

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2238' EWL & 1547' NSL (NE SW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1.1 mi E, 2.6 mi N, 6 mi NE, 1.5 mi N, 1.8 mi NE of Bluebell, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1547' NSL of Section 36

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None in Section 36

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,624' GL

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
 Spring Hollow Unit-Tribal

9. WELL NO.
 1-36Z3

10. FIELD AND POOL, OR WILDCAT
 Bluebell *etc.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 36-1N-3W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

19. PROPOSED DEPTH
 17,350'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD New	375' wall	60-70'	To btm of cellar
12-1/4"	9-5/8" OD New	36# K-55	3,000'	To btm of cellar
8-3/4"	7" OD New	26# & 29# P-110	16,000'	Lower 4,000'
6"	5" New	18# P-110	15,500' to 17,350'	Entire Liner

Propose to drill a test of Wasatch Formation. Anticipated BHP @ 17,350' = 12,600#.

Install on 9-5/8" surface csg one bag type, double gate (blind rams and DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment) Surface csg flange and spools will be 10" Series 900.

Install on 7" OD intermediate csg, one bag type, one double gate, and one single gate (DP rams and blind rams plus DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500. Mud - Fresh wtr, low solids, non-dispersed, from surf to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly cock will be used from 3000' to TD. Lower Kelly Cock and DP will be available on the rig floor. Plan to flare any gas encountered during & subsequent to clean up and evaluate well.

24. SIGNED J. A. Layton TITLE Area Drilling Superintendent DATE October 10, 1975

(This space for Federal or State office use)
 PERMIT NO. 43 015 - 30096 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

131-14
OK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

• GPO 782-931

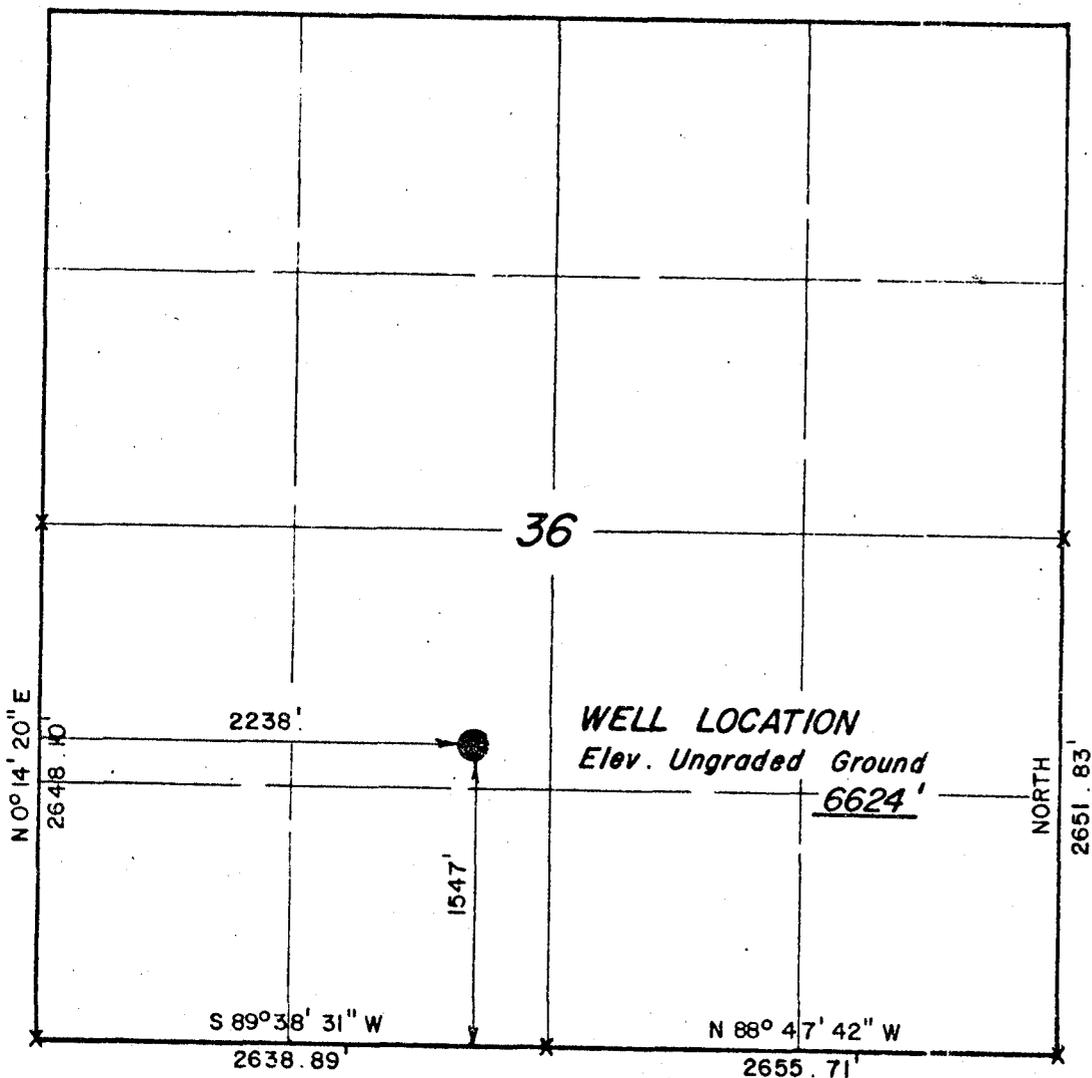
cc: (2) Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116 Attn: Mr. Cleon Feight
Bureau of Indian Affairs, Uintah and Ouray Agency, Ft. Duchesne, UT 84026
Ute Distribution Corporation, P. O. Box 696, Roosevelt, UT 84066
Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001, Attn: Mr. W. F. Pinkerton

T1N, R3W, U.S.B. & M.

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the NE 1/4 SW 1/4, Section
36, T1N, R3W, U.S.B. & M.
DUCESNE COUNTY, UTAH.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3/14/75
PARTY L.D.T. B.D. W.P.	REFERENCES GLO Plat
WEATHER Clear	FILE

1. PROPOSED ACTION:

Oil well development by Gulf Oil Corporation on Uintah and Ouray Reservation.

2. LOCATION AND NATURAL SETTING:

This site is located three miles west, northwest of Monarch, Utah in Sec. 36; T.1N, R.3W, USB&M, Duchesne County, Utah. The well site is situated in a sagebrush flat with an understory of Bluebunch wheatgrass.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:

The effects will be minor and will be limited to brush removal and juniper clearing from access road construction. Livestock and wildlife in the area will be temporarily disturbed due to noise, dust, and construction activity. The aesthetics will be affected due to erection of a well tower.

4. ALTERNATIVES TO THE PROPOSED ACTION:

No oil well development on this site.

5. ADVERSE ENVIRONMENTAL EFFECTS THAT CANNOT BE AVOIDED: Approximately five acres will be taken out of production during construction and 1½ acres will remain out of production during the life of the well. In addition, 1½ miles of road will be constructed on a ridge southwest to an existing road in Sec. 2; T.1S, R.3W, USB&M. The juniper removed from this 1½ mile section will be scattered and crushed in place by a cleat tractor. All disturbed areas will be renovated and returned to as near the original condition as possible and will be seeded to 6 lbs. per acre of Crested wheatgrass by drilling. One cattleguard will be installed on the east-west fence in Sec. 2; T.1S, R.3W, USB&M. All gullies will have a culvert installed to provide good drainage on road access.

6. DETERMINATION:

This requested action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2) (c)).

Representatives:

Dave Beard - Gulf Petroleum Engineer

R. Lujan Hall 4-17-75
BIA Representative Date
for Anselmo Valverde, Suprvsy. Soil Cons.

Copy to: USGS, Vernal, Utah 84078 P. O. Box 1037 w/photo
USGS, Dist. Engr., Cons. Div., 8426 Federal Bldg., S.L.C., Ut. 84138

Gulf Oil Corporation
12 Point Surface Use Plan

for

Well location

in

Sec.36, T1N, R3W, U.S.B. & M.

Duchesne County, Utah

1. DESCRIPTION

To reach Gulf Oil Corporation Well located in Section 36, T1N, R3W, U.S.B. & M., proceed East from Bluebell, Utah 1.1 mile; exit left or Northerly and proceed 2.6 miles, staying on main road; exit right at intersection of roads and proceed Northeasterly 0.6 miles; exit left or Northerly and proceed 1.5 miles; exit right or Northeasterly onto graded road and proceed 1.8 miles to said location.

2. PLANNED ACCESS ROADS

As shown on the attached topographic map, the access road leaves the location on the South side and proceeds Southwesterly 1.8 miles to intersection with County Road.

3. LOCATION OF EXISTING WELLS

See attached topographic map for location of existing wells.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

See attached location layout sheet.

6. LOCATION AND TYPE OF WATER SUPPLY

Water will be piped from Dry Gulch 0.2 miles East of the location.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be buried in a pit and covered with a minimum 2' of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

See attached location layout sheet.

11. PLANS FOR RESTORATION OF SURFACE

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area leveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

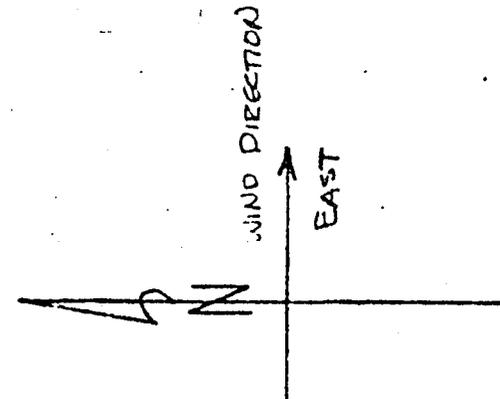
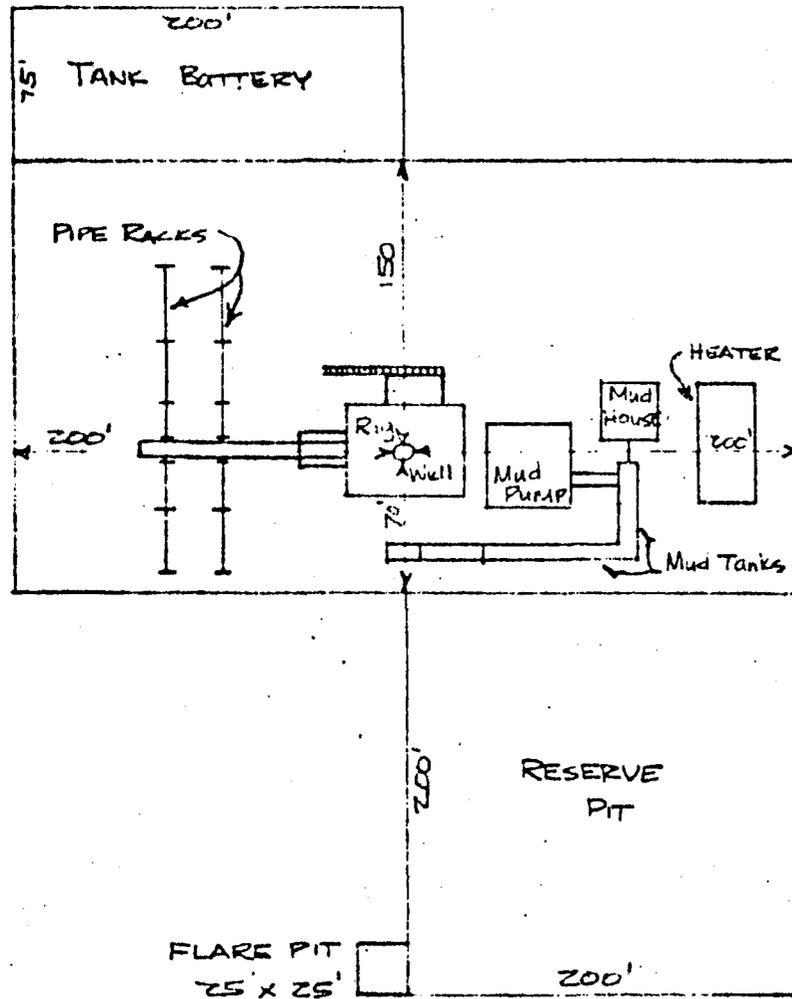
12. TOPOGRAPHY

The area around the location consists of rolling hills and steep washes. It is vegetated by juniper, sagebrush, and small grasses. Dry Gulch passes the location 0.2 miles East of the location.

GULF OIL CORPORATION

LOCATION LAYOUT

LOCATED IN
SECTION 36, T1N, R3W, USM



DATE 3/14/75
SCALE 1" = 100'



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
2238' EWL & 1547' NSL (NE SW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1.1 mi E, 2.6 mi N, 6 mi NE, 1.5 mi N, 1.8 mi NE of Bluebell, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

1547' NSL of Section

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None in Section 36

19. PROPOSED DEPTH

17,350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,624' GL

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WRIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD New	375' wall	60-70'	To btm of cellar
12-1/4"	9-5/8" OD New	36# K-55	3,000'	To btm of cellar
8-3/4"	7" OD New	26# & 29# P-110	16,000'	Lower 4,000'
6"	5" New	18# P-110	15,500' to 17,350'	Entire Liner

Propose to drill a test of Wasatch Formation. Anticipated BHP @ 17,350' = 12,600#.

Install on 9-5/8" surface csg. one bag type, double gate (blind rams and DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7" OD intermediate csg. one bag type, one double gate, and one single gate (DP rams and blind rams plus DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500. Mud - Fresh wtr, low solids, non-dispersed, from surf to TD. Flow sensors, PVT equipment pump stroke, counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly cock will be used from 3,000' to TD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. A. Layton

TITLE Area Drilling Superintendent

(This space for Federal or State office use)

PERMIT NO. 30-013-30398

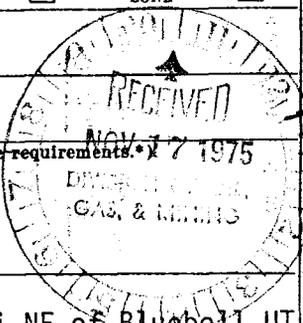
APPROVAL DATE

APPROVED BY E. J. [Signature]

TITLE

DATE NOV 1 1975

CONDITIONS OF AP



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
T-14-20-1462-1482

7. UNIT AGREEMENT NAME
Spring Hollow Unit-Ute

8. FARM OR LEASE NAME
Spring Hollow Unit-Ute

9. WELL NO.
4-3673 (1-3673)

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
36-1N-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

22. APPROX. DATE WORK WILL START*
Upon Approval

STATE OF WYOMING

RESUBMITTED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

8 39-171

Lower Kelly cock and DP will be available on the rig floor. Plan to flare any gas encountered during & subsequent to compl to clean up and evaluate well. Resubmitted to indicate change in well name and number.

cc: (2) Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116 Attn: Mr. Cleon Feight
Bureau of Indian Affairs, Uintah and Ouray Agency, Ft. Duchesne, UT 84026
Ute Distribution Corporation, P. O. Box 696, Roosevelt, UT 84066
Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001 Attn: Mr. W. F. Pinkerton
The Ute Indian Tribe, Tribal Business Committee, Ft. Duchesne, UT 84026

U.S. GEOLOGIC SURVEY
OIL AND GAS OPERATIONS
RECEIVED

NOV 3 1975

SALT LAKE CITY

DIVISION OF OIL, GAS, AND MINING

*Pollock
1
COPY
Pa*

FILE NOTATIONS

Date: Oct. 16 -
Operator: Grey Oil
Well No: Spring Hill #1-3623
Location: Sec. 36 T. 14 R. 3W County: Duchess

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: Sut

Remarks: OK - 131-14, No other wells in Sec.

Petroleum Engineer/Mined Land Coordinator: Ok P.H.D.

Remarks:

Director: 7

Remarks:

**CONFIDENTIAL
PERIOD
EXPIRED
ON 5-13-92**

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 131-14 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

October 20, 1975

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Spring Hollow-Tribal
#1-3623
Sec. 36, T. 1 N, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
OFFICE: 533-5771

evenings:

CLEON B. FEIGHT - Director
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30398.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

PLEASE NOTIFY THIS DIVISION WITHIN 24 HRS. OF SPUDDING

Lease UTE TRIBAL-14-20-462-482

Well No. & Location #4-3623 - Spring Hollow Unit
Sec 36 T1N R3W Duchesne Co. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-3

1. Proposed Action

The Gulf Oil Company proposes to drill ~~at~~ a oil & gas development well with rotary tools to the depth of approx. 17,350' (WASATCH) TO CLEAR AND LEVEL A DRILLING LOC. 400' x 200', A RESERVE PIT 200' x 200' AND A TANK BATTERY LOCATION 75' x 200' TO CONSTRUCT APPROX. ONE AND ONE HALF MILES OF ACCESS ROAD.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is located approx TEN MILES NORTH EAST OF BLUE HELL UTAH NEAR THE SPRING HOLLOW DRAINAGE. THE SURFACE AND MINERALS BELONG TO THE UTE INDIAN TRIBE.

The well is situated in a open area with a gentle slope to the south west. THE AREA SURROUNDING THE WELL SITE is generally rolling hills with numerous small gullies and washes. Vegetation consists of juniper trees, sage brush and native grasses.

Wildlife found in the area includes Mule deer, Elk, rabbits and grouse.

There was no evidence of any historical or archeological sites

3. Effects on Environment by Proposed Action (potential impact)

- LOSS OF NATURAL VEGETATION
- TEMPORARY DISTURBANCES OF LIVESTOCK AND WILDLIFE
- MINDER AMOUNT OF AIR POLLUTION CREATED BY THE DRILLING RIG AND ASSOCIATED TRAFFIC
- TEMP. MESS DURING DRILLING
- MINDER AMOUNT OF INDUCED EROSION CREATED BY LOCATION AND ACCESS ROAD CONSTRUCTION.

4. Alternatives to the Proposed Action

- NOT APPROVING THE A.P.D.
- NOT APPROVING THE A.P.D. AND SUGGESTING AN ALTERNATE LOCATION WHICH WOULD REQUIRE LESS ENVIRONMENTAL DAMAGE.
- NO LOCATIONS COULD BE FOUND THAT WOULD JUSTIFY THAT ACTION

5. Adverse Environmental Effects Which Cannot Be Avoided

- LOSS OF NATURAL VEGETATION

- TEMPORARY DISTURBANCE OF LIVESTOCK
& WILD LIFE

- MINOR AMOUNT OF INDUCED EROSION

- MINOR AMOUNT OF AIR POLLUTION

- TEMP. MASS.

6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 10-10-75

B. H. [Signature]

[Signature]

Geological Survey
Casper District Salt Lake City
Casper, Wyoming

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICE Ute
LEASE NO. TL 14-20-H62-1482

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RECEIVED
JAN 19 1976
DISTRIBUTION
G-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

P

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

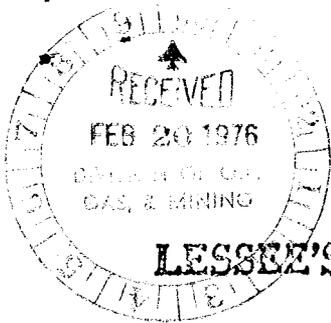
Casper, Wyoming 82601 Signed Pauline Whelledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 36	1N	3W	4-3623	-	-	-	-	-	-	TD 10,319' Trip 1/1/76 Spudded 12 Midnight 12/1/75 9-5/8" csg set at 2,962.83 cmtd w/1,400 sx
3-	U.S.G.S.,	SLC								
2-	Utah Oil & Gas Cons. Comm.,	SLC								
1-	DeGolyer and MacNaughton									
1-	Houston									
1-	OC									
2-	File									
										Spring Hollow Unit/Ute #4-3623

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. TL 14-20-1162-1482

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whallege

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E SW 36	1N	3W	4-3623							TD 13,967' Trip 2/1 POOH for logs 7" csg set @ 13,963' cmtd w/800 sx
3-	U.S.G.S.,	SLC								
2-	Utah Oil & Gas Cons. Comm.,	SLC								
1-	DeColyer and MacNaughton									
1-	Houston									
1-	CC									
2-	File									
										Spring Follow Unit/Ute #4-3623

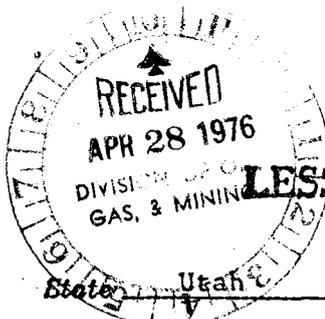
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..... runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. TL 14-20-H62-1482



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittledge
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 36	1N	3W	4-3623		-		-		-	TD 17,093' PBSD 17,053' SI preparing to frac treat 4/1 fractured 2 HPF 16,980- 5" liner top at 13,179' btm at 17,091' cmtd w/ 590 sx. Perforated 2 HPF 16,980- 985', 16,933-936', 16,788-792', 16,762-766', 16,739-741', 16,702-706', 16,694-697', 16,514-513', 16,584-589', 16,562-566', 16,551-556', 16,542-546', 16,512-516', 16,481-484', 16,414-418', 16,388-391', 16,350-354', 16,328-334', 16,320-323'; 16,296-302', 16,282-290', 16,269-272', 16,243-248', 16,185-194', 16,061-066'; 16,055-053', 15,022-026', 15,846-850', 15,835-840', 15,826-830', 15,784-794', 15,748-752', 15,694-699', 15,653-656', 15,612-616', 15,594-598', 15,564-570' and 15,532-546'. Flowed and swabbed approx. 45 BO and 55 BW to reserve pit. Will frac treat.
3-	U.S.G.S.,	SLC								
2-	Utah Oil & Gas Cons. Comm.,	SLC								
1-	DeGolyer and MacNaughton									
1-	Houston									
1-	OC									
2-	File									
1-	KK									
1-	BN									
9-	NUBD&PPC									
Spring Hollow Unit/Ute #4-3623										

NOTE.—There were NO runs or sales of oil; No M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

May 25, 1976

Gulf Oil Corp.
P. O. Box 2619
Casper, Wyoming 82601

Re: Well No. Spring Hollow Tribal 4-3623
Sec. 56, T. 1N, R. 3W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

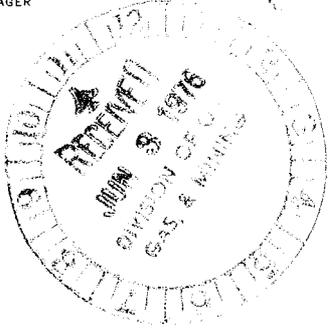
Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT
CASPER AREA OFFICE

J. D. Richards
AREA PRODUCTION MANAGER

May 28, 1976

P. O. Box 2619
Casper, Wyoming 82601



State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Spring Hollow Unit-Tribal Well No. 4-36Z3
Section 36-1N-3W, Duchesne County, UT

Gentlemen:

In response to your letter dated May 25, 1976, this is to advise the captioned well has not yet been completed. At this time, further work is now planned.

May we be advised if you require further detail.

Very truly yours,

J. D. Richards

*Production
11-23-76*

*When next
I work, I will
be off*

RJS/1a



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
T6-14-20-H62-1482

7. UNIT AGREEMENT NAME
Spring Hollow Unit

8. FARM OR LEASE NAME
Spring Hollow Unit-Ute

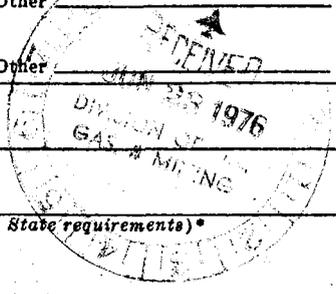
9. WELL NO.
4-36Z3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
36-1N-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2,238' EWL & 1547' NSL (NE SW)
At top prod. interval reported below
2,238' EWL & 1547' NSL (NE SW)
At total depth
2,238' EWL & 1547' NSL (NE SW)

14. PERMIT NO. DATE ISSUED
43 013 - 30398

15. DATE SPUDDED 12/1/75 16. DATE T.D. REACHED 3/1/76 17. DATE COMPL. (Ready to prod.) 4/4/76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,624' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 17,093' 21. PLUG, BACK T.D., MD & TVD 17,056' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 100% of prod. from perfs. 15594-598' & 15653-656' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GIH, BHC-GR, FDC-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30" OD		80'	36"		
9 5/8"	36# K-55	2,962.83'	12 1/4"	1300 SX	
7"	26#	13,963'	8 3/4"	800 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	13,195'	17,091'	590 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	100'	Cmt. circ. to surface

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,532-16,985'	32,000 gals. 15% HCL
15,532-16,985'	36,000 gals. 15% HCL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/5/76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/7/76	16 1/2	40/64-35/64	→	701	---	0	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175#	---	→	1019	---	0	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Piped to the Bluebell Plant gas gathering & residue return sys TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Perforation record; logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. S. Sealy TITLE Area Engineer DATE 6/16/76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

- cc: (2) Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116, Attn: Mr. Cleon Feight
 Bureau of Indian Affairs, Uintah and Ouray Agency, Ft. Duchesne, UT 84026
 Ute Distribution Corporation, P. O. Box 696, Roosevelt, UT 84066
 (3) USGS, 8426 Federal Bldg. 125 So. State Street, Salt Lake City, UT 84138, Attn: E. W. Guynn
 The Ute Indian Tribe, Tribal Business Committee, Ft. Duchesne, UT 84026

37. SUMMARY OF POROUS ZONES: Gulf Oil Corp. Box 2100, 18th Floor, Houston, TX 77001, Attn. W. P. Pinkerton
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
			None	Duchesne River	Surface
				Green River Fm	8195
				Wasatch Fm	11967
				North Horn Fm	16715

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

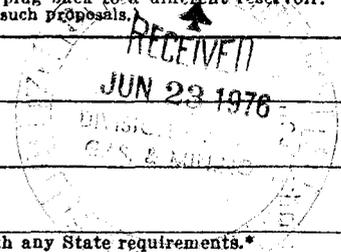
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2238' EWL & 1547' NSL (NE SW)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,624' GL



5. LEASE DESIGNATION AND SERIAL NO.
T6-14-20-H62-1482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Spring Hollow Unit

8. FARM OR LEASE NAME
Spring Hollow Unit-Ute

9. WELL NO.
4-3673

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
36-1N-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Status

9 5/8" K-55 @ 2963' 7" P-110@ 13963' 5" P-110 13179-17091'
Perfs. 15532-16985', 38 intervals, 180', 360 holes.
Pres. prod. 237 BO, 3 BW, 146 MCF, 50# FTP.
Prod. survey indicates 100% of prod. from perfs. 15594-598' & 15653-656'.

Proposed Work

1. Kill well w/10# SW. Pull tbg., mill out pkr.
2. Reperf. using 3 1/8" OD csg. gun 16185-194', 15846-850', 15835-890', 15826-830', 15532-546'.
3. Run ret. BP and pkr., isolate and treat w/7 1/2% HCL, the following intervals: 16694-985', 16388-618', 16243-354', 16185-194', 16022-066', 15826-850', 15794-748', 15570-532'.
4. Return well to prod. through tbg. and pkr.

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE 6/15/76
H. S. Sealy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

- cc: (2) Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116 Attn: Mr. Cleon Feight
Bureau of Indian Affairs, Uintah and Ouray Agency, Ft. Duchesne, UT 84026
Ute Distribution Corporation, P. O. Box 696, Roosevelt, UT 84066
- (3) USGS, 8426 Federal Bldg. 125 So. State Street, Salt Lake City, UT 84138, Attn: E. W. Guynn
The Ute Indian Tribe, Tribal Business Committee, Ft. Duchesne, UT 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2238' EWL & 1547' NSL (NE SW)</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME T6-14-20-H62-1482</p> <p>7. UNIT AGREEMENT NAME Spring Hollow Unit</p> <p>8. FARM OR LEASE NAME Spring Hollow Unit-Tribal</p> <p>9. WELL NO. 4-3623</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-1N-3W</p>		
<p>14. PERMIT NO. ---</p>	<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6624' GL</p>	<p>12. COUNTY OR PARISH Duchesne</p>	<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Additional Work Performed</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded 12-1-75, reached TD 3-1-76 and completed 4-4-76 with a TD of 17,093' and PBDT of 17,056' producing from the Wasatch in the intervals 15,594'-598' and 15,653'-56' with an IP of 1,019 BOPD, 0 BWPD and 0 MCF/D w/175# FTP. Subsequent additional work performed as per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Richards TITLE Area Production Manager DATE 8-17-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: 2 Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

GPO 680-379

Bureau of Indian Affairs,
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84066

The Ute Indian Tribe
Tribal Business Committee
Ft. Duchesne, UT 84026

Gulf Oil Corporation
P. O. Box 2100, 18th Floor
Houston, TX 77001
Attn: Mr. W. F. Pinkerton

DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206
Attn: Mr. J. E. Graham

PERFORATION RECORD

SPRING HOLLOW UNIT TRIBAL 4-36Z3

Jet perf by OWP 2 HPF w/ 2" OD decentralized select fire gun w/ Harrison charges as follows: 16,980'-985', 16,933'-936', 16,788'-792', 16,762'-766', 16,739'-741', 16,702'-706', 16,694'-697', 16,614'-618', 16,584'-589', 16,562'-566', 16,551'-556', 16,542'-546', 16,512'-516', 16,481'-484', 16,414'-418', 16,388'-391', 16,350'-354', 16,328'-334', 16,320'-323'.

Jet perf w/ 2 HPF using 2" OD decentralized select fire guns w/ Harrison charges at the following intervals: 16,296'-302', 16,282'-290', 16,269'-272', 16,243'-248', 16,185'-194', 16,061'-066', 16,055'-058', 16,022'-026', 15,846'-850', 15,835'-840', 15,826'-830', 15,784'-794', 15,748'-752', 15,694'-699', 15,653'-656', 15,612'-616', 15,594'-598', 15,564'-570', 15,532'-546'.

ADDITIONAL PERFORATIONS SUBSEQUENT TO COMPLETION

Casing jet perf by WELEX 2 Shots/ft 15,528 - 542', 15,823 - 827', 15,830 - 835', 15,841 - 845'; 16,183 - 192'.

4/20/76 17,093' TD. 17,056' PBD. Flowed 10 BO & 0 BW in 2 hr on 35/64" ck w/100# FTP, 7 MCF. SI to retreat. RU HOWCO to acidize. Test all lines to 15000 psi. Heated all acid & flush to 120°F. Pressured annulus to 3000 psi. Treated through HOWCO wellhead isolation tool down 2 7/8" OD tbg. To insure diversion from previously treated zones pumped 8000 gal. form. wtr. containing 3 gal 3N & 5# FR-20 per 1000 gals. Pumped in 4 stages of 2000 gals. ea. separated by 500# TLC-80, 500#-TLC-15 & 27 1.4 sp gr RCP sealer balls. Acidized immediately w/36,000 gals. 15% HCl containing the following additives per 1000 gals: 3 gals HAI-50, 3 gals 3N, 5 gals LP-55 & 5# FR-20. Pumped acid in 18 equal stages separated by 500# TLC-80 for the first 11 stages & 1000# TLC-80 for the last 6 stages. All 17 drops contained 21 1.4 sp.gr. RCP sealer balls for diversion. Attempted to flush w/form. wtr. containing 3 gals. 3N/1000 & 5# FR-20/1000. Only displaced w/ 2120 gals due to mechanical failures of HT-3000. Max press. 13,800 psi. Avg. press. 12,800 psi. AIR 13.3 BPM. ISIP 5700 psi. 10 min. 5400 psi, 15 min. 5200 psi. Diversion obtained was poor except for last 6 stages. Opened well to pit, flowed approx. 30 BW & died. SI.

6/26/76 17,093' TD. 17,056' PBD. Pull 4,000' tbg. RU Welex. Pressure test lubricator to 5000#. Casing jet perf 2 shots/ft. 15,528-542', 15,823-827'; 15,830-835'; 15,841-845'; 16,183-192'. Rig down Welex. Picked up bridge-plug, Model E Packer, unloader, float sub and Otis N nipple. Installed stripper head.

7/13/76 17,093' TD. 17,056' PBD. Pull packer to 16,370' and set. Press csg to 1500#. Connect up BJ. Pump down tbg. Communicated at 2400# to annulus. Release packer and reset at 16,212'. Pump down tbg at 5400#. Open unloader and spot 7000 gal 7 1/2% HCl acid. Close unloader and press annulus to 2500#. Acidize max press 9100#, min press 8200#, avg press 8800#. Max rates 9 BPM, min rate 7 1/2 BPM. AIR 8 BPM. ISIP 5800#. 5 min SI 5200#. 15 min SI 4000#. Communicated to annulus on last 5-8 bbls of flush. Used 750# Benzoic acid flakes. No noticeable diversion action. Bleed off csg. Release packer and lower to 16,650'. Circ on BP. Had trouble releasing plug. SION. Otis hydraulic pump went out. Unable to move tbg without stripping equipment.

7/18/76 17,093' TD. 17,056' PBD. Finish GIH. Set HOWCO BP at 16,150', set pkr at 15,900'. BJ pumped w/SW. Communicate up. Reset pkr at 15,815', communicate up. Reset pkr at 15,620'. Pumped into perfs 15,653'-16,066', 4 BPM at 6400# w/2500# on back side. Acidized w/9000 gals 7 1/2% HCl w/2250# Benzoic acid flakes. Max press 9400#, min 8000#, avg 9000#. 10 BPM, 800# press build up. ISIP 5400# 15 min 800#. Moved plug to 16,234', pkr at 16,150#. Treat perfs 16,185-94' w/ 2000 gals 7 1/2% HCl. Max press 8200#, min 5400#, avg 7800#, 7 BPM. ISIP 6500#, 5 min 5500#, 15 min 5000#. Moved plug to 15,585', pkr to 15,400'. Treat perf's 15,532-570' w/4000 gals 7 1/2% HCl, 2500# on csg. Max press 8000#, min 6000#, avg 7800#, 6 BPM max, avg 6 BPM. ISIP 5600#, 15 min 2700#. Job compl at 8 PM. Rel pkr and BP. Pull to 15,400'. SIFN.

8/12/76 17,093' TD 17,056' PBD Flwd 126 BO and 3 BW in 24 hrs on 19/64" w/100# FTP, 83 MCF. BLUEBELL FIELD. 640 Acre Spacing. DROP

PERFORATION RECORD

SPRING HOLLOW UNIT TRIBAL 4-36Z3

Jet perf by OWP 2 HPF w/ 2" OD decentralized select fire gun w/ Harrison charges as follows: 16,980'-985', 16,933'-936', 16,788'-792', 16,762'-766', 16,739'-741', 16,702'-706', 16,694'-697', 16,614'-618', 16,584'-589', 16,562'-566', 16,551'-556', 16,542'-546', 16,512'-516', 16,481'-484', 16,414'-418', 16,388'-391', 16,350'-354', 16,328'-334', 16,320'-323'.

Jet perf w/ 2 HPF using 2" OD decentralized select fire guns w/ Harrison charges at the following intervals: 16,296'-302', 16,282'-290', 16,269'-272', 16,243'-248', 16,185'-194', 16,061'-066', 16,055'-058', 16,022'-026', 15,846'-850', 15,835'-840', 15,826'-830', 15,784'-794', 15,748'-752', 15,694'-699', 15,653'-656', 15,612'-616', 15,594'-598', 15,564'-570', 15,532'-546'.

23
Depths of fresh-water zones:

Chevron Oil Co. - Western Div., Mobil-Ute Tribal #2(2-12H), Bluebell Field
1,322' fsl, 1,325' fwl, sec. 12, T.1 S., R.3 W., USBM, Duchesne Co., Utah
Elev. 6,475 ft, test to 12,800 ft

Casing proposed to total depth of test

Formation tops, approx.:

Duchesne River Fm	surface
Uinta Fm	3,900 ft
Green River Fm	7,800 ft
Wasatch Fm	12,000 ft

Water wells in this area generally do not exceed 250 ft in depth.

Brackish water, useable for stock, was found at 10,180 ft by an oil
test about 1 mile northeast of this proposed test. Saline water occurs
at greater depths near the base of the Green River Fm.

CTS
6-11-70

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

9

Well	Location	Lease No.
Gulf Oil Corporation #4-36Z3	2238'FWL, 1547'FSL, sec. 36, T. 1 N., R. 3 W., USM, Duchesne Co., Utah. Gr.El.6624'	TL-14-20-H62-1482
<p>1. Stratigraphy and Potential Surface bedrock is Duchesne River Fm. The Gulf-Oil and Gas Horizons. Chidester Sprg. #1-28 (sec. 28, same township) reported the following tops: Uinta-5305, Green River-8842, Wasatch-12,436. T.D. 17,764 in Wasatch. POW, 17,035-210 in Wasatch.</p> <p>2. Fresh Water Sands. WRD reports for a well in sec. 12, T. 1 S., R. 3 W. - "Water wells in this area generally do not exceed 250' in depth. Saline water occurs at greater depths near base of Green River Fm." No report of water in Gulf #1-28 (see item 1). Also see WRD report on page 2.</p> <p>3. Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327, outside (Coal, Oil Shale, Potash, Etc.) coverage of Cashion's maps. Valuable prospectively for coal, but coal if present at great depth, below projected depth of this test. The well is approximately 12 miles southeast from lands valuable prospectively for solids and semi-solid hydrocarbons.</p> <p>4. Possible Lost Circulation Zones. See letter, well file, Gulf #1-28 (TR 14-20-H62-1474) from Burchell wherein he state severe lost circulation problems above depth of 4570'.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown. None reported in well of item 1.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks. None.</p>		
Date:	July 13, 1976 Signed: <i>Ellen Marie Pera</i> State Oil & Gas	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ----- T6-14-20-H62-1482	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME Spring Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2238' EWL & 1547' NSL (NE SW)		8. FARM OR LEASE NAME Spring Hollow Unit-Tribal	
14. PERMIT NO.		9. WELL NO. 4-3673	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6624' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-1N-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 8, 1977

BY: P. W. Small

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE July 15, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

Cleon Feight
Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

Bureau of Indian Affairs
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

Ute Distribution Corp.
P. O. Box 696
Roosevelt, UT 84066

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1977	A. F. E. 83404	LEASE AND WELL Spring Hollow Unit - Tribal 4-3623
--------------	------	-----------	----------------	---

Spring Hollow Unit - Tribal 4-3623
36-1N-3W, Duchesne Co., UT
1.000

7/1/77 Remove scale and stimulate. Gulf AFE 83404. On 5/29/77 MIRU Dowell. Press tested lines to 9000 psi. Press annulus 1000 psi and SI. Treated Wasatch perms 15,532-16,895 (overall) down 2-7/8" tbg. Pmpd spearhead of 50 bbls diesel. Pmpd 18,000 gal Dowell mud and silt suspending acid -100 (15% HCl plus additives) containing following additives per 1000 gal. 2.5 lb J-120 Eric Red, 3 gal A-170 corrosion inhibitor, 3 gal W-27 nonemulsifier. Pmpd acid in 6 equal stages. Stages 1 & 2 separated by 300 lbs Bensoic Acid flakes (BAF) and 100 7/8" RCN sealer balls. Stages 2 & 3 and 3 & 4 separated by 400 lbs BAF & 100 balls. Stages 4 & 5 separated by 500 lbs BAF & 100 balls. Flushed with 6500 gals form. wtr containing 2.5 lb J-120 & 2 gal W-27 per 1000 gal. Obtained good diversion. Max. press. 9000 psi, avg press 8000 AIR 10 BPM ISIP 5800. 5 min. SIP 5600. 10 min. SIP 5450, 15 min. SIP 5350. Production 6/26/77 98 BOPD & 54 BWP on hyd. pump w/60 SPM & 2300 psi P.P. Production prior to treatment averaged 150 BOPD & 42 BWP on hyd pump with 80 SPM & 3000 psi P.P. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2238' EWL & 1547' NSL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
90-001482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Spring Hollow Unit

8. FARM OR LEASE NAME
Spring Hollow Unit Tribal

9. WELL NO.
4-36Z3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
36-1N-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30398

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6624' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Perf & tst the Wasatch	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached procedure.

RECEIVED
JUN 10 1983
DIVISION OF
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE June 8, 1983
D. H. Jones

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

RYA

PROCEDURE
SPRING HOLLOW UNIT #4-3623
SEC 36-1N-3W
Duchesne Co., Utah

RE: PERFORATE AND TEST THE WASHOAT

- 1) MIRM PULLING UNIT. NO WELLHEAD, INSTALL AND TEST BOP'S. RETRIEVE FISH AND POOH.
- 2) POOH W/ SEAL ASSEMBLY, BHA, AND 2 7/8" TBG.
- 3) R/H W/ PACKER PLUCKER AND SCRAPER ON 2 7/8", P-105 TBG. MIN ON AND RETRIEVE BAKER MODEL 'D' PACKER AT 13,150'. CIRCULATE HOLE W/ HOT FSW. POOH.
- 4) R/H W/ BIT AND SCRAPER (FOR 5", 18# CSG) ON 2 7/8", P-105 TBG. CLEANOUT TO 15,900'. POOH.
- 5) *R/H W/ HOWCO PACKER TYPE RBP, WASHOVER RETRIEVING HEAD, RTTS-IPACKER, TUBING TESTER (BOTH TOOLS FOR 5", 18# CSG. PKR + TESTER ID = 1.80"), AND 2 7/8", P-105 TBG TO 15,815'. RU WIRELINE, AND RUN GR-CCL FOR CORRELATION PURPOSES. SET RBP AT 15,815' AND TEST TO 2500#. IF OK, SET PACKED AT 15,450' W/ 25000# COMPRESSION. TEST TBG TO 8000# AND ANNULUS TO 2500#.
- 6) SWAB TEST. IF WATER ENTRY IS ABATED, PROCEED TO STEP 7). IF NOT, WRO.
- 7) RU WIRELINE. INSTALL AND TEST LUBRICATOR TO 500#. PERFORATE W/ 2-SPF USING 1 9/16" SELECT-FIRE,

* RUN A SHORT TBG SUB BETWEEN RBP & PKR AND 2' ABOVE PKR.

DECENTRALIZED, THRU-TUBING, ASC GUN, W/ 3 GRAM
CHARGES, 0° PHASING. PERF THE FOLLOWING
INTERVALS PER DIL-LATECOLOG RUN BY SCHLUMBERGER
ON 2-29-76:

15,784-798	(14)
15,772-776	(4)
15,750-760	(10)
15,736-738	(2)
15,718-726	(8)
15,670-674	(4)
15,650-658	(8)
15,612-626	(14)
15,600-602	(2)
15,588-598	(10)
15,582-584	(2)
15,566-570	(4)
15,552-556	(4)
15,536-546	(10)
15,522-524	(2)
15,506-514	(8)

TOTAL OF 106 FEET, 212 HOLES, 16 INTERVALS
MONITOR PRESSURE. RD WIRELINE.

B) SWAB OR FLOW TEST TO EVALUATE. DUMP 25X
SAND ON RBP. NO BOP, INSTALL WELLHEAD.

9) INSTALL TREE SAVER PRESSURE ANNULUS TO 2500#. ACIDIZE W/ 20,000 GAL. 15% GELLED HCL ACID CONTAINING 0.7% CORROSION INHIBITOR, 25#/1000 GAL IRON SEQUESTERING AGENT, 1% SGA-HT (HEWCO) GELLING AGENT (OR COMPARABLE), 0.5% FINES SUSPENDING AGENT, AND A NON-EMULSIFIER TO BE DETERMINED FROM LAB TESTS. PUMP AT 10-12 BPM (MAX PRESSURE = 10,000#) DOWN TB# THE FOLLOWING SCHEDULE:

- a) PUMP 4000 GAL OF ACID W/ 160 7/8" 1.15G RCN BALL SEALERS EVENLY DISPERSED THROUGHOUT.
- b) PUMP 2000 GAL OF ACID W/ 38 BALL SEALERS EVENLY DISPERSED THROUGHOUT THE FINAL 500 GAL.
- c) REPEAT STEP b) SIX MORE TIMES.
- d) REPEAT STEP b), BUT OMIT BALL SEALERS.
- e) FLUSH TO BOTTOM PERF W/ 20% KCL WATER CONTAINING 1.5 GAL/1000 GAL. FRICTION REDUCER AND PRESCRIBED NON-EMULSIFIER.

ALL FLUIDS TO CONTAIN 1000 SCF/BBL NITROGEN, AND HEATED TO 130°F.

10) FLOW OR SWAB BACK.

DH JAMES 5-9-83

Approved
date

JFW
5/9/83

EGM
5-27-83

JAS
5/31

JAS for LGR
6/2

SPRING FALLOW UNIT # 4-3623

6624' 4L - 6646' 1KB

(ALL DEPTHS PER KB)

REMARKS:

- 1) COMP. 4-4-76
- 2) NO CCL
- 3) NO GR-CCL ABOVE 12,800'
- 4) PBR ID = 4.25"

DETAIL:

EOTAILPIPE @ 13222.65'

1 JT 2 7/8" P-10S, 6.5# - 30.0'

OTIS X NIPPLE - 1.1'

1 JT 2 7/8" P-10S, 6.5# - 30.6'

MILLWAT EXT. - 6.0'

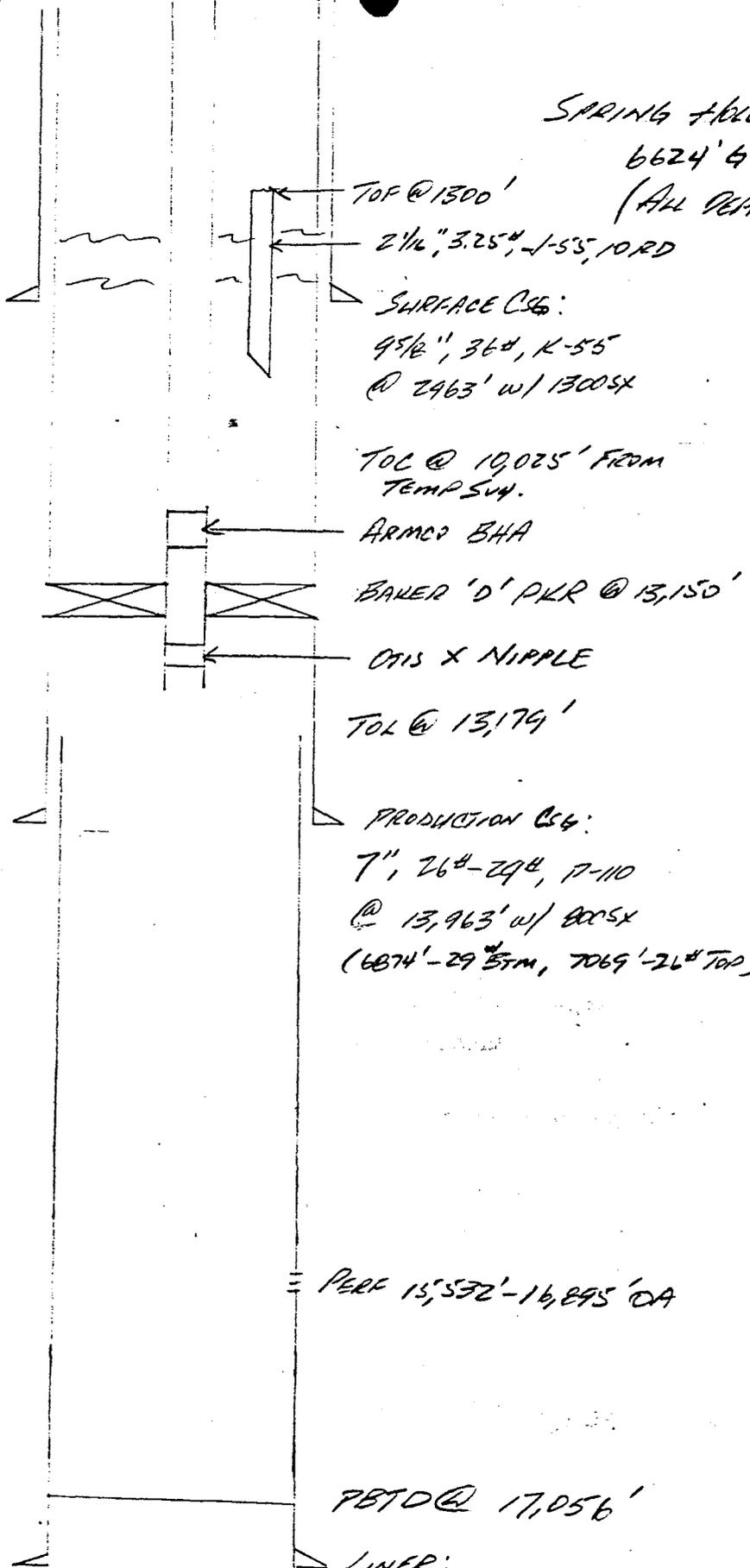
MODEL 'D' PKR - 5.0'

DESCRIPTION OF FISH:

2 1/4", 10RD, J-55 HANGING
IN PARAFFIN PLUG IN CCG.

TOF @ 1300' w/ EOT @ 4670'

PART OF A BOWEN INSIDE
GRAPPLE LOST IN 2 1/4" TBA.



TOP @ 1300'
2 1/4", 3.25", J-55, 10RD

SURFACE CCG:
4 5/8", 36#, K-55
@ 2463' w/ 1300SX

TOC @ 10,025' FROM
TEMP SUR.

ARMCO BHA

BAKER 'D' PKR @ 13,150'

OTIS X NIPPLE

TOC @ 13,179'

PRODUCTION CCG:

7", 26#-29#, P-110

@ 13,963' w/ 800SX
(6674'-29# STM, 7069'-26# TOP)

PERF 15,532'-16,895' DA

PBTD @ 17,056'

LINER:

5", 18#, P-110

@ 17,091' w/ 590SX

TD @ 17,093'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619' Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2238' EWL & 1547' NSL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
09-001482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Spring Hollow Unit

8. FARM OR LEASE NAME
Spring Hollow Unit Tribal

9. WELL NO.
4-36Z3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
36-1N-3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30398

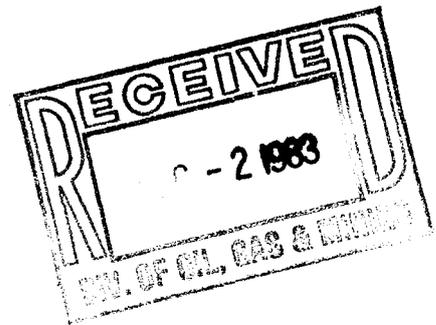
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6624' GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input checked="" type="checkbox"/> (Wasatch to LGR)
ABANDON* (other) <u>Fished side string</u>	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE _____
D. F. McHugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
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RWH-INFO

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DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

Spring Hollow
4-3623

PAGE 017
DATE 11/09/83

DFS: 117

11/07/83

WORKOVER

11-07-83 TST LWR GR. API #43-013-30398. PBD @ 11,550'. PERFS/FMT
10,502'-11,382'/LWR GR. SUPP #2: AUS: \$45,000. DSA: 10-28-83. "R-3" @
10,945'. "AR-1" @ 9952'. SN @ 9922'. PRD 8 BU, 15 BW & 3.2 MCFGPD/24
HRS. 2750PSI PP, 100 SPM.

DFS: 118

11/08/83

WORKOVER

11-08-83 TST LWR GR. API #43-013-30398. PBD @ 11,550'. PERFS/FMT
11,038'-11,382'/LWR GR. SUPP #2: AUS: \$45,000. DSA: 10-28-83. "R-3" @
10,945'. "AR-1" @ 9952'. SN @ 9922'. PRD 5 BU, 10 BW & 3.2 MCFGPD/24
HRS. 2750PSI PP, 100 SPM. DROP.

DFS: 106 10/27/83 WORKOVER

10-27-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EUT @ 10,470'. DRPD 063 PMP. PRUD 10 BU, 433 BW & 4.3 MCFGPD/24 HRS.
2700PSI PP, 100 SPM.

DFS: 109 10/30/83 WORKOVER

10-28-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EUT @ 10,470'. PRUD 5 BU, 394 BW & 4.3 MCFGPD/24 HRS. 1700PSI PP. 100
SPM.

10-29-83 PRUD 5 BU, 487 BW & 4.3 MCFGPD/24 HRS. 2800PSI PP. 104 SPM.

10-30-83 PRUD 10 BU, 453 BW & 4.3 MCFGPD/24 HRS. 2800PSI PP & 100 SPM.

DFS: 110 10/31/83 WORKOVER

10-31-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EUT @ 10,470'. PRUD 5 BU, 440 BW & 4.3 MCFGPD/24 HRS. 2800PSI PP. 100
SPM.

DFS: 111 11/01/83 WORKOVER

11-01-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
10,502'-11,382'/LWR GR. PMP 063. PMP TO SURF. LD PMP. MIRU TEMPLES RIG
#1. ND WH. NU BOP. POH W/70 JTS 2-1/16" HEAT ST. SIUN.

DFS: 112 11/02/83 WORKOVER

11-02-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
10,502'-11,382'/LWR GR. SUPP #2: AUS: \$45,000. DSA: 10-28-83. POH WITH
REMAINING 78 JTS 2-1/16" HEAT ST. TALLY OUT W/339 JTS 2-7/8", 6.5#, NU-LUC
TBG, ARMC0 BHA & BKR "R-3" PKR. RIH W/BKR "R-3" PKR, 32 JTS 2-7/8" TBG,
BKR "AR-1" SNAPSET PKR, 1 JT 2-7/8" TBG, ARMC0 BHA, 321 JTS 2-7/8" TBG.
SET BKR "R-3" PKR @ 10,945'. SET BKR "AR-1" SNAPSET PKR @ 9952'.

DFS: 113 11/03/83 WORKOVER

11-03-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
10,502'-11,382'/LWR GR. SUPP #2: AUS: \$45,000. DSA: 10-28-83. RIH W/
2-1/16" HEAT ST. ND BOP. NU WH. CIR 30 MINS. RD. DRP ARMC0 063 PMP.
WOULD NOT STROKE. PMP OUT OF HOLE. CIR OVERNITE.

DFS: 116 11/06/83 WORKOVER

11-04-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
10,502'-11,382'/LWR GR. SUPP #2: AUS: \$45,000. DSA: 10-28-83. CIR 12 HRS
W/TRIPLEX PU. DROP 063 HYDRA PU. WILL REPORT PMP PERFORMANCE AND PRUD 1
DAY LATE.

11-05-83 PMPG: 24 HR RATES = 17 BU, 22 BW & 3.1 MCFGPD. GOR=206:1. 2750
PSI @ 100 SPM.

11-06-83 PRUD 10 BU, 10 BW & 3.2 MCFGPD/24 HRS. 2750PSI PP, 100 SPM.

DFS: 097 10/18/83 WORKOVER

10-18-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. PMPD 5 BU, 464 BW & 4 MCFGPD/24 HRS. 2650PSI PP, 104 SPM.

DFS: 098 10/19/83 WORKOVER

10-19-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. RET V-SERIES PMP. RU BRIGHT WL. RIH, SHEAR, EQUALIZE &
PULL SV. RIH W/ISOLATION SLEAVE FOR BHA. SIFN.

DFS: 099 10/20/83 WORKOVER

10-20-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. RU GEARHART. RIH W/TEMP TOOL. HIT FLUID @ 800'. BEGAN
DTL @ 10,000'. TOOL WOULD NOT GO THRU ISOLATION SLEAVE @ 10,420'. POH W/
TEMP TOOL. FSHD ISOLATION SLEAVE & POH. RIH & SEATED NEW ISOLATION SLEAVE
RIH W/TEMP TOOL. RAN STATIC DTL F/10,000'-11,530'. (CORRELATED DEPTH WITH
NL MCCULL CCL 8-12-83) POH. SIFN.

DFS: 102 10/23/83 WORKOVER

10-21-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. SWBD 100 BW IN 12 RUNS. 1FL @ 700'. FFL @ 5800'. RU GO &
RAN DYNAMIC DIL F/10,000'-11,550'. RD GO. RIH & FSHD BLANKING SLEAVE.
RIH W/SV. PRESS TSTD TO 1500PSI, OK. CIR OVERNITE.
10-22-83 DRPD & PMPD DN ARMCO V-063 PMP. PMPG: 2750PSI @ 100 SPM.
10-23-83 PMPG 24 HRS: 0 BU & 386 BW & 4.5 MCFGPD. 2750PSI PP & 104 SPM.

DFS: 103 10/24/83 WORKOVER

10-24-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. PMPD 31 BU, 479 BW & 4.3 MCFGPD IN 24 HRS. 2750PSI PP.
100 SPM.

DFS: 104 10/25/83 WORKOVER

10-25-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. PMPD 10 BU, 407 BW & 4.3 MCFGPD IN 24 HRS. 2800PSI PP.
100 SPM.

DFS: 105 10/26/83 WORKOVER

10-26-83 TST LWR GR. API #43-013-30398. PBTD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440
EOT @ 10,470'. PROD 0 BU, 48 BW & 4.3 MCFGPD IN 5 HRS. PMP WENT DN UN
HIGH DISCHARGE. CIR PMP OVERNITE. (DN 19 HRS)

DFS: 085 10/06/83 WORKOVER

10-06-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'. DRPD
ARMCO V-063 PMP. PMP WOULD NOT STROKE. ATT TO REV CIR PMP OUT OF HOLE.
PMP HUNG UP @ 900'. RIH W/SLICKLINE & FSHD PMP. (SWB CUPS WERE TURE UP)
CIR OVERNIGHT.

DFS: 088 10/09/83 WORKOVER

10-07-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'. DRPD
ARMCO V-063 PMP. PMPD TO BTM. PMPD 1800PSI @ 60 SPM.
10-08-83 PMPD 0 BO & 195 BW IN 24 HRS. 60 SPM & 1800PSI PP.
10-09-83 PMPD 10 BO & 200 BW IN 24 HRS @ 60 SPM, 2000PSI PP.

DFS: 089 10/10/83 WORKOVER

10-10-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'. PMPD 0
BO & 264 BW, 2.4 MCF IN 24 HRS. 1800PSI PP, 60 SPM.

DFS: 090 10/11/83 WORKOVER

10-11-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'. PMPD 0
BO & 247 BW, 1.9 MCF/DAY. 1800PSI PP, 60 SPM.

DFS: 091 10/12/83 WORKOVER

10-12-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'. PMPD 0
BO & 235 BW, 1.9 MCF/DAY. 1800PSI PP, 60 SPM.

DFS: 092 10/13/83 WORKOVER

10-13-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,440'. EOT @ 10,470'.
RESHEAVED TRIPLEX. PMPD 10 BO, 432 BW & 3.2 MCFPD GAS IN 23 HRS. 100 SPM,
100 SPM, 2400PSI PP.

DFS: 095 10/16/83 WORKOVER

10-14-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440'
EOT @ 10,470'. PMPG 24 HRS. PROD 5 BO, 421 BW & 3 MCFGPD. GOR=600:1.
100 SPM @ 2800PSI.
10-15-83 PMPG 24 HRS. PROD 5 BO, 388 BW & 3.8 MCFGPD. GOR=760. 100 SPM
@ 2900PSI.
10-16-83 PMPD 5 BO, 464 BW & 4 MCFGPD IN 24 HRS. GOR=0.8 MCF/BBL. 104
SPM, 2850PSI.

DFS: 096 10/17/83 WORKOVER

10-17-83 TST LWR GR. API #43-013-30398. P8TD @ 11,550'. PERFS/FMT
11,038'-382'/LWR GR. WTR ZONES: 10,836'-875'. PKR @ 10,470'. SN @ 10,440'
EOT @ 10,470'. PMPD 0 BO, 382 BW & 4.0 MCFG. 2850PSI PP, 104 SPM.

DFS: 077 09/28/83 WORKOVER

9-28-83 TST LWR GRN RIVER. PBD @ 10,120'. EOT @ 10,100'. DRLD ON CMT F/10,120'-10,366'. FELL THRU CMT F/10,366'-TOP OF RET @ 10,456'. CIR HOLE CLEAN. PRESS TSTD TO 1500PSI. LEAKED OFF 500PSI IN 3 MINS. RD SWIVEL. POH W/147 STDS TBG. SION.

DFS: 078 09/29/83 WORKOVER

9-29-83 TST LWR GRN RIVER. DRLD OUT TO 11,550'. EOT @ 1200'. F/POH W/20 STDS 2-7/8" TBG, DC'S & BIT. RIH OPEN-ENDED TO 10,410'. RU BJ HUGHES TO RE-SQZ GR PERFS F/10,132'-402' W/150 SX "H" CMT CONT .6% U-19 (1.06 CF/SX, 16.4PPG). BATCH MIXED & PMPD CMT W/5 BFW SPACERS. DISPL TO BAL PT W/53 BSW. PULLED BK 15 STDS TO 10,320'. REV CIR TBG CLEAN W/80 BFSW. BEGAN HESITATION SQZ. PMPD 2 BC BEHIND CSG TO ATTAIN 2000PSI SQZ PRESS. SI W/ 2000PSI ON WELL-BORE TO WOC. PMPD 10 SX CMT BEHIND CSG. LEFT 140 SX SPTD IN CSG. FINAL BH SQZ PRESS=6896PSI. SIFN.

DFS: 081 10/02/83 WORKOVER

9-30-83 TST LWR GRN RIVER. TOC @ 9770'. EOT @ 1240'. SICP=200PSI. BLED PRESS F/WELL. POH W/154 STDS 2-7/8" TBG. MU & RIH W/BIT, 4 - 4-3/4" DC'S & 156 STDS 2-7/8" TBG. TGD TOC @ 9770'. RU SWIVEL & BEGAN DRLG OUT HARD TO MED CMT. DRLD CMT TO 9990'. PU & CIR WELLBORE CLEAN. SION.
10-01-83 ESTAB CIR & BEGAN DRLG MED HARD CMT. CLEANED OUT TO 10,415'. CIR WELLBORE CLEAN & PRESS TSTD CSG & SQZ TO 1500PSI, OK. RIH & TGD RET @ 10,456'. BEGAN DRLG. MADE APPROX 6". PU & CIR WELLBORE CLEAN. SION.
10-02-83 SDFS.

DFS: 082 10/03/83 WORKOVER

10-03-83 TST LWR GRN RIVER. DRL OUT TO 11,550'. FIN DRLG OUT RET @ 10,456 DRLD OUT CMT F/10,458'-836' & FELL THRU TO 10,956'. TGD CIBP @ 10,956'. ATT TO PRESS TST TO 1500PSI. COULD ONLY ACHIEVE 1400PSI, PMPG @ 1/4 BPM. BLED OFF 600PSI IN 3 MINS. CIR HOLE CLEAN W/450 BFSW. BEGAN DRLG ON CIBP @ 10,956'. CIBP FELL TO 11,030'. CONT DRLG ON PLUG. SION.

DFS: 083 10/04/83 WORKOVER

10-04-83 TST LWR GRN RIVER. DRL OUT TO 11,550'. DRLD OUT CIBP ORIGINALLY @ 10,956'. CLEANED OUT HOLE TO 11,550'. POH W/TBG & LD DRL COLLARS & BIT. PU BKR "R-3" DBL GRIP PKR F/7", 26-29" CSG, 1 JT 2-7/8", 8RD TBG, ARMCU CSG FREE BHA & RIH W/169 STDS 2-7/8" TBG. SET PKR @ 10,470' W/18,000# COMP. RIH W/2-1/16" HEAT ST & SION.

DFS: 084 10/05/83 WORKOVER

10-05-83 TST LWR GR. API #43-013-30398. PBD @ 11,550'. PERFS/FMT 11,038'-382'/LWR GR. PKR @ 10,470'. SN @ 10,470'. EOT @ 10,470'. RIH W/2-1/16", 3.25#, K-55 HEAT ST TO 4670'. LANDED TBG. ND BOP. NU WH. PMPD SV TO BTM & PRESS TSTD TO 1500PSI, OK. RD TEMPLES. CIR WELL OVERNITE

DFS: 070

09/21/83

WORKOVER

9-21-83 TST LWR GRN RIVER. PBD @ 10,956'. PERFS/FMT 10,164'-402'/LWR GR ISOLATED. RET @ 8300'. SN @ 8368'. EOT @ 8330'. F/RIH W/34 STDS 2-7/8" TBG. TGD TOP OF RET @ 10,456'. PULLED BK TO 10,150' & SET RTTS PKR. TSTD TBG TO 8000PSI (OK). NO BOP. NU WH. RU HOWCO TO ACDZ LWR GR F/10,164'-402' W/5000 GALS 15% HCL ACID CONT 125# IRON SEG (FE-2), 25 GAL FINES SUSP AGNT, 25 GAL NON-EMULSIFIER (HC-2) & 200# HEC GELLING AGNT. INSTALLED TREE SAVER & TSTD LINES TO 8500PSI. PMPD 5000 GALS ACID W/700 SCF N2/BBL @ AVG RATE OF 9.5 BPM & 6500PSI. FLUSHED ACID TO BTM PERFS W/2% KCL CONT FRIC-REDUCER & NON-EMUL. CAUGHT PRESS HALFWAY THRU FLUSH. PRESS INCR F/6640-7400PSI. KEPT 500PSI ON BKSDE DURING JOB. ISIP=1720PSI, 5MINS=1610PSI. 15 MINS=1560PSI. WELL FLWD 90 BW IN 1 HR & DIED. RU & SWBD WELL. MADE 10 RUNS. FL F/700'-1500'. PULLED F/2200'-3000'. SWBD 0 BU & 90 BW. BKSDE WENT ON A VAC. PMPD 40 BFSW DN CSG & FOUND CUMM. NO WH. NU BOP. PULL BK 2 STDS & RESET PKR AT 10,030'. RU & SWBD WELL. MADE 3 RUNS. FL F/SURF-1200'. PULLED F/1500'-3700'. REC NO OIL & 205 BW. 100 BLTR. SIGN.

DFS: 071

09/22/83

WORKOVER

9-22-83 TST LWR GRN RIVER. PBD @ 10,456'. PERFS/FMT 10,132'-402'/LWR GR ISOLATED. RET @ 10,030'. SN @ 10,000'. EOT @ 10,060'. SWBD WELL IN 36 RUNS. FL F/700'-5600'. PULLED F/2200'-7100'. SWBD TR OIL & 324 BW. PH=7 ALL LOAD REC.

DFS: 074

09/25/83

WORKOVER

9-23-83 TST LWR GRN RIVER. PBD @ 10,456'. PERFS/FMT 10,132'-402'/LWR GR ISOLATED. RET @ 10,030'. SN @ 10,000'. EOT @ 10,060'. SWBD WELL IN 32 RUNS. FL F/300'-5000'. PULLED F/1800'-6500'. SWBD TR OIL & 285 BW IN 10 HRS. RD SWB. FILLED TBG W/FSW & REL PKR. PULL BK 5 STDS & SET PKR @ 9415 TSTD CSG TO 1000PSI, OK. SIGN.
9-24-83 RU HOWCO TO SQZ LWR GR PERFS 10,132'-402' W/200 SX "H" CMT-CONT .6% HALAD-9, (1.06 CF/SX, 16.4PPG, 3:40 MIN PMP TIME). EST INJ RATE OF 3 BPM @ 700PSI. BATCH MIXED & PMPD CMT. DISPL CMT PAST EOT W/58.5 BBLs, INCLUDING 10 BFW SPACER. BEGAN HESITATION SQZ PMPG 1/4 BBL EVERY 15 MINS TO 1/2 BBL EVERY 30 MINS. EST SQZ W/1500PSI SURF PRESS. UNSEAT PKR & REV CIR W/85 BFSW. POH W/15 STDS TBG & RESET PKR @ 8785'. PUT 1500PSI ON TBG & SI TO WOC. LEFT 114 SX CMT IN CSG BELOW EOT. 86 SX BEHIND CSG. FINAL BH SQZ PRESS=6334PSI.
9-25-83 SDFS.

DFS: 075

09/26/83

WORKOVER

9-26-83 TST LWR GRN RIVER. PBD @ 9821'. PKR @ 8785'. SN @ 8755'. EOT @ 8815'. BLED OFF TBG. UNSEAT PKR & POH W/142 STDS 2-7/8" TBG & LD PKR. PU 6" DD FLAT BTM MILL & RIH TO TUC. RU PWR SWIVEL. MILLED F/9821'-9930'. CIR CLEAN. SIGN.

DFS: 076

09/27/83

WORKOVER

9-27-83 TST LWR GRN RIVER. PBD @ 11,885' (DRL OUT 10). EOT @ 9300'. MILLED ON CMT F/9930'-9970'. CIR HOLE CLEAN. POH W/161 STDS 2-7/8" TBG & LD MILL. PU 6" DD LONG TOOTH BIT, 4 - 4-3/4" DC'S & RIH W/159 STDS TBG. DRLD ON CMT F/9970'-10,120'. CIR HOLE CLEAN. SIGN.

DFS: 063 09/14/83 WORKOVER

9-14-83 TST LWR GRN RIVER. PBD @ 11,855'. PERFS/FMT 12,198'-10,132'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,917'. EOT @ 10,950'. SITP=400PSI. SUPP #1 - AUS: \$55,000. USA: 9-13-83. FILLED CSG W/3 BW. RU & SWBD WELL. MADE 12 RUNS. FL F/1800'-10,300'. PULLED F/3300'-10,900'. SWBD 10 BU & 74 BW IN 5 HRS. FILLED TBG W/60 BFSW. ND WH. NU BOP'S. REL PKR & RIH W/ 9 STDS 2-7/8" TBG TO 11,500'. SET PKR. SION.

DFS: 064 09/15/83 WORKOVER

9-15-83 TST LWR GRN RIVER. PBD @ 11,855'. PERFS/FMT 11,588'-826'/LWR GR ISOLATED. PKR @ 11,500'. SN @ 11,467'. EOT @ 11,500'. SWBD WELL IN 15 RUNS. FL F/200'-11,200'. PULLED F/1700'-11,500'. SWBD 0 BU & 105 BW IN 11 HRS.

DFS: 067 09/18/83 WORKOVER

9-16-83 TST LWR GRN RIVER. PBD @ 11,885'. PERFS/FMT 11,588'-826'/LWR GR ISOLATED. PKR @ 11,500'. SN @ 11,467'. EOT @ 11,500'. SWBD WELL IN 3 RUNS. FL F/9000'-10,500'. PULLED F/10,200'-11,500'. SWBD TR OIL & 20 BW IN 2 HRS. RD SWB. FILLED TBG W/FSW & UNSEAT PKR. POH W/192 STDS 2-7/8" TBG & RTTS PKR. RU UWP. RIH W/BKR "S" CIBP (MDL 3BB, 7", 26-29# CSG). SET BP @ 11,550' ON WL PER GR DIFF TEMP LOG 8-26-83. POH W/WL. RIH W/20 STDS KILL ST & SION.
9-17-83 EOT @ 1200'. DEWAX CSG W/120 BBLs HOT FSW. POH W/20 STDS 2-7/8" TBG. RIH W/BKR "S" CIBP (SIZE 3BB). WRKD BP THRU WAS IN CSG & SET AT 10,956'. POH. RIH W/BKR K-1 CMT RET ON WL. COULD NOT GET BELOW 2300'. WAX IN CSG. POH W/RET. RIH W/60 STDS 2-7/8" TBG. DEWAX CSG W/120 BBLs HOT FSW. POH W/TBG. RIH W/RET & SET @ 10,456'. POH. RDMU OWP. RIH W/ STINGER & 70 STDS 2-7/8" TBG.
9-18-83 SDFS.

DFS: 068 09/19/83 WORKOVER

9-19-83 TST LWR GRN RIVER. PBD @ 10,956'. PERFS/FMT 10,510'-875'/LWR GR ISOLATED. RET @ 10,456'. EOT @ 10,456'. F/RIH W/99-1/2 STDS 2-7/8" TBG. SPACED OUT & STUNG INTO RET @ 10,456'. RU TO SWB. MADE 20 RUNS. FL F/ SURF-8000'. PULLED F/1500'-9500'. SWBD NO OIL & 180 BW IN 7 HRS. SION.

DFS: 069 09/20/83 WORKOVER

9-20-83 TST LWR GRN RIVER. PBD @ 10,956'. PERFS/FMT 10,510'-875'/LWR GR ISOLATED. RET @ 10,456'. EOT @ 10,456'. RU BJ HUGHES TO SQZ LWR GR PERFS 10,510'-875' W/150 SX "H" CMT CNT .6% D-19 (15.6PPG, 1.18 CF/SX, 2.43 MIN PMP TIME). EST INJ OF 3 BPM @ 1500PSI. BATCH MIXED CMT. PMPD 5 BBLs FW, 31.5 BBLs SLURRY, 5 BFW & 45 BFSW. BEGAN HESITATION SQZ PMPG 1 BBL EVERY 10 MINS. PMPD 4 STGS & OBTAINED SQZ PRESS OF 2000PSI. STING OUT OF RET & ATT TO REV CIR. PMP 4-1/2 BPM @ 1500PSI. COULD NOT GET CIR. PULLED 3 JTS TBG & ATT TO FLUSH TBG. TBG WOULD NOT FLUSH W/7000PSI. POH W/137 STDS 2-7/8" TBG & 52 JTS TBG FILLED W/CMT. SQZD 33 SX CMT BEHIND CSG, 74 SX IN CSG & 43 SX IN TBG. FINAL BH SQZ PRESS = 5550PSI. LD CMT, TBG & STINGER. PU 1 JT 2-7/8" TP, RTTS PKR (7", 29" CSG), TBG TSKR, UNLOADER, 1 JT 2-7/8" TBG & 2.25" ID SN. RIH W/134 STDS 2-7/8" TBG. SION.

DFS: 055 09/06/83 WORKOVER

9-06-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=300PSI. BLED DN WELL. FLWD 5 BO & 0 BW IN 1 HR. RU & MADE 20 SWB RUNS FR 1900'-10,900' FL 400'-10,200'. SWBD 60 BO & 105 BW IN 10-1/2 HRS. TOTAL FLUID REC = 65 BO & 105 BW. SION.

DFS: 056 09/07/83 WORKOVER

9-07-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=300PSI. BLED DN WELL. RU TO SWB. MADE 14 RUNS FR 4100'-10,900'. FL 2300'-10,300'. SWBD 30 BO & 90 BW IN 10 HRS. SION.

DFS: 057 09/08/83 WORKOVER

9-08-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=325PSI. BLED GAS FROM WELL. SWBD WELL FR 3250'-10,900'. FL 1750'-10,300'. MADE 10 CONSECUTIVE RUNS, WAITED 1/2 HR BETWEEN RUN 10-11. CHANGED CUPS RUN 1 & 7. TOTAL SWBD = 30 BO, 50 BW. FILLED TBG W/60 BSW. NO WH & NO BUP. REL BITS & RESET @ 11,860'. RU TO SWB. COULD NOT GET SWB DN. PARAFFIN PLUG IN TBG. REL PKR & CIRC WAX FR TBG. RESET PKR. RU & SWBD WELL. MADE 7 RUNS FR 1500'-8000'. FL FR SURF TO 6500'. TOTAL SWBD = 0 BO & 60 BW. CSG WENT ON VACUUM RUN #7. SUSPECT PKR OR TBG FAILURE. SION.

DFS: 060 09/11/83 WORKOVER

9-09-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,015'. RESET PKR @ 11,870'. PMPD DN CSG TO TST, OK. RU & SWBD FR 1700'-11,800'. FL 200'-11,500'. MADE 15 RUNS. WAITED 1/2 HR BETWEEN RUNS 13, 14, & 15. SWBD -- NO OIL, 100 BW IN 8-1/2 HRS. SION.

9-10-83 FILLED TBG W/FSW & REL PKR. POOH W/142 STDS 2-7/8" TBG. CIRC TO DEWAX CSG. FIN POOH W/50 STDS 2-7/8" TBG. RU DWP, RIH & SET BAKER CIBP @ 11,885' PER GEARHART TEMP LOG 8-26-83. POOH & RD WUP. PU RE-DRESSED HOWCO RTTS II PKR W/TBG TSTR & UNLOADER, 1 JT 2-7/8" 8RD TBG, 2.25" ID SN, & RIH TBG TO 10,950'. SION.

9-11-83 SIFS.

DFS: 061 09/12/83 WORKOVER

9-12-83 TST LWR GRN RIVER. PBD @ 11,855'. PERFS/FMT 10,132'-11,826'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,917'. EOT @ 10,950'. TSTD TBG TO 8000 PSI, OK. SET PKR W/30, K# COMP @ 10,950' & LANDED TBG. NO BUP'S. NO WH. SWBD WELL. MADE 17 RUNS. FL F/SURF TO 10,400'. PULLED F/1500'-10,900'. SWBD 5 BO & 120 BW IN 11 HRS.

DFS: 062 09/13/83 WORKOVER

9-13-83 TST LWR GRN RIVER. PBD @ 11,855'. PERFS/FMT 12,198'-10,132'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,917'. EOT @ 10,950'. SITP=400PSI. FILLED CSG W/3 BW. MADE 16 SWB RUNS. FL F/1600'-10,400'. PULLED F/3200'-10,900'. SWBD 25 BO & 105 BW IN 10 HRS.

DFS: 049

08/31/83

WORKOVER

8-31-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,700'. SN @ 10,733'. EOT @ 10,765'. SITP=100PSI. SWB WELL. MADE 9 RUNS @ 1/2 HR EACH. MADE 9 RUNS. FL F/1900'-9300'. PULLED F/3400'-10,700'. SWBD TOTAL 1 BO & 78 BW. TOTAL SWBD AT THIS PKR SETTING 3 BO & 157 BW. FILLED TBG W/57 BFSW. REL HOWCO RTTS @ 10,700'. RIH W/8 JTS 2-7/8" TBG & RESET PKR @ 10,950'. RU & SWB WELL. MADE 11 RUNS AT 1/2 HR EACH. MADE 3 RUNS @ 1 HR. MADE 14 RUNS. FL F/300'-10,200'. PULLED F/1800'-10,900'. SWBD TOTAL 0 BO & 96 BW. ALL LOAD REC. PRESENT PKR SETTING @ 10,950'.

DFS: 050

09/01/83

WORKOVER

9-01-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=0PSI. SWBD WELL. MADE 2 RUNS AT 1/2 HR. MADE 7 RUNS AT 1 HR. MADE 9 RUNS. FL F/9800'-10,300'. PULLED F/10,900'. TOTAL SWBD = 3 BO & 30 BW. TOTAL SWBD THIS PKR SETTING 3 BO & 69 BW. FILLED CSG W/4 BBLs FSW. FL IN 7" CSG APPX 133'. FILLED TBG W/60 BFSW. TSTD 2-7/8" TBG TO 8000PSI, OK. REL & RESET RTTS @ 10,950'. LANDED TBG W/35,000# COMP ON PKR. ND BOP. NU WH. SWBD WELL TO 5700'. CSG STNDG FULL. SION.

DFS: 051

09/02/83

WORKOVER

9-02-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=0PSI. FILLED 7" CSG W/1 BBL FSW. FL APPROX 33'. SWBD WELL TO 10100'. IFL=5500'. CSG STDG FULL, REC 0 BO, 30 BW. MIRU NOWSCO, INSTALLED TREE SAVER. PRESS TSTD LINES TO 8000PSI. PRESS CSG TO 500PSI. ACIDIZED GREEN RIVER PERFS 11038'-12198' OA W/7000 GALS 7-1/2% GELLED HCL ACID CONTAINING 350# NWP-15 (3HRS BREAK @ 160 DEG), 35 GALS NFS-282, 21 GALS NNE-255N, 21 GALS NA1-107 & 175# NIS-456. FLSHD TO BTM PERF W/4620 GALS FSW CONTAINING 25# NFR-14 & 2% KCL. ALL FLUID CONTAINED 1000 SC-1/BBL N2. AFTER PMPG 75 BBLs ACID, PRESS INCRSD TO 6500 PSI @ 6 BPM. METER MALFUNCTION GAVE ERRONEOUS READINGS ON RATE, PRESS & AMT PMPD. DROPPED 100 BALLS NOT 150. STAGED ACID AS FOLLOWS: PMPD 2 STAGES OF 2000 GALS ACID W/50 1.1 SQ 7/8" RCN BALL SEALERS DISPERSED EVENLY THRU OUT FINAL 500 GALS. PMPD 1 STAGE 3000 GALS OMITTING SEALERS. FLSHD TO BTM PERF W/DESCRIBED FLUSH. AVG RATE & PRESS=6.8 BPM @ 5900PSI. MAX=9.5 BPM @ 7200 PSI. NO DIVERSION OBSERVED. ISIP=3850, 5 MIN=2460, 10 MIN=2240, 15 MIN=2170 276 BLWTR. FLWD WELL BACK 1 HR. REC 0 BO & 50 BW. RU & MADE 27 SWB RUNS FR 3000'-10900'. FL 1700'-9200'. ALL RUNS CUT W/NITROGEN. TOTAL SWBD=8 BO & 170 BW. 106 BLWTR. SION.

DFS: 054

09/05/83

WORKOVER

9-03-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,950'. SN @ 10,983'. EOT @ 11,115'. SITP=550PSI. BLEED GAS FR WELL 20 MINS. RU & SWBD WELL AS FOLLOWS: MADE 5 RUNS @ 15 MINS, 6 RUNS @ 20 MINS, 5 RUNS @ 30 MINS, 10 RUNS @ 45 MINS. MADE 26 TOTAL RUNS FR 2300'-10900'. FL 1100'-10200'. TOTAL SWBD=35 BO & 210 BW. ALL LOAD REC. TOTAL REC TO DATE=43 BO, 90 BW, 276 BLW & ACID. API GRAVITY OF OIL=21.4 DEG. SION.

9-04-83 SIFS.

9-05-83 SI FOR HOLIDAY.

DFS: 041 08/23/83 WORKOVER

8-23-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,196'-12,198'/LWR GRN RIVER. SITP=0PSI. POH W/20 STDS KILL ST. NU LUB. RIH & FIN PERF LWR GRN RIVER F/11,790'-92', 10,510'-20', 10,176'-80', 10,164'-68', 10,132'-36' PER SCHL FDL 2-1-76. CURR TO MCCULL GR 8-12-83. NO PRESS. RD MCCULL. RIH W/101 STDS 2-7/8" WRK ST. POH & LD WRK ST. PU 1 JT 8RD TBG, SN (2.25" ID), 1 JT 8RD TBG, RTTS PKR W/TSTR & UNLOADER. RIH W/160 STDS 2-7/8" TBG. TSTD TBG TO 8000PSI, OK. SET PKR @ 9900'. EOT @ 9963'. SION.

DFS: 042 08/24/83 WORKOVER

8-24-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 9900'. SN @ 9933'. EOT @ 9965'. LND TBG W/25, K# COMPR ON PKR. RIH W/70 STDS 2-1/16", 10RD HEAT ST (4480'). NO BOP. NU WH. TST CSG TO 3000PSI, OK. PMPD 10 BFSW INTO PERFS AT 3-1/2 BPM & 1800PSI. RU & ATT TO SWB. TBG PLUGGED OFF. CIR W/HEAT ST TO LOUSEN PLUG. RIH W/SWB & SWBD 16 RUNS. FL F/SURF-6500'. PULLED F/1500'-8000'. SWBD TR OIL & 140 BW IN 16 RUNS. SION.

DFS: 043 08/25/83 WORKOVER

8-25-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 9900'. SN @ 9933'. EOT @ 9965'. SITP=300PSI. SWBD WELL. MADE 27 RUNS. FL F/400'-7300'. PULLED F/1900'-8800'. SWBD TR OIL & 243 BW. TOTAL TR OIL & 383 BW SWBD IN TWO DAYS. SION.

DFS: 045 08/27/83 WORKOVER

8-26-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 9900'. SN @ 9933'. EOT @ 9965'. RU GO & RIH W/DIFF TEMP LOG. RAN STATIC LOG F/9780'-12,973'. POH W/TOOLS. SWBD 4 HRS. REC NO OIL & 150 BW IN 16 RUNS. SWBD FL F/400' DN TO 6800'. RIH & RAN DYNAMIC TEMP LOG F/9780'-12,973'. PMPD 50 BFSW INTO PERFS & LOGGED SAME INTERVAL AGAIN WHILE INJ @ 1 BPM & 800PSI. POH W/TOOLS. RD GO. LOGS CURR TO MCCULL CBL-GR 8-12-83. (LOG USED TO PERF) SION.
8-27-83 TST CSG TO 1000PSI, OK. NO COMMUNICATION W/TBG.

DFS: 047 08/29/83 WORKOVER

8-28-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,700'. SN @ 10,733'. EOT @ 10,765'. SITP=0PSI. SDFS
8-29-83 ND WH & NU BOP. POH W/74 STDS 2-1/16", J-55, 10RD TBG. RIH W/27 JTS 2-7/8" TBG. SET PKR AT 10,700' PER DTL 8-26-83. RU & SWB WELL. MADE 9 RUNS AT 1/2 HR. MADE 3 RUNS @ 1 HR. MADE 12 RUNS. FL F/50'-10,100'. PULLED F/1550'-10,700'. TOTAL SWBD = 0 BO & 95 BW. SION.

DFS: 048 08/30/83 WORKOVER

8-30-83 TST LWR GRN RIVER. PBD @ 13,027'. PERFS/FMT 10,132'-12,198'/LWR GRN RIVER. PKR @ 10,700'. SN @ 10,733'. EOT @ 10,765'. SITP=25PSI. SWB WELL. MADE 6 RUNS @ 1/2 HR. MADE 8 RUNS @ 1 HR. 20% OIL SHOW ON RUN #7. DIMINISHED TO C-1% BY RUN 10. MADE 14 RUNS. FL F/5800'-10,500'. PULLED F/7300'-10,700'. SWBD 2 BO & 84 BW. TOTAL REC ON THIS INTERVAL = 2 BO & 179 BW. SION.

DFS: 034

08/16/83

WORKOVER

8-16-83 TST LWR GRN RIVER. PBTD @ 13,027'. PERFS/FMT ISOLATED. RET @ 10,250'. SITP=0PSI. RU BJ HUGHES TO SQZ PERFS 10,370' W/200 SX "H" CMT W/ 6/10% D-19 & 2/10% R-5 (15.7PPG, 1.17 YIELD, 3 HRS & 45 MIN PMP TIME). ESTAB INJ RATE OF 2.9 BPM AT 1700PSI W/10 BBLS FW SPACER. STUNG OUT OF RET BATCH MIXED & PMPD CMT. SPTD CMT TO 8533' W/7-1/2 BBLS INJ WTR. STUNG INTO RET & DISPL CMT TO BTM OF RET @ 10,250' W/2-1/2 BFW & 56-1/2 BFSW. HESITATION SQZ 7 TIMES AT 10 MIN INTERVALS W/1500PSI ON CSG. MAX PRESS=750 PSI SURF PRESS. 3H SQZ PRESS=5158PSI. STUNG OUT OF RET & REV OUT 0 SX CMT LEFT 3 SX IN CSG. 197 SX BEHIND CSG. CIR WELL W/389 BBLS CLEAN GREEN RVR FSW. POH W/20 STDS 2-7/8" TBG. WOC. SIFN.
(AFE #83444, PERF & TST WASATCH - AUTH AMT \$135,000, CUMM EXP \$136,078. DROP)

DFS: 036

08/18/83

WORKOVER

8-17-83 TST LWR GRN RIVER. PBTD @ 13,027'. PERFS/FMT ISOLATED. RET @ 10,250'. EOT @ 9050'. RIH W/20 STDS 2-7/8" TBG. ENGAGED RET & PMPD INTO SQZ HOLES 2 BPM & 1000PSI. RU HUGHES TO SQZ PERFS @ 10,370' W/200 SX "H" CMT W/6/10% D-19 (15.6PPG, 1.18 YIELD, 2 HR PMP TIME). PMPD 10 BFW SPACER, CMT, 5 BFW. DISPL CMT TO RET W/44 BFSW. HESITATION SQZD 5 TIMES AT 15 MIN INTERVALS. 1/2 BBL INCREMENTS TO 2000PSI MAX SQZ PRESS. STUNG OUT OF RET & REV OUT 57 SX CMT. LEFT 23.7 SX BELOW RET & IN 7" CSG. 119.3 SX BEHIND CSG. FINAL 3H SQZ PRESS=6438PSI. POH W/20 STDS 2-7/8" TBG. WOC. SIFN.
8-18-83 RIH W/20 STDS 2-7/8" TBG. AIT TO STING INTO K-1 RET AT 10,250'. TGD CMT AT 10,249'. POH W/2-7/8" TBG & STINGER ASSY. MU & RIH W/BIT, SCRIP AND 2-7/8" TBG. RU PWR SWVL & BEGAN MILLING ON RET. RETURNS = HARD CMT & METAL. MILLED 6 HRS & MADE 2' TOTAL. BIT WT & RPM RANGING F/4000PSI TO 8000PSI, 60-90 RPM. PU & CIR HOLE CLEAN W/FSW. SION.

DFS: 039

08/21/83

WORKOVER

8-19-83 TST LWR GRN RIVER. PBTD @ 13,027'. PERFS/FMT ISOLATED. RET @ 10,250'. EOT @ 10,225'. FIN DRLG OUT RET & CMT. RETURNS = METAL, RUBBER & HARD CMT. CIR BTMS UP & PRESS TST 7" CSG & SQZ TO 1000PSI, OK. RIH W/ 2-7/8" TBG TO PBTD @ 13,027'. POH W/2-7/8" TBG TO 4000'. SION.
8-20-83 CIR CLEAN. POH W/70 STDS 2-7/8" TBG. RU OWP. RIH W/GR-CCL-CBL W/VDL & TTC. LOGGED F/11,000'-9000' WHILE HOLDING 1000PSI ON CSG. TOC @ 10,112'. POH W/TOOLS. RD OWP. RIH W/20 STDS 2-7/8" TBG. SION.
8-21-83 SDFS.

DFS: 040

08/22/83

WORKOVER

8-22-83 TST LWR GRN RIVER. PBTD @ 13,027'. EOT @ 1200'. POH W/20 STDS TBG. RU MCCULL TO PERF LWR GR. TSTD LUB TO 5000PSI, OK. RIH W/5 GUN RUNS TO PERF AS FOLL: GUN #1: 12,192'-98', 12,106'-08', 11,894'-900', 11,824'-26', 11,808'-12', 11,790'-92' (DIDN'T FIRE). GUN #2: 11,588'-92', 11,376'-82', 11,194'-98', 11,186'-88', 11,156'-60', 11,102'-06'. GUN #3: 11,082'-84', 11,038'-42', 10,873'-75', 10,866'-70', 10,836'-40', 10,814'-16', 10,806'-08', 10,724'-28'. GUN #4: 10,678'-82', 10,646'-48', 10,622'-24', 10,607'-09', 10,510'-20' (DID NOT FIRE). GUN #5: 10,598'-402', 10,558'-62', 10,334'-38', 10,292'-96', 10,196'-200'. WELL WENT ON VAC AFTER 1ST GUN RUN PERFS SHOT PER SCHL FDL 2-1-76 & CORR TO MCCULL GR 8-12-63. ND LUB. RIH W/20 STDS TBG. SION.

DFS: 028

08/10/83

WORKOVER

8-10-83 FSH SIDE ST. PERF & TST WASATCH. PBT @ 17,056. (RBP @ 15,775')
PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=0PSI.
RIH W/2-7/8" TBG. TGD FILL AT 15,450'. BEGAN CLEANING OUT. COULD NOT GET
BELOW 15,580'. SPUDDED & WRKD TBG. MADE NO PROGRESS. 1ST RETURNS WHILE
CIR FINE SEDIMENT. GRANULAR SIZE TO SEMI-ANGULAR GRAVEL RANGING IN SIZE
1/2 CM TO 2-1/2 CM. CONT TO WRK TBG. BEGAN PLUGGING OFF. WRKD ST. BEGAN
PULLING 10-20, K# OVER ST WT. POH W/1 STD 2-7/8" TBG. WELL BLEW IN. CIR
GAS F/TBG W/120 BFSW. REC 5 BO. POH W/2-7/8" TBG TO 13,000'. CIR WELL W/
120 BFSW. F/POH W/2-7/8" P-105, NU-LOC TBG. UNLOADED TBG TSTR, 2 JTS
2-7/8", N-80, BRD TBG, RTTS, 4' PUP & RET HEAD. RET HEAD EGG SHAPED
INDICATING WEDGING. POSSIBLE CSG DAMAGE @ 15,580'. RIH OPEN-ENDED W/30
STDS 2-7/8" TBG. SION.

DFS: 029

08/11/83

WORKOVER

8-11-83 TST LWR GRN RIVER. PBT @ 17,056'. (RBP @ 15,775'). PERFS/FMT
15,506'-760'/WASATCH. EOT @ 2000PSI. SITP=0PSI. RIH TO 6000' W/2-7/8",
P-105 NU-LOC TBG. CIR & HEATED HOLE W/125 BBLs HOT FSW. REC 15 BO. POH
W/95 STDS 2-7/8" TBG. RU MCCULL. RIH W/BKR N-1 CIBP SIZE 3BB F/7", 26-29#
CSG. COULD NOT GET BELOW 1140', PARAFFIN IN CSG. FILLED HOLE & ATT TO PMP
CIBP DN W/HOT OILER. MADE NO PROGRESS. POH W/CIBP. RD & MO MCCULL. RIH
W/CSG SCRPR F/7", 26-29# CSG & 101 STDS 2-7/8" TBG. PMP 30 BBLs HOT OIL DN
TBG. FOLL W/300 BBLs HOT FSW. SION.

DFS: 032

08/14/83

WORKOVER

8-12-83 TST LWR GRN RIVER. PBT @ 13,027'. POH W/TBG & TOOLS. RU
MCCULL & SET CIBP @ 13,027' & DUMP 2 SX CMT ON TOP OF CIBP. TSTD TO 3200
PSI, OK. LOGGED W/GR, CCL, CBL W/VDC & TTC F/12,300'-9900' W/1500PSI ON
CBL. SI F/DARK.

8-13/14-83 SI.

DFS: 033

08/15/83

WORKOVER

8-15-83 TST LWR GRN RIVER. CIBP @ 13,027'. SITP=0PSI. RU MCCULL TO
PERF SQZ HOLES IN 7" CSG. COULD NOT GET BELOW 535'. PARAFFIN IN CSG. POH
RIH W/TBG TO 2400'. CIR W/80 BBLs HOT FSW. POH W/TBG. RIH W/4" CSG GUN,
120 DEG PHASING & SHOOT 8 SQZ HOLES @ 10,370'. POH. PMPD 85 BFSW DN 7"
CSG @ 3-1/2 BPM, 1200PSI. NO RETURNS UP 9-5/8" ANN. MU & RIH W/BKR "K-1"
RET & 2-7/8" TBG. SET RET @ 10,250'. TSTD TBG TO 4000PSI, OK. TSTD CSG
TO 1500PSI, OK. SION.

DFS: 023

08/05/83

WORKOVER

8-05-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. (RBP @ 15,775')
PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=200PSI
RU & SWB WELL. MADE 6 CONSECUTIVE RUNS. DIDN'T CHNG CUPS. FL F/5000'-9800'.
PULLED F/6000'-11,000'. SWBD 8 BD & 16 BW. 365 BLWTR. MIRU WESTERN. INSTALL
TREE SAVER. PRESS TSTD LINES TO 10,K# & PRESS ANN TO 3000PSI. ACDZ WASATCH
F/15,506'-760' W/20,000 GALS 15% GELLED HCL ACID CONT 100 GAL XR-2L, 1200#
J-5, 100 GALS CS-3, 100 GALS LT-22 & 100 GALS SC-15. FLUSHED W/3948 GALS OF
FSW CONT 3 GALS FR-2. ALL FLUIDS HEATED TO 100 DEG F. STAGED AS FULL: PMPD
4000 GALS ACID W/150 7/8" 1.1 SG RCN BALLS DISP EVENLY THRU OUT. PMPD 7 STG
OF 2000 GALS ACID W/30 7/8" 1.1 SG RCN BALLS DISP EVENLY THRU FINAL 500 GAL
1 STAGE OF ABOVE OMITTING SEALERS. FLUSHED TO BTM PERF W/DESCRIBED FLUIDS.
CAUGHT PRESS AFTER PMPG 62 BA. INCR TO 10,K# @ 7 BPM. GD DIVERSION WHEN
BALLS HIT PERFS. GD DIVERSION THRU OUT. MAX=7 BPM @ 10,000PSI. AVG=6 BPM &
9908PSI. STRTD FLUSH 7 BPM @ 9950PSI. RATE INCR TO 8 BPM & 9800PSI AFTER
PMPG 78 BBLs. ISIP=7100PSI. 5 MINS=6750PSI. 10 MINS=6600PSI. 15 MINS=6400
PSI. 20 MINS=6350PSI. 570 BLW & ACID TO REC. TOTAL = 935 BLWTR. FLWD WELL
BK 15 MINS. REC 0 BD 10 BLW. RU & SWBD WELL. MADE 17 RUNS. FL F/0'-6500'.
PULLED F/1500'-7500'. REC 0 BD. 125 BLW. 800 BLWTR. PH OF WTR = 6.

DFS: 025

08/07/83

WORKOVER

8-06-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. (RBP @ 15,775')
PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=0PSI.
RU & SWB WELL. MADE 18 RUNS. WAITED 1 HR BETWEEN RUNS 18 & 19. CHNGD
CUPS RUNS 8,13, & 18. PH 4 ON RUNS 1-3. PH 6 RUNS 4-18. FL F/4300'-
12,600'. PULLED F/6000'-13,000'. TOTAL SWBD 0 BD & 80 BW. 720 BWTR. SION
8-07-83 SITP=25PSI. BLED PRESS F/WELL 5 MINS. RU & SWBD WELL. MADE 5
CONSECUTIVE RUNS. WAITED 1 HR BETWEEN RUNS 5-10. CHNGD CUPS RUNS 2 & 7.
MADE 10 RUNS. FL F/8600'-12,300'. PULLED F/10,000'-13,000'. TOTAL SWBD =
1/2 BD & 21 BW. 699 BLWTR. SION.

DFS: 026

08/08/83

WORKOVER

8-08-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. (RBP @ 15,775')
PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=25PSI.
BLED GAS F/WELL IN 5 MINS. RU & SWB WELL. MADE 5 CONSECUTIVE RUNS.
WAITED 1 HR BETWEEN RUNS 5-10. CHNGD CUPS ON RUN #5. MADE 10 RUNS. FL F/
8000'-12,400'. PULLED F/9800'-13,000'. REC 3 BD & 39 BW. TLTR=60 BLW.
SION.

DFS: 027

08/09/83

WORKOVER

8-09-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. (RBP @ 15,775')
PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=25PSI.
BLED GAS F/WELL IN 5 MINS. RU & SWB WELL. MADE 5 CONSECUTIVE RUNS.
WAITED 1 HR BETWEEN RUNS 5-8. CHNGD CUPS RUN #6. MADE 8 RUNS. FL F/8600'
-12,500'. PULLED F/9800'-13,000'. REC 3 BD & 33 BW. 627 BLWTR. ND WH.
NU BOP. FILLED TBG W/75 BFSW. WRKD & REL HOWCO RTTS AT 15,430'. RIH W/
2-7/8" TBG. TGD AT 15,450'. TOP PERF @ 15,506'. POH TO 15,430' & CIR
WELL W/120 BFSW. SION.

DFS: 019

08/01/83

WORKOVER

8-01-83 FSH SIDE ST. PERF & TST WASATCH. PBTD @ 17,056. PERFS/FMT 15,532'-16,895'. PKR @ 15,430'. EOT @ 15,434'. SITP=200PSI. MIRU NOWSCU, TSTD LINES TO 12000PSI. INSTALLED TREE SAVER, PRESSURED ANNULUS TO 2500PSI. ACIDIZED WASATCH PERFS 15,506'-15,760' W/20,000 GALS 15% GELLED HCL ACID CONTAINING 1% HEC (NWP-15), 7/10% NAI-167, 25#/1000 NIS-546, 5/10% NIS-282, AND 1/10% NNE-257N. FLUSHED W/2688 GALS 2% KCL WTR CONTAINING 1-5 GALS/1000 NFR-44 AND 1/10% NNE-257. ALL FLUIDS CONTAINED 1000 SCF/BBL N2 & HEATED TO 130 DEG F. PMPD AS FOLLOWS: 1 STAGE 4000 GALS ACID W/160 7/8" 1.1 SG RCN BALL SEALERS DISPERSED EVENLY THRU OUT 7 STAGES OF 2000 GALS ACID W/55 7/8" 1.1 SG RCN SEALERS DISPERSED THRU OUT FINAL 500 GALS. 1 STAGE OF 2000 GALS ACID OMITTING BALL SEALERS. FLISHED TO BTM PERF W/2% KCL WTR, CAUGHT PRESS AFTER PMPG 6 BBLs ACID. PRESS INCR TO 9000PSI @ 5 BPM AFTER 46 BBLs. DID NOT OBS ANY BREAKS. POOR DIVERSION THRU OUT TREATMENT. MAX PRESS 9300PSI @ 5 BPM. AVG 9000PSI @ 4BPM. ISIP 8000PSI, 5 MIN 7680PSI, 10 MIN 7270PSI, 15 MIN 6790PSI, 20 MIN 6300PSI. 543 BLW & ACID TO REC. FLWD WELL BACK 1-1/2 HRS. REC 60 BLW. RU & SWBD WELL. MADE 5 CONSECUTIVE RUNS. WAITED 1 HR BETWEEN RUNS 5,6&7. CHANGED CUPS RUN 5. PULLED FR 11200'-13000' FL FR 10200'-12600'. TOTAL SWBD 20 BLW, 0 BO. TOTAL REC 80 BLW, 0 BO. TOTAL TO REC 463 BLW. SIFN.

DFS: 020

08/02/83

WORKOVER

8-02-83 FSH SIDE ST. PERF & TST WASATCH. PBTD @ 17,056. (RBP @ 15,775') PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=175 PSI. BLED GAS F/WELL. SWBD WELL. MADE 7 CONSECUTIVE RUNS. WAITED 2 HRS BETWEEN RUNS 7-13. CHNGD CUPS ON RUN #7. MADE 13 RUNS. FL F/8800'-12,000' PULLED F/9800'-13,000'. REC 5 BO & 52 BW. 411 BLW & ACID TO REC. LAB ANALYSIS ON OIL SHOWS TIGHT EMULSION W/ACID WTR. SION.

DFS: 021

08/03/83

WORKOVER

8-03-83 FSH SIDE ST. PERF & TST WASATCH. PBTD @ 17,056. (RBP @ 15,775') PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=50PSI BLED GAS F/WELL. SWBD WELL. MADE 5 CONSECUTIVE RUNS. WAITED 2 HRS BETWEEN RUNS 5-9. CHNGD CUPS ON RUN #6. MADE 9 RUNS. FL F/9600'-12,400'. PULLED F/10,600'-13,000'. SWBD 6 BO & 30 BW. 381 BLWTR. FURTHER TSTS ARE BEING CONDUCTED ON EMULSION. PH OF WTR REC = 6. SI 8-4-83 TO SET UP ACID JOB.

DFS: 022

08/04/83

WORKOVER

8-04-83 FSH SIDE ST. PERF & TST WASATCH. PBTD @ 17,056. (RBP @ 15,775') PERFS/FMT 15,506'-760'/WASATCH. PKR @ 15,430'. EOT @ 15,434'. SITP=50PSI SI.

DFS: 014

07/27/83

WORKOVER

7-27-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,430'. SITP=100PSI. BLED PRESS
F/WELL IN 20 MINS. REC GAS ONLY. RU & SWBD WELL. MADE 3 CONSECUTIVE RUNS
WAITED 2 HRS BETWEEN RUNS 3 & 4. MADE 4 RUNS. FL F/11,000'-12,700'.
PULLED F/12,000'-13,000'. REC 6 BO & 6 BW. 100'/HR ENTRY. SION.

DFS: 015

07/28/83

WORKOVER

7-28-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,430'. SITP=100PSI. BLED PRESS
F/WELL IN 10 MINS. REC GAS ONLY. FILLED TBG W/60 BFSW. RU MCCULL TO PERF
WASATCH F/15,506'-15,760'. INSTALLED & TSTD LUB TO 5000PSI. WU MCCULL TO
ARRIVE W/RECORDER. MADE 6 RUNS. HAD 4 MISFIRES. PERFD 15,750'-60',
15,718'-26', 15,650'-58', 15,612'-626' w/2 SPF USING SELECT & DUAL FIRE
DECENT TBG GUN, 3 GR CHRGS, 0 DEG PHASING PER DIL LATEROLOG 2-29-76. OPSI
PRESS AFTER PERFINING. ELECTRIC CABLE JUMPED SHEAVE BEFORE PERF INTERVAL
15,718'-26'. WU CABLE CLAMPS. RE-SHEAVE & INSPECTED LINE. SIFN.

DFS: 016

07/29/83

WORKOVER

7-29-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,434'. SITP=25PSI. RU MCCULL &
PERFD WASATCH INTERVALS: 15,736'-38', 15,670'-74', 15,600'-607', 15,588'-98
15,582'-84', 15,566'-70', 15,552'-56', 15,536'-46', 15,522'-24' & 15,506'-
514' w/2 JSPF USING 1-7/16" SELECT & DUAL FIRE, DECENT TBG GUN 3 GRM CHRGS,
0 DEG PHASING, PER DIL LATEROLOG 2-29-79. ALL SHOTS FIRED. OBSERVED OPSI
AFTER PERFINING. RD MCCULL. PMPD INTO PERFS W/10 BFSW. 1-1/2 BPM @ 4800PSI
RU & SWB WELL. MADE 14 CONSECUTIVE RUNS. WAITED 1 RUN BETWEEN RUN 14 & 15
CHNGD CUPS ON RUN 10. MADE 15 RUNS. FL F/SURF-12,200'. PULLED F/1500'-
13,000'. REC 3 BO & 88 BW. GAS TSTM. SION.

DFS: 018

07/31/83

WORKOVER

7-30-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,434'. SITP=100PSI. BLED GAS F/
WELL. SWBD WELL. MADE 3 CONSECUTIVE RUNS. WAITED 1 HR BETWEEN RUNS 3, 4 &
5. CHNGD CUPS ON RUN 3. MADE 5 RUNS. FL F/9200'-12,500'. PULLED F/
10,400'-13,000'. REC 6 BO & 13 BW. GAS TSTM. MIRR MCCULL. RIH W/1.75"
OD BAILER & DUMPED 1/2 SX SNO ON RBP @ 15,775'. (5' CSG VOLUME) PUH & RD
MCCULL. COULD NOT LAND 2-7/8" TBG. HNGR PIN RUINED. REPAIR SPOOL & PIN.
LAND TBG W/25,000# COMP ON RTTS II PKR. NO BOP. INSTALL WH & TST ANN TO
2500PSI, OK. SION.
7-31-83 SDFS.

DFS: 006 07/19/83 WORKOVER

7-19-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. EOT @ 1200'. SI PENDING PIPE INSPECTION.

DFS: 007 07/20/83 WORKOVER

7-20-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. EOT @ 13,000'. SITP=20PSI. POH W/20-
STDS 2-1/16" TBG. MU & RIH W/PKR, RET TOOL, JUNK BSKT & 170 JTS 2-7/8",
P-105, NU-LUC TBG. CIR WAX FROM 7" CSG W/120 BBLS HOT FSW. FIN RIH W/246
JTS TBG. EOT @ 13,000'. SION.

DFS: 008 07/21/83 WORKOVER

7-21-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. EOT @ 3600'. RIH W/14 JTS 2-7/8" TBG & TGD BKR "D" PKR @
13,150'. RU SWIVEL & MILLED OVER PKR IN 4-1/2 HRS. RD SWIVEL & PUH W/150
STDS 2-7/8" TBG. SION.

DFS: 011 07/24/83 WORKOVER

7-22-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. EOT @ 9114'. F/POH W/2-7/8", P-105 NU-LUC TBG, MDL "CJ"
RET TOOL, BKR "D" PKR, MILL OUT EXT & 1 JT 2-7/8", NU-LUC TBG. MU & RIH W/
MILL & SCRPR FOR 5", 18# CSG & 97 STDS 2-7/8" TBG. CIR WELL W/200 BBLS HOT
FSW. RIH W/50 STDS 2-7/8" TBG. EOT @ 9114'. TOL @ 13,179'. SION.
7-23-83 FIH W/MILL, SCRPR & 112 STDS 2-7/8" TBG. CLEAN & CIR BTMS UP @
16,044'. TIGHT SPOTS AT LINER TOP (13,179'). PUH W/80 STDS 2-7/8" TBG.
7-24-83 SDFS.

DFS: 012 07/25/83 WORKOVER

7-25-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,430'. F/POH W/2-7/8" TBG. MU &
RIH W/HOWCO MDL 3 RBP, WD RET HEAD, 4'- 2-3/8", 8RD POP, HOWCO RTTS II PKR
(BOTH RBP & RTTS FOR 5", 18# CSG), XO, 2 JTS 2-7/8", 8RD, N-80 TBG, XU,
HOWCO TBG TSTR, UNLOADER, XO & 256 STDS 2-7/8", P-105, NU-LUC TBG. FLUSHED
TBG W/150 BBLS HOT FSW. REC 50 BLD. ALL LOAD OIL REC. F/RIH W/2-7/8" TBG
TO 15,810'. RU NL MCCULL & RAN GR-CCL F/15,808' (TOP OF MDL 3 RBP WL) TO
15,300'. PUH W/LOGGING TOOL. SET RBP @ 15,815' & PKR AT 15,810'. ATT TO
TST PLUG & PKR. WOULD NOT TST. INJ AT 2 BPM, 1100PSI. RESET RBP @ 15,817'
& PKR @ 15,812'. WOULD NOT TST. REL PKR & PLUG. POH TO 15,445' & PKR @
15,430'. PRESS TSTD PLUG TO 2500PSI. TSTD ANN TO 2500PSI. SION.

DFS: 013 07/26/83 WORKOVER

7-26-83 FSH SIDE ST. PERF & TST WASATCH. PBD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 15,430'. EOT @ 15,430'. REL RBP @ 15,445' & PKR @
15,430'. RIH W/2-7/8" TBG. RESET RBP @ 15,778' & PKR @ 15,760'. PRESS
TSTD BLANK, RBP & PKR TO 2500PSI. REL PKR & POH TO 15,430'. ACTUATE TBG
TSTR. RU HUGHES & TST TBG TO 8000PSI, OK. SET PKR @ 15,430' & TSTD ANN TO
2500PSI. SWBD WELL. MADE 13 CONSECUTIVE RUNS. CHNGD CUPS ON RUN 6 & 11.
FL F/SURF TO 12,000'. PULLED F/1500'-13,000'. REC 1/2 80 & 80 BW. SION.

FIELD BLUEBELL - ALTAMONT
LSE/BLK SPRING HOLLOW
WELL 4-3623 REFNO DJ7476
RIG REL

LOCATION SEC 36, T1N, R3W OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 100.0000% OPERATOR GULF
ST DATE 07/13/83 SUPERVIS /

DFS: 000 07/13/83

WORKOVER

7-13-83 FSH SIDE ST. PERF & TST WASATCH. P8TD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. BHA @ 13,144'. EOT @ 13,180'. SITP=0PSI
PARTED INSIDE ST 4-24-83. TOF @ 1300'. 2-1/16", J-55, 10TD TBG COLLAR
LOOKING UP (ID=1.751", OD=2.325") TOF SUSPENDED IN PARAFFIN PLUG IN 7" CSG
ALONG SIDE 2-7/8" NU-LOC PROD ST. BTM OF FSH @ 4670'. 7-13, MIRU TEMPLES
WS. ND WH. NU BOP. POH W/39 JTS 2-1/16", J-55, 10RD TBG. MU & RIH W/
BOWEN INSIDE GRAPPLE, PORTED SUB & 40 JTS 2-1/16" TBG. TGD FSH @ 1300'.
PULLED 24, K# ST WT, 13,507#. MI & RU DELSCO WL. RIH W/EQUALIZING PROBE.
SHEARED & PULLED SV @ 13,144'. SION.

DFS: 001 07/14/83

WORKOVER

7-14-83 FSH SIDE ST. PERF & TST WASATCH. P8TD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. BHA @ 13,144'. EOT @ 13,180'. SITP=0PSI
RU HOT OILERS & PMPD 300 BBLS HOT FSW DN 2-7/8" TBG. PULL UP TO 30, K# &
WRK 2-1/16", J-55, 10RD HEAT ST. POH W/1 JT TBG. HANGING & DRAGGING IN
PARAFFIN. PMPD 50 BBLS HOT FSW DN 2-7/8" TBG. POH W/1 STD 2-1/16" TBG.
REPEATED ABOVE PROCEDURE 9 TIMES & POH W/17 JTS 2-1/16" TBG, BOWEN GRAPPLE
AND TOF. BOF @ 3370'. PMPD PLUG F/2-1/16" TBG & CIR CLEAN W/50 BBLS FSW.
SION.

DFS: 004 07/17/83

WORKOVER

7-15-83 FSH SIDE ST. PERF & TST WASATCH. P8TD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. BHA @ 13,144'. EOT @ 13,222'. F/POH W/
126 STD 2-1/16", J-55, 10RD, HEAT ST. SML PIECE OF BOWEN GRAPPLE LEFT IN
HOLE F/PREVIOUS FSHG ATT. (APPROX 1/2" X 3/8" X 3/16"). PU 2-7/8", P-105,
NU-LOC TBG. STUCK IN PARAFFIN. ND BOP TO REMOVE HANGER. NU BOP & WRK
2-7/8" TBG. WOULD NOT PULL FREE. SPTD 75 BBLS DIESEL IN CSG. SION.
7-16-83 ATT TO PMP PLUG F/7" CSG. WOULD PRESS TO 2500'. ATT TO PMP DN
2-7/8" TBG W/HOT OILER. TBG PLUGGED. ND BOP & LAND 2-7/8" TBG. NU BOP &
RIH W/20 STDS 2-1/16" TBG TO 1300'. DEWAXED IN HOLE TO 4670' W/HOT DIESEL.
CIR 25 BBLS EVERY OTHER STD. PU 8 JTS & DEWAX TO 4924'. HEAVY PARAFFIN
RETURNING F/CSG. SION.
7-17-83 PMPD 150 BBLS HOT DIESEL & FSW DN 7" CSG. POH W/156 JTS 2-1/16",
10RD TBG. PU DN 2-7/8", P-105, NU-LOC TBG & REL SEAL ASSY F/BKR "D" PKR @
13,150'. ATT TO PMPD DN 2-7/8" TBG W/HOT OILER. TBG PLUGGED. DEWAXED DN
7" CSG W/125 BBLS HOT FSW. SWBD HOT WTR F/2-7/8" TBG & POH. LD 85 JTS.
SION.

DFS: 005 07/18/83

WORKOVER

7-18-83 FSH SIDE ST. PERF & TST WASATCH. P8TD @ 17,056. PERFS/FMT
15,532'-16,895'. PKR @ 13,150'. EOT @ 10,200'. F/POH. LD 340 JTS 2-7/8"
TBG. RIH W/20 STDS 2-1/16" TBG. SD UNTIL 2-7/8" TBG IS INSPECTED.

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85

leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

21

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3 IN. 30. 36
05270	Cwen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-5C4
05360	Hamblin 1-26A2
05361	Hamblin 1-26-A2
05370	J Robertson Ute 1-1B1

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
✓ 05256 <i>1N 3W 36</i>	SP-H-U Tribal 4-36Z3 <i>43013 30 8 9 100000</i>
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

KRH
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~
Martin Wilson

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330836	02417 01S 01W 31	MCELPRANG 2-31A1	GRRV	30	5454	2746	2926
4301330234	05255 01N 03W 34	SP-H-U TRIBAL 2-34Z3	WSTC	30	935	674	4500
4301330398	05256 01N 03W 36	SP-H-U TRIBAL 4-36Z3	WSTC	0	0	0	0
4301330150	05270 01S 02W 28	OWEN ANDERSON 1-28A2	WSTC	0	0	0	0
4301330480	05275 04S 06W 14	BLACK JACK UTE 1-14-2D	WSTC	0	0	0	0
4301330116	05280 03S 04W 7	BLUE BENCH UTE 1-7C4	GR-WS	28	436	280	1508
4301330481	05285 04S 06W 16	UTE TRIBAL 1-16B2	GRRV	0	0	0	0
4301330236	05295 02S 01W 7	CAMPBELL UTE ST 1-7B1	WSTC	30	838	1382	1063
4301330237	05300 02S 02W 12	CAMPBELL UTE 1-12B2	WSTC	29	639	1044	3231
4301330202	05305 01S 02W 33	CHENEY 1-33A2	WSTC	0	0	0	0
4301331042	05306 01S 02W 33	CHENEY #2-33-A2	WSTC	29	268	1243	5
4301330318	05320 03S 04W 9	DUCHESNE COUNTY SNIDER 1-9C4	WSTC	0	0	0	0
4301330410	05325 03S 04W 17	DUCH CO 1-17C4	GRRV	0	0	0	0
TOTAL					8570	7369	13233

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature *Martin Wilson*

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, XT, OR, etc.)	16. COUNTY OR PARISH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	



UTAH
NATURAL RESOURCES

To:

Geology Dept

From: R. J. Firth

Date:

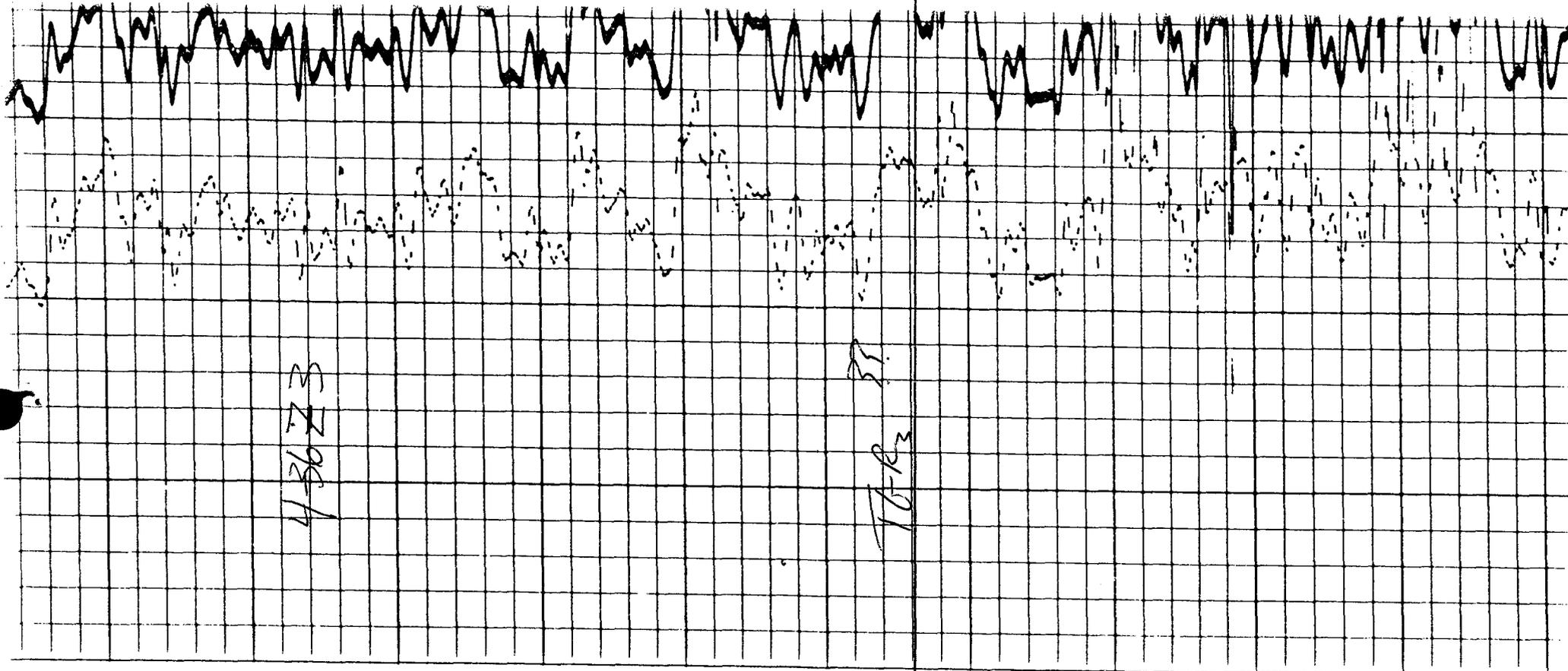
- For your information and file.
- For necessary action. *opinion*
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and

return by the following date _____.

Other

*Is this Top (Upper)
the same as
referenced in
Case # 131-81.*



10200

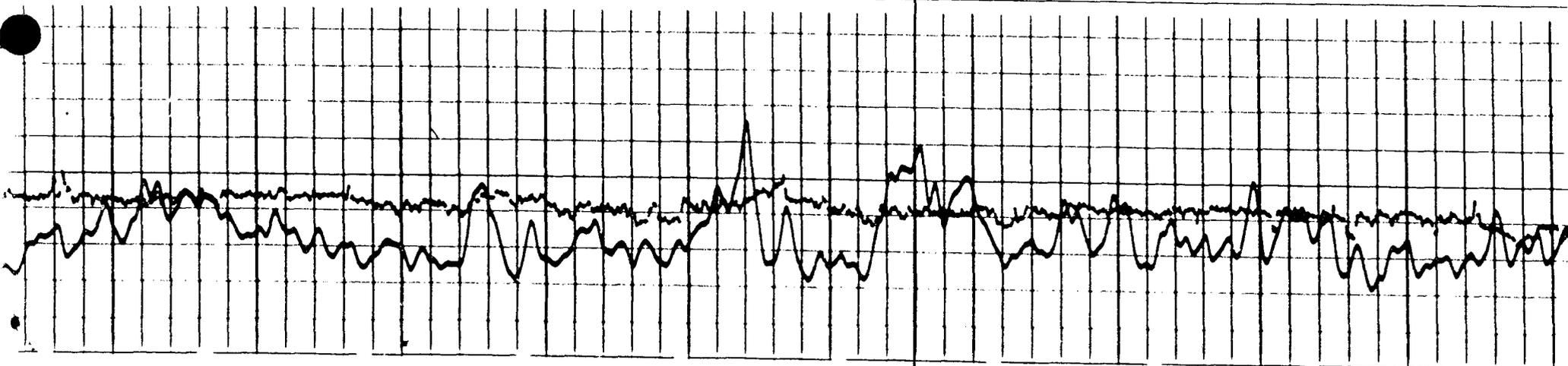
10300

10400

10500

10600

10700



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Conf.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number 90-001482
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name Ute Tribal
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement Spring Hollow Unit
4. Telephone Number (713) 546-4000		9. Well Name and Number Spring Hollow 4-3623
5. Location of Well Footage : 2238' FWL and 1547' FSL (NE $\frac{1}{4}$, SW $\frac{1}{4}$) County : Duchesne QQ, Sec, T., R., M. : Section 36, T1N-R3W State : UTAH		10. API Well Number 43-013-30398-00 <i>sew</i>
		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start 10/26/90

Date of Work Completion 02/13/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Perforated squeeze holes at 8200'. Cement squeezed behind 7" casing with 500 sxs.
2. Perforated squeeze holes at 9500'. Cement squeezed behind 7" casing with 400 sxs.
3. Perforated squeeze holes at 8960'. Cement squeezed behind 7" casing with 250 sxs.
4. Perforated squeeze holes at 8420'. Cement squeezed behind 7" casing with 200 sxs.
5. Perforated Upper Green River 9216-9426' and acidized with 1000 gallons 15% HCl.
6. Set CIBP at 9206' to PB perms 9216-9426'.
7. Perforated Upper Green River 8538-8552' and acidized with 3000 gallons 15% HCl.
8. Set CIBP at 8490' to PB perms 8538-8552'.
9. Perforated Upper Green River 8198-8214' and acidized with 3000 gallons 15% HCl.
10. Left well shut in.

14. I hereby certify that the foregoing is true and correct

Name & Signature R.A. Williams Title Supervising Engineer Date 3-15-91

(State Use Only)

ACCEPTED BY THE COMMISSIONER OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3-25-91
BY: [Signature]

RECEIVED

MAR 18 1991

DIVISION OF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 09-001482
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
7. UNIT AGREEMENT NAME Spring Hollow Unit
8. FARM OR LEASE NAME Spring Hollow
9. WELL NO. 4-36Z3
10. FIELD AND POOL, OR WILDCAT Bluebell Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1N-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2238' FWL and 1547' FSL (NE 1/4 SW 1/4)

14. PERMIT NO.
43-013-30398

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6642' GL

RECEIVED
OCT 24 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recompletion

WELL WORK PROPOSAL

1. Plug back existing Lower Green River perms 11,038-11,382'.
2. Perforate and acidize Upper Green River gross interval approximately 8000-9500'.

CONFIDENTIAL & PRIVILEGED

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/29/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Willis TITLE Supervising Engineer DATE 11-19-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of Shut-In Wells.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

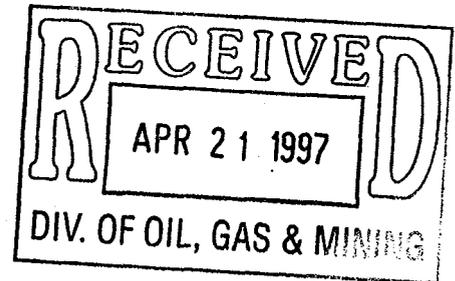
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Per Greg Davis this well will be P&A'd in the future. - KDR 4/22/97

See Attached List



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production

Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30398

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

OO, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

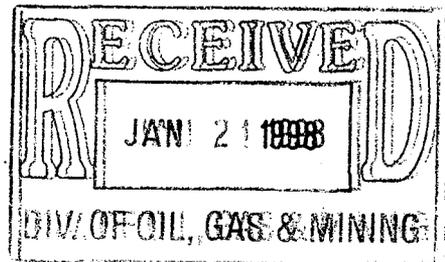
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis *Greg Davis*

Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

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7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43: D13: 30398

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

10 30 36

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

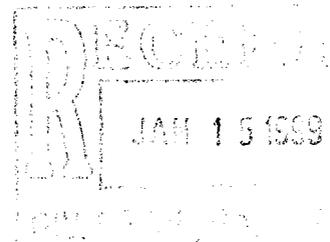
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

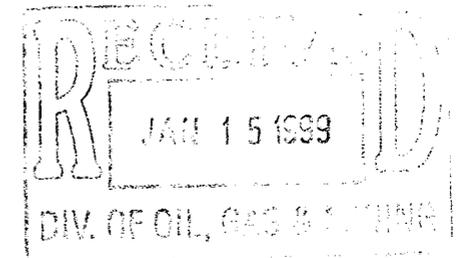
Greg Davis

Title: PRODUCTION SERVICES SUPVR

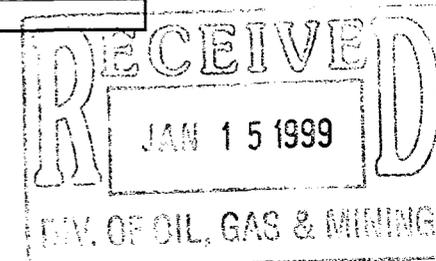
Date: 1/13/99

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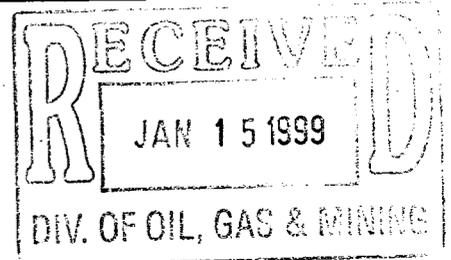
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30398

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~U-38204~~ 14-20-H62-4847

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Spring Hollow #4-36Z3

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.
43-013-30398-00

3a. Address P. O. Box 1148 Vernal, Utah 84078
3b. Phone No. (include area code) 435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S36-T1N-R3W NWSW

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

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JAN 10 2000

DIVISION OF OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner Title Vice President
Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/31/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/31/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.



Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter
Secretary of State

By:

Butch Boone

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

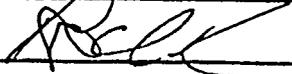
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST.1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIENSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026 0130
(801) 722-4300

IN REPLY PLEASE REFER TO:
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OF INTERNAL FACSIMILE (7-97)

FAX TRANSMITTAL

# OF PAGES: 2	
From: [Handwritten]	
Phone #	
Fax #	

5000-101 GENERAL SERVICES ADMINISTRATION



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

PennzEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- 87 40 4/15
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator): PENNZOIL EXPLORATION & PRODUCTION COMPANY Address: P. O. BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account N2885

TO: (New Operator): DEVON ENERGY PRODUCTION COMPANY LP Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SP-H-U TRIBAL 2-34Z3	43-013-30234	5255	34-01N-03W	INDIAN	OW	S
SP-H-U TRIBAL 4-36Z3	43-013-30398	5256	36-01N-03W	INDIAN	OW	S
UTE TRIBAL 2-7A2	43-013-31009	5836	07-01S-02W	INDIAN	OW	P
UTE TRIBAL 3-18A2	43-013-30125	5890	18-01S-02W	INDIAN	OW	P
UTE 5-19A2	43-013-31330	11277	19-01S-02W	INDIAN	OW	P
TOMLINSON FEDERAL 1-25A2	43-013-30120	5535	25-01S-02W	FEDERAL	OW	S
UTE 2-24A3	43-013-31329	11339	24-01S-03W	INDIAN	OW	P
UTE 1-2C5	43-013-30392	5565	02-03S-05W	INDIAN	OW	S
SMITH 2-6C5	43-013-31338	11367	06-03S-05W	INDIAN	OW	P
SMITH UTE 1-18C5	43-013-30142	5515	18-03S-05W	INDIAN	OW	S
SMITH 2-7C5	43-013-31327	11324	18-03S-05W	INDIAN	OW	S
SMITH UTE 2-18C5	43-013-31328	11336	18-03S-05W	INDIAN	OW	P
UTE 1-10A3	43-013-30319	10883	10-01S-03W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator
for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator
change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, SUITE 1900

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SEC. 36, T1N-R3W
 NESW, 1547' FSL, 2238' FWL**

5. Lease Serial No.
14-20-H62-4847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SPRING HOLLOW 4-36Z3

9. API Well No.
4301330398

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR

Date: 2-21-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

LAURA WILT

Title **REGULATORY ANALYST**

Signature

[Handwritten Signature]

Date

02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Utah Division of
 Oil, Gas and Mining

Date: 2/20/08

By: *[Handwritten Signature]*

Federal Approval Of This
 Action Is Necessary



PLUG AND ABANDONMENT PROGNOSIS

SPRING HOLLOW 4-36Z3

API #: 4301330398
SEC 36-T1N-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,624' KB 6,646'

FORMATION TOPS: GREEN RIVER 8,195' TN1 8,921', TGR3 @ 10,834',
WASATCH @ 12,361'

BHT 176 DEG F @ 13,800' 2/76

TOTAL DEPTH: 17,093'

PBTD: 17,056'

HOLE/CASING SIZES:

36" hole 30" @ 80'
12-1/4" hole 9-5/8" 36# K-55 @ 2,963' with 1300 SXS
8-3/4" hole 7" 26, 29# P110 @ 13,963' with 800 SXS cement
TOC @ 7,630' CBL 12/90
6" hole 5" 18# P 110 TOL @ 13,179'
5" 18# P 110 @ 17,091' W/ 590 SXS

PERFS: 8,198-8,214'

PACKERS & PLUGS:

7" CIBP @ 8,490' 1/91

WELL HAS BEEN REPORTED AS SHUT IN SINCE 1/1991

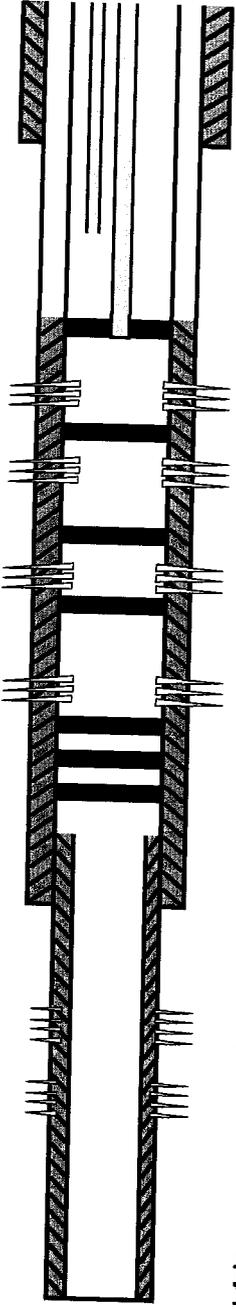
CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOOH and lay down 1.9" side string (aprox 6350'). Release Baker Model R-3 @ 8109'. PU 2 joints 2 7/8" TBG (8rd or Nu Luc) & RIH. TOOH w/ 2 7/8" tubing and LD BHA.
4. Plug #1-Set 7" CICR @ 8,150'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 20 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 6,200-6,100' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug across BMSGW 4,200-4,100' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point, cut 7" casing @ 3,013', and lay down. TIH w/ 2 7/8" tubing to 3,063'.
8. Plug #4. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
10. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
12. Restore location.

SEC 36 T1N, R3W
DUCHESNE COUNTY
API #4301330398
GL 6624'
KB 6646'



SURFACE	9 5/8"	36#	J-55	1300 SX	2963'
---------	--------	-----	------	---------	-------

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPT
36"	30"			80'
12 1/4"	9 5/8"	36#	J-55	1300 SX 2963'
8 3/4"	7"	26#, 29#	P110	800 SX 13963'
TOL	5"	18#	P110	13179'
6"	5"	18#	P110	590 SX 17091'

TOC 7630' CBL 12/90
BAKER R3 PACKER @ 8109'

PERFS 8196'-8214' 1/91

7" CIBP @ 8490' 1/91

PERFS 8538'-8552' 1/91

GRTN1 @ 8921'

7 CIBP @ 9206 1/91

PERFS 9216'-9426' 12/90

7" CIBP @ 9700' 10/90

SQ HOLE @ 10370' 8/83
TGR3 @ 10834

PERFS 11038'-11382' 10/83 10/83

7" CIBP @ 11550' 9/83

7" CIBP @ 11885' 9/83

7" CIBP @ 13027' 9/83

PERFORATIONS		
PERFS	15532'-16985'	4/76
PERFS	15628'-16192'	6/76
PERFS	15506'-15760'	7/83
7" CIBP	13027'	8/83
SQ HOLE	10370'	8/83
PERFS	10132'-12198'	8/83
7" CIBP	11885'	9/83
7" CIBP	11550'	9/83
7" CIBP	10956'	REMOVED 10/83 9/83
SQ PERFS	10510'-10875'	9/83
SQ PERFS	10132'-10402'	9/83
7" CIBP	9700'	10/90
PERFS	9216'-9426'	12/90
7" CIBP	9206'	1/91
PERFS	8538'-8552'	1/91
7" CIBP	8490'	1/91
PERFS	8198'-8214'	1/91
OPEN PERFS	8198'-8214'	1/91

SQ HOLES	9500'	400 SX	10/90
SQ HOLES	8200'	500 SX	11/90
SQ HOLES	8960'	250 SX	12/90
SQ HOLES	8720'	200 SX	12/90

TOL	5"	18#	P110	13179'
INTERMEDIATE	7"	26#, 29#	P110	800 SX 13963'

WASATCH @ 12361'

PERFS 15506'-15760' 7/83

PERFS 15532'-16985' 4/76

PBTD	17056'
LINER	5" 18# P110 590 SX 17091'
TD	17093'

BMSGW 4178'
BHT 176" F @ 13800'

NOTE: NOT TO SCALE

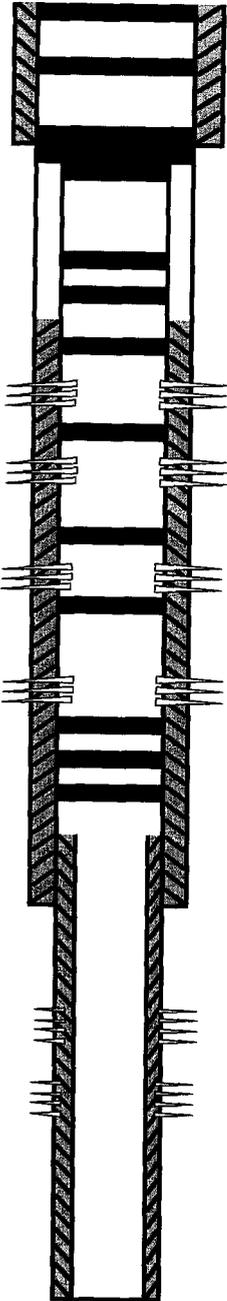
TBG DETAIL 2/91
SIDESTRING 2/91

263 JOINTS 2 7/8" P105 8106'
1SN
1 BAKER 7" R3 PACKER @ 8109'

200 JOINTS 1.90 10RD 6350'
MAY NOT BE IN WELL

PROPOSED P&A

SEC 36 T1N, R3W
 DUCHESNE COUNTY
 API #4301330398
 GL 6624'
 KB 6646'



PLUG #6 100'-SURFACE W/ 40 SX CLASS G

PLUG #5 W/ 9 5/8" CICR @ 1000' W/ 10 SX

SURFACE 9 5/8" 36# J-55 1300 SX 2963'

PLUG #4 @ 3063'-2913' W/ 50 SX CLASS G

PLUG #3 @ 4200'-4100' W/ 20 SX CLASS G

PLUG #2 @ 6200'-6100' W/ 20 SX CLASS G

TOC 7630' CBL 12/90

PLUG #1 W/ 7" CICR @ 8150' W/ 40 SX CLASS G INTO & 20 ON TOP

PERFS 8196-8214' 1/91

7" CIBP @ 8490' 1/91

PERFS 8538-8552' 1/91

GRTN1 @ 8921'

7 CIBP @ 9206 1/91

PERFS 9216-9426' 12/90

7" CIBP @ 9700' 10/90

SQ HOLE @ 10370' 8/83

TGR3 @ 10834

PERFS 11038'-11382' 10/83 10/83

7" CIBP @ 11550' 9/83

7" CIBP @ 11885' 9/83

7" CIBP @ 13027' 9/83

TOL 5" 18# P110 13179'

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PERFS	8538'-8552'	1/91
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TBG DETAIL 2/91

SIDESTRING 2/91

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 MAY NOT BE IN WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4847

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO E&P COMAPNY, L.P.

3a. Address
1099 18TH ST., STE. 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 36, T1N, R3W
NESW, 1547' FSL, 2238' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SPRING HOLLOW 4-36Z3

9. API Well No.
4301330398

10. Field and Pool or Exploratory Area
BLUEBELL

11. Country or Parish, State
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CANCEL NOI</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO CANCEL NOI APPROVED 2/20/2008 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SHANELLE DEATER

Title ENGINEERING TECH

Signature 

Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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Oil Well Gas Well Other

8. Well Name and No.
SPRING HOLLOW 4-36Z3

2. Name of Operator
EL PASO E&P COMAPNY, L.P.

9. API Well No.
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303-291-6400

10. Field and Pool or Exploratory Area
BLUEBELL

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SEC. 36, T1N, R3W
NESW, 1547' FSL, 2238' FWL

11. Country or Parish, State
DUCHESNE, UT

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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El Paso requests approval to plug and abandon the subject well. This request will supersede any other sundry submitted for plug and abandonment as the PLUG AND ABANDONMENT PROCEDURE HAS CHANGED. Please see attached procedure.

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie OKeefe

Title Sr. Regulatory analyst

Signature *Marie OKeefe*

Date 06/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Pet. Eng.*

Date *7/2/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOGm*

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 15 2009

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

SPRING HOLLOW 4-36Z3

API #: 4301330398
SEC 36-T1N-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,624' KB 6,646'
FORMATION TOPS: GREEN RIVER 8,195' TN1 8,921', TGR3 @ 10,834',
WASATCH @ 12,361'
BHT 176 DEG F @ 13,800' 2/76
TOTAL DEPTH: 17,093'
PBSD: 17,056'
HOLE/CASING SIZES:

36" hole	30" @ 80'
12-1/4" hole	9-5/8" 36# K-55 @ 2,963' with 1300 SXS
8-3/4" hole	7" 26, 29# P110 @ 13,963' with 800 SXS cement TOC @ 7,630' CBL 12/90
6" hole	5" 18# P 110 TOL @ 13,179' 5" 18# P 110 @ 17,091' W/ 590 SXS

PERFS: 8,198-8,214'

PACKERS & PLUGS:

7" CIBP @ 8,490' 1/91

WELL HAS BEEN REPORTED AS SHUT IN SINCE 1/1991

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

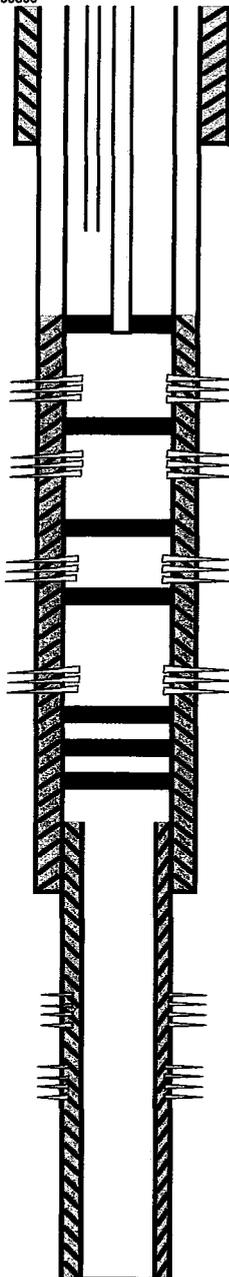
ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOOH and lay down 1.9" side string (approx 6350'). Release Baker Model R-3 @ 8109'. PU 2 joints 2 7/8" TBG (8rd or Nu Luc) & RIH. TOOH w/ 2 7/8" tubing and LD BHA.
4. Plug #1- Establish injection rate. Set 7" CICR @ 8,150'. Squeeze perforations w/ 75 SX class G cement. Pump 60 SX into CICR and dump 15 SX on top. If unable to establish injection rate, spot 200' plug 8250-8050' w/ 40 SXS. WOC and tag w/ tubing.
5. Plug #2. Spot 200' stabilizer plug 6,200-6,000' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 200' stabilizer plug across BMSGW 4,200-4,000' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point, cut 7" casing @ 3,013', and lay down. TIH w/ 2 7/8" tubing to 3,063'.
8. Plug #4. Spot 130'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
10. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
12. Restore location.

WELL NAME: SPRING HOLLOW 4-3623
WELL AS IS

SEC 36 T1N, R3W
DUCHESNE COUNTY
API #4301330399
GL 6624'
KB 6646'



	HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
	36"	30"			80'
	12 1/4"	9 5/8"	36#	J-55	1300 SX 2963'
	8 3/4"	7"	26#, 29#	P110	800 SX 13963'
	TOL	5"	18#	P110	13179'
		6"	18#	P110	590 SX 17091'
SURFACE	9 5/8"	36#	J-55	1300 SX	2963'

TOC 7630' CBL 12/90
BAKER R3 PACKER @ 8109'

PERFS	8196'-8214'	1/91
7" CIBP @ 8490'		1/91
PERFS	8538'-8552'	1/91
GRTN1 @ 8921'		
7 CIBP @ 9206		1/91
PERFS	9216'-9426'	12/90
7" CIBP @ 9700'		10/90
SQ HOLE @ 10370'		8/83
TGR3 @ 10834		
PERFS	11038'-11382'	10/83 10/83
7" CIBP @ 11550'		9/83
7" CIBP @ 11885'		9/83
7" CIBP @ 13027'		9/83

TOL	5"	18#	P110	13179'
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WASATCH @ 12361'

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PBTD		17058'
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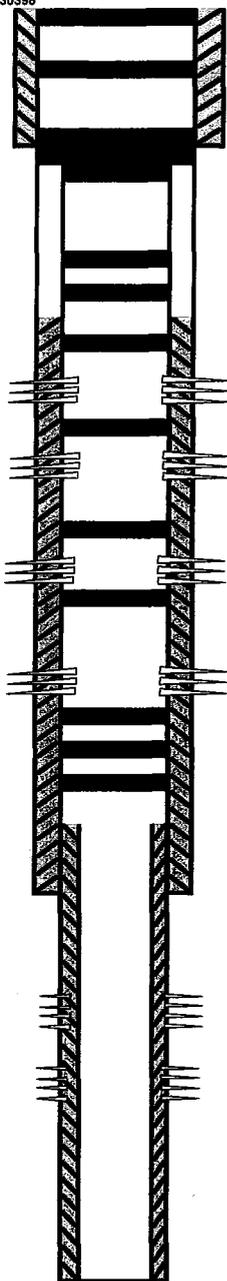
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200 JOINTS 1.90 10RD 6350'

MAY NOT BE IN WELL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1482
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SPRING HOLLOW 4-36Z3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013303980000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1547 FSL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0N Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 8/28/2009	



Operations Summary Report

Legal Well Name: SPRING HOLLOW 4-36Z3
 Common Well Name: SPRING HOLLOW 4-36Z3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SVCS
 Start: 7/30/2009
 Rig Release: 8/18/2009
 Rig Number: 1
 Spud Date: 12/1/1975
 End: 8/19/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/1/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	01		MOVE RIG TO LOCATION & RU
	09:00 - 13:00	4.00	C	08		RU HOT OILER TO FLUSH TBG. HOT OILER DEVELOPED LEAK. WAIT 1.5 HR ON & RU 2nd HOT OIL UNIT. CIRCULATE WELL PUMPING DOWN SIDE STRING & UP CSG ND WELLHEAD
	13:00 - 13:30	0.50	C	10		ND WELLHEAD
	13:30 - 14:00	0.50	C	15		NU BOP & WORK FLOOR
	14:00 - 16:00	2.00	C	04		LD 175 JTS 1.90" 10RD TBG. BOTTOM JT MULE SHOED CHANGE EQUIPMENT OVER TO PULL 2-7/8" TBG. ATTEMPT TO FLUSH 2-7/8" TBG. PRESSURE UP TO 1500 PSI. ATTEMPT TO RELEASE PKR. SDFN W/ 110K PULLED ON PKR
	16:00 - 18:00	2.00	C	18		FLUSH 2-7/8" TBG. PRESSURE UP TO 1500 PSI. ATTEMPT TO RELEASE PKR. SDFN W/ 110K PULLED ON PKR
8/2/2009	-					HSM JSA, pull 2.7/8 tubing hanger out work tubing for 3 HRS paker don't come free rig up power swibol work pipe 2 hrs paker don't come free rig up wire line TIH / WL can't pass 1900' wire line stock work wire to line broke down TOH / wire line left perforate gun in hole work pipe paker don't come free SWI SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	18		REMOVE TBG HANGER. ATTEMPT TO RELEASE PKR.
	10:30 - 12:30	2.00	C	18		RU POWER SWIVEL. UNABLE TO RELEASE PKR
	12:30 - 14:00	1.50	C	11		RU WIRELINE TRUCK. RIH W/ 1-11/16" TBG PUNCHER. UNABLE TO GO DEEPER THAN 190'. PRESSURE UP ON TBG W/ HOT OILER. PUMP TBG PUNCHER TO 1953'. TBG PUNCHER STOPPED MOVING DOWN HOLE, THEN BECAME STUCK. PARTED WIRELINE WHILE ATTEMPTING TO FREE TBG PUNCHER. POOH W/ WIRELINE. LEFT 30' TO 80' OF WIRELINE & TBG PUNCHER IN HOLE. RD WIRELINE TRUCK
14:00 - 16:00	2.00	C	18		PUMP 50 BLS HOT TPW DOWN CSG @ 700 PSI, 1 BPM. ATTEMPT TO RELEASE PKR. SDFN	
8/3/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
8/4/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
8/5/2009	07:00 - 07:30	0.50	C	18		START RIG HOLD SAFETY MEETING
	07:30 - 10:00	2.50	C	23		P/U SPEAR FOR FISHING WIRE, RIH P/U 74-7/8" RODS, VERY STICKY GETTING IN HOLE, PMPING HOT WTR DN CSNG. TAGGED FISH TOP @ 1882'. GOT AHOLD OF WIRE PULLED 6,000# OVER AND CAME FREE.
	10:00 - 11:30	1.50	C	23		POOH W/ RODS & FISHING TOOLS. RECOVERED 20' OF ELECTRIC WIRE LINE.
	11:30 - 13:00	1.50	C	23		RIH W/ SAME FISHING TOOLS. AND 74 7/8" RODS TAGGED FISH TOP AGAIN @ 1882', WORKED SPEAR UP & DN A FEW TIMES. GOT BITE PULLED 4000# OVER STRING WEIGHT AND CAME FREE.
	13:00 - 15:00	2.00	C	23		POOH W/ RODS & FISHING TOOLS, AND RECOVERED 2' OF WIRE LINE.
	15:00 - 16:30	1.50	C	23		RIH W/ SAME FISHING TOOLS & 74 7/8" RODS, TAGGED FISH AGAIN @ 1882'. COULD NOT GET A BITE ON FISH.
	16:30 - 18:00	1.50	C	23		POOH W/ RODS & FISHING TOOLS. DID NOT RECOVER ANY OF THE FISH. SDFN.
8/6/2009	07:00 - 07:30	0.50	C	18		START RIG HOLD SAFETY MEETING
	07:30 - 10:00	2.50	C	18		CHANGE OVER TO TBNG EQUIPMENT. CHANGE OUT CRIMPED TBNG SUB ON TOP. RU HOT OILER PUMP DOWN CSNG.
	10:00 - 12:30	2.50	C	23		RIH W/ 1.50" SPIRREL GRAPPLE OS. TAGGED FISH TOP @ 1930'. ATTEMPT TO ENGAGE FISH. COULD NOT GET A BITE.
	12:30 - 13:30	1.00	C	23		POOH W/ 1.50" SPIRREL GRAPPLE OS. DID NOT RECOVER ANY OF THE FISH.



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: SPRING HOLLOW 4-36Z3
 Common Well Name: SPRING HOLLOW 4-36Z3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SVCS
 Start: 7/30/2009
 Rig Release: 8/18/2009
 Spud Date: 12/1/1975
 End: 8/19/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/6/2009	13:30 - 14:30	1.00	C	23		RIH W/ 2.00" WIRE SPEAR. TAGGED FISH TOP @ 1930' ATTEMPT TO ENGAGE FISH. COULD NOT GET A BITE.
	14:30 - 15:30	1.00	C	23		POOH W/ 2.00" WIRE SPEAR.
	15:30 - 16:30	1.00	C	23		RIH W/ 1.42" BASKETT GRAPPLE. TAGGED FISH TOP @ 1930'. ATTEMPT TO ENGAGE FISH. COULD NOT GET A BITE.
	16:30 - 17:30	1.00	C	23		POOH LAYING DOWN 75 7/8" RODS, SPANG JARS, 1.42" BASKETT GRAPPLE. SDFN.
8/7/2009	07:00 - 07:30	0.50	C	18		START RIG HOLD SAFTEY MEETING PERFORM JSA.
	07:30 - 14:00	6.50	C	23		R/U HOT OILER BEGAN PMPING HOT WTR DN CSNG. MIRU W/L TRUCK. RIH W/ CHEM CUTTER TO 1860', VERY SLOW GETTING IN HOLE DUE TO WAX. POOH REMOVED CHEM CUTTER FROM SINKER BARS. RIH W/ JUST SINKER BARS TO 1860'. POOH W/ SINKER BARS. MAKE UP CHEM CUTTER ON SINKER BARS RIH TO 1860'. P/U TO 1855' AND CUT TBNG. POOH W/ SINKER BARS. R/D WIRE LINE TRUCK.
	14:00 - 15:30	1.50	C	23		POOH L/D 55 JNTS & 22' CUT STUB (1,827') PROD TBNG.
	15:30 - 17:00	1.50	C	23		PICK UP & RIH W/ 5 JNTS OF 5 1/2" WASH PIPE W/ GUIDE SHOE & 54 JNTS 2 7/8" N-80 WORK STRING TAGGED FISH TOP @1864' LAYED DOWN TOP JNT. SDFN.
8/8/2009	07:00 - 07:30	0.50	C	18		HSM. PERFORMED JSA.
	07:30 - 08:30	1.00	C	08		RU HOT OILER CIRC WELL W/ 100BLS TPW @ 250 DEG
	08:30 - 10:00	1.50	C	23		TOOH W/ 53 JNTS 2 7/8" WORK STRING, 5 JNTS 5 1/2" WASHPIPE. REMOVE GUIDE SHOE.
	10:00 - 12:00	2.00	C	23		RIH W/ MECHANICAL 2 7/8" OUTSIDE CUTTER. 5 JNTS 5 1/2" WASHPIP X-O 5 1/2" X 2 7/8" EUE 8 RND, 58 JNTS 2 7/8" N-80 EUE, 1-10' N-80 EUE PUP JOINT, R/U PWR SWVL, MADE CUT ON TBNG @2015'
	12:00 - 15:00	3.00	C	23		RD PWR SWVL, POOH W/ 10' PUP JOINT, 58 JNTS 2 7/8" N-80 EUE WORK STRING, L/D 2 7/8" X 5 1/2" X-O, 5 JNTS 5 1/2" WASHPIPE, MECHANICAL CUTTER, AND RECOVERED 1- 2 7/8" P-105 NU-LOCK CUT STUB = 4.36', 4 JNTS 2 7/8" P-105 NU-LOCK = 132.96'. 1- 2 7/8" P-105 NU-LOCK CUT STUB = 17.40', FOR A TOTAL OF 154.72' OF FISH. ALONG W/ APPROX 36' ELECTRIC WIRE LINE, AND 25.7' OF SINKER BARS, CCL, RIG GUN, CABLE HEAD. INSIDE TOP JOINT OF FISH.
15:00 - 18:00	3.00	C	23		RIH W/ 2 7/8" OVERSHOT W/ BASKETT GRAPPLE, AND 2 7/8" WORK STRING TO 2010', CIRC WELL W/ 80 BLS TPW @ 250 DEG, W/ HOT OILER. LATCHED ONTO FISH. RU WL TRUCK. RIH W/ 1 7/8" GUAGE RING TO 2119' COULD NOT GET DEEPER. POOH REMOVE 1 7/8" GUAGE RING. ADD ANOTHER WEIGHT BAR, RIH W/ JUST WEIGHT BARS W/ AN O.D. OF 1 11/16", TO 2158'. COULD NOT GET ANY DEEPER. POOH, R/D WL TRK. SDFN.	
8/9/2009	07:00 - 07:30	0.50	C	18		HELD SAFTEY MEETING PERFORMED JSA.
	07:30 - 08:30	1.00	C	23		RELEASE O.S. FROM FISH TOP, LD 1 JNT 2 7/8" TBNG. RU HOT OILER CIRC WELL W/ 100 BLS TPW @ 250 DEG.
	08:30 - 10:00	1.50	C	23		POOH W/ 64 JNTS 2 7/8" N-80 EUE, X-O 2 7/8" EUE TO 3 1/2" IF, 4 3/4" O.S. W/ 2 7/8" BASKETT GRAPPLE.
	10:00 - 11:00	1.00	C	23		CHANGE TBNG EQUIPMENT OVER TO 3 1/2", ELEVATORS, PIPE RAMS, SLIPS, TONGS, UNLOADED & TALLIED 70 JNTS N-80 EUE 3 1/2" TBNG.
	11:00 - 12:30	1.50	C	23		RIH W/ 4 3/4" O.S. W/ 2 7/8" BASKETT GRAPPLE, 5 3/4" X4" O.S. EXTENSION. X-O SUB 3 1/2" EUE X 3 1/2" IF. P/U & RIH W/ 63 JNTS 3 1/2" N-80 EUE TBNG. LATCH ONTO FISH, PULL UP TO 155,000#.



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: SPRING HOLLOW 4-36Z3
 Common Well Name: SPRING HOLLOW 4-36Z3
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 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SVCS
 Spud Date: 12/1/1975
 Start: 7/30/2009
 End: 8/19/2009
 Rig Release: 8/18/2009
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/9/2009	11:00 - 12:30	1.50	C	23		PKR RELEASED. POOH LAYING DN 5 JNTS 3 1/2" TBNG, AND PKR HUNG UP IN CSNG COLLER @APPROX 7954'.
	12:30 - 18:30	6.00	C	23		ATTEMPTED TO WORK PKR FREE, R/U HOT OILER AND PMPED 130 BLS TPW @210 DEG DN TBNG. R/D HOT OILER. WORKED PKR FREE PULLING TO 178,000#. CONTINUED POOH L/D A TOTAL OF 63 JNTS 3 1/2" N-80 EUE WORK STRING, X-O SUB 3 1/2" EUE X 3 1/2" IF, 5 3/4" X 4" O.S. EXTENSION, 4 3/4" O.S. W/ 2 7/8" BASKETT GRAPPLE. L/D 2 7/8" X 16" P-105 NU-LOC CUT STUB. CHANGED OVER TBNG EQUIPMENT TO 2 7/8". SWI. SDFWE.
8/11/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC
	07:00 - 16:00	9.00	C	04		RU HOT OIL TRUCK PMP 100 BBLs OF HOT TPW DWN TBG FINISH TOH w TTL OF 366 JTS OF 2 7/8" TBG (262 JTS OF P-105 N LOK AND LD 104 JTS OF 2 7/8" HYDRILL LD 5" PKR TALLY LD TBG PU 6" BIT TALLY IN HOLE w 35 JTS OF 2 3/8" TBG SECURE WELL SDFN
	16:00 - 19:00	3.00	C	04		CREW TRAVEL FROM LOC
8/12/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 12:30	5.50	C	04		FINISH PU 201 JTS OF 2 3/8" TBG TTL OF 236 JTS OF 2 3/8"...2 3/8" EUE 8RD X 2 7/8" NULOK XO CONT TIH OUT OF DERRICK w 168 JTS OF 2 7/8" NULOK TBG ...TAG LINER TOP @ 13183' TTL OF 404 JTS
	12:30 - 17:00	4.50	C	04		TOH w 168 JTS OF 2 7/8" NULOK TBG 119 JTS OF 2 3/8" TBG EOT @ 3900' SECURE WELL SDFN
8/13/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JAS
	06:00 - 07:00	1.00	C	08		CIRC WELL w 200 BBLs OF HOT TPW
	07:00 - 13:00	6.00	C	04		TIH w 7" CICR
	13:00 - 15:00	2.00	C	17		SET CICR @ 13119' ATTEMPT TO ESTABLISH INJECTION RATE PRESSURED UP TO 1500 PSI PMP PLUG #1 50 SX CMT ON TOP OF CICR... 250' CMT TOP @ 12869'
8/14/2009	15:00 - 18:00	3.00	C	17		TOH w 2 7/8" TBG TO 12497' PMP PLUG #2 50 SX OF CMT TOH TO 11400' WOC REV CIRC TBG 60 BBLs OF TPW SECURE SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	04		TIH TAG PLUG #2 @ 12169' 328' OF CMT TOH 11900' ASTABLISH INJECTION RATE 3/4 BPM @ 800 PSI
	08:00 - 11:30	3.50	C	04		TOH LD 121 JTS OF 2 7/8" TBG CONT TOH STANDING TBG IN DERRICK LD SETTING TOOL
	11:30 - 16:30	5.00	C	04		PU 7" CICR TIH w 238 JTS OF 2 3/8" TBG 2 3/8" X 2 7/8" XO 12 JTS OF 2 7/8" TBG SET CICR @ 8150' PMP PLUG #3 100 SX OF CMT 80 INTO CICR 20 ON TOP
8/15/2009	16:30 - 18:30	2.00	C	17		TOH TO 6197' PMP PLUG # 4 40 SX OF CMT TOH TO 5100 REV CICR TBG WITH 25 BBLs OF HOT TPW SECURE WELL SDFN
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	04		TIH w 2 3/8" TBG TAG PLUG #4 @ 5993' PLUG FROM 6197'-5993' 204' OF CMT
	08:00 - 11:30	3.50	C	04		TOH w 2 3/8" TBG
	11:30 - 12:30	1.00	C	17		RU WIRELINE TIH AND PERFORATE @ 4230' TOH w WIRELINE RD WIRELINE
	12:30 - 13:30	1.00	C	04		TIH w 7" CICR SET @ 4165' ESTABLISH INJECTION RATE 3/4 BPM @ 1000 PSI
13:30 - 15:30	2.00	C	17		PMP PLUG # 5 45 SX CMT INTO CICR 30 SX ON TOP	



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 Start: 7/30/2009
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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/15/2009	15:30 - 17:00	1.50	C	04		TOH w 2 3/8" TBG
	17:00 - 18:00	1.00	C	17		DIG OUT AROUND WELL HEAD PREPARE TO CUT CSG MONDAY
8/16/2009	18:00 - 19:00	1.00	C	06		AM SECURE WELL SDFW
	-					CREW TRAVEL FROM LOC
8/17/2009	-					NO ACTIVITY
8/18/2009	06:00 - 07:00	1.00	C	06		NO ACTIVITY
	07:00 - 11:30	4.50	C	17		CREW TRAVEL TO LOC HSM JAS
	11:30 - 16:00	4.50	C	04		ND WELL HEAD CUT WIDOW CUT 7" CSG RU WIRELINE ATTEMPT
	16:00 - 18:30	2.50	C	17		TO FREE POINT CSG COULD NOT GET DWN LD WIRELINE TOOLS
8/19/2009	18:30 - 19:30	1.00	C	06		TIH TO 975' CICR WELL w HOT TPW TOH w TBG TIH w WIRELINE
	06:00 - 07:00	1.00	C	06		TOOL FREE POINT AND CUT CSG @ 3002'
	07:00 - 09:00	2.00	C	17		LD 71 JTS OF 7" CSG
	09:00 - 11:00	2.00	C	17		NU BOP'S TIH w 2 3/8" TBG TO 3055' PMP PLUG # 6 65 SX OF CMT w
	11:00 - 16:30	5.50	C	17		2 % CC AND LCM...TOH TO 2000' REV CICR TBG SECURE WELL
	16:30 - 18:00	1.50	C	06		SDFN
						CREW TRAVEL FROM LOC
						CREW TRAVEL TO LOC HSM JSA
						TIH w 2 3/8" TBG TAG PLUG #6 @ 2925' (3055'-2925') SHORT BY 13'
						PMP ADDITIONAL 10 SX OF CMT...CMT TOP @ 2900' TOH w 2 3/8" TBG
						PU 8 1/2" BIT TIH TO 210' COULD NOT GO DEEPER...ATTEMPT TO
						WORK BIT DEEPER BY ROTATING TBG w TONGS & WORKING
						TBG UP & DWN FAILED TOH w 2 3/8" TBG AND BIT
						TIH w 2 3/8" TBG TAG TIGHT SPOT @ 210' WORK TBG THROUGH
						CONT TIH TO 1000' PMP 20 SX OF CMT TOH TO 100' PMP GOOD
						CMT TO SURFACE CUT AND WELD INFO PLATE.
						RDMO TURN LOCATION OVER TO BE RESTORED GPS N. 40* 26.239 W. 110* 10.464