

UTAH DIVISION OF OIL GAS AND MINING

REMARKS: WELL LOGS \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

DATE FILED 9-8-78

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-8913 INDIAN \_\_\_\_\_

DRILLING APPROVED: 9-7-78

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 6965' gr

DATE ABANDONED: 3-24-80 LOCATION ABANDONED WELL NEVER DRILLED

FIELD: Wildcat

UNIT: Sowers Canyon 3/86

COUNTY: Duchesne

WELL NO. Sowers Canyon Unit 18-1 API NO: 43-013-30466

LOCATION: 1600' FT. FROM (N) ~~X~~ LINE. 2040' FT. FROM ~~X~~ (W) LINE. SE NW 1/4-1/4 SEC. 18

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>6S</u>	<u>5W</u>	<u>18</u>	<u>ODESSA NATURAL CORP.</u>				

**FILE NOTATIONS**

Entered in NID File ..✓.....  
Location Map Pinned ..✓.....  
Card Indexed ..✓.....

Checked by Chief ..  
Approval Letter ..  
Disapproval Letter ..

**COMPLETION DATA:**

Date Well Completed .....  
..... OS..... PA.....

Location Inspected .....  
Land released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BRC Sonic GR..... Lat..... MI-L.....  
CRLog..... CCLog..... Others.....

LWP  
3-27-80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

6

5. Lease Designation and Serial No.

U-8913

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

ODESSA NATURAL CORPORATION

3. Address of Operator

P. O. Box 3908, Odessa, Texas 79760

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

At proposed prod. zone 1600'/NL, 2040'/WL

SE NW

7. Unit Agreement Name

SOWERS CANYON UNIT

8. Farm or Lease Name

SOWERS CANYON UNIT

9. Well No.

18-1

10. Field and Pool, or Wildcat

WILDCAT

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 18, T6S, R5W

14. Distance in miles and direction from nearest town or post office\*

Approximately 23 miles south of Duchesne, Utah

12. County or Parrish 13. State  
Duchesne Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1600'

16. No. of acres in lease  
591.87

17. No. of acres assigned to this well  
640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

-

19. Proposed depth  
15,400'

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6965' KB 6987'

22. Approx. date work will start\*

12/1/78

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48.00#	800'	750 sxs. - circulated
12-1/4"	9-5/8"	43.5 & 47.00#	8700'	500 sxs.
8-1/2"	5-1/2"	17.0 & 20.00#	15,400'	1000 sxs.

It is proposed to drill this well to a depth sufficient to test the Mesa Verde formation for gas.

- Set 13-3/8" OD csg. @ approx. 800'. Test casing to 1000 psi. WOC 12 hrs.
- Drill 12-1/4" OD hole to approx. 8700' with sufficient mud weight to control pressures. Set 9-5/8" OD csg. Hydril, pipe ram and blind ram. BOP will be used. WOC 12 hrs. Test casing and BOP equipment to 5000 psi prior to drilling out.
- Drill 8-1/2" OD hole to TD using air or mud. If commercial production is encountered, 5-1/2" OD production casing will be run and cemented. All productive zones will be perforated and sand fractured.

Distribution: 3/State of Utah-SLC, 1/Natural Resources Corp., 1/Phoenix Resources Co., 1/Burton-Hawks, 1/Horizon Oil & Gas Co., 1/R. Downs Poindexter, 1/Superior Iron Works & Supply, 1/Enterprise 1/JRM, 1/MB, 1/BG, 1/CM, 1/BL-PM (Completion Report Only), 1/JJS, 1/WFile

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed John J. Strojek Title DIRECTOR, PRODUCTION Date 8/22/78  
JOHN J. STROJEK  
(This space for Federal or State office use)

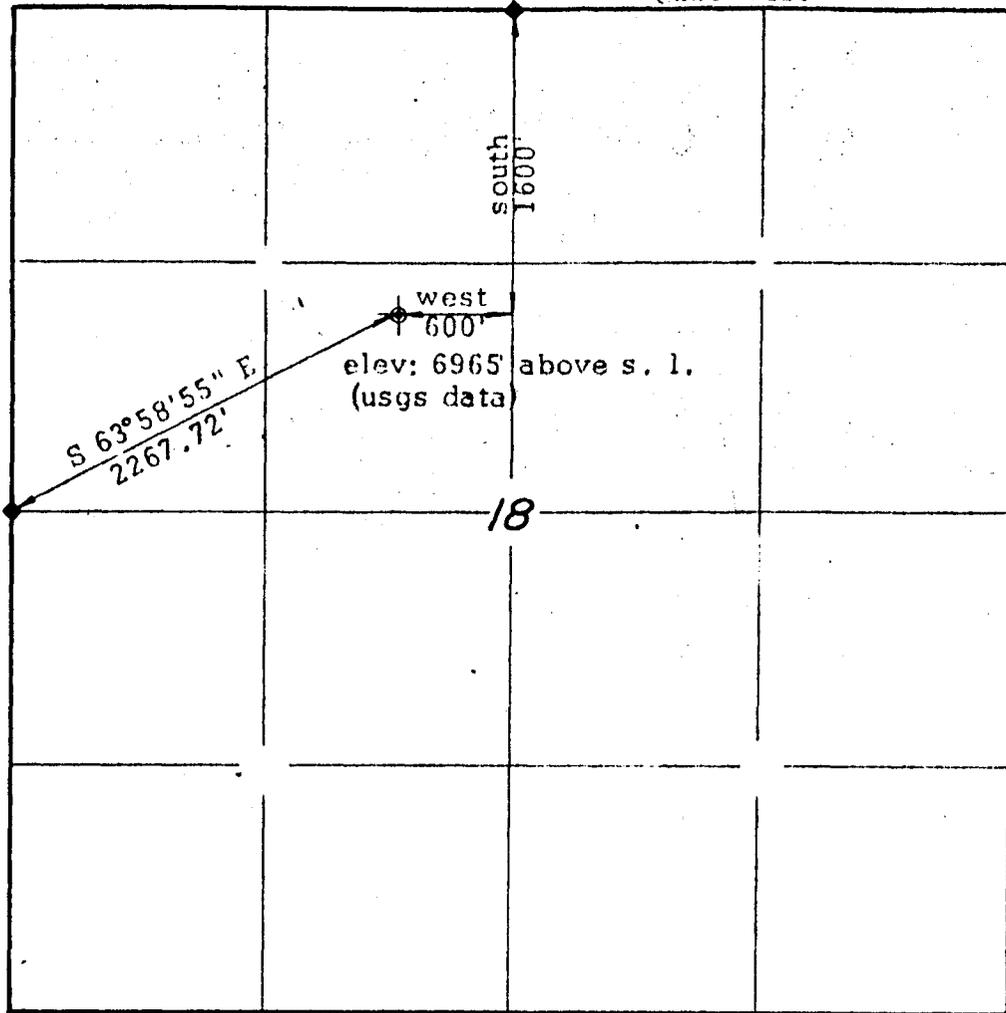
Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**ODESSA NATURAL CORP.  
OIL WELL LOCATION  
SOWERS CANYON**

SE1/4 of NW1/4 Sec. 18  
T6S, R5W, U.S.B.&M.

~~FED 18-1~~ UNIT NO. 18-1  
east-west



SCALE  
1" = 1000'

LEGEND & NOTES

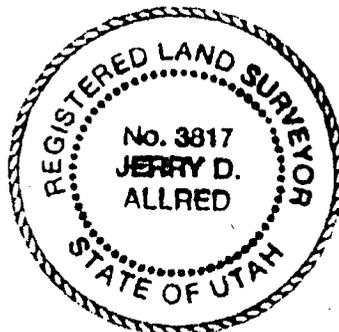
- ◆ Original stone corners found

The basis of bearings for this survey is East-West on the North line of the NE1/4.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of and actual survey performed by me, during which the monuments shown were found or established.

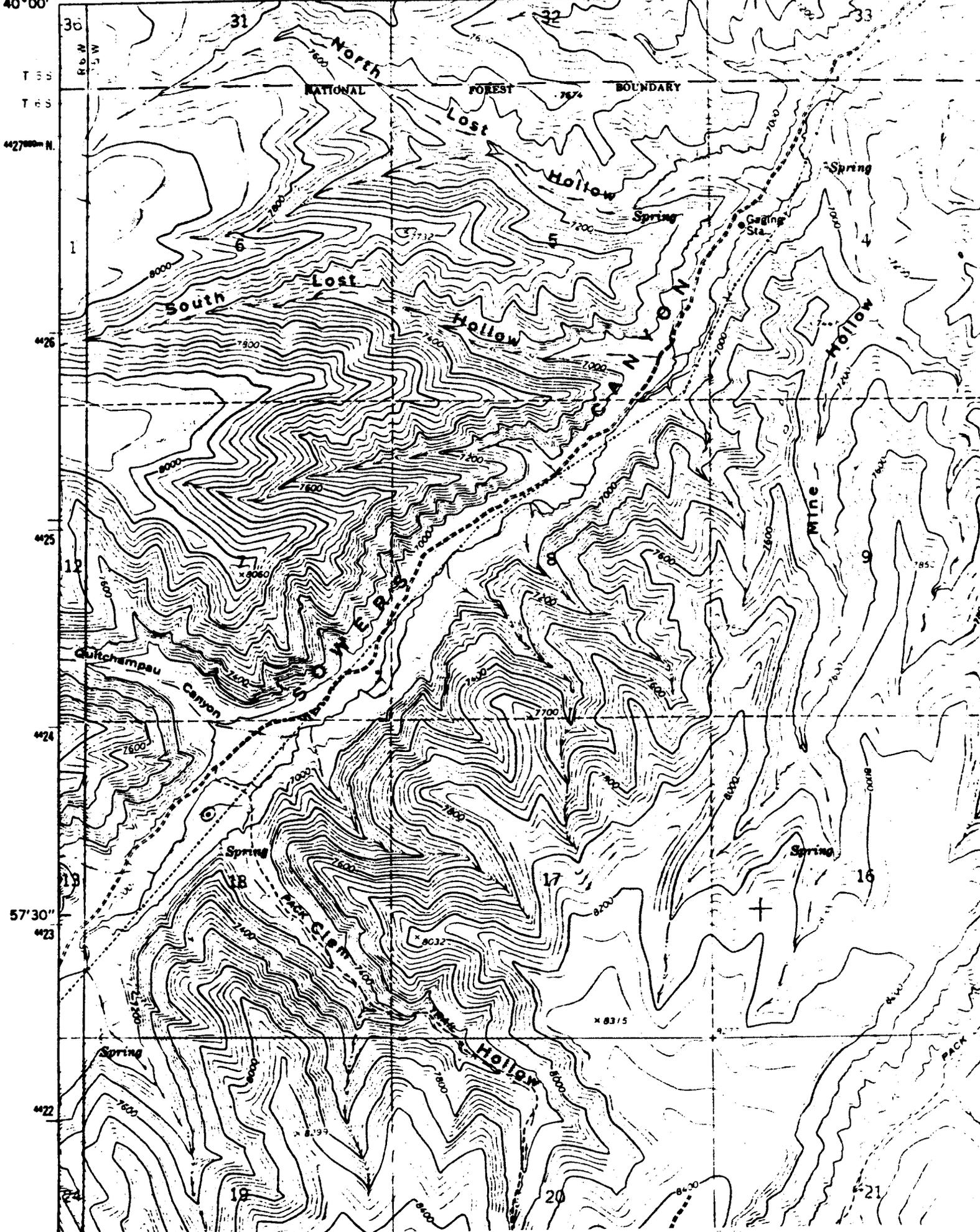
*Jerry D. Allred*  
Jerry D. Allred, Registered  
Land Surveyor, Cert. No. 3817



**ALLRED - PEATROSS ASSOCIATES**  
Surveying & Engineering Consultants  
P. O. Drawer C  
DUCHESTER, UTAH 84021  
(801) 738-5352

GEOLOGICAL SURVEY

110° 30' 40° 00' 430000 E 44 45 46 27' 30" 20 11



ATTACHMENT TO FORM 9-331C (USGS)  
FORM DOGC-1A (State)

ODESSA NATURAL CORPORATION  
SOWERS CANYON UNIT NO. 18-1  
SE/4 NW/4 Sec. 18, T6S, R5W  
DUCHESNE COUNTY, UTAH

1. SURFACE FORMATION: Green River

2. ESTIMATED FORMATION TOPS:

Green River	0
Wasatch	4,760'
Mesa Verde	8,600'
Mancos	15,380'

3. ESTIMATED DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS ARE EXPECTED TO BE ENCOUNTERED:

Green River various ss	0 - 800'	Water
Green River	4,000'	Gas
Wasatch	5,400'	Gas & Oil
Mesa Verde	9,000'	Gas

4. CASING PROGRAM: See Form 9-331C

5. BOP PROGRAM: See Attached Diagram. BOP's will be checked each tour and blind rams each trip.

6. DRILLING FLUIDS:

0 - 800'	Fresh water spud mud	8.9 to 9.5 ppg
800 - 8700'	Fresh water gel-chemical mud with barite for weight material	9.5 to 11.5 ppg
8700 - TD	Air. If appreciable amounts of water are encountered, a fresh water gel-chemical mud with barite for weight material	9.5 to 13.00 ppg.

7. AUXILIARY EQUIPMENT:

(1) 12" series 1500 Hydril	(6) Degasser and gas buster
(2) 12" series 1500 Double Ram BOP	(7) Rotating head
(3) 12" series 1500 Single Ram BOP	(8) Upper and lower kelly cock
(4) Kill manifold w/adjustable choke	(9) Stab-in kill valve
(5) Pit volume and flow sensors	(10) Well mud logging unit

ATTACHEMENT TO FORM 9-331C  
(Continued)

8. No cores or DST's are anticipated. Testing will be in progress while drilling with air. Electric Logs: GR/DIL, GR/CNL-FDC, Sonic
9. No abnormal temperatures, pressures or H<sub>2</sub>S anticipated.
10. Expected duration of 120 days beginning 12/1/78.

NTL-6 MULTI-POINT REQUIREMENTS  
SURFACE USE AND OPERATIONS PLAN

WELL NO: ODESSA NATURAL CORPORATION  
SOWERS CANYON UNIT NO. 18-1  
SE/4 NW/4 SEC. 18, T6S, R5W  
DUCHESNE COUNTY, UTAH

I. EXISTING ROADS

- A. Proposed well site as staked. See accompanying topographic map.
- B. Access to well site will be 2-1/2 miles south of Duchesne, Utah, via Highway 33 to the Sowers Canyon Road, turning west off said highway and driving approximately 19 miles to the proposed drill site.
- C. Approximately 100' of access road will be required at this location. See accompanying topographic map.
- D. Existing road within the area is the Sowers Canyon Road. This is a dirt road with native rock and is capable of heavy truck traffic.
- E. This is a wildcat well.
- F. Road Maintenance: During drilling operations sufficient road maintenance will be done to insure that no road or resource damage or deterioration will occur. Maintenance will include:
  - 1. Maintain already constructed interception dips to the access roads to their original size, shape and condition.
  - 2. Maintain road surfaces, leaving the present flared ditches intact and functional. Rocks can be worked off the road, but fine materials will be conserved for fill on the road.
  - 3. Deep dust or mud that accumulates during dry or wet periods will not be bladed off the road.
  - 4. Any brush, timber slash or debris created by road maintenance will be disposed of.
  - 5. Upon completion of the drilling operation, all cut and fill slopes will be restored to standard.
  - 6. Maintenance work shall be scheduled with the U. S. Forest Service before beginning to work.

II. PLANNED ACCESS ROADS

Approximately 100' of access road will be needed. This road will start on the northwest corner of location. See accompanying map. Road will be 30' wide with 6% grades at creek crossing. A 48" culvert will be needed for creek crossing. No turnouts, gates, cattleguards, fence cuts or surfacing material will be needed.

III. LOCATION OF EXISTING WELLS

Located within a two mile radius of the proposed drillsite are two abandoned wells. (1) Gulf Oil Corporation

#1 Sowers Canyon Federal  
Section 24, T6S, R6W

Date Plugged: 5/13/64

III. LOCATION OF EXISTING WELLS (Continued)

(2) Operator Unknown  
Section 21, T6S, R5W Date Plugged: Unknown

No other wells are known to exist within the two-mile radius.

IV. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. No facilities located within one mile radius of proposed drillsite.
- B. Producing Facilities.

- 1. All production facilities will fall on the existing well pad.
- 2. See accompanying plat of production facilities.
- 3. The surface at the proposed location contains some gravel and cobbles and this material would be utilized for any further construction.
- 4. The facilities and production pit will be fenced with fencing adequate to keep livestock and wildlife out.

- C. That part of the area no longer essential for production facilities and space for a workover rig will be graded back to slope and re-stored and reseeded as per requirements.

V. LOCATION AND TYPE OF WATER SUPPLY

- A. The source of water supply is a spring located in Section 34, T5S, R5W. Water is purchased from an area rancher.
- B. The water will be hauled by water truck (100 bbl. capacity) along the roads shown on the map.

VI. SOURCE OF CONSTRUCTION MATERIALS

- A. Construction materials should not be necessary at this location as the surface material will be utilized. Native materials available on the site will be used if necessary.
- B. No other materials to be used.
- C. No other materials to be used.
- D. No other access roads needed.

VII. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings: Air drilled cuttings are blown into the blowout pit. They will be bulldozed over if essentially dry. If significant water is made to the pit, then it will be pumped out and disposed of as directed.
- B. Drilling Fluids: In the event we have to mud up, the drilling mud will be contained in the reserve pit. Following drilling operations this would be pumped out and disposed of as (A) above. Reserve

pits will have sufficient capacity to prevent drilling waste from polluting live streams. If a well is dry, the waste material will be pumped back into the drilled hole. If developed into a producing well, it will be hauled away. Reserved pits will be so constructed to insure that no leakage, overland flow or pit failure will occur. Pits will be enclosed on three sides with fence.

- C. Sewage: A porta-toilet will be on location at all times. Contents are hauled out and disposed of by the company from whom we are leasing. Sanitation and the disposal of all waste and refuse will be accomplished in a manner that is within the framework of the Pollution Statement Act (E.D. 11507).
- D. Garbage and Trash: This will be stored in a fenced trash pit and hauled out to a dump during the final cleanup operation or whenever the quantity becomes excessive.
- E. Cleanup of Well Site: When the rig moves out, the area will be thoroughly cleaned up, trash hauled away and disposed of properly, and the reserve and blooie pits pumped out as soon as practical following completion or plugging operations.

#### VIII. ANCILLARY FACILITIES

None planned.

#### IX. WELL SITE LAYOUT

Drill site will require approximately four acres to accommodate drilling rig, mud tanks, reserve pits, equipment and vehicles. Drill site will be leveled as required, but not to exceed 300' by 375'. A reserve pit measuring 150' by 150' by 10' deep and a blooie pit measuring 75' by 40' by 5' deep will be excavated.

- A. Cross-section of drill site with cuts and fills to be furnished by Robbins Construction Company.
- B. Enclosed is Plate showing Chase Drilling Company Rig No. 2. Diagram shows complete overhead view of drilling rig and pad size.
- C. Pits will be unlined, unless we are otherwise directed.

#### X. PLANS FOR RESTORATION OF THE SURFACE

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed.

- A. If a dry hole backfill all cuts and restore surface to original contour. Stockpiled topsoil will be distributed over the area.
- B. Revegetation of surface will be conducted as per requirements.
- C. Pits will be fenced if there is any delay in pumping out and in-filling.
- D. Commence cleanup operations immediately on moving out rig. Pump pits as soon as possible and start surface restoration work.

E. If a producer see Section 4-C.

XI. OTHER INFORMATION

- A. The proposed drill site falls in a canyon with a reasonably flat floor. The ridges surrounding the drill site are sandstone. The brush in the canyon floor are sagebrush and creosote bush. The only observed fauna has consisted of ground squirrels, jackrabbits, and occasional birds. All precautions will be taken to protect the environment and resources on and adjacent to the operations.
- B. The drill site is on private owned land (W. C. Foy & Sons, Inc.) surrounded by Ashley National Forest.
- C. There is a creek approximately 300 feet west of the drill site which runs water during spring runoff time; no nearby dwellings; and no evidence of archeological, cultural or historical sites in the immediate vicinity.
- D. Safety: Odessa Natural Corporation will install signs warning the public of heavy truck traffic on single lane roads and hazardous locations.
- E. Fire Plan. All internal combustion engines will be equipped with approved mufflers or spark arrestors during periods of fire danger.
- F. All conditions of the Department of Agriculture stipulations and the lease special stipulations not herein mentioned will be observed and followed.
- G. Cattleguards meeting Forest Service Specifications will be installed at all designated fence locations.
- H. Should there become producing wells, an operation plan for the production phase will be negotiated.
- I. All ingress and egress to the drill site will be on established access roads.

XII. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C. D. MOORE  
P. O. Box 3908  
Odessa, Texas 79760  
915/337-2811 - Extension 3040

- XIII. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Odessa Natural Corporation, Box 3908, Odessa, Texas 79760, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
C. D. MOORE  
Area Production Superintendent

REHABILITATION AGREEMENT

Lease No.: 18-1; Well Name and No.: SOWERS CANYON UNIT NO. 18-1;  
Location: SE 1/4 NW 1/4 Sec. 18, T. 6 S., R. 5 W.

ODESSA NATURAL CORPORATION Oil Company intends to drill a well on surface owned by W. C. FOY & SON, INC.. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes  No Maintain access road and provide adequate drainage to road.

Yes  No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: \_\_\_\_\_

The following work will be completed when the well is abandoned:

Yes  No Site will require reshaping to conform to existing topography.

Yes  No Pit will be fenced until dry, then filled to conform to topography.

Yes  No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

TO BE DONE BY LANDOWNER

Yes  No Access road will be rehabilitated and reseeded using the same seed mixture as above.

Yes  No Access road will remain for landowner's use.

Other requirements: \_\_\_\_\_

Landowner

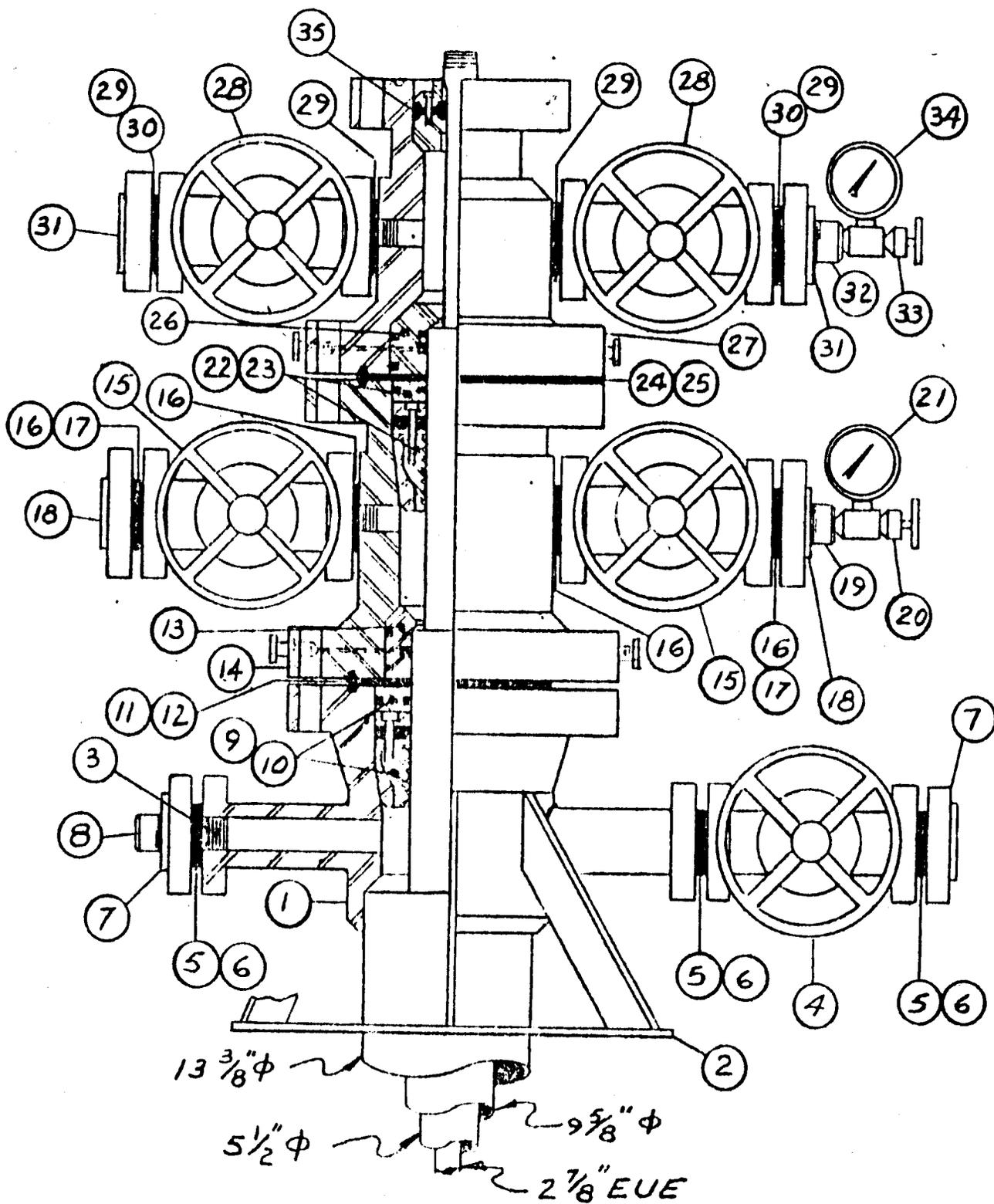
Name: W. C. FOY & SON, INC.  
Address: 163 W. 100N  
City: Duchesne  
State: Utah  
Telephone: 801/738-5626  
Date: 8-22-78

Operator/Lessee

Name: ODESSA NATURAL CORPORATION  
Address: P. O. Box 3908  
City: Odessa  
State: Texas  
Telephone: 915/337-2811 Ext. 3040  
Date: 8-22-78

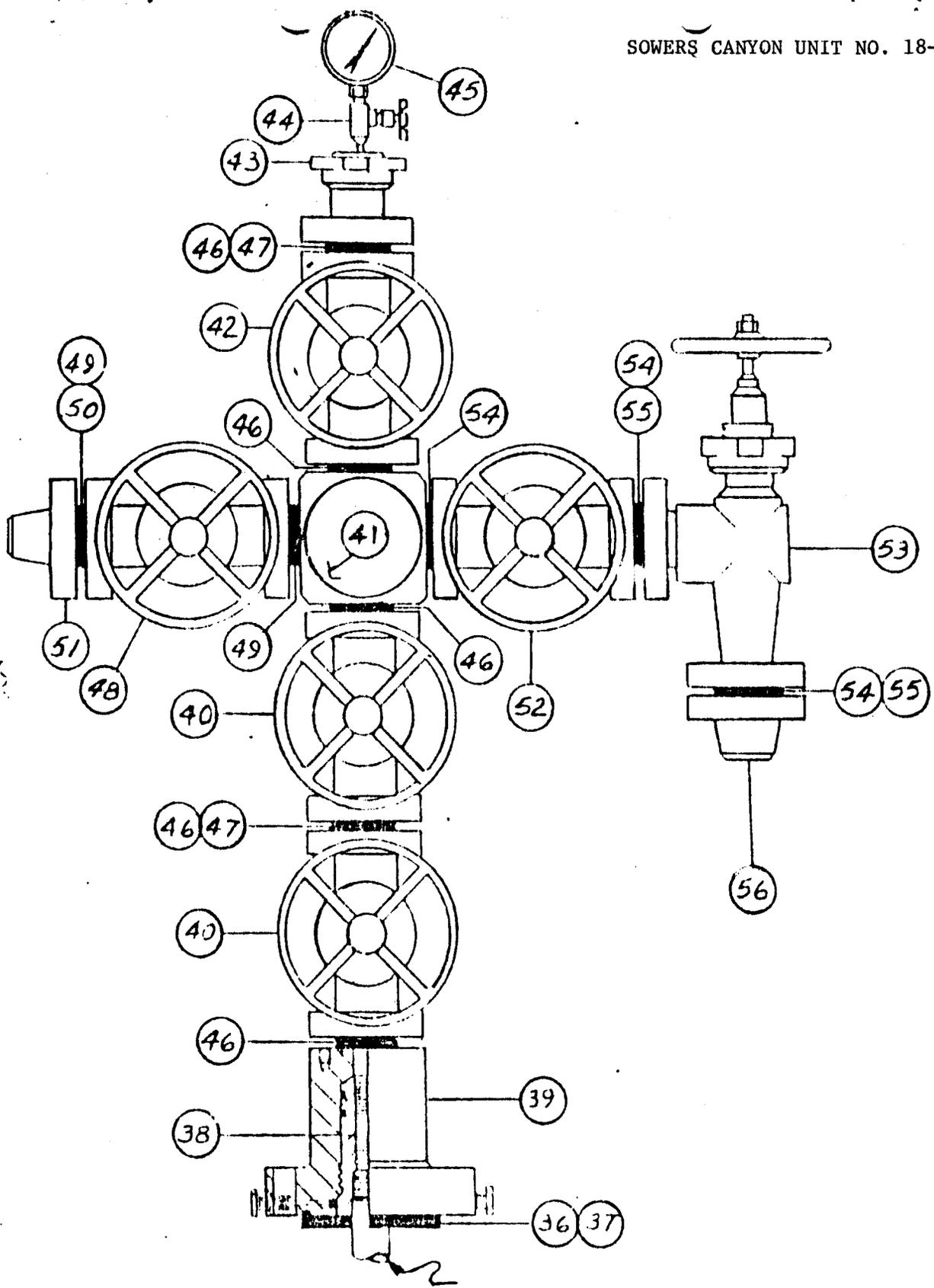
Yes  No I certify rehabilitation has been discussed with the surface owner.

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.



QUOTE # 1200

DRAWN MD	DATE 2/4/78	TITLE: GULFCO XMAS TREE ASSEMBLY	GULFCO INDUSTRIES, INC. OKLAHOMA CITY, OKLAHOMA SHT. 1 OF 2
CHKD IMA	2/6/78		DWG # ODM Q-1200



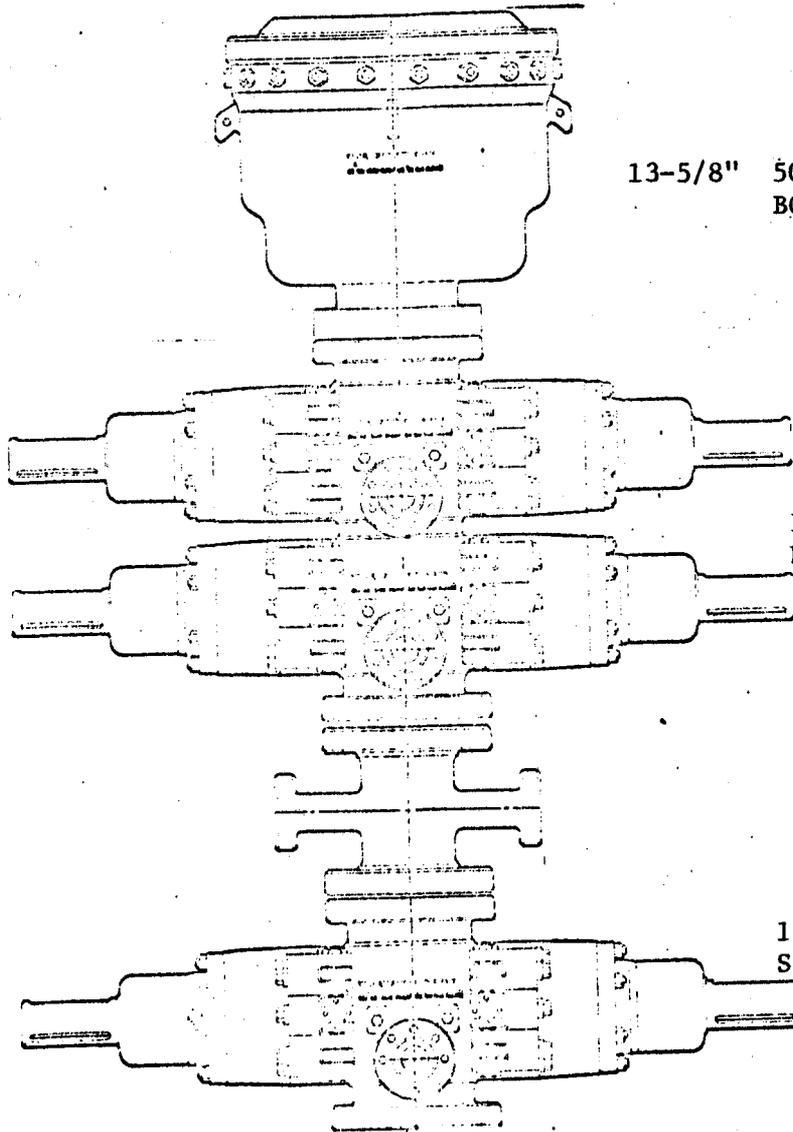
QUOTE #1200

DRAWN MID	DATE 2/4/78	TITLE GULFCO XMAS TREE ASSEMBLY	GULFCO INDUSTRIES, INC. OKLAHOMA CITY, OKLAHOMA SHEET 2 OF 2
CHKD TAA	DATE 2/16/78		DWG. # 204-1200



**CHASE  
DRILLING CO**

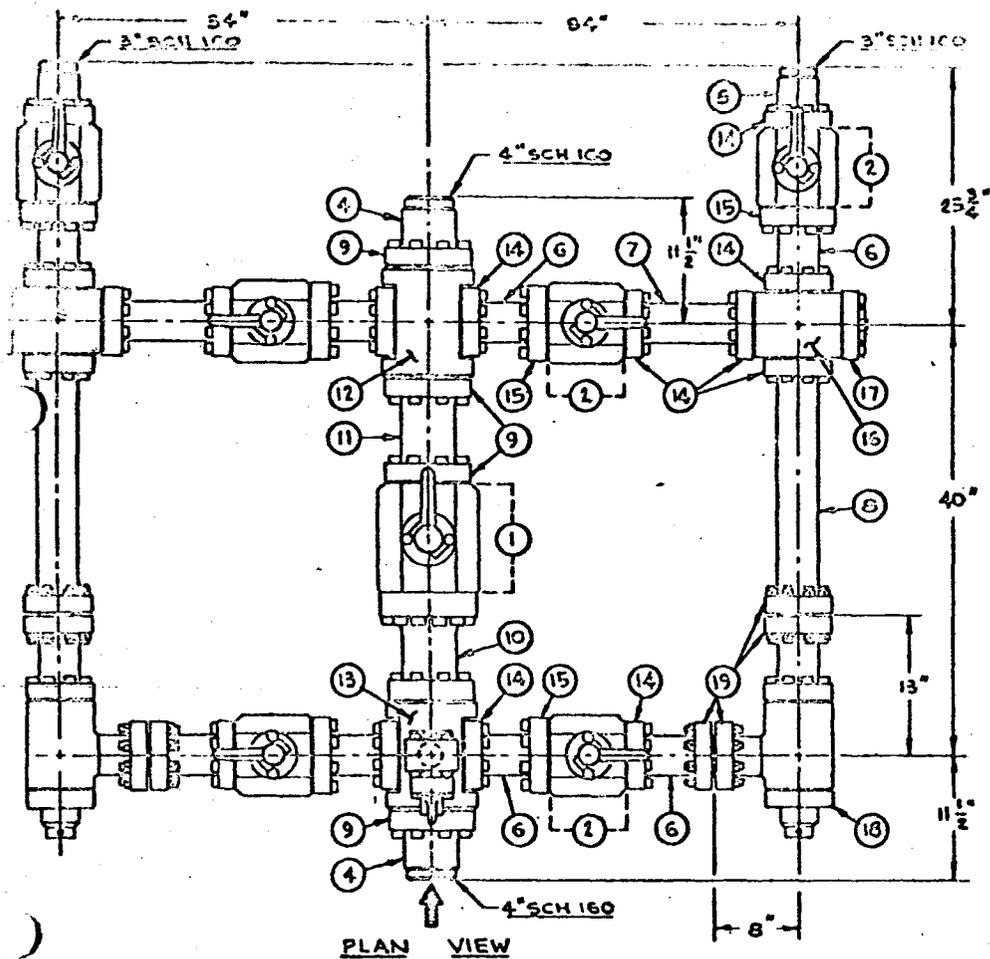
Division of Matador Service Inc



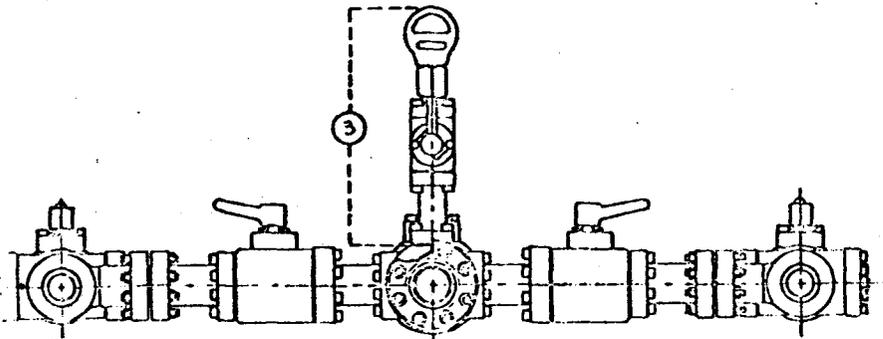
13-5/8" 5000# WP Hydril  
BOP

13-5/8" 5000# WP Hydril  
Double Ram BOP

13-5/8" 5000# WP Hydril  
Single Ram BOP



PLAN VIEW



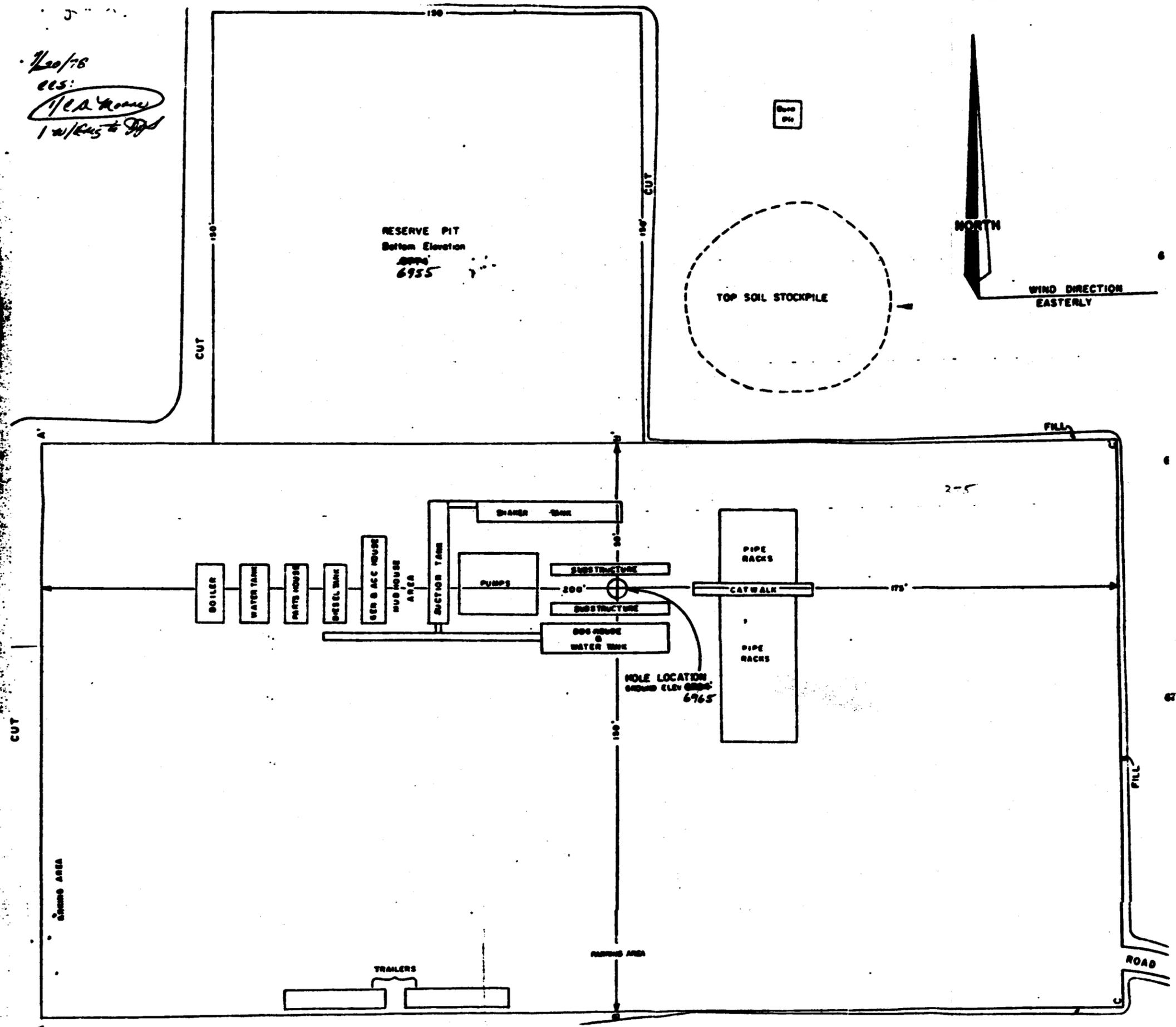
ELEVATION VIEW

1	SIZE 30 VALVE	1	SIZE 30 VALVE
2	SIZE 30 VALVE	6	SIZE 30 VALVE
3	SIZE 42N VALVE & CONNECTION FOR MUD PRESS. GAUGE	1	SIZE 42N VALVE
4	KG 350 X 4" SCH 160	2	KG 350 X 4" SCH 160
5	KG 250 X 2" SCH 160	2	KG 250 X 2" SCH 160
6	KG 250 X KG 250 X 2" LG.	2	KG 250 X KG 250 X 2" LG.
7	KG 250 X KG 250 X 12" LG.	2	KG 250 X KG 250 X 12" LG.
8	KG 250 X KG 250 X 22" LG.	2	KG 250 X KG 250 X 22" LG.
9	SIZE 42N FLANGE SET	4	SIZE 42N FLANGE SET
10	SIZE 44-242 SPOOL SET	1	SIZE 44-242 SPOOL SET
11	KG 250 X KG 250 X 16" LG.	1	KG 250 X KG 250 X 16" LG.
12	SIZE 42 X 50 "X" CONNECTOR W/O-RINGS	1	SIZE 42 X 50 "X" CONNECTOR W/O-RINGS
13	SIZE 42 X 50 RIG 5-WAY CONNECTOR W/O-RINGS	1	SIZE 42 X 50 RIG 5-WAY CONNECTOR W/O-RINGS
14	SIZE 50K FLANGE SET	16	SIZE 50K FLANGE SET
15	SIZE 52K FLANGE SET	12	SIZE 52K FLANGE SET
16	SIZE 30 "X" CONNECTOR W/O-RINGS	8	SIZE 30 "X" CONNECTOR W/O-RINGS
17	SIZE 30 BLIND FLANGE SET	2	SIZE 30 BLIND FLANGE SET
18	TYPE R5 W/KG 250 ENDS	2	TYPE R5 W/KG 250 ENDS
19	SIZE 50K FLANGE SET FOR WILLIS CHOKES	6	SIZE 50K FLANGE SET FOR WILLIS CHOKES
NOT SHOWN		1	EXTENSION, HANDLE
		1	EXTENSION, HANDLE
		1	EXTENSION, HANDLE

OILMASTER CHOKES MANIFOLD  
 4" X 3" - 5000 PSI - 1/2" BORE  
 100-009

7/20/78  
C.S.  
W.C.D. Koenig  
1 w/ Rags to Jgd

1" to 50'



W

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

*Alcassende  
SE NW*

\*\* FILE NOTATIONS \*\*

Date: August 29, 1978

Operator: Odessa Natural Corp.

Well No: Sowers Canyon 18-1

Location: Sec. 18 T. 6S R. 5W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-013-30466

CHECKED BY:

Administrative Assistant: *AW*

Remarks: *No other well - Sec. 18  
OK*

Petroleum Engineer: \_\_\_\_\_

Remarks: \_\_\_\_\_

Director: *7*

Remarks: \_\_\_\_\_

*Topo.  
OK*

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other: \_\_\_\_\_

*(Unit Agreement)*

Letter Written/Approved

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
September 7, 1978

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

Odessa Natural Corporation  
Box 3908  
Odessa, Texas 79760

Re: Well No. Sowers Canyon Unit 18-1  
Sec. 18, T. 6 S, R. 5 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30466.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

February 5, 1980

Odessa Natural Corp.  
Box 3908  
Odessa, Texas 79760

Attn: John J. Strojek, Director

RE: Well No. Sowers Canyon Unit # 18-1  
Sec. 18, T. 6S, R. 5W,  
Duchesne County, Utah

Production

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD  
CLERK-TYPIST

March 17, 1980

Odessa Natural Corp.  
ATTENTION: John J. Strojek, Director  
of Production  
Box 3908  
Odessa, Texas 79760

Re: Well No. Sowers Canyon Unit #18-1  
Sec. 18, T. 6S, R. 5W.  
Duchesne County, Utah

Gentlemen:

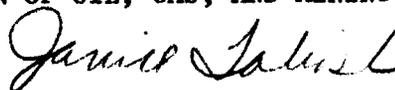
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If we do not hear from your company within thirty(30) days, we will assume you do not intend to drill this well and the application will be terminated.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK-TYPIST



ODESSA NATURAL CORPORATION

P.O. BOX 3908  
ODESSA, TEXAS 79760  
915-337-2811

March 24, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Janice Tabish

Gentlemen:

LOCATION ABANDON

Reference: Sowers Canyon Unit Well No. 18-1  
Section 18, T6S, R5W  
Duchesne County, Utah

Odessa Natural Corporation has not spudded the above referenced well as of this date. Odessa hereby requests that said application be terminated.

I trust that this information will fulfill your needs.

Yours very truly,

ODESSA NATURAL CORPORATION

JOHN J. STROJEK  
Director - Production Department

JJS/so  
ccs: Well File