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Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed *12-31-76*
OW WW..... TA.....
OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land ..

LOGS FILED

Miller's Log.....
Electric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
SNC Sonic GR..... Lat..... MI-L..... Sonic.....
CRLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1907' SNL & 1695' EWL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 mi. North & 1 mile West of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1695' FNL

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other wells in Sec. 11

19. PROPOSED DEPTH
11,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,937' GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	16"	65#H	60'	Cmt to Surface
12 1/4"	9 5/8"	36#K	3000'	Cmt to Surface
8 3/4"	7"	26#N	9400'	4000' to Bottom
6"	5"	18#	Liner from 8900'-11,500'. Cmt behind all lnr.	

Propose to drill 11,500', test of the Green River & Wasatch formations.

Plan to flare any gas encountered during and subsequent to completion to clean up and evaluate the well.



Approval notice - Utah State Oil & Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. Layton TITLE Area Drilling Supt. DATE March 19, 1976
J. A. Layton

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

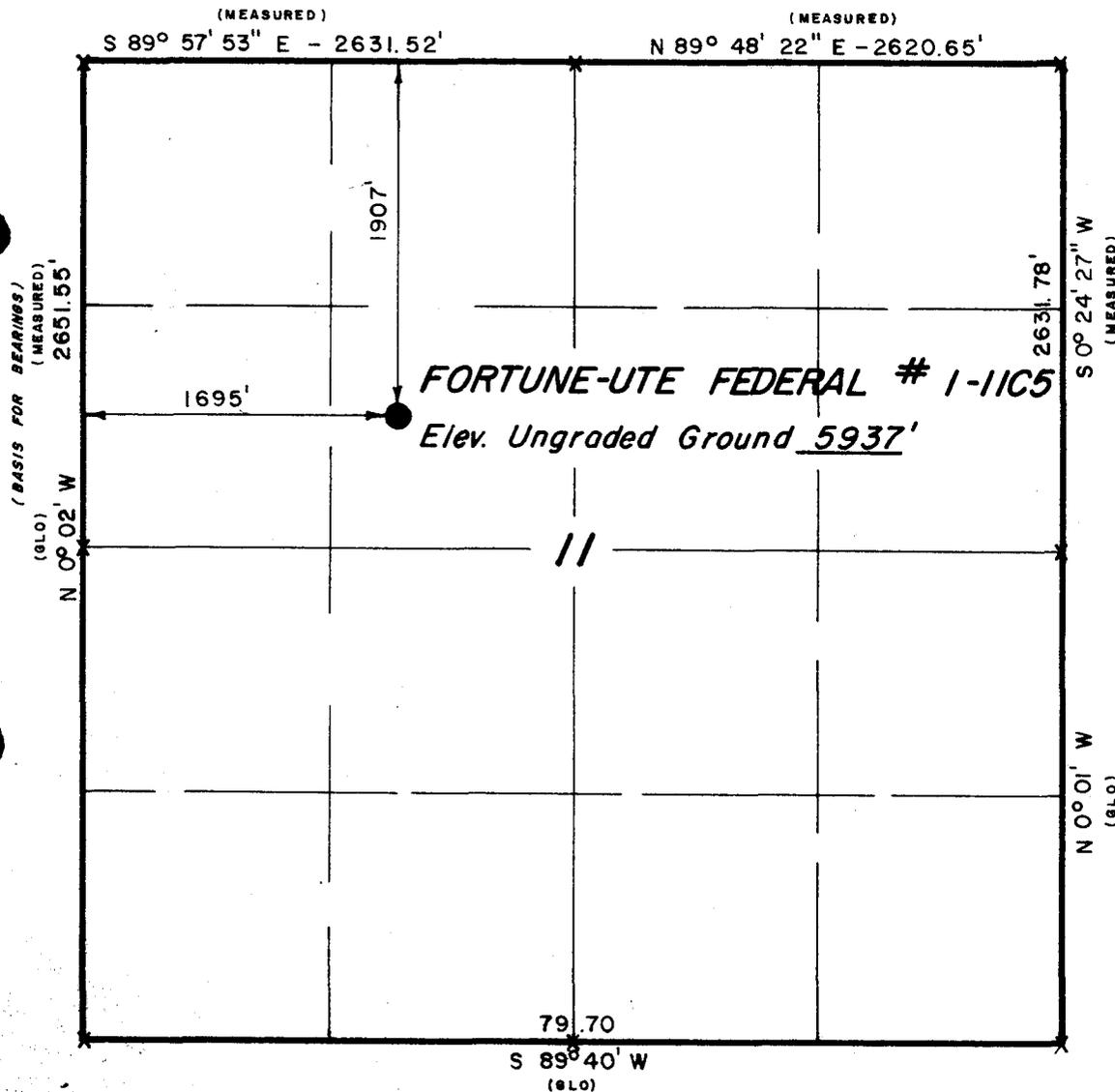
APPROVED BY E. W. Szymanski TITLE DISTRICT ENGINEER DATE SEP 08 1976

CONDITIONS OF APPROVAL, IF ANY:
Change in access rte - port sur. owner request.

T3S, R5W, U.S.B. & M.

PROJECT

GULF OIL CORPORATION
 Well location, Fortune - Ute
 Federal #1-11C5, located as shown
 in the SE 1/4 NW 1/4 Section II,
 T3S, R5W, U.S.B. & M. Duchesne
 County, Utah.



CERTIFICATE

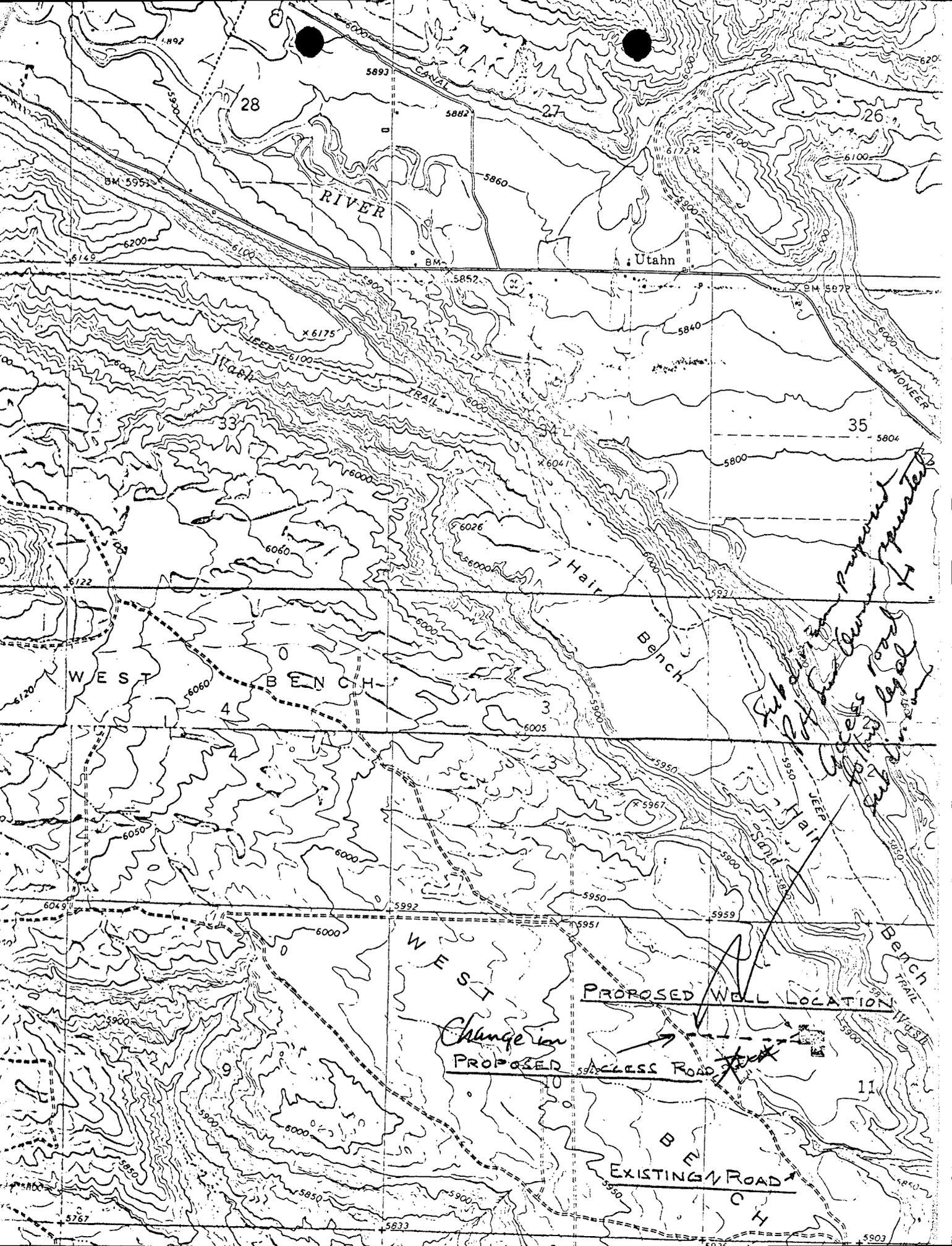
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Telroy J. Ward
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/16/76
PARTY LDT WP	REFERENCES GLO PLAT
WEATHER COOL	FILE GULF OIL CORP

X = Section corners located.



RIVER

Utahn

WEST BENCH

BENCH

Hair Bench

EXISTING ROAD

Change in PROPOSED ACCESS ROAD

PROPOSED WELL LOCATION

*Sub area in purple
uses road level
out in area*

GULF ENERGY AND MINERALS COMPANY

**Seven Point Information Sheet
Attach to U.S.G.S. Form 9-331-C
For**

Well: Fortune Ute-Federal No. 1-11C5
Location: 1907' SNL & 1695' EWL, Section 11-3S-5W
County and State: Duchesne Co., Utah
Lease Number: 14 20 H62 2390

1. Surface casing: Size, weight, length, grade, new or used:

3,000' 9 5/8" OD 36# K-55 New

2. Size and series (pressure rating) of casingheads, flanges, and spools:

Surface casing flange will be 9 5/8" x 10" series 900.
Intermediate casing spool will be 10" series 900 x 6" series 1500.

3. Intermediate casing: Size, weight, length, grade, new or used:

9,400' 7" OD 26# N-80 New

4. Blowout preventers:

On surface casing - (Minimum of series 900 equipment) Hydraulically actuated double gate with blind rams and drill pipe rams, and bag type preventer with rotating head and appropriate choke manifold. On intermediate casing - (Minimum of series 1500 equipment) one rotating head, one bag type preventer, one double ram preventer (blind rams and DP rams), one single DP ram preventer, with appropriate choke manifold.

5. Auxiliary equipment:

Flow sensors, PVT equipment, pump stroke counter, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper kelly cock will be used from 3000' to TD. Lower kelly cock and DP sub will be available on the rig floor.

6. Anticipated bottom hole pressure at total depth or maximum expected pressure:

7790# Maximum BHP

7. Types of drilling fluid:

Fresh water, low solids, non-dispersed from surface to TD.

GULF OIL CORPORATION

12 Point Surface Use Plan

for

Fortune - Ute Federal # 1-11C5

Section 11, T3S, R5W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

To reach Gulf Oil Corporation well location Fortune - Ute Federal #1-11C5 located in Section 11, T3S, R5W, U.S.B. & M. proceed North from Duchesne, Utah on the existing river road (behind the high school) for 3 miles; exit to the West and proceed up the dugway to the top of the bench then West to intersection of roads 1/4 mile; exit to the North onto the existing road and proceed 2 1/2 miles; exit to the NE onto the proposed access road and proceed 0.3 miles to said location.

2. PROPOSED ACCESS ROAD

As shown on the attached topographic map, the proposed access road will leave the location on the West side and proceed West 0.3 miles to the existing road. The access road will be a 20' wide road (20' total) with a side drain ditch on each side. The proposed access road will traverse generally flat ground requiring minor cuts and fills excluding a large wash (10' wide x 8' deep) that will necessitate the construction of a semi-permanent ford.

3. LOCATION OF EXISTING WELLS

There are no known wells within a radius of 1/2 mile. Wells within a 2 mile radius are shown on attached topographic map. (See location plat for placement of Fortune - Ute Federal # 1-11C5 within the section).

4. LATERAL ROADS TO WELL LOCATIONS

There are no additional roads excepting the proposed access road planned for this well. See attached topographic map for roads in the general area.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

A temporary 300 barrel tank will be set up on the location to handle well condensate in the event production is established. When the well is completed a well head, treater, and tank battery will be set up on the location to handle the production. The location for flowlines and other production facilities shall be contained on the proposed location layout.

6. LOCATION AND TYPE OF WATER SUPPLY

A water well will be drilled 250' east of the oil well location.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All other types of waste such as non-burnable trash, well cuttings, drilling chemicals, and overflows of condensate shall be contained in the reserve pit and on completion of the well, shall be buried with a minimum 2' of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

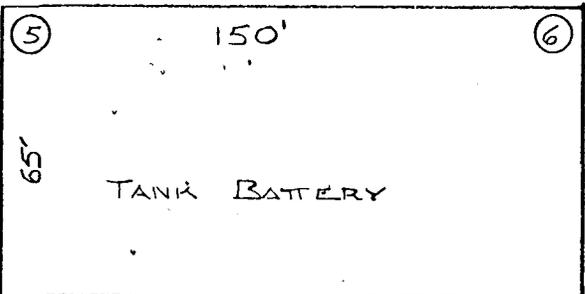
See attached location layout sheet. Some moderate land construction is anticipated as a 7.5 cut on the West side and rest to be leveled and filled. B.L.M. District Manager will be notified before any construction begins on the proposed location site.

11. PLANS FOR RESTORATION OF SURFACE

This well is located in an area with some topsoil. All topsoil will be stripped and stockpiled prior to construction and drilling; (see attached location layout sheet). The well site and access road will be restored to the natural contour as quickly as possible by spreading the stockpiled topsoil over the disturbed area and reseeded with a seed mixture of designated range grasses when the moisture content of the soil is adequate for germination.

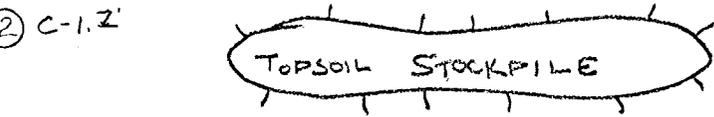
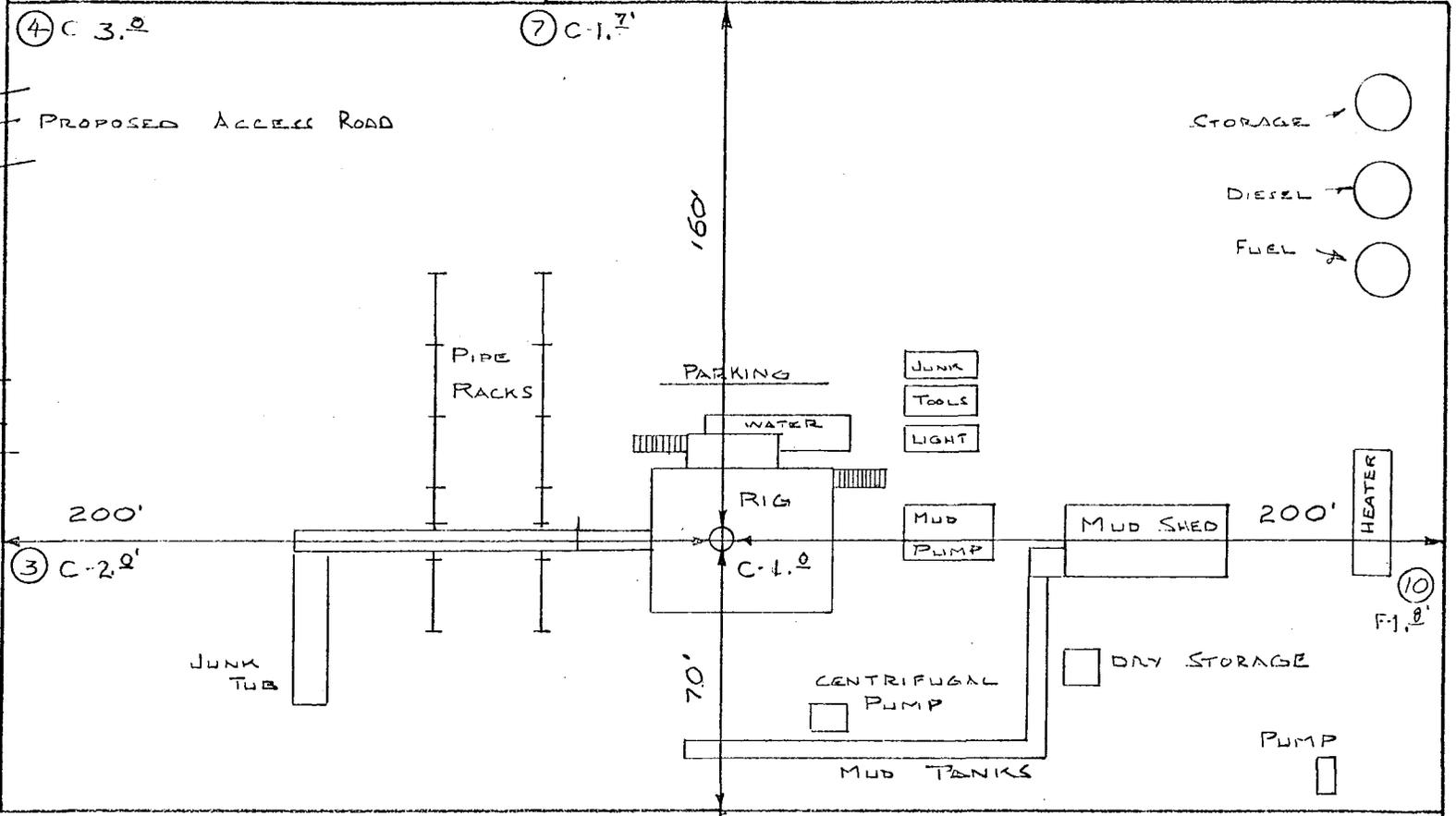
12. TOPOGRAPHY

The location area is generally sloping to the Southeast consisting of low rolling hills broken by gullies and washes. Drainages are moderate to level and are intermittent in nature running occasionally in the springtime and then Southeast into the annually flowing Duchesne River. This arid to semi-arid area is sparsely vegetated with juniper and pinion forest 1 to 2 miles to the North, 65% sagebrush and native grasses and 35% bare sandy clay soil. The vegetation supports light cattle and sheep grazing. Wildlife is sparse; predominantly deer, and a variety of small mammals and birds. A large wash parallels the location to the Southwest. A steep hillside drops off into Sand Wash approximately 400' to the NE of the location site. Ground through the location site slopes on approximately a 1% grade and is vegetated with sagebrush and grass. Removal of 3 to 4 juniper trees will be necessary to construct the location site.



APPROX. YARDAGE
 CUT: 3518 Cu. Yds
 FILL: 1964 Cu. Yds

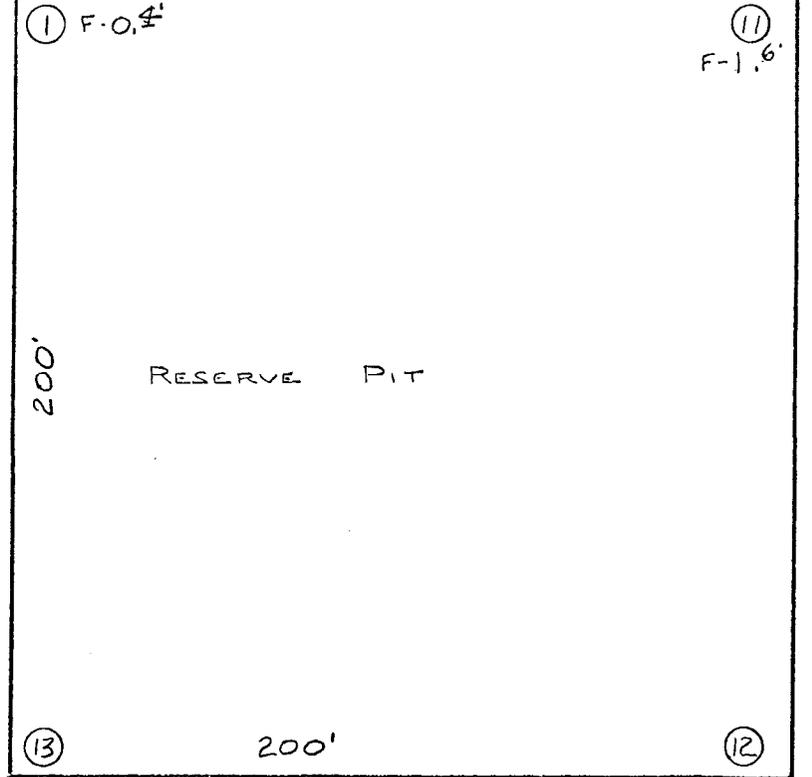
REF. POINT ELEVATIONS
 Pt 250' N = 5936.03'
 Pt 300' N = 5934.71'
 Pt 250' E = 5934.23'
 Pt 300' E = 5933.20'

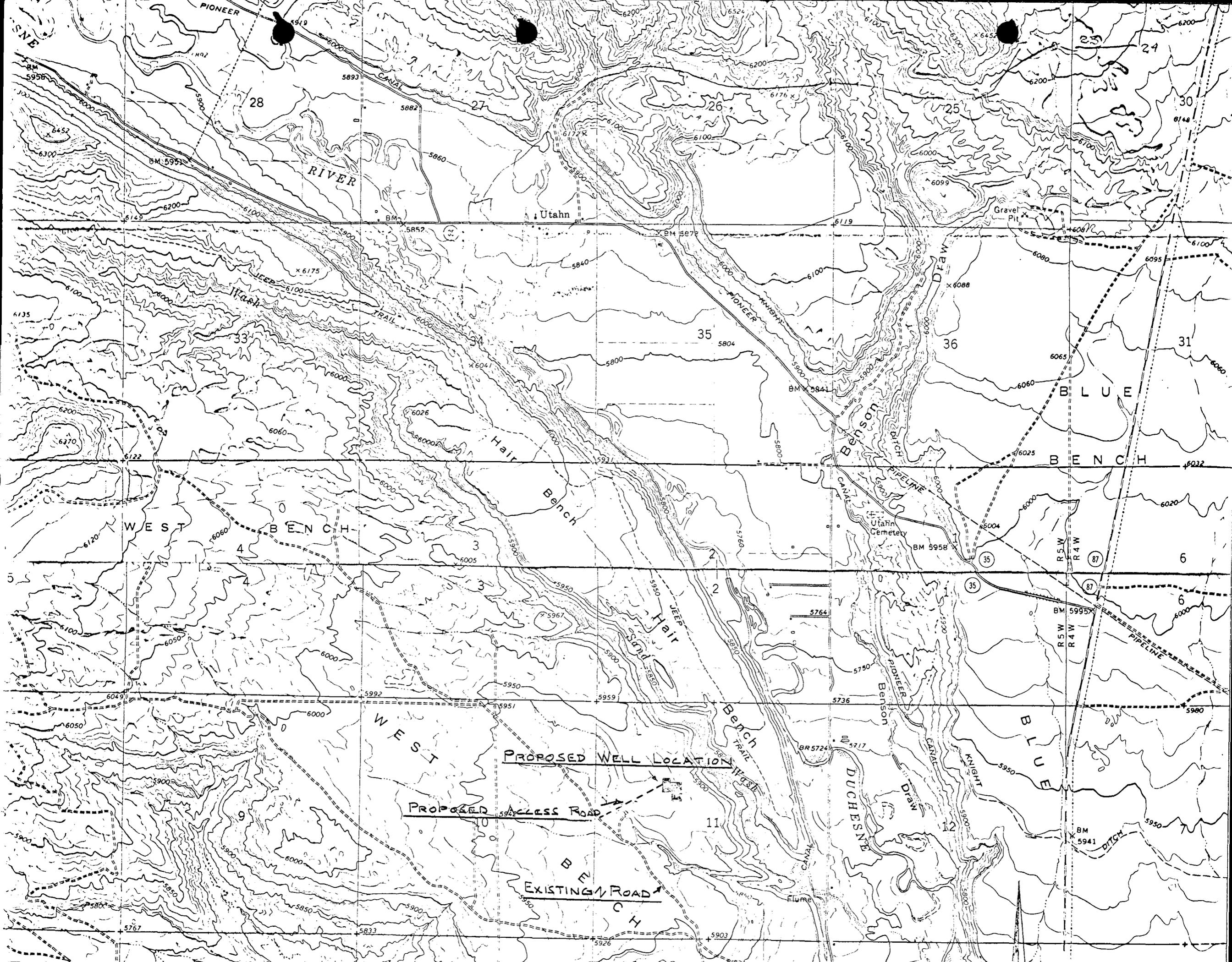


GULF OIL CORPORATION
 LOCATION LAYOUT
 SECTION 11, T35, R5W, USB&M



SCALE: 1" = 50'
 DATE: 3/16/76





PIONEER

28

27

26

25

23

24

30

UTAH RIVER

Utahn

Gravel Pit

JEEP TRAIL

PIONEER KNIGHT

BENSON PIPELINE

BLUE BENCH

WEST BENCH

Hair Bench

BENSON CANAL

BENSON PIPELINE

BLUE BENCH

WEST BENCH

PROPOSED WELL LOCATION

PROPOSED ACCESS ROAD

EXISTING ROAD

DUCHESNE DRAW

WEST BENCH

11

12

BLUE BENCH

BM 5941

Flume

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10

11

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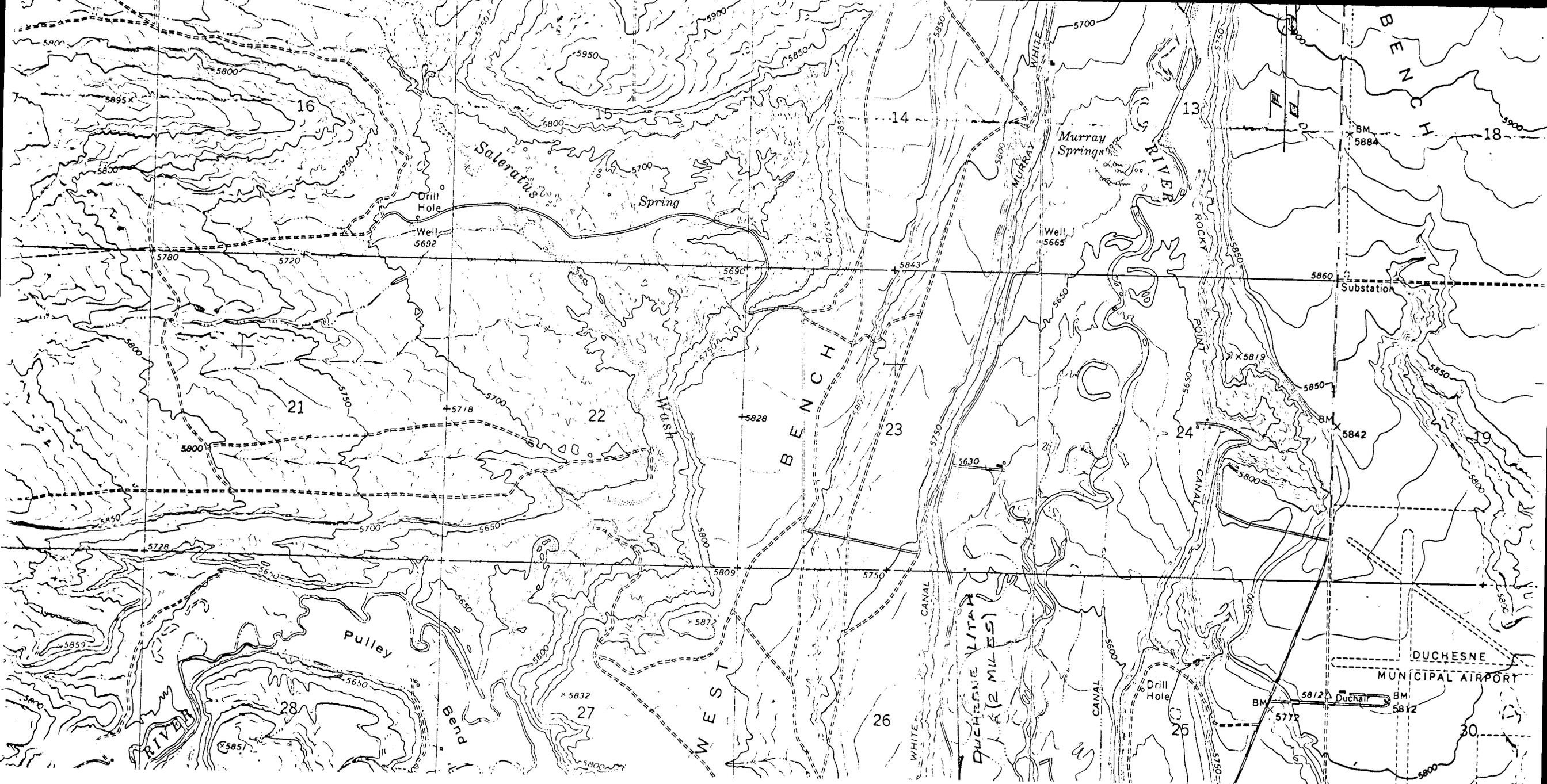
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DUCHESNE LITTA
1.6 (2 MILES)

DUCHESNE
MUNICIPAL AIRPORT

2. Fresh Water Sands--continued

<u>"Stratigraphic units</u>	<u>Quality of water</u>
Uinta Formation	Usable to about 900 ft/saline.
Green River Formation	Saline/brine (?).
Wasatch Formation	Brine.

Water wells in the vicinity do not exceed about 200 feet in depth. Usable water may be found as deep as 900 feet at this proposed test site, and deeper aquifers will yield saline water or brine."

WRD 9/21/71

March 26, 1976

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

Re: Well No. Fortune Ute-Federal 1-1105
Sec. 11, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Section 6 of the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30401.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: March 26 -
Operator: Gulf Oil Corp.
Well No: Fortum - Uti Federal 1-1125
Location: Sec. 11 T. 3S R. 5W County: Duchesne

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]
Remarks: 139-8 copy submitted
Petroleum Engineer/Mined Land Coordinator: PD
Remarks:
Director: 7
Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 130-7 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

Gulf Energy and Minerals Company - U. S.

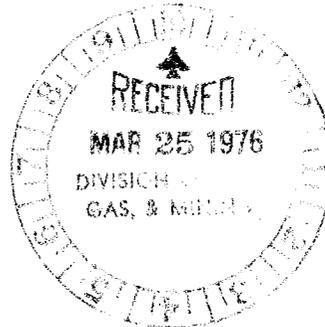
PRODUCTION DEPARTMENT
CASPER AREA OFFICE

J. D. Richards
AREA PRODUCTION MANAGER

P. O. Box 2619
Casper, Wyoming 82601

March 19, 1976

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, UT 84111



Gentlemen:

Gulf Energy and Minerals Company-U.S. requests that an exception be granted under Section 6, Cause No. 139-8 to the Altamont Field spacing rules for our well location in Section 11-3S-5W, Duchesne County, Utah, to permit the drilling of a well in the Northwest quarter of this section rather than in the Northeast quarter.

A spaced location in the Northeast quarter of Section 11-3S-5W falls on top of the topographical feature known as Hair Bench. The top of this bench lies between elevation 5900' and 6000' and is surrounded by washes which are between 5750' and 5800' elevation. The sides of the bench are very steep bluffs, making road building almost impossible.

The only access to the top of Hair Bench in Section 11 would be along an existing jeep trail which leaves an established road in Section 33-2S-5W and goes in a Southeasterly direction for about 3 1/2 miles. This road crosses parts of Sections 33 and 34-2S-5W and Sections 2 and 11-3S-5W. Gulf is not the lease holder in Sections 33 and 34-2S-5W, therefore, we have no right to use this road. Gulf is the lease holder in Section 2-3S-5W but this well has not yet been drilled so no road has been constructed to this section.

The well location we have chosen in the SE NW of Section 11-3S-5W is easily accessible by extending our existing road from Section 10-3S-5W. By using existing roads we will only need to build 1/4 mile of new road. Sand Wash is a deep wash due east of this location and prevents us from going further east in Section 11.

Very truly yours,

J. D. Richards

JAL:cas



A DIVISION OF GULF OIL CORPORATION

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Gulf Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1907' SNL & 1695' EWL (SE NW) At top prod. interval reported below Same At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Fortune Ute Federal

9. WELL NO. 1-11C5

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11-3S-5W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 10-10-76 16. DATE T.D. REACHED 11-28-76 17. DATE COMPL. (Ready to prod.) 12-31-76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5937' GL 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 11540' 21. PLUG, BACK T.D., MD & TVD 11,497' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,387'-9,464' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, CDL, DIFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See Attached 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and sold to Shell's Altamont Gas Plant TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs per item 26 and perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. D. Richards TITLE Area Production Manager DATE 1-10-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 31.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: USGS; 8440 Federal Bldg; 125 South State Street; Salt Lake City, UT 84138; Attn: E. W. Guynn
 Utah Dept. of Natural Resources; Div. of Oil, Gas & Mining; 1588 West North Temple; Salt Lake City, UT 84138
 Bureau of Indian Affairs, Uintah & Ouray Agency; Ft. Duchesne, UT 84022
 Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
 Ladd Petroleum; 830 Denver Club Building; Denver, CO 80202

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Unable to determine porosity due to fracture-type reservoir	Lower Green River		7315'
				Wasatch		9160'
			United Mining & Petroleum Corporation; P. O. Box 1543; Bismarck, ND 58501 Walter, Raymond & Vincent J. Duncan; 1300 Writer's Center IV; 1720 South Bellaire, Denver, CO 80222 Shell Oil Company; P. O. Box 831; Houston, TX 77001 Gulf Energy & Minerals Co.-U.S.; 819 Gulf Building; Houston, TX 77001 DeGolyer & MacNaughton; 1 Energy Square; Dallas, TX 75206; Attn: Mr. J. E. Graham			

38. GEOLOGIC MARKERS

PERFORATION RECORD

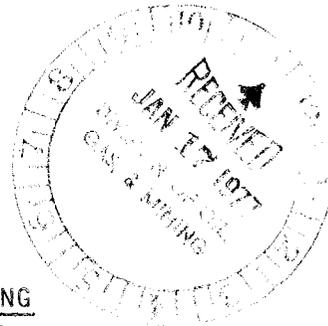
FORTUNE UTE FEDERAL 1-11C5

12-22-76 Perf well 11,378-84'; 11,368-72'; 11,360-64'; 11,314-18'; 11,214-17';
11,148-53'; 11,108-12'; 11,085-90'. Run #2 11,028-36'; 10,948-56';
10,924-30'; 10,798-802'; 10,778-82'; 10,770'-74'; #3 10,734-38';
10,687-92'; 10,674-83'; 10,598-602'; 10,588-92'; 10,578-82'; 10,542-46';
10,534-38'. Run #4 10,522-31'; 10,491-96'; 10,484-88'; 10,417-22';
10,344-50'; 10,335-40'; 10,314-18'; 10,298-364'.

12-23-76 Run #5 2 Shots /ft. 10,258-62'; 10,122-34'; 10,087-92'; 10,036-40';
10,018-25'; 9935-40'; 9910-14'; 9852-56'. Run #6 9782-86'; 9770-74';
9736-40'; 9670-74'; 9590-94'; 9548-52'; 9464-72'.

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Fortune Ute Federal 1-11C5
Operator Gulf Oil Corporation
Address P. O. Box 2619; Casper, WY 82602
Contractor R. L. Manning Company
Address United Bank Center, Suite 2200; 1700 Broadway; Denver, CO 80202
Location SE 1/4, NW 1/4, Sec. 11 ; T. 3 N; R. 5 W; Duchesne County

Water Sands:	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
1.	<u>No water sands tested</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Lease

14-20 H 62-2390

Well No. & Location

1-1105 SE/NW Sec 11, T38

R5W Duchesne Co. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Gulf Oil Corporation proposes to drill an oil & gas development well with rotary tools to the approx. depth of 11,500'. To clear and level a drilling location 220' x 400' & to construct a reserve pit 200' x 200'. To construct a battery site 65' x 150' and to construct approx 0.3 miles new road.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx five miles north & one mile west of Duchesne, Utah. The site is just west of Hair Bench and the Duchesne River.

The well itself falls in a sage brush flat with a slight slope to east. Generally the area is rolling hills with numerous surface rocks & boulders and several gullies & washes.

Vegetation is pinon - juniper trees with sage brush and sparse native grasses. There is cattle grazing in the area which is considered poor to fair.

Wild life consists of mule deer, rabbits and other small rodents & birds.

There are no known historical sites and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

- LOSS OF NATURAL VEGETATION CREATED BY LOCATION & ACCESS ROAD CONSTRUCTION.
- MINOR AIR POLLUTION DURING DRILLING CREATED BY RIG ENGINES & SUPPORT TRAFFIC
- TEMPORARY DISTURBANCE OF LIVESTOCK & WILD LIFE. ~~DRILLING~~
- MINOR INDUCED EROSION - LOCATION & ROAD
- SCARRING OF THE NOW NEARLY NATURAL AREA

4. Alternatives to the Proposed Action

- NOT APPROVING THE A.P.O.
- NOT APPROVING THE A.P.D. AND SUGGESTING AN ALTERNATE LOCATION. THIS LOCATION IS CONSIDERED ACCEPTABLE FROM AN ENVIRONMENTAL STAND POINT

5. Adverse Environmental Effects Which Cannot Be Avoided

- LOSS OF NATURAL VEGETATION
- TEMP AIR POLLUTION
- TEMP. DISTURBANCES OF LIVESTOCK & WILDLIFE
- MINOR INDUCED EROSION
- DISTRACTION FROM THE AESTHETICS

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 4-21-76

Inspector B. T. AD

U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fortune Ute Federal

9. WELL NO.

1-11C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1907' SNL & 1685' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5937' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

~~ACIDIZE~~

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE August 5, 1977
BY: P. K. Small

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft
J. G. Croft

TITLE

Petroleum Engineer

DATE

July 22, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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United Petroleum & Mining Corp.

Box 1543

Bismarck, ND 58501

U.S.G.S.

8440 Federal Bldg.

125 S. State St.

Salt Lake City, UT 84116

Attn: E. W. Guynn

State of Utah

1588 W. North Temple

Salt Lake City, UT 84116

Attn: Mr. Cleon Feight

Ute Distribution Corp.

P. O. Box 696

Roosevelt, UT 84066

Bureau of Indian Affairs

Uintah & Ouray Agency

Ft. Duchesne, UT 84022

Fortune Ute 1-11C50

Remove scale & acid stimulate

1. MIPU Continuous tbg unit and B.J. RIH w/ C.T. to tag bottom and spot 3000 gal 7½% HCl @ ± 11,400'. Acid to contain 10 gal C-15, 3 gal J-22, + 5 gal X-6 per 1000 gal. POOH w/ C.T. + SION

2. GIH w/ C.T. to 11,400 and circ. out spent acid w/ form wtr containing 500 SCF/bbl. POOH + Rig down C.T.

3. Rig up B.J. Install well head isolation tool. Press test lines to 10,000 psi. Press Annulus to 3000 psi + S.I. Acidize down 2 7/8" tbg as follows

a. 20,000 gal 7½% HCl with following additives per 1000 gal: 5 gal C-15 corr. inhibitor, 3 gal J-22 non-emulsit. + 5 gal X-6 scale inhibitor.

b. Pump acid in 10 stages of 2000 gal each separated by 1000 gal form wtr containing 3 gal J-22 + 3 gal X-6.

c. drop 60 7/8" 1.1 sp. gr. RCN sealer balls at end of each wtr spacer

d. flush w/ 4500 gal form wtr with 6 gal J-22 + 6 gal X-6 in 1st 2000 gal.

All Acid + Spacer to contain 350 SCF N₂/BBL Flush 500 SCF N₂/BBL.

4. Flow back or Swab to clean up.

Approved _____ Approved _____
Date _____ Date _____

H=14' NB to GL (KB=5951)

Fortune Ute 1-11C5

3397' 9 5/8" o.d. 36#/ft K-55 8rd STAC
Heat string 2 1/4" od. 3.25#/ft 10rd @ 4030'

2 7/8" od. 6.5#/ft N-80 Nulock Tbg
muleshoe @ 9020'
X Nipples 1jt above & 1jt below pkr

8946' Otis model WB (212 WB 7010) prod. pkr. 3.25" bore
without Flapper Valve.

8915'

9410' 7" O.d. 26#/ft P110 (2910') & 26#/ft N-80 (6500')



Wasatch Perfs. 9464-11384 o.A.

223 ft

446 holes

43 intervals

m.d pt. perfs. 10,424'

PSTD (Landing collar) 1497'

11538 5" o.d. 18#/ft P-110 X-line

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 20 H62 2390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fortune Ute-Federal

9. WELL NO.

1 - 11C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11 - 3S - 5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5, 937' GL

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft
J. G. Croft

TITLE

Petroleum Engineer

DATE September 9, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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CC;

USGS, 8426 Federal Building, 125 S. State St., Salt Lake City, UT 84138 Attn: E. W. Guynn
Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City UT 84116 Attn: Mr. Cleon Feight
Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton
Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, UT 84022
Ute Distribution Corporation, P. O. Box 696, Roosevelt, UT 84066
Ladd Petroleum, 830 Denver Club Building, Denver, CO 80202
United Mining & Petroleum Corporation, Box 1543, Bismarck, ND 58501
Walter Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80222
Raymond Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80222
Vincent J. Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80222

Shell Oil Company, P. O. Box 831, Houston, TX 77001

5/8/77 Remove scale & acid stimulate. Gulf AFE #83426. 7/23 moved in Newsco continuous tbg unit & B.J. Went in hole with C.T. & spotted 3000 gal 7½% HCl in csg liner through C.T. Acid contained per 1000 gal: 10 gal C-15, 3 gal J-22, 5 gal X-6. Pulled out of hole w/C.T. & SION. On 7/24/77 went in hole w/C.T. & circ out spent acid. Pulled out of hole w/CT. Moved in & RU B.J. Press tested lines to 10,000 psi & press annulus to 3000 psi & SI. Treated gross Wasatch interval 9464-11,384' w/20,000 gal 7½% HCl in 10 stages. Acid contained per 1000 gal: 5 gal C-15 corr inhib, 3 gal J-22 nonemul, 5 gal X-6 scale inhib, 3 gal G-10 fric red. Separated stages w/1000 gal fm wtr containing 3 gal J-22, 5 gal X-6 and 3 gal G-10. Obtained good diversion by dropping 60 7/8" RCN sealer balls at end of ea wtr spacer. Flushed w/4500 gal fm wtr containing 6 gal J-22 & 6 gal X-6 in 1st 2000 gal. All acid & spacer contained 350 SCF N₂ per bbl. Flush contained 500 SCF N₂/bbl. Max press 9000#, avg press 8000#, avg inj rate 16 BPM, ISIP 2800# - dropped to 2500# in 1 min. Prior to acid job on 7/21/77 well flowed 46 BOPD on 20/64" ck w/50 psi FTP. After acid job, well avgd 105 BOPD & 110 BOPD on 35/64" ck w/50 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2390	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1907' SNL & 1695' EWL		8. FARM OR LEASE NAME Fortune-Ute Federal	
14. PERMIT NO.		9. WELL NO. 1-11C5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5937' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

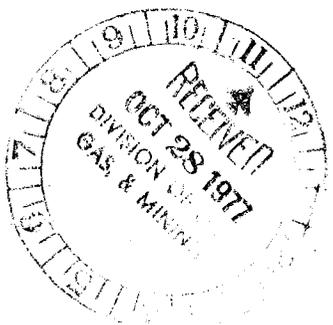
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Set hyd pumping unit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



APPROVED BY THE DIVISION OF OIL, GAS AND MINING
DATE: Oct 28, 1977
BY: Ph Surcell

No additional surface disturbance is required to set hydraulic pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE Oct 25, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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cc: U.S.G.S., 8426 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138 Attn: E. W. Guynn
Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City UT 84116 Attn: Cleon Feight
Gulf Oil Corp., Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton
Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, UT 84022
Ute Distribution Corp., P. O. Box 696, Roosevelt, UT 84066
Ladd Petroleum, 830 Denver Club Bldg., Denver, CO 80202
United Mining & Petroleum Corp., Box 1543, Bismarck, ND 58501
Walter Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80222
Raymond Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80202
Vincent J. Duncan, 1300 Writer's Center IV, 1720 South Bellaire, Denver, CO 80222
Shell Oil Co., P. O. Box 831, Houston, TX 77001

GPO 660-379

Plan to Equip to pump this well with a hydraulic pumping system. No additional surface disturbance is required to set 100 HP triplex pump on ^{well} location to power hydraulic pumping equipment in well bore. A concrete pad measuring approximately 16' x 24' x 8" will be poured to support the triplex pump & motor. This surface equipment will be housed in a building constructed on the concrete pad measuring 16' x 24' x 12'. This equipment will sit on the existing well location approximately 200' from the well head.

In addition a 300 bbl power water tank will be set on the existing tank grade. No additional surface disturbance is required to set the tank or install piping.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1907' SNL & 1695' EWL.

14. PERMIT NO.
43-013-30402

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,937' GR, 5,951' KB

RECEIVED

MAR 06 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
9C-000-156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FORTUNE UTE

9. WELL NO.
1-11-C5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11-3S-5W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Zones</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENTS.

18. I hereby certify that the foregoing is true and correct

SIGNED *C. R. Bocek* ^{2/15/85} TITLE Area Engineer DATE February 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

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State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RWH--INFO

DFM

KSA

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 00
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-1105 REFNO CJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GNI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND
AUTH \$120,000 CUMUL COST \$102,28

REPORT DATE 10/25/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~10-25-84 RECOMP WASATCH & LWR GRN RVR. API #43-013-30402. PBD 11,538'. PERFS/
FMT:9464-11,384'/WASATCH. MIRU GAMACHE. ND WH. NU BOP. POH & LD 94JTS 2-1/16"
ATLAS BRADFORD HEATSTRG. SIFN.~~

~~10-26-84 RECOMP WASATCH & LWR GRN RVR. API #43-013-30402. PBD 11,538'. PERFS/
FMT:9454-11,384'/WASATCH. PKR @ 8927'. SN @ 8927'. EDT @ 8927'. POH W/REMAINDER
OF HEATSTRNG. XO BOP TO 2-7/8". ATTEMPT TO REL F/OTIS PKR @ 8927'. WRKD TBG
BUT COULD NOT REL. MEASURE TBG STRETCH TO EST FREE PT. FREE PT @ +/- 5000'.
PMPD 10BFSW & DROPPED SV. DISP TO BTM & LOAD HOLE. HOT OIL WELL W/75BBLS OIL,
20BBLS DIESEL, & 350 BW. SIFN.~~

~~10-27-84 BLEW WELL DN. CHKD TBG STRETCH. MEASURED 35" STRETCH W/20,000# OVER
TBG WT. SHOWED FREE PT @ 7900'. WRKD TBG F/2-1/2HRS-WOULD NOT TAKE TORQUE. RU
OWP. RIH W/FREE PT TOOL. FOUND TBG FREE @ 5000'. FOUND SLIGHT MOVEMENT @ 6500'
7000', 7500', 8000', 8500', & 8850'. POH. RIH W/CHEM CUTTER. CUT TBG OFF 12' ABOVE
ARMCO BHA @ 8893'. RD OWP. POH W/240JTS 2-7/8", 6.5#, N-80 NU-LOC TBG. SIFN.~~

~~10-28-84 SIFS.~~

REPORT DATE 10/29/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~10-29-84 RECOMP WASATCH & LWR GRN RVR. API #43-013-30402. PBD 11,538'. PERFS/
FMT:9464-11,384'/WASATCH. PKR @ 8927'. TOF @ 8893'. POH W/47JTS 2-7/8" NU-LOC
& CUT OFF JT. PU THE FOLLOWING WSHOVER TOOLS:~~

60.0 X 5-3/4 ID SHOE	3.75'
5-3/4' X 5 WSH PIPE	32.83'
5-1/2 X 4-7/8 WSH PIPE	31.80'
5-1/2 X 4-1/8 WSH PIPE	10.64'
5-3/4 X 5-1/2 XO	1.25'
4-11/16 X 4-1/8 TOP SUB	1.57'
3-1/2 FN X 4-11/16 OD JARS	6.77'
4-3/4 X 2-1/4 TOP SUB	1.18'
TOTAL LENGTH OF TOOLS=	89.79'

~~RIH W/6JTS TBG & COULD NOT GET DN. CIRC TO DEWAX. NU STRIPPER HEAD. CIRC IN
HOLE W/30JTS 2-7/8" TBG. SIFN.~~

REPORT DATE 10/30/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~10-30-84 RECOMP WASATCH & LWR GRN RVR. API #43-013-30402. PBD 11,538'. PERFS/
FMT:9464-11,384'/WASATCH. PKR @ 8927'. TOF @ 8893'. WSHD IN HOLE W/104JTS 2-
7/8" TBG & BROKE THRU WAXED UP CSG. RIH W/121JTS TBG & TAGGED PKR @ 8927'.
MILLED 1' OVER PKR. CIRC TBG CLN. PULLED BACK 1 STD & SIFN.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 002
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-1165 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 10/31/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~10-31-84 RECOMP WASATCH & LWR GRN RVR. API #43-013-30402. PBTD 11,538'. PERFS/
FMT: 9464-11,384'/WASATCH. PKR @ 8846'. TOF @ 8812' BY TALLY & ELECT LN. NOT
8893' F/WELL RECORD. CONT MILLING OVER PKR @ 8846' W/WSHPIPE. GOT RUBBERS IN
RETURNS & THEN LOST CIRC. RD PWR SWVL & POH W/TBG & FISHING TOOLS. PU 5-3/4"
OD OVERSHOT W/DRESSED CUT LIP GUIDE W/GRAPPLE F/2-7/8" TBG, 4-5/8" OD BUMPER
SUB, 4-3/4" OD JARS, XO, 1JT 2-7/8", 8RD TBG, XO, 285JTS 2-7/8" NULOC TBG. SIFN.~~

REPORT DATE 11/01/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-01-84. RECOMP WASATCH & LWR GREEN RVR. API #43-013-30402. PERFS/FMT:
WASATCH 9,464-11,384'. SITP 400 PSI. BLEW DN WELL. RIH W/3 JTS 2-7/8" TBG &
LATCHED ONTO FISH @ 8,812'. POH W/TBG. TOOLS & ENTIPE FISH (6' PUP, BHA, &
PFR). RIH W/4-1/8" OD MILL. SCRAPER FOR 5" CSG. XO W/288 JTS 2-7/8" N-80
NU-LOCK TBG. SIFN.~~

REPORT DATE 11/04/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-02-84. API #43-013-30402. PBTD @ 11,538'. WASATCH 9,464-11,384'.
BLED PR FROM WELL. FIN RIH W/2-7/8" TBG & MILL. TAGGED FILL @ 11,468'. POH
W/2-7/8" NU-LOC TBG. LD 375 JTS, SCRAPER & MILL. SIFN.
11-03-84. BLED GAS FROM WELL. MIRU MCCULLOUGH. WO BAKER. RIH W/MODELS CIBP.
SIZE 188 FOR 5" 18" CSG. SET @ 9,450'. POH & RD MCCULLOUGH. RD & MO GAMACHE
FILL CSG W/275 BBLs. FSW. SI, WO LOGGERS.
11-04-84. SI PENDING LOGGING OPERATIONS.
11-05-84. SI PENDING LOGGING OPERATIONS.
11-06-84. SI PENDING LOGGING OPERATIONS.~~

REPORT DATE 11/06/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-06-84. RECOMP WASATCH & LWR GREEN RVR. API #43-013-30402. KR.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 004
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-11G5 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 11/14/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-14-84. API #43-013-30402. CIBP @ 9450'.
SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/15/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-15-84. API #43-013-30402. CIBP @ 9450'.
SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/18/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-16-84. API #43-013-30402. CIBP @ 9450'.
SI PENDING EVAL OF LOGS.
11-17-84. SI PENDING EVAL OF LOGS.
11-18-84. SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/19/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-19-84. API #43-013-30402. SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/20/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-20-84. API #43-013-30402. SI PENDING EVAL.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 003
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-1105 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 11/07/84 AFE 83756 WORKOVER CAPITALIZED SUMMARY NARRATIVE

~~11-07-84. RECOMP WASATCH & LWR GREEN RVR. API #43-013-30402. CIBP @ 9450'. SCLMB RUNNING GST @ PRESCRIBED INTERVALS.~~

REPORT DATE 11/08/84 AFE 83756 WORKOVER CAPITALIZED SUMMARY NARRATIVE

~~11-08-84. RECOMP WASATCH & LWR GREEN RVR. API #43-013-30402. CIBP @ 9,450'. RAIN & SNOW. SCLMB - RUNNING GST @ PRESCRIBED INTERVALS.~~

REPORT DATE 11/11/84 AFE 83756 WORKOVER CAPITALIZED SUMMARY NARRATIVE

~~11-06-84. API #43-013-30402. CIBP @ 9450'. SCHLMB RUNNING SUITE OF CO LOGS.~~

~~11-09-84. FIN SCHLMB GST LOG. RD SCHLMB. SI FOR EVAL OF LOGS.
11-10-84. SI PENDING EVAL OF LOGS.
11-11-84. SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/12/84 AFE 83756 WORKOVER CAPITALIZED SUMMARY NARRATIVE

~~11-12-84. API #43-013-30402. CIBP @ 9450'. SI PENDING EVAL OF LOGS.~~

REPORT DATE 11/13/84 AFE 83756 WORKOVER CAPITALIZED SUMMARY NARRATIVE

~~11-13-84. API #43-013-30402. CIBP @ 9450'. SI PENDING EVAL OF LOGS.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 006
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE IITE
WELL #1-1105 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 11/29/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-29-84. API #43-013-30402. PU & RIH W/160 JTS 2-1/16 N-80 3.4# AB TBG
(5246'). NO BOP. NU WH. SIFN.~~

REPORT DATE 12/02/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-30-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'. SITP
0. RU SCHLMB. INSTALL LUBR & PR TST TO 5000 PSI. OK. RU HOT OILER TO HEAT &
CIRC ANN. PERFD WASATCH & LWR GREEN RVR 9378-80', 9298-9300', 9288-9290',
9275-78', 9228-30', 9220-22', 9176-80', 9154-56', 9147-49', 9028-32', 8721-
24' IN 2 RUNS W/SELECT FIRE 2-11 GRAM ULTRA JET SHOTS PER FT IN 2-1/8" THRU
TBG GUNS. 0 DEG PHASING. 450 PSI AFTER 1ST RUN. ALL SHOTS FIRED. PR BLEED
OFF IMMEDIATELY. 300 PSI AFTER 2ND RUN. ALL SHOTS FIRED. PR BLEED OFF
IMMEDIATELY. RD SCHLMB. RD HOT OILER. SIFN. PLOT PERFS & SHOOT OFF SCHLMB
GST 11-08-84.
12-01-84. RU HOT OILER TO UNPLUG SURF LINES. BLEW ON WELL. RIG TO SWB: MADE
7 RUNS. FL=8600'. PULLED F/8600'. 50% OIL, 50% WTR ON LAST RUN. WAITED 30
MIN BETWEEN RUNS 5-7. SWBD 41 BBLs FLUID F/DAY. 21 BO, 20 BW. OBTAINED
SAMPLE FOR COMPATIBILITY TST F/RUN 5. SIFN.
12-02-84. SIFS.~~

REPORT DATE 12/03/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-03-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'. SITP
500 PSI. SWBD WELL TO SN @ 8635'. PKR @ 8639'. MIRU NOWCO. INSTALLED TREE
SVR. TSTD LINES TO 8500 PSI. SET ANN POP OFF @ 2500 PSI. PR & HELD ANN @
2000 PSI. ACIDZD PERES 8721-9380' W/7000 GAL 15% HCL W/30 #/1000 NWP 12
(GEL), 2 GAL/1000 NAI-168 (COR INHIB), 5 GAL/1000 NNE-257 (NON-EMUL), 5 GAL
/1000 NFS-287 (FINES SUSP), 5 GAL/1000 NAS-291 (ANTISLUDGE), 25 #/1000 NIS
546 (IRON SEQ), 10 #/1000 NIS-551 (IRON SEQ), & 100 5/8" 1.1 SG BALLS.
STARTED BALLS AFTER 10 BBLs ACID GONE. CAUGHT PR W/36 BBLs GONE W/70 BBLs
GONE STABILIZED @ 11 BPM & 7420 PSI. GOT MAX RATE W/140 BBLs GONE @ 14.2
BPM & 7440 PSI. SAW SLIGHT BALL AGAIN F/100 BBLs GONE TO 160 BBLs GONE.
START FLUSH AFTER 167 BBLs GONE. BALLED OFF 12 BBLs INTO FLUSH. MAX PR 8200
PSI. BROUGHT RATE & PR UP SLOWLY TO 12 BPM & 7200 PSI. BALLED OFF W/60 BBLs
FLUSH GONE, MAX PR 8400 PSI. SD 1 MIN. PMPD IN REMAINING 20 BBLs FLUSH @ 5
BPM & 4400 PSI-7000 PSI. (FLUSHED W/2% KCL WTR W/3 #/1000 FRIC RED & 5 GAL
/1000 NNE-257 (NON-EMUL). ISIP: 1980 PSI. 5 MIN SIP: 800 PSI. 10 MIN SIP:
690 PSI. 15 MIN SIP: 670 PSI. FLOWED TO PIT 2 HRS KCL WTR & ACID WTR.
TURNED TO TNK BATTERY 2:30 PM. FLOWED 937 BO, 64 BW IN 15 HRS THRU 20/64"
CHK @ 500 PSI FTP. ALL LOAD WTR PEC.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 005
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE JTE
WELL #1-1105 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 11/25/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-21-84. API #43-013-30402. SI PENDING EVAL.~~
11-22-84. SI PENDING EVAL.
11-23-84. SI PENDING EVAL.
~~11-24-84. SI PENDING EVAL.~~
11-25-84. SI PENDING EVAL.

REPORT DATE 11/26/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-26-84. API #43-013-30402. MI PULLING UNIT.~~

REPORT DATE 11/27/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-27-84. API #43-013-30402. PU POOL. PU RTTS PKR FOR 7" 26# CSG, BALL
VLV TBG TSTR, 2.25 ID SN. RIH W/3 JTS 2-7/8" TBG & STACKED OUT ON WAX PLUG.
POOH & STD TOOLS BACK. RIH OPEN ENDED W/10 JTS 2-7/8" TBG & DEWAX. POOH.
RIH W/TOOLS & 40 JTS 2-7/8" N-80 6.5# NULOC TBG. SIFN.~~

REPORT DATE 11/28/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~11-28-84. API #43-013-30402. PU & TALLY IN HOLE W/242 JTS 2-7/8" N-80
6.5# NULOC TBG TO 8639'. TST TBG TO 6000 PSI W/TBG TSTR. SET PKR @ 8639' &
TST ANN TO 2500 PSI. LANDED 2-7/8" W/15000# ON PKR. TALLY 2-1/16" TBG.
SIFN.~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 007
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-1105 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 12/04/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-04-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'.
FLOWING WELL TST 24 HRS END 6 AM 12-05-84. FLOWED 1859 BO, 1292 BW THRU
64/64" CHK @ 500 PSI FTP. GAS SALES 700 MCF. GAS VENTED TO PIT ESTIMATED 1
MMCF. RU PULLING UNIT.~~

REPORT DATE 12/05/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-05-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'.
FLOWING WELL TST 24 HRS ENDING 6 AM 12-06-84. FLOWED 1602 BO, 1199 BW, 1.7
MMCF GAS (ESTIM) IN 24 HRS THRU 64/64" CHK @ 500 PSI FTP.~~

REPORT DATE 12/06/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-06-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'. FLWG
WELL TST 24 HRS ENDING 6 AM 12-07-84. FLWD 1548 BO, 497 BW THRU 64/64" CHK
@ 500 PSI FTP. GAS SALES: 1203 MCF. VENT TO PIT EST 700 MCF. OIL GRAVITY:
42.8 DEG @ 60 DEG F.~~

REPORT DATE 12/09/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-07-84. API #43-013-30402. PKR @ 8639'. SN @ 8635'. EOT @ 8635'. FLWG
OIL WELL. 24 HR TST ENDING 6 AM, 12-08-84. FLWD 1664 BO, 524 BW. 400 PSI
FTP ON 64/64" CHK. 1487 MCF, GOR 893/1.
12-08-84. FLWG OIL WELL. 24 HR TST ENDING 6 AM, 12-09-84. FLWD 1540 BO, 520
BW. 450 PSI FTP ON 64/64" CHK. 1387 MCF GAS, GOR 900/1.
12-09-84. FLWG OIL WELL. FLWD 1606 BO, 450 BW IN 24 HRS. 450 PSI FTP ON
64/64" CHK. 1055 MCF GAS, GOR 657/1. DROP~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/18/84 PAGE 008
15:50:54

FIELD ALTAMONT
LSE/BLK FORTUNE UTE
WELL #1-1105 REFNO DJ8784
RIG

LOCATION SEC 11, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 97.7400% OPERATOR GULF
SPUD DATE 10/25/84 SUPERVIS MCLELAND /G
AUTH \$120,000 CUMUL COST \$102,281

REPORT DATE 12/13/84 AFE 83756 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

~~12-13-84. APT #43-013-30402. WASATCH/LWR GREEN RVR 8721-9380'. PKR @
8639'. SN @ 8635'. EDT @ 8635'. FLWG OIL WELL. FLOWED 1191 BW, 523 BW IN 24
HRS. 400 PSI FTP DN 64/64" CHK. DROP~~

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON U.D.G.M.
RECORDS.

John
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340 <i>3s 5w 11</i>	6 Fortune Ute Fed1-11C5 <i>43013 3-10-2</i> <i>31205</i>
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

2/

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5 35.5W. 11
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertson Ute 1-1B1



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ *MARTIN Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

Martin Wilson
 Authorized signature



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # M0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	16. COUNTY OR PARISH Duchesne & Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Mary P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Fortune Ute
14. PERMIT NO. 43-013-30402-00		9. WELL NO. 1-11C5
		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether on top, bottom, etc.) 5951 KB		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 11, T3S, R5W
16. PERMIT NO. (continued)		12. COUNTY OR PARISH Duchesne
		13. STATE UT

RECEIVED
JUN 02 1989
DIVISION OF
OIL, GAS & MINING
MICROFILM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. C.O. to 9410'
2. Hydraulically fracture 8721-9380' w/100,000# of proppant
3. Resize artificial lift equipment

casing leaks will be repaired as necessary

N.W. Putscher

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph W. Wall TITLE Supervising Engineer DATE 5/3/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-8-89
[Signature]

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUN 27 1991

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Fortune Ute 1-11C5
2. Name of Operator Pennzoil Exploration and Production Company	9. API Well No. 43-013-30402-00
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000	10. Field and Pool, or Exploratory Area Altamont
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 11, T3S-R5W	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shoot or acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to drill out CIBP and complete additional zones in the Wasatch formation.
Any casing damage encountered will be repaired with remedial cementing.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-1-91
BY: JRM Matthews

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Supervising Engineer Date: 6-7-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2390

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fortune Ute 1-11C5

9. API Well No.

43-013-30402

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967 Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1721' FNL and 2094' FWL (SW NE)
Section 11, T3S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Shoot or Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover conducted 7/16/91 thru 8/18/91:

1. Drilled out CIBP at 9450'.
2. Tagged filled 11,428'.
3. Perf'd additional Wasatch and Lower Green River 9465-11,386' (103 intervals, 755', 1510 holes).
4. Acidized all perms 8721-11,386' with 40,000 gallons 15% HCl.
5. Returned to parallel-free hydraulic pumping system.

RECEIVED

SEP 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ralph A. Will

Title

Supervising Engineer

Date

8-28-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-2390

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
CA9C156

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
FORTUE UTE 1-11C5

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4301330402

3. Address of Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

11. Field and Pool, or Wildcat
ALTAMONT

5. Location of Well
Footage : _____ County : DUCHESNE
QQ, Sec. T., R., M. : SEW, SEC. 11, T3S, R5W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature A. MAJDI Title OPERATIONS Date 2/25/93
(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 13 1993
FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1907' FNL AND 1695' FWL OF SECTION 11, T3S, R5W

5. Lease Designation and Serial No.
 1420H622390

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
 9C 15 6

8. Well Name and No.
 FORTUNE UTE 1-11C5

9. API Well No.
 43 01330402

10. Field and Pool, or Exploratory Area
 Bluebell-Wasatch

11. County or Parish, State
 DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RETAINS OWNERSHIP OF THE COMMUNITIZATION AGREEMENT,
 HOWEVER RESIGNS OPERATORSHIP OF SAID WELL.

RECEIVED
 JUL 06 1993
 DIVISION OF
 OIL GAS & MINING

RECEIVED
 APR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed DR Lambard Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by DELETED Title _____ Date MAY 11 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

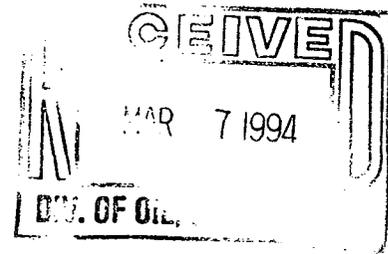
Change of Operator

- ✓ CA No. 96-0062, 4-T2S-R1W, Ute Tribal 9-4B1
- ✓ CA No. 96-0117, 4-T1S-R3W, Ute 1-4A3
- ✓ CA No. 9C-0156, 11-T3S-R5W, Fprtime lte 1-11C5
- CA No. 96-0029; 3-T3S-R4W, 1-3C4

Medallion Exploration

Attention: Mr. Jake Harouny
2091 E. 4800 S., #22
Salt Lake City, UT 84117

MAR 03 1994



Dear Mr. Harouny:

We have received copies of Sundry Notice and Report on Wells (Form 3160-3) dated July 15 and 19, 1993 whereby Pennzoil Exploration has relinquished operatorship of the subject wells to Medallion effective March 1, 1993. under the subject Communization Agreements (CA) listed above.

If it is the intention of Pennzoil Exploration & Production Company to relinquish CA to Medallion, we have enclosed the required Designation of Successor Operator forms to be completed by Medallion and all Communitized working interests owners. The Designation of Successor Operator form is used for all Indian Wells and Indian Leases that are involved in the Communization Agreements.

If Pennzoil is retaining the Operatorship of the listed CA's, then Pennzoil will be held exclusively liable and responsible for all operations under the CA, including the submission of reports and payment of all rents and royalties to Minerals Management Service.

Be advised that if the Designation of Operator is submitted for approval, it does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due, or failed to be paid by the CA Operator, and/or Payor.

If you have any questions concerning the above, please contact this office.

Sincerely,

Minerals and Mining
for Superintendent

Enclosure

cc: PENNZOIL E&P COMPANY, NEOLA, UT
BLM, Vernal, UT/SLC, UT
Division of Oil, Gas, & Mining, SLC, UT
MMS-Data Management Division, Denver, CO

Energy & Minerals, Ute Indian Tribe
Ute Tribe Business Committee
Ute Distribution Corporation, Roosevelt, UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 05 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,907' FWL & 1,695' FWL -
 S&NW, Sec. 11, T3S, R5W**

5. Lease Designation and Serial No.
14204622392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
FORTUNE UTE 1-1125

9. API Well No.
4301330402

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
Duchesne, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change Of Operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.

RECEIVED
JAN 10 1997
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **Operations** Date **10/1/96**

(This space for Federal or State office use)

Approved by [Signature] Title **OPERATOR** Date **JAN 7 1997**

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No.
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900	7. If Unit or CA, Agreement Designation and Serial No. CA9C156
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1907' FNL 1695' FWL SENW 11-3S-5W	8. Well Name and No. FORTUNE UTE 1-11C5
	9. API Well No. 43-013-30402
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE, UTAH

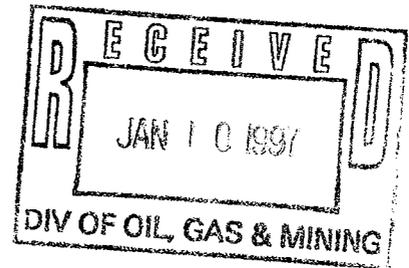
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett Title Vice President - Land Date 11-1-96

(This space for Federal or State office use)

Approved by OPERATOR Title OPERATOR Date JAN 7 1997

Conditions of approval, if any:

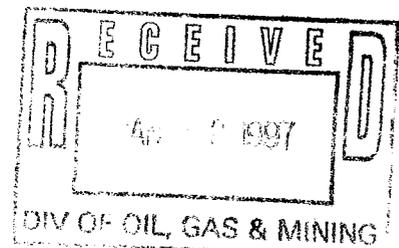
Reason for Return

We have reviewed your Sundry Notice and return the request for the following reason.

1. This well is in Federal Communitization Agreement (C.A.) 9C-156. Therefore, Barrett Resources Corporation needs to submit a change in operator, in triplicate, for the C.A. to Diane Mitchell, Bureau of Indian Affairs, Uintah-Ouray Indian Agency, Fort Duchesne, Utah 84026, and receive approval to become the new operator.

At this time, according to our records, Pennzoil Company is the recognized operator for the CA.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
CA9C156

8. Well Name and No.
FORTUNE UTE 1-11C5

9. API Well No.
43-013-30402

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1907' FNL 1695' FWL
SENW 11-3S-5W

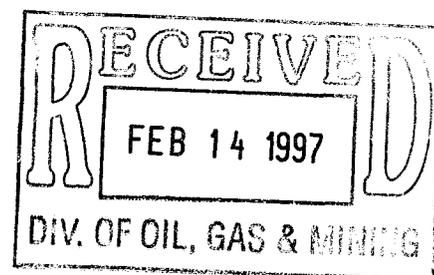
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 02/11/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S.C. Section 2001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

*See Instruction on Reverse Side

Barrett Resources Corporation
Well Workover Procedure

Fortune Ute 1-11C5
SENE 11-3S-5W
Duchesne County, Utah

Prepared: 02/10/97
DES

KB: 14.1'
PBSD: 11,428' (fill).
Surface Casing: 9-5/8", 36#, K-55 set @ 3397' (84 jts).
Intermediate Casing: 7", 26#, P-110 & N-80 set @ 9410' (227 jts).
Liner: 5", 18#, P-110 set @ 11,538'. Top @ 8915'.
Tubing: 2-7/8", N-80 Nulock @ 8706' (283 jts).
Pump Cavity: Guiberson @ 8589'.
Anchor: Baker 7", 26# @ 8620'.
Side String: 2-1/16" landed in pump cavity.
Producing Interval: LGR / Wasatch: 8721-11,386'.
Current Production: 5.5 BOPD, 55 BWPD.

Purpose: Set CIBP @ 9,450'. Perforate and acidize new LGR / Wasatch intervals and flow test.

1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
2. MIRU workover rig. NU BOP's. PU on 2-1/16" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7" anchor @ 8,620'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and anchor. Lay down anchor and pump cavity.
3. MIRU hydrotesters. PU 4-5/8" mill, 5" casing scraper and 2-7/8" tubing. RIH hydrotesting 2-7/8" to 8,500 psi. Clean out to at least 9,450'. POOH with 2-7/8" tubing, casing scraper and mill.
4. MIRU wireline truck. RIH and set CIBP @ 9,450'. Dump 2 sx of cement on top of CIBP.
5. Perforate LGR / Wasatch with 2 SPF, 120° phasing using 3-1/8" casing guns with 12 gm charges as follows:

8,989-96	9,024-28	9,036-41	9,118-22	9,130-37	9,140-45
9,148-56	9,170-74	9,180-83	9,210-16	9,237-42	9,318-20
9,328-33	9,336-39	9,342-46	9,352-55	9,360-66	9,384-87
9,390-93	9,420-25	9,430-35			

21 intervals, 97', 194 holes

Correlate depths to GR on BHC Acoustilog dated 11/08/76 and 12/01/76.

6. PU 5" PPI tool with necessary spacers, mechanical collar locator and 2-7/8" tubing. RIH. MIRU Halliburton. Isolate and acidize Wasatch perforations as follows:

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Acid Volume</u>
1.	9,420-35	15'	10'	1,000 gallons 15% HCl
2.	9,384-93	9'	6'	600 gallons 15% HCl
3.	9,352-66	14'	9'	900 gallons 15% HCl
4.	9,318-46	28'	14'	1,400 gallons 15% HCl
5.	9,237-42	5'	5'	500 gallons 15% HCl
6.	9,210-16	6'	6'	600 gallons 15% HCl
7.	9,170-83	13'	11'	1,100 gallons 15% HCl
8.	9,130-56	26'	21'	2,100 gallons 15% HCl
9.	9,118-22	4'	4'	400 gallons 15% HCl
10.	9,024-41	17'	13'	1,300 gallons 15% HCl
11.	8,989-96	7'	7'	<u>700 gallons 15% HCl</u>
Total:				10,600 gallons 15% HCl

7. Set PPI tool @ +/- 8,960'. MIRU slickline unit. RIH and pull standing valve.
8. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
9. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.
CA9C156
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fortune UTE 1-11C5

2. NAME OF OPERATOR
Barrett Resources Corporation

9. API WELL NO.
43-013-30402

3. ADDRESS OF OPERATOR (303) 572-3900
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202

10. FIELD AND POOL, OR WILDCAT
Altamont

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1907' FNL 1695' FWL**
At top prod. interval reported below **Same**
At total depth **Same**

11. SEC., T., R., M., OR BLOCK AND SURVE OR AREA
SENW Section 11-T3S-R5W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **Duchesne**
13. STATE **Utah**

15. DATE SPUNDED **10/10/76** 16. DATE T.D. REACHED **11/27/76** 17. DATE COMF (Ready to prod.) **12/31/76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5937' GR 5951.12 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TV **11,540'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **X** 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **Green River Top = 7315' Wasatch Top = 9160' Producing Interval 8721-9435'** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIFL, CDL, CAL, GR, BHC ORIGINAL DRILL** 27. WAS WELL CORED

28. CASING RECOF (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3397'	12 1/4"	1050 SX	
7"	26#	9,410'	8 3/4"	525 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8915'	11,538'	495				

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND OF MATERIAL USED
9,464-11,384'	30,000 Gals 15% HCL
8,721- 9,380'	20,000 Gals 7-1/2% HCL
	7,000 Gals 15% HCL
	10,000 Gals 7-1/2% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION **3/21/97** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TEST	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
3/27/97	24			10	62	224	6200:1

FLOW, TUBING PRESS, CASING PRESS, CALCULATED 24-HOUR RATE **10** OIL--BBL **62** GAS--MCF **224** WATER--BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records
SIGNED *Greg Davis* **Greg Davis** TITLE **Production Services Supervisor** DATE **04/01/97**

(See instructions and spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
NO tax credit 9/97

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	7315'	
				Wasatch	9160'	

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MEAGHER TRIBAL 1-9B2 4301330325	01816	02S 02W 9	GR-WS			Fee/9C-000125	(11-1-96)	
GOODRICH 1-18B2 4301330397	01871	02S 02W 18	GR-WS			Fee/9C-000131	(1-1-97)	
TIMOTHY 1-08B1E 4304730215	01910	02S 01E 8	GR-WS			Fee/9C-000141	(1-1-97)	
LAMICQ 2-6B1 4301330809	02301	02S 01W 6	GR-WS					
MARGUERITE 2-8B2 4301330807	02303	02S 02W 8	GR-WS					
MCELPRANG 2-31A1 4301330836	02417	01S 01W 31	GR-WS			Fee/96-000063	(1-1-97)	
PBELL UTE ST 1-7B1 4301330236	05295	02S 01W 7	GR-WS					
CAMPBELL UTE 1-12B2 4301330237	05300	02S 02W 12	GR-WS					
EVANS UTE 1-17B3 4301330274	05335	02S 03W 17	GR-WS					
FORTUNE UTE FED 1-11C5 4301330402	05340	03S 05W 11	GR-WS			142011622390 / 9C-000156	(11-1-96)	
FRESTON ST 1-8B1 4301330294	05345	02S 01W 8	GR-WS					
HAMBLIN 2-26-A2 4301330903	05361	01S 02W 26	GR-WS					
J ROBERTSN UTE 1-1B1 4304730174	05370	02S 01W 1	GR-WS			Fee/9C-000130	(1-1-97)	
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

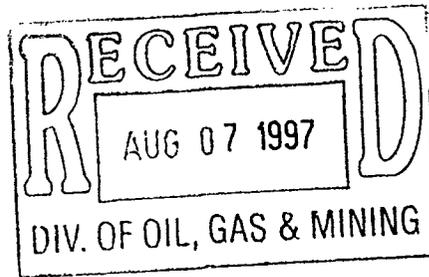
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125

1-1105
43-013-30402

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000156

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 3 SOUTH, RANGE 5 WEST, USB&M/SLB&M
SECTION: 11
Containing 640.00 acres, more or less

This indenture, dated as of the 1st day of November, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective February 16, 1976, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Balf
B. E. Balf, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 1997.

Charles H. Cameron
acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-000156

(SECOND PARTIES CONTINUED)

Club Oil & Gas Ltd.
1777 S. Harrison St., Penzhouse 1
Denver, CO 80210

Keldon Oil Company
P. O. Box 6129
Abilene, TX 79609

Vincent J. Duncan Jr.
Vincent J. Duncan Trustee
1777 S. Harrison St., Penzhouse 1
Denver, CO 80210

Raymond T. Duncan Oil Properties Ltd.
1777 S. Harrison St., Penzhouse 1
Denver, CO 80210

WDE Oil Properties
Duncan Oil & Gas Ltd.
1777 S. Harrison St., Penzhouse 1
Denver, CO 80210

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- See 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *# upon compl. of routing!*
- See 3. The FORMER operator has requested a release of liability from their bond (yes/) ____, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated ____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DS 1. Copies of documents have been sent on 8/11/97 to Ed Benner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- DS 1. All attachments to this form have been microfilmed. Today's date: 8-21-97.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

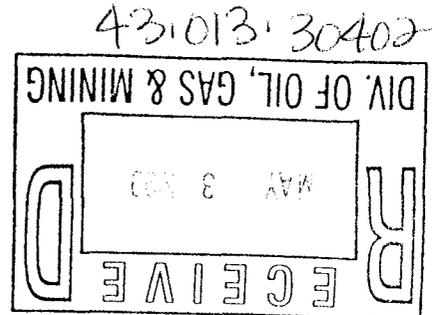
970807 BIA aprv. 7-28-97.
970807 Trust Lands
970808 Trust Lands / ML25432 "1-35A1" (bonding in progress?)

BARRETT RESOURCES CORPORATION



April 29, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Robert J. Krueger



Re: 1999 Plugging List

Dear Mr. Krueger,

When we spoke by telephone in early April, I indicated that Barrett would be prepared by early May to submit its proposed list of Altamont-Bluebell wells to be plugged in 1999. The attached spreadsheet lists the twelve wellbores that Barrett will plug in 1999. Also attached to this letter are Sundry Notices for the plugging and abandonment procedures for the four wells over which the State of Utah has regulatory jurisdiction. There are two wells on the list that are to be plugged in association with an application that Enviro-Tec Inc. has made to establish a commercial disposal facility on an adjacent lease. The submittal of plugging Sundry Notices on those wells is being coordinated with Enviro-Tec. Plugging procedures for the remaining six wells have been or are being submitted to the Bureau of Land Management (BLM).

As we discussed, Barrett is attempting to meet its plugging obligations and satisfy the plugging requirements of each of the regulatory agencies, State, Federal, and Tribal. We are also trying to be sensitive to surface owners demands. Because of the length of the overall list of plugging obligations, Barrett is unable to address all of the obligations this year. The attached list represents our attempt to present a balanced plugging program with the funds that Barrett can allocate this year.

It is our intent to begin the plugging program within the next 4-6 weeks subject to approval of the Sundry Notices. If there are any questions regarding the attached list or plugging procedure, please call me at (303) 606-4063.

Sincerely,

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger, Merle Evers, Ted Brown, Gene Martin, Greg Davis

BARRETT RESOURCES CORP.
1999 P&A LIST

4/29/99

"43-013"

P&A LIST				LEASE	LOCATION			API	LAST	BRC OWNERSHIP		REMARKS		
ST	FD	UT	OTH	FIELD: ABCR	1/4	1/4	T-R	SEC	WELL #	NO	PROD		WI	NRI
ST*				HARMSTON U 1-32A1 (SI)	NE	SW	A1	32	1	30224	Mar-92	0.976992	0.845868	LEASE STATUS ?; STATE REQUEST TO P&A
ST*				URRUTY 1-34A2 (SI)	SW	NE	A2	34	1	30149	Sep-83	0.969015	0.825499	LEASES LOST; STATE REQUEST TO P&A
			PR	EARL GARDNER B-1 (SI)	NE	SW	B1E	9	1	30197	Jan-97	0.674063	0.514730	UTE LEASE OPTION ON 160 AC; SURF OWNER DEMANDS TO P&A
ST*				BROTHERSON 2-34B4 (SI)	NW	NE	B4	34	2	30857	Oct-93	1.000000		LEASE STATUS ?; STATE REQUEST TO P&A
			PR	GERITZ MURPHY 1-6C4 (SI)	SW	NE	C4	6	1	30573	May-97	1.000000	0.823783	LEASE STATUS ?; SURF OWNER DEMANDS TO P&A
ST	EPA			DUCHESNE CO 1-17C4 (LSHD)	NW	NE	C4	17	1	30410	Mar-82	0.997070	0.872437	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
ST*				UTE COUNTY 1-20C4 (SI)	C	NE	C4	20	1	30170	Oct-80	1.000000	0.841146	LEASES LOST; STATE REQUEST TO P&A
	EPA			FORTUNE UTE FED 1-11C5 (LSHD)	SE	NW	C5	11	1	30402	NA	0.986567	0.830821	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
	EPA			UTE TRIBAL G SWD-1 (SI)	SW	NE	C6	24	1SWD	30372	NA	0.516000	0.516000	FAILED MIT 5/97; REC'D EPA P&A DEMAND 10/98
	BLM			CEDAR RIM 13 (29C6) (SI)	SE	NE	C6	29	13	30353	Jun-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 13A (29C6) (SI)	SW	SE	C6	29	13A	31174	Sep-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 17 (32C6) (SI)	SW	NE	C6	32	17	30385	May-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98

TOTAL 12 WELLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address
 P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 S11-T3S-R5W SENW

5. Lease Serial No.
 U-38244 14-20-H62-2390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 CA 9C-156

8. Well Name and No.
 Fortune Ute #1-11C5

9. API Well No.
 43-013-30402-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John T. Elzner Title Vice President

Date _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">9C156</p>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OH Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <p style="text-align: center;">BARRETT RESOURCES CORPORATION</p>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900</p>		9. WELL NO. <p style="text-align: center;">FORTUNE UTE 1-11C5</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1907' FNL 1695' FWL SENW 11-3S-5W API# 43-013-30402</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">ALTAMONT</p>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">SENW 11-3S-5W</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <p style="text-align: center;">5951' KB</p>	12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Vice-President, Land DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

9C-156

UNITED STATES GOVERNMENT

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

4. Is the new operator registered in the State of Utah: YES Business Number: 049324

5. If **NO**, the operator was contacted, contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 02/22/2000

9. **Underground Injection Control ("UIC")** I The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/14/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/14/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond on: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 24 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

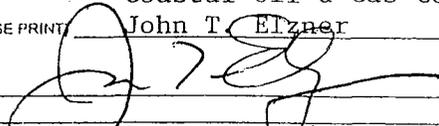
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

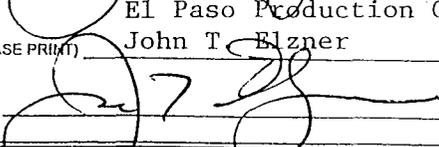
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

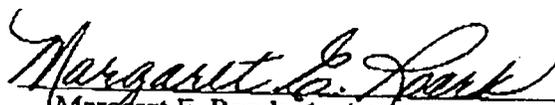
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

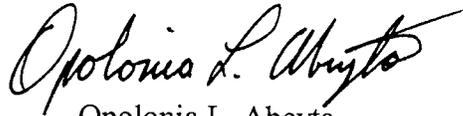
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4861

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
FORTUNE UTE 1-11C5

9. API Well No.
43-013-30402

10. Field and Pool, or Exploratory
ALTAMONT

11. County or Parish, and State
DUCHESNE COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO O&G COMPANY
Contact: MARGIE HERRMANN
E-Mail: Margaret.Herrmann@ElPaso.com

3a. Address
P O BOX 120
ALTAMONT, UT 84001

3b. Phone No. (include area code)
Ph: 435.454.3394
Fx: 435.454.3970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T3S R5W SENW 1907FNL 1695FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Successor of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EL PASO PRODUCTION O&G COMPANY IS THE OPERATOR OF THE REFERENCED WELL ON THE ABOVE DESCRIBED LANDS, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

RECEIVED
MAR 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19270 verified by the BLM Well Information System
For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN Title PREPARER

Signature (Electronic Submission) Date 03/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1907' FNL, 1695' FWL
 SENW SEC. 11, T3S, R5W**

5. Lease Serial No.
14-20-H62-2390

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-156

8. Well Name and No.
FORTUNE UTE 1-11C5

9. API Well No.
4301330402

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PROPOSES TO PLUG & ABANDON THE ABOVE REFERENCED WELL AS FOLLOWS:

1. SET CIBP @ 8700'. DUMP 50 SX CEMENT ON TOP OF CIBP.
2. PERFORATE 7540' - 7542' AND SET CEMENT RETAINER @ 7500'. SQUEEZE ENOUGH CEMENT INTO HOLES FOR 400' PLUG BEHIND PIPE. LEAVE 50' CEMENT ON RETAINER.
3. PERFORATE 3760' - 3762'. SET RETAINER @ 3710' AND SQUEEZE SUFFICIENT CEMENT FOR 700' PLUG BEHIND PIPE, PLUS 50%. LEAVE 50' ON RETAINER. LEAVE SURFACE VALVE OPEN WHILE PUMPING.
4. PERFORATE 400' - 402'. CIRC 7" CSG AND 7" - 9 5/8" ANNULUS FROM 400' TO SURFACE WITH CEMENT

COPIES SENT TO OPERATOR
 Date: 1-27-05
 Initials: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

CHERYL CAMERON

Title **AGENT FOR EL PASO PRODUCTION O&G CO.**

Signature

Cheryl Cameron

Date

01/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

JAN 25 2005

DIV. OF OIL, GAS & MINING

Date: 1/26/05

By: [Signature]

* See conditions of Approval (Attached)



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Fortune Ute 1-11C5
API Number: 43-013-30402
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated January 24, 2005
Received by DOGM on January 25, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. NOTE: DOGM assumed Class G cement with 1.18 yield for all calculations.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

Dustin K. Doucet
Petroleum Engineer

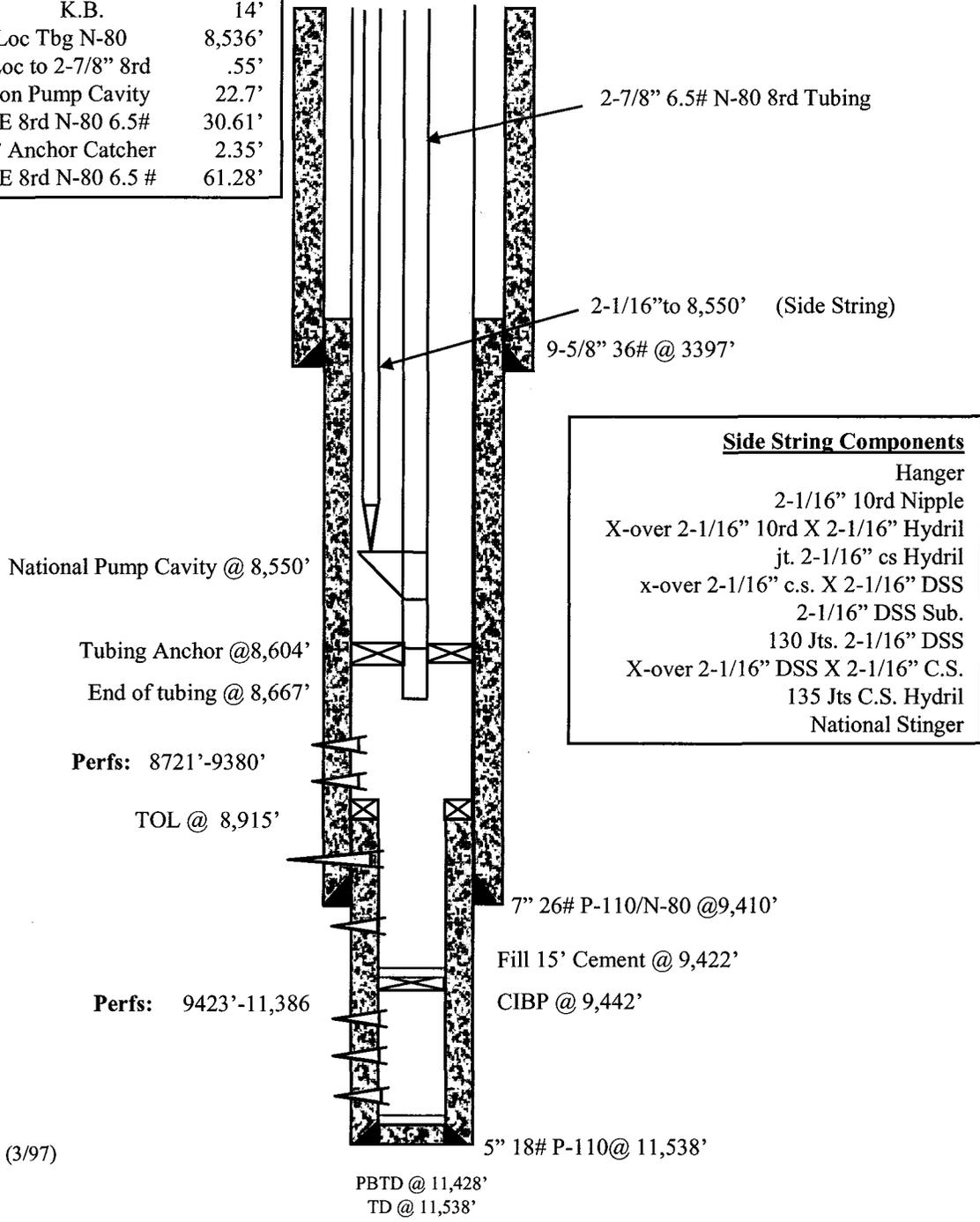
January 26, 2005

Date

Fortune UTE 1-11C5
 Duchesne Co, Utah
 Altamont / Blue Bell Field

Current

<u>Equipment and Services</u>	<u>Depth</u>
K.B.	14'
279 Jts. 2-7/8" Nu-Loc Tbg N-80	8,536'
X-over 2-7/8" Nu-Loc to 2-7/8" 8rd	.55'
Nation Pump Cavity	22.7'
1 Jts 2-7/8" EUE 8rd N-80 6.5#	30.61'
Sta's 7" Anchor Catcher	2.35'
2 jts 2-7/8" EUE 8rd N-80 6.5 #	61.28'



<u>Side String Components</u>
Hanger
2-1/16" 10rd Nipple
X-over 2-1/16" 10rd X 2-1/16" Hydril
jt. 2-1/16" cs Hydril
x-over 2-1/16" c.s. X 2-1/16" DSS
2-1/16" DSS Sub.
130 Jts. 2-1/16" DSS
X-over 2-1/16" DSS X 2-1/16" C.S.
135 Jts C.S. Hydril
National Stinger

Perf Detail:

8721'-9380' (acidized) (3/97)
9027'-9370' (11/84)
9464'-11,384' (12/76)
9423'-11,386' (7/91)

Fortune UTE 1-11C5

Duchesne Co, Utah
Altamont / Blue Bell Field

Proposed

Shoot squeeze holes @ 400-402', circulate 7' casing and 7"/9-5/8" annulus with cement from 400' to surface

Cut all casing strings 3' below ground level

Shoot squeeze holes @ 3760-3762', set cement retainer at 3710' and pump cement to place 700' plug behind pipe plus 50%, cap retainer with 50' cement

9-5/8" @ 3397'

Shoot squeeze holes @ 7540-7542', set cement retainer at 7500' and pump cement to place 400' plug behind pipe, cap retainer with 50' cement

TOC @ 7960' (CBL)

CIBP @ 8700' capped with 50' cement

Perfs: 8721'-9380'

TOL @ 8,915'

7" 26# P-110/N-80 @9,410'

Perfs: 9423'-11,386'

CIBP @ 9,442'

Perf Detail:

8721'-9380' (acidized) (3/97)

9027'-9370' (11/84)

9464'-11,384' (12/76)

9423'-11,386' (7/91)

PBTD @ 11,428'
TD @ 11,538'

5" 18# P-110 @ 11,538'

Wellbore Diagram

API Well No: 43-013-30402-00-00 **Permit No:**
Company Name: EL PASO PROD OIL & GAS CO
Location: Sec: 11 T: 3S R: 5W Spot: SENW
Coordinates: X: 549319 Y: 4453977
Field Name: ALTAMONT
County Name: DUCHESNE

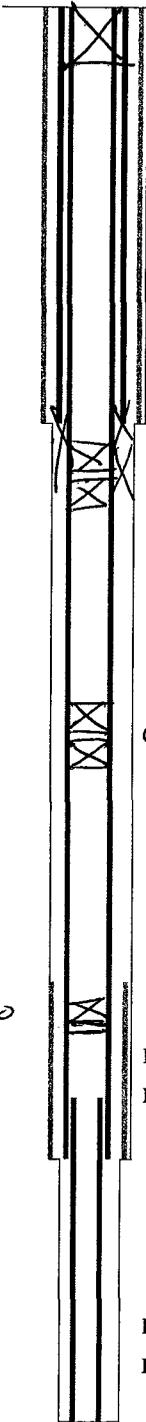
Well Name/No: FORTUNE UTE 1-11C5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3397	12.25		
SURF	3397	9.625	36	2,304
HOL2	9410	8.75		
PROD	9410	7	26	4,655
HOL3	11538	6.25		
L1	11538	5	18	

Surface
 Inside 400 / (1.18) (4.655) = 73 SKS
 Outside 400 / (1.18) (5.995) = 57 SKS
 Sg2 hole @ 400-402 (130 SKS)

} - 5.995



Cement from 3397 ft. to surface

Hole: 12.25 in. @ 3397 ft.

Cement from 9410 ft. to 7960 ft.

Surface: 9.625 in. @ 3397 ft.

protect shoe & Injection Zone

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	11538	8915	UK	495
PROD	9410	7960	UK	525
SURF	3397	0	UK	1050

CICR @ 3710

perts @ 3760-62

Inside Above - 50 / (1.18) (4.655) = 9 SKS
 Inside below - 50 / (1.18) (4.655) = 9 SKS
 Outside hole - 363 / (1.18) (2.99) = 103 SKS
 Outside csg - 337 / (1.18) (5.995) = 48 SKS } - 160 SKS

Protect Injection Zone

Perforation Information

$$\frac{[(1.2)(6.75)]^2 - 7^2}{183.35} = 2.99$$

CICR @ 7500'

perts 7540-42

Above 50 / (1.18) (4.655) = 9 SKS (9423)
 below 50 / (1.18) (4.655) = 9 SKS
 behind 400 / (1.18) (2.99) = 113 SKS

Protect Wasatch & Part'd Interval

100 / (1.18) (4.655) = 18 SKS

CIBP @ 8700 w/ 100' Cement

Hole: 8.75 in. @ 9410 ft.

Liner from 11538 ft. to 8915 ft.

Production: 7 in. @ 9410 ft.

Formation Information

Formation	Depth
WSTC	9160

BMSW @ 2400'

Green River 3900'

Hole: 6.25 in. @ 11538 ft.

Hole: Unknown

TOC
7960
CBL

TD: 11540 TVD: PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14204622390
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO AVE NE ALBUQUERQUE, NM 87113		7. If Unit or CA/Agreement, Name and/or No. 9C-156
3b. Phone No. (include area code) Ph: 505-344-9380		8. Well Name and No. FORTUNE UTE 1-11C5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T3S R5W SENW 1907FNL 1695FWL		9. API Well No. 43-013-30402
		10. Field and Pool, or Exploratory ALTAMONT/BLUEBELL
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: CIBP @ 8700' W/ 50' CMT ON TOP - 12 SX

PLUG #2: CICR @ 7500' W/ 52' CMT ON TOP. SQUEEZE HOLES F/ 7540'-42'
400' CMT OUTSIDE - 70 SX

PLUG #3: CICR @ 3704' W/ 52' CMT ON TOP. SQUEEZE HOLES F/ 3760'-62'
1050' CMT OUTSIDE - 160 SX

PLUG #4: SQUEEZE HOLES 400'-02'. CIRCULATED CMT DOWN 7" UP 7" x 9 5/8"
ANNULUS - 170 SX

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #54823 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL C CAMERON

Title REGULATORY ANALYST

Signature



Date 03/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAR 11 2005
DIV. OF OIL, GAS & MINING

Additional data for EC transaction #54823 that would not fit on the form

32. Additional remarks, continued

WELL PLUGGED AND ABANDONED 3/4/2005