

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW ✓ TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic...  
CELog..... CCLog..... Others.....

September 28, 1978

*file*

Memo To File:

Re: Moncrief Oil Corporation

~~Well No. 1-1D6~~

Sec. 8, T. 4S, R. 6W

Duchesne County, Utah

*Section 8-1*

Moncrief has been given permission to construct a location in section 8. This will be 1099' FEL & 730' FNL. The seemingly odd location is due to the proximity of the Strawberry River.

*Patrick L. Driscoll*

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ka

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Fee  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
Pender

2. Name of Operator  
W. A. Moncrief

8. Farm or Lease Name  
#8-1

3. Address of Operator  
Box 2573 Casper, Wyoming 82602

9. Well No.  
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
1099 FEL - 730 FNL Section 8, T4S, R6W U.S.M.  
At proposed prod. zone

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
Section 8, T4S, R6W, U.S.

14. Distance in miles and direction from nearest town or post office\*  
Approximately 12 miles West of Duchesne

12. County or Parrish 13. State  
Duchesne Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease 17. No. of acres assigned to this well  
170 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 20. Rotary or cable tools  
8000 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
5750

22. Approx. date work will start\*  
October 1, 1978

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5	600 Ft.	400 Sacks
9 1/2	7 5/8	26.4	6200	400 Sacks
6 1/2	5"	15.0	6000-8000	400 Sacks

CONFIDENTIAL

Purpose to drill to 8000' and evaluate Wasatch formation, completion will be attempted if significant show of oil or gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new preventive program, if any.

24. Signed Sam Stewart Title Consultant 789 1017 Date 9-28-78  
(This space for Federal or State office use)

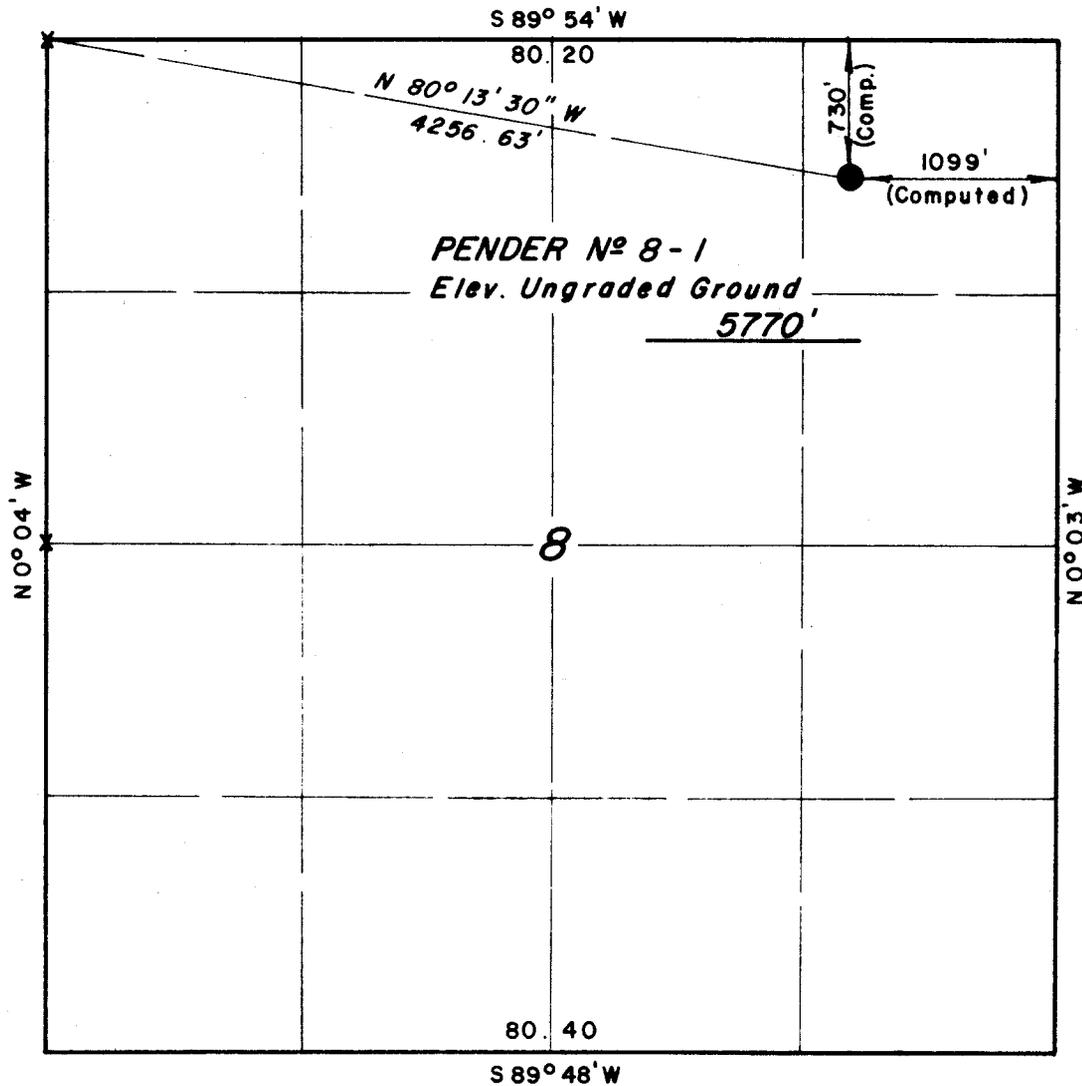
Permit No. \_\_\_\_\_ Approval Date 10/2/78  
Approved by Sam B. Fugate Title Director Date 10/2/78  
Conditions of approval, if any: \_\_\_\_\_

T 4 S, R 6 W, U. S. B. & M.

PROJECT

W.A. MONCRIEF

Well location, PENDER No 8-1,  
located as shown in the NE 1/4  
NE 1/4 Section 8, T4S, R6W,  
U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION No 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 9 / 28 / 78
PARTY S.S. S.H. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE W.A. MONCRIEF

Conf.  
W.S.M.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Oct. 3-

Operator: W.A. Moncrief

Well No: Reeder 2-1

Location: Sec. 8 T. 4S R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-013-30471

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: OK - fits Order

Petroleum Engineer: [Signature]

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. WMP 24139-17

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

OK - except well topog.

Letter written/Approved



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

October 3, 1978

W.A. Moncrief  
P.O. Box 2573  
Casper, Wyoming 82602

Re: Well No. Pender 8-1  
Sec. 8, T. 4 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL	or	CLEON B. FEIGHT
HOME: 582-7247		HOME: 466-4455
OFFICE: 533-5771		OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30471.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

O.G

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>	
<b>2. NAME OF OPERATOR</b> W. A. Moncrief		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 2573, Casper, Wyoming 82602		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</b>  NE 1/4 NE 1/4 (1099' FEL, 730' FNL)		<b>8. FARM OR LEASE NAME</b> Pender	
<b>14. PERMIT NO.</b> 43-013-30471		<b>9. WELL NO.</b> 8-1	
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 5770' GL, 5785' KB		<b>10. FIELD AND POOL, OR WILDCAT</b> Cedar Rim	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b>  8-4S-6W	
		<b>12. COUNTY OR PARISH</b> Duchesne	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

CONFIDENTIAL

November 1978

Spudded at 2:pp A.M. on October 20, 1978 with Kenai Drilling Limited Rig No. 9. Ran 701' 10-3/4" 40.5# K-55 casing and set at 730' KB and cemented with 700 sx cement. Presently drilling 9-1/2" hole at 4,420'.



**18. I hereby certify that the foregoing is true and correct**  
 SIGNED [Signature] TITLE Production Manager DATE December 13, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE 1/4 NE 1/4 (1099' FEL, 730' FNL)		8. FARM OR LEASE NAME Pender
14. PERMIT NO. 43-013-30471	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5770' GL, 5785' KB	9. WELL NO. 8-1
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-4S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

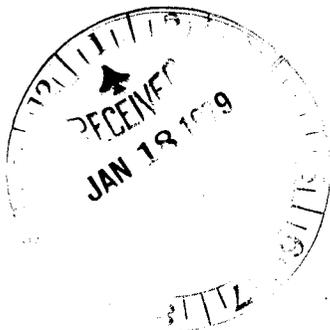
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

December 1978

Ran 7-5/8" 26.40# K-55 & N-80 casing to 5430' KB and cemented w/355 sx cement. Drilled to TD of 6392' and ran 5" 15# J-55 liner from 5220' to 6392' KB and cemented with 170 sx cement.

Perforated 5908-6356 and acidized well w/10,000 gallons 15% HCL. Recovered load and flowed 245 bbl oil in 15 hrs. Tubing pressure declined to 50 psi. Now considering additional stimulation.



18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Manager DATE December 13, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse si

Form approved.  
Budget Bureau No. 42-R355.5

Release date  
7/4/79

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESER.  Other

2. NAME OF OPERATOR  
W. A. MONCRIEF

3. ADDRESS OF OPERATOR  
P. O. Box 2573, CASPER, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)  
At surface NE 1/4 (1099' FEL, 730' FNL)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-013-30471 DATE ISSUED 10/3/78

15. DATE SPUNDED 10/20/78 16. DATE T.D. REACHED 11/30/78 17. DATE COMPL. (Ready to prod.) 12/4/78

18. ELEVATIONS (DF, REB, ET, GR, ETC.)\* 5770' GL, 5785' KB

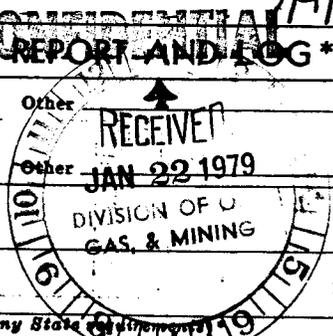
20. TOTAL DEPTH, MD & TVD 6392 21. PLUG, BACK T.D., MD & TVD 6356

22. IF MULTIPLE COMPL., HOW MANY? NA 23. INTERVALS DRILLED BY NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5462-6356', WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL, BHC-Sonic & Comp. Neutron-Formation Density

27. WAS WELL CORED No



COPIED

SEE REVERSE SIDE

SEE REVERSE SIDE

33. PRODUCTION

DATE FIRST PRODUCTION 12/4/78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/4/78 HOURS TESTED 11 CHOKER SIZE 1/2" PROD'N. FOR TEST PERIOD OIL—BBL. 100 GAS—MCF. 56 WATER—BBL. NIL GAS-OIL RATIO 560

FLOW. TUBING PRESS. 125 CASINO PRESSURE PKR CALCULATED 24-HOUR RATE OIL—BBL. 218 GAS—MCF. 122 WATER—BBL. NIL OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION MANAGER TEST WITNESSED BY Clayton Norby

DATE JANUARY 15, 1979

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 6: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 8: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 9: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 19: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 20: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 21: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 22: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 24: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 25: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 26: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 27: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 30: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
<b>DRILL STEM TESTS - None</b>								
<b>ITEM 31, Perforation Record</b>								
Zone 1	- 6348-56, 6324-32, 6312-14, 6282-84, 6179-85, 6160-62, 6062-64, 6023-32, 6014-17 & 5908-10 w/1-9/16" gun; total 54 shots.							
Zone 2	- 5814-24, 5778-82, 5729-40, 5594-94, 5582-88, 5567-71, 5546-50, 5473-77, & 5462-65 w/1-9/16" gun; total 58 shots.							
<b>ITEM 32, Acid, Shot, Fracture, Cement Squeeze, etc.</b>								
Acidized Zone #1	w/12,000 gal 15% HCl acid, 750 scf of nitrogen and 70 ball sealers.							
Re-acidized Zone #1	w/12,000 gal 15% HCl acid, 750 scf nitrogen and 70 ball sealers.							
Acidized Zone #2	w/10,000 gal 15% HCl acid, 750 scf nitrogen and 70 ball sealers.							

14

P. O. BOX 2573  
CASPER, WYOMING 82602  
307-237-2541

January 27, 1983

State of Utah  
Natural Resources and Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Pender #8-1  
Cedar Rim Area  
Sec. 8-4S-6W  
Duchesne County, Utah  
Plug and Abandon Requirements

Gentlemen:

Reference is made to your letter of January 24, 1983, regarding additional requirements for plugging and abandoning the subject well.

Item #2 in your letter indicated you wanted a cement plug in the 7 5/8" X 9 1/2" open hole annulus at the base of the 10 3/4" surface casing from 680' to 780'. Since we do not plan to pull the 7 5/8" casing we are at a loss as to how you want this plug installed.

Pumping cement down the 7 5/8" X 10 3/4" annulus would require breaking down the open hole somewhere below the base of the 10 3/4" surface casing. If a plug has been set in the 7 5/8" casing as required in Item #1 of your letter, this could lead to collapsing the 7 5/8" casing below the plug at 3,400'. Another problem which might develop is the breaking down of a weak formation which then could not support a column of fluid and thus the cement plug you have requested would not remain in the proper position.

It would be appreciated if you give us some insight on how you propose to install this plug.

Yours Very Truly,



P. G. Anderson  
Production Manager

PGA/pkr

RECEIVED  
DIVISION OF  
OIL, GAS & MINING  
JAN 31 1983

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE\*  
 (Other i...ctions on  
 revc... side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> W. A. Moncrief</p> <p>3. <b>ADDRESS OF OPERATOR</b> P. O. BOX 2573 Casper, Wyoming 82602</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.*                  See also space 17 below.)                  At surface                  NE/NE Section 8 (1,099' FEL, 730' FNL)</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b></p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> Pender</p> <p>9. <b>WELL NO.</b> 8-1</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> South Cedar Rim</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 8-4S-6W</p>	
<p>14. <b>PERMIT NO.</b> 43-013-30471</p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 5770' GL, 5785' KB</p>	<p>12. <b>COUNTY OR PARISH</b> Duchesne</p>	<p>13. <b>STATE</b> Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permission requested to plug and abandon well as follows:

- a) Load well with brine water, pull tubing and packer.
- b) Set cement reatiner at 5,400' and squeeze open perforations 5,462' - 5,824' and 5,908' - 6,356' with 150 sx class H cement.
- c) Pull 5 1/2" heat string and remove well head.
- d) Weld 1/4" steel plate over top of 7" casing.
- e) Install 4" O. D. X 10' dry hole marker.
- f) Clean and restore location.

**\*APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 1-24-82  
 BY: [Signature]

**\*ADDITIONAL P & A REQUIREMENTS ATTACHED.**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 1/5/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN APPLICATION\*  
(Other instructions on  
reverse side)

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NE 1/4 (1099' FEL, 730' FNL)		8. FARM OR LEASE NAME Pender
14. PERMIT NO. 43-013-30471		9. WELL NO. 8-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5770' GL, 5785' KB		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 8-4S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

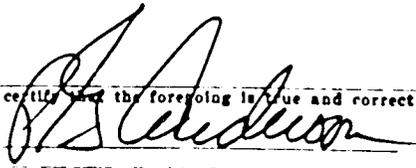
CONFIDENTIAL

November 1978

Spudded at 2:pp A.M. on October 20, 1978 with Kenai Drilling Limited Rig No. 9. Ran 701' 10-3/4" 40.5# K-55 casing and set at 730' KB and cemented with 700 sx cement. Presently drilling 9-1/2" hole at 4,420'.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Production Manager

DATE December 13, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE  
(0 instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
W. A. Moncrief

3. ADDRESS OF OPERATOR  
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE 1/4 NE 1/4 (1099' FEL, 730' FNL)

14. PERMIT NO. 43-013-30471

15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
5770' GL, 5785' KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pender

9. WELL NO.  
8-1

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
8-4S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

December 1978

Ran 7-5/8" 26.40# K-55 & N-80 casing to 5430' KB and cemented w/355 sx cement. Drilled to TD of 6392' and ran 5" 15# J-55 liner from 5220' to 6392' KB and cemented with 170 sx cement.

Perforated 5908-6356 and acidized well w/10,000 gallons 15% HCL. Recovered load and flowed 245 bbl oil in 15 hrs. Tubing pressure declined to 50 psi. Now considering additional stimulation.

JAN 12 1979

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE

December 13, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
October 3, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

W.A. Moncrief  
P.O. Box 2573  
Casper, Wyoming 82602

Re: Well No. Pender 8-1  
Sec. 8, T. 4 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL  
HOME: 582-7247  
OFFICE: 533-5771

or

CLEON B. FEIGHT  
HOME: 466-4455  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30471.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

Conf.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Oct. 3.

Operator: W.A. Mariner

Well No: Proder, 2-1

Location: Sec. 8 T. 4S R. 6W County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-013-30471

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: OK - fit. Order

Petroleum Engineer: [Signature]

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. MP 21/134-17

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

OK - well topog.

Letter written/Approved

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

Fee \_\_\_\_\_  
3. Lease Designation and Serial No. \_\_\_\_\_

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name \_\_\_\_\_

b. Type of Well  
Oil Well  Gas Well  Other \_\_\_\_\_  
Single Zone  Multiple Zone

Pender

8. Farm or Lease Name \_\_\_\_\_

2. Name of Operator \_\_\_\_\_

#8-1

9. Well No. \_\_\_\_\_

3. Address of Operator  
W. A. Moncrief

Wildcat

10. Field and Pool, or Wildcat \_\_\_\_\_

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

11. Sec., T., R., M., or Blk. and Survey or Area \_\_\_\_\_

1099 FEL - 730 FNL Section 8, T4S, R6W U.S.M.  
At proposed prod. zone

Section 8, T4S, R6W, U.S.M

14. Distance in miles and direction from nearest town or post office\*

12. County or Parrish 13. State

Approximately 12 miles West of Duchesne

Duchesne Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

16. No. of acres in lease 17. No. of acres assigned to this well  
170 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 20. Rotary or cable tools  
8000 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

5750

October 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5	600 Ft.	400 Sacks
9 1/2	7 5/8	26.4	6200	400 Sacks
6 1/2	5"	15.0	6000-8000	400 Sacks

CONFIDENTIAL

Purpose to drill to 8000' and evaluate Wasatch formation, completion will be attempted if significant show of oil or gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Gene Stewart Title Consultant 789 1017 Date 9-28-78

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date 10/2/78

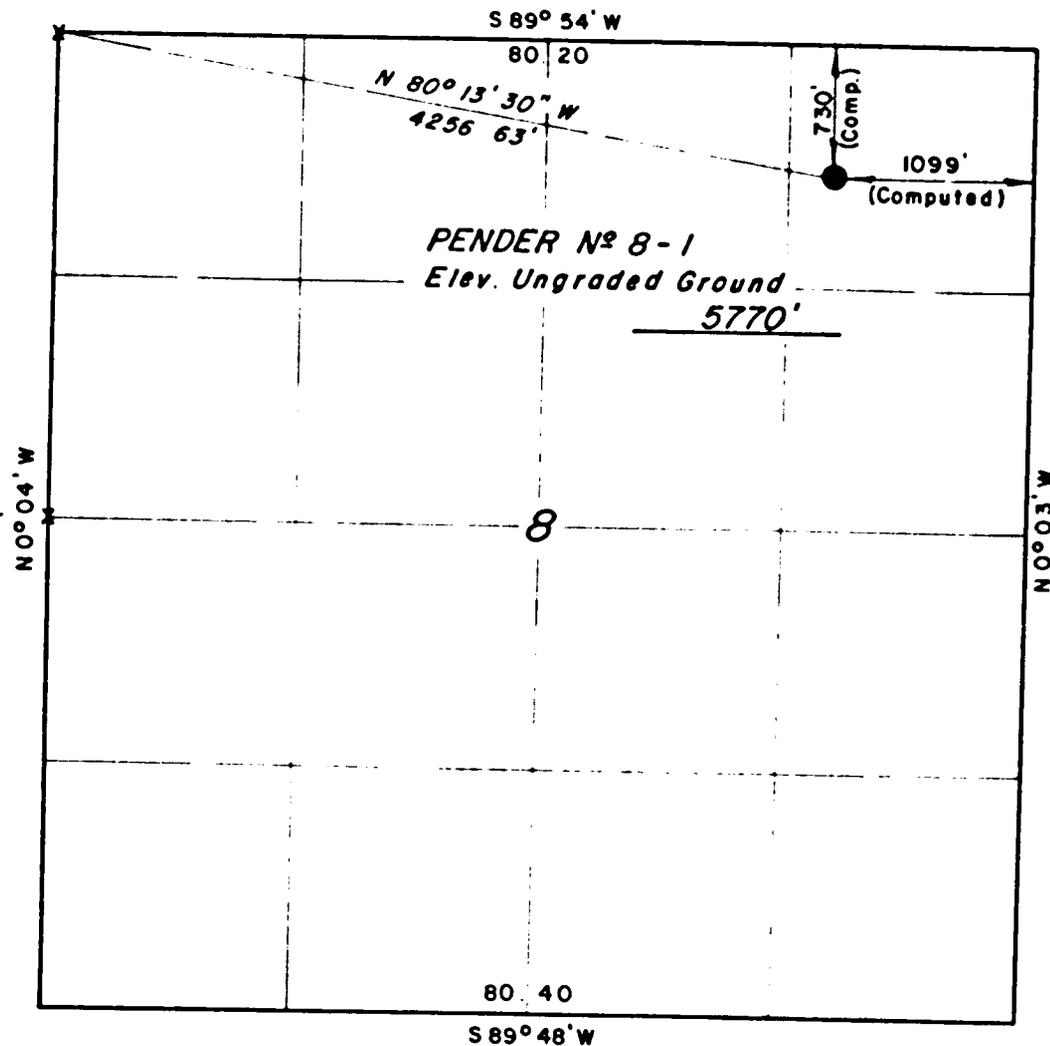
Approval by Don B. Fugate Title Director Date 10/2/78  
Conditions of approval, if any: \_\_\_\_\_

T 4 S, R 6 W, U. S. B. & M.

PROJECT

W.A. MONCRIEF

Well location, PENDER N<sup>o</sup> 8-1,  
located as shown in the NE 1/4  
NE 1/4 Section 8, T4S, R6W,  
U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS SURVEY CERTIFICATE THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/28/78
PARTY SS S.H. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE W.A. MONCRIEF

X = Section Corners Located



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

January 24, 1983

W. A. Moncrief  
P. O. Box 2573  
Casper, Wyoming 82602

RE: Well No. Pender #8-1  
Cedar Rim Area  
Sec. 8, T.4S, R.6W  
Duchesne County, Utah

Gentlemen:

Additional plugging & abandonment requirements:

(Sundry notice dated January 5, 1982)

1. Stabilizer cement plug inside 7 5/8" casing from 3300' to 3400' approximately 25 sacks)
2. Cement plug in annulus of 7 5/8" and 10 3/4" casing and 7 5/8" casing and 9 1/2" O. H. from 680' to 780' (approximately 20 sacks).
3. Cement plug at surface inside 7 5/8" casing (10 sacks) with dry hole marker.

Advise Division prior to commencement of work so that an inspector might be present to witness the plugging operations.

Sincerely,

R. S. Firth  
Chief Petroleum Engineer

RJF/as

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
W. A. Moncrief

3. ADDRESS OF OPERATOR  
P. O. BOX 2573 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE/NE Section 8 (1,099' FEL, 730' FNL)

14. PERMIT NO.  
43-013-30471

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
5770' GL, 5785' KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pender

9. WELL NO.  
8-1

10. FIELD AND POOL, OR WILDCAT  
South Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8-4S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permission requested to plug and abandon well as follows:

- a) Load well with brine water, pull tubing and packer.
- b) Set cement reatiner at 5,400' and squeeze open perforations 5,462' - 5,824' and 5,908' - 6,356' with 150 sx class H cement.
- c) Pull 5 1/2" heat string and remove well head.
- d) Weld 1/4" steel plate over top of 7" casing.
- e) Install 4" O. D. X 10' dry hole marker.
- f) Clean and restore location.

\*APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING  
DATE: 1-24-83  
BY: [Signature]

\*ADDITIONAL P & A REQUIREMENTS ATTACHED.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 1/5/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> W. A. Moncrief <b>3. ADDRESS OF OPERATOR</b> P. O. Box 2573 Casper, Wyoming 82602 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Sec. 8 (1,099' FEL, 730' FNL)		<b>5. LEASE DESIGNATION AND SERIAL NO. FEE</b> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> <b>7. UNIT AGREEMENT NAME</b> <b>8. FARM OR LEASE NAME</b> Pender <b>9. WELL NO.</b> 8-1 <b>10. FIELD AND POOL, OR WILDCAT</b> South Cedar Rim <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 8-4S-6W <b>12. COUNTY OR PARISH</b>   <b>13. STATE</b> Duchesne   Utah
<b>14. PERMIT NO.</b> 43-013-30471	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 5,770' GL, 5785' KB	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) \*

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well plugged and abandoned on 3/29/83 as follows:

- a) Pulled 174 joints 2 7/8" tubing and Baker model R packer.
- b) Set 5" EZ drill retainer @ 5,400'.
- c) Squeezed perforations 5,462-5,824 and 5,908-6,356 with 140 sx Class H cement with 0.4% Halad 9.
- d) Pulled 93 joints 5 1/2" - 14# K-Short good casing and 1 joint cut off casing(heat string).
- e) Set 152' cement plug with 35 sx from 3,520'-3,368' inside 7 5/8" csg.
- f) Squeezed 10 3/4" X 7 5/8" annulus with 65 sx neat cement.
- g) Cut off 10 3/4" and 7 5/8" 3' below ground. Dumped 15' of cement in 7 5/8" and around 10 3/4". Welded 1/2" plate over 10 3/4".
- h) Installed 4" X 10' dry hole marker - 4' above ground.

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 3/30/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct  
 SIGNED: [Signature] TITLE: Production Manager DATE: 3/30/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCES

To: Norm Stout

From: JKB

Date: 6-16-87

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of \_\_\_\_\_  
\_\_\_\_\_ and  
return by the following date \_\_\_\_\_.
- Other \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

VICKY,  
I THINK WE CAN USE  
THE INSPECTION RECORD  
TO FINALIZE THE  
P<sup>1</sup>/<sub>3</sub>A STATUS

*Norm*  
6-30-87

7-17-87  
JC