

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *3-16-77*

W. ✓ WW..... TA.....
W. ✓ OS..... PA.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....*✓*.....

Electric Logs (No.) *✓*.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....



BURTON/HAWKS, INC.

*Kathy Mahoney
John Mahoney
5*

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

MAY 3, 1976

MR. ED GYNN
U. S. GEOLOGICAL SURVEY
8426 FEDERAL BUILDING
SALT LAKE CITY, UTAH, 84111

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH, 84111

RE: BURTON/HAWKS, INC.
GRASSY HOLLOW FEDERAL #28-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 28, T6S-R7W

BURTON/HAWKS, INC.
NUTTERS RIDGE FEDERAL #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 5, T6W-R4W

BURTON/HAWKS, INC.
LEFT FORK ANTELOPE CANYON
FEDERAL #23-1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 23, T6S-R4W

BURTON/HAWKS, INC.
RIGHT FORK ANTELOPE CANYON
FEDERAL #25-1
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 25, T6S-R5W

BURTON/HAWKS, INC.
WIRE FENCE CANYON FEDERAL #15-1
NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 15, T6S-R5W

ALL IN DUCHESNE COUNTY, UTAH

GENTLEMEN:

ENCLOSED PLEASE FIND THE FOLLOWING FORMS AND INFORMATION PERTAINING TO THE DRILLING OF THE ABOVE CAPTIONED WELLS:

- | | |
|---------------------|------------------------------|
| 1. 12-POINT PROGRAM | 4. NOTICE OF INTENT TO DRILL |
| 2. 7-POINT PROGRAM | 5. LOCATION PLATS |
| 3. OPERATING PLAN | 6. TOPO MAPS |

THE DRILLING BOND FOR THESE WELLS IS BEING OBTAINED BY THE LESSEE, NATURAL RESOURCES CORPORATION, AND WILL BE FORWARDED TO YOU AS SOON AS IT IS OBTAINED, ALONG WITH A DESIGNATION OF OPERATOR FOR BURTON/HAWKS, INC.

IF FURTHER INFORMATION IS REQUIRED, PLEASE LET US KNOW.

YOURS VERY TRULY,

BURTON/HAWKS, INC.

Robert E. Wellborn
ROBERT E. WELLBORN,
EXPLORATION MANAGER

ATTACHMENTS



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 4, 1976

Mr. Robert E. Wellborn
Burton/Hawks, Inc.
P. O. Box 359
Casper, Wyoming 82602

Re: Applications for Permit to Drill
Your transmittal May 3, 1976

Dear Mr. Wellborn:

Receipt is acknowledged of the Applications for Permit to Drill (5) transmitted under your letter of May 3, 1976. A preliminary review of each Application discloses the following:

(1) Part 4 of the APD -- locations are shown as $\frac{1}{4}$ $\frac{1}{4}$ sections. The attached survey plats are not properly identified as to well number. The location must be shown in feet and direction from the nearest lines of established public survey (section lines).

(2) Part 23 of the APD -- This section does not state what you intend to do. Any production casing that may be run and cemented is not shown.

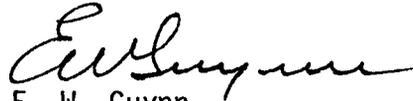
(3) No scale is shown on the sketches of "Production Facilities."

(4) Only one copy each of the topographic maps were received. The submitted maps or the 12-Point Plan do not reflect any road improvements to existing roads that may be necessary. Part 2 of the 12-Point Plans does not give width of newly constructed roads, ditching, crowning, drainage crossings (culverts), etc., are not prescribed. (See copy of attached Surface Use Plan.)

We are returning the five Applications for Permit to Drill (APD's) for the above corrections. Please refer to 30 CFR Part 221.58(a), Page 15, for

correction of the APD's -- Parts 4 and 23. Processing will commence on receipt of the corrected APD's.

Sincerely yours,



E. W. Gynn
District Engineer

Attachments:

12-Point Plan
Code of Fed. Reg./
Oil and Gas Operating Reg.
5 APD's

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BURTON/HAWKS, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 359, CASPER, WYOMING, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 5, T6S-R4W
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 $\frac{1}{2}$ MILES FROM DUCHESNE, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 939' FWL

16. NO. OF ACRES IN LEASE 2480.16

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 7000'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7266' UNGRADED GL

22. APPROX. DATE WORK WILL START*
 JUNE 1, 1976

5. LEASE DESIGNATION AND SERIAL NO.
 U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
 -

9. WELL NO.
 NUTTERS RIDGE FED. 5-1

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 5, T6S-R4W

12. COUNTY OR PARISH 13. STATE
 DUCHESNE UTAH

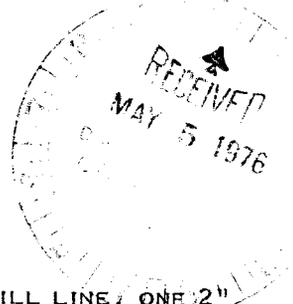
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8-5/8"	24#	200'	TO SURFACE

T6S-R4W

SEC. 5: LOTS 1(40.07), 2(40.05), 3(40.03), 4(40.01), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
 SEC. 6: LOTS 1 (40.00), 2(40.00), 3(40.00), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
 SEC. 7: ALL
 SEC. 8: W $\frac{1}{2}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$

BLOWOUT PREVENTOR: SHAFFER 8", 3 $\frac{1}{2}$ " DRILL PIPE RAMS, ONE 2" FILL LINE, ONE 2" KILL LINE, NO CHOKE LINE.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert E. Wellborn TITLE EXPLORATION MANAGER DATE 5-3-76
 ROBERT E. WELLBORN

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

12-POINT PROGRAM

April 7, 1976

Mr. Ed Gwynn
U.S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah, 84111

Re: Burton/Hawks, Inc.
Nutters Ridge Federal #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5, T6S-R4W
Duchesne County, Utah

Dear Ed:

The following is Burton/Hawks, Inc.'s 12-Point Program for the above captioned well.

1. Access will be via Sowers Canyon Road to Forest Development Road 333, then via FDR 333 to drill site. FDR 333 is an improved dirt road, so no additional road construction will be required.
2. The dotted road is new construction necessary to get to the drill site.
3. The location of the well is shown on the accompanying survey plat.
4. Lateral roads to new locations would be submitted at a later date in the event of a discovery.
5. Tank batteries and flow lines for a discovery well are shown on the accompanying rig layout plans.
6. Water for the drilling operations will be hauled by truck from local area ranchers.
7. Storage and removal of trash, garbage, and pollutants. All trash, garbage, etc. will be kept in containers and hauled out to a sanitary landfill. No trash or environmentally hazardous materials will be disposed of in the reserve pit. All wastes and by-products of this operation that might be detrimental to plant or animal life will be disposed of in a sanitary landfill.

8. & 9. No camps or airstrips will be necessary.
10. A plat of the drilling rig is included.
11. Restoration: Upon completion of activities, the site and road will be immediately restored to its original condition.

The reserve pit will be pumped out immediately at the close of drilling operations. The sludge pumped out must be disposed of at a sanitary landfill. A small amount of drill waste can be left in the reserve pit providing it can be covered with four feet of soil.

The drill pad will be ripped and restored to its original grade. The stored topsoil will be spread over it. If necessary, additional top soil will be hauled in to assure a good medium for plant growth.

The newly constructed road will be obliterated and reseeded to grass at the close of operations. All portions of the road to be restored will be ripped and the soil moved back in place to its near original condition.

All disturbed areas will be reseeded according to the directions of the Duchesne District Ranger or his designated Forest Service representative.

12. The access road and location lie in sagebrush and creosote brush covered terrain reasonably flat in nature.

Yours very truly,

Robert E. Wellborn
Robert E. Wellborn
Exploration Manager

Attachments

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Burton/Hawks, Inc. Nutters Ridge Fed. 5-1	939'FWL, 1540'FSL, Sec. 5, T. 6 S., R. 4 W., USM, Duchesne Co., Utah. Gr.El. 7266'	U-8894
<p>1. Stratigraphy and Potential Oil and Gas Horizons. <i>The surface rocks are Uinta and the lower Green River will be tested. Gulf Oil Corp. #1 in sec. 10 reported Wasatch at 5280' (surface elevation of well 6794').</i></p> <p>2. Fresh Water Sands. <i>The WRD report prepared for T. 4 S., R. 4 W. is probably applicable to T. 6 S., R. 4 W. (see page 2).</i></p> <p>3. Other Mineral Bearing Formations. <i>Prospectively valuable for oil shale found in (Coal, Oil Shale, Potash, Etc.) the Green River Formation (withdrawal order 5327). The Mahogany zone may be encountered at approximately 2760 ft (structural contour map of Uinta Basin by Cashion). The sequence of rocks (1500 ft.) above the Mahogany may contain pods and beds of saline minerals.</i></p> <p>4. Possible Lost Circulation Zones. <i>Unknown.</i></p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Unknown.</i></p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Unknown.</i></p> <p>7. Competency of Beds at Proposed Casing Setting Points. <i>Probably adequate.</i></p> <p>8. Additional Logs or Samples Needed. <i>Gamma Ray/Neutron, sonic, density, and electric through oil shale interval.</i></p> <p>9. References and Remarks <i>Nearest KGS is about 5½ miles south of well. Ref. USGS O&G Inv. map, OM 171.</i></p>		
Date: July 26, 1976		Signed: <i>Eileen Marie Riva</i> <i>State Oil & Gas</i>

2. Fresh Water Sands--continued

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Uinta Formation	surface	Usable/saline
Green River Formation	?	Saline

Water wells in the vicinity do not exceed 200 ft. in depth. Fresh or usable water may be found as deep as 1,000 ft.

NOTE

W.R.D. REPORT FOR TES REW INDICATES FRESH OR USABLE WATER MAY OCCUR AS DEEP AS 3,300 FT IN GREEN RIVER FORMATION

6-16-76

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

157

Birtown Hawks

5-1

Sec 5 - 6s 4w

U-8894

Duchesne Co. Utah

USFS - Vastin

USGS - ALEXANDER

B.H. - Bochman

Enhance

No Effect

Minor Impact

Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features
		✓	✓	NA	NA	NA	NA	✓	✓	NA	NA
Flora & Fauna	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy
	✓	✓	NA	None Known	✓	NA	?	✓	✓		✓
	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	0
	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	0
Safety & Health	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	0
	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	0
Others	ORIG - FILE ✓ CC - FOREST SERVICE w/o MATRIX REG MGR - DVA UTAH STATE OIL & GAS MINING ✓										

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of an oil or gas field would have moderate effect in that the character of the area would be changed. If a discovery is made, careful planning would be required to avoid serious degradation.

The improvement of the roads would benefit the grazing and recreation use of the land in that it would be more accessible.

There would be moderate scarring of the land which would require 2 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

There would be potential for minor accelerated erosion due to surface disturbance & support traffic use.

4. Alternatives to the Proposed Action

NOT Approving the proposed permit

Denying the proposed permit and suggesting a alternative location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

temporarily disturbing livestock & wildlife.

Temporary mess due to drilling activity and requiring about 2 to 3 years to rehab.

Detraction from aesthetics.

minor air pollution due to exhaust ~~emissions~~ emissions from rig engines and support traffic.

potential for minor induced and accelerated erosion due to surface disturbance and support traffic use.

6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected

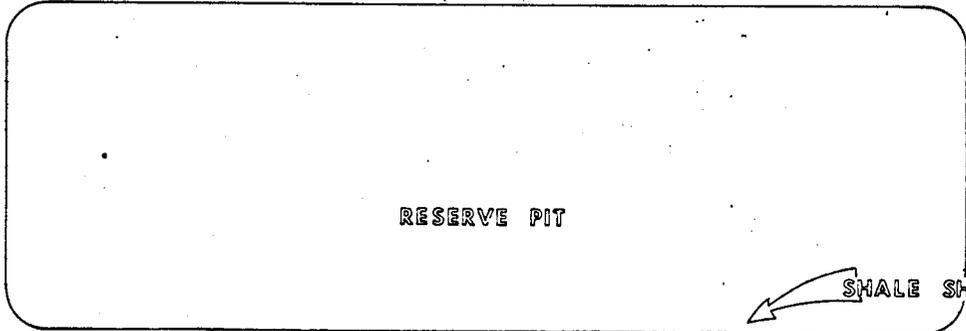
6-16-76

Inspector

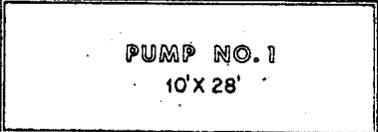
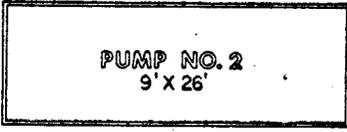


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

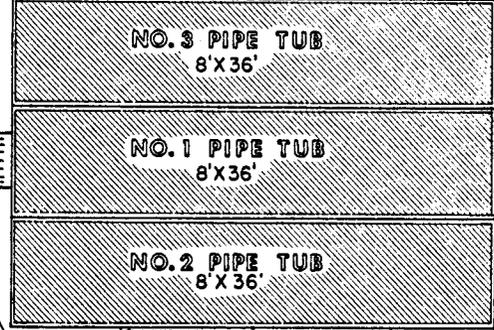
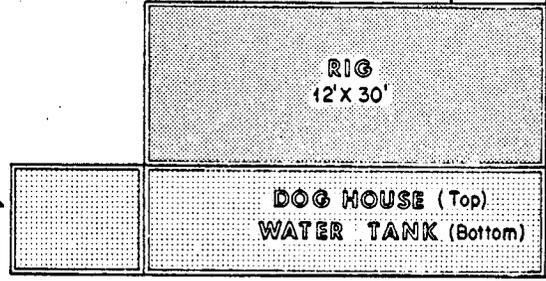
← 112' →



SHALE SHAKER (Above)



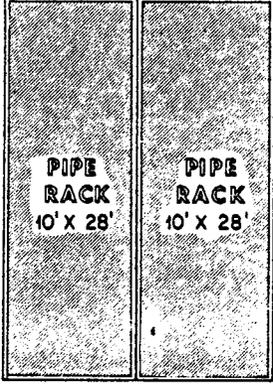
SUB - BASE
6' X 16'



LIGHT PLANT & COMPRESSOR
8' X 10'

BEAVER SLIDE
4' X 6'

ACCUMULATOR
3' X 6'



75'





BURTON/HAWKS, INC.

First National Bank Building
 P. O. Box 359
 Casper, Wyoming 82602
 307/234/1593

7-POINT PROGRAM

APRIL 7, 1976

MR. ED GUYNN
 U. S. GEOLOGICAL SURVEY
 8416 FEDERAL BUILDING
 125 SOUTH STATE STREET
 SALT LAKE CITY, UTAH, 84111

RE: BURTON/HAWKS, INC.
 GRASSY HOLLOW FEDERAL #28-1
 SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 28, T6S-R7W

BURTON/HAWKS, INC.
 ✓ NUTTERS RIDGE FEDERAL #5-1
 SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 5, T6W-R4W

BURTON/HAWKS, INC.
 LEFT FORK ANTELOPE CANYON
 FEDERAL #23-1
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 23, T6S-R4W

BURTON/HAWKS, INC.
 RIGHT FORK ANTELOPE CANYON
 FEDERAL #25-1
 NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 25, T6S-R5W

BURTON/HAWKS, INC.
 WIRE FENCE CANYON FEDERAL #15-1
 NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 15, T6S-R5W

ALL IN DUCHESNE COUNTY, UTAH

7-POINT WELL CONTROL PLAN
McGEE DRILLING COMPANY

1. SURFACE CASINGS:
 - #28-1 - 200' OF 8-5/8" USED
 - #5-1 - 200' OF 8-5/8" USED
 - #23-1 - 200' OF 8-5/8" USED
 - #25-1 - 200' OF 8-5/8" USED
 - #15-1 - 200' OF 8-5/8" USED
2. 8", 900 SERIES CASINGHEADS, FLANGES, AND SPOOLS; 3000# WORKING PRESSURE; 6000# TEST.
3. INTERMEDIATE CASING: NONE
4. BLOWOUT PREVENTOR: SHAFFER 8", 3 $\frac{1}{2}$ " DRILL PIPE RAMS. ONE 2" FILL LINE. ONE 2" KILL LINE, NO CHOKE LINE.

7-POINT WELL CONTROL PLAN
PAGE 2

5. AUXILIARY EQUIPMENT:

- (A) ONE KELLY COCK
- (B) 4½" REGULAR FLOAT AT BIT.
- (C) MONITORING SYSTEM; VISUAL
- (D) 3½" IF SUB ON FLOOR WITH FULL OPENING VALVE TO BE STABBED INTO DRILL PIPE WHEN THE KELLY IS NOT IN THE STRING.

6. ANTICIPATED BHP AT TOTAL DEPTH :

#28-1	TD 3800'	BHP 1267#
#5-1	TD 7000'	BHP 2333#
#23-1	TD 5600'	BHP 1867#
#25-1	TD 5600'	BHP 1867#
#15-1	TD 5900'	BHP 1967#

7. DRILLING FLUID: WATER BASE MUD, GEL-CHEMICAL.

YOURS VERY TRULY,

BURTON/HAWKS, INC.

R. E. Wellborn

R. E. WELLBORN
EXPLORATION MANAGER



First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

APRIL 6, 1976

OPERATING PLAN

DUCHESNE COUNTY, UTAH

A. LEASE NO., NAME AND LOCATION OF WELLS

1. LEASE No. U-9000, GRASSY HOLLOW FEDERAL #28-1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 28, T6S-R7W
- ✓ 2. LEASE No. U-8894, NUTTERS RIDGE FEDERAL #5-1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 5, T6S-R4W
3. LEASE No. U-11015, LEFT FORK ANTELOPE CANYON FEDERAL #23-1,
NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 23, T6S-R4W
4. LEASE No. U-8897, RIGHT FORK ANTELOPE CANYON FEDERAL #25-1,
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 25, T6S-R5W
5. LEASE No. U-8895, WIRE FENCE CANYON FEDERAL #15-1, NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 15, T6S-R5W

PRIOR TO BEGINNING ANY CLEARING, CONSTRUCTION OR OPERATIONS, INCLUDING ROAD AND DRILL SITE LOCATION AND CONSTRUCTION, BURTON/HAWKS, INC. WILL CONTACT THE DUCHESNE DISTRICT RANGER OR DESIGNATED FOREST SERVICE REPRESENTATIVE.

B. ROAD CONSTRUCTION

1. GRASSY HOLLOW - ACCESS WILL BE VIA STATE HIGHWAY 33 TO THE ACCESS ROAD; THEN VIA THE DIRT ACCESS ROAD FOUR-TENTHS (4/10) OF A MILE TO THE DRILL SITE. ROAD RE-CONSTRUCTION WILL BE NECESSARY.
- ✓ 2. NUTTERS RIDGE - ACCESS WILL BE VIA SOWERS CANYON ROAD TO FOREST DEVELOPMENT ROAD 333; THEN VIA FDR 333 TO DRILL SITE. FDR 333 IS AN IMPROVED DIRT ROAD, SO NO ADDITIONAL ROAD CONSTRUCTION WILL BE REQUIRED.
3. LEFT FORK ANTELOPE CANYON - ACCESS TO THE DRILL SITE WILL BE 10 $\frac{1}{2}$ MILES EAST FROM DUCHESNE VIA HIGHWAY 40 TO THE ANTELOPE CANYON ROAD, TURNING SOUTH OFF SAID HIGHWAY AND DRIVING APPROXIMATELY 4 $\frac{1}{4}$ MILES SOUTHWEST TO LOCATION.
4. RIGHT FORK ANTELOPE CANYON - ACCESS WILL BE 10 $\frac{1}{2}$ MILES EAST FROM DUCHESNE VIA HIGHWAY 40 TO THE ANTELOPE CANYON ROAD, TURNING SOUTH OFF SAID HIGHWAY AND DRIVING APPROXIMATELY 7 $\frac{1}{4}$ MILES TO THE DRILL SITE.
5. WIRE FENCE CANYON - ACCESS WILL BE 10 $\frac{1}{2}$ MILES EAST FROM DUCHESNE VIA HIGHWAY 40 TO THE ANTELOPE CANYON ROAD, TURNING SOUTH OFF SAID HIGHWAY AND DRIVING APPROXIMATELY 22 $\frac{1}{2}$ MILES TO THE DRILL SITE.

(A) ACCESS ROADS WILL BE CONSTRUCTED IN SUCH A MANNER THAT A MINIMUM AMOUNT OF SOIL AND GROUND COVER WILL BE DISTURBED. ANY ROAD LOCATION MUST BE APPROVED BY THE DUCHESNE DISTRICT RANGER PRIOR TO CONSTRUCTION. ANY DEVIATION FROM THE APPROVED LOCATION AND SL-12 STANDARDS WITH INTERCEPTING DIPS MUST BE APPROVED BY THE DUCHESNE DISTRICT RANGER PRIOR TO MAKING THE CHANGE.

- (B) THE MAXIMUM GRADE ALLOWED ON RELOCATED SECTIONS WILL BE 6%; EXCEPT ON SHORT PITCHES UP TO 200 FEET, 8% WILL BE PERMITTED.
- (C) ROAD CUTS AND FILLS WILL BE FINISHED TO A 1-1/2:1 RATIO OR FLATTER.
- (D) ROAD WILL BE SLOPED TO INSURE FULL AND COMPLETE DRAINAGE. INTERCEPTING DIPS AND FLARE DITCHES WILL BE STAKED BY THE FOREST SERVICE.
- (E) REMOVE ONLY TREES AND BRUSH NECESSARY TO OBTAIN GOOD ROAD ALIGNMENT.
- (F) VEGITATION REMOVED IN ROAD CONSTRUCTION WILL BE DISPOSED OF AS DIRECTED BY THE DUCHESNE DISTRICT RANGER OR DESIGNATED FOREST SERVICE REPRESENTATIVE.

C. ROAD MAINTENANCE

DURING DRILLING OPERATIONS, SUFFICIENT ROAD MAINTENANCE WILL BE DONE TO INSURE THAT NO ROAD OR RESOURCE DAMAGE OR DETERIORATION WILL OCCUR. MAINTENANCE WILL INCLUDE:

- (1) MAINTAIN ALREADY CONSTRUCTED INTERCEPTING DIPS TO THE ACCESS ROADS TO THEIR ORIGINAL SIZE, SHAPE AND CONDITION.
- (2) MAINTAIN ROAD SURFACES LEAVING THE PRESENT FLARE DITCHES INTACT AND FUNCTIONABLE. ROCKS CAN BE WORKED OFF THE ROAD, BUT FINE MATERIALS WILL BE CONSERVED FOR FILL ON THE ROAD.
- (3) DEEP DUST OR MUD THAT ACCUMULATES DURING DRY OR WET PERIODS WILL NOT BE BLADED OFF THE ROAD.
- (4) ANY BRUSH, TIMBER SLASH, OR DEBRIS CREATED BY ROAD MAINTENANCE WILL BE DISPOSED OF AS DIRECTED BY THE DISTRICT RANGER OR FOREST SERVICE REPRESENTATIVE.
- (5) UPON COMPLETION OF THE DRILLING OPERATION, THE ACCESS ROAD, INCLUDING DRAINAGE AND CUT AND FILL SLOPES WILL BE RESTORED AND MAINTAINED TO THE STANDARD ACCEPTABLE TO THE DISTRICT FOREST RANGER.

D. DRILLING SITES

EACH DRILL SITE WILL REQUIRE APPROXIMATELY ONE AND ONE-HALF ACRES TO ACCOMMODATE DRILLING RIG, MUD TANKS, RESERVE PITS, EQUIPMENT, AND VEHICLES. WELL LOCATIONS ARE SHOWN IN PARAGRAPH A. IT WILL BE NECESSARY TO MAKE A 6-8 FOOT CUT TO BUILD THE GRASSY HOLLOW LOCATION AND THE RESERVE PIT WILL BE ON THE DOWNSLOPE SIDE NEXT TO GRASSY HOLLOW CREEK. THE OTHER LOCATIONS LISTED IN PARAGRAPH A ARE ON RELATIVELY FLAT LANDS. THE ONLY OTHER WELL WITH A DRAINAGE PROBLEM WOULD BE THE WIRE FENCE CANYON DRILL SITE.

REQUIREMENTS:

- (1) DRILLSITES WILL BE LEVELED AS REQUIRED, BUT NOT TO EXCEED 150 FEET X 300 FEET. ALSO A RESERVE PIT OF 75 FEET X 100 FEET X 6 FEET WILL BE EXCAVATED.
- (2) ALL BRUSH AND TREES REMOVED FROM THE SITE WILL BE DISPOSED OF AS DIRECTED BY THE DUCHESNE DISTRICT RANGER OR FOREST SERVICE REPRESENTATIVE.
- (3) RESERVE PITS WILL BE SO CONSTRUCTED TO INSURE THAT NO LEAKAGE, OVERLAND FLOW OR PIT FAILURE WILL OCCUR.

OPERATING PLAN

PAGE 3

APRIL 6, 1976

- (4) SHOULD THE INITIAL RESERVE PIT BECOME FULL PRIOR TO COMPLETION OF DRILLING, EXCESS WASTE WILL BE DISPOSED OF AS APPROVED BY THE DUCHESNE DISTRICT RANGER OR FOREST SERVICE REPRESENTATIVE.
- (5) UPON COMPLETION OF DRILLING OPERATIONS, RESERVE PITS WILL BE PUMPED AND MATERIAL DISPOSED OF AS DIRECTED BY THE DUCHESNE DISTRICT RANGER OR FOREST SERVICE REPRESENTATIVE. PITS WILL BE RESTORED TO NATURAL CONDITION AND MADE SOLID.
- (6) DURING THE DRILLING PERIOD, PITS WILL BE FULLY FENCED TO A HEIGHT OF AT LEAST 54" WITH WOVEN AND/OR BARBED WIRE.
- (7) ALL TOP SOIL REMOVED IN LEVELING AND RESERVE PIT CONSTRUCTION WILL BE STOCKPILED TO BE REPLACED OVER THE OPERATION AND PIT AREAS DURING SITE RESTORATION.
- (8) ON COMPLETION OF THE DRILLING OPERATION, THE DRILL SITE AND RESERVE PITS WILL BE RESTORED TO NATURAL CONTOUR OF THE SURROUNDING TOPOGRAPHY, AND THE STOCKPILED TOP SOIL WILL BE SPREAD OVER THE RESTORED AREA.
- (9) RESERVE PITS WILL HAVE SUFFICIENT CAPACITY TO PREVENT DRILLING WASTE FROM POLLUTING THE LIVE STREAMS. IF A WELL IS DRY, THE WASTE MATERIAL WILL BE PUMPED BACK INTO THE DRILL HOLE. IF DEVELOPED INTO A PRODUCING WELL, WILL BE HAULED AWAY.
- (10) THE RESTORED AREA WILL BE FERTILIZED AND RESEEDED AS PRESCRIBED BY THE FOREST SERVICE REPRESENTATIVE.
- (11) ALL PRECAUTIONS WILL BE TAKEN TO ASSURE PUBLIC SAFETY IN DRILLING AND ASSOCIATED OPERATIONS.

E. WATER SUPPLY

WATER IS NOT PRESENT ON ANY OF THE DRILLING SITES. THERE ARE SMALL STREAMS IN INDIAN, SOWERS, AND LEFT AND RIGHT ANTELOPE CANYONS, BUT MOST DRAINAGES CONTAIN WATER ONLY DURING PERIODS OF RUNOFF.

- (1) IF WATER IS HAULED TO DRILLING SITES, BURTON/HAWKS WILL OBTAIN PERMISSION FROM APPROPRIATE LAND OWNER AND/OR WATER RIGHT OWNER.
- (2) NO TRACTORS OR HEAVY EQUIPMENT WILL BE PLACED IN DRAINAGE CHANNELS WITHOUT CONSENT OF FOREST SERVICE.
- (3) RESTORATION

F. SANITARY FACILITIES

- (1) NO CAMPSITE OR HOUSING FACILITIES WILL BE LOCATED ON THE FOREST LAND WITHOUT THE CONSENT OF THE DUCHESNE DISTRICT RANGER.
- (2) A TOILET WILL BE SUPPLIED BY BURTON/HAWKS FOR USE OF THE DRILLING CREW. DISPOSITION AND SERVICING OF TOILET WILL BE THE RESPONSIBILITY OF THE COMPANY REPRESENTATIVE.

G. FIELD COORDINATION

- (1) JOHN VASTEN WILL BE THE FOREST SERVICE REPRESENTATIVE.
- (2) THE COMPANY WILL DESIGNATE A FIELD REPRESENTATIVE WHO WILL BE RESPONSIBLE FOR OPERATIONS UNDER THIS PLAN, GIVING NAME, ADDRESS, AND TELEPHONE NUMBERS.

H. SAFETY

- (1) BURTON/HAWKS WILL INSTALL A STOP SIGN AT THE GRASSY HOLLOW ROAD JUNCTION WITH THE INDIAN CANYON HIGHWAY (33).
- (2) BURTON/HAWKS WILL INSTALL SIGNS WARNING THE PUBLIC OF HEAVY TRUCK TRAFFIC ON SINGLE LANE ROADS AND HAZARDOUS LOCATIONS.

I. FIRE PLANS

- (1) ALL INTERNAL COMBUSTION ENGINES WILL BE EQUIPPED WITH APPROVED MUFFLERS OR WITH SPARK ARRESTORS DURING PERIODS OF FIRE DANGER.
- (2) DURING DRILLING OPERATIONS, A FIRE TOOL CACHE WILL BE LOCATED ON EACH DRILL SITE. THIS CACHE WILL CONSIST OF A MINIMUM OF TWO PULASKIS AND THREE SHOVELS IN A SEALED BOX PLAINLY MARKED FOR "FIRE USE ONLY".

K. GENERAL

- (1) ALL PRECAUTIONS WILL BE TAKEN TO PROTECT THE ENVIRONMENT AND RESOURCES ON AND ADJACENT TO THE OPERATIONS.
- (2) SANITATION AND THE DISPOSAL OF ALL WASTE AND REFUSE WILL BE ACCOMPLISHED IN A MANNER THAT IS WITHIN THE FRAMEWORK OF THE POLLUTION STATEMENT ACT (E.O. 11507).
- (3) ALL CONDITIONS OF THE DEPARTMENT OF AGRICULTURE STIPULATIONS AND THE LEASE SPECIAL STIPULATIONS NOT HEREIN MENTIONED WILL BE OBSERVED AND FOLLOWED.
- (4) CATTLEGUARDS MEETING FOREST SERVICE SPECIFICATIONS WILL BE INSTALLED AT ALL DESIGNATED FENCE LOCATIONS.
- (5) SHOULD THESE BECOME PRODUCING WELLS, AN OPERATION PLAN FOR THE PRODUCTION PHASE WILL BE NEGOTIATED.
- (6) ALL INGRESS AND EGRESS TO THE DRILL SITES WILL BE ESTABLISHED ACCESS ROADS. NO OFF-ROAD VEHICLE USE WILL BE PERMITTED WITHOUT THE CONSENT OF THE FOREST SERVICE.

THE UNDERSIGNED HAVE READ THE FOREGOING OPERATING PLAN AND AGREE TO ACCEPT AND ABIDE BY ALL TERMS AND CONDITIONS SET FORTH.

U. S. FOREST SERVICE

BURTON/HAWKS, INC.

DFR, DUCHESNE RANGER DISTRICT

Robert E. Wellborn
EXPLORATION MANAGER

FOREST SUPERVISOR, ASHLEY NAT'L FOREST

May 7, 1976
DATE

DATE

SPECIFICATIONS FOR ROADS ON SOUTH UNIT
OF ASHLEY NATIONAL FORESTS

NUTTERS RIDGE ROAD 10332 (EXISTING)

SIDE HILL CUTS - OUTSLOPE ROAD CONSTRUCTED TO INTERCEPT DIPS NOT TO EXCEED 300 FEET BETWEEN DIPS. NUMBER AND DISPLACEMENT OF DIPS WILL BE DETERMINED BY PERCENT OF GRADE OF ROAD. THE STEEPER THE GRADE, THE CLOSER THE DIPS SHALL BE PLACED. PLUS 8% GRADE DIPS SHALL NOT EXCEED 150 FOOT INTERVALS.

RIDGE TOP SECTIONS - (RELATIVELY LITTLE CUT OR FILL). ROADSIDE DITCHES SHALL BE CONSTRUCTED AND FLARE DITCHES CUT EVERY 300-500 FEET. FLARE DITCHES NOT TO EXCEED 500 FEET. SLOPE ROAD TOWARD FLARE DITCH 50-100 FEET PRIOR TO FLARE DITCH SO THAT WATER IS FORCED TO EXIT. ROAD SHALL BE CROWNED BETWEEN FLARE DITCH SECTIONS SO THAT WATER DRAINS TO DITCH.

FILL SECTIONS - CROWN ROAD OR SUPER
FOREST SERVICE ENGINEERS WILL STAKE INTERCEPTING DIPS AND FLARE DITCHES PRIOR TO ANY ROAD WORK UPON PRIOR NOTIFICATION.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: May 5-
 Operator: Burton/Hanks Inc.
 Well No: Antlers Ridge Fed. 5-1
 Location: Sec. 5 T. 6S R. 4W County: Michigan

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]
 Remarks: 1540 F52 939.000
 Petroleum Engineer/Mined Land Coordinator: [Signature]
 Remarks: DIS-11-11-11 well spec

Director: _____
 Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 5, 1976

Mr. Robert E. Wellborn
Burton/Hawks, Inc.
P. O. Box 359
Casper, Wyoming 82602

Re: Applications for Permit to Drill
Your transmittal May 3, 1976
Our letter May 4, 1976

Dear Mr. Wellborn:

In reference to our letter to you dated May 4, 1976, we neglected to also include the following:

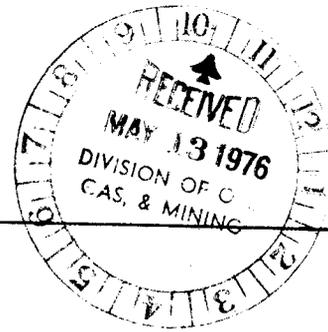
(5) Please refer to Rule 30 CFR 221.20 regarding well location restrictions.

Sincerely yours,

E. W. Guynn
District Engineer



BURTON/HAWKS, INC.



First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO Debus
FOR FILING

May 10, 1976

Mr. E. W. Guynn
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah, 84138

Re: Applications for Permit to Drill
5-Well drilling program
Duchesne County, Utah

Dear Mr. Guynn:

With this letter we are asking for exception to Rule 30 CFR 221.20 for the above referenced wells. The following locations are all located in extremely rugged terrain and application of Rule 30 CFR 221.20 would make it very difficult to build proper locations.

1. Grassy Hollow Federal #28-1, Sec. 28, T6S-R7W
2. Left Fork Antelope Canyon Fed. 23-1, Sec. 23, T6S-R4W
3. Right Fork Antelope Canyon Fed. 25-1, Sec. 25, T6S-R5W
4. Nutters Ridge Federal 5-1, Sec. 5, T6S-R4W
5. Wire Fence Canyon Federal 15-1, T6S-R5W

We would appreciate your earliest consideration of these wells as we are under obligation to commence drilling by May 30, 1976.

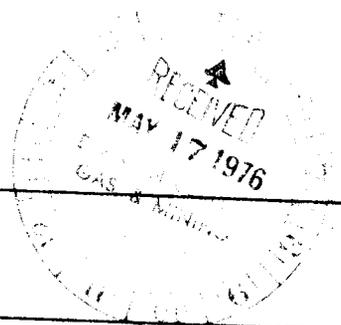
Yours very truly,
BURTON/HAWKS, INC.

R. E. Wellborn
R. E. Wellborn
Exploration Manager

P.S. Also enclosed please find corrected N.I.D. for Left Fork Antelope Canyon Federal #23-1, changing Lease Number and number of acres in lease.



BURTON/HAWKS, INC.



First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

CIRCULATE TO:

- DIRECTOR ----- P
- PETROLEUM ENGINEER -----
- MINE ENGINEER -----
- ADMINISTRATIVE ASSISTANT ----- S
- ALL -----

RETURN TO Kathy
FOR FILING

(Copy for each file)

May 12, 1976

Mr. E. W. Guynn
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah, 84138

Re: Burton/Hawks, Inc.
5-Well Drilling Program
Duchesne County, Utah

Dear Mr. Guynn:

In reference to your letter of May 4, 1976, please note the following:

1. Part 4 (Form 9-331C) - Footages have been added. All survey plats have footages marked in addition to identification of plat.
2. Part 23 (Form 9-331C) - Drilling plans have been noted with the intended formation and penetration depth. Casing and cementing program completed.
3. Scale has been added to production facilities.
4. Have enclosed a copy of the topographic maps with each well location. The submitted maps show each location and the necessary road work that is anticipated. Part 2 of the 12-Point Program will be in accordance with the rules and regulations of the U.S.F.S. (A copy of specifications for roads on the South Unit of Ashley National Forest is included in the Operating Plans).

Yours very truly,

BURTON/HAWKS, INC.

Robert E. Wellborn
Robert E. Wellborn,
Exploration Manager

Attachments

✓cc: State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
-

9. WELL NO.
NUTTERS RIDGE FED. 5-1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 5, T6S-R4W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL
160 ACRES

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START*
JUNE 1, 1976

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BURTON/HAWKS, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 359, CASPER, WYOMING, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
SW 1/4 SW 1/4 SEC 5 T6S-R4W
339' FWL / 1540' FSL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 1/2 MILES FROM DUCHESNE, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
939' FWL

16. NO. OF ACRES IN LEASE
2480.16

17. NO. OF ACRES ASSIGNED TO THIS WELL
160 ACRES

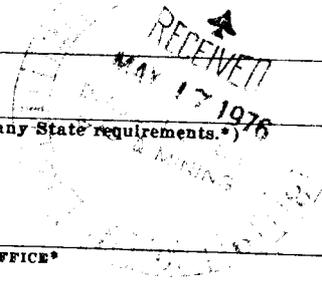
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
7000'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7266' UNGRADED GL

22. APPROX. DATE WORK WILL START*
JUNE 1, 1976



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	24#	200'	TO SURFACE 250 SACKS
"	5 1/2"	14#	7000'	

T6S-R4W

SEC. 5: LOTS 1(40.07), 2(40.05), 3(40.03), 4(40.01), S 1/2 N 1/2, S 1/2
 SEC. 6: LOTS 1 (40.00), 2(40.00), 3(40.00), S 1/2 N 1/2, S 1/2
 SEC. 7: ALL
 SEC. 8: W 1/2, NW 1/4 NE 1/4, S 1/2 NE 1/4, SE 1/4

BLOWOUT PREVENTOR: SHAFFER 8", 3 1/2" DRILL PIPE RAMS, ONE 2" FILL LINE, ONE 2" KILL LINE, NO CHOKE LINE.

PROPOSE TO DRILL A 7000' TEST, 900' INTO THE WASATCH.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert E. Wellborn TITLE EXPLORATION MANAGER DATE 5-3-76
 (This space for Federal or State office use)

PERMIT NO. 13-013-30703 APPROVAL DATE _____

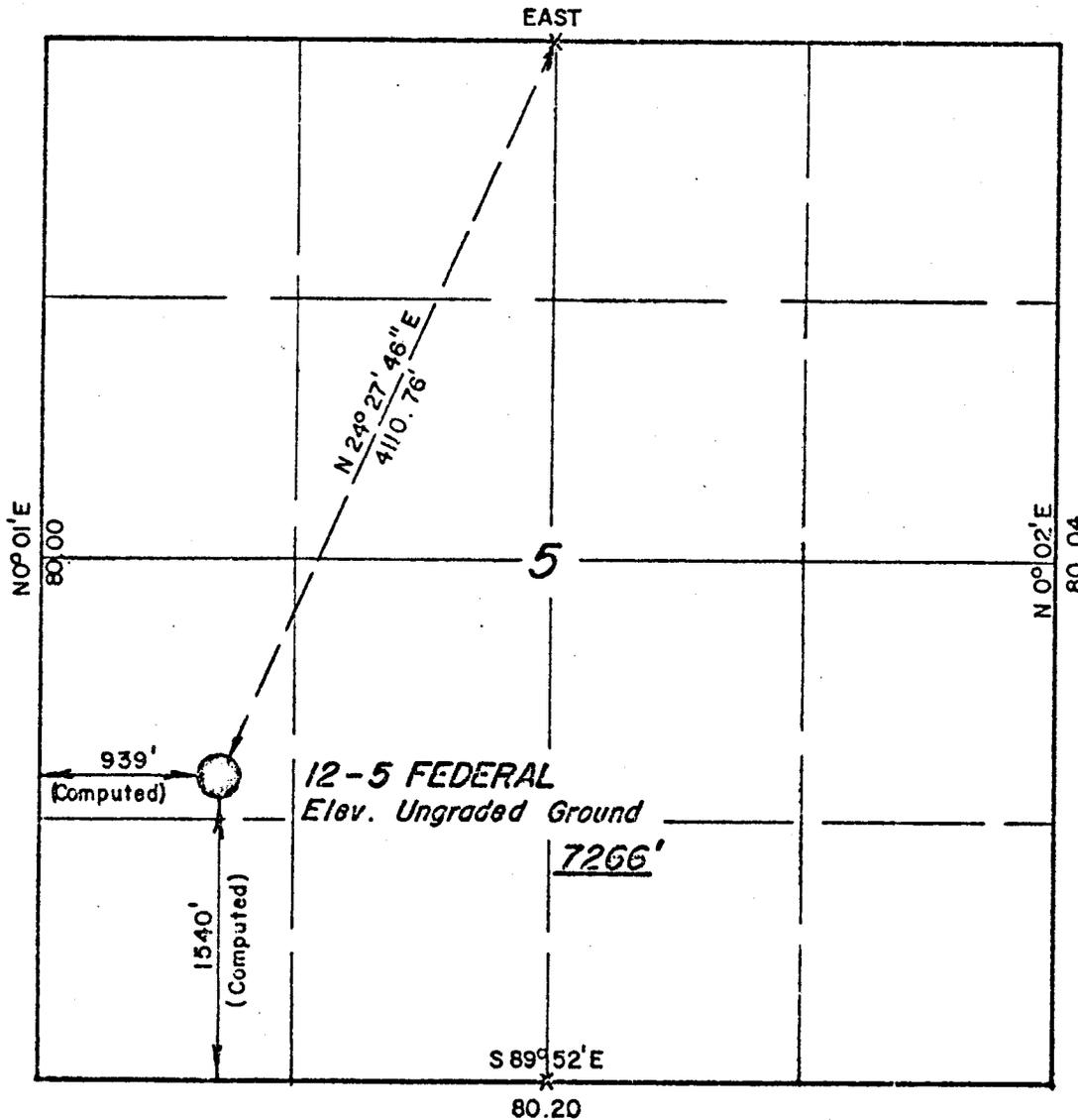
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

T6S, R4W, U.S.B.&M.

PROJECT
HUSKY OIL CORPORATION

Well location, 12-5 Federal, located
 as shown in the NW 1/4 SW 1/4,
 Section 5, T6S, R4W, U.S.B.&M.
 Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

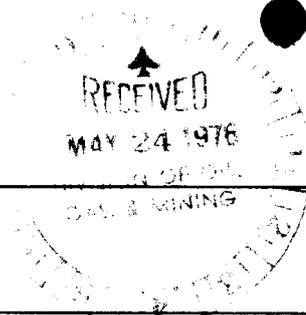
SCALE 1" = 1000'	DATE Sept. 17, 1974
PARTY L.C.K. R.S.	REFERENCES GLO Plat
DRAWN BY	FILE

X = Section Corners Located



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593



CIRCULATE TO:

DIRECTOR	-----	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	-----	<input checked="" type="checkbox"/>
MINE CONDUCTOR	-----	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	-----	<input type="checkbox"/>
ALL	-----	<input type="checkbox"/>

RETURN TO: Shelton
FOR FILING

Kathy - Casper
at file

May 18, 1976

Mr. Pat Driscoll
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah, 84111

Re: Applications for Permit to Drill
5-Well Drilling Program
Duchesne County, Utah

Dear Mr. Driscoll:

With this letter we are asking for exception to Rule C-3 of the State of Utah, for the above referenced wells. The following locations are all located in extremely rugged terrain and application of Rule C-3 would make it very difficult to build proper locations.

1. Grassy Hollow Federal #28-1, Sec. 28, T6S-R7W
2. Left Fork Antelope Canyon Fed. #23-1, Sec. 23, T6S-R4W
3. Right Fork Antelope Canyon Fed. #25-1, Sec. 15, T6S-R5W
4. Nutters Ridge Federal #5-1, Sec. 5, T6S-R4W
5. Wire Fence Canyon Federal #15-1, Sec. 15, T6S-R5W

Your consideration of this request will be appreciated.

Yours very truly,

BURTON/HAWKS, INC.

Robert E. Wellborn
Robert E. Wellborn
Exploration Manager

P.S. These locations have the approval of the U.S. Forest Service.

May 24, 1976

Burton/Hawks, Inc.
P.O. Box 359
Casper, Wyoming 82602

Re: Well No's:
Nutters Ridge Federal 5-1
Sec. 5, T. 6 S, R. 4 W,
Wire Fence Canyon Federal 15-1
Sec. 15, T. 6 S, R. 5 W,
Left Fork Antelope Canyon 23-1
Sec. 23, T. 6 S, R. 4 W,
Right Fork Antelope Canyon 25-1
Sec. 25, T. 6 S, R. 5 W,
Grassy Hollow Federal 28-1
Sec. 28, T. 6 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

Nutters Ridge Fed/5-1: 43-013-30403
Wire Fence Canyon Fed/15-1: 43-013-30404
Left Fork Antelope Canyon Fed/23-1: 43-013-30405

Burton/Hawks Inc.
May 24, 1976
Page Two

Right Fork Antelope Canyon Fed/25-1: 43-013-30406
Grassy Hollow Fed/28-1: 43-013-30407

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

May 21, 1976

Mr. E. W. Guynn
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah, 84138

Re: Burton/Hawks, Inc.
5-Well Drilling Program
Duchesne County, Utah

Dear Mr. Guynn:

With reference to the above Applications for Permits to Drill, please find enclosed three (3) copies each of Designation of Operator from Natural Resources Corporation to Burton/Hawks, Inc. for Lease Nos. U-9000, U-8895, U-8894, U-8897, and U-8939. Also enclosed are three (3) copies each of Designation of Operator from King Resources Company to Burton/Hawks, Inc. for the above same leases.

King Resources Company and Natural Resources Corporation have advised that they both have blanket bonds with the Bureau of Land Management which should suffice for the drilling of the wells. If this is not the case, please let us know.

Yours very truly,

BURTON/HAWKS, INC.

Robert E. Wellborn
Robert E. Wellborn,
Exploration Manager

Enclosures

✓ cc: Mr. Pat Driscoll
State of Utah
Division of Oil, Gas, and Mining

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Utah
SERIAL No.: U-8894

and hereby designates

NAME: Burton/Hawks, Inc.
ADDRESS: P.O. Box 359, Casper, Wyoming 82602

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 4 West
Section 5: Lots 1,2,3,4, S/2N/2, S/2

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NATURAL RESOURCES CORPORATION

By: 

(Signature of lessee)

Harvey L. Baker, Vice President

May 13, 1976

(Date)

500 Denver Club Building, Denver, CO 80202

(Address)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

SERIAL No.: U - 8894

and hereby designates

NAME: Burton-Hawks, Inc.

ADDRESS: P. O. Box 359, Casper, Wyoming 82602

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

SW/4 Sec 5, T6S - R4W
Duchesne County, Utah

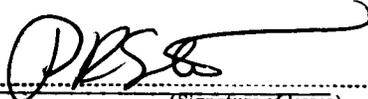
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

KING RESOURCES COMPANY

by


(Signature of lessee)
P. R. Stewart, President



May 6, 1976

(Date)

King Resources Company P. O. Box 9698

South Denver Station (Address) 80209

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BURTON/HAWKS, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 359, CASPER, WYOMING, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **NW 1/4 SW 1/4 SEC. 5, T6S-R4W**
939' FWL / 1540' FSL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 1/2 MILES FROM DUCHESNE, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 939' FWL

16. NO. OF ACRES IN LEASE
 2480.16

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 7000'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7266' UNGRADED GL

22. APPROX. DATE WORK WILL START*
 JUNE 1, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	24#	200'	TO SURFACE
8 1/2"	5 1/2"	14#	7000'	250 SACKS

T6S-R4W

SEC. 5: LOTS 1(40.07), 2(40.05), 3(40.03), 4(40.01), S 1/2 N 1/2, S 1/2

SEC. 6: LOTS 1 (40.00), 2(40.00), 3(40.00), S 1/2 N 1/2, S 1/2

SEC. 7: ALL

SEC. 8: W 1/2, NW 1/4 NE 1/4, S 1/2 NE 1/4, SE 1/4

BLOWOUT PREVENTOR: SHAFFER 8", 3 1/2" DRILL PIPE RAMS, ONE 2" FILL LINE, ONE 2" KILL LINE, NO CHOKE LINE.

PROPOSE TO DRILL A 7000' TEST, 900' INTO THE WASATCH.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert E. Wellborn TITLE EXPLORATION MANAGER DATE 5-3-76
 ROBERT E. WELLBORN

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

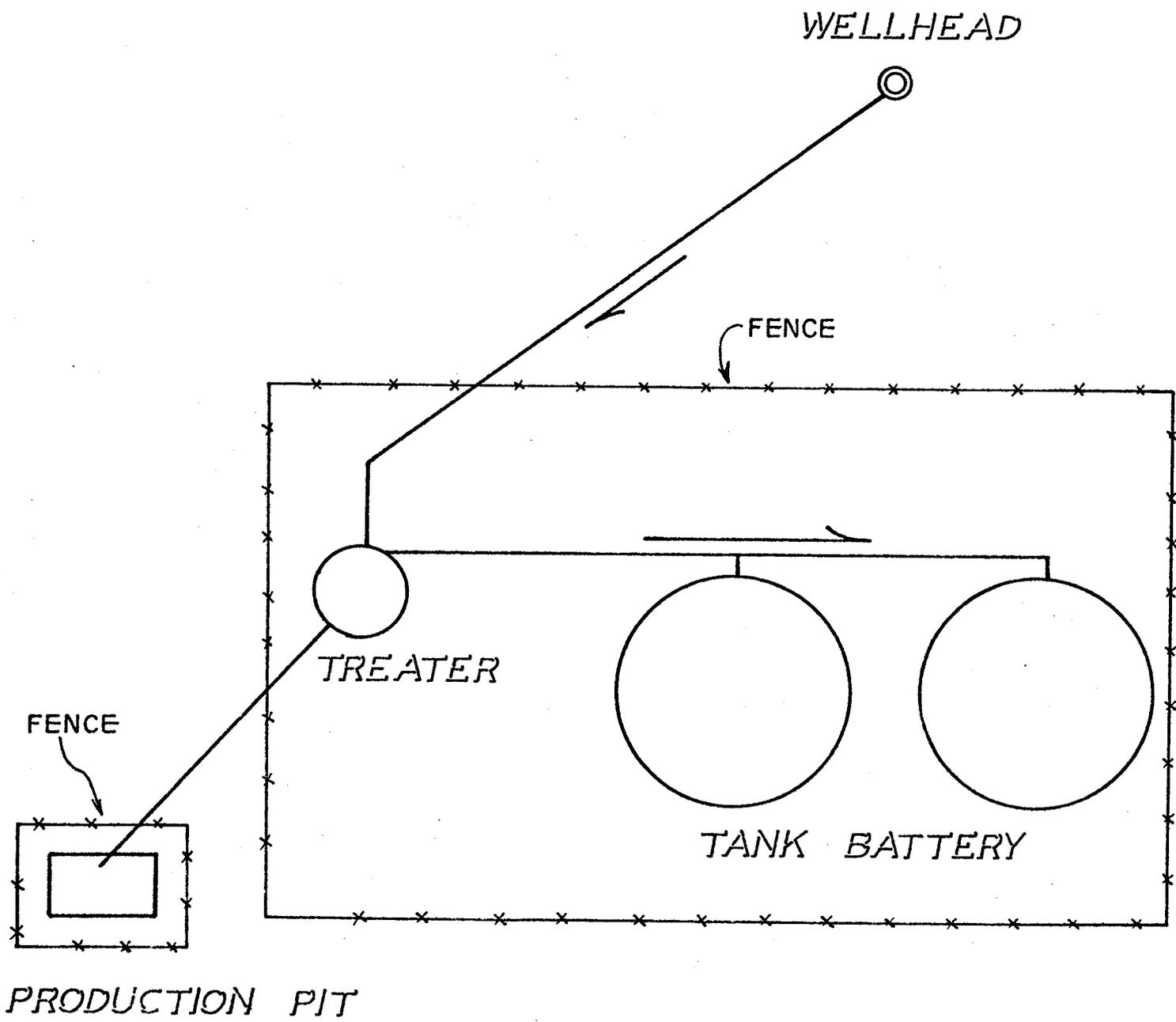
APPROVED BY E. W. [Signature] TITLE DISTRICT ENGINEER DATE JUN 28 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Approval Notice - UTAH STATE OIL, GAS, & MINING

PRODUCTION FACILITIES



4W

NO ROAD CONSTRUCTION OR
CULVERTS ANTICIPATED.

NO. 2
PROPOSED LOCATION

BURTON-HAWKS
Nutters Ridge Fed. 5-1

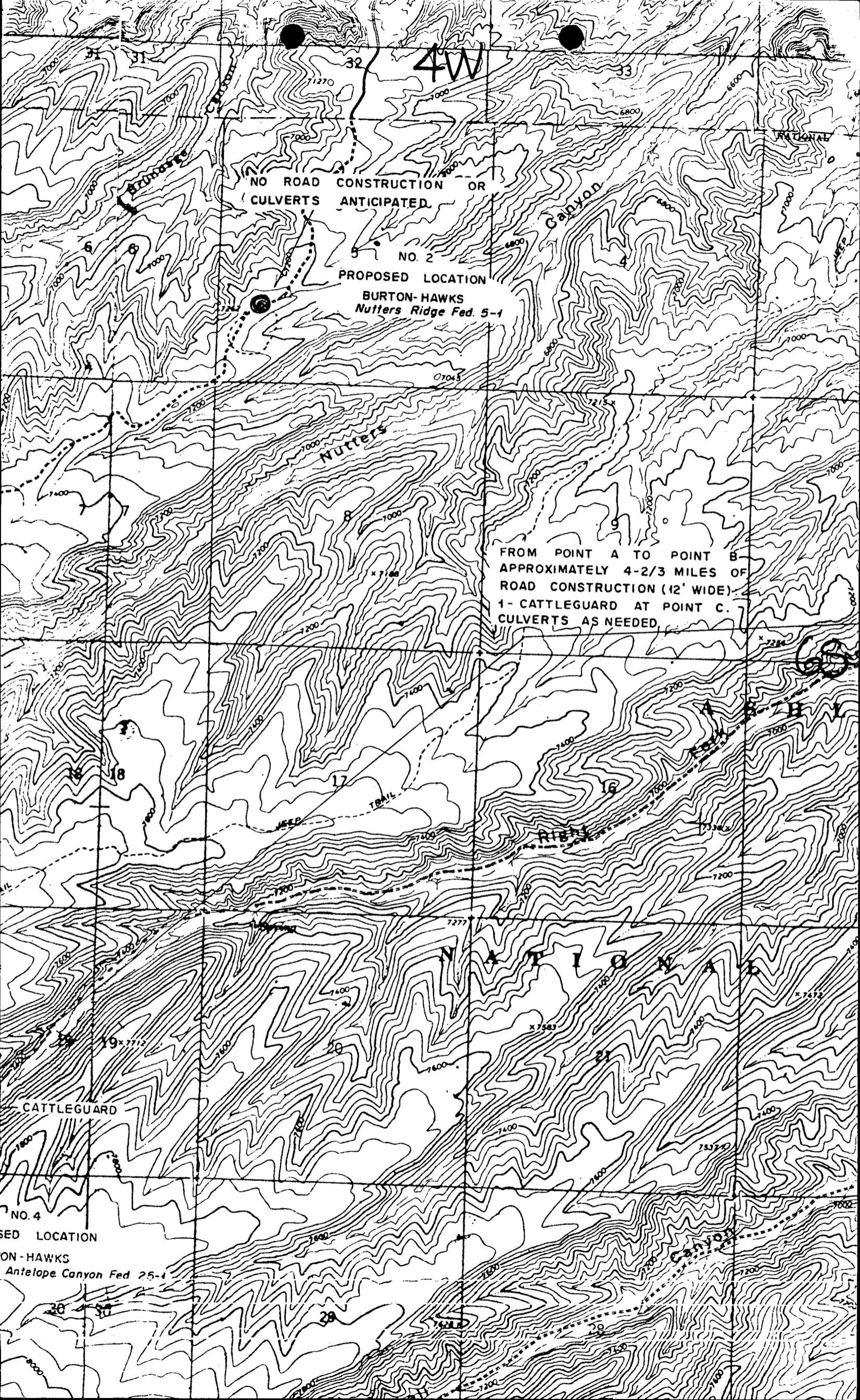
FROM POINT A TO POINT B
APPROXIMATELY 4-2/3 MILES OF
ROAD CONSTRUCTION (12' WIDE)
1- CATTLEGUARD AT POINT C.
CULVERTS AS NEEDED.

NATIONAL

CATTLEGUARD

NO. 4
PROPOSED LOCATION

BURTON-HAWKS
Antelope Canyon Fed. 25-1



CIRCULATE TO:

DIRECTOR _____ *5*
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Kathy
FOR FILING

October 4, 1976

MEMO FOR FILING:

Re: *Burton-Hawks Inc.*
Nutters Ridge Federal 5-1
Sec. 5, T. 6 S, R. 4 W.
NW SW
Duchesne Co., Utah

This proposed drilling site was visited on the 28th day of September 1976.

The location has been made and looks good. A rat hole digger has been in and the conductor pipe has been set.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

P

April 21, 1977

U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah, 84111

State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah, 84111

Re: Nutters Ridge Federal #5-1
Sec. 5, ~~NW~~SW₁SW₄
T6S-R4W, Duchesne County, Utah

Gentlemen:

With reference to the above captioned wells, please find enclosed the Completion Report, with daily drilling report attached; and monthly status reports for January through April.

If further information is required, please let us know.

Yours very truly,

BURTON/HAWKS, INC.

Robert E. Wellborn

Robert E. Wellborn,
Exploration Manager

Task, Note G.O.R.

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Nutters Ridge Fed. #5-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T6S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Burton/Hawks, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 359, Casper, Wyoming, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 939' FWL 1540' FSL NW $\frac{1}{2}$ SW $\frac{1}{4}$

14. PERMIT NO.

None given

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARCH, 1977

Testing well

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Wellborn
Robert E. Wellborn

TITLE

Exploration Manager

DATE

4-21-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Burton/Hawks, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 359, Casper, Wyoming, 82602

9. WELL NO.

Nutters Ridge Fed. #5-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 939' FWL 1540' FSL NW $\frac{1}{4}$ SW $\frac{1}{4}$

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T6S-R4W

14. PERMIT NO.

None given

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JANUARY, 1977

Spudded 8:00 a.m. 1-24-77. 8-3/4" pilot hole.

Drilling

1-31-77 Ran 2,002' of 9-5/8" surface pipe with 276 sx. Class G cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Wellborn

TITLE

Exploration Manager

DATE

4-21-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

Nutters Ridge Federal #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5, T6S-R4W
Duchesne County, Utah

DAILY DRILLING REPORT

- 10-26-76 Moving on rig.
- 10-29-76 Rig damaged in moving from Right Fork to Nutters Ridge. Temporarily shut down. Reports will resume as soon as the extent of the damage is known.
- 1-21-77 Moving on location.
- 1-24-77 Spudded 8:00 a.m.
- 1-25-77 Drilling @ 160'. Dusting
- 1-26-77 Drilling @ 1050'. Water @ 650'. 8-3/4" pilot hole.
- 1-27-77 Drilling @ 2000'. Trip out to pick up 12 $\frac{1}{4}$ " bit. Reaming 12 $\frac{1}{4}$ " hole.
- 1-28-77 Reaming 12 $\frac{1}{4}$ " hole @ 700'.
- 1-29-77 12 $\frac{1}{4}$ " hole @ 1350'. Fished out bumper sub.
- 1-30-77 Reaming @ 1650' 12 $\frac{1}{4}$ " hole.
- 1-31-77 Running 9-5/8" surface pipe @ 2,000'.
- 2-1-77 Set 2002' 9-5/8" surface casing with 276 sx. Class G cement, heavy, and 326 sx. cement, light. Got good returns. Nippling up.
- 2-2-77 Drilling @ 2200', 8-3/4" hole. Dusting
- 2-3-77 Drilling @ 3105'. Misting 6 BC/hr. Soap and water. No shows. Hit water @ 2500'.
- 2-4-77 Drilling @ 3900'. 30 MCF @ 3762'.
- 2-5-77 Drilling @ 4316'.
- 2-6-77 Gaged 1.4 MMCF at 4:00 p.m. Ran 4880' of 7" 26# casing. Cemented with 250 sx. Class G Cement.
- 2-7-77 Plug down 6:00 a.m. Nippling up.
- 2-8-77 Logging @ 4840'.
- 2-9-77 Drilling @ 5060', 6" hole.
- 2-10-77 Drilling @ 5705'.

BURTON/HAWKS, INC.
NUTTERS RIDGE FEDERAL #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5, T6S-R4W
Duchesne County, Utah

- 2-11-77 TD 5924'. Logged late 2-10-77, 5500-3500' induction-gammaray. Wasatch @ 5850'. Laying down drill pipe.
- 2-12-77 Set 7" Gerheart-Owens bridge plug @ 4770'. Put 3 sx. cement top of bridge plug. Perforated from 4676-4694', 24 shots. Picked up 4653' of 2-3/8" tubing, with 7" packer.
- 2-13-77 Set packer, pressured up on backside 1000#. Acidized 250 gallons, displaced with nitrogen. After 3 hrs. making 150 MCF.
- 2-14-77 Released packer, blowing down backside with air.
- 2-15-77 Gas Gauged 50 MCF. Going in hole with logging tool to set packer @ 4693'. Preparing to load hole with 250 gallons MCA and perforate zone 4696-4706'.
- 2-16-77 Set Packer @ 4693'. Pressured backside to 800 psi. Perforated 4696-4706'. Spotted & treated with 350 gallons acid and 30,000 cubic feet of nitrogen displaced with 16,000 cubic feet. Breakdown pressure 1200#, treated pressure 900#.
- 2-17-77 Preparing to frac.
- 2-18-77 Fraced with 67,200 gallons (1600 bbls.) gel water (40-lb.) 2% KCL, with 400 standard cubic feet nitrogen/bbl, and 80,000 lbs. sand(30,000 lbs. 20-40 and 50,000 lbs. 10-20). Dropped 20 balls halfway thru treatment. Breakdown pressure 2300 psi, maximum treating pressure 2300 psi. Average treating pressure 2100 psi. Injection rate 35 BPM, flush rate 42 BPM. Average injection rate 32 BPM, ISIP 1800 psi, 15 min. SI pressure 1500 psi, 8 hr. SI pressure 1300 psi. Opened well, flowed 250 BLW settled to 50 MCF gas and strong spray of load water. Going in hole with tubing and packer to clean out, blow and test.
- 2-19-77 Well starting making heavy spray high pour point oil w/heavy spray of load water and gas.
- 2-20-77 3:00 p.m. Well gauged 300 MCF. Heavy spray load water and oil.
6:00 p.m. Well gauged 400 MCF. Heavy spray load water and oil
- 2-21-77 Well gauged 488 MCF @ 8:00 a.m. @ 12:00 noon gauged 521 MCF - Heavy spray load water and oil. Well SI. Rigging up tank battery.
- 2-24-77 SI tubing pressure 2400#. Pour point of oil 90°. Gravity 39 @ 145°. Moving in completion unit 3-1-77.
- 3-8-77 Ran 2-7/8" and 2-3/8" tubing. Set Packer @ 4760'. Pressure tested. Moving out completion unit. Insulating tanks. Rigging up pump.
- 3-16-77 Pumped 163 barrels of oil and 216 MCF in 12-hour period. Water tank blew up. Well shut-in for repairs.
- 3-22-77 Pumped 93 BO, 283 MCF and 11 barrels frac water in 19 hours.
- 3-25-77 Pumped 40 BO, 480 MCF 24 hrs. Change bottom hole pump and run pressure bomb.

BURTON/HAWKS, INC.
NUTTERS RIDGE FEDERAL #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 5, T6S-R4W
Duchesne County, Utah

Page 3

- 3-26-77 Pumped 34 BO, 420 MCF - 24 hr. period.
- 3-27-77 Pumped 33 BO, 400 MCF 24 hr. period
- 3-28-77 Pumped 28 BO, 450 MCF. Pump quit 3:00 am 3-27. Perfs are probably plugged. Tearing down pump and running pressure bombs while well is down. Should be pumping by Tuesday p.m.
- 3-30-77 Ran bottom hole pressure bomb. Shut well in for 45 hours. BOP 1145 psi. Still building at the rate of 1.1 psi/hr. Perfs plugged. Displaced tubing with nitrogen. Treated with 84 barrels diesel, 500# benzoic acid, 15 gallons J-10 surfactant. Breakdown pressure 1200 psi, average treating pressure 2400 psi. Pressure charts indicated plugged perfs. Flowed well back to tanks. Flowed 84 barrels diesel, 15 barrels water, 15 barrels oil in 5 hours. Gas @ rate of 420 MCF/D. Last gauge 2-3 BO/hr. 460 MCF, 2/10 of 1% water. Left well flowing.
- 4- 1-77 Last 24 hours, flowed 65 BO, 555 MCF no water.
- 4-2-77 Flowing 48 BO, 555 MCF. Flowing by heads.
- 4-3-77 18 BO, 23 BW, 450 MCF
- 4-4-77 37 BO, 27 BW 450 MCF.
- 4-5-77 33 BO, 480 MCF no water.
- 4-10-77 Pumped 21 BO, 20 BW, 450 MCF last 24 hrs.
- 4-11-77 Pumped 24 BO, 18 BW, 470 MCF last 24 hrs.
- 4-12-77 Pumped 30 BO and 400 MCF, no water.
- 4-13-77 Pumped 21 BO, 260 MCF, 0 water.
- 4-14-77 Decrease in production caused by back pressure going from 50# to 100#.
- 4-15-77 21 BO, 250 MCF.
- 4-18-77 24 BO, 250 MCF. Dropped back pressure down to 50#.
- 4-20-77 22 BO, 170 MCF, no water. Backpressure 50#.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other instructions on reverse side

Form approved. Budget Bureau No. 42-R355.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Nutters Ridge Fed. #5-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T6S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

7266' GR/ 7277' KB

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Burton/Hawks, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 359, Casper, Wyoming, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW 1/4 SW 1/4 Sec. 5, T6S-R4W 939' FWL/1540' FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

none

DATE ISSUED

15. DATE SPUDDED

1-24-77

16. DATE T.D. REACHED

2-11-77

17. DATE COMPL. (Ready to prod.)

3-16-77

20. TOTAL DEPTH, MD & TVD

5924'

21. PLUG, BACK T.D., MD & TVD

4770'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4676-4706 Green River formation

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/GR, CBL, Temp, GR-N

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	24#	2002'	12 1/4"	276 Class G (heavy) 326 sx	(light)
7"	26#	4880'	8-3/4"	250 sx Class G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	4696'	4693'
					2-3/8"		

31. PERFORATION RECORD (Interval, size and number)

4676'-4690' 24 shots
 4696'-4700' 8 shots
 4702'-4706' 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4676-90	Acid-250 gals+Nitrogen (20MCF)
4696-4706	Acid-350 gals.+Nitrogen (30 MCF)
4696-4706	Frac 1600 bbl.s Gel wtr, 80,000# sand

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-16-77	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-27-77	24	-	→	33	400	0	12,121
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	39° @ 145° F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and flaring during test period.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All logs previously furnished. Daily drilling report attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert E. Wellborn

TITLE Exploration Manager

DATE 4-21-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Green River	650' 2500' 3762' 4676'	4706'	Small water flow Water flow Gas, 30 MCF Gas	Green River Wasatch	Surface 5850'	5850' TD

38.

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE OPERATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Bathy O.
FOR FILING

April 21, 1977

MEMO TO FILE

Re: Burton/Hawks, Inc.
Nutters Ridge Federal 5-1
Sec. 5, T. 6 S, R. 4 W,
Duchesne County

This location was inspected on the fifth day of April, 1977. No information has been given to this office by the operator, although the tank battery has been erected and the well has been completed. From visual examination it appears that the well is dually completed; excess gas is being flared and the estimated rate is approximately 1 MMCF/D. The operator has been contacted and instructed to file the necessary completion report.

Further determination of the status of the well will be made at that time.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

cc: U.S. Geological Survey



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

William J. Hawks
Parent

April 28, 1977

U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah, 84111

State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah, 84111

Re: Nutters Ridge Federal #5-1
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5, T6S-\$4W
Duchesne County, Utah

Gentlemen:

With reference to the above captioned well, please find enclosed a revised Sundry Notice of the status of operations for April, 1977. Also enclosed is our planned procedure for the well for May, 1977.

Yours very truly,

BURTON/HAWKS, INC.

Robert E. Wellborn
Robert E. Wellborn,
Exploration Manager



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Nutters Ridge Fed. #5-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T6S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton/Hawks, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 359, Casper, Wyoming, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface NW $\frac{1}{4}$ SW $\frac{1}{4}$ 939' FWL, 1540' FSL

14. PERMIT NO.
None given

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7266' GR 7277' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1977 - REVISED

Plan to pump test the well for the coming month following the treatment for plugged perfs on 3-30-77. The well could be capable of 1.4 MMCFGPD based on initial gauges plus 50-100 BOPD. The well is making only one-third of this. We will experiment with the down-hole hot water system to attempt to find the most efficient and productive techniques. Gas from the well will be used to heat the water to 140°F; the remainder of the gas will be flared.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Wellborn
Robert E. Wellborn

TITLE Exploration Manager

DATE 4-28-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-8894	
2. NAME OF OPERATOR Burton/Hawks, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 359, Casper, Wyoming, 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW$\frac{1}{4}$SW$\frac{1}{4}$, 939' FWL, 1540' FSL		8. FARM OR LEASE NAME	
14. PERMIT NO. None Given		9. WELL NO. Nutters Ridge Federal #5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7266' GR, 7277' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T6S-R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **STATUS REPORT**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY, 1977

We are arranging for the installation of time-controlled hot oil-acid back flush equipment on a permanent basis in an attempt to correct the plugged perforations problem. Additional testing with this equipment, plus further experimentation with the down-hole heating system will be performed during the coming month.

This report was prepared by the U.S. Geological Survey, Denver, Colorado, under contract to the U.S. Department of the Interior, Bureau of Land Management, Denver, Colorado. The work was done under the supervision of the District Engineer, Denver, Colorado. The work was done under the supervision of the District Engineer, Denver, Colorado.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Wellborn TITLE Exploration Manager DATE 4-28-77
 Robert E. Wellborn

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

May 13, 1977

Burton/Hawks, Inc.
First National Bank Building
Casper, Wyoming 82602

Re: Well No. Nutters Ridge 5-1
Sec. 15, T. 6 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Our recent information indicates that the above well is currently producing approximately 30 BOPD and 500,000 cubic feet/gas, for a gas-oil ratio of 16,667:1. This, in our opinion constitutes a gas well and as such, should not be produced as an oil well with associated gas being flared.

Section 40-6-4(1), Utah Code Annotated, 1953, defines waste as:

"The term "Waste" as applied to gas shall include the escape, blowing or releasing, directly or indirectly, into the open air or gas from wells productive of gas only, or gas in an excessive or unreasonable amount from wells producing oil or both oil and gas; and the production of gas in quantities or in such manner as will unreasonably reduce reservoir pressure or unreasonably diminish the quantity of oil or gas that might ultimately be produced; excepting gas that is reasonably necessary in the drilling, completing, and testing of wells and in furnishing power for the production of wells."

Consequently, under this provision of the Act, as the value of the gas being flared at said well, exceeds the value of oil produced, it is our opinion that you are committing "waste" and as a result we are hereby requesting that production operations cease immediately until an outlet is provided for gas sales.

Very truly yours,

CLEON B. FEIGHT, Director

May 18, 1977

William J. Hawks, President
Burton/Hawks, Inc.
P.O. Box 359
Casper, Wyoming 82602

Dear Mr. Hawks:

I would like to apologize for making a false and misleading statement to you during our telephone conversation of May 17.

Upon checking our files for the wells drilled by your company in Duchesne County, I have found that all of the reports requested have been received. In fact, there is adequate information in the Nutters Ridge 5-1 well file for any "jackass" to compute the GOR.

I regret any problems or inconvenience this Division may have caused you relative to this matter. In addition, please convey my apologies to the young lady who files these reports.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CBF/sw



BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

RECEIVED
MAY 20 1977

May 18, 1977

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah, 84111

Re: Nutters Ridge Federal #5-1
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5, T6S-R4W
Duchesne County, Utah

Dear Mr. Feight:

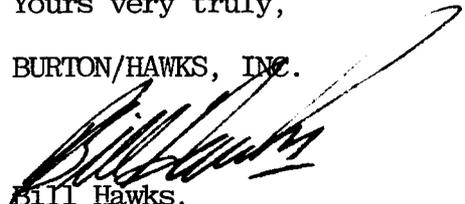
It is my understanding that you have been furnished with all the necessary information concerning the above captioned well.

As we discussed by telephone, we are still in the testing and experimenting stage. We anticipate having the well evaluated and ready to shut-in by June 15, 1977. We appreciate your cooperation and hope this plan meets with your approval.

Please give us a call if you have any problems.

Yours very truly,

BURTON/HAWKS, INC.


Bill Hawks,
President

BH/jo

CIRCULATE TO:
 DIRECTOR
 PETROLEUM ENGINEER
 MINE COORDINATOR
 ADMINISTRATIVE ASSISTANT
 ALL

RETURN TO Kathy O.
FOR FILING

J.P.
 K.O.

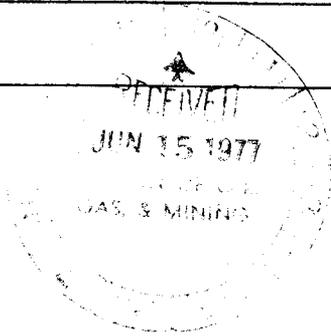


BURTON/HAWKS, INC.

First National Bank Building
P. O. Box 359
Casper, Wyoming 82602
307/234/1593

June 10, 1977

Mr. Ed Guynn
U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah, 84111



CIRCULATE TO:

**DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL**

RETURN TO Kathy O.
FOR FILING



Re: Nutters Ridge Federal #5-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5, T6S-R4W
Duchesne County, Utah

Dear Mr. Guynn:

We are in receipt of your letter of June 6, 1977, in which you advise us that flaring/venting gas will not be permitted without adequate justification.

Burton/Hawks, Inc. and the other partners in this operation feel that there is need for additional production testing of this well, considering that our other 3 indicated discoveries are shut-in. This area of production lies about 12-15 miles from the nearest gas pipeline.

At the present time, a number of companies have been contacted in regard to bringing a gathering system into this area, with possible gas processing plants, to tie into one of the existing pipelines. We must furnish these companies adequate data to justify this high expense. We believe that large reserves are present in this area. Odessa Natural Corporation's engineers calculated a potential 160 billion CFG recoverable from the sandstones in our acreage outline which are indicating production so far. McIlnay-Adams, consulting engineers in Casper, calculated 130 billion CFG recoverable from these same sandstones in this area.

All of the gas sands exhibit the same problems so far; that is they are sensitive to drilling mud, water, and perhaps even to KCl frac water. In addition, they all produce varying amounts of high pour point oil which tends to congeal at the well bore blocking the gas flow. The perfs appear also to be blocking off. Until we can solve these producing problems we will be unable to determine potentials for the wells, and accurate potential reserves for each well and the area as a whole.

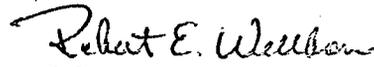
Mr. Ed Gynn
Page 2
June 10, 1977

The #5-1 well was down to 13 BOPD +220 MCFGPD from 5-26-77 to 6-3-77, at which time we shut it in awaiting a workover. Today we went back into the hole with a casing gun to see if larger perms will help; it was originally perforated with a tubing gun. Bill Martens gave me verbal permission today to test it over the coming weekend.

Unless we are allowed to continue testing this well for vitally needed information, and to the satisfaction of the companies who are considering a gathering system, this large potential gas (and oil) area may remain undeveloped in a time when this country needs it badly.

Yours very truly,

BURTON/HAWKS, INC.


Robert E. Wellborn,
Exploration Manager

REW/jo

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-8894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Nutters Ridge Fed. #5-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T6S-R4W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Burton/Hawks, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 359, Casper, Wyoming, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NW $\frac{1}{4}$ SW $\frac{1}{4}$ (939' FWL, 1540' FSL)

14. PERMIT NO.

None given

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7266' GR 7277' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing with workover rig
2. Clean sand out of perfs by circulating hot oil
3. Rerun tubing w/packers and pump
4. Produce well for 30-day test period
5. Shut-in well

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 19, 1977

BY: P. H. Small

No additional surface disturbance will occur.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Wellborn
Robert E. Wellborn

TITLE

Exploration Mgr.

DATE

9-16-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-008894
Communitization Agreement No. NA
Field Name Unnamed
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Burton/Hawks, Inc.

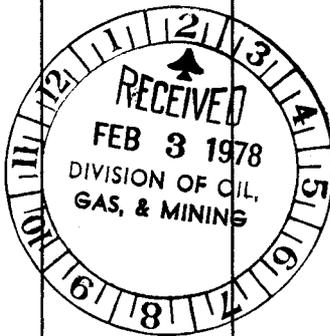
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5-1	NW NW 5	6S	4W	OSI	0	none	none	none	Operations temporarily suspended



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>453</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>none</u>	<u>none</u>	<u>none</u>
*Sold	<u>none</u>	<u>none</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>none</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>none</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>none</u>	<u>none</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>none</u>	<u>none</u>	<u>none</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>none</u>
*Other (Identify)	<u>none</u>	<u>none</u>	<u>none</u>
*On hand, End of Month	<u>453</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>34</u>	<u>none</u>	<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: Mary Campbell
Title: Production Clerk - Agent
McIlnay-Adams & Co., Inc.

Address: 2305 OXFORD LANE
CASPER, WY 82601
Page 1 of 1

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

Lease No. _____
 Federal Lease No. U-8894-A
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 1980

Agent's Address c/o McIlnay-Adams & Co., Inc. Company Burton-Hawks, Inc.
2305 Oxford Lane Signed Patricia E. Seeger
Casper, Wyoming 82601 Title Production Clerk, Agent
 Phone No. (307) 265-4351

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 5	6S	4W	5-1	0	none		none	none	none	Operations temporarily suspended

RECEIVED
 FEB 19 1980
 DIVISION OF OIL, GAS & MINING

GAS: (MCF)
 Sold none
 Flared/Vented none
 Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 34
 Produced during month none
 Sold during month none
 Unavoidably lost none
 Reason: _____
 On hand at end of month 34

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

Lease No. _____
Federal Lease No. U-8894-A
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of: February, 1980.

Agent's Address c/o McIlnay-Adams & Co., Inc.
2305 Oxford Lane
Casper, Wyoming 82601
Phone No. (307) 265-4351

Company Burton-Hawks, Inc.
Signed Patricia C. Rogers
Title Production Clerk, Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 5	6S	4W	5-1	0	none		none	none	none	Operations temporarily suspended

RECEIVED

MAR 17 1980

DIVISION OF OIL, GAS & MINING

GAS: (MCF)

Sold none
Flared/Vented none
Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 34
Produced during month none
Sold during month none
Unavoidably lost none
Reason: _____
On hand at end of month 34

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED



RECEIVED
MAR 03 1989

N1315

DIVISION OF
OIL, GAS & MINING

EFFECTIVE DECEMBER 29, 1988

BURTON/HAWKS, INC. has changed its name to:

HAWKS INDUSTRIES, INC.

NASDAQ Symbol: **"HAWK"**

CUSIP NO. **420323107**

Our physical address is:

7383 - 6WN Road

Casper, WY 82604

Please use this address for Fed Ex, UPS, etc.

Our mailing address remains:

P. O. Box 359

Casper, WY 82602

For U. S. Postal Service.

Our telephone number remains:

(307) 234-1593

Our FAX number is:

(307) 472-5106

There is no necessity to change the Burton/Hawks certificates.

Please change your records for the above accordingly.

7383 - 6WN Road
Casper, WY 82604
FAX: 307-472-5106

MAIL:
Post Office Box 359
Casper, WY 82602
(307) 234-1593

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

12

5. LEASE DESIGNATION & SERIAL NO.

U-8894A

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-"

RECEIVED
JAN 08 1990
DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

BURTON/HAWKS, INC.

3. ADDRESS OF OPERATOR

9. WELL NO.

P. O. Box 359, Casper, WY 82602

Fed. #5-1 Nutters Ridge

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

At surface

Wildcat

At proposed prod. zone

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

5-T6S-R4W

14. API NO.

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

43-0133-0403

Duchesne

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) ANNUAL STATUS REPORT
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well remains shut-in and was not produced this year. We are in the process of selling this well. The above data is incomplete because the purchaser has our files. The well is being sold to Ja-Lo, Inc., 1738 Kroe Lane, Sheridan, WY 82801. Ph.# (307) 672-7358

OLAT	CLB
DNV	CLB
JES	CLB
DTS	CLS
1-TAS	
2- MICROFILM	
3- DATE FEB 5/90	

18. I hereby certify that the foregoing is true and correct:

SIGNED Bruce L. Larson TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
U-8894A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
BURTON/HAWKS, INC.

3. Address of Operator
P O Box 359 Casper WY 82602

4. Telephone Number
(307) 234-1593

5. Location of Well
 Footage : NWSW County : Duchesne
 QQ, Sec, T., R., M. : 5-T6S-R4W State : UTAH

9. Well Name and Number
Fed. #5-1 Nutters Ridge

10. API Well Number
43-0133-0403

11. Field and Pool, or Wildcat
Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other <u>Annual Status Report</u>	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well remains shut-in and was not produced this year. The above data is incomplete because the purchaser has our files. The well was sold to Ja-Lo, Inc., 1738 Kroe Lane, Sheridan, WY 82801. Ph # (307) 672-7358. Ja-Lo is to secure bonds so we may be released.

RECEIVED

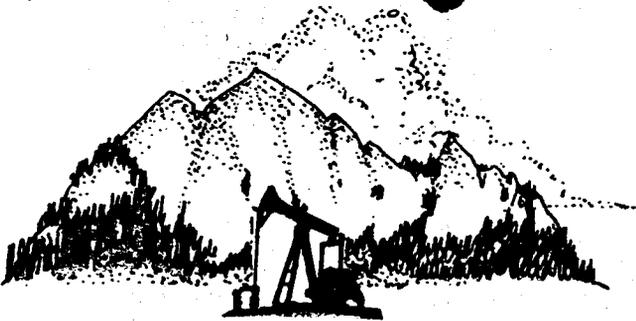
JAN 09 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Bruce L. Larson Title Operations Mgr. Date 1/6/92

(State Use Only) Bruce L. Larson



DOLAR OIL PROPERTIES

9035 South 700 East
Sandy, UT 84070-2418
(801) 561 - 3121

August 18, 1993

RECEIVED

AUG 19 1993

DIVISION OF
OIL, GAS & MINING

Vicky Carney
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Change of Operators

~~Nutter Ridge #5-1 Well - T6S,R4W - Sec 5~~ 43-013-30403
Wire Fence #25-1 Well - T6S,R5W - Sec 15
R. Fork Antelope Canyon # 35-1 - T6S,R5W - Sec 25

Dear Vicky: G11

Enclosed please find an executed copy for the above referenced wells. Please file the notices accordingly.

Thank you for your attention to this matter.

Yours truly,

DOLAR OIL PROPERTIES


Mark S. Dolar, CPL

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Federal Lease UTU-8894-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME
Nutters Ridge

2. NAME OF OPERATOR
C & J EXPLORATION, INC.

9. WELL NO.
Federal #5-1

3. ADDRESS OF OPERATOR
400 Bobwhite Drive, Edmond, Oklahoma 73034

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 5, T6South,
R4West, USM

14. PERMIT NO.
43-013-30403

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Burton/Hawks, Inc. to C & J Exploration, Inc.
effective August 1, 1993.

RECEIVED

AUG 19 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Spencer Jacob

TITLE

President

DATE

8/16/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: C & J EXPLORATION INC COMPANY REP: JIM SIMONTON

WELL NAME: NUTTERS RIDGE FED #5-1 API NO: 43-013-30403

SECTION: 5 TWP: 6S RANGE: 4W

CONTRACTOR: WESTERN OILWELL SERVICE RIG NUMBER: #319

INSPECTOR: DENNIS INGRAM TIME: 11:30 AM AM/PM DATE: 9/30/93

OPERATIONS AT THE TIME OF INSPECTION: PICKING UP RODS

=====

WELL SIGN: Y TYPE OF WELL: GAS STATUS PRIOR TO WORKOVER: SGW

H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: NO

DISPOSITION OF FLUIDS USED: FLAT TANK, WATER TANK, TRUCK.

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) _____

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: Y TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

HAVE SAT PUMPING UNIT AND WILL ROD PUMP WELL FOR OIL. THERE IS ALSO GOING TO BE A GAS LINE RUN TO WELL SOON.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
C&J Exploration Inc.

3. Address and Telephone No.
400 Bobwhite Drive, Edmond, OK 73034

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW, Sec 5, T6S, R4W

DIVISION OF
OIL, GAS & MINING

OCT 19 1993

5. Lease Designation and Serial No.

U-8894A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nutters Ridge Fed. 5-1

9. Well No.

43-013-30403

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

AUG 13 1993

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that C&J Exploration, Inc. is considered to be the operator of Well No. 5-1; NW 1/4 SW 1/4 Section 5, Township 6S, Range 4W; Lease U-8894A; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. UT-0951.

14. I hereby certify that the foregoing is true and correct

Signed

Ron Jacobs

Title

President

Date

8/13/93

(This space for Federal or State office use)

Approved by

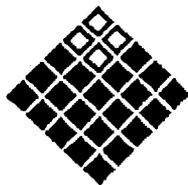
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



IAP, Inc.

Mail To: P.O. Box 10000, Casper, WY 82602-1000
Ship To: 7383 6WN Road, Casper, WY 82604-1835
Phone: (800) 443-9250 ♦ (307) 266-3838
FAX: 307-472-5106

FACSIMILE TRANSMITTAL

COMPANY NAME: State of Utah Dept Natural Resources

FAX NUMBER: 801-359-3940

ATTN: Lisha Coakley

DATE: 10-20-93
~~9-28-93~~

Number of Pages Transmitted (including this page): 6

If you have problems with receipt of materials, please contact:

Bruce A. Studer

Lisha:
Please let me know if the information (Sunday Notice
of Change of Operator) is as you need it.

Thanks,
B. Studer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:
U-8894-A

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

9. Well Name and Number:
Nutter's Ridge Fld 5-1

9. API Well Number:
43013 30403

10. Field and Pool, or Wildcat:

OPERATION OIL GAS OTHER:

Name of Operator:
Burton/Hawks, Inc

Address and Telephone Number:
PO Box 359 Casper, WY 82402 307-234-1593

Location of Well:
Section:
NWSW SEC 5 T6S, R4W U3M

County: **Duchesne**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*change operator to C+J Exploration, Inc
400 Bobwhite Drive
Edmond, OK 73034
effective July 12, 1993*

*note: This designation supersedes prior designations to Jaha and Navajo
as requested by Dick Wang.*

13. *Hawks Industries, Inc formerly Burton/Hawks, Inc*
Name & Signature: *Bruce A. Studer* *Bruce A. Studer* Title: *VP-Land* Date: *9-2-93*

(This space for State use only)

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Expires: March 31, 1993

5. Lease Designation and Serial No.

U 8894 A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

C & J Exploration Inc.

3. Address and Telephone No.

400 Bobwhite Dr, Edmund - OK 73003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5, T 6S, R 4W

8. Well Name and No.

Mutters Ridge Fed 5-1

9. API Well No.

43-013-30403

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Co Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Put back on Production
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mutters Ridge 5-1 Well went back on Production
 Oct 4th 1993

RECEIVED

OCT 19 1993

DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ross Jacob

Title President

Date Oct 14, 1993

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 19 1993

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-8894A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

C & J EXPLORATION Inc

3. Address and Telephone No.

400 BOB WHITE DRIVE, ETHONO, OK 73034

8. Well Name and No.
NUTTRENS LIDGE FENS-1

9. API Well No.
43-03-30403

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

939 FEET FWL, 1540 FEET FSL
SEC 5, T6S, R4W, USG

11. County or Parish, State

DUCHESSNE CO, WYOM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WORK OVER
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRESENTLY WORKING OVER WELL - WE ARE TARGET
DATING PRODUCTION IN SERVICE AFTER SEPT 18TH
LOCATION, PICKED UP & MADE READY FOR USE, ALL
EQUIPMENT, PIPING & OPERATIONAL NEEDS COMPLETED
& IN WORKING ORDER. LOCATION HAS NOT BEEN USED
FOR YEARS.

14. I hereby certify that the foregoing is true and correct

Signed Robert Bryant for Title C & J EXPLORATION Inc Date 9/13/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-LEC
2-DSDS
3-VLC
4-RJF
5-PL
6-SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator)	<u>C & J EXPLORATION, INC.</u>	FROM (former operator)	<u>BURTON/HAWKS INC.</u>
(address)	<u>400 BOBWHITE DR</u>	(address)	<u>PO BOX 359</u>
	<u>EDMOND, OK 73034</u>		<u>CASPER, WY 82602</u>
	<u>ROSS JACOBS, PRES.</u>		<u>BRUCE STUDER</u>
	phone <u>(405) 348 6857</u>		phone <u>(307) 234-1593</u>
	account no. <u>N 5950</u>		account no. <u>N 1310</u>

Well(s) (attach additional page if needed):

Name:	<u>NUTTERS RIDGE 5-1/GRRV</u>	API:	<u>43-013-30403</u>	Entity:	<u>8231</u>	Sec	<u>5</u>	Twp	<u>6S</u>	Rng	<u>4W</u>	Lease Type	<u>JJ-8894-1</u>
Name:	<u>R FORK ANTELOPE 25-1/GR</u>	API:	<u>43-013-30406</u>	Entity:	<u>8234</u>	Sec	<u>25</u>	Twp	<u>6S</u>	Rng	<u>5W</u>	Lease Type	<u>JJ-8897</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-2-93) (Re'd 10-20-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-3-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____. If yes, show company file number: _____. *(9-3-93) (11-30-93) letter mailed*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes/
N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operators' bond files.
- __ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OTS
12-2-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 7 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Bhm/Vernal Approved 11-24-93.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 30, 1993

Ross Jacobs
C & J Exploration, Inc.
400 Bobwhite Drive
Edmond, Oklahoma 73034

Re: Burton/Hawks Inc. to C & J Exploration, Inc. and
Total Minatome Corporation to C & J Exploration, Inc.

Dear Mr. Jacobs:

In reviewing the operator changes for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
C&J Exploration Inc.

3. Address and Telephone No.
400 Bobwhite Drive, Edmond, OK 73034

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW, Sec 5, T6S, R4W

RECEIVED

DEC 01 1993

**DIVISION OF
OIL, GAS & MINING**

5. Lease Designation and Serial No.

U-8894A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nutters Ridge Fed. 5-1

9. API Well No.

43-013-30403

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

VERNAL DIST.	
ENG.	<input checked="" type="checkbox"/>
GEOL.	<input type="checkbox"/>
E.S.	<input type="checkbox"/>
PET.	<input checked="" type="checkbox"/>
A.M.	<input type="checkbox"/>

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

AUG 13 1993

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that C&J Exploration, Inc. is considered to be the operator of Well No. 5-1; NW 1/4 SW 1/4 Section 5, Township 6S, Range 4W; Lease U-8894A; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. UT-0951.

14. I hereby certify that the foregoing is true and correct

Signed Ross Jacobs

Title President

Date 8/13/93

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-8894-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Nutters Ridge Federal #5-1

9. API Well No.

43-013-30403

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

Type of Well

Oil Well Gas Well Other

Name of Operator

Southern California Mergers & Acquisitions, Inc.

Address and Telephone No.

2510 Acero Street, Suite 390

Mission Viejo, CA 92691

(714)580-0334

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL and 939' FWL, NW 1/4 SW 1/4 Sec. 5-T6S-R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

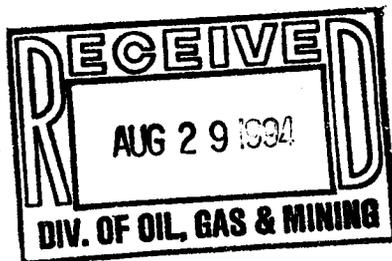
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Designation of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Southern California Mergers & Acquisitions, Inc. is considered to be the operator of the Nutters Ridge Federal #5-1 well; NW 1/4 SW 1/4 Section 5, Township 6 South, Range 4 West, USM; Lease UTU-8894-A, Duchesne County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UT0978.



RECEIVED
AUG 15 1994

I hereby certify that the foregoing is true and correct

Signed Arnold A. Williams

Title President

Date 8/11/94

(This space for Federal or State office use)

Approved by **Is) HOWARD B. CLEAVINGER II**

Title **ASSISTANT DISTRICT MANAGER**

Date 8-25-94

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg. _____

1. Date of Phone Call: 8-29-94 Time: 4:50

2. DOGM Employee (name) L. Cordova (Initiated Call
Talked to:
Name Ross Jacobs (Initiated Call - Phone No. (405) 348-6857
of (Company/Organization) C&G Exploration Inc.

3. Topic of Conversation: Open chg. C&G to Southern CA Me yers & Alf. Inc.

4. Highlights of Conversation: _____
Msg. Answering Machine.

*940830 Ross Jacobs - C&G sold an interest in the (4) wells, however
per agreement C&G was going to remain operator of the wells.
Southern CA breached the contract by filing a change of operator
with the Btm (appr. 8-25-94). There is a lawsuit in progress
through the Federal Court in OK. I referred Mr. Jacobs to the
Btm/Vernal, and will not change state records until further
notice.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OCT 14 1994

N7750

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: ~~N5950~~

SOUTHERN CALIFORNIA MERGES & Acquisitions
 PO Box 965
~~ROSS JACOBS ROOSEVELT, UTAH~~
~~G & J EXPLORATION, INC. 84066~~
~~400 BOBWHITE DR~~
~~EDMOND OK 73034~~

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4301330403	08231	06S 04W 5	GRRV	PGW	31	0	546	0
4301330404	08233	06S 05W 15	GRRV	SGW		- Separate chg. (A N2m-1437)		
4301330406	08234	06S 05W 25	GRRV	SGW				
4301330425	10370	06S 05W 22	GRRV	SGW				
4301330426	10371	06S 05W 24	GRRV	SGW				
TOTALS								

COMMENTS: LISA
10-14-94
U

I hereby certify that this report is true and complete to the best of my knowledge.
 Date: 13 OCT 94
 Name and Signature: [Signature]
 Telephone Number: 801 722 5808

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Chg. _____

1. Date of Phone Call: 9-12-94 Time: 2:30

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Angela Franklin (Initiated Call) - Phone No. (801) 531-8446
of (Company/Organization) Gusku, Beckell Law Firm

3. Topic of Conversation: C&G Explor. to Southern CA Meigors (4 wells)

4. Highlights of Conversation: _____
C&G planning to submit sundries "oper. chg." back to C&G. Southern
planning to submit sundries "oper. chg." back to Southern, per Ms.
Franklin at that time Btm/Ed Forsman will officially designate
Southern operator based on interest in the well.
(Southern 80% C&G 20%)

* Mail copies of monthly prod. & disp. reports for Aug & Sept. to
Southern / N7750. (They are aware that C&G is still listed as operator
until further notice fr. Btm/Vernel)

* 950117 Btm/Vernel Mailing Hr.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

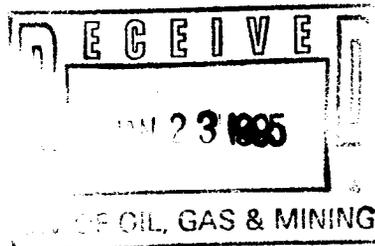
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:

3161.2
UT08438

7/17/94
11/18/94

November 18, 1994



CERTIFIED MAIL
RETURN RECEIPT REQUESTED
P 388 280 413

Ross Jacobs
C&J Exploration, Inc.
400 Bobwhite Drive
Edmond, OK 73034

Re: Sundry Notices-Change of Operator
Nutters Ridge Fed 5-1
Sec. 5, T6S, R4W
Lease U-8894-A
Antelope Canyon 25-1
Sec. 25, T6S, R5W
Lease U-8897-A

Dear Mr. Jacobs:

We have reviewed your Sundry Notices requesting a Change of Operator for the referenced wells.

According to our records C&J Exploration, Inc. owns from 15.315912/18.936036% interest in the Operating Rights on Lease U-8894-A and U-8897-A, and Southern California Mergers & Acquisitions, Inc. owns the remaining 84.684088/81.03964% interest. Both parties have self-certified they have the right to operate upon the leasehold premises.

Regulation 43 CFR 3161.2 gives the Authorized Officer responsibility to approve and monitor proposals for drilling, development or production of oil and gas, and govern specific lease operations. It is in the best interest of the public there be only one recognized operator for each well. In order to avoid repetitious changes in operator for these wells the majority operating rights holder will be recognized as the operator of record. Therefore, your request for Change of Operator is denied.

You may appeal this decision by requesting a State Director Review, in accordance with regulations in Title 43 CFR 3165.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,



Howard B. Cleavinger II
Assistant District Manager
for Minerals

cc: Clemens, Holshouser, Pate & Klein
Southern California Mergers & Acquisitions, Inc.

MHerrmann: November 18, 1994

bcc: well files
lease file
central file
reading file

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC	7-PL	✓
2-LWP	8-SJ	✓
3-DEB	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-25-94)

TO (new operator)	SOUTHERN CALIFORNIA MERGERS & ACQUISITIONS INC	FROM (former operator)	C & J EXPLORATION INC
(address)	2510 ACERO ST STE 390	(address)	400 BOBWHITE DR
	MISSION VIEJO CA 92691		EDMOND OK 73034
	DONALD WILLIAMS, PRES.		ROSS JACOBS
phone (714)	580-0334	phone (405)	348-6857
account no.	N 7750 (8-29-94)	account no.	N 5950

Well(s) (attach additional page if needed):

Name:	WOLF HOLLOW 22-1/GRRV	API:	43-013-30425	Entity:	10370	Sec	22	Twp	6S	Rng	5W	Lease Type:	UTU889
Name:	ANTELOPE RIDGE 24-1/GR	API:	43-013-30426	Entity:	10371	Sec	24	Twp	6S	Rng	5W	Lease Type:	UTU889
Name:	NUTTERS RIDGE 5-1/GRRV	API:	43-013-30403	Entity:	8231	Sec	5	Twp	6S	Rng	4W	Lease Type:	UTU889
Name:	R FORK ANTELOPE CYN	API:	43-013-30406	Entity:	8234	Sec	25	Twp	6S	Rng	5W	Lease Type:	UTU889
Name:	25-1/GRRV	API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	

OPERATOR CHANGE DOCUMENTATION

- X* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Dispute / see phone Doc 8/24/94*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-29-94)*
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* yes If yes, show company file number: *#159049 (cf. 4-20-94)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *1-24-95*
- See* 6. Cardex file has been updated for each well listed above. *1-24-95*
- See* 7. Well file labels have been updated for each well listed above. *1-24-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-23-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- lec* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: January 27 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940829 Btm/Vernal Aprx. 8-25-94.

941118 Btm/Vernal Denied "C.E.G. Explor. Inc." (Southern CA to remain open. eff. 8/94)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 19 1995

6. Lease Designation and Serial Num
UTU 8894A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreemer



1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Nutters Ridge 5-1

2. Name of Operator
Southern California Mergers & Acquisitions

10. API Well Number
43-013-30403

3. Address of Well
P.O. Box 965, Roosevelt, Utah 84066

4. Telephone Number
722-5808

11. Field and Pool, or Wildcat
Sowers Canyon

5. Location of Well
 Footage : **939' FWL, 1540' FSL**
 QQ. Sec, T., R., M. : **NWSW Sec 5, T6S, R4W**

County : **Duchesne**
 State : **Utah**

USM



NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

Date of Work Completion 12/20/91

Report results of Multiple Completions and Recompletions to different re on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give sut locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Pulled rods and tubing. Reperforated from 4676' to 4706'.
 Frac'd with 4200 gallons of diesel (see attached detail).**

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

D.G. Howard

Title Consultant

Date 05/16/95

(State Use Only)

Nutters Ridge 5-1
12/15/94
Day 1
Workover

Moved in and rigged up service unit. Changed over to rod handling equipment. Unseated pump. Laid down 1 1/2" by 22' polished rod and one 6', 3/4" pony rod. Pulled 186 3/4" rods (slick) and laid down pump. Removed tubing flange and changed over to tubing equipment. Shut down for night.

Nutters Ridge 5-1
12/16/94
Day 2
Workover

Release tubing anchor catcher. Installed the BOP. Rigged up tubing equipment and pulled 144 joints of 2 7/8" J55 8rd tubing out of well. Tallied tubing while pulling. Laid down tubing anchor catcher, one joint of tubing, pump seating nipple, and one more joint of tubing (total of 146 joints of tubing). Shut down for night.

Nutters Ridge 5-1
12/19/94
Day 3
Workover

Rigged up perforators. Ran a CCL-GR log from TD @ 4720' to 2700'. Perforated intervals 4676-4690', 4696-4700', and 4702-4706' shooting 3 JSPF, phased 120° (total 66 shots). Rigged down OWP. Picked up 7" 26# Fulbore packer with seating nipple above on 144 joints of tubing. Set packer at 4634' with 20,000# tension. Shut down for night.

Nutters Ridge 5-1
12/20/94
Day 4
Workover

Pumped 4200 gallons of heated diesel, containing parrifin dispersant and demulsifier, down tubing and into perforations from 4702' to 4690' dropping 200 frac balls for diversion. The average pressure during the job was 2900 psi at 4 barrels per minute. Maximum pressure was 3200 psi. ISIP was 2100 psi, and 930 psi in 15 minutes. Rigged down Dowell. Equalized and released Fullbore packer. Pulled 144 joints of 2 7/8" tubing out of well. Laid down packer. Picked up mule shoed collar, 1 joint of 2 7/8 tubing, pump seating nipple, 1 joint of tubing, tubing anchor catcher, and ran in well on 143 joints of tubing. Picked up two 2 7/8" by 8' tubing subs and one joint of tubing. Set TAC at 4645' with 18,000# tension. (EOT @ 4709', SN @ 4679'). Removed BOP. Installed tubing flange. Changed over to rod equipment. Shut down for night.

Nutters Ridge 5-1
12/21/94
Day 5
Workover

Picked up 2 1/2" X 1 1/2" X 14' RWAC pump. Ran pump in well on 186 3/4" rods, slick. Picked up one 6' pony rod and installed 1 1/2" X 22' polished rod. Seated pump, installed horses head and hooked up flow lines. Start pump unit and pump up well. Tested to 400 psi. Rigged down service unit. Left well pumping.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/5/2005

FROM: (Old Operator): N9999-Orphan Well Program c/o Division of Oil Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1 (801) 538-5281	TO: (New Operator): N2480-Berry Petroleum Company 5201 Truxton Ave, Suite 300 Bakersfield, CA 93309 Phone: 1 (661) 616-3900
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NUTTERS RIDGE FED 5-1	05	060S	040W	4301330403	8231	Federal	GW	S
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	GW	S
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: _____
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2004
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/5/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/24/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000035

COMMENTS:

BLM REISSUED LEASES ON SHUT IN ORPHAN WELLS FROM SOUTHERN CALIFORNIA MERGERS AND ACQUISITIONS.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

October 5, 2006

Kenneth F. Appis
Berry Petroleum Company
5201 Truxton Ave., Suite 300
Bakersfield, California 93309

Re: Well No. Nutters Ridge 5-1
NWSW, Sec. 5, T6S, R4W
Duchesne County, Utah
Lease No. UTU-8894-A

Dear Mr. Appis:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Berry Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000035, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
Southern California Mergers & Acquisitions
Burlington Res OG Co LP
Burton/Hawks Inc.
Hep Partners LP
Horizon Oil & Gas Co.
Poindexter Mary A P
Ashley National Forest

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM VERNAL, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-8894-A
2. Name of Operator BERRY PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5201 Truxton Ave., Ste. 300, Bakersfield, CA 93309	3b. Phone No. (include area code) 661-616-3900	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSW 5-6S-4W		8. Well Name and No. Nutters Ridge 5-1
		9. API Well No. 43-013-30403
		10. Field and Pool, or Exploratory Area Brundage Canyon
		11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Berry Petroleum Company, as operator is responsible for conducting all operations in accordance with the requirements of the APD, Sundry Notice approval, Regulations found in 43 CFR, and applicable Onshore Orders and/or Notice to Lessees.

Bond Coverage for operations conducted on these wells is being provided by the Operator stated above in the form of a statewide surety bond. BLM Bond number is UTB000035.

See attached list of leases and wells assigned to each lease, Lease:

UTU-8894-A

Effective as of February 5, 2005.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kenneth F. Appis

Title Regional Land Manager

Signature

Kenneth F. Appis

Date

07/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGON

Well List

<u>Well Name</u>	<u>API Number</u>	<u>Lease</u>	<u>ST</u>	<u>County</u>	<u>TWP/LAT</u>	<u>RGE/LON</u>	<u>SEC</u>	<u>QTR</u>
✓ Nutters Rudge Fed 1-5	43-013-30403	UTU-8894-A	UT	Duchesne	6S	4W	5	NW/SW
Wire Fence Cyn Fed 15-1	43-013-30404	UTU-8895-A	UT	Duchesne	6S	5W	15	NE/NW
Wire Fence Cyn 21-1	43-013-30496	UTU-8895-A	UT	Duchesne	6S	5W	21	NW/NE
Antelope Ridge 24-1	43-013-30426	UTU-8897	UT	Duchesne	6S	5W	24	SE/SW
Rt Fork Antelope Cyn Fed 25-1	43-013-30406	UTU-8897-A	UT	Duchesne	6S	5W	25	NE/NE

CONDITIONS OF APPROVAL

Berry Petroleum Co.

Notice of Intent Change of Operator

Lease: UTU-8894-A
Well: Nutters Ridge 5-1
Location: NWSW Sec 5-T6S-R5W

The change is approved with the following conditions:

1. The well shall be producing or plugged and abandoned by October 5, 2007

This is an Order of the Authorized Officer (see 43 CFR 3162.1(a)). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any questions, please feel free to contact Matt Baker of this office at (435) 781-4490.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-8894-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NUTTERS RIDGE FED 5-1
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013304030000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540 FSL 0939 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 06.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

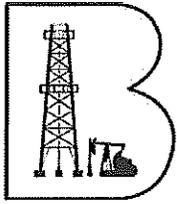
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT BERRY PETROLEUM PLANS TO PLUG AND ABANDON THE ABOVE SUBJECT WELL. SEE THE ATTACHED PLUGGING PROCEDURE. THE ASHLEY NATIONAL FOREST HAS WINTER STIPS ON THIS LOCATION SO PLUGGING AND RECLAMATION PROCEDURES WILL NOT BEGIN UNTIL AFTER MAY 15, 2012 A 24 HOUR NOTICE WILL BE SENT OUT WHEN THE EXACT DATE OF THE PLUGGING IS TO TAKE PLACE.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: January 30, 2012
By: Derek Quist

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 1/30/2012	



Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202

Main (303) 999-4400
Fax (303) 999-4401

www.bry.com

Date: January 5, 2012

Well Name: **Nutters Ridge Fed #5-1**
API#: 43-013-30403
Location: NWSW Sec 5 T6S R4W
County, State: Duchesne County, Utah

SHL: 939' FWL & 1540' FSL
BHL: 939' FWL & 1540' FSL
Elevations: 7277 ft KB; 7266 ft GL
MTD: 5924 ft
PBD: 4770 ft
Surf Csg: 9-5/8" 24# grade unk @ 2002 ft, cmtd 276 sx G (heavy) and 326 sx (light)
Prod Csg: 7" 26# grade unk @ 4880 ft; cmtd 240 sx G
Mkr Jnts: ? ft
Tbg: 2-7/8" @ 4709 ft (estimated) w/ TAC @ 4645 ft
SN: 4679 ft (estimated)
TOC: 3920 ft
Existing Perforations: 4676 - 4706 ft

Well Plugging and Abandonment Procedure:

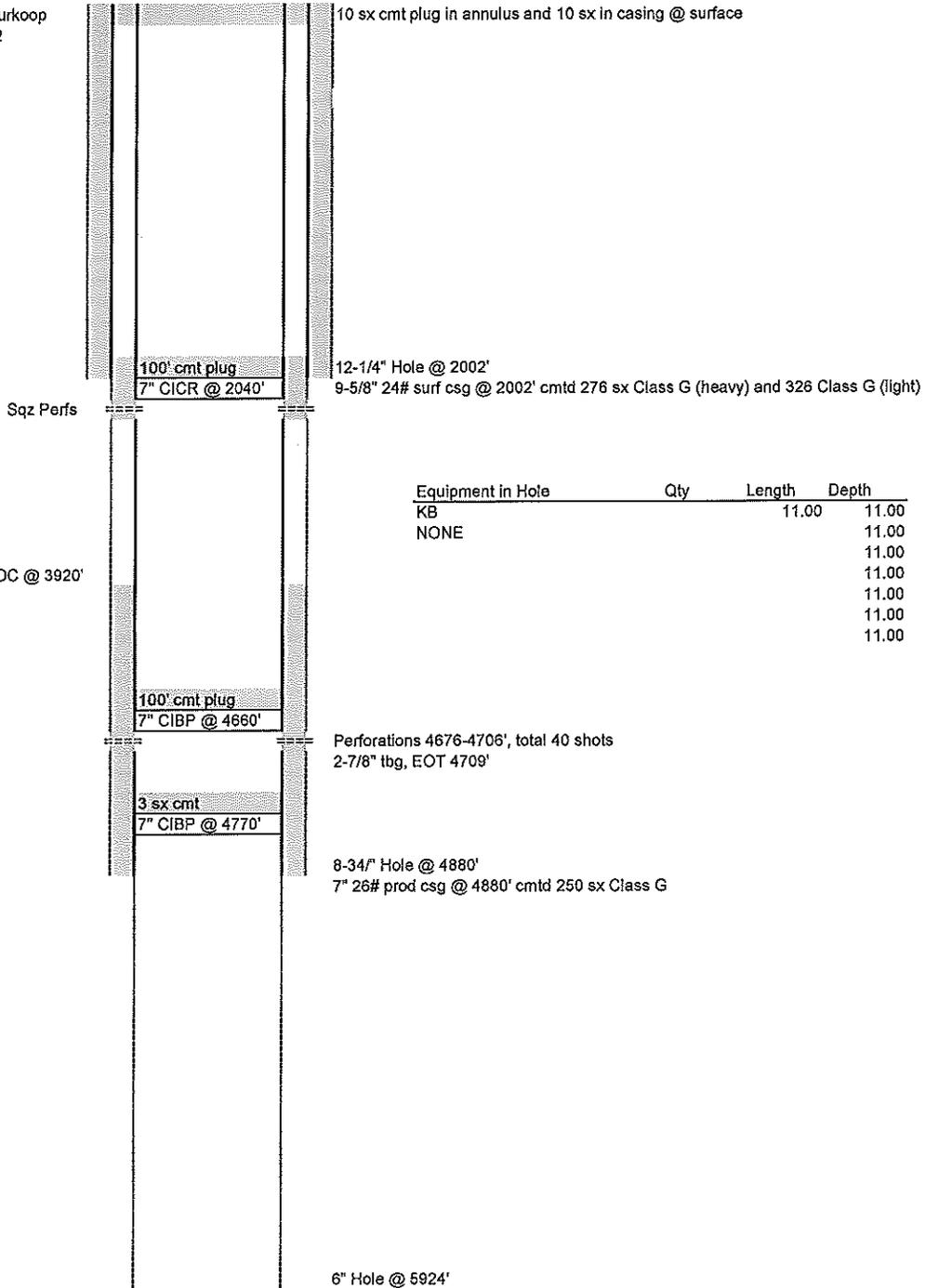
Note: Well files may be incomplete and equipment in hole and depths may not be as described however casing and cementing records appear accurate

1. MIRU WOR, ND WH and NU BOP, release tbg anchor and TOOH standing back w/ 2-7/8" tbg
2. PU and TIH w/ 7" CIBP and set @ 4660'
3. Pump 100' 15.8 ppg Class G cmt plug on top of CIBP, PUH and reverse clean, TOOH standing back
4. RU WL and RIH to 2052' and perforate w/ 4 shots, POOH w/ WL and RD
5. TIH w/ CICR and set @ 2040' establish circ and pump 100' 15.8 ppg Class G cmt plug across surf csg shoe, release and pump 100' cmt plug on top of CICR, reverse clean
6. PUH and spot 10 sx cmt plug at surface in 7" csg, switch over and pump same in 9-5/8" x 7" annulus
7. ND BOP, cut off csg 4' below GL and weld on cap, RDMO WOR
8. Reclaim site per USFS requirements

Berry Petroleum Company
 Nutters Ridge Fed #5-1
 API # 43-013-30403
 NWSW Sec 5 T6S R4W
 Duchesne Co, UT
Abandoned Configuration

Prepared Charles Durkoop
 Updated 1/5/2012

7277 KB
 7266 GL
 11 KB-GL

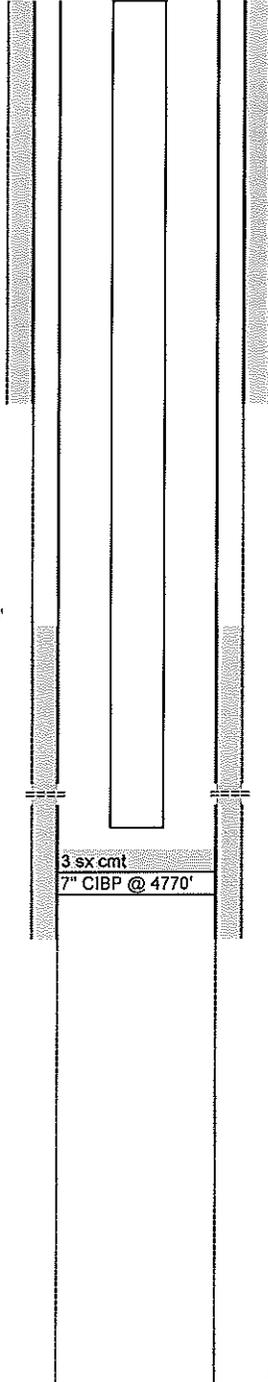


Berry Petroleum Company
 Nutters Ridge Fed #5-1
 API # 43-013-30403
 NWSW Sec 5 T6S R4W
 Duchesne Co, UT
 Current Configuration

Prepared Charles Durkoop
 Updated 1/5/2012

7277 KB
 7266 GL
 11 KB-GL

TOC @ 3920'



12-1/4" Hole @ 2002'
 9-5/8" 24# surf csg @ 2002' cmtd 276 sx Class G (heavy) and 326 Class G (light)

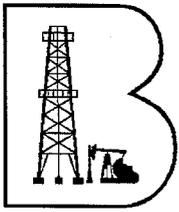
Equipment in Hole	Qty	Length	Depth
KB		11.00	11.00
2-7/8" tbg	144 + pups	4645.00	4656.00
TAC	1		4656.00
2-7/8" tbg	1	23.00	4679.00
SN	1		4679.00
2-7/8" tbg	1	30.00	4709.00
mule shoe	1		4709.00

Perforations 4676-4706', total 40 shots
 2-7/8" tbg, EOT 4709'

3 sx cmt
 7" CIBP @ 4770'

8-3/4" Hole @ 4880'
 7" 26# prod csg @ 4880' cmtd 250 sx Class G

6" Hole @ 5924'



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

May 1, 2012

State of Utah OG&M

Salt Lake City, Utah

Re: P&A and Reclamation

Nutters Ridge Fed 5-1
NWSW 1540 FSL, 939 FWL
Section 5 T6S R4W
43-013-30403

Begin at approx. 8:00 am on May 3, 2012. We will have a workover rig on location to begin pulling tubing and removing equipment. We will notify you again within 24 hours of actually plugging the well bore with cement. If you have any specific questions please contact Don Dulen 1-435-823-1911. After the well bore is plugged we will proceed directly with the reclamation of the well pad.

If you have any questions or need more information, please call.

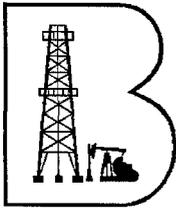
Sincerely,
Kathy Fieldsted

CC: BLM and Forest Service

RECEIVED

MAY 01 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

May 7, 2012

43-013-30403

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Cement for P&A

Nutters Ridge Fed 5-1
NWSW 1540 FSL 939 FWL
Section 5 T6S R4W
Lease # UTU-8894A

Beginning at approx. 7:00 am on May 8, 2012.

If you have any questions or need more information, please call.

Sincerely,
Kathy Fieldsted

RECEIVED
MAY 08 2012
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator): Berry Petroleum Company, LLC N4075 1999 Broadway Street , Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400	TO: (New Operator): Linn Operating, Inc. N4115 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
--	--

CA No. **Unit:** **Berry Pilot EOR 246-02**
Brundage Canyon

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

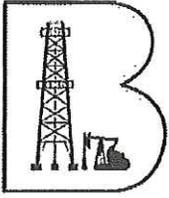
Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-8894-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: NUTTERS RIDGE FED 5-1	
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013304030000	
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540 FSL 0939 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 06.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The Nutters Ridge Fed 5-1 was P&A on May 9, 2012. 500 sacks of Class G cement was used with cement ran to surface. Please see attached plugging procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 01, 2015		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 2/23/2015	



Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202

Main (303) 999-4400
Fax (303) 999-4401

www.bry.com

Date: January 5, 2012

Well Name: **Nutters Ridge Fed #5-1**
API#: 43-013-30403
Location: NWSW Sec 5 T6S R4W
County, State: Duchesne County, Utah

SHL: 939' FWL & 1540' FSL
BHL: 939' FWL & 1540' FSL
Elevations: 7277 ft KB; 7266 ft GL
MTD: 5924 ft
PBSD: 4770 ft
Surf Csg: 9-5/8" 24# grade unk @ 2002 ft, cmtd 276 sx G (heavy) and 326 sx (light)
Prod Csg: 7" 26# grade unk @ 4880 ft; cmtd 240 sx G
Mkr Jnts: ? ft
Tbg: 2-7/8" @ 4709 ft (estimated) w/ TAC @ 4645 ft
SN: 4679 ft (estimated)
TOC: 3920 ft
Existing Perforations: 4676 - 4706 ft

Well Plugging and Abandonment Procedure:

Note: Well files may be incomplete and equipment in hole and depths may not be as described however casing and cementing records appear accurate

1. MIRU WOR, ND WH and NU BOP, release tbg anchor and TOOH standing back w/ 2-7/8" tbg
2. PU and TIH w/ 7" CIBP and set @ 4660'
3. Pump 100' 15.8 ppg Class G cmt plug on top of CIBP, PUH and reverse clean, TOOH standing back
4. RU WL and RIH to 2052' and perforate w/ 4 shots, POOH w/ WL and RD
5. TIH w/ CICR and set @ 2040' establish circ and pump 100' 15.8 ppg Class G cmt plug across surf csg shoe, release and pump 100' cmt plug on top of CICR, reverse clean
6. PUH and spot 10 sx cmt plug at surface in 7" csg, switch over and pump same in 9-5/8" x 7" annulus
7. ND BOP, cut off csg 4' below GL and weld on cap, RDMO WOR
8. Reclaim site per USFS requirements