702

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 SW 30

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

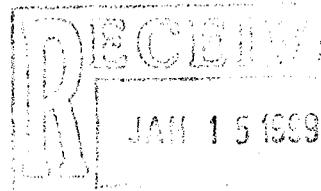
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

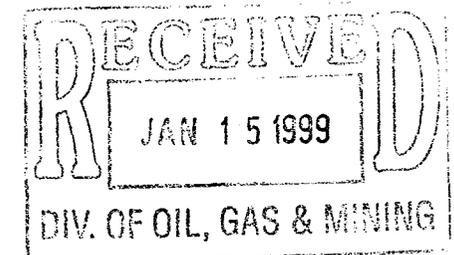
Greg Davis

Title: PRODUCTION SERVICES SUPVR

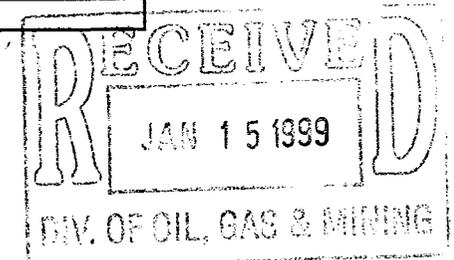
Date: 1/13/99

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A	
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves	



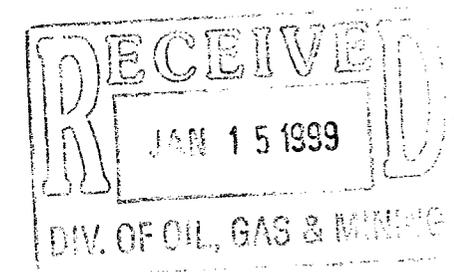
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENV 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENV 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENV 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENV 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

RECEIVED
 JAN 15 1999
 DIV. OF OIL, GAS & MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2137' FNL 2100' FEL
SWNE SEC 30-T3S-R5W

5. Lease Designation and Serial No.
1420H622496

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL FEDERAL 1-30C5

9. API Well No.
43-013-30475

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

TITLE

Senior Vice President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

1. U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
U38248 14-20-1162-2196

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Tribal Fed

1-30C5

9. API Well No.

43-013-30475-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address P. O. Box 1148 Vernal, Utah 84078
3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30-T3S-R5W SWNE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change Of</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Operator</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30475

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	FUTURE PLANS FOR WELL
					PRODUCED	
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
					PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. INDIAN ALLOTTEE OR TRIBE NAME: _____

7. UNIT OR CO AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

TYPE OF WELL: OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR: El Paso Production Oil & Gas Company

ADDRESS OF OPERATOR: South 1200 East City Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

LOCATION OF WELL: _____

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

space for State use only

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

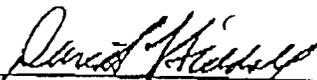
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

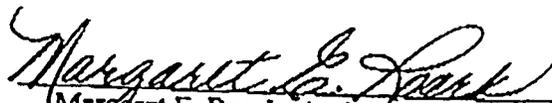
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW
2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:		01-01-2000
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/04/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/09/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/09/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/09/2002
- Is the new operator registered in YES Business Number: 608186-0143
the State of Utah:
- If **NO**, the operator was contacted: N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

Federal Wells: The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

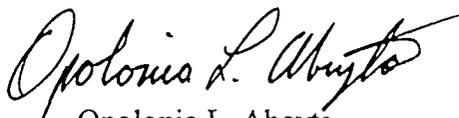
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT
memorandum

DATE: NOV 01 2002

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

Charles H. Cameron

— cc: Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

RECEIVED

NOV 05 2002

DIVISION OF
OIL, GAS AND MINING

WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

RECEIVED

NOV 05 2002

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

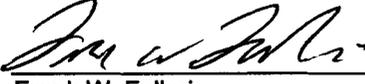
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4876	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL FEDERAL 1-30C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013304750000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2137 FNL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EP plans to P&A well see attached for details.

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/2/2015	



8/25/2015

Tribal Federal 1-30C5

API # 43-013-30475

Altamont Field – Duchesne County, Utah

SW/4 – NE/4

Section 30, T 3 S, R 5 W

2137' FNL & 2100' FEL

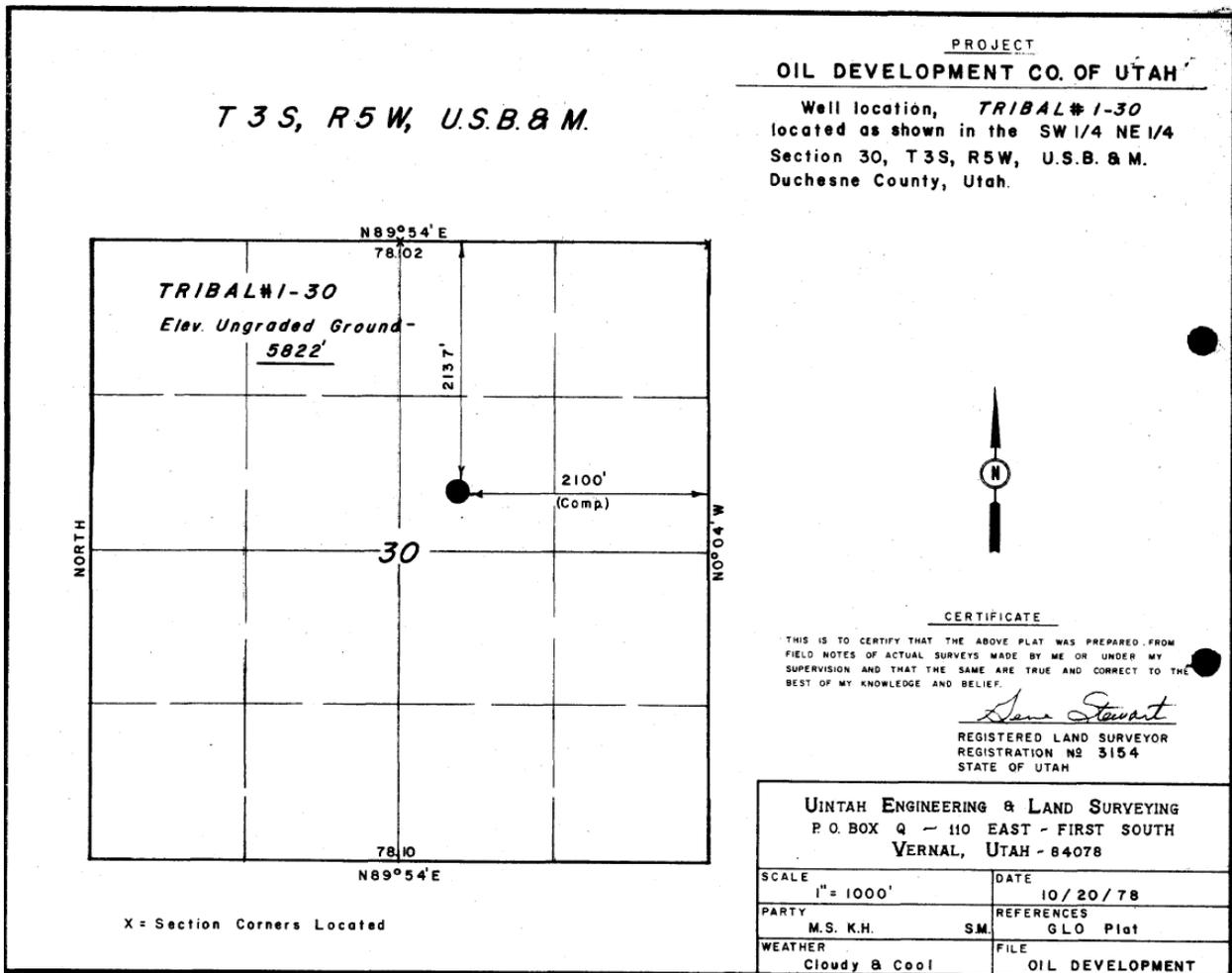
Lat. = 40.19237 Long. = -110.49054

Regulatory

Plug & Abandonment Procedure



8/25/2015



CURRENT STATUS:

This well has been SI since July, 2009 with 231 Jts 2-7/8 6.5# J-55 8rd Tubing & 216 Jts 2-1/16" C-75 Tubing.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	9,725'
SI	Unknown	PBTD:	Unknown
SI	Unknown		



8/25/2015

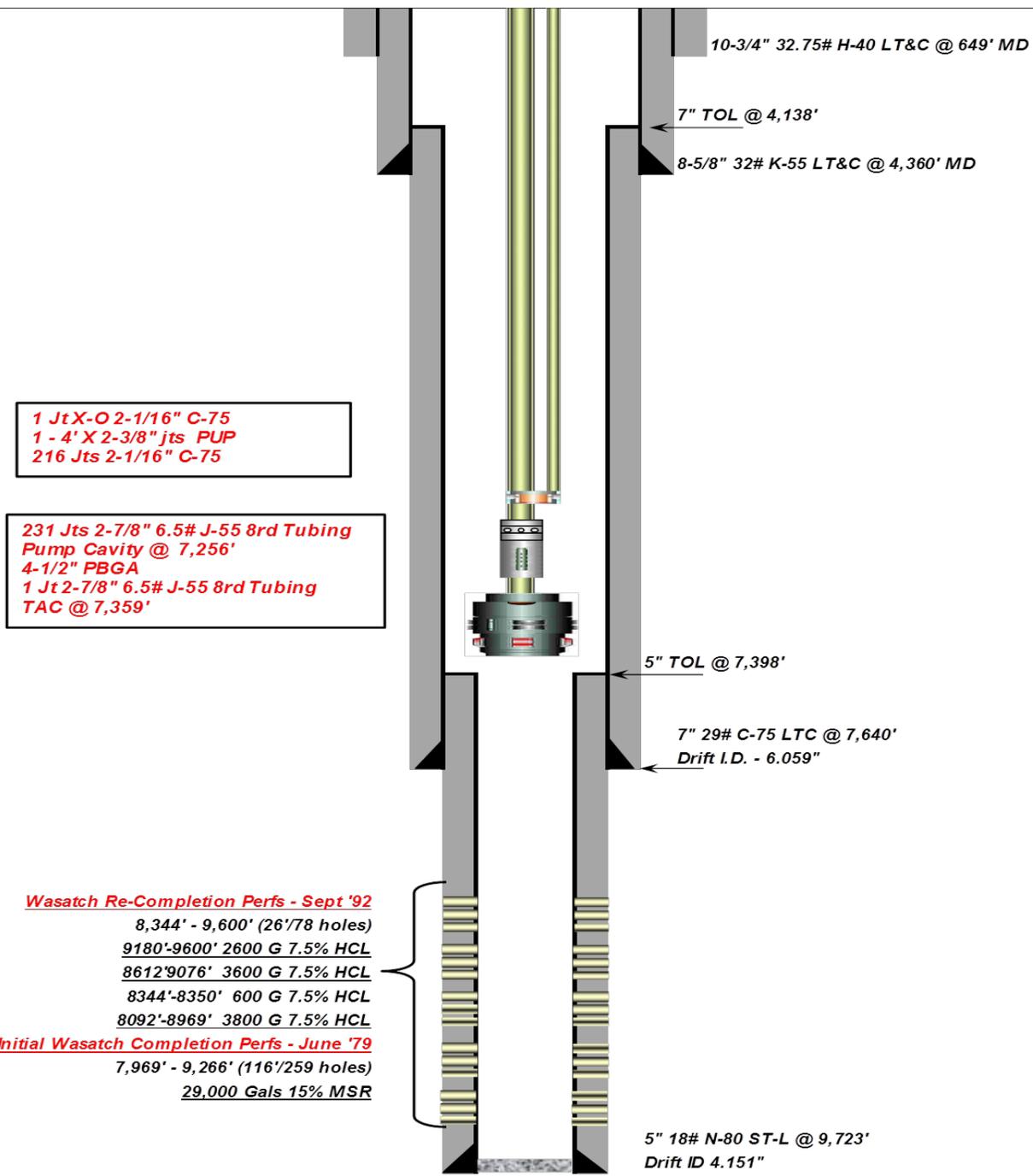
Current WBD



SI Schematic

Company Name: **EP ENERGY**
 Well Name: **Tribal Federal 1-30C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **SEC 30-T3S-R5W**
 Producing Zone(s): **Wasatch**

Last Updated: **8/25/2015**
 By: **Tomova**
 TD: **9,725'**
 NHOW:
 PICK UP:





8/25/2015

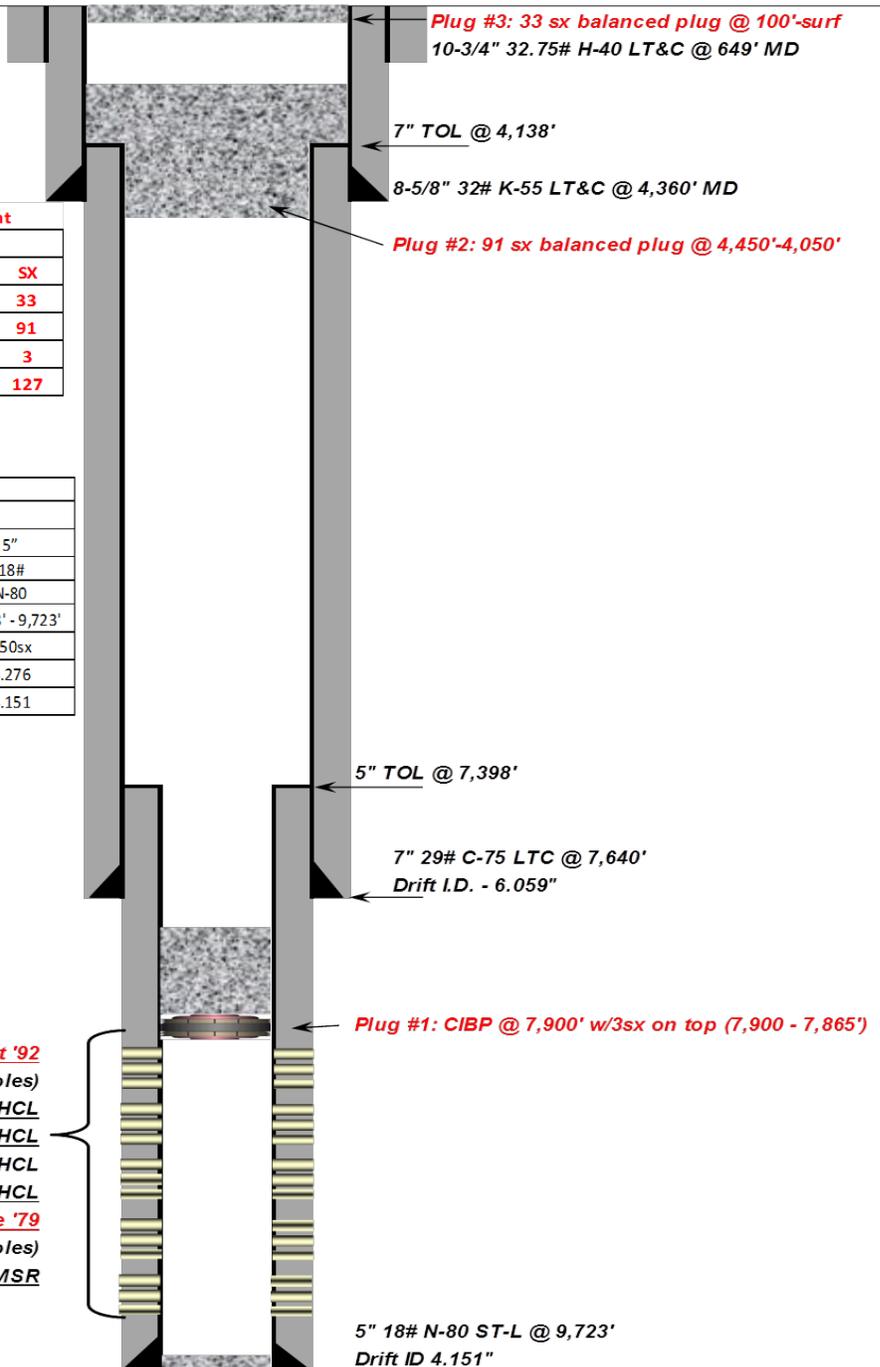
Proposed P&A



Proposed P&A Schematic

Company Name: **EP ENERGY**
 Well Name: **Tribal Federal 1-30C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **SEC 30-T3S-R5W**
 Producing Zone(s): **Wasatch**

Last Updated: **8/25/2015**
 By: **Tomova**
 TD: **9,725'**
 NHOW:
 PICK UP:



***Cement to be used: 16.4ppg, 1.05 yield Class G cement**

Plug Summary					
	Bottom	Top	Length	BBls	SX
Plug # 3	100	0	100	6	33
Plug # 2	4,450	4,050	400	17	91
Plug # 1	7,900	7,865	35	1	3
*100% excess in OH			Total:	24	127

Casing and Cementing Data				
Hole Size	13-3/4"	9-7/8"		
Casing OD	10-3/4"	8-5/8"	7"	5"
Casing Wt	32.75#	32#	29#	18#
Grade	H-40	K-55	C-75	N-80
Depth	649'	4,360'	4,139' - 7,640'	7,398' - 9,723'
Cmt Info	450sx	495sx	715sx	250sx
Casing ID	10.192	7.921	6.184	4.276
Drift ID	10.036	7.796	6.059	4.151

Wasatch Re-Completion Perfs - Sept '92
 8,344' - 9,600' (26'/78 holes)
 9180'-9600' 2600 G 7.5% HCL
 8612'-9076' 3600 G 7.5% HCL
 8344'-8350' 600 G 7.5% HCL
 8092'-8969' 3800 G 7.5% HCL

Initial Wasatch Completion Perfs - June '79
 7,969' - 9,266' (116'/259 holes)
 29,000 Gals 15% MSR



8/25/2015

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	10-3/4" 32.75# H-40 @ 649'	1820	840	10.192	10.036	0.10091	Surface
Intermediate Casing	8-5/8" 32# K-55 @ 4,360'	3930	2530	7.921	7.796	0.06095	TOC @ Surf
Production Liner	7" 29# C-75 @ 4,139' – 7,640'	7650	6730	6.184	4.276	0.03715	TOL @ 4,138'
Production Liner	5" 18# N-80 @ 7,398' – 9,723'	9910	10490	4.276	4.151	0.01776	TOL @ 7,398'

Plug & Abandonment Procedure

1. Notify:
 - BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
 - Notify the Ute Indian Tribe Energy & Minerals Office, Kermit Wopsock, 435-725-4999 or 435-725-4950, at least 48 hours prior to initiating the plugging procedure.
2. MIRU E-line. Bleed off 2-1/16" SS then 2-7/8" tbg. RU Hot Oil Unit and pump hot FSW down casing to heat up tubing.
3. Circulate HP to surface LD pmp.
4. Bleed off annulus. RU Hot Oil Unit and pump hot FSW down annulus to secure well SDFW.
5. ND wellhead. NU BOP. TOH and LD with 2-1/16" SS and flush w/hot FSW, as needed.
6. Release tubing anchor at ~ 7,359' and RU flush 2-7/8" tbg w/hot FSW, as needed. SOH 2-7/8" tbg. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
7. MIRU E-line. RIH w/ GR (check min setting OD on CIBP to be used) to 7,950'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 9.
8. PU 4-1/8" RB, 5" 18# casing scraper, 2 drill collars on 2-3/8" by 2-7/8" tubing (or work-string). Hydro test tubing to 7,000# while RIH. Work down to 7,950' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

9. RU E-Line & MU a 5"- (18#) CIBP and set **@ ±7,900'** (above Top Perf @ 7,969') and dump bail 35' (7,900' – 7,865') of cement on top (or 3sx)
10. Monitor surface samples of cement to determine when the cement has set up. WOC.
11. RIH w/E-Line and tag TOC. If TOC @ 7,865' or higher continue w/program, otherwise, contact Houston.
12. Fill casing with inhibited FSW to 4,450'.



8/25/2015

Plug #2

- 13. TIH w/2-7/8" tbg open ended to 4,400'.
- 14. Mix cement plug with **±91 sacks (±17bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **4,450' to 4,050'** (across surface casing shoe @ 4,360').
- 15. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 16. Tag TOC. If TOC @ 4,050' or higher continue w/program, otherwise, contact Houston.
- 17. Fill casing with inhibited FSW to 100'.

Plug #3

- 18. RIH open ended to 100'. Mix and circulate a **±100'** balanced cement plug from 100' to surface with **±33 sacks (±6bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 19. RU casing cutting equipment; Cut the remaining casing at ≥3' below GL
- 20. Weld and install ¼" thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Federal Tribal 1-30C5</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-30475
4. Location:	<u>SW/4 NE/4 - 1, T 3 S, R 5 W</u>

- 21. RD&MO rig & clean up location
- 22. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4876
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL FEDERAL 1-30C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013304750000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2137 FNL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to P&A well see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 17, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/2/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013304750000

- 1. Plug #1: A sufficient amount of cement should be placed on top of CIBP to cover the liner top. This will isolate producing formation/liner top from offsetting injection zone.**
- 2. A 200' plug shall be added from 1200' to 1000' to isolate the BMSGW/water wells and offsetting injection zones.**



8/25/2015

Tribal Federal 1-30C5

API # 43-013-30475

Altamont Field – Duchesne County, Utah

SW/4 – NE/4

Section 30, T 3 S, R 5 W

2137' FNL & 2100' FEL

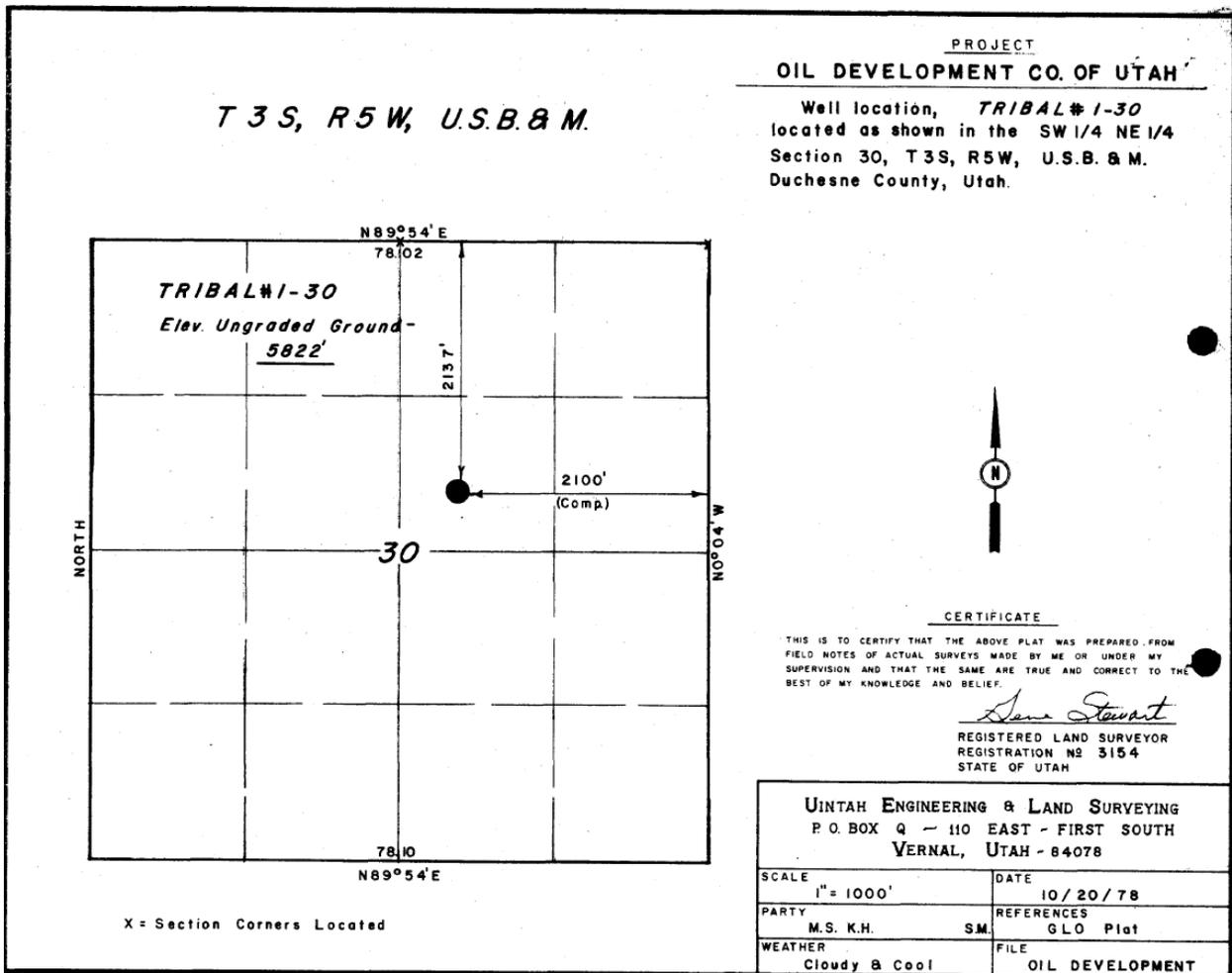
Lat. = 40.19237 Long. = -110.49054

Regulatory

Plug & Abandonment Procedure



8/25/2015



CURRENT STATUS:

This well has been SI since July, 2009 with 231 Jts 2-7/8 6.5# J-55 8rd Tubing & 216 Jts 2-1/16" C-75 Tubing.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	9,725'
SI	Unknown	PBTD:	Unknown
SI	Unknown		



8/25/2015

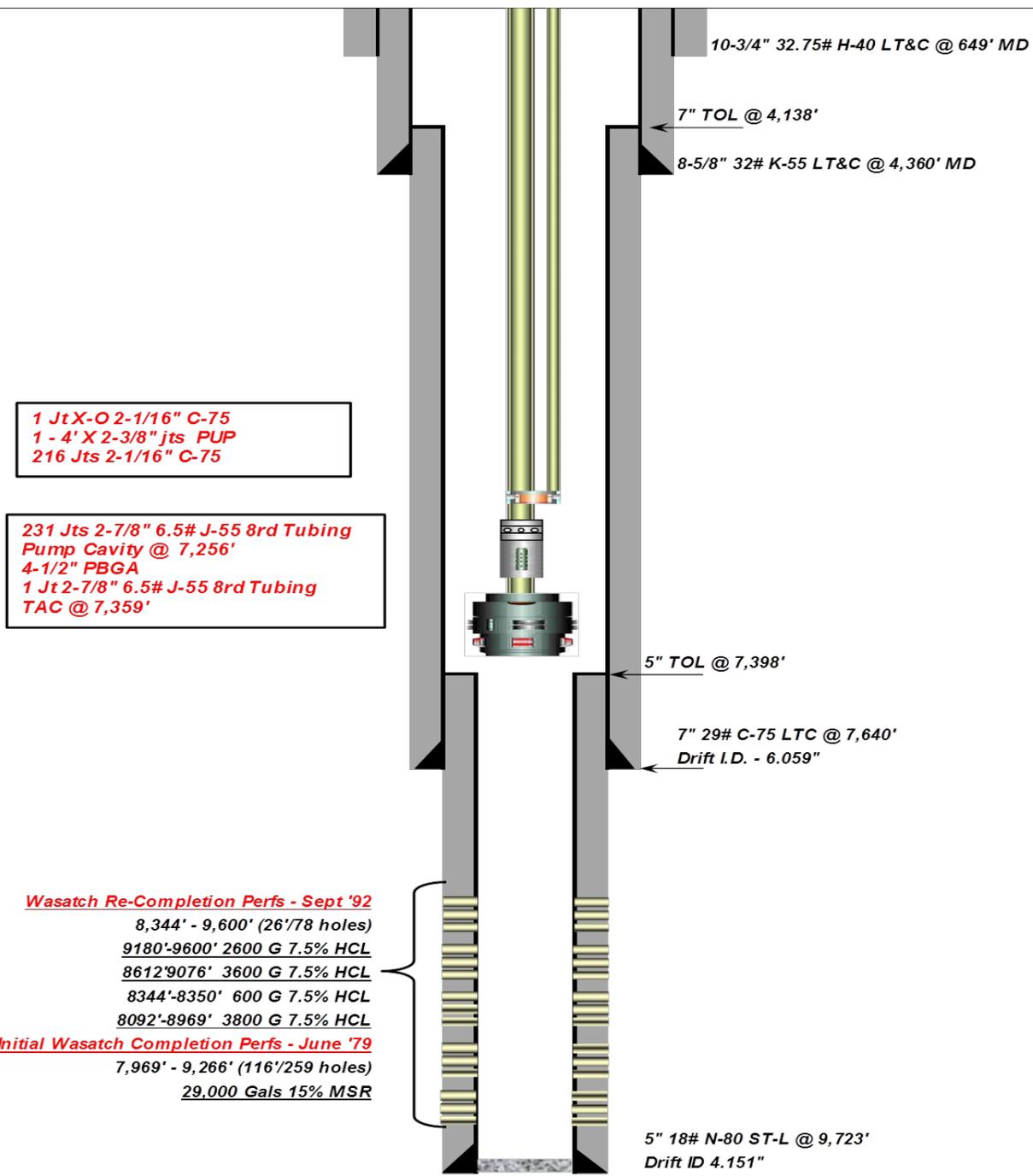
Current WBD



SI Schematic

Company Name: **EP ENERGY**
 Well Name: **Tribal Federal 1-30C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **SEC 30-T3S-R5W**
 Producing Zone(s): **Wasatch**

Last Updated: **8/25/2015**
 By: **Tomova**
 TD: **9,725'**
 NHOW:
 PICK UP:





8/25/2015

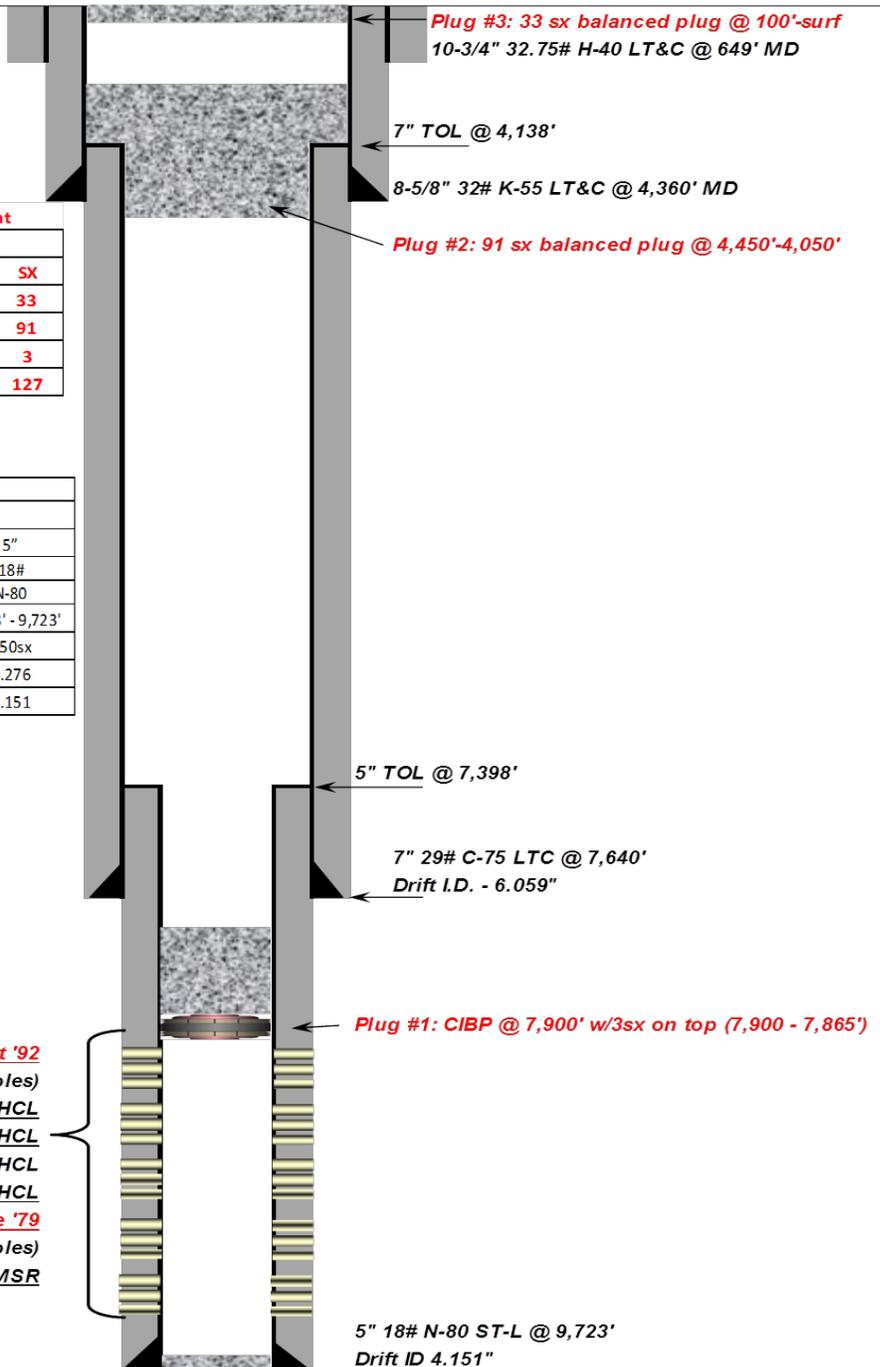
Proposed P&A



Proposed P&A Schematic

Company Name: **EP ENERGY**
 Well Name: **Tribal Federal 1-30C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **SEC 30-T3S-R5W**
 Producing Zone(s): **Wasatch**

Last Updated: **8/25/2015**
 By: **Tomova**
 TD: **9,725'**
 NHOW:
 PICK UP:



***Cement to be used: 16.4ppg, 1.05 yield Class G cement**

Plug Summary					
	Bottom	Top	Length	BBls	SX
Plug # 3	100	0	100	6	33
Plug # 2	4,450	4,050	400	17	91
Plug # 1	7,900	7,865	35	1	3
*100% excess in OH			Total:	24	127

Casing and Cementing Data				
Hole Size	13-3/4"	9-7/8"		
Casing OD	10-3/4"	8-5/8"	7"	5"
Casing Wt	32.75#	32#	29#	18#
Grade	H-40	K-55	C-75	N-80
Depth	649'	4,360'	4,139' - 7,640'	7,398' - 9,723'
Cmt Info	450sx	495sx	715sx	250sx
Casing ID	10.192	7.921	6.184	4.276
Drift ID	10.036	7.796	6.059	4.151

Wasatch Re-Completion Perfs - Sept '92
 8,344' - 9,600' (26'/78 holes)
 9180'-9600' 2600 G 7.5% HCL
 8612'-9076' 3600 G 7.5% HCL
 8344'-8350' 600 G 7.5% HCL
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 7,969' - 9,266' (116'/259 holes)
 29,000 Gals 15% MSR



8/25/2015

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
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Production Liner	7" 29# C-75 @ 4,139' – 7,640'	7650	6730	6.184	4.276	0.03715	TOL @ 4,138'
Production Liner	5" 18# N-80 @ 7,398' – 9,723'	9910	10490	4.276	4.151	0.01776	TOL @ 7,398'

Plug & Abandonment Procedure

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 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
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3. Circulate HP to surface LD pmp.
4. Bleed off annulus. RU Hot Oil Unit and pump hot FSW down annulus to secure well SDFW.
5. ND wellhead. NU BOP. TOH and LD with 2-1/16" SS and flush w/hot FSW, as needed.
6. Release tubing anchor at ~ 7,359' and RU flush 2-7/8" tbg w/hot FSW, as needed. SOH 2-7/8" tbg. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
7. MIRU E-line. RIH w/ GR (check min setting OD on CIBP to be used) to 7,950'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 9.
8. PU 4-1/8" RB, 5" 18# casing scraper, 2 drill collars on 2-3/8" by 2-7/8" tubing (or work-string). Hydro test tubing to 7,000# while RIH. Work down to 7,950' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

9. RU E-Line & MU a 5"- (18#) CIBP and set **@ ±7,900'** (above Top Perf @ 7,969') and dump bail 35' (7,900' – 7,865') of cement on top (or 3sx)
10. Monitor surface samples of cement to determine when the cement has set up. WOC.
11. RIH w/E-Line and tag TOC. If TOC @ 7,865' or higher continue w/program, otherwise, contact Houston.
12. Fill casing with inhibited FSW to 4,450'.



8/25/2015

Plug #2

- 13. TIH w/2-7/8" tbg open ended to 4,400'.
- 14. Mix cement plug with **±91 sacks (±17bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **4,450' to 4,050'** (across surface casing shoe @ 4,360').
- 15. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 16. Tag TOC. If TOC @ 4,050' or higher continue w/program, otherwise, contact Houston.
- 17. Fill casing with inhibited FSW to 100'.

Plug #3

- 18. RIH open ended to 100'. Mix and circulate a **±100'** balanced cement plug from 100' to surface with **±33 sacks (±6bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 19. RU casing cutting equipment; Cut the remaining casing at ≥3' below GL
- 20. Weld and install ¼" thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Federal Tribal 1-30C5</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-30475
4. Location:	<u>SW/4 NE/4 - 1, T 3 S, R 5 W</u>

- 21. RD&MO rig & clean up location
- 22. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4876
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1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE TRIBAL FEDERAL 1-30C5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013304750000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2137 FNL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/7/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 7900' & pumped 10 sx cmt. Pumped 50 sx cmt @ 7472' & TOC @ 7200'. Pumped 100 sx cmt & TOC @ 3958'. Pumped 60 sx cmt @ 1198'. Pumped surface plug with 100 sx cmt. Cmt returns to surface. Trickle of gas. Remediation: Drilled through cmt until tagging cmt plug @ 952. Logged well from 952' – surface. Cement top in 8 5/8" x 10 3/4" casing annulus @ 234'. TiH to 750' & pumped 60 sx cmt. Perf'd 8 5/8" casing @ 200' & pumped surface mt plug with 200 sx cmt. Cement returns to surface. No gas flow. Cut off wellhead, top fill well with cement & welded on info plate. SEE ATTACHED FOR DETAILS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 19, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/18/2015	

CENTRAL DIVISION

ALTAMONT FIELD
UTE TRIBAL FEDERAL 1-30C5
UTE TRIBAL FEDERAL 1-30C5
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL FEDERAL 1-30C5		
Project	ALTAMONT FIELD	Site	UTE TRIBAL FEDERAL 1-30C5
Rig Name/No.		Event	P&A LAND
Start date	9/25/2015	End date	
Spud Date/Time	2/3/1979	UWI	030-003-S 005-W 30
Active datum	KB @5,839.0ft (above Mean Sea Level)		
Afe No./Description	165393/54790 / UTE TRIBAL FED 1-30C5		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/25/2015	12:00 15:00	3.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC- EYES ON PATH
	15:00 16:00	1.00	MIRU	01		P		MIRU WOR.
	16:00 19:00	3.00	WOR	15		P		BLEED OFF WELL. CSG-550 PSI. TBG-235 PSI. BLEED TBG TO 0 PSI. CSG TO 450 PSI.
	19:00 6:00	11.00	WOR	15		P		MI FLOW TESTER. BLEED WELL OVERNIGHT TO 250 PSI.
9/26/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA. TOPIC-HIGH PRESSURE.
	7:00 10:00	3.00	WOR	06		P		CSG-250 PSI. TBG-O PSI. PUMP 350 BBLs HOT KCL H2O DWN CSG. BLEED OFF REMAINING 50 PSI. CSG-0PSI.
	10:00 12:00	2.00	WOR	16		P		ND WELL HEAD. NU OFFSET BOP W 2 1/16" RAMS.
	12:00 16:00	4.00	WOR	39		P		UNSEAT 2 1/16" SIDE STRING. POOH LAYING DOWN 216 JTS.
	16:00 18:00	2.00	WOR	18		P		PU 8' 2 7/8" PUP JT AND MU JT TO TBG HANGER. CHANGE BOP RAMS TO 2 7/8". CLOSE PIPE RAMS. INSTALL TIW. SECURE WELL HEAD. SDFW.
9/29/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA.
	7:00 9:00	2.00	WOR	06		P		KILL WELL. CSG-650 TBG-200. PUMP 110 DWN CSG 65 DWN TBG. WELL DEAD.
	9:00 11:00	2.00	WOR	18		P		ND BOP. PULL 2 7/8" TBG HANGER. NU BOPS.
	11:00 13:00	2.00	WOR	39		P		UNSEAT TAC. POOH AND LAY DOWN 231 JTS 2 7/8" TBG.
	13:00 16:00	3.00	WOR	39		P		PU CIBP AND TIH W 134 JTS 2 3/8" TBG. EOT AT 4415. CLOSE PIPE RAMS, INSTALL TIW AND SECURE WELL. SDFD.
9/30/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA.
	7:00 7:30	0.50	WOR	06		P		CSG - 200 PSI. PUMP 150 BBLs WATER DWN CSG. WELL DEAD.
	7:30 9:30	2.00	WOR	39		P		CONTINUE TIH W 2 3/8" TBG TO 7,900'. SET CIBP @ 7,900'.
	9:30 10:30	1.00	WOR	18		P		PUMP 10 SX CLASS G CEM 16.4# 1.05 YIELD. DISPLACED W 31 BBLs. TOOH TO 7,472' TO PUMP 2ND PLUG.
	10:30 13:15	2.75	WOR	18		P		PUMP 50 SX CLASS G CEM 16.4# 1.05 YIELD. DISPLACED W 28.5 BBLs. POOH W 15 STANDS, REVERSE CIRC TBG CLEAN AND WAIT ON CMT.
	13:15 13:30	0.25	WOR	39		P		TIH W TBG. TAG PLUG 2 CEMENT TOP AT 7,200'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:30 15:45	2.25	WOR	39		P		POOH W 62 JTS 2 3/8" TBG. PUMP 100 SX CLASS G CEM 16.4# 1.05 YIELD. DISPLACED W 16 BBLS. POOH W 15 STANDS, REVERSE CIRC TBG CLEAN W 25 BBLS AND LEAVE CMT OVERNIGHT TO SET UP.
10/1/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-PINCH POINTS.
	7:00 8:00	1.00	WOR	39		P		TIH AND TAG CEMENT PLUG 3 AT 3,958'. POOH W TBG TO 1,198'.
	8:00 9:00	1.00	WOR	18		P		PUMP 60 SX CLASS G CEMENT 16.4# 1.05 YIELD. DISPLACED W 6BBLS. POOH ABOVE CEMENT AND REVERSE TBG CLEAN W 15 BBLS.
	9:00 11:00	2.00	WOR	18		P		ND BOP. DIG OUT CELLAR. CUT OFF WELLHEAD.
	11:00 12:00	1.00	WOR	18		P		PUMP SURFACE PLUG. 100 SX CLASS G CEMENT 16.4# 1.05 YIELD. CEMENT RETURNS TO SURF. POOH AND LAY DOWN TBG.
	12:00 13:00	1.00	RDMO	02		P		RIG DOWN WOR AND RACK PUMP AND LINES.
	13:00 14:00	1.00	WHDTR	18		P		WAIT ON CMT TO SET UP. TRICKLE OF GAS BUBBLING UP IN 8 5/8" CSG & 8 5/8" X 10 3/4" CSG ANNULUS. DUE TO GAS BLM DELAYED WELDING INFO CAP. SDFD WAIT OVERNIGHT CHECK WELL IN AM.
10/2/2015	9:00 10:00	1.00	POST	18		P		WELL CONTINUE TO TRICKLE GAS. BLM REQUIRE REMEDIATION.
	10:00 14:00	4.00	WBP	18		P		HSM. WRITE AND REVIEW JSA. TOPIC-WELDING SAFETY. PREP 8 5/8" CSG TO WELD ON 8 5/8" TREE.
	14:00 16:00	2.00	WBP	18		P		WELD ON TREE. CLOSE CSG VALVES AND NU B FLANGE W BULL PLUG. SD. WAIT ON RIG.
10/6/2015	6:00 8:30	2.50	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-LINE OF FIRE, SPINNING OBJECTS.
	8:30 11:00	2.50	MIRU	01		P		MIRU WOR, RIG PUMP AND LINES, AND WATER.
	11:00 11:30	0.50	WOR	39		P		PU 7 1/2" BIT, 2-4' 2 3/8" BIT SUBS, AND TIH PU 2 3/8" TBG. TAG CMT AT 20'.
	11:30 12:00	0.50	WOR	06		P		RU POWERSWIVEL. EST CIRC.
	12:00 15:00	3.00	WOR	10		P		DRILL ON CMT. FALL THROUGH PLUG AT 102'.
	15:00 15:35	0.58	WOR	39		P		CHASE CMT TO BTM. TAG CMT PLUG 4 AT 952'.
10/7/2015	15:35 16:00	0.42	WOR	39		P		POOH W TBG.
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA.
	7:00 8:30	1.50	WLWORK	37		P		MIRU THE PERFERATORS. PU CBL TOOLS AND RIH. LOG WELL FROM 952' TO SURFACE. CEMENT TOP IN 8 5/8" X 10 3/4" CSG ANNULUS AT 234'.
	8:30 10:30	2.00	WOR	18		P		WAIT ON BLM.
	10:30 12:00	1.50	WOR	39		P		TIH TO 750'. PUMP 60 SX CEMENT PLUG. DISPLACE W 3.5 BBLS. POOH W TBG.
	12:00 12:30	0.50	WLWORK	21		P		PERFORATE 8 5/8" CSG AT 200'. ESTABLISH CIRC AROUND CSG ANNULUS. RDMO WIRELINE.
	12:30 13:30	1.00	WOR	18		P		PUMP SURFACE CEMENT PLUG. 200 SX CLASS G CEMENT 16.4# 1.05 YIELD. CEMENT RETURNS TO SURF.
10/8/2015	13:30 15:00	1.50	RDMO	02		P		RD WOR. WAIT ON BLM TO GIVE ORDERS TO CUT WELLHEAD AND WELD ON PLATE. BLM REQUEST TO LET CEMENT SET OVERNIGHT.
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA.
	7:00 11:00	4.00	WOR	18		P		CHECK WELL. NO GAS FLOW. BLM GIVE APPROVAL TO PROCEED. CUT OFF WELL HEAD. TOP FILL WELL W CEMENT. WELD ON INFO PLATE. BACKFILL CELLAR.
	11:00 13:00	2.00	WOR	18		P		MOVE RIG TO MEEKS 3-32 A4

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