

FILE NOTATIONS

Entered in MID File ✓
Approved by Chief ✓
Disapproval Letter ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
8-30-74

COMPLETION DATA:

Date Well Completed *3/17/75*

Location Inspected

W. ✓... WW..... TA.....
SW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Log (No.)
..... GR-N..... Micro.....
..... MI-L.....
CBLog..... Colog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Goodrich

9. Well No.

1-18B2

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

SE/4 NW/4 Section 18-T2S-R2W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Shell Oil Company

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1607' FNL and 1915' FWL Section 18

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

4-3/4 miles SE of Bluebell

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

30' south of nearest lease line

16. No. of acres in lease

113.66 acres in lease in Section

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

510' west of 1-17B2

19. Proposed depth

12,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5654 GL (ungraded)

22. Approx. date work will start*

September 10, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sx
12-1/4"	9-5/8"	40#	6,000'	600 sx
8-3/4"	7"	26#	11,000'	250 sx
6-1/8"	5" liner	18#	12,300'	275 sx

Attached are Survey Plat and Summary of Mud System Monitoring Equipment, BOPE and Drilling Fluids.

2 cc: USGS - Salt Lake City (for information)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed T.S. Mize Title Division Operations Engr. Date 8/27/74
(This space for Federal or State office use)

Permit No. 1303 32555 Approval Date

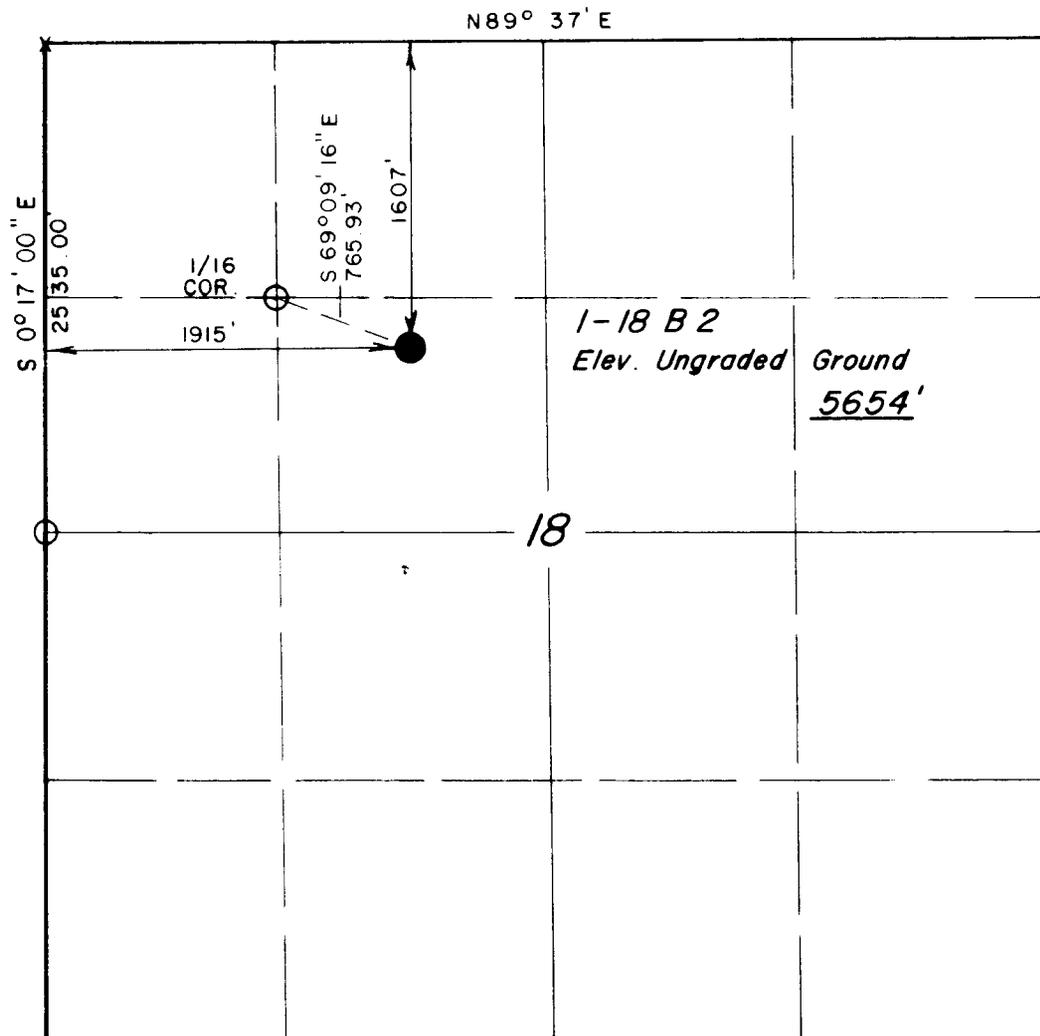
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PROJECT

SHELL OIL COMPANY

Well location, *1-18 B 2*, located
as shown in the SE 1/4, NW 1/4
Section 18, T2S, R2W, U.S.B.&M.
Duchesne County, Utah.

T2S, R2W, U.S.B.&M.



NOTE:

Bearings Assumed But
Relative



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Stone Section Corner Located

O = Corners Located (Pipes Set For Ute Tribe)

SCALE 1" = 1000'	DATE AUG 3, 1974
PARTY G S R R	REFERENCES GLO PLAT
WEATHER HCT	FILE SHELL OIL CO

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

300' - 6,000 -- Rotating head
6,000' - TD -- 3-ram type BOP's and 1 bag type
5000# working pressure

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on tour sheets and daily drilling wire.

MUD

Surface - 10,000' -- Clear water
Circulate reserve pit
Flocculate as necessary
10,000' - TD -- Weighted gel chemical

August 30, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Goodrich #1-18B2
Sec. 18, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your company would advise this office as to your drilling contractor, rig number, toolpusher, and date spudded as soon as possible.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30335. 

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodrich

9. WELL NO.

1-18B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE/4 NW/4 Section 18-T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1607' FNL and 1915' FWL Section 18
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-303²⁷ DATE ISSUED 8/30/74

15. DATE SPUDDED 11/25/74 16. DATE T.D. REACHED 12/27/74 17. DATE COMPL. (Ready to prod.) 3/17/75 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5681' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,316 21. PLUG, BACK T.D., MD & TVD 12,273 22. IF MULTIPLE COMPL. HOW MANY* - 23. INTERVALS DRILLED BY -> 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2 sets of perfs - 10,045-12,243 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHCS-GR, DIL, CNL-FDC-CR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
*				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
*		

31. PERFORATION RECORD (Interval, size and number)

*	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 3/17/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/25/75	HOURS TESTED 24	CHOKER SIZE 1"	PROD'N. FOR TEST PERIOD ->	OIL—BBL. 206	GAS—MCF. 231	WATER—BBL. 95	GAS-OIL RATIO 1121
FLOW. TUBING PRESS. 0	CASING PRESSURE -	CALCULATED 24 HOUR RATE ->	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 43.1°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Well History and Csg. & Cmt'g Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.W. Brunel TITLE Div. Opers. Engr. DATE 10/8/75

*See Attachments (See Instructions and Spaces for Additional Data on Reverse Side)
cc: U. S. Geological Survey

CASING AND CEMENTING

Field Goodrich Well 1-18B2
Job: 5 " O.D. Casing/Liner. Ran to 12,315 feet (KB) on 12/29, 1974

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF
59	18	N-80	SFJP		2506	CHF	

Liner Top at 9810

Howco Diff Float at 12,273

Howco Diff Float Shoe at 12,315

Casing Hardware:

Float shoe and collar type Howco DFS DFC
Centralizer type and product number 15 Weatherford
Centralizers installed on the following joints As W.S.
Other equipment (liner hanger, D.V. collar, etc.) Burns Liner Manager

Cement Volume:

Caliper type _____ Caliper volume 230.83 ft³ + excess over caliper
57.50 ft³ + float collar to shoe volume 3.99 ft³ + liner lap 15.70 ft³
+ cement above liner 42.96 ft³ = 348 ft³ (Total Volume).

Cement:

Preflush—Water _____ bbls, other Cmt Volume 10 bbls
First stage, type and additives Class "G" + 1.25% D-31 + .25% R-5 + 1% Gel Weight 15.5 lbs/gal, yield 1.23
ft³/sk, volume 328 sx. Pumpability 4 hours at 200 °F.
Second stage, type and additives _____ Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate 5 bbls/min
Percent returns during job 100%
Bumped plug at 6:30 AM/PM with 2500 psi. Bled back 1/2 bbls. Hung on
with 37,000 lbs on slips.

Remarks:

Drilling Foreman K. Crawford
Date 12/29/74

CASING AND CEMENTING

Field Altamont Well Goodrich 1-18B2
 Job: 7 " O.D. Casing/Liner. Ran to 10,010 feet (KB) on 12/17, 1974

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					26.10	KB	CHF
159	26#	J&L-95	LT&C		6043.24	CHF	6069.34
76	26#	S-95	LT&C		3516.44		9585.78
8	26#	P-110	LT&C		334.63		9920.41
Float Collar					1.94		9922.35
2	26#	P-110	LT&C		85.05		10,007.40
Float Shoe					2.42		10,009.82

Casing Hardware:

Float shoe and collar type Differential Fill - 75 psi spring

Centralizer type and product number Bow Spring

Centralizers installed on the following joints 1, 3, and 5

Other equipment (liner hanger, D.V. collar, etc.) None

Cement Volume:

Caliper type FDC Caliper volume 610 ft³ + excess over caliper
120 ft³ + float collar to shoe volume 20 ft³ + liner lap ft³
 + cement above liner ft³ 750 ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other Cement Volume 10 bbls

First stage, type and additives B.J. Lite w/8% Gel

Weight 12.6 lbs/gal, yield

ft³/sk, volume 300 ft³ Pumpability 4 hours at 180 °F.

Second stage, type and additives Class "C" + .4% R-5

Weight 15.9 lbs/gal, yield 1.18

ft³/sk, volume 380 sx. Pumpability 4 hours at 180 °F.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate 2 bbl/min

Percent returns during job 100%

Bumped plug at 6:45 AM with 3500 psi. Bled back

4 bbls. Hung on

with 250,000 lbs on slips.

Remarks:

Drilling Foreman L. A. Primm
 Date 12/19/74

CASING AND CEMENTING

Field	Altamont		Well		Goodrich 1-18B2		
Job:	9 5/8	" O.D. Casing/Liner.	Ran to	5513	feet (KB) on	12/5	197 ⁴
Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF 25.08
117	36	K-55	ST&C	New	4702.00	CHF	
20	36	K-55	LT&C	New	810.00		
Antelope Guide Shoe					1.00		
					5513.00		

Casing Hardware:

Float shoe and collar type Guide Shoe and Howco insert fillup.
 Centralizer type and product number Weatherford
 Centralizers installed on the following joints Shoe jt 2nd, sixth, ninth and 12th jts f/shoe
 Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush--Water 20 bbls, other _____ Volume _____ bbls
 First stage, type and additives BJ Lite Weight 12.4 lbs/gal, yield 3.04
 ft³/sk, volume 600 ft³ = ~~197~~ ¹⁹⁷ sx Pumpability 4 hours at 120 °F.
 Second stage, type and additives Class "G" Cmt and .2% R5 Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 325 ft³ = ~~285~~ ²⁸⁵ sx Pumpability 4 hours at 120 °F.

Cementing Procedure:

Rotate/reciprocate _____
 Displacement rate 12 bbl/min
 Percent returns during job 100%
 Bumped plug at 7:30 AM with 1500 psi. Bled back 1/2 bbls. Hung eq
 with 174,000 lbs on slips.

Remarks:

Drilling Foreman K. Crawford
 Date 12/6/74

CASING AND CEMENTING

Field	Altamont		Well	Goodrich 1-18B2			
Job:	13 3/8	" O.D. Casing/Liner.	Ran to	302	feet (KB) on 11/27, 1974		
Jts.	Wt	Grade	Thread	New	Feet	From	To
					26.00	KB	CHF
1	68#	K-55	ST&C		11.69	CHF	37.69
7	54.50#	K-55	ST&C		263.31	37.69	301.00
Davis Weld On Shoe					1.00	301.00	302.00

Casing Hardware:

Float shoe and collar type Davis Type 600 weld on Guide Shoe
 Centralizer type and product number Weatherford M-20
 Centralizers installed on the following joints 6' above shoe, 3rd jt
 Other equipment (liner hanger, D.V. collar, etc.) None

Cement Volume:

Caliper type None Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 450 ft³ (Total Volume).

Cement:

Preflush—Water 50 bbls, other N/A Volume _____ bbls
 First stage, type and additives Class "G" w/3% CaCl2 Weight 15.8 lbs/gal, yield 1.14
 ft³/sk, volume 394 sx. Pumpability 2 hours at 60 °F.
 Second stage, type and additives None Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate thru job
 Displacement rate 6 bpm
 Percent returns during job 100% Circ out approx 5 bbl cmt
 Bumped plug at N/A AM/PM with N/A psi. Bled back N/A bbls. Hung csg
 with N/A lbs on slips.

Remarks:

CIP @ 3:45 am 11/28/74
 Left 30' cmt in pipe - no plug

Drilling Foreman J. N. Carlson
 Date 11/29/74

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RDUFA)

APR 23 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RRD 4/23/75) OIL WELL
COMPLETE. On 24-hr test 3/25/75 flwd 206 BO, 95 BW, 231
MCF gas thru 1" chk w/O psi FTP from gross Wasatch perfis
11,938-10,045. API Gravity 43.1 @ 60 deg. Completion
Date: 3/17/75. Test Date: 3/25/75. Elev: 5681' KB.
Log Tops: TGR3 8,622 (-2941)
Wasatch 10,218 (-4537)
Flagstaff 10,533 (-4852)

SEP 04 1975

FINAL REPORT

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 14 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 15 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 16 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 17 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 18 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 21 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 22 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 04 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 07 1975

4/5-7/75

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 08 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 09 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 10 1975

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). SI.
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

APR 11 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 5-hr test, flwd
32 BO, 17 BW, 30 MCF gas through 1" chk w/O psi FTP.

MAR 26 1965

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. No gauge.

MAR 27 1965

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI.

MAR 31 1965

325-3170

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI.

APR 01 1965

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI.

APR 02 1965

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI.

APR 03 1965

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flwd
 Gulf-Flying Diamond- 303 BO, 91 BW, 272 MCF gas through 22-24/64" chk w/250 psi
 Goodrich 1-18B2 FTP.

MAR 18 1975

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flwd
 Gulf-Flying Diamond- 260 BO, 212 BW, 298 MCF gas through 22-24/64" chk w/275
 Goodrich 1-18B2 psi FTP.

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flwd
 Gulf-Flying Diamond- 195 BO, 92 BW, 298 MCF gas through 22-24/64" chk w/250 psi
 Goodrich 1-18B2 FTP.

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flwd
 Gulf-Flying Diamond- 188 BO, 94 BW, 196 MCF gas through 24/64" chk w/200 psi FTP.

MAR 31 1975

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On various tests, flwd:
 Gulf-Flying Diamond-
 Goodrich 1-18B2

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
3/22:	24	179	91	170	40-50/64"	100
3/23:	18	162	82	144	50/64"	50
3/24:	24	184	100	182	1"	0

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock- TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flwd
 Gulf-Flying Diamond- 206 BO, 95 BW, 231 MCF gas through 1" chk w/0 psi FTP.
 Goodrich 1-18B2

MAR 25 1975

(D)
 12,316' Wasatch Test
 KB 5681', GL 5654'
 5" liner @ 12,315'

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI for BHP. SITP 4100 psi.
Opened well to pit for 15 mins to flow out Unibeads. Flwd
30 bbls. Press built to 4000 psi from 1100 psi. RU OWP to
run RA log. Could not get below 5300, plugged w/Unibeads.
POOH & flwd approx 30 bbls load wtr, press dropped to 1100
psi. Built to 3400 in 3 hrs. Logged from 12,245 OWP's
PBTB to 9700. Log indicated increased RA in all perf'd
zones. RD OWP. Opened well to pit on 1" chk, 3400 TP.
Flwd approx 10 BO, 20 BW in 1-1/2 hrs. Last 15 mins 150 psi
FTP. SI well. Ran tandem 10,000 psi BHP bombs w/250 deg
thermometer to 11,000'. Flwd well. Backed down w/30 bbls
diesel.

MAR 11 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI for BHP.

MAR 12 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI for BHP.

MAR 13 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI for BHP.

MAR 14 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. Pulled BHP bombs.
Press as follows: Final BHP 8569. Gradient stops indi-
cator 3400 psi, 3000' 5397 psi, 5000' 5633, 7000' 6303,
9000' 6949, 11,000' 7552, 11,500' 8321, 12,000' 8569.
Opened well to battery. In 6 hrs flwd 95 BO, 83 BW, 123
MCF gas on 22/64" chk w/1100 psi FTP. Turned well over to
prod.

2/5, 16 + 17/75

MAR 17 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18E2

(D)

12,316' Wasatch Test

KB 5681', GL 5654'

5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Prep to run RA log. Cut wax
back down w/30 bbls hot diesel. MI&RU CWP & perf'd one hole
unidirectionally w/2" steel hollow carrier through tbg gun
decentralized w/magnets @ top, middle & btm using Harrison
RT 6.2 gram charges @ following depths. Reference CR
CNL-FDC log dated 12/28/74, total of 147 shots in 43 zones.

11,938, 11,937, 11,936, 11,935, 11,934, 11,933, 11,932,
11,931, 11,930, 11,929, 11,855, 11,854, 11,853, 11,852,
11,826, 11,825, 11,824, 11,823, 11,642, 11,641, 11,636,
11,635, 11,634, 11,633, 11,621, 11,620, 11,514, 11,513,
11,512, 11,511, 11,510, 11,497, 11,496, 11,495, 11,494,
11,470, 11,469, 11,468, 11,467, 11,466, 11,465, 11,464,
11,463, 11,462, 11,461, 11,444, 11,443, 11,442, 11,439,
11,438, 11,437, 11,381, 11,380, 11,379, 11,378, 11,372,
11,371, 11,370, 11,355, 11,354, 11,353, 11,352, 11,345,
11,344, 11,343, 11,335, 11,334, 11,333, 11,332, 11,312,
11,311, 11,310, 11,301, 11,300, 11,299, 11,298, 11,297,
11,257, 11,256, 11,252, 11,251, 11,248, 11,247, 11,243,
11,242, 11,194, 11,193, 11,192, 11,191, 11,169, 11,168,
11,167, 11,141, 11,140, 11,139, 11,056, 11,055, 11,054,
11,053, 11,052, 10,983, 10,982, 10,979, 10,978, 10,977,
10,976, 10,975, 10,971, 10,970, 10,960, 10,959, 10,953,
10,952, 10,951, 10,945, 10,944, 10,941, 10,940, 10,939,
10,938, 10,907, 10,890, 10,889, 10,888, 10,887, 10,886,
10,851, 10,850, 10,849, 10,848, 10,803, 10,802, 10,801,
10,761, 10,760, 10,643, 10,642, 10,616, 10,615, 10,614,
10,603, 10,602, 10,257, 10,256, 10,047, 10,046, 10,045.

Reperf'd as per prog from 10,045-11,933, four runs. On 1st
run press at start 2390 & built to 2420 at finish. On 2nd
run press at start 2100 & finished @ 2140. On 3rd run
press @ 1950 to start & finished @ 2060. On 4th run press
@ start 1930 & finished @ 1970. RD OWP & opened well to
battery. In 24 hrs flwd 95 BB, 19 BB & 73 MCF gas. RU BJ &
AT gross perfs 10,045-12,243 743,000 gals 15% HCl acid
containing 3 gals G10, 3 gals O15, 3 gals J22, 3# 20-40
mesh RA sd & (except for last 250 gals) 80# OS-160 Wide
Range Unibeads & 80# OS-160 Button Unibeads/1000 gals.

Flushed w/4200 gals (100 bbls) prod wtr containing 3 gals
G10/1000 gals. Pmp trtmt as follows: Pmp'd 250 gals acid,
dropped 4 7/8" RCN ball sealers, specific gravity 1.4.
Repeated pmp'g 250 gals acid & dropping 4 ball sealers 171
times for a total of 42,750 gals acid & 684 ball sealers.
With 33,600 gals acid pmp'd, 484 ball sealers on formation
pmp'g @ 10-1/4 B/M, 6700 psi inj press, lost 3rd pmp.
Completed trtmt w/insufficient hydraulic horsepower. ISIP
4600 psi, 5 mins 4575, 10 mins 4525, 15 mins 4500. Max
rate 13-1/2 B/M, min 4, avg 8-1/2. Max press 6900 psi,
min 4600, avg 6300.

MAR 10 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On various tests,
well flowed as follows:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>3/1:</u>	24	65	3	41	32/64"	200
<u>3/2:</u>	24	22	50	36	32/64"	50
<u>3/3:</u>	24	76	2	45	32/64"	150

MAR - 3 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 65 BO, 5 BW, 27 MCF gas through 32/64" chk w/150 psi
FTP.

MAR - 4 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 54 BO, 5 BW, 36 MCF gas through 32/64" chk w/200
psi FTP.

MAR - 5 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flowed
54 BO, 18 BW, 35 MCF gas through 32/64" chk w/200 psi FTP.

MAR - 6 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2

(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 65 BO, 3 BW, 36 MCF gas through 32/64" chk w/150
psi FTP.

MAR - 7 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flowed
76 BO, 24 BW, 71 MCF gas through 1" chk w/250 psi FTP.

FEB 21 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On various tests,
well flowed as follows:

<u>Test Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>2/22:</u>	24	75	3	65	1"	250
<u>2/23:</u>	24	71	4	63	1"	250
<u>2/24:</u>	24	73	3	65	1"	200

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD,316. PB 12,273 (FC). Flowing. On 24-hr test, flowed
60 BO, 2 BW, 63 MCF gas through 1" chk w/200 psi FTP.

FEB 25 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 82 BO, 5 BW, 50 MCF gas through 1" chk w/200 psi
FTP.

FEB 25 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 70 BO, 4 BW, 50 MCF gas through 32/64" chk w/100
psi FTP.

FEB 24 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test,
flowed 65 BO, 1 BW, 41 MCF gas through 32/64" chk w/150
psi FTP.

FEB 28 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Prep to log. Tbg press 4000. MI&RU BJ. AT gross perfs from 10,224-12,243 w/33,000 gals 15% HCl. All acid except last 6 bbls contained Unibeads. Each 1000 gals contained 3 gals G-10, 3 gals C-15, 3 gals J-22, 80# OS-160 Wide Range & 80# OS-160 Button Unibeads & 3# 20-40 mesh RA sd. Flushed w/4400 gals prod wtr. Each 1000 gals contained 3 gals G-10, all fluid heated to 80 deg. Press'd annulus to 3500#. Pmp trtat as follows: pmp'd 4 bbls acid, dropped 2 7/8 PCN ball sealers, 1.4 gravity. Repeated 4 bbls acid & 2 ball sealers 194 times & pmp'd 6 bbls acid w/o Unibeads. Pmp'd flush. Max press 10,000, avg 8000, min 6400. Max rate 12 B/M, avg 7-1/2, min 2. ISIP 8000-5250 in 5 mins, 5100 in 10 mins, 5050 in 15 mins. RD BJ. MI&RU OWP. Ran Gamma Ray tool to PBTD.

FEB 14 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC).
2/15: Running btm hole press. Tbg 5000. Ran GR Log from 12,251-9700. Log indicated RA material in all perfs. RD OWP. Flowed 40 BO & 105 BW to pit in 2 hrs. Well flowing intermittently. SI 5-45 mins. SI @ 12 midnight. Backed down w/diesel. Tbg press 4500. Ran press bombs w/10,000# elements, 72-hr clock to 11,000. Opened well to pit on 12/64" chk for 1-1/2 hrs. Tbg press 500. Flowed estimated 16 BO, SI. Backed down w/16 bbls diesel. Tbg press 2500 @ rate of 3/4 B/M.

2/16: SI for BHPS.

2/17: SI for BHPS.

2/18: Pulling BHP bomb.

FEB 18 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. Pulled BHP bomb. Readings as follows: In lubricator 4456 psi, on btm 8535, 10 mins flow 5003, 20 mins 4462, 45 mins 4231, 1 hr 6424, 2 hrs 7018, 3 hrs 7509, 4 hrs 7812, 5 hrs 8020, 10 hrs 8462, 15 hrs 8595, 20 hrs 8673, 30 hrs 8727, 40 hrs 8745, 66-1/2 hrs 8745. Lubricator 5234. Gradient steps @ 3000 (.352), 5000 (.294), 7000 (.306), 9000 (.299), 11,000 (.327), 11,500 (.432), 12,000 (.480). Turned well to tank battery.

FEB 19 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Flowing. On 24-hr test, flowed 114 BO, 37 BW, 98 MCF gas through 20/64" chk w/250 psi FTP.

FEB 20 1975

Shell-Diamond Shamrock-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RRD 2-11-75) Perf'g.
MI OWP. On Run #1 perforated one hole at each of
following depths: 12,243, 12,242, 12,207, 12,206, 12,144,
12,143, 12,142, 12,134, 12,133, 12,132, 12,053, 12,052,
12,051, 12,000, 11,999, 11,998, 11,980, 11,979, 11,978,
11,977, 11,976, 11,904, 11,903, 11,902, 11,901, 11,900,
11,886, 11,885, 11,875, 11,874, 11,873, 11,861, 11,860,
11,851, 11,850, 11,849, 11,848, 11,803, 11,802. Press
from 100-0. Lost gun on way out of hole @ 9000'. RU'
fishing tools & recovered gun. Press 0. On Run #2 perf'd
one hole at each of following depths: 11,801, 11,800,
11,786, 11,785, 11,772, 11,771, 11,715, 11,714, 11,713,
11,704, 11,703, 11,699, 11,698, 11,697, 11,696, 11,695,
11,694, 11,687, 11,686, 11,674, 11,673, 11,656, 11,655,
11,650, 11,649, 11,592, 11,591, 11,564, 11,563, 11,555,
11,554, 11,536, 11,535, 11,531, 11,530, 11,523, 11,522,
11,484, 11,483. Press from 0-200.

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). RD OWP. On Run #3 perf'd
one hole at each of following depths: 11,482, 11,481,
11,431, 11,430, 11,414, 11,413, 11,412, 11,411, 11,410,
11,402, 11,401, 11,400, 11,396, 11,395, 11,289, 11,288,
11,287, 11,273, 11,272, 11,236, 11,235, 11,234, 11,221
11,220, 11,219, 11,209, 11,208, 11,207, 11,201, 11,200,
11,199, 11,152, 11,151, 11,150, 11,105, 11,104, 11,093,
11,092, 11,081. Press from 640-500. On Run #4 perf'd
one hole at each of following depths: 11,080, 11,073,
11,072, 11,015, 11,014, 11,013, 11,012, 11,002, 11,001,
10,932, 10,931, 10,916, 10,915, 10,914, 10,913, 10,871,
10,870, 10,869, 10,868, 10,835, 10,834, 10,831, 10,830,
10,829, 10,828, 10,773, 10,772, 10,771, 10,765, 10,764,
10,749, 10,748, 10,747, 10,744, 10,743, 10,740, 10,739,
10,738, 10,732. Press from 90-820. On Run #5 perf'd
one hole at each of following depths: 10,731, 10,703,
10,628, 10,627, 10,589, 10,588, 10,574, 10,573, 10,486,
10,485, 10,484, 10,477, 10,476, 10,475, 10,442, 10,447,
10,446, 10,422, 10,421, 10,397, 10,396, 10,329, 10,328,
10,327, 10,311, 10,310, 10,309, 10,304, 10,303, 10,300,
10,249, 10,248, 10,247, 10,240, 10,239, 10,238, 10,225,
10,224. Press from 250-1350. When on bit on Run #5
press 3400#.

FEB 15 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Installing X-mas tree. Finished going in hole w/prod tbg, testing to 7500 psi. Spaced out, circ'd inhibited fresh wtr in csg. Spotted 2% NaCl wtr in tbg. Ran prod equip as follows: Bkr "C" plug holder @ 9798, one 28' jt, 2-7/8" non-upset 10 round prod tube w/2 seal units. 7" Bkr "D" pkr w/flapper, top at 9770. Otis "N" profile 2.313" seal bore, w/2.255 no-go. Bkr EL-2, on-off tool, top @ 9764. One 2-7/8" N-80 by 4' tbg sub, 3 jts 2-7/8" N-80 tbg, one KBMG mandril #24HP8-29 w/dummy, top at 9660. 22 jts 2-7/8" N-80 tbg, one KBMG mandril #2HP6-25 w/dummy, top at 8970. 25 jts 2-7/8" N-80 tbg, one KBMG mandril #19HP8-29 w/dummy, top @ 8187. 38 jts 2-7/8" N-80 tbg, one KBMG mandril #5HP6-27 w/dummy, top @ 6999. 54 jts 2-7/8" N-80 tbg, one KBMG mandril #8HP9-5 w/dummy, top @ 5314. 78 jts 2-7/8" N-80 tbg, one KBMG mandril #3EP9-5 w/dummy, top @ 2883. 92 jts 2-7/8" N-80 tbg, one 2' 2-7/8" N-80 tbg sub, one jt 2-7/8" N-80 tbg stung into pkr and landed w/2000# set down weight. Tested tbg to 7500 psi for 1 hr, bled off 100 psi.

FEB 8 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Prep to spot acid. Removed BOP and installed 10,000# X-mas tree. Tested to 10,500 psi, ok. Released rig 2/5/75. Pumped diesel in 9-5/8" by 7" annulus and 7" by 2-7/8" annulus.

FEB 6 1975

Shell-Diamond Shamrock-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI. MI&RU Nowseco coil tbg unit. Ran to PETD. Spotted 1,555 gals 15% acetic acid. Each 1000 gals contained 2 gals C-9.

FEB 5 1975

Shell-Diamond Shamrock-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). SI

FEB 10 1975

Shell-Diamond Shamrock-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (Report discontinued until further activity.)

FEB 11 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RBP at 600').
Fishing RBP. Ran Bowen csg patch on 3281' of old csg
and 1350' of new N-80 26# csg w/new csg on top. Latched
on w/csg patch and press tested csg and patch to 4800
psi w/wtr. Set slips on 7" csg and nipped down. JAN 29 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Running 4-1/8" mill. Ran
Baker BP ret tool and latched onto BP. Displaced wtr
w/15 ppg mud. Released BP and ran to 7200'. Set BP
and tested csg to 2900 psi w/15 ppg mud for 15 min, OK.
Ret'd BP. Started in hole w/4-1/8" mill. JAN 29 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Pulling out of hole. Ran
mill to liner top and DO liner top w/power swivel.
Ran tbg and bit to PBTB. Press tested csg to 2000 psi
w/15 ppg mud for 15 min, OK. Circ out 15 ppg mud as
follows: pmpd 250 gal BJ Mud Flush followed by 500 BW
followed by 150 gal BJ Mud Flush and 600 bbls prod wtr.
SI and observed for flowback, OK. Press tested to 4800
psi, OK. JAN 29 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Testing tbg. Laid down
mill, tbg tail and 7" csg scraper. RU GWP and ran
CBL-PDC logs from PBTB at 12,254 to 8500. Ran CBL and
BDL w/3000# on csg. Cmt top - a good cmt at 9725. Cmt
bonding good to 4" liner top. Set Bkr 7" Model D pkr
w/flapper on wireline at 9770. Installed back press
valve and removed BOP. Installed 10" 5000 by 6" 5000
tbg spool. Installed BOP and tested to 5000 psi - OK.
Removed back press valve and started running prod equip,
testing to 7500#. SD over Sunday.

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Testing tbg. Developed tbg
leak after running and testing 2900' mandril. Pulled to
mandril and tested ok. Tbg leaked. Pulled to 3600 and
tested tbg. Still leaking. Pulled to 5300' mandril
where prior test had held and tbg leaked. Reversed circ
ball in plug holder. Ran tbg to btm, spaced out and
stung into pkr. Press tested to 7500 psi. Did not hold
indicating leak other than btm plug. Pulled out of hole,
testing tbg. Installed new non-fillup blanking plug.
Tested plug to 7500 psi, held ok. FEB 9 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Testing 7" csg. Finished picking up tbg. Ran pkr to 8500', encountering hvy gelled mud. RU power swivel and circ and cond mud to liner top at 9810. Set pkr at 9750 and sptd wtr to pkr. Inflow tested for 30 min, OK. Released pkr and circ, out wtr. JAN 22 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Prep to run csg inspection log. Pulled pkr to 7200'. Press'd csg to 2800 psi - had communication w/9-5/8" at 1/4 B/M. Bled off press and press'd to 2000 psi below pkr, OK. Tested for leak - Found leaks between 4454-4464. Set pkr at 4464 and tested below pkr to 2000 psi, OK. Set pkr at 4454 and tested csg above pkr to 3900 psi, OK. Set pkr at 2000' and press'd csg to 4800 psi, OK. All tests w/15.0 ppg mud.

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Setting BP. MI&RU Dialog. Ran csg inspection log from 9800 to sfc. Log indicated most wear at 8660 w/77.7% of body remaining w/washed out collar at 4447. Collar would be at 4460' w/log correlated to tbg measurement. RD Dialog. Picked up BP and ran to 6000'. JAN 21 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RBP at 6000')
1/25: Pulling out of hole. Circ out mud w/hot wtr to 6000'. Set RBP at 6000' and capped w/sd. Ran mech csg cutter to 4620 and cut 7" csg @ 4620. Dressed top of csg.
1/26: Attempting to pull 7" csg. Finished pulling tbg and mech cutter. Strung 6 lines and ran spear on 4" DC's, latching into 7" csg below slips. Pulled 220,000# but could not free from slips. Steam cleaned cellar. Attempted to jar slips w/primer cord on head outside slip area w/both attempts failing.
1/27: Attempting to pull 7" csg. Rig SD on Sunday. JAN 21 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RBP at 6000'). Running csg patch. Circ 7" csg w/hot wtr. Cldd cellar w/steamer. Heated 7" spool w/welder's torch and slips freed. Laid down 7" csg. JAN 25 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

12/28: 12,316/43/32/9. Pulling out of hole. Ran
DIL and CNL-FDC-GR logs. Ran in w/drlg hookup to TD.
Pulled 20 stds to 7" shoe. Ran back to 12,316 and circ
btms up w/1500 units gas for 20 min. Sptd 50 sx mica
in OH and started out of hole.

Mud: (.780) 15.0 x 45 x 4.0

12/29: 12,316/43/33/0. Running liner. Ran BHCS-GR.
Mud: (.780) 15.0 x 45 x 4.0

12/30: 12,316/43/34/0. CO cmt. Ran 59 jts (2506')
18#, 5" N-80 SFJ-P Hydril liner w/Howco differential
float collar at 12,273 and Howco differential float shoe
at 12,315. Burns liner hanger top at 9310. BJ cmtd
w/5 BW ahead of 348 cu ft Class "G" cmt. Bumped plug
w/111 bbls mud at 2000 psi. Bled back 1/2 bbl. CIP at
6:30 PM, 12/29. Had 100% returns throughout job.

Mud: (.780) 15.0 x 44 x 4.0

DEC 31 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

12,316/43/35/0. PB 12,273 (FC). Tearing out BOPE.
CO 523' of cmt. Tested liner lap to 2000 psi, OK.
Circ 1 hr and laid down DP.

Mud: (.780) 15.0 x 44 x 4.0

DEC 31 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D)
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). RDS&MORT. Finished tearing
out BOP's. Installed Xmas tree. Released rig at 6 PM,
12/31/74.

Mud: (.780) 15.0 x 44

(Reports discontinued until further activity.)

JAN - 2 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). (RRD 1/2/75). Installing
BOP. MI&RU Western Oilwell Service rig #17 on 1/18/75.
Rig SD on Sunday, 1/19.

JAN 20 1975

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Western Oilwell
12,316' Wasatch Test
KB 5681', GL 5654'
5" liner @ 12,315'

TD 12,316. PB 12,273 (FC). Running tbg and pkr.
Installed BOP and tested to 5000 psi, held OK.
Unloaded and tallied tbg. Picked up pkr and tbg and
started in hole.

JAN 31 1975

Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	10,060/43/23/50. Drilling. Finished picking up DP and DC's. Drld plug and cmt. Washed to btm. DEC 19 1974 Mud: (.540) 10.4+ x 44 x 8.0
Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	10,415/43/24/355. Drilling. Background gas: 200 units. Connection gas: 360 units. Downtime gas: 720 units. Mud: (.608) 11.7 x 46 x 6.8 DEC 20 1974
Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	<u>12/21</u> : 10,815/43/25/400. Drilling. Background gas: 1100 units. Connection gas: 1400 units. Max gas: 1625 units. Mud: (.691) 13.3 x 43 x 7.6 <u>12/22</u> : 11,159/43/26/344. Drilling. Background gas: 250 units. Connection gas: 450 units. Mud: (.754) 14.5 x 43 x 5.6 <u>12/23</u> : 11,450/43/27/291. Drilling. Background gas: 120 units. Max gas: 1200 units. DEC 23 1974 Mud: (.769) 14.8 x 43 x 5.2 (1.7#/bbl LCM)
Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	11,735/43/28/285. Drilling. Background gas: 120 units. Connection gas: 700 units. DEC 24 1974 Mud: (.774) 14.9 x 43 x 5
Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	<u>12/25</u> : 11,995/43/29/260. Drilling. Background gas: 75 units. Connection gas: 750 units. Mud: (.780) 15.0 x 41 x 4.6 <u>12/26</u> : 12,225/43/30/230. Drilling. Background gas: 70 units. Connection gas: 800 units. DEC 26 1974 Mud: (.780) 15.0 x 42 x 4.3
Shell-Diamond Shamrock- Gulf-Flying Diamond- Goodrich 1-18B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5681', GL 5654' 7" csg @ 10,010'	12,316/43/31/91. Logging. Tripped out making 16' SLC: 12,300 = 12,316. Circ 2 hrs. Short trip btms up gas: 900 units. DEC 27 1974 Mud: (.780) 15.0 x 43 x 4.6

Shell-Diamond Shamrock-
Gulf-Flying Diamond
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
9-5/8" csg @ 5513'

8660/43/16/844. Drilling. Tripped in w/new bit,
washing and reaming 30' to btm. Cmtd 13-3/8 x 9-5/8
annulus w/600 cu ft BJ Lite cmt. SI w/500 psi final
bullhead press.
Mud: Wtr

DEC 11 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
9-5/8" csg @ 5513'

9230/43/17/570. Drilling. Dev: 4 deg at 8941. Tripped
in w/new bit to shoe of 9-5/8" csg and then finished in
hole, washing 15' to btm.
Mud: Wtr

DEC 12 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
9-5/8" csg @ 5513'

9852/43/18/622. Tripping. Mud up @ 9800'.
Mud: (.519) 10 x 35 x 16

DEC 13 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
9-5/8" csg @ 5513'

12/14: 9952/43/19/100. Drilling. Finished out w/
plugged bit. Found hole in DP in slip area. Tripped
in w/jk sub and drld on one cone and three nose tips.
Mud: (.525) 10.1 x 40 x 10

12/15: 10,010/43/20/58. Logging. Dev: 4 deg at
10,000'. Circ 2 hrs for logs. Made 10-std short trip
and made SLM out of hole. Rec'd 3 cone tips, 3 large
pcs of cone, inserts and bearings in jk basket. Made
SLC: 10,000 = 10,010.
Mud: (.525) 10.1 x 41 x 9.2

12/16: 10,010/43/21/0. Running csg. Finished logging.
Circ 3 hrs prior to running 7" csg.
Mud: (.530) 10.2 x 42 x 8.8

DEC 14 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
7" csg @ 10,010'

10,010/43/22/0. Nippling up. Ran 245 jts 7", 26#
Grade 95, LT&C csg w/shoe at 10,010 and top of FC at
9920.59. Circ and cmtd w/300 cu ft BJ Lite and 400 cu
ft Class "G". Bumped plug at 6:45 PM, 12/16. Full
returns throughout job. Floats held.

DEC 17 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
7" csg @ 10,010'

10,010/43/22/0. Picking up DP. Finished nippling up.
Tested BOPE and chk manifold to 5000 psi and csg to
3500 psi.
Mud: (.530) 10.2

DEC 18 1974

Shell-Diamond Shamrock- 4260/43/8/934. Drilling. DEC 3 - 1974
 Gulf-Flying Diamond- Mud: Wtr
 Goodrich 1-18B2
 (D) Brinkerhoff #56
 12,300' Wasatch Test
 KB 5681', GL 5654'
 13-3/8" csg @ 302'

Shell-Diamond Shamrock- 4915/43/9/655. Tripping in w/new bit. Dev: 2 deg at
 Gulf-Flying Diamond- 4915.
 Goodrich 1-18B2 Mud: Wtr DEC 4 - 1974
 (D) Brinkerhoff #56
 12,300' Wasatch Test
 KB 5681', GL 5654'
 13-3/8" csg @ 302'

Shell-Diamond Shamrock- 5500/43/10/585. Pulling out to run csg. Tripped in
 Gulf-Flying Diamond- w/new bit, reaming and washing to btm. DEC 5 - 1974
 Goodrich 1-18B2 Mud: Wtr
 (D) Brinkerhoff #56
 12,300' Wasatch Test
 KB 5681', GL 5654'
 13-3/8" csg @ 302'

Shell-Diamond Shamrock- 5515/43/11/0. WOC. Spotted 550 bbls 8.8 ppg mud on
 Gulf-Flying Diamond- bottom before POOH. Rigged and ran 20 jts (810')
 Goodrich 1-18B2 9-5/8 K55 36#/ft STC equipped with B&D plain guide
 (D) Brinkerhoff shoe and Howco insert at 5403. Shoe at 5512. BJ
 12,300' Wasatch pumped 10 bbls wtr ahead. Cemented w/197 sx BJ lite
 KB 5681', GL 5654' and 285 sx class G with .2% R5. Pumped 10 bbls wtr
 13-3/8" csg @ 302' with BJ/remainder of disp with rig pump. CIP 7:30 PM
 12/5/74. Bumped plug w/1500 psi. Washed bridge of 40' at 5378. Hole clean to bottom.
 Mud: wtr

Shell-Diamond Shamrock- 12/7: 5585/43/12/70. Drilling. Finished nipping up.
 Gulf-Flying Diamond- Tested csg to 1500 psi for 15 min, OK.
 Goodrich 1-18B2 12/8: 6650/43/13/1065. Drilling.
 (D) Brinkerhoff #56 12/9: 7336/43/14/786. Drilling. Dev: 2-1/4 deg at 6997.
 12,300' Wasatch Test Tripped for bit at 6997. Washed 45' of fill to btm.
 KB 5681', GL 5654' Mud: Wtr
 9-5/8" csg @ 5513' Correction to 12/6 report: Csg shoe at 5513 instead of 5512.

Shell-Diamond Shamrock- 7816/43/15/480. Tripping in w/new bit. Dev: 3 deg at
 Gulf-Flying Diamond- 7816.
 Goodrich 1-18B2 Mud: Wtr DEC 10 1974
 (D) Brinkerhoff #56
 12,300' Wasatch Test
 KB 5681', GL 5654'
 9-5/8" csg @ 5513'

OIL WELL

SHELL-DIAMOND SHAMROCK-GULF-
FLYING DIAMOND
FROM: 11/26/74 - 9/4/75

LEASE GOODRICH
DIVISION WESTERN
COUNTY DUCHESNE

BLUEBELL
WELL NO. 1-18B2
ELEV 5681 KB
STATE UTAH

UTAHBLUEBELL

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'

"FR" 70/43/1/70. Prep to recmt cellar.
Located 1607' FNL and 1915' FWL, SE/4 NW/4 Section 18-
T2S-R2W, Duchesne County, Utah.
Shell's Working Interest: 43.455950% (includes 1.89654%
unleased interest)

This well is being drilled for routine development.
Spudded 17-1/2" hole at 8 PM, 11/25/74. Drld 10' and
lost circ coming up around cellar. Mixed and pupd 150
sx Class "G" w/20% Gypseal. WOC 3 hrs. Attempted to
drill - lost circ again.

Mud: (.462) 8.9 x 43

NOV 26 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'

106/43/2/36. WOC in cellar. Recmtd cellar w/200 sx
Class "G" w/20% Calseal. WOC 4 hrs. Drld cmt and
hole to 95'. Cmtd w/250 sx Class "G" w/3% CaCl2.
While mixing last 75 sx stopped getting returns in
cellar and press went to 200 psi. WOC 4 hrs. Drld cmt
and hole to 106'. Cmtd w/200 sx Class "G" w/3% CaCl2,
getting cmt returns after mixing 18 bbls.

Mud: (.457) 8.8 x 46

NOV 27 1974

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5681', GL 5654'
13-3/8" csg @ 302'

11/28: 302/43/3/196. Welding on hd. Recmtd cellar
w/250 cu ft Class "G" w/3% CaCl2. Build mud vol and
nipped up cond. Ran 7 jts 54.5# and 1 jt 68# 13-3/8"
K-55, ST&C csg w/shoe at 302. Circ gas while working
on pump. Cmtd csg w/450 cu ft Class "G" w/3% CaCl2.
CIP at 3:45 AM, 11/28. WOC 2-1/4 hrs.

11/29: 457/43/4/155. Drilling. Cld cellar, cut off
csg and welded on hd. Tested weld to 1500 psi. Nipped
up and tested ROPE to 500 psi, OK. Tripped in tagging
cmt at 273' and DO same.

11/30: 1980/43/5/1523. Drilling. Tripped for bit at
1146, washing to btm.

12/1: 2769/43/6/789. Drilling. Dev: 1-1/2 deg at
2117 and 1/2 deg at 2615. Tripped for new bits at
2117 (60' of fill) and 2615 (100' of fill). Washed to
btm.

12/2: 3326/43/7/557. Drilling. Tripped for new bit
at 3052 washing 70' to btm. Dev: 1/2 deg at 3051.

Mud: Wtr

DEC 2 - 1974

K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Goodrich 1-18B2

Operator Shell Oil Company

Address 1700 Broadway, Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.

Address Denver Club Building, Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 18 ; T. 2 S, R. 2 W Duchesne County

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From-	To-		
1.	<u>No water zones tested or evaluated.</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PI SUBMIT IN TRIPPLICATE*
(Other actions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodrich

9. WELL NO.

1-18B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4 NW/4 Section 18-T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface
1607' FNL & 1915' FWL Section 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5681 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install beam pmp

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Install beam pmp

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED BY THE DIVISION OF OIL AND MINING

Feb. 27 1977
P. H. Ansell

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

P. P. P. P.

TITLE Div. Opers. Engr.

DATE 2/2/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: USGS w/attachment

*See Instructions on Reverse Side

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

T 2,315. PB 12,254. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
<u>1/21:</u>	SI				
<u>1/22:</u>	24	63	375	25	150
<u>1/23:</u>	24	149	437	126	150

JAN 24 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 88 BO, 392 BW,
106 MCF gas w/150 psi.

JAN 25 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 109 BO, 381
BW, 176 MCF gas w/150 psi.

JAN 26 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. On 21-hr test, prod 125 BO, 263
BW, 154 MCF gas w/150 psi.

JAN 27 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 117 BO, 262 BW,
160 MCF gas w/150 psi.

JAN 28 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
<u>1/28:</u>	24	136	287	128	150
<u>1/29:</u>	24	127	269	155	150
<u>1/30:</u>	24	123	289	155	150

JAN 31 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods, repl pmp &
place on beam pmp)

TD 12,315. PB 12,254. Prior to installing beam pmp, well
was flw'g intermittently approx 72 BO, 130 BW & 51 MCF gas
per day. On 24-hr test 1/31/77 after work, prod 132 BO,
287 BW, 137 MCF gas w/150 psi.

FINAL REPORT

FEB 01 1977

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 7-h test, prod 0 BO, 11 BW,
 Gulf-Flying Diamond- 77 MCF gas w/150 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) NOV 09 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 1 BO, 48 BW,
 Gulf-Flying Diamond- 14 MCF gas w/1500 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) NOV 10 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 141 BO, 338 BW,
 Gulf-Flying Diamond- 81 MCF gas w/150 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) NOV 11 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 23-hr test, prod 129 BO, 199 BW,
 Gulf-Flying Diamond- 79 MCF gas w/175 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) NOV 12 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests well prod:
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 NOV 15 1976

Repc Date	Hrs	BO	BW	MCF Gas	FTP
11/12	15	85	142	58	150
11/13	24	164	224	156	125
11/14	24	31	135	149	150

Shell-Diamond Shamrock- TD 12,315. PB 12,254. (Report discontinued
 Gulf-Flying Diamond- until further activity.) NOV 16 1976
 Goodrich 1-18B2

Shell-Diamond Shamrock- TD 12,315. PB 12,254. (RRD 11/16/76) Lse exp provides
 Gulf-Flying Diamond- funds to place well back on beam pmp. Well has been flw'g.
 Goodrich 1-18B2 MI&RU WOW #17.
 (Pull rods, repl pmp & place on beam pmp) JAN 18 1977

Shell-Diamond Shamrock- TD 12,315: PB 12,254. Circ'd hole w/400 bbls prod wtr.
 Gulf-Flying Diamond- Removed tree & installed & tested BOP's. Pmp'd down tbg
 Goodrich 1-18B2 & tbg went on vac. Removed BPV & POOH w/2-7/8 & 2-1/16
 (Pull rods, repl pmp & place on beam pmp) tbg. RIH w/seal assembly, 2 jts 2-7/8 tbg, Guiberson type
 gas vent & +45 SN. SI overnight. JAN 19 1977

Shell-Diamond Shamrock- TD 12,315. PB 12,254. Run'g rods. Fin'd run'g 2-7/8
 Gulf-Flying Diamond- tbg. Latched into pkr & spaced out. Ran pmp & 3/4" rods.
 Goodrich 1-18B2 SI overnight.
 (Pull rods, repl pmp & place on beam pmp) JAN 20 1977

Shell-Diamond Shamrock- TD 12,315. PB 12,254. Fin'd run'g pmp & rods. Tied in
 Gulf-Flying Diamond- WH, spaced out pmp & hung on pmp'g unit. SI overnight.
 Goodrich 1-18B2
 (Pull rods, repl pmp & place on beam pmp) JAN 21 1977

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

12,315. PB 12,254. (RRD 10/ '76) SITP 1150# & CP
2200#. RU CWS #8. Could not bleed press off csg. Pmp'd
570 bbls prod wtr down tbg & circ'd for 7 hrs. SD pmp &
bled press off tbg & csg to check status. Well seemed dead
except for periodic sml spurts of gas. Prep to recirc.
Turned well to bty for night.

OCT 27 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. TP 950#; CP 1250#. Pmp'd tbg &
csg full of prod wtr & circ'd. Displ'd prod wtr w/brine
wtr & circ'd. SD pmp & bled press; well not dead. Pmp'd
down tbg w/backside closed & press'd to 2200#. SD pmp &
press equalized on csg & tbg, but drop'd slowly as if frm
taking wtr. Pmp'd 60 bbls brine wtr into well & bled press
off. Got all wtr back, but well wouldn't hold. SI well.

OCT 28 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SICP 500#; SITP 450#. Bled press
off & got back 60 bbls brine wtr. BJ pmp'd 270 bbls
brine wtr & press'd well to 3100#. Opened tbg & bled
off press; got back 150 BW, then repress'd well. Pmp'd
the 150 BW back into well which made approx 270 bbls over
tbg & csg capacity. Press'd to 3100# & SI well for night.

OCT 29 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SIP 1200 psi on tbg & csg. Tried
to bleed gas off w/o losing too much brine wtr. Got back
30 BW thru tbg & a little oil & gas thru csg. Opened tbg
chk more & wtr rate incr'd w/gas rate. Pmp'd 500 bbls
prod wtr down tbg & displ'd all brine wtr in hole. Opened
well to bty & put back on prod. Released CWS #8.

NOV 01 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 110 BO, 220 BW,
120 MCF gas w/150 psi.

NOV 02 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Gauges not available.

NOV 03 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 0 BO, 1 BW,
0 MCF gas w/0 psi.

NOV 04 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 0 BO, 0 BW,
0 MCF gas w/75 psi.

NOV 05 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & Repl pmp)

TD 12,315. PB 12,254. On various tests prod:

Rept Date	Hrs	BO	BW	MCF Gas	FTP
<u>11/5</u>	24	93	165	66	150
<u>11/6</u>	24	189	194	97	150
<u>11/7</u>	24	90	116	79	150

NOV 08 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-h est prod 101 BO, 26 BW,
 Gulf-Flying Diamond- 68 MCF gas w/180 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **SEP 28 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 207 BO, 0 BW,
 Gulf-Flying Diamond- 77 MCF gas w/180 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **SEP 29 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 0 BO, 0 BW,
 Gulf-Flying Diamond- 70 MCF gas w/140 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **SEP 30 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 56 BO, 51 BW,
 Gulf-Flying Diamond- 84 MCF gas w/180 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **OCT 01 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests prod:
 Gulf-Flying Diamond- Rept Date Hrs BO BW MCF Gas Press
 Goodrich 1-18B2 10-2 24 72 107 84 150
 (Pull rods & repl pmp) 10-3 24 78 0 84 150
 10-4 8 16 0 19 150 **OCT 04 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 17-hr test, prod 47 BO, 178 BW,
 Gulf-Flying Diamond- 58 MCF gas w/520 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **OCT 05 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 84 BO, 135 BW,
 Gulf-Flying Diamond- 80 MCF gas w/200 psi. **OCT 06 1976**
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 158 BO, 200 BW,
 Gulf-Flying Diamond- 79 MCF gas w/150 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **OCT 07 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 110 BO, 135 BW,
 Gulf-Flying Diamond- 0 MCF gas w/150 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) **OCT 08 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. This well has been flw'g since
 Gulf-Flying Diamond- 8/6/76 @ which time the liner was CO. Because of the
 Goodrich 1-18B2 strong flw, the pmp was not rerun. Report will be PU @
 (Pull rods & repl pmp) run'g of new pmp.
 (Report discontinued until further activity) **OCT 11 1976**

Shell-Diamond Shamrock- TD 12,315. PB 12,254. SI.
 Gulf-Flying Diamond-
 Goodrich 1-18B2 SEP 14 1976
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. SI.
 Gulf-Flying Diamond-
 Goodrich 1-18B2 SEP 15 1976
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 21-hr test, prod 123 BO,
 Gulf-Flying Diamond- 337 BW, 105 MCF gas w/200 psi. SEP 16 1976
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 83 BO, 210 BW,
 Gulf-Flying Diamond- 93 MCF gas w/200 psi. SEP 17 1976
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests, prod:
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
9/18:	24	70	189	93	150
9/19:	24	105	182	91	100
9/20:	SI				

SEP 20 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. SI.
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 21 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 17-hr test, prod 118 BO, 91 BW,
 Gulf-Flying Diamond- 184 MCF gas w/1200 psi. SEP 22 1976
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 65 BO, 267 BW,
 Gulf-Flying Diamond- 112 MCF gas w/160 psi. SEP 23 1976
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 108 BO, 151
 Gulf-Flying Diamond- BW, 74 MCF gas w/160 psi. SEP 24 1976
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests, prod:
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
9/25:	24	141	206	115	160
9/26:	24	101	137	87	160
9/27:	24	50	87	41	160

SEP 27 1976

Shell-Diamond Shamrock-) 12,315. PB 12,254. On vari. tests, prod:
 Gulf-Flying Diamond- Rept Date Hrs BO BW MCF Gas Press
 Goodrich 1-18B2 8/28: 24 163 78 112 150
 (Pull rods & repl pmp) 8/29: 24 104 44 87 110
 8/30: 24 99 40 87 140 AUG 30 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 88 BO, 39 BW,
 Gulf-Flying Diamond- 75 MCF gas w/120 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) AUG 31 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 95 BO, 39 BW,
 Gulf-Flying Diamond- 69 MCF gas w/140 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 01 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 57 BO, 36 BW,
 Gulf-Flying Diamond- 29 MCF gas w/340 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 02 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 12-hr test, prod 99 BO, 33 BW,
 Gulf-Flying Diamond- 41 MCF gas w/140 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 03 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests, prod:
 Gulf-Flying Diamond- Rept Date Hrs BO BW MCF Gas Press
 Goodrich 1-18B2 9/4: 24 86 33 29 210
 (Pull rods & repl pmp) 9/5: 24 119 73 73 200
 9/6: 24 112 44 73 200
 9/7: 24 126 62 88 160 SEP 07 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 100 BO, 36 BW,
 Gulf-Flying Diamond- 68 MCF gas w/150 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 08 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 99 BO, 34 BW,
 Gulf-Flying Diamond- 59 MCF gas w/160 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 09 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On 24-hr test, prod 88 BO, 19 BW,
 Gulf-Flying Diamond- 57 MCF gas w/140 psi.
 Goodrich 1-18B2
 (Pull rods & repl pmp) SEP 10 1976

Shell-Diamond Shamrock- TD 12,315. PB 12,254. On various tests, prod:
 Gulf-Flying Diamond- Rept Date Hrs BO BW MCF Gas Press
 Goodrich 1-18B2 9/11: 24 151 MB 180 150
 (Pull rods & repl pmp) 9/12: 24 109 261 59 200
 9/13: 24 163 260 106 200 SEP 13 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/14:	19	103	33	74	310
8/15:	24	225	44	68	360
8/16:	6	41	28	37	500

TD 12,315. PB 12,254. On various tests, prod:
 AUG 16 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 147 BO, 29 BW,
 77 MCF gas w/450 psi.
 AUG 17 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 21 BO, 191 BW,
 77 MCF gas w/150 psi.
 AUG 18 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 10-hr test, prod 83 BO, 27 BW,
 60 MCF gas w/300 psi.
 AUG 19 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 174 BO, 5 BW,
 82 MCF gas w/625 psi.
 AUG 20 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/21:	12	201	0	121	160
8/22:	7	0	43	37	980
8/23:	24	0	21	92	1000

TD 12,315. PB 12,254. On various tests, prod:
 AUG 23 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 52 BO, 142 BW,
 139 MCF gas w/340 psi.
 AUG 24 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 21-hr test, prod 72 BO, 260 BW,
 90 MCF gas w/160 psi.
 AUG 25 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 117 BO, 40 BW,
 100 MCF gas w/150 psi.
 AUG 26 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 86 BO, 60 BW,
 90 MCF gas w/150 psi.
 AUG 27 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Flw'g to bty w/150# TP on 64 chk.
C'd hole w/salt wtr; unable to fill well. Ran 7200' 2-7/8
tbg & landed in tbg hanger.

AUG 02 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. No report.

AUG 03 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Well flw'g to bty w/220 TP on 64
chk. LD 9700' of rods. Turned well back to bty. SD for
night. Opened well to bty w/250# TP. LD 2600' 2-7/8 tbg.
Set prod tree & removed BPV. Hooked up WH & csg to flwline.
Opened well to bty on 64 chk. Released CWS #8 8/3.

AUG 04 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 15-hr test, prod 89 BO, 109 BW,
18 MCF gas w/150 psi.

AUG 05 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 32 BO, 70 BW,
38 MCF gas w/150 psi.

AUG 06 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
8/7:	24	0	84	48	125
8/8:	24	195	25	132	150
8/9:	18	134	49	132	150

AUG 09 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

AUG 10 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24 hr test prod 201 BO, 69 BW,
151 MCF gas w/125 psi. AUG 11 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 118 BO, 37 BW,
77 MCF gas w/100 psi.

AUG 12 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 109 BO, 39 BW,
74 MCF gas w/100 psi.

AUG 13 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 14 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. WO 523644 provides funds to pull rods, pmp & tbg. MI&RU CWS #8 7/13. SD for night. 7/14 Removed WH pmp'g equip & pulled rods. Released tbg string from pkr. Found no tbg damage & Guiberson downhole separator & vent pipe clean.

JUL 15 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Full rods & repl pmp)

TD 12,315. PB 12,254. No report.

JUL 16 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. 7/15 SITP & CP 0. FL 9760'; 10' above Bkr Model D pkr. Ran 2600' N80 2-1/16" flush jt tbg. Made 5000# valve to tbg & locked pipe rams. SD for night. 7/16 SITP & CP 0. Ran 7170' 2-7/8 tbg. Unable to get thru pkr w/2-1/16" tbg. Filled 7" csg w/prod wtr & could not get thru. Pulled 2-7/8 tbg. RIH w/28' prod stinger, seal assy, on-off tool, 1 jt 2-7/8 tbg, seat'g nip & 4000' 2-7/8 tbg. Made 5000# valve to tbg & locked pipe rams. SD for night. 7/17 SITP & CP 0. Ran 5700' 2-7/8 tbg & lowered prod stinger thru pkr. Well started flw'g. Pulled out of pkr & made doughnut to tbg string, 6' sub & 5000# valve. Lowered string & latched into pkr & hung string w/5000# tension. Ran WL & tag'd fill @ 11,482. WH had 3000 sfc press. Hooked up WH & flwd to battery. Opened well on 14/64 chk w/1800# TP thru weekend.

JUL 19 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 162 BO, 15 BW, 144 MCF gas w/800 psi.

JUL 20 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 206 BO, 62 BW & 166 MCF gas.

JUL 21 1976

Shell-Diamond-Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. 7/19 Well open & flw'g to bty w/1600 psi TP. 7/20 Flw'g to bty w/150# TP. Ran CTU to 11,445 & tag'd fill. Jet'd w/N2 & wtr attempt'g to wash over fill; unable to make hole. Spt'd 10 bbls 15% acid on top of fill & let set 1 hr. Ran back to top of fill & jet'd w/N2 & wtr; unable to make any hole. POOH w/Newsco. RD & opened well to bty w/150# TP. SD for night.

JUL 22 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Prep to flow csg to battery.
Flowing to battery w/100# TP. Circulated hole with 100 bbls
produced wtr. Pulled prod. equip. Ran back in hole with
500' 2-1/16" N-80 tbg, well started flowing w/100# tbg
pressure. Well produced 100 bbls oil overnight. Circulated
hole with salt water, ran 1300' of 2-1/16" N-80 tbg.
Unable to keep well dead. Hooked up csg. & tbg to battery.
SD for night. JUL 23 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

JUL 26 1976

7/23: TD 12,315. PB 12,254. Flowing thru csg.
Flowed to battery w/150# TP 64" choke. Circulated
hole w/salt water, ran 800' tubing. Well started flowing.
Circ w/salt water, ran 5000' 2-7/8" tbg, well flowing.
Ran 2160' tbg, tagged packer @ 9770'. Went through
pkr to 11,000'. Hooked up csg to battery & flowed over
night.

7/24: TD 12,315. PB 12,254. Flowing to battery
w/100# TP. Circulated with 500 bbls produced water, ran
tbg to top of fill @ 11,462'. Made hole to 11,505'.

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. No report.

JUL 27 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

7/26: TD 12,315. PB 12,254. Well flowed to battery w/130#
TP. Ran bit to top of fill @ 11,505. Washed from 11,505
to 11,537. Well started flowing w/500# TP. Press came down
100#. Ran to 11,568, well started flowing w/425# TP. Hooked
up to battery flowed on 64" choke.

7/27: Flowing to battery w/120# TP 64" choke. Ran to top
of fill @ 11,598. Broke through hard bridge @ 11,654. Well
started flowing. Made hole to 11,783. Broke through
bridge @ 11,790. Flowing to pit. Drilled to 11,912'.

JUL 28 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Flwd to battery w/120# tbg press.
Ran to top of fill @ 11,912'. Wash over to 12,038'
& hit hard bridge. Broke through bridge @ 12,047'.
Well flowing, made hole to 12,216' & hit hard bridge.
Broke through @ 12,220'. Made hole to 12,254'. Wireline
depth 12,254'. Displace 5" liner with 2000 gals 15%
double inhibited acid. Pulled tbg to 12,128' JUL 29 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. Tbg & casing S.I. Both
have 1400#. Flushed acid w/550 bbls wtr. Pulled
tbg. Hooked up to battery on 64" choke.
JUL 30 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. 6/26 On 24-... test, prod 0 B0, 220
BW, 0 MCF gas. 6/27-28 SI.

JUN 28 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUN 29 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUN 30 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 01 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 02 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 06 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 07 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 08 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 09 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 12 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI.

JUL 13 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

12,315. PB 12,254. Well open to battery; pmp not pmp'g.
Pulled rods & pmp. Circ'd hole w/600 bbis prod wtr. Ran
perf'd 1-3/4" gas anchor on btm of pmp. Filled tbg w/prod
wtr & press'd to 1000#. SD for night. JUN 11 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. 6/12-13 SI. 6/14 On 7-hr test, pmp'd
31 BO, 121 BW, 6 MCF gas w/100 psi. JUN 14 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. On 24-hr test, prod 20 BO, 0 BW,
0 MCF gas w/100 psi. JUN 15 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 16 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 17 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 18 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 21 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 22 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 23 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 24 1976

Shell-Diamond Shamrock-
Gulf-Flying Diamond-
Goodrich 1-18B2
(Pull rods & repl pmp)

TD 12,315. PB 12,254. SI. JUN 25 1976

INSTALL BEAM PMP
 SHELL-DIAMOND SHAMROCK-GULF-
 FLYING DIAMOND
 FROM: 5/20/76 - 2/1/77

LEASE GOODRICH
 DIVISION WESTERN
 COUNTY DUCHESNE

BLUEBELL
 WELL NO. 1-18B2
 ELEV 5681 KB
 STATE UTAH

UTAH

BLUEBELL

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Install beam pmp)

"FR" TD 12,315. PB 12,254. WO #523644 provides funds to install beam pmp. MI&RU R&R #3. SD for night.

MAY 20 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Install beam pmp)

TD 12,315. PB 12,254. BJ spt'd 2000 gals 15% acid over perfs. Pmp'd 80 bbls prod wtr down tbg & press'd up to 4000#. Flwd well to battery. Pmp'd 60 bbls prod wtr & press'd to 4000#. Flwd down to 60# TP; well would not flw off. Set 2-7/8 BPV in tbg hanger & removed WH. Set & tested 6" 5000# BOP's. Pulled tbg string from Bkr Model D pkr & let well equalize overnight.

MAY 21 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Install beam pmp)

TD 12,315. PB 12,254. 5/20 SIP 1000#. Bled to 0. Circ'd hole w/400 bbls hot prod wtr. Pmp'd down 2-7/8" & out 7" csg. Est full circ after pmp'g 20 BW. Pulled tbg, gas lift mandrels, Bkr on-off tool, seal assembly & 28' prod tube. Ran 1000' tbg. SI for night. 5/21 SIP 0. Pulled 1000' tbg. Ran prod equip on 310 jts 2-7/8" tbg. Press'd tbg to 3000#; bled off 50 psi in 45.mins. Ran WL & retrieved std'g valve. SD for night. 5/22 SIP 0. Ran prod equip & turned over to prod to install pmp'g unit. (Report discontinued until test established)

MAY 24 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. (RRD 5/24/76) Work to be chrg'd to lse exp. Pmp'g unit down & well not flw'g. Prep to pull rods & replace btm hole pmp. 6/7 RU CWS #8. 6/8 Fin'd rig repairs & started pull'g rods. Well had 0 press. Pulled 80 1" rods, 102 7/8" rods, 200 3/4" rods & Axelson pmp No. SH-14. Ran Axelson 2-1/2 x 1-3/4 x 20' x 24' pmp & rods. Filled tbg w/prod wtr & press'd to 1000#. Opened well to battery & started pmp'g unit. (1" & 7/8" rods have Huber plastic paraffin scrappers; all rods are Electra E.) SD for night.

JUN 09 1976

Shell-Diamond Shamrock-
 Gulf-Flying Diamond-
 Goodrich 1-18B2
 (Pull rods & repl pmp)

TD 12,315. PB 12,254. Pulled rods & pmp. Pmp'd 100 bbls prod wtr; well on vac. FL @ 4650' in 7" csg. RIH w/pmp & rods. Pmp'd 25 bbls prod wtr down tbg & press'd up to 1000# on tbg. Pmp not pmp'g. SD for night.

JUN 10 1976

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>PATENTED</u>
2. NAME OF OPERATOR <u>SHELL OIL COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Gelling Rm. # 4459 WCK</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1607' FNL + 1915' FWL SEC. 18</u>		8. FARM OR LEASE NAME <u>GOODRICH</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5681' KB</u>	9. WELL NO. <u>1-1882</u>
		10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SE1/4 NW1/4 T2S R2W</u>
		12. COUNTY OR PARISH 18. STATE <u>Duchesne Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/20/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE DIVISION PROD. ENGINEER DATE 1-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
GOODRICH 1-18B2
SECTION 18, T2S, R2W
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's Share: 43.46%

Elevation (KB): 5681'
Elevation (GL): 5654'
TD: 12,316'
PBSD: 12,273'
Casing: 13-3/8", 68# & 54.5#, K-55 to 302'; 9-5/8", 36#, K-55 to 5513'; 7",
26#, S-95 & P-110 to 10,009'
Liner: 5", 18#, N-80; top at 9810', bottom at 12,315'
Tubing: 2-7/8", EUE, 6.5#, N-80 to 9798'
Packer: 7" Baker Model "C" at 9770'
Perforations: 10,045'-12,241' (341 holes)
Artificial Lift: Beam Pump
Current Status: Averaging 23 BOPD + 83 BWPD (78% WC) + 81 MCFPD
Objective: CO₂ perforate, and stimulate the Wasatch.

Procedure:

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per field specs.
2. Pull rods and pump. Pull tubing and seals.
3. RIH with bit or mill. Mill out Baker 7" Model "D" at 9770'. CO 5" liner to 12,273'_± (PBSD).
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is OWP's GR/CBL dated 1-31-75.
- 5a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 9950'_±. Test tubing to 6500 psi.
- b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer and set at 9950'_±. Run tubing, latch into packer, and flow well for 1_± day to clean up perms. Continue to Step 6.

6. Acid treat perms 12,241'-10,040' (435 new, 341 old) with 50,000 gallons of 7-1/2% HCL as follows:
 - a. Pump 1000 gallons 7-1/2% HCL.
 - b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 70 gallons.
 - c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - d. Repeat Step (b) 9 more times and Step (c) 8 more times for a total of 10 stages acid and 9 of diverting material (total 50,000 gallons acid and 571 ball sealers).
 - e. Flush with 110 bbls of clean produced water.

- Notes:
1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 2. All acid contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210⁰F and the necessary surfactant (tested for compatibility with formation fluids).
 3. Maintain 2500 psi surface casing pressure during treatment if possible.
 4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 6. Record ISIP and shut-in pressure decline for at least 20 minutes.

7. Run RA log from PBTD to 9750'±.
- 8a. If well flows such that it cannot be controlled easily with water, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9.
 - b. If well does not flow, continue with Step 9.
- 9a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer.
 - b. If a 5" Model "FA-1" packer was used in Step 5, POOH with tubing and seals. RIH with mill and mill out 5" Model "FA-1" packer.
10. RIH with tubing and 7" tubing anchor. Set tubing anchor at 9750'±. RIH with rods and pump as shown in Attachment II.

11. Return well to production.

12. Report well tests on morning report until production stabilizes.

Requested by: M. E. Bothwell
M. E. Bothwell

W. F. La
8/17/81

8/14/81

D. D. Laumbach

Date

MEB:DHB

ATTACHMENT I

Depth reference is OWP's CBL/GR dated 1-31-75.

12241	11769	11340	10990	10658
228	744	331	978	637
214	712	308	972	610
204	702	297	966	597
190	695	294	954	584
172	672	285	945	563
166	653	268	939	547
141	640	253	934	519
130	633	248	925	500
106	619	240	919	482
085	603	232	908	472
076	588	217	902	442
050	561	205	882	417
038	552	197	864	410
027	534	190	844	393
012	526	169	826	368
006	519	165	821	323
11998	510	147	796	305
975	492	137	767	297
932	480	108	759	292
926	465	101	750	264
899	460	089	738	251
884	440	076	732	242
870	435	068	726	233
858	408	052	716	219
851	394	048	705	194
846	377	029	696	098
824	369	008	685	062
784	354	10998	675	040

Total 423 perforations (3JSPF at 141 depths)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 891 Houston, Tx 77001 ATTN: P.G. GELING RM. # 6459 WCK		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1607' FNL + 1915' FWL SEC. 18		8. FARM OR LEASE NAME GOODRICH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5681' KB	9. WELL NO. 1-1802
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NW 1/4 T2S R2W
		12. COUNTY OR PARISH 18. STATE Duchesne UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE DIVISION PROD. ENGINEER DATE 1-21-82
W. E. N. KELLDORF

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 357
ISSUED 11/24/81

CUM COST:	162050
DATE:	11-2-3-4-5-81
ACTIVITY:	11-2-81 ACTIVITY: HRS 10-OIL 5-WTR 50-CHOKE 54/54
02	11-3-81 ACTIVITY: HRS 24-OIL 150-WTR 50-CHOKE 54/54
03	11-4-81 ACTIVITY: HRS 24-OIL 101-WTR 55-CHOKE 54/54
04	11-5-81 ACTIVITY: HRS 24-OIL 117-WTR 71-CHOKE 54/54

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 757
ISSUED 11/24/81

ACTIVITY: WELL HAD 800 LBS. TBG. PRESS. BLED WELL TO PIT.
02 REMOVE 10000 LB. TREE AND PUT ON SOP. RELEASE
03 PKR. AND P O O H WITH PKR. AND TBG. RIH WITH 7 INCH.
04 TURING ANCHOR AND TBG. SET TBG. ANCHOR AT
05 9729 FT. SDON

LABEL: -----
DAILY COST: 2450
CUM COST: 161050
DATE: 10-28-81

ACTIVITY: 10-28-81 ACTIVITY: REMOVE SOP AND PUT ON PUMPING
02 TEE. R.T.H. WITH 1 1/4 INCH PUMP AND RODS.
03 96 1 INCH 102 7/8 INCH 188 3/4 INCH RODS.
04 HUNG OFF RODS AND SPACED OUT PUMP. PSI TEST
05 PUMP AND HELD OK. S.D.O.N.

LABEL: 811030
DAILY COST: 811030
CUM COST: 811030
DATE: 811030

ACTIVITY: 10-28-81 ACTIVITY: HANG OFF HORSES HEAD PRESS TEST
02 PUMP RIG DOWN MOVE TO 1-3586 THIS A FINAL RIG
03 REPORT TEST RECPRTS WILL NOW FOLLOW

LABEL: 811031
DAILY COST: 811031
CUM COST: 162050
DATE: 10-30-81

ACTIVITY: 10-30-81 ACTIVITY: HRS 24-OIL 177-WTR 77-MCF GAS 338
02 CHOKED 64/64-FTP 100

LABEL: 811102
DAILY COST: 811102
CUM COST: 162050

DATE: 10-31-81 AND 11-1-81
ACTIVITY: 10-31-81 ACTIVITY: HRS 24-OIL 154-WTR 29-MCF GAS 204
02 CHOKED 64/64-FTP 100
03 11-1-81 ACTIVITY: HRS 24-OIL 150-WTR 88-MCF GAS 207
04 CHOKED 64/64-FTP 100

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 357
 ISSUED 11/24/81

19 LOUGH RIH 15 STDS KILL PIPE SDON

LABEL: -----

DAILY COST: 27100

CUM COST: 22400

DATE: 10-23-81

ACTIVITY: RIG UP O W P . PERFORATED ACCORDING TO PROG. LEFT
 02 OUT BOTTOM 4 SHOTS 12241 FT. 12229 FT. 12214 FT.
 03 12204 FT. TAGGED BOTTOM AT 12197 FT. SHOT 3 J S P F
 04 AT 137 DEPTHS FOR TOTAL OF 411 HOLES. MADE SIX
 05 RUNS WITH NO PRESSURE INCREASE AFTER EACH RUN.
 06 RIG DOWN OWP. START IN HOLE WITH 5 INCH. FULLBORE
 07 PKR. AND TBG. SDON.
 08 10-24-81
 09 FINISH IN HOLE WITH 5 INCH. FULLBORE PKR. SET PKR.
 10 AT 9950 FT. FILL BACKSIDE WITH WATER AND PRESSURE
 11 TEST TO 2000 LBS. REMOVE BOP AND PUT ON
 12 10000 LB. WELLHEAD. WAIT FOR DOWELL TO DO ACID
 13 JOB. DOWELL COULD NOT MAKE JOB THIS DATE. SDON

LABEL: -----

DAILY COST: 73450

CUM COST: 156050

DATE: 10-26-81

ACTIVITY: RIG UP DOWELL. ACIDIZE ACCORDING TO PROG. RESULTS
 02 ARE AS FOLLOWS.
 03 MAX. RATE 14 BBLs. PER MIN. MAX. PRESS. 8750 LB
 04 AVE RATE 12 BBLs. PER MIN. AVE. PRESS 8200 LB
 05 MIN. RATE 11 BBLs. PER. MIN MIN PRESS 7500 LB
 06 ISIP 4800 LBS. CSG. 2500 LBS.
 07 5 MIN. 4600 LBS.
 08 10 MIN. 4300 LBS. ACID 1000 BRLS. BALLS 570
 09 15 MIN. 4000 LBS. FLUSH 110 BRLS. BAF 9000LB
 10 20 MIN. 3500 LBS. TOTAL 1310 BRLS.
 11 RIG DOWN DOWELL. RIG UP OWP RUN R A LOG FROM
 12 12000 FT. TO 9950 FT. LOG SHOWS 95 PERCENT TREAT
 13 MENT IN ALL PERFS. RIG DOWN OWP. SDON

LABEL: -----

DAILY COST: 2550

CUM COST: 158600

DATE: 10-27-81

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 357
ISSUED 11/24/81

02 TAPERED GUIDE SHOE AT 4000 FT. WORKED OVERSHOT
03 AROUND STINGER. COULD NOT GET OVERSHOT TO GRAB
04 STINGER ON PKR. PLUCKER P.O.O.H. WITH OVERSHOT
05 AND GUIDE SHOE. P.I.H. WITH A 1/8 INCH MILL AND
06 WASHOVER PIPE TO LINER TOP AND SHUT DOWN. SDON

LABEL: -----
DAILY COST: 2550
CUM COST: 45100
DATE: 10-20-81

ACTIVITY: 10-20-81 ACTIVITY: PUMP DOWN BACKSIDE TO GET
02 CIRCULATION. GO THRU LINE TOP WITH A 1/8 INCH
03 MILL AND WASHOVER PIPE. HIT BAD SPOT AT 9992 FT.
04 WITH MILL. RIG UP POWER SWIVEL. TURN PIPE JUST
05 A SMALL AMOUNT AND MILL WENT THRU TIGHT SPOT.
06 TAGGED SCALE AT 10025 FT. MILLED SCALE. HAD TO
07 PICK UP 28 JTS. OFF PIPE RACKS. SCALE WAS HARD
08 IN PLACES. MADE TO 10885 FT. CIRCULATED HOLE
09 CLEAN. S.O.O.N.

LABEL: 911023
DAILY COST: 5750
CUM COST: 55300
DATE: 10-21-22-81

ACTIVITY: -----NOTICE-----
02 THIS WELL WAS ENTERED UNDER THE WRONG WELL NO.
03 YESTERDAY (10-22-81) IT WAS ENTERED UNDER
04 THE 1-32A3 NO. OF 358
05 -----
06 10-21-81 ACTIVITY: BLED OFF WELL PUMPED 300 BBL
07 PRODUCED WTR AND CAUGHT CIRCULATION RIG UP POWER
08 SWIVEL TAGGED 5 IN. CIBP @ 11920 FT. AND MILL
09 OUT TRIED TO PUSH CIBP TO BOTTOM CIBP HUNG UP @
10 12250 FT. MILLED ON CIBP AND WAS GETTING METAL
11 AND SCALE BACK IN RETURNS MADE TO 1255 FT. BEFORE
12 SHUTTING DOWN SDON
13 10-22-81 ACTIVITY: FINISH COMING OUT OF HOLE WITH
14 4 1/8 IN. MILL AND WASH OVER PIPE LAID DOWN 24 JTS
15 OF TBG ON PIPE RACKS HAD RECOVERED STINGER OFF PKR
16 PLKR IN WASHOVER PIPE RIG UP MCCULLOUGH RAN INS-
17 PECTION LOG IN 5 IN. LINER FROM 12218 FT. TO 9800 FT.
18 LOG SHOWS NO SPLIT CSG OR PARTED CSG RIG DOWN MCCUL-

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 357
 ISSUED 11/24/81

02 DOWN TO 8992 FT. POOH IMPRESSION BLOCK LOOKED LIKE
 03 5 IN. CSG IS PARTED AND SHIFTED TO ONE SIDE PUT ON
 04 A 33/4 IN. SWAGE BUMPER SUB RTH SET DOWN ON PARTED
 05 CSG SWAGE WOULD NOT GO DOWN WORK WITH IT FOR ONE HR
 06 POOH SDON
 07 10-15-81 STATUS: SWAGE CSG OUT

LABEL: 81101A
 DAILY COST: 1000
 CUM COST: 3250

DATE: 10-15-81
 ACTIVITY: 10-15-81 ACTIVITY: BLEED WELL OFF POOH W/33/4 IN.
 02 SWAGE AND BUMPER SUB SWEDGE LOOKED LIKE WE WAS MILL-
 03 ING ON STINGER OF THE PKR PLKR PUT A 31/2 IN. SWEDGE
 04 BUMPER SUB 4 COLLARS JARS RTH PIH PICKED UP POWER SWIVEL
 05 PUMP WTR GOT CIRCULATION @ SURFACE STARTED MILLING
 06 MADE 19 FT. IN HOLE BY PUSHING STINGER DOWN HOLE
 07 MADE HOLE FROM 10009 FT. TO 10028 FT. SDON

LABEL: 81101P
 DAILY COST: 9300
 CUM COST: 37900

DATE: 10-16-17-81
 ACTIVITY: 10-16-81 ACTIVITY: BLEED WELL OFF WORKED 31/2 IN.
 02 SWEDGE THRU BAD SPOT RIG UP POWER SWIVEL HAD TO USE
 03 POWER SWIVEL TO ROTATE SWEDGE CAUGHT CIRCULATION
 04 AND CIRCULATE WHILE ROTATING FINALLY PUSHED STINGER
 05 DOWN 150 FT. POOH WITH 31/2 IN. SWEDGE COLLARS JARS
 06 AND TBG RTH WITH 41/8 IN. SWEDGE CALLARS JARS BUMPER
 07 SUB AND TBG RUN IN TO LINER TOP AND SHUT DOWN SDON
 08 10-17-81 ACTIVITY: BLEED WELL OFF WORKED 41/8 IN. SWEDGE
 09 THRU BAD SPOT @ 8992 FT. USED POWER SWIVEL TO WORK
 10 SWEDGE THRU BAD SPOT POOH WITH 41/8 IN. SWEDGE AND TBG
 11 START IN HOLE WITH OVERSHOT FOR STINGER ON PKR PLKR
 12 AND TAPERED GUIDE SHOE 7000 FT.
 13 SDON

LABEL: -----
 DAILY COST: 3650
 CUM COST: 41550

DATE: 10-18-81
 ACTIVITY: FINISH RUNNING IN HOLE WITH OVERSHOT AND

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 357
ISSUED 11/24/81

ACTIVITY: -----
 02 10-9-81 ACTIVITY: RUN IN LINER WITH 3 1/8 IN. BPEAR
 03 WENT 100 FT. HIT SCALE POOH DID NOT HAVE PLUCKER
 04 RUN IN 2000 FT OF KILL PIPE SOON
 05 10-10-81 ACTIVITY: BLEED WELL OFF PULLED KILL PIPE
 06 PUT ON A 4 1/8 IN. SHOE WASH PIPE RTH STAYED ABOVE
 07 THE LINER TOP SOON
 08 10-11-81 STATUS: SUNDAY SHUT DOWN

LABEL: -----
 DAILY COST: 3050
 CUM COST: 17250
 DATE: 10-12 AND 10-13-81
 ACTIVITY: 10-12-81 ACTIVITY: BLEED WELL OFF . RUN IN LINER
 02 WITH 4 1/8 INCH SHOE AND WASHPIPE. HIT SCALE AT
 03 10 FT. IN LINER. PICK UP POWER SWIVEL PUMPED
 04 WATER GOT CIRCULARIZATION BACK AT SURFACE LET IT
 05 CLEAN UP OUT TO THE PIT. STARTED MILLING MILLED
 06 DOWN 25 FT. FELT LIKE WE WERE OVER THE STINGER
 07 THAT BROKE OFF THE PLUCKER. LAYED POWER SWIVEL BACK.
 08 P.O.O.H. S.O.O.N.
 09 10-13-81 STATUS: C.O. 5 INCH LINER.

LABEL: -----
 DAILY COST: 4050
 CUM COST: 21300
 DATE: 10-13-81
 ACTIVITY: 10-13-81 ACTIVITY: BLEED WELL OFF. P.O.O.H.
 02 TOOK 4 1/8 INCH SHOE OFF AND WASHPIPE DID NOT
 03 HAVE FISH. PUT ON A 3 3/4 INCH OVER SHOT AND
 04 BUMPER SUB R.I.H. WENT INTO 5 INCH LINER TO 9920
 05 FT. TAG FISH . SET DOWN ON IT PULLED UP ON FISH
 06 WENT 10000# OVER FELT LIKE IT CAME . P.O.O.H.
 07 DID NOT HAVE FISH. RIG UP DELSCO R.I.H. WITH
 08 3 3/4 INCH IMPRESSION BLOCK. SET DOWN AT 9920 FT.
 09 P.O.O.H. S.O.O.N.

LABEL: 811015
 DAILY COST: 3550
 CUM COST: 24850
 DATE: 10-14-81
 ACTIVITY: BLEED WELL OFF RTH WITH 4 IN. IMPRESSION BLOCK WENT

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 357
ISSUED 11/24/81

WELL: GOODRICH 1-1882

LABEL: FIRST REPORT

AFF: 520377

FOREMAN: K.C. LAROSE

RIG: WOV 22

OBJECTIVE: C.O. PERF. AND STIM.

AUTH. AMNT: 142000

DAILY COST: 2000

CUM COST: 5000

DATE: 10-6-81

ACTIVITY: W.O. 520377 PROVIDES FUNDS TO C.O. PERF. AND
02 STIMULATE THE WASATCH W.C.W. RIG NO. 22 WILL BE
03 ON THE JOE M.I.R.U. REMOVED HORSES HEAD PUMP HOT
04 WATER DOWN TUBING UNSATED PUMP STARTED OUT OF
05 THE HOLE WITH TRG. AND PUMP LAYING DOWN RODS.
06 S.D.O.N.

LABEL: 811008

DAILY COST: 3050

CUM COST: 5050

DATE: 10-7-81

ACTIVITY: 10-7-81 ACTIVITY: BLEED WELL OFF FINISHED COMING OUT
02 OF THE HOLE LAYING DOWN RODS PUMP HOT WTR DOWN TRG
03 RELEASED PKR POOH PUT ON BAKER PKR PLUCKER STARTED
04 IN HOLE SOON
05 10-8-81 STATUS: PLUCK 7 IN. MODULE D PKR

LABEL: 811009

DAILY COST: 3050

CUM COST: 8100

DATE: 10-8-81

ACTIVITY: 10-8-81 ACTIVITY: RIH W/BAKER PKR PLKR TRG STUNG
02 IN TO MODEL D PKR MILLED ON IT FOR 2 1/2 HRS PKR
03 CAME LOOSE WENT DOWN HOLE PKR SEEMED TO BE FREE
04 DID NOT HAVE THE PKR ON PLUCKER BROKE PUT ON A 3 1/8
05 IN. SPEAR STARTED IN HOLE SOON

LABEL: 811012

DAILY COST: 4100

CUM COST: 14200

DATE: 10-8-10-81

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Dick
N1020

~~Operator name~~
PC BOX 576
HOUSTON TX 77001 *change*
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X BABCOCK 1-1883 4301330219 01855 02S 03W 18	GR-WS	31	938	1139	9512
X BROTHERSON 1-26B4 4301330336 01856 02S 04W 26	WSTC	30	529	4902	1019
X SHELL UTE 1-31B5 4301330262 01860 02S 05W 21	WSTC	23	789	1024	4634
X HANSON TRUST 1-29A3 4301330314 01861 01S 03W 29	GRRV	22	182	925	4424
X BROTHERSON 1-24B4 4301330229 01865 02S 04W 24	WSTC	31	848	2764	4876
X UTE 1-12B6 4301330268 01866 02S 06W 12	WSTC	31	179	20	210
X FEW 1-1B5 4301330264 01870 02S 05W 1	GR-WS	28	3764	1874	5949
X GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	31	1165	1239	4027
X MEAGHER EST 1-20B2E 4304730186 01875 02S 02E 20	WSTC	31	551	466	0
X UTE 1-34B1E 4304730198 01880 02S 01E 34	WSTC	3	10	8	0
X WHITEHEAD 1-22A3 4301330357 01885 01S 03W 22	WSTC	24	1401	3176	956
X UTE TRIBAL 1-26A3 4301330348 01890 01S 03W 26	WSTC	31	1999	1846	6209
X UTE 1-06B2 4301330349 01895 02S 02W 6	WSTC	18	1701	3223	2572
TOTAL			14055	22606	44388

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR PENNZOIL COMPANY		4. IF INDIAN ALLIANCE, OR TRIBE NAME 033123 POW
3. ADDRESS OF OPERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967		7. UNIT AGREEMENT NAME CA-9C-000131
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T2S-R2W Section 18		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30347	15. ELEVATIONS (Show whether of, ft., or, etc.)	9. WELL NO. Goodrich Ute 1-18B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

MAR 25 1987
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Williams TITLE SUPERVISING ENGINEER DATE MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84120-1203. (801-538-5340)

RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W 5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
T-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
T-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p> <p>14. API NUMBER</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
CA 9C131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodrich

9. WELL NO.
1-18B2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 30 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(SE $\frac{1}{2}$ NW $\frac{1}{2}$)

14. PERMIT NO.
43-013-30397

15. ELEVATIONS (Show whether DP, WT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) store and sell oil off lease

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tank Battery for subject well was constructed in NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 7, T2S, R2W USM.

Pennzoil requests permission to store, gauge, and sell oil from the Goodrich 1-18B2 at the above described tank battery location.

OIL WELL	
DPH	
1-18B2	<input checked="" type="checkbox"/>
DPH	
2-TAS	<input checked="" type="checkbox"/>
3- MICROFILM	<input checked="" type="checkbox"/>
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Will TITLE Supervising Engineer DATE 4-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5-23-90
John R. Bay

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Goodrich 1-18B2
10. API Well Number 43-012-30397
11. Field and Pool, or Wildcat Bluebell/Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address of Operator
 P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number
 713-546-4000

5. Location of Well
 Footage : 1607' FNL and 1915' FWL
 County : Duchesne
 G.G. Sec. T., R., M. : Section 18, T2S-R2W
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to clean out to 12,250', repair any casing leaks and stimulate existing Wasatch perms 10,040-12,243' with 50,000 gallons 15% HCl acid.

RECEIVED
OCT 28 1991
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 10-23-91

(State Use Only)

10-29-91
JAN Matthews

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 43-013-30397
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Goodrich 1-18B2
10. API Well Number 43-013-30397
11. Field and Pool, or Wildcat Bluebell/Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Pennzoil Exploration and Production Company
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967
4. Telephone Number 713-546-4000
5. Location of Well Footage : 1607' FNL and 1915' FWL County : Duchesne OO, Sec. T., R., M. : Section 18, T2S-R2W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start 12/17/91

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 1/14/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit.
- POOH with rods and tubing.
- Tested casing from 9800' up. Test good.
- CO to 12,140'.
- Acidized perms 10,040-12,140' with 50,000 gallons 15% HCl.
- Swab tested well.
- Placed well on rod pump.



JAN 31 1992

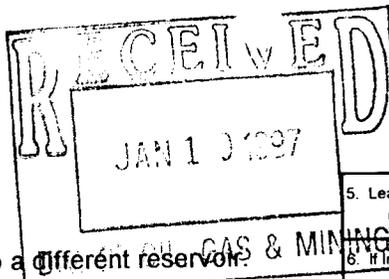
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. A. Williams Title Supervising Engineer Date 1-22-92

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. Free
		6. If Indian, Allottee or Tribe Name
		7. If unit or CA, Agreement Designation 9C131
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		8. Well Name and No. Goodrich 1-18B2
2. Name of Operator Pennzoil Company		9. API Well No. 43-013-30397
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128		10. Field and Pool, or Exploratory Area Bluebell
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW of Section 18, T2S, R2W		11. County or Parish, State Duchesne

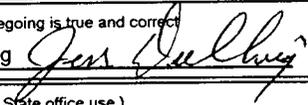
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct
Signed Jess Dullnig  Title Senior Petroleum Engineer Date 8-Jan-97
(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

FEE

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
9C131

8. Well Name and No.
GOODRICH 1-18B2

9. API Well No.
43-013-30397

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UTAH

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 18-T2S-R2W

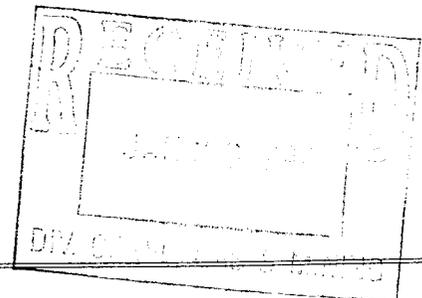
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR Date 01/21/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
MEAGHER TRIBAL 1-9B2	4301330325	01816	02S 02W 9	GR-WS			Free/9C-000125	(11-1-96)	
GOODRICH 1-18B2	4301330397	01871	02S 02W 18	GR-WS			Free/9C-000131	(1-1-97)	
TIMOTHY 1-08B1E	4304730215	01910	02S 01E 8	GR-WS			Free/9C-000141	(1-1-97)	
LAMICQ 2-6B1	4301330809	02301	02S 01W 6	GR-WS					
MARGUERITE 2-8B2	4301330807	02303	02S 02W 8	GR-WS					
MCELPRANG 2-31A1	4301330836	02417	01S 01W 31	GR-WS			Free/96-000063	(1-1-97)	
PBELL UTE ST 1-7B1	4301330236	05295	02S 01W 7	GR-WS					
CAMPBELL UTE 1-12B2	4301330237	05300	02S 02W 12	GR-WS					
EVANS UTE 1-17B3	4301330274	05335	02S 03W 17	GR-WS					
FORTUNE UTE FED 1-11C5	4301330402	05340	03S 05W 11	GR-WS			1420H/622390 / 9C-000156	(11-1-96)	
FRESTON ST 1-8B1	4301330294	05345	02S 01W 8	GR-WS					
HAMBLIN 2-26-A2	4301330903	05361	01S 02W 26	GR-WS					
J ROBERTSN UTE 1-1B1	4304730174	05370	02S 01W 1	GR-WS			Free/9C-000130	(1-1-97)	
TOTALS									

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

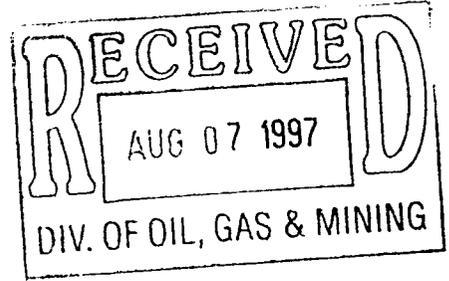
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125

43-013-36397 (1-18B2)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-131

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 2 WEST, USB&M/SLB&M
SECTION: 18: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective December 17, 1974, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Ball
B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 1997.

Charles H. Cameron
acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-131

(SECOND PARTIES CONTINUED)

Flying J Oil & Gas Inc.
333 W. Center St.
N. Salt Lake City, UT 84054

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237

Ramco - NYL 1987 Ltd Partnership
P. O. Box 956478
St. Louis, MO 63195

OPERATOR CHANGE WORKSHEET

Routing	
1-IEP ✓	6-VLD ✓
2-GHH ✓	7-KAS ✓
3-DTS ✓	8-SH ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77252-2967</u>
Phone:	<u>(303)606-4259</u>	Phone:	<u>(713)546-8104</u>
Account no.	<u>N9305</u>	Account no.	<u>N0705</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30717</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (see sundries)
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (see sundries)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (8-7-97)
- See 6. **Cardex** file has been updated for each well listed above. (8-7-97)
- See 7. **Well file labels** have been updated for each well listed above. (8-7-97)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-7-97)
- See 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DCS 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 8/21/97.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970807 BIA aprv. 7-28-97.
 970807 Trust Lands
 970808 Trust Lands / mL25432 "1-35A1" (bonding in progress?)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 11, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Tribal 1-9B2	9-2S-2W	43-013-30325
Goodrich 1-18B2	18-2S-2W	43-013-30397
Timothy 1-08B1E	8-2S-1E	43-047-30215
McElprang 2-31A1	31-1S-1W	43-013-30836
Jenks Robertson Ute 1-1B1	1-2S-1W	43-047-30174

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
August 11, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline that extends to the left.

Don Staley
Administrative Manager
Oil and Gas

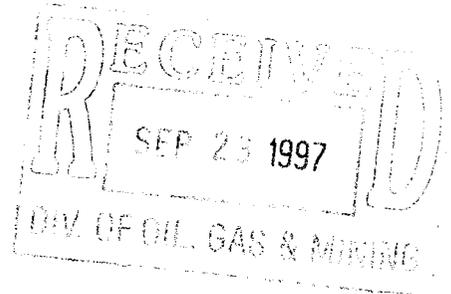
cc: Barrett Resources Corporation
Utah Royalty Owners Association
J.R. Baza
Operator File

43-013-30397

BARRETT RESOURCES CORPORATION



September 19, 1997



Mr. Don Staley
Administrative Manager, Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

Re: Notification of Sale or Transfer of
Fee Lease Interest

Dear Mr. Staley:

Reference is made to your letter dated August 11, 1997 to Mr. Jess Dullnig of Pennzoil Company. This is to advise you that Barrett Resources, as Operator of the wells listed in your letter, sent its Division Order for execution to the owners of record as furnished to us by Pennzoil Company (Medallion Exploration in the case of the Meagher Tribal 1-9B2 well) along with a letter advising each party of Barrett's acquisition of the well(s) from Pennzoil or Medallion.

If you require any further information from us regarding this matter, please advise.

Sincerely,

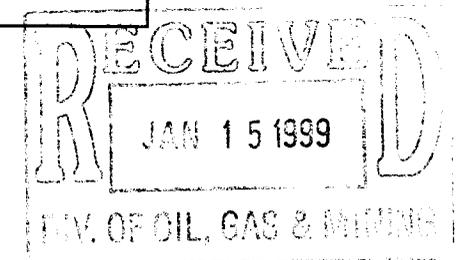
J. Gayle Sissons
Division Order Analyst

cc: Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066

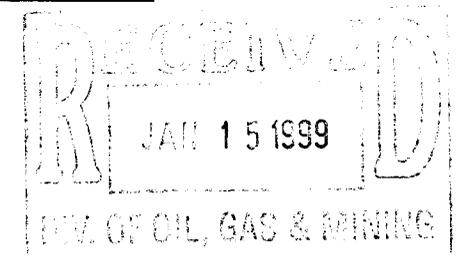
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
✓ GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
					Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

1 5 1999

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-38558 FCC

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
C/O 9011

8. Well Name and No.
Goodrich #1-18B2

9. API Well No.
43-013-30397-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078
3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S18-T2S-R2W SENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner
Title Vice President
Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

92-131

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

cc: BLM, Vernal, UT

STATE OF UTAH
DIVISION OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: BARRETT RESOURCES CORPORATION</p> <p>3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900</p> <p>4. Location of Well: Footages: _____ QQ, Sec., T., R., M.: _____</p>	<p>5. Lease Designation and Serial Number: _____</p> <p>6. If Indian, Allottee or Tribe Name: _____</p> <p>7. Unit Agreement Name: _____</p> <p>8. Well Name and Number: _____</p> <p>9. API Well Number: 43-013-30297</p> <p>10. Field and Pool, or Wildcat: _____</p>
<p>County: _____ State: UTAH</p>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate																										
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 OIL, GAS AND MINING

13

Name & Signature: *Greg Davis* Title: PRODUCTION SERVICES SUPVR Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR</u>	<u>QTR</u>	<u>SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4	SEW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	SEW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			NESE 33-1S-2W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			NENW 3-3S-5W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			SESW 10-2S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SESW 29-1S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NESW 2-2S-2W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			SWNE 7-3S-5W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 3-2S-1W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NESW 36-1N-3W	43-013-30398	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			NWSE 6-2S-1E	43-047-30169	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 7-2S-1E	43-047-30180	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NWSE 30-1S-1W	43-013-30250	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NWSE 2-2S-1W	43-047-30167	N/A		Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NENE 26-5S-5W	43-013-31912	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NESW 9-1S-2W	43-013-30046	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		NWSE 2-1S-3W	43-013-30409	Sep-92	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNW 2-3S-5W	43-013-30392	Nov-98		Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWSE 16-5S-4W	43-013-31648	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			NWNE 5-3S-5W	43-013-20260	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWNE 25-3S-6W	43-013-30417	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			SWNE 25-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SWSE 3-3S-6W	43-013-30415	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (Other instructions on
 reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">9C131</p>
1. OIL OR GAS WELL? Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <p style="text-align: center;">BARRETT RESOURCES CORPORATION</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900</p>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1607' FNL 1915'; FWL SENW 18-2S-2W API# 43-013-30397</p>		9. WELL NO. <p style="text-align: center;">GOODRICH 1-18B2</p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">BLUEBELL</p>
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <p style="text-align: center;">5681' KB</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">SENW 18-2S-2W</p>
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO :		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		
(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Vice-President, Land DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

ROUTING:

<input checked="" type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SU <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, **effective:** 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA Nos.	Unit	
Name: <u>GOODRICH 1-18B2</u>	<u>9C-131</u>	or	
Name: _____	API: <u>43-013-30397</u>	Entity: <u>1871</u>	<u>S 18 T 02S R 02W</u> Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Lease: _____
Name: _____	API: _____	Entity: _____	Lease: _____
Name: _____	API: _____	Entity: _____	Lease: _____
Name: _____	API: _____	Entity: _____	Lease: _____
Name: _____	API: _____	Entity: _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

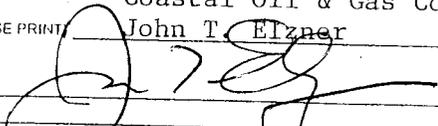
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

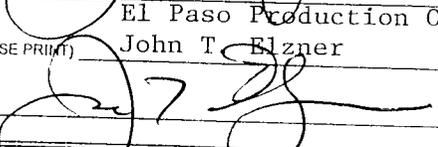
Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company

John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

DIVISION OF

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

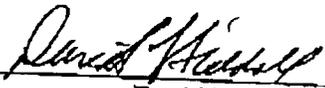
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. WELL NAME and NUMBER: GOODRICH 1-18B2
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		9. API NUMBER: 4301330397
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1607' FNL, 1915' FWL		10. FIELD AND POOL, OR WLD/CAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 2S 2W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/30/2006 <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TEMP BRIDGE PLUG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY PLACE A BRIDGE PLUG OVER PRODUCING INTERVALS:

1. RU SERVICE UNIT. PULL RODS, PUMP AND TBG.
2. RUN GAUGE RING ON WIRELINE IN 7" CSG TO MAXIMUM DEPTH.
3. RUN RETRIEVABLE BRIDGE PLUG ON TBG AND PLACE AT MAXIMUM DEPTH ABOVE TOP PERFORATION.
4. SPOT 2 SX OF 20/40 SD ON RETRIEVABLE BRIDGE PLUG.
5. BLEED PRESSURE OFF SURFACE CSG - 7" CSG ANNULUS AND MONITOR.

04-25-06
C.H.P.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 3/16/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
3/26/06

RECEIVED
MAR 17 2006

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: GOODRICH 1-18B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330397
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
PHONE NUMBER: (303) 291-6400		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1607' FNL, 1915' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 2S 2W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO P&A THE SUBJECT WELL IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
Date: 1-01-07
Initials: DM

NAME (PLEASE PRINT) <u>JENNIFER T BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE <u>Jennifer T. Bechtel</u>	DATE <u>1/3/2007</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/11/07
BY: D. Stiller
(See Instructions on Reverse Side)
** See Conditions of Approval (Attached)*

RECEIVED
JAN 05 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: GOODRICH 1-18B2

API #: 4301330397

SEC 18-T2S-R2W NE/NW

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,654' KB 5,681'

FORMATION TOPS: GREEN RIVER @ 8,622'; WASATCH @ 10,205'

DRILL DEPTH: 12,316'

PBTD: 12,273'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 5,513' with 924 cuft cement

8-3/4" hole 7" 26# J&L-95 @ 6,043'

8-3/4" hole 7" 26# S-95 @ 9,586'

8-3/4" hole 7" 26# P-110 @ 10,010' with 749 cuft cement

6-1/8" hole 5" 18# N-80 @ 12,316' with 404 cuft cement

5" TOL @ 9,810'

* 7" Bowen casing patch @ 4,460' ran on 7" 26# N-80 casing in January, 1975.

Patch tested to 4,800 psi with water in hole.

TUBING DETAIL:

<u>2-7/8" TUBING DETAIL (6/14/1994)</u>	<u>(FT)</u>
KB	20.00
DUAL TBG HNGR 2-7/8 HYD X 2-7/8 8RD	1.02
209 JTS 2-7/8 6.5# N-80 8RD TBG	6493.46
CIRC SHOE NAT. OIL	2.86
99 JTS 2-7/8 6.5# N-80 8RD TBG	3072.39
BAKER TBG ANCHOR CATCHER W/ 17K LBS TENSION	2.32'
3 JTS 2-7/8 6.5# N-80 8RD TBG	92.80
PUMP SEAT NIPPLE	0.95
1 - 2-7/8 N-80 8RD SUB	2.00
2-7/8 8RD NIPPLE W/ 2"X1" & 40' 1" PIPE	0.95
1 - 2-7/8 N-80 8RD PERFORATED TBG SUB	10.28
3 JTS 2-7/8 6.5# N-80 8RD TBG	0.61 [SIC]
1 - 2-7/8 8RD BULL PLUG W/ COLLAR	0.61
TOTAL	9790.50

<u>1.90" TUBING DETAIL (6/14/1994)</u>	<u>(FT)</u>
KB	20.00
DUAL TBG HANGER 2-3/8" HYD X 2-3/8" 8RD	1.02
1 - X-OVER 2-3/8 8RD X 1.90 10 RD	0.45
208 JTS 1.90 N-80 10 RD TBG LANDED W/ 4K LBS COMP.	6490.72
NATIONAL OILWELL STINGER	2.29
TOTAL	6514.48

PERFORATIONS:

10,040' – 12,243'

NOTES:

- Spud date November 25, 1974.
- Well has been shut in since August, 1997.

CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

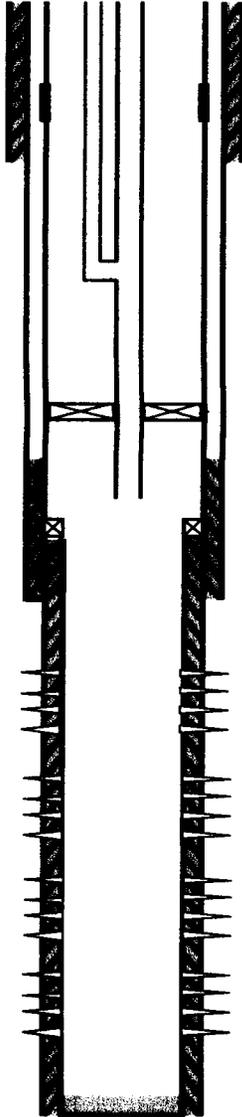
ABANDONMENT PROGNOSIS:

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Unload +/-200' 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
3. Unseat 1.90" tubing and TOO H laying down.
4. Release TAC and TOO H with 2-7/8" tubing and BHA standing back.
5. PU 7" CICR and TIH setting CICR @ 9,800'.
6. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOO H.
7. RU perforators and RIH to perforate squeeze holes at top of Green River @ 8,622'. POOH w/ wireline and RD perforators.
8. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
9. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOO H.
10. Cut 7" casing at 5,560'. This is 50' below 9-5/8" surface casing. Retrieve 7" casing.
11. TIH with tubing to 5,610'. This is 50' into 7" casing.
12. RU cementers. Mix and spot balanced plug of 50 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 5,610' to 5,460'. TOO H.
13. TIH with tubing and tag top of cement plug. TOO H. TIH w/ 9-5/8" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.

14. PUH with tubing to 100'. Mix and spot 40 sks Class G w/ 2% CaCl₂ in mix water. Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. If the state of Utah does not allow the use of a dry hole plate, then use 4" x 10' pipe with at least 4' of pipe above ground. Pipe marker to contain same information as plate marker.
16. RDMOPU.
17. Restore location.

WELL NAME: GOODRICH 1-18B2
WELL AS IS

KB 5,681'
GROUND LEVEL 5,654'



BOWEN 7" CASING PATCH @ 4,460' RAN ON 7" 26# N-80 IN JAN. 1975
PATCH TESTED TO 4,800 PSI WITH WATER

SURFACE 9.625" 36# 5,513'

1.90" TUBING LANDED @ 6,514' IN STINGER

GREEN RIVER TOP @ 8,622'

TAC @ 9,686'
SEAT NIPPLE @ 9,681'
TOC @ 9,730' FROM CBL DATED 1/31/1975

2-7/8" TUBING @ 9,790'

TOL 5" 18# 9,810'

INTERMEDIATE 7" 26# 10,010'

PERFS: 10,040'-12,140'

WASATCH TOP @ 10,205'

LINER 5" 18# 12,316'
TD 12,316'
ORIGINAL PBD 12,273'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9.625"	36#	K-55	5,513'
8.75"	7"	26#	J&L-96	6,043'
8.76"	7"	26#	S-95	9,586'
8.76"	7"	26#	P-110	10,010'
TOL	5"	18#	N-80	9,810'
6.125"	5"	18#	N-80	12,316'

2-7/8" TUBING DETAIL (6/14/1994)

	(FT)
KB	20.00
DUAL TBG HNGR 2-7/8 HYD X 2-7/8 8RD	1.02
209 JTS 2-7/8 6.5# N-80 8RD TBG	6493.46
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PUMP SEAT NIPPLE	0.95
1 - 2-7/8 N-80 8RD SUB	2.00
2-7/8 8RD NIPPLE W/ 2"X1" & 40' 1" PIPE	0.95
1 - 2-7/8 N-80 8RD PERFORATED TBG SUB	10.28
3 JTS 2-7/8 6.5# N-80 8RD TBG	0.61
1 - 2-7/8 8RD BULL PLUG W/ COLLAR	0.61
TOTAL	9790.50

1.90" TUBING DETAIL (6/14/1994)

	(FT)
KB	20.00
DUAL TBG HANGER 2-3/8" HYD X 2-3/8" 8RD	1.02
1 - X-OVER 2-3/8 8RD X 1.90 10 RD	0.45
208 JTS 1.90 N-80 10 RD TBG LANDED W/ 4K LBS COMP.	6490.72
NATIONAL OILWELL STINGER	2.29
TOTAL	6514.48

NOTE: NOT TO SCALE

WELL NAME: GOODRICH 1-18B2
 PROPOSED P&A

KB 5,681'
 GROUND LEVEL 5,664'

40 SKS CEMENT TO SURFACE

9-5/8" CIBP CAPPED W/ 10 SKS CEMENT
 SURFACE 9.625" 36# 5,513'

BALANCED PLUG OF 50 SKS CEMENT

CICR @ 8,572': 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS CEMENT
 GREEN RIVER TOP @ 8,822'

TOC @ 9,730' FROM CBL DATED 1/31/1975

CICR @ 9,800' W/ 30 SKS THRU CICR AND CAPPED W/ 10 SKS

TOL 5" 18# 9,810'

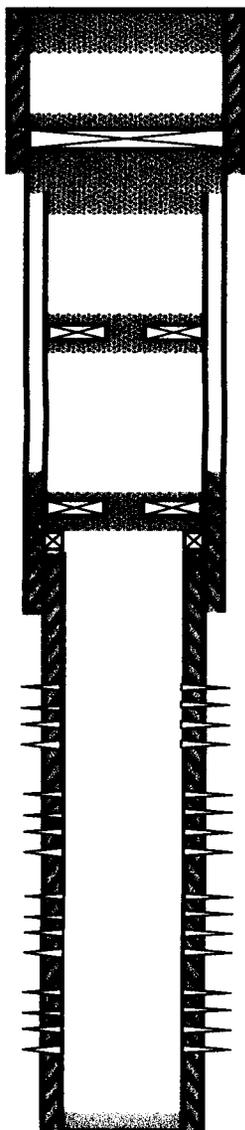
INTERMEDIATE 7" 26# 10,010'

PERFS: 10,040'-12,140'

WASATCH TOP @ 10,205'

LINER 5" 18# 12,316'
 TD 12,316'
 ORIGINAL PBTD 12,273'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9.625"	36#	K-55	5,513'
8.75"	7"	26#	J&L-95	6,043'
8.75"	7"	26#	S-95	9,586'
8.75"	7"	26#	P-110	10,010'
TOL	5"	18#	N-80	9,810'
6.125"	5"	18#	N-80	12,316'



NOTE: NOT TO SCALE



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Goodrich 1-18B2
API Number: 43-013-30397
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated January 3, 2007,
received by DOGM on January 5, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG: A 100' (100 sx) plug shall be balanced across the Base of Moderately Saline Ground Water (@ ± 2500') from 2550' to 2450' – R649-3-24-3.3. Perf sqz holes at 2550', set CICR @ 2500', M&P 100 sx cement and sqz 80 sx below CICR, sting out and dump 20 sx on top of CICR. (Est. TOC on 9 5/8" is at 3900')
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 11, 2007

Date

Wellbore Diagram

API Well No: 43-013-30397-00-00 Permit No:

Well Name/No: GOODRICH 1-18B2

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 18 T: 2S R: 2W Spot: SENW

Coordinates: X: 571887 Y: 4462470

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

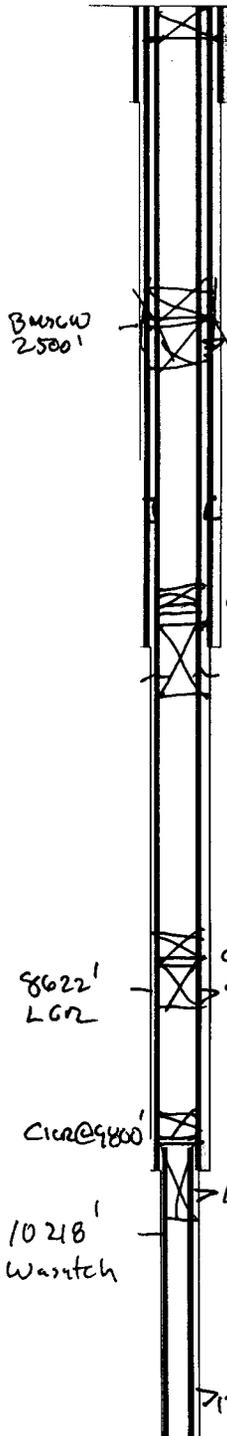
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cu)
HOL1	302	17.5			
SURF	302	13.325	54.5	302	1.152
HOL2	5513	12.25			
I1	5513	9.625	36	5513	2.304
HOL3	10010	8.75			
I2	10010	7	26	6043	4.655
I2	10010	7	26	3516	
I2	10010	7	26	451	
HOL4	12316	6.25			
L1	12315	5	18	2506	10.028

Plug #6 (step #14)
 $(40 \text{ sk})(1.12)(2.304) = 103'$
 Annulus
 Cement from 302 ft. to surface
 Surface: 13.325 in. @ 302 ft.
 Hole: 17.5 in. @ 302 ft.

8 3/4" x 7" (208) → 2.9935
 12 1/4" x 9 5/8" (208) → 1.4852
 8 3/4" hole (208) → 1.6630

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	5513	3900 Est.	LT	197
I1	5513	3900 Est.	G	285
I2	10010	9730 cbl	LT	99
I2	10010	9730 cbl	G	380
L1	12315	9810 Est.	G	328
SURF	302	0	G	394



* Add Plug #5 (BMSGW)
 54 holes @ ± 2550' Circ @ 2500'
 Below circ 50' (1.12)(2.304) = 20 sk
 100' (1.12)(4.655) = 60 sk
 Above circ 50' = 20 sk above
 80 sk below
 100 sk total

Casing patch @ 4460'
 Cement from 5513 ft. to 3900 ft. Plug #4 (step #13)
 Intermediate: 9.625 in. @ 5513 ft. (10 sk)(1.12)(2.304) = 25 sk
 Circ @ 5450'
 Hole: 12.25 in. @ 5513 ft.

cut csj @ 5560'
 Plug #3 (steps 10 to 12) Perforation Information
 Below stub 50' = 10 sk
 open hole 47' / (1.12)(1.663) = 25 sk
 7 7/8" csj (25 sk)(1.12)(2.304) = 39'
 prox tot @ 5460' ✓ o.k.

Plug #2 (steps #7 to 9) Formation Information
 Circ @ 8592'
 8622' s hole
 Liner from 12315 ft. to 9810 ft.
 Cement from 10010 ft. to 9730 ft. 10 sk = 50' ✓ o.k.
 Intermediate: 7 in. @ 10010 ft.
 Hole: 8.75 in. @ 10010 ft.

Plug #1 (steps 5, 6) Formation Information
 Circ @ 9800'
 10045'
 Below circ 10' (1.12)(4.655) = 2 sk
 (28 sk)(1.12)(10.028) = 314'
 BOC = 10,124' ✓ o.k.
 Above circ (10 sk)(1.12)(4.655) = 52'
 TOC = 9750' ✓ o.k.
 Hole: 6.25 in. @ 12316 ft.
 72243'

TD: 12316 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: GOODRICH 1-18B2
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	9. API NUMBER: 4301330397
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1607' FNL, 1915' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 2S 2W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/23/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.

- PLUG #1: 40 SX CLASS G CMT - 9733' - 9785'.**
- PLUG #2: PERFORATE @ 8622', PUMP 40 SX CLASS G CMT - 8380' - 8566'.**
- PERFORATE @ 5519'. FREE POINT AND CUT 7" @ 5520'.**
- PLUG #3: SPOT 110 SX CLASS G CMT - 5441' - 5519'.**
- PLUG #4: PERFORATE @ 2550'. SPOT 50 SX CLASS G CMT - 2360' - 2492'.**
- PLUG #5: PERFORATE @ 1850'. SPOT 110 SX CMT - 1727' - 1780'.**
- PLUG #6: 15 SX CLASS G CMT - 958' - 998'.**
- PLUG #7: 55 SX CMT - 100' TO SURFACE. CUT OFF WELLHEAD.**
- PLUG #8: PUMP 25 SX CMT DOWN ANNULUS.**

WELD ON INFO PLATE. WELL P&A 4/23/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>4/23/2007</u>

(This space for State use only)

RECEIVED
MAY 01 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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Operator requests to cancel NOI to set a temporary bridge plug dated 3/16/2006.

NAME (PLEASE PRINT) <u>Shanelle Deater</u>	TITLE <u>Engineering Tech</u>
SIGNATURE <u><i>Shanelle Deater</i></u>	DATE <u>12/19/2008</u>

(This space for State use only)

RECEIVED
DEC 22 2008
DIV. OF OIL, GAS & MINING

January 22, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 013 30397
25 2W 18

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

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→ Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee

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Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee

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Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC

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Moon Tribal 1-30C4- signed by Lee & Kathy Moon

Norling 1-9B1- signed by Richard Harmston

Remington 2-34A3- signed by Glen Hershel Irog, Trustee

Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee

Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

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DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 20th day of September, 2007, by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 of P.O. Box 51, Altamont, UT 84001, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Goodrich 1-18B2 (API No. 43-013-30397-00-00)
Location : T2S-R2W, Section 18: SE/4NW/4
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about April 24, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Glen Hershel Iorg
Glen Hershel Iorg, Trustee of the
Glen Hershel Iorg Trust dated August 19, 2006

Ent 400181 Bk A521 Pg 233
Date: 07-NOV-2007 12:25PM
Fee: \$10.00 Check
Filed By: CLJ
CAROLYNE MADSEN, Recorder
DUCHEсне COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

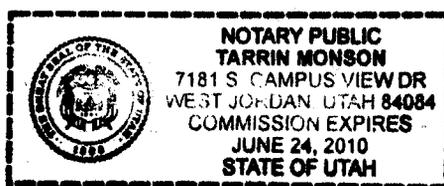
STATE OF UTAH §
 § ss.
COUNTY OF DUCHESNE §

The foregoing instrument was acknowledged before me by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 stated on this 5 day of November, 2007.

Witness my hand and official seal.

Tarrin Monson
Notary Public

My Commission expires: 6/24/2010



January 22, 2008

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From: Jamie Patton
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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002** PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

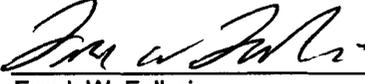
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

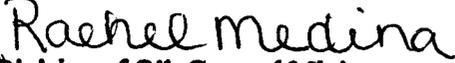
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RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	