



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

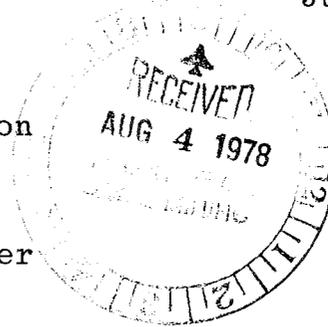
1720 South Poplar, Suite 5
Casper, Wyoming 82601

1720 So. Poplar
Suite 5
~~XXXXXX~~
Casper, Wyoming 82602
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506

July 31, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



Attention: Pat Driscoll, Engineer
Scheree Wilcox

Re: Drilling application for well
Gulf Oil Corporation #1-27 Ute Tribal
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27-T4S-R6W., Uinta Meridian
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.
Environmental Engineering Co.

Enclosures

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. 14-20-H62-1886

Operator Gulf Oil Corporation

Location 2,104'FSL and 1817'FWL Sec. 27 T. 4S R. 6W

County Duchesne State Utah Field Wildcat

Status: Surface Ownership Utah Minerals Federal (BIA)

Joint Field Inspection Date July 24, 1978

Participants and Organizations:

Gordon W. McCrary U.S.G.S.

Lynn Hall BTA

Ed Haymaker Environmental Eng. Co.

Jack Skewes Skewes & Hamilton

Curtis Williams Gulf Oil Co.

Clifton Wignall Mesa College

Gary Brown West Wyoming College

Related Environmental Analyses and References:

- (1) EIS, Bureau of Indian Affairs, Ft. Duchesne, Utah.
- (2) Rainbow Unit Resource Analysis, BLM, Utah.

Analysis Prepared By:
Gordon W. McCrary

Reviewed By:
John T. Evans
Environmental Scientist
Salt Lake City, Utah

Date July 24, 1978

STATE, 06 + M

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-1886

OPERATOR: Gulf Oil Corporation

WELL NO. 1-27 Ute Tribal

LOCATION: 1/2 NE 1/2 SW 1/2 sec. 27, T. 4S., R. 6W., USM.

Duchesne County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? Yes.
If not, USGS predictions are:

2. Fresh water aquifers probable below surface casing? Yes. In sandstones of Uintah Fm, 60-950' below KB.

3. Other probable leasable minerals? Yes. Oil shale between 945' - 6,395' below KB, in the Green River and Douglas Creek.

4. Are hazardous fluids or gases likely? No.

5. Are abnormal conditions of pressure or temperature likely? No.

6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Probably not.

7. Is additional logging or sampling needed? No.

8. References - remarks: USGS Files, Salt Lake City, Utah

Is location within 2 miles of a KGS? No.

Signature: Donald C. Alford

Date: 07-14-78

SUPPLEMENTAL STIPULATIONS

GULF OIL CORPORATION
Well #1-27 Ute Tribal
NE SW 27-T4S-R6W USM
Duchesne County, Utah
Lease 14-20-H62-1886

1. The mud pits shall be lined, using a minimum of 100 sacks of powdered bentonite.
2. Oil shale and bituminous sands may occur in the Green River and Douglas Creek formations. Adequate and sufficient electric radioactive logs will be run to locate and identify the oil shale horizons of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.
3. "Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes, but is not limited to, such items as road construction and maintenance, handling of top soil, and rehabilitation."

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company GULF OIL CORPORATION Location NE SW 27-T4S-R6W USM

Well No. 1-27 Ute Tribal Lease No. 14-20-H62-1886

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no material deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the final casing string is run. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
3. No location will be made or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. In the event abandonment of the hole is desired, a verbal request may be approved by this office but must be timely followed with a confirmation request in writing using the "Sundry Notice" (form 9-331). If a well is suspended or abandoned, all pits will be fenced until they are backfilled.
4. The spud date will be reported to the District Engineer within 48 hours and Form 9-329, "Monthly Report of Operations" will

be filed starting with the month in which operations began unless otherwise approved in writing by the district engineer.

"Sundry Notices and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan and prior approval by the survey.

If the drilling operation results in a dry hole, form 9-331 is also to be filed at the time that all surface restoration work has been completed and the location is considered ready for inspection.

5. "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.

6. Other: ~~(a) Strict compliance with Surface Use Plan and Supplemental Stipulations;~~
~~(b) Strict compliance with the Well Control Program;~~
~~and (c) Compliance with NTL-2B-Section VII (Attached)~~

7. The U. S. Geological Survey district office address is:

~~8440 Federal Building, Salt Lake City, Utah 84138~~
Dist. Engr. ~~Edgar W. Guynn~~ Home Phone ~~(801) 524-5650~~
Asst. Engr. ~~Willis P. Martens~~ Home Phone ~~(801) 582-7042~~
BIA ~~(801) 466-2780~~

8. The ~~BEM~~ contact man is: R. Lynn Hall, BIA, Ft. Duchesne, Utah
Phone (Home) 722-2406 (Office)

9. Significant surface values (~~are~~) (are not) involved at this location. Accordingly, this office (~~must~~) (need not) be promptly notified as soon as field operations begin.

Proposed Action:

On June 14, 1978 Gulf Oil Corporation filed an Application for Permit to Drill the No. 1-27 exploratory well, an 8,000 foot oil test of the Wasatch Formation; located at an elevation of 7,190 ft. in the Wildcat on Tribal mineral lands and Utah surface; lease No. 14-20-H62-1886.

As an objection was raised to the wellsite it was moved to 2104' FSL & 1817' FWL. (This did not change the $\frac{111}{44}$ coordinates).

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

State Fish & Game chose not to inspect site which they hold surface rites.

A working agreement has been reached with the BIA, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The Operator proposes to construct a drill pad 185 ft. wide x 300 ft. and a reserve pit 100 ft. x 150 ft. A new access road will be constructed 16 ft. wide x 1000 feet long and upgrade 16 ft. wide by 5.5 miles access road from an existing an improved road. The Operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is August 1 and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 13.7 miles Southwest of Duchesne, Utah, the nearest town. A fair road runs to within 1000 feet of the location. This well is in the Wildcat field.

Location is on the West side of Skitzzy Canyon along the North slope of the Book Cliff Mountains being a part of the West Lavaputs Plateau.

Geology:

The surface geology is Uinta. The soil is sandy shale with silt and abundant rock fragments. No geologic hazards are known near the drillsite. Scismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in

which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The piñon, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due

to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from West to East. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage to the Strawberry River to the North.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

The proposed project should have minor impact on the surface water systems.

The potentials of pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Sub-surface Protection Plan.

There would be no tangible effect on water migration in fresh-water aquifers. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval. Pits will be lined with 100 Sacks Bentonite minimum.

Plants in the area are of the salt-desert-shrub types grading to the piñon-juniper association.

Proposed action would remove about 2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Animal and plant inventory has been made by the BIA. No endangered plants or animals are known to habitat on the project. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and

varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, ~~state~~, or ~~local~~ parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

STARVATION STATE BEACH
+ RESERVOIR IS
FIVE MILES
TO NORTH

The proposed location is near the Rainbow Unit Planning Unit.

This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of (oil and gas) should be taken into consideration.

Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite, restrictive stipulations or modifications to the proposed program would reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Site was moved 30' West and rotated 180⁰ to place the reserve pits on more level ground to reduce fill.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to

exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Strawberry River. The potential for pollution to the river would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2) (C).

(Orig. Sgd.) E. W. Gynn

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 c/o Environmental Engineering Company
 1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2,104' FSL and ~~1817~~' FWL, Sec. 27, T. 4 S., R. 6 W., U.M.
 At proposed prod. zone **1817**
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.7 miles southwest of Duchesne, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINK, FT. (Also to nearest drlg. unit line, if any)
 1,847'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 -

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7,190' Gr.

23. All new
 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16" H-40	65#	60'	75 sacks
12 1/4"	9 5/8" K-55	36#	1,000'	425 sacks
8 3/4"	7" K-55	26#	5,900'	500 sacks
6"	5" N-80	18#	8,000'-(5,800)	cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and hang 5" liner from 5,800' and cement to top

Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten Point Compliance Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Drill Pad & Drill Rig and Production Facilities |
| D. Multipoint Surface Use Plan | |

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. R. ...* TITLE *Area Sup. Supt.* DATE June 14, 1978

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *W. T. ...* TITLE ACTING DISTRICT ENGINEER DATE JUL 28 1978

CONDITIONS OF APPROVAL, IF ANY:

STATE, OG+M

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1886

6. IF INDIAN ALLOTTEE OR TRIBE NAME
 Uinta

7. UNIT AGREEMENT NAME
 Tribal

8. FARM OR LEASE NAME
 Tribal

9. WELL NO.
 1-27 Ute Tribal

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 NE 1/4 Sec. 27-14S-R6W.,
 Uinta Meridian

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

19. PROPOSED DEPTH
 8,000'

20. ROTARY OR CABLE TOOLS
 Rotary

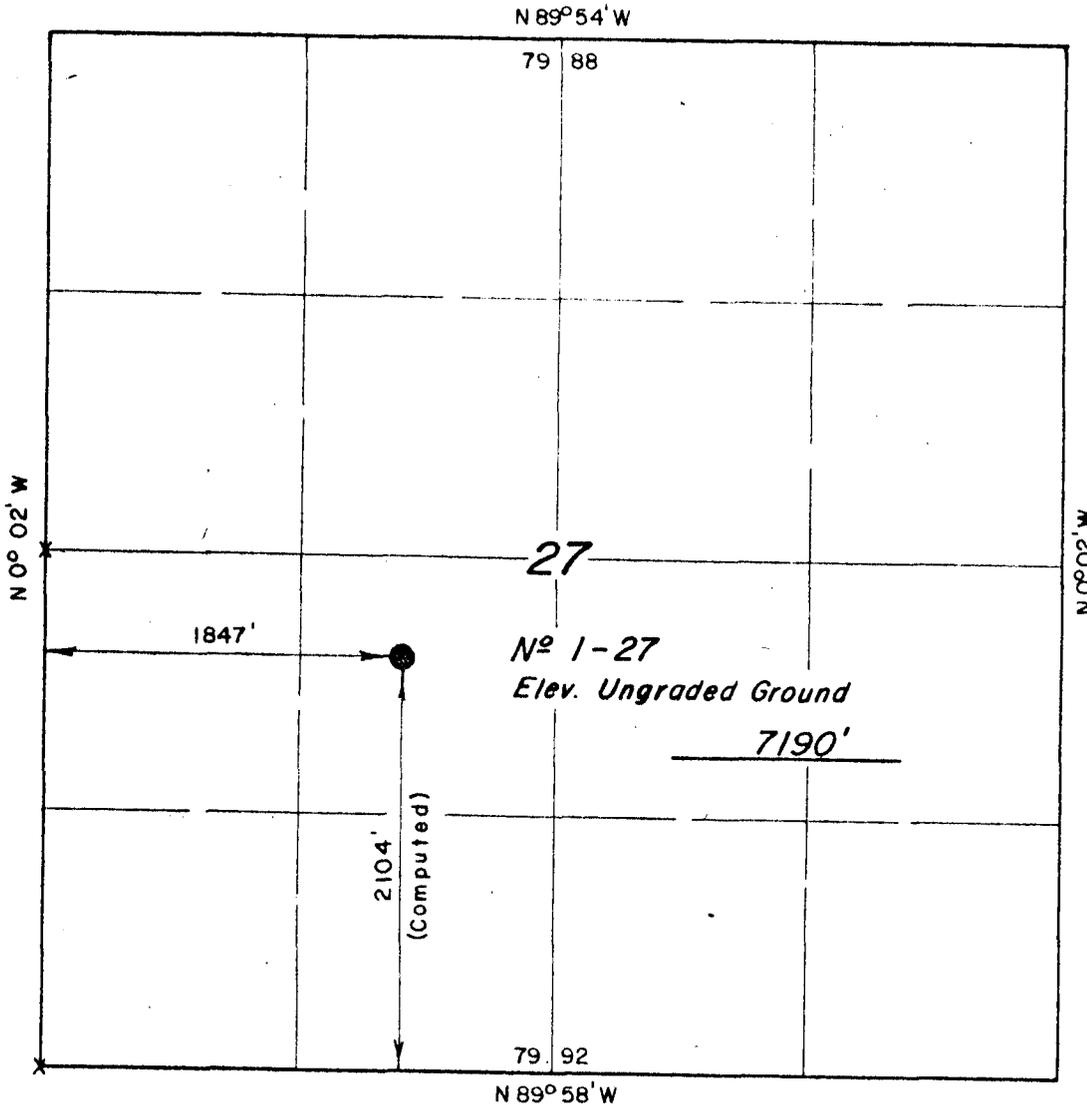
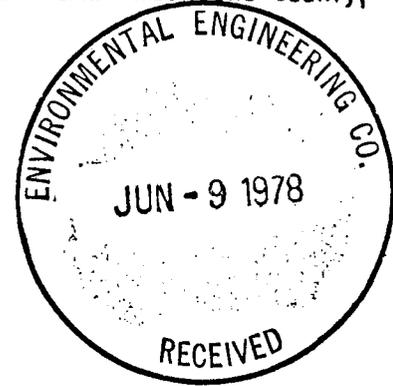
22. APPROX. DATE WORK WILL START*
 August 1, 1978

Exhibit A

T 4 S, R 6 W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well location, N^o 1-27, located as shown in the NE 1/4 SW 1/4 Section 27, T 4 S, R 6 W, U.S.B.&M. Duchesne County, Utah.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 6/8/78
PARTY N.J.M. M.S. H.H. H.M. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Aug. 8-

Operator: Gulf Oil

Well No: Ute Inbal 1-29 Skitzzy Canyon Ute
27 0-#1-21-4B

Location: Sec. 27 T. 44 R. 6W County: Duchesne

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-013-30455

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer P

Remarks:

Director 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No.

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 9, 1978

Gulf Oil Corporation
1720 South Poplar
Suite Five
Casper, Wyoming 82601

Re: Well No's:
Ute Tribal 1-20,
Sec. 20, T. 4 S, R. 6 W,
Ute Tribal 1-24,
Sec. 24, T. 4 S, R. 6 W,
Ute Tribal 1-21,
Sec. 21, T. 4 S, R. 6 W,
~~Ute Tribal 1-27,~~
Sec. 27, T. 4 S, R. 6 W,
Ute Tribal 1-19,
Sec. 19, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, it will be necessary for you to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Gulf Oil Corporation
August 9, 1978
Page Two

The API numbers assigned to these wells are:

#1-20:	43-013-30452	#1-27:	43-013-30455
#1-24:	43-013-30453	#1-19:	43-013-30456
#1-21:	43-013-30454		

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

August 31, 1978

Oil Corp.
~~Gulf Energy & Minerals~~
800 Three Twenty Four Building
324 North Robinson
Oklahoma City, Oklahoma 73102

RE: Hydrostatic pressure test on your UTE Tribal 1-27-D2, located in the Duchene, Utah area, in the Oklahoma City, Oklahoma district.

Gentlemen:

We made a hydrostatic pressure evaluation to the above referenced job on August 16, 1978.

At the conclusion of testing there were no visible leaks to the items tested.

A schematic of surface control equipment has been prepared with leaks and or malfunctions posted thereto for your consideration. Also, enclosed is a copy of the report taken from field notes during testing and pressure readings of the test.

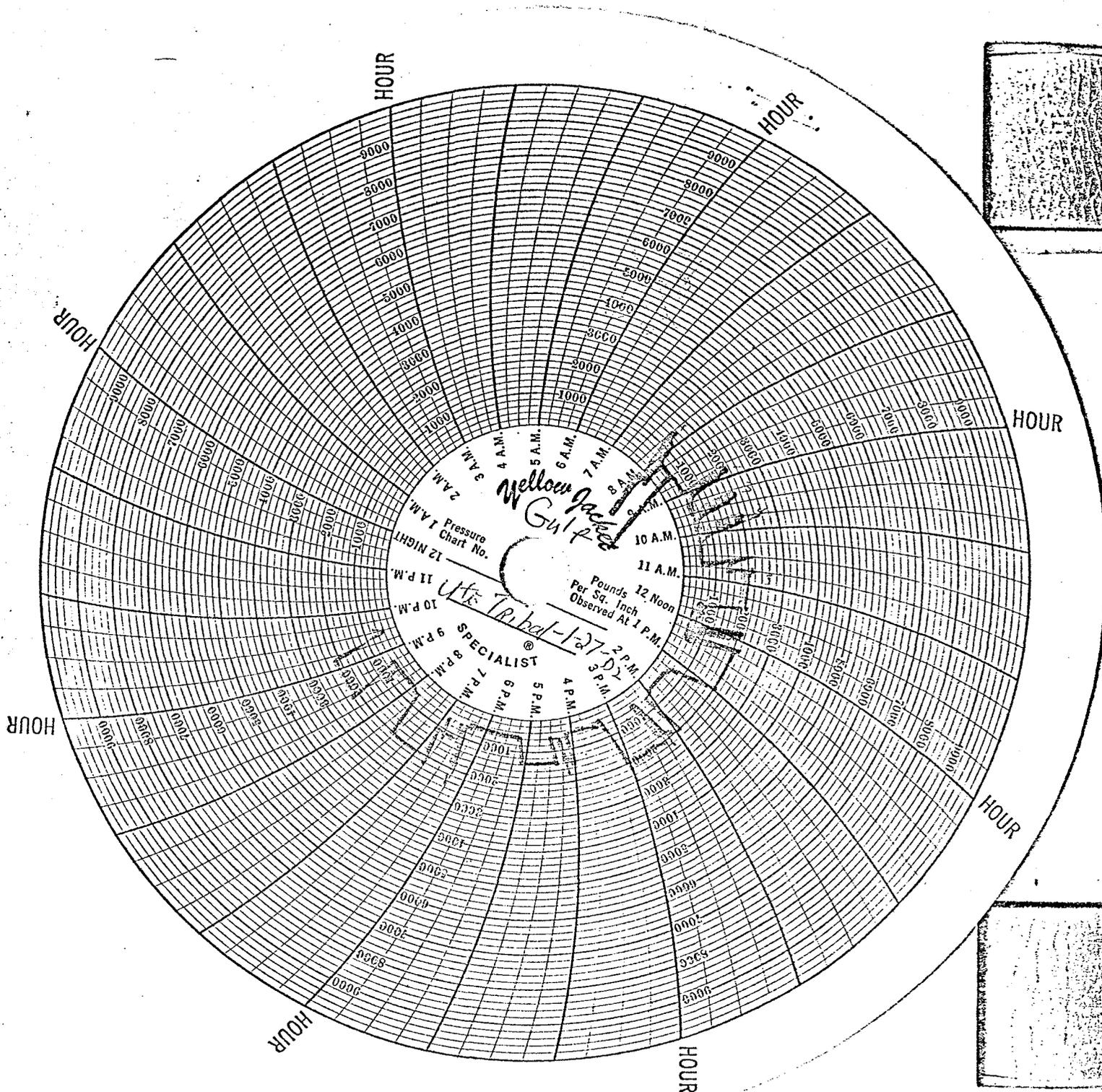
Your comments or suggestions as to how we may better serve you will certainly be appreciated.

Sincerely yours,

Yellow Jacket Tools and Services, Inc.

Jay E. Stubbs
Jay E. Stubbs

ell/Enclosures





Test #	Items Tested	Pressure Pt.	Pressure	Minutes Held	Results
	Choke line w/ inside valve closed manifold w/ valves closed	conn.			
1	"	"	2,000#		Leak in valve stem on choke line
2	"	"	2,000#		Same leak
3	"	"	2,000#		Same leak
4	"	"	2,000#		Slow leak can not find it
5	"	"	2,000#	15 min.	No visible leak
	Blind rams, choke line, manifold w/ valves closed,	"			
6	"	"	2,000#		Leak in ram door on doghouse side
7	"	"	2,000#	15	No visible leak
	Pipe rams, choke line w/ outside valve closed,	Drill pipe			
8	"	"	2,000#		Valve stem on inside valve on choke line leak /
9	"	"	2,000#	15 min.	No visible leak
	Hydril, choke same	Drill pipe			
10	"	"	1,500#		Slow leak
11	"	"	1,500#	15 min.	No visible leak
	Kelly				
12	"	"	2,000#		Leak
13	"	"	2,000#	16 min.	No visible leak
	Safety valve				
14	"	"	500#		Leak in press. conn.
15	"	"	2,000#	15 min.	No visible leak

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-1162-188B
Communitization Agreement No. H/A
Field Name Undesignated
Unit Name H/A
Participating Area Green River
County Duchesne State Utah
Operator Gulf Oil Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (3)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MG of Gas	Barrels of Water	Remarks
1-27D2	NE SW27	4S	6W	DRG					8/1/78 MIRT S/H RURT Set 40' of 13-3/8" conductor casing
3 - USGS, SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 1 - W.A. Moncrief 1 - OC									Ute 1-27D2

Will none, so state.

2 - File
Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (DBLS)
On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Produced	0	0	0
Sold	0	0	XXXXXXXXXXXXXXXXXXXX
Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
Injected	0	0	0
Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
Other (Identify)	0	0	0
On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
GAPI Gravity/DIV Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Mark B. Wood
Title: SENIOR CLERK

Address: P.O. Box 2619
Casper, Wyo. 82602
(307)-235-1311

HYDROSTATIC PRESSURE TEST - B.O.P.'s
~~Gulf Energy & Minerals~~ ^{Oil} UTE Tribal -1-27-D2

Manning - Rig #23

August 16, 1978

by

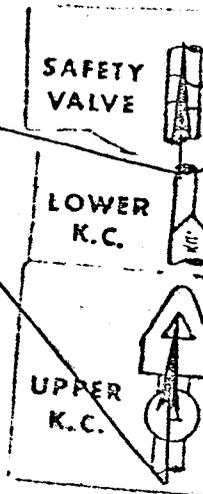
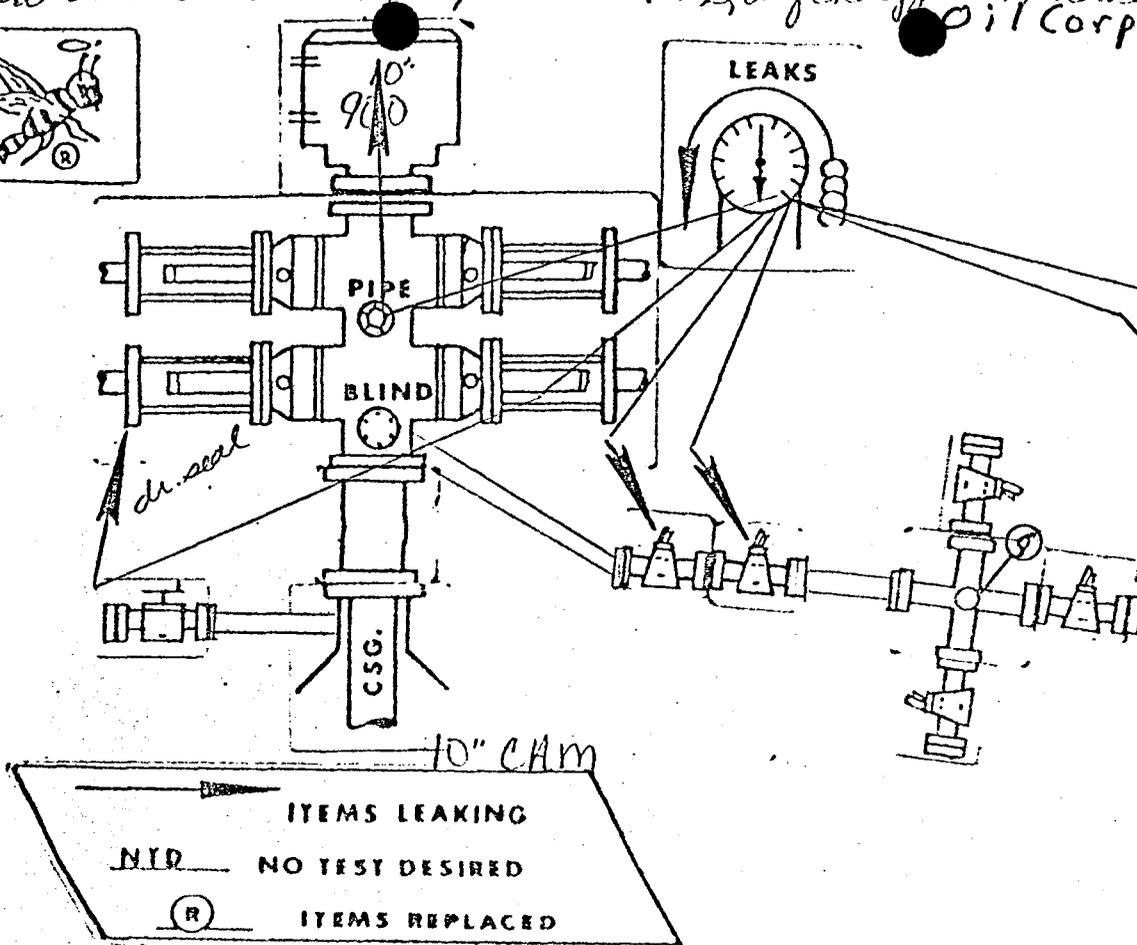
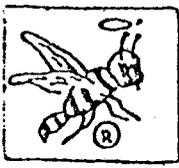
Yellow Jacket Tools and Services, Inc.

Vernal, Utah

Tested by: Joe Moritzky

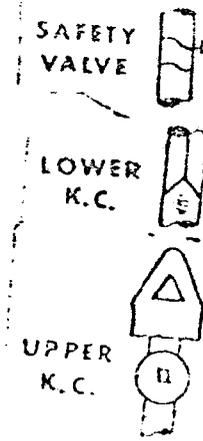
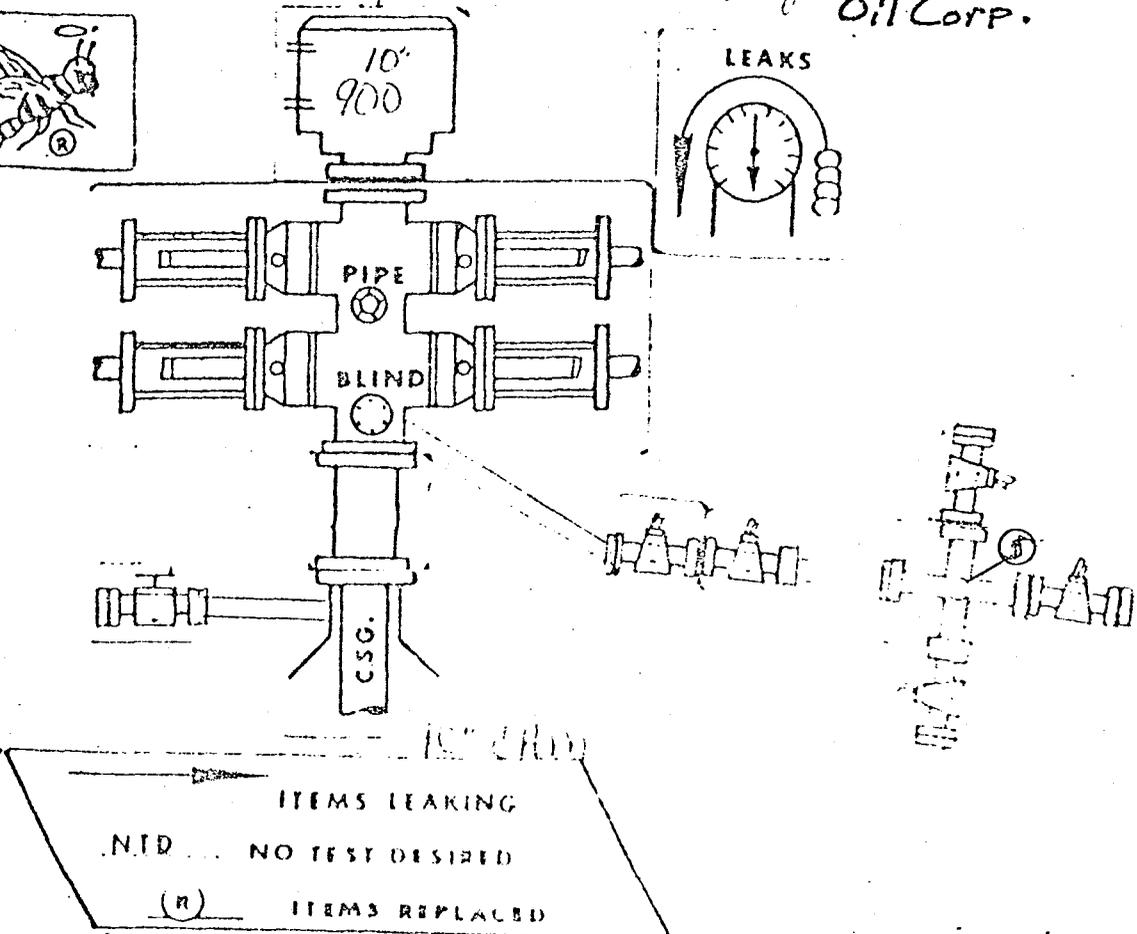
Ticket No. 5397

Blowout Control Equipment... Gulf Energy Services... UTK Lubal 12 Oil Corp.



Items leaking During testing 8-16-78

Blowout Control Equipment... Gulf Energy Services... UTK Lubal 12 Oil Corp.



Gulf Oil Exploration and Production Company

J. D. Richards
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

September 19, 1978

Utah Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Attention: Mr. Cleon B. Feight

Re: Ute 1-27-D2
NE SW Section 27-T4S-R6W
Duchesne County, Utah

Gentlemen:

Enclosed please find two copies of Hydrostatic Pressure Test dated August 16, 1978, for the above captioned lease.

Very truly yours,

J. D. Richards
for J. D. Richards

GBB/tls

Enclosure



September 22, 1978

Gulf Energy & Minerals
800 Three Twenty Four Bldg.
324 North Robinson
Oklahoma City, Oklahoma 73102

RE: Hydrostatic pressure test on your UTE 1-2702, located in the Duchcase, Utah area, in the Oklahoma City, Oklahoma district.

Gentlemen:

We made a hydrostatic pressure evaluation to the above referenced job on September 2, 1978.

At the conclusion of testing there were no visible leaks to the items tested.

There was no test desired to the casing.

A schematic of surface control equipment has been prepared with leaks and or malfunctions posted thereto for your consideration. Also, enclosed is a copy of the report taken from field notes during testing and pressure readings of the test.

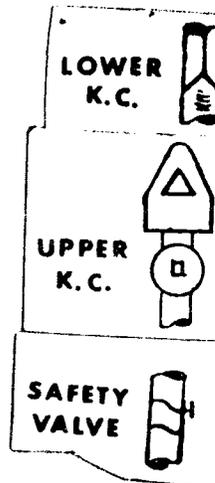
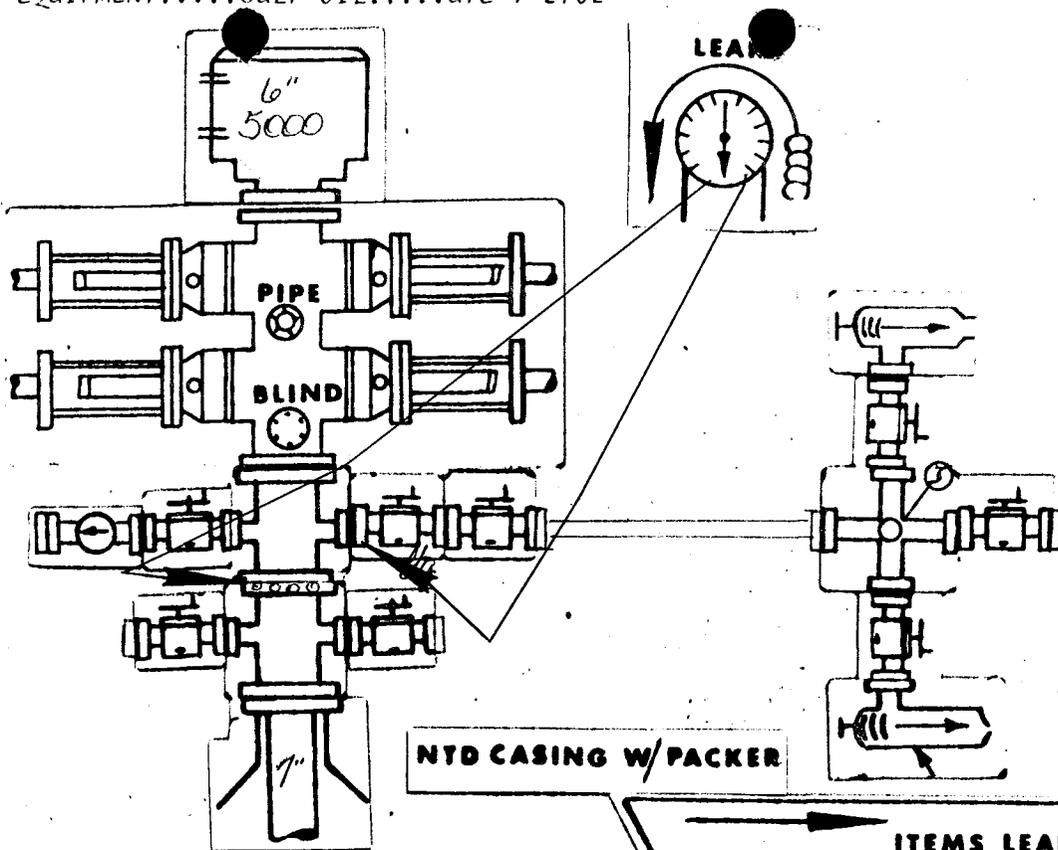
Your comments or suggestions as to how we may better serve you will certainly be appreciated.

Sincerely yours,

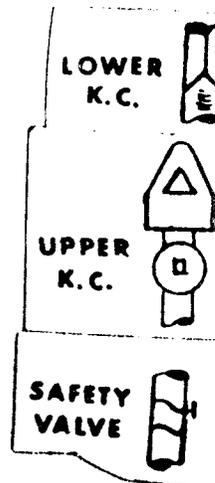
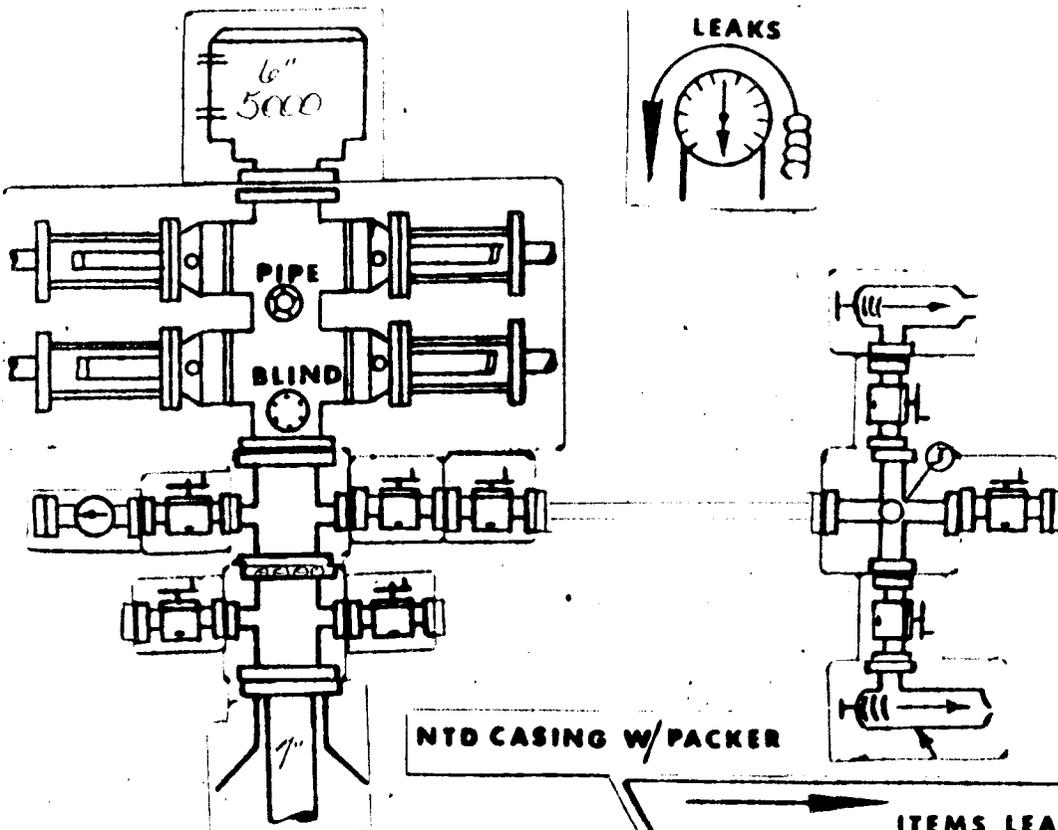
Yellow Jacket Tools and Services, Inc.


Jay E. Stubbs

cll/Enclosures



Items leaking DURING testing...9-2-78



No visible leaks at CONCLUSION of testing:....9-2-78.

COMPANY Gulf Energy & Minerals

Well UTE 1-2702

Date 9-2-78



Test #	Items Tested	Pressure Pt.	Pressure	Minutes Held	Results
	Blind rams choke line & manifold w/ valves on manifold & valve on kill line closed.	Conn. on manifold			
1	#	#	3,000#		Leak thru inside flange of inside valve on choke line T
2	#	#	5,000#		Leak thru packing nuts on well head.
3	#	#	#		Leak thru inside flange of inside valve on choke line
4	#	#	#		Leak thru packing nuts on well head
5	#	#	#		Same
6	#	#	#		Leak thru 2" conn. on manifold. (NO TEST)
7	#	#	#	11 min.	No visible leaks, Ok'ed
	Pipe rams w/ inside valves on kill line & choke line closed.	Down drill pipe			
8	#	#	#	10 min.	No visible leaks, press. loss, repress.
	Opened inside valves to outside valves on kill & choke lines				
9	#	#	#	11 min.	No visible leaks
	Hydrill w/ same valves as last test	#			
10	#	#	1,500#	10 min.	No visible leaks
	Lower Kelly cock on floor				
11	#	#	5,000#	10 min.	No visible leaks
	Safety valve (Hydrill type)				
12	#	#	#	14 min.	No visible leaks
	Safety valve (Dart type)				
13	#	#	#		Blew out o-ring on sub No test
14	#	#	#		Same leak, no test to valve, ok'ed by Company men.

Gulf Oil Exploration and Production Company

J. D. Richards
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

October 31, 1978

P

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Attn: Cleon B. Feight

Re: Ute 1-27-D2
NE SW Section 27-T4S-R6W
Duchesne County, Utah

Gentlemen:

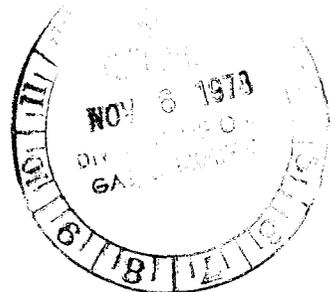
Enclosed please find two copies of Hydrostatic Pressure Test dated September 2, 1978, for the above captioned lease.

Very truly yours,

for H S Sealy
J. D. Richards

GBB/1kb

Enclosure



HYDROSTATIC PRESSURE TEST - B.O.P.'s

Gulf Energy & Minerals - UTE 1-2702
R. L. Manning - Rig #23
September 2, 1978

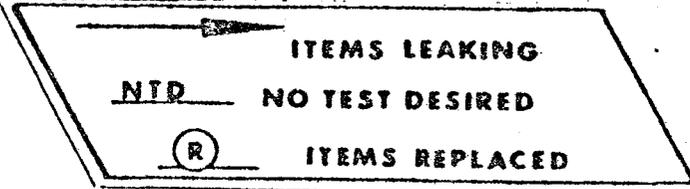
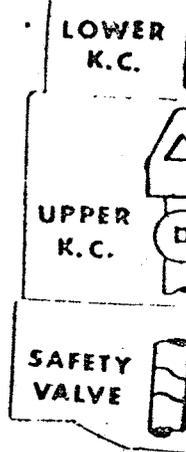
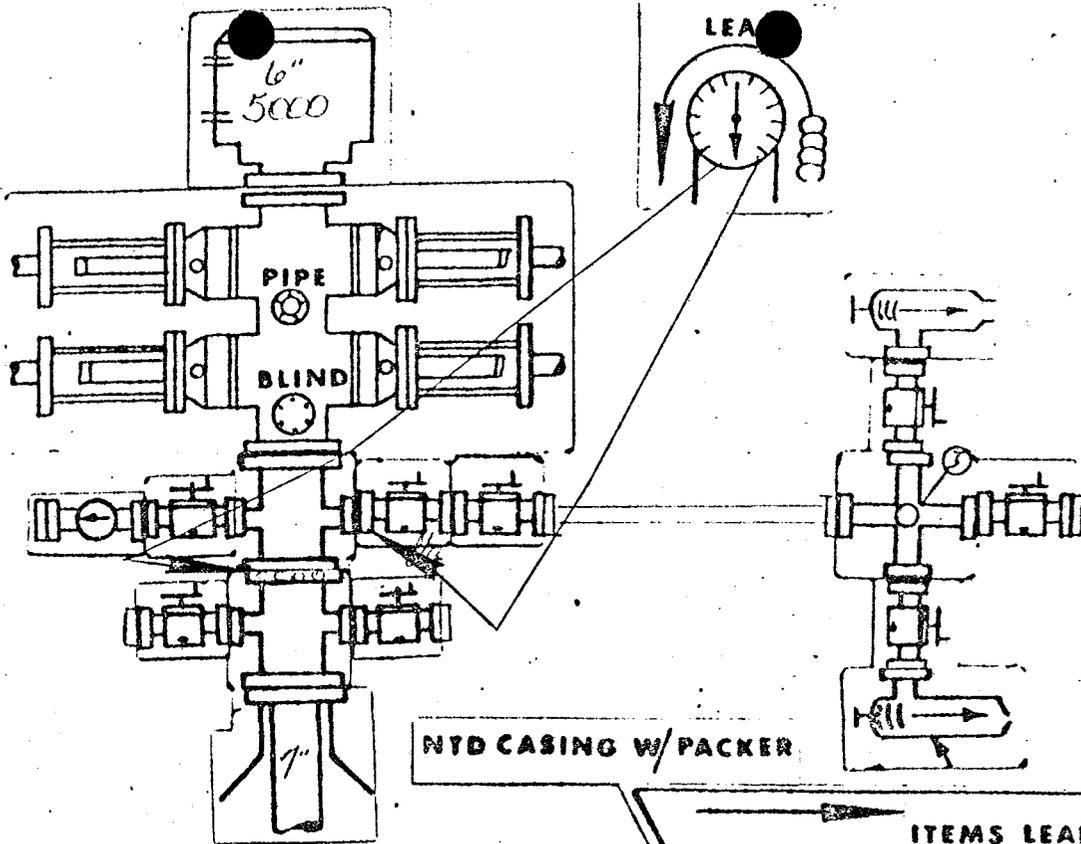
by

Yellow Jacket Tools and Services, Inc.

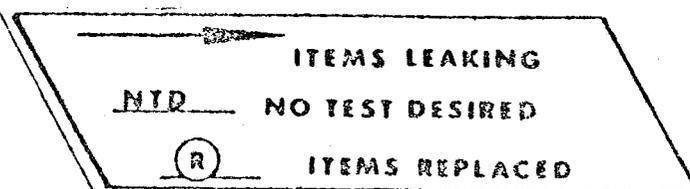
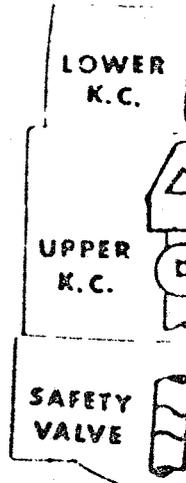
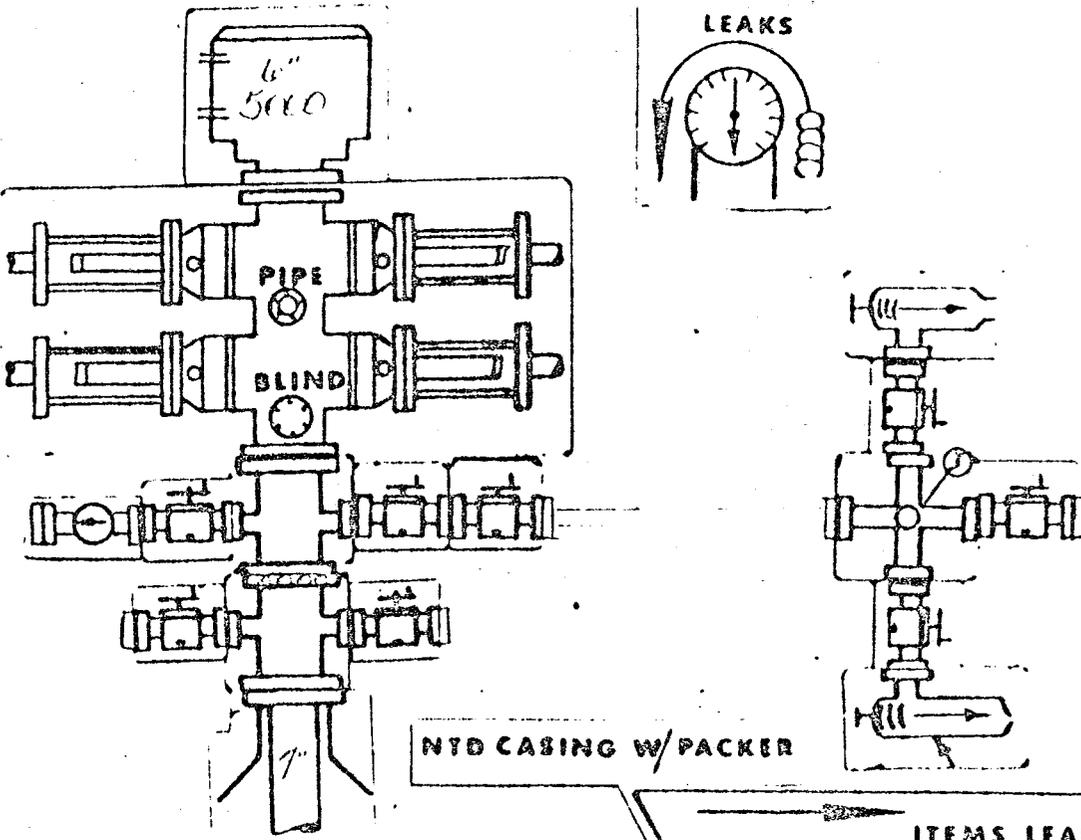
Vernal, Utah

Tested by: Brad Jackson

Ticket No. 5710



Items leaking DURING testing...9-2-78



no visible leaks at CONCLUSION of testing....9-2-78.

September 22, 1978

Gulf Energy & Minerals
800 Three Twenty Four Bldg.
324 North Robinson
Oklahoma City, Oklahoma 73102

RE: Hydrostatic pressure test on your UTE 1-2702, located in the Duchcase, Utah area, in the Oklahoma City, Oklahoma district.

Gentlemen:

We made a hydrostatic pressure evaluation to the above referenced job on September 2, 1978.

At the conclusion of testing there were no visible leaks to the items tested.

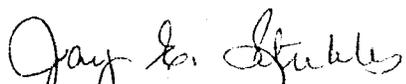
There was no test desired to the casing.

A schematic of surface control equipment has been prepared with leaks and or malfunctions posted thereto for your consideration. Also, enclosed is a copy of the report taken from field notes during testing and pressure readings of the test.

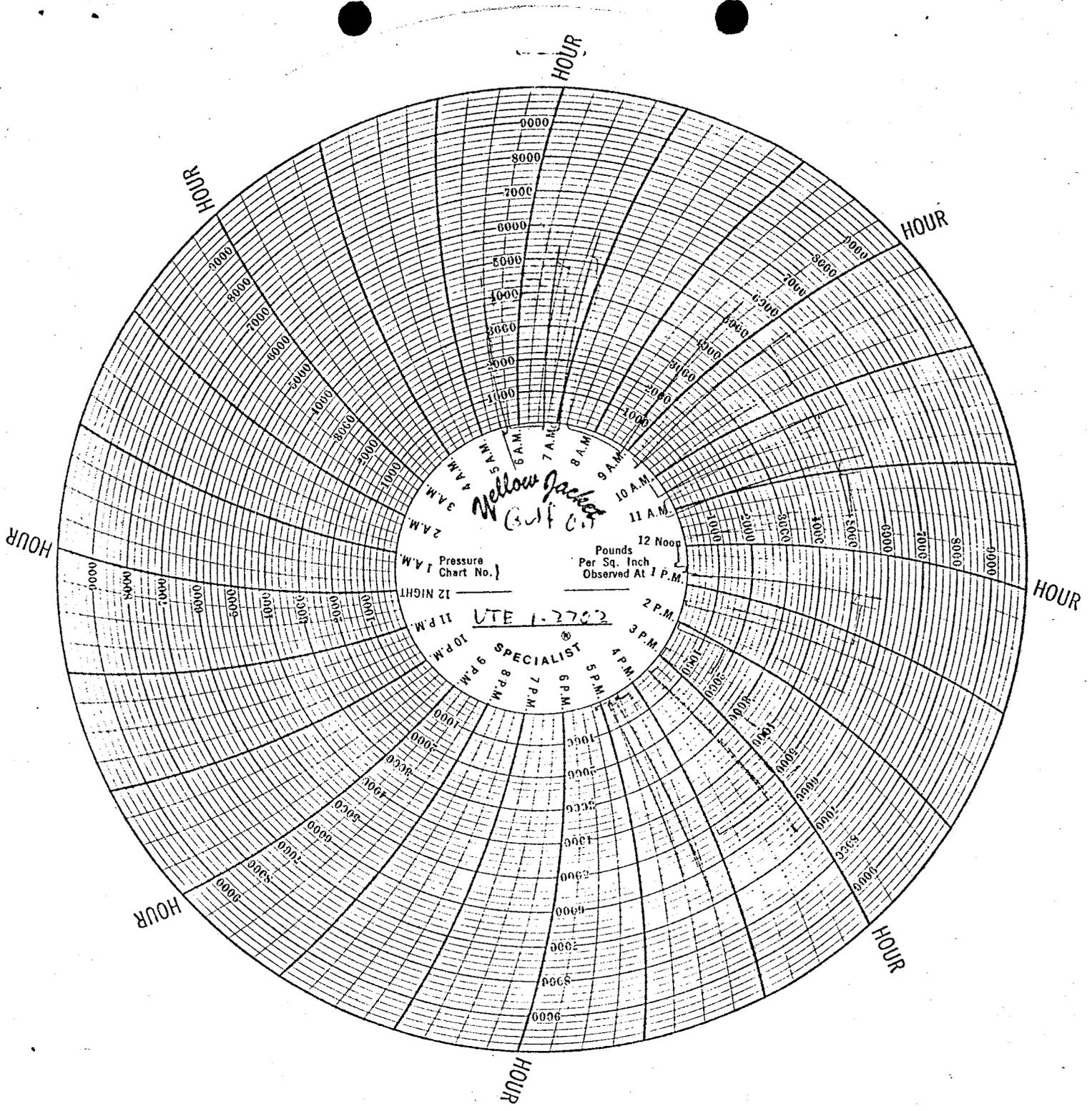
Your comments or suggestions as to how we may better serve you will certainly be appreciated.

Sincerely yours,

Yellow Jacket Tools and Services, Inc.


Jay E. Stubbs

ell/Enclosures



COMPANY Gulf Energy & Minerals

Well UTE 1-2702

Date 9-2-78



Test #	Items Tested	Pressure Pt.	Pressure	Minutes Held	Results
	Blind rams choke line & manifold w/ valves on manifold & valve on kill line closed.	Conn. on manifold			
1	#	#	3,000#		Leak thru inside flange of inside valve on choke line T
2	#	#	5,000#		Leak thru packing nuts on well head.
3	#	#	#		Leak thru inside flange of inside valve on choke line
4	#	#	#		Leak thru packing nuts on well head.
5	#	#	#		Same
6	#	#	#		Leak thru 2" conn. on manifold. (NO TEST)
7	#	#	#	11 min.	No visible leaks, Ok'ed
	Pipe rams w/ inside valves on kill line & choke line closed.	Down drill pipe			
8	#	#	#	10 min.	No visible leaks, press. loss, repress.
	Opened inside valves to outside valves on kill & choke lines				
9	#	#	#	11 min.	No visible leaks
	Hydrill w/ same valves as last test	#			
10	#	#	1,500#	10 min.	No visible leaks
	Lower Kelly cock on floor				
11	#	#	5,000#	10 min.	No visible leaks
	Safety valve (Hydrill type)				
12	#	#	#	14 min.	No visible leaks
	Safety valve (Dart type)				
13	#	#	#		Blew out o-ring on sub No test
14	#	#	#		Same leak, no test to valve, ok'ed by Company men.

HYDROSTATIC PRESSURE TEST - B.O.P.'s

Gulf Energy & Minerals - UTE 1-2702
R, L. Manning - Rig #23
September 2, 1978

21
22
1-23-132
27

by

Yellow Jacket Tools and Services, Inc.

Vernal, Utah

Tested by: Brad Jackson

Ticket No. 5710

Gulf
Brown
Dairy Prod.
722-3639



Box 156
Casper, Wyo. 82601
Area Code 307
Tel. 235-5264

C. A. White
Wire Line Well Service

Box 962
Soldotna, Alaska 99669
Area Code 913
Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
Elevation GRD _____
Elevation KB _____
Datum _____ subsea, or _____
Tubing _____ Set _____
Casing _____ Set _____
Production Packer _____
Perforations _____

Company GULF OIL
Lease Ute Well No. 1-27-D2
Field _____ State Utah
Test Date 12-7-78
Zero Point GRD
T.D. _____
PBTD _____
KB= _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
Shut-in Time (total) _____
Shut-in Tubing Pressure _____ psig
Shut-in Casing Pressure _____ psig
Temperature at 6,040 feet 178 °F
Top of Oil _____
Top of Water _____
Pressure @ Datum _____ psig
Date of Last Test _____
Shut-in Time, Last Test _____
Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
Period of Stabilized Flow _____ hrs
Stabilized Production
Oil _____ bbls/day
Gas _____ MCF/day
Water _____ bbls/day
Flowing Tubing Pressure _____ psig
Flowing Casing Pressure _____ psig

Remarks:

ROC	✓
CEA	✓
JLG	✓
RWH	✓
SPT	✓
JR	✓
AJB	✓
RBR	✓
FILE	✓

pls. Distr.

Operator: _____

Calculated by: _____

Time	Press. @ 6,040 ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
0	2,510				.478
1	2,510				.478
2	2,510				.478
3	2,478				.472
4	2,452				.467
5	2,431				.463
6	2,416				.460
7	2,405				.458
8	2,395				.456
9	2,384				.454
10	2,374				.452
11	2,364				.450
12	2,353				.448
13	2,348				.447
14	2,343				.446
15	2,332				.444
16	2,322				.442
17	2,317				.441
18	2,317				.441
19	2,312				.440
20	2,312				.440
21	2,301				.438
22	2,291				.436
23	2,286				.435
24	2,281				.434
25	2,275				.433
26	2,270				.432

Box 156
 Casper, Wyo. 82601
 Area Code 307
 Tel. 235-5264

C. A. White
Wire Line Well Service

Box 962
 Soldotna, Alaska 99669
 Area Code 913
 Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
 Elevation GRD _____
 Elevation KB _____
 Datum _____ subsea, or _____
 Tubing _____ Set _____
 Casing _____ Set _____
 Production Packer _____

 Perforations _____

Company GULF OIL
 Lease Ute Well No. 1-27-D2
 Field _____ State Utah
 Test Date 12-7-78
 Zero Point GRD
 T.D. _____
 PBSD _____
 KB= _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
 Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
 Shut-in Time (total) _____
 Shut-in Tubing Pressure _____ psig
 Shut-in Casing Pressure _____ psig
 Temperature at 6,040 feet 178 °F
 Top of Oil _____
 Top of Water _____
 Pressure @ Datum _____ psig
 Date of Last Test _____
 Shut-in Time, Last Test _____
 Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
 Period of Stabilized Flow _____ hrs
 Stabilized Production
 Oil _____ bbls/day
 Gas _____ MCF/day
 Water _____ bbls/day
 Flowing Tubing Pressure _____ psig
 Flowing Casing Pressure _____ psig

Remarks:

Operator: _____

Calculated by: _____

Time	Press. @ 6,040 ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
27	2,265				.431
28	2,260				.430
29	2,255				.429
30	2,249				.428
31	2,244				.427
32	2,239				.426
33	2,234				.425
34	2,234				.425
35	2,229				.424
36	2,223				.423
37	2,218				.422
38	2,213				.421
39	2,208				.420
40	2,203				.419
41	2,203				.419
42	2,577				.491
43	2,582				.492
44	2,582				.492
45	2,566				.489
46	2,551				.486
47	2,525				.481
48	2,504				.477
49	2,468				.470
50	2,457				.468
50 hrs. 20 min.	1,842				.350
51	2,327				.443
52	2,358				.449

C. A. White Wire Line Well Service

Box 156
Casper, Wyo. 82601
Area Code 307
Tel. 235-5264

Box 962
Soldotna, Alaska 99669
Area Code 913
Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
Elevation GRD _____
Elevation KB _____
Datum _____ subsea, or _____
Tubing _____ Set _____
Casing _____ Set _____
Production Packer _____

Company GULF OIL
Lease Ute Well No. 1-27-D2
Field _____ State Utah
Test Date 12-7-78
Zero Point GRD
T.D. _____
PBTD _____
KB= _____

Perforations _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
Shut-in Time (total) _____
Shut-in Tubing Pressure _____ psig
Shut-in Casing Pressure _____ psig
Temperature at 6,040 feet 178 °F
Top of Oil _____
Top of Water _____
Pressure @ Datum _____ psig
Date of Last Test _____
Shut-in Time, Last Test _____
Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
Period of Stabilized Flow _____ hrs
Stabilized Production
Oil _____ bbls/day
Gas _____ MCF/day
Water _____ bbls/day
Flowing Tubing Pressure _____ psig
Flowing Casing Pressure _____ psig

Remarks:

Operator: _____

Time	Press. @ 6,040...ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
53	2,353				.448
54	2,348				.447
55	2,343				.446
56	2,338				.445
57	2,332				.444
58	2,327				.443
59	2,322				.442
60	2,322				.442
61	2,317				.441
62	2,312				.440
63	2,306				.439
64	2,301				.438
65	2,296				.437
66	2,296				.437
67	2,296				.437
68	2,291				.436
69	2,291				.436
70	826				.157
71	595				.113
72	474				.090
73	395				.075
74	395				.075
75	416				.079
76	416				.079
77	405				.077
78	395				.075
79	374				.071

C. A. White Wire Line Well Service

Box 156
Casper, Wyo. 82601
Area Code 307
Tel. 235-5264

Box 962
Soldotna, Alaska 99669
Area Code 913
Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
Elevation GRD _____
Elevation KB _____
Datum _____ subsea, or _____
Tubing _____ Set _____
Casing _____ Set _____
Production Packer _____

Company GULF OIL
Lease Ute Well No. 1-27-D2
Field _____ State Utah
Test Date 12-7-78
Zero Point GRD
T.D. _____
PBSD _____
KB= _____

Perforations _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
Shut-in Time (total) _____
Shut-in Tubing Pressure _____ psig
Shut-in Casing Pressure _____ psig
Temperature at 6,040 feet _____ 178 °F
Top of Oil _____
Top of Water _____
Pressure @ Datum _____ psig
Date of Last Test _____
Shut-in Time, Last Test _____
Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
Period of Stabilized Flow _____ hrs
Stabilized Production
Oil _____ bbls/day
Gas _____ MCF/day
Water _____ bbls/day
Flowing Tubing Pressure _____ psig
Flowing Casing Pressure _____ psig

Remarks:

Operator: _____

Time	Press. @ 6,040 ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
80	368				.070
81	358				.068
82	347				.066
83	337				.064
84	279				.053
85	253				.048
86	232				.044
87	216				.041
88	205				.039
89	195				.037
90	184				.035
91	179				.034
92	168				.032
93	163				.031
94	158				.030
95	211				.040
96	258				.049
97	305				.058
98	363				.069
99	421				.080
100	479				.091
101	537				.102
102	589				.112
103	637				.121
104	684				.130
105	721				.137
106	753				.143

C. A. White Wire Line Well Service

Box 156
Casper, Wyo. 82601
Area Code 307
Tel. 235-5264

Box 962
Soldotna, Alaska 99669
Area Code 913
Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
Elevation GRD _____
Elevation KB _____
Datum _____ subsea, or _____
Tubing _____ Set _____
Casing _____ Set _____
Production Packer _____

Company GULF OIL
Lease Ute Well No. 1-27-D2
Field _____ State Utah
Test Date 12-7-78
Zero Point GRD
T.D. _____
PBSD _____
KB= _____

Perforations _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
Shut-in Time (total) _____
Shut-in Tubing Pressure _____ psig
Shut-in Casing Pressure _____ psig
Temperature at 6,040 feet 178 °F
Top of Oil _____
Top of Water _____
Pressure @ Datum _____ psig
Date of Last Test _____
Shut-in Time, Last Test _____
Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
Period of Stabilized Flow _____ hrs
Stabilized Production
Oil _____ bbls/day
Gas _____ MCF/day
Water _____ bbls/day
Flowing Tubing Pressure _____ psig
Flowing Casing Pressure _____ psig

Remarks:

Operator: _____

Calculated by: _____

Time	Press. @ 6,040 ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
107	789				.150
108	821				.156
109	853				.162
110	884				.168
111	911				.173
112	937				.178
113	963				.183
114	984				.187
115	1,011				.192
116	1,032				.196
117	1,032				.196
118	1,032				.196
119	1,042				.198
120	1,053				.200
121	1,058				.201
122	1,063				.202
123	1,068				.203
124	1,053				.200
125	1,058				.201
126	1,063				.202
127	1,068				.203
128	1,068				.203
129	1,068				.203
130	1,074				.204
131	1,079				.205
132	1,079				.205
133	1,084				.206

C. A. White
Wire Line Well Service

Box 156
Casper, Wyo. 82601
Area Code 307
Tel. 235-5264

Box 962
Soldotna, Alaska 99669
Area Code 913
Tel. 262-4496

SUBSURFACE PRESSURE SURVEY

Producing Formation _____
Elevation GRD _____
Elevation KB _____
Datum _____ subsea, or _____
Tubing _____ Set _____
Casing _____ Set _____
Production Packer _____
Perforations _____

Company GULF OIL
Lease Ute Well No. 1-27-D2
Field _____ State Utah
Test Date 12-7-78
Zero Point GRD
T.D. _____
PBSD _____
KB= _____

Subsurface Controls (Nipples, etc.) _____

Instrument Data

Element Range 10,200 Element No. 15253
Clock Range 180 hrs. Clock No. 18357

Static Pressure Data

Well Shut-in _____
Shut-in Time (total) _____
Shut-in Tubing Pressure _____ psig
Shut-in Casing Pressure _____ psig
Temperature at 6,040 feet 178 °F
Top of Oil _____
Top of Water _____
Pressure @ Datum _____ psig
Date of Last Test _____
Shut-in Time, Last Test _____
Pressure @ Datum, Last Test _____ psig

Flow Test Data

Choke Size _____ in
Period of Stabilized Flow _____ hrs
Stabilized Production
Oil _____ bbls/day
Gas _____ MCF/day
Water _____ bbls/day
Flowing Tubing Pressure _____ psig
Flowing Casing Pressure _____ psig

Remarks:

Operator: _____

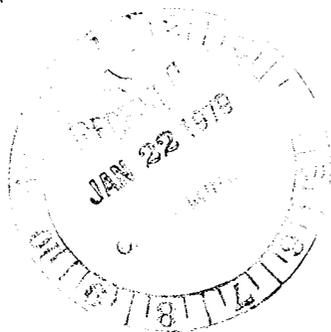
Calculated by: _____

Time	Press. @ 6,040 ft.	Δt hrs.	Tubing Press.	Casing Press.	Ext. in.
134	1,089				.207
135	1,095				.208
136	1,100				.209
137	1,105				.210
138	1,105				.210
139	1,111				.211
140	1,111				.211
141	1,116				.212
142	1,121				.213
143	1,126				.214
144	1,126				.214
145	1,132				.215
146	1,137				.216
147	1,142				.217
148	1,142				.217
149	1,147				.218
150	1,153				.219
151	1,158				.220
152	1,163				.221
153	1,163				.221
154	1,168				.222
155	1,174				.223
156	1,174				.223
157	1,179				.224
158	1,184				.225
159	1,184				.225
160	1,189				.226

Gulf Oil Exploration and Production Company

J. D. Richards
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602



January 17, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Bottom Hole Pressure Survey

Gentlemen:

Enclosed is a bottom hole pressure survey for Well No. Ute 1-27-D2, located in Duchesne County, Utah.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. D. Richards".

J. D. Richards

SFT/tls

Enclosure





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

January 29, 1979

Gulf Oil Corporation
c/o Enviromental Engineering Co.
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS & MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

/Attachment

Attachment, Monthly Reports due:

- 1) Ute Tribal 1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 2) Ute Tribal 1-20
Sec. 20, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 3) Ute Tribal 1-21
Sec. 21, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 4) Nielson 1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 5) Ute Tribal 1-23
Sec. 23, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 6) Ute Tribal 1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 7) Ute Tribal 1-25
Sec. 25, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 8) Ute Tribal 1-26
Sec. 26, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 9) Ute Tribal 1-27
Sec. 27, T. 4S, R. 6W,
Duchesne County, Utah
November 1978 & December 1978
- 10) Ute Tribal 1-29
Sec. 29, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 11) Ute Tribal 1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 12) Ute Tribal 1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 13) Ute Tribal 1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1886
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Uintah
7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Gulf Oil Corporation

Ute

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1-27D2
10. FIELD AND POOL, OR WILDCAT

2104' FSL - 1817' FWL (NE SW)

Unnamed
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7190' GR

27-4S-6W
12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pumping equipment was installed and subsequent testing resulted in non-commercial production. We now propose to shut-in well pending further evaluation. Completion report to follow.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 5-11-79

BY: W. J. Meider

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Sealy TITLE Area Engineer DATE 4/23/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

• GPO 782-930

U. S. G. S.
8440 Federal Building
Salt Lake City, Utah 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

W. A. Moncrief
P. O. Box 2575
Casper, WY 82602

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.

1-27-D2

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2104' FSL & 1817' FWL (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7190' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Name

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change name from Ute #1-27D2 to Skitzzy Canyon Ute 27 #1-27-4B to conform to the Skitzzy Canyon Ute naming sequence.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Crupper

TITLE Petroleum Engineer

DATE May 29, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Skitz Canyon Ute

10. FIELD AND POOL, OR WILDCAT

1-27-4B

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Altmont

Section 27-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Temp. Aband.

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/4 SW/4 2104' FSL & 1817' FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. _____ DATE ISSUED 6-14-78

15. DATE SPUNDED 8-10-78 16. DATE T.D. REACHED 9-26-78 17. DATE COMPL. (Ready to prod.) 9-15-79 18. ELEVATIONS (DF, RKB, RT., GR, ETC.)* 7190' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 7213' 21. PLUG, BACK T.D., MD & TVD 7127' 22. IF MULTIPLE COMPL., HOW MANY* none 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry Hole 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DII, GR, SP, FDC-CNI w/GR & Capiper, DII-GR, BHC Sonic-GR, FDC-CNI-GR 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1655'		800sx	
7"	26#	5962'		350 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5907'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet.		See attached sheet.	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>Dry Hole</u>						<u>Temp. Aband.</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Engineer DATE October 2, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
USGS 8440 Federal Bld. 125 So. State Street Salt Lake City, Utah 84138				Petroleum Information Corp. P.O. Box 2454 Casper, Wyoming 82602	Basal Green River	3653
Utah Dept. Of Natural Resources Division Of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116				Hotline Energy Reports P.O. Box 2934 Casper, Wyoming 82602	Wasatch	5470
W.A. Moncrief P.O. Box 2573 Casper, Wyoming 82602						

38.

Skitzzy Canyon Ute #1-27-4B

Perforation Record (Interval, Size, and Number)

Welex Perf. 6666-74', 6656-60', 6640-47', 19', 38 holes w/ 2" gun, 6.2 gram charges, 2 JHPF.

Perf. 6014-6030', 32 holes w/ 2" Tbg. gun, 6.5 gram charges, 2 JHPF.

Perf. 5360-65', 5348-54', 5328-34', 34 holes w/ 2" Tbg. gun, 6.2 gram charges, 2 JHPF.

Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
7204' TD	7500 gals. 15% HCL + Additives
7204' TD	7500 gals. 15% HCL + Additives
7213' TD	6000 gals. 15% MCA + Additives
5258-98', 5328-65'	Squeeze Perfs. w/ 100 sx Class "H" cmt. w/ LWL add.
6014-30', 6640-74'	Sand Fracture, 7000 gals. gel pad & w/ 20-40 sand.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 21, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Skitzzy Canyon Ute 27 (1-27-4B)
Sec. 27, T. 4S, R. 6W,
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 10-2-79, from above referred to well, indicates the following electric logs were run: DIL, GR, FDC-CNL w/GR & Caliper, DIL-GR, BHC Sonic-GR, FDC-CNL-GR. As of November 21, 1979, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
* * * * *

Well Name and Number Skitzy Canyon Ute #1-27-4B

Operator Gulf Oil Corporation

Address P.O. Box 2619 Casper, Wyoming 82602

Contractor R.L. Manning Company

Address United Bank Center, Suite 2200, 1700 Broadway, Denver, Colorado 80202

Location NE 1/4, SW 1/4, Sec. 27; T. 4 XX S; R. 6 XX W Duchense County

Water Sands: No tests conducted. Logs below 5700' indicate no high porosity water sands.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

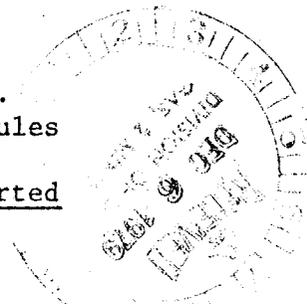
1. Dry Hole
2. _____
3. _____
4. _____
5. _____

(Continue on Reverse Side if Necessary)

Formation Tops: Wasatch = 5979

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

(Over)



U.S.G.S.
8440 Federal Bld.
125 So. State Street
Salt Lake City, Utah 84138

W.A. Moncrief
P.O. Box 2573
Casper, Wyoming 82602

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1886
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2104' FSL & 1817' FWL (NE SW)		8. FARM OR LEASE NAME Ute (Skitzzy Canyon Ute)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7190' GR	9. WELL NO. 1-27-D2
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-4S-6W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

¹⁵
This Sundry ^{is} Gulf's notice of intention to plug and abandon the captioned well. Attached is the procedure that will be followed during the proposed plugging.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 1/20/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus TITLE Petroleum Engineer DATE January 15, 1982
D. V. Varhus

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

W. A. Moncrief
Suite 525
First National Bank Building
Casper, Wyoming 82602

P & A PROCEDURE
WELL # 1-27
SECTION 27, T4S, R6W
DUCHESNE CO., UTAH

1. Notify USGS 24 hours before starting job. MIRU pulling unit. Install BOP's. POH w/ 2 1/16" tbg. and 2 7/8" tbg.
2. RIH w/ Baker mod. "K" cmt retainer for 5" 18# csg. Set retainer @ 6100'.
3. RU cementer to cmt. squeeze perfs 6640-6674 as follows:
 - a) Establish injection rate using produced wtr.
 - b) Pump 100sx. Class H cmt containing 0.8% Halad - 9 (or equivalent) down tbg. Space 5 bbls fresh wtr ahead of and behind cmt.
 - c) Clear cmt retainer by 1/2 bbl and hesitation squeeze to 3000 psi surface.

Squeeze information:

Slurry density is 15.6 ppg.
5.2 gal wtr per sk of cmt.
1.18 cu. ft. slurry per sk cmt.
21.02 bbl slurry for 100 sx. cmt.

Thickening time is 4 hours 47 minutes for 8000' sqz schedule.
Tbg vol. is 35.32 bbls.
Vol. liner between retainer and top perf is 9.56 bbls.

4. Sting out of cmt. retainer. POH w/ tbg.
5. RIH w/ Baker mod. "K" cmt retainer for 7" 26# csg on 2 7/8" tbg. Set retainer @ 5200'.
6. RU cementer to cmt squeeze perfs 6014-30 as follows:
 - a) Establish injection rate using produced wtr.
 - b) Pump 100 sx Class H cmt. containing 0.6% Halad - 9 (or equivalent) down tbg Space 5 bbls frsh wtr ahead of and behind cmt.
 - c) Clear cmt retainer by 1/2 bbl and hesitation squeeze to 3000 psi surface.

Squeeze information:

Slurry density is 15.6 ppg
Thickening time is 4 hours 47 minutes for 6000' sqz schedule.
Vol csg between retainer and top perf is 18.53 bbls.
Tbg volume is

7. Sting out of retainer and circ csg w/ 9 ppg mud.
8. Determine free point of 7" csg. Shoot off csg above free point and POH. (Free Point should be above TOC @ 3920').
9. RIH w/ tbg. Circ well w/ 9 ppg mud. Place cmt plug 200' in length at 7" stub w/ 100' cmt inside 7" csg and 100' cmt in open hole. Use 60 sx. 15.6 ppg Class H cmt.

10. POH w/ tbg to 1750'. Place cmt plug from 1750' to 1550' using 96 sx. 15.6 ppg Class H cmt.
11. POH w/ tbg to 200'. Place cmt plug from 200' to surface using 74 sx. 15.6 ppg Class H cmt.
12. Cut csg. 3' below ground level, or at base of cellar, whichever is deeper. Weld $\frac{1}{4}$ " steel plate on 9 5/8" csg. Place 4" diameter pipe at least 10' in length as near directly over original wellbore as possible. At least 4' of pipe should be above ground. Pipe should be embedded in cmt. Also, pipe should be capped and well name, number and location to quarter section should be permanently inscribed.
13. Restore location.

DVV
1-8-82

[^]quarter

Well No. 1-27D2

132 jts 2¹/₁₆"
heat string
open ended

1655'

190 jts 2⁷/₈"
tbg open ended

5661'
5962'

9⁵/₈" 36# K-55
csg. Cmt to
surface. Cemented
w/ 800 sx.

Approx. TOC @ 3920
by CBL (9-9-78)

5258-66, 5272-78, 5294-9;
w/ 2 JHPF (All squeezed)

5360-65, 5348-54,
5328-34 w/ 2 JHPF
(All squeezed)

TOP OF liner
7" 26# P110 csg.
cmt w/ 350 sx.

6014-30 w/ 2 JHPF

6666-74, 6656-60, 6640-47
w/ 2 JHPF.

7203'

5" 18# P110 X-line
liner. Cmt. w/
350 sx.

DVV

1-8-82



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

October 8, 1981

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. 1-27
Sec. 27, T.4S, R.6W, USB&M
Lease 14-20-H62-1886

Well No. 1-25
Sec. 25, T.4S, R.6W, USB&M
Lease 14-20-H62-1884

Well No. 1-21
Sec. 21, T.4S, R.6W, USB&M
Lease 14-20-H62-1880
Duchesne County, Utah

Gentlemen:

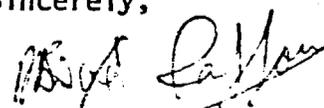
The referenced wells belong to the terminated Skitz Canyon Unit. This unit was terminated effective October 18, 1980. The leases reached the end of their primary term on October 31, 1978. Therefore, after October 18, 1980, the leases were held on their own term.

Our records indicate that these wells did not produce hydrocarbons since early 1979. These leases are therefore terminated due to non production of hydrocarbons in paying quantities.

This office requests that you submit immediately plans to plug and abandon these wells.

If you have any questions on any of the above, please contact this office.

Sincerely,


E. W. Gwynn
District Oil and Gas Supervisor

cc: BIA, Ft. Duchesne
Ute Indian Tribe

RECEIVED
OCT 11 1981
GULF OIL COMPANY
CASPERS, WYOMING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation - ATTN; R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2104' FSL & 1817' FWL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE 14-20-H62-1886	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ute (Skitzy Canyon Ute)	
9. WELL NO. 1-27-D2	
10. FIELD OR WILDCAT NAME Altamont	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-4S-6W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-30455	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7190' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location restored & seeded to BIA Specifications. Job complete.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Petroleum Engineer DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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GPO : 1976 O - 214-149

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

W. A. Moncrief
P. O. Box 2573
Casper, WY 82602

RWH-INFO

DHJ

RYA

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

Chairman, Attn: Energy &
Mineral Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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Skitzzy Canyon 1-27-D2
27-4S -6W, Duchesne Co., UT
Ref No.
API No.
.5000
AFE #83068
\$75,000
\$1443

9-14-82 P & A. MIRU Temples Well Service. Bled dn tbg (25PSI). Bled dn csg (50PSI). Bled dn heat string (75PSI). RU Hot Oiler to cir well. Pmpd 10 BW & csg began to flw w/500PSI. SION.

\$5226

9-15-82 RU Hot Oiler to cir well. Csg blew in w/500 PSI. Pmpd 60 bbls mud dn csg and killed well. Removed WH and installed BOP's. Well began to flw again. Pmpd 200 bbls 2% KCL wtr w/1900PSI. PU 2-1/16" tbg string & closed offset rams. Well began to flw up csg. WO mud. SION.

\$15,350

9-16-82 PBTD 6112'. POH w/130 jts 2-1/16", 10rd heat string. LD in singles. POH w/50 jts 2-7/8" tbg. Well blew in. Pmpd 50 bbls, 9ppg mud & killed well. POH w/30 jts 2-7/8" tbg. RU Hot Oiler & cir 100 bbls 2% KCL wtr to clean well. POH w/114 jts 2-7/8" tbg. PU & RIH w/5" - 18# Baker Model "K-1" cmt ret. TIH w/197 jts 2-7/8" tbg & set ret @ 6112'. RU Dowell to sqz perfs 6640'-666' w/100 sxs "H" cmt w/0.8% Halad-9. Estab rate of 2 BPM @ 2500PSI. Pmpd 100 sxs, 15.6ppg cmt @ 2500PSI. Displ cmt w/36 BFSW and obtained sqz of 2800PSI surf press. RD Dowell. POH w/70 jts 2-7/8" tbg. SIFN.

\$38,723

9-17-82 PBTD 1550'. POH w/98 jts 2-7/8" tbg. PU & RIH w/Baker Model K-1 cmt ret, 168 jts 2-7/8" tbg. Set ret @ 5208'. RU Dowell. Estab inj rate of 4 BPM @ 1800PSI. Sqzd perfs 6014'-30' w/100 sxs "H" cmt w/0.6% Halad-9. Pmpd 5 BFW. Foll w/100 sxs 15.6ppg slurry. Displ cmt 1/2 bbls past perfs w/22 BFW. Sqzd to 2200PSI. Stung out of ret. RD Dowell. Cir csg full w/200 bbls, 9ppg mud. POH w/168 jts 2-7/8" tbg. (LD 118 jts in singles) RU McCullough. RIH & shot 4 circ holes w/4" gun @ 1750'. POH. RIH w/Baker 7"-26# K-1 cmt ret and set @ 1542'. POH & LD WL. PU stinger & RIH w/50 jts 2-7/8" tbg.

9-18-82 RU & pmpd 50 BW. Try to cir 7" csg & 9-5/8" surf didn't cir. RU Dowell to cmt perf @ 1750'. Pmpd 200 sxs cmt, no returns. Waited 2 hrs. Pmpd 400 sxs cmt, no returns. Flushed tbg. Stung out of ret rev cir. POH. SIFN.

9-19-82 SDFS.

\$46,073

9-20-82 PBTD 1500'. Att to pmp dn 9-5/8", 7" annulus. Press up to 500PSI. Stung into Baker K-1 cmt ret (7"-26#) Set @ 1542' and pmpd up press to 500PSI. POH w/50 jts 2-7/8" tbg. RU GO WL. Run cmt bond log f/1500' to surf. Did not find TOC. POH w/cmt bond log tools. RIH w/4" perf gun & shot 4 holes @ 1500'. POH w/gun. RU pmp to estab cir dn 7"-26# csg & up 9-5/8"-7" annulus. Pmpd 20 BW @ 2 1/2 BPM @ 500 PSI. Press up to 1200PSI & brk back immediately. Set Baker Model K-1 7"-26# cmt ret @ 1450'. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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\$48,254

9-21-82 PBSD 1450'. RIH w/37 jts 2-7/8" tbg. Stung into cmt ret @ 1450'. Press tstd ann to 1000PSI, ok. RU Howco. Estab inj rate of 2½ BPM @ 400PSI. Pmpd 20 bbls 10% CaCl2, 3 bbls FW, 1000 gals 50-50 Flo-chk, 3 bbls frsh wtr, 250 sxs 65-35 Blend, -6% gel, (Howco Lite w/3% CaCl2). Flushed cmt 1 bbl pst perfs w/11.5 bbls frsh wtr. No cir estab up 9-5/8"-7" ann. Stung out of ret. Waited 30 mins. Stung back into ret & estab cir w/1 gal wtr. Lost cir. Imm stung out of ret. WOC. Slurry Info: 88 gal wtr/SL, 13.1ppg, 1.69 FT3/SK, +/-2 hr pmp time. SIFN. *B.B*

\$51,559

9-22-82 RIH w/2 jts 2-7/8" tbg & stung into cmt ret @ 1450'. RU Howco. Could not estab inj rate dn 2-7/8" tbg. Could cir dn 9-5/8" - 7" ann & up 2-7/8" tbg. RD Howco. POH w/47 jts 2-7/8" tbg. Found no restriction in tbg or stinger. PU 6 3-1/8" DC's, 6-1/8" cone bit & RIH w/41 jts 2-7/8" tbg. RU pwr swivel & drl on cmt ret. Made 8". POH 30' & cir hole clean. SION.

\$55,367

9-23-82 Drl on K-1 cmt ret @ 1450'. Brk thru ret & push it to 1540'. RD pwr swivel. POH w/44 jts 2-7/8" tbg & 6 - 3-1/8" DC's. RU NL McCullough. RIH w/Howco 7"-26# easy drl ret, set @ 1430'. POH & RD WL. RIH w/46 jts 2-7/8" tbg & sting into ret. RU Howco. Estab circ dn 2-7/8" tbg & up 9-5/8"-7" ann. Inj rate of 3 BPM @ 300PSI. Circ to surf w/248 sxs 65-35 Blend, 6% gel. Cmt w/3% CaCl2. Shut 9-5/8" pipe. Stung out of ret & rev out 2 sxs cmt w/12 BW. RD Howco. POH & LD 40 jts tbg. SION.

\$67,657

9-24-82 RU Howco. Set 200' cmt plug to surf w/35 sxs 15.6ppg "H" cmt. RD Howco. POH w/6 jts 2-7/8" tbg. Removed BOP's. Installed WH. RD Temples Rig #1.

9-25-82 Removed WH. Cut 3' below GL. Welded ¼" steel plate over 13-3/8" csg. Placed 4" dia. pipe 10' long over well bore. Pipe inscribed w/well name, number & loc to quarter quarter section. Drop to Inactive pending restoration of loc.

11-30-82 CORRECTION TO REPORT OF 9-25-82: Should have read: PBSD 1450'. Gulf AFE# 83068. Well P&A'd. Altamont Field. DROP.

11-30-82 Location restored & seeded to BIA Specifications. Job complete. DROP.