

FILE NOTATIONS

Placed in NID File ✓
Location Map Pinned ✓
and Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 11/30/78
CW ✓ ... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CCLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
W. A. Moncrief

3. Address of Operator
P.O. Box 2573 Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface
1589 FWL - 2201 FNL Section 2, T4S, R6W, U.S.M.
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 8 miles west of Duchesne 80

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
16. No. of acres in lease 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
19. Proposed depth 8000

21. Elevations (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5	600	400
9 1/2	7"	23.0	6200	400
6 1/4	5"	15.0	6000-8000	400

Confidential

Purpose to drill to 8000' and evaluate Wasatch formation, completion will be attempted if significant show of oil or gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Sene Stewart Title Consultant Date 9/8/78

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

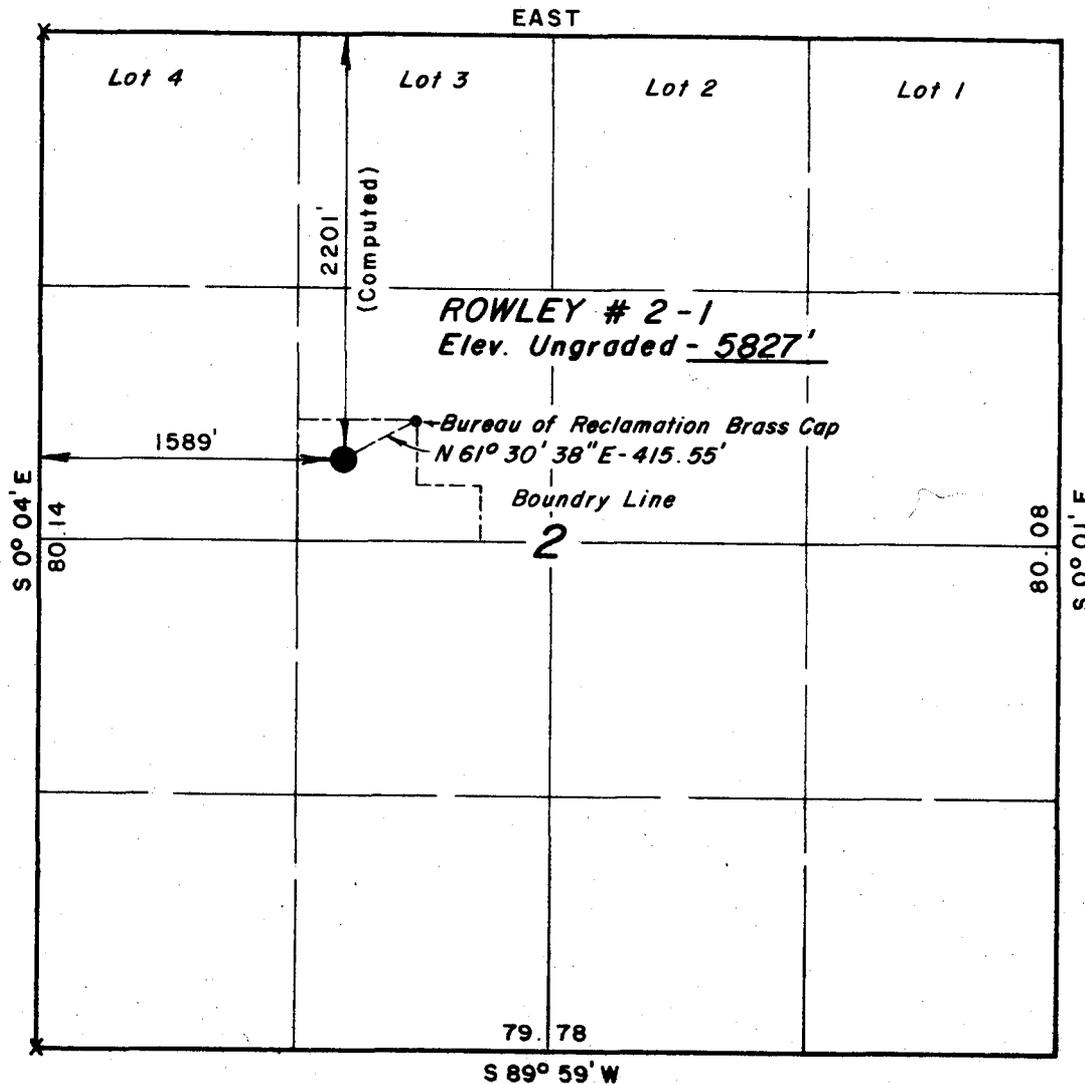
Conditions of approval, if any:

T 4 S, R 6 W, U.S.B. & M

PROJECT

W. A. MONCRIEF

Well location, ROWLEY # 2-1,
located as shown in the SE 1/4 NW 1/4
Section 2, T 4 S, R 6 W, U. S. B. & M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 8 / 78
PARTY G.S. S.S. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE W. A. MONCRIEF

X = Section Corners Located

Conf.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

CONFIDENTIAL

Date: Sept. 18 -

Operator: W.A. Mousief

Well No: Burley 2-1

Location: Sec. 2 T. 4S R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 2010101

CHECKED BY:

Administrative Assistant: _____

Remarks: None *copy of copy*

Petroleum Engineer: [Signature]

Remarks: _____

Director: [Signature]

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other: _____

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

September 19, 1978

W.A. Moncrief
c/o Gene Stewart
P.O. Box "Q"
Vernal, Utah 84078

Re: Well No. Rowley 2-1
Sec. 2, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
Home: 582-7247
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30467.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

046

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
W. A. Moncrief ~~W. A. Moncrief~~

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE 1/4 NW 1/4 (2201' FNL, 1589' FWL)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5821' GL, 5838' KB

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Rowley

9. WELL NO.
2-1

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	MONTHLY <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

C O N F I D E N T I A L

December 1978

Spudded 12:00 Noon 9/11/78 w/spudder. Rotary spudded at 2:30 AM on September 17, 1978 with Brinkerhoff Rig No. 38. Ran 601' of 10-3/4" 40.5# K-55 casing to 600' KB and cemented w/500 sx cement. Ran 6402' of 7-5/8" 26.40# K-55 & N-80 casing and set at 6400' w/525 sx cement. Drilled to TD of 8000' and ran 1865' of 5" 14.87# K-55 liner from 6117' to 7982' and set with 325 sx cement. Perforated from 6934 - 7336 and completed as a Wasatch oil well on November 30, 1978; completion report to follow.



18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Moncrief TITLE Production Manager DATE December 14, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Rowley 2-1
Operator: W. A. Moncrief Address: P.O. Box 2573, Casper, WY 82602
Contractor: Brinkerhoff Address: Denver, CO.
Location SE 1/4 NW 1/4; Sec. 2 T. 4 N, R. 6 E; Duchesne County.
S H

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. <u>3560</u>		<u>70 gpm w/100 psi back pressure</u>	<u>1200 ppm Cl</u>
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Form approved.
Budget Bureau No. 42-R355.8

Release date
June 30, 79

042
b

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE 1/4 NW 1/4
At top prod. interval reported below (1589' FWL, 2201'
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rowley

9. WELL NO.
2-1

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
2-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

CONFIDENTIAL

14. PERMIT NO. 43-013-30467 DATE ISSUED 9/19/78

15. DATE SPUNDED 9/11/78 16. DATE T.D. REACHED 11/22/78 17. DATE COMPL. (Ready to prod.) 11/30/78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5821' GL, 5838' KB 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 8000' 21. PLUG, BACK T.D., MD & TVD 7862' - 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → ROTARY TOOLS ALL CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6934-7336', Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR, Sonic & FDC-CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15"	-	35	17"	-	-0-
10-3/4"	40.5	600	14-3/4"	500 sx	-0-
7-5/8"	26.40	6400	9-1/2"	525 sx	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	6117	7982	325 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6165	6165
5-1/2	4268	(Heat string)

31. PERFORATION RECORD (Interval, size and number)
7334-36, 7380-84, 7272-76, 7246-54, 7232-36, 7132-34, 7122-38, 7097-7101, 7076-88, 6954-56, 6934-36 w/1-11/16" gun; 61 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ITEM 31 12,000 gal 15% HCl acid w/additive & 750 scf of nitrogen/bbl. Used 60 ball sealers @ avg 7.5 BPM @ 5400#. Displaced w/2283 gal KCl water & nitrogen.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/30/78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/30/78	8	14/64 & 18/64	→	178	96	NONE	539 cf/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1200	PKR	→	534	288	None	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Larry Brandly

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Production Manager DATE January 12, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool should be listed on this form, see item 35.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DRILL STEM TESTS - NONE			
38. GEOLOGIC MARKERS			
	MEAS. DEPTH	TOP	
Green River Wasatch	Surface 6428		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2573 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Rowley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/NW Sec. 2 (1589' FWL, 2201' FNL)		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30467	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5821 GL, 5838 KB	9. WELL NO. 2-1
		10. FIELD AND POOL, OR WILDCAT South Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-4S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission requested to plug and abandon well as follows:

- a) Pull rods and pump, unseat packer, load well with 9.0#/ gal brine water. Pull tubing and packer.
- b) Set cement retainer @ 6,400' + and squeeze open perforations 6,934'-7,336' with 150 sacks class H cement.
- c) Pull 5 1/2" heat string and remove well head.
- d) Weld 1/4" steel plate over top of 10 3/4" casing.
- e) Install 4" O. D. X 10' dry hole marker.
- f) Salvage all surface equipment.
- g) Clean and restore location.

*** APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
 DATE: 1/24/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 1/10/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: *** ADDITIONAL P&A REQUIREMENTS ATTACHED.**



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

January 24, 1983

W. A. Moncrief
P. O. Box 2573
Casper, Wyoming 82602

RE: Well No. Rowley #2-1
Cedar Rim Area
Sec. 2, T.4S, R.6W
Duchesne County, Utah

Gentlemen:

Additional plugging & abandonment requirements:

(Sundry notice dated January 10, 1983)

1. Stabilizer cement plug inside 7 5/8" casing from 3400' to 3500' (approximately 25 sacks)
2. Cement plug in annulus of 7 5/8" & 10 3/4" casing and 7 5/8" casing & 9 1/2" O. H. from 550' to 650' (approximately 20 sacks).
3. Cement plug at surface inside 7 5/8" casing (10 sacks) with dry hole marker.

Advise Division prior to commencement of work so that as inspector might be present to witness the plugging operations.

Sincerely,

R. S. Firth
Chief Petroleum Engineer

RJF/as

~~WON GRIEF-ONE~~

P. O. BOX 2573
CASPER, WYOMING 82602
307-237-2541

January 27, 1983

State of Utah
Natural Resources and Energy
4241 State Office Building
Salt Lake City, Utah 84114

RE: Rowley #2-1
Cedar Rim Area
Sec. 2-4S-6W
Duchesne County, Utah
Plug and Abandon Requirements

Gentlemen:

Reference is made to your letter of January 24, 1983, regarding additional requirements for plugging and abandoning the subject well.

Item #2 in your letter indicated you wanted a cement plug in the 7 5/8" X 9 1/2" open hole annulus at the base of the 10 3/4" surface casing from 550' to 650'. Since we do not plan to pull the 7 5/8" casing we are at a loss as to how you want this plug installed.

Pumping cement down the 7 5/8" X 10 3/4" annulus would require breaking down the open hole somewhere below the base of the 10 3/4" surface casing. If a plug has been set in the 7 5/8" casing as required in Item #1 of your letter, this could lead to collapsing the 7 5/8" casing below the plug at 3,400'. Another problem which might develop is the breaking down of a weak formation which then could not support a column of fluid and thus the cement plug you have requested would not remain in the proper position.

It would be appreciated if you give us some insight on how you propose to install this plug.

Yours Very Truly,



P. G. Anderson
Production Manager

PGA/pkr

RECEIVED
JAN 31 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR W. A. Moncrief</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2573 Casper, Wyoming 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/NW Sec. 2 (2201' FNL, 1589' FWL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Rowley</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 2-1</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-4S-6W</p> <p>12. COUNTY OR PARISH 18. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-30467</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5821' GL, 5838' KB</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input checked="" type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned 4-15-83 as follows:

- a) Pulled rods and pump, unseated packer, loaded hole with 9.0#/gal brine water. Pulled tubing and packer.
- b) Pulled 5-1/2" heat string.
- c) Set Halliburton 5" E-Z drill at 6,200'. Squeezed perforations 6,934'-7,336' with 140 sx class H cement with .4% Halad 9. Final pressure, 1500#. Picked up closed valve. Dumped 10 sx cement on top of E-Z drill packer.
- d) Set 30 sx plug 3,500'-3,370' inside 7-5/8" casing.
- e) Pumped 65 sx cement down 10-3/4" X 7-5/8" annulus.
- f) Cut 7-5/8" and 10-3/4" casing 3' below ground level. Filled 10-3/4" annulus and 7-5/8" casing with 10 sx cement each.
- g) Welded 1/4" steel plate over top 10 3/4" casing with 4" O.D. X 10' dry hole marker in the center, 4' above ground, 6' imbedded in cement.

Moncrief will notify your office for inspection as soon as all surface equipment is salvaged, location clean and restored.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Moncrief TITLE Production Manager DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 5/17/83
BY: [Signature]



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

101
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 9, 1984

Moncrief Oil Company
P.O. Box 2573
Casper, Wyoming 82602

43-013-30467

PPA
4/15/83

Gentlemen:

On July 24, 1984 a field inspection was made at the Rowley 2-1 SE/NW Section 2, T4S R6W, Duchesne County, by the Division of Oil, Gas, and Mining, State of Utah. It was found that this well had been plugged and abandoned 4/15/83. The surface equipment has not been salvaged, and location has not been cleaned and restored as required by Sundry Notice filed May 1983. Your immediate attention to this matter will be appreciated.

If there are any further questions concerning this matter, you may contact me at (801)-533-5771 ex 78.

Thank you,

Jim Thompson
SRB

Jim Thompson
Oil & Gas Field Specialist

JT/jmc
96950

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPlicate
(Other instructions on reverse side)

RECEIVED
OCT 17 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE/NW Sec 2 (2201' FNL, 1589' FWL)

14. PERMIT NO.
43-013-30467

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DIVISION OF OIL GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rowley

9. WELL NO.
2-1

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2-4S-6W

12. COUNTY OR PARISH
Subsistence

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned on 4/15/83 (see Sundry Notice dated 5/12/83.)

All surface equipment has been removed and the surface location has been restored.

FINAL REPORT

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/18/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Manager

DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 26, 1984

R. E. Rowley 2-1 Se/Nw Section 2 T4s R6W Duchesne County

Mr. Bud Oblinger called back 11-26-84 and told me that the rehab has been completed on the well, and he would send me a copy of the work.

Jim Thompson