

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Record Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed **6/28/78**

OW ✓ WW TA
..... OS PA

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) ✓
E I Dual I Lat GR-N Micro
BHC Sonic GR Lat MI-L Sonic
CBLog CLog Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
 5730 W. Yellowstone Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 1980' FWL 1980' FNL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 12,600

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5705' GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2,500'	Circ. to surface
8 3/4"	7 "	23 & 26	10,700'	300 sx.
6 1/8"	4 1/2" liner	11.0 & 13.5	12,600'	300 sx.

Plan to drill to approximately 2500 ft. and set 9 5/8" casing. Will install and pressure test B.O.P. and resume drilling to approximately 10,700' and set 7" intermediate casing. Will retest B.O.P. and resume drilling to approximately 12,600'. If commercial production is indicated, will set 4 1/2" liner and complete well.

SAFETY EQUIPMENT PROGRAM
 Refer to Safety & Geological Section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/7/78

(This space for Federal or State office use)

PERMIT NO. 42-CB-20110 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1722 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe ✓

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gulf Ute ✓

9. WELL NO.
 1-17 B2

10. FIELD AND POOL, OR WILDCAT
 Wasatch ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 17, T2S, R2W ✓

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 ✓

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 March 10, 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

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17. NO. OF ACRES ASSIGNED TO THIS WELL
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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 12,600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5705' GR.

22. APPROX. DATE WORK WILL START*
 March 10, 1978

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gulf Ute

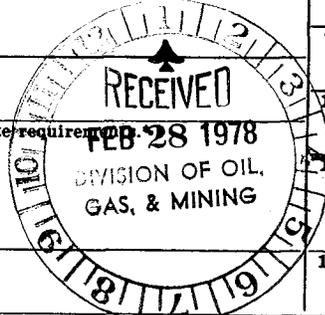
9. WELL NO.
 1-17B2

10. FIELD AND POOL, OR WILDCAT
 Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 17, T2S, R2W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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8 3/4"	7"	23 & 26#	10,700'	300 SX.
6 1/8"	4 1/2" liner	11.0 & 13.5	12,600'	300 SX.

Plan to drill to approximately 2500 ft. and set 9 5/8" casing. Will install and pressure test B.O.P. and resume drilling to approximately 10,700' and set 7" intermediate casing. Will retest B.O.P. and resume drilling to approximately 12,600'. If commercial production is indicated, will set 4 1/2" liner and complete well.

SAFETY EQUIPMRNY PROGRAM

Refer to Safety & Geological Section.

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/7/78

(This space for Federal or State office use)

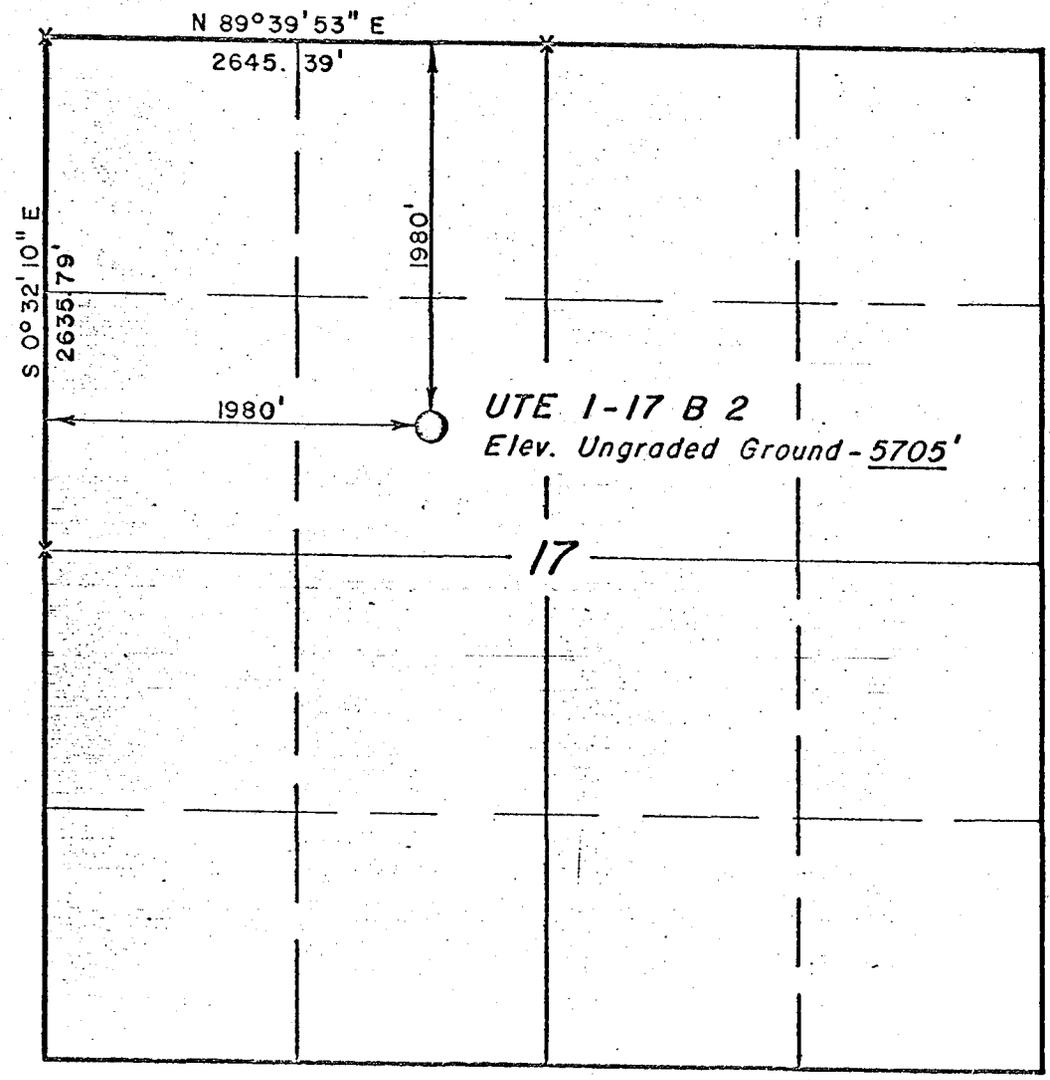
PERMIT NO. _____ APPROVAL DATE _____
[Signature] ACTING DISTRICT ENGINEER
 APPROVED BY (DRG. SCD.) [Signature] DISTRICT ENGINEER DATE FEB 24 1978
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

T 2 S, R 2 W, U.S.B. & M.

PROJECT

DIAMOND SHAMROCK

Well location, UTE 1-17 B 2,
located as shown in the SE 1/4
NW 1/4 Section 17, T 2 S, R 2 W,
U.S.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Alvin Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 2/8/78
PARTY LT	DJ REFERENCES
WEATHER Cold	FILE DIAMOND SHAMROCK

OPERATOR Diamond **33**
 LEASE # 14-20-1162-1722
 WELL NO. 1-1732
 LOC SE 1/4 NW SEC. 17
 T. 25 R. 2W
 COUNTY Duchesne STATE Utah
 FIELD Wasatch
 USGS Wilson
 BTA Lynn Hall
 REP: Bill Elliott
 DIRT Floyd Murray
 ENHANCES
 NO IMPACT
 MINOR IMPACT
 MAJOR IMPACT

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			

Land Use	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Forestry						
Grazing	/	/	/	/	/	/
Wilderness <u>NA</u>						
Agriculture <u>NA</u>						
Residential-Commercial <u>NA</u>						
Mineral Extraction <u>NA</u>						
Recreation	/	/	/	/	/	/
Scenic Views	/	/	/	/	/	/
Parks, Reserves, Monuments <u>NA</u>						
Historical Sites <u>NONE KNOWN</u>						
Unique Physical Features <u>NA</u>						
Flora & Fauna	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Birds	/	/	/	/	/	/
Land Animals	/	/	/	/	/	/
Fish <u>NA</u>						
Endangered Species <u>NONE KNOWN</u>						
Trees, Grass, Etc.	/	/	/	/	/	/
Phy. Charact.	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Surface Water <u>NA</u>						
Underground Water <u>2</u>						
Air Quality	/	/	/	/	/	/
Erosion						
Other						
Effect On Local Economy	0		0	0		
Safety & Health	/	/	/	/	/	/
Others <u>Oil - Free</u> <u>Co. Reg - 100000</u> <u>BTA - Ft. Duchesne</u> <u>State Oil and Gas</u>						

LEASE 14-20-H62-1722

DATE 2/15/78

WELL NO. 14-20-H62-1722

LOCATION: SE 1/4 NW 1/4, SEC. 17, T. 25, R. 2W

FIELD Wasatch COUNTY Duchesne STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Diamond Shamrock Corp. (COMPANY) PROPOSES TO DRILL AN OIL AND

~~GAS~~ TEST WELL WITH ROTARY TOOLS TO ABOUT 1200 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 400 FT. X 200 FT. AND A RESERVE PIT 200 FT. X 200 FT.

3) TO CONSTRUCT 18 FT. WIDE X 1.0 MILES ACCESS ROAD AND UPGRADE

FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION _____, T. _____, R. _____

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT

OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE

IN AREA SURFACE WATER Plateau Area of the Uinta Basin

near the towns of Bluebell, Tola, Roosevelt - Utah.

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND

(CULTIVATED) NATIVE GRASSES OTHER Rabbit brush, cacti --

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: ~~BLM UMBRELLA EAR~~
~~USFS EAR~~
 OTHER ENVIRONMENTAL ANALYSIS

*Bureau of Indian Affairs
 Fort Duchesne, Utah.*

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY,

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE,

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE,

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK,

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM,

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4)

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED

2/15/78

INSPECTOR

James E. Wilson

E. W. [Signature]

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATION
SALT LAKE CITY DISTRICT

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: **DIAMOND** Well: **1-1782**
SHAMROCK CORP. **Duchesne** Co., **UTAH**

Lease No. **14-20-H62-1722** SE 1/4 NW 1/4 sec. 17 T. **2S**, R. **2W** **USM**

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

Formation	Depth

Formation	Depth

2. Possible fresh water aquifers present below surface casing? Yes , No . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately **3000** feet in the **Duchesne** Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes , No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth

Unit	Depth

4. Any other leasable minerals present? Yes , No . If yes: 1. Logs (Density & Sonic *) will be run through the Green River fm. ** at approximate depths of 5480 to 8780 feet to adequately locate and identify anticipated OIL SHALE beds. 2. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds. 3. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No . If yes, what?

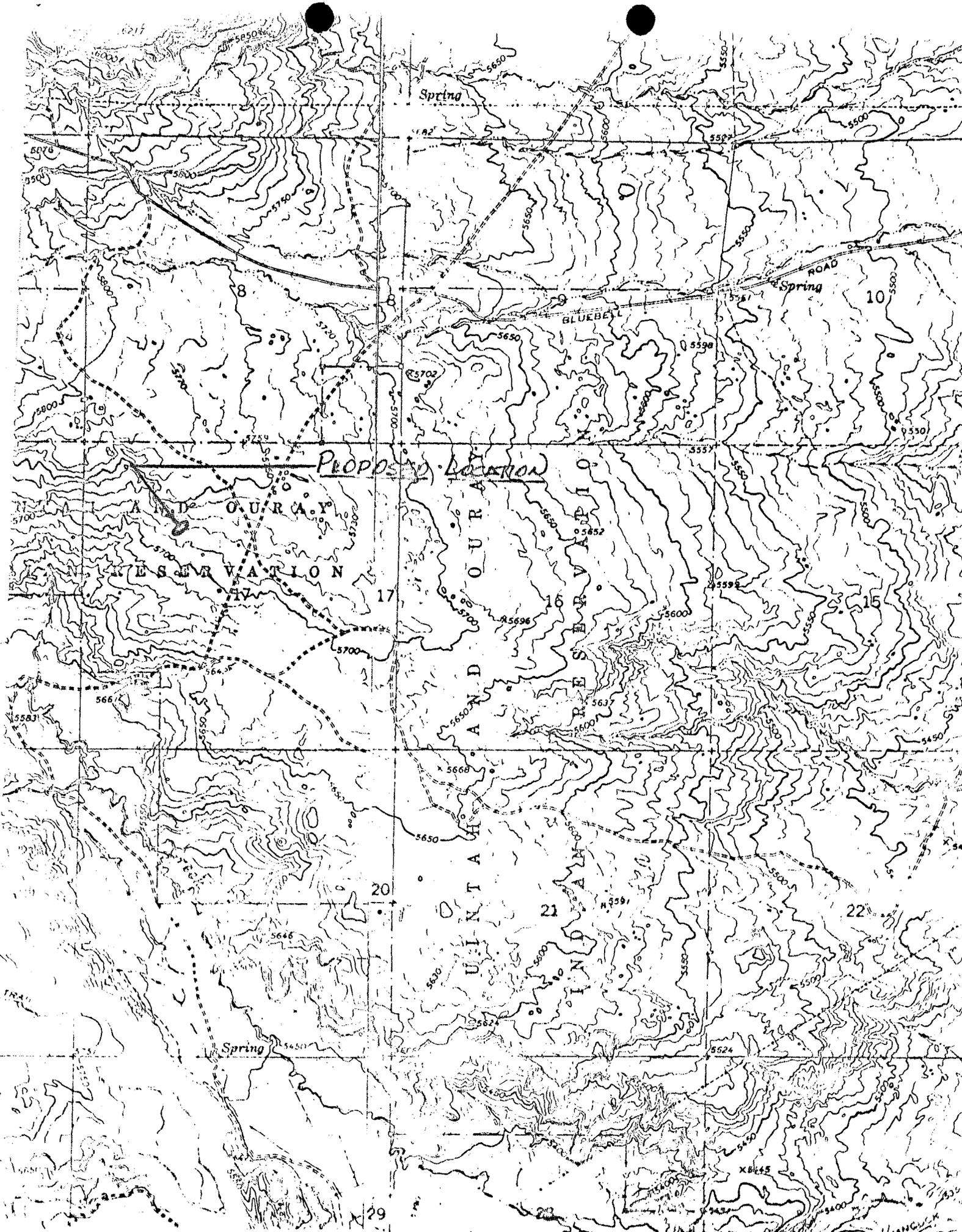
6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: **2-17-78**

Signed: *[Signature]*

State Oil and Gas



PROPOSED LOCATION

OURAY
RESERVATION

OURAY
BLUEBELL
MOUNTAIN
LINE

ROAD
Spring

Spring

29

15

22

21

10

20

8078

5500

5700

5581

5646

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Diamond Shamrock

Oil and Gas Unit

Gulf Ute 1-17 B2
SE/NW Sec. 17, T2S, R2W ✓
Duchesne County, Utah
14-20-H62-1722

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

1. GEOLOGIC NAME OF SURFACE FORMATION

Surface formation is the Duchesne River formation of lower Eocene.

2. ESTIMATED FORMATION TOPS

Oil Shale	5480' ✓
B. Marker	8780'
Douglas Creek	9750'
Wasatch	10890'
T. D.	12600'

3. ESTIMATED DEPTHS OF WATER, OIL, GAS OR MINERALS

Oil: Oil is anticipated in the Wasatch formation.

Gas: Small quantity is expected in conjunction with oil production in the Minnelusa.

Water: Ground water is anticipated to approximately 1000'. Some brackish water sands could possibly exist below this level, however the hydrostatic head of the drilling fluid will safely contain these waters within their formations.

4. PROPOSED CASING PROGRAM

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft.</u>	<u>Condition</u>	<u>Depth Set</u>
9 5/8"	K-55	36#	New	2500'
7"	K-55	23 & 26#	New and/or Used	10700'
4 1/2"	N-80	11.0 & 13.5	New and/or Used	12600'
Liner				



Diamond Shamrock

Oil and Gas Unit

Gulf Ute 1-17 B2 (Page 2)
Duchesne County, Utah

5. PRESSURE CONTROL EQUIPMENT

- A. Refer to Diagram A.
- B. Minimum pressure ratings on any and all B.O.P. or related control equipment will be 5,000#/in.
- C. B.O.P. stack will be pressure tested to 3000#/in. prior to drilling out of surface casing. The stack will then be checked on each trip to insure workability. Stack will be tested to 5000# prior to drilling out of intermediate casing.

6. DRILLING FLUIDS

Water will be used as the drilling fluid to approximately 8,000 ft. and then a non dispersed, low solids drilling fluid will be used to T. D. MVD Density will be maintained with Barite to control formation fluids.

7. AUXILIARY EQUIPMENT

1. Upper and lower kelly cock.
2. Floats will be used as needed.
3. Automatic monitoring of mud pits.
4. One full opening stabbing valve on floor at all times.
5. Remote control choke.
6. Gas buster and degasser.



Diamond Shamrock

Oil and Gas Unit

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Gulf Ute 1-17 B2 (Page 3)
SE/NW Sec. 17, T2S, R2W
Duchesne County, Utah

8. EVALUATION PROCEDURES

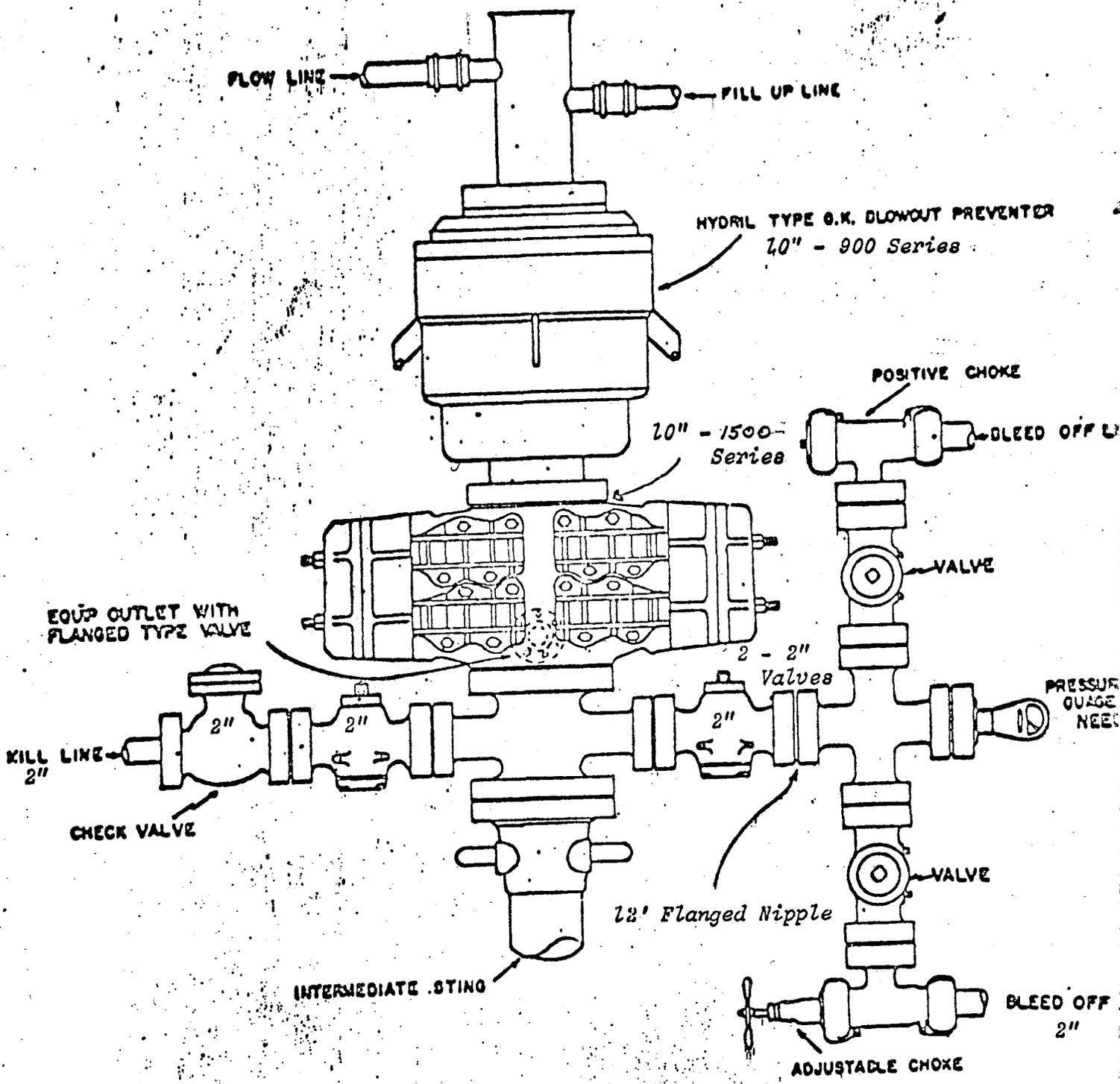
1. Drill Stem Tests: As determined by on sight geologist.
2. Coring: None Planned.
3. Logging: IES and Density.

9. ABNORMAL DRILLING CONDITIONS

1. Abnormal Pressure: Possible 10.0 to 11.0#/gal pressure gradient in Wasatch.
2. Abnormal Temperatures: None Anticipated.
3. Hydrogen Sulfide: None Anticipated.

10. ANTICIPATED STARTING DATE AND DURATION

We anticipate commencing operations by March 10, 1978. The anticipated duration of drilling and completion operations is approximately 16 weeks.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Diag. A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Feb 24, 1978

Operator: Diamond-Shamrock Corp.

Well No: 1-17B2

Location: Sec. 17 T. 25 R. 2W County: Duchesne

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-013-30440

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer ok Pat

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:
Order No. 131-14

Survey Plat Required:
Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

February 28, 1978

Diamond Shamrock Corporation
5730 W. Yellowstone
Casper, Wyoming 82601

Re: Well No. Gulf-Ute 1-1782
Sec. 17, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30440.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



Diamond Shamrock

Oil and Gas Unit

February 7, 1978

U. S. Geological Survey
Attn: Mr. Ed Guynn
District Engineer
8426 Federal Building
Salt Lake City, Utah 84138



Re: Prestaking application of Gulfe Ute 1-17B2
Lease #14-20-H62-1722
1980' FNL & 1980' FWL
SE/NW Sec. 17, T2S, R2W
Duchesne County, Utah

Mr. Guynn:

This letter and accompanying topographic map is being sent in compliance with the requirements of NTL-6. As shown on the topographic map, this well will be located in rolling terrain.

Your prompt action on this application will be greatly appreciated. If further information is required, please contact our office in Casper at 1-307-266-1882.

Sincerely,

George R. Holden
George R. Holden
Dist. Drlg. Supt.

GRH:lj
Attachments

cc: Bureau of Indian Affairs
Attn: Adelyn H. Logan
Realty Officer
Ft. Duchesne, Utah 84026

Division of Oil, Gas & Mining
Cleon B. Feight, Director
1588 West, North Temple
Salt Lake City, Utah 84116



Diamond Shamrock

J. L. Gallagher
Engineering Supervisor

Petroleum Engineering Department

July 19, 1978

Utah Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Patrick L. Driscoll
Chief Petroleum Engineer

Subject: Gulf-Ute 1-17 B2
Sec. 17, T2S, R2W
Bluebell Field
Duchesne County, Utah



Dear Pat:

Diamond Shamrock Corporation hereby applies for an extension of the testing provision of the Altamont Area No Flare Order until August 15, 1978, for our Gulf-Ute 1-17 B2.

Gulf-Ute 1-17 B2 was completed on June 29, 1978. It was most recently tested on July 14, 1978, at which time it was producing 150 BOPD, 76 MLF gas per day and 77 BWPD.

We have concluded negotiations with Gary Operating Company whereby Gary will connect the well at our expense. We do not anticipate any problems in acquiring right of way or in installing the line.

Very truly yours,

J. L. Gallagher

JLG/pa

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 31, 1978
BY: P. L. Driscoll



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 10, 1978

Diamond Shamrock Corporation
5730 West Yellowstone
Casper, Wyoming 82601

Re: Well No. Scofield Federal 22-10
Sec. 10, T. 12S, R. 7E
Carbon County, Utah
May 1977-June 1978
Well No. Gulf-Ute 1-17B2
Sec. 17, T. 2S, R. 2W
Duchesne County, Utah
March 1978-June 1978
Well No. Ute 1-33B6
Sec. 33, T. 2S, R. 6W
May 1978-June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FWL 1980' FNL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5705' GR.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Ute

9. WELL NO.
1-17B2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report for March 1978</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1 to 3/20/78: Waiting on Rotary.
 3/21/78: Spudded with Brinkerhoff Rig 68.
 3/22 to 3/26/78: Drilling from 86' to 2487'.
 3/27/78: Ran 9 5/8", 36#, K-55, ST&C surface casing to 2487' K.B. Cemented with 800 sxs. light tailed with 300 sxs. Class G. Circ. good cement to surface.
 3/28 thru 3/31/78: Drilling from 2487' to 4150'

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Deegan TITLE Asst. Dist. Drlg. Supt. DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Diamond Shamrock Corporation</p> <p>3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL 1980' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1722</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Gulf Ute</p> <p>9. WELL NO. 1-17B2</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA Sec. 17, T2S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5705' GR.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly report for April 1978 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1/ to 4/25/78: Drilling from 4,150' to 10,412'.
 4/26/78: Set 7", 23#, & 26#, S-95 & K-55 LT&C @ 10,412' KB.
 Cemented with 210 sxs. light tailed with 150 sxs. G.
 4/27 to 4/30/78: Drilling from 10,412' to 10,500'

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Ogan TITLE Asst. Dist. Drlg. Supt. DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1722
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL 1980' FNL		8. FARM OR LEASE NAME Gulf Ute
14. PERMIT NO.		9. WELL NO. 1-17B2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5705' GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R2W
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report for May 1978</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1 thru 5/20/78: Drilling from 10,500' to 12,548'.
 5/21/78: Preparing to log.
 5/22 thru 5/23/78: Logging at 12,650'.
 5/24 thru 5/25/78: Ran 4 1/2" production casing cemented with 345 sx. cement.
 5/26/78 thru 5/28/78: Rigging down rotary.
 5/29 thru 5/31/78: Waiting on completion rig.



18. I hereby certify that the foregoing is true and correct

SIGNED Bill Ogan TITLE Asst. Dist. Drlg. Supt. DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL 1980' FNL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5705' GR.

6. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Ute

9. WELL NO.
1-17B2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/78: Move in completion tools. Run Gauge Ring. Set Model F packer at 10,140'.

6/2/78: Ran 2 7/8" tubing and stung into packer. Ran 2 1/16" heat string to 4819' KB.

6/3/78: Perforate (see attached sheet). Total of 58 holes. Had 2500 PSI. SITP after shooting. Flow test well.

6/4/78: Flow test well.

6/5/78: Acidize with 21,000 gal. 15% MSR and 23,000 gal. treated MSR water, 55 balls, and 1650# Benzoic acid flakes. Flow test well.

6/6/78: Flow test well.

6/7/78: Flow test well. Turned to production.

Refer to U.S.G.S. form 9-329 for production figures monthly in the future.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Urgan TITLE Asst. Dist. Drlg. Supt. DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Late 78

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL and 1980' FNL
At top prod. interval reported below **SU NW**
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-Ute

9. WELL NO.

1-17B2

10. FIELD AND POOL, OR WILDCAT

Bluebell (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T2S, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 3-21-78 16. DATE T.D. REACHED 5-21-78 17. DATE COMPL. (Ready to prod.) 6-28-78 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5705' gl: 5725' kb 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,650' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0' -12,650' 24. ROTARY TOOLS NA 25. CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,268'-10,613' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog Neutron: Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2,487'	12-1/4"	800 sx. Howcolite	none
				300 sx. class G	
7"	26, 23#	10,411.99	8 3/4"	210 sx. litewater; 150 sx. class H	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	10,166'	12,647'	250 SX.		2 1/6"	4,824.43	--

31. PERFORATION RECORD (Interval, size and number) See Attached 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,268'-10,613'	21,000 gal. 15% acid
	23,000 gal MSR treated wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/28/78	pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/29/78	24 hrs.		→	291.27	202	149.34	694
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	291.27	202	149.34	39 @ 60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Operating Co. TEST WITNESSED BY Stan Dudley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Gary Roberts TITLE Asst. Dist. Drlg. Supt. DATE 9/15/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRON VERT. DEPTH
Wasatch Tongue	10,305'				
Wasatch	10,830'				

PERFORATION RECORD

Gulf Ute 1-17B2
Sec. 17, T2S, R2W
Duchesne County, Utah

12,613'	1 hole	11,322'	1 hole
12,563'	2 holes	11,293'	1 hole
12,512'	1 hole	11,236'	1 hole
12,390'	1 hole	11,230'	1 hole
12,388'	1 hole	11,210'	1 hole
12,339'	1 hole	11,201'	1 hole
12,323'	1 hole	11,189'	1 hole
12,292'	1 hole	11,163'	2 holes
12,193'	2 holes	11,084'	2 holes
12,016'	1 hole	10,928'	1 hole
11,952'	2 holes	10,887'	2 holes
11,914'	1 hole	10,866'	1 hole
11,844'	1 hole	10,746'	1 hole
11,718'	1 hole	10,692'	1 hole
11,653'	1 hole	10,672'	2 holes
11,595'	1 hole	10,658'	1 hole
11,572'	1 hole	10,300'	2 holes
11,541'	1 hole	10,290'	1 hole
11,532'	1 hole	10,289'	1 hole
11,523'	1 hole	10,288'	1 hole
11,476'	1 hole		
11,469'	1 hole		
11,460'	1 hole		
11,452'	1 hole		
11,410'	1 hole		
11,405'	1 hole		
11,385'	1 hole		
11,366'	1 hole		
11,334'	2 holes		



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

July 2, 1979

Diamond Shamrock Corporation
5730 W. Yellowstone
Casper, Wyoming 82601

Re: Well No. Gulf Ute 1-17B2
Sec. 17, T. 2S, R. 2W,
Duchesne County, Utah

* ON NOV-DEC 1978
PRODUCTION REPORT

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

/attachment



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 19, 1979

Diamond Shamrock Corp.
5730 W. Yellowstone
Casper, Wyoming 82601

RE: Well No. Gulf Ute #1-17B2
Sec. 17, T. 2S, R. 2W
Duchesne County, Utah
SECOND NOTICE.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
-DEBBIE BEAUREGARD
CLERK-TYPIST

62
p

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 1980' FNL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GULF-UTE

9. WELL NO.
1-17B2

10. FIELD OR WILDCAT NAME
BLUEBELL (WASATCH)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T2W, R2W

12. COUNTY OR PARISH | 13. STATE
DUCHESNE CO., | UTAH

14. API NO.
43-013-30440

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5705' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) SUSPENSION OF PRODUCTION

SUBSEQUENT REPORT OF:

RECEIVED
OCT 14 1986

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-86 The subject well went down with bottomhole problems.

DIAMOND SHAMROCK EXPLORATION COMPANY requests a suspension of production status for the subject well, as listed in the information notice to lessees/operators of onshore Federal and Indian oil and gas leases within the jurisdiction of the Utah State Office, BLM.

Attached is a summary of our Plant Product Values Statement for the subject well. The present economic conditions do not warrant this well to operate profitably. We are also submitting this sundry notice to the Bureau of Indian Affairs for approval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie TITLE Superintendent DATE October 10, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO SUNDRY NOTICE FOR GULF-UTE 1-17B2 WELL

Our Plant Product Values Statement shows our net cash operating income for this well is as follows:

March	\$	-258.00
April	\$	-732.00
May	\$	-569.00
June	\$	+616.00
July	\$	- 35.00

This well is unable to operate economically, without the downhole problems.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
120120

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1722
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 1980' FNL		8. FARM OR LEASE NAME GULF UTE
14. PERMIT NO. 43-013-30440		9. WELL NO. 1-17B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5705' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL (WASATCH)
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 17 T2S R2W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Reworking well</u>	<u>XX</u>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY as operator of the Gulf Ute 1-17B2 wishes to inform the BLM and the Ute Indian Tribe that we are considering the feasibility of reworking this well and returning it to an economical condition.

We will try to reach a decision by December 1, 1986, and will inform you of our proposal by early in December.

RECEIVED
NOV 24 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff Rook TITLE District Engineer DATE 11-21-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0148
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1722
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
UTE INDIAN TRIBE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

RECEIVED
DEC 15 1986

8. FARM OR LEASE NAME
GULF UTE

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

9. WELL NO.
1-17B2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FWL & 1980' FNL

10. FIELD AND POOL, OR WILDCAT
BLUEBELL (WASATCH)

DIVISION OF
OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T2S, R2W

14. PERMIT NO.
43-013-30440

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5705' GR

12. COUNTY OR PARISH **Wasatch** 13. STATE **UTAH**
UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) **REWORK WELL**

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY, as operator of the Gulf Ute 1-17B2 well wishes to inform the BLM and the Ute Indian Tribe that we have decided to re-work the well commencing December 1, 1986. It is proposed that the following work be done:

1. Pull tubing strings and pump cavity for repairs.
2. Clean out production liner from top to bottom.
3. Re-perforate old and new zones from 10,222 - 12,566'. (Gross Interval)
4. Acidize well with 23,000 gallons 15% HCL acid.
5. Return well to profitable operation.

If you approve of this proposal, please sign this sundry notice.

REC 1986
NOV 28 1986
Vernon, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeff Frank* TITLE District Engineer

DATE November 28, 1986

(This space for Federal or State office use)

APPROVED BY *David E. Miller* TITLE DISTRICT MANAGER

DATE 12-9-86

CONDITIONS OF APPROVAL, IF ANY: CONTACTED BIA AND THEY GAVE ORAL CONCURRENCE TO APPROVE ABOVE ACTION

operator

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved 10501
Budget Bureau No. 42-R555.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with the Standard Specifications)
At surface 1980' FWL & 1980' FNL
At top prod. interval reported below SAME
At total depth SAME

RECEIVED
MAR 04 1987

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-30440 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GULF UTE

9. WELL NO.
1-17B2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL-WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 17, T2S, R2W

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
UTAH

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5725' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD 12,645' KB 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,222 to 12,613 - WASATCH

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
McCullough 30 hr. production analysis

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,140' KB	10,140' KB

31. PERFORATION RECORD (Interval, size and number)
10,222 to 12,613', 227 holes
SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,222' - 12,613'	23,000 gal 15% MSR w/279,000 scf nitrogen, 800# benzoic acid flakes & 250 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	PUMPING-HYDRAULIC (NATIONAL V-063)	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/20/87	24			137	398	133	2905:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			137	398	133	42.2 API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO GARY ENERGY COMPANY

TEST WITNESSED BY
RUSS IVIE

35. LIST OF ATTACHMENTS
PERFORATION SUMMARY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Russ Ivie TITLE DIST. PROD. SUPERINTENDENT DATE 2-17-87
RUSS IVIE

*(See Instructions and Spaces for Additional Data on Reverse Side)

JHR
2/20/87

GULF UTE 1-17B2

OLD PERFORATED INTERVALS

<u>OLD PERFORATIONS</u>	<u># OF HOLES</u>	<u>OLD PERFORATIONS</u>	<u># OF HOLES</u>
10,288-90'	3	11,460'	1
10,300'	2	11,469'	1
10,658'	1	11,476'	1
10,672'	2	11,523'	1
10,692'	1	11,532'	1
10,745'	1	11,541'	1
10,866'	1	11,572'	1
10,887'	2	11,595'	1
10,926'	1	11,653'	1
11,084'	2	11,718'	1
11,163'	2	11,844'	1
11,189'	1	11,914'	1
11,201'	1	11,952'	2
11,210'	1	12,016'	1
11,230'	1	12,193'	2
11,236'	1	12,292'	1
11,293'	1	12,323'	1
11,322'	1	12,339'	1
11,334'	2	12,388'	1
11,366'	1	12,390'	1
11,385'	1	12,512'	1
11,405'	1	12,563'	2
11,410'	1	12,613'	1
11,452'	1	TOTAL OLD HOLES	<u>58</u>

JHR
2/20/87

GULF UTE 1-17B2

NEW PERFORATED INTERVALS

<u>NEW PERFORATIONS</u>	<u># OF HOLES</u>
10,222-26'	4
10,282-84'	2
10,289-96'	7
10,300-04'	4
10,312-18'	6
10,656-59'	3
10,866-70'	4
10,884-88'	4
10,920-22'	2
11,082-86'	4
11,188-91'	3
11,209-11'	2
11,228-31'	3
11,272-76'	4
11,292-94'	2
11,330-36'	6
11,373-76'	3
11,448-53'	5
11,714-20'	6
11,767-69'	2
11,912-17'	5
12,190-96'	6
12,318-26'	32
12,333-42'	40
12,551-55'	4
12,558-60'	2
12,562-66'	4
TOTAL NEW HOLES	<hr/> 169



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume			
						Oil (BBL)	Gas (MSCF)	Water (BBL)	
X PAIUTE FED 14-4	4301330671	01215 09S 17E 4		GRRV	30	357	889	5	
X PAIUTE FED 24-8	4301330675	01220 09S 17E 8		GRRV	30	531	2083	-0-	
X UTE 1-33B6	4301330441	01230 02S 06W 33		WSTC	26	1304	1177	2264	
X UTE 1-8C6	4301330387	01235 03S 06W 8		WSTC	-0-	-0-	-0-	-0-	
X WALTON FED. #1	4301315792	01240 09S 16E 11		GRRV	26	130	1038	-0-	
X WALTON FED. #2	4301315793	01240 09S 16E 14		GRRV	-0-	-0-	-0-	-0-	
X WALTON FED #4	4301315795	01240 09S 16E 11		GRRV	30	68	203	-0-	
X WALTON FED #5	4301315796	01240 09S 16E 12		GRRV	-0-	-0-	-0-	-0-	
X WALTON FED. #34-11	4301331003	01240 09S 16E 11		GRRV	30	282	764	-0-	
X GOATES FED. #1	4301315789	01245 09S 16E 11		GRRV	30	115	60	-0-	
X GOATES FED #3	4301315791	01245 09S 16E 14		GRRV	30	114	60	-0-	
X GULF UTE 1-17B2	4301330440	01250 02S 02W 17		WSTC	30	1263	2245	1873	
X GULF-UTE 1-16	4301330061	01255 02S 02W 16		GRRV	-0-	-0-	-0-	-0-	
TOTAL							4164	8519	4142

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

PAT COTE
Authorized signature Telephone (214) 979-2822

Maxus Energy Corpora
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOPT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 6-2-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" form.)

RECEIVED
OCT 07 1988

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SEE ATTACHMENT

14. PERMIT NO.
SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
SEE ATTACHMENT

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
SEE ATTACHMENT

8. FARM OR LEASE NAME
SEE ATTACHMENT

9. WELL NO.
SEE ATTACHMENT

10. FIELD AND POOL, OR WILDCAT
SEE ATTACHMENT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEE ATTACHMENT

12. COUNTY OR PARISH 13. STATE
DUCHESNE, UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) SALE OF WELLS

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully wishes to inform the BLM of our recent sale of the GULF UTE 2-16B2 well, the GULF UTE 1-17B2 well and the UTE 1-33B6 well to DKM Resources. The effective date of the sale was 10-1-88, so any further correspondence concerning these wells should be discussed with them.

N1085

18. I hereby certify that the foregoing is true and correct

SIGNER: Jim Hendricks
JIM HENDRICKS

TITLE: District Engineer

DATE: 10-4-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

MAXUS

WELL NAME & #	LOCATION	ELEV.	LEASE #
✓ GULF UTE 2-16B2	1520' FNL & 1520' FEL SEC. 16, T2S, R2W	5617' GR BLUEBELL FIELD	14-20-H62-1721 PERMIT # 43-013-30432
✓ GULF UTE 1-17B2	1980' FNL & 1980' FWL SEC. 17, T2S, R2W	5705' GR BLUEBELL FIELD	14-20-H62-1722 PERMIT # 43-013-30440
✓ UTE 1-33B6	' FSL & 2400' FEL SEC. 33, T2S, R6W	6364' GR CEDAR RIM FIELD	14-20-H62-2493 PERMIT # 43-013-30441

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
✓ - MICROFILM	✓
3 -	FILE



Westburne Exploration Inc.

1600 Denver Place South Tower • 999 - 18th Street • Denver, Colorado 80202
Telephone (303) 298-0200

October 28, 1988

RECEIVED
NOV 01 1988

DIVISION OF
OIL, GAS & MINING

17175

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of letter between Maxus Exploration Company and Westburne Exploration Inc. designating Westburne operator of the Ute #1-33B6, Gulf Ute #2-16B2 and Gulf-Ute #1-17B2 wells.

If anything else is needed for your files, please let us know.

Very truly yours,

WESTBURNE EXPLORATION INC.

Carol Myers
Land Records Administrator

cm
Enclosure

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
OTAS	
(2)	MICROFILM ✓
(3)	FILE

Ute 1-33B6
Gulf Ute 2-16B2
Gulf Ute 1-17B2



Westburne Exploration Inc.

1600 Denver Place South Tower • 999 – 18th Street • Denver, Colorado 80202
Telephone (303) 298-0200

November 4, 1988

RECEIVED
NOV 07 1988

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attention: Tammy Searing

Re: Ute #1-33B6
Gulf Ute #2-16B2
Gulf-Ute #1-17B2

Dear Ms. Searing:

Reference is made to our telephone conversation today regarding the above captioned wells.

The Sundry Notice sent to you by Maxus Exploration Company designating DKM Resources, Inc. as operator of these wells was in error. Westburne Exploration Inc., a wholly-owned subsidiary of DKM Resources, Inc., is the operator of the Ute #1-33B6, Gulf Ute #1-17B2, and Gulf Ute #2-16B2 wells.

If I can be of further assistance to you in this matter, please advise.

Very truly yours,

WESTBURNER EXPLORATION INC.

Carol Myers
Land Records Administrator

cm

Maxus Exploration Company
Northern Division
370 17th Street
Suite 2900
Denver, Colorado 80202
303 575-0200

September 30, 1988

MAXUS

Bureau of Indian Affairs
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

Re: Ute #1-33B6
T2S-R6W
Section 33: SWSE
Gulf Ute #2-16B2
T2S-R2W
Section 16: NWNE
Gulf Ute #1-17B2
T2S-R2W
Section 17: SENW

43-013-30441

43-013-30432

43-013-30440

Computer shows
location as →
SWNE.
DTS
11-3-88

Gentlemen:

Maxus Exploration Company has sold its interest in the referenced wells to Westburne Exploration Inc., 1600 Denver Place South Tower, 999 18th Street, Denver, Colorado 80202. The effective date of the sale is October 1, 1988.

As of the effective date of the Sale, Maxus hereby resigns as operator of the referenced wells and requests that Westburne Exploration Inc. be approved as the new designated operator. Westburne Exploration's operations will be conducted under its bond.


MAXUS EXPLORATION COMPANY
ATTORNEY-IN-FACT


WESTBURNE EXPLORATION INC.
ATTORNEY-IN-FACT

BO:gl

Westburne Exploration Inc.

1100 Louisiana St. • Suite 4550 • Houston, Texas 77002
713/739-0312 FAX 713/739-8457

December 28, 1988

RECEIVED
JAN 06 1989

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Notice of Intent to Change Operator

UTE 1-33B6 43-013-30441

Gulf UTE 2-16B2 43-013-30439

Gulf UTE 1-17B2 43-013-30440 - 25 2W 5-17

Gentlemen:

Westburne Exploration Inc. (WEI) is currently the operator of record for the three wells listed above. WEI, however, has sold all its interest in these wells and designates the buyer, RAMCO, as the new operator. RAMCO can be contacted at the following address:

RAMCO
100 NW 63rd, Suite 300
Oklahoma City, OK 73116
(405) 848-8444

Sincerely,

WESTBURNE EXPLORATION INC.

Richard B. Hopper

Richard B. Hopper
Operations Manager

RBH/lab

cc: Unitah and Ouray Agency

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

OCT 3 1994

UTAH ACCOUNT NUMBER: N7125

FORREST FISCHER
RAMCO OIL & GAS INC
6120 S YALE STE 1700
TULSA OK 74136

operating Company

REPORT PERIOD (MONTH/YEAR): 9 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF UTE 1-17B2								
4301330440	01250	02S 02W 17	GR-WS	SOLD		14204621722		
GULF UTE 2-16B2								
4301330432	10961	02S 02W 16	GR-WS	P#A		14204621721		
TOTALS								

COMMENTS: LISHA # 941117 btm/Vernal Ramco Oper. both wells not PA'd.
11-1-94 941117 Dept. of Commerce "Ramco Operating Company" eff. 7/89
C0137804

I hereby certify that this report is true and complete to the best of my knowledge.
Name and Signature: Forrest Fischer

Date: 10/27/94
Telephone Number: 918-481-7230

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE _____

SUSPENSE

OTHER

Return date _____

Oper. Nm. Chg.

To: initials _____

Section _____ Township _____ Range _____

API number _____

Date of phone call: 11-17-94

Time: 11:00

DOGMA employee (name) J. Pardo

Initiated call?

Spoke with:

Name Forrest Fischer

Initiated call?

of (company/organization) Remco O & G Inc.

Phone no. (918) 481-7230

Topic of conversation: Oper. Nm. chg. & status of wells? (see attached)

Highlights of conversation: _____

Confirmed oper. nm. chg. with Btm/Vernal & Dept. of Commerce - OK!

Gulf Ute 1-17B2 "Remco to American Eagle Oil" Neither the BIA/Btm or DOGM can get American Eagle Oil to file a chg. of operator. Referred Mr. Fischer to Btm for add'l info./advise. (oper. chg. in suspense until further notice)

Gulf Ute 2-16B2 - Reg. PA info. and referred to Btm, their records show shut-in.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1 LEC	7-PL
2 LWP	8-SJ
3 DTS	9-FILK
4 VLC	
5 RJF	
6 LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7/89)

TO (new operator)	RAMCO OPERATING COMPANY	FROM (former operator)	RAMCO OIL & GAS INC
(address)	6120 S YALE STE 1700	(address)	6120 S YALE STE 1700
	TULSA OK 74136		TULSA OK 74136
	FORREST FISCHER		FORREST FISCHER
	phone (918) 481-7230		phone (918) 481-7230
	account no. N 7125		account no. N 7125

Well(s) (attach additional page if needed):

Name: GULF UTE 1-17B2/GRWS	API: 43-013-30440	Entity: 1250	Sec 17 Twp 2S Rng 2W	Lease Type: INDIAN
Name: GULF UTE 2-16B2/GRWS	API: 43-013-30432	Entity: 10961	Sec 16 Twp 2S Rng 2W	Lease Type: INDIAN
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 10-31-94*)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 00137804 (*ex # 7/89*)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*11-17-94*)
- Yes 6. Cardex file has been updated for each well listed above. *11-23-94*
- Yes 7. Well file labels have been updated for each well listed above. *11-23-94*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*11-17-94*)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* / *Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- D.S* / *11/23/94*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941117 Btm/Vernal "Ramco Operating Company" eff. 7/89.

RAMCO/RB Operating

PROJECT _____

2-8-95

PAGE 13 OF 13

BY _____ DATE _____

DIV OF OIL, GAS & MINING

Lisha Cordova:

Gulf Vte 2-16B2 - enclosed is copy of plugging report.

Gulf Vte 1-17B2 - sale of well did not go through, we will show it as T&A and probably will P&A well in April or May.

Hope this clears up problems with these 2 wells.

Forrest Fischer

Ramco

If there are any problems please call me. Thanks,

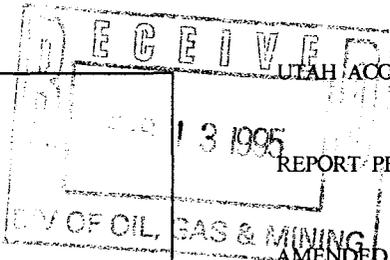
918-481-7230

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

FORREST FISCHER
 RAMCO OPERATING COMPANY
 6120 S YALE STE 1700
 TULSA OK 74136



UTAH ACCOUNT NUMBER: N7125

REPORT PERIOD (MONTH/YEAR): 1 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF UTE 1-17B2								
4301330440	01250	02S 02W 17	GR-WS	TA				
GULF UTE 2-16B2								
4301330432	10961	02S 02W 16	GR-WS	P&A				
TOTALS								

COMMENTS: See attached

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Forrest Fischer

Date:

2-10-95

Telephone Number:

918-481-7230

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-1722

7. Indian Allottee or Tribe Name

UTE INDIAN TRIBE

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

GULF UTE 1-17B2

2. Name of Operator

RAMCO OIL & GAS, INC.

10. API Well Number

4301330440

3. Address of Operator

6120 S. Yale - Suite 1700, Tulsa, OK 74136

4. Telephone Number

918/481-7235

11. Field and Pool, or Wildcat

Bluebell (Wasatch)

5. Location of Well

Footage : 1980' FWL & 1980' FNL

County : Uintah

QQ, Sec. T., R., M. : Sec. 17, T2S, R2W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other Change of Operator

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

New Operator effective 8/1/91

American Eagle Oil
2930 E. 5th Street
Casper, Wyoming 86209

**950214 Sale failed; oper. Ramco. JLC*

RECEIVED

SEP 26 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Kim Coleman

Title Prod. Analyst

Date 9/24/91

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-1722

6. If Indian, Alotbee or Tribe Name:
UTE INDIAN TRIBE

7. Unit Agreement Name:

8. Well Name and Number:
GULF UNIT 1-17 B2

9. API Well Number:
43-013-30440

10. Field and Pool, or Wildcat:
BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
RAMCO OPERATING COMPANY

3. Address and Telephone Number:
5100 E. Skelly Dr. - Suite 650, Tulsa, OK 74135 (918) 663-2800

4. Location of Well
Footages: 1980 FWL 1980 FNL
OO, Sec., T., R., M.: SECTION 17-T2S-R2W

County: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

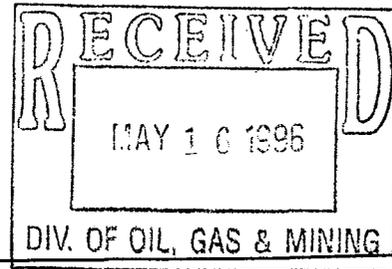
Date of work completion 6/6/95

Report results of Multiple Completions and Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of completion of Gulf Ute 1-17 B2, plug and abandonment.
Copy of daily report attached. Location rehabilitation work and reseeding.
Has been completed to Ute Tribe and BIA specifications. Copy of letter
from Ute Tribe attached.



13. Name & Signature: Kimm Coleman Title: Engineering Tech. Date: 5/13/96

(This space for State use only)

The Ute Indian Tribe



November 27, 1995

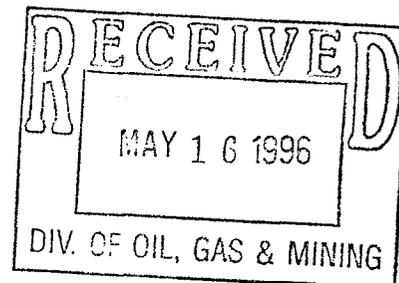
Inter-Office Memorandum

To: Charles Cameron, BIA-Mineral & Mining
From: Ferron Secakuku, EMRD Exec. Director
Subject: Sundry Notice
Well: Ramco #1-17B2

During the first week in November, 1995, Dale Hanberg, BIA, and Cecil Cornpeach, Ute Tribal Technician evaluated the rehabilitation and reseeding of the aforementioned well. Based upon observation, it is the Ute Tribes' recommendation that final approval procedures be allowed for this well location as all environmental conditions has been adhered.

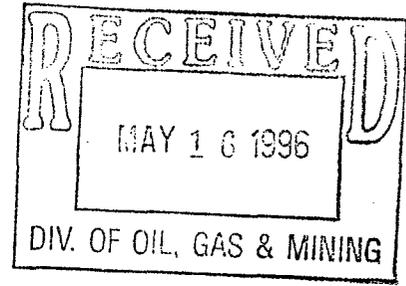
If you require additional information, please feel free to contact this office.

cc: Charles Cameron, BIA-Minerals & Mining
Bureau of Land Management-(Form 3160)
Ferron Secakuku, EMRD Exec. Director
EMRD chrono file
Technician file (CC)



RAMCO OIL AND GAS INC
 GULF UTE 1-17B2
 SE, NE, 17 - T2S, R2W
 Lease 14-20-H62-1722
 DUCHESNE CO., UTAH

PLUG and ABANDON



ELEVATION: 5,705' GL
 DEPTH: 12,647'
 CASING: Surface - 9 5/8", 36#, set @ 2,487'
 Intermediate - 7", 23 - 26#, set @ 10,412'
 Liner - 4 1/2", 13.5#, 10,166' - 12,647'
 PERFORATIONS: 10,208' - 12,613', 2,405', 227 holes, Wasatch
 TUBING: 2 1/16" side string (?), 2 7/8" main string, 7" Baker F-1 Packer @ 10,140'

NOTE: Possible ID restriction due to casing alignment. Attempt to release packer and pump into Wasatch during 1989 workover. (See enclosed reports.) Tubing BHA and cavity placement is unknown.

December 1994 - January 1995 Negotiate with BLM and submit sundry notices to P & A well in mid-spring.

March 23, 1995 Onsite evaluations with contractors.

March 24, 1995 Submit program to Ramco and Vernal Office, BLM. Approved April 14, 1995.

April 20, 1995 Onsite with Dale Hamburg and Cecil Cornpeach, BIA. Discuss P & A and location reclamation.

May 1995 Negotiations with tribe and American Eagle to transfer well to AE. Final instructions from Ferron Secakuku, Ute Tribal E & M, to P & A well.

5/28/95 MURU Delsco wireline. RI 2 7/8" tubing. Hit bridge at 110' and dropped through at 205'. RIH to 10,035. 75 psi on tubing. Cost \$450

5/30/95 MIRUSU, Western Well Service Rig 12. SITP 75 psi, SICP 1,950 psi. Start blow down at 10 am. Blow 70 bbl of brown oil and very little water over 4.5 hours. Pump 20 bbl of hot production water down casing, well died. ND and remove tree. Install 6' sub under dovetail hanger. Install and nipple up BOP. Work tubing from 60K to 110K. 28" inches of stretch - freepoint calculation +/- 4,500'. Work tubing two hours, no movement, SDFN.

Rig	\$1,700	Daily Cost:	\$3,390
Rental	\$150	Cume Cost:	\$3,840
Trucking	\$790		
Supervision	\$450		
Water	\$115		
Hot Oil	\$320		

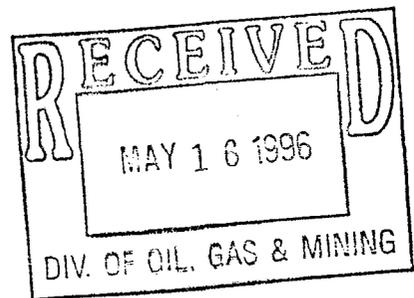
GULF UTE 1-17B2
SE, NE, 17 - T2S, R2W
Lease 14-20-H62-1722
DUCHESNE CO., UTAH

PLUG and ABANDON

5/31/95 SICP 250, blow down in 3 minutes. RU Dialog and attempt to RIH. Wax in the tubing just under wellhead. PU rig sinkerbars and work through wax. RIH with freepoint. Tubing free at 4,139, 5,116 significant drag on the tubing. Same at 6,072, 7,997, 9,047 - heavy drag with slower response to free point, over 20K drag to move tool. Stuck at 10,036 - no movement. 90% free at 9,899, 9,971, 10,003, 10,021. TD is 10,038'. POOH and PU jet shot. RIH and cut tubing at 10,020'. Lost 15K. POOH with wireline. LD pick up subs, pooh with tubing, 20K drag. Tally tbg. on way out of hole. POOH 39 Stands, Well Blew in on Csg. side. HU Rig pump and pump 20 Bbls down Tbg. attempting to circulate oil and gas out. Pressure climbed to 2500 psi. Shut Down. Let csg bleed off. HU and pump 16 Bbls down csg. Pressure climbed to 1500 psi. Shut down and let die. POOH 22 jts. End of tbg at 7,025. Csg started to blow in again. Install Hydraulic stripping head and cont. out of hole. POOH 50 jts. End of tbg at 5,495 + or -. RU Action Hot oiler to tbg and pump 270 bbls of 230 degree production water to clear tbg and csg of oil. Starting pressure 1700 psi, ending pressure 200 psi. Recovered approx. 210 bbls of brownish green colored oil. SDFN

Rig	\$1689
Rental	\$150
Trucking	\$0
Supervision	\$450
Water	\$345
Hot Oiler	\$500
Frac Tk.	\$ 25

Daily Cost:	\$3159
Cume Cost:	\$6999



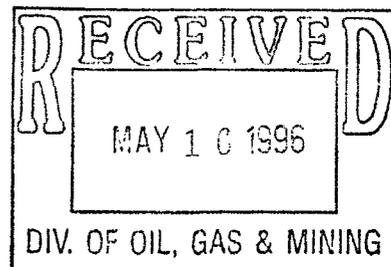
GULF UTE 1-17B2
SE, NE, 17 - T2S, R2W
Lease 14-20-H62-1722
DUCHESNE CO., UTAH

PLUG and ABANDON

6/1/95 SITP 20 PSI SICP 50 PSI-Vent gas off Tbg and Csg (No Oil) Cont. to POOH and Tally Tbg. Pull 177 full JTs. and 1 cut JT. (25.05) -(Total full JTs. 325) [All Tbg. 2 7/8" EUE 8 RND 6.5# N-80] MU 6 1/8" Rock bit on 7" Csg Scraper and 3 1/2" Reg X 2 7/8" 8 RND X/Over and RIH on 318 JTs. and tag mushy fill @ +/- 9885-RU CIRC-Equip. and Hyd. Drilling Head. Pump 165 Bds. 160 Degree Prod. WTR. Down Csg. and up Tbg. Return consisting of DeHydrated paraffin and heavy gas, coming in spurts as Tbg. would plug off periodically until returns became consistent. Recovered what appeared to be drilling mud, LCM, and Shale. Fill soft for 5' then became hard. Jar and work tbg down + or - 15'. Then gradually went down easier. Circ 5 mins, let tbg die. Make connection and CIRC down 1 JT. fairly easy with Tbg unloading WTR slightly. Single in 5 JTS with no restrictions with EOT @ + or - 10,000' CIRC 70 Bbls. reverse. Recovered more paraffin, mud, shale and LCM. Let Tbg. and Csg die. Rig down CIRC Equip. POOH W/80 JTS to 7550'. SDFN.

Rig	1956
Rental	150
Supervisor	450
Hot Oiler	800
Water	230
Frac Tk	150

Daily Cost:	\$3736.00
Cume. Cost:	\$10,735.00

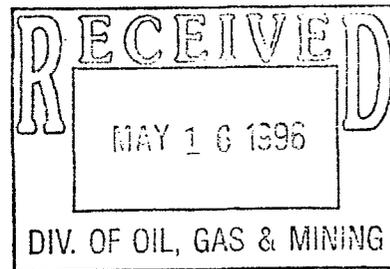


GULF UTE 1-17B2
SE, NE, 17 - T2S, R2W
Lease 14-20-H62-1722
DUCHESNE CO., UTAH

PLUG and ABANDON

6/2/95 No measureable pressure on tbg. or csg. RIH with 80 jts. to check TD. Still 10,000. ft. POOH with 325 jts. and lay down csg. scraper. Had 1 jt. with 2" notch out of collar. Changed out. PU 7" cement retainer and TIH with 261 jts. Well blew in. HU haliburton and pump 30 bbls down tbg to kill. Let csg die. RIH with 63 jts. End of tbg at 9,969'. Set cement retainer and check sting in and sting out. Sting into ret. and attempt injection rate. Pressured up 2500 psi without press. loss. Sting out of retainer and spot 146 bbls 9 # brine. Top of brine at 4769'. Spot 50 sacks, class H cement with retarder with 1.18 yield. (10.5 bbls) down tbg to cover 200' above ret. approx 9,769'. Displace with 35 bbls 9# brine and 19 bbls produced water. Tbg on vacuum. Rig down pump lines to tbg. Let csg die. POOH with 145 jts tbg. End of tbg at 5544'. Plumb return lines to circulate in AM SDFN

Rig	1700	Total	3240
Rental	150	Cume	13975
Supervision	450		
Water	890		
Frac tk	50		

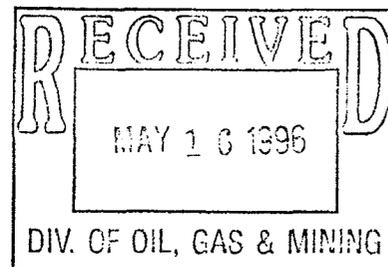


GULF UTE 1-17B2
SE, NE, 17 - T2S, R2W
Lease 14-20-H62-1722
DUCHESNE CO., UTAH

PLUG and ABANDON

6/3/95 RU Action hot oil and hot oil down tbg and up csg from 4 am to 7 am. RD hot oiler. POOH with 173 jts tbg laying down on pipe racks. Tbg still has quite a lot of oil on outside walls. RU hot oiler to heat oil in rig tank and transfer to upright tank. Stop with 10 stands left in hole and rig up hot oiler. Pump 300 degree water to clear bottom of tbg to surface for wireline work. POOH remaining tbg. RU Dialog. RIH with ceramic Perforating pods and shoot squeeze holes at 5540 WLM, 2 ft 4 JSPF. POOH and RD Dialog. PU 7" Haliburton cement retainer and RIH with 178 jts . Set retainer and pack off. Check sting in - sting out. Establish injection rate - 4.3 BPM at 2070 psi. fill csg with 15 bbls prod water and attempt to pressure test csg. No pressure losss at 770 psi. Sting out and spot 90 bbls 9# brine to put top of brine at 2500'. Spot 107 sacks, with 1.18 yield = 10.74 bbls cement. Sting into retainer and put 107 sacks below. Sting out and put 35 sacks on top of retainer. Top of cement above retainer at 5330'. Displace with 15 bbls 9# brine and POOH with 95 jts. End of tbg at 1980'. HU rig pump and clear tbg with 15 bbls production water. SDFN

Rig	2000	Total	3535
Rental	150	Cume	17510
Supervision	450		
Water	740		
Frac tk	50		
Trucking	145		
Hot oiler	800		

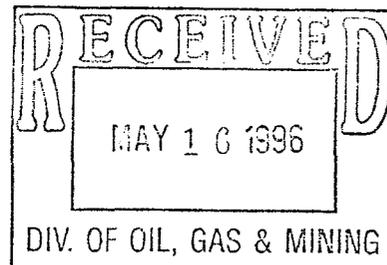


GULF UTE 1-17B2
SE, NE, 17 - T2S, R2W
Lease 14-20-H62-1722
DUCHESNE CO., UTAH

PLUG and ABANDON

6/5/95 No pressure on tbg or csg. POOH with 83 jts laying down on pipe racks. RU Dialog and RIH with ceramic perforating pods. Perforate 7" csg at 2537'. POOH and redress tool. RIH to 102' and perforate 7" csg. Both shots 2 ft.-4 JSPF. Shot top holes at 102' due to csg collar at 99'. POOH and RD dialog. Make up 7" Haliburton E Z drill cement retainer and RIH on 80 jts tbg. Set retainer at 2445'. Check sting in- sting out. Establish injection rate- 4 BPM at 600 psi. Took 50 bbls to ffill hole. Sting out and spot 85 bbls 9# brine to fill hole to surface. Follow with 19 bbls of premium cement. Sting into retainer and put 100 sacks below ret. Sting out and put 42 sacks on top of ret. to cover 200'. (7 bbls) Displace out. RD haliburton. POOH laying down tbg on pipe racks- 80 jts. LD stinger. RU haliburton and circulate down 9 5/8" csg and up 7". Circulate black oil out. Pump 40 sacks premium cement to fill both 9 5/8" and 7" cgs to surface. ND BOP. Rack out equipment, rig down workover rig and pull out of way. Dig cellar out in order to cut off csg and surface csg 3' below ground level. Cut windows in 9 5/8 to cut 7" and drop csg. Finish cutting off 9 5/8 and remove wellhead spool. SDFN

Rig	1800	Daily Total	20154
Rental	150	Cume	37664
Supervision	450		
Frac tk	50		
Brine wtr	1618		
Haliburton	7698		
Halib Tools	3860		
Dialog	4144		
Baker Pkrs	384		



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6/6/95 Check top of cement for BLM. Down 9' from surface. RU welder to weld cap and dry hole marker on top of cutoff csg. Rig crew shoveled rig tank out(cement and drilling mud). Use hot oiler to steam off frac tank and upright tank, also back of rig and other equipment. Release rig and equipment. Call LCL for 20 bbls diesel to put in frac tank to heat up oil as to remove from tank. Action hot oil heated to 200 degrees. Water truck could only pull off approx. 45 bbls from frac tank due to drilling mud and dehydrated oil which was set up in tank.Haul to disposal. Rig down hot oiler. SDFN

Rig	975
Supervision	450
Frac tks	50
Hot oiler	950
Daily total	2416
Cume	40,080

