

NOTATIONS

Entered in MID File .....	Checked by Chief .....
Location Map Pinned .....	Approval Letter .....
Card Indexed .....	Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....	9/26/75	Location Inspected .....
OW... <input checked="" type="checkbox"/> ... WW..... TA.....		Bond released
GW..... OS..... PA.....		State or Fee Land .....

LOGS FILED

Driller's Log.....  
 Electric Logs (No.) .....  
 I..... Dual I Lat..... GR-N..... Micro.....  
 Sonic GR..... Lat..... MI-L..... Sonic.....  
 CLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Gulf Oil Corp.

9. Well No.

1-19C5

3. Address of Operator

P. O. Box 2619 Casper, Wyoming 82601

10. Field and Pool, or Wildcat

Altamont *Est.*

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

11. Sec., T., R., M., or Bk. and Survey or Area

At surface 1241' FEL & 1783' FNL (SE NE)

At proposed prod. zone

Same

12. County or Parrish 13. State

19-3S-5W

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1241' FEL of Sect. 19

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells in Sect. 19

19. Proposed depth

10,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5953' GL

22. Approx. date work will start\*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	16"	65# H	60'	Cmt to surface
13-3/4"	10-3/4"	40.50# K	3000'	Cmt to surface
8-3/4"	7"	26#	8200'	4000' at bottom
6"	5"	18#	Liner from 7,700'-10,000'	Cmt behind all lnr.

Propose to drill 10,000', test of the Green River & Wasatch formations  
Hydraulically actuated double gate and bag type preventers in conjunction with rotating head. Series 900 on 9-5/8" and Series 1500 on 7" OD casing.

Mud - Fresh water, low solids, non-dispersed, from surface to TD.  
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

Plan to flare any gas encountered during and subsequent to completion to clean up and evaluate the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J. A. Layton*  
J. A. Layton

Title

Area Drilling Superintendent

Date

5-23-75

(This space for Federal or State office use)

Permit No.

13-013-30382

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to re-drill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

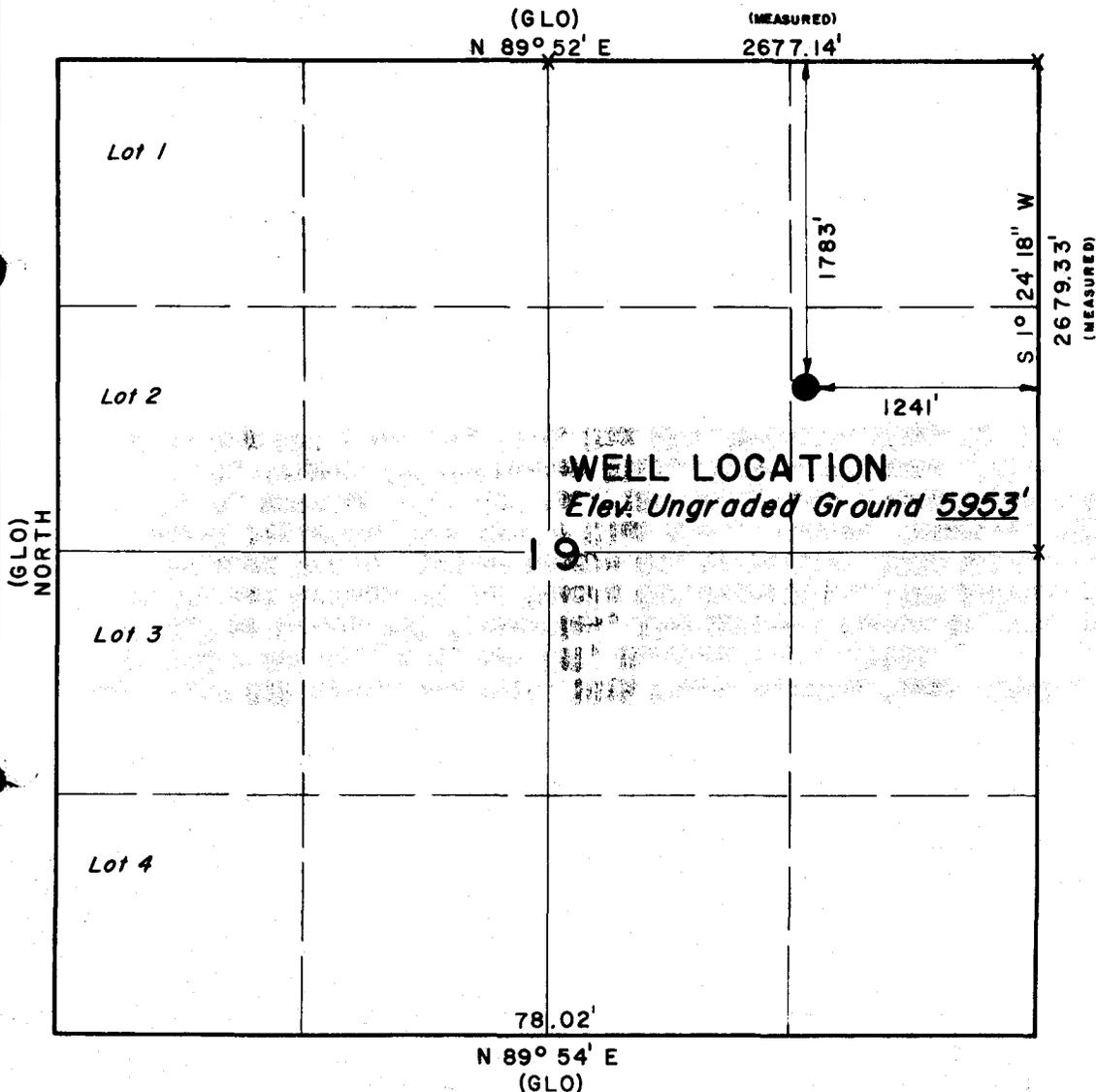
**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**cc:** Gulf Oil Corp., Box 2100, 15th Floor, Houston Texas 77001 Attn: Mr. W. F. Pinkerton  
Shell Oil Co., P.O. Box 831, Houston Texas 77001  
Walter Duncan Oil Properties, 1300 Writers Center IV, 1720 Bellaire, Denver, Colorado 80202  
Vincent Duncan, Walter Duncan Oil Properties, 1300 Writers Center IV, 1720 Bellaire, Denver, Colorado 80202  
Raymond Duncan, Walter Duncan Oil Properties, 1300 Writers Center IV, 1720 Bellaire, Denver, Colorado 80202  
Ladd Petroleum, 830 Denver Club Bldg., Denver, Colorado 80202  
S. H. Bernson, 27-1 Oil Co., 1000 N. Holmes, Idaho Falls, Idaho 83401  
S. H. Singer, 601 Philtower Bldg., Tulsa, Oklahoma 74103  
Rocket Oil & Gas Co., P.O. Box 663, Oklahoma City, Oklahoma 73101

T 3 S, R 5 W, U.S.B. & M.

PROJECT  
GULF OIL CORPORATION

Well location located as shown in  
the SE 1/4 NE 1/4 Section 19, T3S,  
R5W, U.S.B. & M. Duchesne County,  
Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 20 May 1975
PARTY L.T. W.P.	REFERENCES GLO
WEATHER Slight wind, Warm	FILE GULF

May 29, 1975

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Josephine Voda 1-19C5  
Sec. 19, T. 3 S, R. 5 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30382.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: file

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: May 29 -  
Operator: Gulf Oil  
Well No: Josephine Voda 1-1905  
Location: Sec. 19 T. 38 R. 5W County: Duchesne

-----  
File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet   
-----

Checked By:

Administrative Assistant: SW

Remarks:

Petroleum Engineer/Mined Land Coordinator: \_\_\_\_\_

Remarks:

Director: \_\_\_\_\_

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
Order No. 139-8  Blowout Prevention Equipment   
Rule C-3(c) Topographical exception/company owns or controls acreage  
within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
Other:

Letter Written

9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Josephine Voda 1-1905

Operator Gulf Oil Corporation

Address P.O. Box 2619, Casper, Wyoming 82601

Contractor Noble Drilling Corp.

Address 2522 Lincoln Center Bldg., Denver, CO. 80203

Location SE 1/4, NE 1/4, Sec. 19; T. 3S<sup>N</sup><sub>S</sub>; R. 5W<sup>E</sup><sub>W</sub>; Duchesne County

Water Sands:

Depth: From- To- Volume: Flow Rate or Head - Quality: Fresh or Salty -

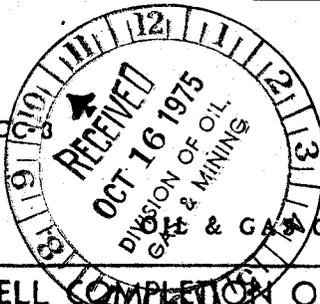
- 1. None
- 2. \_\_\_\_\_
- 3. \_\_\_\_\_
- 4. \_\_\_\_\_
- 5. \_\_\_\_\_

(Continue on Reverse Side)

Formation Tops:



- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Josephine Voda

9. WELL NO.

1-19C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

19-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1241' FEL & 1783' ENL (SE NE)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

43-013-303821

15. DATE SPUDDED 7-12-75 16. DATE T.D. REACHED 8-28-75 17. DATE COMPL. (Ready to prod.) 9-26-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5953 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,000' 21. PLUG, BACK T.D., MD & TVD 9,918' 22. IF MULTIPLE COMPL., HOW MANY\* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS o to TD CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8424' - 9884' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC, FDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	3107'	12-1/4"	1300 SX	-----
7"	26#	8402'	8-3/4"	850 SX	-----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7894'	9995'	360		2-7/8"	7973'	7844
					2 1/16	4004	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8424' - 9884'  
(See Attached)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8424 - 9884	2600 Gal. 15% HCT.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-17-75	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-26-75	24	15/64"	→	330	2738	25	8296
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2950	-----	→	330	2738	25	48.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Lease Fuel & to be sold to Shell's Altamont Plant

35. LIST OF ATTACHMENTS

Logs per item 26 & perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. S. Sealy TITLE Area Engineer DATE October 10, 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**If not filed prior to the time this summary record is submitted,** copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Gulf Oil Corp., P.O. Box 2100 18th Floor, Houston, TX 77001 Attn: W.F. Pinkerton  
 Shell Oil Co., P.O. Box 831, Houston, TX, 77001  
 Rocket Oil & Gas Co., Box 663, Oklahoma City, OK 73101  
 Stanley H. Singer, 601 Philtower Bldg., Tulsa, OK 74100

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTEXT, ETC.
Wasatch	8424	9884	producing from intermittent fractures in this interval (see perforation record) no cores no DST's

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Green River	3742	3742
Top Lower Green River	6397	6397
Top Wasatch	8113	8113

PERFORATION RECORD

JOSEPHINE VODA 1-19C5

9878' - 884'	9014' - 018'
9810' - 817'	9004' - 008'
9736' - 742'	8906' - 910'
9702' - 707'	8878' - 882'
9553' - 560'	8830' - 838'
9400' - 406'	8790' - 793'
9346' - 356'	8782' - 785'
9322' - 330'	8762' - 766'
9204' - 208'	8720' - 724'
9187' - 193'	8515' - 520'
9138' - 142'	8486' - 490'
9026' - 030'	8424' - 430'

TOTAL: 126 feet  
252 holes  
24 intervals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1241' FEL & 1783' FNL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5953 GL

Josephine Voda

1-19C5

Altamont

19-3S-5W

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
~~ACIDIZE~~ ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Procedure

APPROVED BY THE DIVISION OF  
OIL, GAS, AND R...  
DATE: Sept. 27, 1977  
BY: P. H. Amundson

No Addition Surface Disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft

TITLE Petroleum Engineer

DATE August 25, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Josephine Veda 1-1965

Altamont Field

Duchesne Co, Utah.

Do Not start Job until Hyd. Pumping Surface Equip. is installed on location or until well dies.

1. MURU Lowell. Install isolation tool & pressure test lines to 7500 psi. Pressure test annulus to 2500 psi & SI. Acidize on 2 7/8" sbg w/ 12,000 gals 15% HCl containing per 1000 gals acid: 6 gals A-170 inhibitor, 3 gals F-78 surfactant, 3 gals W-27 non-emulsifier, 6 gals L-47 scale inhibitor & 5 lbs J-120 friction reducer (in acid & flush). Pump acid in 6 stages w/each stage separated by 300 lbs. J-227 benzoic acid flake & 60 RCP ball sealers (1.4 s.g.), followed by 1000 gals form. wtr. Overflush w/ 4500 gals form. wtr & 6 gals/1000 L-47 scale inhibitor. Heat all flush & acid to 120°F minimum. Establish a minimum rate of 10 BPM. Max. surface pressure is 6800 psi. Hold establish rate constant throughout the treatment. Bleed pressure from well to release ball sealers from perfs & SI well to allow balls to fall to bottom.

2. Flow or swab to clean up.

3. Install Hydraulic pumping equipment.

Last bottom tagged TD @ 3930' on 7-23-77. NJL

HSE  
Perm Engineer

Prod. Supt.

Date

Josephine Voda No. 1-1965

11-20' KB to GL (KB-5')

2 1/16" OD 3.25# JCN-55 IJ 10RT (Heat string)

3107' -

- 9 5/8" OD 40# K-55 LT & C BRD

approx.  
4000'

2 7/8" OD 6.5# N-80 Armo Na Lock w/ s.c.c.plgs (except bottom 4000' will be reg. cplgs)

Tailpipe - 4 jts 2 7/8" OD 6.5# P-105 "CS" Hydri'l tbg w/ jts turned to 3.1" OD

Otis J-slot Seal H'ssy (Latch type) - 212B7040, min bore 2.38" w/ 6' std seals (212 EB 7001)

Landing Nipples - Otis "X" (2.31" ID) @  
(1) 1jt below pkr  
(2) 1jt above pkr

approx.  
7844'

- Otis Model "WB" prod pkr (212WB 7010) w/ 3.25" min bore without flapper valve

7894'

- 5" X 7" TIW Type "J" liner hanger

8402'

- 7" OD 26# P-110 LT & C BRD

Wasatch Perfs: 8424'-9884' O.A. 1/2 HPF  
Totals: 126 feet, 252 holes, 24 intervals

9918'

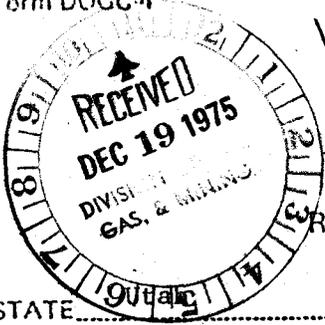
POTD (Landing Collar)

9995'

- 5" 16# P-110 X-Line

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1500 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 326 9771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont/Josephine Voda

The following is a correct report of operations and production (including drilling and producing wells) for the month of: November, 19 75.

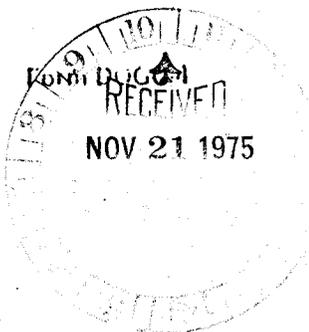
Agent's Address: P. O. Box 2619  
Casper, Wyoming 82601  
 Company: Gulf Oil Corporation  
 Signed: Pauline Whittle  
 Title: Senior Clerk  
 Phone No.: 307-235-1311

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
1,241' FEL 1,783' FNL NE 19	3S	5W	1-19C5	26	4,588	52.4	23,131		216	CI - no flare allow Connected to gas plant 11/5/75 and ret'd to production
	11/21	186	80	28	BW 20/64"	choke	2,450 psi	FTP		
2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - S. H. Bennion 1 - Rocket Oil 2 - Shell Oil, Houston 1 - Stanley Singer 9 - NUB&PPC 1 - Houston 1 - OC 1 - KK 1 - BH 2 - File										Josephine Voda #1-19C5

GAS: (MCF)  
 Sold: 23,131  
 Flared/Vented: 0  
 Used On/Off Lease: 533 (ret'd from plant)

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month: 1,178  
 Produced during month: 4,588  
 Sold during month (Corr to TT 12/15): 4,234  
 Unavoidably lost: 0  
 Reason: \_\_\_\_\_  
 On hand at end of month: 1,532

CUMULATIVE PRODUCTION:  
5,766 BO 256 BW 32,555 MCF



STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 326 9771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont/Josephine Voda

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975.

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
 Phone No. 307-235-1311

Company Gulf Oil Corporation  
 Signed Pauline Whittledge  
 Title Senior Clerk

Sec. and % of %	Twp. Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas; content of gas)
1,241' FEL 1,783' FNL NE 19	3S 5W	1-19C5	0	0		0		0	CI - no flare allowable
2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - S. H. Bennion 1 - Rocket Oil 2 - Shell Oil, Houston 1 - Stanley Singer 9 - NUB&PPC 1 - Houston 1 - OC 1 - KK 1 - BH 2 - File									
								Josephine Voda #1-19C5	

GAS: (MCF)  
 Sold ..... 0  
 Flared/Vented ..... 0  
 Used On Oil Lease ..... 0

CUMULATIVE PRODUCTION:

1,178 BO 40 BW 9,424 MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month ..... 1,178  
 Produced during month ..... 0  
 Sold during month ..... 0  
 Unavoidably lost ..... 0

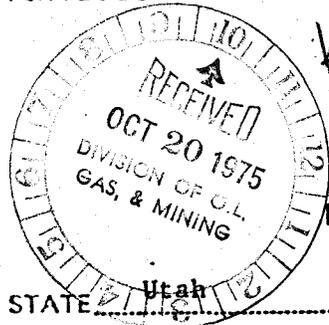
Reason: .....

On hand at end of month ..... 1,178

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
326 5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont/Josephine Voda

The following is a correct report of operations and production (including drilling and producing wells) for the month of: September, 19 75.

Agent's Address: P. O. Box 2619 Company: Gulf Oil Corporation  
Casper, Wyoming 82601 Signed: Paul W. Whalley  
Title: Senior Clerk  
Phone No.: 307-235-5783

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas; content of gas)
1,241' FEL 1,783' FNL NE 19	3S	5W	1-19C5	5	1,178		9,424		40	First prod 9/17 CI, BHP Perforated
			as follows:		9,878-884', 9,810-817', 9,736-742', 9,702-707', 9,553-560', 9,400-406', 9,346-356', 9,322-330', 9,204-208', 9,187-193', 9,138-142', 9,026-030', 9,014-018', 9,004-008', 8,906-910', 8,878-882', 8,830-838', 8,790-793', 8,782-785', 8,762-766', 8,720-724', 8,515-520', 8,486-590', 8,424-430'				Treated w/26,000 gals. 15% HCL	
			w/additives							
			2 - Utah Oil & Gas Cons. Comm.							
			1 - DeGolyer and MacNaughton							
			1 - S. H. Bennion							
			1 - Rocket Oil							
			2 - Shell Oil, Houston							
			1 - Stanley Singer							
			9 - NUBD&PPC							
			1 - Houston							
			1 - OC							
			1 - KK							
			1 - BH							
			2 - File							
										Josephine Voda #1-19C5

GAS: (MCF)  
Sold: 0  
Held/Vented: 9,201 (Test Period)  
Used On-Gas Lease: 223  
CUMULATIVE PRODUCTION:  
1,178 BO 40 BW 9,424 MCF

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month: 0  
Produced during month: 1,178  
Sold during month: 0  
Unaccountably lost: 0  
Reason: \_\_\_\_\_  
On hand at end of month: 1,178

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1508 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
326 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont/Josephine Voda

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
August, 1975

Agent's Address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Frank W. Whittledge  
Title Senior Clerk  
Phone No. 307-235-5783

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas content of gas)
1,241' FEL 1,783' FNL NE 19	3S	5W	1-19C5	0	-					TD 10,000' PBSD 9,918' TORT 9/1/75  7" csg set at 8,402' cmtd w/850 sx 5" liner btm @ 9,995' top at 7,894' cmtd w/ 360 sx
2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - S. H. Bennion 1 - Rocket Oil 2 - Shell Oil, Houston 1 - Stanley Singer 9 - NUB&PPC 1 - Houston 1 - OC 1 - KK 1 - BH 2 - File										
									Josephine Voda #1-19C5	

GAS: (MCF)  
Sold.....  
Flared/Vented.....  
Used On/Off Lease.....

CUMULATIVE PRODUCTION:

         BO          BW          MCF

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month.....  
Produced during month.....  
Sold during month.....  
Unavoidably lost.....  
Reason.....  
On hand at end of month.....

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 326 5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont/Josephine Voda

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
August, 1975

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
 Phone No. 307-235-5783

Company Gulf Oil Corporation  
 Signed Richard W. Whittiger  
 Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth, if shut down, date and result of test for gas content of gas)
1,241' FEL 1,783' FNL NE 19	3S	5W	1-19C5	0	-	-	-	-	-	TD 10,000' PBD 9,918' TORT 9/1/75  7" csg set at 8,402' cmtd w/850 sx 5" liner btm @ 9,995' top at 7,894' cmtd w/ 360 sx
2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - S. H. Bennion 1 - Rocket Oil 2 - Shell Oil, Houston 1 - Stanley Singer 9 - NUB&PPC 1 - Houston 1 - OC 1 - KK 1 - BH 2 - File										
									Josephine	Voda #1-19C5

**GAS: (MCF)**  
 Sold .....  
 Flared/Vented .....  
 Used On/Off Lease .....

**CUMULATIVE PRODUCTION:**  
 \_\_\_\_\_ BO \_\_\_\_\_ BW \_\_\_\_\_ MCF

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month .....  
 Produced during month .....  
 Sold during month .....  
 Unavoidably lost .....  
 Reason: .....

On hand at end of month .....



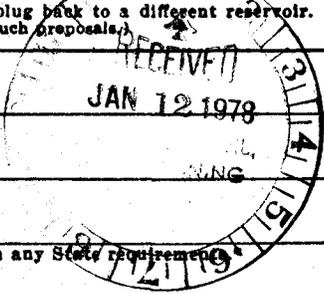
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1241' FEL & 1783' FNL (SE NE)		8. FARM OR LEASE NAME Josephine Voda
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5953' GL	9. WELL NO. 1-19C5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>SHOOT OR ACIDIZING</del> ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Seely TITLE Petroleum Engineer DATE January 10, 1978  
J. G. Croft  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant field contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

S. H. Bennion  
1800 North Holmes  
Idaho Falls, ID 83401

Rocket Oil & Gas Co.  
Box 663  
Oklahoma City, OK 73101

Stanley H. Singer  
1790 One Williams Center  
Tulsa, OK 74103

Oil & Gas Conservation Commission  
State of Utah  
1588 West North Temple  
Salt Lake City, UT 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1977

A. F. E. 83438

LEASE AND WELL

Josephine Voda 1-19C5

Josephine Voda 1-19C5  
19-3S-5W, Duchesne Co., UT  
.9879530

- 12/28/77 Remove scale & acid stimulate. Gulf AFE # 83438. On 12/5/77 MIRU Dowell tested lines to 5000 psi & annulus to 2000 psi & SI. Treated gross Wasatch interval 8424-9884' dn 2-7/8" tbg w/ 12000 gal 15% HCl. Pmpd acid in 6 equal stages separated by 1000 gal form wtr & 300 lb benzoic acid flakes & 60 7/8" RCN sealer balls. Ac & spacer contained following additions per 1000 gal. 6 gal A170, 3 gal F-78, 3 gal
- 12/28/77 (cont.) W-27, 6 gal L-47, + 5 lb J-120. Flushed w/ 4500 gal form wtr containing 6 gal/1000 L-47. Obtained good diversoin. Max press 4500, Avg press 3500, AIR 12 BPM, ISIP 400, 5 min SIP, vaccuum. During Nov. 1977 well averaged 57 BOPD & 250 BWPD on 45/64" ck w/ 100 psi FTP. For 7 days ending 12-15-77 well averaged 76 BOPD & 380 BWPD on 40/64" ck w/ 150 FTP. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 42-00400

Communitization Agreement No. \_\_\_\_\_  
Field Name Segundo Canyon  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator POLUMBUS PETROLEUM CORPORATION  
A Div. of W.R. Grace & Co.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of  
NOVEMBER, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
23-4	NESW 4	17S	21E	SI	0		0		Pending workover



If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	_____

Authorized Signature: Kathleen M. Mahony  
Title: Production Ass't

Polumbus Petroleum Corporation  
Address: Three Park Central Suite 200  
1515 Arapahoe Street  
Denver, Colorado 80202  
Page \_\_\_\_\_ of \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1241' FEL. & 1783' FNL (SE NE)		8. FARM OR LEASE NAME Josephine Voda
14. PERMIT NO.		9. WELL NO. 1-19C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5953' GL.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus TITLE Petroleum Engineer DATE 1/27/82  
D. V. Varhus

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Mr. S. H. Bennion  
c/o V-1 Oil Company  
1800 North Holmes  
Idaho Falls, ID 83401

Rocket Oil & Gas Company  
P. O. Box 663  
Oklahoma City, OK 73101

Mr. Stanley H. Singer  
1790 One Williams Center  
Tulsa, OK 74103

Josephine Voda  
1-19C5

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$56,113

12-23-81 Run 2 jts tbg to top of pkr. POOH w/127 stds tbg & wsh over tools. GIH w/OS, jars & DC's on 100 stds tbg. CWIFN.

12-24-81 FIH w/6"OD OS to 7634'. Could not get deeper. (TOF @ 7763', pkr @ 7843'). POH w/tbg & fishing tools. OS was bevelled approx 1/2 way around circumference. Possible parted csg. Ran 50 jts tbg. (Will run impression block). CWIFN.

12-25-27-81 SI for holidays.

\$59,933

12-28-81 POH w/kill string. GIH w/5-7/8" impression block on 2-7/8" tbg. Hit tite spot @ 7752'. Pushed thru & stacked out @ 7757' (top of fish @ 7764'). POH. Impression block was egg shaped & shaved on one side. Marks on btm of block indicate csg is split. Ran kill string. CWIFN.

\$62,643

12-29-81 POOH w/20 jts 2-7/8" kill string. RIH & LD 6 4-3/4" DC's, shoe, 3 jts 5-3/4" wsh over pipe, jars, B-sub & change overs. RIH w/255 jts 2-7/8" tbg. LD 7 jts. Land 2-7/8" tbg @ 7598' (from GL). RIH w/40 jts 2-1/16" tbg. SION.

\$64,855

12-30-81 RIH w/226 jts 2-1/16" tbg. POOH & LD 2-1/16" tbg. Remove BOP. Install well head. SION. MICU Temple Well Service. 12-11-81.

ALTAMONT FIELD

Josephine Voda 1-19C5

19-35-5W, Duchesne Co., UT

AFE # Pending

\$45,000

\$65,947

12-31-81 RD. Rode rig into yard. Well shut in. Workover unsuccessfull. P&A pending. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				Josephine Voda 1-19C5

WORK SUBSEQUENT TO DRILLING

ALTAMONT FIELD

Josephine Voda 1-19C5  
19-35-5W, Duchesne Co., UT  
AFE # Pending  
\$45,000  
\$36,859

- 12-11-81 Remove wellhead, install BOP's. POOH w/110 jts 2-1/16" side string. SION.
- 12-13-81 Pump dn 2-1/16" tbg 150 bbls hot wtr. POOH w/122 jts 2-1/16" tbg. Tried to rel Baker Model "K-2" pkr. Flush 75 bbls by pkr. PU & turn to right, pkr would not rel. RIH w/232 jts 2-1/16" tbg. SION.
- 12-14-81 Tried to establish. Circ dn 2-1/16" side string, plugged off. POOH w/42 jts 2-1/16" tbg. Flushed out plug. RIH w/2-1/16" side string & tag 40' high of pkr. Set dn on silt & fill. With rig pump & hot oiler, pumped 250 bbls dn 2-1/16" tbg to circ fill out. Made 10' total. POOH w/10 jts 2-1/16" tbg. SION.
- 12-15-81 RU hot oiler & rig pump. RIH w/10 jts 2-1/16" tbg. RU Kelly hose, could not circ. POOH w/232 jts 2-1/16" tbg. Last jt plugged off w/silt, sand w/parraffin layers. RIH w/232 jts 2-1/16" tbg. Spot 500 gals 10% HCL acid (w/4 gal/1000 gal acid inhibitor) to loosen fill. SION.
- 12-16-81 2-1/16" tbg plugged off. Wshd plug out. Pumped dn csg up 2-1/16" tbg. Wshd up formation sands & silts. Lost returns. Reversed circ dn 2-1/16" & up csg. Lost approx 200 bbls wtr while circ. 2-1/16" tbg plugged off. POOH w/20 jts. 2-1/16" tbg hung 2-1/16" string on tbg hanger. Pulled on 2-7/8" in attempt to unset pkr, would not unset. POOH w/60 jts 2-1/16" side string. SION. (Fill is 25' above pkr).
- 12-17-81 POOH w/152 jts 2-1/16" side string. RU Bulldog spear & jars on sand line. Fish for standing valve, stripped grapple on spear. RIH w/new grapple on spear. Fished for stdg valve, shear dn valve. Released. RU Go Wireline to cut tbg, could not go dn hole. SION.
- 12-18-81 RU Go Wireline. Shoot off 2-7/8" tbg 8' above BHA. RD Go. POOH w/252 jts 2-7/8" tbg. LD cut jt. SION. 7686
- 12-19-81 RIH w/3 jts 6"OD, 5,375'ID washover pipe, (to clean fill off of & to mill top slips off of Baker "K-2" pkr), 82 jts 2-7/8" tbg. Hung up on wax. POOH w/2 jts 2-7/8" tbg & circ tbg clean. SION.
- 12-20-81 SIFS.

\$40,890

- 12-21-81 POOH w/60 jts 2-7/8" tbg, 3 jts 6"OD wash over pipe & LD shoe (w/cut right). PU new shoe (w/no cut right). RIH w/3 jts 6"OD washover pipe, 76 jts 2-7/8" tbg. Circ hot wtr periodically to heat wax. SION.

\$45,152

- 12-22-81 RIH w/100 jts 2-7/8" tbg & tag fill @ 7792'. RU power swivel & circ. Wshd out fill & tag Baker Model "K" pkr. Circ. POOH w/4 jts 2-7/8" tbg. Displace tbg w/ formation wtr. SION.

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1981.

Agent's Address P. O. Box 2619  
Casper, WY 82602

Company Gulf Oil Corporation  
 Signed Rona L. Moquire  
 Title Senior Clerk

Phone No. 307-235-1311

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
C SW 19	3S	5W	2-19C5	7	372	45.0	140		740	1st prod. 4/22/81. WO
DISTRIBUTION: 2-Utah Oil & Gas 1-DeGolyer and MacNaughton 1-S. H. Bennion 1-Rocket Oil & Gas 1-Stanley Singer 5-NUBPPC 1-Houston 1-Tax Dept 1-OC 1-GP 2-File										
5/1/81 Preparing to pump Wasatch form. Sqz w/250 sx Class "H" cmt. Drill cmt 8704-9212 & test perfs to 2000 psi. Drill cmt 9365'. Circ hole w/2% KCL wtr & spot 252 gal 10% acetic on btm. Acidize 9860-76 w/4000 gals 15% M acid w/add. Set CIBP @ 9840'. Dump 2 sx cmt on CIBP. Displace hole w/2% KCL wtr. Spot 4 bbls acetic acid across tentative perfs. Displace w/55 bbls 2% KCL wtr. Acidize w/6000 gal 15% M acid w/add. Perfs 9585-9752'.										
										Josephine Voda 2-19C5

GAS: (MCF)  
 Sold \_\_\_\_\_ 0  
 Flared/Vented \_\_\_\_\_ 0  
 Used On/Off Lease \_\_\_\_\_ 140

@No S. H. Bennion TIK  
 OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month \_\_\_\_\_ 0  
 Produced during month \_\_\_\_\_ 372  
 Sold during month \_\_\_\_\_ @ \*372  
 Unavoidably lost \_\_\_\_\_ 0  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_ 0

**CUMULATIVE PRODUCTION**

372 BO 140 MCF 740

BW\* Transferred to Josephine Voda 1-19C5 for sale

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

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JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ourray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85  
leases gulf operated/file2



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON U.D.G.M.  
RECORDS.

*[Signature]*  
6-25-86

By *[Signature]*  
Kenneth R. Huddleston, President

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645 <i>3s 5w 19</i>	Voda Jsphine 1-19C5 <i>4301330382 WSTC</i>
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Penncooil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1790	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
 Authorized signature

Telephone 715-546-8104

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Company Utah Acct. # N0705

3. ADDRESS OF OPERATOR  
P.O. Box 2967 Houston, TX 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
See Attached List of Wells

14. API NUMBER  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH  
Duchesne & Uintah

13. STATE  
Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

RECEIVED  
FEB 18 1992

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 19, T3S-R5W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Joseph Voda 1-19C5**

9. API Well No.  
**43-013-30382-00**

10. Field and Pool, or Exploratory Area  
**Altamont**

11. County or Parish, State  
**Duchesne, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Set 7" cement retainer at 7700' and squeeze <sup>250</sup> 200 sxs cement.
- Set 100' cement plug on retainer 7700-7600'.
- Displace wellbore with 9# gelled mud.
- Set 7" CIBP at 3207' with 200' cement plug 3207-3007'.
- Set 100' surface cement plug.
- Cust off casing 4' below ground level, cap casing and set well marker.
- Remove surface equipment and restore location.
- Starting date determined by approvals.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2-25-92  
JAM Matthew

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Supervising Engineer Date 1-15-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WELLBORE SCHEMATIC

WELL NAME Jos. Vada 1-19C5

AS OF 11-12-91

CONDUCTOR  
16" @ 136'

SURFACE CASING  
9 7/8" @ 3107'  
40" @ Gr K-55  
cmt. wt 1400 gr.  
TOC. Surface  
Hole size 11 1/2"

3107'

TGd - 3728' GR

TDC. 6300'

6395' TOPS

INTERMEDIATE CASING  
7" @ 8402'  
26" @ Gr P-110  
cmt. wt 850 gr.  
TOC. 6300'  
Hole size 8 3/4"

7894'

Top Perf. 8424' 8402'

LINER  
5" Top 7894'  
18" @ Gr P-110  
Bottom 9995'  
cmt. wt 360 gr.  
TOC. 7894'  
Hole size 6 3/4"

Bottom Perf. 9884'

TD 10,000'

9995'

Parted Casing 7752'  
Fish in Hole 7764-8912'

TOP PERF 8424'  
BOTTOM PERF 9884'

Original PBTD  
PBTD 7764'  
9916'

# WELLBORE SCHEMATIC

WELL NAME Jos. Vada 1-19C5

AS OF 11-12-91

CONDUCTOR  
16" @ 136'

SURFACE CASING  
9 7/8" @ 3107'  
40 # Gr K-55  
cmt. wt 1400 gr.  
TOC. Surface  
Hole size 11 1/2"

3107'

TGd - 3728' GR

TDC. 6300'

6395' TOPS

INTERMEDIATE CASING  
7" @ 8402'  
26 # Gr P-110  
cmt. wt 850 gr.  
TOC. 6300'  
Hole size 8 3/4"

7894'

Top Perf. 8424' 8402'

LINER  
5" Top 7894'  
18 # Gr P-110  
Bottom 9995'  
cmt. wt 360 gr.  
TOC. 7894'  
Hole size 6 1/4"

Bottom Perf. 9884'

TD 10,000'

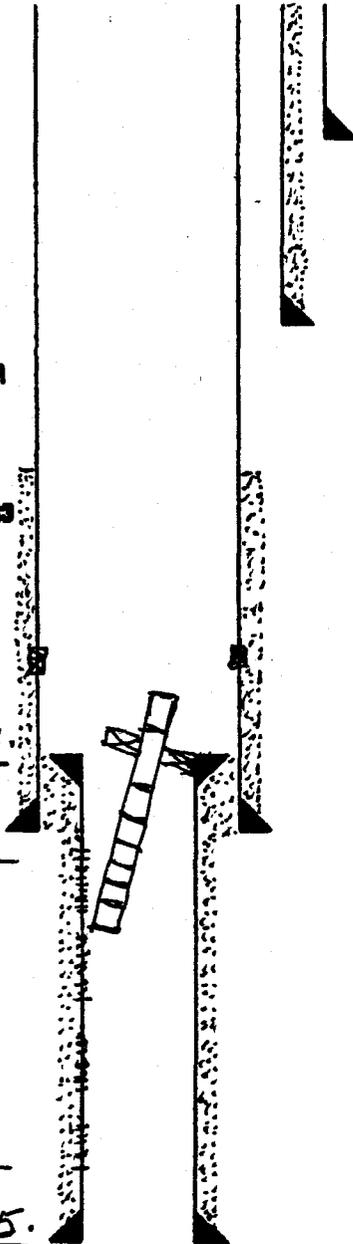
9995'

Proposed P.A 92

Parted Casing 7752'  
Fish in Hole 7764-8912'

TOP PERF 8424'  
BOTTOM PERF 9884'

Original PBD 9916'  
PBD 7764'



# WELLBORE SCHEMATIC

WELL NAME Jo.s. Vada 1-19C5

AS OF 11-12-91 - Proposed Abandonment

CONDUCTOR  
16" @ 136'

SURFACE CASING  
9 7/8" @ 3107'  
40 # Gr K-55  
cmt. w/ 1400 gr  
TOC. Surface  
Hole size 11 1/2"

3107'

TG2- 3728' GR

TDC. 6300'

6395' TOPS

INTERMEDIATE CASING  
7" @ 8402'  
26 # Gr P-110  
cmt. w/ 850 gr  
TOC. 6300'  
Hole size 8 3/4"

7894'

Top Perf. 8424' 8402'

LINER  
5" Top 7894'  
18 # Gr P-110  
Bottom 9995'  
cmt. w/ 360 gr  
TOC. 7894'  
Hole size 6 1/4"

Bottom Perf. 9884'

9995'

TO 10,000'

Surface Cement Plug (100')

Cement Plug 3007' (200')

CIBP @ 3207'

Cement Plug 7600' (100')

Cement Retainer 7700' @ (200 SX)

Parted Casing 7752'

Fish in Hole 7764-8912'

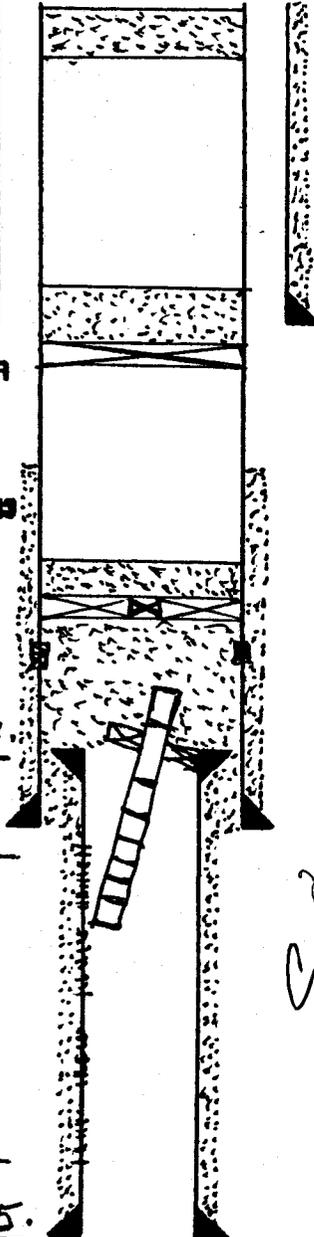
CIBP @ 9840'

PK @ 7843'

TOP PERF 8424'  
BOTTOM PERF 9884'

Original PBTD

PBTD 7764'  
9916'



# OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	6-LEC
2-GLH	7-KDR <i>Film</i>
3-DESDT <i>S</i>	8-SJ
4-VLD	9-FILE
5-RIF	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

**TO: (new operator)**      **BARRETT RESOURCES CORP**  
 (address)      **1515 ARAPAHOE ST T3 #1000**  
                          **DENVER CO 80202**  
                          **GREG DAVIS**  
 Phone: **(303)606-4259**  
 Account no. **N9305**

**FROM: (old operator)**      **PENNZOIL COMPANY**  
 (address)      **PO BOX 2967728TH FL**  
                          **HOUSTON TX 77252-2967**  
                          **JESS DULLNIG, P.E.**  
 Phone: **(801)722-5128**  
 Account no. **N0705**

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30382</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-21-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)  If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Sealeo Ins. Co. of Amer.**

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date 1-21-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig  
Pennzoil Company  
P.O. Drawer 10  
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2  
Pennzoil Company  
Sale or Transfer of Fee Lease  
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

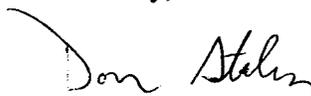
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

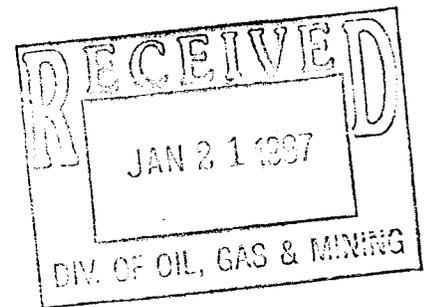
	5. Lease Designation and Serial Number:
	6. If Indian, Alotbee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Josephine Voda 1-19C5
2. Name of Operator: Barrett Resources Corporation	9. API Well Number: 43-013-30382
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202 (303) 572-3900	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1783' FNL 1241' FEL CO, Sec., T., R., M.: SWNE Section 19-T3S-R5W	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>1/1/97</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997 Barrett Resources Corporation took over operations of the above well from Pennzoil Company.



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/15/97

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number <p style="text-align: center; font-size: 1.2em;"><i>Free</i></p>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <p style="text-align: center; font-size: 1.1em;">Josephine Voda 1-19C5</p>
10. API Well Number <p style="text-align: center; font-size: 1.1em;">43-013-30382</p>
11. Field and Pool, or Wildcat <p style="text-align: center; font-size: 1.1em;">Altamont</p>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify) _____		9. Well Name and Number <p style="text-align: center; font-size: 1.1em;">Josephine Voda 1-19C5</p>
2. Name of Operator <p style="text-align: center; font-size: 1.1em;">Pennzoil Company</p>		10. API Well Number <p style="text-align: center; font-size: 1.1em;">43-013-30382</p>
3. Address of Operator <p style="text-align: center; font-size: 1.1em;">P.O. Drawer 10    Roosevelt, UT    84066</p>	4. Telephone <p style="text-align: center; font-size: 1.1em;">801-722-5128</p>	11. Field and Pool, or Wildcat <p style="text-align: center; font-size: 1.1em;">Altamont</p>
5. Location of Well Footage : _____ County : <b>Duchesne</b> QQ, Sec. T., R., M. : <b>SWNE of Section 19, T3S, R5W</b> State : <b>Utah</b>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

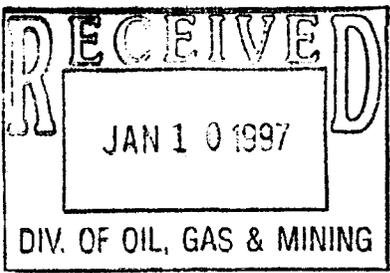
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	

Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.



14. I hereby certify that the foregoing is true and correct

Name & Signature <u>Jess Dullnig</u> <i>Jess Dullnig</i>	Title <u>Senior Petroleum Engineer</u>	Date <u>8-Jan-97</u>
--	--	----------------------

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number:  
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202 (303) 572-3900

4. Location of Well  
Footages:  
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:  
43,013, 30382

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u><br>of shut-in Wells |   |

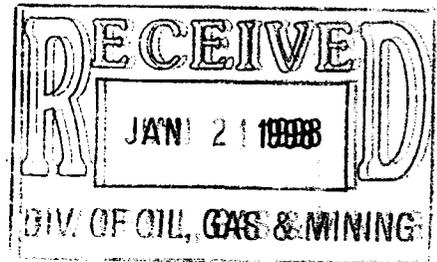
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

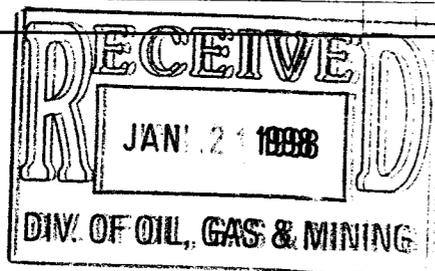
See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION					
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

30 SW 19

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

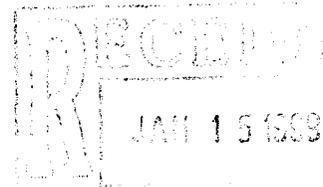
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

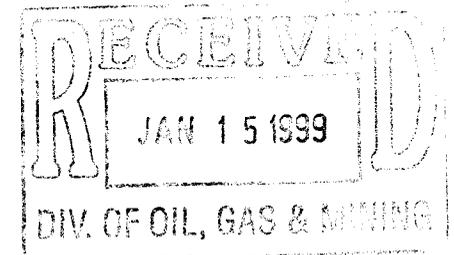
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

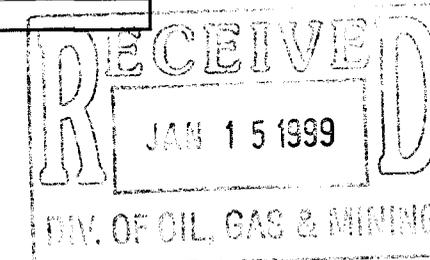
Date: 1/13/99

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



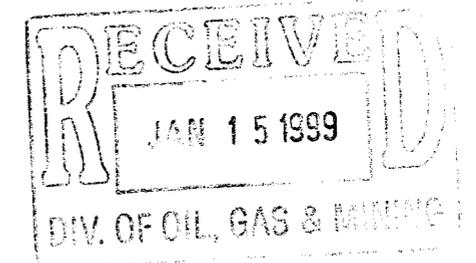
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

RECEIVED  
 JAN 15 1999  
 DIV. OF OIL, GAS & MINING

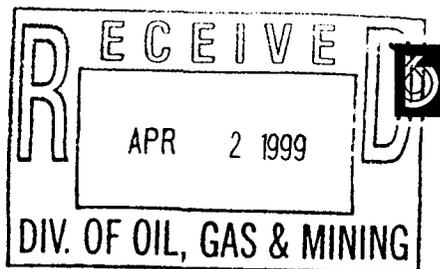
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

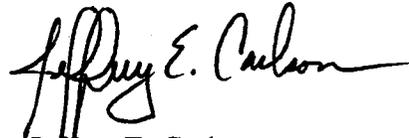
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson  
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger  
Merle Evers  
Ted Brown  
Gene Martin  
Greg Davis

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

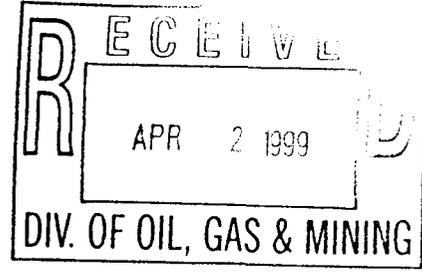
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	3. Lease Designation and Serial Number: See attached
2. Name of Operator: Barrett Resources Corporation	6. If Indian, Alutchee or Tribe Name: See attached
3. Address and Telephone Number: 1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303)572-3900	7. Unit Agreement Name: See attached
4. Location of Well See attached Footages: See attached CO, Sec., T., R., M.:	8. Well Name and Number: See attached 9. API Well Number: See attached 10. Field and Pool, or Wildcat: See attached Duchesne/Uintah County: Utah State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u>  Date of work completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13. Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

This space for State use only

(UTAHSIWELLS)

UTAH: ALTAMONT-BLUEBELL FIELD(S)

SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

LIST #1

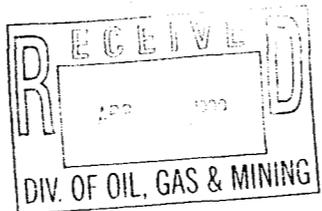
WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992FSL 1992FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304FNL 2041FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697FNL 1750FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450FSL 1650FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845FSL 1980FNL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413FSL 1271FNL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880FNL 1985FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @ 505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175FSL 1323FNL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
MEAGHER ESTATE 1-4B2	30313	FEE	2140FSL 1639FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988FSL 1985FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783FNL 1241FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597FNL 1778FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163FNL 2433FNL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
HARMSTON 1-32A1	30224	FEE	2215FSL 1826FNL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234FNL 1320FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200FNL 2500FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247FNL 1514FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924FNL 2107FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 1-25C3	31634	FEE	866FNL 1030FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-8A1	30390	FEE	2273FNL 2182FNL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649FNL 2076FNL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99

FY-00



ROUTING:

OPERATOR CHANGE WORKSHEET

1- <del>CDW</del>	4-KAS
2-CDW	<del>6-FILE</del>
3- <del>LET</del>	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>W. H. BLANCHARD 2-3A2</u>	API: <u>43-013-30008</u>	Entity: <u>5775</u>	S <u>3</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>BOREN 1-24A2</u>	API: <u>43-013-30084</u>	Entity: <u>5740</u>	S <u>24</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 2-19C5</u>	API: <u>43-013-30553</u>	Entity: <u>5650</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 1-19C5</u>	API: <u>43-013-30382</u>	Entity: <u>5645</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>ANDERSON 1A-30B1</u>	API: <u>43-013-30783</u>	Entity: <u>292</u>	S <u>30</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>STATE 1-7B1E</u>	API: <u>43-047-30180</u>	Entity: <u>5695</u>	S <u>7</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

-OVER-



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address  
 P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)  
 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 S19-T3S-R5W SWNE

5. Lease Serial No.  
 U-38568 FCC

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 J. Voda #1-19C5

9. API Well No.  
 43-013-30382-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

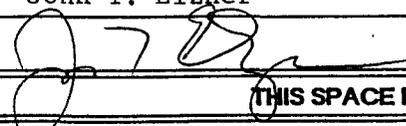
Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

**RECEIVED**  
 JAN 10 2000  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) John T. Elzner Title Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title Date

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)	
1 Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>	8. FARM OR LEASE NAME <b>J VODA</b>
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>	9. WELL NO. <b>1-19C5</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1783' FNL 1241' FEL SESE SECTION 19-T3S-R5W API# 43-013-30382</b>	10. FIELD AND POOL, OR WILDCAT <b>ALTAMONT</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>5953' GR</b>
	12. COUNTY OR PARISH 13. STATE <b>DUCHESNE UTAH</b>

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.**

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18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph D. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:  
**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900**

4. Location of Well:

Footages:  
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43-013-30382**

10. Field and Pool, or Wildcat:

County:  
State: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13  
Name & Signature: *Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

Date: **01/19/00**

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43-013-30382

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

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# PRISM\* Time Plot



— (1) TotFlowrate (bpm) — (2) Pressure (psi) — (3) Density (ppg) \*Mark of Schlumberger



Well Josephine Voda #1-19C5		Field Koch		Service Date		Customer COASTAL CORPORATION		Job Number 43974	
<b>Time</b> 24 hr clock	<b>CumVol</b> bbl	<b>Density</b> ppg	<b>Elapsed Time</b> min	<b>Pressure</b> psi	<b>TotFlowrate</b> bpm	<b>Message</b>			
<b>Post Job Summary</b>									
<b>Average Pump Rates, bpm</b>					<b>Volume of Fluid Injected, bbl</b>				
<b>Slurry</b>	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b>		<b>Total Slurry</b>	<b>Mud</b>	<b>Spacer</b>	<b>N2</b>	
3	0	0	4		19.88	0	8	0	
<b>Treating Pressure Summary, psi</b>					<b>Breakdown Fluid</b>				
<b>Maximum</b>	<b>Final</b>	<b>Average</b>	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b>		<b>Density</b>	
250	0	100	0	0		0 bbl		15.8 lb/gal	
<b>Avg. N2 Percent</b>	<b>Designed Slurry Volume</b>		<b>Displacement</b>	<b>Mix Water Temp</b>	<input checked="" type="checkbox"/> <b>Cement Circulated to Surface?</b>		<b>Volume</b>		
0 %	15 bbl		0 bbl	40 °F	<input type="checkbox"/> <b>Washed Thru Perfs</b>		To	0 ft	
<b>Customer or Authorized Representative</b>			<b>Dowell Supervisor</b>			<input type="checkbox"/> <b>CirculationLost</b>		<input checked="" type="checkbox"/> <b>Job Completed</b>	
Val Oman			Shawn Moon						

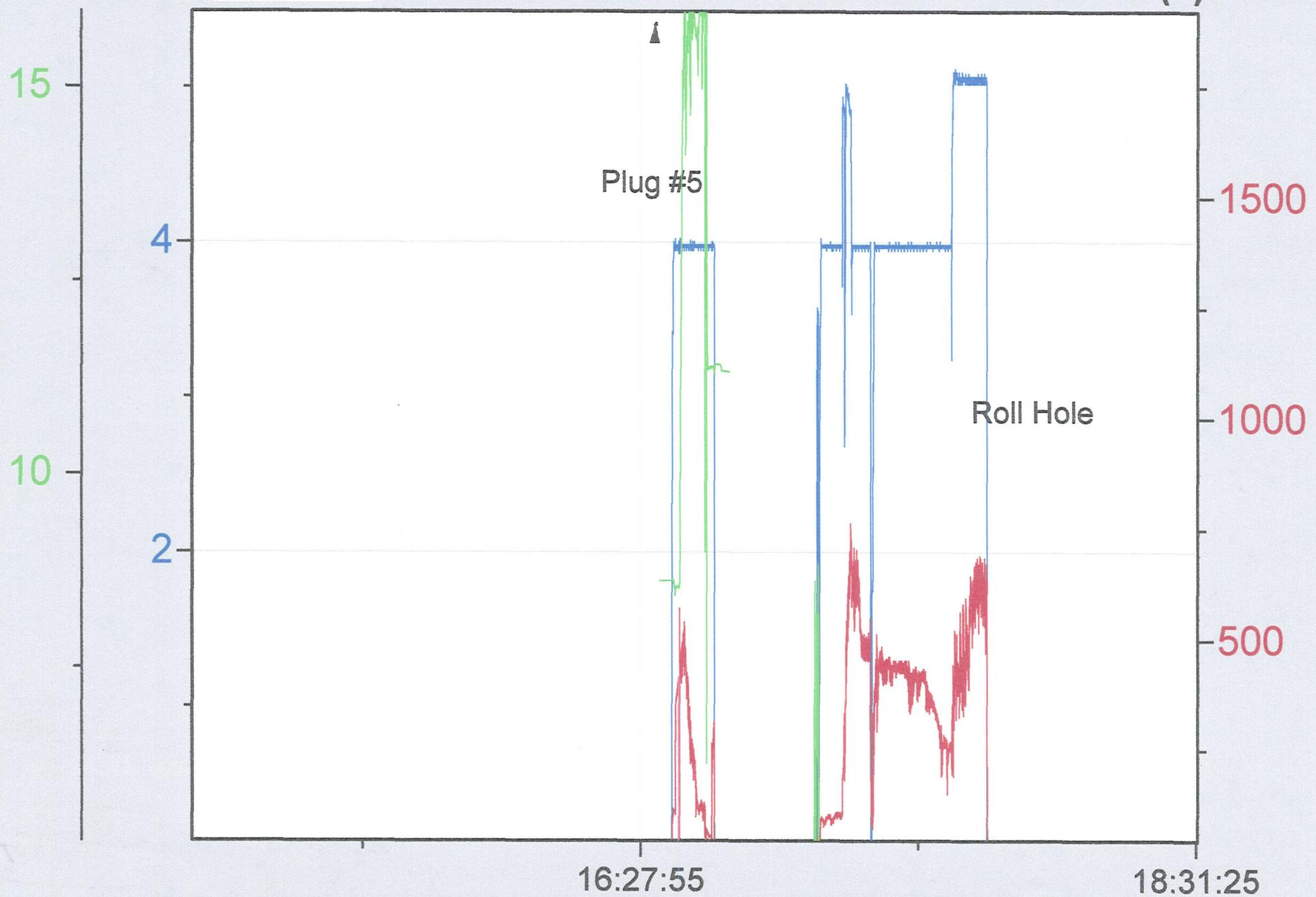
Schlumberger  
Dowell

PRISM\*  
Time Plot

(3)

(1)

(2)



— (1) TotFlowrate (bpm) — (2) Pressure (psi) — (3) Density (ppg) \*Mark of Schlumberger

Customer <b>COASTAL CORPORATION</b>						Job Number <b>43873</b>		
Well <b>Josephine Voda 1-19C5</b>			Location (legal) <b>Vernal, UT</b>		Dowell Location <b>Vernal, UT</b>		Job Start	
Field <b>Koch</b>		Formation Name/Type <b>Green River</b>		Deviation <b>0 °</b>	Bit Size <b>0 in</b>	Well MD <b>5,000 ft</b>	Well TVD <b>5,000 ft</b>	
County <b>Duchesne</b>		State/Province <b>Utah</b>		BHP <b>0 psi</b>	BHST <b>130  F</b>	BHCT <b>110  F</b>	Pore Press. Gradient <b>0 psi/ft</b>	
Rig Name	Drilled For <b>Oil &amp; Gas</b>	Service Via <b>Land</b>		<b>Casing/Liner</b>				
	Well Class <b>Old</b>	Well Type <b>Workover</b>		Depth, ft	Size, in	Weight, lb/ft	Grade	
Offshore Zone				3107	9.63	40	K55	
				4210	7	26	P110	
Drilling Fluid Type		Max. Density <b>0 lb/gal</b>	Plastic Viscosity <b>0 cp</b>	<b>Tubing/Drill Pipe</b>				
Service Line <b>Cementing</b>	Job Type <b>Plug &amp; Abandon</b>			Depth, ft	Size, in	Weight, lb/ft	Grade	
				3050	2.875	6.5	N80	
				0			N/A	
Max. Allowed Tubing Pressure <b>2500 psi</b>	Max. Allowed Ann. Pressure <b>0 psi</b>	WellHead Connection <b>2 7/8" 6.5# T/S</b>		<b>Perforations/Open Hole</b>				
Service Instructions <b>Plug To Abandon With 281 Sacks 10-1 RFC, 400 Sacks G + 1/8# D-130.</b>				Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				0	0	0	0	0 ft
				0	0	0	0	Diameter
				0	0	0	0	0 in
Treat Down <b>Tubing</b>		Displacement <b>8 bbl</b>		Packer Type		Packer Depth		
						0 ft		
Tubing Vol. <b>0 bbl</b>		Casing Vol. <b>235.5 bbl</b>		Annular Vol. <b>0 bbl</b>		OpenHole Vol <b>0 bbl</b>		
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>				<b>Casing Tools</b>		<b>Squeeze Job</b>		
Lift Pressure: _____ psi				Shoe Type:		Squeeze Type		
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth: <b>5000 ft</b>		Tool Type:		
No. Centralizers: <b>0</b> Top Plugs: <b>0</b> Bottom Plugs: <b>0</b>				Stage Tool Type		Tool Depth: <b>0 ft</b>		
Cement Head Type:				Stage Tool Depth: <b>0 ft</b>		Tail Pipe Size: <b>0 in</b>		
Job Scheduled For:		Arrived on Location:		Collar Type:		Tail Pipe Depth: <b>0 ft</b>		
				Collar Depth: _____ ft		Sqz Total Vol: <b>0 bbl</b>		

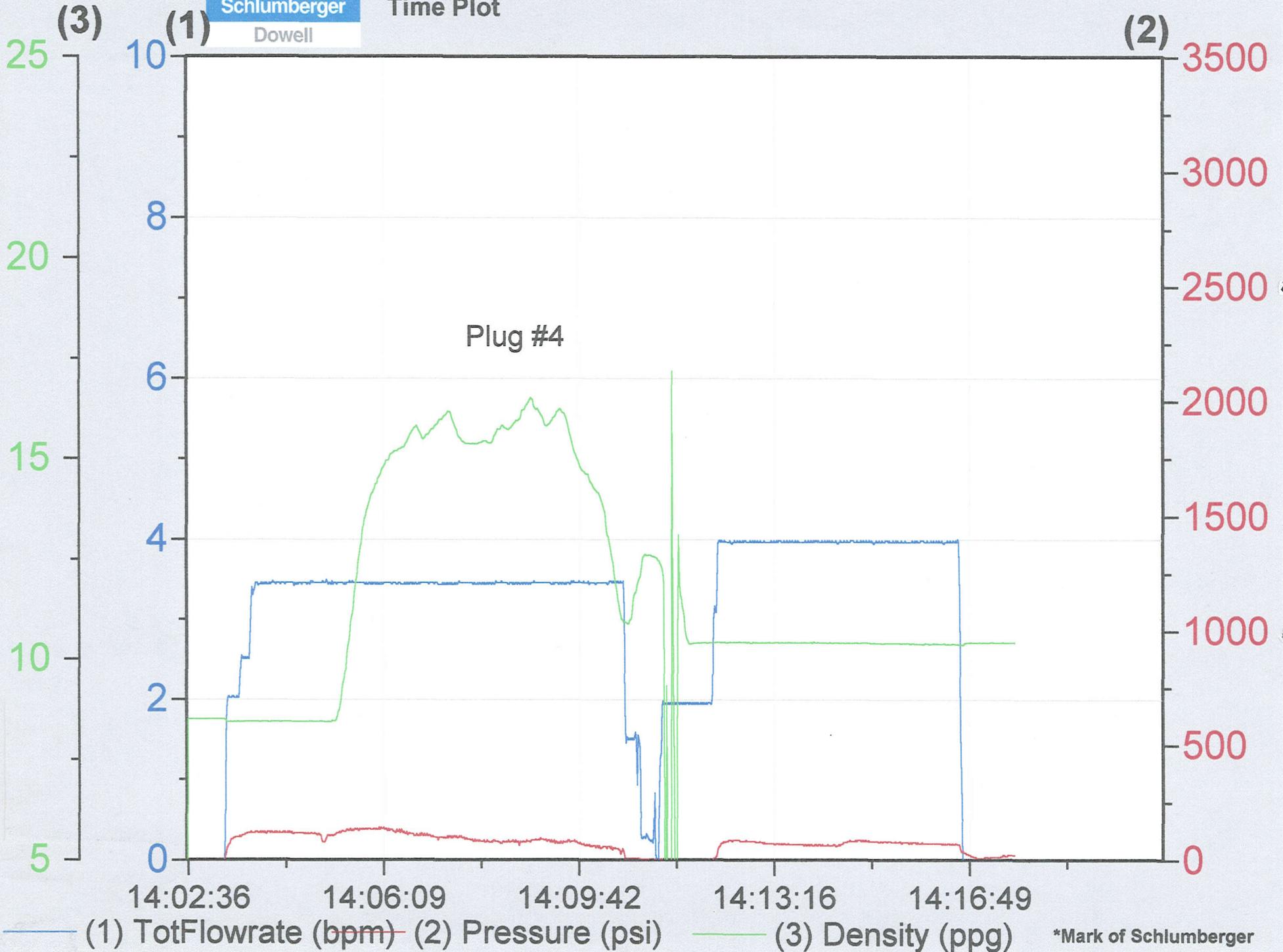
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message	
24 hr clock	bbl	ppg	min	psi	bpm		
8:37	0	0	0	0	0	0	START ACQUISITION
8:56	18.39	8.16	18.81	0.	3.69	0	
9:03	28.58	7.64	24.68	0.	0.	0	roll hole
9:10	9.06	7.55	28.05	82.42	3.83	0	
9:11	13.54	7.7	29.22	77.84	3.83	0	
9:12	18.04	7.68	30.4	73.26	3.81	0	
9:13	22.52	7.7	31.57	68.68	3.83	0	
9:14	27.01	7.69	32.74	64.1	3.83	0	
9:16	31.51	7.66	33.92	54.95	3.81	0	
9:17	36.	7.67	35.09	54.95	3.83	0	
9:18	40.49	7.69	36.27	54.95	3.81	0	
9:19	44.98	7.65	37.44	50.37	3.83	0	
9:20	49.48	7.69	38.62	32.05	3.81	0	
9:22	53.98	7.63	39.79	45.79	3.81	0	
9:23	58.47	7.44	40.97	41.21	3.81	0	
9:24	62.97	7.5	42.14	41.21	3.83	0	
9:25	67.46	7.43	43.32	41.21	3.81	0	
9:26	71.96	7.48	44.49	32.05	3.83	0	
9:27	76.45	7.44	45.67	41.21	3.81	0	
9:29	80.96	7.45	46.84	36.63	3.83	0	
9:30	85.45	7.45	48.02	45.79	3.83	0	
9:31	89.94	7.5	49.19	91.58	3.81	0	

Well		Field				Service Date		Customer	Job Number
Josephine Voda #1-19C5		Koch						COASTAL CORPORATION	43873
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message			
24 hr clock	bbl	ppg	min	psi	bpm				
9:32	94.43	7.44	50.37	82.42	3.81	0	0		
9:33	98.91	7.45	51.54	132.8	3.81	0	0		
9:34	103.4	7.44	52.72	137.4	3.81	0	0		
9:36	107.9	7.52	53.89	132.8	3.81	0	0		
9:37	112.3	7.44	55.06	178.6	3.79	0	0		
9:38	116.8	7.47	56.24	192.3	3.81	0	0		
9:39	121.3	12.77	57.41	141.9	3.81	0	0		
9:40	125.8	7.41	58.59	210.6	3.79	0	0		
9:41	130.2	2.52	59.76	192.3	3.81	0	0		
9:43	134.7	2.52	60.94	251.8	3.77	0	0		
9:44	139.2	2.52	62.11	224.4	3.81	0	0		
9:45	143.6	2.52	63.29	302.2	3.77	0	0		
9:46	148.1	2.52	64.46	311.4	3.79	0	0		
9:47	152.5	2.52	65.64	315.9	3.79	0	0		
9:49	157.	2.52	66.81	334.2	3.77	0	0		
9:50	161.4	2.52	67.99	375.5	3.77	0	0		
9:51	165.8	2.52	69.16	361.7	3.79	0	0		
9:52	170.3	2.52	70.33	384.6	3.77	0	0		
9:53	174.7	2.52	71.51	389.2	3.79	0	0		
9:54	179.1	2.52	72.68	435.	3.77	0	0		
9:56	183.6	2.52	73.86	439.6	3.77	0	0		
9:57	188.	2.52	75.03	462.5	3.77	0	0		
16:32	193.2	0.	0.	-3800	0.	0	0	Reset Volume	
16:32	193.2	0.	0.	-3800	0.	0	0	[CumVol]=193.2 bbl	
16:32	193.2	0.	0.	-3800	0.	0	0	START WATER AHEAD	
16:33	0.	8.63	1.17	-4.58	0.	0	0		
16:34	0.	8.63	2.35	27.47	0.	0	0		
16:35	2.78	8.51	3.52	109.9	3.99	0	0		
16:36	2.78	8.51	3.52	109.9	3.99	0	0	[CumVol]=6.043 bbl	
16:36	2.78	8.51	3.52	109.9	3.99	0	0	Reset Volume	
16:36	2.78	8.51	3.52	109.9	3.99	0	0	start cement	
16:36	1.33	10.84	4.7	444.1	4.	0	0		
16:37	6.	14.48	5.87	448.7	3.99	0	0		
16:39	10.67	15.91	7.05	224.4	3.99	0	0		
16:40	15.34	15.65	8.22	160.3	3.99	0	0		
16:41	20.	16.01	9.4	128.2	3.99	0	0		
16:42	20.	16.01	9.4	128.2	3.99	0	0	start dis	
16:42	20.	16.01	9.4	128.2	3.99	0	0	[CumVol]=23.27 bbl	
16:42	20.	16.01	9.4	128.2	3.99	0	0	Reset Volume	
16:42	1.34	12.58	10.57	68.68	3.99	0	0		
16:43	6.	11.39	11.75	228.9	3.97	0	0		
16:44	7.94	11.42	12.92	0.	0.	0	0		
16:46	7.94	11.33	14.1	0.	0.	0	0		
16:47	7.94	11.32	15.27	4.58	0.	0	0		
16:47	7.94	11.32	15.27	4.58	0.	0	0	end Plug #5	
17:06	7.94	0.	0.	-3800	0.	0	0	start rolling hole	
17:07	1.28	2.52	1.17	-4.58	1.34	0	0		
17:08	5.74	2.52	2.35	87.	3.99	0	0		
17:10	10.4	2.52	3.52	105.3	3.99	0	0		
17:11	15.07	2.52	4.7	105.3	3.97	0	0		
17:12	19.73	2.52	5.87	96.15	3.99	0	0		
17:13	24.77	2.52	7.05	375.5	5.02	0	0		
17:14	30.53	2.52	8.22	709.7	4.52	0	0		
17:15	35.17	2.52	9.4	673.1	3.99	0	0		

Well		Field				Service Date		Customer		Job Number	
Josephine Voda #1-19C5		Koch						COASTAL CORPORATION		43873	
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message					
24 hr clock	bbl	ppg	min	psi	bpm						
17:17	39.84	2.52	10.57	485.3	3.97	0	0				
17:18	44.51	2.52	11.75	494.5	3.97	0	0				
17:19	47.86	2.52	12.92	91.58	1.75	0	0				
17:20	52.06	2.52	14.1	366.3	3.97	0	0				
17:21	56.73	2.52	15.27	425.8	3.99	0	0				
17:22	61.39	2.52	16.45	448.7	3.97	0	0				
17:24	66.06	2.52	17.62	430.4	3.97	0	0				
17:25	70.73	2.52	18.8	439.6	3.97	0	0				
17:26	75.39	2.52	19.97	435.	3.95	0	0				
17:27	80.06	2.52	21.15	375.5	3.99	0	0				
17:28	84.72	2.52	22.32	421.2	3.97	0	0				
17:30	89.38	2.52	23.49	402.9	3.97	0	0				
17:31	94.05	2.52	24.67	402.9	3.97	0	0				
17:32	98.72	2.52	25.84	370.9	3.97	0	0				
17:33	103.4	2.52	27.02	320.5	3.97	0	0				
17:34	108.	2.52	28.19	247.3	3.97	0	0				
17:35	112.7	2.52	29.37	265.6	3.97	0	0				
17:37	117.4	2.52	30.54	238.1	4.09	0	0				
17:38	123.2	2.52	31.72	430.4	5.07	0	0				
17:39	129.2	2.52	32.89	375.5	5.07	0	0				
17:40	135.1	2.52	34.07	512.8	5.04	0	0				
17:41	141.1	2.52	35.24	595.2	5.02	0	0	End Job			
17:42	147.	2.52	36.42	604.4	5.04	0	0				
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2		Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
3	0		0	4		20	0	5	0		
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown		Type	Volume		Density		
700	0	400	0	0			0 bbl		15.8 lb/gal		
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume 0 bbl			
0 %		20 bbl		8 bbl	50 °F	<input type="checkbox"/> Washed Thru Perfs		To 0 ft			
Customer or Authorized Representative				Dowell Supervisor				<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Val Oman				Shawn Moon							

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# PRISM\* Time Plot

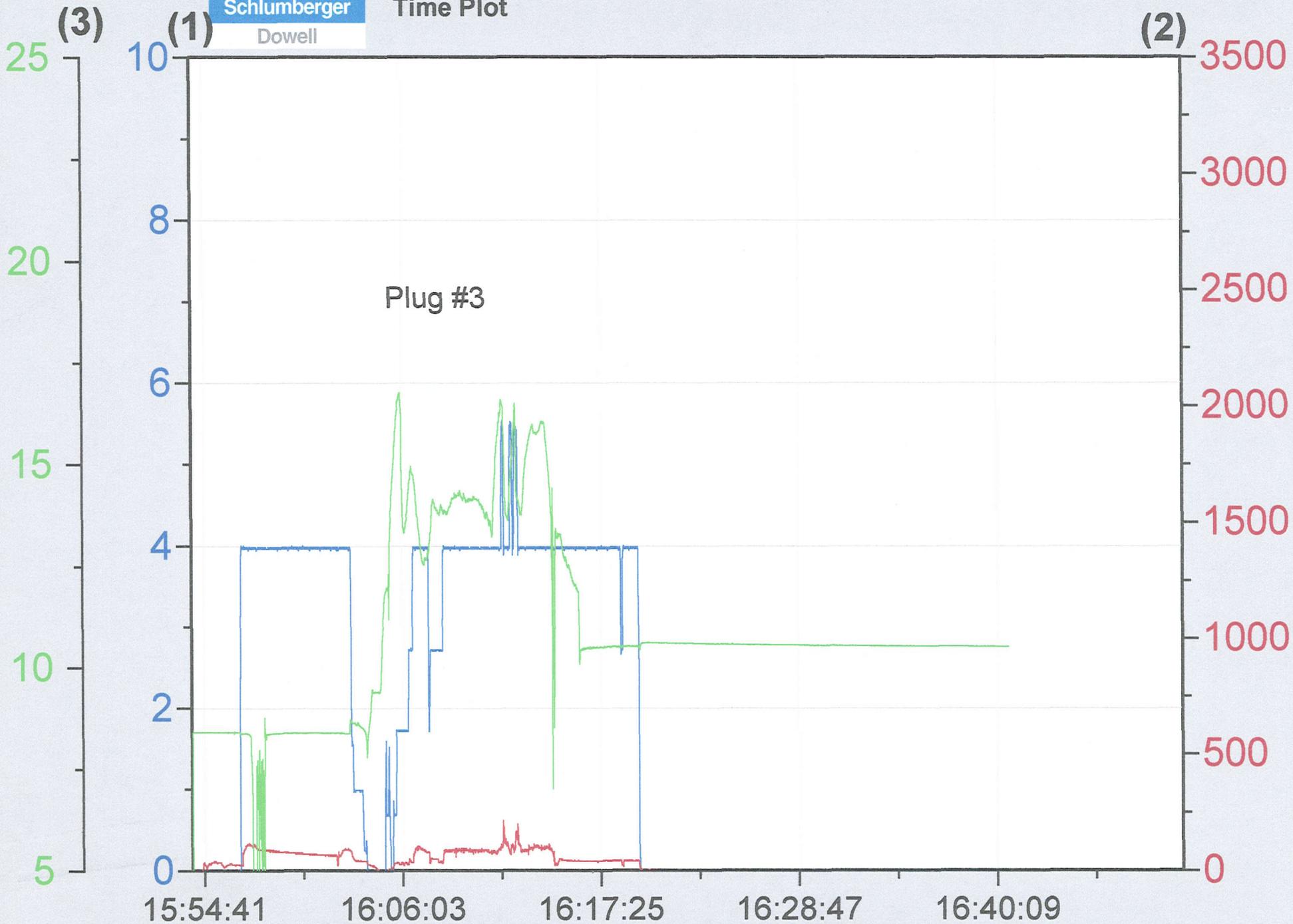




Well Josephine Voda #1-19C5		Field Koch		Service Date		Customer COASTAL CORPORATION		Job Number 43872	
<b>Time</b>	<b>CumVol</b>	<b>Density</b>	<b>Elapsed Time</b>	<b>Pressure</b>	<b>TotFlowrate</b>	<b>Message</b>			
24 hr clock	bbbl	ppg	min	psi	bpm				
14:14	10.52	10.42	11.76	68.68	3.97	0	0		
14:15	13.85	10.41	12.6	77.84	3.99	0	0		
14:16	17.18	10.4	13.44	73.26	3.97	0	0		
14:16	19.68	10.42	14.28	18.32	0.	0	0		
14:17	19.68	10.42	14.28	18.32	0.	0	0	end job	
<b>Post Job Summary</b>									
<b>Average Pump Rates, bpm</b>					<b>Volume of Fluid Injected, bbl</b>				
<b>Slurry</b>	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b>		<b>Total Slurry</b>	<b>Mud</b>	<b>Spacer</b>	<b>N2</b>	
3.5	0	0	3.8		20	0	6	0	
<b>Treating Pressure Summary, psi</b>					<b>Breakdown Fluid</b>				
<b>Maximum</b>	<b>Final</b>	<b>Average</b>	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b>		<b>Density</b>	
120	0	60	0	0		0 bbl		15.8 lb/gal	
<b>Avg. N2 Percent</b>	<b>Designed Slurry Volume</b>		<b>Displacement</b>	<b>Mix Water Temp</b>	<input type="checkbox"/> Cement Circulated to Surface? Volume 0 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft				
0 %	20 bbl		20 bbl	50 °F					
<b>Customer or Authorized Representative</b>			<b>Dowell Supervisor</b>			<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed			
Val Oman			Shawn Moon						

Schlumberger  
Dowell

# PRISM\* Time Plot



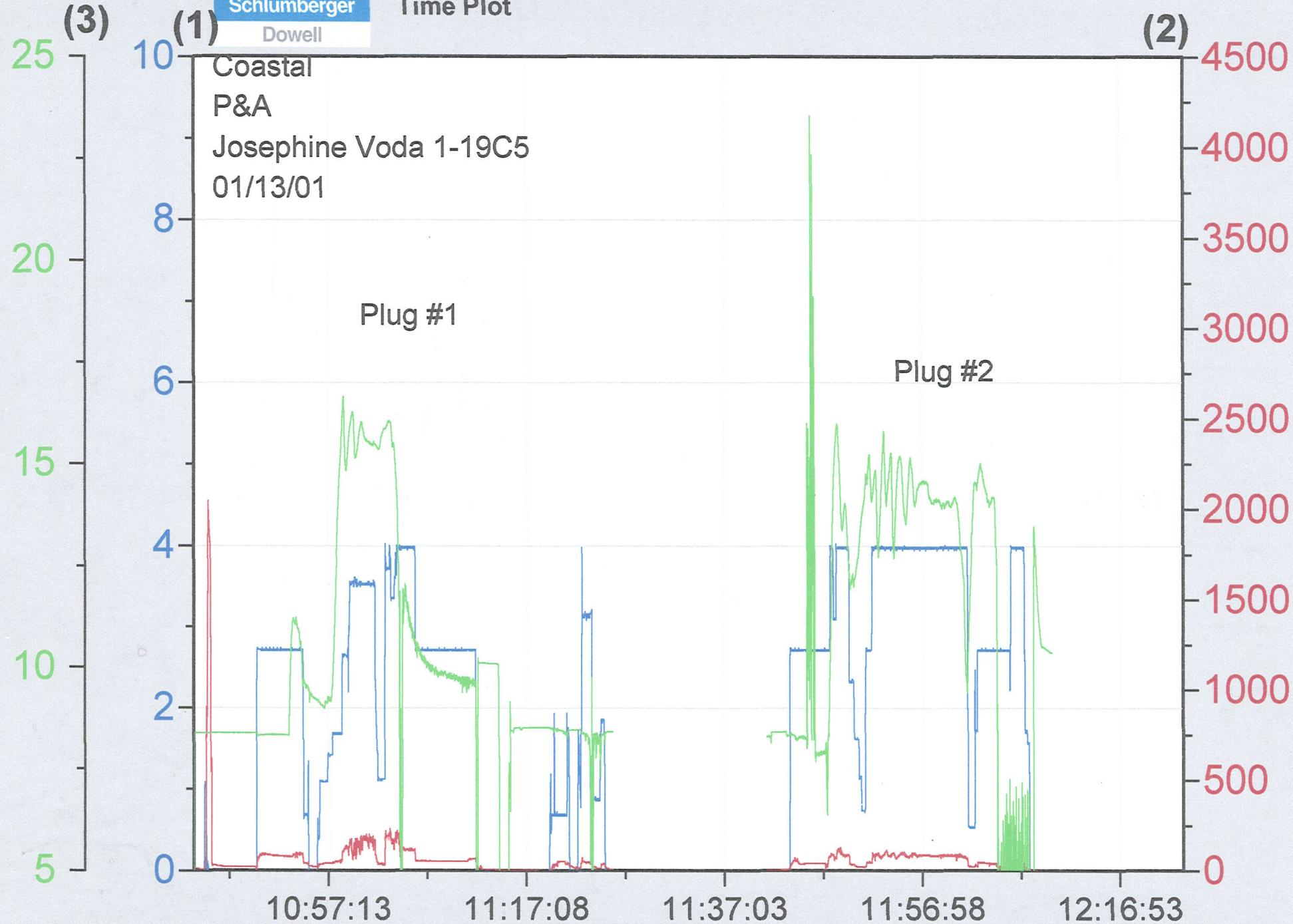
(1) TotFlowrate (bpm) (2) Pressure (psi) (3) Density (ppg) \*Mark of Schlumberger

Customer <b>COASTAL CORPORATION</b>						Job Number <b>43871</b>			
Well <b>Josephine Voda 1-19C5</b>			Location (legal) <b>Vernal, UT</b>			Dowell Location <b>Vernal, UT</b>		Job Start <b>1/13/01</b>	
Field <b>Koch</b>		Formation Name/Type <b>Green River</b>		Deviation <b>0 °</b>	Bit Size <b>0 in</b>	Well MD <b>5,000 ft</b>	Well TVD <b>5,000 ft</b>		
County <b>Duchesne</b>		State/Province <b>Utah</b>		BHP <b>0 psi</b>	BHST <b>130  F</b>	BHCT <b>110  F</b>	Pore Press. Gradient <b>0 psi/ft</b>		
Rig Name	Drilled For	Service Via		<b>Casing/Liner</b>					
	<b>Oil &amp; Gas</b>	<b>Land</b>		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type		<b>3107</b>	<b>9.63</b>	<b>40</b>	<b>K55</b>	<b>8RD</b>	
	<b>Old</b>	<b>Workover</b>		<b>4210</b>	<b>7</b>	<b>26</b>	<b>P110</b>	<b>8RD</b>	
Drilling Fluid Type		Max. Density	Plastic Viscosity		<b>Tubing/Drill Pipe</b>				
		<b>0 lb/gal</b>	<b>0 cp</b>		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type				<b>3600</b>	<b>2.875</b>	<b>6.5</b>	<b>N80</b>	<b>N/A</b>
<b>Cementing</b>	<b>Plug &amp; Abandon</b>				<b>0</b>				
Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection		<b>Perforations/Open Hole</b>					
<b>2500 psi</b>	<b>0 psi</b>	<b>2 7/8" 6.5# T/S</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval	
Service Instructions <b>Plug To Abandon With 281 Sacks 10-1 RFC, 400 Sacks G + 1/8# D-130.</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0 ft</b>	
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	Diameter	
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0 in</b>	
Treat Down		Displacement		Packer Type		Packer Depth			
<b>Tubing</b>		<b>19 bbl</b>				<b>0 ft</b>			
Tubing Vol.		Casing Vol.		Annular Vol.		OpenHole Vol			
<b>20.8 bbl</b>		<b>235.5 bbl</b>		<b>0 bbl</b>		<b>0 bbl</b>			
Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		<b>Casing Tools</b>		<b>Squeeze Job</b>	
Lift Pressure: <b>psi</b>				Shoe Type:		Squeeze Type			
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: <b>5000 ft</b>		Tool Type:	
No. Centralizers: <b>0</b>		Top Plugs: <b>0</b>		Bottom Plugs: <b>0</b>		Stage Tool Type		Tool Depth: <b>0 ft</b>	
Cement Head Type:				Stage Tool Depth: <b>0 ft</b>		Tail Pipe Size: <b>0 in</b>			
Job Scheduled For:		Arrived on Location:		Leave Location:		Collar Type:		Tail Pipe Depth: <b>0 ft</b>	
		<b>1/13/01 9:00</b>				Collar Depth: <b>ft</b>		Sqz Total Vol: <b>0 bbl</b>	
<b>Time</b>	<b>CumVol</b>	<b>Density</b>	<b>Elapsed Time</b>	<b>Pressure</b>	<b>TotFlowrate</b>	<b>Message</b>			
<b>24 hr clock</b>	<b>bbbl</b>	<b>ppg</b>	<b>min</b>	<b>psi</b>	<b>bpm</b>				
15:54	0	0	0	0	0	START ACQUISITION			
15:54	0.	8.39	0.017	0.	0.				
15:54	0.	8.39	0.017	0.	0.	start plug #3			
15:55	0.	8.4	1.02	32.05	0.				
15:56	0.	8.4	2.03	27.47	0.				
15:57	1.14	8.38	3.04	105.3	3.99				
15:58	5.14	7.47	4.04	87.	3.97				
15:59	9.14	8.38	5.05	82.42	3.97				
16:00	13.14	8.39	6.06	77.84	3.97				
16:01	17.14	8.39	7.07	68.68	3.97				
16:02	21.14	8.39	8.07	68.68	3.97				
16:02	21.14	8.39	8.07	68.68	3.97	[CumVol]=21.87 bbl			
16:02	21.14	8.39	8.07	68.68	3.97	Reset Volume			
16:02	21.14	8.39	8.07	68.68	3.97	start RFC			
16:03	3.2	8.71	9.08	82.42	3.95				
16:04	4.06	8.35	10.09	27.47	0.				
16:05	4.13	11.87	11.09	-9.16	1.59				
16:06	5.17	13.49	12.1	27.47	1.73				
16:07	8.21	12.95	13.11	96.15	3.97				
16:08	11.43	13.83	14.11	36.63	2.72				
16:09	15.12	14.19	15.12	87.	3.97				
16:10	19.12	14.13	16.13	91.58	3.97				

Well		Field				Service Date		Customer		Job Number	
Josephine Voda #1-19C5		Koch						COASTAL CORPORATION		43871	
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message					
24 hr clock	bbf	ppg	min	psi	bpm						
16:11	23.12	13.47	17.13	82.42	3.97	0	0				
16:11	23.12	13.47	17.13	82.42	3.97	0	0	start "G"			
16:12	27.29	13.64	18.14	82.42	3.97	0	0				
16:13	31.8	15.11	19.15	87.	3.97	0	0				
16:14	35.81	16.04	20.16	91.58	3.97	0	0				
16:14	35.81	16.04	20.16	91.58	3.97	0	0	Reset Volume			
16:14	35.81	16.04	20.16	91.58	3.97	0	0	[CumVol]=38.07 bbl			
16:15	35.81	16.04	20.16	91.58	3.97	0	0	start dis			
16:15	1.66	13.24	21.16	45.79	3.97	0	0				
16:16	5.67	11.88	22.17	41.21	3.99	0	0				
16:17	9.66	10.49	23.18	41.21	3.97	0	0				
16:18	13.66	10.51	24.18	45.79	3.97	0	0				
16:19	17.53	10.51	25.19	41.21	3.99	0	0	End Job			
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2		Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
3.8	0		0	4		35	0	20	0		
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown		Type	Volume		Density		
250	0	30	0	0			0 bbl		15.8 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?		Volume 0 bbl			
0 %	35 bbl		19 bbl	50 °F		<input type="checkbox"/> Washed Thru Perfs		To 0 ft			
Customer or Authorized Representative			Dowell Supervisor			<input type="checkbox"/> CirculationLost			<input type="checkbox"/> Job Completed		
Val Oman			Shawn Moon								

Schlumberger  
Dowell

PRISM\*  
Time Plot



(1) TotFlowrate (bpm) (2) Pressure (psi) (3) Density (ppg) \*Mark of Schlumberger

Customer <b>COASTAL CORPORATION</b>						Job Number <b>20196638</b>			
Well <b>Josephine Voda 1-19C5</b>			Location (legal)			Dowell Location <b>Vernal, UT</b>		Job Start	
Field <b>Koch</b>		Formation Name/Type <b>Green River</b>		Deviation <b>0 °</b>	Bit Size <b>0 in</b>	Well MD <b>5,000 ft</b>	Well TVD <b>5,000 ft</b>		
County <b>Duchesne</b>		State/Province <b>Utah</b>		BHP <b>0 psi</b>	BHST <b>130 °F</b>	BHCT <b>110 °F</b>	Pore Press. Gradient <b>0 psi/ft</b>		
Rig Name	Drilled For <b>Oil &amp; Gas</b>	Service Via <b>Land</b>		<b>Casing/Liner</b>					
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class <b>Old</b>	Well Type <b>Workover</b>		3107	9.63	40	K55	8RD	
				4210	7	26	P110	8RD	
Drilling Fluid Type		Max. Density <b>0 lb/gal</b>	Plastic Viscosity <b>0 cp</b>		<b>Tubing/Drill Pipe</b>				
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Service Line <b>Cementing</b>	Job Type <b>Plug &amp; Abandon</b>			4220	2.875	6.5	N80	N/A	
				0					
Max. Allowed Tubing Pressure <b>2500 psi</b>	Max. Allowed Ann. Pressure <b>0 psi</b>	WellHead Connection <b>2 7/8" 6.5# T/S</b>		<b>Perforations/Open Hole</b>					
				Top, ft	Bottom, ft	spf	No. of Shots	Total Interval	
				0	0	0	0	0 ft	
				0	0	0	0	Diameter	
				0	0	0	0	0 in	
				Treat Down	Displacement	Packer Type	Packer Depth		
				Tubing	10 bbl		0 ft		
				Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol		
				0 bbl	235.5 bbl	0 bbl	0 bbl		
Casing/Tubing Secured <input type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			<b>Casing Tools</b>		<b>Squeeze Job</b>	
Lift Pressure: <b>psi</b>			Pipe Rotated <input checked="" type="checkbox"/>			Shoe Type:		Squeeze Type	
			Pipe Reciprocated <input checked="" type="checkbox"/>			Shoe Depth: <b>5000 ft</b>		Tool Type:	
No. Centralizers: <b>0</b>	Top Plugs: <b>0</b>	Bottom Plugs: <b>0</b>				Stage Tool Type		Tool Depth: <b>0 ft</b>	
Cement Head Type:						Stage Tool Depth: <b>0 ft</b>		Tail Pipe Size: <b>0 in</b>	
Job Scheduled For:	Arrived on Location:		Leave Location:			Collar Type:		Tail Pipe Depth: <b>0 ft</b>	
						Collar Depth: <b>ft</b>		Seq Total Vol: <b>0 bbl</b>	
<b>Time</b>	<b>CumVol</b>	<b>Density</b>	<b>Elapsed Time</b>	<b>Pressure</b>	<b>TotFlowrate</b>			<b>Message</b>	
24 hr clock	bbl	ppg	min	psi	bpm				
10:43	0	0	0	0	0	0	0	START ACQUISITION	
10:43	0.	8.38	0.017	13.74	0.	0	0		
10:43	0.	8.38	0.017	2200	0.	0	0	Pressure Test Lines	
10:50	0.213	8.38	6.06	22.89	0.	0	0	start water ahead	
10:50	1.73	8.33	7.06	91.58	2.7	0	0		
10:51	4.47	8.33	8.07	82.42	2.72	0	0		
10:52	7.21	8.33	9.08	82.42	2.72	0	0		
10:53	7.21	8.33	9.08	82.42	2.72	0	0	Reset Volume	
10:53	7.21	8.33	9.08	82.42	2.72	0	0	[CumVol]=8.574 bbl	
10:53	7.21	8.33	9.08	82.42	2.72	0	0	start cement	
10:53	1.32	11.07	10.08	91.58	2.7	0	0		
10:54	3.76	9.62	11.09	45.79	0.68	0	0		
10:55	4.04	9.22	12.1	22.89	0.	0	0		
10:56	4.72	9.	13.1	41.21	1.09	0	0		
10:57	6.13	11.1	14.11	54.95	1.69	0	0		
10:58	8.08	15.48	15.12	123.6	2.64	0	0		
10:59	11.25	15.38	16.12	109.9	3.59	0	0		
11:00	14.81	15.66	17.13	192.3	3.52	0	0		
11:01	18.36	15.49	18.14	174.	3.54	0	0		
11:02	19.74	15.86	19.15	32.05	1.15	0	0		
11:03	23.35	15.32	20.15	164.8	3.6	0	0		
11:04	23.35	15.32	20.15	164.8	3.6	0	0	Reset Volume	

Well		Field				Service Date		Customer	Job Number
Josephine Voda #1-19C5		Koch						COASTAL CORPORATION	20196638
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message			
24 hr clock	bbl	ppg	min	psi	bpm				
11:04	23.35	15.32	20.15	164.8	3.6	0	0	[CumVol]=25.63 bbl	
11:04	23.35	15.32	20.15	164.8	3.6	0	0	start dis	
11:04	1.6	11.77	21.16	119.	3.97	0	0		
11:05	5.6	10.63	22.17	109.9	3.97	0	0		
11:06	8.38	10.2	23.17	54.95	2.7	0	0		
11:07	11.12	9.91	24.18	54.95	2.72	0	0		
11:08	13.86	9.88	25.19	54.95	2.74	0	0		
11:09	16.59	9.67	26.19	54.95	2.72	0	0		
11:10	19.33	9.71	27.2	54.95	2.7	0	0		
11:11	22.07	9.57	28.21	68.68	2.72	0	0	End Job	
11:22	24.03	8.46	38.28	18.32	0.	0	0	wash pump & Pull pipe	
11:25	5.33	8.24	41.3	22.89	0.311	0	0	PAUSE ACQUISITION	
11:41	5.33	8.24	41.3	22.89	0.311	0	0	RESTART AFTER PAUSE	
11:41	5.33	8.3	42.12	4.58	0.	0	0		
11:41	5.33	8.3	42.12	4.58	0.	0	0	start plug #2	
11:47	10.02	7.01	48.15	22.89	2.7	0	0	[CumVol]=10.29 bbl	
11:47	10.02	7.01	48.15	22.89	2.7	0	0	Reset Volume	
11:47	10.02	7.01	48.15	22.89	2.7	0	0	start cement	
11:48	2.95	15.73	49.15	105.3	3.91	0	0		
11:49	6.94	13.93	50.15	82.42	3.99	0	0		
11:50	9.55	12.41	51.16	22.89	1.61	0	0		
11:51	10.78	14.71	52.16	45.79	2.74	0	0		
11:52	14.05	14.81	53.16	96.15	3.99	0	0		
11:53	18.03	14.32	54.16	109.9	3.97	0	0		
11:54	22.01	13.85	55.17	77.84	3.97	0	0		
11:55	26.	13.59	56.17	77.84	3.97	0	0		
11:56	29.98	14.08	57.17	82.42	3.97	0	0		
11:57	33.96	14.54	58.17	91.58	3.99	0	0		
11:58	37.94	14.11	59.18	87.	3.99	0	0		
11:59	41.92	14.	60.18	82.42	3.97	0	0		
12:00	45.9	14.15	61.18	68.68	3.99	0	0		
12:01	49.89	9.96	62.18	73.26	3.97	0	0		
12:02	51.2	14.52	63.19	27.47	1.71	0	0		
12:03	53.79	14.41	64.19	41.21	2.72	0	0		
12:04	56.51	13.22	65.19	36.63	2.72	0	0		
12:04	56.51	13.22	65.19	36.63	2.72	0	0	[CumVol]=57.01 bbl	
12:04	56.51	13.22	65.19	36.63	2.72	0	0	Reset Volume	
12:04	56.51	13.22	65.19	36.63	2.72	0	0	start dis	
12:05	2.18	5.9	66.2	22.89	2.72	0	0		
12:06	5.54	2.63	67.2	45.79	3.97	0	0		
12:07	9.25	2.59	68.2	9.16	1.73	0	0		
12:08	9.81	12.72	69.2	4.58	0.	0	0		
12:09	9.81	10.47	70.21	0.	0.	0	0		
12:09	9.81	10.47	70.21	0.	0.	0	0	end job #2	
12:10	9.81	10.47	70.21	0.	0.	0	0	PAUSE ACQUISITION	
12:26	9.81	10.47	70.21	0.	0.	0	0	RESTART AFTER PAUSE	

Well Josephine Voda #1-19C5		Field Koch		Service Date		Customer COASTAL CORPORATION		Job Number 20196638	
<b>Time</b> 24 hr clock	<b>CumVol</b> bbl	<b>Density</b> ppg	<b>Elapsed Time</b> min	<b>Pressure</b> psi	<b>TotFlowrate</b> bpm	<b>Message</b>			
<b>Post Job Summary</b>									
<b>Average Pump Rates, bpm</b>					<b>Volume of Fluid Injected, bbl</b>				
<b>Slurry</b>	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b>		<b>Total Slurry</b>	<b>Mud</b>	<b>Spacer</b>	<b>N2</b>	
3	0	0	4		77	0	20	0	
<b>Treating Pressure Summary, psi</b>					<b>Breakdown Fluid</b>				
<b>Maximum</b>	<b>Final</b>	<b>Average</b>	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b>		<b>Density</b>	
250	0	30	0	0		0 bbl		15.8 lb/gal	
<b>Avg. N2 Percent</b>	<b>Designed Slurry Volume</b>		<b>Displacement</b>	<b>Mix Water Temp</b>	<input type="checkbox"/> Cement Circulated to Surface? Volume 0 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft				
0 %	77 bbl		10 bbl	50 ;F					
<b>Customer or Authorized Representative</b> Val Oman			<b>Dowell Supervisor</b> Shawn Moon			<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed			

THE OASIS CORPORATION  
PRODUCTION REPORT  
CHRONOLOGICAL HISTORY

JOSEPHINE VODA 1-19C5  
ALTAMONT  
DUCHESNE COUNTY, UTAH

- 12/04/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
ROAD RIG TO LOCATION FROM THE 1-24C6, MIRU, SWEDGE, CUT & PRY WELLHEAD OFF.  
N/U BOP'S, POOH W/ 2 7/8" T.C. NU - LOK TBG 30 JTS. SDFN. 0 PSI ON WELL. 2 7/8" TBG IN WELL  
2400# WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBTD 9916' CSG: 5" SET @ 9995' 8/8ths  
**ACT: FIN POOH W/ TBG PROG: MIRU, SWEDGE, CUT & PRY WELLHEAD OFF. N/U BOP'S, POOH  
W/ 2 7/8" T.C. NU - LOK TBG 30 JTS. SDFN.**
- 12/05/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
FINISH POOH W/ 2 7/8" TBG 135 JTS TOTAL, W/ PARTED TBG COLLAR ON END ( 3 1/4" OD ). 113 JTS 2  
7/8" TC NU-LOK LEFT IN WELL. EST FISH TOP @ 4303', CALL OUT & P/U 5 3/4" OVERSHOT W/ 3.22  
GRAPPEL, RIH W/ 133 JTS 2 7/8" 8RD TBG, GOT TO 4289', STACKING OUT, ACTING LIKE SCALE OR  
HARD PARAFFIN. R.D. CIRC EQUIPMENT & DRILL EQUIPMENT POOH W/ 10 STDS, E.O.T. @ 3660'.  
DAY 2
- 12/06/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
RIH W/ 2 7/8" TBG, TAG @ 4289', BROKE REV CIRC, GOT TO 4297', QUIT MAKING HOLE. POOH W/ 134  
JTS P/U 6 1/8" FLAT BOTTOM, CARBIDE TIPPED SHOE. RIH W/ 3 JTS 5 3/4" WASHPIPE, X-OVER & 2  
7/8" TBG. 90 JTS EOT @ 2900'. SDFN.  
DAY 3
- 12/07/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
RIH TAG @ 4283', R.U. DRILL EQUIP, BROKE REV CIRC, DRILLED OVER FISH TOP @ 4297', RIH END  
OF SHOE @ 4389', CIRC WELL W/ 40 BBLs ( SMALL AMOUNTS OF SCALE & RUST ). R/D DRILL  
EQUIP, POOH STAND BACK WASHPIPE, L/D 6 1/8" SHOE, P/U RIH W/ 5 3/4" O/S W/  
3 3/16" GRAPPEL & 2 7/8" TBG, LATCH FISH @ 4297' WORK TBG, PULLED UP TO 90,000# GOT FISH TO  
MOVE, POOH W/ 9 JTS 2 7/8" TBG, FISHING TOOL @ 4009', SIFN. WHILE R/U WASHPIPE ELV  
DROPPED ELV BOLT IN HOLE.  
DAY 4
- 12/08/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
POOH W/ 2 7/8" TBG & 5 3/4" O/S, LAYDOWN O/S & 113 JTS TC NU-LOK TBG. P/U 6 1/8" CARBIDE  
TIPPED, CURVE BOTTOM SHOE W/ 6 JTS WASHPIPE, X-OVER AND 2 7/8" TBG.  
EOT 6000' SDFN. DAY 5
- 12/09/00 **REMOVE FISH, REPAIR CSG & RECOMPLETE**  
OPEN WELL 0 PSI FINISH RIH W/ 2 7/8" TBG. TAG @ 750' R.U. DRILL EQUIP BROKE REV. CIR. CIR  
MUD & FILL CLEAN OUT TO 7763' LOST CIR. @ 7763' CONT. TO PMP DWN CSG. GOT TO TOP OF PKR  
@ 7853' TBG. MEAS. RAN OUT OF WATER R.D. SWIVEL POOH W/ 56 STDS EOT 4000' S.D.F.N.  
DAY 6
- 12/10/00 **CONT. TO RIH W/ OS & TBG**  
APPROX 350 PSI ON WELL. PUMP 200 BBLs 2% KCL TO KILL WELL, FLOWING GAS. RIH W/ 2 7/8"  
TBG. TAG PKR @ 7845'. RU SWIVEL, TURN ON PKR & PUMP DWM CSG W 250 BBLs 2% KCL. NO  
HOLE MADE, WELL DIDN'T BREAK CIRCULATE, RD SWIVEL, POOH W/ 2 7/8" TBG, STAND BACK 5  
JTS WASHPIPE & SHOE. PU 5 3/4" OVERSHOT W/ 2 7/8" GRAPPEL 29' EXT, 4 3/4" JAR W/ 2" ID, X-O,  
RIH W/ 50 STDS. SWI, EOT @ 3800'  
DAY 7
- 12/11/00 **CONT. JAR ON FISH**

OPEN WELL. FIN RIH W/ 2 7/8" TBG, LATCH ONTO FISH @ 7772' (TBG MEASURED), WORK TBG PULLING 40,000# OVER STRING WEIGHT & SETTING OFF JARS. RU CUTTERS TO STRING SHOT PKR @ 7845', RIH, UNABLE TO GET INTO FISH TOP @ 7772'. POOH, LD STRING SHOT. PU 1 11/16" BARS 17' LONG W/ 5/8" ROD ON END. RIH UNABLE TO GET INTO FISH TOP, RD WIRELINE, LATCH ONTO TBG, PULL 50,000# OVER STRING WEIGHT, SET JARS OFF, LEFT 50,000# PULLED. SWI

DAY 8

12/13/00 **RIH W/ BUMPER SUB & 2 7/8" TBG.** PSI.  
50,000# OVER STRING WEIGHT STILL ON TBG, WORK JAR UP TO 60,000# OVER STRING WEIGHT UNTIL 12:00PM. MADE MECH BACKOFF, POOH W/ 2 7/8" TBG, 240 JTS & PUP JT ON TOP OF JARS. LEFT IN WELL, JARS, 5 3/4" EXT., 5 3/4" OVERSHOT. SWI

DAY 9

12/14/00 **RIH W/ WEATHERFORD CSG LOG**  
OPEN WELL. FLUID LEVEL @ 3300'. PU BUMPER SUB RIH W/ 2 7/8" TBG CHECKING EVERY BREAK. 240 JTS SCREW INTO BHA @ 7728'. WORK TBG TO GET OFF FISH. CAME LOOSE. POOH W/ 2 7/8" TBG. 240 JTS, BUMPER SUB, JARS, EXT & OVERSHOT. FISH IN PLACE. 2 JTS 2 7/8" 8RD, MANDREL OUT OF PKR. SWI

DAY 10

12/15/00 **RIH W/ SPEAR RETRIEVE PKR**  
OPEN WELL. SHOT FLUID LEVEDL @ 4073'. CALL OUT WIRELINE. RU WEATHERFORD WIRELINE RIH W/ CSG INSPECTION LOG. LOG CSG. LOG WELL F/ 7" PKR @ 7845' TO 3700'. LOG SHOWS CSG SEPERATED @ 4126'. RD WIRELINE. SWI, SDFN

DAY 11

12/16/00 **RIH & SPEAR BTM PRT OF PKR**  
BLOW WELL DOWN. PU 2 3/8" SPEAR W/ 2.398" GRAPPLE, 1 JT 2 3/8" TBG, SAFETY & 2 7/8" BUMPER SUB. RIH W/ 2 7/8" TBG, 243 JTS. ROTATE TBG THOUGHT TO HAVE LATCHED PKR. PULLED 10,000# OVER STRING WEIGHT, WORK TBG, GOT PKR TO GO DOWN HOLE. RIH TO LT @ 7894'. POOH W/ 2 7/8" TBG 245 JTS, BHA, SPEAR, & MOST OF K-2 PKR. LEFT IN WELL, BOTTOM PART OF PKR & TAIL PIPE. SWI

DAY 12

12/18/00 **FIN RIH W/ FISHING TOOL**  
OPEN WELL. BLOW DOWN. PU 2 3/8" SPEAR W/ 2.389" GRAPPLE. RIH W/ 2 7/8" TBG 245 JTS, LATCH ONTO FISH @ LT 7894'. POOH W/ 2 7/8" TBG, FISHING TOOL, & FISH. LD SAME, PU 3 5/8" OVERSHOT DRESSED W/ 2 3/8" GRAPPLE, 3 1/8" BUMPER SUB, 3 1/8" JARS. RIH W/ 2 7/8" TBG. EOT @ 4000'. SWI

DAY 13

12/19/00 **REMOVE FISH, REPAIR CGS., & RECOMPLETE**  
OPEN WELL. BLOW DWN. RIH W/ 2 7/8" TBG, LATCH ONTO FISH @ 8746'. END OF FISH 9802'. POOH W/ 2 7/8" TBG, OVERHSOT & FISH. 34 JTS 2 3/8" TBG. ALL OF FISH IS OUT OF WELL. RIH W/ 5 JTS WASHPIPE & LD. SWI

DAY 14

12/20/00 **REMOVE FISH, REPAIR CSG., & RECOMPLETE**  
OPEN WELL. BLOW DOWN. PU RETRIEVING PLUG, RIH W/ 79 JTS IJ NU-LOCK TBG, X-O, 136 JTS 2 7/8" TBG WENT THRU BAD CSG @ 4126'. SET PLUG @ 6800' AND GET OFF. POOH W/ 2 7/8" TBG. EOT @ 1000'. BROKE TONGS ON RIG. SWI

DAY 15

12/21/00 **REMOVE FISH, REPAIR CSG., & RECOMPLETE**  
OPEN WLL. FINISH POOH W/ 2 7/8" TBG. LD RETRIEVE TOOL. PU 7" HD 5 7/8" OD LEFT SET PKR. RIH W/ 2 7/8" TBG. WORK PKR THRU BAD SPOT @ 4126'. SET PKR 4208'. FILL TBG W/ 22 BBLS 2% KCL. INJ RATE 750 PIS @ 1.75 BBLS/MIN. BLED TO 0 PSI IN 1 1/2 MIN. RIH TO 4375' PMP DWN TBG NO TEST. RIH, FOUND TIGHT SPOT IN CSG @ 4449'. SET PKR @ 4495', PMP 100 BBLS DWN TBG, NO FILL. RIH TO 6750' SET PKR FILL TBG & TEST 1000#, HELD(PLUG @ 6800). UNSET PKR. PKR PULLING OVER TO PULL. HAVING TO PMP DWN TBG TO WASH OFF PKR. GOT PKR OUT OF WELL. UNABLE TO RERUN PKR. SWI

DAY 16

12/22/00 **REMOVE FISH, REPAIR CSG., & RECOMPLETE**  
PU RET TOOL FOR RBP. RIH W/ 2 7/8" TBG, TAG FILL @ 6725'. RIG PUMP TO TBG, PMP & WASH FILL DN TO RBP @ 6800'. PMP ADDITIONAL 280 BBLS. POOH W/ 200' TBG. WAIT 1/2 HR.

RIH W/2 7/8" TBG , TAG 2' HIGH OFF OF PLUG @ 6800' . POOH W/2 7/8" TBG PULLING 90 OVER . EOT @ 5800' . RIH, TAG FILL @ 6774' , 26' HIGH FROM PLUG. POOH W/2 7/8" TBG ,EOT @ 5000'. SWIFN  
DAY 17

12/23/00

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

OPEN WELL , 0 PRES ON WELL . FIN POOH W/2 7/8" TBG & RET TOOL. PU 2 7/8" KNOTCHED COLLAR, CLEAN OUT TOOLS , RIH W/2 7/8" TBG . TAG FILL @ 6774' , CLEAN OUT TO PLUG @ 6800' . POOH W/2 7/8" TBG , 1 JT FULL OF FILL . PU 6" DRAG BIT , CLEAN OUT TOOLS . RIH W/2 7/8" TBG . EOT @ 4000' .SWIFN. CLEAN OUT TOOL WAS NOT FILLED , MUST HAVE CORED THE FILL.

DAY 18

12/27/00

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

OPEN WELL. RIH W/ 2 7/8" TBG, TAG FILL @ 6793'. MADE 7" HOLE TO RBP @ 6800'. POOH 2 7/8" TBG, CLEANOUT TOOLS & DRAG BIT. 18 JTS FULL OF MUD, FILL & SMALL ROCKS. PU RET TOOLS. RIH W/2 7/8" TBG. TAG @ 6798'. RIG PMP TO TBG. WASH OVER RB PLUG, LATCH ON. PMP 100 BBLs TOTAL. WORK TBG . RELEASE RB PLUG. PPOH W/ 2 7/8" TBG AND RB PLUG. SWI.

DAY 19

12/28/00

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

OPEN WELL 50 PSI, WELL OPEN TO GAS SALES OVER NIGHT. PU 7" HD PKR @ 4055' NO TST. POOH TO 399" OD PKR THUR BAD SPOT @ 3' NO TST. POOH TO 2897'. FILL BACKSIDE W/ 90 BBLs 1000#, HELD. UNSET PKR. RIH, CANNOT GET 5 7/8" TBG & PKR. CANNOT SEE ANY MARKS ON PKR. CALL . POOH W/ 2 7/8" TBG & PKR. CANNOT SEE ANY MARKS ON PKR. CALL OUT CSG SWEDGES. WELL STARTED FLOWING HARD GAS, CONNECTED CSG UP TO FLOW LINE & INTO GAS SALES UNIT. SDFN NOTE : BAD SPOT IN CSG @ 3864'.

DAY 20

12/29/00

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

BLOW GAS DOWN. P/U 5 1/2" CSG SWEDGE, 5 - 4 3/4" DRILL COLLARS, JARS, BUMPER SUB, INTENSIFIER. RIH W/ 2 7/8" TBG. WENT THRU BAD SPOT IN CSG @ 4126' OK. POOH W 2 7/8" TBG. POOH W/ BHA LD 5 1/2" CSG SWEDGE. P/U 6 1/8" SWEDGE. RIH W/BHA. RIH W/ 2 7/8" TBG. SWEDGE ON CSG @ 4126' POOH T 3800'. SWI

DAY 21

12/30/00

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

BLEED PSI OFF WELL. RIH W/ 6 1/8" CSG SWEDGE & BHA, SWEDGE OUT CSG @ 4126'. RIH TAG @ 4280' SWEDGE OUT CSG, RIGH TAG @ 4449' SWEDGE CSG OUT, CONT TO RIH. TAG @ 4553' SPUD ON SWEDGE MADE 3', JAR ON SWEDGE 11' PULLED LOOSE. CONT TO POOH JAR THROUGH TIGHT SPOTS @4449' & 4280' , POOH TO 4126' JAR FOR 1 1/2 HOURS. MAKE NO HOLE. CSG LOOSE TOO MUCH MOVEMENT TO JAR. EOT @ 4125' SDFN

DAY 22

1/02/01

**REMOVE FISH, REPAIR CSG., & RECOMPLETE**

OPEN WELL. 40 PSI. WORK TBG JAR SWEDGE. GOT FROM 4126' TO 4109'. 15' , HAVE TO RUN INTO 4138' TO RESET JARS. SWI

DAY 23

1/03/01

**RECOMPLETION**

OPEN WELL. 45 PSI ON WELL. WORK TBG SETTING OFF JARS. GOT F/ 4109' TO 4092' , MADE 17'. SWI.

DAY 24

1/04/01

**RECOMPLETION**

40 PSI ON WELL. JAR ON SWEDGE WORKING TBG. MADE 3" IN 5 HRS. PREP TO PULL 7" CSG. CALL OUT WIRELINE. ATTEMPT TO MAKE CUT @ 2580' & 2585'. SDFN

DAY 25

1/05/01

**RECOMPLETION**

40 PSI ON WELL. 300 PSI ON SURF CSG. RU WIRELINE & CUT 2 7/8" TBG @ 2588'. RD WIRELINE. POOH W/ 2 7/8" TBG & CUT JT. ND BOP & TBG SPOOL. NU 11" 3000# BOP. PREPARE TO PU CSG SPEAR 7" 22# TO 33.7" # GRAPLE, WOULDN'T CATCH. CO 20# 7" GRAPLE. RIH W/ 4 3/4" DRILL COLLAR. PULL TO 225,000#, CSG DIDN'T MOVE. SWI

DAY 26

1/06/01

**RECOMPLETION**

40 PSI ON 7" CSG. ND 11" BOP. RU CSG JACKS. SPEAR 7" CSG. 285,000# TO MOVE 7" CSG OUT OF SLIPS. RD CSG JACKS. NU 11" BOP. RU CSG CREW. POOH LD 7" CSG. LOST 30,000# WEIGHT ON 2ND JT CSG PULLED. LD 47 JTS 7". EST EO CASING @ 1984'. SWI

DAY 27

1/07/01

**RECOMPLETION**

FINISH POOH W/ 7" CSG, 94 JTS & CUT PIECE. TOTAL LENGTH 3864.47'. LAST JT PIN END & JAGGED. PU 6 1/8" OVERSHOT W/ 2 7/8" GRAPPLE. RIH W/ 81JTS 2 7/8" TBG. LATCH ONTO FISH TOP @ 2597', WORK TBG. POOH W/ 2 7/8" TBG, LET OF DRAG. LD 1 JT CSG SWI CSG JAMMED TOGETHER.

DAY 28

1/08/01

**RECOMPLETION**

OPEN WELL. STRIP 5 JTS 7" CSG. POOH W/ 1 JT 2 7/8", ACCELERATOR, 5 - 4 3/4" DRILL COLLARS, JARS, BUMPER SUB. CSG STUCK ON 6 1/8" SWEDGE. POOH & LD 3 MORE JTS 7" CSG. SWI. EST. 7" CSG TOP @ 4280'

DAY 29

1/09/01

**RECOMPLETION**

45 PSI ON WELL. PU 5 3/4" SWEDGE. RIH W/ JARS BUMPER SUB, 4 DRILL COLLARS. RIH W/ 2 7/8" TBG. TAG @ 3506' GOT THRU. TAG @ 3987' GOT THRU. TAG @ 4147'. WORK TBG, GOT TO 4209', COULDN'T GET DEEPER. POOH W/ 2 7/8" TBG. LD DRILL COLLARS & SWEDGE. SWI

DAY 30

1/10/01

**RECOMPLETION**

20 PSI. PU 2 7/8" NOTCHED COLLAR. RIH W/ 2 7/8" TBG TAG @ 3506'. TBG DRAGGING. GOT TO 4131'. RU SWIVEL, RIG PUMP DWN TBG, WASH DWN TO CSG TOP @ 4210'. GOT INSIDE CSG 10' TO 4220'. STARTING TO GET STICKY. RD SWIVEL. POOH W/ 37 JTS 2 7/8". EOT @ 3090'. SWI

DAY 31

1/11/01

**RECOMPLETION**

0 PSI ON WELL. LD EXCESS TBG. EOT @ 3090'. SWI

DAY 32

**MORNING REPORTS**

**WORKOVERS / RE-COMPLETIONS**

**UTAH - ALTAMONT**

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBDT 9916' CSG: 5" SET @ 9995' 8/8ths

ACT: WO ORDERS.

PROG: 20 PSI. PU 2 7/8" NOTCHED COLLAR. RIH W/ 2 7/8" TBG. TAG @ 3506'. TBG DRAGGING, GOT TO 4131'. RU SWVL. RIG PUMP DN TBG, WASH DN TO CSG TOP @ 4210'. GOT INSIDE CSG 10' TO 4220'. STARTING TO GET STICKY. RD SWVL. POOH W/ 37 JTS 2 7/8". EOT @ 3090'. SWI.

1/11/01- ROCKIES MORNING REPORT

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBDT 9916' CSG: 5" SET @ 9995' 8/8ths

ACT: WO DOWELL TO CMT WELL.

PROG: 0 PSI. OPEN WELL. LD EXCESS TBG. EOT @ 3090'. SWI.

1/12/01- ROCKIES MORNING REPORT

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBDT 9916' CSG: 5" SET @ 9995' 8/8ths

ACT: P&A.

1/13/01 PROG: OPEN WELL. RIH W/ 2 7/8" TBG. TAG @ 4200'. RU PWR SWVL PMP DN TBG W/ 2 % KCL. H2O PMP & DRL DN TO 4245'. RU DOWELL. PMP 100 SXS CLASS 'G' CMT DISPLACE W/ 22 BBLS FRESH WTR. POOH W/ 23 JTS TBG. EOT @ 3000'. RU DOWELL. PMP 200 SXS R.F.C. W/ L.C.M. & DISPLACE W/ 10 BBLS FRESH WTR. POOH W/ 20 STDS TBG. WAIT 2 1/2

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OIL, GAS AND MINING**

HRS. RIH & TAG CMT TOP @ 3991'. POOH TO 3600'. RU DOWELL. PMP 76 SXS R.F.C. & 68 SXS CLASS 'G' CMT, 144 SXS TOTAL DISPLACE W/ 19 BBLS FRESH WTR. RD DOWELL. POOH W/ TBG & NC. SIFWE.

1/15/01- ROCKIES MORNING REPORT

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PBDT 9916' PERFS: 8424'-9884' CSG: 5" SET @ 9995' 8/8ths

ACT: P&A.

PROG: OPEN WELL. RIH W/ 2 7/8" TBG & TAG @ 3991'. RU SWAB. RIH & TAG FL @ 2246'. POOH W/ TBG. EOT @ 3759'. RU DOWELL, PMP 100 SXS CLASS 'G' CMT, DISPLACE W/ 19.5 BBLS FRESH WTR. POOH TO 2389', WAIT 2 HRS, RIH & TAG @ 3991'. POOH W/ 2 7/8" TBG TO 3000'. FLUSH TBG W/ 25 BBLS FRESH WTR. SWI.

1/16/01- ROCKIES MORNING REPORT

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBDT 9916' CSG: 5" SET @ 9995' 8/8ths

ACT: P&A.

PROG: OPEN WELL. RIH & TAG @ 3530'. RU DOWELL & PUMP 200 BBLS 2% KCL TO FILL WELL. RIH & TAG @ 3530', WITNESSED BY THE STATE. POOH, LD 30 JTS 2 7/8" TBG. POOH LD NOTCHED COLLAR. PU 8 5/8" OD BIT FOR 9 5/8" 40# CSG. RIH W/ 2 7/8" TBG. EOT @ 3057'. POOH W/ 2 7/8" TBG. LD 8 5/8" OD BIT. PU 9 5/8" CICR. RIH W/ 95 JTS 2 7/8" TBG. SET 9 5/8" CICR @ 3050'. RU DOWELL & PUMP 50 SXS CMT THRU CICR. STING OUT & PUMP 50 SXS CEMENT & PUMP 8 BBLS WTR. RD DOWELL. POOH & LD 2 7/8" TBG. EOT @ 2406'. REV CIR 180 BBLS BRINE TREATED W/ COR INHIBITOR. SWI. SDFN.

1/17/01- ROCKIES MORNING REPORT

JOSEPHINE VODA 1-19C5 Altamont Field Duchesne Co. UT WI: 98.1553% AFE #  
PERFS: 8424'-9884' PBDT 9916' CSG: 5" SET @ 9995' 8/8ths

ACT: REMOVE FROM REPORT.

PROG: OPEN WELL. POOH & LD 2 7/8" TBG & CMT RETAINER STINGER. ND BOP. RIH W/ 6 JTS 2 7/8" TBG & 10' PU JT. EOT @ 202'. RU DOWELL TO TBG PUMP 75 SXS UNTIL CMT @ SURF. POOH. LD TBG. CLEAN OUT CELLAR. RD RIG. CUT OFF BRAIDEN SPOOL. WELD DRY HOLE MARKER. RDMO.

1/18/01- ROCKIES MORNING REPORT

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DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number  
**FEE**

7. Indian Allottee or Tribe Name  
**N/A**

8. Unit or Communitization Agreement  
**N/A**

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
**Josephine Voda 1-19C5**

2. Name of Operator  
**Coastal Oil & Gas Corporation**

10. API Well Number  
**43-013-30382**

3. Address of Operator  
**P.O. Box 1148 Vernal, UT 84078**

4. Telephone Number  
**435) 781-7023**

11. Field and Pool, or Wildcat  
**Altamont**

5. Location of Well  
Footage : **1783' FNL & 1241' FEL** County : **Duchesne**  
QQ, Sec. T., R., M : **SW/NE Section 19 - T3S - R5W** State : **UTAH**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start **01/12/01**

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Coastal Oil & Gas Corporation intends to Plug and Abandon the subject well**

**Verbal approval was given on 1/10/01 by Al McKee**

**Please see attached P&A Procedure**

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: **2/28/01**  
BY: **R.A.MK**

*2-28-01*  
*CHC*

14. I hereby certify that the foregoing is true and correct.

Name & Signature **Cheryl Cameron**  
**Cheryl Cameron**

**FEB 20 2001** Title **Senior Regulatory Analyst** Date **02/14/01**

(State Use Only)

**DIVISION OF OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

[X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number

Josephine Voda 1-19C5

2. Name of Operator

Coastal Oil & Gas Corporation

10. API Well Number

43-013-30382

3. Address of Operator

P.O. Box 1148 Vernal, UT 84078

4. Telephone Number

435) 781-7023

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 1783' FNL & 1241' FEL County : Duchesne
QQ, Sec. T., R., M : SW/NE Section 19 - T3S - R5W State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- [ ] Abandonment [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Recompletion
[ ] Conversion to Injection [ ] Shoot or Acidize
[ ] Fracture Treat [ ] Vent or Flare
[ ] Multiple Completion [ ] Water Shut-Off
[ ] Other

SUBSEQUENT REPORT

(Submit Original Form Only)

- [X] Abandonment \* [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Shoot or Acidize
[ ] Conversion to Injection [ ] Vent or Flare
[ ] Fracture Treat [ ] Water Shut-Off
[ ] Other

Date of Work Completion 01/17/01

Approximate Date Work Will Start

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Plug #1: Pump 100 sx Class G cmt & spot balanced plug across 7" liner top.
Plug #2: Pump 200 sx RFC w/LCM . Displace w/10 BFW. Tag cmt top @ 3991'.
Plug #3: Pump 76 sx RFC & 68 sx Class G cmt. Displace w/19 BFW.
Plug #4: Pump 100 sx Class G cmt. Displace w/19.5 BFW
Plug #5: Pump 50 sx cmt thru circ, string out & pump 50 sx cmt & pump 8 BFW. EOT@2406'.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

EOT @ 200' Pump 75 sx cmt to surface, 38 BBLs slurry
Weld dry hole marker. P&A well on 01/17/01

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DATE: 2/28/01 BY: Cheryl Cameron

Please see attached chronological well history

FEB 20 2001

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Cheryl Cameron

Title

Senior Regulatory Analyst

Date

02/14/01

(State Use Only)

2-28-01 CHD

**JOSEPHINE VODA 1-19CS-PLUG & ABANDON PROCEDURE**

Section 19 T3S R5W  
 Duchesne County, Utah  
 January 10, 2001

ELEVATION: 5943' GL 5963' KB  
 Total Depth: 10,000'  
 Casing: 16" Conductor to 136'  
 9 5/8", 40#, K-55 Casing from Surface to 3,107'  
 7", 26#, P-110 from Surface to 4,210'  
 5", 18#, P-110 from 7,894' to 9,995'  
 Green River Top @ 3742'.  
 Perforations 8,424'-9,884'  
 Casing Problems: 7" csg pulled to 4,210'. (Top of csg @ 4210')  
 Tubular Properties:

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 01-10-01  
 DATE: \_\_\_\_\_  
 BY: R. M. [Signature]

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst psi	Collapse psi
9 5/8", 40#, K-55	8.835	8.679	.0758	3,930	2,570
7", 26#, P-110	6.276	6.151	.039	9,960	6,210
5", 18#, P-110	4.276	4.151	0.0178	13,940	13,450
2 7/8", 6.3#, N-80	2.441	2.347	.00579	10,570	11,160

Present Status:  
 Rig on well waiting on orders.

Objective:  
 Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all squeezes must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. Run in hole with 2 7/8" tubing to +4310'. Mix and pump LCM pill and displace. Mix and pump 100 sacks of Class G cement w/ LCM and spot a balanced plug across the 7" liner top. Pull up hole above 9 5/8" shoe @ 3,107'. Wait for cement to set.  
 Note: If 7" casing top is inaccessible, spot 200 sack balanced plug below Green River top @ 3742'.
3. Run in hole w/ 2 7/8" tubing and tag cement top. If cement top is below 3642', mix and pump adequate volume of Class G cement w/ LCM to obtain a 100' + plug above Green River top from 3742' to 3642'. Spot a balanced plug. Pull up hole above 9 5/8" shoe @ 3,107'. Wait for cement to set.
4. Run in hole and tag cement. If cement top is below 3642', repeat step 3 until the required plug from 3742' to 3642' is set.
5. Circ hole w/ brine water. POOH w/ tbq.
6. Run in hole and set 9 5/8" cast iron cement retainer @ 3,050'. Sting into cement retainer and pump 50 sacks Class G cement. Sting out of cement retainer and spot 50 sacks of Class G cement on top of retainer (Cement top @ 2915').
7. Pull up hole to 200' laying down tubing. Mix and Pump 75 sacks of cement down tubing while laying down last 200' to set surface plug.
8. Rig down and remove wellhead. Install dry hole marker. Reclaim location.

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