

Location Map Pinned
and Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *1-19-76*

Location Inspected

OW..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

Dual I Lat..... GR-N..... Micro.....

Mi-L..... Sonic.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1,908 FNL, 2,150' FNL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
11,225'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,839'

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.6	900'	Circ. to Surface
8 3/4"	7"	23 & 26	9,275'	300 sk.
6 1/8"	4 1/2"	11.6 & 10.5	11,225'	200 sk.

Plan to drill to 900 ft. and set 9 5/8" surface pipe. Will drill ahead to approximately 9,275ft. and set 7" intermediate casing. Will drill ahead to approximately 11,225 ft. and if production is encountered, will set 4 1/2" liner, and complete well.

SAFETY EQUIPMENT PROGRAM:

See 7 Point Safety Equipment Program

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any:

24. SIGNED [Signature] TITLE **Dist. Drlg. Engineer** DATE **6/6/75**

(This space for Federal or State office use)

PERMIT NO. **B-013-30387** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

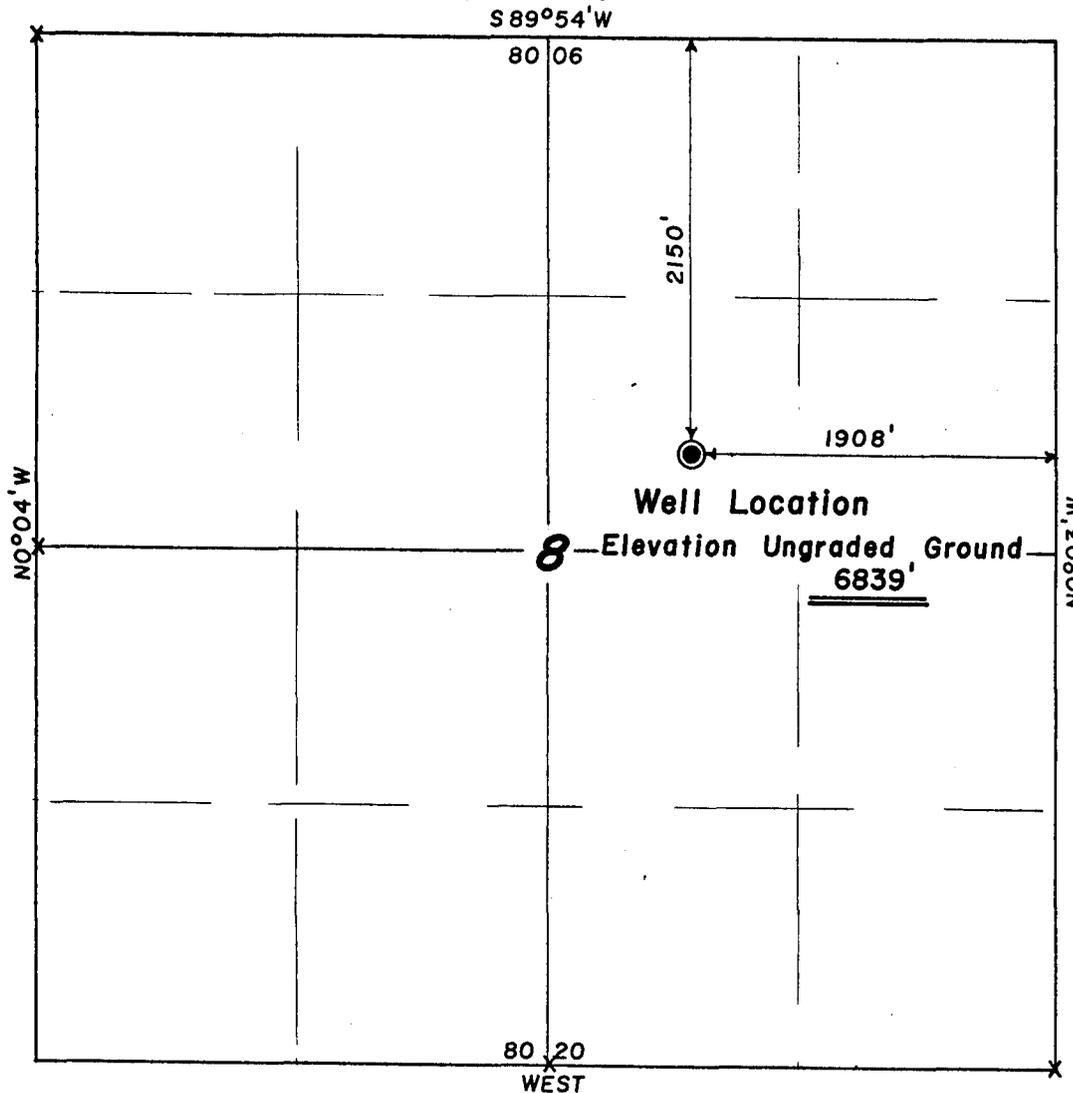
PROJECT

DIAMOND SHAMROCK OIL CO.

Well location, located as shown
in the SE 1/4 NE 1/4 Section 8,
T3S, R6W, U.S.B.&M.

Duchesne County, Utah

T3S, R6W, U.S.B.&M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Section corners locations

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2-28-75
PARTY L.D.T.-N.D.-R.L. / R.K.-W.P.-B.D	REFERENCES GLO PLAT
WEATHER CLEAR and COLD	FILE DIAMOND SHAMROCK OIL CO

PROJECT

DIAMOND SHAMROCK OIL CO.

Well location, located as shown
in the SE 1/4 NE 1/4 Section 8,
T3S, R6W, U.S.B.&M.
Duchesne County, Utah

T3S, R6W, U.S.B.&M.

S89°54'W

20 06

2150'

1908'

Well Location

8 Elevation Ungraded Ground
6839'

N0°04'W

N0°03'W

80 20
WEST



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE
1" = 1000'

DATE
2-28-75

PARTY

REFERENCES

X= Section corners locations

Diamond Shamrock

Rocky Mountain Division
5730 W. Yellowstone
Casper, Wyoming 82601



**Diamond Shamrock
Oil and Gas Company**

First National Bank Building
Post Office Box 631
Amarillo, Texas 79173
806/376-4451

WELL PROGNOSIS

WELL NAME: Ute 1-8C6

LOCATION: 1,908' FEL, 2,150' FNL, Sec. 8, T3S, R6W

PROJECTED T. D.: 11,700

ELEVATION: 6,839'

FORMATION TOPS: Douglas Creek 8,415'
Wasatch Tongue 9,225'
Est. T.D. 11,225'

CORES: As Needed

DST'S: As Needed

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 20 -
 Operator: Diamond Shamrock
 Well No: ute 1-806
 Location: Sec. 8 T 3S R. 6W County: Duchesne

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: [Signature]

Remarks:
 Petroleum Engineer/Mined Land Coordinator: [Signature]
 Remarks: OK. Surface eq, depth & cement
 Director: 7 Prefer not to see 4 1/2" 10.5 #/ft liner e
this depth. (Pooled CoPT - [Signature])
 Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 140-6 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:
 Letter Written

Please include in letter
 " We would like to suggest that consideration be given to deleting the 4 1/2" 10.5 #/ft liner, and if a liner is set, ^{that} it be 4 1/2" 11.6 #/ft throughout."

June 23, 1975

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79173

Re: Well No. Ute Tribal #1-8C6
Sec. 8, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6. It should be noted, however, that this office recommends that consideration be given to deleting the 4 1/2" 10.5#/ft. liner, and if a liner is set, that it be 4 1/2" 11.6#/ft. throughout.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
OFFICE: 328-5771

or

CLEON B. FEIGHT - Director
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30387.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P. O. Box 631 Amarillo, Texas 79173		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,908 FEL, 2,150 FNL		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-8 C6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,839		10. FIELD AND POOL, OR WILDCAT Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T3S, R6W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 25, 1975 At Midnight, Drilling at 9,700'

43-113-30367



18. I hereby certify that the foregoing is true and correct

SIGNED George K. Helton TITLE Dist. Drlg. Engineer DATE 9/29/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 631 Amarillo, Texas 79173		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also notes 17 below.) 1,908' FEL, 2,150' FNL		8. FARM OR LEASE NAME Ute	
5. DEEDER NO. 43-013-30387		9. WELL NO. 1-806	
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6,839'		10. FIELD AND POOL, OR WILDCAT Wasatch	
		11. SEC. 8, 9, 10, 11, OR 12, AND SURVEY OR AREA Sec. 8, T3S, R6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <u>Drill</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 8-18-75 at 4PM by Brinkerhoff Drilling Company Rig No. 17. Drilled to 619 ft. and ran 613 ft. K. B. of 9 5/8" 32.3# surface casing. Cemented with 425 sx. cement w/ good cement returns to surface.

8-26-75 Operation: Drilling at 2,285'

18. I hereby certify that the foregoing is true and correct
SIGNED Joseph R. Holden TITLE Dist. Drlg. Eng. DATE 8-27-75
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-8G6

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T3S, R6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,908' FEL, 2,150' FNL

14. PERMIT NO.
43-013-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,839' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Commercial Drilling</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Waiting on Rotary</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Operation: Waiting on Rotary

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Drlg. Engineer DATE 7/1/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-8C6

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,908' FEL, 2,150' FNL

14. PERMIT NO.
43-013-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,839' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Commercial Drilling</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Waiting on Rotary</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Operation: Waiting on Rotary

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Drlg. Engineer DATE 8/1/75

(This space for Federal or State office use)

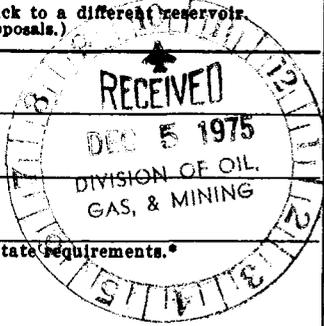
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,908' FEL 2,150 FNL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-8 C6

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T3S, R6W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,839

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-7-75: Ran 3,117' of 4 1/2", N-80, 11.5# liner and cemented with 438 sx. cement. Good returns.
- 11-8-75: Ran cement bond log. Excellent bond 8,860' to 11,368'. Fair bond 8,750' to 8,860'. Poor to fair bond 8,640' to 8,750'.
- 11-10-75: Release rotary.
- 12-1-75: Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED *George R. Holden* TITLE Dist. Drlg. Engineer DATE 12/1/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
		7. UNIT AGREEMENT NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Ute
2. NAME OF OPERATOR Diamond Shamrock Corporation		9. WELL NO. 1-8C6
3. ADDRESS OF OPERATOR P. O. Box 631 Amarillo, Texas 79173		10. FIELD AND POOL, OR WILDCAT Wasatch
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,908' FEL, 2,150 FNL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T3S, R6W
14. PERMIT NO. 43-013-30387	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,839' GR.	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-75: Ran 3,117' of 4 1/2", N-80, 11.5# liner and cemented with 438 sx. cement

11-8-75: Ran cement bond log. Excellent bond 8,860' to 11,368'
Fair Bond 8,750' to 8,860'
Poor to fair bond 8,640' to 8,750'

11-10-75: Release rotary.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Drlg. Engineer DATE 11/15/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P. O. Box 631 Amarillo, Texas 79173		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,908' FEL, 2,150' FNL		8. FARM OR LEASE NAME Ute
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,839'	9. WELL NO. 1-8C6
		10. FIELD AND POOL, OR WILDCAT Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T3S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-75 Perforate Interval 10,632' to 11,068'.
12-31-75 Treat Interval.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Jan 16, 1976
BY: P. W. Small

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Dist. Drlg. Engineer DATE: 12/31/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-8-C6

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

Sec. 8, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,908' FEL, 2,150' FNL

14. PERMIT NO.

43-013-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,839' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Commercial Drilling

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Waiting on Rotary

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Operation: Waiting on Rotary



18. I hereby certify that the foregoing is true and correct.

SIGNED

George R. Alden

TITLE

Dist. Drlg. Engineer

DATE

6/1/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Diamond Shamrock

Rocky Mountain Division
5730 W. Yellowstone
Casper, Wyoming 82601

**Diamond Shamrock
Oil and Gas Company**

First National Bank Building
Post Office Box 631
Amarillo, Texas 79173
806/376-4451

SAFETY EQUIPMENT PROGRAM:

Ute 1-8C6
Sec. 8, T3S, R6W
Duchesne County, Utah

1. Surface Casing
900 ft., 9 5/8", 32.6#, New Casing
2. Casinghead
Flange type 10"/900, 3,000 psi test. Combination spool
10"/900 to 10"/900.
3. Intermediate Casing
9,275', 7", 23# & 26#, N 80 & K55.
4. Blowout Preventers
Hydraulic 10"/900 Series Double Gate
Hydraulic 10"/900 Series Hydril
5,000 psi Manifold
80 gal. Accumulator
5. Auxiliary Equipment
 1. Upper and lower kelly cocks
 2. Float at the bit when needed.
 3. Automatic monitoring of mud pits and flow line.
 4. One full opening drill pipe stabbing valve on rig floor at all times.
 5. Remote control 5,000 or 10,000 psi choke
 6. Gas buster and degasser.
6. Estimated Bottom Hole Pressure
5,260
7. Drilling Fluid
Drill with water to approximately 8,000' if hole conditions permit, then water base mud to T. D. Mud density will be maintained to control formation pressure.

PJ



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 5, 1976

Diamond Sharock
P. O. Box 631
Amarillo, Texas 79173

Re: Well No. Ute Tribal #1-8C6
Sec. 8, T. 3S, R. 6W
Duchesne County, Utah
June 1975-November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

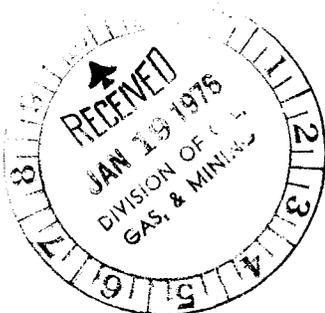
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



Form OGGC-3 JAN 29 1976



DIVISION OF OIL GAS, & MINING

OIL & GAS CONSERVATION COMMISSION

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Ref. #36

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-8C6

10. FIELD AND POOL, OR WILDCAT

Altamont (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-30387

DATE ISSUED

7-18-75

15. DATE SPUNDED

8-18-75

16. DATE T.D. REACHED

10-24-75

17. DATE COMPL. (Ready to prod.)

1-19-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6360' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,400'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-11,400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9,910' - 11,068' ?

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind. Laterolog; Compensated Neutron Form. Density; Bore Hole Comp. Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	613'	12 1/4"	425 sx.	
7"	26#	8,535'	8 3/4"	365 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	8,272'	11,347'	438 sx.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" & 2 7/8" Comb.	8,258'	8,258'

31. PERFORATION RECORD (Interval, size and number)

10,632'-638'; 10,672'-676'; 10,698'-702'; 10,750'-758'; 10,848'-850'; 10-894'-924'; 10,950'-954'; 11,060'-068'; 10,134'-10,574'; 10,060'-076'; 9,910'-914'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,632' - 10,850'	5,000 Gal. 15% HCL
10,134' - 10,574'	6,000 gal. 15% HCL
10,060' - 10,076'	1,000 gal. 15% HCL
9,910' - 9,914'	1,000 gal. 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-15-76	Pumped	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-19-76	24		→	289.00	400	0	1,384
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300#		→	289.00	400	-	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. W. Selby

TITLE Manager of Drill. Oper.

DATE

1-26-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUB VEERT. DEPTTE
Evac. Creek	3,250'	
Mahogany Ledge	5,420'	
Gulf B. Marker	6,758'	
Douglas Creek	7,590'	
Wasatch Tongue	8,425'	
Red Beds	8,490'	

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT BY AIRMAIL
(Other instructions on reverse side)

BUDGET ESTIMATE FISCAL YEAR 1985
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2023' FEL & 1564' FSL NW $\frac{1}{4}$ SE $\frac{1}{4}$		8. FARM OR LEASE NAME UTE
14. PERMIT NO. 43-013-30387	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6360' GR	9. WELL NO. 1-8C6
		10. FIELD AND POOL, OR WILDCAT ALTAMONT (WASATCH)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 8, T3W. R6W
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Request for an emergency pit <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

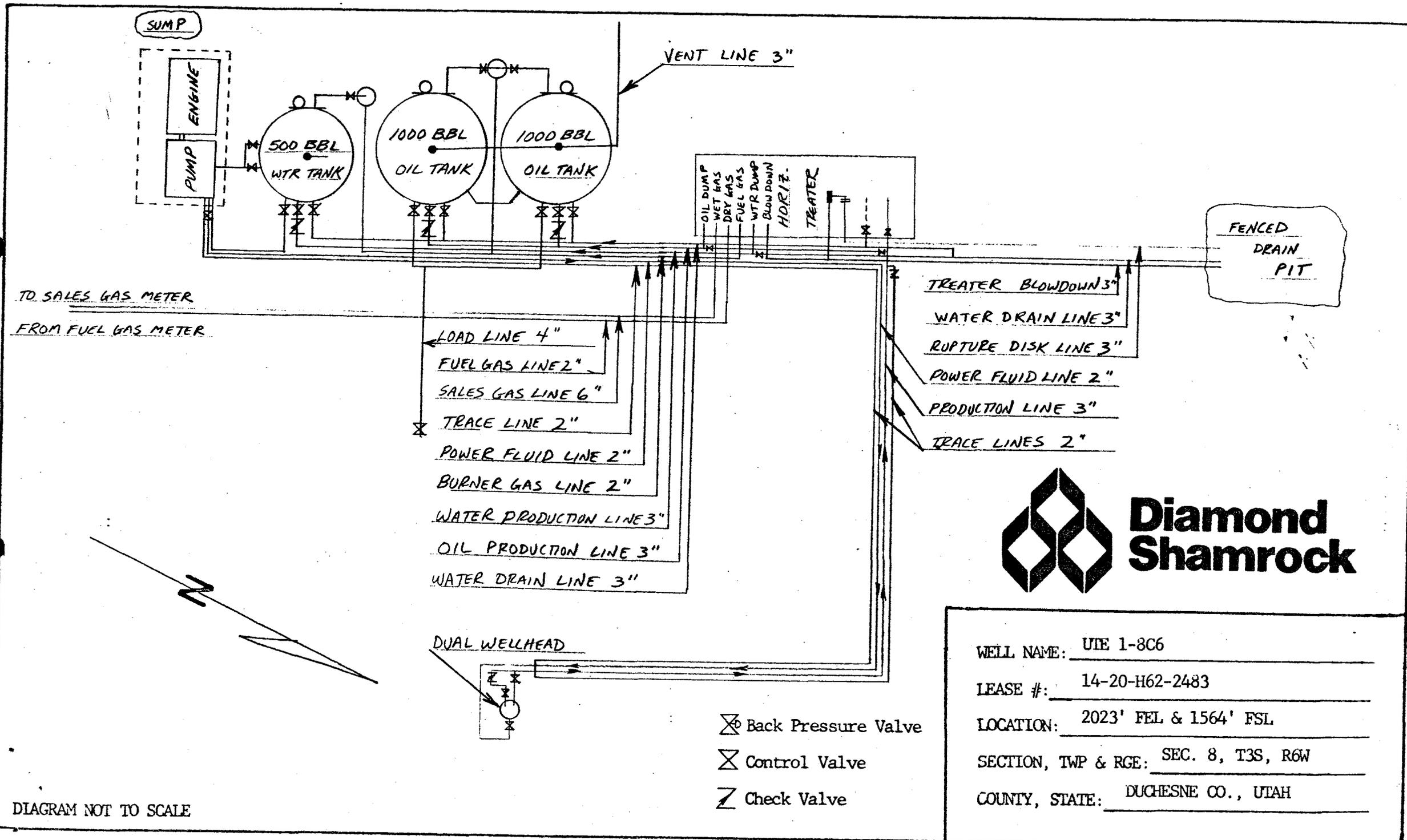
DIAMOND SHAMROCK EXPLORATION COMPANY requests approval of an unlined surface pit for use only in an emergency. This pit will be fenced. The approximate dimensions of this pit are 15' x 15' x 4'. If an emergency ever occurs where use of the pit is required, it will be reported to the BLM. Please refer to the following diagram for location of the proposed pit.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Michelotti TITLE Production Engineer DATE 11-21-84
Robert Michelotti
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



WELL NAME: UTE 1-8C6
LEASE #: 14-20-H62-2483
LOCATION: 2023' FEL & 1564' FSL
SECTION, TWP & RGE: SEC. 8, T3S, R6W
COUNTY, STATE: DUCHESNE CO., UTAH

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

10

Diamond Shamrock
 Ute # 1-8 C6
 S-8-3s-6w
 14-20-462-2483
 June 16, 1975

USGS - ALEXANDER
 Shamrock - ^{Jerry's} Hoag

- Enhance
- No Effect
- Minor Impact
- Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																								
	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Creation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health	
	/	NA	NA	NA	NA	NA	/	/	NA	NA	NA	/	/	NA	NA	/	/	/	/	/	/	/	/	/

Land Use

Wildlife & Fish

Other

Source: Denver
 Casper
 State
 BIA - w/ Matrix
 File

Lease 14-20-H62-2483

Well No. & Location # 1-8 C 6 Sec 8 - 3s - 6w

Duchesne County Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Diamond Shamrock Corp proposes to drill a wildcard oil + Gas test to a depth of 11,225' with rotary tools. They also propose to build a drill pad 300' x 360' and dig a reserve pit 10' deep x 140' x 140' and a 20' x 20' waste pit. They propose to construct 1 and $\frac{3}{4}$ miles of access road from existing access road to location.

2. Location and Natural Setting (existing environmental situation)

The location falls on the very top of the steep Blacktop ridge. The access road to the location is going to be very steep and will require a steep cut for approx 1-mile.

There is a thin soil mantle over rock ledges which will probably require some blasting. The erosion potential is classed as critical because of the thin soil cover and the steep canyon sides.

The vegetation is pine-fir and Cedar with sparse native grasses.

The wildlife is the usual mountain animals including deer and small predators with no known endangered species.

The area is aesthetically pleasing due to its remoteness, steep sandstone cliffs but not classified as wilderness.

There are no known historical sites that would be effected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have a moderate effect on the environment because of the large cuts for the location and access road.

Discovery of an oil or gas ~~test~~ deposit would also have moderate effect in that the surrounding area is already a large oil and gas field.

Improvement of the roads would ~~benefit~~ benefit the recreational use of the tunnel in that ~~the~~ it would be more accessible.

There would be considerable scarring of the now nearly natural area which would require 8-10 years to rehabilitate.

The drilling and associated traffic will add a minor amount of pollution to the air as well as temporarily disturb livestock and wildlife.

Discovery of a oil or gas deposit would help to alleviate the current energy problems.

The roads, location construction & rehab will be conducted by a local contractor thus benefiting the local economy slightly.

4. Alternatives to the Proposed Action

Not Approving the Application to drill.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife.

Temporary mess due to drilling activity

Minor amount of air pollution due to drilling equipment and support traffic exhaust emissions

~~minor amount of~~
minor induced and accelerated ~~traffic~~ erosion due to surface disturbance for location and access road and support traffic use.

Scarring of landscape due to large cuts necessary for access road

6. Determination

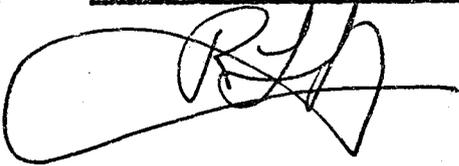
(See attached re-assessment)

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

7-8-75

Date Inspected

6-16-75



52C Geological Survey
Copper District
Casper, Wyoming
Salt Lake City, UT

Lease _____

Well No. & Location _____

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Alternate Location Assessment for Diamond-Shamrock
Well No. 1-806: Initial loc 2150' FNL & 1908' FEL (SW/4NE/4)
Sec 8 Alternate Loc is 1564' FSL & 2023' FEL (NW/4SE/4)
Sec 8 - 35-6W USB&M - Initial Loc had excessive
environmental impacts - Alternate Loc minimizes
environmental impacts (Loc. cost for initial loc est \$110,000
Loc costs for alternate loc Est about \$40,000)

2. Location and Natural Setting (existing environmental situation)

The original location was moved from the SW $\frac{1}{4}$ /NE $\frac{1}{4}$ to the NW $\frac{1}{4}$ SE $\frac{1}{4}$ (2023' FEL - 1564' FSL - 6360' ELE.) for environmental reasons as follows. The original site was ~~at~~ on a steep very rocky ridge near the edge of a 500' bluff or cliff. The proposed access road would require considerable dirt work & blasting to construct as well as adding to the erosion problem. The alternate location is at the base of the cliff in a relatively flat area covered with sage brush and native grasses. The alternate access road will require very minor dirt work and can be rehabbed easily if well is a dry hole or failure. It was mentioned at the time of the inspection that Dia. Shamrock may elect to drill wells in sections 5 & 6. After considerable thought and assessment it was of all parties' opinion that the ~~road~~ proposed road to the section 8 well would not be used for access into sections 5 & 6. As can be seen

3. Effects on Environment by Proposed Action (potential impact)

from the topo sheet, the country is extremely rough & steep with numerous large surface boulders. ~~AND~~ The flat areas are also extremely rough and impossible to negotiate without clearing a ~~permanent~~ ^{PERMANENT} ROADWAY.

The ALTERNATE location will be the SAME SIZE AS PROPOSED. THE ACCESS ROAD ~~will follow an existing road which serves a Kern Oil Co well nearby.~~ will follow AN EXISTING TRAIL for APPROX. 3000' FROM AN EXISTING OIL CO. ROAD TO THE ALTERNATE WELL SITE.

This route will REQUIRE MINOR DIRT WORK, SLIGHT SURFACE DISTURBANCE AND SHOULD NOT CREATE ANY 'INDUCED EROSION'.

THE ALTERNATE LOCATION IS CONSIDERED AS THE MOST APPROPRIATE ~~AND~~ AND WILL REQUIRE THE LEAST AMOUNT OF ENVIRONMENTAL DAMAGE OF ANY SITE. WITHIN THE LEGAL LIMITS OF THE SPACING ORDERS.

7-8-75

W. J. [Signature]

4. Alternatives to the Proposed Action

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR (Other instructions
BUREAU OF LAND MANAGEMENT (verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2023' FEL & 1564' FSL NW $\frac{1}{4}$ SE $\frac{1}{4}$		8. FARM OR LEASE NAME UTE
14. PERMIT NO. 43-013-30387		9. WELL NO. 1-8C6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6360' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT (WASATCH)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T3S, R6W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) PLACE STORAGE SHED ON LOCATION <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

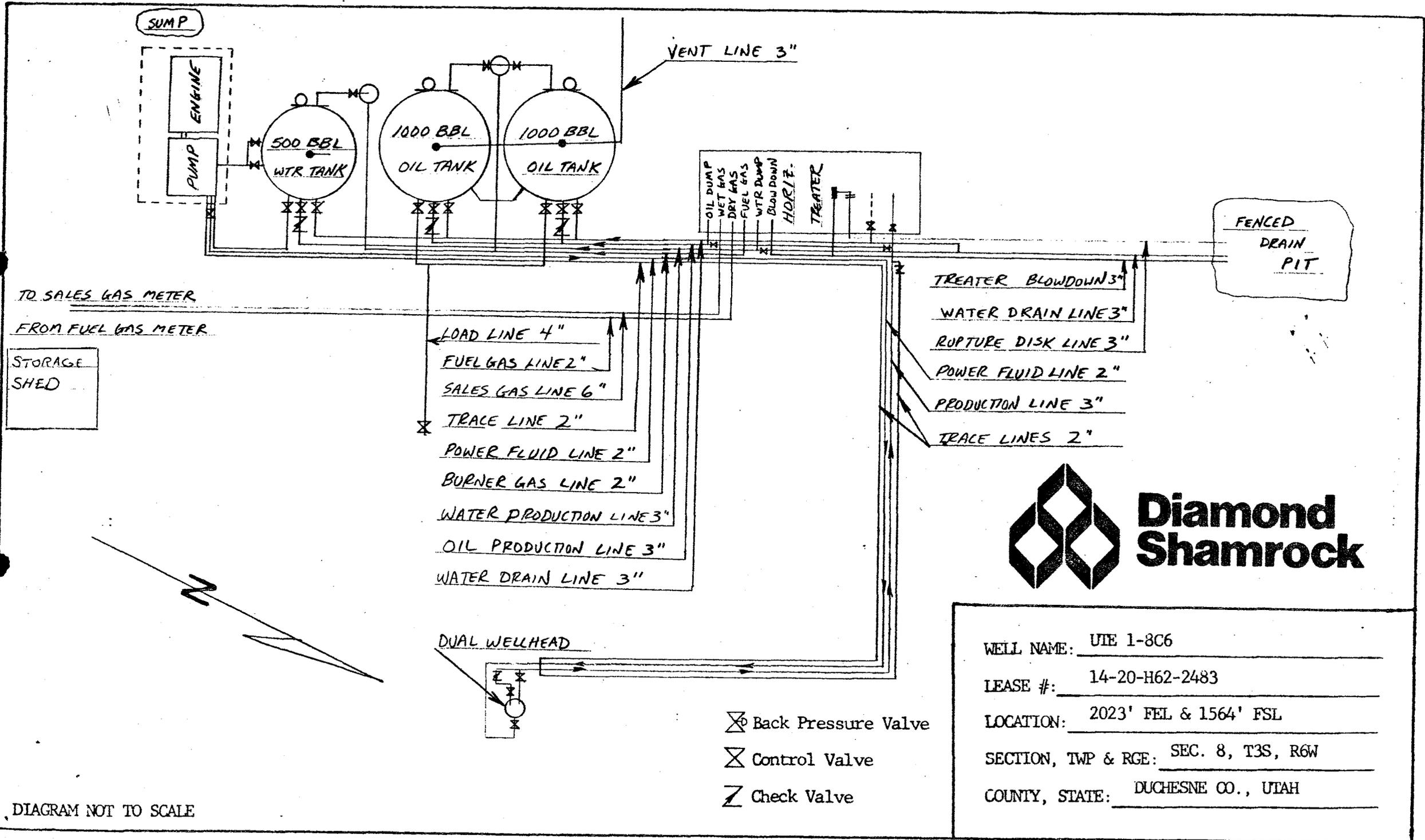
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests approval of a storage shed on the above well location. This building would allow storage of materials needed for this well and for other wells in this area. Please refer to the diagram for the location of this building.

18. I hereby certify that the foregoing is true and correct
SIGNED Robert Michelotti TITLE Production Engineer DATE 11-21-84
Robert Michelotti
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



TO SALES GAS METER
FROM FUEL GAS METER

STORAGE
SHED

SUMP

ENGINE
PUMP

500 BBL
WTR. TANK

1000 BBL
OIL TANK

1000 BBL
OIL TANK

VENT LINE 3"

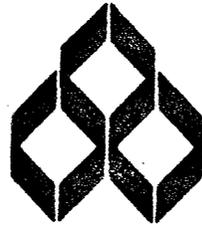
OIL DUMP
WET GAS
DRY GAS
FUEL GAS
WTR DUMP
BLOW DOWN
HORIF.
TREATER

FENCED
DRAIN
PIT

TREATER BLOWDOWN 3"
WATER DRAIN LINE 3"
RUPTURE DISK LINE 3"
POWER FLUID LINE 2"
PRODUCTION LINE 3"
TRACE LINES 2"

LOAD LINE 4"
FUEL GAS LINE 2"
SALES GAS LINE 6"
TRACE LINE 2"
POWER FLUID LINE 2"
BURNER GAS LINE 2"
WATER PRODUCTION LINES 3"
OIL PRODUCTION LINE 3"
WATER DRAIN LINE 3"

DUAL WELLHEAD



**Diamond
Shamrock**

WELL NAME: UTE 1-8C6
LEASE #: 14-20-H62-2483
LOCATION: 2023' FEL & 1564' FSL
SECTION, TWP & RGE: SEC. 8, T3S, R6W
COUNTY, STATE: DUCHESNE CO., UTAH

- ⊗ Back Pressure Valve
- ⊗ Control Valve
- ⊏ Check Valve

DIAGRAM NOT TO SCALE

November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ON REVERSE SIDE
(Other instructions
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
2023' FEL & 1564' FSL NW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.
43-013-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6360' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE

9. WELL NO.
1-8C6

10. FIELD AND POOL, OR WILDCAT
ALTAMONT (WASATCH)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 8, T3W. R6W

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
UTAH

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Request for an emergency pit <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests approval of an unlined surface pit for use only in an emergency. This pit will be fenced. The approximate dimensions of this pit are 15' x 15' x 4'. If an emergency ever occurs where use of the pit is required, it will be reported to the BLM. Please refer to the following diagram for location of the proposed pit.

Federal approval of this action is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/23/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Michelotti TITLE Production Engineer DATE 11-21-84
Robert Michelotti
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

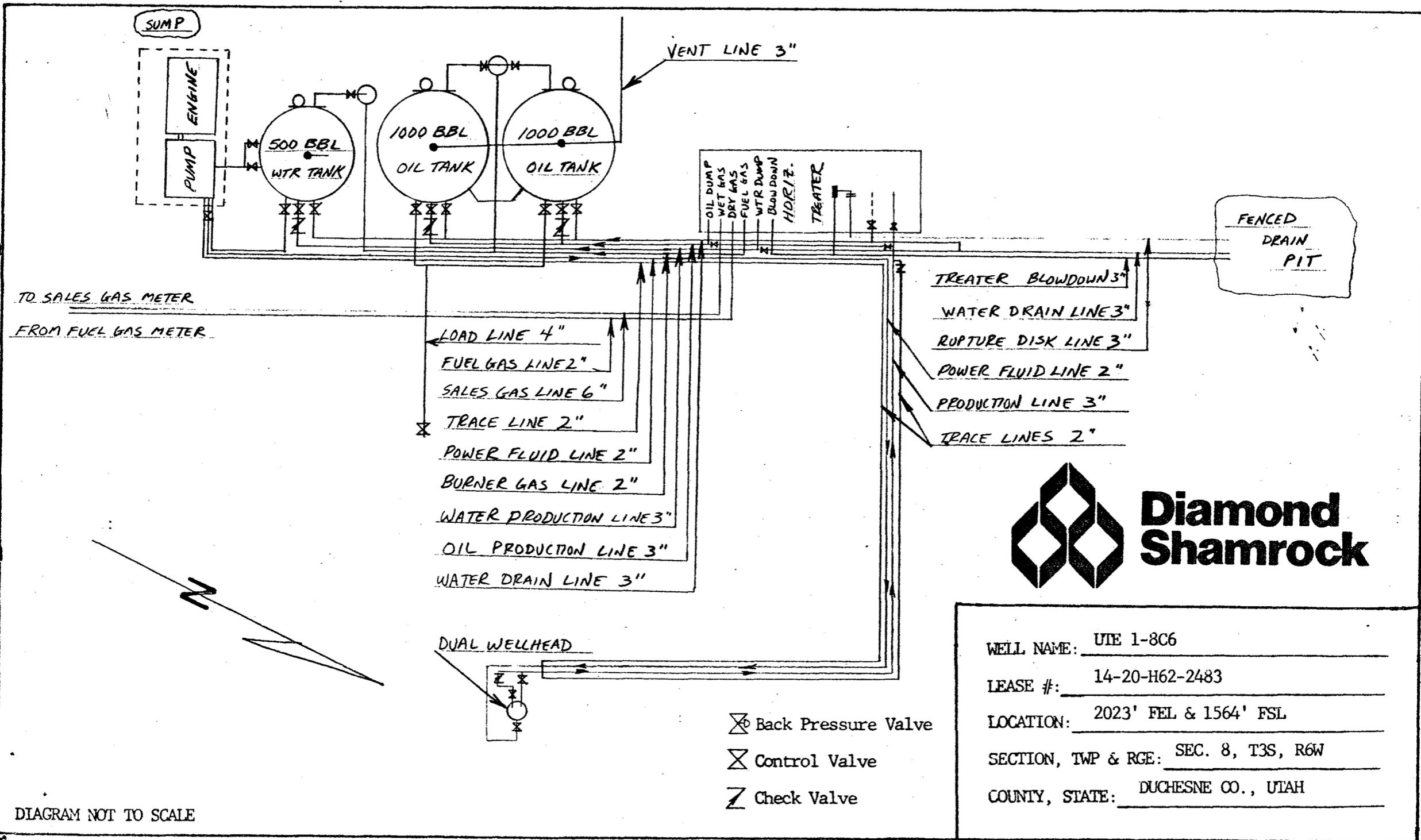


DIAGRAM NOT TO SCALE

- ⊗ Back Pressure Valve
- ⊗ Control Valve
- ⊗ Check Valve



WELL NAME: UTE 1-8C6

LEASE #: 14-20-H62-2483

LOCATION: 2023' FEL & 1564' FSL

SECTION, TWP & RGE: SEC. 8, T3S, R6W

COUNTY, STATE: DUCHESNE CO., UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

080417

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.

1-8C6

10. FIELD AND POOL, OR WILDCAT

ALTAMONT-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 8, T3S, R6W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

RECEIVED

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

JUL 30 1986

4. LOCATION OF WELL (Report location clearly and in accordance with any State equipment regulations. See also space 17 below.)
At surface

2023' FEL & 1564' FSL

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

43-047-30387

WSTC

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6360' GR

16. 013

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Request suspension of Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests a suspension of production status for the subject well as listed in the information notice to lessees/operators of onshore Federal and Indian oil and gas leases within the jurisdiction of the Utah State Office, BLM.

The present economic conditions do not warrant this well to operate profitably. We are also submitting this sundry to the Bureau of Indian Affairs for approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti
ROB MICHELOTTI

TITLE

PRODUCTION ENGINEER

DATE

JULY 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ATTACHMENT TO SUNDRY NOTICE FOR UTE 1-8C6 WELL

OUR PLANT PRODUCT VALUES STATEMENT SHOWS OUR NET CASH OPERATING INCOME FOR THE UTE 1-8C6 WELL AS FOLLOWS:

FEBRUARY, 1986	\$	-8,317
MARCH, 1986	\$	-10,839
APRIL, 1986	\$	-2,819
MAY, 1986	\$	-2,214
JUNE, 1986	\$	-2,422

WE CANNOT OPERATE THIS WELL WITH SUCH A LOSS EVERY MONTH, IT IS ECONOMICALLY UNFEASIBLE.

WE DO HOPE YOU WILL GRANT US A SUSPENSION OF PRODUCTION FOR THIS WELL.

Maxus Energy Corpora
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. N0340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X PAIUTE FED 14-4	4301330671	01215 09S 17E 4		GRRV	30	357	889	5
X PAIUTE FED 24-8	4301330675	01220 09S 17E 8		GRRV	30	531	2083	-0-
X UTE 1-33B6	4301330441	01230 02S 06W 33		WSTC	26	1304	1177	2264
X UTE 1-8C6	4301330387	01235 03S 06W 8		WSTC	-0-	-0-	-0-	-0-
X WALTON FED. #1	4301315792	01240 09S 16E 11		GRRV	26	130	1038	-0-
X WALTON FED. #2	4301315793	01240 09S 16E 14		GRRV	-0-	-0-	-0-	-0-
X WALTON FED #4	4301315795	01240 09S 16E 11		GRRV	30	68	203	-0-
X WALTON FED #5	4301315796	01240 09S 16E 12		GRRV	-0-	-0-	-0-	-0-
X WALTON FED. #34-11	4301331003	01240 09S 16E 11		GRRV	30	282	764	-0-
X GOATES FED. #1	4301315789	01245 09S 16E 11		GRRV	30	115	60	-0-
X GOATES FED #3	4301315791	01245 09S 16E 14		GRRV	30	114	60	-0-
X GULF UTE 1-17B2	4301330440	01250 02S 02W 17		WSTC	30	1263	2245	1873
X GULF-UTE 1-16	4301330061	01255 02S 02W 16		GRRV	-0-	-0-	-0-	-0-
TOTAL						4164	8519	4142

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

PAT COTE
Authorized signature Telephone (214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 979-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOPT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: 

DATE: 6-2-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2483 <i>50W</i>
2. NAME OF OPERATOR MAXUS EXPLORATION CO. (FORMERLY DIAMOND SHAMROCK EXPLORATION)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME 070707
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2023' FEL & 1564' FSL		8. FARM OR LEASE NAME UTE
14. PERMIT NO. <u>43-01330387</u> 43-047-30387		9. WELL NO. 1-8C6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6360' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT-WASATCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 8, T3S, R6W
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION requests permission from the BLM to abandon subject well. Plugging procedure is hereby submitted:

- 1) Trip out of hole w/2 1/16" tubing and 2 7/8" tubing w/pump cavity.
- 2) Trip in hole to 8372' (100' into liner), spot a 25 sx balanced plug from 8372-8172'.
- 3) Lay Downtubing 250' and displace hole w/9.0 PPG fresh water mud, (300 bbls).
- 4) Pull up to 665', spot a 20 sx balanced plug from 665-565'. (50' above and below surface casing shoe).
- 5) Pull out of hole & spot 10 sx at surface, pump 10 sx down 9 5/8" X 7" casing annulus.
- 6) Cut off casinghead and weld on steel plate.
- 7) Install dry hole marker.
- 8) Release workover unit, remove production equipment and reclaim location.

NOTE: Calculated cement top in 7" casing = 6500'

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie TITLE District Prod. Superintendent DATE 6-11-87
 (This space for Federal -> State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6-29-87
BY John R. Baya
See Instructions on Reverse Side

RECEIVED
JUN 24 1987

DIVISION OF
OIL, GAS & MINING

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

EXPLOSIVES AUTHORITY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE 101511

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE

9. WELL NO.
1-8C6

10. FIELD AND POOL, OR WILDCAT
ALTAMONT-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 8, T3S, R6W

12. COUNTY OR PARISH 13. STATE
DUCHESSNE UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2023' FEL & 1564' FSL

14. PERMIT NO.
43-047-30387

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6360' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY is submitting the subsequent report of Abandonment of the Ute 1-8C6 well.

- (1) - TOOH w/2 1/16" tubing, 2 7/8" BHA
- (2) - TIH w/4 1/2" cast iron bridge plug, set @ 8379'.
- (3) - Spot 30 sx Class G cement 100' plug.
- (4) - TIH, set a 7" mech. set cement retainer at 7766'.
- (5) - Spot 100 sx class G cement through retainer, spot 10 sx "G", 120' plug on top of cement retainer.
- (6) - Rolled hole w/9# per gal, fly ash mud, 300 bbl.
- (7) - POOH, LD 2 7/8" to 3900', POOH, standing 3900' in Derrick.
- (8) - Perf 7" csg, 2 spf @ 3900'.
- (9) - Got injection rate on perfs of 5 BPM, 200 PSI.
- (10) TIH w/7" mech, set cement retainer @ 3841'.
- (11) Pump 100 sx "G" cement through cement retainer and behind 7" csg.
- (12) Put 10 sx on top of retainer, 75' Plug.
- (13) POOH to 689'.
- (14) Put a 47 sx "G" cement plug in 7" csg, 689' to 489'.
- (15) POOH.
- (16) Pump 10 sx "G" cement plug down 9 5/8" and behind 7" csg annulus.
- (17) Spot 10 sx "G" cement plug in 7" csg at surface
- (18) Cut off casinghead and weld on steel plate.
- (19) Install dry hole marker.
- (20) Release workover rig.

Will contact BLM for further instruction.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Bowden
JOE BOWDEN

TITLE Production Supervisor

DATE Oct. 12, 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10-14-87
BY: John R. Day OCT 14 1987