

**FILE NOTATIONS**

Entered in NEP File ..... ✓  
 Location Map Pinned ..... 3  
 Card Indexed ..... ✓

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

7  
 3-10-15

**COMPLETION DATA:**

Date Well Completed .....  
 W..... WW..... TA.....  
 JW..... OS..... PA.....

Location Inspected .....  
 Bond released  
 State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
 Electric log (log) .....  
 G..... E..... East of East..... CR-N..... Micro.....  
 -WC Sonic CR..... log..... MI-L..... Sonic.....  
 CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

Duchesne Utah

640 ac. spacing

Rotary

22. Approx. date work will start\*

March 21, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 704' FEL & 1515' FNL (SE 1/4 NE 1/4)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

704'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

16,600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6615' ungraded ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	± 300'	to surface
12-1/4"	9-5/8"	40#	± 6800'	to surface
8-3/4"	7"	26#	± 12,700'	As req'd
6-1/8"	5"	18#	TD	to top of liner

We plan to drill this development well to an estimated TD of 16,600' to test the Wasatch formation.

Attachments: Drilling Procedure  
Certified Plat  
Chevron Class A-1 BOP requirements w/attachment  
12 pt surface use plan w/attachements

- 2 - USGS
- 3 - State
- 1 - JHD
- 1 - ALF
- 2 - File

139-3/139-4  
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *[Signature]*

R. B. WACKER  
Division Drilling Supt.

Date 2-7-75

(This space for Federal or State office use)

Permit No. 43-013-30375

Approval Date

Approved by  
Conditions of approval, if any:

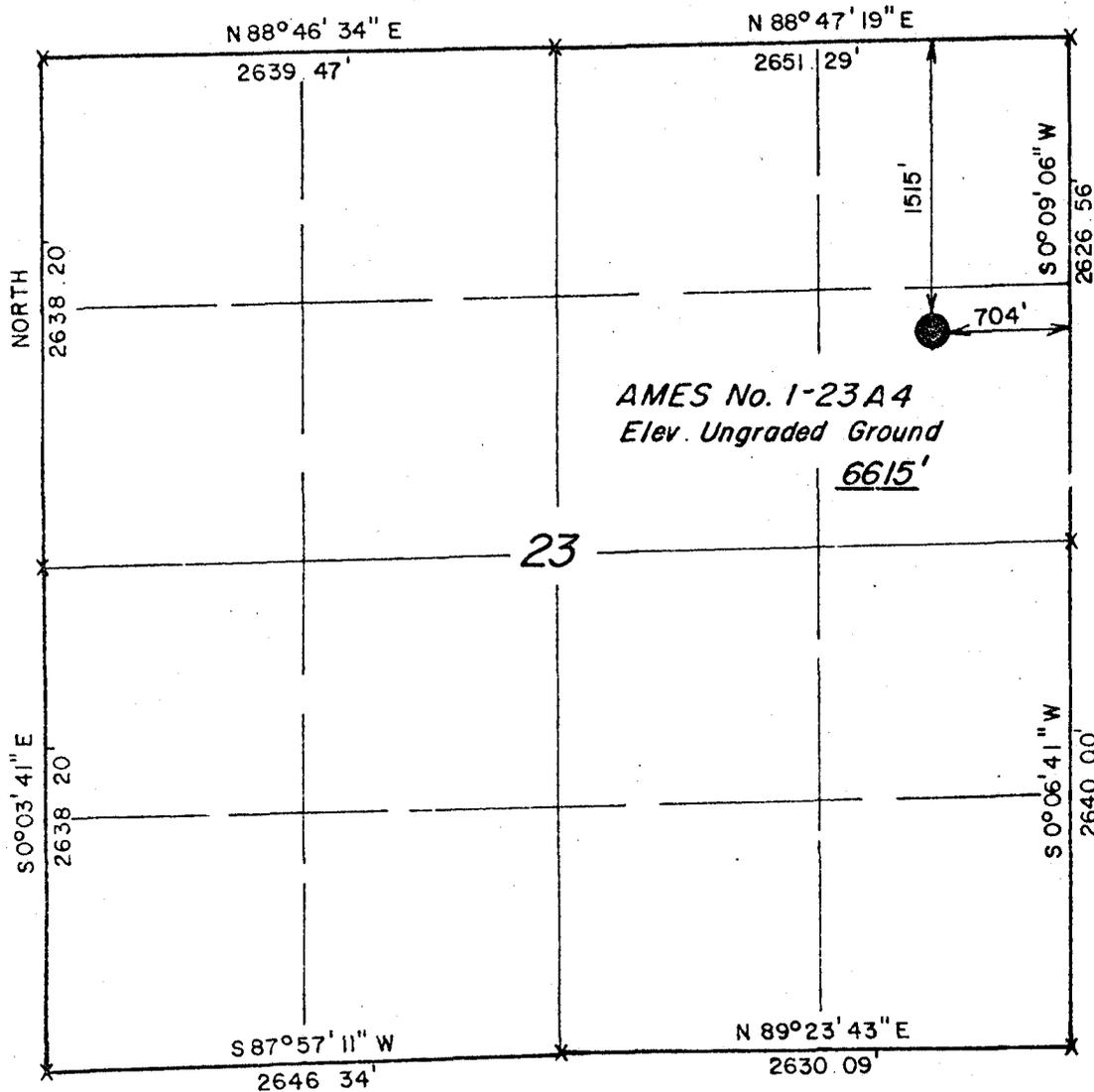
Title

Date

T1S, R4W, U.S.B. & M.

PROJECT  
CHEVRON OIL COMPANY

Well location, STATE 23 AF, located as shown in the SE 1/4 NE 1/4, Section 23, T1S, R4W, U.S.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/28/75
PARTY L.D.T. W.P. H.M.	REFERENCES GLO Plat
WEATHER Cool	FILE CHEVRON OIL CO

DRILLING PROCEDURE

Field Altamont Well C. R. Ames 1-23A4

Location SE 1/4 NE 1/4 Section 23, T1S, R4W

Drill X Deepen \_\_\_\_\_ Elevation: GL \_\_\_\_\_ KB 6578 est. Total Depth 16,600

Non-Op Interests MAPCO, Ladd

1. Casing Program (O = old, N = new)

	<u>Conductor</u>	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/ Liner</u>	<u>O/N</u>
Hole Size	17-1/2	12-1/4		8-3/4		6-1/8	
Pipe Size	13-3/8-N	9-5/8	N	7	N	5" liner	N
Grade	H 40	K55, N80, S95		S95		S95	
Weight	48#	40#		26#		18#	
Depth	± 300'	(@6800')		(±12,700)		TD	
Cement	To Surface	To Surface		As Required		To Liner Top	
Time WOC	6 hrs	6 hrs		12 hrs		-	
Casing Test	500 psi	1500 psi		5000 psi		5000 psi	
BOP	None	12" Series 900		10" Series 900		10" Series 1500	
Remarks							

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
0 - 5,000'	Water			
5,000 - 6,800'	Gel Water	± 8.6#	+ 31 sec	
6,800 - 10,000'	Water			
10,000 - 11,500'	Gel Water	± 8.6#	± 34 sec	
11,500 - 12,700'	Gel Chem	8.6 - 9.2#	35-40 sec	As required for hole stability
12,700 - TD	Gel Chem	9.5 - 14.6#	40-45 sec	

3. Logging Program

Surface Depth No logs unless significant mudlog show in interval

Intermediate Depth DIL and BHC SGR w/caliper (carry Gamma to base conductor pipe)

Oil String Depth \_\_\_\_\_

Total Depth DIL and BHC SGR w/caliper

4. Mud Logging Unit Two man unit 6000' to total depth

Scales: 2" = 100' 6000' to 9500'; 5" = 100' 9500' to TD

5. Coring & Testing Program

	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	1	Upper Green River	7,100±	
Core	2	Lower Green River	11,750±	

6. Objectives & Significant Tops: Objectives: Wasatch & Lower Green River Pays

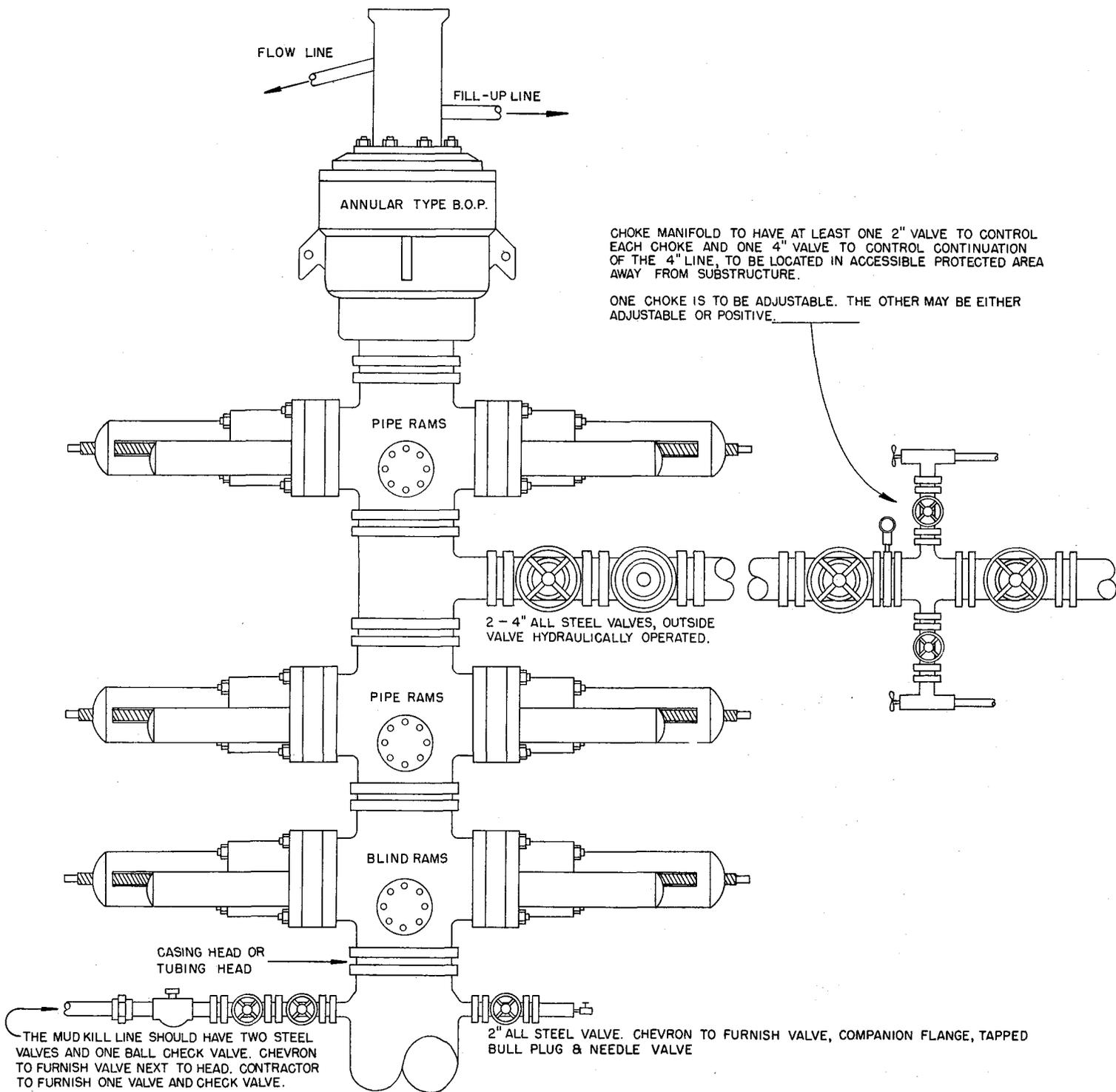
<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
Uinta Formation	4,700'		
Green River	7,000'		
Wasatch Red Wedge	12,500'		
Wasatch Littoral	14,750'		

7. Anticipated Bottom Hole Pressure 12,800 psi

8. Completion & Remarks: \_\_\_\_\_

Division Development Geologist C.C.D. / RBC 1-28-75 Division Drilling Superintendent MDU

Chief Development Geologist C.C.D. / RBC 1-28-75 Date 2/5/75



**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N<sub>2</sub> WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'S WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

CHEYENNE OIL COMPANY - WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

A. FOR 8" AND LARGER BOP UNITS.

1. HYDRIL 80 GALLON
2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS

1. HYDRIL 40 GALLON
2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.

B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.

B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.

C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.

D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.

E. PREVENTERS ARE TO BE WELL BRACED.

F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.

G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.

H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.

B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.

C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.

D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.

B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.

C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.

D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.

E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

ATTACHMENT

BOP TESTS SUBSEQUENT TO  
INITIAL INSTALLATION AND  
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

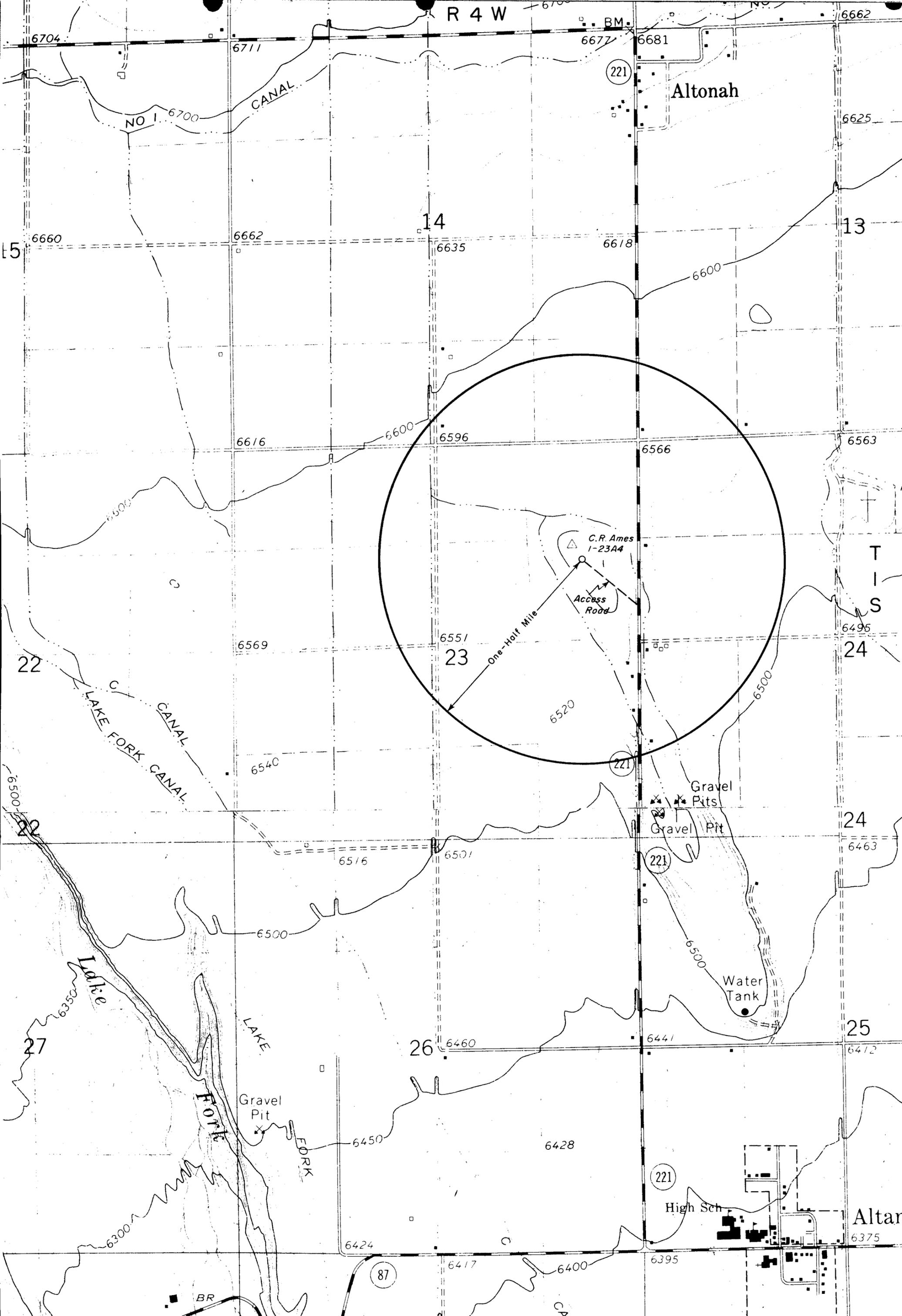
Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

\*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE  
C. R. AMES 1-23A4  
SE $\frac{1}{4}$ NE $\frac{1}{4}$ , S 23, T1S, R4W, USB&M  
Duchesne County, Utah

1. EXISTING ROADS  
Existing roads shown on attached topo map.
2. PLANNED ACCESS ROADS  
Access road shown on attached topo map. Road construction will be kept to a minimum.
3. LOCATION OF EXISTING WELLS  
None within half-mile radius of this proposed well.
4. LATERAL ROADS TO WELL LOCATION  
All existing and proposed roads shown on attached topo map.
5. LOCATION OF TANK BATTERY AND FLOW LINE  
Tank battery and flow line shown on attached plat.
6. SOURCE OF WATER SUPPLY  
Water supply will be from nearest canal where water is obtainable.
7. METHOD FOR HANDLING WASTE DISPOSAL  
Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.
8. LOCATION OF CAMPS  
No permanent camp type structures will be constructed.
9. LOCATION OF AIRSTRIPS  
No airstrip will be constructed.
10. LOCATION OF LAYOUT  
Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.
11. PLAN FOR RESTORATION OF THE SURFACE  
All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.
12. OTHER PERTINENT INFORMATION  
This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.



R 4 W

BM.

Altonah

14

13

C.R. Ames  
I-23A4

Access  
Road

One-Half  
Mile

T  
I  
S

LAKE FORK CANAL

Gravel  
Pits

Gravel Pit

Water  
Tank

Gravel  
Pit

High Sch

Altan

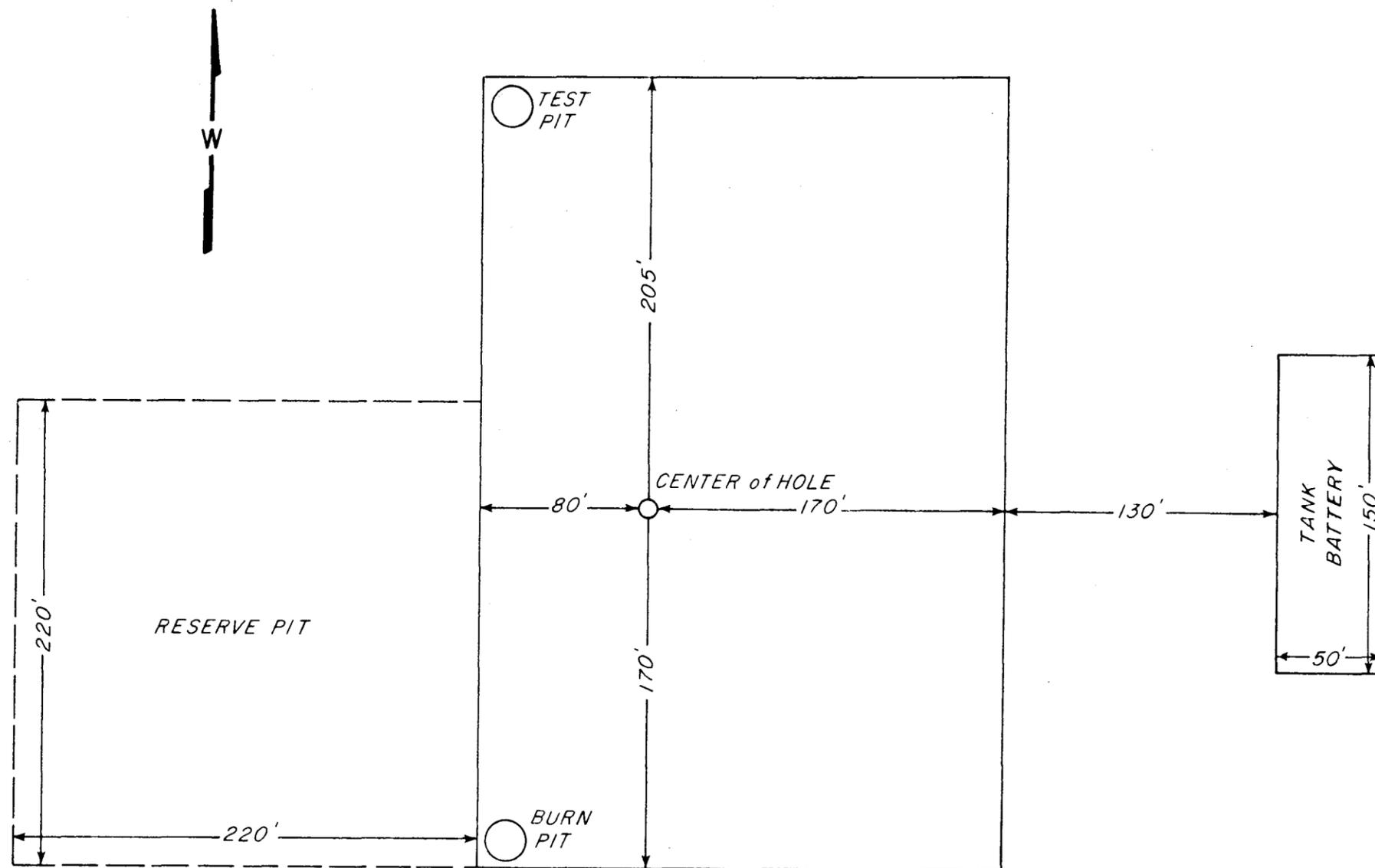
87

BR

CA

CHEVRON OIL COMPANY  
WESTERN DIVISION

C.R. AMES 1-23A4  
SE 1/4 NE 1/4 Sec. 23, T1S, R4W  
DUCHESNE COUNTY, UTAH



Scale: 1.5" = 100'

C.R. AMES 1-23A4

DRILLSITE LOCATION PLAT  
NOBLE RIG No. N-88

March 10, 1975

Chevron Oil Company  
Box 599  
Denver, Colorado

Re: Well No. C.R. Ames #1-23A4  
Sec. 23, T. 1 S, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGCp8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-013-30375.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
C. R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 23, T1S, R4W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
704' FEL & 1515' FNL (SE 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 4/1/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

3-20-75 MIRT. New location: 1515' FNL & 704' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ), Section 23,  
T1S, R4W, USB&M, Duchesne County, Utah. Ungraded GE 6615'.  
Objective: 16,600' Wasatch Development Well.

3-21-75

to

3-29-75

MIRT & RURT.

3-31-75

190' drlg. Spudded @ 12:01 AM 3-30-75.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL & 1515' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.		9. WELL NO. 1-23A4
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Progress Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *April*, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *Jennifer A. Mishler*

Jennifer A. Mishler

TITLE Engineering Assistant

DATE 5/1/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

3-20-75 MIRT. New location: 1515' FNL & 704' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ), Section 23,  
T1S, R4W, USB&M, Duchesne County, Utah. Ungraded GE 6615'.  
Objective: 16,600' Wasatch Development Well.

3-21-75

to

3-29-75

MIRT & RURT.

3-31-75

190' drlg. Spudded @ 12:01 AM 3-30-75.

4-1-75

447' drlg. Graded GE 6613' KBE 6633'.

4-2-75

510' NU BOPE. Ran 12 jts 13-3/8' csg to 500' & cmtd to surface  
w/1130 sxs. WOC 11:30 PM 4-1-75.

4-3-75

510' U BHA to DO. Finished NU BOPE & GIH to DO.

4-4-75

656' drlg. Tested BOPE & DO.

4-7-75

2620' drlg.

4-8-75

3165' drlg.

4-9-75

3685' drlg.

4-10-75

4180' drlg.

4-11-75

4540' drlg.

4-14-75

5360' drlg.

4-15-75

5671' drlg.

4-16-75

5990' drlg.

4-17-75

6240' drlg.

4-18-75

6360' drlg.

4-21-75

6889' Tripping for bit.

4-22-75

7000' tripping out to run 9-5/8" csg.



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

- 
- 4-23-75 7000' cmtng around top of 9-5/8" csg. Ran 9-5/8" csg to 7000' and cmtd with 2000 sxs. Lost returns on last 30 bbl of displacement. Recementing between 13-3/8 & 9-5/8" annulus w/1000 sxs.
  - 4-24-75 7000' NU BOPE. Finished cmtng between 13-3/8 & 9-5/8 w/1000 sxs.
  - 4-25-75 7108' drilling. Finished NU and tested BOPE.
  - 4-28-75 7522' tripping for bit.
  - 4-29-75 7797' drilling.
  - 4-30-75 8143' drilling.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL &amp; 1515' FNL (SE 1/4 NE 1/4)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME C. R. Ames</p> <p>9. WELL NO. 1-23A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R4W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached May, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6/1/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY  
FIELD: ALTAMONT  
CONTRACTOR: NOBLE DRILLING

WELL NAME: C. R. AMES 1-23A4  
LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

---

4-23-75 7000' cmtng around top of 9-5/8" csg. Ran 9-5/8" csg to 7000' and cmtd with 2000 sxs. Lost returns on last 30 bbl of displacement. Recementing between 13-3/8 & 9-5/8" annulus w/1000 sxs.

4-24-75 7000' NU BOPE. Finished cmtng between 13-3/8 & 9-5/8 w/1000 sxs.

4-25-75 7108' drilling. Finished NU and tested BOPE.

4-28-75 7522' tripping for bit.

4-29-75 7797' drilling.

4-30-75 8143' drilling.

5-1-75 8351' drilling.

5-2-75 8797' drilling.

5-5-75 9909' drilling.

5-6-75 10,135' drilling.

5-7-75 10,576' drilling.

5-8-75 10,817' drilling.

5-9-75 11,193' drilling.

5-12-75 11,721' trip for bit.

5-13-75 11,817' drlg.

5-14-75 12,015' drlg.

5-15-75 12,094' drlg.

5-16-75 12,269' drlg.

5-19-75 12,479' drilling.

5-20-75 12,485' tripping in hole w/new bit.

5-21-75 12,592' drilling.



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

5-22-75 12,660' tripping out to log.

5-23-75 12,660' TD. Conditioning hole for csg. Ran Schl logs, tripped in to cond hole.

5-27-75 12,660' TD. Picking up 4" DP. Ran 7" csg to 12,658'. Nippled up & tested BOP.

5-28-75 12,670' drilling. Finished picking 3-1/2" DP up, DO float and cmt to shoe at 12,660'. Drilled 12,660-12,670'.

5-29-75 12,682' tripping out w/mill tooth bit & junk sub.

5-30-75 12,682' POOH w/bit. Pulled MTB. Rec'd considerable junk. Ran MTB junk subs.

6-1-75 13,025' drlg.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. R. Ames

9. WELL NO.

1-23A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

S 23, T1S, R4W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

704' FEL & 1515' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *May*, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

*6/1/75*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY  
FIELD: ALTAMONT  
CONTRACTOR: NOBLE DRILLING

WELL NAME: C. R. AMES 1-23A4  
LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

---

4-23-75	7000' cmtng around top of 9-5/8" csg. Ran 9-5/8" csg to 7000' and cmtd with 2000 sxs. Lost returns on last 30 bbl of displacement. Recementing between 13-3/8 & 9-5/8" annulus w/1000 sxs.
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4-30-75	8143' drilling.
5-1-75	8351' drilling.
5-2-75	8797' drilling.
5-5-75	9909' drilling.
5-6-75	10,135' drilling.
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**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

5-22-75 12,660' tripping out to log.

5-23-75 12,660' TD. Conditioning hole for csg. Ran Schl logs, tripped in to cond hole.

5-27-75 12,660' TD. Picking up 4" DP. Ran 7" csg to 12,658'. Nippled up & tested BOP.

5-28-75 12,670' drilling. Finished picking 3-1/2" DP up, DO float and cmt to shoe at 12,660'. Drilled 12,660-12,670'.

5-29-75 12,682' tripping out w/mill tooth bit & junk sub.

5-30-75 12,682' POOH w/bit. Pulled MTB. Rec'd considerable junk. Ran MTB junk subs.

6-1-75 13,025' drlg.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL &amp; 1515' FNL (SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME C. R. Ames</p> <p>9. WELL NO. 1-23A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R4W, USB&amp;M</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, WT, CR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached June, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7/2/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



Chevron Oil Company  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

5-22-75 12,660' tripping out to log.

5-23-75 12,660' TD. Conditioning hole for csg. Ran Schl logs, tripped in to cond hole.

5-27-75 12,660' TD. Picking up 4" DP. Ran 7" csg to 12,658'. Nippled up & tested BOP.

5-28-75 12,670' drilling. Finished picking 3-1/2" DP up, DO float and cmt to shoe at 12,660'. Drilled 12,660-12,670'.

5-29-75 12,682' tripping out w/mill tooth bit & junk sub.

5-30-75 12,682' POOH w/bit. Pulled MTB. Rec'd considerable junk. Ran MTB junk subs.

6-2-75 13,025' drlg.

6-3-75 13,188' drilling.

6-4-75 13,310' drilling.

6-5-75 13,440' drilling.

6-6-75 13,563' drilling.

6-9-75 13,782' drlg. At 13,626' washed out pin @ 8571', leaving 5105' DP 5105' DP & DC in hole. Recovered with overshot.

6-10-75 13,950' drilling.

6-11-75 14,071' drlg.

6-12-75 14,179' drlg.

6-13-75 14,206' trip for bit.

6-16-75 14,330' drlg. At 14,214' washed out DP pin @ top DC's leaving 913' DC & BHA in hole. Ran OS & recovered.

6-17-75 14,456' drlg.

6-18-75 14,557' drlg. Lost 106 BM 14,528-537'.



Chevron Oil Company  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

6-19-75	14,648'	drlg.	
6-20-75	14,741'	drlg.	
6-23-75	14,935'	drlg.	
6-24-75	15,005'	drlg.	Lost 90 BM @ 14,978'.
6-25-75	15,088'	drlg.	
6-26-75	15,157'	drlg.	Lost 150 BM @ 15,135'.
6-27-75	15,244'	drlg.	
6-30-75	15,475'	drlg.	

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599                      Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL &amp; 1515' FNL (SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>)</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME C. R. Ames</p> <p>9. WELL NO. 1-23A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA S. 23, T1S, R4W, USB&amp;M</p> <p>12. COUNTY OR PARISH    13. STATE Duchesne                      Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached June, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7/27/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

6-19-75	14,648' drlg.
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**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

---

5-22-75	12,660' tripping out to log.
5-23-75	12,660' TD. Conditioning hole for csg. Ran Schl logs, tripped in to cond hole.
5-27-75	12,660' TD. Picking up 4" DP. Ran 7" csg to 12,658'. Nipped up & tested BOP.
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OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
C. R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 23, T1S, R4W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
704' FEL & 1515' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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See attached July, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

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6-19-75	14,648' drlg.
6-20-75	14,741' drlg.
6-23-75	14,935' drlg.
6-24-75	15,005' drlg. Lost 90 BM @ 14,978'.
6-25-75	15,088' drlg.
6-26-75	15,157' drlg. Lost 150 BM @ 15,135'.
6-27-75	15,244' drlg.
6-30-75	15,475' drlg.
7-1-75	15,514' drlg.
7-2-75	15,539'. Cond mud & bldg volume. Lost 250 bbl mud last 24 hrs.
7-3-75	15,540'. RU to run temp survey. Lost 200 BM in 8 hrs. Pulled bit WIH OE to 12,528'.
7-7-75	15,540'. GIH w/bit to drill cmt plug. Att to run temp survey, bridge @ 12,775'. WIH w/bit, CO to 15,000', lost 490 BM. Pulled bit, WIH OE, ran temp survey to 15,000'. Bottom of lost circ zone @ 13,100', poss some loss around csg shoe @ 12,660'. Pulled DP to 12,058', mexed 200 sx cmt & disp top cmt to 12,570. Final rate $\frac{1}{2}$ BPM @ 1200 psi. 4 hr SIP = 700 psi. Pulled DP PU bit to CO.
7-8-75	15,540'. GIH OE to spot cmt plug #2. Ran bit, tagged cmt @ 12,570. DOC to 12,760', lost 26 BM. DOC to 12,875'. Lost 60 BM 12,820-875, losing $1\frac{1}{2}$ BPM @ 12,875. Pulled bit.
7-9-75	15,540' Preparing to drill out cement plug #3. Ran DP OE to 12,560'. Cemented w/200 sx, WOC $4\frac{1}{2}$ hrs and tested - would not hold pressure. Spotted 200 sx cmt plug #3, WOC 6 hrs and tested - would not hold pressure - bled from 500 psi to 0 in 45 min.
7-10-75	15,540' DOC inside 7" csg @ 12,170'. PI @ 2 BPM w/500 psi & 4 BPM w/1250 psi. Spotted 200 sx cmt plug #4 & squeezed to 2500 psi FSP. POOH w/OE DP & RIH w/bit. Tagged @ 11,964' & CO scab cmt to 12,170 DO solid cmt.



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

- 7-11-75 15,540' tripping. DOC to 12,670' - lost 4-5 BM last 10'. DOC 12,670-700' & lost 45 BM - losing @ 1 BPM @ 12,700'. POOH w/bit. GIH OE to spot cmt plug #5.
- 7-14-75 15,540' trip for bit. RIH OE, spotted 200 sx cmt plug #5 & displ to 12,570' w/300 psi FSP. WOC 6 hrs, tested plug to 400 psi & POOH. RIH w/bit to DO scabby & firm cmt 12,240-885'. RIH to 14,950' & cond mud. Washed & reamed 14,950-15,300' - bit dulled. No mud loss.
- 7-15-75 15,542' trip for dia. bit. RIH w/MT bit & CO 15,300-540'. Drld 2' & cond mud. No mud loss.
- 7-16-75 15,542' trip for bit. POOH w/MT bit & retested BOPE. GIH w/dia. bit.
- 7-17-75 15,588' drlg. RIH w/dia bit & resumed drlg. No mud loss.
- 7-18-75 15,692' drlg.
- 7-21-75 15,949' drlg.
- 7-22-75 16,030' drlg.
- 7-23-75 16,055' trip out w/fish. Twisted off in DP pin, top of fish @ 9360'. Ran overshot & engaged fish. Pulled free w/35,000# over weight.
- 7-24-75 16,055' circulating on btm, preparing to drill ahead. Recovered fish, ran new bit.
- 7-25-75 16,123' drilling.
- 7-28-75 16,155' drilling. Twisted off at 7740 while drilling at 16,133'. Recovered fish w/overshot. Inspected Grade "E" DP, found numerous cracked pins. Laid down Grade "E" DP and picked up new string.
- 7-29-75 16,231' drilling.
- 7-30-75 16,290' drilling. Lost 114 BM at 16,288'. Regained full returns.
- 7-31-75 16,368' drilling.
- 8-1-75 16,444' drlg.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

P 2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 704' FEL & 1515' FNL (SE 1/4 NE 1/4)		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-23A4
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R4W, USB&M
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached August, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9/2/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

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8-25-75	16,523'	PBTD.	Installing surface facilities.
8-26-75	16,523'	PBTD.	Installing surface facilities.
8-27-75	16,523'	PBTD.	Installing surface facilities.
8-28-75	16,523'	PBTD.	Installing surface facilities.
8-29-75	16,523'	PBTD.	Installing surface facilities.
9-2-75	16,523'	PBTD.	Installing surface facilities.



Chevron Oil Company  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. R. AMES 1-23A4

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

- 
- 8-4-75 16,600' TD. Trip for logs. Drld to TD & cond hole.
- 8-5-75 16,600' TD. Cond hole for lnr. Ran sonic log - hole tite 3 places - worked thru. Ran DIL w/no problem - Schl TD 16,594'. RIH w/bit & cond hole.
- 8-6-75 16,600' TD. Running 5" liner. Cond hole & POOH w/bit. PU & RIH w/103 jts 5" lnr.
- 8-7-75 16,600' TD. RIH w/bit & csg scraper. Hung 5" lnr @ 16,598' w/top @ 12,388'. Cmtd w/600 sxs & rev out 33 bbl cmt. Cond mud & POOH w/setting tool.
- 8-8-75 16,600' TD. Tripping. CO to top lnr @ 12,388' w/bit & csg scraper. Tested lnr top & POOH w/bit. PU 4-1/8" mill, BHA & 2-7/8" tbg stinger. GIH to CO inside lnr.
- 8-11-75 16,600' TD. 16,523' PBTD. Tripping. CO inside lnr to 16,523' & displ mud w/treated wtr. POOH w/mill & ran CBL-GR log. PU prod pkr w/BHA & RIH. Pkr set 15 stds in hole. Sheared off & Retr'v'd pkr. PU new pkr w/BHA & RIH. Attempted to set pkr - slips set but no indication of pkrng element set. Sheared off & POOH to PU retrvng tool.
- 8-12-75 16,523' PBTD. GIH w/new pkr & BHA. POOH w/pkr setting tool & RIH w/retrvng tool. Latched & POOH w/pkr & BHA - pkr had not set & all seals gone from BOT SA. Ran WL sinker bars to PBTD to insure lnr clean.
- 8-13-75 16,523' PBTD. RU to PU & ran tbg string. RIH w/pkr & BHA. Set pkr @ 12,355'. LD DP, DCs & setting tool.
- 8-14-75 16,523' PBTD. Prep to land tbg. PU & RIH w/400 jts 2-7/8" prod tbg string.
- 8-15-75 16,523' PBTD. RURT. Landed 2-7/8" prod tbg string in pkr @ 12,355' & tested to 6000 psi. Ran 1-1/2" heat string to 4011' & displ annulus w/diesel. ND BOPE & installed TE. Released rig @ 12:00 midnite 8-14-75.
- 8-18-75 16,523' PBTD. RDRT.
- 8-19-75 16,523' PBTD. Installing surface facilities.
- 8-20-75 16,523' PBTD. Installing surface facilities.
- 8-21-75 16,523' PBTD. Installing surface facilities.
- 8-22-75 16,523' PBTD. Installing surface facilities.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
C. R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 23, T1S, R4W, USB&M

12. COUNTY OR PARISH 18. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
704' FEL & 1515' FNL (SE 1/4 NE 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Sept, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File



18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10/8/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company  
Western Division

Mapco

OPERATOR: CHEVRON OIL COMPANY  
FIELD: ALTAMONT  
CONTRACTOR: NOBLE DRILLING

WELL NAME: C. R. AMES 1-23A4  
LOCATION: NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T1S, R4W  
Duchesne County, Utah

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8-25-75	16,523' PBT.D.	Installing surface facilities.
8-26-75	16,523' PBT.D.	Installing surface facilities.
8-27-75	16,523' PBT.D.	Installing surface facilities.
8-28-75	16,523' PBT.D.	Installing surface facilities.
8-29-75	16,523' PBT.D.	Installing surface facilities.
9-2-75	16,523' PBT.D.	Installing surface facilities.
9-3-75	16,523' PBT.D.	Installing surface facilities.
9-4-75	16,523' PBT.D.	Installing surface facilities.
9-5-75	16,523' PBT.D.	Installing surface facilities.
9-8-75	16,523' PBT.D.	Installing surface facilities.
9-9-75	16,523' PBT.D.	Installing surface facilities.
9-10-75	16,523' PBT.D.	Finished installing surface facilities. Will perforate tomorrow.
9-11-75	16,523' PBT.D.	RU to perforate.
9-12-75	16,523' PBT.D.	Perfd 50 intervals 15,678-16,464. Well dead. This AM TP 1600. Prep turn to battery.
9-15-75	16,523' PBT.D.	Acidize perf intervals w/7650 gal acid. 7 BPM @ 8800 psig. ISI 7400 bled to 7100 in 15 min. Turned well to battery. 400 oil, 121 H <sub>2</sub> O, 20/64 ck, 423 MCFD, 14 hr. test.
9-16-75	16,523' PBT.D.	517 BOPD, 122 BWPD, 20/64" ck, TP 400 psi, 358 MCF.
9-17-75	454 BOPD, 67 BWPD, 20/64" ck, 300 TP, 387 MCF.	
9-18-75	372 BOPD, 43 BWPD, 20/64, TP 250, 155 MCFD.	Final Report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL & 1515' FNL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME C. R. Ames	
14. PERMIT NO.		9. WELL NO. 1-23A4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6633' KB		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 23, T1S, R4W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate the below listed intervals and acidize per the attached.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: April 26, 1976

BY: P. h. Ansell

3-STATE  
2-USGS  
1-JHD  
1-FILE  
1-PARTNER

Perforate the following levels with 2 shots/level. Depths are based on the CBL:

- 14,948, 14,950, 14,952, 14,958, 14,964, 14,966, 14,972, 14,974,
- 14,977, 14,984, 15,089, 15,095, 15,122, 15,240, 15,251, 15,307,
- 15,332, 15,359, 15,365, 15,446, 15,462, 15,468, 15,471, 15,498,
- 15,508, 15,540, 15,553, 15,558, 15,564, 15,572, 15,580, 15,615,
- 15,619, 15,621, 15,720, 15,815, 15,851, 15,859, 15,934, 15,939,
- 16,107, 16,118, 16,140, 16,165, 16,252, 16,280, 16,311, 16,342,
- 16,435, 16,479.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE

4-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Well Name C. R. Ames 1-23A4

Field Altamont

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 16,500 gals 15% HCl
2. Intervals to be treated: 14,908-16,479
3. Treatment down casing or tubing: tubing
4. Disposal of treating fluid: Spent acid will be flowed to pit after 24 hours if possible. If well will not flow, fluid will be swabbed away.
5. Anticipated additional surface disturbances: None
6. Estimated work date: On or before May 31, 1976
7. Present status and producing interval of well: 200 BOPD, 37 BWPD thru perfs 14,908-16,464'.



K

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

D

P2 8

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 704' FEL & 1515' FNL (SE 1/4 NE 1/4)  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. DATE ISSUED  
43-013-30375

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
C. R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S 23, T1S, R4W, USB&M  
12. COUNTY OR PARISH: Duchesne  
13. STATE: Utah

15. DATE SPUNDED: 3-30-75  
16. DATE T.D. REACHED: 8-3-75  
17. DATE COMPL. (Ready to prod.): 9-27-75  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.):\* 6633' KB  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 16,600  
21. PLUG, BACK T.D., MD & TVD: 16,523' PBTB  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY: →  
ROTARY TOOLS: Yes  
CABLE TOOLS: No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
14,908-16,464 Wasatch  
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
BHC-DIL, Temp Log & CBL  
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	499	17-1/2"	1130 SX	
9-5/8"	40 & 36#	7,000	12-1/4"	2000 SX	
7	26#	12,659	8-3/4"	725 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	12,388	16,598	600 SX		2-7/8"	12,445	12,355

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Heat String 1.9" OD	4,011	

PERFORATION RECORD (Interval, size and number)  
SEE ATTACHED  
3-STATE  
2-USGS  
1-JHD  
1-ALF  
1-DBB  
2-FILE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.\* PRODUCTION  
DATE FIRST PRODUCTION: 9-16-75  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing  
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-17-75	24	20/64	→	454	387	67	852

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300		→				41.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Flare (60 day testing Period)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Perforating & Acidizing Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: J. A. Mishler  
TITLE: Engineering Assistant  
DATE: 10-17-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	7,000	(-365)
				H	11,093	(-4458)
				I	11,335	(-4700)
				K	11,855	(-5220)
				90	12,303	(-5668)
				TD	16,660	(-19037)

C. R. Ames 1-23A4  
Bluebell Field  
Perforating and Acidizing Detail

Perforated the following intervals w/2 shots/ft:

16,464, 16,458, 16,442, 16,403, 16,388, 16,356, 16,352, 16,272, 16,267,  
16,226, 16,218, 16,202, 16,194, 16,152, 16,148, 16,129, 16,124, 16,110,  
16,100, 16,093, 16,088, 16,079, 16,064, 16,061, 16,051, 16,048, 16,020,  
16,017, 15,928, 15,919, 15,900, 15,866, 15,861, 15,846, 15,842, 15,834,  
15,827, 15,822, 15,812, 15,796, 15,760, 15,757, 15,736, 15,734, 15,698,  
15,696, 15,689, 15,686, 15,681, 15,678.

15,678-16,464      Acidized w/7650 gals 15% HCl

Perforated the following intervals w/2 shots/ft:

15,433, 15,430, 15,427, 15,421, 15,418, 15,415, 15,412, 15,403, 15,401,  
15,399, 15,391, 15,389, 15,340, 15,338, 15,336, 15,315, 15,270, 15,246,  
15,241, 15,211, 15,179, 15,177, 15,173, 15,171, 15,169, 15,163, 15,161,  
15,153, 15,151, 15,145, 15,142, 15,136, 15,113, 15,058, 15,056, 15,050,  
15,048, 15,046, 15,035, 15,033, 15,024, 15,022, 15,012, 15,010, 15,000,  
14,996, 14,989, 14,941, 14,939, 14,929, 14,927, 14,920, 14,918, 14,916,  
14,914, 14,908.

14,908-16,464      Acidized w/16,050 gals 15% HCl



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

1588 West North Temple  
Salt Lake City, Utah 84116

May 6, 1976

Chevron Oil Co.  
P. O. Box 599  
Denver, Colorado

Re: Well No. Strawberry Unit 1  
Sec. 10, T. 5S, R. 11W  
Wasatch County, Utah  
Well No. SWD #2  
Sec. 10, T. 2S, R. 1W  
Duchesne County, Utah  
Well No. Ames 1-23A4  
Sec. 23, T. 1S, R. 4W  
Duchesne County, Utah  
Well No. Red Wash 225  
Sec. 23, T. 7S, R. 23E  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA 9C-000/33	
2. NAME OF OPERATOR Chevron Oil Co - Western Division		8. FARM OR LEASE NAME C. R. Ames	
3. ADDRESS OF OPERATOR PO Box 599 Denver Colo 80201		9. WELL NO. 1-2344	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 704' FEL & 1515' FNL (SE 1/4 NW 1/4)		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 523, 715, R4W, USB&M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6633' KB		12. COUNTY OR PARISH Cedar	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Perforated and acidized per the attached.*

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mosler TITLE Engineering Assistant DATE 7/8/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: C. R. Ames 1-23A4

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

*2 shots/ft using a 2" thru-the-gun:*

14,948, 14,950, 14,952, 14,958, 14,964, 14,966, 14,972, 14,974,  
14,977, 14,984, 15,089, 15,095, 15,122, 15,240, 15,251, 15,307,  
15,332, 15,359, 15,365, 15,446, 15,462, 15,468, 15,471, 15,498,  
15,508, 15,540, 15,553, 15,558, 15,564, 15,572, 15,580, 15,615,  
15,619, 15,621, 15,720, 15,815, 15,851, 15,859, 15,934, 15,939,  
16,107, 16,118, 16,140, 16,165, 16,252, 16,280, 16,311, 16,342,  
16,435, 16,479.

2. Company doing work: *Oil Well Perforators*

3. Date of work: *6/19/76*

4. Additional surface disturbances: *none*

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
<i>6/23 8hr test</i>	<i>177</i>	<i>-</i>	<i>0 TP 600</i>
<i>6/24 22 hr test</i>	<i>153</i>	<i>-</i>	<i>146 TP 625</i>
<i>6/25 24 hr test</i>	<i>196</i>	<i>-</i>	<i>172 TP 150</i>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.  Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME CA 9C-000133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL & 1515' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6633' KB	9. WELL NO. 7-23A4
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install hydraulic pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah.



APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: April 12, 1977  
BY: PH Amund

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE H. F. COPELAND DATE 4-5-77  
Area Supervisor

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron U.S.A. Inc.**

1700 Broadway, P. O. Box 599, Denver, CO 80201

April 5, 1977

**INSTALLATION OF HYDRAULIC  
PUMPING EQUIPMENT**

**\*AMES 1-23A4**

UTE TRIBAL 1-6B3

UTE TRIBAL 4-19A2

UTE TRIBAL 5-30A2

UTE TRIBAL 7-24A3

KENDALL 1-12A2

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

Mr. E. W. Gynn  
U.S.G.S.  
8440 Federal Building  
Salt Lake City, Utah 84138

Dear Sir:

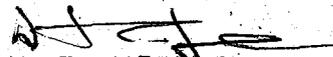
Attached are three copies of a Sundry Notice, Form 9-331, a map showing the subject wells locations and access thereto, and plat of the drilling locations showing the land that has been graded for the producing facilities required for subject wells.

We request your approval to install hydraulic downhole pumping systems similar to that approved for installation on the Ute Tribal 10-13A4 (96-126) in the Altamont Field, Utah.

All of the facilities for these installations will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsites.

The power fluid lines will be installed in the existing flowline bundles from the well to the tank battery locations, and thus will not require additional land.

Very truly yours,

  
H. F. COPELAND  
Area Supervisor

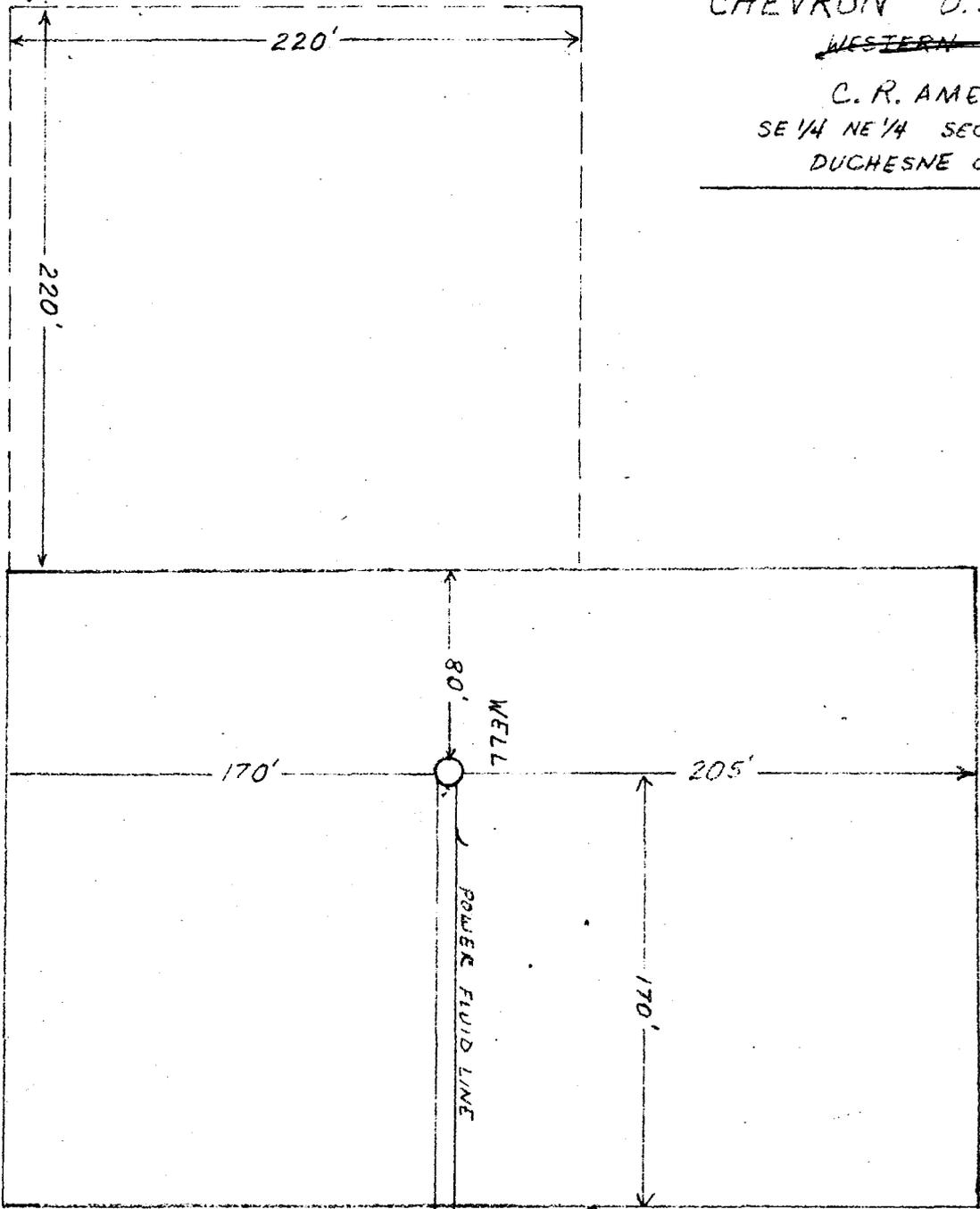


PJD:gld  
Attachment

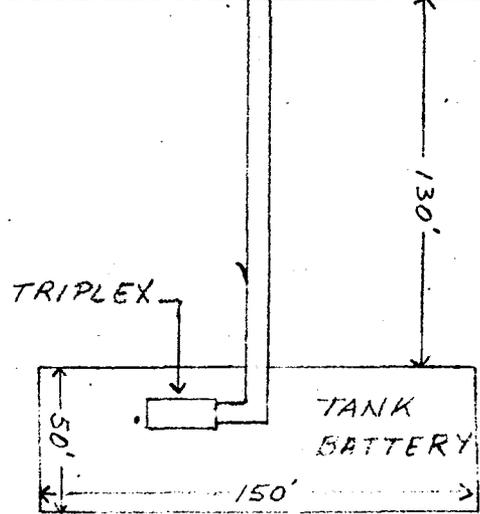
*C.C. O.C. AND GAS CONSTRUCTION*

CHEVRON U.S.A. INC.  
~~WESTERN DIVISION~~

C. R. AMES 1-23A4  
SE 1/4 NE 1/4 SEC. 23, T1S, R4W  
DUCHESNE CO., UTAH



SCALE: 1.5" = 100'



DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

WELL NAME C. L. Ames 1-23A4

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: *16,500 gals 15% HCl w/ 600# benzoic acid flakes*
2. Intervals treated: *14,908-16479*
3. Treatment down casing or tubing. *~~casing~~ tubing*
4. Methods used to localize effects: *Benzoic acid flakes used as a temporary plugging agent.*
5. Disposal of treating fluid: *flowed to flat tanks*
6. Depth to which well was cleaned out: *not done*
7. Time spent bailing and cleaning out: *none*
8. Date of work: *6/22/76*
9. Company who performed work: *Dowell*
10. Production interval: *14,908 - 16,479*
11. Status and production before treatment: *flowing*

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
	<i>200</i>	<i>-</i>	<i>37</i>

12. Status and production after treatment: *flowing*

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
<i>6/23 8hr test</i>	<i>177</i>	<i>-</i>	<i>0 TP 600</i>
<i>6/24 22hr test</i>	<i>153</i>	<i>-</i>	<i>146 TP 625</i>
<i>6/25 24hr test</i>	<i>196</i>	<i>-</i>	<i>172 TP 150</i>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME CA 9C-000133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL & 1515' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6633' KB	9. WELL NO. 1-23A4
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S23, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Installation of Hydraulic Pump</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on production 9/16/77 with hydraulic lift.



18. I hereby certify that the foregoing is true and correct  
 SIGNED [Signature] TITLE H. F. Copeland DATE 10/7/77  
Area Supervisor

(This space for Federal or State office use)

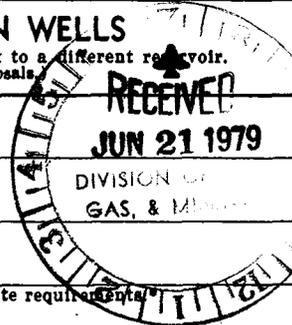
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA - 9C - 000133

8. FARM OR LEASE NAME  
C. R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 23, T1S, R4W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
704' FEL and 1515' FNL (SE 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6633

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is proposed to reperforate, perforate and acidize well as follows:

1. MI wireline unit, reverse circulate pump to surface, fish out standing valve.
2. MI WOR. RU. NU BOPE and test. POOH w/1-1/2" parallel tbg. Unlatch from retr "D" and displace hole w/heated formation wtr.
3. POOH w/2-7/8" prod tbg and hydraulic BHA.
4. RIH and retrieve retr "D" Loc Set pkr, set at 12,355. Clean out any fill w/mill to 16,523. Circ hole clean. POOH.
5. Perforate: See attached.
6. RIH w/Loc Set pkr and set at 12,355.
7. Acidize: See attached.
8. Unload well immediately. If well flows, RD and MO. If well does not flow POOH w/2-7/8" prod tbg and Loc Set pkr. RIH w/hydraulic pump, 2-7/8" and 1-1/2" tubing. Hydrotest tbg.
9. Place well on production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

No additional surface disturbances required for this activity. DATE: P. L. Driscoll / KA

3- State  
2- USGS  
1- Partner  
1- Sec 723  
1- FILE

JAH

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. [Signature] TITLE Engineering Assistant DATE June 18, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ames #1-23A4

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new sands to production
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Low, uneconomic production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots/ft  
See attached.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: July 2, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/26-6/1/79	10		3

## MEMORANDUM GO-144

TO: MR. \_\_\_\_\_ 06-04-1979

FROM: MR. CFL/SG/FAP

SUBJECT: AMES # 1-23A4

OUR FILE:

RECOMMENDED PERFORATIONS FOR WORKOVER

YOUR FILE:

P2-

PERFORATE W/ 2 3/4" SPL. DEPTHS ARE BASED ON CBL DATA  
 AUG 10, 1975. 126 LEVELS/252 HOLES. \* INDICATES LEVELS  
 THAT ARE GETTING REPERFORATIONS.

13859	14011	14947	15134	15492
63	14	52*	62*	15508*
66	19	60*	72*	41
81	72	70	15174	64*
13894	75	77*	15211*	72*
13906	78	89	17	15580*
8	85	14999*	40*	15600*
20	88	15011	71*	20
23	14098	71	15286	35
31	14115	33*	15315*	38
39	14123	48	36*	96*
48	36	58*	40*	15699*
68	14139	84	64*	15702
72	14896	90*	67	34*
75	14900	15095*	15391*	37*
82	14*	15111	15415*	58
90	18*	14	18*	85
13998	28	22*	71	15796*
14004	14939*	15124	15487	15814*

MEMORANDUM GO-144

TO: MR.

Ames#1-23A4

197

FROM: MR.

SUBJECT: RECOMMENDED PERF'S CONTINUED

OUR FILE:

P2-

YOUR FILE:

15,820

16147

27\*

50

33

62

42\*

66

50

16196\*

59\*

16202\*

15882

16

15901\*

19

15917

44

16013

51

16\*

67\*

19\*

16273

64\*

16342

88\*

50

16093\*

16354

16140\*

WELL NAME: Ames #1-23A4

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 27,000 gals MSR - 100 15% HCL acid
3. Intervals to be treated: 13,859-16,354
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: July 2, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/26-6/1/79	10		3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME CA-9C-000133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 704' FEL and 1515' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6633	9. WELL NO. 1-23A4
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Well was reperforated, perforated and acidized as follows:
1. -MI wire line unit, reversed circulate pump to surface, fished out standing valve.
  2. MI WOR. RU. NU BOPE and test. POOH w/1- $\frac{1}{2}$ " parallel + bg. Unlatch from retr "D" and displaced hole w/heated formation wtr.
  3. POOH W/2-7/8" prod tbg and hydraulic BHA.
  4. RIH and retrieved retr "D" loc set pkr, set a+12,355. Cleaned out any fill w/mill to 16,523. Circ hole clean. POOH.
  5. Perforated. See attached.
  6. RIH w/Loc set pkr and set at 12,355.
  7. Acidized. See attached.
  8. Unloaded well immediately.
  9. Placed well on production.

**RECEIVED**  
FEB 15 1980  
DIVISION OF OIL, GAS & MINING

3-State  
2-USGS  
1-Partner  
1-JAH

1-Sec 723  
1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engineering Assistant DATE Feb. 7, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ames #1-23A4

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 27,000 gals MSR-100 15% HCL acid
2. Intervals treated: 13,859-16,354
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Ball sealers to be used as diverting agents.
5. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
6. Depth to which well was cleaned out: 16,523
7. Date of work: 12/28 - 12/31/79
8. Company who performed work: Dowell
9. Production interval: 13,859 - 16,354
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/26-6/1/79	10		3

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	117		25

WELL NAME: Ames #1-23A4

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

See Attached.

2. Company doing work: Oil Well Perforators

3. Date of work: 12-8-79

4. Additional surface disturbances: None

5. Production after work: Not available at this time.

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	117		25

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Chevron U.S.A., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver Colo. 80201		7. UNIT AGREEMENT NAME CA-9C-000133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  704' FEL & 1515' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME C. R. Ames
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, ST, OR, etc.) KB 6633	9. WELL NO. 1-23A4
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 23, T1S, R4W, USB & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Pressure test CSG, Replace BHA

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to pressure test Casing Repair, Leaks if any, Replace BHA and acidize as per attached procedure.

- 3 - State
- 2 - USGS
- 1 - Partner
- 1 - J.A.H.
- 1 - Sec. 723
- 1 - File

No additional surface disturbances required for this activity.

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 7/30/81  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE July 22, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ames 1-23A4

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Prssure test casing, replace BHA, acidize
2. Size and type of treatment: 5,000 gal. 15% HCL.
3. Intervals to be treated: 13,859 - 16,464
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: Benzoic Flakes & ball sealers to be used as directing agents.
6. Disposal of treating fluid: Flow spent acid to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: none
9. Estimated work date: 8/1/81
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/81	± 45		± 73

AMES 1-23A4  
CRD1-2494  
TEST FOR CASING LEAK  
June 16, 1981  
PAGE 1

WELL DATA:

TD: 16,600'

PBTD: 16,523'

CSG: 13-3/8" 48# H-40 R-3 @ 499'  
9-5/8" 36, 40#, K-55, N-80 @ 7,000'  
7" 26# P-110 R-3 LT&C @ 12,659'  
5" liner 17.93# P-110 12,388' to 16,598'

PERFS: 13,859-16,464

TBG: 2-7/8" 6.5# N-80 398 jts ± 12,287'

PARALLEL STRING: 1-1/2" 1.9 OD, 2.76#, N-80 380 jts ± 12,244'

KB: 14.20

PUMP CAVITY: National, Type D

PKR: 7" Baker Model D @ ± 12,340

PROCEDURE:

1. MI wireline unit. Reverse circulate pump to surface. Fish out standing valve.
2. MI & RU WO Rig.
3. NU BOPE & test.
4. Unlatch from BHA and POOH w/1-1/2" parallel string.
5. Unlatch from packer and POOH w/2-7/8" production tubing National BHA, and seal assembly.
6. RIH w/2-7/8" tbg string and sting into Baker model "D" permanent pkr @ ± 12,340'. Pressure up backside to ± 2,000 psi and hold for 15 minutes.
7. If a casing leak (s) is found POOH and RIH with tools to isolate and squeeze the leak (s).
8. RIH w/2-7/8" tbg string and sting into pkr @ ± 12,340'. Hydrotest tbg to ± 8,000 psi.

AMES 1-23A4  
CRD1-2494  
TEST FOR CASING LEAK  
June 16, 1981  
PAGE 2

9. RU service company and acidize with 5,000 gal 15% HCl plus additives, include 8 gal/1,000 corrosion inhibitor, 50#/1,000 iron sequestering agent, 4 gal/1,000 F-78 surfactant, 2 gal/1,000 non-emulsifier, and 8 gal/1,000 Champion T-56 or Tretolite SP-237 scale inhibitor. Treat at  $\pm 8,000$  psi with  $\pm 1,500$  psi held on the backside. Treat in one stage slugging w/200# benzoic flakes after every 1,000 gal except for the last 1,000 gal and dropping one ball every 25 gal. Run 100 gal Toluene paraffin solvent in the last 1,000 gal. Unload with Nitrogen.
10. Swab well until load is returned.
11. POOH w/tbg string.
12. Replace the National BHA with a new National BHA. RIH with seal assembly,  $\pm 2,300'$  2-3/8" tbg, pump cavity and  $\pm 10,000'$  2-7/8" tbg. Sting into pkr @  $\pm 12,340$ . Hydrotest tbg to  $\pm 8,000$  psi.
13. RIH w/ $\pm 10,000'$  1-1/2" parallel string and sting into National BHA. Hydrotest tbg to  $\pm 8,000$  psi.
14. Drop pump and place on production.
15. Monitor well closely to determine potential for submersible pump.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE\*  
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
704' FEL & 1515' FNL (SENE)

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DV, RT, GR, etc.)  
KB 6633

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 9C-000133

8. FARM OR LEASE NAME  
C-R AMES

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
USB&M  
SEC. 23 T15, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRESS TEST CSG & REPLACE BHA. <input checked="" type="checkbox"/>	REPLACE BHA. <input type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was press TSTD CSG Repairs & Leaks & Replace BHA. Acidized as follows:

- |   |                     |
|---|---------------------|
| 1. MIRU, ND WELLHEAD, NU BOPE. POOH W/1 1/2" TBG.<br>POOH W/BHA. RIH W/PKR & SET @ 12,320'. | 3-STATE<br>2-USGS   |
| 2. RIH W/2 7/8" TBG. HYDROTST TBG IN HOLE. LANDED TBG.                                      | 1-PARTNER           |
| 3. ND BOPE, NU TREE&TST TO 5000PSI.   | 1-JAH               |
| 4. ACIDIZED PERFS 13,859-16,464' w/35000 gal 15% HCL. FLW WELL TO FRAC TANK.                | 1-SEC 723<br>1-FILE |
| 5. POOH W/tbg. STRING, CHNG SEAL ASSY. RIH w/2 7/8 TBG-HYDROTST SAME.                       |                     |
| 6. SPACE OUT TBG & STING INTO PKR. LAND TBG IN HANGAR.                                      |                     |
| 7. ND BOPE, NU TREE. SET S.V.-IN PUMP CAVITY. PRESS TST. S. V. TO 2000 PSI - OK.            |                     |

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Leonard* TITLE Engineering Assistant DATE January 27, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME AMES 1-23A4

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 35,000 gal 15% HCL
2. Intervals treated: 13,859-16464
3. Treatment down casing or tubing: CSG
4. Methods used to localize effects: Benzoic Acid Flakes, Ball Sealers
5. Disposal of treating fluid: Spent acid was SWBD Back to Flat Tanks
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval: 13,859-16,464
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/81	+ 45		+ 73

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	63	50	142



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**RECEIVED**

JUN 20 1984

June 18, 1984

DIVISION OF OIL  
GAS & MINING

Federal approval of this action  
is required before commencing  
operations.

NTL-2B  
Bluebell-Altamont Field  
Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesne County, Utah

Bureau of Land Management  
170 S. 500 E.  
Vernal, UT 84078

*ACCEPTED*  
**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: *10/22/84*  
BY: *John R. Baga*

Gentlemen:

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

- 3. Mean annual precipitation 11"
- Mean annual lake evaporation  $\frac{40''}{29''}$

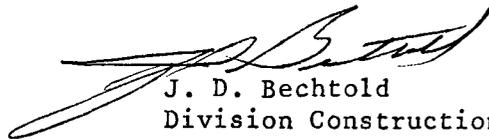
Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

- 4. The precipitated solids will be trucked out with the water within 48 hours.
- 5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
- 6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,

  
 J. D. Bechtold  
 Division Construction  
 and Gas Engineer

LLK:mm

Attachments:

- Topographic Map
- Engineering Survey
- Water Analysis

*Located in well file Amos 1-23A4  
 Sec. 23 T15 R4W*

cc: Division of Oil, Gas & Mining  
 4241 State Office Building  
 Salt Lake City, UT 84114

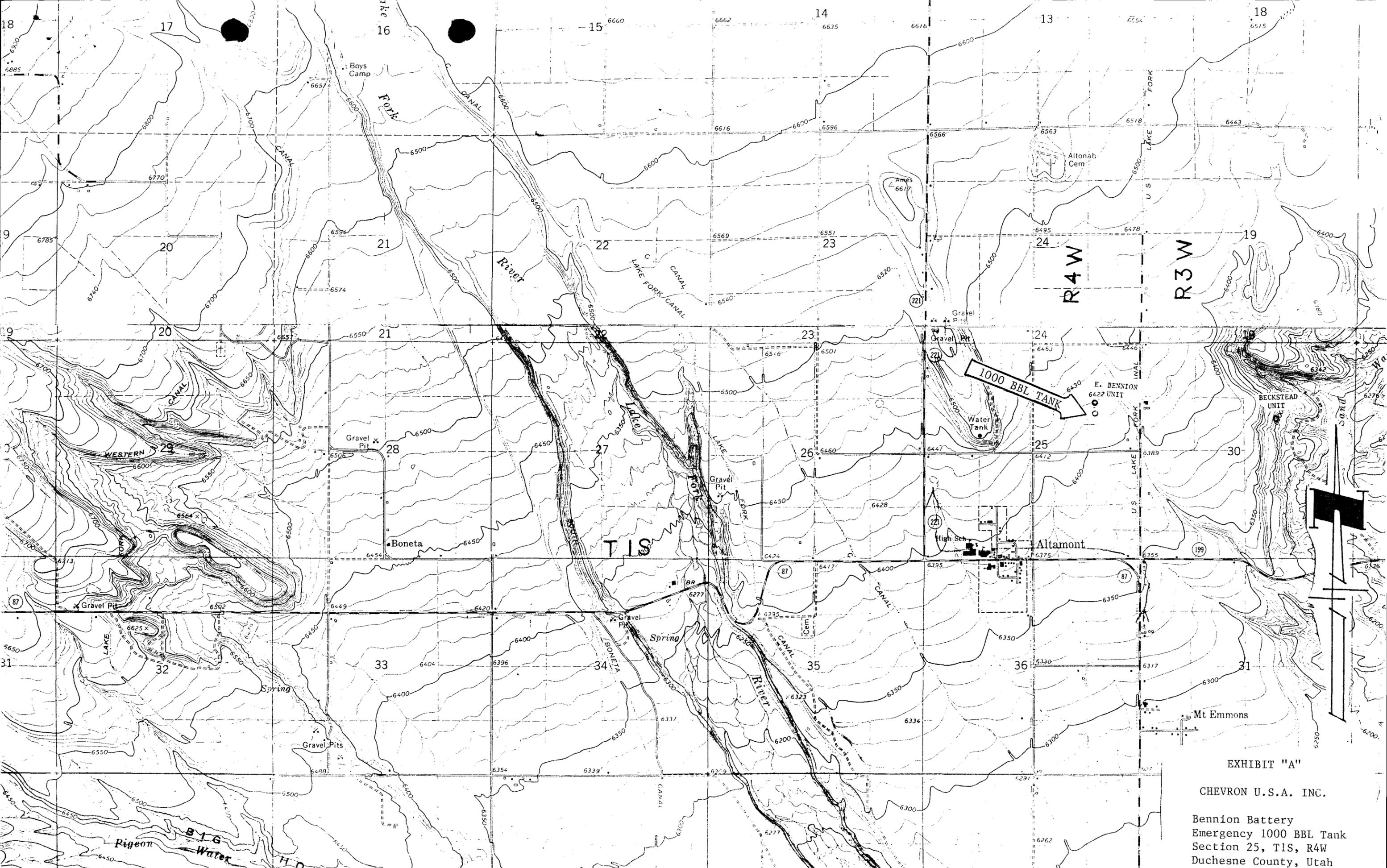


EXHIBIT "A"

CHEVRON U.S.A. INC.

Bennion Battery  
Emergency 1000 BBL Tank  
Section 25, T1S, R4W  
Duchesne County, Utah



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**RECEIVED**

**RECEIVED**

June 19, 1984

**NOV 05 1984**

**OCT 22 1984**  
Utah State Div. Of  
Environmental Health

**DIVISION OF OIL  
GAS & MINING**

Bluebell-Altamont Field  
Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesne County, Utah

**RECEIVED**

State of Utah  
Department of Environmental Health  
Water Pollution Control  
150 W N. Temple, Rm. 410  
Salt Lake City, UT 84110

OCT 22 1984

Gentlemen:

**BUREAU OF WATER  
POLLUTION CONTROL**

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

June 19, 1984

3. Mean annual precipitation 11"  
Mean annual lake evaporation  $\frac{40''}{29''}$

Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

4. The precipitated solids will be trucked out with the water within 48 hours.
5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,

*For*   
J. D. Bechtold  
Division Construction  
and Gas Engineer

LLK:mm

Attachments:

Topographic Map  
Engineering Survey  
Water Analysis

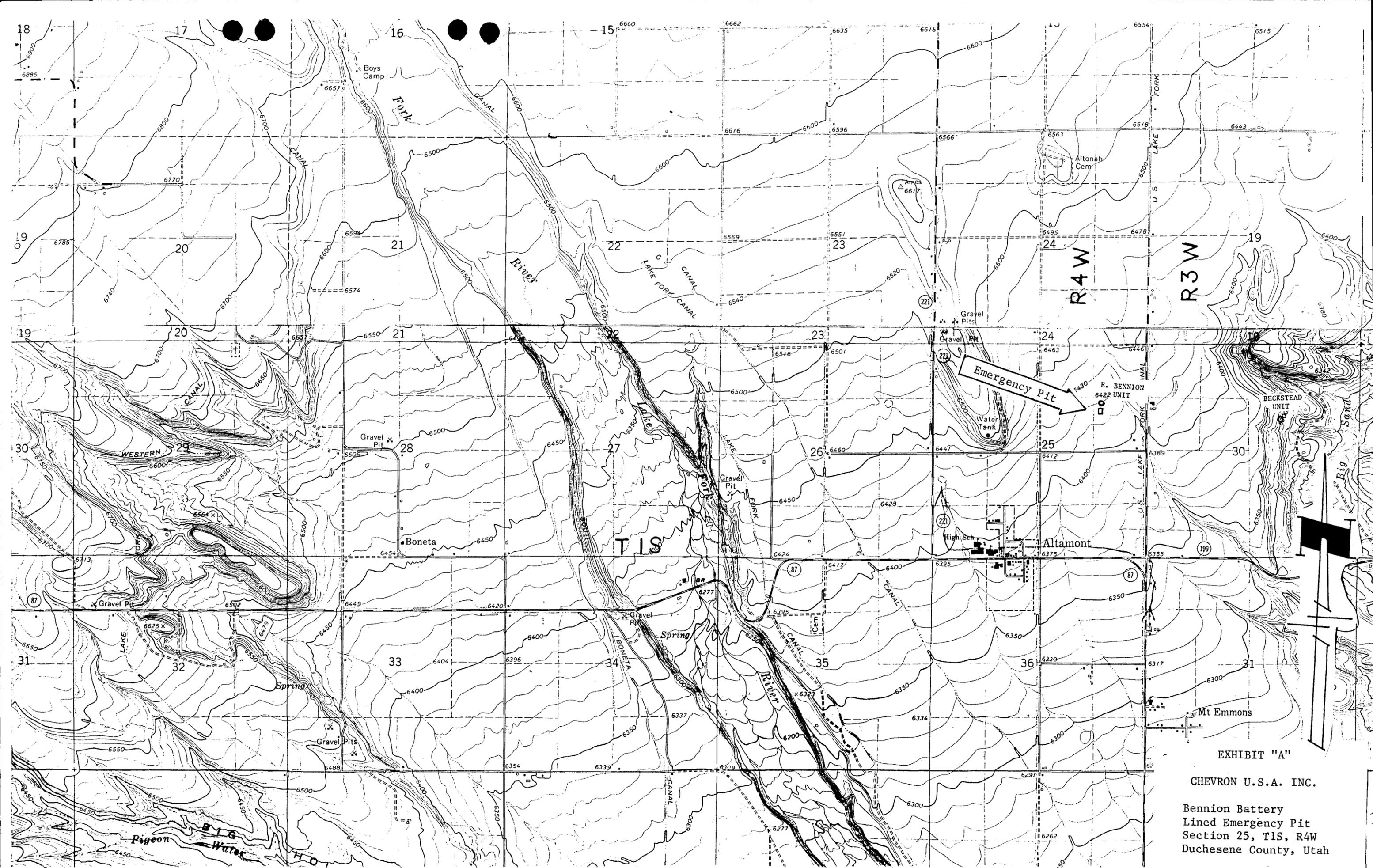


EXHIBIT "A"

CHEVRON U.S.A. INC.

Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesne County, Utah



# TRETOLITE DIVISION

389 Marshall Avenue / Saint Louis, Missouri 63119  
(314) WO 1-3500/TWX 910-760-1660/Telex 44-2417

## WATER ANALYSIS REPORT

COMPANY Chevron USA ADDRESS Neola, Utah DATE: 6-15-84

SOURCE Hartman Disposal Well DATE SAMPLED 6-14-84 ANALYSIS NO. \_\_\_\_\_

Analysis

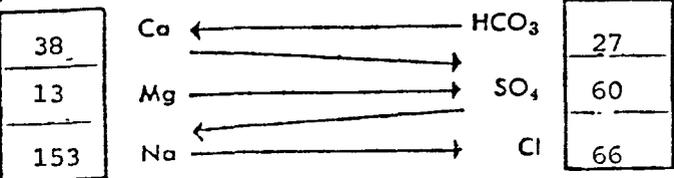
Mg/L

\*Meq/L

1. pH	<u>8.5</u>				
2. H <sub>2</sub> S (Qualitative)	<u>17.0</u>				
3. Specific Gravity	<u>1.010</u>				
4. Dissolved Solids		<u>13114</u>			
5. Suspended Solids					
6. Phenolphthalein Alkalinity (CaCO <sub>3</sub> )		<u>1360</u>			
7. Methyl Orange Alkalinity (CaCO <sub>3</sub> )					
8. Bicarbonate (HCO <sub>3</sub> )		<u>1650</u>	÷ 61	<u>27</u>	HCO <sub>3</sub>
9. Chlorides (Cl)		<u>2360</u>	÷ 35.5	<u>66</u>	Cl
10. Sulfates (SO <sub>4</sub> )		<u>2890</u>	÷ 48	<u>60</u>	SO <sub>4</sub>
11. Calcium (Ca)		<u>760</u>	÷ 20	<u>38</u>	Ca
12. Magnesium (Mg)		<u>154</u>	÷ 12.2	<u>13</u>	Mg
13. Total Hardness (CaCO <sub>3</sub> )		<u>857</u>			
14. Total Iron (Fe)		<u>-----</u>			
15. Barium (Qualitative)					
16. Strontium					

\*Milli equivalents per liter

### PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04		<u>27</u>		<u>2188</u>
Ca SO <sub>4</sub>	68.07		<u>11</u>		<u>748</u>
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17				
Mg SO <sub>4</sub>	60.19		<u>13</u>		<u>782</u>
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00				
Na <sub>2</sub> SO <sub>4</sub>	71.03		<u>36</u>		<u>2557</u>
Na Cl	58.46		<u>117</u>		<u>6839</u>

Saturation Values Distilled Water 20°C

Ca CO <sub>3</sub>	13 Mg/L
Ca SO <sub>4</sub> • 2H <sub>2</sub> O	2,090 Mg/L
Mg CO <sub>3</sub>	103 Mg/L

REMARKS \_\_\_\_\_

Respectfully submitted  
TRETOLITE COMPANY  
*Carl J. [Signature]*



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**RECEIVED**

JUN 20 1984

June 18, 1984

**DIVISION OF OIL  
GAS & MINING**

Federal approval of this action  
is required before commencing  
operations.

NTL-2B  
Bluebell-Altamont Field  
Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesne County, Utah

Bureau of Land Management  
170 S. 500 E.  
Vernal, UT 84078

*ACCEPTED*  
**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: *7/10/22/84*  
BY: *John R. Day*

Gentlemen:

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

- 3. Mean annual precipitation 11"
- Mean annual lake evaporation  $\frac{40''}{29''}$

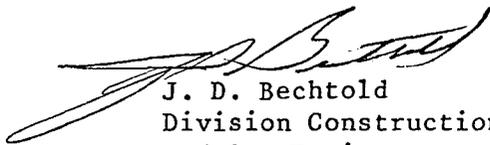
Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

- 4. The precipitated solids will be trucked out with the water within 48 hours.
- 5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
- 6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,

  
 J. D. Bechtold  
 Division Construction  
 and Gas Engineer

LLK:mmm

Attachments:

- Topographic Map
- Engineering Survey
- Water Analysis

} Located in well file Amec 123A4  
 Sec. 23 T15 R4W

cc: Division of Oil, Gas & Mining  
 4241 State Office Building  
 Salt Lake City, UT 84114

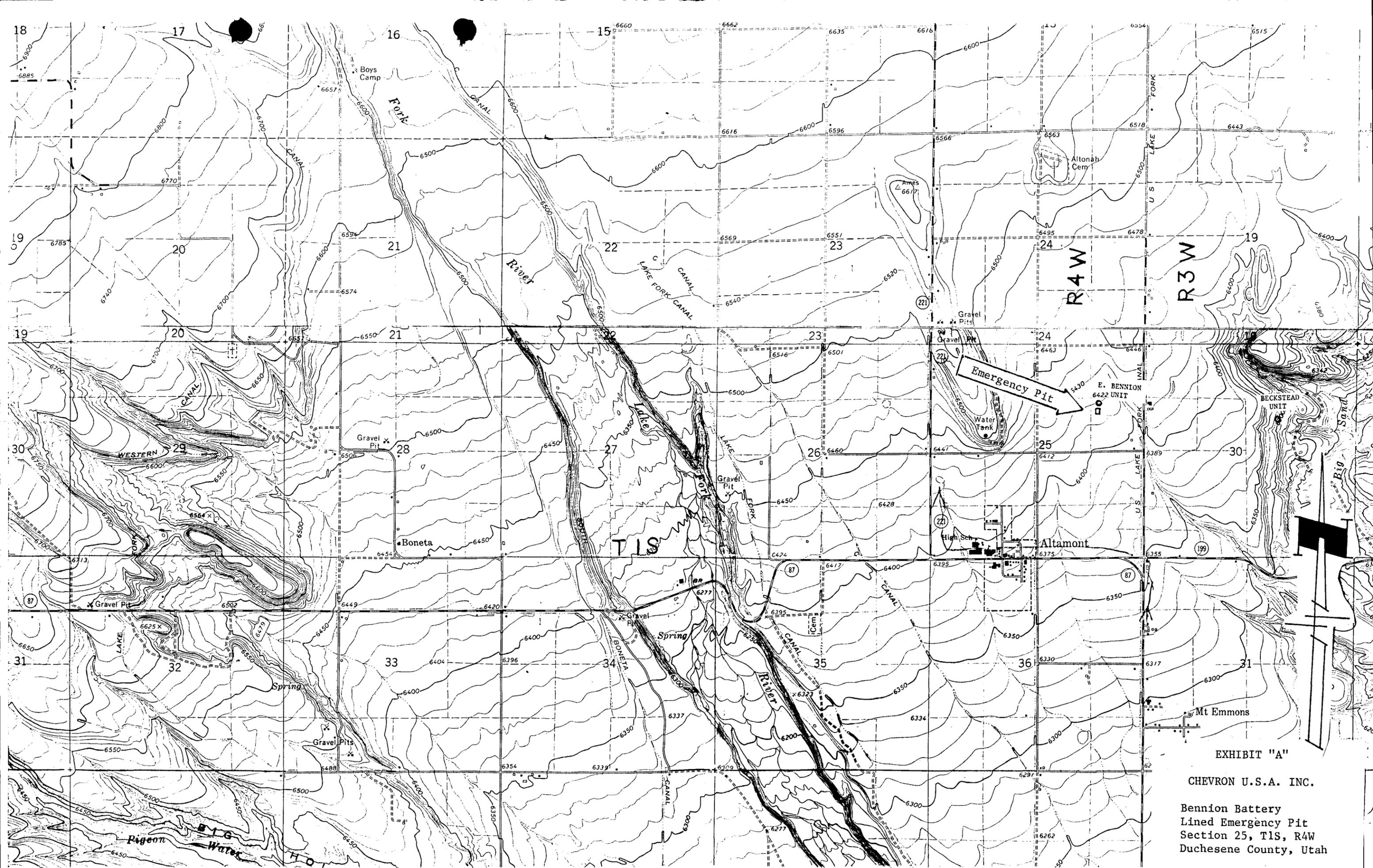


EXHIBIT "A"

CHEVRON U.S.A. INC.  
Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesene County, Utah



# TRETOLITE DIVISION

389 Marshall Avenue / Saint Louis, Missouri 63119  
(314) WD 1-3500/TWX 910-780-1660/Telex 44-2417

## WATER ANALYSIS REPORT

COMPANY Chevron USA ADDRESS Neola, Utah DATE: 6-15-84

SOURCE Hartman Disposal Well DATE SAMPLED 6-14-84 ANALYSIS NO. \_\_\_\_\_

Analysis

Mg/L

\*Meq/L

1. pH	<u>8.5</u>			
2. H <sub>2</sub> S (Qualitative)	<u>17.0</u>			
3. Specific Gravity	<u>1.010</u>			
4. Dissolved Solids		<u>13114</u>		
5. Suspended Solids				
6. Phenolphthalein Alkalinity (CaCO <sub>3</sub> )		<u>1360</u>		
7. Methyl Orange Alkalinity (CaCO <sub>3</sub> )				
8. Bicarbonate (HCO <sub>3</sub> )		HCO <sub>3</sub> <u>1650</u> ÷ 61	<u>27</u>	HCO <sub>3</sub>
9. Chlorides (Cl)		Cl <u>2360</u> ÷ 35.5	<u>66</u>	Cl
10. Sulfates (SO <sub>4</sub> )		SO <sub>4</sub> <u>2890</u> ÷ 48	<u>60</u>	SO <sub>4</sub>
11. Calcium (Ca)		Ca <u>760</u> ÷ 20	<u>38</u>	Ca
12. Magnesium (Mg)		Mg <u>154</u> ÷ 12.2	<u>13</u>	Mg
13. Total Hardness (CaCO <sub>3</sub> )		<u>857</u>		
14. Total Iron (Fe)		<u>-----</u>		
15. Barium (Qualitative)				
16. Strontium				

\*Milli equivalents per liter

### PROBABLE MINERAL COMPOSITION

<table border="1"><tr><td>38</td></tr><tr><td>13</td></tr><tr><td>153</td></tr></table>	38	13	153	Ca ←	HCO <sub>3</sub>	<table border="1"><tr><td>27</td></tr><tr><td>60</td></tr><tr><td>66</td></tr></table>	27	60	66	Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
38															
13															
153															
27															
60															
66															
	Mg ←	SO <sub>4</sub>		Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04		<u>27</u>		<u>2188</u>						
	Na ←	Cl		Ca SO <sub>4</sub>	68.07		<u>11</u>		<u>748</u>						
				Ca Cl <sub>2</sub>	55.50										
				Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17										
				Mg SO <sub>4</sub>	60.19		<u>13</u>		<u>782</u>						
				Mg Cl <sub>2</sub>	47.62										
				Na HCO <sub>3</sub>	84.00		<u>36</u>		<u>2557</u>						
				Na <sub>2</sub> SO <sub>4</sub>	71.03		<u>117</u>		<u>6839</u>						
				Na Cl	58.46										

Saturation Values	Distilled Water 20°C
Ca CO <sub>3</sub>	13 Mg/L
Ca SO <sub>4</sub> • 2H <sub>2</sub> O	2,090 Mg/L
Mg CO <sub>3</sub>	103 Mg/L

REMARKS \_\_\_\_\_

Respectfully submitted  
TRETOLITE COMPANY  
*Carl S. ...*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

IN REPLY  
REFER TO:

3100  
9C-133  
14-20-H62-1828  
14-20-H62-1685

July 6, 1984

Chevron U.S.A. Inc.  
700 South Colorado Blvd.  
P.O. Box 599  
Denver, CO 80201

Re: Lined Emergency Pit Approval

Well No.	Sec.	T.	R.	Lease
Ames 1-23A4	23	1S	4W	9C-133
Beckstead 1-30A3	30	1S	4W	None
Ute 2-18A3	18	1S	3W	14-20-H62-1828
Ute 10-13A4	13	1S	4W	14-20-H62-1685

Gentlemen:

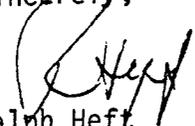
Your application under NTL-2B for an emergency pit in the NE $\frac{1}{4}$  of Section 25, T1S, R4W, in Duchesne County, Utah has been received. This pit is classed as an emergency pit rather than a produced water disposal pit to which NTL-2B applies. Your request to construct the above stated fiberglass lined pit is hereby granted with the following stipulations:

1. The pit shall be constructed, maintained and operated to prevent surface discharges or entry of water.
2. The pit shall be fenced to prevent livestock or wildlife entry to the pit.
3. The pit shall be kept free of trash.
4. Fluids and precipitated solids shall be trucked out within 48 hours after discharge.
5. A leak detection device as described in your letter of June 18, shall be constructed.

If you have any questions, please contact Dave Zalunardo at (801) 789-1362.

Thank you for your cooperation.

Sincerely,

  
Ralph Heft  
Area Manager  
Diamond Mountain Resource Area

RECEIVED  
CHEVRON U.S.A. INC.

JUL 09 REC'D

CODE CLERK

cc: J.D.B.  
H.D.E.  
H.D.E.  
B.A.H.

L.L.K. JUL 10 '84



STATE OF UTAH  
DEPARTMENT OF HEALTH

SCOTT M. MATHESON, GOVERNOR

MICHAEL J STAPLEY, M.P.A., ACTING EXECUTIVE DIRECTOR

November 1, 1984

**RECEIVED**

**NOV 05 1984**

**DIVISION OF OIL  
GAS & MINING**

Ron Firth, Associate Director  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
SLC, UT 84114

Re: ✓ Proposed Lined Emergency Pit  
at Bennion Tank Battery

Attached is a copy of plans and specifications for a fiber glass lined emergency pit located northeast of Altamont, Utah. This pit appears to fall under OGM jurisdiction since it is to be used only in the event of a malfunction of the equipment in the Bennion tank battery. All waters placed there are to be removed within 48 hours. The produced water from the field is ordinarily taken by pipeline to the Chevron injection well facilities for disposal.

Sincerely,

Brian L. Nelson  
Environmental Engineer  
Bureau of Water Pollution Control

pa  
102-7

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 599, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with requirements. See also space 17 below.)  
At surface  
15-4W 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, OR, etc.)  
GR 6422'

RECEIVED

MAR 14 1985

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Various

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Ames 1-23A4

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Altamont

11. SEC., T., R., M., OR BLM. AND SUBSET OR ABBA  
Sec. 25, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) See below

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron USA Inc. has an emergency pit in the NE $\frac{1}{4}$  of section 25, T1S, R4W, Duchesne County, Utah, which serves the Bennion and Beckstead wells. Chevron proposed on June 18, 1984 to abandon this pit and rehabilitate it and construct a replacement emergency pit farther away from an existing irrigation ditch. The project was approved by Federal and the State Division of Oil Gas and Mining in 1984. The project has not been done.

Chevron now proposes to install a 1000 bbl tank surrounded by a 2' high dirt berm rather than the 100' x 60' x 5' fiberglass lined pit.

The tank will serve as an emergency tank for the Bennion and Beckstead wells only.

Your consideration and approval of this application is requested. If additional information is required, please contact S. E. Van Zant at (303) 691-7430.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/15/85  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Permit Coordinator. DATE: March 11, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

*[Signature]*  
6-25-86

By *[Signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675 <i>1s 4w 23</i>	C R Ames 1-23A4, <i>4301330375 waste</i>
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~RENZOIL EXPLOR & PROD CO~~ *Penzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1780	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080606  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug surface wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
704' FEL and 1515' FNL (SENE)

14. PERMIT NO. 43-013-30375

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
KB 6633

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA-9C-000133

8. FARM OR LEASE NAME  
C.R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
23-T1S-R4@

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

MAY 16 1988

DIVISION OF  
OIL, GAS & MINING

COPY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>SHOOTING OR ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) sq unproductive zones, reperf

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED WORKOVER

1. MI & RU pulling unit. Remove tree and install BOP. POOH with tubing.
2. Mill out 7" model D packer at 12,340'.
3. Clean out 5" liner down to 16,500'.
4. Test casing to 1500 psi and squeeze any leaks.
5. Swab test perforations 13,859-14,139' and 14,896-16,479' separately using packer and RBP. Squeeze unproductive zones.
6. Re-perforate remaining Wasatch pay.
7. Acidize with 10,000 gallons 15% HCL and swab back the load.
8. Return well to hydraulic pump and rig down pulling unit.

Jess Dullnig  
4/7/88

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 5-10-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-24-88  
BY: John R. Davis

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	<u>4301330225</u>	<u>WSTC/GRRV</u>
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	<u>4301330393</u>	<u>WSTC</u>
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	<u>4301330188</u>	<u>WSTC</u>
5515	SMITH UTE 1-18C5	3S 5W 18	<u>4301330142</u>	<u>WSTC</u>
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	<u>4301330553</u>	<u>WSTC</u>
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	<u>4304730181</u>	<u>WSTC</u>
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	<u>4301330287</u>	<u>WSTC</u>
5715	UTE TRIBAL 9-4B1	2S 1W 4	<u>4301330194</u>	<u>WSTC</u>
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	<u>4301330042</u>	<u>GRRV</u>
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	<u>4301330224</u>	<u>WSTC</u>
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Duchesne & Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
<i>TAS</i>	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *George P. San Filippo* TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
704' FEL and 1515' FNL (SENE)

14. PERMIT NO.  
43-013-30375-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6633' KB

7. UNIT AGREEMENT NAME  
A-9C-000133

8. FARM OR LEASE NAME  
C.R. Ames

9. WELL NO.  
1-23A4

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA  
Sec 23, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

RECEIVED  
JUL 20 1990

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) sq perfs to reduce wtr & reperf KX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Workover

1. MI and RU pulling unit. Install BOP and POH with tubing.
2. Sqz existing perfs from 12,300-12,340' with cmt.
3. Test all csg above 12,300' to 1000 psi. Sqz any casing leaks before proceeding.
4. Drill out to 14900' and reperforate from 12652' to 14864'.
5. Acidize and install appropriate lift system.

OIL AND GAS	
DFN	RJF
2 JPB ✓	GLH
DIS	SLS
1-DIME ✓	
2-DIME ✓	
4- MICROFILM ✓	
5- F&E	

18. I hereby certify that the foregoing is true and correct  
SIGNED Ralph C. Wall TITLE Supervising Engineer DATE 6-27-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

See attachment.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-6-90  
BY: Chas R. By

\*See instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WORKOVER

Pennzoil Exploration and Production Company  
C. R. Ames Well No. 1-23A4  
Sec. 23, T. 1S, R. 4W  
Duchesne County, Utah  
August 6, 1990

Reference Document: Sundry notice dated June 27, 1990.

1. The operator shall submit to the Division a detailed and complete subsequent report of workover including a description of casing repairs performed and intervals perforated.

condapp.doc-7

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

UTE #1-35A3 (FISH BHA & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 37.5000% ANR AFE: 63297  
TD: 13,919' PBD: 13,786'  
CSG: 5" LINER @ 11,421'-13,911'  
PERFS: 11,248'-13,794' (WASATCH)  
CWC(M\$): \$200.8

10/2/90 Attempt to unset TAC. MIRU.  
DC: \$1,680 TC: \$1,680

10/3/90 Prep to back-off rods. ND WH, NU BOP's. Work tbg to 125 pts to unset TAC.  
Unsuccessful.  
DC: \$2,900 TC: \$4,580

10/4/90 Fish rods. RIH w/1" LH rod string w/overshot. Rec'd 59 - 3/4" rods on 3  
runs. TOF @ 6375'. Stuck pmp @ 6925'.  
DC: \$4,710 TC: \$9,290

10/5/90 Fish rods. Rec'd 1 - 3/4" rod & 1 - 3/4" rod box in 2 runs. TOF @ 6400'.  
DC: \$5,050 TC: \$14,340

10/8/90 Fish rods. Rec'd 1 - 3/4" rod in 3 runs. TOF @ 6425'.  
DC: \$3,815 TC: \$18,155

10/9/90 Fish rods. Rec'd 1 - 3/4" rod in 3 runs. TOF @ 6450'.  
DC: \$4,785 TC: \$22,940

10/10/90 Fish rods. Circ drig mud up tbg. Attempt to screw back onto 3/4" rod pin.  
No success. RIH w/1-7/8" OS. Unsuccessful. Overshot swaged to 1-13/16"  
at tight spot @ 6450'.  
DC: \$4,660 TC: \$27,600

10/11/90 Swab test Wasatch. RIH w/1-5/8" sinker bars. Tag fish @ 6450'. Beat down  
on fish. Unsuccessful. POOH. RU swab equip. IFL @ 750'. Swbd 18 runs.  
FFL @ 2200'. Rec'd 100 bbls muddy wtr, very gassy.  
DC: \$4,585 TC: \$32,185

10/12-14/90 LD 1" LH rods. IFL @ 2200'. Swbd 172 runs. FFL @ 3500'. Rec'd 1080 BF  
(±20 BO), gassing. CP 200#. Circ 7" csg clean.  
DC: \$13,395 TC: \$45,580

10/15/90 RIH w/rods & pmp. LD 1" LH rod string. Circ hole clean.  
DC: \$6,025 TC: \$51,605

10/16/90 RIH w/rods & pump. RIH w/86 tapered rod string & 2" pump. Unable to set.  
POOH. CO anchor, flush tbg.  
DC: \$4,605 TC: \$56,210

10/17/90 Place well on rod pmp prod. RIH w/rods & pmp. Space out. Hang well off.  
DC: \$21,365 TC: \$77,575

10/18/90 Pmpd 9 BO, 89 BW, 50 MCF. Pump starving. Prep to hot oil csg.  
DC: \$4,430 TC: \$82,005

10/19/90 Pmpd 6 BO, 363 BW, 66 MCF.

10/20/90 Pmpd 0 BO, 5 BW, 67 MCF.

10/21/90 Pmpd 10 BO, 672 BW, 92 MCF.

10/22/90 Pmpd 0 BO, 568 BW, 68 MCF.

10/23/90 Pmpd 5 BO, 408 BW, 65 MCF.

10/24/90 Pmpd 0 BO, 364 BW, 65 MCF.

10/25/90 Pmpd 0 BO, 317 BW, 93 MCF.

Before on rod pmp avg'd: 32 BOPD, 204 BWPD, 172 MCFPD. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

NOV 16 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number FEE
2. Name of Operator Pennzoil Exploration & Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement CA-9C-000133
4. Telephone Number 713-546-4000		9. Well Name and Number C. R. Ames 1-23A4
5. Location of Well Footage : 704' FEL, 1515' FNL County : Duchesne QQ, Sec. T., R., M. : Sec. 23, T1S-R4W State : UTAH		10. API Well Number 43/013-30375-00 <i>POW</i>
11. Field and Pool, or Wildcat Altamont		

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>9/12/90</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input checked="" type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Reperf Wasatch</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>11/6/90</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Reperf Wasatch</u>	
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<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Reperf Wasatch</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 9/12/90 to 11/6/90

1. Tested all casing above 12,232' to 1000 psi, held OK.
2. Squeezed perfs 12,300-340' with 100 sxs cement.
3. Cleaned out 5" liner down to 14,905'.
4. Set CIBP at 14,880'.
5. Reperforated Wasatch from 12,652-14,864' (389', 1167 holes).
6. Acidized perfs 12,652-14,864' with 40,000 gallons 15% HCl.
7. Swab tested and installed hydraulic pumping system.
8. Job complete.

Jess Dullnig  
Neola, Utah 11/8/90

14. I hereby certify that the foregoing is true and correct

Name & Signature

*[Handwritten Signature]*

Title Supervising Engineer Date 11-12-90

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

CA-9C-000133

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well     Gas Well     Other (specify)

9. Well Name and Number

C. R. Ames 1-23A4

2. Name of Operator

Pennzoil Exploration and Production Company

10. API Well Number

43-013-30375-00

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 704' FEL and 1515' FNL (SE,NE)  
QQ, Sec. T., R., M. : Section 23, T1S-R4W

County : Duchesne

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing    |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare           |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit. Install BOP and POOH with tubing.
- Plug back existing Wasatch perms 12,652-14,864'.
- Test all casing above 12,300' to 1000 psi. Squeeze any casing leaks before proceeding.
- Perforate Lower Green River from 11,818-12,224'.
- Acidize and install appropriate lift system.

**RECEIVED**

FEB 14 1992

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-21-92  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

R. A. Williams

Title Supervising Engineer

Date 11-14-91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

9. Well Name and Number

Aimes 1-23A4

10. API Well Number

43-013-30375

11. Field and Pool, or Wildcat

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

5. Location of Well

Footage : 1515' FNL and 704' FEL  
QQ. Sec. T., R., M. : Section 23, T1S-R4W (SENE)

County : Duchesne

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back to 12,290', repair any casing leaks and perforate Lower Green River for production.

**RECEIVED**

MAY 11 1992

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-12-92  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Signature]

R. A. Williams

Title Supervising Engineer

Date 1-27-92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.  
CA-9C-000133

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT".)

FEE

1. OIL WELL (X) GAS WELL ( ) OTHER ( )

7. UNIT OR LEASE NAME

2. NAME OF OPERATOR

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

8. FARM OR LEASE NAME

C. R. AMES

3. ADDRESS OF OPERATOR

P. O. Box 290 Neola, Utah 84053

9. WELL NO.

1-23A4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface

704' FEL & 1515' FNL

OCT 09 1992

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK.

SEC 23, T1S, R4W

14. PERMIT NO.

43-013-30375

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DIVISION OF  
OIL GAS & MINING 6633 KB

12. COUNTY

DUCHESNE

13. STATE

UTAH

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

TEST WTR SHUT-OFF

PULL OR ALTER CSG

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

(Other)

REPAIRING WELL

ALTERING CSG

ABANDONMENT

Recomplete in L. Green River

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF WORKOVER FROM 9/14/92 TO 9/28/92**

- \* Set CIBP at 12,105' and dumped 12' of cement on top.
- \* Tested casing to 1000 psi. Held OK.
- \* Perforated Lower Green River from 11,636' to 11,890' (4 intervals, 38', 76 holes).
- \* Acidized with 5000 gallons 15% HCL.
- \* Installed hydraulic pumping equipment.

Jess Dullnig  
Neola, Utah  
10/6/92

18. I hereby certify that the foregoing is true and correct to the best of my knowledge

SIGNED

*Jess Dullnig*

TITLE

Petroleum Engineer

DATE

6-Oct-92 ✓

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*

		5. LEASE DESIGNATION AND SERIAL NO. CA - 9C - 000133	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME FEE	
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)</p>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>PENNZOIL EXPLORATION and PRODUCTION COMPANY</b>		8. FARM OR LEASE NAME C. R. AIMES	
3. ADDRESS OF OPERATOR <b>P.O. BOX 290 NEOLA, UTAH 84053</b>		9. WELL NO. 1-23A4	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface  704' FEL & 1,515' FNL		10. FIELD AND POOL, OR WILDCAT <b>ALTAMONT</b> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC 23, T1S, R4W</b>	
14. PERMIT NO.  43-013-30375-00	15. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)  6,633 KB	12. COUNTY OR PARISH  DUCHESNE	13. STATE  UTAH

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF >	<input type="checkbox"/>	PULL OR ALTER CASING >	<input type="checkbox"/>
FRACTURE TREAT >	<input type="checkbox"/>	MULTIPLE COMPLETE >	<input type="checkbox"/>
SHOOT OR ACIDIZE >	<input checked="" type="checkbox"/>	ABANDON*>	<input type="checkbox"/>
REPAIR WELL >	<input type="checkbox"/>	CHANGE PLANS>	<input type="checkbox"/>
		WATER SHUT-OFF>	<input type="checkbox"/>
		FRACTURE TREATMENT>	<input type="checkbox"/>
		SHOOTING OR ACIDIZING >	<input type="checkbox"/>
		(OTHER)	<input type="checkbox"/>
		REPAIRING WELL >	<input type="checkbox"/>
		ALTERING CASING >	<input type="checkbox"/>
		ABANDONMENT >	<input type="checkbox"/>

(OTHER):  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Pennzoil plans to add additional perforations in the lower Green River and stimulate the same with 12,000 gallons 15% HCl. Any casing damage found during well work will be repaired with remedial cementing.

  
 APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 8-18-93  
 BY: [Signature] DIVISION OF  
 OIL, GAS & MINING  
 AUG 17 1993

18. I hereby certify that the foregoing is true and correct.

SIGNED: [Signature] TITLE: Petroleum Engineer DATE: 8/16/93  
 Noel W. Putscher

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 CONDITION OF APPROVAL IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
Fee CA - 9C133
8. Unit or Communitization Agreement
9. Well Name and Number C. R. Ames 1-23A4
10. API Well Number 43-013-30375-00
11. Field and Pool, or Wildcat Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address of Operator  
**P.O. Box 290    Neola, Utah    8 4 0 5 3**

4. Telephone  
**801-353-4397**

5. Location of Well  
 Footage : **704' FEL & 1515' FNL**    County : **Duchesne**  
 QQ, Sec, T., R., M. : **Section 23, T1S, R4W**    State : **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 7-Oct-93

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF WORKOVER**

- 22-Sep-93 MI & RU pulling unit.
- 23-Sep-93 Finished POOH with tbg and pumping equipment. Perforated additional Green River pay from 11,322' to 11,944' (35 intervals, 86 net ft, 172 holes).
- 27-Sep-93 Acidized old and new Green river perms 11,322-11,944' with 12,000 gallons 15% HCL.
- 29-Sep-93 Finished swab testing.
- 7-Oct-93 Finished installing hydraulic pumping equipment. RD pulling unit, left well pumping.

**RECEIVED**  
OCT 22 1993  
DIVISION OF  
OIL, GAS & MINING

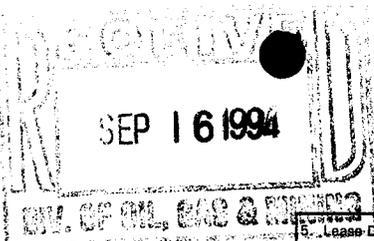
14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 20-Oct-93

(State Use Only)

*Take credit Form 6/20/94*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290    Neola, Utah    84053 (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**704' FEL and 1515' NL Section 23, T1S, R4W**

5. Lease Designation and Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation  
**9C133**

8. Well Name and No.  
**AIMES 1-23A4**

9. API Well No.  
**43-013-30375-00**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Abandonment	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Temporarily Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to temporarily abandon the subject well as follows:

1. POOH with all tubing
2. Set 7" CIBP @ 11,270' to exclude Lower green River perms 11,322' to 11,944'
3. Cap CIBP with 30' of cement
4. Test casing to 1000 psi

Work should commence in the next 30 to 90 days

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 9/19/94  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct  
 Signed Cory DeSantis Title Petroleum Engineer Date 9/12/94

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-IWT	8-SJ
3-DPS	59-FILE
4-VLC	
5-RJF	
6-LWF	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator)	<u>ANR PRODUCTION COMPANY INC</u>	FROM (former operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80201-0749</u>		<u>HOUSTON TX 77252-2967</u>
phone ( <u>303</u> )	<u>572-1121</u>	phone ( <u>713</u> )	<u>546-8104</u>
account no.	<u>N0675</u>	account no.	<u>N 0705</u>

Well(s) (attach additional page if needed):                      **\*CA'S**

Name: <u>B HARTMAN U 1-31A3</u>	API: <u>43-013-30093</u>	Entity: <u>5725</u>	Sec: <u>31</u>	Twp: <u>1S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-5B3</u>	API: <u>43-013-31079</u>	Entity: <u>1636</u>	Sec: <u>5</u>	Twp: <u>2S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>DASTRUP 2-30A3</u>	API: <u>43-013-31320</u>	Entity: <u>11253</u>	Sec: <u>30</u>	Twp: <u>1S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HARTMAN 2-31A3</u>	API: <u>43-013-31243</u>	Entity: <u>11026</u>	Sec: <u>31</u>	Twp: <u>1S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-32A3</u>	API: <u>43-013-31072</u>	Entity: <u>1641</u>	Sec: <u>32</u>	Twp: <u>1S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>*UTE TRIBAL 10-13A4/GR</u>	API: <u>43-013-30301</u>	Entity: <u>5925</u>	Sec: <u>13</u>	Twp: <u>1S</u>	Rng: <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>*CR AMES 1-23A4/GR-WS</u>	API: <u>43-013-30375</u>	Entity: <u>5675</u>	Sec: <u>23</u>	Twp: <u>1S</u>	Rng: <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>*EVANS-UTE 2-17-B3/GR</u>	API: <u>43-013-31056</u>	Entity: <u>5336</u>	Sec: <u>17</u>	Twp: <u>2S</u>	Rng: <u>3W</u>	Lease Type: <u>FEE</u>

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-11-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-2-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-2-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety # U6053821/80,000 "United Pacific Ins. Co."

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Nov. 2, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951003 BIA Aprv. C.A. wells 9-29-95.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Successor of Operator  
Communitization Agreements

September 29, 1995

✓ Pennzoil Company  
Attention: Fritts Rosenberger  
P. O. Box 2967  
Houston, TX 77252-2967

ANR Production Company  
Attn: Jon R. Nelsen  
Nine Greenway Plaza  
Houston, TX 77946

Gentlemen:

We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995.

ANR's Bond No. U-768806 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of the Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office.

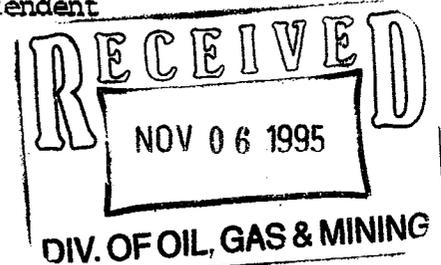
Sincerely,

*Charles H. Cameron*

Acting Superintendent

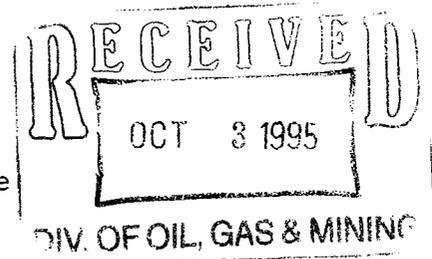
Enclosures

cc: Pennzoil Company, Houston, TX  
BLM, Vernal, UT/SLC, UT  
MMS-Data Management Division, Denver, CO  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT



UNITED STATES GOVERNMENT  
memorandum

DATE: September 29, 1995  
REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995. ANR's Bond No. U-768806 will be used to cover all CA operations.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures  
cc: Lisha Cordova, Utah State DOGM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290    Neale, Utah    84053    (801) 353-4397**

4. Location of Well (Section, Sec., T., R., M., or Survey Description)  
**SENE SEC. 23, T1N, R4W**

5. Lease Designation and Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name  
**Ute Tribal**

7. If well or CA, Agreement Designation  
**BC133**

8. Well Name and No.  
**AMES 1-23A4**

9. API Well No.  
**43-013-30375-00**

10. Field and Pool, or Exploratory Area  
**Altamont-Wasatch**

11. County or Parish, State  
**Duchesne, Utah**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of wellbore completion in Well Completion or Production Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is chronically drilled, give subsurface locations and estimated and true vertical depths for all markers and zones pertinent to this work)

Amendment to Sundry dated 7/28/85  
 Pennzoil plans to turn over operatorship of subject well to ANR Production Co. effective August 1, 1985.

14. I hereby certify that the foregoing is true and correct.

Signed *Noel W. Putscher* Title Sr. Petroleum Engineer Date 8/8/95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

This 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
JUL 31 1995  
DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT ." for such proposals

5. Lease Designation and Serial No.  
FEE  
6. If Indian, Allottee or Tribe Name  
Tribal

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address and Telephone No.  
 P.O. Box 290    Neola, Utah    8 4 0 5 3    ( 8 0 1 ) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SENE SEC. 23, T1N, R4W

7. If unit or CA, Agreement Designation  
 9C133    9C-000133

8. Well Name and No.  
 AMES 1-23A4

9. API Well No.  
 43-013-30375-00

10. Field and Pool, or Exploratory Area  
 Altamont-Wasatch

11. County or Parish, State  
 Duchesne, Utah

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

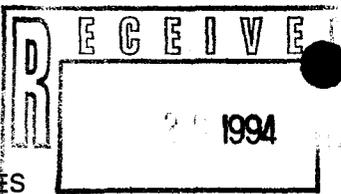
14. I hereby certify that the foregoing is true and correct

Signed DR Hubbard Title Operations Superintendent Date 7/28/95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290    Neola, Utah    8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**704' FEL and 1515' FNL Section 23, T1S, R4W**

5. Lease Designation and Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation  
**9C133**

8. Well Name and No.  
**AIMES 1-23A4**

9. API Well No.  
**43-013-30375-00**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE , UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Temporarily Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Started/Finished: 11/16/94 thru 11/22/94

1. POOH with all tubing
2. Set 7" CIBP @ 10,270'
3. Dump bailed 30' of cement on CIBP

14. I hereby certify that the foregoing is true and correct

Signed **Cory DeSantis** *Cory DeSantis* Title **Petroleum Engineer** Date **11/23/94**

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *GH*

1	<del>REC-7-53</del>
2	<del>DTS 8-FILE</del>
3	<del>VLD</del>
4	<del>RPT</del>
5	<del>LEC</del>
6	FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95 )

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30375</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *6/11*

1	<i>LEC-7-5</i>
2	<i>DTS 8-FILE</i>
3	<i>U/D</i>
4	<i>R/T</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

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(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30375</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

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- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 1541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16100	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	<del>9674</del>	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: See Attached
	6. If Indian, Allottee or Tribe Name: See Attached
	7. Unit Agreement Name: See Attached
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	

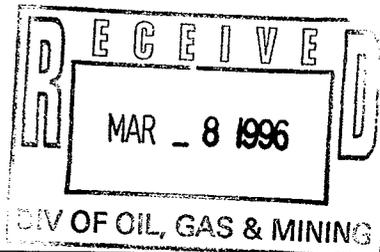
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96  
Sheila Bremer  
Environmental & Safety Analyst

(This space for State use only)

## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

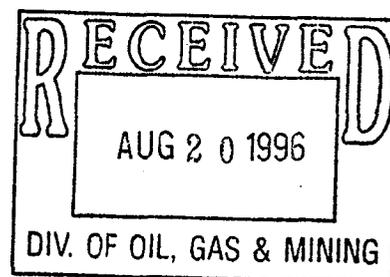
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles Cameron*

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

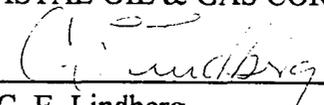
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

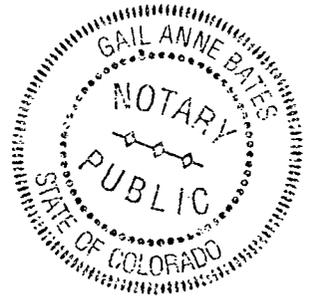
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

## Communitization Agreement

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

## Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

**TO:** Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

**FROM:** Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

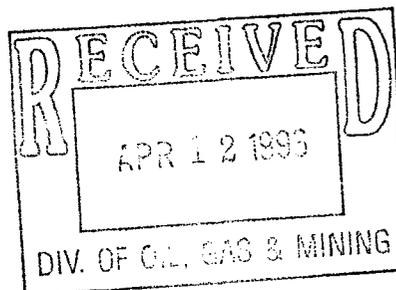
**SUBJECT:** Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000109~~  
CA 's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>FEE</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
3a. Address <b>P.O. Box 1148 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7024</b>	7. If Unit or CA/Agreement, Name and/or No. <b>9C-133</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SENE Section 23-T1S-R4W 1515'FNL &amp; 704'FEL</b>		8. Well Name and No. <b>CRAAES</b> <b>Ames #1-23-A4</b>
		9. API Well No. <b>43-013-30375</b>
		10. Field and Pool, or Exploratory Area <b>Altamont</b>
		11. County or Parish, State <b>Duchesne County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to plug and abandon the subject well. All the intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all of the hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature <i>[Handwritten Signature]</i>	Date <b>December 19, 2001</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: **1/15/02**  
BY: **D. R. Dent**

\* See Conditions of Approval

COPY SENT TO OPERATOR  
Date: **1-17-02**  
Initials: **CHD**

RECEIVED  
DIVISION OF  
OIL, GAS AND MINING



**PLUG AND ABANDON PROCEDURE  
C R Ames 1-23A4  
Sec 12-T1S-R2W  
Duchesne County, Utah  
December 18, 2001**

**WELL DATA:**

**DEPTH:** TD: 16,600 ft  
Original PBTD: 16,523 ft  
Current PBTD: 11,240 ft

**ELEVATIONS:** GL: 6615 ft  
KB: 6635 ft

**CASING:** 13 3/8" 48# H-40 @ 499 ft  
9 5/8" 36, 40#, K-55, N-80, S-95 @ 7000 ft  
7" 26# @ 12,659 ft, 8 3/4" hole  
5" 18# @ 16,600 ft, TOL @ 12,388, 6 1/4" hole  
NO DRILLING/CMT RECORDS AVAILABLE

**TUBING:** No TBG in hole

**PERFORATIONS:** Green River: 11,322' – 11,944'  
Wasatch: 12,300' – 12,320'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
13 3/8" 48# H-40	12.715	12.559	0.1570	1,080	770
9 5/8" 36# K-55	9.821	8.765	0.0773	3,520	2,020
9 5/8" 40# K-55	8.835	8.679	0.0758	3,950	2,570
9 5/8" 40# N-80	8.835	8.679	0.0758	5,750	3,090
9 5/8" 40# S-95	8.835	8.679	0.0758	6,820	3,330
7" 26# S-95	6.276	6.151	0.0382	8,600	5,870
7" 26# P-110	6.276	6.151	0.0382	6,210	9,960
5" 18# P-110	4.276	4.151	0.0177	13,620	13,450

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: shut it

**RECOMMENDED PROCEDURE:**

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. Transport 11,300 ft 2 7/8" workstring to well location from Altamont.

4. PU 6" bit and csg scraper for 7" csg. RIH w/ bit and scraper on 2 7/8" tbg. Tag PBTD @ 11,240' (CIBP @ 11,270' w/ 30' cmt cap, 11/18/94). Reverse circulate hole clean w/ 200°F PW to remove paraffin and debris. Displace PW w/ 9# brine w/ corrosion inhibitor. POOH and LD bit and scraper.
5. RIH w/ open-ended 2 7/8" tbg to PBTD (11,240 ft). Spot 20 sx Class G. Pull up hole 5 jts and reverse-circulate. POOH, laying down 4300 ft of tbg, standing back 7000 ft tbg.
6. Pressure test casing to 1000 psi. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.)
7. MIRU wireline. Shoot 4 squeeze holes @ +/- 7050 ft. POOH and RD wireline. RIH w/ CICR on 2 7/8" tbg and set CICR @ 7000 ft. Before shearing out of CICR fill tbg w/ brine and pressure tbg up to 1000 psi to check for leaks in tbg. Open 9 5/8" csg valve. Establish injection rate into perfs w/ brine. Mix and pump 40 sx Class G cmt, pumping 30 sx through CICR and spotting 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH w/ tbg, laying down 2000 ft and standing back 5000 ft.
8. RU wireline. Shoot 4 squeeze holes @ +/- 5050 ft. POOH and RD wireline. RIH w/ CICR on 2 7/8" tbg and set CICR @ 5000 ft. Open 13 3/8" csg valve and close 9 5/8" csg valve. Establish injection rate into perfs. Mix and pump 80 sx Class G cmt w/ 1% CaCl<sub>2</sub> (in mix water) as follows: pump first 35 sx through perfs behind 9 5/8" csg, shut 13 3/8" csg valve and open 9 5/8" csg valve, pump 25 sx through perfs between 13 3/8" csg and 9 5/8" csg, sting out of CICR and spot remaining 10 sx on top. TOC @ 4943 ft. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH w/ tbg, laying down all tbg but 500 ft.
9. RU wireline. Shoot 4 squeeze holes @ +/- 550 ft. POOH and RDMO wireline. RIH w/ CICR on 2 7/8" tbg and set CICR @ 500 ft. Close 9 5/8" csg valve and open 13 3/8" csg valve. Pump brine down 13 3/8" X 9 5/8" annulus, through perfs, and up 7" csg to establish circulation.  
**If returns up 7" csg are established:**  
PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 500'. Mix and pump 80 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) as follows: pump first 35 sx with 13 3/8" casing valve open and 9 5/8" csg valve shut, close 13 3/8" csg valve and open 9 5/8" csg valve, pump 25 sx cmt, sting out of CICR and spot remaining 10 sx on top of CICR. Pull up hole laying down 5 jts and reverse circulate tbg clean. POOH laying down tubing. TOC @ 443 ft.  
**If lost circulation occurs:**  
RIH w/ 2 7/8" tbg open-ended to 500'. Open 13 3/8" casing valve. Shut 7" and 9 5/8" csg valves. Establish injection rate. Mix and pump 80 sacks Class G cement w/ 2% CaCl<sub>2</sub> (in mix water) as follows: pump first 35 sx into perfs, open 9 5/8" csg valve, close 13 3/8" csg valve, pump next 15 sx into perfs, close 9 5/8" csg valve, open 7" csg valve, and spot balanced plug w/ remaining 20 sx. POOH 5 jts tbg and reverse circulate tbg clean. WOC. TOC @ 443 ft. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.
10. RIH to 100' w/ 1" continuous tbg. Mix and pump 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix wtr) into 7 5/8" csg to surface POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ Class G cmt w/ 2% CaCl<sub>2</sub> to surface. Run into 13 3/8 X 9 5/8" annulus w/ 1" tbg to 100'. Fill annulus w/ Class G cmt w/ 2% CaCl<sub>2</sub> to surface.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_



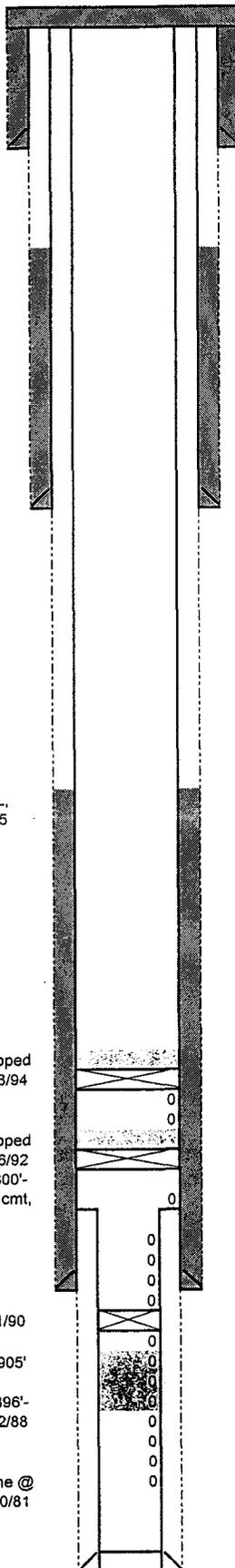
DATE: 12/18/01  
FOREMAN: JJV

WELL: C R AMES 1-23A4  
API NO: 43-013-30375  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 23  
TWP: 1S  
RGE: 4W  
QTR: SE NE

KB (ft): 6635  
GL (ft): 6615  
TD (ft): 16,600  
Original PBDT (ft): 16,500  
Current PBDT (ft): 11,240



Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
13 3/8	48	H-40		Surface	499	?
9 5/8	36, 40	K-55, N-80, S-		Surface	7000	?
7	26	P-110, S-95		Surface	12659	?
5	18, 26	P-110		12,388	16,600	?

TUBING RECORD - NO TUBING IN WELL

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		14,880	10/11/1990
CIBP		7		12,105	9/16/1992
CIBP		7		11,270	11/18/1994

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,678	16,464	2	100	08/03/1975
Wasatch	14,908	15,433	2	112	09/23/1975
Wasatch	14,948	16,479	2	100	06/19/1976
Wasatch	13,859	16,342	2	252	12/21/1979
Wasatch	12,300	12,320	2	64	9/22/1988
Wasatch	12,330	12,340			
Wasatch	12,657	14,864	3	1167	10/15/1990
Green River	11,363	11,890	2	76	9/16/1992
Green River	11,322	11,944	2	172	9/23/1993

COMMENTS:

3/30/1975 Well spudded.  
9/28/1975 Well completed.  
7/6/1975 Squeezed open-hole thief zone 12,900'-13,200' w/ 1000 sx prior to running 5" liner.  
8/3/1975 Perf Wasatch 15,678'-16,464' w/ 2 SPF. 50 ft net, 100 holes.  
9/13/1975 Acidized 15,678'-16,464' w/ 7650 gal 15% HCl.  
9/23/1975 Perf Wasatch 14,908'-15,433' w/ 2 SPF. 56 ft net, 112 holes.  
9/27/1975 Acidized 14,908'-16,464' w/ 16,050 gal 15% HCl.  
6/19/1976 Perf Wasatch 14,948'-16,479' w/ 2 SPF. 50 ft net, 100 holes.  
6/22/1976 Acidized 14,908'-16,479' w/ 16,500 gal 15% HCl.  
8/10/1977 Acidized 14,908'-16,479' w/ 1500 gal 15% HCl.  
9/16/1977 Well put on hydraulic lift.  
12/19/1979 Squeezed 7" csg leak 3' below surface w/ 100 sx cmt. Tested squeeze to 2000 psi, lost 1350 psi in 15 minutes.  
12/21/1979 Perf Wasatch 13,859'-16,342' w/ 2 SPF. 126 ft net, 252 holes.  
12/22/1979 Set 7" Model 'D' packer @ 12,340'.  
12/28/1979 Acidized 13,859'-16,479' w/ 27,000 gal 15% HCl.  
11/19/1981 Tested all csg above 12,330' to 1500 psi. Held OK.  
11/20/1981 Tagged fill w/ wireline @ 16,297'.  
11/23/1981 Acidized 13,859'-16,479' w/ 35,000 gal 15% HCl.  
7/11/1988 Cleaned out to 15,799'.  
7/12/1988 Tested all csg above 13,801' to 1500 psi. Held OK.  
8/2/1988 Set 5" CICR @ 14,328'. Squeezed 14,896'-16,479' w/ 170 sx cmt.  
9/14/1988 Acidized perms 13,859'-14,139' w/ 5000 gal HCl (concentration unknown).  
9/22/1988 Set 5" CIBP @ 12,586 w/ 20' cmt on top. Perf 12,300'-320', 12,330'-340'. 32 ft net, 64 holes.  
9/14/1988 Acidized perms 12,300'-12,340' w/ 1000 gal 15% HCl.  
10/17/1988 Production profile log indicated all production coming from 12,300'-12,340'. No channel above 12,300, below 12,340'.  
9/14/1990 Tested all csg above 12,232' to 1000 psi. Held OK.  
9/17/1990 Squeezed perms 12,300'-12,340' w/ 100 sx cmt.  
9/17/1990 Drilled out to 12,372'. Tested squeeze to 1000 psi. Held OK.  
9/21/1990 Drilled out 5" CIBP @ 12,586'.  
10/10/1990 Cleaned out 5" liner down to 14,905'.  
10/11/1990 Set 5" CIBP @ 14,880'.  
10/15/1990 Perf Wasatch 12,657'-14,864' w/ 3 SPF. 389 ft net, 1167 holes.  
10/18/1990 Acidized perms 12,652'-14,864' w/ 40,000 gal 15% HCl.  
11/3/1990 Installed hydraulic pumping equipment.  
9/16/1992 Set CIBP @ 12,105' w/ 12' cmt cap. Perf Green River 11,363'-11,890' w/ 2 SPF. 76 holes. Acidized w/ 5000 gal 15% HCl.  
9/23/1993 Perf Green River 11,322'-11,944' w/ 2 SPF. 86 ft net, 172 holes. Acidized w/ 12,000 gal 15% HCl.  
11/18/1994 CIBP @ 11,270'. Cap w/ 30' cmt. TA well.

TOC @ 9700' from CBL,  
8/10/75

7" CIBP @ 11,270', capped  
w/ 30' cmt, 11/18/94

7" CIBP @ 12,105', capped  
w/ 12' cmt, 9/16/92  
Squeezed perms 12,300'-  
12,340' w/ 100 sx cmt,

5" CIBP @ 14,880', 10/11/90

Cleaned out 5" liner to 14,905'

Squeezed perms 14,896'-  
16,479' w/ 170 sx cmt, 8/2/88

Tagged fill w/ wireline @  
16,297', 11/20/81



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: CR Ames 1-23A4  
API Number: 43-013-30375  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated December 19, 2001,  
received by DOGM on December 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure Item #8 (CICR @ 5000') shall be relocated 600' shallower across the base of the moderately saline ground water @ 4400' (from  $\pm 4450'$  - 4350').
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done according to landowner's specifications.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

January 11, 2002

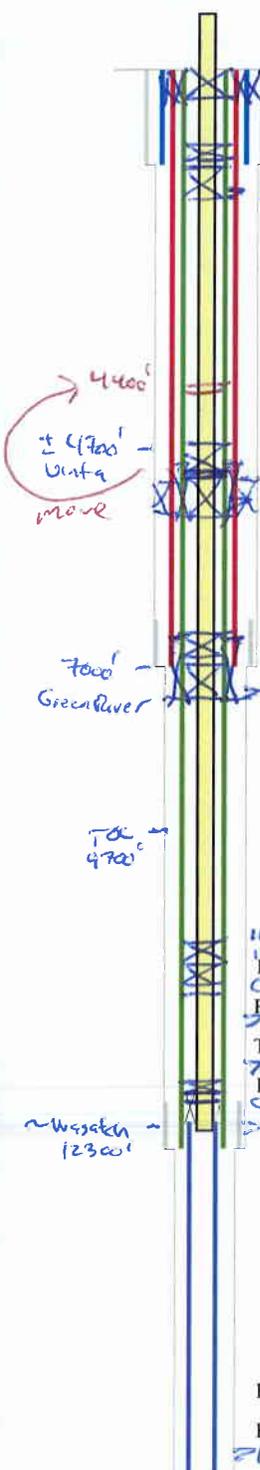
Date

API Well No: 43-013-30375-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 23 T: 1S R: 4W Spot: SENE  
 Coordinates: X: 4470391 Y: 559767  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: CR AMES 1-23A4

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	499	17.5		
SURF	499	13.375	48	499
HOL2	7000	12.25		
II	7000	9.625	40	7000
HOL3	12659	8.75		
PROD	12659	7	26	12659
HOLA4	16598	6.5		
LI	16598	5	18	4260
TI	12445	2.875		
PKR	12355	2.875		
UNK	4011	1.9		



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	7000		UK	2000
LI	16598		UK	600
PROD	12659		UK	725
SURF	499	0	UK	1130

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14908	16464			
14448	16479			
13859	16354			
12300	12340			SURF w/100SIES 11/6/90
12652	14864			
11636	11890			
11322	11944			

Formation Information

Formation	Depth	Formation	Depth
GRRV	7000		

Capacities

$7", 26\# = 4.655 \text{ f/cf}$   
 $8\frac{3}{4} \text{ hole} \times 7" = \frac{((1.2)(8.75))^2 - 7^2}{183.35} = 0.3341 = 2.9935 \text{ f/cf}$   
 $9\frac{5}{8} \times 7" = 6.310 \text{ f/cf}$   
 $13\frac{3}{8} \times 9\frac{5}{8} = 2.656 \text{ f/cf}$   
 $12\frac{1}{4} \text{ hole} \times 9\frac{5}{8} = \frac{(1.2)(12.25)^2 - (9\frac{5}{8})^2}{183.35} = 0.6733 = 1.4852 \text{ f/cf}$

TD: 16600 TVD: PBTD:

Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1	7819 ft	
CR Ames 1-23A4	5880 ft	mod saline = ~4415'
Summerral 1-30A1	5940 ft	
Hartman 1-31A3	5680 ft	
Powell 1-33A3	5700 ft	
Karl Shisler U 1-3B1	5040 ft	
Fisher 1-7A3	6682 ft	
Remington 2-34A4	5855 ft	
Morris 2-7A3	6810 ft	
Lamicq-Urruty 1-8A2	6965 ft	

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca  
Jonathan.Vacca@EIPaso.com  
435-781-7015  
435-671-2720 (NEW mobile)  
435-781-7095 (fax)  
435-781-0336 (residence)  
1368 South 1200 East  
Vernal, Utah 84078

\*\*\*\*\*

This email and any files transmitted with it from the EIPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

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**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
[REDACTED]	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

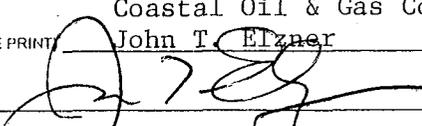
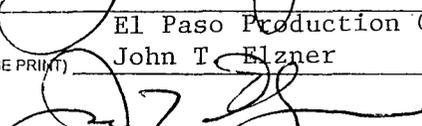
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware  
Office of the Secretary of State

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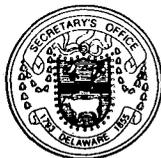
PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING





**PLUG AND ABANDON PROCEDURE**  
**C R Ames 1-23A4**  
**SE NE Sec. 23-1S-4W**  
**API #: 43-013-30375**  
**Duchesne County, Utah**  
**2/24/04**

**WELL DATA:**

**DEPTH:** TD: 16,600 ft PBD: 11,240 ft

**ELEVATIONS:** GL: ft KB: 6633 ft

**CASING:** 9 5/8" @ 7000 ft  
7" 26# S-95/P-110 @ 12,105 ft  
5" 18# P-110 @ 16,598 ft, TOL @ 12,388 ft

**TUBING:** none

**PERFORATIONS:** 11322-11944'  
12479-12657'

**Green River – Uinta Formation Transition Depth:**

**BASE CEMENT SLURRY:** Class G Cement, 15.8 ppg, 1.15 cft/sk

**RECOMMENDED PROCEDURE:**

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

**NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs.
3. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
4. RIH w/ 2-7/8" tubing and spot plug from 9000' to 8900' with 25 sx Class G. POOH to 8500' and reverse circulate clean. WOC and tag to verify plug.
5. POOH standing back tubing, lay down tbg as needed.

6. MIRU WL. RIH and jet cut 7" casing at +/- 7050. POOH & LD w/ 7" casing. RIH with tubing to 7050'. Mix 25 sx Class G + 2% CaCl<sub>2</sub> (in mix water). Spot 100' plug from 7050' to 6950'. POOH to +/-6500' and reverse clean.
7. POOH w/ tbg to 100', laying down tbg.
8. Mix & pump 40 sks Class G + 2% CaCl<sub>2</sub> (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

**Approvals:**

**Engineering Manager** \_\_\_\_\_ **Date** \_\_\_\_\_

DATE: 08/25/03  
 ENGINEER: MAT

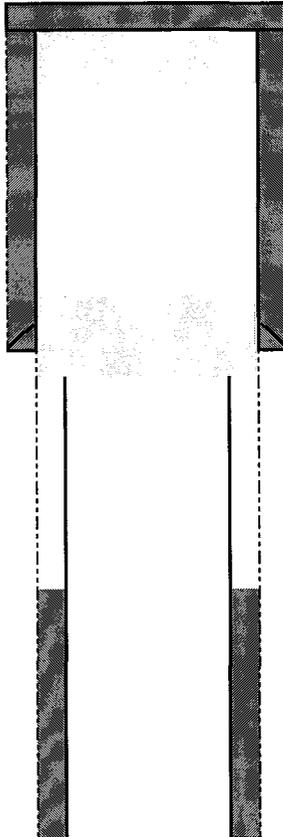
WELL: Ames 1-23A4  
 API NO: 43-013-30375  
 FIELD: Altamont Bluebell

CNTY: Duchesne  
 STATE: UT

SEC: 23  
 TWP: 1S  
 RGE: 4W  
 QTR: SE NE

Current Well Status Shut-in

KB (ft): 6,633  
 GL (ft): \_\_\_\_\_



Plug from 6950-7050'

TOC @ 9350'

**CASING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36/40	K-55/N-80/S-95		0	7,000	
7	26	S-95/P-110		0	12,659	
5	18	P-110		12,388	16,598	

**TUBING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
				0		
				0		

**JEWELRY RECORD**

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

**PERFORATION RECORD**

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	12,657	16,479			
L. Green River	11,322	11,944			



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Ames 1-23A4  
API Number: 43-013-30375  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated February 24, 2004,  
received by DOGM on February 26, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Approximately 15 sx of cement shall be dumped on top of the CIBP @ 11270' to effectively isolate the perforations open to the wellbore (R649-3-24-3.1).
3. The balanced plug in Procedure Item #6 shall be a 150' plug spotted from 7100' to 6950' (approximately 55 total sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7).
4. A 100' balanced plug (approximately 40 sx) shall be added from 4450' to 4350' to effectively isolate the Base of the Moderately Saline Ground Water @ 4900' (R649-3-24-3.2).
5. A 100' balanced plug (approximately 40 sx) shall be added from 550' to 450' to effectively isolate the surface casing shoe @ 500' (R649-3-24-3.5).
6. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
7. All annuli shall be cemented from a minimum depth of 100' to the surface.
8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 10, 2004

Date

# Wellbore Diagram

API Well No: 43-013-30375-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 23 T: 1S R: 4W Spot: SENE  
 Coordinates: X: 559767 Y: 4470391  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: AMES 1-23A4

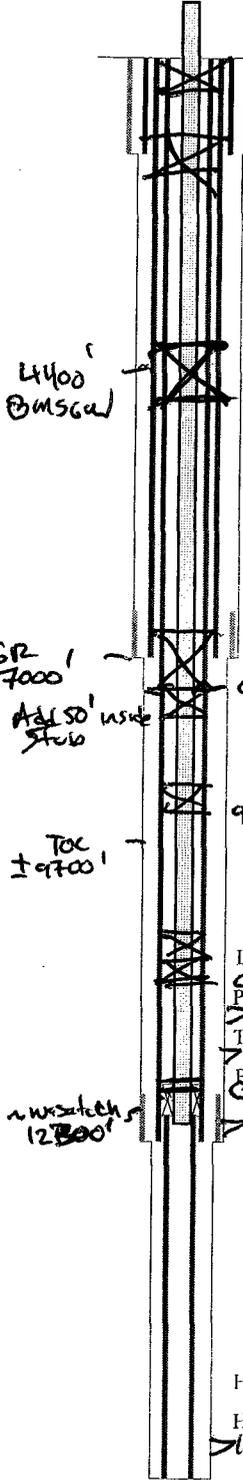
### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	499	17.5		
SURF	499	13.375	48	499
HOL2	7000	12.25		
II	7000	9.625	40	7000
HOL3	12659	8.75		
PROD	12659	7	26	12659
HOL4	16598	6.5		
L1	16598	5	18	4260
TI	12445	2.875		
PKR	12355	2.875		
UNK	4011	1.9		

2349

4655

1.663



**Plug 6**  
 Cement from 499 ft. to surface  
 Hole: 17.5 in. @ 499 ft.  
 $(40\text{sx})(1.15)(2349) = 108'$   
 Cement from 7000 ft.  
 Surface: 13.375 in. @ 499 ft.  
~~Add Plug 5 (500'-450')~~  
 $100' = 40\text{sx}$   
~~Add Plug 4 (4450'-4350')~~  $8 \frac{3}{4}"$  hole  
 $100' / (1.15)(2349) = 40\text{sx}$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	7000		UK	2000
L1	16598		UK	600
PROD	12659		UK	725
SURF	499	0	UK	1130

Hole: 12.25 in. @ 7000 ft.  
 Cement from 12659 ft.  
 Intermediate: 9.625 in. @ 7000 ft.

**Plug 3**  
 Add casing stub 50'  
 $50' / (1.15)(4655) = 10\text{sx}$   
 $30' / (1.15)(1.663) = 27\text{sx}$   
 $50' / (1.15)(2349) = 19\text{sx}$   
**Plug 2**  
 $(25\text{sx})(1.15)(4655) = 134$  → 55 sx total

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14908	16464			

Hole: 8.75 in. @ 12659 ft.

**Add Plug 1**  
 $70' / (1.15)(4655) = 15\text{sx}$   
 Add 70' on top (R649-3-24-3.1)  
 Liner from 16598 ft. to 12338 ft.  
 CIBP @ 11270' w/ 30' cement on top  
 Packer: 2.875 in. @ 12355 ft.  
 > 11322'  
 Tubing: 2.875 in. @ 12445 ft.  
 > 11944'  
 Production: 7 in. @ 12659 ft.  
 CIBP @ 12105' w/ 12' cement on top  
 > 12300'

### Formation Information

Formation	Depth	Formation	Depth
GRRV	7000		

BMSGW ± 4400'

Hole: 6.5 in. @ 16598 ft.

Hole: Unknown

> 16464'

TD: 16600 TVD: PBTD:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>2. NAME OF OPERATOR:</b> EL PASO PRODUCTION OIL AND GAS COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		<b>7. UNIT or CA AGREEMENT NAME:</b>
PHONE NUMBER: (505) 344-9380		<b>8. WELL NAME and NUMBER:</b> OR AMES 1-23A4
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1515' FNL, 704' FEL		<b>9. API NUMBER:</b> 4301330375
CITY ALBUQUERQUE STATE NM ZIP 87113		<b>10. FIELD AND POOL, OR WILDCAT:</b> ALTAMONT
COUNTY: DUCHESNE		
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/29/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL ON 6/29/05 AS FOLLOWS:**

TIH TO 11,240'. TAG CIBP. SPOT 20 SX ON TOP. TOH TO 9005'. PUMP 40 SX. RIH & TAG @ 8755'. PUMP 25 SX @ 7395'. RIH & TAG @ 7287'. PERF WELL @ 7071'. TIH/CICR & SET @ 6975'. PUMP 75 SX, 50 UNDER, 25 SX ON TOP. TOH TO 4898'. PUMP 125 SX. TAG CMT @ 4452'. PERF WELL @ 4452'. TIH/CICR & SET @ 4340'. PUMP 25 SX, 50 UNDER, 25 SX ON TOP. TOH TO 527'. PUMP 25 SX.

CUT OFF WELL HEAD. TOP OFF W/ 35 SX. WELD ON PLATE.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>6/29/2005</u>

(This space for State use only)

**RECEIVED**  
**JUN 30 2005**  
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)

**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING





P.O BOX 120  
ALTAMONT, UTAH 84001  
PHONE # (435) 454-3394  
FAX # (435) 454-3970

Date: 10-9-06

**FACSIMILE TRANSMITTAL PAGE**

This transmission consists of 2 pages (Including Cover)

TO: Division of Oil, Gas & Mining  
FROM: Leslie Robinson

Instructions: Corrected copy of the 1-73A4

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you have any trouble receiving the above specified pages, please call sender. (435) 454-3394

RECEIVED  
OCT 10 2006  
DIV. OF OIL, GAS & MINING

Form 9

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.                  Use APPLICATION FOR PERMIT - for such proposals</p>		6. Lease Designation and Serial Number <b>FEE</b>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement <b>CA 9C-133</b>
		9. Well Name and Number <b>Ames 1-23A4</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number <b>43-013-30375</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		11. Field and Pool, or Wildcat <b>Altamont</b>
3. Address of Operator <b>1099 18th St, Ste 1900, Denver, CO 80109</b>		4. Telephone Number <b>303-291-6446</b>
5. Location of Well Footage : 1515' FNL & 704' FEL     County : Duchesne QQ, Sec, T., R., M : SE/NE, Section 23, T1S, R4W     State : Utah		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Reclamation	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was plugged and abandoned June 29th 2005. This site was reclaimed in accordance with the requirements of the Division of Oil, Gas & Mining and to the satisfaction of the surface owner. Please see attached surface damage release.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Leslie Robinson  Title Administrative Clerk Date 10/09/06

(State Use Only)

**RECEIVED**  
**OCT 10 2006**

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**WITNESSETH**

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Field/Unit	:	Altamont
Well Name	:	Ames 1-23A4
Location	:	T1S-R4W Sec. 23: SE/4NE/4
County/State	:	Duchesne County, Utah

(The "well") and;

WHEREAS, on or about June 29, 2005, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location. and;

WHEREAS, the surface has been restored as near as practicable to its original location and with the rules and regulations of the State of Utah and to the satisfaction of the Surface Owner and undersigned.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Rodger Edwards Ames  
Rodger Edwards Ames

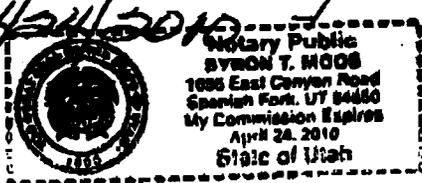
STATE OF UTAH §  
§ ss.  
COUNTY OF DUCHESNE §

...ing instrument was acknowledged before me by Rodger Edwards Ames, in the capacity stated on this 5<sup>TH</sup> day of October, 2006.

Witness my hand and official seal.

[Signature]  
Notary Public

My Commission expires: 4/24/2010





P.O BOX 120  
ALTAMONT, UTAH 84001  
PHONE # (435) 454-3394  
FAX # (435) 454-3970

Date: 10-9-06

**FACSIMILE TRANSMITTAL PAGE**

This transmission consists of 3 pages (Including Cover)

TO: Division of Oil, Gas & Mining

FROM: Leslie Robinson

Instructions: Ames 1-23A4 subsequent.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you have any trouble receiving the above specified pages, please call sender. (435) 454-3394

RECEIVED  
OCT 10 2006  
DIV. OF OIL, GAS & MINING

January 22, 2008

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

43 013 30375  
1S 4W 23

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Ent 309556 & 0447 p. 372
Date: 10-OCT-2006 10:09AM
Fee: \$10.00 Check
Filed By: CBH
CAROLYNE MADSEN, Recorder
DUCHEсне COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

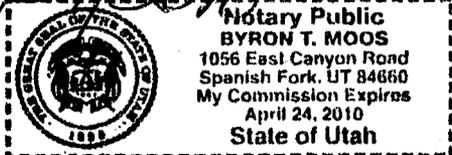
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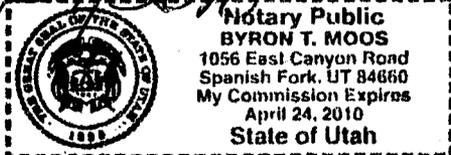
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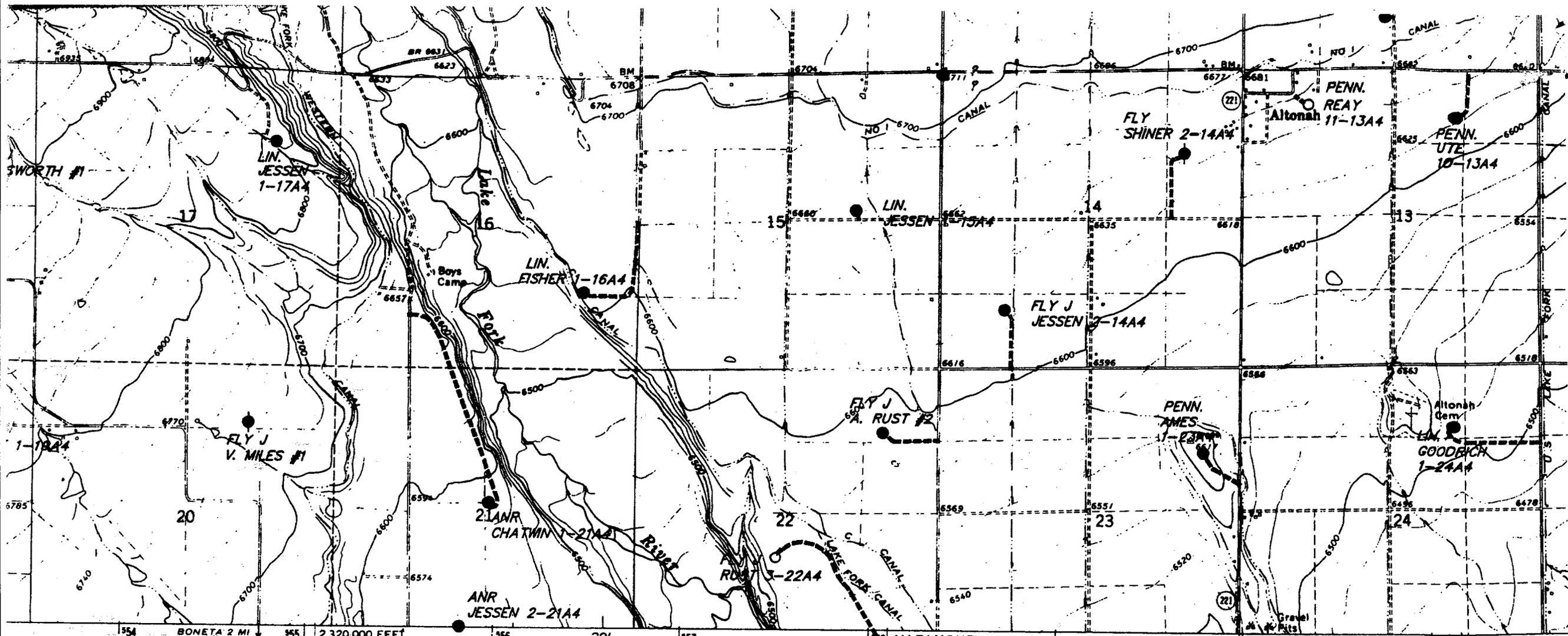
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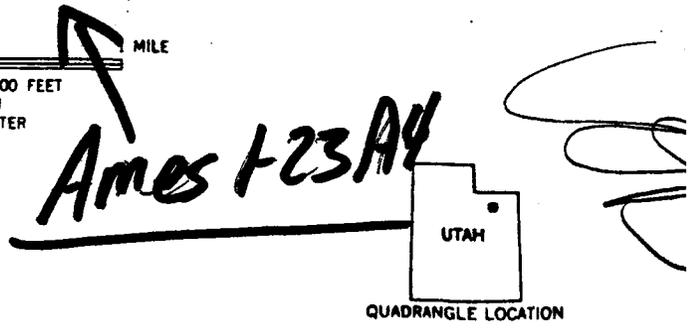
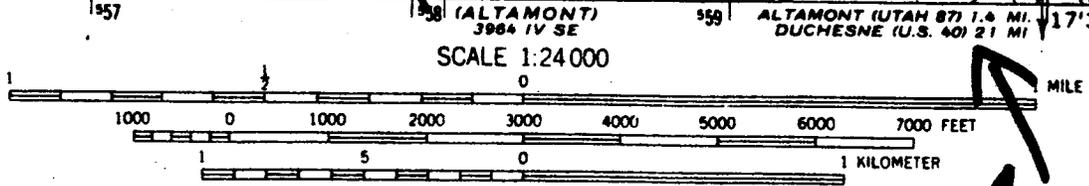
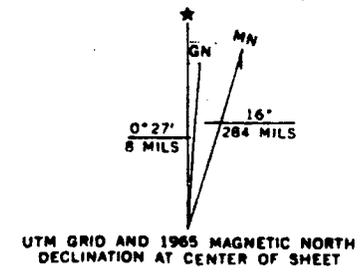
edited, and published by the Geological Survey  
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by photogrammetric methods from aerial  
taken 1962. Field checked 1965

projection. 1927 North American datum  
grid based on Utah coordinate system,

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Dashed lines indicate selected fence lines



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A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

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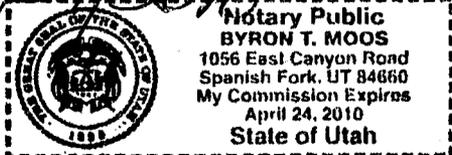
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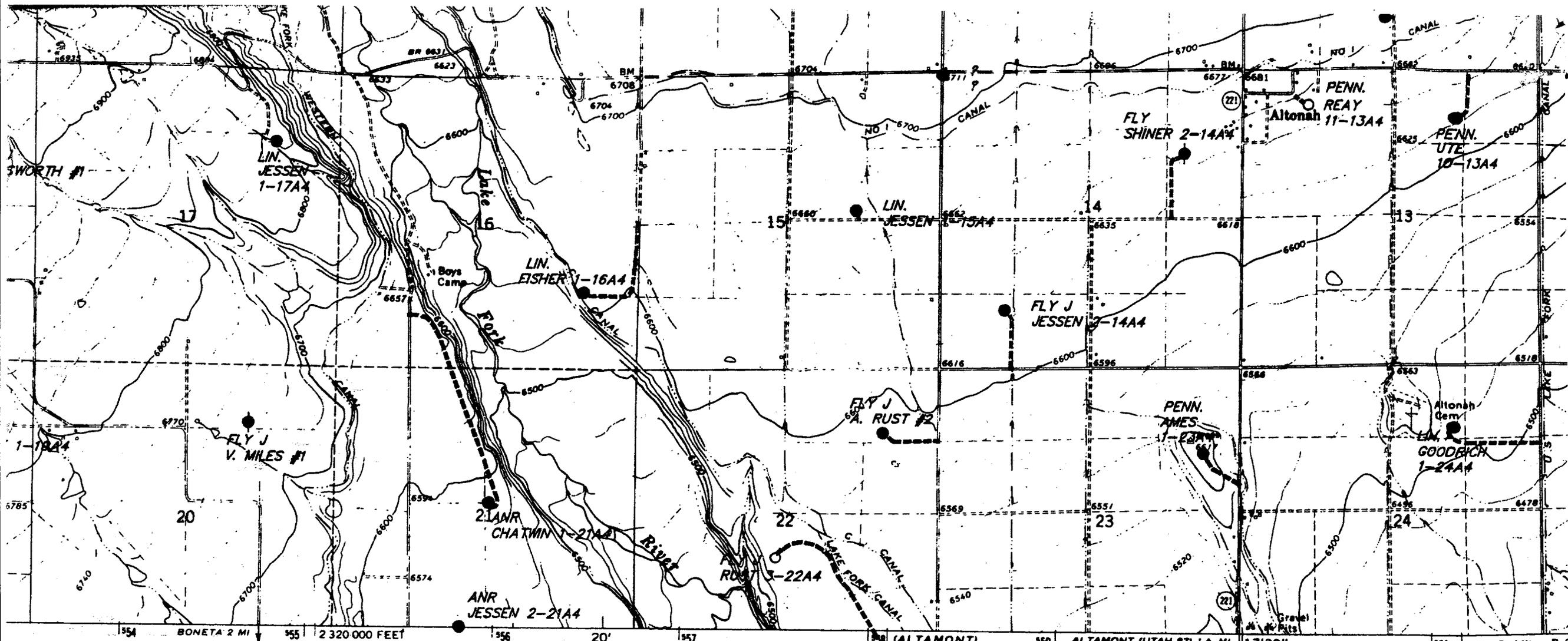
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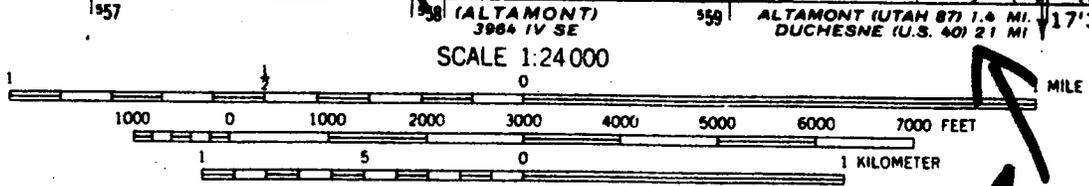
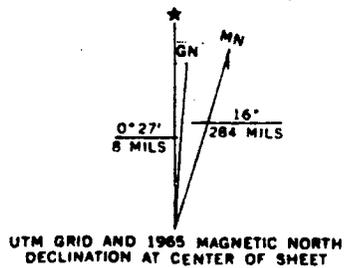
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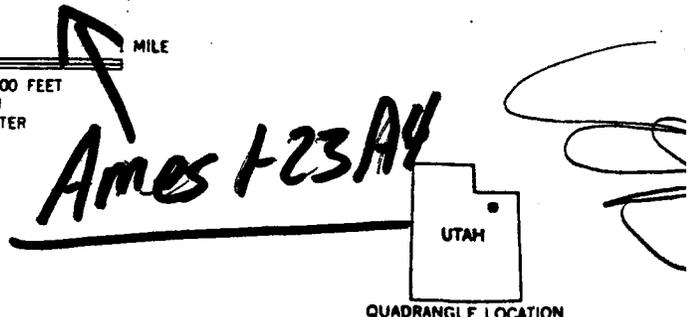
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DATUM IS MEAN SEA LEVEL



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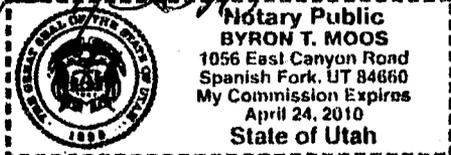
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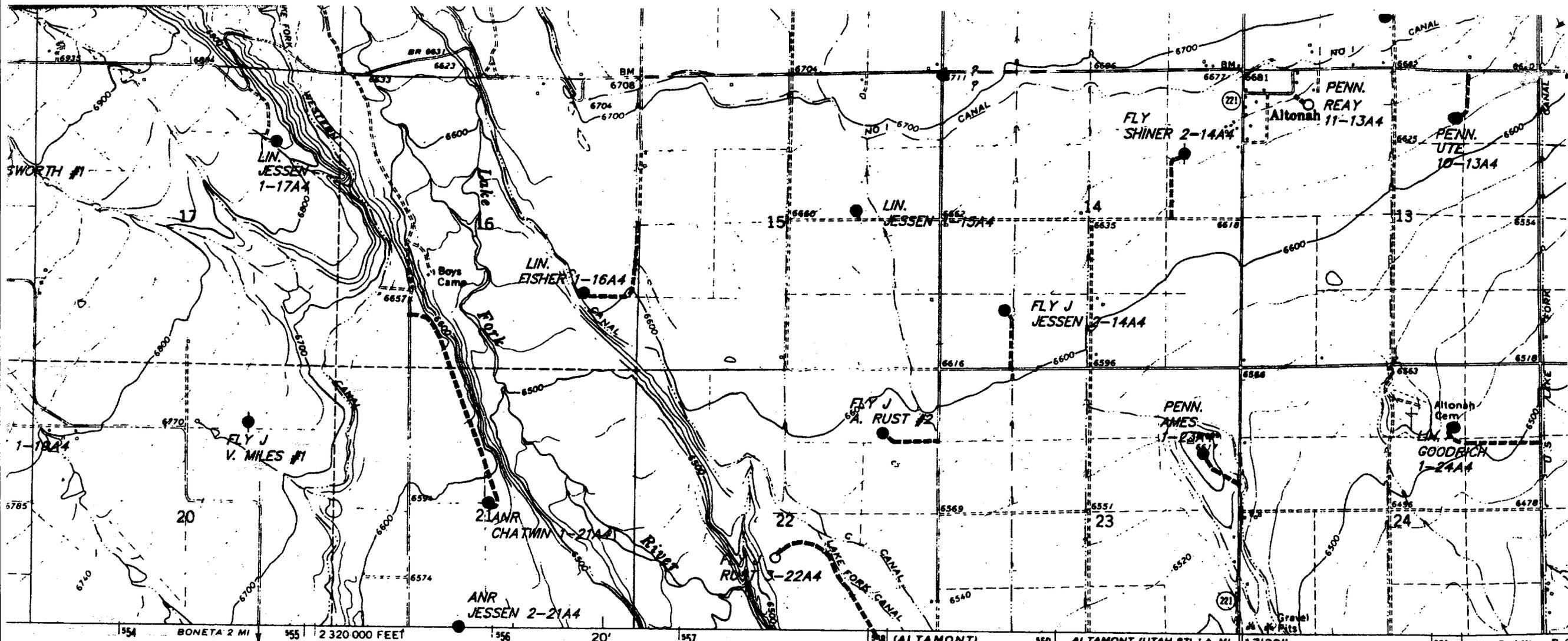
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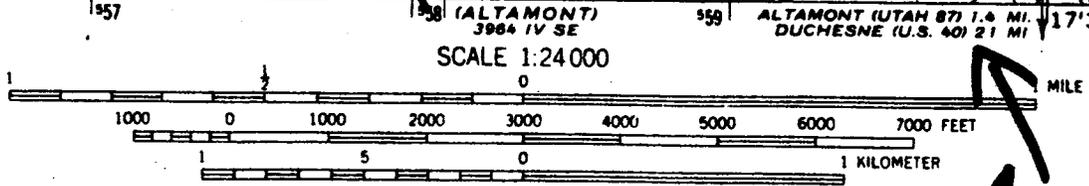
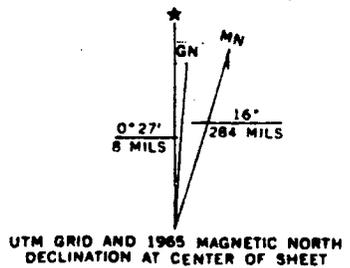
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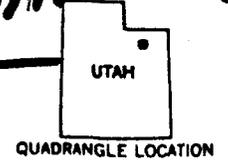
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*Ames 1-23A4*



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**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

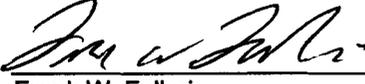
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	