

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-29-77

SIOW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tribal ~~Federal~~

9. WELL NO.
1-36

10. FIELD AND POOL, OR WILDCAT
Cedar Rim Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36-T3S-R6W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Oil Development Company of Utah

3. ADDRESS OF OPERATOR
P. O. Box 12058, Amarillo, Tx 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 663' ENL 1268' ENL Sec. 36-T3S-R6W **NE NE**
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles W. of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE 640
17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
19. PROPOSED DEPTH 9400'
20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5870'
22. APPROX. DATE WORK WILL START* 6-1-77

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-1/4"	10-3/4"	40.5	600	300 sx Circulate
9-7/8"	7-5/8"	26.4 & 29.7	7500	300 sx
6-3/4"	5	18	9400	600 sx

- Set 10-3/4" csg at approximately 600'. Test casing to 1000 psi. WOC 12 hr.
- Drill 9-7/8" hole to approximately 7500' with sufficient mud weight to control pressures. Set 7-5/8" csg. Hydril, pipe rams and blind ram preventors will be used. WOC 12 hrs. Test csg & BOP equipment to 3000 psi prior to drilling out.
- Drill 6-3/4" hole, set 5" liner. WOC 24 hr & drill out. Test to 5000 psi.

Approval notice - Div of Oil - Geo. Sherman

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *F. Wayne Kelly* TITLE Manager-Operations & Engineering DATE April 5, 1977
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *E. S. ...* TITLE _____ DATE MAY 20 1977
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Oil Development Company of Utah

3. ADDRESS OF OPERATOR
 P. O. Box 12058, Amarillo, Tx 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 663' ~~FWL~~ 1268' ~~FWL~~ Sec. 36-T3S-R6W
 At proposed prod. zone ~~FWL~~ ~~FWL~~ same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 miles W. of Duchesne

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 17. NO. OF ACRES ASSIGNED TO THIS WELL 640

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 20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5870'
 22. APPROX. DATE WORK WILL START* 6-1-77

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-1/4"	10-3/4"	40.5	600	300 sx Circulate
9-7/8"	7-5/8"	26.4 & 29.7	7500	300 sx
6-3/4"	5"	18	9400	600 sx

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Wayne Kelly TITLE Manager-Operations & Engineering DATE April 5, 1977

PERMIT NO. 43-013-30422 APPROVAL DATE _____

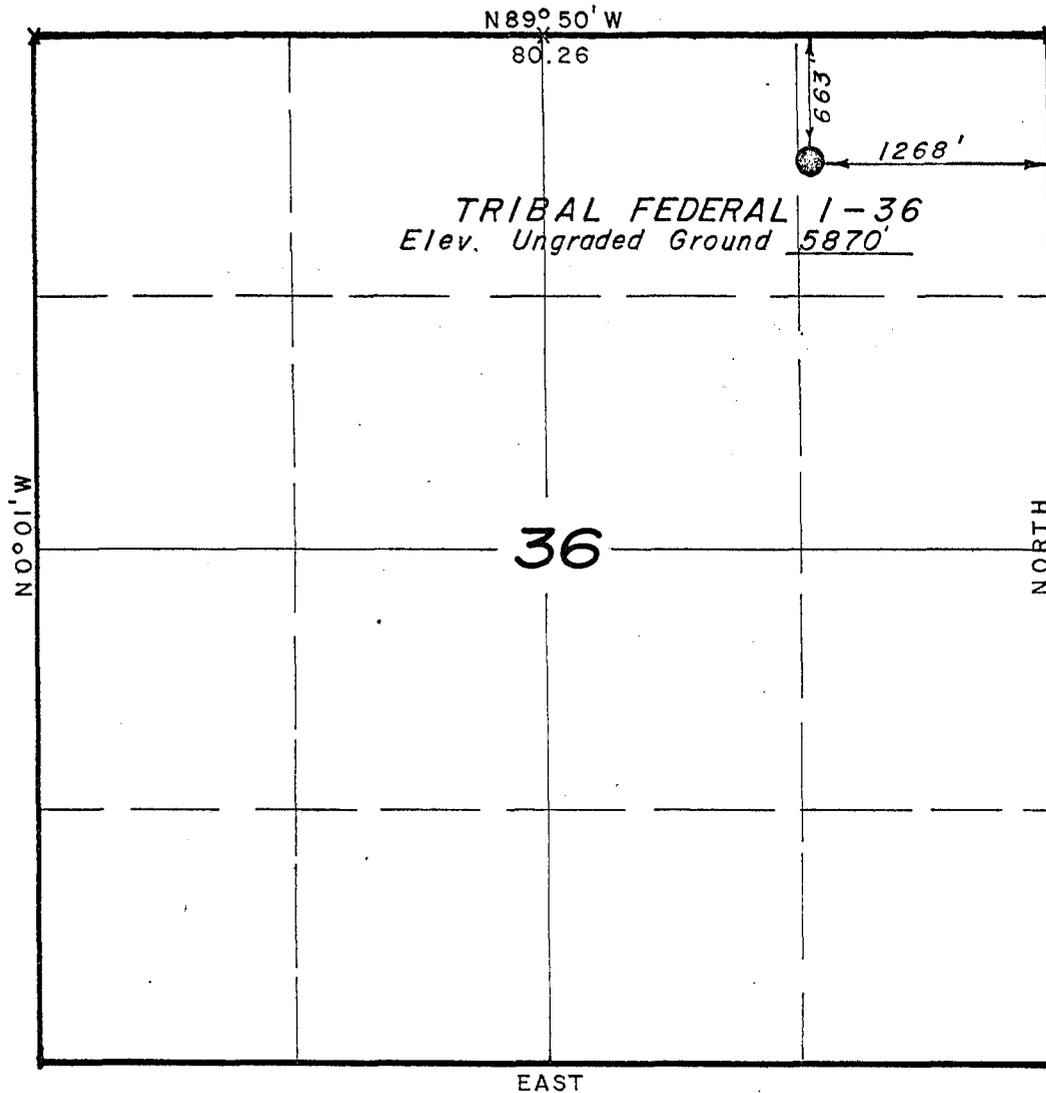
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

PROJECT

T3S, R6W, U.S.B. & M.

OIL DEVELOPMENT CO. OF UTAH

Well location, *TRIBAL FEDERAL 1-36*,
located as shown in the NE1/4 NE1/4
Section 36, T3S, R6W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Delroy Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Corners Found & Used.

SCALE 1" = 1000'	DATE 9 March 1977
PARTY N. J. M. & G. S.	REFERENCES GLO Plat
WEATHER Cool	FILE Oil Development Co. of Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Oil Development Co. of Utah # 1-36	663' FNL, 1268' FEL, Sec. 36, T3S, R6W, USM, Duchesne Co., Utah, Gr. El.(?) 5870'	14-20-H62-3445
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the Uinta Formation and test the underlying Green River and Wasatch Formations for oil/gas potential to a proposed T.D. of 9400'. Koch Exploration Co., #15 (6124' K.B.), Sec. 34, same twp., reported the following tops: Evacuation Ck. 2205'; Parachute Ck. 3467'; Douglas Ck. 4753'; Lower Green River 6473'; T.D. 8500'. Initial production 340 BOPD and 1236 MCFGPD from Wasatch (6756'-8343').</p> <p>2. Fresh Water Sands. WRD report indicates that usable water may be found down to depths of 4000' in this twp. See attached sheet.</p> <p>3. Other Mineral Bearing Formations. Within lands considered prospectively valuable (Coal, Oil Shale, Potash, Etc.) for oil shale. Numerous oil shale horizons in the Green River Formation but the most important are in the Parachute Ck. Member (Mahogany zone) and the underlying Garden Gulch Member. Oil shale should be protected.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown. Protect any fresh/usable water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate</p> <p>8. Additional Logs or Samples Needed. Adequate logs as outlined on APD to identify oil shale intervals.</p> <p>9. References and Remarks</p>		
<p>Date: 4-25-77 STAGE OGM Signed: Thomas R. Arzoo</p>		

Depths of fresh-water zones:

Texaco Inc., Produc. Dept, Rocky Mtns. Ute Tribe E-1, Black Cedar
2, 078' fnl, 1, 855' fel, sec. 12, T. 3 S., R. 6 W., USB&M, Duchesne Co., Utah
Elev. 6, 048 ft, proposed depth 10, 400 ft

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Uinta Fm	surface	fresh/useable
Green River Fm	2, 500 ft	useable/saline
Wasatch Fm	9, 500 ft	saline/brine

Water wells in the near vicinity of the proposed test do not exceed about 500 feet in depth. Fresh or useable water may be found to depths of about 4, 000 feet in the Green River Fm at this location. Deeper aquifers contain saline water and brine.

USGS - WRD
7-12-71

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

#159

ATTACHMENT 2-A

45/6/77
 Oil Development
 Company of Utah
 well # 1-36
 sec 36 - T35-R6W
 14-20-462-3445
 Duchene, Utah
 USGS - COOK
 BSA - Hall
 Oil Development -
 Grahame

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

Land Use	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Forestry	N.A.					
Grazing	/	/	/	/	/	/
Wilderness	N.A.					
Agriculture	N.A.					
Residential-Commercial	N.A.					
Mineral Extraction	N.A.					
Recreation	/	/	/	/	/	/
Scenic Views	/	/	/	/	/	/
Parks, Reserves, Monuments	N.A.					
Historical Sites	none known					
Unique Physical Features	N.A.					
Flora & Fauna						
Birds	/	/	/	/	/	/
Land Animals	/	/	/	/	/	/
Fish	/	/	/	/	/	/
Endangered Species	none known					
Trees, Grass, Etc.	/	/	/	/	/	/
Surface Water	/	/	/	/	/	/
Underground Water	/	/	/	/	/	/
Phy. Charact.						
Air Quality	/	/	/	/	/	/
Erosion	/	/	/	/	/	/
Other						
Effect On Local Economy	0	0	0	0	0	0
Safety & Health	/	/	/	/	/	/
Others	CR19 - FILE CC - BIA w/o MATRIX RM - DUR UTAH STATE OGA					

Lease # 14-20-462-3445

Well No. & Location # 1-36 Sec 36-T3S., R6W

Duchesne, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Oil Development Co. of Utah PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 9,400 FT. TD, 2) TO CONSTRUCT A DRILL PAD 180 FT. X 375 FT., AND A RESERVE PIT 125 FT. X 225 FT. 3) TO CONSTRUCT 20 FT. X 600 FT. ~~MILES~~ ACCESS ROAD AND UPGRADE — FT. X — MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

The location sets on the North side of a ridge that runs in a east west direction and slopes into a non-perennial drainage to the North, which is a tributary to the Starvation Reservoir located slopes to the north at approximately a 10 1/2 % grade.

Vegetation on the location is juniper, Pinon, and some shrubs.

Wildlife in the area are deer, coyotes and small animals native to the area.

The principle uses of the surface are recreational.

There are no historical know historical sites that would be affected, and no evidence of archaeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) Possible polluting of Starvation reservoir from spills and trash from drilling and production of well. Should this location be completed as a producer extreme care should be exercised to avoid degradation of this recreation area.

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) ~~No~~ No nearby locations could be found that would justify this action. It is recommended however that a containment dike sufficient to contain 1 1/2 times the effluent stored on location. This dike is to be located at the foot of the drainages ~~at the~~ below the location.

5. Adverse Environmental Effects Which Cannot Be Avoided

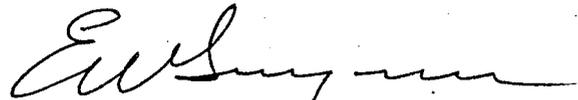
- 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
- 4) TEMPORARY DISTURBANCE OF LIVESTOCK.
- 5) MINOR AND SHORT-TERM VISUAL IMPACTS.
- 6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 5/6/77

Inspector A.R. Cook


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

Supplement to Form 9-331C

1. Surface formation: Uintah
2.

<u>Formation</u>	<u>Est. Top</u>
Green River	2570
Douglas Creek	5400
Wasatch	6900
3. First encounters of oil/gas in the Parachute Creek member at approximately 4000'. Fresh water will be protected by surface casing.
4. On Form 9-331C.
5. 10" 900 Series double pipe and blind rams & 10" 900 Series Hydril will be used. BOP's will be checked each tour and blind rams each trip. Wellhead equipment will consist of 10" 3000 psi and 6" 5000 psi equipment. See attachment for schematic.
6. Circulating System
 - 0 - 600 Fresh water spud mud, 8.8-9.5 ppg
 - 600 - 6000 Fresh water native mud, 8.8-9.5 ppg
 - 6000 - TD Fresh water gel - chemical mud with barite for weight material, 9.5-12.5 ppg
7. Auxiliary equipment includes:
 1. 10" 900 Series Hydril.
 2. Double Ram BOP.
 3. Kill manifold w/adjustable choke.
 4. Pit volume and flow sensors.
 5. Degasser and gas buster.
 6. Rotating head.
 7. Upper and lower kelly cocks.
 8. Stab-in kill valve.
 9. Well mud logging unit.
8. No cores or DST's anticipated. Logging program consists of GR/DIL and GR/CNL-FDC.
9. No abnormal temperatures, pressures, or H₂S anticipated.
10. Expected duration of 70 days beginning 3-1-77.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 8-
Operator: Oil Development Co.
Well No: Tribal Federal 1-36
Location: Sec. 36 T. 38 R. 6W County: Duchesne

File Prepared	<input checked="" type="checkbox"/>	API # <input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>	

CHECKED BY:

Administrative Assistant [Signature]
Remarks: All fits 139-8, no other wells in Sec.
Petroieum Engineer [Signature]
Remarks:
Director [Signature]
Remarks: CBE/KO (A-12-11)

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. 139-8 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

April 8, 1977

Oil Development Company
Box 12058
Amarillo, Texas

Re: WELL NO. UTE TRIBAL FEDERAL 1-36
Sec. 36, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30422.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

SW
cc: U.S. Geological Survey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3445
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tribal
9. WELL NO.
1-36
10. FIELD AND POOL, OR WILDCAT
Cedar Rim Wasatch
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36-T3S-R6W

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. PERMIT NO.
43-013-30422
DATE ISSUED
4-8-77
15. DATE SPUNDED
5-31-77
16. DATE T.D. REACHED
7-9-77
17. DATE COMPL. (Ready to prod.)
7-29-77
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5870 GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
9304
21. PLUG, BACK T.D., MD & TVD
9213
22. IF MULTIPLE COMPL., HOW MANY*
1
23. INTERVALS DRILLED BY
ROTARY TOOLS
0-TD
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 7538-8788
25. WAS DIRECTIONAL SURVEY MADE
no
26. TYPE ELECTRIC AND OTHER LOGS RUN
DILL/GR, DL
27. WAS WELL CORED
no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Oil Development Company of Utah

3. ADDRESS OF OPERATOR
P. O. Box 12058, Amarillo, TX 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 663' FNL & 1268' FEL Sec. 36-T3S-R6W
At top prod. interval reported below same as above
At total depth same as above

14. PERMIT NO. 43-013-30422 DATE ISSUED 4-8-77

15. DATE SPUNDED 5-31-77 16. DATE T.D. REACHED 7-9-77 17. DATE COMPL. (Ready to prod.) 7-29-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5870 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9304 21. PLUG, BACK T.D., MD & TVD 9213 22. IF MULTIPLE COMPL., HOW MANY* 1

23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 7538-8788

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL/GR, DL

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	661'	13-3/4"	640 SX	none
7-5/8"	29.7 & 26.4	7260	9-7/8"	200 SX	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7135	9304	425	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7090	7090
2-3/8"	5090	-

31. PERFORATION RECORD (Interval, size and number)

8782-88	7939-43	7668-72	7581-85
8502-12	7846-52	7645-50	7538-46
8412-24	7831-36	7638-43	
8329-33	7742-47	7628-33	
8132-38	7723-26	7619-24	110 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7538-8788	13,000 gal. 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-29-77	flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-29-77	8	18/64"	→	299	400	0	13.38
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1650	0	→	897	1200	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented (for test only)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. T. Stogard Jr. TITLE Drilling Superintendent DATE 8-3-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3445
6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Tribal
9. WELL NO. 1-36
10. FIELD AND POOL, OR WILDCAT Cedar Rim/Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 36-T3S-R6W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY (Oil Development)	
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, Colorado 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 663' FNL & 1268' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5870' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Pit Permit		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this site there is a small pit that has been available since the initial completion. Any fluid that might be released from a tank battery upset would be retained in the pit and removed within 48 hours.

Although little or no produced fluids have gone into this pit since the initial completion, we respectfully request permission to retain this pit as an emergency pit.

RECEIVED
MAY 24 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Parks TITLE Dist. Production Engineer DATE May 22, 1984
William F. Parks

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

September 9, 1986

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

d. Lease designation and serial number

14-20-H62-3445

SUNDRY NOTICES AND REPORTS OIL WELLS

Do not use this form for proposal to drill new wells, deepen existing wells, or to recomplete, recompletion, abandonment, or other operations on existing wells.
Use application for permit - for such proposals

RECEIVED

SEP 16 1992

7. Indian Alotee or Tribe Name

8. Unit of Communication Agreement

1. Type of Well

Oil Well Gas Well Other (Specify)

9. Well Name and Number

TRIBAL FEDERAL 1-36C6

2. Name of Operator

MEDALLION EXPLORATION

DIVISION OF
OIL GAS & MINING

10. API Well Number

43-01 330422

3. Address of Operator

2091 EAST 4800 SOUTH SUITE 22, SLC, UTAH 84117

(801) 277-0801

11. Field and Pool, or Wildcat

INDIAN RIDGE

5. Location of Well

Footage 663' FNL, 1268' FEL

CO., Sec., T., R., M. SEC 36, T3S, R6W

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

NOTICE OF INTENT

(SUBMIT IN DUPLICATE)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT

(SUBMIT ORIGINAL FORM ONLY)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Will Start _____

Date of Work Completion September 1, 1992

Report results of Multiple Completions and Recompletions to different reserved on Well

COMPLETION OR RECOMPLETION AND LOG form.

*Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforated following intervals. 2 shots per foot, 57 Feet, 114 Holes.

5970-80	6517-21	7116-26
6306-10	6652-62	7210-18
6357-59	6670-73	
6471-73	6690-94	

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Steve Sand*

Title: Field Supervisor

Date: September 2, 1992

State Use Only!

See Instructions on Reverse Side

35, 6W se 36

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS OIL WELLS

Do not use this form for proposal to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use application for permit - for such proposals

4. Lease designation and serial number
14-20-H62-3445

7. Indian Aclote or Tribe Name

8. Unit of Communitization Agreement

9. Well Name and Number
TRIBAL FEDERAL 1-3608 1-3608

10. API Well Number
43-014330422 43-013-30422

11. Field and Pool, or Wildcat
INDIAN RIDGE

1. Type of Well Gas
 Oil Well Well Other (Specify)

2. Name of Operator
MEDALLION EXPLORATION

3. Address of Operator
2091 EAST 4000 SOUTH SUITE 22, SLC, UTAH 84117 (801) 277-0001

5. Location of Well
Footage 663' FNL, 1268' FEL
CO., Sec. T, R., W. SEC 36, T35, R6W

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Fare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut - Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut - Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Approximate Date Will Start _____ Date of Work Completion **September 1, 1992**

Report results of Multiple Completions and Recompletions if different received on well
COMPLETION OR RECOMPLETION AND LOG FORM

*Must be accompanied by a cement verification report.

locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforated following intervals. 2 shots per foot, 57 Feet, 114 Holes.

5970-80	6517-21	7116-26
6306-10	6652-62	7210-18
6357-59	6670-73	
6471-73	6690-94	

14. I hereby certify that the foregoing is true and correct.

Name & Signature *[Signature]* Title: Field Supervisor Date: September 2, 1992

State Use Only)

See Instructions on Reverse Side

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OCT 07 1992

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
/ Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30086	Duchesne
/ Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
/ Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
/ Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
/ Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
/ Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
/ Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
/ Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
/ Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
/ Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
/ Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
/ Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
/ Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
/ Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
/ Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
/ Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
/ Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
/ Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-3445
7. Indian Allottee or Tribe Name UTE
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number 1-36
2. Name of Operator Medallion Exploration	10. API Well Number 4301330422
3. Address of Operator 2091 East 4800 South #22 SLC UT 84117	4. Telephone Number (801) 277-0801
5. Location of Well Footage : 663' FNL & 1268' FEL QQ, Sec. T., R., M. : T3S, R6W, Sec. 36	11. Field and Pool, or Wildcat Cedar Rim (Wasatch) County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start _____	Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1992 Medallion Exploration will assume responsibility as the Operator of the here-in described well.

REGISTERED
APR 07 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Operations Mgr. Date 4/2/92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-3445
7. Indian Allottee or Tribe Name Ute
8. Unit or Communitization Agreement
9. Well Name and Number Tribal Federal 1-36
10. API Well Number 43-013-30422
11. Field and Pool, or Wildcat Cedar Rim/Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Medallion Exploration	
3. Address of Operator 2091 East 4800 South, Ste 22 Salt Lake City, UT 84117	4. Telephone Number (801) 277-0801
5. Location of Well Footage : 663' FNL & 1268' FEL County : Duchesne QQ, Sec, T., R., M. : Section 36-T3S-R6W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Ownership</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator/Ownership Notice

Former Operator: Santa Fe Energy Oper. Part., L.P.
 1616 S. Voss, Ste 400
 Houston, TX 77057

(713) 783-2401

APR 14 1992

Present Operator: Medallion Exploration
 2091 East 4800 South, Ste 22
 Salt Lake City, UT 84117

(801) 277-0801

DIVISION OF
 OIL GAS & MINING

Santa Fe Energy Operating Partners, L.P. hereby relinquishes operatorship effective 4/1/92.

14. I hereby certify that the foregoing is true and correct

Name & Signature Sandra K. Boothe Sandra K. Boothe Title Production Tech Date 4/9/92

(State Use Only)



Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company
Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator
Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6	14-20-H62-2494
Ute 1-3C6	14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

If there are any questions, please call.

Sincerely,

Sandy Boothe

Sandy Boothe

Enclosures
xc: Medallion Exploration

RECEIVED

APR 14 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *llh*

1- LCR	7- LCR
2- DTS	MS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92) (SFEOP)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>SANTA FE ENERGY OPER. COMPAN</u>
(address)	<u>2091 E. 4800 S., STE 22</u>	(address)	<u>1616 S. VOSS, STE 300</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>HOUSTON, TX 77057</u>
	<u>JAKE HAROUNY</u>		<u>SANDRA BOOTHE</u>
	phone <u>(801) 277-0801</u>		phone <u>(713) 783-2401</u>
	account no. <u>N 5050</u>		account no. <u>N0815</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-7-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-20-92)*
- See 6. Cardex file has been updated for each well listed above. *(5-20-92)*
- See 7. Well file labels have been updated for each well listed above. *(5-20-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-20-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
 Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.
for

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OK
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920519 Bfm/Vernal "Approved 4-14-92 eff. 4-1-92" copies of approvals being mailed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 16 1992

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS OIL WELLS		d. Lease designation and serial number 14-20-H62-3445
Do not use this form for proposal to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use application for permit - for such proposals		7. Indian Allottee or Tribe Name
		8. Unit of Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		9. Well Name and Number TRIBAL FEDERAL 1-36C6
2. Name of Operator MEDALLION EXPLORATION		10. API Well Number 43-01 330422
3. Address of Operator 2091 EAST 4800 SOUTH SUITE 22, SLC, UTAH 84117	(801) 277-0801	11. Field and Pool, or Wildcat INDIAN RIDGE
5. Location of Well Footage: 663' FNL, 1268' FEL Sec. 7, R. 6W: SEC 36, T3S, R6W		

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change Plans
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Conversion to injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Vent or Fare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate Date Will Start: AUGUST 10, 1992	Date of Work Completion: _____
Report results of Multiple Completions and Recompletions to different reserved on Well COMPLETION OR RECOMPLETION AND LOG form.	
*Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to perform this procedure under HB110.
Perf following intervals a 2 shots per foot.

5970-80	6517-21	7116-26
6306-10	6652-62	7210-18
6357-59	6670-73	
6471-73	6690-94	

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE: 9-17-92

BY: JPM Matthews

14. I hereby certify that the foregoing is true and correct.

Name & Signature: <u>Steven Lamb</u>	Title: Field Supervisor	Date: August 10, 1992
--------------------------------------	-------------------------	-----------------------

State Use Only

See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF GAS AND MINING

RECEIVED

DIV OF OIL, GAS & MINING

Designation and Serial Number
420H623445
Indian Allottee or Tribe Name
1. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS 2.2.1995

Do not use this form for proposals to drill new wells, deepening existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22, SLC Ut 84117

4. Telephone Number
(801) 277-0801

5. Well Name and Number
Ute Tribal 1-36C6

6. API Well Number
4301330422

7. Field and Pool, or Wildcat
Cedar Rim

8. Location of Well
 Footage : 1268 FEL 663 FNL
 Co. Sec. T., R., M. : Sec 36, T3S R6W NENE
 County : Duchense
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 8/1/95

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

I, _____, hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 7/17/95
(State use Only)

Medallion Exploration
Ute Tribe 1-36C6
MX-010-95
Daily Workover Report

Workover Procedure

- Step 1: MIRUSU and Allied equip.
- Step 2: Kill csg w/100 bbls 10# brine.
- Step 3: POOH w/production tbgs.
- Step 4: RIH w/4-1/8 blade mill 5", 18# csg scraper, 2,000' 2-3/8" tbg and pickup 6,400', 2-7/8 p-105 tbg and drill out CIBP @ 8,400'. Continue in hole and clean out to 9,250'.
- Step 5: POOH w/tbg and mill.
- Step 6: R.U. and Perforate 52 intervals from 7,312-9,207, 234 net feet, 2 SPF, 468 holes w/3-1/8 guns from Dual Induction log dated 7/9/77. *WSTC*
- Step 7: RIH w/5", 18# treating packer and set at 7,165'.
- Step 8: Swab test to determine fluid entry.
- Step 9: Acidize w/15,000 gals, 15% HCL acid.
- Step 10: Swab or flow back load fluid.
- Step 11: Run Production.

OCT 16 1995

1. Lease Designation and Serial Number

1420H623445

2. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, re-open existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

3. Well Name and Number

Ute Tribal 1-36C6

2. Name of Operator
 Medallion Exploration

10. API Well Number

4301336422

3. Address of Operator
 6975 Union Park Center, Ste 310 Midvale, Ut

4. Telephone Number
 (801) 566-7400

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well
 Footage : 1,268' FEL, 663' FNL
 Co. Sec. T., R., M. : Sec 36, T3S, R6W NENE

County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

Date of Work Completion 8-16-95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate 7,312'-9,048', 42 Intervals, 190', 382 Holes. Acidize w/15,000 gal HCL acid. (See attached perf sheet)

I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 10-10-95

(State Use Only)

*Tax credit
10/30/95*

8/2/95

MEDALLION #1-36C6 TRIBAL FEDERAL

**PROPOSED WASATCH RECOMPLETION
(REVISED)**

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>
7312-7315	3	2	6
7320-7323	3	2	6
7332-7335	3	2	6
7338-7341	3	2	6
7350-7353*	3	2	6
7386-7392*	6	2	12
7397-7399?	2	2	4
7415-7421	6	2	12
7435-7438	3	2	6
7442-7446*	4	2	8
7486-7492	6	2	12
7496-7503	7	2	14
7538-7548*	10	2	20
7554-7557	3	2	6
	5	2	10
7761-7764	3	2	6
7769-7772	3	2	6
7780-7783	3	2	6
7790-7792	2	2	4
7812-7818	6	2	12
	4	2	8
7860-7863	3	2	6
7893-7897	4	2	8

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>
8030-8034	4	2	8
8080-8084	4	2	8
8108-8111	3	2	6
8134-8140*	6	2	12
8195-8200	5	2	10
8254-8261*	7	2	14
8350-8360	10	2	20
8414-8422*	8	2	16
8486-8490	4	2	8
8507-8517*	10	2	20
8540-8545	5	2	10
8687-8691	4	2	8
8697-8703	6	2	12
8784-8788*	4	2	8
8797-8800	3	2	6
8810-8814	4	2	8
8829-8832	3	2	6
8877-8880	3	2	6
8935-8939	4	2	8
8989-8993	4	2	8
9045-9048	3	2	6
9200-9207	7	2	14

Gross Interval: 7312-9207 1895' Gross

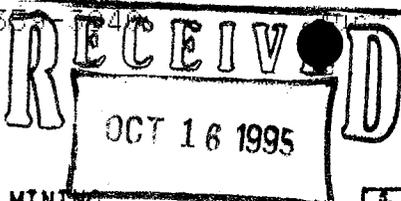
Net Feet of Perfs: 190

Number of Intervals: 42

Number of Holes: 380

Depth Reference: GR on Dual Induction Focused Log dated 7/9/77

Interpreter: Ron Schneider



FORM 8

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MINING

3. WASTE DESIGNATION AND SERIAL NO. 420H623445

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
2. TYPE OF COMPLETION: NEW WELL [] WORK OVER [X] DEEP EN [] PLUG BACK [] DIFF. RECV. [] Other []

2. NAME OF OPERATOR: Medallion Exploration

3. ADDRESS OF OPERATOR: 6975 Union Park Center Ste 310 Midvale Utah 84047

4. LOCATION OF WELL (Report location clearly in accordance with any State requirements)
At surface 1,268' FEL 663' ENL
At top prod. interval reported below 7,312'
At total depth 9,048'

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Ute Tribal
9. WELL NO.: 1-36C6
10. FIELD AND POOL OR WILDCAT: Cedar Rim
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec 36, T3S, R6W NENE

14. API NO. 4301330422 DATE ISSUED
12. COUNTY: Duchesne 13. STATE: Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF. SER. AT. CR. ETC.) 19. ELEV. CASINGHEAD

20. TOTAL SPTS. MD & TVD 21. PLUG BACK T.D., HP & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF TEST COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
7,312'—9,048'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES [] NO [] (Submit analysis)
DRILL STEM TEST YES [] NO [] (See instruction side)

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), PACKER CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
7,312' to 9,048', 42 Intervals, 190', 380 Holes.
Perf sheet attached
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
7,192' to 9,048' 15,000 gals 15% HCL acid
274 net feet
778 holes

33. PRODUCTION
DATE FIRST PRODUCTION: 8-18-95
PRODUCTION METHOD: Flowing
WELL STATUS: Producing
Table with columns: DATE OF TEST, HOURS TESTED, CHOSE SIZE, PROD'Y. FOR TEST PERIOD, OIL—BBL, GAS—MCF, WATER—BBL, GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Perforation Sheet

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Office Manager DATE: 10-10-95

See Spaces for Additional Data on Reverse Side

8/2/95

MEDALLION #1-36C6 TRIBAL FEDERAL

PROPOSED WASATCH RECOMPLETION (REVISED)

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>
7312-7315	3	2	6
7320-7323	3	2	6
7332-7335	3	2	6
7338-7341	3	2	6
7350-7353*	3	2	6
7386-7392*	6	2	12
7397-7398?	2	2	4
7415-7421	6	2	12
7435-7438	3	2	6
7442-7446*	4	2	8
7486-7492	6	2	12
7496-7503	7	2	14
7538-7548*	10	2	20
7554-7557	3	2	6
	5	2	10
7761-7764	3	2	6
7769-7772	3	2	6
7780-7783	3	2	6
7790-7792	2	2	4
7812-7818	6	2	12
	4	2	8
7860-7863	3	2	6
7893-7897	4	2	8

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>
8030-8034	4	2	8
8080-8084	4	2	8
8108-8111	3	2	6
8134-8140*	6	2	12
8195-8200	5	2	10
8254-8261*	7	2	14
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8687-8691	4	2	8
8697-8703	6	2	12
8784-8788*	4	2	8
8797-8800	3	2	6
8810-8814	4	2	8
8829-8832	3	2	6
8877-8880	3	2	6
8935-8939	4	2	8
8989-8993	4	2	8
9045-9048	3	2	6
9200-9207	7	2	14

Gross Interval: 7312-9207 1895' Gross
 Net Feet of Perfs: 190
 Number of Intervals: 42
 Number of Holes: 380

Depth Reference: GR on Dual Induction Focused Log dated 7/9/77

Interpreter: Ron Schneider

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

DEC 8 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, casing and/or cementing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Lease Designation and Serial Number
1420H623445
Indian Allottee or Tribe Name
3. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
6975 Union Park Center Ste 310 Midvale UT 84047

4. Telephone Number
801-566-7400

5. Well Name and Number
Ute Tribal 1-36C6

10. API Well Number
4301330422

11. Field and Pool, or Wildcat
Cedar Rim

5. Location of Well
Footage : 1,268' FEL & 663 FNL
Co. Sec. T., R., M. : Sec 36 T3S R6W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

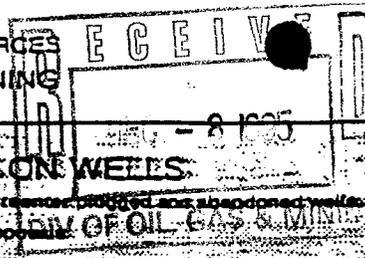
Cement 7-5/8" csg from 5,400' to 3,000'. Perforate zones 3,940-3,970'.
(A Bond log will be run after cementing csg.)

14. I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 12/6/95

(State use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



1. Lease Designation and Serial Number

1420H623445

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, reopen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

3. Well Name and Number
 Ute Tribal 1-36C6

2. Name of Operator
 Medallion Exploration

10. API Well Number

4301330422

3. Address of Operator
 6975 Union Park Center Ste 310 Midvale UT 84047

4. Telephone Number
 801-566-7400

11. Field and Pool, or Wildcat
 Cedar Rim

5. Location of Well
 Footage : 1,268' FEL & 663 FNL
 Co. Sec. T., R., M. : Sec 36 T3S R6W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12/15/95

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cement 7-5/8" csg from 5,400' to 3,000'. Perforate zones 3,940-3,970'.
 (A Bond log will be run after cementing csg.)

I, _____, hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 12/6/95

State use Only

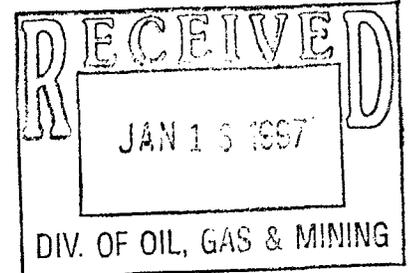
memorandum

DATE: January 13, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM: MEDALLION EXPLORATION
TO: BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

Charles Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR
FROM MEDALLION TO BARRETT

Twنشp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14204623445

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

TRIBAL 1-3626

9. API Well Number:

4301330422

10. Field and Pool, or Wildcat:

ALTAMONT

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

663' FNL & 1,268' FEL

QQ, Sec., T., R., M.:

NENE, Sec. 36, T3S, R6W

County:

Duchesne

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change Of Operator | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

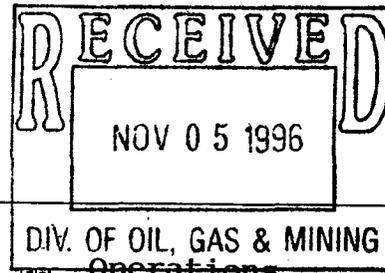
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: _____

Title: Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recratry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
1420H623445

6. If Indian, Abottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 1-36C6

9. API Well No.
43-013-30422

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
663' FNL 1268' FEL
NENE 36-3S-6W

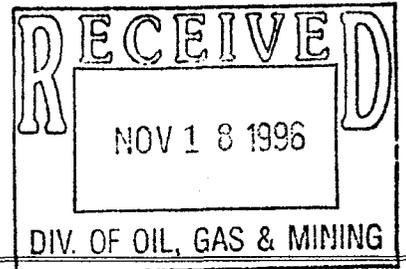
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett Title Joseph P. Barrett Vice President - Land Date 11-1-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDRF ✓
3-DTS ✓	8-SL ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT, VP LAND
 Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801) 566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>D13-30422</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- NA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- lec 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- lec 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ^{BTS} 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 BIA / Appr. 1-13-97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 11, 1997

Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

43-013-30422
Re: Well No. Ute Tribal 1-36C6
NENE, Sec. 36, T3S, R6W
Lease 14-20-H62-3445
Duchesne County, Utah

Dear Mr. Davis:

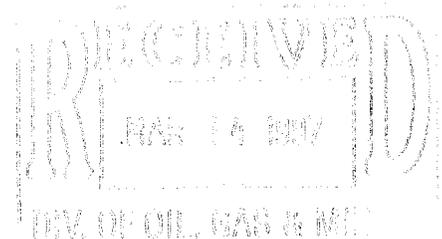
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well
Footages:
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30422

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

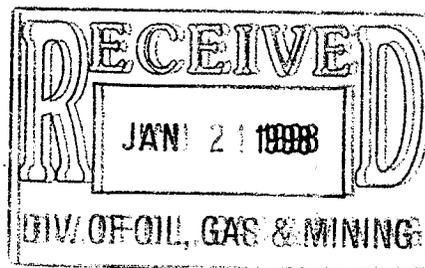
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis *Greg Davis*

Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

30 60 36

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

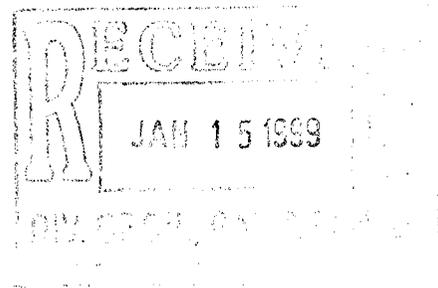
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

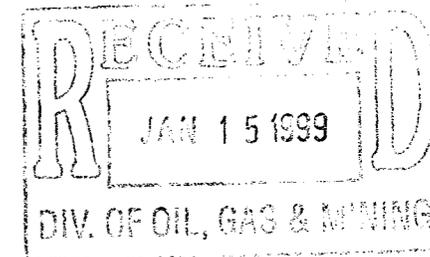
Greg Davis

Title: PRODUCTION SERVICES SUPVR

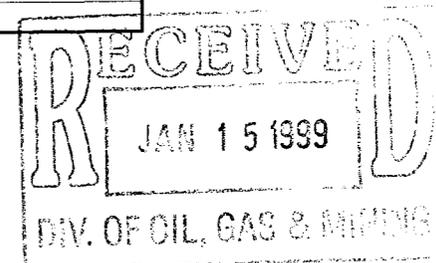
Date: 1/13/99

(This space for Federal or State office use)

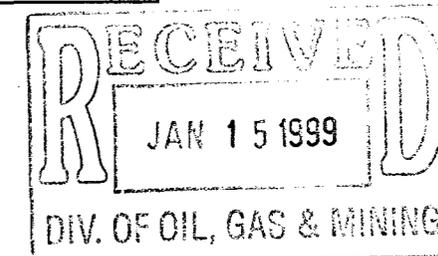
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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 JUN 15 1999
 BLM OFFICE, 915 S. I. 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. 1420H623445
2. Name of Operator BARRETT RESOURCES CORPORATION		6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 663' FNL 1268' FEL NENE SECTION 36-T3S-R6W		8. Well Name and No. UTE TRIBAL 1-36C6
		9. API Well No. 43-013-30422
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed

TITLE

Sr. Vice-President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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JAN 09 2000

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
U38268 H-20-1162-3445

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.
Ute Tribal 1-36C6

9. API Well No.
43-013-30422-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal
- Water Shut-Off
- Well Integrity
- Other Change Of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30422

10. Field and Pool, or Wildcat:

County:
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13
Name & Signature: Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
					PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCCLPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCCLPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR: El Paso Production Oil & Gas Company

ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL OR WILDCAT:

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEH	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President

SIGNATURE *[Signature]* DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President

SIGNATURE *[Signature]* DATE 06-15-01

space for State use only

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

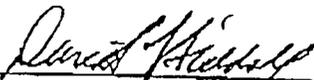
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

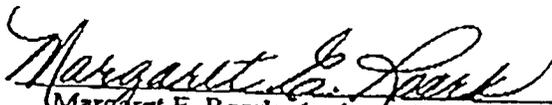
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

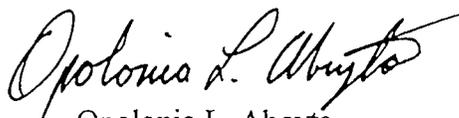
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense

Other

(Loc.) Sec 36 Twp 35 Rng. 6W
(API No.) 4301330422

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 4/23/02 Time: 11:15

2. DOGM Employee (name) DUSTIN DOUCET (Initiated Call)

Talked to:

Name Jonathan Vacca (Initiated Call) - Phone No. (435) 781-7015
of (Company/Organization) El Paso

3. Topic of Conversation: Landowner Complaint on Ute 1-3606
Status of well

4. Highlights of Conversation: They were aware of the complaint
and have put it on their 2002 P&A List. It
doesn't have any more potential and will be
plugged this year.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3445

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
~~UTE TRIBAL 10006~~ TRIBAL 1-36

9. API Well No.
43-013-30427²

10. Field and Pool, or Exploratory
CEDAR RIM

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: SHEILA UPCHEGO
E-Mail: sheila.upchego@EIPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T3S R6W NENE 663FNL 1268FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. ALL INTERVALS IN THE GREENRIVER AND WASATCH ZONES HAVE BEEN TESTED AND DEPLETED. THE GEOLOGICAL AND ENGINEERING STAFF HAS EVALUATED ALL HYDROCARBON BEARING ZONES AND IT HAS BEEN DETERMINED THAT NO ADDITIONAL RECOMPLETION POTENTIAL EXISTS IN THIS WELL. PLUGGING AND ABANDONMENT IS THE ONLY REMAINING VIABLE ECONOMICAL OPERATION TO PERFORM.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROCEDURE.

Accepted by the
**Utah Division of
Oil, Gas and Mining**

MAY 28 2002

Federal Approval Of This
Action Is Necessary **OIL, GAS AND MINING**

COPY SENT TO OPERATOR

Date: 6-26-02
Initials: [Signature]

Date: 6/25/02
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11473 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature (Electronic Submission) [Signature]

Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDON PROCEDURE

Ute Tribal 1-36C6
NE NE Sec 36-T3S-R6W
Duchesne County, Utah
May 15, 2002

WELL DATA:

DEPTH: TD: 9304 ft PBD: 9213 ft

ELEVATIONS: GL: 5870 ft KB: 5888 ft

CASING: 10 3/4" 40.5# ST&C csg set to 661'. Cmt'd w/ 640 sx. 13 3/4" hole.
7 5/8" 96 jts 29.7# N-80, 85 jts 26.4# K-55, set to 7260'. Cmt'd w/ 200 sx. 9 7/8" hole.
5" 18# N-80 set to 9304'. TOL @ 7538'. Cmt'd w/ 220 sx.

TUBING: 2 7/8" 6.5# J-55, P-110 tbg set to 3783.
2 3/8" 4.7# J-55 tbg set to 3691.

OPEN PERFS: 2937' - 2963', 2 SPF, 52 holes.

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5#	10.050	9.894	0.0981	3,130	1,580
7 5/8" 29.7# N-80	6.875	6.750	0.0459	6,890	4,790
7 5/8" 26.4# K-55	6.969	6.844	0.0471	4,140	2,890
5" 18# N-80	4.276	4.151	0.0177	9,900	10,400

RECEIVED

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

MAY 28 2002

DIVISION OF
OIL, GAS AND MINING

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. POOH w/ 2 3/8" tbg laying down. Unseat Baker 7 5/8" Double Grip R-3 packer and POOH w/ 2 7/8" tbg and packer, standing back tbg. LD packer.
4. PU 6 5/8" bit and csg scraper for 7 5/8" csg. RIH w/ bit and scraper on 2 7/8" tbg. Tag CICR @ 4020'. Pump 50 bbls 200 °F 9# brine w/ corrosion inhibitor down tbg to flush paraffin. POOH and LD bit & scraper.
5. PU 7 5/8" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 3870'. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Establish injection rate into perfs. Mix and pump 70 sx Class G cmt w/ 2% CaCl₂, pumping 40 sx through CICR

and spotting remaining 30 sx on top of CICR. POOH 5 jts and reverse circulate clean. TOC @ 3738'. POOH w/ tbg, standing back 2700 ft and laying down the rest.

6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer.
7. MIRU wireline. Perf 4 squeeze holes @ +/- 2800'. POOH and RD wireline. PU 7 5/8" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2700'. Open 10 3/4" csg valve. Pump brine down tbg through CICR to establish injection rate into perfs. Mix and pump 100 sx Class G cmt w/ 2% CaCl₂, pumping 75 sx through CICR and spotting remaining 25 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. TOC @ 2592'. POOH w/ tbg, standing back 700 ft and laying down the rest.
8. RU wireline. Perf 4 squeeze holes @ +/- 710'. POOH and RDMO wireline. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 660 ft. Open 10 3/4" csg valve. Pump 9# brine down tbg to establish injection rate into perfs. Mix and pump 50 sx Class G cmt w/ 2% CaCl₂, pumping 35 sx through CICR and spotting remaining 15 sx on top of CICR. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 100 ft and laying down the rest.
9. RIH to 100' w/ 2 7/8" tbg. Mix and pump 25 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 10 3/4" X 7 5/8" annulus w/ 1" tbg to 100'. Fill annulus w/ 20 sx Class G cmt w/ 2% CaCl₂ (in mix water) to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____
Tech Director: _____
VP: _____

RECEIVED

MAY 28 2002

DIVISION OF
OIL, GAS AND MINING

**UTE TRIBAL 1-36C6
API NO 43-013-30422
Altamont Bluebell Field
Sec 36-T3S-R6W
Duchesne County, Utah**

WELL DATA:

DEPTH: TD: 9304 ft PBD: 9213 ft

ELEVATIONS: GL: 5870 ft KB: 5888 ft

CASING: 10 3/4" 40.5# ST&C csg set to 661'. Cmt'd w/ 640 sx. 13 3/4" hole.
7 5/8" 96 jts 29.7# N-80, 85 jts 26.4# K-55, set to 7260'. Cmt'd w/ 200 sx. 9 7/8" hole.
5" 18# N-80 set to 9304'. TOL @ 7538'. Cmt'd w/ 220 sx.

TUBING: 2 7/8" 6.5# J-55, P-110 tbg set to 3783.
2 3/8" 4.7# J-55 tbg set to 3691.

PERFORATIONS: 2937' - 2963', 2 SPF, 52 holes.

Green River Formation Top: 2715 ft

Wasatch Formation Top: 6700 ft

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5#	10.050	9.894	0.0981	3,130	1,580
7 5/8" 29.7# N-80	6.875	6.750	0.0459	6,890	4,790
7 5/8" 26.4# K-55	6.969	6.844	0.0471	4,140	2,890
5" 18# N-80	4.276	4.151	0.0177	9,910	10,490

CHRONOLOGICAL HISTORY:

5/31/77 Well spudded.
7/9/77 Well drilled to TD, 9304 ft.
7/29/77 Perforated 7538' - 8788'. 83 ft net, 193 holes.
Sometime 1978 Re-perforate 7533' - 8788'. 93 ft net, 215 holes.

5/8/78 - 5/27/78

Tried to set plug in tbg but could not due to scale. Released PKR and POOH w/ tbg. Made several attempts to RIH w/ gauge ring & junk basket; retrieved pieces of PKR rubber & ball sealers. Could not get past @ 8496'. RIH w/ 4 1/8" bit & scraper to plug @ 8505'. CO to 9191'. POOH. Acidized perfs in stages using plug & packer for isolation as follows:
8782'-88' w/ 1500 gal hot 15% HCl & 7 BS

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MAY 28 2002

**DIVISION OF
OIL, GAS AND MINING**

5/14/02

RECEIVED

MAY 28 2002

DIVISION OF
OIL, GAS AND MINING

8506'-12' w/ 1500 gal hot 15% HCl & 12 BS
8412'-24' w/ 2700 gal hot 15% HCl & 26 BS
8329'-33' w/ 1100 gal hot 15% HCl w/ 10 BS
8132'-38' w/ 15000 gal hot 15% HCl
Perforated 7939'-43'. Acidized perfs w/ 1100 bbl hot 15% HCl & 10 BS
7831'-36' & 7846'-52' w/ 2800 gal hot 15% HCl w/ 24 BS
7723'-26' & 7742'-47' w/ 2200 gal 15% HCl w/ 18 BS
7619' - 7672' w/ 6300 gal 15% HCl w/ 58 BS
7581'-85' w/ 1100 gal hot 15% HCl w/ 8 BS
7538'-46' w/ 1900 gal hot 15% HCl w/ 16 BS

3/4/85 - 3/27/85

Tag solid @ 9151' w/ bit & scraper, could not work through. Ran (SLB) CBL & porosity logs (3/7/85) & found fluid level @ 6200'. Log 9152' - 7950' & found about 90% bond. Tools not reading due to gas-cut fluid in hole. Pump hot PW & wait for well to stabilize. Log w/ GST 9151' - 7520'. Set RBP @ 7527'. Pump 80 bbls hot PW & let equalize. Continue logging 7500' - 6000' w/ CET & found some cement. Release & POOH w/ RBP. Set CIBP @ 8400'. Perf 8250' - 7574'. 13 sets of perfs, 117 holes, 26' ft net. Perf 7444' - 7192'. 7 sets of perfs, 63 holes, 14 ft net. Acidize 7538' - 8333' w/ 8900 gal 15% HCl. RIH & set RBP @ 7627'. Acidize 7192' - 7446' w/ 1400 gal 15% HCl. POOH w/ RBP.

8/12/92 - 9/1/92

Perforate 7116' - 7126', 7210' - 7218' w/ 2 SPF. 18 ft net, 36 holes. Gas flow increased after perf. Set RBP @ 7245'. Set PKR @ 7162'. Acidize 7210' - 7218' w/ 500 gal. Release PKR, RBP and set RBP @ 7158', PKR @ 6769'. Acidize 7116' - 7126' w/ 500 gal 7.5% HCl. Swab tested perfs. Release & POOH w/ PKR. Perforate 5970'-80', 6306'-10', 6357'-59', 6471'-73', 6517'-21', 6652'-62', 6670'-73', 6690'-94' w/ 2 SPF. 39 ft net, 78 holes. RIH w/ PKR, RBP and tested perfs sections between RBP & PKR. POOH w/ RBP & PKR. Release other RBP @ 7158' and POOH. RIH w/ model R-3 "Double Grip" PKR, 1 jt 2 7/8" tbg, and pump cavity on 2 7/8" tbg. Land PKR @ 7053' w/ 20,000# compression. RIH w/ 231 jts 2 3/8" tbg.

8/2/95 - 8/26/95

CO hole to CIBP @ 8400'. Drill through CIBP. Perforate 7312' - 9048' w/ 2 SPF. 374 holes, 178 ft net. Set PKR @ 7166'. Acidize 7142' - 9041' w/ 15,000 gal 15% HCl w/ rock salt & BS for diversion. POOH w/ PKR.

12/9/95 - 12/21/95

Shoot 4 one-half inch squeeze holes @ 5420'. Could not establish circulation up 10 3/4" backside. Set CICR @ 5366'. Cmt w/ 600 sx premium cmt & 56 sx 10% Cal Seal. Run CBL (12/12/95) 5190' - 5347' and found 100% bond. Shoot 4 one-half inch squeeze holes @ 4750'. Could not establish circulation up 10 3/4" backside. Shoot 4 one-half inch squeeze holes @ 3500'. Still could not establish circulation up 10 3/4" backside. Set CICR @ 4505'. Pumped through tbg to try to establish circulation between perfs. Could not establish circ. Pump 180 sx 50/50 Poz, 330 sx Thixotropic through CICR, spotting last 1 bbl cmt on top. Ran CBL (12/15/95) and found 100% bond 4280' - 4437', 0% bond 4280' - 3000'. Shoot 4 one-half inch squeeze holes @ 4050'. Set CICR @ 4020'. Pump 150 sx w/ 10 sx Cal Seal through CICR. Tagged cmt @ 4004'. Pressure test csg - top holes @ 3500' not holding. Set packer @ 3400'. Pump 100 sx premium w/ 10 sx Cal Seal w/ Thixotropic cmt @ 4 BPM, 600#. Un-seat packer & POOH. Tag cmt @ 3433' w/ bladed mill. Mill soft cmt to 3447', hard cmt to 3510'. Flush hole. Run CBL (12/20/95) & found TOC @ 3080'. Perforate 3937' - 3926' w/ 2 SPF. 26 ft net. Strong ammonia smell in water in swab tests.

DATE: 05/14/02
FOREMAN: JJV

WELL: Ute Tribal 1-36C6
API NO: 43-013-30422
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 36
TWP: 6S
RGE: 6W
QTR: NE NE

RECEIVED

MAY 28 2002

Plugged & Abandoned

DIVISION OF OIL, GAS AND MINING

KB (ft): 5888
GL (ft): 5870

TD (ft): 9,304
PBDT (ft): 9,213

100 ft plug to surface in 7 5/8" csg & csg-csg annulus

Shoot squeeze holes @ 710'; set CICR @ 660'; 35 sx pumped thru, 15 sx spotted on top; TOC @ 595'

Shoot squeeze holes @ 2800'; set CICR @ 2700'; 75 sx pumped thru, 25 sx spotted on top; TOC @ 2592'

Green River Formation top @ 2715'

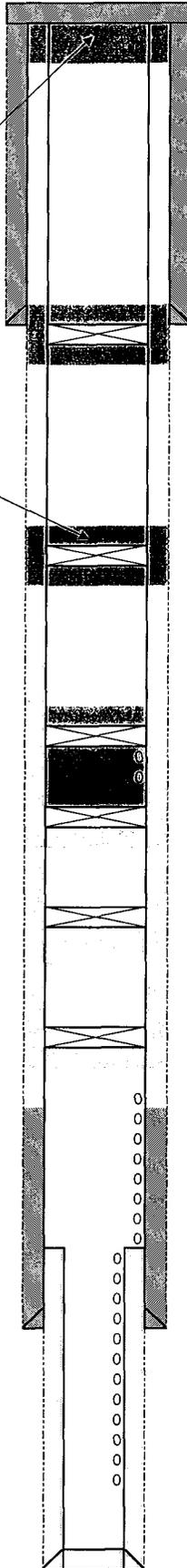
TOC @ 3080 (CBL 12/20/95)

Set CICR @ 3870'; 40 sx pumped thru, 30 sx spotted on top; TOC @ 3738'

4 squeeze holes @ 4050'; CICR @ 4020'; cmt thru CICR 160 sx; squeeze holes @ 3500 w/ 110 sx

4 squeeze holes @ 4750' & @ 3500'; CICR @ 4505'; cmt thru CICR 510 sx

4 squeeze holes @ 5420'; CICR @ 5366'; cmt thru CICR 660 sx



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)
10 3/4	40.5	?	ST&C	Surface	661
7 5/8	29.7	N-80	?	Surface	7260
5	18	N-80	?	7,538	9304

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	J-55, P-110	8RD, CS HYDRIL	Surface	3,783	12/21/1995
2 3/8	4.7	J-55		Surface	3,691	12/21/1995

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CICR	Halliburton	7 5/8		5,366	12/12/1995
CICR	Halliburton	7 5/8		4,505	12/14/1995
CICR	Halliburton	7 5/8		4,020	12/19/1995

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	7,538	8,788	2	193	07/29/1977
Wasatch	7,533	8,788	2, 3	215	1978
Wasatch	7,574	8,250	4	117	
Wasatch	7,192	7,444	4	63	03/25/1985
Wasatch	7,116	7,126			
	7,210	7,218	2	36	08/13/1992
	5,970	5,980			
	6,306	6,310			
	6,357	6,359			
Green River	6,471	6,473			
	6,517	6,521	2	78	08/24/1992
	6,652	6,662			
	6,670	6,673			
	6,690	6,694			
Green River	3,926	3,937	2	52	12/19/1995

COMMENTS:

- 5/31/1977 Well spudded.
- 7/9/1977 Well drilled to TD, 9304 ft.
- 7/29/1977 Well completed. Perforated 7538'-8788'. 83 ft net, 193 holes.
- 1978 Re-perforate 7533'-8788'. 93 ft net, 215 holes.
- 5/8/78 - 5/27/78 CO to 9191'. Acidize perfs in stages using plug & packer in 4 intervals, 7538'-8788' w/ 22,000 gal 15% HCl total.
- 3/4/85 - 3/27/85 Tag solid @ 9151' & could not work through. Log CBL 7950'-9152' & found about 90% bond. Set CIBP 8400', perf 7574'-8250' w/ 26' net, 117 holes. Perf 7192'-7444' w/ 14' net, 63 holes. Acidize 7538'-8333' w/ 8900 gal 15% HCl. Acidize 7192'-7446' w/ 1400 gal 15% HCl.
- 8/12/92 - 9/1/92 Perforate 7116'-26', 7210'-18' w/ 2 SPF, 18 ft net, 36 holes. Acidize 7116'-26' w/ 500 gal 7.5% HCl, 7210'-18' w/ 500 gal 7.5% HCl in separate stages. Perforate 5970' - 6694' in 8 separate zones w/ 2 SPF, 39 ft net, 78 holes. Test zones individually w/ plug & packer. Well put back on-line w/ packer @ 7053' on 2 7/8" tbg and 2 3/8" side string.
- 8/2/95 - 8/26/95 CO hole & drill through CIBP @ 8400'. Perforate 7312'-9048' w/ 2 SPF. 374 holes, 178 ft net. Acidize 7142'-9041' w/ 15,000 gal 15% HCl.
- 12/9/95 - 12/21/95 Shoot 4 one-half inch squeeze holes @ 5420'. Set CICR @ 5366'. Cmt thru CICR w/ 660 sx. Ran CBL 5190'-5347' & found 100% bond. Shoot 4 one-half inch squeeze holes @ 4750' & @ 3500'. Set CICR @ 4505'. Cmt thru CICR w/ 510 sx. Ran CBL & found 100% bond 4280'-4437', 0% bond 3000'-4280'. Shoot 4 one-half inch squeeze holes @ 4050'. Set CICR @ 4020'. Cmt thru CICR w/ 160 sx. Tagged cmt @ 4004'. Pressure test csg & found top holes @ 3500' not holding. Set PKR @ 3400' & pump 110 sx cmt @ 4 BPM, 600#. Un-seat PKR & POOH. Ran CBL & found TOC @ 3080'. Perforate 3937'-3926' w/ 2 SPF, 26 ft net.

DATE: 05/14/02
FOREMAN: JJV

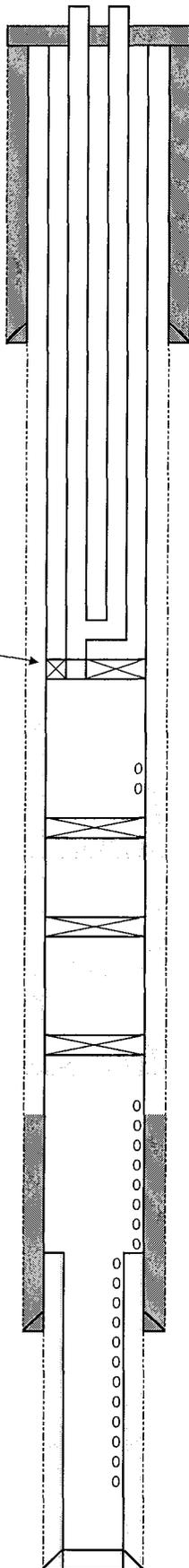
WELL: Ute Tribal 1-36C6
API NO: 43-013-30422
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

RECEIVED
SEC: 36
TWP: 3S
RGE: 6W
QTR: NE
MAY 28 2002

Current Well Section
DIVISION OF OIL, GAS AND MINING

KB (ft): 5888
GL (ft): 5870
TD (ft): 9,304
PBD (ft): 9,213



Baker 7 5/8" Double grip R-3 PKR

POOH @ 3080 (CBL 12/20/95)

4 squeeze holes @ 4050';
CICR @ 4020'; cmt thru
CICR 160 sx; squeeze
holes @ 3500 w/ 110 sx

4 squeeze holes @ 4750' &
@ 3500'; CICR @ 4505';
cmt thru CICR 510 sx

4 squeeze holes @ 5420';
CICR @ 5366'; cmt thru
CICR 660 sx

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Wellbore Diagram

API Well No: 43-013-30422-00-00 Permit No:
 Company Name: BARRETT RESOURCES CORP
 Location: Sec: 36 T: 3S R: 6W Spot: NENE
 Coordinates: X: 542079 Y: 4447861
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: UTE TRIBAL 1-36C6

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	661	13.75		
SURF	661	10.75	40.5	661
HOL2	7260	9.875		
PROD	7260	7.625	29.7	7260
HOL3	9304	6.25		
LI	9304	5	13.5	2169
T1	8379	2.875		
PKR	8383	2.875		

Base mod string 6 w ~ 900'

Cement Information

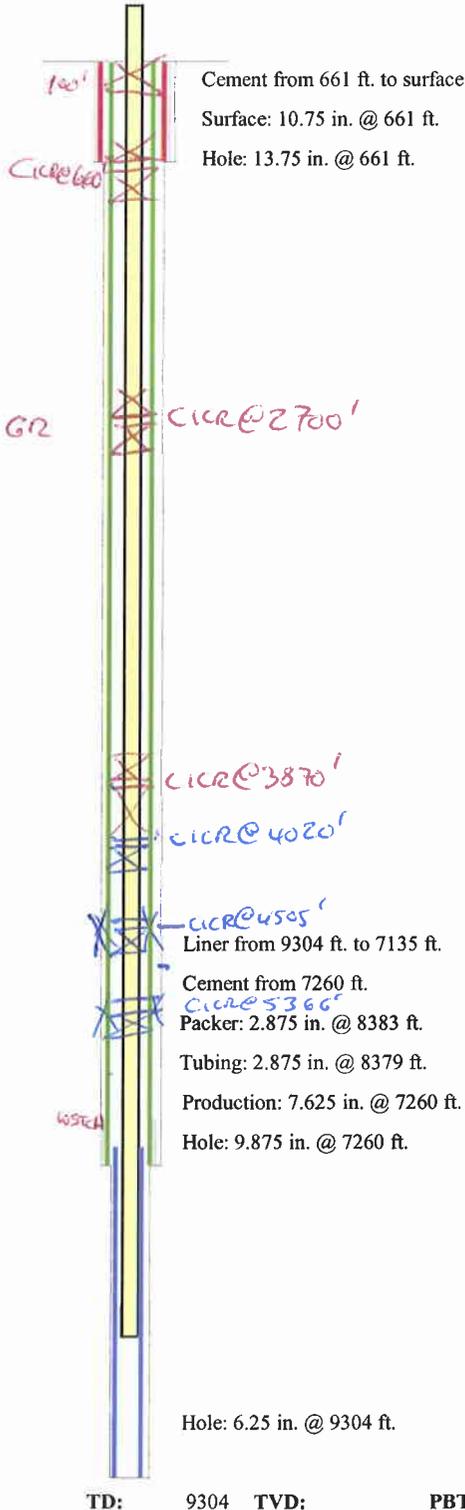
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	9304		UK	425
PROD	7260		UK	200
SURF	661	0	UK	640

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7312	9207			

Formation Information

Formation	Depth	Formation	Depth
GRRV	2734		
WSTC	7116		



4/17/02

Lloyd's

Connie Odell,

Oil well property

Cedar Rim well oper. by El Paso

Ute 1-36C6

NE NE Sec. 36, T. 35, R. 6W, Duchesne

→ Bill McGroghy, Carroll Wilson

- Purchased property in
1998.

9785 Tayside Dr.

South Jordan, UT

84095

Ph. 801-280-8683

Last Prod. 10/96

Tribal Fed 1-36

43013 30422

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

Federal Wells: The BLM has approved the merger, name change, or operator change for all wells listed on
listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells
listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-4874

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other PLUGGED & ABANDONED 8/21/02

6. If Indian, Allottee or Tribe Name
U&O

7. Unit or CA Agreement Name and No.

2. Name of Operator
El Paso Production Oil & Gas Company

8. Lease Name and Well No.
Tribal 1-36 **C6**

3. Address
P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)
(435) 781-7023

9. API Well No.
43-013-30422

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NENE 663' FNL & 1268' FEL

10. Field and Pool, or Exploratory
Altamont

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area Sec. 36, T3S, R6W

At total depth

12. County or Parish Uintah 13. State UT

14. Date Spudded N/A 15. Date T.D. Reached N/A 16. Date Completed D & A Ready to Prod. N/A

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PLUGGED & ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						PLUGGED & ABANDONED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED & ABANDONED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
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32. Additional remarks (include plugging procedure):

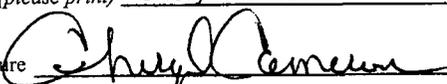
3rd page attachment w/ Plugging & Abandonment Procedure

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron Title Operations

Signature  Date 23-Aug-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4

Additional Page For Comments

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14-20-H62-4874

Lease Serial No.

TRIBAL 1-36

NENE SEC. 36, T3S, R6W

PLUGGED & ABANDONED 8/21/02 AS FOLLOWS:

4 squeeze holes @ 5420' CIRC @ 5366, cmt thru CIRC 660 sx

4 squeeze holes @ 4750' & @ 3500' CIRC @ 4505', cmt thru CIRC 510 sx

4 squeeze holes @ 4050' CIRC @ 4020', cmt thru circ 160 sx, squeeze holes @ 3500' w/ 110 sx

Set CIRC @ 3853', 25 sx pumped thru, 50 sx spotted on top, TOC @ 3643'

Shoot squeeze holes @ 2800' Set CIRC @ 2700' 75 sx pumped thru, 25 sx spotted on top TOC @ 2592'

Shoot squeeze holes @ 760' Set CIRC @ 660', 195 sx pumped thru

Shoot squeeze holes @ 651', circ cmt to surface 330 sx

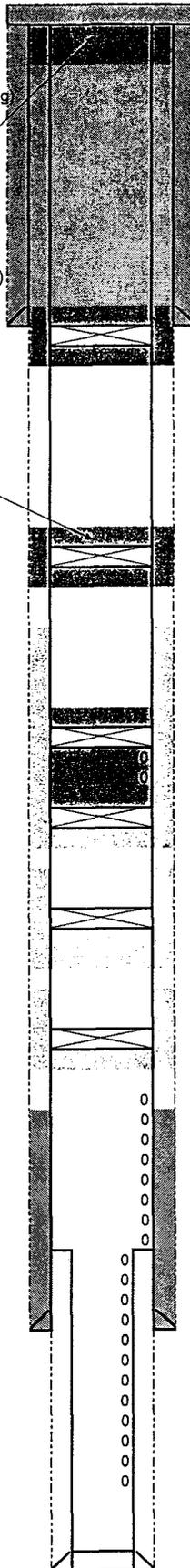
DATE: 08/22/02
FOREMAN: jeff samuels

WELL: Ute Tribal 1-38C6
API NO: 43-013-30422
FIELD: cedar rim

CNTY: Duchesne
STATE: UT

SEC: 36
TWP: 3S
RGE: 6W
QTR: NE NE

KB (ft): 5888
GL (ft): 5870
TD (ft): 9,304
PBTD (ft): 4004 (cmt plug)



Shoot sqz holes @ 651'
circ cmt to surf. 330 sx (65 bbls)

Shoot squeeze holes @
760'; set CICR @ 660';
195sx pumped thru.

Shoot squeeze holes @
2800'; set CICR @ 2700';
75 sx pumped thru, 25 sx
spotted on top; TOC @
2592'

Green River Formation top
@ 2715'

TOC @ 3080 (CBL 12/20/95)

Set CICR @ 3853'; 25 sx
pumped thru, 50 sx spotted
on top; TOC @ 3643'

4 squeeze holes @ 4050';
CICR @ 4020'; cmt thru
CICR 160 sx; squeeze
holes @ 3500 w/ 110 sx

4 squeeze holes @ 4750' &
@ 3500'; CICR @ 4505';
cmt thru CICR 510 sx

4 squeeze holes @ 5420';
CICR @ 5366'; cmt thru
CICR 660 sx

Plugged & Abandoned
Rev SMS 8/14/02

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)
10 3/4	40.5	?	ST&C	Surface	661
7 5/8	29.7	N-80	?	Surface	
	26.4	K-55	?		
5	18	N-80		7,538	9304

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CICR	Halliburton	7 5/8		5,366	12/12/1995
CICR	Halliburton	7 5/8		4,505	12/14/1995
CICR	Halliburton	7 5/8		4,020	12/19/1995
CICR	Halliburton	7 5/8		3,853	8/19/2002
CICR	Halliburton	7 5/8		2,700	8/19/2002
CICR	Halliburton	7 5/8		760	8/21/2002

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	7,538	8,788	2	193	07/29/1977
Wasatch	7,533	8,788	2, 3	215	1978
Wasatch	7,574	8,250	4	117	03/25/1985
Wasatch	7,192	7,444	4	63	
Wasatch	7,116	7,126	2	36	08/13/1992
	7,210	7,218			
	5,970	5,980			
	6,306	6,310			
	6,357	6,359			
Green River	6,471	6,473	2	78	08/24/1992
	6,517	6,521			
	6,652	6,662			
	6,670	6,673			
	6,690	6,694			
Green River	3,926	3,937	2	52	12/19/1995

COMMENTS:

5/31/1977 Well spudded.
7/9/1977 Well drilled to TD, 9304 ft.
7/29/1977 Well completed. Perforated 7538'-8788'. 83 ft net, 193 holes.
1978 Re-perforate 7533'-8788'. 93 ft net, 215 holes.
5/8/78 - 5/27/78 CO to 9191'. Acidize perms in stages using plug & packer in 4 intervals, 7538'-8788' w/ 22,000 gal 15% HCl total.
3/4/85 - 3/27/85 Tag solid @9151' & could not work through. Log CBL 7950'-9152' & found about 90% bond. Set CIBP 8400', perf 7574'-8250' w/ 28' net, 117 holes. Perf 7192'-7444' w/ 14' net, 63 holes. Acidize 7538'-8333' w/ 8900 gal 15% HCl. Acidize 7192'-7448' w/ 1400 gal 15% HCl.
8/12/92 - 9/1/92 Perforate 7116'-26', 7210'-18' w/ 2 SPF, 18 ft net, 36 holes. Acidize 7116'-26' w/ 500 gal 7.5% HCl, 7210'-18' w/ 500 gal 7.5% HCl in separate stages. Perforate 5970' - 6694' in 8 separate zones w/ 2 SPF, 39 ft net, 78 holes. Test zones individually w/ plug & packer. Well put back on-line w/ packer @ 7053' on 2 7/8" tbg and 2 3/8" side string.
8/2/95 - 8/26/95 CO hole & drill through CIBP @ 8400'. Perforate 7312'-9048' w/ 2 SPF. 374 holes, 178 ft net. Acidize 7142'-9041' w/ 15,000 gal 15% HCl.
12/9/95 - 12/21/95 Shoot 4 one-half inch squeeze holes @ 5420'. Set CICR @ 5366'. Cmt thru CICR w/ 660 sx. Ran CBL 5190'-5347' & found 100% bond. Shoot 4 one-half inch squeeze holes @ 4750' & @ 3500'. Set CICR @ 4505'. Cmt thru CICR w/ 510 sx. Ran CBL & found 100% bond 4280'-4437', 0% bond 3000'-4280'. Shoot 4 one-half inch squeeze holes @ 4050'. Set CICR @ 4020'. Cmt thru CICR w/ 160 sx. Tagged cmt @ 4004'. Pressure test csg & found top holes @ 3500' not holding. Set PKR @ 3400' & pump 110 sx cmt @ 4 BPM, 600#. Un-seat PKR & POOH. Ran CBL & found TOC @ 3080'. Perforate 3937'-3926' w/ 2 SPF, 26 ft net.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4874

6. If Indian, Allottee or Tribe Name
U&O

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Tribal 1-3606

9. API Well No.
43-013-30422

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE 663' FNL & 1268' FEL
Sec. 36, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

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OIL, GAS AND MINING

The subject well was Plugged & Abandoned on 8/21/02 as follows:
 4 squeeze holes @ 5420' CIRC @ 5366' cmt thru CIRC 660 sx
 4 squeeze holes @ 4750' & @ 3500' CIRC @ 4505, cmt thru CIRC 510 sx
 4 squeeze holes @ 4050' CIRC @ 4020' cmt thru CIRC 160 sx squeeze holes @ 3500' w/ 110 sx
 Set CIRC @ 3853', 25 sx pumped thru, 50 sx spotted on top, TOC @ 3643'
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 Shoot squeeze holes 760' set CIRC @ 660', 195 sx pumped thru
 Shoot squeeze holes @ 651', circ cmt to surface 330 sx
 See attached DHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date August 23, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 08/22/02
FOREMAN: jeff samuels

WELL: Ute Tribal 1-36C6
API NO: 43-013-30422
FIELD: cedar rim

CNTY: Duchesne
STATE: UT

SEC: 36
TWP: 3S
RGE: 6W
QTR: NE NE

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PBSD (ft): 4004 (cmt plug)

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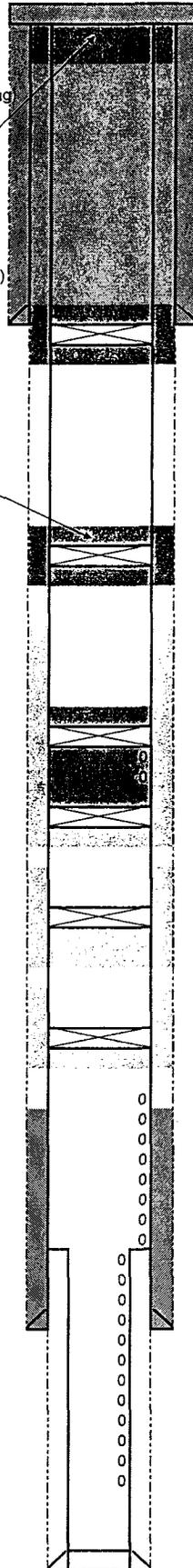
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Plugged & Abandoned
Rev SMS 8/14/02

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	6,357	6,359			
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	6,670	6,673			
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5/8/78 - 5/2/78 CO to 9191'. Acidize perms in stages using plug & packer in 4 intervals, 7538'-8788' w/ 22,000 gal 15% HCl total.
3/4/85 - 3/27/85 Tag solid @ 9151' & could not work through. Log CBL 7950'-9152' & found about 90% bond. Set CIBP 8400', perf 7574'-8250' w/ 26' net, 117 holes. Perf 7192'-7444' w/ 14' net, 63 holes. Acidize 7538'-8333' w/ 8900 gal 15% HCl. Acidize 7192'-7448' w/ 1400 gal 15% HCl.
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DIVISION OF
OIL, GAS AND MINING

UNITED STATES GOVERNMENT
memorandum

DATE: NOV 01 2002

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

Charles H. Cameron

— cc: Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

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NOV 05 2002

DIVISION OF
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WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

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OIL, GAS AND MINING

