

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheef _____

Location Map Pinned _____

Card Indexed

I W R for State or Fee Land 10 _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-27-77

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sanit _____ Others _____

521 FWL

200 FEL

222 + 25 6W

USm Davidson Center

Ute 1-22 B6

Demond Shummet

Bruce Brown

approved as of this
date 3/2/77

~~Byron~~
Verbal approval
CS7

So fault + road pipeline

To Jack

Date 3-1-77 Time 3.25

WHILE YOU WERE OUT

Mr. Cushee Alvin

of _____

Phone 531-8446

- | | |
|--|---|
| <input type="checkbox"/> RETURNED CALL | <input checked="" type="checkbox"/> PLEASE CALL HIM |
| <input type="checkbox"/> CALLED TO SEE YOU | <input type="checkbox"/> PLEASE CALL HER |
| <input type="checkbox"/> WANTS TO SEE YOU | <input type="checkbox"/> WILL CALL AGAIN |

Message _____

Operator _____

Mr. FEIGHT,

If you CAN SPEED this application through it would be appreciated. WE HAVE A RIG coming loose in 6 DAYS and need to start building the location. IF WE CAN BE OF ANY ASSISTANCE PLEASE CALL US. (266-1882)
A.C. - 307

Sincerely
Bruce Brown

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Earl M. Wright Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ute

9. Well No.

1-22B6

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 22, T2S, R6W

12. County or Parrish 13. State

Duchesne Co. Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Diamond Shamrock Corporation

3. Address of Operator

5730 W. Yellowstone Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
521' FNL, 2011' FEL NW/NE
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 15.5 miles NW of Duchesne

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

521 ft.

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,700' Est.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,089 ft.

22. Approx. date work will start*

3/5/77

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/4"	13 3/8"	48#	400'	Circ. to surface.
8 3/4"	7"	23#	9,500'	250 sx.
6 1/8"	Liner 4 1/2"	11.6#	Est. 13,700	Circ. liner

Plan to drill to approximately 400 ft. and run 13 3/8" casing. We will resume drilling to approximately 9500 ft., run 7" casing, cement with 250 sx., and pressure test prior to drilling shoe. We will resume drilling to approximately 13,700 ft. and if commercial production is indicated we will run and cement a 4 1/2" liner.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bruce Brown Title Jr. Drilling Engineer Date 3/1/77

(This space for Federal or State office use)

Permit No. 43-013-3040 Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

T2S, R6W, U.S.B.&M.

PROJECT
DIAMOND SHAMROCK

Well location, UTE 1-22 B 6, located as shown in the NW 1/4 NE 1/4 Section 22, T2S, R6W, U.S.B.&M. Duchesne County, Utah.

NOTE:

Basis for Bearing is a Solar Observation of the Sun made on February 24, 1977.



CERTIFICATE

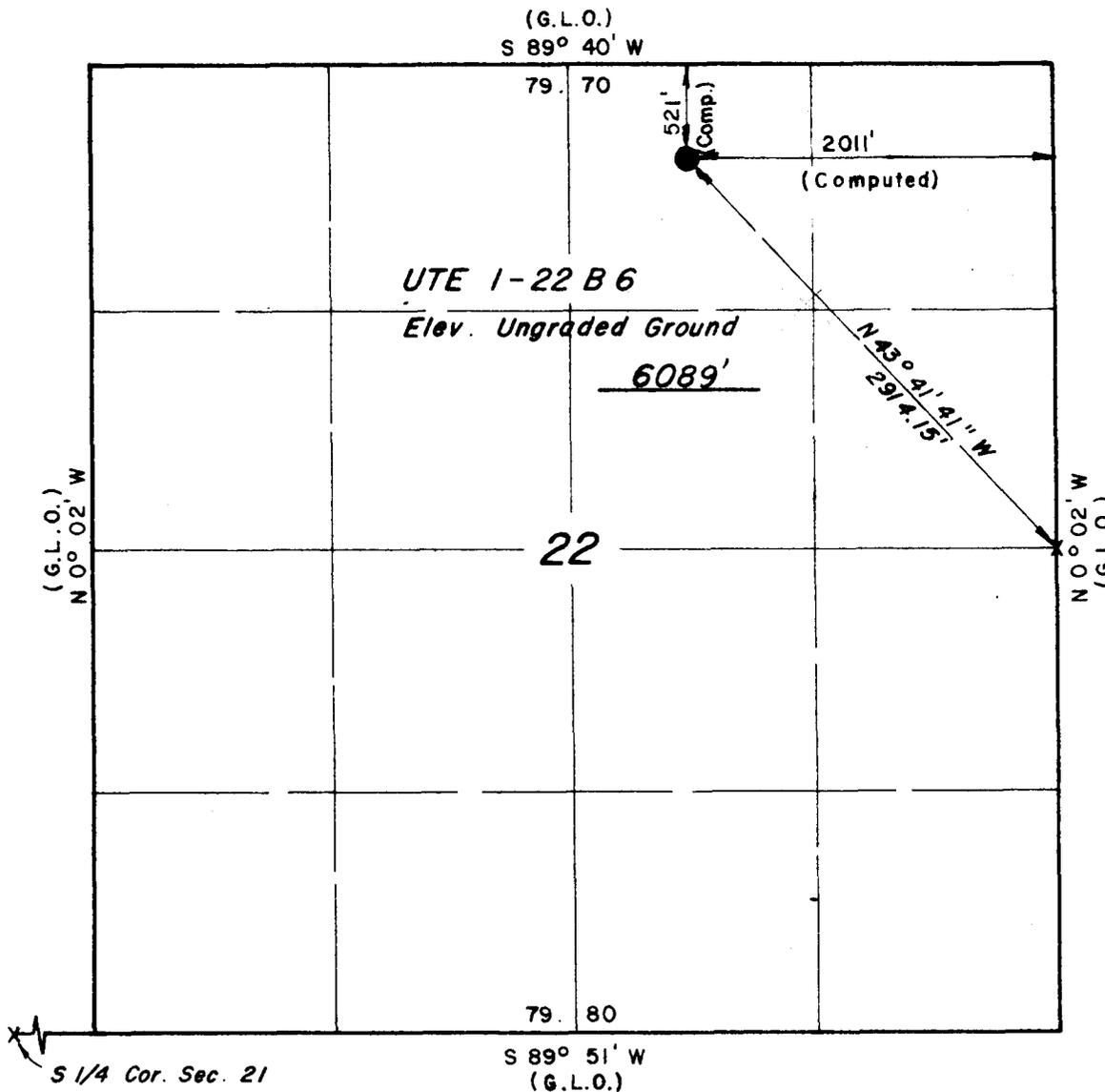
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised 2/25/77
Revised 2/21/77

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/16/77
PARTY R.K. D.B. D.D. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE DIAMOND SHAMROCK, INC.



X = Corners Found and used.



Diamond Shamrock

5730 W. Yellowstone
Gasper, Wyoming 82601

**Diamond Shamrock
Oil and Gas Company**

First National Bank Building
Post Office Box 631
Amarillo, Texas 79173
806/376-4451

March 7, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Gleon B. Feight, Director
1588 West North Temple
Salt Lake City, Utah 84116

Re: Ute 1-22B6
Sec. 22, T2S, R6W
Duchesne County, Utah
Lease No. Earl M. Wright Fee
Altamont Field

Dear Mr Feight,

The proposed drilling site was relocated several times before we could find a suitable place. This location was moved from the legal point to a point 660' FNL and 2000' FEL because of Blacktail Ridge. We then moved the location to 521' FNL and 2011' FEL because we were on top of Chevron Oil Co. pipeline. We did try to move the location south, but there is a pipeline, a telephone line, a road, and Blacktail Ridge to contend with. For these reasons we would like to have a topographical exception to the location.

Shell Oil Company has the lease on the S/2 of Sec. 15. We contacted Shell and they agreed to this spacing. They will supply us with a letter stating that they agree to the location and we will send your office a copy.

If we can be of any assistance in this matter please call.

Sincerely,

Bruce Brown
Jr. Drilling Engineer

BB:lj



Diamond Shamrock

5730 W. Yellowstone
Casper, Wyoming 82601



**Diamond Shamrock
Oil and Gas Company**

First National Bank Building
Post Office Box 631
Amarillo, Texas 79173
806/376-4451

WELL NAME: Ute 1-22B6

LOCATION: NW/NE, Sec. 22, T2S, R6W
2,000' FEL, 660' FNL
Duchesne County, Utah

PROJECTED T.D.: 13,700'

ELEVATION: 6,089'

FORMATION TOPS:

T.G.R. 3	8,285'
"B" Marker	8,300'
Douglas Creek	8,990'
Upper Black Shale	9,415'
Wasatch 2	9,960'
Gray Shale	12,080'
T. D.	13,700'

CORES: As Needed

DST'S: As Needed

SAMPLES: 30' Samples from surface to 6,000'
10' Samples from 6,000' to T. D.

LOGS: IES-Gamma Ray Density



Diamond Shamrock

5730 W. Yellowstone
Casper, Wyoming 82601

**Diamond Shamrock
Oil and Gas Company**

First National Bank Building
Post Office Box 631
Amarillo, Texas 79173
806/376-4451

SAFETY EQUIPMENT PROGRAM

Ute 1-22B6

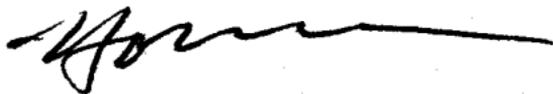
NW/NE, Sec. 22, T2S, R6W
Duchesne County, Utah

1. SURFACE CASING:
400', 13 3/8", 48#/ft., New Casing.
2. CASINGHEADS:
Flange type 10"/900 Series 3000 psi test.
A spool will be used between blowout preventer and casinghead.
3. INTERMEDIATE CASING:
9,500 ft., 7", 23 & 26#/ft., New/Used.
4. BLOWOUT PREVENTERS:
Hydraulic 10"/1500 Series Double Gate
5,000 PSI Manifold
80 gallon accumulator
5. AUXILIARY EQUIPMENT:
 1. Upper and lower kelly cocks.
 2. Floats at the bit as needed.
 3. Pit volume totalizer and flowline sensors will be used after 7" casing is set.
 4. One full opening drill pipe stabbing valve on rig floor at all times.
 5. Choke manifold, 5000 PSI
6. ESTIMATED BOTTOM HOLE PRESSURE:
5,935 PSI
7. DRILLING FLUID:
Drill with aireated water to approximately 6000' then use water to approximately 9,000' then water base gel mud to T.D.

LONNIE NELSON
at the Normal office

10-25-82

JEFF RONK CALLED TO
FOLLOW UP WITH PLUGGING
SUNDAY REQUIREMENTS.
... SAID THEY WOULD ALSO
CONTACT WRIGHTS ABOUT
THEIR CONCEPTS OF SURFACE
RESTORATION AND WATER
POLLUTION.



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 4.
Operator: Diamond Shamrock
Well No: Ute 1-2236
Location: Sec. 22 T. 25 R. 6W County: Duchesne

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Sec.

Petroleum Engineer _____

Remarks:

Director [Signature]

Remarks: Verbal approval 3/2/09 CBZ.

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. 139-8 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Topog. excep.
(139-8)

Letter Written/Approved [Signature]

March 11, 1977

Diamond Shamrock Corporation
5730 W. Yellowstone
Casper, Wyoming 82601

Re: Well No. Ute 1-22B6
Sec. 22, T. 2 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception provided in the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30420.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW
cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 521' FNL, 2011' FEL NW/NE

At top prod. interval reported below
At total depth

14. PERMIT NO. 82308 DATE ISSUED 3-11-77

5. LEASE DESIGNATION AND SERIAL NO.
Earl M. Wright Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal 14-20-H62-2490
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE
9. WELL NO.
1-22B6

10. FIELD AND POOL, OR WILDCAT
Altamont (Wasatch)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T2S, R6W

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

15. DATE SPUNDED 3-25-77 16. DATE T.D. REACHED 7-31-77 17. DATE COMPL. (Ready to prod.) 10-27-77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,113' kb 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,841' 21. PLUG, BACK T.D., MD & TVD 13,825' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → 23. ROTARY TOOLS 0'-13,841' 23. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,174' - 13,752' - Wasatch 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Focused Log; BHC Acoustilog; Velocity Log 27. WAS WELL CORED
Compensated Acoustic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	395' kb	17-1/2"	1100 sx Class "G"	None
7"	23,26#	10,486'	8-3/4" & 12-1/4"	165 sx Halco-lite; 125 sx Class "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	10,238' kb	13,840' kb	950 sx Cl	G

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,305'	10,210'

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>See Attached</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>10-27-77</u>	<u>Flowing</u>	<u>Producing</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>11-1-77</u>	<u>24</u>	<u>24/64</u>	<u>→</u>	<u>721</u>	<u>340</u>	<u>14</u>	<u>472</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>200</u>		<u>→</u>	<u>721</u>	<u>340</u>	<u>14</u>	<u>41.8</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY
Stan Dudley

35. LIST OF ATTACHMENTS
Logs, Treatment and perf. record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. W. Schlegel TITLE Mgr. Drilling Operations DATE 11-22-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	9,973'		
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH

DIAMOND SHAMROCK CORPORAT
Ute 1-22 B 6
Section 22, Township 2 South,
Range 6 West USM
Duchesne County, Utah

Perforated 11,670-671 - 3 holes)
10,270-276 - 6 holes)

Cemented with 500 sx. cement; recemented with
500 sx. cement

Perforated 13,736-752 - 17 holes)

Acidized with 2500 gal. MSR acid. Fraced with
12,000 gal. 7 1/2% MSR-100; 1400# Bezoil acid;
24,000# 100 mesh sand; 500 scf/Bbls. Nitrogen.
Flushed with 2,000 gal. spearhead acid w/700 scf
per bbl. nitrogen.

Repaired hole in casing with 1100 sx class G
cement; 200 sx. rfc cement, and 50 sx. reg. cemen

Perforated 13,334-340 - 7 holes)
12,900-908 - 9 holes)
12,814-822 - 9 holes)
12,490-496 - 7 holes)
12,462-470 - 9 holes)
12,174-182 - 9 holes)

Acidized with 9000 gallons 7 1/2% MSR-100;
1,250# Benzoick acid flakes with 40 ball sealers
in 6 equal stages with 1,000 gal. formation
water between each acid stage. Used 500 scf
nitrogen throughout job; average treating pressur
6500; average treating rate 8 BPM; ISIP 4900, in
15 minutes 4,000; opened well to pit with
SITP 3900.

February 8, 1978

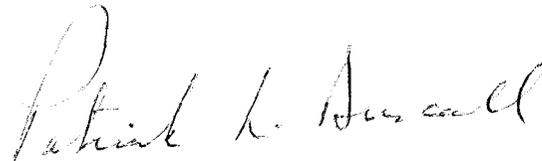
MEMO TO FILE:

Re: Diamond Shamrock Inc.
Ute Tribal 1-22 B6
Sec. 22, T. 2S., R. 6W.
Duchesne County, Utah

Diamond Shamrock had been given a testing period and associated flaring of gas on this recently completed well. The testing period was for:

- 1.) A time not to exceed March 3, 1978 or
- 2.) Until such time as negotiations for sale of gas to Shell Oil Company and the laying of the necessary pipeline was done.

Mr. Larry Gallagher informed this Office that apparently the taking of gas from this well by Shell will not be consummated for economic reasons. Mr. Gallagher was told that negotiations could continue only until March 3rd and that he should submit a formal application to continue flaring. Such hearing to take place at the Boards March, 1978 hearing.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

HUGH C. GARNER
WILLIAM B. PRINCE

LAW OFFICES OF
HUGH C. GARNER
SUITE 580 KENNECOTT BUILDING
SALT LAKE CITY, UTAH 84133

(801) 532-5860

August 14, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas and Mining
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah



Re: Cause No. 144-28(B)
Diamond Shamrock Corporation
Altamont Field, Duchesne County

Dear Mr. Feight:

Upon the application of Diamond Shamrock this particular cause came on for hearing before the Board on Wednesday, March 22, 1978, resulting in an Order in which the Board took the application under advisement, but authorized the applicant to continue production of the well and to flare excess gas until such time as the Board issued its Order in this respect. The matter was called up again and a hearing held May 2, 1978, in which the Board granted an exception to the no-flare Order stipulating that the flaring of excess gas would be allowed for an additional six-month period or until another well was drilled, tested and completed in the area, whichever would be the earliest date. The six-month period terminated November 2, 1978, but administrative approval was granted to continue flaring until the date of the next hearing which was scheduled for November 27, 1978. At that hearing an Order issued allowing the flaring of excess gas until the next regularly convened meeting in February of 1979.

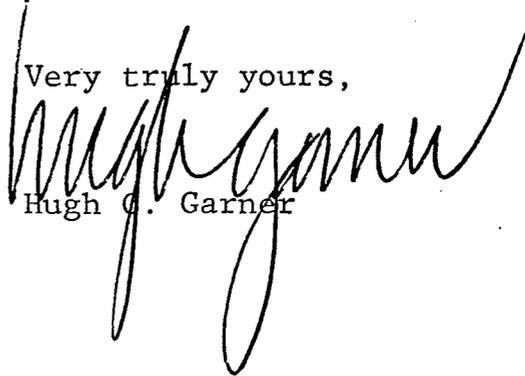
A hearing was held in this cause on February 28, 1979, and to the best of my knowledge no order has been issued. It appeared at one time that the matter would be called up again for hearing sometime in the months of May or June. There was, you will recall, a general gathering of all of the operators, but that resulted in more of a conversation with the Board than a formal hearing.

In the meantime, Diamond Shamrock has continued to flare excess gas and to produce this particular well in the absence of an order of the Board to the contrary. In our several ensuing conversations you have been made aware of Diamond Shamrock's continued production of the well.

Mr. Cleon B. Feight, Director
August 14, 1979
Page Two

In view of the foregoing, may we have a written response from your office which would confirm, administratively, the continued flaring of the well by Diamond Shamrock (which well was designated Ute 1-22B6, located in Section 22, T.2S., R.6W., U.S.M.) with the proper authorization to continue to so flare until this matter is again called for hearing before the Board.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Hugh C. Garner".

Hugh C. Garner

HCG/mf



Hugh C. Garner
Suite 580 Kenne
Salt Lake City,

Re: Well No. Ute 1-22B6
Sec 22, T. 2 S, R. 6 W, USM
Duchesne County, Utah

Dear Mr. Garner:

As per your request of August 14, 1979, this letter is to authorize, administratively, the continued flaring of gas from the above mentioned well until such time as the Board makes a final determination in Cause 144-28(B).

Sincerely,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:btm

cc Diamond Shamrock file

Called 5/8/81
John Richardson - approval granted
by USGS didn't know it approval
was required - will send data to
state, well has been plugged
M.T.M

August 20, 1979

Hugh C. Garner
Suite 580 Kennecott Building
Salt Lake City, Utah 84133

Re: Well No. Ute 1-22B6
Sec 22, T. 2 N, R. 6 W, USM
Duchesne County, Utah

Dear Mr. Garner:

As per your request of August 14, 1979, this letter is to authorize, administratively, the continued flaring of gas from the above mentioned well until such time as the Board makes a final determination in Cause 144-28(B).

Sincerely,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:bcm

cc Diamond Shovel file

Called 5/8/81
John Richardson - approval granted
by USGS didn't know st. approval
was required - will send data to
M.T.M.
well has been plugged

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Earl M. Wright-FEE
2. NAME OF OPERATOR DIAMOND SHAMROCK CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 521' FNL & 2011' FEL,		8. FARM OR LEASE NAME UTE
14. PERMIT NO. 82308	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6113' G	9. WELL NO. 1-22B6
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 22, T2S, R6W
		12. COUNTY OR PARISH 13. STATE DUCHESSNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-80 Filled hole and circulated 200 bbls 9.6# brine water. Set packer @ 7506' and put 400 PSI on annulus. Pumped 100 sx class "G" cement and displaced. Cement was squeezed out through casing part. Cement top is at 8000'. Pulled up to 4585' and let cement set overnight.

11-13-80 Pressure tested cement to 1000 PSI for 30 minutes. Held good. Pumped 100 sx class "G" cement at 4585'. Cement top is at 4045'. Pulled out of hole and cut off bradenhead. Found annulus between 13 3/8" casing and 7" casing full of cement. Pressure tested to 2000 PSI. Good test. Pumped 25 sx of class "G" cement from 120' to surface and set a dry hole marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/27/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Russell Ivie TITLE District Superintendent DATE 10-27-82
RUSSELL IVIE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Diamond Shamrock

October 27, 1982

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

ATTENTION: Mr. Norm Stout

RE: Ute 1-22B6
Sec. 22, T2S, R6W
Duchesne County, Utah

Mr. Stout,

On October 26, 1982, Mr. Russell Ivie, District Superintendent, and Mr. Jeff Ronk, Drilling and Production Engineer, representing Diamond Shamrock Corporation, met with Mr. Earl M. Wright, owner of the fee land upon which the subject plugged and abandoned well is located. The meeting was held on the reclaimed location, purpose of the meeting was to discuss Mr. Wright's complaints concerning the reclamation of the abandoned well and location. Mr. Wright had three major complaints, they were:

1. The reclaimed location was not level enough to plant pasture grass and irrigate it to initiate growth. Also, large rocks on the location prohibited Mr. Wright from planting his pasture grass.
2. Mr. Wright's personal well water was tasting less pure than in years past. He suggested that it might be the result of our abandoned well.
3. Mr. Wright had attempted to plant fish in a pond which is located 2000' off the reclaimed location. The fish had died supposedly due to gas bubbles coming up in the pond.

Discussion of the above topics included the following:

1. Surface rocks were not visible on the reclaimed location until Mr. Wright attempted to plow up the smoothed location. Diamond Shamrock had left the reclaimed location smooth and free of rocks visible at the surface.
2. Possible contamination of the surface and well waters could not be due to Diamond Shamrock's abandoned well because surface pipe was set at 395' and cemented top to bottom, isolating all surface waters from wellbore fluids that could possibly contaminate surface or well-water. Also, the well was properly plugged and aban-

RECEIVED

NOV 6 1982

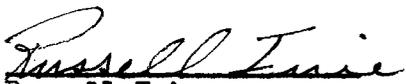
DIVISION OF
OIL, GAS & MINING

done so that all productive zones in the wellbore were isolated doubly from the surface. Mr. Wright pointed out that the water table had risen this past year, possibly explaining the change in the taste of his well water. It was also noted that there were other oil wells in the area that could possibly have an effect on his well water. Another point brought up was that the taste of the well water was not noticed to change until the Spring of 1982. Diamond Shamrock drilled the Ute 1-22B6 in the Spring of 1977 and plugged and abandoned it in November of 1980. If contamination were to occur, it would have done so long before the Spring of 1982.

It is the opinion of Diamond Shamrock, that we have fulfilled our obligation, apart from the reseeded, in the reclamation and plugging of the Ute 1-22B6 well on Mr. Wright's land.

Should you require additional information, please feel free to contact me here at the office.

Sincerely,


Russell Ivie
District Superintendent
DIAMOND SHAMROCK CORPORATION
Vernal District Office

RI/ln

Enclosure: P&A Report

xc: John Richardson/Denver
file