

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Completed 1-9-78
OW ✓ WW..... TA.....
OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log ✓
Sonic Logs (No.) ✓
I..... Dual I Lat..... GR-N..... Micro.....
GR..... Lat..... MI-L..... Sonic.....
Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions reverse side)

DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

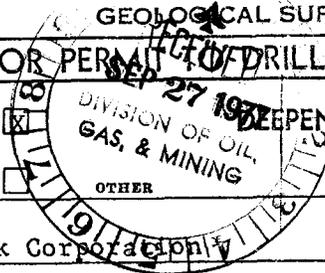
2. TYPE OF WELL
 OIL WELL GAS WELL OTHER

3. NAME OF OPERATOR
 Diamond Shamrock Corporation

4. ADDRESS OF OPERATOR
 5730 W. Yellowstone Casper, Wyoming 82601

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1520' FNL & 1520' FEL
 At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*



5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gulf Ute

9. WELL NO.
 2-16B2

10. FIELD AND POOL, OR WILDCAT
 Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 16, T2S, R2W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1520'**

17. NO. OF ACRES IN LEASE **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **13,500'**

19. PROPOSED DEPTH **13,500'**

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5617' GR

22. APPROX. DATE WORK WILL START*
 Sept. 15, 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36#	1,000'	Circ. cement to surface
8 3/4"	7"	23 & 26#	10,700'	300 sx.
6 1/8"	4 1/2" liner	11.6#	13,500'	300 sx.

Plan to drill to approximately 1000 ft. and set 9 5/8" casing. Will drill ahead to approximately 10,700' and set 7" intermediate casing. Will resume drilling to approximately 13,500' and if commercial production is indicated, will set 4 1/2" liner and complete well.

SAFETY EQUIPMENT PROGRAM

Refer to Safety & Geological Section

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *George R. Zalden* TITLE Dist. Drlg. Supt. DATE 8/31/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE SEP 20 1977

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Approval notes, Dept of Nat'l Res., State Office

state

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []
2. NAME OF OPERATOR Diamond Shamrock Corporation
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1520' FNL & 1520' FEL At proposed prod. zone
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1520'
16. NO. OF ACRES IN LEASE 640
17. NO. OF ACRES ASSIGNED TO THIS WELL 640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13,500'
19. PROPOSED DEPTH 13,500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617' GR
22. APPROX. DATE WORK WILL START* Sept. 15, 1977

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1721
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe [check]
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gulf Ute [check]
9. WELL NO. 2-16B2 [check]
10. FIELD AND POOL, OR WILDCAT Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R2W [check]
12. COUNTY OR PARISH Duchesne
13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 13 3/4" hole with 9 5/8" casing, 8 3/4" hole with 7" casing, and 6 1/8" hole with 4 1/2" liner.

Plan to drill to approximately 1000 ft. and set 9 5/8" casing. Will drill ahead to approximately 10,700' and set 7" intermediate casing. Will resume drilling to approximately 13,500' and if commercial production is indicated, will set 4 1/2" liner and complete well.

SAFETY EQUIPMENT PROGRAM

Refer to Safety & Geological Section

Handwritten initials and signature: dh, P/16

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 8/31/77

(This space for Federal or State office use)

PERMIT NO. 43-013-30432 APPROVAL DATE

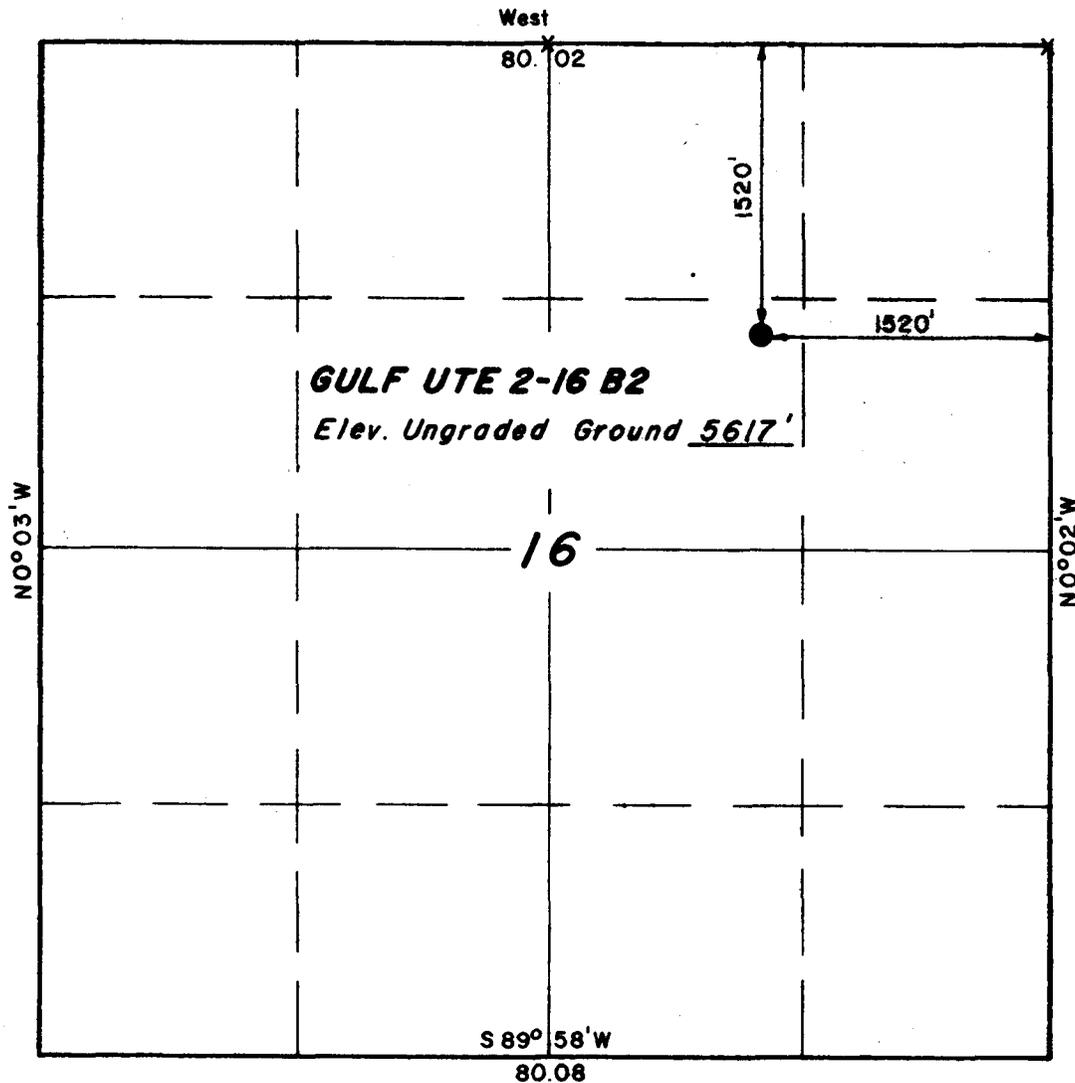
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T2S, R2W, U.S.M.

PROJECT
DIAMOND SHAMROCK

Well location, *GULF-UTE 2-16 B2*,
located as shown in the, SW1/4 NE1/4,
Section 16, T2S, R2W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lena Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revision Date 8/31/77

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located.

SCALE	1" = 1000'	DATE	8/30/77
PARTY	MS GS DB	REFERENCES	GLO PLAT
WEATHER	Warm	FILE	Diamond Shamrock

DIAMOND SHAMROCK

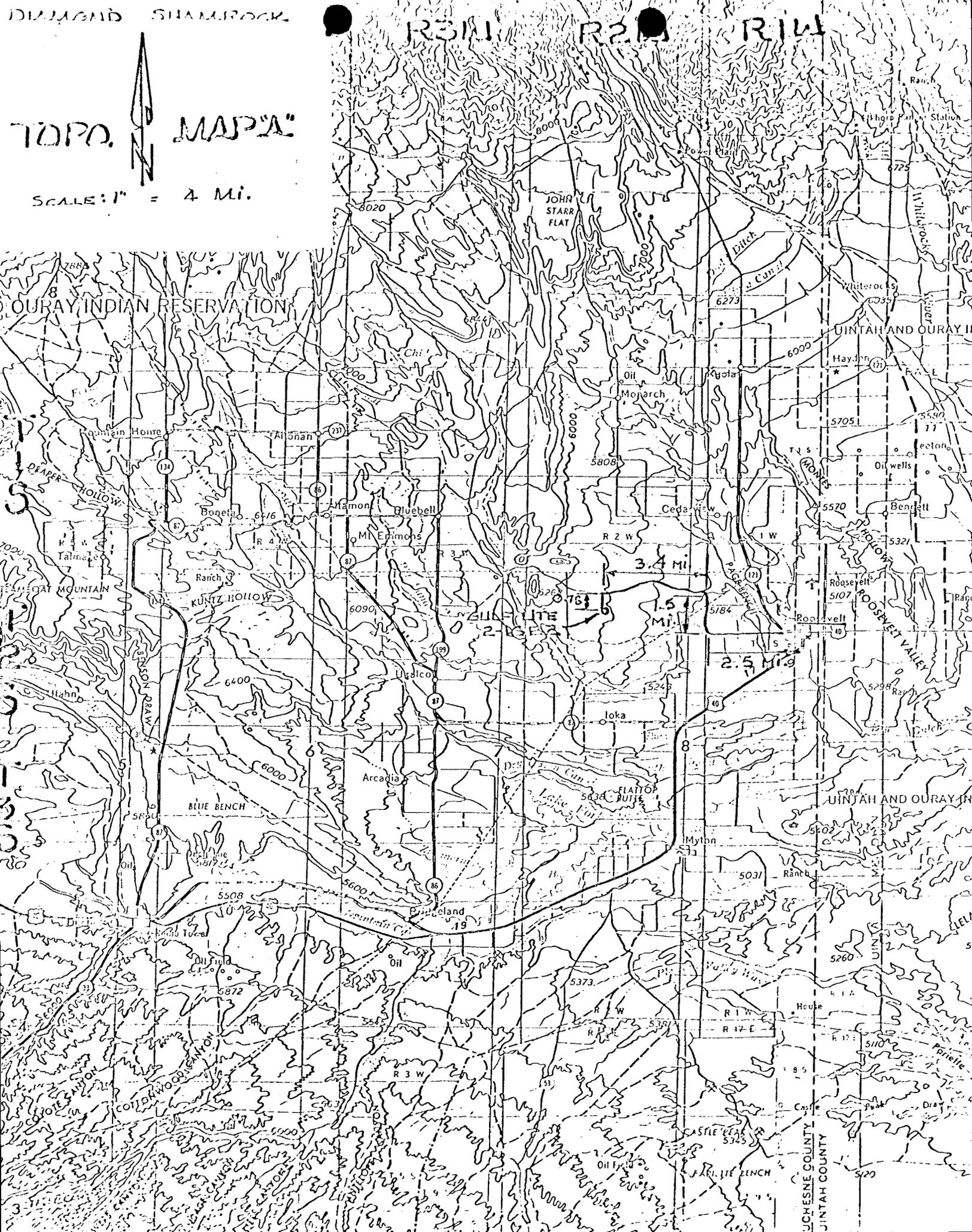
R2W R2W R1W

TOPO. MAP "A"



SCALE: 1" = 4 Mi.

OURAY INDIAN RESERVATION



UINTAH AND OURAY II

DEAPER HOLLOW

ESMAY MOUNTAIN

Hahn

BLUE BENCH

COOKWOOD CANYON

FLAT TOP ROUTE

UINTAH AND OURAY IN

JUCHESNE COUNTY
JINTAH COUNTY

8020

JOHR STARR FLAT

DICE

Whiterocks

Hayden

Oil
Mojarch

5705

5590

Mountain Home

Anton

Bluebell

5808

5570

Oil wells

5321

Rarich

KUNTZ HOLLOW

Mt. Emmons

3.4 Mi

1.5 Mi

2.5 Mi

5265

783

Roosevelt

5107

Roosevelt

5298

Benson Draw

6400

Arcadia

5265

5184

5321

Oil

5590

5600

5265

5184

5321

Oil

5508

5600

5265

5184

5321

Oil

5872

5600

5265

5184

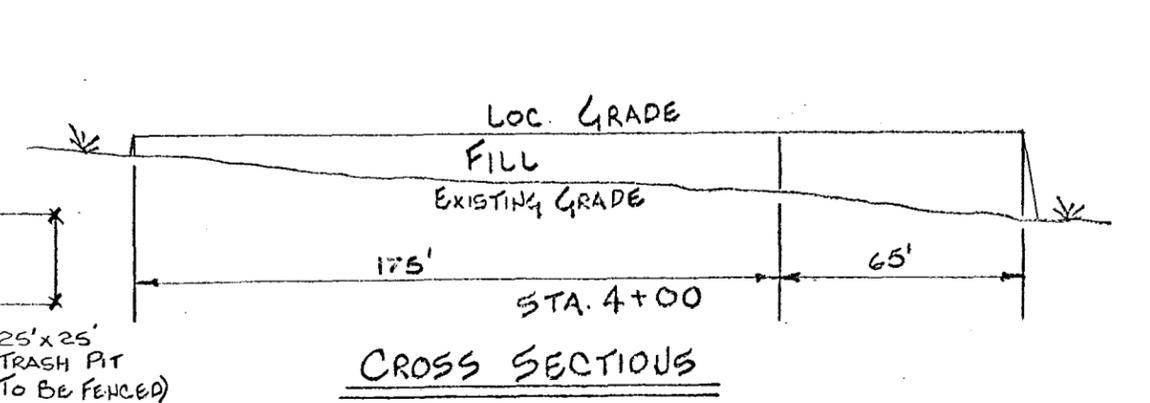
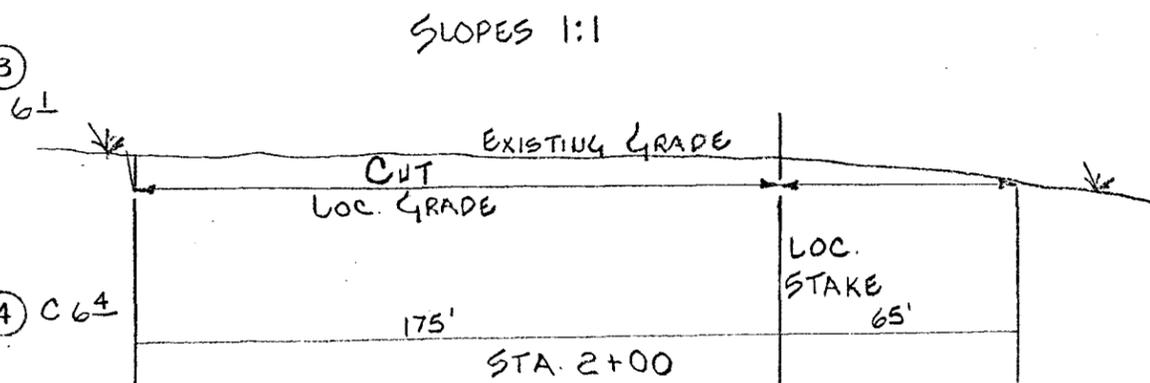
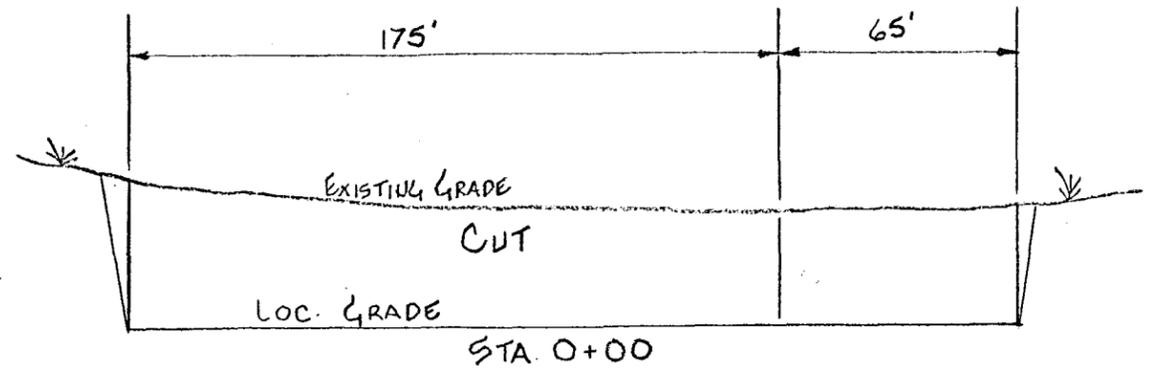
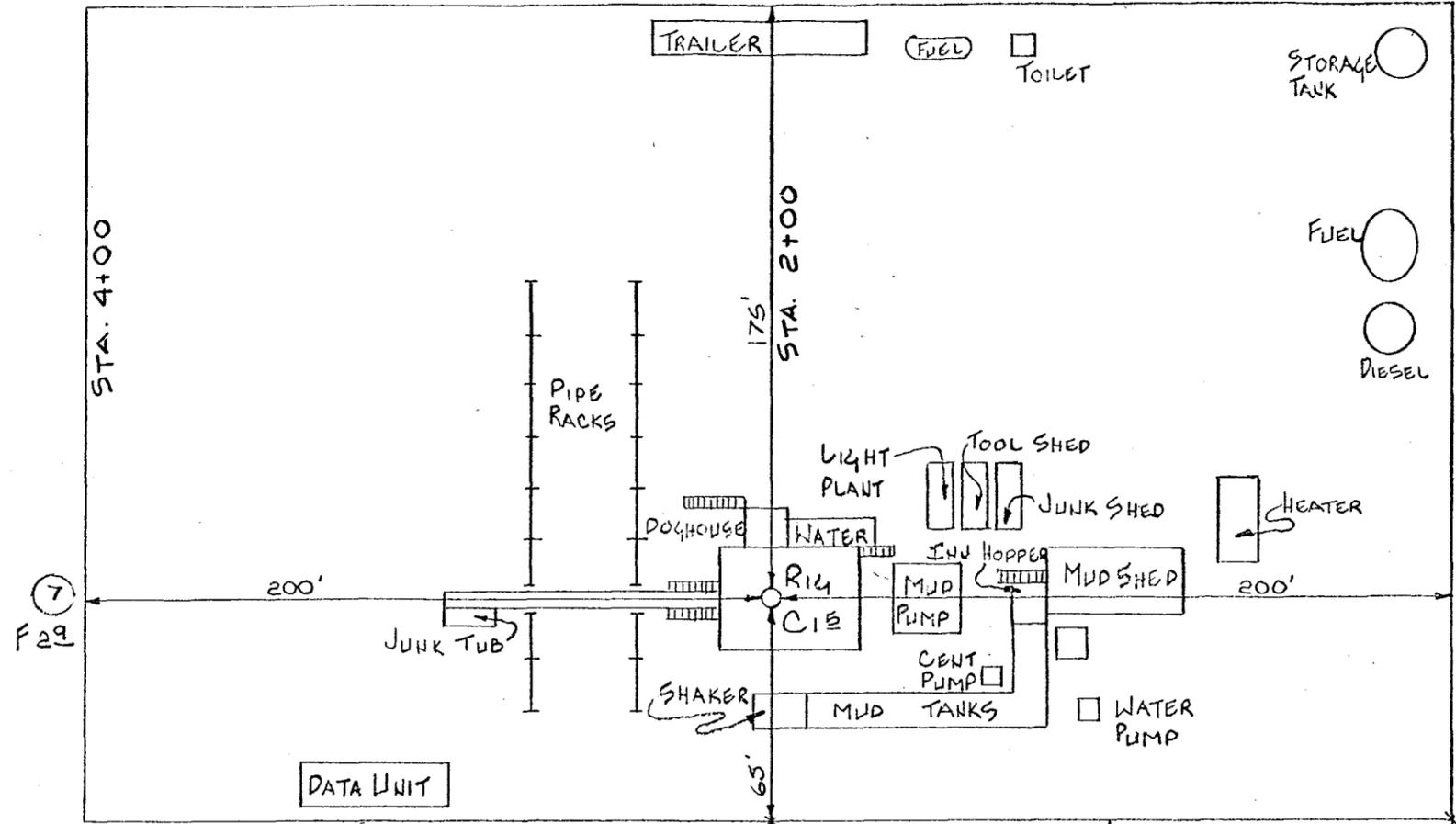
5321

⑧ F1±

① C2±

② C8±

DIAMOND SHAMROCK
UTE 2-16 B2
NE 1/4 SEC. 16, T25, R2W, U.S.M.



CROSS SECTIONS

⑦ F2±

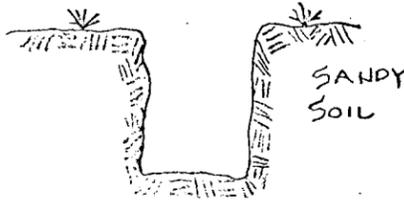
⑥ F4±

⑤ GRADE

③ C6±

④ C6±

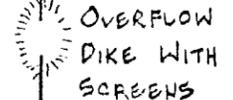
SOILS LITHOLOGY
NO SCALE



6' DEPTH - PITS UNLINED
TO BE FENCED
OVERHEAD FLAGGING TO BE
INSTALLED

THIS SIDE TO BE USED
FOR WELL OVERFLOW &
DRILLING FLUIDS

FRESH WATER
SIDE



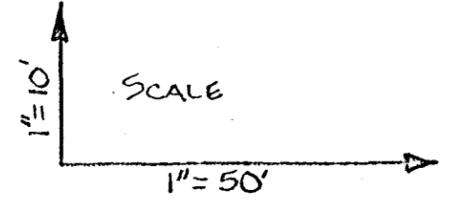
Wind Direction
East



SCALE 1" = 50'

APPROX. YARDAGE

CUT 9325	CU. YDS.
FILL 2268	CU. YDS.



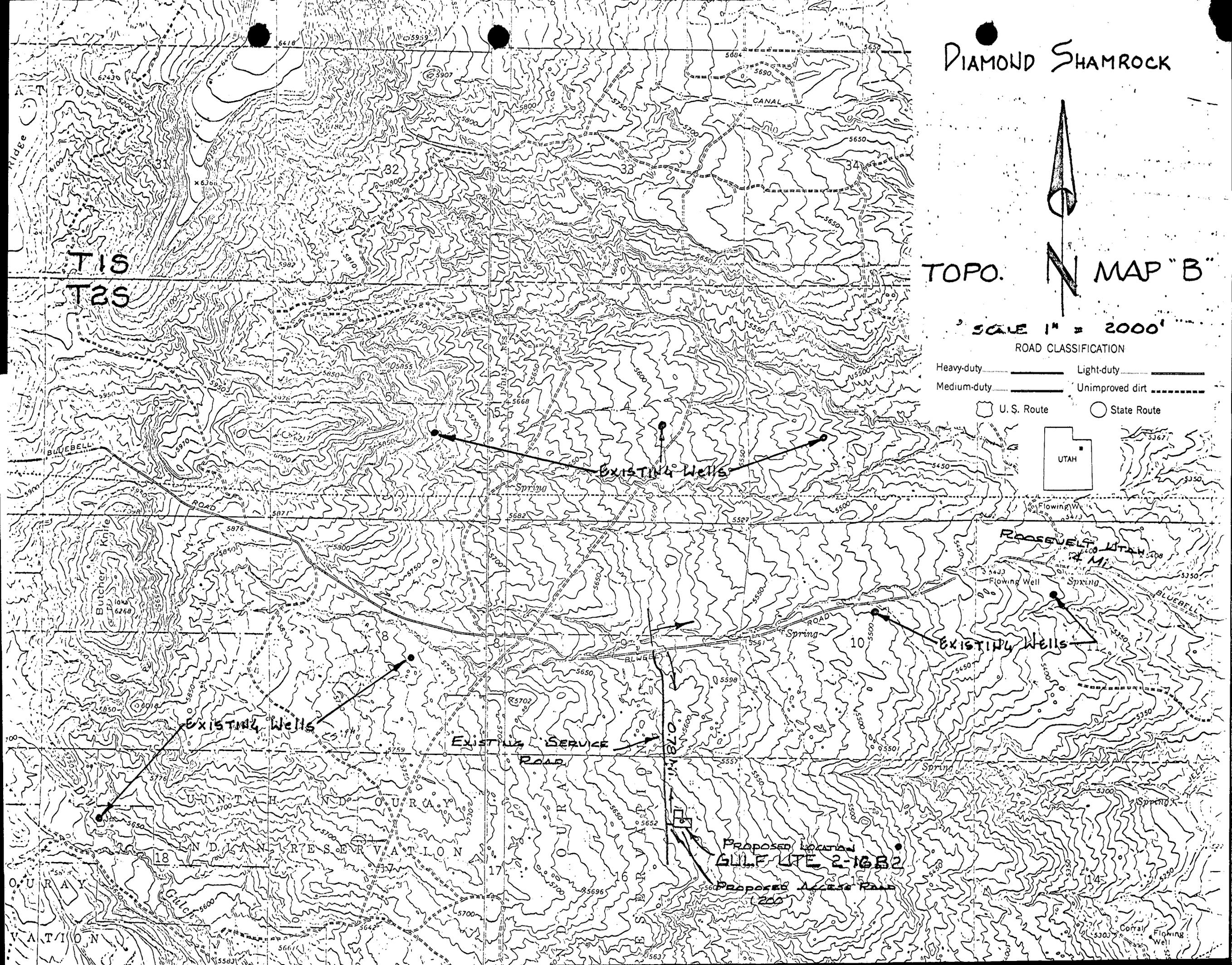
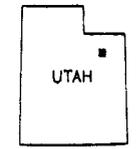
DIAMOND SHAMROCK

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Heavy-duty
Medium-duty
Light-duty
Unimproved dirt

U.S. Route State Route



T1S
T2S

EXISTING WELLS

EXISTING WELLS

EXISTING WELLS

EXISTING SERVICE ROAD

PROPOSED LOCATION
GULF LITE 2-1682

PROPOSED ACCESS ROAD
(200')

ROOSEVELT UTAH
4 MI

INDIAN RESERVATION

OURAY

VATION

Flowing Well

Flowing Well



Diamond Shamrock

Oil and Gas Unit

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Gulf Ute 2-16B2
Sec. 16, T2S, R2W
Duchesne County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION

Duchesne River

2. ESTIMATED FORMATION TOPS

Oil Shale	5460'
B. Marker	8760'
Douglas Creek	9730'
Wasatch	10,880'
T. D.	12,700'

3. ESTIMATED DEPTHS OF WATER, OIL, GAS OR MINERALS

Oil: Commercial deposits of oil is anticipated in the Wasatch formation.

Gas: Small quantities of gas is expected in conjunction with oil production in the Wasatch.

Water: No fresh water is anticipated below 800 ft. brackish water could exist below 800'. The drilling, fluid, however, will contain the brackish water within its formation.

Mineral Deposits: No known Mineral Deposits will be penetrated.

4. PROPOSED CASING PROGRAM

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft.</u>	<u>Condition</u>	<u>Depth Set</u>
9 5/8"	K-55	36	New	1,000'
7	K-55			
	& N-80	23# & 26#	New/Used	10,700'
4 1/2"	N-80	11.6#	New/Used	13,500'



Diamond Shamrock

Oil and Gas Unit

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Gult Ute 2-16B2
Sec. 16, T2S, R2W
Duchesne County, Utah

5. PRESSURE CONTROL EQUIPMENT

- a. Refer to Diagram A.
- b. Minimum pressure ratings on any and all B.O.P. or related control equipment will be 5,000#/in.
- c. B.O.P. stack will be pressure tested to 5,000#/in. prior to drilling out of surface casing. The stack will then be checked on each trip to insure workability.

6. DRILLING FLUIDS

Water will be used to approximately 8,000 ft. and then a low solids gel/water mud will be utilized with the density being controlled to control formation fluid.

7. AUXILIARY EQUIPMENT

1. Upper and lower kelly cock.
2. Floats will be used as needed.
3. Automatic monitoring of mud pits.
4. One full opening stabbing valve on floor at all times.
5. Remote control choke.
6. Gas buster and degasser.



Diamond Shamrock

Oil and Gas Unit

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Gulf Ute 2-16B2
Sec. 16, T2S, R2W
Duchesne County, Utah

8. EVALUATION PROCEDURES

1. Drill Stem Tests: As determined by the on sight geologist.
2. Coring: None Planned.
3. Logging: IES and Density.

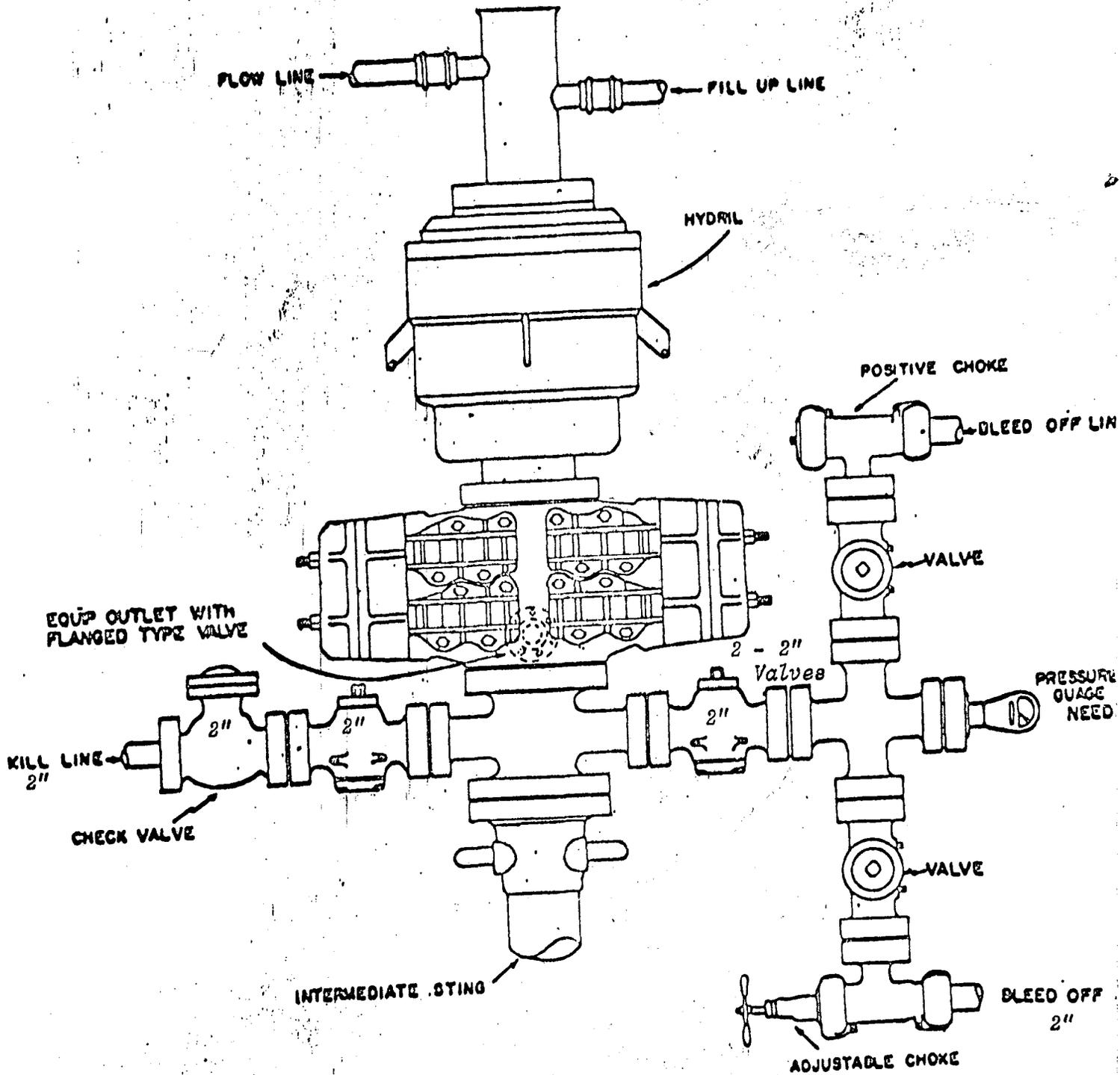
9. ABNORMAL DRILLING CONDITIONS

1. Abnormal Pressure: Possible 9.5 to 10.5#/gal. pressure gradient in the Wasatch.
2. Abnormal Temperatures: None Anticipated.
3. Hydrogen Sulfide: None Anticipated.

10. ANTICIPATED STARTING DATE

September 15, 1977

TYPICAL B.O.P. ASSEMBLY



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

DIAGRAM A.

DIAMOND SHAMROCK

13 Point Surface Use Plan

for

Well Location

Gulf Ute 2-16 B 2

Located In

Section 16, T2S, R2W, U.S.B. & M.

Duchesne County, Utah

Diamond Shamrock
Gulf-Ute 2-16 B2
Section 16, T2S, R2W, U.S.B & M.

1. EXISTING ROADS

See attached topographic Map "A" - to reach the Diamond Shamrock well location, Gulf-Ute 2-16 B2, located in Section 16, T2S, R2W, U.S.B. & M. from Roosevelt, Utah.

Proceed West out of Roosevelt, Utah along a hard surface Duchesne County road known as the Hancock Cove Road 2.5 miles and then follow this road North 1.5 miles to its intersection with an semi-improved road to the West known as the Bluebell Road; proceed Westerly along the Bluebell Road 3.4 miles to the intersection of this road and an existing oil service road to the South that is a gravel surfaced road; proceed south along this gravel surface road 0.78 miles to the point that the planned access road, to be discussed in Item #2, intersects this road.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing gravel surface road NE 1/4 Section 16, T2S, R2W, U.S.B.&M. and proceeds Easterly 200 feet to the proposed well location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount This road will be constructed from native barrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

Diamond Shamrock
Gulf Ute 2-16 B2
Section 16, T2S, R2W, U.S.B. & M.

2. PLANNED ACCESS ROAD - continued

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

In the event any culverts are required for proper draingage, the size will be determined by the appropriate governmental agencies

These culverts will be of a heavy enough gage and installed in such a manor that they will not impede the water flow under the normal meteorological condition prevalent to this area and will facilitate the heavy traffic flow required.

The terrain that this road traverses is along relatively flat terrain and is vegetated with juniper trees, sage brush, bitterbrush and some grasses.

3. LOCATION OF EXISTING WELLS

As shown in Topographic Map "B" there are other producing wells within a two mile radius of the proposed well site. (See location plat for placement of Diamond Shamrock well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Diamond Shamrock flow, gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this location will be taken from an existing canal in the NE 1/4 SE 1/4 Section 12, T2S, R2W, U.S.B.&M., and will be hauled by truck 4.2 road miles to the location, utilizing the roads described in Items #1 and #2.

5. LOCATION AND TYPE OF WATER SUPPLY - continued

If this water source is not available then the necessary arrangements to obtain the necessary water will be made and all concerned parties will be notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See location layout sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The Ute Tribal District Manager, Federal and State Representatives, shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' covering.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager, Federal and State Representatives, when the moisture content of the soil is adequate for germination. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workman-like manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".)

The area is located in the Uinta Basin which is formed by the Uinta Mountains to the North and the Book Cliffs Mountains to the South with the Duchesne River flowing through the Basin floor, into the Green River, which is the major drainage in the basin.

The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstones and conglomerates.

The soils in this semi-arid area of the Duchesne River formation Lower Eocene (Tertiary Period) and the Alluvial deposits of the recent Epoch (Quaternary Period) and consist of light brownish gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges and conglomerate deposits are common in this area.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Dry Gulch Creek flows from the West to the East and is approximately two miles South of the location and is the only stream in the immediate area that has a year-round flow of any consequence. This stream is a tributary to the Green River to the Southeast.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in, it consists of juniper trees, sagebrush, bitterbrush, rabbit brush, some grasses and cacti.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purpose of grazing, domesticated sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Gulf-Ute 2-16 B2 sits on the top of a small ridge that extends in an easterly direction formed by washes to the North and South of this location.

11. OTHER INFORMATION - continued

The Topography of the Immediate Area (See Topographic Map "B".)

The terrain in the immediate vicinity of the well site slopes from the top of the ridge to the West, down through the location to the East at approximately a 4% grade to the bottom lands of Hancock Cove.

All the washes and draws in the immediate area are of a non-perennial nature.

The Geologic Structure visible in the immediate area is of the Duchesne River formation and consist of a redish-brown sandy clay type topsoil.

The vegetation in the immediate area surrounding the location site is predominantly juniper trees, sagebrush, and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

George R. Holden
5730 West Yellowstone Highway
Casper, Wyoming 82601

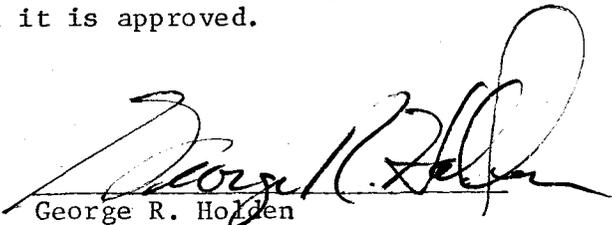
TELE: 1-307-266-1882

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Diamond Shamrock, and its contractor and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

9-1-77


George R. Holden
District Drilling Superintendent

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Sept. 2-
Operator: Diamond Shamrock
Well No: Quip-Ute 2-16B2
Location: Sec. 16 T. 2S R. 2W County: Richmond

File Prepared API
Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: At-let Order, # 1-16 P&A
Petroleum Engineer [Signature]
Remarks:
Director 7
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required At-let Survey Plat Required
Order No. 131-14 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

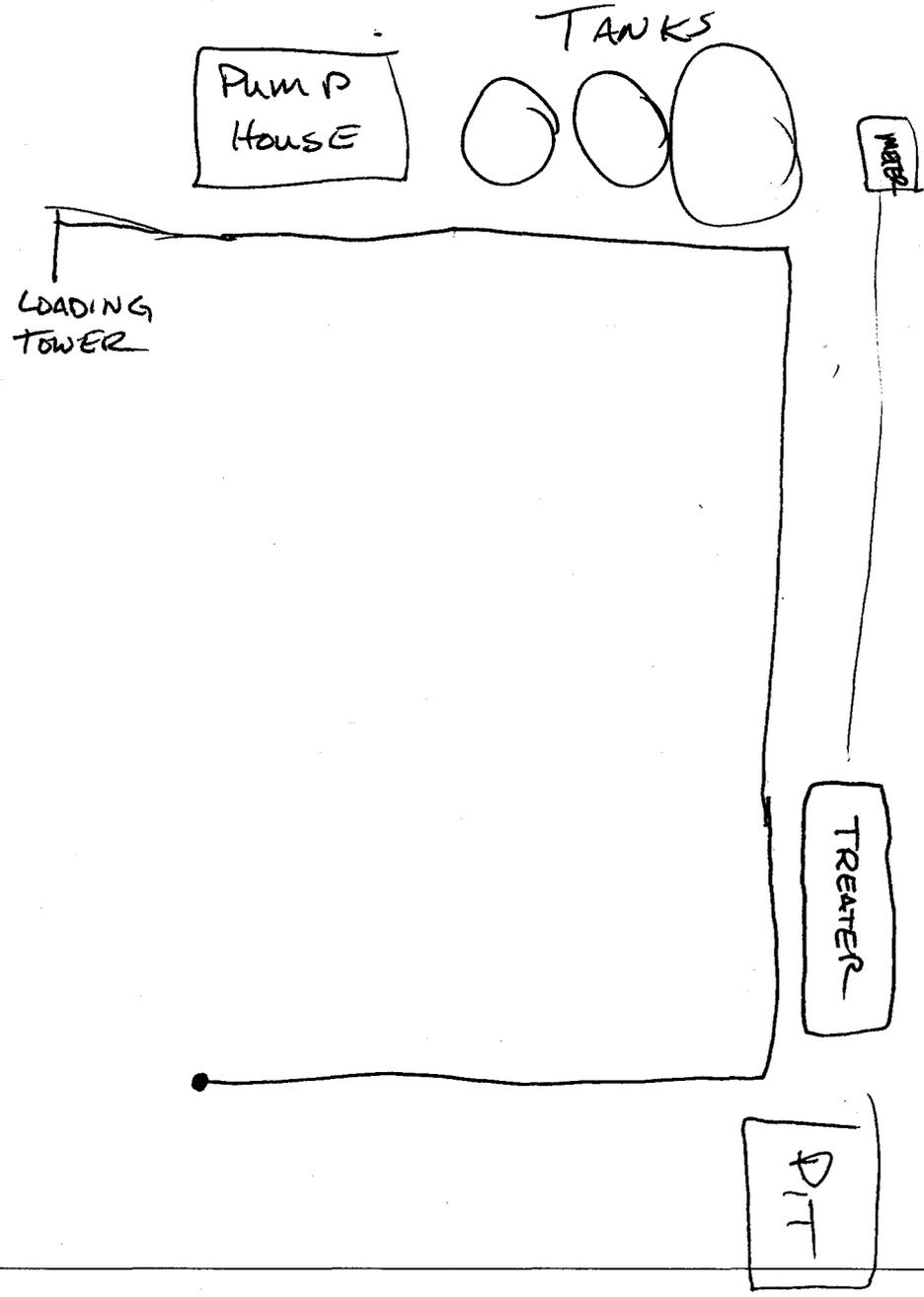
O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.



43-013 - 30432

September 2, 1977

Diamond Shamrock Oil & Gas
5730 W. Yellowstone
Casper, Wyoming 82601

Re: Well No. Gulf Ute 2-16B2
Sec. 16, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that you notify this Division within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30432.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT,
Director

cc: U.S. Geological Survey



Diamond Shamrock



Oil and Gas Unit

September 8, 1977

Cleon B. Feight
Director
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Mr Feight:

Enclosed are two copies of the amended survey plats for our Gulf Ute 2-16B2. The well was filed with the footage shown on these amended plats. A pencil correction of the footages was made on our original plats which was filed with your office.

These amended plats are being sent in order that you may replace the pencil correction if you so desire.

Sincerely,

George R. Holden
Dist. Drlg. Supt.

GRH:lj
Encl:



(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
 MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *BIA has no umbrella analysis*
 USFS EAR *for this area -*
 OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

- 1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
- 4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
- 5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
- 6)

SALT LAKE CITY, UTAH

SEP 7 1977

RECEIVED
 U.S. GEOLOGICAL SURVEY
 OIL AND GAS OPERATIONS

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (c).

DATE INSPECTED 8-31-77

W.P. Martin

INSPECTOR [Signature]

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

U. S. GEOLOGICAL SURVEY

District Notified CONSERVATION DIVISION
Mailed to D.E.

To: District Engineer, SLC

NID

Operator <u>Diamond Shamrock Corp</u>		Well <u>2-16 B2 Gulf Ute</u>		Location <u>Duchesne, Ut</u> <u>SWNE sec 16 T. 25 R. 2W</u>	
Lease No. <u>14-20-H62-1721</u>	Ground elev. <u>5617</u>	Objective <u>oil in Wasatch</u>		Surface casing <u>9 5/8" to 1000'</u>	Estimated T. D. <u>13,500</u>
Formation	Possible resource	Estimated depth	Estimated thickness	Remarks *	
<u>Duchesne River</u>	<u>Fresh water</u>	<u>surface</u>		<u>Fresh to 450 ft; useable to 3500 ft</u>	
<u>Uintah</u>	<u>water</u>				
<u>Green River</u>		surface <u>5460'</u>	<u>2100</u>	<u>unknown quality</u>	
	<u>oil/sh</u>				
<u>Wasatch</u>	<u>o+g</u>	<u>12880</u>	<u>40 ft</u>		
	<u>o+g</u>	<u>to 12500</u>			

Competency of beds at proposed casing setting points: OK

Wildcat #1-16 Gulf-Ute, same section, good tests but abd.

Additional logs or samples needed: none

* Where applicable note:

1. Potential oil and gas productive zones
2. Zones bearing fresh water
3. Possible lost circulation zones
4. Zones with abnormal pressure
5. Zones with abnormal temperature
6. Other minerals such as coal, oil shale, potash, etc.

Signed: _____



Geologist

Date: 9/6/77

Sept my next. Rec. et al. 10/6/77

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

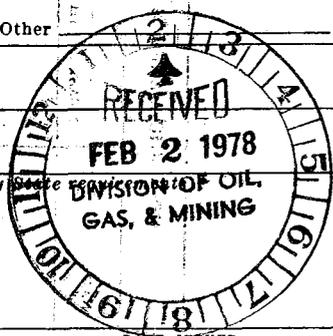
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P.O. Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil, Gas, & Mining)
At surface 1520' FNL and 1520' FEL
At top prod. interval reported below
At total depth



14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 10-16-77 18. DATE T.D. REACHED 12-11-77 17. DATE COMPL. (Ready to prod.) 1-9-78 13. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5617 GR

20. TOTAL DEPTH, MD & TVD 12,709' 21. PLUG, BACK T.D., MD & TVD 12,671' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0'-12,709'

24. PRODUCING INTERVAL(S); OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,877' - 11,071' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DI-Laterolog, Borehole Compensated Sonic Log, Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor	40'	14-1/2"	100 sx Reg.	None
9-5/8"	36#	2,504'	12-1/4"	810 sx lite, 300 sx Cl G	None
7"	23#	10,611'	8-3/4"	210 sx lite, 150 sx Cl G	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	10,351'	12,705'	480 sx 50-50 poz		2-7/8"	10,290'	10,290'

31. PERFORATION RECORD (Interval, size and number)

10,877' - 83'
10,922' - 24'
11,067' - 71'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,877'-11,071'	Treated w/3000 gal 7-1/2% Hcl 4500 gal 2% Kcl wtr., w/500 SCF nitrogen/BBl in 3 equal stages w/14 ball sealers;400#

33.* PRODUCTION Benzoic acid flakes; flushed w/ 2% Kcl w/ 750 SCF N2/BBl.

DATE FIRST PRODUCTION 1-7-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size, and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1-9-78 HOURS TESTED 24 CHOKE SIZE 24/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 289 GAS—MCF. 525 WATER—BBL. 0 GAS-OIL RATIO 1816

FLOW. TUBING PRESS. 162 CASING PRESSURE pkr. CALCULATED 24-HOUR RATE → OIL—BBL. 289 GAS—MCF. 525 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, investigating disposition TEST WITNESSED BY Stan Dudley

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. DeWitt TITLE Asst. Mgr. Drilling Opera. DATE 1-27-78

STORM CHOKE

*(See Instructions and Spaces for Additional Data on Reverse Side)

TYPE _____ LOC. _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	8770'		
Douglas Creek	9730'		
Wasatch	10,308'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



Diamond Shamrock

James L. Gallagher
Engineering Supervisor

Petroleum Engineering Department

CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE COORDINATOR
- ADMINISTRATIVE ASSISTANT
- ALL

April 4, 1978

RETURN TO _____
FOR FILING

Mr. Cleon B. Feight
Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Gulf Ute 2-16B2
Sec. 16, T2S, R2W
Bluebell Field
Duchesne County, Utah

Dear Mr. Feight:

It recently came to my attention that we have been venting gas from our Gulf Ute 2-16 B2 since the well was completed in January. We originally anticipated being connected to the Gary System within the testing period authorized under the Altamont area no flare order. Gary has recently advised that they cannot justify laying the line. Diamond Shamrock is agreeable to laying the necessary line, provided a pipeline right of way can be obtained from the Ute Tribe.

We hereby request a 45 day extension of the testing period in order to negotiate a right of way and install the line to connect the Gulf Ute 2-16B2 to the Gary System for gas sales. The well was last tested March 31, 1978 at 84 BOPD and 331 MCFPD gas.

Very truly yours,

James L. Gallagher
James L. Gallagher

jb





UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X GULF UTE 2-16B2 4301330432 01255 02S 02W 16	WSTC	30	369	319	706
X CHORNEY FED 1-9 4304730070 01260 09S 19E 9	GRRV	30	181	77	35
X COYOTE BSN FED 12-13 4304731266 01265 08S 24E 13	GRRV	30	855	687	-0-
X COYOTE BSN FED 43-12 4304730943 01270 08S 24E 12	WSTC	30	181	212	25
X E. RED WASH FED 1-12 4304720207 01275 08S 24E 12	GRRV	-0-	-0-	-0-	-0-
X E. RED WASH FED 1-13 4304720222 01280 08S 24E 13	GRRV	30	164	338	195
X CASTLE PK FED 24-10A 4301330555 01281 09S 16E 10	GRRV	30	79	218	-0-
X E. RED WASH 1-5 4304720174 01290 08S 25E 5	GRRV	30	561	125	56
X E. RED WASH FED 1-6 4304720208 01295 08S 25E 6	GRRV	23	348	121	242
X E. RED WASH FED 4-6 4304720261 01300 08S 25E 6	GRRV	30	145	396	61
X HENDEL FED 1-17 4304730059 01305 09S 19E 17	GRRV	26	285	156	121
X HENDEL FED 3-17 4304730074 01305 09S 19E 17	GRRV	27	129	210	271
X HENDEL FED. 1-9 4304720011 01310 09S 19E 9	GRRV	29	404	203	66
TOTAL			3701	3062	1778

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature

Telephone (214) 979-2822

Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: 

DATE: 6-2-87

DEPARTMENT OF THE INTERIOR (Other instructions
verse side)
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to locate a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

14-20-H62-1721

IF INDIAN, ALLOTTEE OR TRIBE NAME

POW-WSTC

Ute Indian Tribe

UNIT AGREEMENT NAME

021204

FARM OR LEASE NAME

Gulf Ute

WELL NO.

2-16B2

FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 16, T2S, R2W

COUNTY OR PARISH STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Maxus Exploration Company

3. ADDRESS OF OPERATOR
P. O. BOX 1669, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1520' FNL & 1520' FEL

14. PERMIT NO.
43-013-30432

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5617' GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) workover

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY proposes that the following work be done on the Gulf Ute 2-16B2 well:

1. The tubing strings and pump cavity will be pulled out of the hole.
2. The permanent packer at 10,290' will be removed.
3. The 4 1/2" production liner will be cleaned out mechanically.
4. The Wasatch Formation will be reperforated in the gross interval 10,861-12,164'.
5. If well is not commercial after perforating, it will be acidized with 15,000-30,000 gal HCL acid.
6. The well will then be flow tested or returned to hydraulic pumping operation.

18. I hereby certify that the foregoing is true and correct

SIGNED Russell Ivie

TITLE District Superintendent

DATE 2-9-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-11-88
BY: John R. Bay

*See Instructions on Reverse Side

Federal approval of this action is required before commencing operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL"

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

SEE ATTACHMENT

8. FARM OR LEASE NAME

SEE ATTACHMENT

9. WELL NO.

SEE ATTACHMENT

10. FIELD AND POOL, OR WILDCAT

SEE ATTACHMENT

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

SEE ATTACHMENT

12. COUNTY OR PARISH 13. STATE

DUCHESNE,

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SEE ATTACHMENT

14. PERMIT NO.
SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
SEE ATTACHMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) SALE OF WELLS

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY respectfully wishes to inform the BLM of our recent sale of the GULF UTE 2-16B2 well, the GULF UTE 1-17B2 well and the UTE 1-33B6 well to DKM Resources. The effective date of the sale was 10-1-88, so any further correspondence concerning these wells should be discussed with them.

N1085

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hendricks
JIM HENDRICKS

TITLE District Engineer

DATE 10-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Maxus Exploration Corp
P.O. Box 1669
Vernal, Utah 84078

MAXUS

WELL NAME & #	LOCATION	ELEV.	LEASE #
✓ GULF UTE 2-16B2	1520' FNL & 1520' FEL SEC. 16, T2S, R2W	5617' GR BLUEBELL FIELD	14-20-H62-1721 PERMIT # 43-013-30432
✓ GULF UTE 1-17B2	1980' FNL & 1980' FWL SEC, 17, T2S, R2W	5705' GR BLUEBELL FIELD	14-20-H62-1722 PERMIT # 43-013-30440
✓ UTE 1-33B6	' FSL & 2400' FEL SEC. 33, T2S, R6W	6364' GR CEDAR RIM FIELD	14-20-H62-2493 PERMIT # 43-013-30441

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	↘
2 - MICROFILM	✓
3 - FILE	



Westburne Exploration Inc.

1600 Denver Place South Tower • 999 - 18th Street • Denver, Colorado 80202
Telephone (303) 298-0200

October 28, 1988

RECEIVED
NOV 01 1988

DIVISION OF
OIL, GAS & MINING

N7175

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of letter between Maxus Exploration Company and Westburne Exploration Inc. designating Westburne operator of the Ute #1-33B6, Gulf Ute #2-16B2 and Gulf-Ute #1-17B2 wells.

If anything else is needed for your files, please let us know.

Very truly yours,

WESTBURNE EXPLORATION INC.

Carol Myers
Land Records Administrator

cm
Enclosure

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
① TAS	
②	MICROFILM ✓
③	FILE ✓

Ute 1-33B6
Gulf Ute 2-16B2
Gulf Ute 1-17B2



Westburne Exploration Inc.

1600 Denver Place South Tower • 999 – 18th Street • Denver, Colorado 80202
Telephone (303) 298-0200

November 4, 1988

RECEIVED
NOV 07 1988

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attention: Tammy Searing

Re: Ute #1-33B6
Gulf Ute #2-16B2
Gulf-Ute #1-17B2

Dear Ms. Searing:

Reference is made to our telephone conversation today regarding the above captioned wells.

The Sundry Notice sent to you by Maxus Exploration Company designating DKM Resources, Inc. as operator of these wells was in error. Westburne Exploration Inc., a wholly-owned subsidiary of DKM Resources, Inc., is the operator of the Ute #1-33B6, Gulf Ute #1-17B2, and Gulf Ute #2-16B2 wells.

If I can be of further assistance to you in this matter, please advise.

Very truly yours,

WESTBORNE EXPLORATION INC.

Carol Myers
Land Records Administrator

cm

Maxus Exploration Company
Northern Division
370 17th Street
Suite 2900
Denver, Colorado 80202
303 575-0200

September 30, 1988

MAXUS

Bureau of Indian Affairs
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

*Computer shows
currently shows
DKM Resources, Inc.
as operator.
DTS
11-3-88*

*Computer shows
location as
SWNE.
DTS
11-3-88*

Re: Ute #1-33B6
T2S-R6W
Section 33: SWSE
Gulf Ute #2-16B2
T2S-R2W
Section 16: NWNE
Gulf Ute #1-17B2
T2S-R2W
Section 17: SENW

43-013-30441

43-013-30432

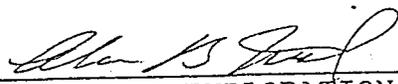
43-013-30440

Gentlemen:

Maxus Exploration Company has sold its interest in the referenced wells to Westburne Exploration Inc., 1600 Denver Place South Tower, 999 18th Street, Denver, Colorado 80202. The effective date of the sale is October 1, 1988.

As of the effective date of the Sale, Maxus hereby resigns as operator of the referenced wells and requests that Westburne Exploration Inc. be approved as the new designated operator. Westburne Exploration's operations will be conducted under its bond.


MAXUS EXPLORATION COMPANY
ATTORNEY-IN-FACT


WESTBURNE EXPLORATION INC.
ATTORNEY-IN-FACT

BO:gl

Westburne Exploration Inc.

1100 Louisiana St. • Suite 4550 • Houston, Texas 77002
713/739-0312 FAX 713/739-8457

RECEIVED
JAN 06 1989

December 28, 1988

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Notice of Intent to Change Operator

UTE 1-33B6 43-013-30441

Gulf UTE 2-16B2 43-013-30433 2S 2W 5-16

Gulf UTE 1-17B2 43-013-30440

Gentlemen:

Westburne Exploration Inc. (WEI) is currently the operator of record for the three wells listed above. WEI, however, has sold all its interest in these wells and designates the buyer, RAMCO, as the new operator. RAMCO can be contacted at the following address:

RAMCO
100 NW 63rd, Suite 300
Oklahoma City, OK 73116
(405) 848-8444

Sincerely,

WESTBURNE EXPLORATION INC.

Richard B. Hopper

Richard B. Hopper
Operations Manager

RBH/lab

cc: Unitah and Ouray Agency

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

OCT 3 1994

UTAH ACCOUNT NUMBER: N7125

FORREST FISCHER
RAMCO OIL & GAS INC *Operating Company*
6120 S YALE STE 1700
TULSA OK 74136

REPORT PERIOD (MONTH/YEAR): 9 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF UTE 1-17B2								
4301330440	01250	02S 02W 17	GR-WS	SOLD		1420H621722		
GULF UTE 2-16B2								
4301330432	10961	02S 02W 16	GR-WS	P#A		1420H621721		
TOTALS								

COMMENTS: LISHA # 941117 b/m/Vernal Ramco Oper. both wells not PA'd.
11-1-94 941117 Dept. of Commerce "Ramco Operating Company" # 7/89
CO137804

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: *Forrest Fischer*

Date: 10/27/94
Telephone Number: 918-481-7230

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE _____

SUSPENSE

OTHER

Return date _____

To: initials _____

Oper. Nm. Chg.

Section _____ Township _____ Range _____

API number _____

Date of phone call: 11-17-94

Time: 11:00

DOGMA employee (name) J. Pradore

Initiated call?

Spoke with:

Name Forrest Fischer

Initiated call?

of (company/organization) Ramco A.E.G. Inc.

Phone no. (918) 481-7230

Topic of conversation: Oper. Nm. chg. & status of wells? (see attached)

Highlights of conversation: _____

Confirmed oper. nm. chg. with Btm/Vernal & Dept. of Commerce - OK!

Gulf Wt 1-17B2 "Ramco to American Eagle Oil" Neither the BIA/Btm or DOGM can get American Eagle Oil to file a chg. of operator. Referred Mr. Fischer to Btm for add'l info./advise. (oper. chg. in suspense until further notice)

Gulf Wt 2-16B2 - Reg. PA info. and referred to Btm, their records show shut-in.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	PLC 7-PL ✓
2	LWP 8-SJ ✓
3	DTS 59-FILE ✓
4	VLC ✓
5	RJF ✓
6	LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7/89)

TO (new operator) RAMCO OPERATING COMPANY
 (address) 6120 S YALE STE 1700
TULSA OK 74136
FORREST FISCHER
 phone (918) 481-7230
 account no. N 7125

FROM (former operator) RAMCO OIL & GAS INC
 (address) 6120 S YALE STE 1700
TULSA OK 74136
FORREST FISCHER
 phone (918) 481-7230
 account no. N 7125

Well(s) (attach additional page if needed):

Name: <u>GULF UTE 1-17B2/GRWS</u>	API: <u>43-013-30440</u>	Entity: <u>1250</u>	Sec <u>17</u> Twp <u>2S</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: <u>GULF UTE 2-16B2/GRWS</u>	API: <u>43-013-30432</u>	Entity: <u>10961</u>	Sec <u>16</u> Twp <u>2S</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-31-94)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # 00137804 (c# 7/89)
- Yes 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-17-94)
- Yes 6. Cardex file has been updated for each well listed above. 11-23-94
- Yes 7. Well file labels have been updated for each well listed above. 11-23-94
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-17-94)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Lee* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DIS*
11/23/94
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941117 Btm/Vernal "Renco Operating Company" eff. 7/89.

RAMCO/RB Operating

PROJECT _____

2-8-95

PAGE 13 1995

BY _____ DATE _____

DIV OF OIL, GAS & MINING

Lisha Cordova:

Gulf Ute 2-16B2 - enclosed is copy of plugging report.

Gulf Ute 1-17B2 - sale of well did not go through, we will show it as T&A and probably will P&A well in April or May.

Hope this clears up problems with these 2 wells.

Forest Fischer

Ramco

If there are any problems please call me. Thanks,

918-481-7230

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 13 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No. 14-20-H62-1721
6. If Indian, Allottee or Tribe Name

Ute Tribal
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. Gulf Ute 2-16B2

2. Name of Operator Ramco Oil & Gas, Inc.

9. API Well No. 14-20-H62-1721

3. Address and Telephone No. (801) 722-5087 Rt. 3 Box 3010
C/O Applied Drilling Services, Inc. Roosevelt, Utah 84066

10. Field and Pool, or Exploratory Area Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State 43-013-30432
Duchesne, Utah

1520 FNL 1520 FEL
SE NE Sec.16 R2S T2W USM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been abandoned, as per program and conditions of approval.
(See Job Log) 3/24/94. Surface Reclamation will commence upon receipt of conditions from Ute Tribe and BIA.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 3/25/94

This space for Federal or State office use

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date MAY 4 1994

Conditions of approval, if any

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

