Date first production: 5/23/76

FILE NOTATIONS

Entered in NID File	✓	Checked by Chief	✓
Location Map Pinned		Approval Letter	4-4-75
Card Indexed	✓	Disapproval Letter	

COMPLETION DATA:

Date Well Completed 5-23-76	Location Inspected
OW ✓ WW TA	Bond released
GW OS PA	State or Fee Land

LOGS FILED

Driller's Log. ~~5-28-76~~

Electric Logs (No.) ✓

E I Dual I Lat GR-N Micro

BHC Sonic GR Lat Sonic

CBLog CCLog Others

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
2554' FWL and 1484' FNL Section 32 NESENW
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
U-23668.1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-32Z2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 32-T1N-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx 14 miles NW of Roosevelt

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1484' south of nearest lease line

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
GPE Ute 1-31Z2 5000'+

19. PROPOSED DEPTH
16,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6242' GL (ungraded)

22. APPROX. DATE WORK WILL START*
6-1-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'+	Cmt to surface
12-1/4"	9-5/8"	36#	7,000'+	Btm 2000' plus 200 sx
8-3/4"	7"	26#	12,500'+	Btm 3500'
6-1/8"	5" liner	18#	TD	Length of liner

Attached are Survey Plat, Land Use Development Plan, Location Layout and Seven Point Plan

2 cc: Utah Oil and Gas Conservation Commission - w/attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. W. Kimmel TITLE Division Operations Engr. DATE 4/1/75

(This space for Federal or State office use)

PERMIT NO. 43-013-30379 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-23668.1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-32Z2

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 Section 32-T1N-R2W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

1a. TYPE OF WORK: DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2554' FWL and 1484' FNL Section 32
At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approx 14 miles NW of Roosevelt

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1484' south of nearest lease line

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: GPE Ute 1-31Z2 5000'+

19. PROPOSED DEPTH: 16,200'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6242' GL (ungraded)

22. APPROX. DATE WORK WILL START*: 6-1-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'+	Cmt to surface
12-1/4"	9-5/8"	36#	7,000'+	Btm 2000' plus 200 sx
8-3/4"	7"	26#	12,500'+	Btm 3500'
6-1/8"	5" liner	18#	TD	Length of liner

Attached are Survey Plat, Land Use Development Plan, Location Layout and Seven Point Plan

2 cc: Utah Oil and Gas Conservation Commission - w/attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. W. Kimmel TITLE Division Operations Engr. DATE 4/1/75

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

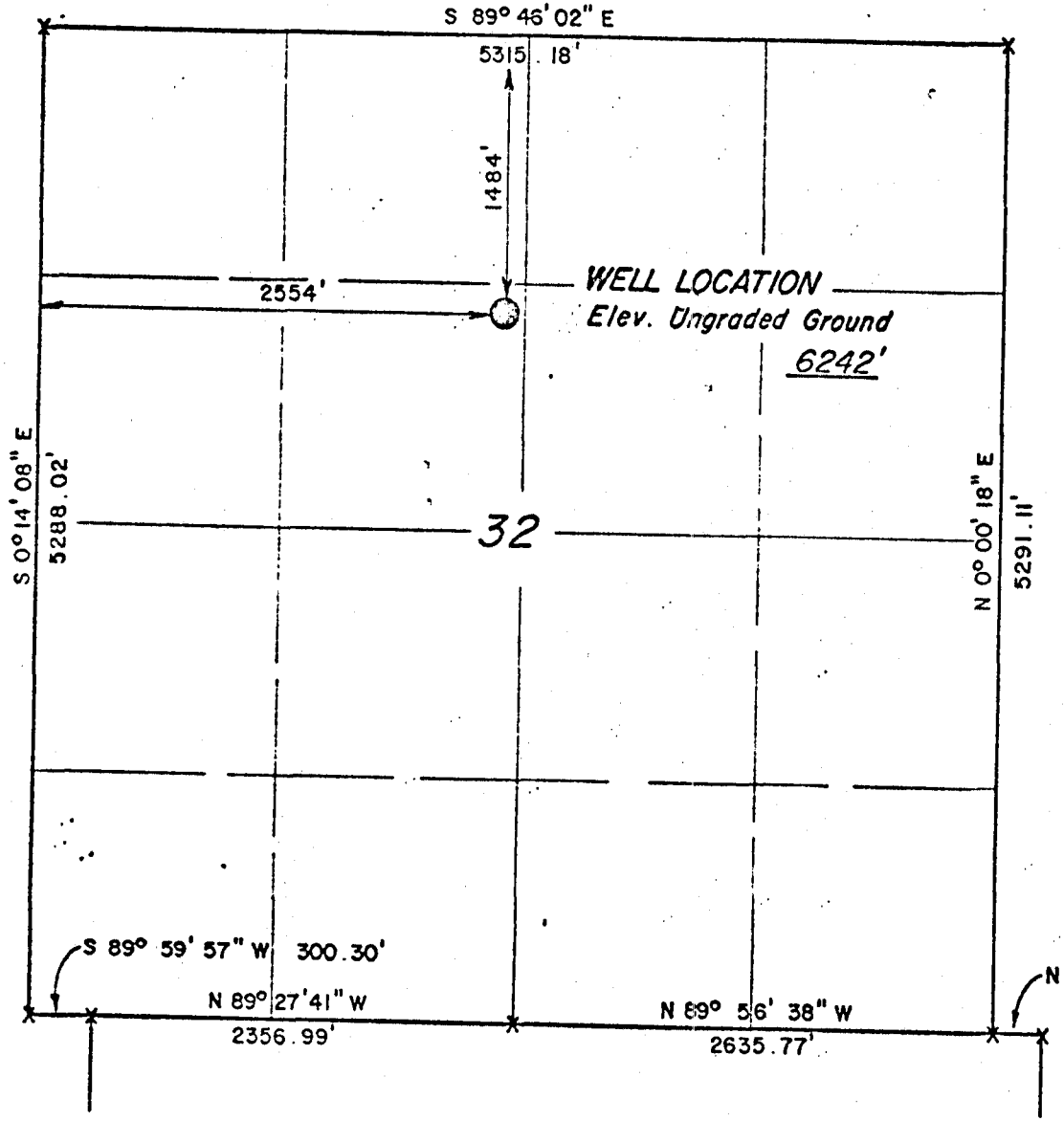
*See Instructions On Reverse Side

T1N, R2W, U.S.B.&M.

PROJECT

SHELL OIL COMPANY

Well location, located as shown in the SE 1/4 NW 1/4, Section 32, T1N, R2W, U.S.B.& M. Duchesne County, Utah.



X = Section Corners Located

CERTIFICATE

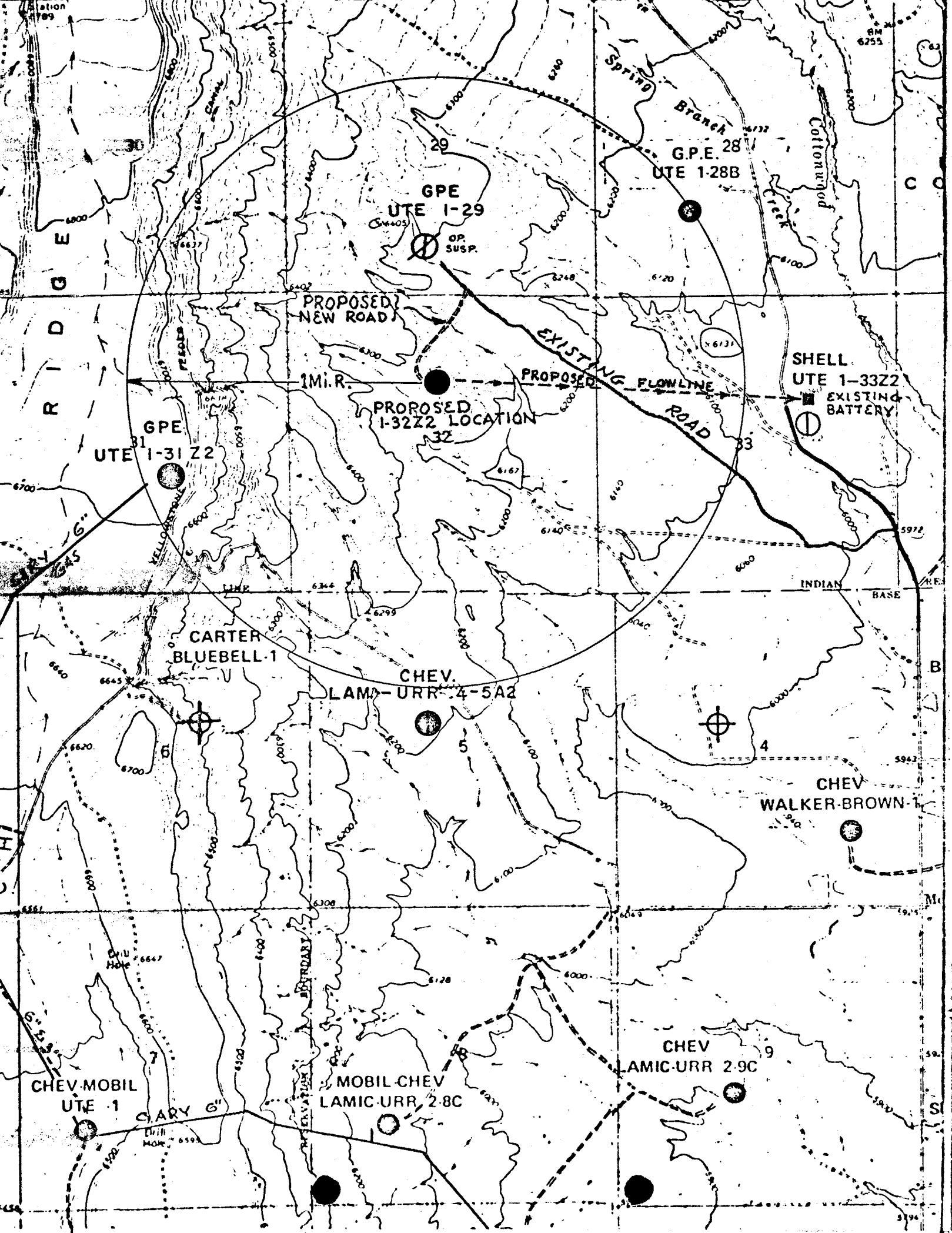
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/27/75
PARTY B.R. B.H. T.F.	REFERENCES GLO Plat
WEATHER Cloudy & Warm	FILE SHELL OIL CO.

DWN.	CK.
[illegible]	U.S.


GPE
UTE 1-29
OP. SUSP.
G.P.E. 28
UTE 1-28B
PROPOSED NEW ROAD
EXISTING ROAD
1Mi.R.
PROPOSED FLOWLINE
SHELL
UTE 1-33Z2
EXISTING BATTERY
PROPOSED
1-32Z2 LOCATION
GPE
UTE 1-31 Z2
CARTER
BLUEBELL-1
CHEV.
LAMB-URR 4-5A2
CHEV
WALKER-BROWN-1
CHEV-MOBIL
UTE 1
MOBIL-CHEV
LAMIC-URR 2-8C
CHEV
LAMIC-URR 2-9C
INDIAN BASE
Spring Branch
Cottonwood Creek
RIDGE
CARY 6"
YELLOWSTONE
BOUNDARY

ATTCHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Shell Oil Co.
Well # 1-32 Z2
SE NE 32 - 1N-2W
TL 14-20-H62-1792
Duchesne Co. Utah.
April 10, 1975
USGS - Alexander
Shell - Mosby

☑ Enhance
☐ No effect
☑ Minor Impact
☒ Major Impact

	Construction				Pollution					Drilling Production						Transport Operations			Accidents		Other
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)		Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use: Forestry	/		/																	/	
Grazing	/		/		/	/													/	/	
Wilderness	NA																				
Agriculture	NA																				
Residential-Commercial	NA																				
Mineral Extraction	N/A																				
Recreation	O				/	/				/						/			/	/	
Scenic Views	/				/	/				/			/			/			/	/	
Parks, Reserves, Monuments	NA																				
Historical Sites	NA																				
Unique Physical Features	NA																				
Flora & Fauna: Birds	/		/			/															
Land Animals	/		/			/				/			/			/			/	/	
Fish	NA																				
Endangered Species	NA																				
Trees, Grass, Etc.	/		/			/															
Phy. Charact.: Surface Water	NA																				
Underground Water	?																				
Air Quality	/				/					/						/				/	
Erosion	/					/													/	/	
Other																					
Effect On Local Economy	O		O							O						O					
Safety & Health	/				/					/			/			/			/	/	
Others																					

cc: OIGS, NRMA, Casper
Reg Mgr., Denver
State - Cleon Feight
BIA - w/o Matrix
File

Lease T. L. 14-20-H62-1702

Well No. & Location Well # 1-3222 SENW Sec 32 - 1N - 2W

Duchesne Co Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Shell oil Co. proposes to drill a developement oil and gas test well to a depth of about 16,200 feet. Road improvements and location Construction should consume no more than one week and should not involve blasting. The drilling operation would begin about June 1, 1977 and should last no more than 120 days.

2. Location and Natural Setting (existing environmental situation)

The well site is in the most level spot in the area with small hills surrounding the location.

The vegetation is ~~pinion~~ pinion - Juniper with an understory of native grasses.

The wildlife is the usual deer and assorted small game with no known endangered species.

There is a grazing allotment on the land which is prime grazing land except for the lack of water.

The area is aesthetically pleasing due to the rough terrain.

There are no known historical sites that would be affected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole, or failure, would have little long term effect on the environment. Discovery of an oil or gas well would also have little effect in that the area is already within the Altamont-Bluebell producing area.

Improvement of roads would benefit the grazing and recreation use of the area in that it would be more easily accessible.

There would be moderate scaring of the area which would require 2-5 years to rehabilitate. The drilling and associated traffic will add a minor amount of pollution to the air.

Discovery of an oil or gas well would help to alleviate the current energy shortage.

The roads and location construction will be conducted by a local contractor thus benifitting the local economy slightly. The drilling crews would likely reside in Duchesne or Roosevelt.

4. Alternatives to the Proposed Action

Not approving the application for permit to drill.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby location could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of live stock and wildlife.

Temporary mess due to drilling activity.

Detraction from the aesthetics.

Minor air pollution due to exhaust emissions from rig engines & support traffic.

Minor induced & accelerated erosion potential due to surface soil disturbance by support traffic.

6. Determination

(This requested action ~~is~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected April 10, 1975

Ed Luyendyk

Geological Survey
~~Casper District~~
~~Casper, Wyoming~~
Salt Lake City District

LAND USE DEVELOPMENT PLAN
FOR SHELL OIL COMPANY WELL UTE 1-32Z2
SECTION 32-1N-2W
DUCHESNE COUNTY, UTAH

1. Existing Road

To reach Shell Oil Company well location, located in Section 32, T1N, R2W, U.S.B.&M., proceed Westerly from Neola on the Neola Highway 4.5 miles to intersection of roads; exit North and proceed 0.6 miles; exit left onto dirt road and proceed 0.3 miles to fork in road, take right fork and proceed 1.5 miles; exit left or South onto graded road and proceed 0.25 miles to said location.

2. Planned Access Road

As shown on the attached topographic map, the planned access road will leave the location on the West side and proceed Northerly 0.25 miles to intersection of existing road. There will be no other access roads.

3. Location of Existing Wells

Existing wells are shown on the attached topographic map.

4. Lateral Roads to Well Locations

Lateral roads to other wells have been shown on topographic maps submitted with 12 Point Development Plans for individual wells.

5. Location of Tank Batteries and Flowlines

As shown on the attached map, the flowline for Well 1-32Z2 will proceed in an Easterly direction to a tank battery located immediately North of Well 1-33Z2.

6. Location and Type of Water Supply

Water used to drill this well will be hauled from the Yellowstone Feeder Canal 0.8 miles West of the location.

7. Methods for Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum 2' of cover. A portable chemical toilet will be supplied for human waste.

8. Location of Camps

There will be no camps.

9. Location of Airstrips

There will be no airstrips.

10. Location Layout

See attached location layout sheet.

11. Plans For Restoration of Surface

Topsoil will be stockpiled on the Northwest side of the location. On completion, pits will be filled, the surrounding area releveled, and reseeded as recommended by B.I.A. agent.

12. Topography

The area surrounding the well location is generally rolling hills with some washes. The location is in a drainage area; care is to be taken that the pond at the lower end of the drainage is not contaminated. The area is vegetated with sagebrush, cacti, and juniper.

13. General Considerations

If there are any questions concerning this location please contact Mr. Clyde Grady, Drilling Foreman, who is located at the Shell-Altamont Field Office. 801-454-3394.

C. L. Creager

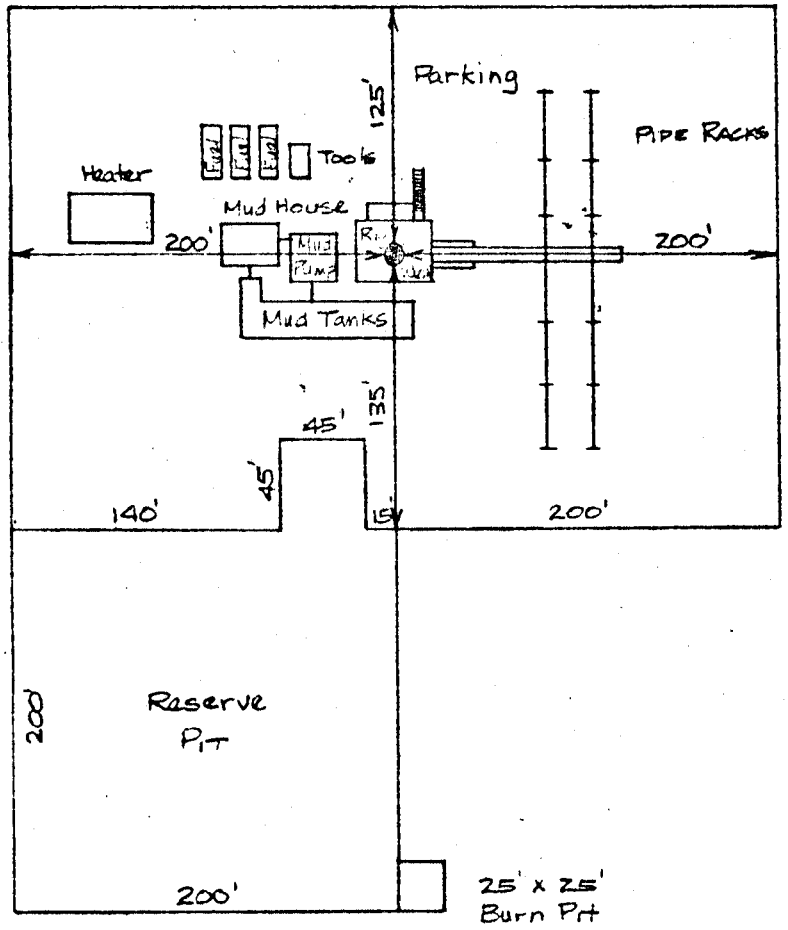
C. L. Creager
Staff Environmental Specialist

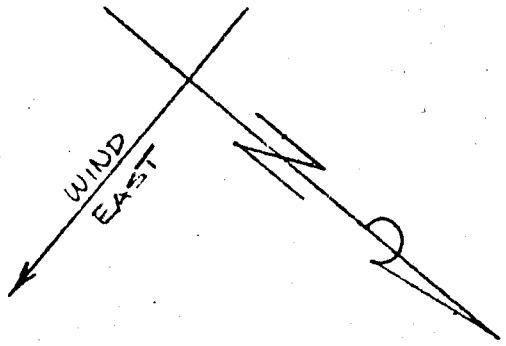
SHELL OIL COMPANY

LOCATION LAYOUT

IN

SECTION 32, T1N, R2W, U.S.B.&M.





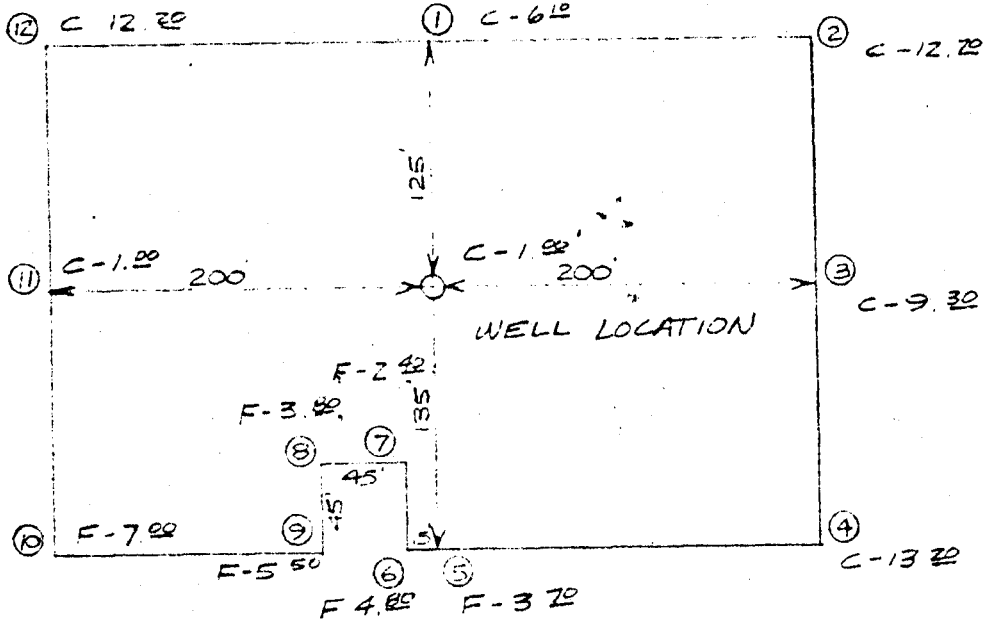
DATE 3/27/75

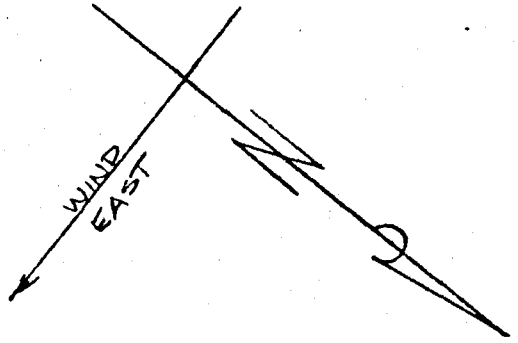
SCALE 1" = 100'

SHELL OIL CO.

CUT SHEET

SECTION 32, T1N, R2W, U.S.B.&M.



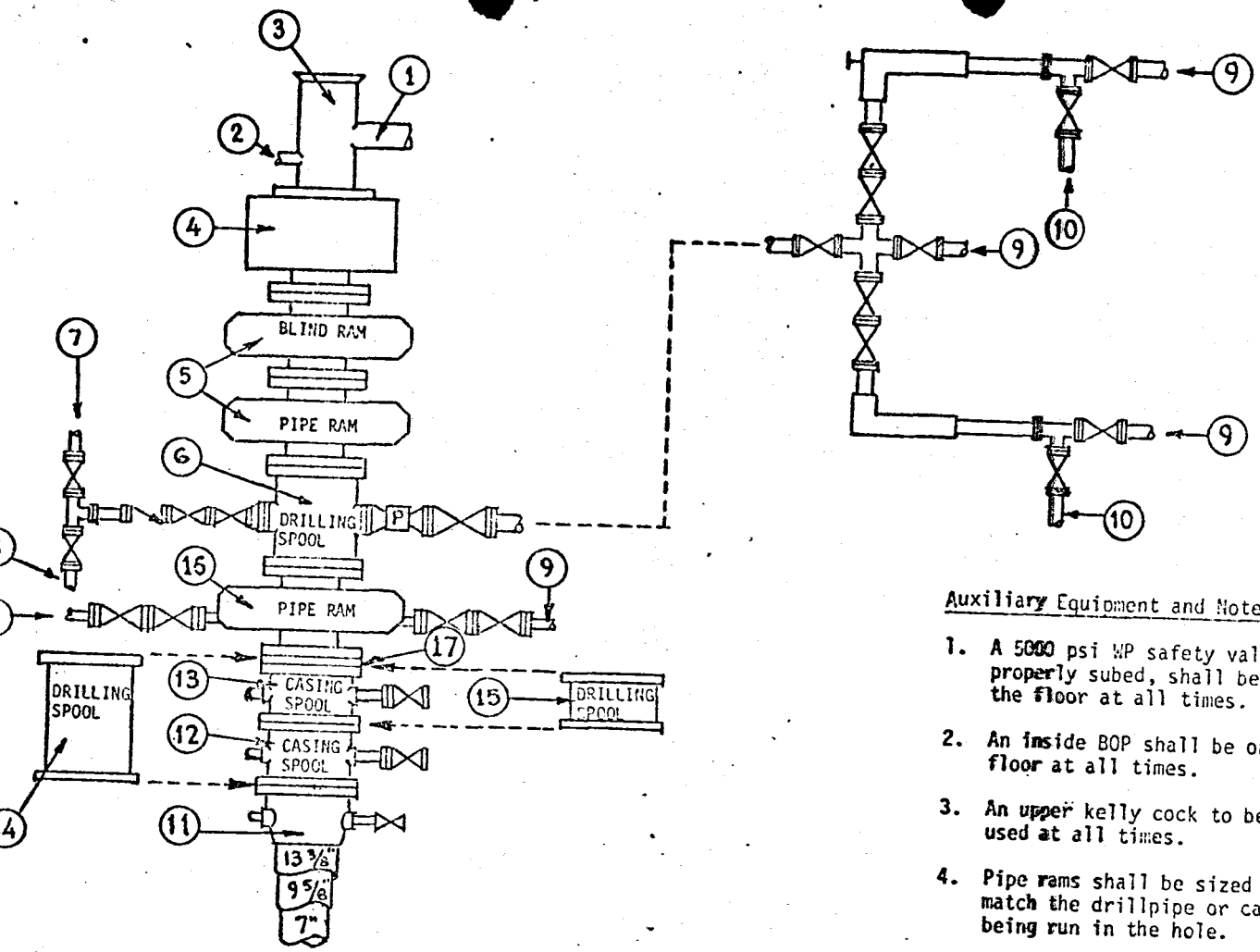


APPROXIMATE YARDAGE

CUT = 18,220.72

FILL = 3,166.57

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Well Name UTE 1-32Z2

Field BLUEBELL

County DUCHESNE

State UTAH

Attachment No. _____

PLANNED
CASING, CEMENTING AND MUD PROGRAMS

CONDUCTOR CASING at approx. 300 '

Size	Weight	Grade	Connection	Length	Condition
13 3/8"	54.5 #/ft	K55	STC	300	New

Cement to be: Circulated to Surface

SURFACE CASING at approx. 7000 '

Sec. No.	Size	Weight	Grade	Connection	Length	Condition
1	9 5/8"	36 #/ft	K55	STC	7000	New

Cement to be: Circulated with fillup to 5000' - Bullhead annulus w/1600ft3

PROTECTIVE/PRODUCTION CASING at approx. 12500'

Sec. No.	Size	Weight	Grade	Connection	Length	Condition
1	7"	26 #/ft	S95	LTC	3000	New
2	7"	26 #/ft	'95'	LTC	9500	New

Cement to be: Circulated with fillup to 9000'

PRODUCTION LINER at approx. 16200'

Sec. No.	Size	Weight	Grade	Connection	Length	Condition
1	5"	18 #/ft	P110	SFJP	1000	New
2	5"	18 #/ft	S0095	SFJP	2800	New

Cement to be: Circulated full length of liner

Max. Anticipated BHP: 11,900 psi @ 16200 ft.

Drilling Fluid: 0 - 12000: Clear Water
12000 - TD: Weighted, low-lime, gel-chem, fresh water mud

Well Name UTE 1-32Z2

Field BLUEBELL

County DUCHESNE

State UTAH

Attachment No. _____

April 4, 1975

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Ute 1-32Z2
Sec. 32, T. 1 N, R. 2 W
Duchesne,County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Home: 466-4455
Office: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30379.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:th

cc: U.S. Geological Survey

CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

March 18, 1976

Shell Oil Company
1700 Broadway
Denver, Colorado

Re: Well No. Ute 1-32Z2
Sec. 32, T. 1N, R. 2W
Duchesne County, Utah
Sept. 1975-March 1976

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding monty. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

May 21, 1976

Shell Oil Co.
1700 Broadway
Denver, Colorado

Re: Well No. Shell-Ute 1-32Z2
Sec. 32, T. 1N, R. 2W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

SHELL OIL COMPANY
1700 BROADWAY
DENVER, COLORADO 80202

March 30, 1976

Subject: Well No. Ute 1-32Z2
Sec. 32, T. 1N, R. 2W
Duchesne County, Utah
Sept. 1975-March 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention Ms. Kathy Ostler, Records Clerk

Gentlemen:

Your letter of March 18, 1976 requested monthly operations reports on the subject well as indicated. We have been filing daily reports of operations on this well and will continue to do so. When the well has been completed, we will file the necessary completion forms with you.

Yours very truly,

J. W. Kimmel

for L. G. Roark
Division Operations Manager
Rocky Mountain Operations Office

JWK:km

Form 9-330
(Rev. 5-63)

BEST COPY AVAILABLE

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Budget Bureau No. 42-R355.5. approved.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-32Z2

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE/4 NW/4 Section 32-T1N-R2W

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

RECEIVED JUN 29 1976 DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1484' FNL & 2554' FWL Section 32
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Duchesne | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7/7/75	10/29/75	5/23/76	6059 KB	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
16,453	15,701	-	→	0-TD	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch perfs 15,311-479

25. WAS DIRECTIONAL SURVEY MADE: -

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL/CBL

27. WAS WELL CORED: -

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
*				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5/23/76	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/11/76	24	50/64"	→	553	295	120	533

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50 psi	-	→	-	-	-	40 @ 60 deg

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Well History and Casing & Cementing Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. W. Brummel TITLE Div. Opers. Engr. DATE JUN 28 1976

*See Attachments *(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Conservation Commission

Ute 1-32Z2
Remedial Prognosis
Attachment I

Note:

a) Use a 3-1/8" O.D. hollow steel carrier loaded with DML Densi-Jet XIV charges 14.0 gram) at 120° phasing, 3 shots per foot.

b) Record and report wellhead pressure before and after each run.

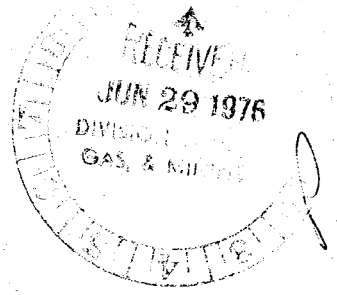
c) Perforate 3 JSPF at each of the following depths (reference is OWP's GR-CCL-CBL dated 12-4-75):

16,333	15,971	15,707	15,449
16,314	15,960	15,699	15,443
16,304	15,941	15,690	15,436
16,285	15,925	15,680	15,432
16,283	15,922	15,669	15,429
16,273	15,911	15,667	15,427
16,259	15,899	15,658	15,410
16,237	15,892	15,645	15,394
16,232	15,882	15,639	15,359
16,217	15,872	15,629	15,346
16,202	15,870	15,622	15,342
16,184	15,868	15,618	15,334
16,173	15,847	15,608	15,326
16,157	15,845	15,601	15,320
16,147	15,834	15,594	15,314
16,140	15,832	15,590	15,286
16,133	15,815	15,576	15,284
16,127	15,810	15,570	15,280
16,116	15,803	15,559	15,276
16,093	15,788	15,541	15,250
16,086	15,777	15,539	15,246
16,080	15,762	15,534	15,240
16,068	15,751	15,528	15,183
10,056	15,744	15,516	15,129
16,049	15,737	15,503	15,122
16,035	15,735	15,498	15,104
16,018	15,733	15,492	15,078
16,004	15,718	15,482	15,043
15,998	15,716	15,473	15,040
15,981	15,709	15,458	

Total new perfs: 119 x 3 JSPF = 357

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-32Z2

Operator Shell Oil Company
Address 1700 Broadway
Denver, Colorado 80202

Contractor Parker Drilling Company
Address 518 National Bank of Tulsa
Tulsa, Oklahoma 74103

Location SE 1/4, NW 1/4, Sec. 32 ; T. 1 N; R. 2 W Duchesne County

Water Sands:

	Depth: From-	To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.		No water zones tested or evaluated		
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Shell Oil Company

8. FARM OR LEASE NAME: Ute

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

9. WELL NO.: 1-32Z2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1484' FNL & 2554' FWL Section 32

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 Section 32-T1N-R2W

RECEIVED OCT 7 1976 DIVISION OF OIL, GAS, & MINING

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059 KB

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Oct. 12, 1976
BY: P. L. Driscoll

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Gruemel TITLE Div. Opers. Engr. DATE 10/1/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC

*See Instructions on Reverse Side

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
KB 6059'
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. OIL WELL COMPLETE. On 24-hr test 6/11/76, flwd 553 BO, 120 BW, 295 MCF gas thru 50/64" chk w/50 psi FTP from gross Wasatch perfs 15,311-479. API Gravity 40 @ 60 deg. Completion Date: 5/23/76. Test Date: 6/11/76. KB 6059'.

Log Tops:				
	M2	12,725 (-6666)	BT	14,555 (-8496)
	M3	13,595 (-7536)	M6	14,795 (-8736)
	BRB	14,060 (-8001)	M7	15,235 (-9176)
	M4	14,140 (-8081)	TNT	15,405 (-9346)
	M5	14,495 (-8436)		

FINAL REPORT

JUN 22 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 553 BO, 120 BW, 295 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 11 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/12:	24	550	89	295	50/64"	50
6/13:	24	481	100	269	50/64"	50
6/14:	24	540	100	279	50/64"	50

JUN 14 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 500 BO, 98 BW, 265 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 15 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 472 BO, 100 BW, 247 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 16 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 500 BO, 100 BW, 255 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 17 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 20-hr test, flwd 430 BO, 85 BW, 220 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 18 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/19:	24	400	60	213	50/64"	50
6/20:	24	430	100	221	50/64"	100
6/21:	24	451	100	229	50/64"	50

JUN 21 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 561 BO, 124 BW, 308 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 0 2 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 573 BO, 122 BW, 317 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 0 3 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5' liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 568 BO, 100 BW, 375 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 0 4 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/5:	24	568	80	382	50/64"	50
6/6:	24	530	100	337	50/64"	50
6/7:	24	658	275	319	50/64"	50

JUN 0 7 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 978 BO, 177 BW, 488 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 0 8 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 951 BO, 141 BW, 495 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 0 9 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 573 BO, 121 BW, 313 MCF gas thru 50/64" chk w/50 psi FTP.

JUN 10 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. BJ AT[redacted],311-479 (132 holes) w/565 bbls 15% HCl (additives as per prog). Pmp'd 20 BW. Pmp'd 3 bbls acid & drop'd 1 7/8" ball sealer. Repeated 184 times. Flushed w/95 BW. Max press 9600, min 7400, avg 9100. Max rate 9.5 B/M, min 6, avg 8. ISIP 7100 psi, 5 mins 6000, 10 mins 4800, 15 mins 3800, 20 mins 3200. Turned well to prod on 45/64" chk w/150 psi FTP.

MAY 2 1 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
5/22:	SI					
5/23:	24	744	124	462	40/64"	100
5/24:	24	833	170	529	47/64"	200

MAY 2 4 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 659 BO, 148 BW, 375 MCF gas thru 47/64" chk w/150 psi FTP.

MAY 2 5 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 624 BO, 135 BW, 375 MCF gas thru 47-45/64" chk w/100 psi FTP.

MAY 2 6 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 644 BO, 147 BW, 375 MCF gas thru 45/64" chk w/150 psi FTP.

MAY 2 7 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 569 BO, 131 BW, 353 MCF gas thru 45/64" chk w/150 psi FTP.

MAY 2 8 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
5/29:	24	575	141	339	45-50/64"	100
5/30:	24	587	135	348	50/64"	50
5/31:	24	573	133	289	50/64"	50
6/1:	24	580	128	330	50/64"	50

JUN 0 1 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 623 BO, 26 BW, 326 MCF gas thru 22/64" chk w/350 psi FTP.

MAY 12 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 602 BO, 35 BW, 300 MCF gas thru 22/64" chk w/350 psi FTP.

MAY 13 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. AFE #418407 provides funds to prod log well. MI&RU Sun & cut wax. MI&RU Geotex & ran fluid entry w/OPT survey. Found fill @ 15,452; oil entry from perfs @ 15,354-360 (85%) & 15,334-15,344 (15%).

MAY 14 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. (Corr to rept of 5/14: oil entry from perfs 15,354-360) Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
5/15:	24	563	48	160	30/64"	200
5/16:	24	552	58	244	30/64"	150
5/17:	18	385	38	221	30/64"	150

MAY 17 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 23-hr test, flwd 530 BO, 53 BW, 275 MCF gas thru 30/64" chk w/100 psi FTP.

MAY 18 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 488 BO, 58 BW, 287 MCF gas thru 30/64" chk w/150 psi FTP.

MAY 19 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 471 BO, 56 BW, 287 MCF gas thru 30/64" chk w/150 psi FTP.

MAY 20 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
5/1:	24	914	7	457	30/64"	300
5/2:	24	854	10	465	22/64"	400
5/3:	24	801	6	436	22/64"	500

MAY 0 3 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 779 BO, 12 BW, 376 MCF gas thru 22/64" chk w/400 psi FTP.

MAY 0 4 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 755 BO, 12 BW, 376 MCF gas thru 22/64" chk w/400 psi FTP.

MAY 0 5 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 12-hr test, flwd 294 BO, 0 BW, 128 MCF gas thru 22/64" chk w/400 psi FTP.

MAY 0 6 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. SI for BHP.

MAY 0 7 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
5/8:	SI for BHP					
5/9:	20	572	0	302	17-22/64"	600
5/10:	24	749	13	375	22/64"	400

MAY 1 0 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 693 BO, 10 BW, 357 MCF gas thru 22/64" chk w/400 psi FTP.

MAY 1 1 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. SITP 5000 psi. Acid soaking perfs. MI&RU BJ & acidized gross perf interval 15,311-15,479 as follows: Pmp'd 40 bbls 10% HCl containing the foll'g additives per 1000 gals: 2100# CaCl2, 50# G26, 8 gals C15, 25 gals Z5 & 3 gals J22. Flushed to perfs w/64 bbls prod wtr @ 2 B/M @ 8000 psi. SD 30 mins then staged remaining 35 bbls into perfs (5 bbls/stage w/30-min SD betwn stages). SITP after 1st stage 4000 psi; after last stage 3500 psi. SI well 1 hr, then flwd to pit 1 hr. Switched well to battery w/FTP 1500 psi on 25/64" chk. Turned over to prod.

APR 23 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. 4/23 prod 611 BO, 0 BW, 296 MCF gas on 25/64" chk w/700 psi FTP. 4/24 prod 146 BO, 0 BW, 93 MCF gas on 23/64" chk. (Well SI on low flowline press; SITP 4000#.) 4/25 prod 788 BO, 0 BW, 499 MCF gas on 20/64" chk w/3000 psi FTP. Well shut 2 hrs; high tank level.

APR 26 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 943 BO, 7 BW, 460 MCF gas thru 22/64" chk w/1000 psi FTP.

APR 27 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 957 BO, 10 BW, 465 MCF gas thru 22/64" chk w/700 psi FTP.

APR 28 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 915 BO, 9 BW, 465 MCF gas thru 22/64" chk w/600 psi FTP.

APR 29 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flowing. On 24-hr test, flwd 921 BO, 10 BW, 473 MCF gas thru 22-30/64" chk w/500 psi FTP.

APR 30 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. (RRD [illegible]4/76) Prep to sd back well. SITP 4100 psi; annulus press 2900 psi. MI&RU Sun. Cut wax & tagged BP @ 15,765 (slick line meas). MI&RU BJ to pmp sd. Press'd annulus to 3400 psi & est inj rate @ 3 B/M @ 8200 psi. Pmp'd 40 bbls clean prod wtr foll'd by 28 bbls gelled wtr containing 3000# 20-40 mesh sd (avg press 8400). Flushed sd w/86 bbls clean prod wtr foll'd by 45 bbls diesel. Final rate 1 B/M @ 8400 psi. SI well. Prep to press sd fillup & place cmt cap.

APR 14 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. MI&RU OWP to dump cmt on top of sd back plug. SITP 7200 psi. Bled well down to 4500 & blt back up to 6800 psi in 5 mins. Bled down to 6200 & RIH w/cmt bailer & tagged top of sd @ 15,595. Dumped one load of cmt; calculated fill @ 15,590. RD&MO OWP. Note: interval to be sd back was to be from 15,725-15,521. Left perfs from 15,524-15,558 & 15,568-15,594 exposed. SI well.

APR 15 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. 4/15: SITP 6300 psi. Pmpd 20 bbls prod. wtr down tbg to est inj rate. Pmpd 1-1/2 BPM @ 7400-7900 psi. Pmpd 1400# 20-40 mesh sand in 15 bbls of gelled H2O. Press up between 7800-8000 psi. Flushed w/50 bbls of prod H2O & 45 bbls of diesel. Final 20 bbls of diesel 4 hrs. Press rose to 2250 psi @ 1-1/2 BPM. S.I. Well. MIRU OWP to dump cmt on top of sand - SITP 7200 psi. Bled well to battery (diesel) for 30 min. & press went to 7000 psi. S.I. Well & went to 7200 psi immediately. Left well S.I.

APR 19 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. 4/19 SITP 5600 psi. Prep to place cmt cap on sd back. RIH w/OWP cmt bailer; tagged top of sd @ 15,503. Spt'd total of 11' of cmt in 2 trips. Est top of cmt @ 15,492. SI well.

APR 20 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Prep to perf. RU OWP. RIH w/decentralized bi-wire carrier & unidirectionally perf'd the follow'g intervals w/22-gram Weler JRC Dyna-Mite chrgs per prog (all depths refer to OWP GR/CBL dated 12/4/75): Run #1 - 15,453-15,479 w/27 jts (1 jt/ft). Press 4800 psi before & after. Run #2 - 15,311-15,347 w/37 jts (1 jt/ft). Press 4100 psi before & after. Run #3 - 15,382-15,412 w/31 jts (1 jt/ft). Press 3600 psi before & after. SI well for night.

APR 21 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Fin'd perf'g. Run #4 - 15,354-15,369 w/16 jts (1 jt/ft). Bled TP to 1200# before perf'g; immediate incr to 1400 psi. Run #5 - 15,425-15,445 w/21 jts (1 jt/ft). Bled TP to 2800# before perf'g; immediate incr to 3000 psi. RD OWP & SI well for night.

APR 22 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. Flwd well to pit. SI well & RU BJ. 13-hr SITP 3200 Pmp'd down tbg to 6000# & press'd csg to 3500#. Broke form down @ 7500#. Displaced 10 bbls wt'd, gelled, inh'd 10% HCl acid to btm perf @ 15,653. Let soak 1-1/2 hrs moving acid 1 bbl every 15 mins. Displaced acid @ rate of 2 B/M @ 7300#. Press tested surface equip & top master valve to 10,000#, ok. Trt'd well as per prog w/1030 bbls gelled 7-1/2% HCl acid w/108 bbls prod wtr & 30 bbls diesel for flush as follows: Max press 9700 psi, min 8300, avg 9100. Max rate 13.5 B/M, min 7.5, avg 12. Flushed w/108 bbls prod wtr & 30 bbls diesel. Total load incl'g diesel 1168 bbls. Dropped all balls w/good ball action, but did not ball out. ISIP 7300 psi, 5, 10 & 15 mins 7300. SI overnight. 13-hr SITP @ 8 a.m. 3/18 7700#. Prep to run RA log.

MAR 18 197

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. 8 a.m. SITP 7700. Opened well to pit thru 1/2" chk to blow down to run GR RA log. Tbg bled to 4500 in 5 mins. SITP incr'd to 7700# in 10 mins. Has excessive TP; unable to run tracer log. Opened well to pit & bled press down to 100# thru 1/2" chk. Rec'd est 300 bbls load & acid wtr (w/Unibeads) & good blow of gas; no gas to sfc. Opened well 6 hrs; SI @ 7 p.m. 3/19 SITP (13-hr) 4700; csg 2000.

MAR 19 197

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. 3/20 TP @ 9 a.m. 4500#. Opened & bled off. Repress'd @ ±200# & flw'd. At 11:15 a.m. flw'g on 15/64" chk w/approx 1" stream wtr w/gas to pit. Flwd ±30 bbls; well dead @ 2 p.m. SI well.

MAR 22 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. SI well to bld press. Opened well; flwd briefly, then died.

MAR 23 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 14,000'

TD 16,453. PB 15,701. (Report discontinued until further activity)

MAR 24 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 14-hr SITP 3250; csg 2600. RU Schl & tagged btm on 1st run w/1-11/16" OD x 36' dump bailer @ 15,718. 4' fill in liner @ 15,714. Made 2nd run w/1-11/16 by 36' dump bailer @ 15,714. Should be 4' more cmt to 15,710; Class H cmt. SITP 3125 psi; csg 2600.

MAR 12 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 15,701. 3/12 SITP 3175; csg 2600. RU Schl & tagged btm on 1st run @ 15,709 w/1-11/16" OD x 36' dump bailer. 4' fill in liner @ 15,705. Made 2nd run w/1-11/16" by 36' dump bailer @ 15,705. SITP 3100; csg 2600. 3/13 RU Schl & tagged btm 1st run @ 15,695 w/1-11/16" OD x 36' dump bailer. Dumped 2 loads cmt on top of BP for a total fill of ±40'. TP thruout job was 3175 psi. RD&MO Schl. Left well SI.

MAR 15 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 15,701. SITP 3175; csg 2600. RU BJ & press test surface line to 7000#. Load tbg & press'd to 6500# against cmt plug & thru tbg BP, held ok. Bled press to 0. Perf'd by OWP CBL depths. Rur #1 15,671-15,669, 15,623-15,614 & 15,610-15,598. SITP out of hole 2350#. Run #2 could not go below 15,658 or perf. POOH. Removed 8' btm gun. Run #3 tag'd btm @ 15,658. Perf'd 15,651-15,628. POOH. SITP 2800#. SD overnight.

MAR 16 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 15,701. (Add. to rept of 3/16: On Run #3 SITP 4000 psi.) SITP 3000#; csg 2700. Run #4 checked TD @ 15,651. Unable to perf 15,658-15,655 (btm 3'). Perf'd 15,594-15,568. SITP before perf'g 4400#; after perf'g 3850#. Run #5 - TD @ 15,653. Perf'd 15,558-15,523; CBL log depths. SITP before perf'g 4000; after perf'g 3600. RD OWP. Total 113 holes; total 110 open holes. SITP 3000# after 5th run. Sun ran bailer to 15,675. POOH; left bailer in hole. Opened well to pit. SITP 3200#; bled to 0 in 1 min. Loaded tbg w/diesel & attempted to pmp in formation. Bled to 0; repress'd to 6500. Opened well on 12/64" chk w/1750# FTP. Opened to 16/64; press 100#. Pinched back to 12/64 chk. SI @ 6 a.m. to bld press; 1950# in 1 hr. Opened well to battery @ 7 a.m.

MAR 17 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SI.

MAR 0 3 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SI.

MAR 0 4 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (Report discontinued until further activity)

MAR 0 5 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RRD 3/5/76) SITP 5600; SICP 1000. RU BJ & press'd annulus to 3000#. Pmp'd 10 bbls dbl-inh'd wt'd gelled 10% acetic acid containing (per 1000 gals) 1000# NaCl, 16 gals G9, 50# G25 & 3 gals J22. Pmp'd 95 bbls 11.1#/gal magnesium chloride wtr. Max TP 7600# @ 2 B/M. Total pmp'g time 1 hr 15 mins. ISIP 5900#, 5 mins 5300, 10 mins 5100; csg press 2000#. SI overnight.

MAR 0 9 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 16-hr SITP 3500 psi; csg 2600. RU Schl mast trk & grease inj'r lubricator & made trial dummy gauge run w/1-11/16" OD tools x 30' long to 15,885. Tied in Schl log (3/9/76) to OWP GR collar correlation CBL log dated 12/4/75; 12' correction. Log 5" liner 15,880 up to 14,200 - 65' above top pkr in tbg. SITP after run 3175 psi; SICP after run 2600 psi. SD for night. BHT dummy run 235 deg.

MAR 10 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 12-hr SITP 3400; csg 2600. RU & ran Schl thru tbg. Set BP @ 15,725'; cmt 16#/gal. Ran Schl dump boiler, 1-11/16" OD x 28' long. Correlated w/OWP CBL log & tagged BP vent tube top @ 15,718. Dumped cmt & POOH. (Cmt should be to top of vent tbg @ 15,718.) SITP 3150; csg 2600 @ end of the 2 runs.

MAR 1 1 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Mixed [illegible]100# chemical to check for leak. After pmp'g 30 bbls @ 1-1/4 B/M @ 1600 psi, press rose to 3200 psi @ 1/2 B/M; not able to continue pmp'g. POOH to 7100'. RIH w/valve in place to press test; found 3 leaks. Replaced 2 collars & found sml crack in the 79th jt down. Cleared lines w/brine. SI overnight.

FEB 24 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. RU Sun & fished Otis test plug @ 4000'. RD WL. Pulled out 2-7/8 tbg to Otis "N" nipple & RIH. Press'd backside to 3500 psi & held 45 mins. Bled off 150 psi. Circ'd frh inh'd wtr on backside & spaced out. Landed w/3000# tension. RD BOP & installed and press tested tree to 7000 while pull'g DN plug; no leaks. RIH to retrieve DN plug; shear pin sheared on 1st run. Redressed tool & RIH & latched onto plug; POOH w/plug. RIH w/2" dummy to check shoe alignment, ok. Released rig.

FEB 25 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU BJ. Bullheaded in 35 bbls acetic acid jelled, wt'd & dbl inh'd foll'd by 44 bbls prod wtr foll'd by 30 bbls diesel down 2-7/8 tbg. Avg'd 1/2 B/M (initial wellhead 6000) after pmp'g in @ 7400. Backside held 1500 thruout job.

FEB 26 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No report

FEB 27 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Prep to run thru tbg bridge plug.

MAR 1 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No report.

MAR 02 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (Report discontinued until further activity)

FEB 12 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RRD 2/12/76) Cut wax to 7000; had wax plug @ 3000. Bled csg to pit; lowered press to 1200 psi. Pmp'd 5 BW down tbg @ 6300 psi; no chng in csg press. Pmp'd 7 bbls into csg; press rose to 3500 psi. Bled tbg back 4 bbls to pmp trk; tbg press dropped to 950 & csg dropped to 2000 psi. Press'd csg back to 3500. After 20 mins csg press dropped to 2800 psi & tbg rose to 2700 psi. Started acetic acid in @ 3:25 p.m. Bled csg to 1200 psi. After pmp'g 15 bbls acid, csg press rose to 3300 psi. Fin'd pmp'g acid (35 bbls) & 40 BW foll'd w/30 bbls diesel. Had to keep csg on a 7 or 8 chk to pit @ 3700 psi while pmp'g 1-1/4 B/M down tbg @ 6300 psi.

FEB 19 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Installed BPV & removed tree. Installed & tested BOP to 4500 psi, held ok. Installed TJW valve & stung out of pkr. Hooked up chk to flwline & left on 20 chk. SI overnight.

FEB 20 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Blew well down to pit. Circ'd 375 bbls 180 deg lse wtr foll'd w/20-bbl pill of 10# brine. POOH. RU OWP & RIH w/Bkr pkr (FAB). Details btms up: Bkr seal assembly w/o seals or latch (67'), 1 jt 2-7/8 EUE 8rd tbg (31.53), Otis nip w/DN plug in place (1.10), pup jt 2-7/8 EUE 8rd (3.05), Bkr X-over & 6' mill-out ext. From upper to lower pkr 44.79'. Set pkr @ 14,265 w/lower seal assembly set on lower pkr @ 14,310. RD OWP. Flushed lines w/brine; left csg to pit on 10 chk. SD overnight. 2/21 Chk seemed to be plugged off. Had approx 200# on csg. Blew down in 5 to 10 mins. RU hydro-test. PU Bkr seal assembly & tested going in to 7500 psi. After testing in 120 stds (approx 7300'), could not get tools to work due to wax. Tried hot wtr & diesel; unsuccessful. RD hydro-test; found 2 thd leaks. RIH & latched into seal assembly. Press'd up backside to 1000 psi. Bled off to 200 psi in 2 mins. Flushed lines w/brine. SI over Sunday.

FEB 23 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 1/9 SITP 4300 psi. Opened well to pit; 0 FTP in 2 mins. Flwd 4 BO & 20 BW in 10-1/2 hrs. During this period well was "stop-cocked" to build press. Total fluid flwd 1/6-9/76 13 BO & 80 BW. SI well.

JAN 12 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU Nowsco to jet nitrogen down tbg in an attempt to kick well off. SITP 5000 psi. Bled down to 0 psi in 5 mins. RIH w/1" Nowsco tbg to 5000'. Jetted N2 @ 600 cu ft/min & blew dry - returns of approx 5 BW; went to 7000' & blew dry - returns of approx 5 BW; went to 10,000' & blew dry - returns of approx 3 BW & tr of oil; went to 13,000' & jetted @ 600 cu ft/min - returns of approx 5 BW & tr of oil & drlg mud. Blew hole dry & POOH. RD&MO Nowsco 1" CTU. SI well.
(Report discontinued until further activity)

JAN 13 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RRD 1/13/76) MI&RU BJ to bullhead acetic acid down tbg & into perfs. Opened well & tbg had 4700 psi; csg had 4500 psi. Bled csg to 4000 psi & tbg dropped to 4500 psi. Press'd tbg to 8200 psi w/30 BW & csg went to 4750 psi. Bled tbg to 4500 psi. Opened csg & had 4500 psi. Bled to pit & had approx 20-30 BO flow out. Tbg had 4600 psi. Bled csg to 900 psi & tbg dropped steadily to 2100 psi & stayed there for 10 mins while csg remained @ 900 psi. Pmp'd diesel (15 bbls) down tbg @ max of 8100 psi & no press incr. Pmp'd 10 bbls diesel down csg & went to 1000 psi. Left well SI w/8000 psi on tbg & 1000 psi on csg.

FEB 09 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No report.

FEB 10 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No report.

FEB 11 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SI.

JAN 0 2 197

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 1/2 MI&RU Sun to knock out middle B plug in FA Bkr pkr @ 14,310. Press'd tbg to 4500 psi; could not knock out plug. POOH. RD&MO Sun. MI&RU Otis to knock out same plug w/4500 psi on tbg; could not. POOH. RD&MO Otis. Left well SI.

JAN 0 5 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU OWP & BJ pmp trk. RIH w/sinker bars, jars & collar locator on WL to 14,100. Press'd tbg to 5000 psi. Ran down to top of plug @ 14,310 & could not KO plug. Incr'd tbg press to 5500 psi & KO plug. Attempted to push down hole & plug stuck sinker bar. Worked sinker bars loose; left plug 30' below pkr. POOH. RD&MO OWP & BJ. SI overnight.

JAN 0 6 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 20-hr SITP 5600. Opened well to pit & FTP dropped to 200 psi in 2 mins. Well flw'd est 1/2 B/M load wtr on 34/64" chk w/200 psi FTP. Flwd est 17 BW in 1 hr & FTP to 0. SI well 1 hr, SITP 2500. Opened well to pit & FTP to 0 almost immediately. Flwd est 6 BW in 2 hrs. SI well for 1 hr & SITP 1250. Opened to pit & FTP to 0 immediately. Well flwd est 2 BW in 1 hr. Total of est 25 BW rec'd. SI well overnight.

JAN 0 7 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 16-hr SITP 4300. Opened well to pit & FTP to 0 in approx 2 mins. Well flwd est 3 BO & 11 BW in 1-1/2 hrs. SI well 1/2 hr; SITP 250 psi. Opened well to pit & FTP to 0 immediately. Flwd est 2 BO & 6 BW in 2 hrs on 1" chk w/0 FTP. SI well overnight. 1/7/76 rec'd est 5 BO & 17 BW. 1/6-7/76 rec'd est 5 BO & 42 BW.

JAN 0 8 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 14-hr SITP 4600 psi. Opened well to pit; FTP to 0 in 2-3 mins. Well flwd 3 BO & 11 BW (est) in 2 hrs. SI for 1/2 hr; SITP 150 psi. Reopened for 2 hrs. SI for 1/2 hr; SITP 100 psi. Opened for 1 hr. Total fluid flwd 4 BO & 18 BW in 5 hrs. SI overnight. (Total of 9 BO & 60 BW)

JAN 0 9 1976

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RDUFR)

DEC 18 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RRD 12/18/75) 41 hr SITP 4400. SICP 750. 55 hr SITP 4400; SICP 800. 79 hr SITP 4500; SICP 750. 151 hr SITP 4300; SICP 800 - MI WOW Rig #17 to find leak created while treating. Opened tbg to pit & equalized mud thru leak. Pumped 5 bbls diesel down tbg. SI overnight.

DEC 29 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SITP & SICP 0. Installed BPV in tbg donut & removed tree. Installed BOP's & tested to 5000 psi, ok. Removed BPV. Pulled up on tbg; tbg not latched. POOH & dogs (3) on latch-on seal assembly were sheared off (each dog about 1/2" in diameter & 3/8" long). PU short WP & RIH on 2-7/8 tbg to 5000'. SI overnight.

DEC 24 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 12/24 SITP & SICP 0. POOH w/2-7/8" tbg. Installed DC's & mill'g tool. 12/25 SD. 12/26 RIH to pkr @ 12,465. Milled out pkr & foll'd to PBTD. POOH. Some gas evidence was present once the pkr was drld up; however, no fluid returns were present. SI for night. 12/27 Pulled tbg w/mill out of hole. MI&RU OWP to set Bkr FA 5" pkr @ 14,310. Had extreme difficulty getting pkr past 14,275. After approx 1-1/2 hrs, pkr was set @ 14,310. POOH. RD&MO OWP. RIH w/tbg to circ mud out of hole. SD for weekend; well dead.

DEC 29 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. RIH w/tbg & circ'd mud out of hole to pkr setting @ 14,310. No problem encountered while circ'g. POOH w/tbg & inh'd tbg-csg annulus. SD for for night.

DEC 30 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. RIH w/2-7/8 tbg w/Bkr seal assembly. Latched into pkr w/20,000# set down tension. Press'd csg to 4000 psi & held for 1 hr. Press'd tbg to 7500 psi. Bled off to 6500 psi in 15 mins w/some returns. Repress'd to 7500 psi & bled off to 6500 psi in 15 mins w/some returns. Repress'd to 7500 psi & bled off to 7350 in 1 hr, then bled off to 2000 psi. RD Western #17.

DEC 31 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SI over night.

DEC 12 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. RU BJ. Pmp'd 10 BW ahead of acid w/1 ball/bbl to plug cmt'g holes @ 14,150. Pmp'd @ 3 B/M @ 7500-8000 psi for total of 110 bbls & had good ball action on holes @ 14,150. Cont'd trtmt per prognosis w/one 1.18 sp gr ball every 2 bbls. Ball action good. Used total of 5670 gals 15% HCl, 5670 gals 13% HCl, 12 units RA, 162 gals G10, 36 gals C15, 36 gals J22, 142 balls & 480# WR Unibeads. Last 6 bbls had no Unibeads. Followed acid w/total of 28 bbls prod wtr when some part of prod equip failed somewhere near pkr (12,465). At the time of communication surface tbg press was 9900 psi which caused relief valves to pop, leaving approx 45 bbls acid in tbg. Had to let well flw back till tbg press dropped to 3500 psi in order to close csg valve. Had to kill well by pmp'g in 14.5-16# mud down 7". Had returns on tbg after pmp'g total of 375 bbls. Cleared wellhead w/diesel. After pmp'g 2 bbls diesel down tbg & csg, press on tbg 850 & csg 750 psi. 12/14 36-hr SITP 1100 & SICP 1000. MI&RU BJ & press tested lines to 7500. Displaced mud in tbg by pmp'g in 70 bbls prod wtr followed by 5 bbls diesel (tbg vol 72.5 bbls). Started displacing @ 2 B/M @ 3500 psi. Fin'd @ 3/4 B/M @ 6000. Max csg press 2000 psi. SI well. RD&MO BJ.

DEC 15 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 18-hr SICP 1400; SITP 5500 psi. MI&RU Otis WL trk. Bled off csg press to 500 psi; SITP dropped to 4600. RIH w/Otis DN plug (check valve) and set plug in "N" profile nipple in top of pkr @ 12,465. Had to bleed off csg 4 times while going in hole to hold SITP below 5000 psi. After plug was set, bled off csg to 150 psi; SITP dropped to 4150. POOH & RD&MO Otis. SITP dropped to 4100 (line displacement). Plug apparently holding.

DEC 16 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. 17-hr SITP 3800; SICP 350. Plug holding.

DEC 17 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Ran in [redacted] mill to 16,438 & mill started taking wt. Went up to 7100 psi on tbg to circ & press fell to 600 psi immediately. Pulled 3400' tbg & LD split jt (1/2" x 7") of new 2-7/8. RIH & CO mud & barite to 16,364. Checked for inflow; none. Press tested csg to 4000 psi for 1 hr, ok. Spt'd 18 bbls wt'd double inh'd gelled 10% acetic acid on btm (16,364-15,360). POOH. SI overnight.

DEC 04 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU OWP. RIH & obtained GR/CCL/CBL. Ran CBL w/4000 psi surface press; indicated free pipe 12,500-13,900; fair to good below. 12,460-12,480 good bonding w/fair to good bonding to top orig liner @ 12,319. Top cmt in 7" csg @ 7580. SI overnight.

DEC 05 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU OWP to set Otis 5" XLB perma-drl pkr @ 12,465'. Pkr was run w/Otis "N" nipple. RIH w/tbg & latched into pkr. MI&RU Otis WL to set Otis "N" test plug. Press tested tbg. Tbg dropped from 6000 psi to 5650 psi in 1 hr. Attempted to press tbg to 7500 psi & pmp'd 1 B/M into well thru test plug w/no returns on backside. Bled off tbg & pulled test plug. Press'd annulus to 4000 psi & bled off 50 psi in 1 hr. Bled off press. Installed BPV & removed BOP stack. Installed 10,000 psi frac tree. SD for weekend.

DEC 08 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. SI.

DEC 09 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No report.

DEC 10 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MI&RU OWP to perf unidirectionally w/a 2" steel hollow carrier, thru-tbg gun decentralized w/magnets using 6.2 gm Harrison RT charges. Interval to be perf'd 16,349-15,729 (110 holes). Could not perf 16,349 & 16,340 as they are below PBTD. Depths are from the GR/BHC log & correlated to OWP's CBL dated 12/4/75. Run #1 - start press 1500 psi. Perf'd 16,330-16,120 (40 holes). End tbg press 1400 psi. Run #2 - start tbg press 1650 psi. Perf'd 16,115-15,891 (40 holes). End tbg press 1600 psi. Started out of hole & gun stuck in tbg @ 11,070. Pulled out of rope socket. Fished tools; a screw apparently fell from gun & stuck gun. POOH & SD for night.

DEC 11 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

11/15: 16,453/90/132/0. Drlg cmt. Milled ret & CO cmt to 8356'.
Mud: (.639) 12.3+ x 48 x 5.8
11/16: 16,453/90/133/0. Milling cmt. CO cmt to 8376. Press tested lap to 3500 psi, ok.
Mud: (.728) 14.0 x 48 x 5.2
11/17: 16,453/90/134/0. LD 3-1/2" DP. CO cmt to 14,150'. Press tested to 2000 psi for 15 mins, ok.
Mud: (.722) 13.9 x 51 x 5.2

NOV 17 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/135/0. ND BOP's.

NOV 18 1975

Shell-Ute 1-32Z2
(D)
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. MORT. Installed tbg hanger. Released rig @ 2 p.m. 11/18/75.
(RDUFA)

NOV 19 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. (RRD 11/19/75) 11/28 MI Western Rig #17. 11/29 Fin'd RU. Removed 5-1/2" BPV & 5-1/2" hanger. Installed tbg spool & BOP's & tested. SI overnight.

DEC 01 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. Unloaded 13,200' 2-7/8 N80 tbg. PU 4-1/8" mill & RIH while PU tbg. RIH to 8400 (top of liner) & circ'd out 16# mud. SI well to check for buildup press on flowback & overnight.

DEC 02 1975

Shell-Ute 1-32Z2
(D) Western #17
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

TD 16,453. PB 16,363. No press w/well SI overnight. No inflow. RIH w/4000' 2-7/8" until mill about 12,000'. Circ'd mud out of hole. PU 4000' tbg & ran in until mill @ 16,300±. SI overnight.

DEC 03 1975

BLUEBELL
Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

NOV 10 1975

11/8: 16,453/90/125/0. Running liner. Picked up 4-3/4" mill & tripped in hole to 12,319'. Cleaned out tie back sleeve circ out & POOH. 8 hrs rigged up csg tools & ran 93 jts 5" 18# N-80 SFJ-P pipe w/tie back stinger.
Mud: (.743) 14.3 x 56 x 5.0
11/9: 16,453/90/126/0. Picked up 2-3/8" drill pipe. Tripped in hole w/5" liner. Broke circ & cmt w/298 sx G + 1% D31 + .2% R-5. Bumped plug @ 12:00 p.m. w/3200 psi. Set lead seal pkr & rev out trace cmt. WOC. Tripped in hole to 5000' & tested csg to 3800 psi ok. Pull to 2000' tested csg to 4500 psi ok. POOH.
Mud: (.743) 14.3 x 56.
11/10: 16,453/90/127/0. Tripping. Tripped in hole to 8375'. Drilled plug container out of liner hgr lost pump psi & twisted off. Screwed into fish, box split 30 stds dn. Picked up 12 DC & tripped in hole to 8375'.
Mud: (.733) 14.1 x 58 x 5.0 (Oil - trace).

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/128/0. Milling cmt. Milled FC & cmt to 12,546'.
Mud: (.733) 14.1+ x 56 x 5.2

NOV 11 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/129/0. Circ on cmt ret. Drld cmt to 13,536.
Mud: (.728) 14.0+ x 65 x 4.8

NOV 12 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/130/0. Circ & cond mud. Tested 5" liner to 2000 psi, ok.
Mud: (.618) 11.9+ x 52 x 5

NOV 13 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/131/0. WOC. TIH to 8375 w/7" RTTS tool & attempted to test liner lap; lap leaked. PU 7" cmt ret & set @ 8292. Sqz'd 100 cu ft "D" cmt & .2% R-5 below ret @ 1100 psi @ 1 B/M, held 400. Reversed out & POOH.
Mud: (.624) 12.0 x 52

NOV 14 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

11/1: 16,453/90/118/0. WOC. Ran 100 jts 5" 18# SFJP. Burns Plain Hanger top @ 12,31[illegible] N80 to 14,387, P110 to 16,447, Shoe 16,450 & FC @ 16,363. Cmt'd w/28 sx 14# leed slurry ahead 765 sx + 2% gel & 30% D8 + .45% R-5 + 1.5% D31. Bumped w/3000 psi. 100% returns. CIP 5 a.m.
11/2: 16,453/90/119/0. Circ btms up.
11/3: 16,453/90/120/0. PU 2-3/8 DP. Circ & cond mud @ 12,780. Ran CBL; stopped @ 12,825.

NOV 0 3 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/121/0. Run'g CBL. Excellent bond from 14,700-16,363 and stringers from 14,280-14,700.

NOV 0 4 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/122/0. Fin'd run'g CBL. Perf'd 5" liner @ 14,150 w/4-1/2" holes. Set E25V cmt ret @ 14,050. Circ'd & cond'd mud thru perfs. Mixed 610 sx "G" w/2% gel & 1% D31 & .6% R6 & cmt'd thru perfs w/100% returns. CIP @ 2 a.m. WOC.
Mud: (.754) 14.5 x 48 x 4.0

NOV 0 5 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/123/0. Circ'g @ 8900. 20 hrs WOC.
Mud: (.748) 14.4 x 45

NOV 0 6 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'
5" liner @ 16,450'

16,453/90/124/0. POOH. RIH to 10,400; broke circ on each std after 9000. Drld 8' stringer & ran out of cmt until 11,549. Drld cmt; lost 300' fairly firm.
Mud: (.743) 14.3 x 56 x 5

NOV 0 7 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/110/0. Circ'g @ 12,915. Fin'd out w/RBP; full recovery. RIH to 9067 & circ up - 10,006, 10,850, 11,883, 12,446 & 12,915. Ran thru gas buster each btms up.
Mud: (.780) 15.0 x 46 x 7.0 (5.5#/bbl LCM) (3% oil)

OCT 24 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

10/25: 16,444/90/111/0. PU tools. Circ'd hole @ 13,385, 13,854, 14,324, 14,792 & 14,832.
Mud: (.769) 14.8 x 48 x 6 (5#/bbl LCM) (2% oil)
10/26: 16,444/90/112/0. Circ'g. Washed & reamed 14,832-14,922.
Mud: (.769) 14.8 x 49 x 6.4 (5#/bbl LCM) (2% oil)
10/27: 16,444/90/113/0. Reaming. Cleaned out fill - 15,800'.
Mud: (.764) 14.7 x 50 x 5 (5#/bbl LCM) (2% oil)

OCT 27 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/114/0. Washing & reaming. Cond'g hole to log.
Mud: (.764) 14.7 x 53 x 3.8 (4#/bbl LCM) (2% oil)

OCT 28 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/115/0. Prep to log. CO bridge @ 15,693.
Mud: (.764) 14.7 x 55 x 4.0 (4#/bbl LCM) (2% oil)

OCT 29 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,453/90/116/0. Cond'g hole to log. SLM 9' correction.

OCT 30 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,453/90/117/0. Run'g log. Trip'd in to 8180, 12,500, 14,475 & 16,453. Circ & cond mud & hole. Spt'd 65 sx mica on open hole for log'g. BG: 600.
Mud: (.764) 14.7 x 52 x 3.8 (4#/bbl LCM) (2% oil)

OCT 31 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/102/0. Testing 7" csg. Changed to 15# mud. Hole broke down and lost circ. RIH w/RTTS & tested 8583-12,121, 1500 psi - ok.

OCT 16 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/103/0. WOC. 7" csg between 8554-8584 would not test. 0-8554 2500 psi - ok. RIH-open ended to 12,106 - spotted sand on RBP @ 12,121'. Set retainer @ 8415 squeezed w/15 bbls H2O - 40 bbls "G" Neat w/fine & med hulls - Max 2000 psi. Back washed out considerable oil & gas. Tested csg & retainer to 2500 psi - ok.

OCT 17 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

10/18: 16,444/90/104/0. WOC. Circ'd & cond'd hole w/mud & WOC 16 hrs. Pmp'd away 1500 psi @ 2 B/M on sqz #7. Pmp'd 15 BW ahead of 40 bbls "G" w/hulls. Displaced w/61 bbls mud - 2250 psi @ 1/2 B/M. Bled to 1900. CIP 12 midnight.
10/19: 16,444/90/105/0. Killing well. 15-1/2 hrs WOC. Pmp'd away 1/2 B/M @ 2000 psi - 28 per hr @ 2500. Back washed slurry. Tested csg to 3000 psi, ok. Well flw'g on chk 4 hrs. Changed over to 15# mud. Circ'd 15# mud & killed well.
10/20: 16,444/90/106/0. POOH. Killed well w/15# mud. Put 15 BW ahead 200 sx "G". Displaced w/57 bbls mud. Max psi 200. Reversed out. 16-3/4 hrs WOC.
Mud: (.780) 15.0 x 56 x 11.0 (5.4#/bbl LCM)

OCT 20 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/106/0. Cond high vis mud. Trip in w/6-1/8" mill. WOC. Milled out cmt retainer. Found good cmt 20' below retainer; cleaned out to 8736. Circ'd btms up - gas & oil. Cleaned out to 8767 - last 120'± stringers. 300 bbls mud from mud plant.
Mud: (.785) 15.1 x 50 (10#/bbl LCM)

OCT 21 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/108/0. Staged in hole. Circ'd up @ 9550, 10,019, 10,676, 11,333 & 11,931. BP or sd & junk would not circ out. Circ'd & cond mud @ 11,931. Made wtr, oil & gas each stage.
Mud: (.780) 15.0 x 46 x 4.0 (8.7#/bbl LCM) (2% oil)

OCT 22 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/109/0. Trip'g. Retrieved BP.
Mud: (.795) 15.3+ x 50 x 4.5 (7#/bbl LCM) (2% oil)

OCT 23 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/94/0. Install wear ring. PU BOP. Csg split & worn @ csg head. Latched onto csg w/spear & picked csg up 2'. Cut csg & hung slips w/285,000#. NU AP spool & BOP & tested.
Mud: (.494) 9.5 x 34

OCT 08 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/95/0. WOC. Tested csg to 2400 psi. Drld ret & firm cmt from 8550-8560. Attempted to test csg; pmp'd in @ 2.3 B/M @ 1400 psi. Set cmt ret @ 8307 & sqz'd w/200 sx "G" + .4% R-6 & 1/8#/bbl nylon fiber. Staged last 8 bbls. Max sqz press 2250; max psi held 1250.
Mud: (.494) 9.5 x 41

OCT 09 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/96/0. CO cmt. Drlg out retainer & drlg cmt.
Mud: (.499) 9.6 x 39 x 9.0

OCT 10 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

OCT 13 1975

10/11: 16,444/90/97/0. WOC. Drlg firm cmt to 8570' RIH to 8830'. Csg broke down w/22.50. Retainer set @ 8382'. 10 bbls wtr ahead 200 sks + R-6. Stage last 8 bbls. Held 1250 psi.
Mud: (.499) 9.6 x 40 x 9.0
10/12: 16,444/90/98/0. WOC WOC 6 hrs. Broke down 2000 psi. Squeezed #4 - 10 bbls wtr ahead 200 sks "G" 2 bbls wtr behind. Staged last 5 bbls-max 1750. 3 bbls cmt in csg. POOH.
Mud: (.499) 9.6 x 41.
10/13: 16,444/90/99/0. WOC. WOC 14 hrs. Drill cmt retainer and firm cement from 8566'-8641'. Circ'd btms up @ 8839. Pmpd @ 1300 psi 2 B/M. Pumped away @ 1500 psi @ 1.3 B/M.
Mud: (.499) 9.6 x 37 x 11.0.

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/100/0. WOC. POOH w/cmt mill. Set retainer @ 8383 and tested csg to 2500 psi ok - D. pipe to 3000 psi ok - pmpd in 2 BPM @ 2000 psi. Put 12 bbls H2O ahead 34.5 bbls "G" w/nut hulls + cell flakes + 8 bbls 17# + High Dence - max build up 2750-bled back to 2500 psi.

OCT 14 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/101/0. Circ @ 12,066'. WOC 16 hrs. Drld retainer. Drld cmt to 8594. RIH to 8680 & tested csg w/2400 psi 10 min ok. Ran mill & junk subs to 12,066' cleaned out 40' sand.

OCT 15 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,940/90/86/166. Drlg. BG: [redacted], Conn: 480, High: 700.
Mud: (.754) 14.5+ x 48 x 3.5 (4#/bbl LCM)

SEP 30 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,998/90/87/58. Drlg. Trip for bit. Staged back in & circ'd @ 12,200-14,000. Washed & reamed tight spot @ 13,486.
Mud: (.759) 14.6 x 48 x 3.5 (3#/bbl LCM)

OCT 01 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,208/90/88/210. Drlg. BG: 40, Conn: 250, High: 425.
Mud: (.754) 14.5+ x 49 x 3.5 (4.5#/bbl LCM)

OCT 02 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,398/90/89/190. Drlg. BG: 20, Conn: 180, High: 280.
Mud: (.754) 14.5+ x 49 x 3.5 (4.5#/bbl LCM) (1% oil)

OCT 03 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

10/4: 16,444/90/90/46. RIH w/RBP & RTTS. 7" csg parted again. Lost 1000 bbls mud.
Mud: (.634) 12.2 x 44 x 7
10/5: 16,444/90/91/0. Rig'g to pull csg. Tested 7" csg. Located hole @ 8570±. Tested 0-8555 w/1500 psi, ok & 8586-12,121 w/1500 psi, ok. ND BOP's. Equalized 7" x 9-5/8" annulus.
10/6: 16,444/90/92/0. RU BJ. Circ & cond mud. Circ oil & gas out of hole @ 930, 2400, 5600, 8300, 9400, 10,800 & 12,100. Cut mud wt 10.4 to 9.6 in stages. Had to pmp @ reduced rates to handle gas & oil on ea btms up. Lost approx 600 bbls mud while cutting wt back.
Mud: (.499) 9.6 x 35

OCT 06 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

16,444/90/93/0. Reversing out cmt. Spt'd 27 sx sd on BP. RU OWP & ran CBL 7000-9700; 90% bonding in stringers up to 8084. Ran Csg Caliper to 12,100. Pipe worn 50% @ 8600. Set Howco cmt ret @ 8468. Circ'd 350 cu ft up between 7" & 9-5/8". Sqz'd w/100 cu ft "G" & .4% R6 & 100 cu ft "G" & .4% R6 & 1/8 ppb nylon fiber. Fin sqz 800 psi.
Mud: (.494) 9.5 x 35

OCT 07 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

9/20: 14,842/90/76/143. Drlg.
Mud: (.702) 13.5 x 50 x 6 ([illegible]/4#/bbl LCM) (1% oil)
9/21: 14,976/90/77/134. Drlg.
Mud: (.748) 14.4 x 53 x 7 (4-1/4#/bbl LCM) (1% oil)
9/22: 15,000/90/78/24. Working stuck pipe.
Mud: (.754) 14.5 x 53 x 6 (4-1/4#/bbl LCM) (3/4% oil)

SEP 22 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,000/90/79/0. Prep to pull fish. Worked stuck pipe. Removed std pipe hose & RU Dialog. Ran freepoint; pipe free to top of short DC @ 14,987. Ran string shot & backed off @ 14,895. Installed rotary hose, slug pipe & POOH. PU bumper sub, jars & accelerator jars & TIH to 12,300. Knocked fish free.

SEP 23 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,035/90/80/35. Drlg. 9-1/2 hrs POOH w/fish. 8 hrs drlg.
Mud: (.754) 14.5 x 49 x 3 (3-1/2#/bbl LCM)

SEP 24 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,177/90/81/142. Drlg. BG: 8, Conn: 210-310.
Mud: (.754) 14.5 x 47 x 3 (4#/bbl LCM)

SEP 25 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

15,325/90/82/148. Drlg. BG: 12, Conn: 125, High: 400.
Mud: (.759) 14.6 x 48 x 3 (4-3/4#/bbl LCM)

SEP 26 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

9/27: 15,419/90/83/94. Drlg. While drlg @ 15,356 lost complete returns; lost total 150 bbls. BG: 10, Trip: 600, High: 130, Conn: 45.
Mud: (.754) 14.5 x 47 x 3 (6#/bbl LCM)
9/28: 15,601/90/84/182. Drlg. BG: 200, Conn: 230, High: 720, Show: 780.
Mud: (.754) 14.5 x 46 x 3.5 (4-3/4#/bbl LCM)
9/29: 15,774/90/85/173. Drlg. BG: 200-500, Conn: 790, High: 800.
Mud: (.754) 14.5 x 48 x 4.0 (4-3/4#/bbl LCM) (1/2% oil)

SEP 29 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,173/90/67/85. Checking for leak in csg. Lost 150 bbls mud; have communication to 9-5/8 csg. BG: 0, Conn: 0, Trip: 60.
Mud: (.530) 10.2 x 42 x 9 (2#/bbl LCM) (1/2% oil)

SEP 11 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,185/90/68/12. Spt sd on RBP. Hole or parted 7" csg @ 6520± 10'.

SEP 12 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

9/13: 14,185/90/69/0. LD 7" csg. Spear 7" csg; unable to pull loose. Cut off 7" @ 6668..
9/14: 14,185/90/70/0. Run'g 7" csg.
9/15: 14,185/90/71/0. Circ on RBP. Ran 151 jts 7" 26# S95 LT&C latch on w/Bowen csg patch @ 6670; tested to 1500 psi, ok.
Mud: (.530) 10.2 x 43 x 11 (1/4% oil)

SEP 15 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,250/90/72/65. Drlg. BG: 0, Conn: 0, Trip: 24.
Mud: (.535) 10.3 x 46 x 9 (1/4% oil)

SEP 16 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,418/90/73/168. Drlg. BG, Conn & High: 0.
Mud: (.566) 10.9+ x 45 x 8 (3#/bbl LCM) (1/4% oil)

SEP 17 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,555/90/74/137. Drlg. BG, Conn & High: 0.
Mud: (.598) 11.5 x 47 x 6 (4#/bbl LCM) (3/4% oil)

SEP 18 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,699/90/75/144. Drlg. BG, Conn & High: 0.
Mud: (.660) 12.7 x 48 x 7 (4-1/2#/bbl LCM) (3/4% oil)

SEP 19 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 297'
7" csg @ 12,495'

8/30: 13,282/90/55/102. Drlg. BG: 50, Conn: 320.
Mud: (.488) 9.4 x 34 x 18 (1% oil)
8/31: 13,502/90/56/220. Drlg. BC: 8, Conn: 8.
Mud: (.499) 9.6 x 36 x 18 (1% oil)
9/1: 13,686/90/57/184. Drlg. BG: 8, Conn: 14-20, High: 1[illegible]
Mud: (.504) 9.7+ x 37 x 16
9/2: 13,837/90/58/141. Drlg. BG: 5, Conn: 28-160, High: 160.
Mud: (.509) 9.8 x 37 x 14 (3#/bbl LCM) (1/2% oil)

SEP 02 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,000/90/59/163. Drlg. Lost 60 bbls mud. BG: 6-8, Conn: 6, High: 0.
Mud: (.514) 9.9 x 38 x 7 (4#/bbl LCM) (1% oil)

SEP 03 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,088/90/60/88. Magnafluxing DC's. Lost 125 bbls 10.0 mud to formation. BG: 4, Conn: 0, High: 25.
Mud: (.520) 10.0 x 39 x 6 (8.4#/bbl LCM) (1-1/2% oil)

SEP 04 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,088/90/61/0. Testing csg. Ran & set ret BP. Found hole or part in 7" csg somewhere between 4500 & 6375.
Mud: (.494) 9.5 x 37 x 7 (8#/bbl LCM) (1-1/2% oil)

SEP 05 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

9/6: 14,088/90/62/0. POOH. Found hole in 7" csg @ 6245.
Mud: (.494) 9.5 x 36 x 13 (4#/bbl LCM) (1% oil)
9/7: 14,088/90/63/0. RU csg tools. Cut csg @ 6325'.
Mud: (.494) 9.5 x 36 x 13 (4#/bbl LCM) (1% oil)
9/8: 14,088/90/64/0. Run'g 7" csg.
Mud: (.494) 9.5 x 36

SEP 08 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,088/90/65/0. Test'g BOP. Ran 165 jts 7" 26# Soo-95 csg w/7" Bowen csg patch. Latched onto 7" stub @ 6337. PU to 275,000# (orig csg wt) & set slips.
Mud: (.494) 9.5 x 36

SEP 09 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

14,088/90/66/0. Trip'g.
Mud: (.525) 10.1 x 37 x 10 (1/2% oil)

SEP 10 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

12,500/90/46/0. Circ'g for csg
Mud: (.462) 8.9 x 38

AUG 21 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

12,500/90/47/0. Run'g 7" csg. Trip: 1300, BG: 325.
Mud: (.462) 8.9 x 38

AUG 22 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

8/23: 12,500/90/48/0. NU. Ran total of 285 jts 7" 26# S95 ST&C 8rd csg. FC @ 12,363, FS @ 12,495. Cmt'd w/full returns w/157 sx BJ lite & 394 sx Class "G" + .4% R-5. Plug bumped @ 1 p.m. 8/22/75 w/3000 psi. Cut 7" csg with 260,000# (all) wt on slips.
Mud: (.462) 8.9 x 38
8/24: 12,500/90/49/0. PU DP.
Mud: (.462) 8.9 x 38
8/25: 12,530/90/50/30. Drlg. Tested csg before drlg FC & FS to 3500 psi.
Mud: (.462) 8.9 x 40 x 4

AUG 25 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

12,740/90/51/210. Drlg. BG: 180-220, Conn: 195-1000, Torque: 100-180.
Mud: (.468) 9.0 x 35 x 2.6

AUG 26 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

12,902/90/52/162. Drlg. BG: 120, Conn: 135-245.
Mud: (.462) 8.9 x 34 x 2.0

AUG 27 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

13,078/90/53/176. Drlg. BG: 110-120, Conn: 120-160.
Mud: (.462) 8.9 x 31 x 24 (.5% oil)

AUG 28 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'
7" csg @ 12,495'

13,180/90/54/102. Trip'g. BG: 40.
Mud: (.478) 9.2 x 34 x 20

AUG 29 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

10,976/90/38/232. Pmp'g mud to trip. Pmp'd in 700 bbls 9.4 mud to trip for bit change. Trip: 850, BG: 500-600, Conn: 600, High: 800.
Mud: (.431) 8.3 x 27

AUG 13 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

11,210/90/39/234. Drlg. Trip: 1000, BG: 475, Conn: 600, High: 600.
Mud: (.431) 8.3 x 27

AUG 14 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

11,422/90/40/232. Drilling. Trip: 1500, Conn: 550, BG: 120, High: 500.
Mud: (.431) 8.3 x 27

AUG 15 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8/16: 11,707/90/41/285. Drlg. BG: 550, Conn: 600, High: 800.
Mud: (.431) 8.3 x 27
8/17: 11,895/90/42/188. Drlg. Trip: 1300, BG: 550, High: 700, Conn: 450. No gas @ 11,762.
Mud: (.431) 8.3 x 27
8/18: 12,154/90/43/259. Drlg. BG: 250, Conn: 270, High: 1500.
Mud: (.431) 8.3 x 27

AUG 18 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

12,336/90/44/182. Drlg. Trip: 1200, BG: 500, Conn: 330, High: 500. No gas @ 12,177'.
Mud: (.431) 8.3 x 27

AUG 19 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242 GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

12,500/90/45/164. Log'g. Ran Eastman multishot survey.

10,000	2-3/4 deg	S10W
10,200	3 deg	S10E
10,500	4 deg	S11W
10,800	5 deg	S3E
10,900	5-1/2 deg	S2E
11,300	7 deg	S10E
11,400	7-3/4 deg	S10E
11,900	8-1/2 deg	S10E
12,480	8 deg	S12E

BG: 350-500, Conn: 330, High: 680.
Mud: (.462) 8.9 x 38

AUG 20 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8/2: 9060/90/27/150. Drlg. BG: 4, Conn: 8, Trip: 20, High: 30.
Mud: (.509) 9.8 x 38 x 22 (3#/bbl LCM)
8/3: 9332/90/28/272. Drlg. BG: 2.
Mud: (.504) 9.7 x 37 x 24 (2#/bbl LCM)
8/4: 9431/90/29/99. Drlg. Dev: 2 deg @ 9348'.
Mud: (.494) 9.5+ x 34 x 22

AUG 04 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

9575/90/30/144. Drlg.
Mud: (.483) 9.3 x 32 x 24

AUG 05 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

9750/90/31/175. Drlg.
Mud: (.483) 9.3 x 31 x 24

AUG 06 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

9918/90/32/168. Drlg.
Mud: (.478) 9.2 x 32 x 26

AUG 07 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

10,054/90/33/136. Drlg.
Mud: (.457) 8.8+ x 29

AUG 08 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8/9: 10,243/90/34/189. Drlg.
Mud: (.462) 8.9 x 31 x 60
8/10: 10,420/90/35/177. Drlg. BG: 10-20 units.
Mud: (.442) 8.5 x 29
8/11: 10,608/90/36/188. Trip'g. Hole flwd 3 bbls in 10 mins. When starting trip, circ'd btms up 180 units gas. SD pmp; hole still flw'g 3 bbls in 10 mins. Pmp'd in 450 bbls 9.1# mud.
Mud: (.442) 8.5 x 29

AUG 11 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

10,744/90/37/136. Magnaflux BHA. BG: 40, Trip: 550, Conn: 100-300, High: 325.
Mud: (.431) 8.3+ x 27

AUG 12 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

7350/90/18/350. Drlg. Drld float equip & psi test csg before & after drlg insert to 2500 psi.
Mud: Water

JUL 24 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

7685/90/19/335. Drlg. Cmt'd 9-5/8 x 13-3/8 annulus w/600 sx BJ lite. No psi buildup.
Mud: Water

JUL 25

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

7/26: 8120/90/20/435. Drlg.
7/27: 8447/90/21/327. Drlg. Dev: 1-1/2 deg @ 8312'.
7/28: 8637/90/22/190. Killing well. Well started flwing. SI 300 psi; built to 800 psi. Bled off to 200 psi in 30 mins. SI - built to 900 psi in 45 mins. Pmp'd in 150 bbls 12.6 mud. SI w/500 psi; built to 1100 psi in 4 hrs. Pmp'd in 530 bbls 10.0 mud; psi down to 0-50. Dev: 1-3/4 deg @ 8637'.
Mud: (.525) 10.1 x 36

JUL 28 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8637/90/23/0. Reaming to btm.
Mud: (.520) 10.0 x 37 (4#/bbl LCM)

JUL 29 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8690/90/24/53. POOH. BG: 2-4, Conn: 150, Trip: 600, High: 400.

JUL 30 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8788/90/25/98. Drlg. BG: 12, Trip: 920, Conn: 16-30, High: 25.
Mud: (.509) 9.8 x 37 x 16

JUL 31 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

8910/90/26/122. Drilling. Dev: 1-3/4 deg @ 8788'.
Mud: (.509) 9.8 x 38 x 20 (4#/bbl LCM)

AUG 01 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

7/12: 3935/90/6/735. Drlg. Dev: 1 deg @ 3438'.
7/13: 4550/90/7/615. Drlg.
Mud: (.431) 8.3
7/14: 5040/90/8/490. Drlg. Dev: 1-1/2 deg @ 4737'.

JUL 14 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

5465/90/9/425. Drlg.

JUL 15 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

5617/90/10/152. WO generator.

JUL 16 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

5617/90/11/0. Washing to btm.

JUL 17 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

5852/90/12/235. Drilling.

JUL 18 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'

7/19: 6250/90/13/398. Drlg.
7/20: 6650/90/14/400. Drlg.
7/21: 6960/90/15/310. Drlg. Dev: 1-3/4 deg @ 6703'.

JUL 21 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

7000/90/16/40. Standing cmt'd. Ran & cmt'd 176 jts 9-5/8 36# K-55 LT&C tbg w/800 cu ft BJ lite ahead of 300 cu ft Class "G" neat. Displaced top plug w/rig pmp. Bumped & tested to 2000 psi. CIP @ 5:10 a.m. Hal Plain Guide Shoe @ 7000'; insert valve @ 6916'.

JUL 22 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test
EL 6242' GR
13-3/8" csg @ 297'
9-5/8" csg @ 7000'

7000/90/17/0. PU BHA.
Mud: Water

JUL 23 1975

NEW OIL WELL
SHELL OIL COMPANY

FROM: 7/7/75 - 6/22/76

LEASE UTE
DIVISION WESTERN
COUNTY DUCHESNE

BLUEBELL
WELL NO. 1-32Z2
ELEV 6059 KB
STATE UTAH

UTAH
BLUEBELL
Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test

"FR" 176/90/1/176. Drlg. Located 2554' FWL & 1484' FNL Sec. 32, T1N, R2W, Duchesne County, Utah. El 6242 GL (ungraded) JUL 07 1975
Shell W.I. 100%
Drilling Contractor: Parker Drlg Co
Spudded 1:00 P.M. 7/7/75
Mud: Water

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test

300/90/2/124. Nippling up BOP. Rigged up & ran 8 jts 13-3/8" 54.50 csg. Cmt'd w/395 sx Class "G" plus 3% CaCl2. Cmt in place 7:30 p.m. 7/7/75. JUL 08 1975
Mud: Water

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test

1138/90/3/838. Drlg.
Mud: Water JUL 09 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test

2200/90/4/1062. Drlg. Dev: 3/4 deg @ 1760'.
Mud: Water JUL 10 1975

Shell-Ute 1-32Z2
(D) Parker #124
16,200' Wasatch Test

3200/90/5/1000. Drlg. Dev: 1 deg @ 2538'.
Mud: Water JUL 11 1975

SHELL OIL CO.
RM 62 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-3222

Job: 5 " O.D. ~~Casing~~ Scab Liner. Ran to _____ feet (KB) on _____, 197_

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF 2.7
						CHF	
Burns Lead Seal Liner Hgr					7.53	8376.60	8384.13
92	18#	N-80	SFJP	New	3889.15	8384.13	12273.28
Baker Self Fill			FC		1.97	12273.28	12275.25
1	18#	N-80	SFJP	New	43.41	12275.25	12318.66
Locator for Seals					.97	12318.66	12319.63
Seals					7.20	12319.63	12326.68

Casing Hardware:

Float shoe and collar type Baker Diff. Fill

Centralizer type and product number B&W and Weatherford

Centralizers installed on the following joints 17 (One on every 5th joint for 17 cent). 7 (One on every 3rd joint for 7 cent). Total 21 cent used.

Other equipment (liner hanger, D.V. collar, etc.) Burns liner hgr w/lead seals and Burns seal assembly for tie-back sleeve.

Cement Volume:

Caliper type _____ : Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush–Water 30 bbls, other _____ Volume _____ bbls

First stage, type and additives Class "G" plus 1% D 31 plus .2% R-5 _____. Weight 15.9 lbs/gal, yield 1.14 ft^3/sk, volume 298 sx. Pumpability 4 hours at 225 °F.

Second stage, type and additives _____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate _____

Percent returns during job 100

Bumped plug at 12:30 ~~AM~~/PM with 3200 psi. Bled back 1½ bbls. Hung csg with _____ lbs on slips.

Remarks:

Rev. trace cmt and set lead seal packer.

Drilling Foreman D. J. Griggs

Date 11-8-75

SHELL OIL CO.
RM 62 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 5 " O.D. Casing/Liner. Ran to 16,450 feet (KB) on 10-31, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB CHF	27.00'
						CHF To Hanger	12,292.63
Burns tie-back type hanger					9.00	12,292.63	12,301.63
50	18#	N-80	SFSP	New	2058.41	12,301.63	14,360.04
48	18#	P-110	SFSP	New	1976.44	14,360.04	16,336.48
Baker Diff. Fill Float Collar					1.95	16,336.48	16,338.43
2	18#	P-110	SFSP	New	82.32	16,338.43	16,420.75
Baker Diff. Fill Shoe					2.25	16,420.75	16,423.00

Casing Hardware:

Float shoe and collar type Baker Diff. Fill - Collar and Shoe

Centralizer type and product number

Centralizers installed on the following joints Centralized 6' above shoe and every 160', Total of 27 including 2 solid type in lap.

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type Sonic/Cal. Caliper volume 1042 ft^3 + excess over caliper 260 ft^3 + float collar to shoe volume 8.2 ft^3 + liner lap 13.27 ft^3 + cement above liner 43 ft^3 = 1350 ft^3 (Total Volume).

Cement:

Preflush-~~Water~~ Cement 14ppg ~~Gel~~ other 28 sx Volume 10 bbls

First stage, type and additives 765 sx plus 2% Gell plus 30% D8 plus .45% R-5 and 1.5% D-31. Weight 15.0 lbs/gal, yield 13.50 ft^3/sk, volume sx. Pumpability 4 hours at 270 °F.

Second stage, type and additives . Weight lbs/gal, yield ft^3/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:

~~Rotate~~/reciprocate While circg bottoms up 500 units gas

Displacement rate 3-4 B/M

Percent returns during job 100

Bumped plug at 5:00 AM/~~PM~~ with 3000 psi. Bled back 1½ bbls. Hung csg with 60,000 lbs on slips.

Remarks:

Pick up D. pipe plug and bump liner plug on calculations. First stand out of stinger little wt. Pulled dry. Float equip. did not fill, held ok. Found no cmt on top hanger.

Drilling Foreman

Date 10/31/75

SHELL OIL CO.
RM 62 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 7" Repair #2 " O.D. Casing/Liner. Ran to 6670 feet (KB) on 9/14, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 28.00
151	26#	S-95	LT&C	New	6680.13	~~CHF~~ RT	6670.13
1	Bowen Casing Patch			New	3.90	6670.13	6674.03

Casing Hardware:

Float shoe and collar type

Centralizer type and product number 8 Halliburton S-3

Centralizers installed on the following joints 1st, 2nd, 3rd, 5th, 7th, 8th, 11th and 13th.

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft^3 + excess over caliper ft^3 + float collar to shoe volume ft^3 + liner lap ft^3 + cement above liner ft^3 = ft^3 (Total Volume).

Cement:

Preflush—Water bbls, other Volume bbls

First stage, type and additives . Weight lbs/gal, yield ft^3/sk, volume sx. Pumpability hours at °F.

Second stage, type and additives . Weight lbs/gal, yield ft^3/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:

Rotate/reciprocate

Displacement rate

Percent returns during job

Bumped plug at AM/PM with psi. Bled back bbls. Hung csg with 275,000 lbs on slips.

Remarks:

Latch Bowen casing patch. Pressure tested to 1500 psi for 10 mins, OK.

Drilling Foreman W. F. Bangs

Date 9/14/75

SHELL OIL CO.
(M 02 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 7" Repair " O.D. Casing/~~Liner~~. Ran to _____ feet (KB) on _____, 197_

Jts.	Wt	Grade	Thread	New	Feet	From	To
					28.00	KB	CHF
165	26#	Soo-95	LT&C	New	6305.10	CHF	6333.10
7" Bowen Csg Patch					3.90	6333.10	6337.00

Casing Hardware:

Float shoe and collar type _____

Centralizer type and product number _____

Centralizers installed on the following joints _____

Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____. Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush–Water _____ bbls, other _____ Volume _____ bbls

First stage, type and additives _____

_____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Second stage, type and additives _____

_____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate _____

Percent returns during job _____

Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg with _____ lbs on slips.

Remarks:

Latched onto 7" W/Bowen overshot and worked slack out of pipe below.
Hung csg w/275,000# (orig. pipe wt.)

Drilling Foreman D. J. Griggs

Date 9/8/75

SHELL OIL CO.
RM 52 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 7 " O.D. Casing/Liner. Ran to 12,495 feet (KB) on 8/23, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					28	KB	CHF
282	26#	S-95	ST&C	New	12,330.85	CHF	12,358.85
Self Fill Float Col.					1.95	12,358.85	12,360.80
3	26#	S-95	ST&C	New	131.74	12,360.80	12,492.54
Self Fill Float Shoe					2.46	12,492.54	12,495.00

Casing Hardware:

Float shoe and collar type HOWCO Self Fill

Centralizer type and product number HOWCO Flat Bow

Centralizers installed on the following joints Shoe and every 120' for 4 centralizers.

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type CNL/FDC. Caliper volume 744 ft^3 + excess over caliper 148 ft^3 + float collar to shoe volume 28 ft^3 + liner lap - ft^3 + cement above liner - ft^3 = 920 ft^3 (Total Volume).

Cement:

Preflush-Water 20 bbls, other Volume bbls

First stage, type and additives BJ Lite. Weight 12.4 lbs/gal, yield 3.04 ft^3/sk, volume 157 sx. Pumpability 4 hours at 210 °F.

Second stage, type and additives Class G plus .4% R-5. Weight 15.9 lbs/gal, yield 1.14 ft^3/sk, volume 394 sx. Pumpability 4 hours at 210 °F.

Cementing Procedure:

~~Rotate~~/reciprocate

Displacement rate 2 B/M

Percent returns during job 100

Bumped plug at 1:00 ~~AM~~/PM with 3000 psi. Bled back 5 bbls. Hung csg with All lbs on slips.

Remarks:

Pipe stuck 6' off bottom while reciprocating.

Drilling Foreman D. J. Griggs

Date 8/23/75

SHELL OIL CO.
WM 62 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 9-5/8 " O.D. Casing/~~Liner~~ Ran to 7000 feet (KB) on 7/22, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To	
						KB	CHF	27.00
176	36#	K-55	LT&C	New	7010.76	CHF		6998.90
1	Halliburton Plain Guide Shoe				1.10			7000.00
	Halliburton Insert Fill-up @ 6916							

Casing Hardware:

Float shoe and collar type Halliburton Plain Guide Shoe plus Self Fill Insert

Centralizer type and product number 4 - Halliburton 807.724

Centralizers installed on the following joints 1st, 2nd, 5th and 8th from shoe

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type -. Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush–Water 200 bbls, other _____ Volume _____ bbls

First stage, type and additives 800 cu. ft. BJ Lite plus R-5 . Weight 12.4 lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability 4 hours at 145 °F.

Second stage, type and additives 300 cu. ft. Class "G" plus R-5 . Weight 15.9 lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability 4 hours at 145 °F.

Cementing Procedure:

~~Rotate~~/reciprocate and circ.

Displacement rate 4 - 5 B/M

Percent returns during job 100

Bumped plug at 5:10 ~~AM~~/PM with 2000 psi. Bled back 1¼ bbls. Hung csg with 225,000 lbs on slips.

Remarks:

Fill-up equipment did not fill; filled csg from surface. Bumped plug OK. BPV held OK.

Drilling Foreman W. F. Bangs

Date 7/22/75

SHELL OIL CO.
RM 62 (Rev. 8 72)

CASING AND CEMENTING

Field Bluebell Well Ute 1-32Z2

Job: 13-3/8 " O.D. Casing/Liner. Ran to 297 feet (KB) on 7/7, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
					28	CHF	
7	54.40	K-55	8rd STC	New	267.75		295.75
Davis Lynch Guide Shoe					1.25		297.00

Casing Hardware:

Float shoe and collar type Davis Lynch Type 600

Centralizer type and product number Weatherford M-20

Centralizers installed on the following joints Shoe

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____. Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush–Water 30 bbls, other _____ Volume _____ bbls

First stage, type and additives Class "G" plus 3% CaCl2 _____. Weight 15.9 lbs/gal, yield 1.14 ft^3/sk, volume 395 sx. Pumpability _____ hours at _____ °F.

Second stage, type and additives _____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~Rotate/~~Reciprocate

Displacement rate

Percent returns during job 100

Bumped plug at 7:30 ~~AM~~/PM with 400 psi. Bled back 3/4 bbls. Hung csg with _____ lbs on slips.

Remarks:

Cmt to surface.

Drilling Foreman D. J. Griggs

Date 7/7/75

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Shell Oil Company

8. FARM OR LEASE NAME: Ute

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80290

9. WELL NO.: 1-32Z2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1484' FNL & 2554' FWL Section 32

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 Section 32-T1N-R2W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059 KB

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 8, 1977
BY: [signature]

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Div. Opers. Engr. DATE 6/2/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 380 BO, 150 BW, 194 MCF gas w/100 psi.

SEP 21 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 398 BO, 119 BW, 194 MCF gas w/100 psi.

SEP 22 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 378 BO, 108 BW, 194 MCF gas w/100 psi.

SEP 23 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 331 BO, 116 BW, 173 MCF gas w/100 psi.

SEP 24 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/25:	24	368	140	194	100
9/26:	24	640	150	335	50
9/27:	24	344	135	173	100

SEP 27 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 340 BO, 130 BW, 173 MCF gas w/100 psi.

SEP 28 1976

Shell-Ute 1-32Z2
(Perf, AT & run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test prior to work, flwd 237 BO, 53 BW & 131 MCF gas w/50 psi FTP. On 24-hr test dated 9/29/76 after work, prod 330 BO, 130 BW, 173 MCF gas w/50 psi.
FINAL REPORT

SEP 29 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. AFE provides funds to pull tbg & run Reda submsbl pmp. MI&RU Western #17. Removed WH equip & install hyd BOP's. SD for night.

SEP 0 3 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. No report.

SEP 0 7 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. 9/3 SIP 0. Pmp'd prod wtr down tbg; well on vac. Pulled & LD 14,265' 2-7/8 tbg. RIH w/3000' tbg. SD for night. 9/4 SIP 0. Pmp'd wtr down tbg & well on vac. Pulled tbg & ran Reda motor & pmp. Tail of motor @ 8337 & top of upper pmp @ 8269. Installed WH equip. Hooked up tbg & csg to flwline & started pmp. SD for night. 9/5 Well open to bty. Released Western Rig #17 9/5/76.

SEP 0 8 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 590 BO, 336 BW, 317 MCF gas w/100 psi.

SEP 0 9 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 359 BO, 327 BW, 210 MCF gas w/100 psi.

SEP 1 0 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/11:	24	502	332	235	100
9/12:	24	458	302	226	100
9/13:	24	506	208	221	100

SEP 1 3 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 433 BO, 151 BW, 205 MCF gas w/50 psi.

SEP 1 4 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 435 BO, 113 BW, 211 MCF gas w/200 psi.

SEP 1 5 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 291 BO, 134 BW, 150 MCF gas w/100 psi.

SEP 1 6 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On 24-hr test, prod 336 BO, 219 BW, 164 MCF gas w/100 psi.

SEP 1 7 1976

Shell-Ute 1-32Z2
(Perf, AT & Run submsbl pmp)

TD 16,453. PB 16,363. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/18:	24	400	160	201	100
9/19:	24	390	150	196	150
9/20:	24	380	160	191	100

SEP 2 0 1976

PERF & ACID TREAT

SHELL OIL COMPANY

FROM: 8/24/76 - 9/29/76

LEASE UTE TRIBAL — WELL NO. 1-32Z2

DIVISION WESTERN — ELEV 6059 KB

COUNTY DUCHESNE — STATE UTAH

BLUEBELL

UTAH
BLUEBELL
Shell-Ute 1-32Z2
(Perf & AT)

"FR" TD 16,453. PB 16,363. AFE #420697 provides funds to perf & AT. Prep to perf. Cut paraffin. TP 0. BJ pmp'd 14 bbls wt'd, gelled, inh'd 10% acetic acid down tbg foll'd w/40 bbls prod wtr & 50 bbls diesel. Max press 4600 psi @ 3.5 B/M. 10-min TP 1000 psi. SD for night. AUG 24 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. Prep to AT. Installed 10,000# tree. OWP perf'd as per prog 15,287-15,035 (91 holes). No sfc press after perf'g. Ran temp log from 14,200-15,468. SD for night. AUG 25 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. TP 0. Loaded annulus w/64 bbls prod wtr. Maintained 3400# thruout trtmt. AT perf'd interval 15,037-15,445 (91 new perfs & 105 old perfs) w/675 bbls 15% HCl acid. Used 175 ball sealers (25 balls/stage) & additives as per prog. Max TP 9500 psi, min 7500, avg 8900. Max rate 11 B/M, min 7, avg 9. Good ball & Unibead action on all stages. ISIP 6900 psi, 5 mins 6400, 10 mins 4500, 15 mins 3200. Backed down tbg w/60 bbls diesel. Ran temp log. AUG 26 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. No report. AUG 27 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/28:	18	98	0	56	0
8/29:	SI				
8/30:	24	159	18	80	100

AUG 30 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. On 24-hr test, prod 176 BO, 30 BW, 88 MCF gas w/700 psi. AUG 31 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. On 24-hr test, prod 169 BO, 25 BW, 85 MCF gas w/100 psi. SEP 01 1976

Shell-Ute 1-32Z2
(Perf & AT)

TD 16,453. PB 16,363. On 24-hr test, prod 233 BO, 62 BW, 112 MCF gas w/100 psi. SEP 02 1976

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1484' FNL & 2554' FWL Section 32

5. LEASE DESIGNATION AND SERIAL NO.
TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Bluebell

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-32Z2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 32-T1N-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6059 KB

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other)			[ ]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: [illegible]
BY: Jan 2, 1979
See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED L. Plawley TITLE Div. Opers. Engr. DATE 12/19/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attach for info

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
Ute 1-32Z2
Section 32, T1N, R2W
Duchesne County, Utah
Bluebell Field
100% Shell

Pertinent Data: AFE No: 480717

KB Elevation: 6260' KB-GL-18' Amount: $100,000
TD: 16,433'
PBTD: ±15,450' (Sand plug, cement, junk and fill on top of TTBP at 15,725')

7", 26#, S-95 @ 12,495'
5", 18#, P-110, 16,447'-14,387'
5", 18#, N-80, 14,387'-12,319'
5", 18#, N-80, tie-back string, 12,319'-8,400'

Packers: Baker 5" "FA" @ 14,310' Tubing: 2-7/8" N-80 w/x-over to
Baker 5" "FA" @ 14,265' 2-3/8" at pump.

Perforations: 12/75 - 108 perfs, 15,729'-16,330', 2" hollow carrier, 6.2 gram charges.
3/76 - 113 perfs, 15,523'-15,669', 2" hollow carrier, 6.2 gram charges
4/76 - 132 perfs, 15,311'-15,479', 2-1/8" bi-wire carrier, 22 gram encapsulated charges
8/76 - 91 perfs, 15,035'-15,288', 2" hollow carrier, 6.2 gram charges

Previous Stimulation:

12/75 - A.T. 108 perfs 15,729'-16,330' with 11,340 gallons 7-1/2% HCl. Had packer failure on flush and killed well with mud. No recovery from this interval.

3/76 - A.T. 113 perfs 15,523'-15,669' with 43,260 gallons 7-1/2% HCl at an average 12 BPM and 9100 psi. No recovery from this interval.

4/76 - A.T. 132 perfs 15,311'-15,479' with 1040 gallons 15% (?) HCl.

5/76 - Retreat above interval with 23,760 gallons 15% HCl at an average 8 BPM and 9100 psi. This interval produced a total of 51,000 BO (flowing) from 4/76 to 8/76.

8/76 - A.T. 91 new perfs 15,035'-15,288' along with above interval (total 223 perfs 15,035'-15,479') with 28,350 gallons 15% HCl at an average 9 BPM and 8900 psi. Well did not flow and submersible pumping equipment was installed.

5/77 - A.T. above interval (223 perfs) with 7770 gallons 7-1/2% HCl at an average 6 BPM and 5200 psi. Well did not flow.

Current Status:

Well was shut in on 10-24-78 with a downhole pump failure. Average production for the first 23 days in October was 92 BOPD, 41 BWPD and 75 MCFPD (812 GOR).

Cumulative production is 150,669 BO, 63,817 BW (29.8%) and 61,873 MCF (411 GOR).

UTE 1-32Z2
Remedial Prognosis

Procedure:

1. MI and RU workover rig. Install and test B.O.P.E. as per field specs.

2. POOH with tubing and submersible pumping equipment.

3. Mill and pluck Baker 5" Model "FA" packers at 14,265' and at 14,310'.
   Note: Possible tight spot in liner at ± 14,275'.
4. Clean out 5" liner to original P.B.T.D. at ±16,338'. (Currently have Schlumberger TTBP at 15,725', capped with cement, and a sand plug with fill up to ±15,450'. A bailer was lost in the hole on 3-16-76 on top of cement cap at ± 15,700'.)
   Note: Pressure beneath TTBP at 15,725' is 10,000+ psi at 16,000'.

5. Rig up perforators with lubricator (test to 3000 psi) and perforate as per Attachment I.

6. Run 2-7/8" tubing with 5" Full-Bore packer and "plus-45" seating nipple. Test tubing to 6500 psi. Set packer at ±14,350'. (If well has pressure after perforating, lubricate in a 5" "FAB-1" packer with Model "B" expendable plug in place and set at 14,350'. Then run tubing, latch into packer, and test to 6500 psi). Install 10,000 psi tree.

7. Acid treat perforations (444 old, 357 new) 15,035 - 16,333' with 30,000 gallons of 12% HCl - 3% HF mud acid and 32,000 gallons 7-1/2% HCl as follows:

   a) Pump 2000 gallons 7-1/2% HCl.

   b) Pump 3000 gallons mud acid, dropping one ball sealer (7/8", RCN) every 50 gallons.

   c) Pump 800# benzoic acid flakes (BAF) in 1000 gallons 7-1/2% HCl.

   d) Repeat Steps (a) and (b) 9 more times and Step (c) 8 more times.

   e) Pump 2000 gallons 7-1/2% HCl.

   Totals: 22,000 gallons 7-1/2% HCl.
   30,000 gallons mud acid.
   10,000 gallons 7-1/2% w/8000# BAF,
   600 ball sealers

f) Flush with 6000 gallons clean produced water.

g) Record ISIP and pressure decline for at least 30 minutes.

NOTE:

1) All acid and flush to contain sufficient friction reducing agent for ±50% friction reduction.

2) All acid to contain 1# 20-40 mesh RA sand per 1000 gallons acid and sufficient inhibitor for 4 hours exposure at 210°F. Service company to run fluid compatibility tests to determine if demulsifier is required.

3) Heat all fluids to 100°F.

4) Maintain 3500 psi OR LESS on casing-tubing annulus throughout job.

5) Inject acid and flush at maximum rate without exceeding 10,000 psi wellhead pressure.

6) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

9. Run GR log from PBTD to packer as soon as possible and before flowing back any fluids.

10. Flow well if possible. As soon as well is incapable of flowing, rerun submersible pumping equipment as before with pump at ±8250'.

11. Return well to production.

MRS:MS
11-30-78

J. G. Beard IAO
G. L. Thompson G. L. THOMPSON
12-18-78

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1484' FNL & 2554' FWL Section 32

5. LEASE DESIGNATION AND SERIAL NO.
TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Bluebell

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-32Z2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 32-T1N-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6059 KB

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED R. Planty TITLE Div. Opers. Engr. DATE 3/6/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attach for info

*See Instructions on Reverse Side

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 26 1979

TD 16,433. PB 16,316. On 24-hr test 2/21 pmp'd 295 BO, 142 BW & 128 MCF Gas w/100 psi FTP.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 27 1979

TD 16,433. PB 16,316. Gauge not available.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 28 1979

TD 16,433. PB 16,316. On 24-hr test 2/22, prod 163 BO, 324 BW & 122 MCF Gas w/100 psi FTP.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
MAR 1 1979

TD 16,433. PB 16,316. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
2/23	24	163	54	100	100
2/24	24	185	0	90	100

Shell-Ute 1-32Z2
(CO, Perf & Stim)
MAR 2 1979

TD 16,433. PB 16,316. Prior to the work, well was producing 50 BO/D, 20 BW/D w/40 MCF/D gas produced. Foll'g work, well is producing 240 BO/D, 290 BW/D & 125 MCF/D gas prod via submersible pmp.
FINAL REPORT

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 2/6 pmp'd 197 BO, 46 BW & 92 MCF Gas w/100 psi FTP. FEB 12 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

FEB 13 1979

TD 16,433. PB 16,318. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
2/7	24	227	347	113	100
2/8	24	243	399	125	100
2/9	24	182	426	125	100

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 2/10, pmp'd: 209 BO, 396 BW & 125 MCF Gas w/100 psi FTP FEB 14 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,316. On 24-hr test 2/11, pmp'd 243 BO, 309 BW & 124 MCF Gas w/100 psi FTP. FEB 15 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,316. On 24-hr test 2/12, pmp'd 210 BO, 331 BW & 120 MCF Gas w/100 psi FTP. FEB 16 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,316. On 24-hr test 2/13, pmp'd 276 BO, 287 BW & 120 MCF Gas w/100 psi FTP. FEB 20 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

FEB 21 1979

TD 16,433. PB 16,316. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
2/14	24	289	142	129	100
2/15	24	275	139	136	100
2/16	24	120	514	136	100
2/17	24	247	90	136	100
2/18	24	346	182	126	100

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,316. On 24-hr test 2/19 pmp'd 89 BO, 436 BW & 122 MCF Gas w/100 psi FTP.
FEB 22 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,316. On 24-hr test 2/20 pmp'd 139 BO, 217 BW & 112 MCF Gas w/100 psi FTP. FEB 23 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 29 1979

TD 16,433. PB 16,318. 1/25 SIP 0. TIH w/Reda pmp. Landed tbg in WH w/btm of tbg @ 8232, top of motor @ 8261 & btm of motor @ 8272. RD WOW #12.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 1/26 well prod 140 BO, 327 BW & 146 MCF Gas w/100 psi FTP. JAN 30 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 1/27 well prod 168 BO, 140 BW & 146 MCF Gas w/100 psi FTP. JAN 31 1979

Shell-Ute 1-32Z2
(CO, Perf 7 Stim)

TD 16,433. PB 16,318. On 24-hr test 1/28 well prod 168 BO, 282 BW & 174 MCF Gas w/100 psi FTP.
FEB 1 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 1/29 well prod 178 BO, 292 BW & 103 MCF Gas w/100 psi FTP. FEB 2 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 5 1979

TD 16,433. PB 16,318. On 24-hr test 1/30 well prod 88 BO, 276 BW & 108 MCF Gas w/100 psi FTP.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 6 1979

TD 16,433. PB 16,318. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/31	10	119	104	56	10
2/1 SI.					

Shell-Ute 1-32Z2
(CO, Perf & Stim)
FEB 7 1979

TD 16,433. PB 16,318. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
2/2	24	218	20	92	100
2/3	24	73	296	92	100

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 2/4 pmp'd 140 BO, 274 BW & 195 MCF Gas w/100 psi FTP.
FEB 8 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 16,318. On 24-hr test 2/5 pmp'd 125 BO, 275 BW & 92 MCF Gas w/100 psi FTP.
FEB 9 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 18 1979

TD 16,433. PB 16,318. 1/16 No press on well. RU McC & cut tbg @ 16,306'; had trouble getting cutter loose. Pulled up 30' & attempted to set pkr; could not. Indication of pkr left in hole. Btm of pkr @ 16,318'. Stand back 468 jts w/29 jts left in hole.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 19 1979

TD 16,433. PB 16,318. 1/17 CP & TP 400 psi. POOH w/ tbg. McC ran csg inspection & Cal log from 14,350' to 12,495 & csg Cal from 12,495-8400'; could not run inspection log. POOH. RIH w/collars & 2-7/8" tbg. SION.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 22 1979

TD 16,433. PB 16,318. 1/18 TP & CP 200 psi. TIH w/ 4-1/8" csg swage to 12,800'. POOH 2000' & well came in. Pmp'd 300 bbls dn csg. Pmp'd 100 bbls prod wtr dn tbg to kill well. Finished TOOH. Ran tbg to 2237 & SION.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 23 1979

TD 16,433. PB 16,318. 1/19 TP & CP 0 psi. Pmp'd 300 bbls dn csg & tbg to kill well. Set Baker FA pkr @ 14,331'. RIH w/2-7/8" tbg w/seal assembly w/+45 on btm. 1/20 TP 400, CP 300 psi; bled dn. Latched into FA pkr & landed w/5000# tension. Press test'd tbg to 6800#, ok & csg to 3000#, ok. Tested WH donut 5000#, ok. RIH to 15,500; did not tag. POOH w/WL & rope socket only; tools lost in hole.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 24 1979

TD 16,433. PB 16,318. 1/22 Acdz as per prog. Pmp'd 18,144 gal mud acid (12% HCl), 18,144 gal 7½% HCl w/ 36# RA sd, 360 ball sealers & 4000# benzoic acid flakes. Foll'd acid w/140 bbls prod wtr & 15 bbls diesel. ISIP 4850, 5 min - 4350, 10 mins 4000, 15 mins 3650, 30 mins 2500, 1 hr 1200. Max press 8400, min 6350, & avg 7200. Max rate 12 BPM, avg 10. OWP ran GR log from 16,288-14,125. Log showed 90% treatment. TP at end of log was 450#. SI.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 25 1979

TD 16,433. PB 16,318. 1/23 TP 0 psi; CP 200. Installed BOP. Released tbg from 5" pkr @ 14,331 & pulled 224 jts. SDON.

Shell-Ute 1-32Z2
(CO, Perf & Stim)
JAN 26 1979

TD 16,433. PB 16,318. 1/24 No press on well. Finished TOOH w/tbg. PU new Reda equip & RIH. SD.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 11 1979

TD 16,433. PB 16,318. 1/9 & CP 50 psi. Fin'd TOOH w/tbg; mill split w/junk inside (2 - 1-5/8" OD x 4" long & 1 piece 6' long). RU OWP & tag'd PBTD @ 16,318' (leaves 4 old perfs covered). Made 3 perf'g runs as folls @ 3 shots/ft: Run #1 Unable to shoot last perf depth @ 16,333. Shot foll'g int w/3-1/8" steel carrier guns w/14 gr chrgs @ 120 deg phasing: 16,314, 16,304, 16,285, 16,283, 16,273, 16,259, 16,237, 16,232, 16,217, 16,202, 16,184, 16,173, 16,157, 16,147 (42 holes). Run #2 16,140, 16,133, 16,127, 16,116, 16,093, 16,086, 16,080, 16,068, 16,056, 16,049, 16,035, 16,018, 16,004, 15,998, 15,981 (45 holes). Run #3 15,971, 15,960, 15,941, 15,925, 15,922, 15,911, 15,899, 15,892, 15,882, 15,870, 15,868, 15,847, 15,845, 15,834 (45 holes).

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 12 1979

TD 16,433. PB 16,318. 1/10 CP 50 psi. Perf'd 3 shots per ft w/3-1/8" OD gun w/14 gr chrgs @ 120 deg phasing @ the foll'g depths. Run #4 - 15,832, 15,815, 15,810, 15,803, 15,788, 15,777, 15,762, 15,751, 15,744, 15,737, 15,735, 15,733, 15,718, 15,716, 15,709. FL 2000 w/no press chng. Run #5 - 15,707, 15,699, 15,690, 15,680, 15,669, 15,667, 15,658, 15,645, 15,639, 15,629, 15,622, 15,618, 15,608, 15,601, 15,594. FL 2200' w/no press chng. Run #6 - 15,590, 15,576, 15,570, 15,559, 15,541, 15,539, 15,534, 15,528, 15,516, 15,503, 15,498, 15,492, 15,482, 15,473, 15,458. FL 2000' w/no press chng. Run #7 - 15,449, 15,443, 15,436, 15,432, 15,429, 15,427, 15,410, 15,394, 15,359, 15,346, 15,342, 15,334, 15,326, 15,320, 15,314. FL 1800' w/no press chng. Run #8 - 15,286, 15,284, 15,280, 15,276, 15,250, 15,246, 15,240, 15,183, 15,129, 15,122, 15,104, 15,078, 15,043, 15,040. FL 2200' w/no press chng. SION.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 15 1979

TD 16,433. PB 16,318. 1/11 RIH w/standing valve to 14,361'. Tested tbg to 6800 psi, ok. Fished standing valve & set 5" Bkr full-bore pkr @ 14,361. Installed 10,000# tree. Tested csg to 3,000 psi, ok.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 16 1979

TD 16,433. PB 16,318. 1/12 TP 100 psi. RU Western. 1/13 TP 100 psi. Pmp'd 583 bbls 7-1/2% HCl & 13% HCl w/ball sealers & benzoic acid flakes. CP from 2900-4300 psi. SD (Treating press at time of failure 8900 psi @ 10 BPM.) Bled CP to 3000 psi, could not pmp dn csg @ 3500. Pmp'd 120 bbls prod wtr dn tbg @ 1600# @ 2 BPM, holding 3000# on csg. Released pkr. Pulled 66 jts tbg & hung up @ 12,327. Tried to work thru--could not. Stuck pkr @ 12,327, worked free. RIH to 13,261'.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 17 1979

TD 16,433. PB 16,318. 1/15 TP 400 psi; CP 200 psi. Circ'd 300 bbls dn csg; returned 300 BO, w/gas. Pmp'd 70 bbls prod wtr dn tbg to kill. Tag'd PBTD @ 16,318. McC RIH w/2-1/8" chemical cutter to 16,318' & pulled up to 16,306'. Chemical cutter did not shoot. SI.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN - 3 1979

TD 16,433. PB 15,495. 12/29 Pmp'd 200 bbls prod wtr down csg. Drld from 15,458-15,509; returned frac balls, scale & metal cut'gs. Circ'd clean. 12/30 Pmp'd 150 bbls prod wtr down csg. CO to 15,695; had trbl keep'g circ. Returned lrg amt of scale, sd & metal cut'gs. 12/31-1/1 SD. Prep to cont CO @ 15,695.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN - 4 1979

TD 16,433. PB 15,495. 1/2 CP 600 psi; TP 500 psi. Pmp'd 50 bbls prod wtr dn tbg & tag'd mill 10' higher @ 15,685. Pmp'd 150 bbls dn csg & started drlg @ 15,685. Made 10' & started getting large gas kick. Drld to 15,757 & circ'd btms up. Pmp'd 50 bbls dn tbg.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

TD 16,433. PB 15,495. 1/3 No press. Tagged @ 15,772 & could not work thru. Pmp'd 270 bbls dn csg before getting returns. Started drlg @ 15,772 & plugging off. Worked free & drld to 15,828'. While drlg returned large amt of gas & some oil. Started out of hole w/tbg. SI. (Note: On each connection had to pmp dn tbg to kill well.)

JAN 05 1979

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 08 1979

TD 16,433. PB 15,495. 1/4 SIP 0. Pulled another 51 jts tbg (wet). Circ'd tbg by pmp'g down csg; could not brk circ. POOH w/tbg; swb'g every 3000'. On 3rd swb run, set down on something @ 2800' which would be 11,500' w/tbg in hole. Pulled tbg (wet). On 10th jt had press trap'd. Brk jt out, blw out oil, gas & wtr; but was unable to rec what had tbg plug'd. POOH w/remaining tbg & 4-1/8 mill in good cond. SI for night.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 09 1979

TD 16,433. PB 15,495. 1/5 CP 50 psi. RIH w/4-1/8" OD & 1-1/2" ID mill. Plug'd tbg @ 10,250'. Finished RIH & tag'd fill @ 15,828'. Started milling @ 15,828 & CO to 16,127'. 1/6 CP & TP 50 psi. Drld to 16,280 & had problems keep'g circ. Circ btms up. 1/7 SI.

Shell-Ute 1-32Z2
(CO, Perf & Stim)

JAN 10 1979

TD 16,433. PB 15,495. 1/8 TP & CP 50 psi. Pmp'd 175 bbls dn csg before getting returns. Milled 16,280-16,319 & had trouble plug'g off. Circ'd btms up. Pulled 64 jts tbg. Pulled 14 jts wet; could not pmp dn tbg @ 3000#. Displd tbg twice & pmp'd pill dn tbg. Pulled total of 172 jts; 10,962' still in hole.

CLEAN OUT, PERFORATE & STIMULATE — BLUEBELL

SHELL OIL COMPANY	LEASE UTE	WELL NO.	1-32Z2
	DIVISION WESTERN	ELEV	6059 KB
FROM: 12/21/78 - 3/2/79	COUNTY DUCHESNE	STATE	UTAH

UTAH
BLUEBELL

Shell-Ute 1-32Z2 (CO, Perf & Stim) DEC 21 1978	"FR" TD 16,433. PB 15,495. AFE # 480717 provides funds to clean out, perf & stim. MI Western #12. RU to fish collar stop & knock out bleeder plug in tbg. Stuck in wax @ 750 & parted slick line. Left 25' of wire & tools in tbg @ 750'.
Shell-Ute 1-32Z2 (CO, Perf & Stim)	TD 16,433. PB 15,495. 12/20 Pmp'd 300 bbls hot prod wtr down csg. Fished slick line & knocked out bleeder plug in tbg. DEC 22 1978
Shell-Ute 1-32Z2 (CO, Perf & Stim) DEC 27 1978	TD 16,433. PB 15,495. 12/21 TP 0 & CP 100 psi. Pmp'd 75 bbls hot prod wtr down csg & 30 bbls down tbg. Installe BOPE & 6" hyd. Pulled 224 jts tbg & SD for night.
Shell-Ute 1-32Z2 (CO, Perf & Stim) DEC 28 1978	TD 16,433. PB 15,495. 12/20 Well had 100 psi. Circ'd & POOH w/tbg & pmp. RIH w/pkr plucker & 2-7/8" tbg to mill & pluck Bkr 5" FA pkr @ 14,265.. RIH to liner top @ 8400' & SD overnight. 12/23 SITP 100 psi. RIH to 14,265 & tag'd pkr. Started milling on pkr & milled up pkr. Pulled 16 jts. SD over holidays. 12/26 Csg 200 psi; tbg 50 psi. Bled gas off csg & tbg. Pulled 439 jts tbg & pkr plucker w/milled up Model D attached. Made new pkr plucker w/4-1/8" mill. RIH to 12,613'. SD overnight. 12/27 Csg 200 psi, tbg 50 psi. RIH Model D pkr @ 14,310.
Shell-Ute 1-32Z2 (CO, Perf & Stim) DEC 29 1978	TD 16,433. PB 15,495. (Corr to rept dtd 12/26/78: rec'd FA pkr, 6' mill ext, 4' 2-7/8 tbg pup, 45 SN, 1 jt 2-7/8" tbg & seal nip.) 12/27 CP 200 psi; TP 50 psi. Top of pkr @ 14,322'. Pmp'd 80 bbls prod wtr down tbg & drl'd pkr up. Circ'd 700 bbls while drl'g; returned mostly oil to pit. Pulled to 7849'. SDON.
Shell-Ute 1-32Z2 (CO, Perf & Stim)	TD 16,433. PB 15,495. 12/28 No press. Pmp'd 100 bbls prod wtr down csg & 30 bbls down tbg. POOH w/milled up FA pkr. Left slip segments & pkr rubbers in hole. Made up 4-1/2" wash over shoe. RIH & tag'd fill @ 15,458'. SION. JAN - 2 1979

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. SI.

MAY 17 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. On 24-hr test, prod 158 BO, 116 BW, 133 MCF gas w/50 psi.

MAY 18 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. Before work, well had 0 prod. After work, well avg'd 106 BO, 91 BW & 113 MCF gas/day. FINAL REPORT

MAY 19 1977

SPOT ACID

SHELL OIL COMPANY	LEASE UTE	WELL NO.	BLUEBELL 1-32Z2
	DIVISION WESTERN	ELEV	6059 KB
FROM: 5/3 - 5/19/77	COUNTY DUCHESNE	STATE	UTAH

UTAH
BLUEBELL

Shell-Ute 1-32Z2
(Spt acid)

"FR" TD 16,453. PB 15,495. Lse exp provides funds to spt acid. 5/2 MI&RU CWS #76 to pull submsbl pmp. Bled sml amt press off well & pmp'd prod wtr to kill. Removed WH equip & installed hyd. Pulled 2-7/8 tbg, cable & pmp. Pmp'd hot wtr down backside while pull'g pmp. RIH w/Bkr ret pkr & approx 8550' tbg. SD for night.

MAY 03 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. Set ret pkr in 5" liner @ 8569 w/28,000# wt. RU BJ. Filled csg w/prod wtr & put 500# on it before pmp'g down tbg. Pmp'd 40 bbls prod wtr to est rate & press. Pmp'd approx 185 bbls acid (7-1/2% HCl) @ one avg flw rate of 3.5 B/M & avg press of 5700# until acid reached perfs & frm loosened up. Pmp'd remaining 55 bbls 7-1/2% acid @ avg rate of 6 B/M & avg press of 5200#. Foll'd acid by flushing w/300 bbls prod wtr @ avg rate of 4.8 B/M & avg press of 5750#. Stop'd pmp'g & ISIP 4500 psi, 5 mins 3000#, 10 mins 2100#, 15 mins 1500#, 20 mins 1050#, 25 mins 700#, 30 mins 450#, 35 mins 250#, 40 mins 100#, 45 mins 60#, 50 mins 70#, 55 mins 70#, 60 mins 70#. Released pkr & started out of hole. Left 19 stds in hole. SD for night.

MAY 04 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. SIP 200#. Bled off press & pulled 38 jts 2-7/8 tbg. RIH w/60 HP, 133 stage D20, 246 stage D13 TRW Reda pmp'g unit. Also ran 4' sub, 24 jts 2-7/8, chk valve, 2 jts 2-7/8, bleeder, 2 jts tbg, collar stop & 234 jts 2-7/8 tbg. Installed WH equip. SD for night.

MAY 05 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. Installed new potential transformer & chk'd pmp. Turned over to prod. RD CWS 5/5/77.
(RDUFA)

MAY 06 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. (RRD 5/6/77) SI.

MAY 13 1977

Shell-Ute 1-32Z2
(Spt acid)

TD 16,453. PB 15,495. SI.

MAY 16 1977

Form OGC-1b

SUBMIT [redacted] TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: TC14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL

7. UNIT AGREEMENT NAME: BLUEBELL

8. FARM OR LEASE NAME: UTE

9. WELL NO.: 1-32Z2

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4NW/4 T1N R2W

12. COUNTY OR PARISH: DUCHESNE

13. STATE: UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Gelling RM. #6461 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1484' FNL & 2254' FWL Sec. 32

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-30-81
BY: [signature]

RECEIVED JUN 2
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] D.A. LAMBIE TITLE STAFF PRDO. ENGINEER DATE 6-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 348
ISSUED 05/26/81

WELL: UTE 1-32Z2
LABEL: FIRST REPORT
AFE: 512926
FOREMAN: KENT RUST
RIG: WOW #20
OBJECTIVE: RETIREMENT OF SUBMERSIBLE PUMP
AUTH. AMNT: 3000
DAILY COST: 4000
CUM COST: 4000
DATE: 4-15-81
ACTIVITY: 4-15-81 ACTIVITY: AFE 512926 PROVIDES FUNDS TO RETIRE
02 SUBMERSIBLE PUMP EQUIPMENT. MIRU . PUMP 200 BBL.
03 WATER DOWN BACKSIDE TO CLEAN REDA CABLE. PUMP 70
04 BBL. WATER DOWN TBG. TO KILL WELL. REMOVE TREE
05 AND INSTALL BOP AND HYDRIL. POOH WITH TBG. AND REDA
06 EQUIPMENT. (9310 FT.) 261 JTS. 2 7/8 32 JTS. 2 3/8
07 SDON

LABEL: 810422
DAILY COST: 3350
CUM COST: 3350
DATE: 4-20-21-81
ACTIVITY: 4-20-81 ACTIVITY: FINISH OUT OF THE HOLE WITH
02 27/8 IN. TBG AND MILL (123 STANDS) RIH WITH TBG
03 ANCHOR SEAT NIPPLE AND 27/8 IN. TBG (9985 FT.)
04 PUT DOUGHNUT ON TBG AND WENT TO GET TBG BUT TBG
05 HANGER WAS WORN TO MUCH TO SET TBG WAIT FOR NEW
06 F SPOOL 10X6 SDON
07 4-21-81 STATUS: STRIP OLD F SPOOL
08 4-21-81: STRIP OFF OLD F SPOOL PUT ON NEW F SPOOL
09 AND HANG OFF TBG RIH WITH 11/2 IN. PUMP 205-3/4 IN.
10 RODS 99-7/8 IN. RODS AND 93-1 IN. RODS SDON
11 4-21-81 STATUS: HANG OFF PUMPING UNIT AND STROKE IT

LABEL: -----
DAILY COST: 2850
CUM COST: 9250
DATE: 4-22-81
ACTIVITY: 4-22-81 ACTIVITY: HANG OFF RODS. INSTALL HORSES
02 HEAD. SPACE OUT PUMP. CHECK OUT NEW UNIT WHILE
03 RUNNING. RIG DOWN AND MOVE. FINAL REPORT

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT -
WELL HISTORY FOR WELL 348
ISSUED 05/26/81

LABEL: -----
DAILY COST: 9900
CUM COST: 13600
DATE: 4-16 AND 4-17 AND 4-18 AND 4-19-81
ACTIVITY: 4-16-81 ACTIVITY: REMOVE HYDRIL AND LAY DOWN.
02 LAY DOWN 32 JOINTS OF 2 3/8 IN. TUBING. START IN
03 HOLE WITH 4 1/8 IN. MILL AND 2 7/8 TUBING. RIH
04 WITH 261 JOINTS 2 7/8 . PICK UP 2 7/8 OFF PIP E
05 RACKS AND RTH (140 JOINTS). RIG DOWN DUE TO
06 MECHANICAL PROBLEMS. SDON
07 4-17-81 STATUS: RIH WITH MILL
08 4-17-81 ACTIVITY: RUN MILL IN HOLE TUGGED @ 15635.
09 MILLED HOLE DOWN TO 16138 - LEFT MILL AT BOTTOM OF HOLE.
10 4-18-81 STATUS: PUMP 3000 GAL. OF 7 1/2 PERCENT
11 ACID ON BOTTOM
12 4-18-81 ACTIVITY: PUMP HOLE FULL OF PROD. WATER.
13 PUMP 3000 GAL. ACID. PUMP 93 BBLS. FLUSH THEN
14 PUMPED 70 BBLS . DOWN ANULUS TO DRIVE ACID IN PERF.
15 STARTED MILL OUT OF HOLE.
16 4-19-81 STATUS: RUN TUBING AND RODS.

LABEL: -----
DAILY COST: NONE
CUM COST: 9250
DATE: 4-25 AND 4-26 AND 4-27 AND 4-28-81
ACTIVITY: 4-25-81 OIL-27 WATER-303 MCF-41 FTP-50
02 INJ. GAS-P/U CHOKE-64/64 20 HOURS.
03 4-26-81 OIL-72 WATER-376 MCF-57 FTP-50
04 INJ. GAS-P/U CHOKE-64/64 24 HOURS.
05 4-27-81 OIL-87 WATER-163 MCF-43 FTP-50
06 INJ. GAS-P/U CHOKE-64/64 16 HOURS.
07 4-28-81 OIL-152 WATER-258 MCF-89 FTP-50
08 INJ. GAS-P/U CHOKE-64/64 24 HOURS.

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT
CUM COST: 9250
DATE: 4-29-81
ACTIVITY: 4-29-81 OIL-166 WATER-271 MCF-97 FTP-50
02 INJ. GAS-P/U CHOKE-64/64 24 HOURS.
03 REPORT WAS ONLY 5 DAYS BECAUSE OF TREATER PROBLEMS.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Gelling RM. #6459 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1484' FNL & 2554' FWL SEC. 32

5. LEASE DESIGNATION AND SERIAL NO.
TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Bluebell

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-32Z2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 T1N R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6059' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/24/82
BY:

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Nakeldorf TITLE DIVISION PROD. ENGINEER DATE 9-7-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
UTE 1-32Z2
SECTION 32, T1N, R2W
BLUEBELL FIELD, UTAH

Pertinent Data: Shell's Share: 100%

Elevation (KB):	6260'
Elevation (GL):	6248'
TD:	16,453'
PBTD:	16,138' (Junk)
Casing:	13-3/8", 54.5#, K-55 to 297' 9-5/8", 36#, K-55 to 7000' 7", 26#, S-95 to 12,495'
Liner:	5", 18#, N-80 scab liner, 8400'-12,319' 5", 18#, N-80 and P-110, 12,319'-16,447'
Tubing:	2-7/8", 6.5#, N-80, EUE to 10,067'
Packer:	5" tubing anchor at 10,067'; poorboy type gas anchor below
Perforations:	14,096'-16,330' (909 holes; 81 holes below PBTD)
Artificial Lift:	Beam pump with 95-1", 99-7/8", and 205-3/4" oilwell "EL" rods. 1-1/2" pump at 10,036'.

Objective: CO, perforate, and stimulate the Wasatch.

Current Status: 30 BO + 124 BW + 30 MCF gas.

Procedure:

1. MIRU. Load hole with clean produced water containing 5 gallons/100 bbl Tretolite Xcide 102 Biocide. POOH with rods and pump. Remove tree. Install and test BOPE. See Attachment I for Engineering recommendation for BOPE type.

2. Pull tubing and 5" tubing anchor at 10,067'.

3. CO 5" liner to 16,138'± (PBTD). Take two samples of scale from interval 14,096'-16,138' only if samples can be retrieved while reverse circulating and send to I. Yung, WCK 6406.

4. Rig up loggers with lubricator tested to 3000 psi and run GR/collar locator log from 11,300'-12,200'.

5. RIH with tubing and 5" fullbore packer and set packer at 14,000'±.

6. Acid treat perfs 14,096'-16,138' (828 old) and 40,000 gallons of 7-1/2% HCl as follows:

   a. Pump 1,000 gallons 7-1/2% HCl.

b. Pump 4,000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 50 gallons.

c. Pump 1,000 gallons acid containing 1000# benzoic acid flakes.

d. Repeat step (b) 7 more times and step (c) 6 more times for a total of 8 stages acid and 7 of diverting material (total 40,000 gallons/100 bbl Tretolite Xcide 102 Biocide.

Notes:

(1) All acid and flush to contain five lb J-120/1000 gallons HCl or equivalent for ±60% friction reduction and 1.0# 20-30 mesh RA sand per 1,000 gallons (no RA sand in flush).

(2) All acid to contain three gallons C-15/1,000 gallons HCl for four hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids) and one gallon Nalco Visco 4987/100 gallons HCl.

(3) Maintain 2500 psi surface casing pressure during treatment if possible.

(4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.

(5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(6) Record ISIP and shut-in pressure decline for at least 20 minutes.

7. Run RA log from PBTD to 13,900'±.

8. POOH with tubing and packer. Run and set 5" CIBP at 14,050'. Pressure test plug to 3000 psi.

9. Rig up perforators and perforate as follows (depth reference is CBL dated 12-4-75 and BHC Sonic log dated 8-20-75):

a. Perforate from bottom up at 3 JSPF. Use a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing for depths listed on Attachment II.

b. Record and report wellhead pressure before and after each run.

Note: Correlate BHC Sonic depths to GR/collar locator log run in step 4.

10. a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 11,400'±. Test tubing to 6500 psi.

    b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer with Model "B" expendable plug inplace and set at 11,400'±. Run in with latch-in assembly and latch into packer. Pressure test tubing to 6500 psi. Run in with sinker bars and jars on wireline and knock out expendable plug from packer. Consider flowing well prior to acidizing.

11. Acid treat perfs 11,489'-13,987' (396 new) with 30,000 gallons of 7-1/2% HCl as follows:

    a. Pump 1,000 gallons 7-1/2% HCl.

    b. Pump 4,000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 75 gallons.

    c. Pump 1,000 gallons acid containing 1000# benzoic acid flakes.

    d. Repeat step (b) 5 more times and step (c) 4 more times for a total of 6 stages acid and 5 of diverting material (total 30,000 gallons acid and 320 ball sealers).

    e. Flush with 115 bbls of clean produced water containing five gallons Tretolite Xcide 102/100 bbl.

    Notes:
    (1) All acid and flush to contain five lb. J-120/1000 gallons HCl or equivalent for ±60% friction reduction and 1.0# 20-40 mesh RA sand per 1,000 gallons (no RA sand in flush).

    (2) All acid to contain three gallons C-15/1,000 gallons HCl for four hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids) and one gallon Nalco Visco 4987/100 gallons HCl.

    (3) Maintain 2500 psi surface casing pressure during treatment if possible.

    (4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.

    (5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(6) Record ISIP and shut-in pressure decline for at least 20 minutes.

12. Run RA log from CIBP to 11,300'±.

13. a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to step 14.

    b. If well does not flow, continue with step 14.

14. a. If a 5" fullbore packer was used in step 10, POOH with tubing and packer.

    b. If a 5" Model "FA-1" packer was used in step 10, POOH with tubing and seals. RIH and mill out 5" Model "FA-1".

15. RIH and mill out CIBP at 14,050'.

16. RIH with tubing, 5" tubing anchor, and gas anchor. Set tubing anchor at 10,055'±.

17. RIH with pump and rods as shown on Attachment III.

18. Return well to production.

19. Report well tests on morning report until production stabilizes.

JAK

Requested by: L. L. Litzer Approved: C. R. Reeter

Date: 8-17-82

LLL:LAM
8/13/82

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831, Houston, Tex 77001 ATTN: C.O. Collins Rm 6467 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1484' FNL & 2554' FWL Sec 32

5. LEASE DESIGNATION AND SERIAL NO.: TL 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

7. UNIT AGREEMENT NAME: Bluebell

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-32Z2

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 T1N R2W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059' KB

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. N. KELLDORF TITLE Div. Prod. Engineer DATE 10/5/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RETAINED OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 400
ISSUED 10/05/82

WELL:	UTE 1-32Z2
LABEL:	FIRST REPORT
AFE:	576327
FOREMAN:	KENT RUST
RIG:	WOW 17
OBJECTIVE:	CO PERF. AND STIM.
AUTH. AMNT:	197000
DAILY COST:	2600
CUM COST:	2600
DATE:	8-23 AND 8-24-82
ACTIVITY:	8-23-82 ACTIVITY: AFE 576327 PROVIDES FUNDS IN THE
02	AMOUNT OF 197000 TO CLEAN OUT AND PERF. AND STIM.
03	THE WASATCH. MOVE IN RIG AND SPOT EQUIP.
04	8-24-82 STATUS: POOH W/RODS AND TBG.
LABEL:	-----
DAILY COST:	9300
CUM COST:	11900
DATE:	8-24-82
ACTIVITY:	REMOVE HORSES HEAD. PUMP 300 BBLS. HOT WATER DOWN
02	CSG. COULD NOT UNSEAT PUMP. HAD TO BACK OFF RODS.
03	PULLED OUT RODS WHICH BACKED OFF AND LAID DOWN 8000
04	FT. REMOVED PUMPING TEE AND PUT ON BOP. SDON.
05	DATE 8-25-82 HAD TROUBLE RELEASING TBG. ANCHOR
06	BUT DID GET IT TO RELEASE. PULLED TBG. UNTIL WE
07	GOT THE RODS. WELL KEPT BLOWING IN WHILE PULLING
08	TBG. HAD TO PUMP WATER DOWN BACKSIDE TRYING TO
09	KEEP WELL DEAD. HAD TO STRIP RODS OUT OF HOLE.
10	PULLED ONE ROD AND THEN ONE JT. OF TBG. PULLED
11	1000 FT. OF RODS AND ADDITIONAL TBG. SDON.
12	DATE 8-26-82 STATUS RIH W/MILL AND CSG. SCRAPPER.
LABEL:	-----
DAILY COST:	5150
CUM COST:	17050
DATE:	8-26-82
ACTIVITY:	FINISH PULLING RODS AND TBG. 1000 FT. RIH W/ 4 1/8
02	INCH. MILL AND 5 INCH. CSG. SCRAPPER. PICKED UP
03	190 JTS. OF 2 7/8 INCH. TD 16170 FT. PULLED UP
04	TO 14000 FT. AFTER PULLING PUMP OUT OF HOLE.
05	FOUND PUMP WAS SCALED IN SEAT NIPPLE AND TBG.
06	SDON.
07	8-27-82 STATUS FINISH OUT OF HOLE W/TBG. RIH
08	W/ PKR.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 400
ISSUED 10/05/82

DATE:	8-27 THRU 8-31-82
ACTIVITY:	8-27-82 ACTIVITY: PUMPED 15 BBLS HOT DIESEL DOWN
02	TBG. FOLLOWED BY 200 BBLS HOT WTR.
03	POOH W/4 1/8 INCH MILL AND 5 INCH CSG. SCRAPPER.
04	RIH W/MT. STATES 5 INCH PKR. SET PKR. AT 14006 FT.
05	W/20000 LBS. TENSION. PSI TEST BACKSIDE TO 2500 LBS.
06	HELD OK. REMOVED BOP AND PUT ON 10000 LBS. TREE.
07	S.D.O.N. 8-28-82 STATUS: ACIDIZE DAILY COST 62500
08	CUM COST 85000 ACTIVITY: R.U. NOWSCO. ACIDIZE
09	ACCORDING TO PROG. HAD TROUBLE KEEPING 2500 LBS.
10	ON BACKSIDE. LEAK IN BACKSIDE. MAX RATE 18.5 BBL/MIN
11	MAX PSI 8800 LBS. AVE RATE 14 BBL/MIN AVE PSI
12	8250 LBS. MIN RATE 11 BBL/MIN MIN. PSI 6500 LBS.
13	ISIP 6100 LBS. 5 MIN 5400 10 MIN 4200 15 MIN 3650
14	20 MIN. 3200 LBS. CSG PSI 2500 LBS. BALL 640 BAF
15	10000 LBS. 7 1/2 % ACID 943 BBLS. FLUSH 120 BBLS
16	TOTAL 1063 BBLS. R.D. NOWSCO. S.D.O.N.
17	8-29-82 SUNDAY. 8-30-82 STATUS: RUN RA LOG.
18	POOH W/ PKR. DAILY COST 8250 CUM. COST 93250
19	ACTIVITY: R.U. OWP. RUN RA LOG FROM 14000 FT. TO
20	16170 FT. LOG SHOWS GOOD TREATMENT. R.D. OWP.
21	RELEASE PKR. START OUT OF HOLE W/PKR. SET PKR. AT
22	12400 FT. TO TEST BACKSIDE. BACKSIDE WOULD STILL NOT
23	HOLD PSI. RELEASE PKR. AND PULL UP TO 8500 FT. AND
24	PSI TEST BACKSIDE WOULD NOT HOLD. LEAK IN BACKSIDE
25	ABOVE 8500 FT. PROBABLY IN THE 5 INCH LINER. TOP AT
26	8400 FT. S.D.O.N. 8-31-82 STATUS: SET CIBP
LABEL:	-----
DAILY COST:	5150
CUM COST:	98400
DATE:	8-31 THRU 9-7-82
ACTIVITY:	8-31-82 ACTIVITY RIH W/ 5INCH RBP AND 7 INCHPKR
02	SET 5 INCH RBP AT 84370 FEET SET PKR AT 8300 FEET
03	PSI TESTED BACKSIDE HELD OK PSI UP ON BP HELD OK
04	LINER TOP NOT LEAKING
05	RETRIVE 5 INCH RBP AND 7 INCH PKR POOH SDON 9-1-82
06	DAILY COST 4607 CUM COST 102707 STATUS RIH W/5 INCH RBP
07	AND 5 INCH PKR PSI TEST 5 INCH LINER ACTIVITY
08	SET UP RBP AT 11400 FEET SET PKR AT 11300FEET
09	TRIED TO PSI TEST BACKSIDE HAD LEAK AT 8805
10	PLUS OR MINUS PKR GAVE UP STARTED OUT OF HOLE
11	W/PKR SDON 9-2-82 ACTIVITY FINISHED COMING OUT
12	OF HOLE W/PKR SDON 9-3-82 DAILY COST 5883 CUM COST
13	108590 ACTIVITY F.P.O.O.H. W/PKR AND BP BOTH
14	WORN DRAG BP OUT OF 5 INCH LINER MIRU OWP RIH
15	AND SET CIBP AT 14050 FEET RAN CBL AND GR LOG TO
16	COVER NEW INTERVAL TO BE PERF RIH AND SET MT
17	STATES PKR AT 11400FEET PSI TEST FOR 15 MIN HOLE

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 400
ISSUED 10/05/82

18	IN 5 INCH LINER BETWEEN 8800 FEET AND
19	9400 FEET PUMP 1/4 BPM AT 1200 PSI SDON 9-4-82
20	DAILY COST 4800 CUM COST 113390 ACTIVITY RELEASE PKR
21	PULL UP TO 9400 FEET SET SAME PSI UP TO 500 PSI
22	PSI FELL TO 0 POOH MISSING 13 JOINTS OF 2 7/8 TUB
23	AND PKR. TOP OF TBG AT 8990 FT. W/BOX LOOKING UP
24	MAKE UP SPEAR FOR 2 7/8 TBG JARS AND RIH TO 8990
25	FT. TAG SET SPEAR RELEASE PKR. POOH RECOVER ALL TBG.
26	AND PKR. RIH W/2000 FT. OF TBG. S.D.O.N.
27	9-5 RIG S.D. SUNDAY 9-6 LABOR DAY 9-7-82 STATUS:
28	PERF AND RUN PKR. PREPARE TO ACIDIZE
LABEL:	-----
DAILY COST:	18800
CUM COST:	132190
DATE:	9-7 THRU 9-8-82
ACTIVITY:	9-7-82 ACTIVITY MIRU OWP MADE A TOTAL OF
02	6 PERF RUNS AND PERF PER PROG FLUID LEVEL
03	REMAINED AT 3200 FEET THROUGH OUT PERF
04	NO PSI BEFORE AND AFTER PERF PERF FROM 13987 FEET
05	TO 11489 FEET 396 HOLES 3 SHOTS PER FT
06	132 SELECTIONS R.D. OWP MAKE UP MT STATES PKR
07	RIH TO 3000 FT SDON 9-8-82 STATUS RIH SET
08	PKR PSI TEST AND PREPARE TO ACIDIZE
LABEL:	-----
DAILY COST:	2800
CUM COST:	134990
DATE:	9-8 AND 9-9-82
ACTIVITY:	9-8-82 ACTIVITY: RIH AND SET MT. STATES PKR. AT
02	11400 FT. PLUS OR MINUS. PSI UP ON CSG. TO 2500 PSI
03	CSG. TAKING FLUID AT 1/2 BBL PER MIN. AT 2500 PSI
04	RUN STANDING VALVE AND PSI TEST TBG.
05	TO 7000 PSI TBG O.K. NOTE: HOLE IN 5 INCH LINER
06	BETWEEN 8800 FT. AND 9400 FT. RIH AND PULL VALVE
07	REMOVE BOPS AND SET 10000 FRAC TREE. PREPARE TO
08	ACIDIZE. 9-9-82 STATUS: ACIDIZE.
LABEL:	-----
DAILY COST:	41747
CUM COST:	176737
DATE:	9-9-82
ACTIVITY:	9-9-82 ACTIVITY RU NOWSCO ACIDIZE ACC TO
02	PROG MAX PRESS 8300 MAX RATE 15.5 AVG PRESS 7800
03	AVG RATE 13.9 MIN PRESS 7000 MINRATE 10.0
04	ISIP 4940 CSG 2500 5 MIN 4200 10 MIN 4150
05	15 MIN 4120 20 MIN 4100 BALLS 320 FLUSH
06	115 BBLS BAF 4500 LBS TOTAL 829 BBLS
07	RD NOWSCO RU OWP RUN RA LOG FROM CIBP TO 11300 FT

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 400
ISSUED 10/05/82

LABEL:	-----
DAILY COST:	5436
CUM COST:	182173
DATE:	9-10 THRU 9-13-82
ACTIVITY:	9-10-82 ACIVITY INSTALL BPV AND REMOVE
02	10000 LBS TREE INSTALL 6 IN BOPE COUNLDNT REMOVE
03	BPV TRIED TO PUMP DOWN TBG BUT PRESS UP BOP
04	WAS REMOVED AND TREE SET BACK ON WELL
05	CLEAN EQUIPT SDON 9-11-82 ACTIVITY PUMPED
06	100 BBLS BRINE WATER DOWN TBG AT 2500 LBS
07	RIG UP CAMERON LUB AND REMOVED BPV REEMOVED
08	TREE AND INSTALLED BOP RELEASED PKR AND POOH
09	WITH MT STATES PKR RIH W/4 STAR 4 1/8 IN BLADED
10	MILL TAGGED CIBP AT 14050 FT RIG UP POWER
11	SWIVEL AND HYD STRIPPER PREPARE TO MILL 9-12-82 SUNDAY
12	9-13-82 DAILY COST 2750 CUM COST 184923
13	ACTIVITY MILLED OUT CIBP AT 14050 FT PUSHED
14	TO BOTTOM OF WELL POOH LAYING DOWN WORK STRING SDON
LABEL:	-----
DAILY COST:	5000
CUM COST:	189923
DATE:	9-14 THRU 9-15-82
ACTIVITY:	9-14-82 ACTIVITY FINISH RIH W/ANCHOR CATHER
02	SET AT 10055 FT PLUS OR MINUS CHANGE OVER
03	TO ROD EQUIP AND START RUNNING ROD AND PUMP
04	SDON 9-15-82 ACTIVITY FINISH RUNNING ROD
05	AND PUMP SPACED OUT PUMP HOOKED UP RODS TO
06	PUMP JACK FILLED TGB TO MAKE SURE PUMP IS
07	WORKING RIGGED DOWN
LABEL:	FINAL REPORT
CUM COST:	189923
DATE:	9-16 THRU 9-22-82
ACTIVITY:	THE RIG MOVED OFF THIS LOCATION ON 9-15-82. THE
02	FOLLOWING TEST DATA IS FOR 24 HRS. UNLESS OTHERWISE
03	STATED. TBG. AND CSG. PSI IS THE SAME IF NOT LISTED
04	DAILY. 9-16-82 88 OIL 64 WTR 37 MCF GAS 50 TBG
05	PSI 50 CSG PSI 15 HRS. PROD. 9-17-82 170 OIL
06	220 WTR 66 MCF GAS 9-18-82 154 OIL 333 WTR
07	98 MCF GAS 9-19-82 132 OIL 270 WTR 80 MCF GAS
08	9-20-82 124 OIL 263 WTR 92 MCF GAS 9-21-82
09	208 OIL 290 WTR 68 MCF GAS 9-22-82 135 OIL 287 WTR
10	67 MCF GAS . THIS IS A FINAL REPORT ON THIS WELL.
11	THE TBG AND CSG PSI STAYED THE SAME.

Shell Oil Company

P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

PRD4278[redacted]425

4241 State Office Building: Salt Lake City, Ut. 84114 • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address: UTEX OIL CO.
% SHELL WESTERN E&P INC.

[redacted] Operator name change
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840

Report Period (Month/Year) 8 / 8

Amended Report ☐

Well Name / API Number / Entity / Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-20B4 / 4301330351 01900 02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1 / 4301330358 01901 01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2 / 4301330366 01905 02S 02W 13	WSTC	31	4170	3861	5105
TIMOTHY 1-08B1E / 4304730215 01910 02S 01E 8	WSTC	31	3311	3471	610
UTE #1-32Z2 / 4301330379 01915 01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3 / 4301330370 01920 01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2 / 4301330401 01925 01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B6 / 4301330439 01930 02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4 / 4301330470 01935 02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-36B6 / 4301330502 01940 02S 06W 36	WSTC	31	2900	2516	2348
ALTAMONT 1-15A3 / 4301330529 01945 01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5 / 4301330521 01950 02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5 / 4301330577 01955 02S 05W 31	WSTC	28	1321	2235	5664
TOTAL			25130	34005	43045

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 9-28-84

Authorized signature _____ Telephone _____

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

010917

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See attached list

RECEIVED
DEC 31 1986
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Ute 1-32Z2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1N 2W Sec. 32

12. COUNTY OR PARISH
Duchesne

13. STATE

14. PERMIT NO.
43-013-30379

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) – Change Operator			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Jon K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

DOGM 56-64-2
an equal opportunity employe

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2 4301330366 01905 02S 02W 13	GR-WS				
UTE #1-32Z2 4301330379 01915 01N 02W 32	WSTC				
UTE TRIBAL #2-32Z2 4301331110 01916 01N 02W 32	WSTC				
UTE TRIBAL 1-25A3 4301330370 01920 01S 03W 25	GRRV		(Cont.)		
UTE TRIBAL 1-31A2 4301330401 01925 01S 02W 31	WSTC				
UTE 1-25B6 4301330439 01930 02S 06W 25	WSTC				
FARNSWORTH 2-07B4 4301330470 01935 02S 04W 7	WSTC				
UTE 1-36B6 4301330502 01940 02S 06W 36	WSTC				
TEW 1-15A3 4301330529 01945 01S 03W 15	WSTC				
UTE SMTH 1-30B5 4301330521 01950 02S 05W 30	WSTC				
SMITH 1-31B5 4301330577 01955 02S 05W 31	WSTC				
MILES 1-35A4 4301330029 01965 01S 04W 35	GRRV				
MILES #2-35A4 4301331087 01966 01S 04W 35	WSTC				
	TOTAL				

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks

Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS 1-26-88

CC: AWS

CTE:mmw

Lisha,
I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.: 14-20-H62-1702
6. If Indian, Allottee or Tribe Name: Ute Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation: N/A

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
8. Well Name and No.: Ute #1-32Z2
2. Name of Operator: ANR Production Company
9. API Well No.: 43-013-30379
3. Address and Telephone No.: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454
10. Field and Pool, or Exploratory Area: Bluebell
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1484' FNL & 2554' FWL (SE/NW) Section 32, T1N-R2W
11. County or Parish, State: Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Cleanout, Plug Back, Perf & Acidize	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout, plug off the Lower Wasatch perfs below 14,970', and perf & acidize the Lower Green River and Upper Wasatch formations.

Accepted
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-13-93
BY: JM Matthews

RECEIVED
OCT 12 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed M. D. Ernst Title Production Superintendent Date 10/7/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OCT 12 1993

WORKOVER PROCEDURE

UTE TRIBAL #1-32Z2
SE NW 32, T1N-R2W
BLUEBELL FIELD
DUCHESNE CO., UTAH

File: WPUTE.K

1. MI & RU SU.
2. RU Hot Oil Unit, kill well by pumping 100 Bbls hot water down casing.
3. Laydown horsehead.
4. Pick-up rods, unseat pump.
5. Flush rods & tbg w/75 Bbls hot water.
6. Pull out with rods & pump, stand back rods.
7. Pick-up tbg out of donut, add 4' tbg sub and re-land.
8. NU BOP's.
9. Pick-up tbg, unseat 5" tubing anchor.
10. LD donut & 4' tbg sub, TOH w/2-7/8" tbg.
11. PU & TIH w/4-1/8" mill and csg scraper on combination 2\7/8" X 2-3/8" workstring.
12. TIH w/mill, cleanout 5" liners (8,384-16,423') to 15,060'. TOH workstring, LD mill & casing scraper.
13. RU WL, set 5" CIBP @ 14,970'.
14. Rig-up, perforate Lower Green River and Upper Wasatch from 10,408-14,933', 133', using 3-1/8" casing gun w/3 SPF, 120 Degree Phasing, in accordance with attached schedule. Depths are from Schlumberger's BHC-Sonic-GR log dated 08/20/75 and 10/29/75. Record pressures prior to and after each run. RD Perforator's.
15. Pick-up 5" retrievable packer on combination 2-7/8" Hydril X 3-1/2" workstring and trip in hole. Combination workstring should be designed to maximize the footage of 3-1/2" in order to reduce friction and optimize treating pressure. Top of the 5" tie-back liner is reported to be located at 8,384'.
16. Set 5" packer at 10,350'. Fill annulus with water and pressure up to protect 5" scab liner and 7" casing.
17. RU pumpers, acidize perforations 10,480-14,933', 302', 906 holes (399 new, 507 old) with 28,000 gallons 15% HCL staging w/ 1,050 ball sealers (1.1 S.G.) and specified additives, as follows:

    A. All fluids are to be heated to 150 Degrees F.
    B. Precede acid with 1) 250 bbls 3% KCL water containing scale inhibitor in the concentration of 10 gals per 1000 gals of water, and 2) 250 ball sealers (1.1 S.G.), 1/4 ppg benzoic acid flakes and 1/4 ppg rock salt evenly spaced in the last 50 bbls.
    C. Acidize in four (4) stages, each stage to contain 7,000 gals of 15% HCL w/ 1/4 ppg benzoic acid flakes and 200 ball sealers.

D. Three (3) diverter stages of 1,000 gals of gelled salt water containing 1/2 ppg benzoic acid flakes and 1/2 ppg rock salt.
E. Flush the acid with 150 barrels of water.

18. Flow/swab back acid water.
19. Kill well, release packer & TOH. LD workstring.
20. TIH w/production tubing, drift and hydraulically test all tubing above the seating nipple. Strip off BOP's, set tubing anchor at 10,300'. Land tubing w/20,000# tension. Install pumping tee and hook-up flow lines.
21. Flush tubing with 50 bbls water. TIH w/bottom hole rod pump assembly on tapered rod string. Fill tubing w/water and test. Hook well up and return to pumping status.

JRK
08/24/93
REV 09/16/93

PERFORATION SCHEDULE
UTE # 1-32Z2

14933	14072	13018	11385
14924	14039	12984	11377
14914	14014	12959	11366
14907	13995	12941	11357
14876	13979	12934	11343
14863	13948	12874	11304
14835	13843	12843	11244
14795	13807	12749	11214
14787	13795	12707	11106
14753	13782	12690	11096
14735	13775	12624	10990
14716	13737	12593	10973
14675	13710	12543	10965
14657	13697	12527	10931
14645	13674	12445	10883
14636	13659	12424	10851
14621	13583	12400	10750
14602	13564	12352	10733
14572	13541	12255	10658
14553	13497	12247	10612
14521	13457	12235	10581
14475	13415	12227	10504
14464	13393	12209	10480
14414	13333	12186	10465
14381	13316	12154	10444
14357	13293	12136	10430
14324	13273	12072	10413
14302	13237	12055	10408
14295	13212	11897	
14272	13182	11839	
14257	13145	11467	
14243	13127	11434	
14215	13082	11414	
14196	13074	11404	
14117	13056	11397	

PSUTE.K
08/24/93

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JAN 05 1994
DIVISION OF OIL, GAS & MINING

5. Lease Designation and Serial No.: 14-20-H62-1702
6. If Indian, Alottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute #1-32Z2
9. API Well No.: 43-013-30379
10. Field and Pool, Or Exploratory Area: Bluebell
11. County or Parish, State: Duchesne County, Utah

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: ANR Production Company
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1484' FNL & 2554' FWL (SE/NW) Section 32, T1N-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Clean Out, Perf & Acidize	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the procedure performed to clean out the 5" liner, set a 5" CIBP @ 14,970' to plug off the Lower Wasatch perfs, and perf & acid stimulate the Wasatch formation (10,408'-14,933'), in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Joe Adamski Title Environ. & Regulatory Analyst Date 12/30/93

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-32Z2 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% ANR AFE: 64880

11/8/93 Flow back acid load. SIP 80#. Continue PU 137 jts 3½" P-105, 3½" 8rd & tagged 5" LT w/5½" No-Go @ 8384'. LD 2 jts 3½" & set 5" HD pkr, btm @ 8435'. Filled 7" csg w/30 BW, PT 2000#. RU Dowell. Acidized Green River & Wasatch perfs 10,408'-14,933' w/28,000 gal 15% HCl w/additives, BAF, rock salt & 1050 balls. MIP 8910#, AIP 8300#, MIR 38.6 BPM, AIR 30.3 BPM, min rate 21.8 BPM. ISIP 1925#, 5 min 1648#, 10 min 1561#, 15 min 1493#. Fair diversion, total load 1184 bbls. RD Dowell & move out to RU line to frac tank. SITP 1260#, open on 24/64" chk, ½-hr. FTP 450# on 30/64" chk @ 1-hr. FTP 50#, changed to open choke. 1st hr - flwd 67.8 BW, 2nd hr - flwd 11.9 BW. Flwd 5.5 BW (total 85.2 BLW, pH 4). Died @ 5:15 p.m. SI tbg, drained lines. 1099 BLTR.
DC: $49,650 TC: $101,066

11/9/93 RIH w/production equip. No pressure in tbg or csg. RU swab equip. Swab run recovered 14½ BW, pH 4, FL @ 300'. RU & pump 75 BW down 3½". Rls'd pkr & LD all 3½", No-Go, 3 jts 2⅞" & pkr. Changed to 2⅞" rams. RIH w/5" MSOT AC, 2⅞ x 2⅜" 8rd swage, 1 - 4' x 2⅞" 8rd sub, 1-jt 2⅞" 8rd perf'd, 2⅞" solid plug, 2 jts 2⅞" 8rd w/SH collars, 1-jt 2⅞" 8rd perf'd, mech 2⅞" SN w/67' of 1¼" pipe, 1-jt 2⅞" 8rd w/SH collar, 2⅞" 8rd +45 SN & 93 jts 2⅞" 8rd w/SH collars to 3050', drain up.
DC: $7,910 TC: $108,976

11/10/93 Continue running rods. No pressure - tbg or csg. Continue RIH w/228 jts 2⅞". PU 3 jts 2⅞" yellow band (all w/regular collars), 324 jts above SN. Well flwd over w/paraffin & wtr as RIH. Cleaned around WH & cellar. ND BOP, set 5" MSOT B-2 AC @ 10,302.05', SN @ 10,138.45'. Landed w/20,000# tension. NU WH. Changed equip to run rods. Flushed 2⅞" w/65 BW @ 275°. Circ csg to flowline. Prime Highland 1½" pump, HP-948. RIH on 8 - 1" w/guides, 116 - ¾" slick, 17 - ¾" w/guides & 16 - ⅞" w/guides. PU 6 new 1" & 12 new ⅞" w/long guides. Tbg flwg ½" stream as RIH. Csg open to flowline, tbg SI.
DC: $3,435 TC: $112,411

11/11/93 Well on production, moved off. Tbg flwg ½" stream of wtr. Continue RIH w/25 - ⅞" w/guides, 92 - ⅞" slick, 128 - 1" slick. PU 25 - ⅞" new EL w/guides & 16 - new 1" EL slick. Spaced out w/26' & 1 - 2' x 1" subs & polish rod. Hung rods on unit. Tbg was full, stroked pump & PT 500#, good action. RD rig & equip & put up fence. Well on production @ 12:00 noon.
DC: $16,037 TC: $128,448

11/11/93 Pmpd 72 BO, 120 BW, 31 MCF, 8.5 SPM, 22 hrs.

11/12/93 Pmpd 60 BO, 137 BW, 32 MCF, 8 SPM.

11/13/93 Pmpd 15 BO, 100 BW, 19 MCF, 8 SPM.

11/14/93 Pmpd 41 BO, 179 BW, 25 MCF, 8 SPM.

11/15/93 Pmpd 30 BO, 150 BW, 28 MCF, 8.5 SPM.

11/16/93 Pmpd 76 BO, 80 BW, 24 MCF, 8 SPM.

11/17/93 Pmpd 43 BO, 84 BW, 19 MCF, 8 SPM.

11/18/93 Pmpd 45 BO, 90 BW, 19 MCF, 8.0 SPM.

Prior prod: 16 BO, 55 BW, 11 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-32Z2 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% ANR AFE: 64880
TD: 16,453' CIBP: 14,970'
5" LINER @ 8,384'-16,447'
PERFS: 10,408'-14,933' (WASATCH)
CWC(M$): 172.0

11/3/93 Prep to jar out tbg pack-off. RU rig. Pump 150 bbls 250° prod wtr down csg w/hot oiler. LD HH. PU rods, unseat pump w/20,000# over string weight. Flush rods w/60 bbls 250° prod wtr. Seat pump & test to 500 psi. Good test, took 45 bbls to fill tbg. RU rod equip. POOH w/112 - 1" rods in pulls, LD 19 - 7/8" SL Norris, hang 92 - 7/8" SL & 4 - 7/8" w/guides in derrick, LD 37 - 3/4" w/guides. Hang 15 - 3/4" w/guides. LD 14 - 3/4" SL & hang 118 - 3/4" SL. Remove WH, back out jam bolts, RU tbg tongs to rls AC. Could not pull hanger out of WH. Pulled up to 120,000#. Use sfc jars in a.m.
DC: $3,844 TC: $3,844

11/4/93 RIH w/mill to CO. Make up 4-Star sfc jars to hanger. Two hits @ 110,000#. Hanger came free @ 120,000#. Pulled to 130,000# to get slips under hanger. Add 8' 2 7/8" tbg sub. Land hanger. NU BOP. RU floor & tbg equip. Unset AC. POOH w/362 jts 2 7/8" tbg. LD BHA. Tally tbg in derrick. (AC hung up @ LT @ 8367'. Spent 1 1/2 hrs to get thru.) Unloaded 45 jts 2 3/8" N-80 work string & 90 jts 2 7/8" N-80 work string & tallied.
DC: $5,082 TC: $8,926

11/5/93 Continue POOH w/CO run. SICP 50 psi. Bleed gas. PU & RIH w/4-Star 4 1/8" mill & checks, 40 jts 2 3/8" N-80 work string, CO tool, 5 jts 2 3/8" N-80 work string, 2 3/8" x 2 7/8" XO, 362 jts 2 7/8" N-80 prod tbg. Tag LT @ 8374.03' (tbg meas). Went thru 3 times to clean up LT while rotating tbg. PU 90 jts 2 7/8" N-80 work string. CO to 15,565.44'. POOH. LD 90 jts 2 7/8" N-80 work string. LD 38 jts 2 7/8" N-80 prod string. Stand back 5 stds 2 7/8" N-80. EOT @ 11,347.48' (above all perfs).
DC: $4,958 TC: $13,884

11/6/93 RU to perf. SITP 0#, SICP 85#. Bleed gas. Continue to POOH w/CO run. Stand back 157 stds 2 7/8" N-80 8rd tbg (total 162 jts in derrick). LD 45 jts 2 3/8" N-80 8rd tbg & BHA. (RU hot oiler and flushed 2 7/8" tbg w/60 bbls 250° prod wtr w/82 stds in derrick.) RD hot oiler. RU Cutters WL and ran GR/CCL 12,400'-10,000'. Unload 291 jts 3 1/2" P-105 8rd tbg & tally top row while logging. PU & RIH w/WL set 5" CIBP, set @ 14,970'. POOH.
DC: $4,946 TC: $18,830

11/7/93 PU 3 1/2" tbg. SICP 80#, bleed off. RU Cutters WL & perf w/3 1/8" csg guns w/3 SPF, 120° phasing:

Run #	Interval	Feet	Holes	PSI	FL
1	14,933'-14,553'	20	60	0	8900'
2	14,521'-13,979'	20	60	0	8900'
3	13,948'-13,316'	20	60	0	8900'
4	13,293'-12,690'	20	60	0	8900'
5	12,624'-11,839'	20	60	0	8800'
6	11,467'-10,883'	20	60	0	8800'
7	10,851'-10,408'	13	39	0	8800'
Total	14,933'-10,408'	133	399	0	8800'

RU Cutters WL. PU & RIH w/MSOT 5" HD pkr, 2 3/8" x 2 7/8" 8rd, XO, 3 jts 2 7/8" N-80 8rd tbg, 2 7/8" x 3 1/2" 8rd No-Go. PU & RIH w/126 jts 3 1/2" P-105 tbg. EOT @ 4136.94'.
DC: $32,586 TC: $51,416

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1702
6. If Indian, Alottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute #1-32Z2
9. API Well No.: 43-013-30379
10. Field and Pool, Or Exploratory Area: Bluebell
11. County or Parish, State: Duchesne County, Utah

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: ANR Production Company
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1484' FNL & 2554' FWL (SE/NW) Section 32, T1N-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Clean Out, Perf & Acidize	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the procedure performed to clean out the 5" liner, set a 5" CIBP @ 14,970' to plug off the Lower Wasatch perfs, and perf & acid stimulate the Wasatch formation (10,408'-14,933'), in the subject well.

RECEIVED
JAN 11 1994
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joe Adamski Title Environ. & Regulatory Analyst Date ✓ 12/30/93

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date tax credit 1/24/94
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-32Z2 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% ANR AFE: 64880

11/8/93 Flow back acid load. SIP 80#. Continue PU 137 jts 3½" P-105, 3½" 8rd & tagged 5" LT w/5½" No-Go @ 8384'. LD 2 jts 3½" & set 5" HD pkr, btm @ 8435'. Filled 7" csg w/30 BW, PT 2000#. RU Dowell. Acidized Green River & Wasatch perfs 10,408'-14,933' w/28,000 gal 15% HCl w/additives, BAF, rock salt & 1050 balls. MIP 8910#, AIP 8300#, MIR 38.6 BPM, AIR 30.3 BPM, min rate 21.8 BPM. ISIP 1925#, 5 min 1648#, 10 min 1561#, 15 min 1493#. Fair diversion, total load 1184 bbls. RD Dowell & move out to RU line to frac tank. SITP 1260#, open on 24/64" chk, ½-hr. FTP 450# on 30/64" chk @ 1-hr. FTP 50#, changed to open choke. 1st hr - flwd 67.8 BW, 2nd hr - flwd 11.9 BW. Flwd 5.5 BW (total 85.2 BLW, pH 4). Died @ 5:15 p.m. SI tbg, drained lines. 1099 BLTR.
DC: $49,650 TC: $101,066

11/9/93 RIH w/production equip. No pressure in tbg or csg. RU swab equip. Swab run recovered 14½ BW, pH 4, FL @ 300'. RU & pump 75 BW down 3½". Rls'd pkr & LD all 3½", No-Go, 3 jts 2⅞" & pkr. Changed to 2⅞" rams. RIH w/5" MSOT AC, 2⅞ x 2⅜" 8rd swage, 1 - 4' x 2⅞" 8rd sub, 1-jt 2⅞" 8rd perf'd, 2⅞" solid plug, 2 jts 2⅞" 8rd w/SH collars, 1-jt 2⅞" 8rd perf'd, mech 2⅞" SN w/67' of 1¼" pipe, 1-jt 2⅞" 8rd w/SH collar, 2⅞" 8rd +45 SN & 93 jts 2⅞" 8rd w/SH collars to 3050', drain up.
DC: $7,910 TC: $108,976

11/10/93 Continue running rods. No pressure - tbg or csg. Continue RIH w/228 jts 2⅞". PU 3 jts 2⅞" yellow band (all w/regular collars), 324 jts above SN. Well flwd over w/paraffin & wtr as RIH. Cleaned around WH & cellar. ND BOP, set 5" MSOT B-2 AC @ 10,302.05', SN @ 10,138.45'. Landed w/20,000# tension. NU WH. Changed equip to run rods. Flushed 2⅞" w/65 BW @ 275°. Circ csg to flowline. Prime Highland 1½" pump, HP-948. RIH on 8 - 1" w/guides, 116 - ¾" slick, 17 - ¾" w/guides & 16 - ⅞" w/guides. PU 6 new 1" & 12 new ⅞" w/long guides. Tbg flwg ½" stream as RIH. Csg open to flowline, tbg SI.
DC: $3,435 TC: $112,411

11/11/93 Well on production, moved off. Tbg flwg ½" stream of wtr. Continue RIH w/25 - ⅞" w/guides, 92 - ⅞" slick, 128 - 1" slick. PU 25 - ⅞" new EL w/guides & 16 - new 1" EL slick. Spaced out w/26' & 1 - 2' x 1" subs & polish rod. Hung rods on unit. Tbg was full, stroked pump & PT 500#, good action. RD rig & equip & put up fence. Well on production @ 12:00 noon.
DC: $16,037 TC: $128,448

11/11/93 Pmpd 72 BO, 120 BW, 31 MCF, 8.5 SPM, 22 hrs.

11/12/93 Pmpd 60 BO, 137 BW, 32 MCF, 8 SPM.

11/13/93 Pmpd 15 BO, 100 BW, 19 MCF, 8 SPM.

11/14/93 Pmpd 41 BO, 179 BW, 25 MCF, 8 SPM.

11/15/93 Pmpd 30 BO, 150 BW, 28 MCF, 8.5 SPM.

11/16/93 Pmpd 76 BO, 80 BW, 24 MCF, 8 SPM.

11/17/93 Pmpd 43 BO, 84 BW, 19 MCF, 8 SPM.

11/18/93 Pmpd 45 BO, 90 BW, 19 MCF, 8.0 SPM.

Prior prod: 16 BO, 55 BW, 11 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-32Z2 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% ANR AFE: 64880
TD: 16,453' CIBP: 14,970'
5" LINER @ 8,384'-16,447'
PERFS: 10,408'-14,933' (WASATCH)
CWC(M$): 172.0

11/3/93 Prep to jar out tbg pack-off. RU rig. Pump 150 bbls 250° prod wtr down csg w/hot oiler. LD HH. PU rods, unseat pump w/20,000# over string weight. Flush rods w/60 bbls 250° prod wtr. Seat pump & test to 500 psi. Good test, took 45 bbls to fill tbg. RU rod equip. POOH w/112 - 1" rods in pulls, LD 19 - 7/8" SL Norris, hang 92 - 7/8" SL & 4 - 7/8" w/guides in derrick, LD 37 - 3/4" w/guides. Hang 15 - 3/4" w/guides. LD 14 - 3/4" SL & hang 118 - 3/4" SL. Remove WH, back out jam bolts, RU tbg tongs to rls AC. Could not pull hanger out of WH. Pulled up to 120,000#. Use sfc jars in a.m.
DC: $3,844 TC: $3,844

11/4/93 RIH w/mill to CO. Make up 4-Star sfc jars to hanger. Two hits @ 110,000#. Hanger came free @ 120,000#. Pulled to 130,000# to get slips under hanger. Add 8' 2 7/8" tbg sub. Land hanger. NU BOP. RU floor & tbg equip. Unset AC. POOH w/362 jts 2 7/8" tbg. LD BHA. Tally tbg in derrick. (AC hung up @ LT @ 8367'. Spent 1 1/2 hrs to get thru.) Unloaded 45 jts 2 3/8" N-80 work string & 90 jts 2 7/8" N-80 work string & tallied.
DC: $5,082 TC: $8,926

11/5/93 Continue POOH w/CO run. SICP 50 psi. Bleed gas. PU & RIH w/4-Star 4 1/8" mill & checks, 40 jts 2 3/8" N-80 work string, CO tool, 5 jts 2 3/8" N-80 work string, 2 3/8" x 2 7/8" XO, 362 jts 2 7/8" N-80 prod tbg. Tag LT @ 8374.03' (tbg meas). Went thru 3 times to clean up LT while rotating tbg. PU 90 jts 2 7/8" N-80 work string. CO to 15,565.44'. POOH. LD 90 jts 2 7/8" N-80 work string. LD 38 jts 2 7/8" N-80 prod string. Stand back 5 stds 2 7/8" N-80. EOT @ 11,347.48' (above all perfs).
DC: $4,958 TC: $13,884

11/6/93 RU to perf. SITP 0#, SICP 85#. Bleed gas. Continue to POOH w/CO run. Stand back 157 stds 2 7/8" N-80 8rd tbg (total 162 jts in derrick). LD 45 jts 2 3/8" N-80 8rd tbg & BHA. (RU hot oiler and flushed 2 7/8" tbg w/60 bbls 250° prod wtr w/82 stds in derrick.) RD hot oiler. RU Cutters WL and ran GR/CCL 12,400'-10,000'. Unload 291 jts 3 1/2" P-105 8rd tbg & tally top row while logging. PU & RIH w/WL set 5" CIBP, set @ 14,970'. POOH.
DC: $4,946 TC: $18,830

11/7/93 PU 3 1/2" tbg. SICP 80#, bleed off. RU Cutters WL & perf w/3 1/8" csg guns w/3 SPF, 120° phasing:

Run #	Interval	Feet	Holes	PSI	FL
1	14,933'-14,553'	20	60	0	8900'
2	14,521'-13,979'	20	60	0	8900'
3	13,948'-13,316'	20	60	0	8900'
4	13,293'-12,690'	20	60	0	8900'
5	12,624'-11,839'	20	60	0	8800'
6	11,467'-10,883'	20	60	0	8800'
7	10,851'-10,408'	13	39	0	8800'
Total	14,933'-10,408'	133	399	0	8800'

RU Cutters WL. PU & RIH w/MSOT 5" HD pkr, 2 3/8" x 2 7/8" 8rd, XO, 3 jts 2 7/8" N-80 8rd tbg, 2 7/8" x 3 1/2" 8rd No-Go. PU & RIH w/126 jts 3 1/2" P-105 tbg. EOT @ 4136.94'.
DC: $32,586 TC: $51,416

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO, INC. COMPANY REP: HALE IVIE

WELL NAME: UTE TRIBAL #1-32Z2 API NO: 43-013-30379

SECTION: 32 TWP: 01N RANGE: 02W

CONTRACTOR: PENNANT WELL SERVICE COMPANY RIG NUMBER: #26

INSPECTOR: DENNIS INGRTAM TIME: 2:00 PM AM/PM DATE: 6/3/94

OPERATIONS AT THE TIME OF INSPECTION: POOH W/RODS.

==========

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: NO ENVIRONMENTAL: OK PIT: N BOPE: N

DISPOSITION OF FLUIDS USED: FRACK MASTER, TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: Y TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

==========

REMARKS:

PARTED PUMP -- WILL PULL TUBING TO REPLACE. ALL TANKS BERMED ON LOCATION EXCEPT EMERGENCY TANK.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENW, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11166	Ute	N/A	2312' FNL & 1058 FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860 FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108 N/A	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name: See Attached

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name: See Attached

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: See Attached

2. Name of Operator: Coastal Oil & Gas Corporation

9. API Well Number: See Attached

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat: See Attached

4. Location of Well

Footages: See Attached County: See Attached

QQ, Sec., T., R., M.: See Attached State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandon	[ ] New Construction	[ ] Abandon *	[ ] New Construction
[ ] Repair Casing	[ ] Pull or Alter Casing	[ ] Repair Casing	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Perforate
[ ] Convert to Injection	[ ] Perforate	[ ] Convert to Injection	[ ] Vent or Flare
[ ] Fracture Treat or Acidize	[ ] Vent or Flare	[ ] Fracture Treat or Acidize	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other Change of Operator	
[ ] Other			

Approximate date work will start

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR - 8 1996
DIV OF OIL, GAS & MINING

13.

Name & Signature: Sheila Bremer

Sheila Bremer
Environmental & Safety Analyst
Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

(5/94)

(See Instructions on Reverse Side)

UNITED STATES GOVERNMENT

memorandum

DATE: March 26, 1996

REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a $150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

RECEIVED
MAR 27 1996
DIV. OF OIL, GAS & MINING

RECEIVED
MAR 29 1996
DIV OF OIL, GAS & MINING

OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114
★U.S.GPO:1990-0-262-081/20165

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
See Attached

6. If Indian, Alottee or Tribe Name
See Attached

7. If Unit or CA, Agreement Designation
See Attached

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
See Attached

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
See Attached

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, Or Exploratory Area
See Attached

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
See Attached

11. County or Parish, State
County: See Attached
State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Change of Operator	[ ] Dispose Water

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log fo

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

BIA APPROVED

MINERAL & MINING
BIA USO

Signed by Barry Bangerter

RECEIVED
MAR 07 1996

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Coastal Oil & Gas Corporation Environmental & Safety Analyst Date 03/07/
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

CHANGE OF OPERATOR - From ANR Production Co. To Coastal Oil & Gas Corp.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL Footages	Section, Township & Range	Field	County
Ute 1-25A3	43-013-30370	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENW, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENW, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631	Ute	N/A	2312' FNL & 1058 FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622	Ute	N/A	860 FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing: 6-FILM

1-LEC 7-SJ	
2-DTS 8-FILE	
3-VLD	
4-RJF	
5-LEC	
6-FILM	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- [X] Change of Operator (well sold)
- [ ] Designation of Operator
- [ ] Designation of Agent
- [ ] Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	COASTAL OIL & GAS CORP
(address)	PO BOX 749
	DENVER CO 80201-0749
	phone (303)572-1121
	account no. N 0230 (B)
FROM (former operator)	ANR PRODUCTION CO INC
(address)	PO BOX 749
	DENVER CO 80201-0749
	phone (303)572-1121
	account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: 013-30379	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-96)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-96)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-11-96)(4-3-96/Indian)(4-15-96/Fee C.A.'s)(8-20-96/Indian C.A.'s)

Lec 6. Cardex file has been updated for each well listed above.

Lec 7. Well file labels have been updated for each well listed above.

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-14-96)

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 ($80,000) United Pacific Ins. Co.

Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.

Yes 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19___. (Same Bond as Coastal)

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

___ 2. Copies of documents have been sent to State Lands for changes involving **State leases.**

FILMING

VS 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease/non C.A. wells ~~only~~ & State lease wells.
~~C.A.'s & Indian lease wells will be handled on separate change.~~
960412 Blm/SL Aprv. C.A.'s 4-11-96.
960820 BIA Aprv. CA's 8-16-96.
960329 BIA Aprv. Indian Lease wells 3-26-96.
* 961107 Lemicq 2-5B2/43-013-30784 under review at this time; no chg. yet!

WE71/34-35

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30379

Re: Well No. Ute 1-32Z2
SENW, Sec. 32, T1N, R2W
Lease 14-20-H62-1702
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a $150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
14-20-H62-1702

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Ute #1-32Z2

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-013-30379

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. *(include area code)*
(435)-781-7023

10. Field and Pool, or Exploratory Area
Bluebell

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SENW Section 32-T1N-R2W 1484'FNL & 2554'FWL

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[X] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The subject well was placed back on production on 4/19/01.

Please refer to the attached Chronological Well History.

RECEIVED
APR 26 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cheryl Cameron

Title
Sr. Regulatory Analyst

Signature: Cheryl Cameron

Date 4/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

UTE #1-33Z2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

04/18/01 **ROD FAILURE**
RR F/ 2-21A3, GR TO PULL RDS, SDFN. DAY 1

04/19/01 **ROD FAILURE**
POOH W/ RDS TO PART @ 7/8" BOX BTM OF 7TH ROD @ 2,850', PU & RIH W/ 2 ½" OB W/ 1 13/16 OS, FSH RDS, US PMP @ 9,993' FLSH TBG W/ 60 BBLS TPW, POOH W/ RDS & 2 ½" X 1 ½" PMP, LD PMP & TOP 15 7/8" RDS, FLSH TBG W/ 60 BBLS TPW, PU & TST NEW 2 ½" X 1 ¼", RIH W/ PMP & RDS, PU 15 NEW 7/8" RDS, FIN RIH, SEAT & SPACE PMP @ 9,993', FILL TBG W/ 40 BBLS TPW, PT TO 1000# OK, STR TST PMP OK, HANG HH, HANG OFF RDS, RD POP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED
JUN [illegible] 2001
DIVISION OF
OIL, GAS AND MINING

Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 – 0610204

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

File Copy

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H Cameron

Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
JUL 12 2001
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure
1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — **X** **Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):	**TO:** (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No. **Unit:**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1702
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Ute 1-32Z2
9. API NUMBER: 4301330379
10. FIELD AND POOL, OR WILDCAT: Bluebell

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6475
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1484' FNL, 2554' FWL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 T1N R2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Surface Meter Commingle
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Ute Tribal 1-33Z2 API# 43-013-30334

NAME (PLEASE PRINT) Rachael Overbey TITLE Engineering Tech

SIGNATURE Rachael Overbey DATE 7/16/2008

(This space for State use only)

RECEIVED
AUG 0 5 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1702

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Ute 1-32Z2

2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.

9. API NUMBER: 4301330379

3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 291-6475

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1484' FNL, 2554' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 T1N R2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 10/28/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: commingle/measurement
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 1-33Z2 (4301330334) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR
Date: 12.3.2009
Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE TITLE SR REGULATORY ANALYST

SIGNATURE Marie Okeefe DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 11/30/09
BY:

Federal Approval Of This Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED
NOV 09 2009
DIV. OF OIL, GAS & MINING

(5/2000)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012
4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	