

FILE NOTATIONS

Entered in MID File ✓

Card Indexed ✓

Checked by Chief ✓
Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Miller's Log.....

Electric logs: ✓ sonic/GR, DIL, FDC/CNL

FILE NOTATIONS

Entered in MID File ✓

Location Map Pinned ✓

Card Indexed

Checked by Chief ✓

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date 4-22-76 OW

OW

Location Inspected

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1727' FNL and 1784' FEL Section 25
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 Miles NE of Altamont

16. NO. OF ACRES IN LEASE
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6368 Ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.
 Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute

9. WELL NO.
 1-25A3

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW/4 NE/4 Section 25-
 T1S-R3W, USB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6368 Ungraded GR

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 May 1, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	To surface
12-1/4"	9-5/8"	36.0#	7,000'	Fillup to 5000', bullhead w/600 CF
8-5/8"	7"	26.0#	12,000'	Fillup to 9000'
6-1/8"	5" liner	18.0#	2,700'	Length of liner

Attached is Certified Survey Plat, Land Use Development Plan, Location Layout and BOPE drawing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.D. Rose for J.W. Kenison TITLE Division Operations Engr. DATE 2/14/75

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach.
 cc: Amerada Hess Corporation w/Attach.

*See Instructions On Reverse Side

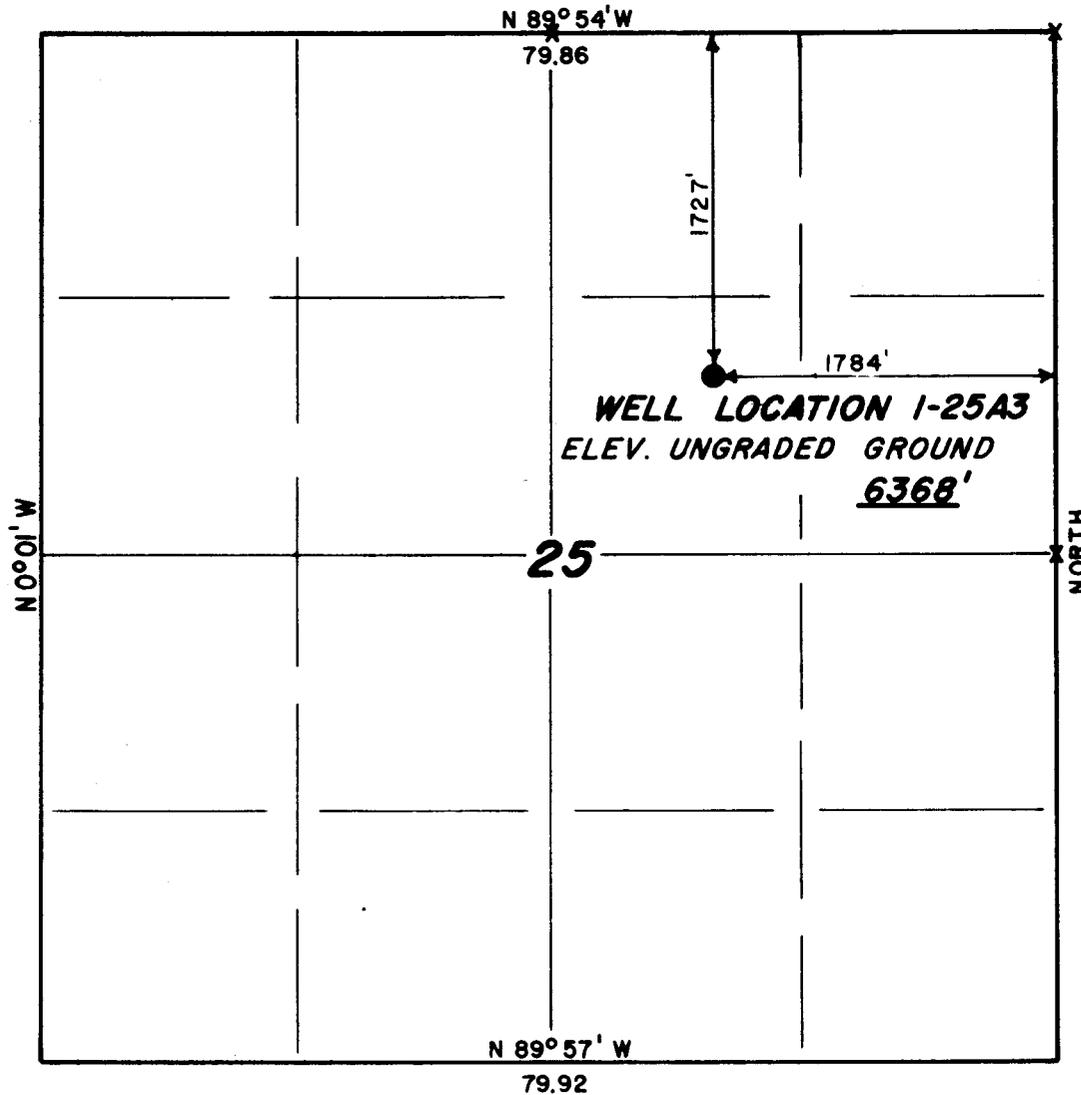
APR 21 1975

PROJECT

SHELL OIL COMPANY

Well location I-25A3, located as shown in the SW 1/4 NE 1/4, Section 25, T1S, R3W, U.S.B. & M. Duchesne County, Utah

T1S, R3W, U.S.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

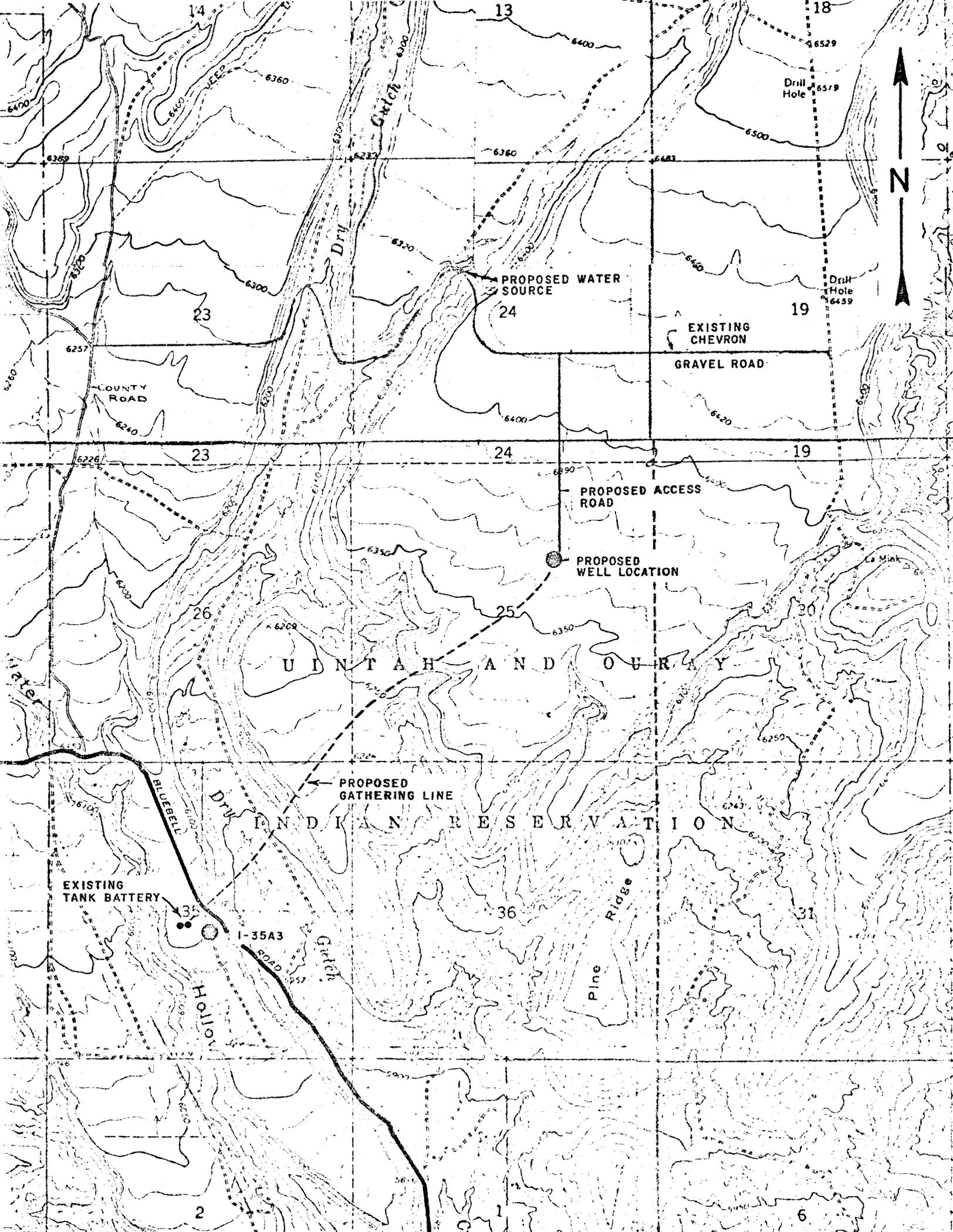
Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Section Corners Located

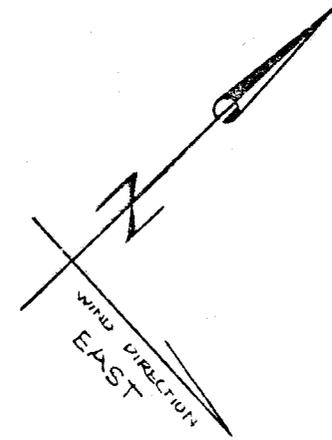
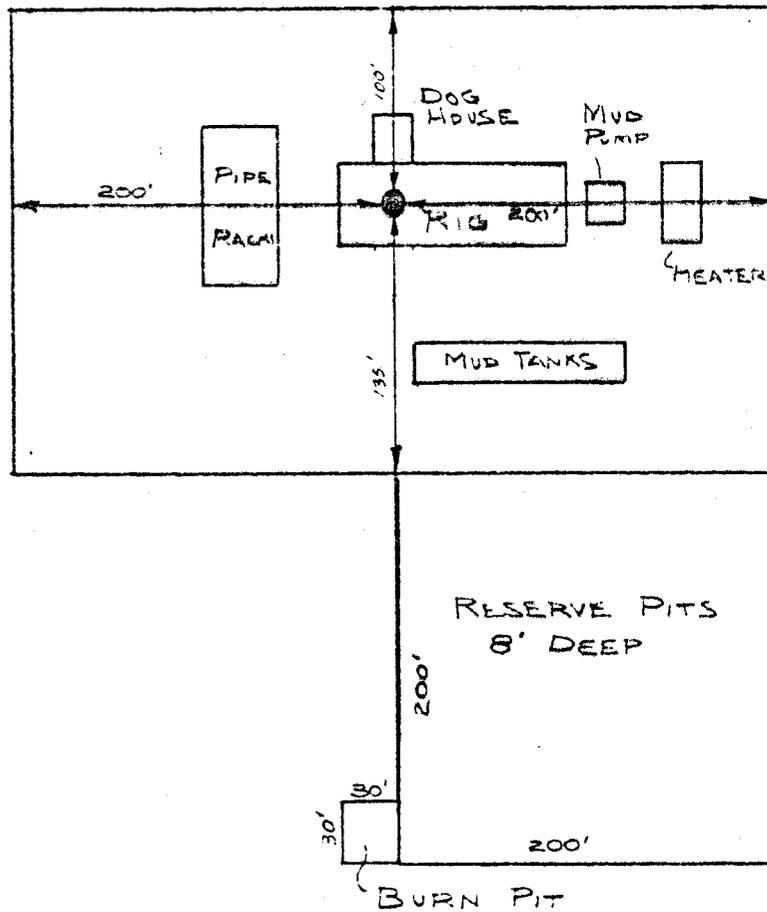
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	SEPT. 5, 1974
PARTY	GS RR	REFERENCES	GLO Plat
WEATHER	WARM	FILE	SHELL OIL COMPANY



SHELL OIL COMPANY WELL LOCATION LAYOUT

SECTION. 25, T1S, R3W, US3&M,
DUCHESNE COUNTY, UTAH



SCALE: 1" = 100'
DATE: 9-7-74

LAND USE DEVELOPMENT PLAN
SHELL OIL COMPANY WELL 1-25A3
SECTION 25-T1S-R3W
USB&M
DUCHESNE COUNTY, UTAH

1. Existing Road

To reach Shell Oil Company Well Location 1-25A3 in Section 25, T1S, R3W, U.S.B.&M; leave State Highway 199 at Bluebell Utah; proceed East along main graveled road for 1.1 miles; exit to North on graded road for 1.4 miles; exit to East on graded road for 2.2 miles; exist to South on graded road for 0.7 miles to said location. All roads are shown on the attached topographic map.

2. Planned Access Roads

As shown on the attached topographic map the planned access road will leave the location on the Northern side of location and proceed Northerly for approximately 3,650' to the intersection with graded Chevron Oil road. No other access roads are planned. The access road will be a 20' wide road (2-10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages. No other access roads.

3. Location of Existing Wells

There are no known wells within a radius of 1/2 mile.

4. Lateral Roads to Well Locations

Roads to well locations in the existing area are shown on the attached topographic map.

5. Location of Tank Batteries and Flowlines

There will be no tank battery at this site. A flow line, as shown on the topographic map will carry production to a tank battery located at Well 1-35A3 where it will be commingled with production from 1-35A3 and 1-36A3.

6. Location and Type of Water Supply

Water used to drill this location will be hauled from Dry Gulch Creek where it crosses the existing Chevron graded road.

7. Methods of Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be supplied for human waste.

8. Location of Camps

There will be no camps. A mobile home located at the site will serve as an office for the Shell Drilling Foreman.

9. Location of Airstrips

There will be no airstrips.

10. Location Layout

See attached location layout sheet.

11. Plans for Restoration of Surface

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area leveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. Topography

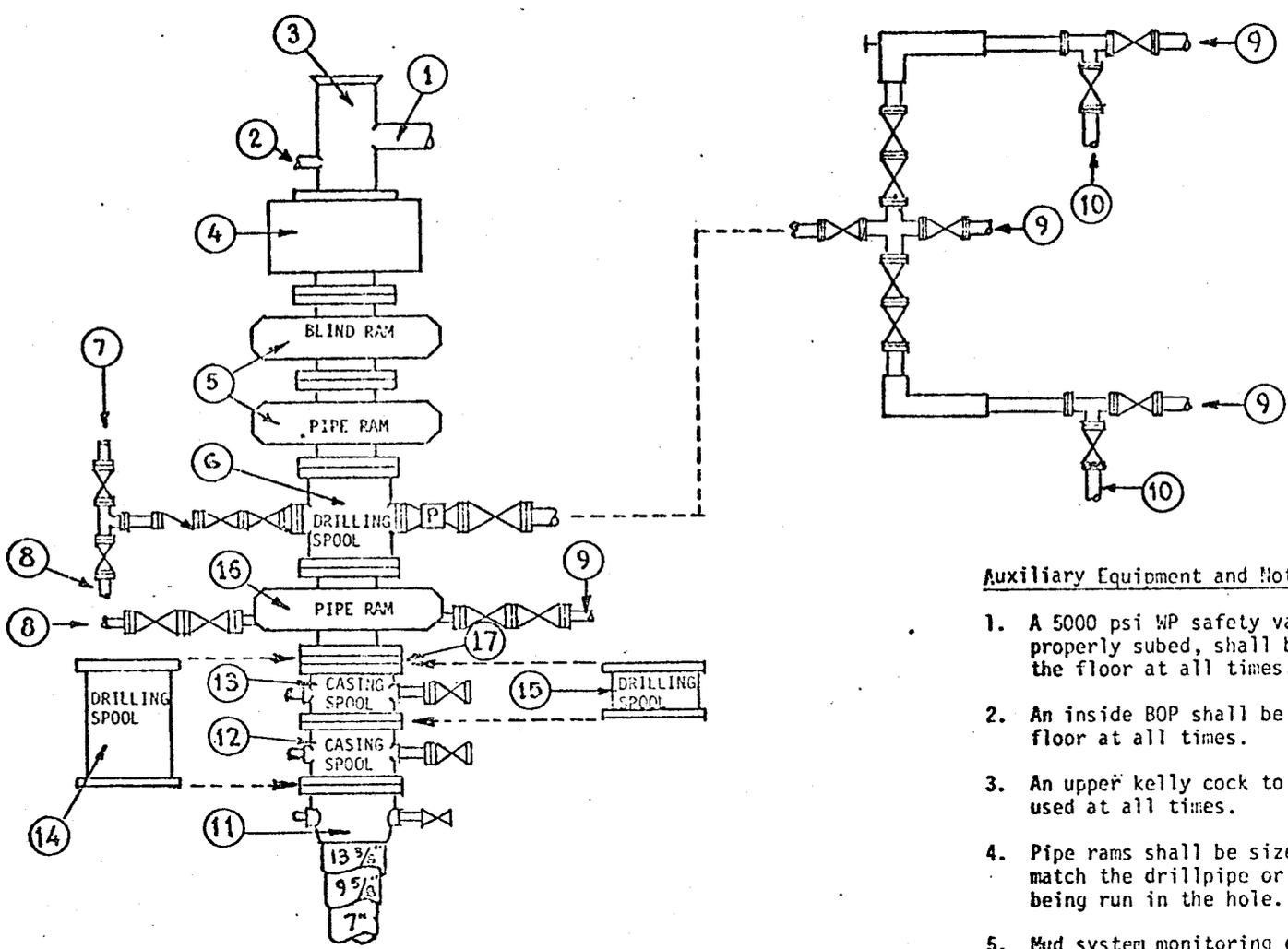
The area surrounding the well location consists of generally small rolling hills vegetated with bunch grass and sagebrush, with some gullies and washes. There are no steep hill sides in the immediate area.

13. General Considerations

If there are any questions concerning this location please contact Mr. Clyde Grady, Drilling Foreman, who is located at the Shell Altamont Field Office 801-454-3394.

CLC
2/10/75

BLOWOUT PREVENTION, WELL HEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casino Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name UTE 1-25A3

Field ALTAMONT

County DUCHESNE

State UTAH

Attachment No. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1727' FNL and 1784' FEL Section 25
 At proposed prod. zone *NEARNE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 Miles NE of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1727'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 14,500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6368 Ungraded GR

22. APPROX. DATE WORK WILL START*
 May 1, 1975

5. LEASE DESIGNATION AND SERIAL NO.
 Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 1-25A3

10. FIELD AND POOL, OR WILDCAT
 Altamont *Dev*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW/4 NE/4 Section 25-T1S-R3W, USB&M

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	To surface
12-1/4"	9-5/8"	36.0#	7,000'	Fillup to 5000', bullhead w/600 CF
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6-1/8"	5" liner	18.0#	2,700'	Length of liner

Attached is Certified Survey Plat, Land Use Development Plan, Location Layout and BOPE drawing.

FEB 21 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Division Operations Engr. DATE 2/14/75

(This space for Federal or State office use)

PERMIT NO. *43-013-30390* APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach.
 cc: Amerada Hess Corporation w/Attach.

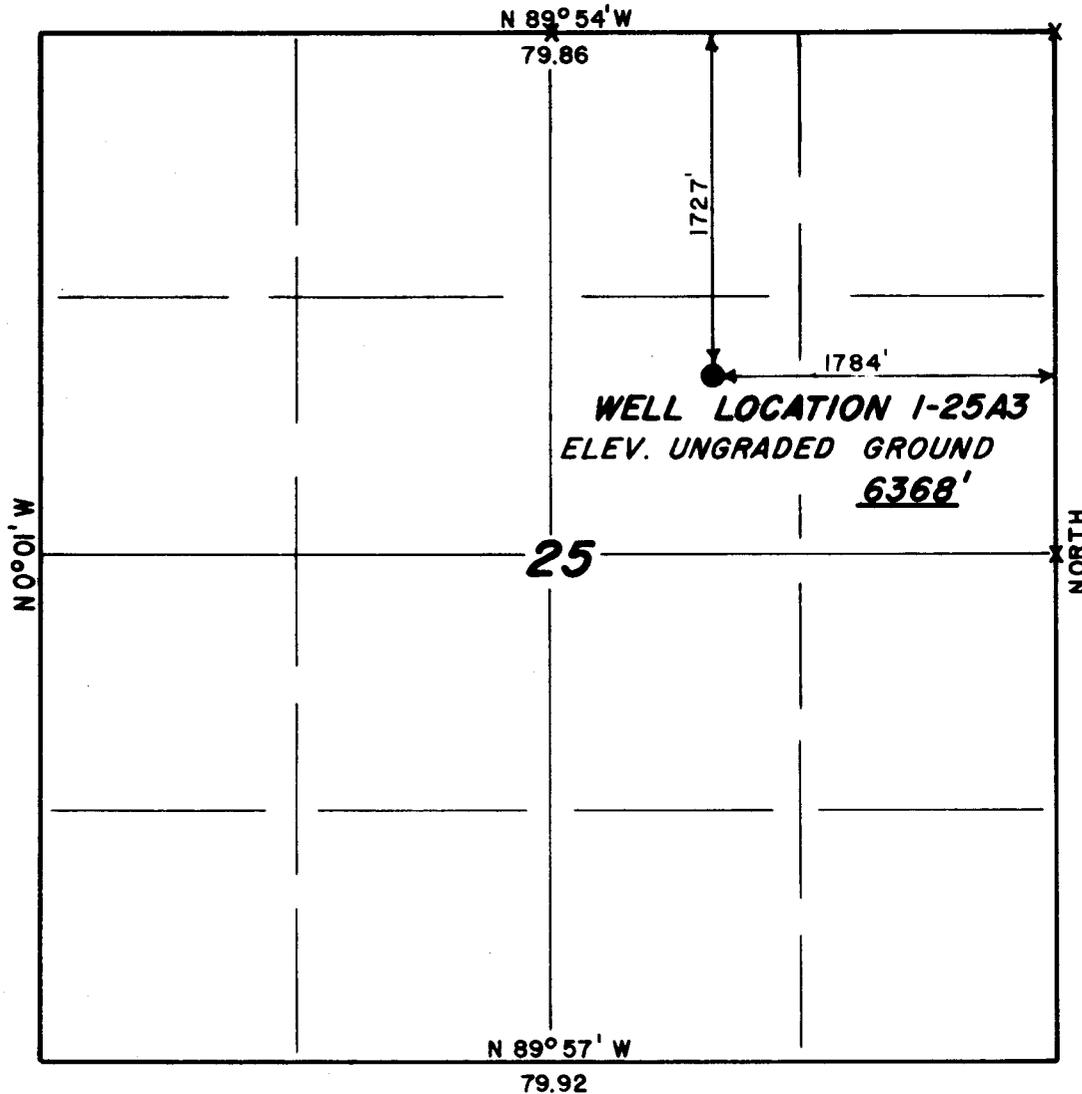
*See Instructions On Reverse Side

PROJECT

SHELL OIL COMPANY

Well location I-25A3, located as shown in the SW 1/4 NE 1/4, Section 25, T1S, R3W, U.S.B. & M. Duchesne County, Utah

T1S, R3W, U.S.B. & M.



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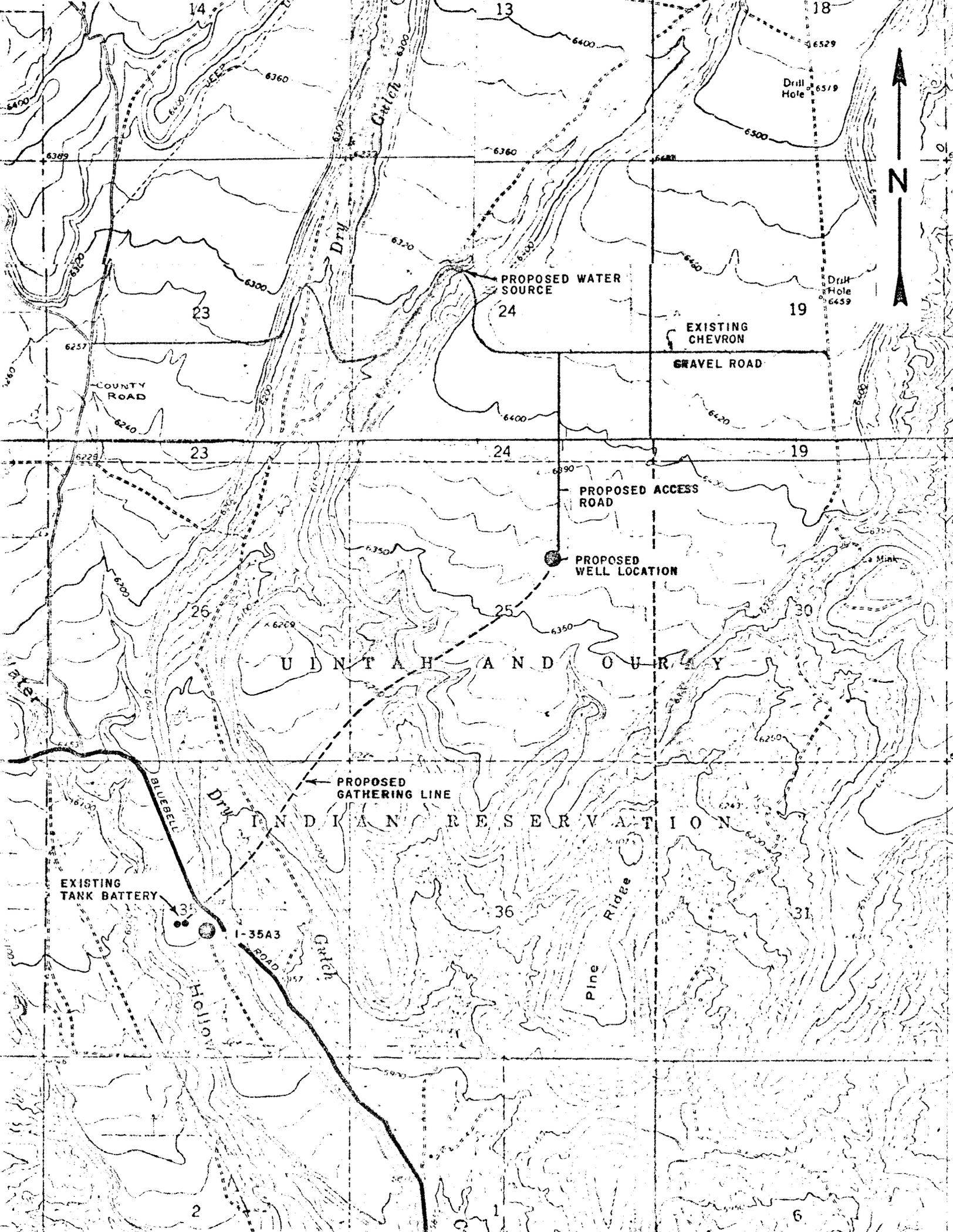
Gene Sweet

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Section Corners Located

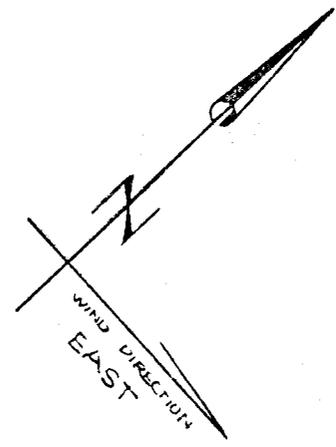
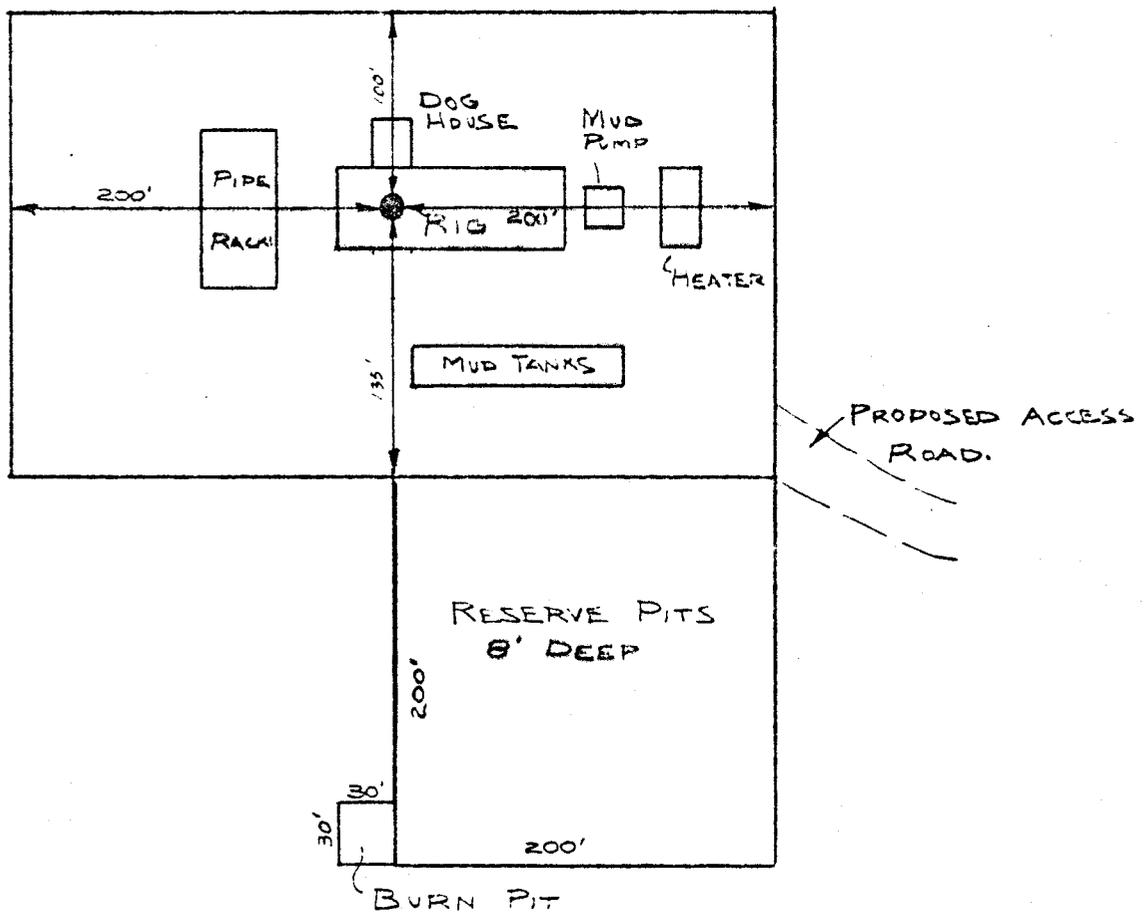
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	SEPT. 5, 1974
PARTY	GS RR	REFERENCES	GLO Plat
WEATHER	WARM	FILE	SHELL OIL COMPANY



SHELL OIL COMPANY WELL LOCATION LAYOUT

SECTION. 25, T1S, R3W, US3&M.
DUCHESENE COUNTY, UTAH



SCALE 1" = 100'
DATE: 9-7-74

LAND USE DEVELOPMENT PLAN
SHELL OIL COMPANY WELL 1-25A3
SECTION 25-T1S-R3W
USB&M
DUCHESNE COUNTY, UTAH

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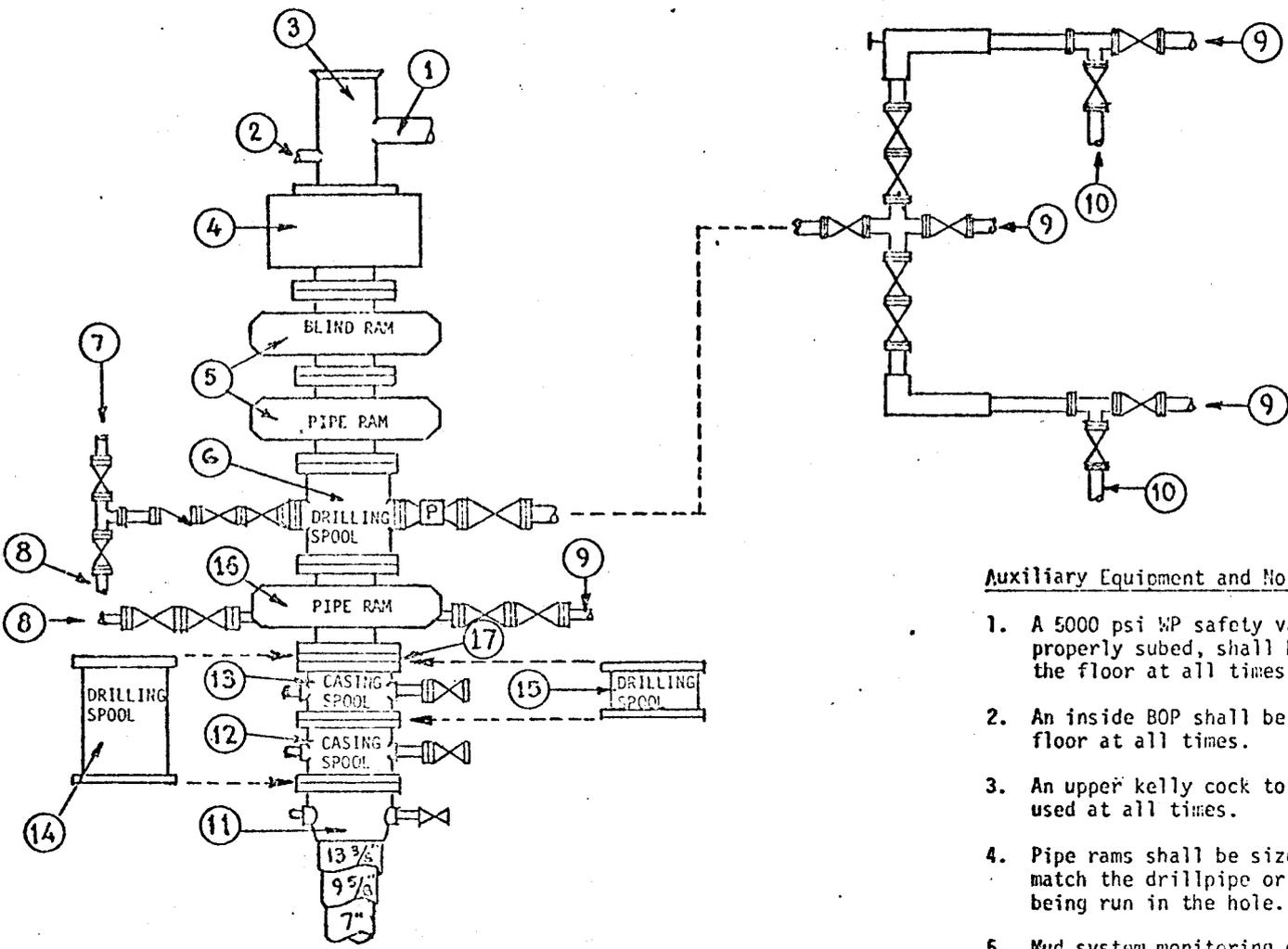
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CLC
2/10/75

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

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3. An upper kelly cock to be used at all times.
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6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

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12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
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17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name UTE 1-25A3
 Field ALTAMONT
 County DUCHESNE
 State UTAH

Attachment No. _____

February 25, 1975

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Ute Tribal 1-25A3,
Sec. 25, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The Api Number assigned to this well is 43-013-30370.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 9, 1976

CLEON B. FEIGHT
Director

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re; Well No. Ute Tribal #1-25A3
Sec. 25, T. 1S, R. 3W
Duchesne County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

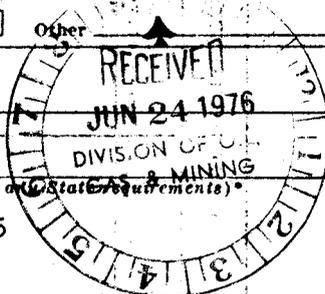
3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)

At surface 1727' FNL & 1784' FEL Section 25

At top prod. interval reported below

At total depth



5. LEASE DESIGNATION AND SERIAL NO.

Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

I-25A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/4 NE/4 Section 25-
T1S-R3W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED

8/30/75

16. DATE T.D. REACHED

10/24/75

17. DATE COMPL. (Ready to prod.)

4/22/76

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6393 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15,000

21. PLUG, BACK T.D., MD & TVD

14,093

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,881-14,086 - Wasatch

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic/GR, DIL, FDC/CNL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
*				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
*		

31. PERFORATION RECORD (Interval, size and number)

*	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/22/76	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/4/76	24	26/64"	→	175	210	0	1200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200 psi		→	-	-	-	43.9 @ 60 deg	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well History and Casing & Cementing Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.W. Kimmel TITLE Div. Opers. Engr.

DATE 6/18/76

*See Attachments (See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Conservation Commission

NEW OIL WELL

SHELL-AMERADA HESS

LEASE UTE
 DIVISION WESTERN
 COUNTY DUCHESNE

WELL NO. 1-25A3
 ELEV 6393 KB
 STATE UTAH

FROM: 9/2/75 - 5/28/76

UTAH

ALTAMONT

Shell-Amerada Hess-
 Ute 1-25A3
 (D) Brinkerhoff #56
 14,500' Wasatch Test
 EL 6368' GR
 13-3/8" csg @ 292'

"FR" 8/31: 292/120/1/292. WOC. Located 1727' FNL & 1784' FEL, SW/4 NE/4 Section 25-T1S-R3W, Duchesne County, Utah.

Elev: 6368' GR

Shell's Working Interest: 50%

Spudded 3:30 p.m. 8/30/75. Ran 7 jts 13-3/8" 54.4 K-55 ST&C csg & cmt'd w/475 cu ft "G" w/3% CaCl2.

9/1: 416/120/2/124. Jet'g cellar. Recmt'd 13-3/8" csg w/460 cu ft "G" w/3% CaCl2. Repaired leaks & tested to 500 psi, ok.

9/2: 416/120/3/0. Drlg. Recmt'd 13-3/8 w/410 cu ft Class "G" w/3% CaCl2 mixed @ 15.9-16 ppg; good returns. SEP 02 1975

Shell-Amerada Hess-
 Ute 1-25A3
 (D) Brinkerhoff #56
 14,500' Wasatch Test
 EL 6368' GR
 13-3/8" csg @ 292'

2016/120/4/1600. Drlg.
 Mud: Water

SEP 03 1975

Shell-Amerada Hess-
 Ute 1-25A3
 (D) Brinkerhoff #56
 14,500' Wasatch Test
 EL 6368' GR
 13-3/8" csg @ 292'

3010/120/5/994. Drlg. Dev: 1/4 deg @ 2175', 1 deg @ 2762'.
 Mud: Water

SEP 04 1975

Shell-Amerada Hess-
 Ute 1-25A3
 (D) Brinkerhoff #56
 14,500' Wasatch Test
 EL 6368' GR
 13-3/8" csg @ 292'

4010/120/6/1000. Drlg.
 Mud: Water

SEP 05 1975

Shell-Amerada Hess-
 Ute 1-25A3
 (D) Brinkerhoff #56
 14,500' Wasatch Test
 EL 6368' GR
 13-3/8" csg @ 292'

9/6: 4694/120/7/684. Trip'g. Dev: 1 deg @ 4694'.
9/7: 5350/120/8/656. Drlg.
 Mud: (.431) 8.3
9/8: 5870/120/9/520. Drlg.
 Mud: (.431) 8.3

SEP 08 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'

00/120/10/130. Cond mud to r: 9-5/8" csg. Ran DIL/SP/GR;
stopped @ 180. Ran OE DP to 180; wouldn't go. Ran 12-1/4
stub; wouldn't go. Ran 12-1/4 bit w/1 cone cut off. Rolled
in stub & ran to btm. Dev: 1 deg @ 6000'.
Mud: (.457) 8.8 x 36 x 24

SEP 09 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

6000/120/11/0. WOC. Ran 144 jts 36# K55 LT&C 9-5/8 csg w/Howco
Plain GS set @ 6000'. Howco Insert Fill @ 5925. BJ cmt'd
w/482 sx "G" w/105 sx fly-ash & retarded. Bumped plug
w/535 BW @ 2500 psi; float held. CIP 12 p.m. Set slips @
1230 w/100,000 wt. Cmt'd annulus btwn strings w/361 sx "G"
w/200 psi cmt. CIP 4 a.m.
Mud: Water

SEP 10 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

6000/120/12/0. PU DC's.
Mud: Water

SEP 11 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

6500/120/13/500. Drlg.
Mud: Water

SEP 12 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

9/13: 7210/120/14/710. Trip'g. Dev: 1-1/2 deg @ 7210'.
Mud: Water
9/14: 7910/120/15/700. Drlg.
Mud: Water
9/15: 8455/120/16/545. Drlg.
Mud: Water

SEP 15 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

8860/120/17/405. Drlg. Dev: 3 deg @ 8491'.
Mud: Water

SEP 16 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

9455/120/18/595. Drlg.
Mud: Water

SEP 17 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

9864/120/19/409. Tripping. D : 3-1/2 deg @ 9864'.
Mud: Water

SEP 18 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

10,374/120/20/510. Drlg.
Mud: Water

SEP 19 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

9/20: 10,775/120/21/401. Drlg. Dev: 3 deg @ 10,381'.
9/21: 10,875/120/22/100. Drlg.
9/22: 11,400/120/23/525. Pulling #14. Added 50 sx saw
dust to stop formation leak.

SEP 22 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

11,685/120/24/285. Circ'g gas up. Dev: 2-1/2 deg @
11,400'.
Mud: (.551) 10.6 x 37 x 8.4

SEP 23 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

11,685/120/25/0. Log'g. Lost 50 bbls mud.
Mud: (.582) 11.2 x 39 x 7.2 (4#/bbl LCM)

SEP 24 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'

11,685/120/26/0. Cond mud to LD DP. Ran Sonic/GR, DIL,
FDC/CNL.
Mud: (.587) 11.3+ x 38 x 6.8 (2#/bbl LCM)

SEP 25 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

11,685/120/27/0. Circ 7" csg. Ran 276 jts 7" 26# LT&C
S-95, Soo-95, JL-95 csg. Howco Shoe @ 11,680, Howco FC @
11,586, baffle stop @ 11,541, DV Collar @ 9000, basket @
5645 & pkr @ 5600. Broke circ, but losing 100% returns;
going to cmt.
Mud: (.598) 11.5 x 40 x 7.0

SEP 26 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

9/27: 11,685/120/28/0. NU. Cmt'd 1st stage from 11,685-3000 using 182 sx BJ Lite foll by 151 sx Class "G" retarded w/.4% R-5. Cmt'd 2nd stage from 9000-5600 using 520 sx BJ Lite. Cmt'd 3rd stage from 5600 to surface using 438 sx "G" foll'd by 471 sx BJ Lite. Lost circ while circ'g for job #2. Had to cmt after 1 hr set. Lost 375 bbls mud while cmt'g 300 bbls.

Mud: (.598) 11.5 x 42

9/28: 11,685/120/29/0. PU 3-1/2 DP.

Mud: (.598) 11.5 x 44

9/29: 11,760/120/30/75. Drlg.

Mud: (.603) 11.6 x 40 x 8.4

SEP 29 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

11,914/120/31/154. Trip'g. BG: 20, Conn: 20, Form: 50.

SEP 30 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

12,050/120/32/136. Drlg. BG: 700, Conn: 800-940, Trip: 2200.

Mud: (.655) 12.6 x 40 x 6.2

OCT 01 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

12,210/120/33/160. Drlg. BG: 25, Conn: 150.

Mud: (.655) 12.6 x 40 x 6

OCT 02 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

12,335/120/34/125. Drlg. BG: 15, Conn: 300-450.

Mud: (.655) 12.6 x 40 x 6.4

OCT 03 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

10/4: 12,480/120/35/145. Drlg. BG: 25, Conn: 400.

Mud: (.655) 12.6 x 39 x 5.6

10/5: 12,636/120/36/156. Drlg.

Mud: (.660) 12.7 x 40 x 5.4

10/6: 12,752/120/37/116. Drlg. BG: 75, Conn: 150, Trip: 960. Top cmt @ 7360; stringers to 8100 good. Cmt stringers to 8800 & to 9000 good cmt. Stringers to 9300 not good cmt.

Mud: (.665) 12.8 x 42 x 5.2

OCT 06 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

12,943/120/38/191. Drlg. BG: 5, Conn: 100.
Mud: (.722) 13.9 x 39 x 5.6

OCT 07 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

13,095/120/39/142. Drlg. BG: 10, Conn: 35.
Mud: (.764) 14.7 x 44 x 5.2

OCT 08 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

13,176/120/40/81. Drlg. BG: 5, Conn: 10, Trip: 50.
Lost 100 bbls on trip.
Mud: (.764) 14.7 x 44 x 5.6

OCT 09 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

13,350/120/41/174. Drlg. BG: 20, Conn: 50.
Mud: (.748) 14.4 x 42 x 54

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

10/11: 13,505/60/42/155. Drlg. Dev: BG Gas 25,
Conn Gas 225, Form Gas 200.

Mud: (.759) 14.6 x 42 x 5.4.

10/12: 13,685/60/43/180. Drlg. Dev: BG Gas 10-30,
Conn Gas - 60, Form Gas 160.

Mud: (.764) 14.7 x 42 x 5.2. Drlg.

10/13: 13,826/60/44/141. Circ. Lost Circ 400 bbls.

Got 100% back while bldg mud wt to 15.1. Building
mud wt. Dev: BG Gas 210-300, Conn Gas 450, Form Gas 300.

Mud: (.774) 14.9 x 41 x 5.6.

OCT 13 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

13,920/60/45/94. Drlg. Lost 50 bbls mud past 24
hrs. BG Gas 20, Conn Gas 660.

Mud: (.785) 15.1 x 42 x 4.8 (7#/bbl LCM)

OCT 14 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

13,990/60/46/70. Drlg. Lost 50 bbls mud past 24 hrs.
BG Gas 30, Conn Gas 600, Trip Gas 880
Mud: (.780) 15.0 x 42 x 5.2 (5#/bbl LCM) OCT 15 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

14,150/60/47/160. Drilling. BG Gas 40-60, Conn
Gas 480.
Mud: (.780) 15 x 43 x 5.2 (5#/bbl LCM) OCT 16 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,680'

14,265/60/48/115. Drlg. BG Gas 20, Conn Gas 350.
Mud: (.780) 15 x 41 x 4.8

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'

10/18: 14,305/60/49/40. Drlg. BG: 16-30, Conn: 110,
Trip: 650.
Mud: (.780) 15 x 42 x 4.9
10/19: 14,415/60/50/110. Drlg. BG: 10, Conn: 140.
Mud: (.780) 15 x 41 x 4.8
10/20: 14,550/60/51/135. Drlg. BG: 5, Conn: 65.
Mud: (.780) 15 x 41 x 4.6

OCT 20 1975

14,667/60/52/117. Drlg. BG: 15, Conn: 40, Form: 70.
Mud: (.780) 15.0 x 41 x 4.7

OCT 21 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'

14,780/60/53/113. Drlg. BG: 50, Conn: 180, Show: 200.
Mud: (.780) 15.0 x 41 x 4.4

OCT 22 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'

15,915/60/54/135. Drlg.
J: (.780) 15.0 x 43 x 4.6

OCT 23 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'

15,000/60/55/85. Trip'g. BG: 15, Comm: 30, Trip: light
show.
Mud: (.780) 15.0 x 44 x 4.8

OCT 24 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

10/25: 15,000/60/56/0. Prep to log. Spt'd 50 sx mica.
Mud: (.780) 15.0 x 44 x 4.8
10/26: 15,000/60/57/0. Log'g. Spt'd 50 sx mica on btm in
open hole.
Mud: (.780) 15.0 x 46 x 5.4
10/27: 15,000/60/58/0. WOC. Ran Sonic/GR, DIL, FDC/CNL &
5" liner. Ran 94 jcs 5" 18# SFP-J hydril (3500'). Burns
Hanger @ 11,497, Howco Float @ 14,955, Howco Diff Float Shoe
@ 14,997. Howco cmt'd w/700 cu ft Class "G" blended w/30%
Silica Flour trt'd w/1.5% CFR-2. Bumped plug w/4000 psi;
float held. CIP 10 p.m. 10/26.
Mud: (.780) 15.0 x 45

OCT 27 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

15,000/60/59/0. Pulling mill. Calculated top of cmt to
be 10,700; found it @ 10,692' w/no stringers.
Mud: (.780) 15.0 x 44 x 6.6

OCT 28 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

15,000/60/60/0. Drlg cmt.
Mud: (.780) 15.0 x 45 x 7.6

OCT 29 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

15,000/60/61/0. Inflo testing. Drl'd cmt. Tested liner
top w/2000# for 15 mins, held ok.
Mud: (.780) 15.0 x 45

OCT 30 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Brinkerhoff #56
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

15,000/60/62/0. ND. CO DP.
Mud: (.780) 15.0 x 45

OCT 31 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,955. Released rig 12 p.m. 10/31/75.
(RDUFA)

NOV 03 1975

ALTAMONT

Shell-Amerada Hess-
Ute 1-25A3
(D) Western
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

NOV 10 1975

TD 15,000. PB 14,955. Resuming report discontinued
11/3. 11/7: MIRU WOW Rig #17, Installed BOPE & tested
to 5000 psi. 11/8: Ran 2-7/8" tbg w/2 4-1/2" bit to
9000'. Well is standing w/15.0# mud in hole.

Shell-Amerada Hess-
Ute 1-25A3
(D) Western
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,955. Ran tbg w/4-1/8" bit to 14,951' CO
hole. Encountered hard circ'g last 300". Spt'd 1500 gals
10% inh'd acetic acid on btm. SI overnight.

NOV 11 1975

Shell-Amerada Hess-
Ute 1-25A3
(D) Western
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. Press tested csg to 4500 psi w/tbg
on btm. No inflow was indicated. POOH. MI&RU OWP to run
CBL/VDL/CR log from PBTD to 500' above top of cmt in 7"
csg. Held 4500 psi on csg while run'g CBL; TD was found @
14,936. On electric line set a 5" Bkr FAB pkr @ 11,520;
pkr contained btm plug. RD&MO OWP.

NOV 12 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. 11/26 Opened well to pit & FTP to 0 in 1 min; 1 bbl diesel. Well opened to pit for 3 hrs w/0 FTP. Well flwd total est 10 bbls diesel & 8 BW (3 BW last hr). SI well & RIH w/BHP bombs. 30-min SITP 600. Opened well to pit; FTP to 0 immediately. Flwd est 3 BW in 1 hr. SI well. MI&RU BJ & pmp'd 5 bbls diesel down tbg. Press'd up to 5900. SI well & RD&MO BJ. 11/27-28 SI - BHPS. 11/29 66-hr SITP 5000 psi. POOH w/BHP bombs. RD&MO Sun. SI well.
(Report discontinued until further activity) DEC 01 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. (RRD 12/1/75) TP 3500 psi. Prep to perf interval 14,432-14,110 (101 holes). MI&RU OWP to perf unidirectionally w/2" steel, hollow-carrier, thru-tbg gun using Harrison RT 6.2 gram charges. RIH & could not get past 450' because of wax plug. POOH. MI&RU wax cutters. Ran 2-1/2" blade to 8000'. POOH. RIH w/OWP & could not get past 4000' because of extremely sticky wax. POOH & SD for night.

JAN 06 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. TP 3450 psi. MI&RU Sun to cut wax. Could not open btm master valve as it was severely leaking; repaired valve. RIH w/2-1/2" blade & cut wax to 8000'. RU OWP to perf 14,432-14,110. Run #1 - start press 800. Perf'd 14,432-14,308 (38 holes). POOH. End tbg press 880 psi. Depths refer to OWP GR/CBL log dated 11/11/75. POOH. SD for night.

JAN 07 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. RU OWP to fin perf'g. Run #2 - start & end tbg press 1820 psi. Perf'd interval 14,307-14,227 (25 holes). Run #3 - start tbg press 1300 psi. Perf'd 14,225-14,110 (38 holes). End tbg press 1320 psi. POOH. RD&MO OWP. SI well.

JAN 08 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SI.

JAN 09 1976

Shell-Amerada Hess-
Ute 1-25A3
(D) Western
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,955. No rep. t.

NOV 13 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,955. Ran 2-7/8" tbg w/Bkr seal assembly & latched into pkr @ 11,520. SI for night. Unlatched from pkr & circ'd fresh wtr out of annulus & displaced it w/inh wtr. Latched back into pkr & press tested tbg to 7500 psi. Bled off 200 psi in 1 hr. Removed BOP stack & installed 10,000 psi wellhead. Press tested tree to 10,000 psi. Released rig 11/14/75.
(RDUFA)

NOV 14 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. (RRD 11/14/75) 11/20 MI&RU Sun. RIH w/jars & sinker bar on slickline & knocked out plug in btm of pkr & chased to btm. POOH. RD Sun. MI&RU OWP to perf. PBSD on CBL 14,936. Could not perf lowest three shots. Run #1 - press before perf'g 1150 psi. Perf'd as per prog 14,932-14,773 (26 holes). Press after perf'g 1100 psi. Run #2 - press before perf'g 1320 psi. Perf'd as per prog 14,772-14,595 (32 holes). Press after perf'g 1250 psi. POOH. SI overnight.

NOV 21 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. RIH to fin perf'g. Run #3 - press before perf'd 2200 psi. Perf'd as per prog 14,589-14,452 (23 holes). Press after perf'g 2150 psi. POOH. RD&MO OWP. MI&RU BJ to AT gross perfs 14,932-14,552 w/206 bbls gelled 15% HCl acid. All acid contained 12 gals G10, 3 gals C15, 3 gals J22, 40# OS-160 WR Unibeads, 40# OS-160 Button Unibeads & 3# 20-40 mesh RA sd/1000 gals acid. No Unibeads in last 6 bbls acid. Pmp'd 2 bbls acid & dropped one 7/8" RCN ball sealer (1.2 sp gr). Repeated 99 times. Flushed w/125 bbls frh wtr containing 3 gals G10 & 1590# NaCl/1000 gals wtr. Max press 8900 psi, min 6700, avg 7500. Max rate 13.5 B/M, min 2, avg 10.5. ISIP 6100 psi, 5, 10 & 15 mins 6000. Backed down well w/30 bbls diesel. RD&MO BJ. SI well overnight. 18-hr SITP 6000 psi. MI&RU OWP. RIH w/WL & obtained GR tracer log. RA indicated a good trtmt. POOH. RD&MO OWP. SI well.
(RDUFA)

NOV 24 1975

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
EL 6368' GR
13-3/8" csg @ 290'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. (RRD 11/24/75) 95-hr SITP 5500. Opened well to pit & FTP dropped to C almost immediately. Well flwd est 15 bbls diesel to pit in 1-1/2 hrs w/O FTP. Rate measured @ 3 B/H. SI well overnight.

NOV 26 1975

CASING AND CEMENTING

Field Altamont Well Ute 1-25A3
Job: 13-3/8 " O.D. Casing/Liner. Ran to 292 feet (KB) on 8/31, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
						CHF	
<u>7</u>	<u>54.4#</u>	<u>K-55</u>	<u>ST&C</u>	<u>New</u>	<u>292</u>		

Casing Hardware:

Float shoe and collar type _____
Centralizer type and product number _____
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives _____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Cmt'd w/475 cu ft "G" w/3% CaCl2. Recmt'd csg twice - once w/460 cu ft "G" w/3%
CaCl2 & again w/410 cu ft "G" w/3% CaCl2 mixed @ 15.9-16 ppg.

Drilling Foreman _____

Date _____

CASING AND CEMENTING

Field	Altamont		Well		Ute 1-25A3			
Job:	7"	O.D. Casing/Liner.	Ran to	11,685	feet (KB) on	9-26	1975	
Jts.	Wt	Grade	Thread	New	Feet	From	To	
						KB	CHF	25.06
10	26	S-95	LT&C	x		CHF		423.00
15	26	S0095	LT&C	x				630.00
9	26	JL-95	LT&C					342.00
								10,290.00
								11,685.00

Casing Hardware:

Float shoe and collar type HOWCO Diff. Float and Shoe
 Centralizer type and product number 20 HOWCO
 Centralizers installed on the following joints 5' up 1st single, 3rd, 4th, 5th, then
2 Cents. on each side of DV, 2 Baskets and packer collar, then 7 inside 9-5/8 csg.
 Other equipment (liner hanger, D.V. collar, etc.) HOWCO D.V. Baskets, Packers, Collar.

Cement Volume:

Caliper type CNL/ FDC, Caliper volume 182 sx ~~xxxxxxxxxxxxxxxx~~ BJ Lite followed by 151 sx
 Class "G" ~~xxx~~ float collar to shoe ~~xxxxx~~ float ~~xxxx~~ ~~xxxx~~ 116 cu ft ~~xx~~
 + cement above liner ft³ = ft³ (Total Volume).

Cement:

1st stage ~~xxxx~~ 520 sx bbls, other BJ Lite Volume from ~~xxx~~ 9000' to 5600'
 First stage, type and additives 3rd stage - From 5600-sfc used 458 sx Class G foll'd by 471 sx
BJ Lite Weight 12.5 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 180 °F.
 Second stage, type and additives _____ Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~xxxx~~/reciprocate 1st Stage
 Displacement rate Rig pmp 120 strokes @ 2.15 gals/stroke
 Percent returns during job Returns, then no returns; on & off
 Bumped plug at 5:30 AM/PM with 2000 psi. Bled back 1 bbls. Hung csg
 with 285,000 lbs on slips. Total of 1762 sx cmt

Remarks:

After pmp'g cmt into 7" from sfc to 5600, had 400 psi on head. Pmp'd 30 pill into 7".
Bled off; drop'd top plug. Bled back 12 bbls mud before drop'g plug. Pmp'd to ports
on pkr collar @ 2000#. Closed ports; bled off.

Drilling Foreman K. W. Crawford
 Date 9/27/75

CASING AND CEMENTING

Field Altamont Well Ute 1-25A3
Job: 5 " O.D. Casing/Liner. Ran to 14997 feet (KB) on 10/26, 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To	
						KB	CHF	25.00
94	18	P-110	SFJP	New	3500	CHF		

Burns Liner Hanger @ 11,497

HOWCO Diff. Fill Float Collar 14,955

HOWCO Diff. Fill Float Shoe 14,997

Casing Hardware:

Float shoe and collar type HOWCO Diff. Float Collar and Shoe

Centralizer type and product number Weatherford C.T. Straight Cents.

Centralizers installed on the following joints Every 100'

Other equipment (liner hanger, D.V. collar, etc.) Burns Liner Hanger

Cement Volume:

Caliper type FDC Caliper volume 54 ft³ + excess over caliper
62 ft³ + float collar to shoe volume 14 ft³ + liner lap 3 ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other 10 Volume 50 cu ft cmt bbls

First stage, type and additives 30% Silica Flour, 1.5% CFR2

Weight 15.6 lbs/gal, yield 1.5
ft³/sk, volume sx. Pumpability 5 hours at 290 °F.

Second stage, type and additives Weight lbs/gal, yield
ft³/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:

Rotate/reciprocate Hung liner, then cemented

Displacement rate 5-6 Bbls

Percent returns during job 100%

Bumped plug at 10:00 AM/PM with 4000 psi. Bled back 1/4 bbls. Hung csg
with 56,000 lbs on slips.

Remarks:

Drilling Foreman
Date 10/27/75

K

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-25A3

Operator Shell Oil Company
Address 1700 Broadway
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.
Address Denver Club Building
Denver, Colorado 80202

Location SW 1/4, NE 1/4, Sec. 25 ; T. 1 S R 3 W Duchesne County

Water Sands:

	Depth:		Volume:	Quantity:
	From	To		
1.	<u>No water zones tested or evaluated</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-25A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4 NE/4 Section 25-T1S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1727' FNL & 1784' FEL Section 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6393 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 2, 1976

BY: P. L. Duncanson

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Linnell

TITLE Div. Oper. Engr.

DATE 8/31/76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: O&G Conservation Commission - w/attachment

*See Instructions on Reverse Side

PLUG BACK, PERF & ACID TREAT

SHELL-AMERADA HESS

FROM: 8/10 - 8/31-76

ALTAMONT

LEASE	UTE	WELL NO.	1-25A3
DIVISION	WESTERN	ELEV	6393 KB
COUNTY	DUCHESNE	STATE	UTAH

UTAH

ALTAMONT

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

"FR" TD 15,000. PB 14,093. AFE #524907 provides funds to plug back, perf & AT. RU D&M & backed well down w/30 bbls diesel. RU Sun & cut wax. Backed down w/35 bbls diesel. Ran scratcher to 9000'; felt nothing in tbg. RU BJ & pmp'd 3900# 20-40 sd in gelled wtr down tbg. Displ'd w/75 BW. Press'd annulus to 2000 psi; took 135 bbls to press. RU OWP & cap'd sd w/cmt (1 dump bailer). BJ press'd annulus to 3500 (9 BW) & tbg to 7500#; no bleed off. 8/9 SITP 1500 psi. OWP RIH w/2" perf'g gun; could not get below 4900. Cut wax to 8000'. RIH w/2" hollow-carrier gun & perf'd as follows: Run #1 13,586-99 (14 holes), 13,618-21 (4 holes), 13,626-38 (13 holes); press 2200# before & 2150# after. Run #2 13,642-50 (9 holes), 13,654-58 (5 holes), 13,666-69 (4 holes), 13,675-77 (3 holes), 13,683-85 (4 holes), 13,688-90 (3 holes), 13,694-97 (4 holes); press 1600# before & 1400# after. Run #3 13,700-04 (5 holes), 13,710-14 (5 holes), 13,722-27 (6 holes), 13,739-43 (5 holes), 13,753-60 (8 holes), 13,765-67 (3 holes); press 1400# before & 1150# after. SI overnight.

AUG 10 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

AUG 11 1976

TD 15,000. PB 14,093. Prep to run logs. SITP 4000 psi - paraffin in tree. Perf'd as follows: Run #4-13,815-21 (7 holes) TP 3400 psi, 13,780-82(3 holes), 13,792-95 (4 holes), 13,804-07 (4 holes), 13,770-76 (7 holes) TP 3350 psi. Acid treat'd gross perf int-13,586-13821. All additives as per prog: Pump 20 bbls 15% HCl-1-2 BPM @ 9000 psi. Pmp'd 50 bbls 15% HCl 1-2 BPM @ 9000 psi, Shutdown 1 hr. Pmp'd 10 bbls 16% HCl - 3 BPM @ 9000 psi, Pmp'd 4 bbls 15% HCl - 4.3 BPM @ 10,000 psi, Pmp'd 10 bbls 15% HCl - 6 BPM @ 8200 psi, 118# unibeads in 4 bbls 15% HCl as per prog. Total 440 bbls 15% HCl & 4 slugs unibeads - flushed w/112 bbls wtr. Max rate 10 BPM - Avg 8 BPM - Min 1 BPM. Max press 10,000, min 7100, Avg 8000, ISIP 5300#, 5, 10, 15 min SIP = 4800.

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. SITP 5000 psi; SICP 100 psi (poss liner lap leak). RIH & obtained GR log. SITP 4500#. Opened well to bty & flwd off 20 bbls diesel. Flwd to pit 1 hr & well started flw'g oil on 14/64 chk w/4000# FTP. Switched well to bty & flwd overnight.

AUG 12 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. Flow test'g well. Turned well over to prod. In 19 hrs well flwd 643 BO w/999 MCF gas on 12/64 chk w/3300 psi FTP.

AUG 13 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/14:	17	891	3	1055	2400
8/15:	SI				
8/16:	SI				

AUG 16 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. SI.

AUG 17 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 16-hr test, flwd 770 BO, 9 BW, 703 MCF gas on 13/64" chk w/2100 psi.

AUG 18 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 802 BO, 9 BW, 1058 MCF gas w/1150 psi.

AUG 19 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 851 BO, 4 BW, 1296 MCF gas w/1000 psi.

AUG 20 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/21:	24	628	5	695	800
8/22:	24	430	6	692	600
8/23:	24	646	9	540	300

AUG 23 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 550 BO, 7 BW, 629 MCF gas w/250 psi.

AUG 24 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 310 BO, 8 BW, 344 MCF gas w/150 psi.

AUG 25 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 249 BO, 10 BW, 302 MCF gas w/150 psi.

AUG 26 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test, prod 231 BO, 4 BW, 330 MCF gas w/50 psi.

AUG 27 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/28:	24	195	7	151	50
8/29:	24	123	12	141	50
8/30:	24	73	6	82	50

AUG 30 1976

Shell-Amerada Hess-
Ute 1-25A3
(Plug back, perf & AT)

TD 15,000. PB 14,093. On 24-hr test 8/4/76 before work, prod 30 BO, 0 BW, 72 MCF gas w/75 psi. On 24-hr test dated 8/31/76 after work, prod 83 BO, 9 BW, 108 MCF gas w/50 psi.
FINAL REPORT

AUG 31 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. 1/9 M U BJ to AT gross perf'd interval 14,112-14,433 w/546 bbls of gelled 15% HCl acid as follows: Pmp'd 3 bbls acid & dropped one 7/8" RCN ball sealer (sp gr 1.2) & repeated procedure 179 times for a total of 540 bbls acid & 180 ball sealers. Pmp'd 6 bbls acid w/o Unibeads. Flushed w/103 BW & 10 bbls diesel. Placed 3500 psi & held on tbg-csg annulus during trtmt. All acid made up according to prog. Had to SD once during job to repair pipe leak, but did not lose press below 5500 psi. Max press 8700 psi, min 7000, avg 8100. Max rate 13 B/M, min 7, avg 10. ISIP 5500 psi; stayed @ 5500 for 15 mins. RD&MO BJ. 1/10 tbg press 5800 psi. MI&RU OWP to run GR tracer log to determine accumulation of RA sd used in AT. RIH & ran log. POOH. RD&MO OWP. Left well SI. 1/11 SI tbg press 5000 psi. Opened well to pit & FTP to 0 in 2 mins. Flwd an est 120 BW to pit in 7 hrs. Well died. SI overnight.

JAN 12 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SI.

JAN 13 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. 1/13 SITP 3500 psi. Opened well to pit & FTP to 0 in 1 hr. Flwd back gas, tr of oil & approx 10 BW. Well died. SI well.

JAN 14 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SITP 3000 psi. Opened well to pit & FTP to 0 in 30 mins. Flwd back gas & approx 2 BW. Well died. SI overnight.

JAN 15 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SITP 3000 psi. Opened well to pit & bled to 0 psi in 5 mins. Flwd back approx 10 BW; well died. MI&RU Nowsco 1" CTU to jet well w/N2. RIH to 5000' & tbg was dry. Ran to 7000' & jetted N2 @ 700 cu ft/min & blew dry; returns of approx 10 BW. Ran to 8200' & hit mandrel; could not get past mandrel & jetted @ 8200' for 1 hr @ 700 cu ft/min; returns of approx 15 BW & no oil. Total returns of Nowsco job 25 BW. POOH. RD&MO Nowsco. SI well.

JAN 16 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SI.

JAN 19 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SI.

JAN 20 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. SI to build press.

JAN 21 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. (Report discontinued until further activity)

JAN 22 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. (RRD 1/22/76) Prep to perf. AFE #523457 provides funds to plug back existing perfs, spt acetic acid, perf & AT. RU Sun 3/23 & cut wax to 7000'. RU Dowell. Est inj rate of 4 B/M @ 7600 psi. Pmp'd 24 bbls Dowell Protectozone plug and displaced to 14,112' w/1 bbl prod wtr, 5 bbls acetic acid, 78 bbls prod wtr & 30 bbls diesel @ 4 B/M @ 7200 psi. Press incr'd from 7000 to 7400 psi as Protectozone was displaced into form; plug in place 3:55 p.m. 3/23/76.

MAR 24 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,936. RU OWP to perf unidirectionally w/2" steel carrier thru-tbg gun decentralized w/magnets using 6.2 gram Harrison RT charges. Run #1 - TP 5400 psi; bled off to 4000 psi. Tools stopped @ 7900'. POOH. RU Sun & cut wax to 10,000'. Found wax @ 6050 & 6800. Attempted to run perf gun; stopped @ 5040'. POOH. Left well SI.

MAR 25 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. Prep to set thru tbg BP. RU BJ & backed well down w/50 bbls diesel @ 2 B/M @ 7000 psi. RU Sun & ran wax cutter to 10,000'; all clear. RU OWP. SITP 5800 psi. Checked PBD @ 14,908. POOH: SI well.

MAR 26 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. RIH on WL w/BP & set lower basket @ 14,108 (depth OWP CBL) 2' above top perf. POOH. RIH w/dump bailer; could not get below 9000'. Stuck bailer; worked free. RIH w/blank perf gun, jars & sinker bars to 14,050. POOH. Valves on Cameron 10,000# tree leaking & stem broken off lower master valve. SI over Sunday. Prep to chng out tree.

MAR 29 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. Prep to pull BP equalizer tube. Chng'd out 10,000# Cameron tree. RU OWP dump bailer & dumped 25# lead shot in upper basket @ 14,106. POOH. RIH w/dump bailer of cmt & dumped on BP; calculated 3' fill. POOH.

MAR 30 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. RU OWP. RIH w/equalizer tools; tools failed. After having to repair twice, tools appeared to work ok. POOH; did not retrieve equalizer tube. SI well.

MAR 31 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. TP 5400 psi. RU OWP. RIH w/equalizer retrieving tools; tools failed. Est hydrostatic press 10,200 psi; press too great for firing cap to shear release pin. SI well.

APR 01 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. SITP 5000 psi. RU OWP. RIH w/equalizer ret'g tools & retrieved equalizer tube. POOH. RIH w/dump bailer: Cmt Run #2 - cmt'd 14,101-14,096. Cmt Run #3 - cmt'd 14,096-14,091. Cmt Run #4 - cmt'd 14,091-14,086. POOH. SI well.

APR 02 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. SITP 5000 psi. RU OWP & RIH w/sinker bar; found top of plug @ 14,15. Flwd well press down from 5000 to 2000 psi. Plug moved down hole to 14,166. Press incr'd to 4000 psi. Tagged plug @ 14,167 & POOH. SI well. RA log dated 1/10/76 indicates slight hot spt @ 13,315 (after 2nd trtmt) that wasn't present on RA log dated 11/22/75 (after 1st trtmt). 4/3 Found top of plug @ 14,145. RIH 3 times w/bailer of cmt & dumped the 3 runs. SITP 5400 psi. Calculated top of plug to be @ 14,125. Left well SI. 4/4 Tagged top of cmt @ 14,122. SITP 5500 psi. Made 2 dump bailer runs. Calculated top of cmt @ 14,112. Dump bailer broke. SI well. Prep to make 1 cmt run & perf.

APR 05 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,908. RIH w/last cmt bailer run & tagged cmt @ 14,096. Dumped cmt & calculated load @ 14,090. TP 6000 psi. RIH w/2" steel hollow carrier thru tbg gun using Harrison RT 6.2 gm charges to perf 14,084-13,877 (depths refer to OWP CBL dated 11/11/75). Run #1 - start & end TP 5500 psi: perf'd 14,084-14,028 (31 holes). Run #2 - start TP 4500 psi: perf'd 14,025-13,971 (31 holes) - end TP 4400. Run #3 - start TP 4700 psi: perf'd 13,964-13,914 (32 holes) - end TP 4500. SD for night.

APR 06 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Fin'd perf'g. Start & end TP 5500 psi. Perf'd 13,907-13,877 (19 holes). RD&MO OWP. Found PBTD @ 14,093. RU BJ to AT. Press'd to 10,000 psi; would not take fluid. Bled well down to 1000 psi. Repeated procedure w/same results. Pmp'd in 7 bbls wt'd 10% HCl (gelled & inh'd). SI w/10,000 psi. SI overnight.

APR 07 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Prep to spt acid across perfs. SITP 7000 psi. Bled off to 6500. Gelled acid still in tree & in top of tbg. Bled to 5000 psi. Ran 1-1/2" sinker bar to 12,000'; all clear. RU BJ. Press'd to 9800 psi. RD BJ. Bled press to 1000 psi. SI well.

APR 08 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. RU Newsco & ran CT to 13,500'. Spt'd 20 bbls wt'd, gelled, inh'd acetic acid. Spt'd 30 bbls diesel in tbg while POOH. RU BJ & press'd annulus to 3500 psi & tbg to 9800 psi. SI well.

APR 09 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. No report.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

APR 12 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. MI&RU OWP to reperf. RIH w/2" steel carrier thru-tbg gun using Harrison RT 6.2 gm charges to reperf interval 14,084-13,877 (depths refer to OWP CBL dated 11/11/75). Run #1 - perf'd 14,084-14,028 (31 holes). Run #2 - perf'd 14,025-13,971 (31 holes). Run #3 - perf'd 13,964-13,914 (32 holes). Run #4 - perf'd 13,907-13,877 (19 holes). TP 100 psi before & after each run.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

APR 13 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. TP 100 psi. MI&RU BJ. Press'd annulus to 3500 psi & tbg to 10,000 psi; would not break down. Bled press off after 15 mins. SI well.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

APR 14 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. Bled press to 0 psi; no vol bled off. SI well.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

APR 15 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" Liner @ 14,997'

4/16: SI Well
4/17: SI Well
4/18: SI Well
4/19: SI Well

APR 19 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. MI&RU Newsco 1" CTU & BJ. Press'd tbg to 9000 psi w/3000 psi on annulus. Broke & started taking fluid. Pmp'd 20 BW @ 2.5 B/M @ 6800 psi. RIH w/1" tbg & spt'd 20 bbls 10% HCl dbi-inh'd from 14,000 to 12,800'. POOH & SI overnight.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

APR 20 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Prep to low back. MI&RU OWP & ran temp log. RD OWP. MI&RU BJ & AT gross perf'd interval 13,881-14,086 w/852 bbls 7-1/2% HCl as per worksheet except dropped 2 balls/6 bbls. Flushed w/113 bbls prod wtr. Max press 9100 psi, min 7700, avg 8700. Max rate 10 B/M, min 6, avg 6. ISIP 6900 psi, 5 mins 6700, 10 mins 6600, 30 mins 5700, 1 hr 5200. MI&RU OWP & ran temp log. SI well overnight.

APR 21 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SITP 4400. Opened well to pit & flwd 2" stream wtr for 1 hr; started get'g gassy. Flwd gas, oil & wtr for 3 hrs w/200 psi TP on 1" chk. Turned to tank battery. Turned over to prod @ 2 p.m. 4/21.

APR 22 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 21-hr test, flwd 0 BO, 86 BW, 548 MCF gas thru 40/64" chk w/250 psi FTP.

APR 23 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
4/24:	24	288	46	547	30/64"	150
4/25:	24	265	31	328	20/64"	100
4/26:	24	256	30	239	20/64"	-

APR 26 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 242 BO, 24 BW, 323 MCF gas thru 20/64" chk w/250 psi FTP.

APR 27 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 149 BO, 19 BW, 256 MCF gas thru 20/64" chk w/100 psi FTP.

APR 28 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 202
BO, 1 BW, 270 MCF gas thru 21/64" chk w/250 psi FTP.

APR 29 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 212
BO, 2 BW, 278 MCF gas thru 30/64" chk w/275 psi FTP.

APR 30 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>5/1:</u>	23	182	0	413	30/64"	150
<u>5/2:</u>	24	192	0	244	26/64"	200
<u>5/3:</u>	24	200	0	290	30/64"	100

MAY 03 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 175
BO, 0 BW, 210 MCF gas thru 26/64" chk w/200 psi FTP.

MAY 04 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 142
BO, 0 BW, 128 MCF gas thru 26/64" chk w/200 psi FTP.

MAY 05 1976

Shell-Amerada Hess-
Ute 1-25A3

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 144
BO, 30 BW, 142 MCF gas thru 26/64" chk w/200 psi FTP.

MAY 06 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 136
BO, 24 BW, 138 MCF gas thru 26" chk w/200 psi FTP.

MAY 9 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>5/8:</u>	24	140	18	164	27/64"	200
<u>5/9:</u>	24	190	4	200	27/64"	200
<u>5/10:</u>	24	200	25	223	27-42/64"	100

MAY 10 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 513
BO, 4 BW, 810 MCF gas thru 18-44/64" chk w/2400 psi FTP.

MAY 11 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. (Corr to rept of 5/11: Flw'g
gauges for this well & Ute 1-26A3 were interchanged)
Flowing. On 24-hr test, flwd 121 BO, 47 BW, 146 MCF gas
thru 27/64" chk w/100 psi FTP.

MAY 12 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 92
BO, 35 BW, 127 MCF gas thru 40/64" chk w/200 psi FTP.

MAY 13 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. Flowing. On 24-hr test, flwd 75
BO, 0 BW, 52 MCF gas thru 40-42/64" chk w/50 psi FTP.

MAY 14 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>Flow Gas</u>	<u>On various tests, flwd:</u>	<u>Chk</u>	<u>FTP</u>
<u>5/15:</u>	24	151	25	174		33-42/64"	75
<u>5/16:</u>	24	79	14	99		33-42/64"	50
<u>5/17:</u>	24	70	14	81		33/64"	50

MAY 17 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 18 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 19 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 20 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 21 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 24 1976

Shell-Amerada Hess-
Ute 1-25A3
(D)
14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

TD 15,000. PB 14,093. SI to build press.

MAY 25 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. SI t uild press.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

MAY 26 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. SI to build press.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

MAY 27 1976

Shell-Amerada Hess-
Ute 1-25A3

TD 15,000. PB 14,093. OIL WELL COMPLETE. On 24-hr test
5/4/76 flwd 175 BO, 0 BW, 210 MCF gas thru 26/64" chk w/200
psi FTP from gross Wasatch perfs 13,881-14,086. API Gravity
43.9 @ 60 deg. Completion Date: 4/22/76. Test Date:
5/4/76. KB 6393.

(D)

14,500' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6000'
7" csg @ 11,685'
5" liner @ 14,997'

Log Tops:	TGR3	10,510 (-4117)	M3	13,330 (-6937)
	M1	11,490 (-5097)	BT	13,350 (-6957)
	TT	11,790 (-5397)	M4	13,775 (-7382)
	TRB	11,950 (-5557)	M5	14,140 (-7747)
	M2	12,535 (-6142)	M6	14,460 (-8067)
	BRB	13,165 (-6772)	M7	14,850 (-8457)

FINAL REPORT

MAY 28 1976

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-25A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

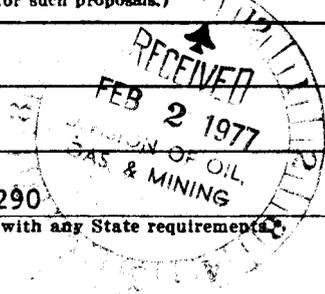
SW/4 NE/4 Section 25-
T1S-R3W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1727' FNL & 1784' FEL Section 25

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6393 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 3, 1977
BY: P. H. Powell
See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Plantep

TITLE Div. Opers. Engr.

DATE 1/31/77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: O&GCC w/attachment

PERF & ACID TREAT
SHELL-AMERADA HESS

FROM: 1/13 - 1/31/77

LEASE	UTE	WELL NO.	ALTAMONT
DIVISION	WESTERN	ELEV	1-25A3
COUNTY	DUCHESNE	STATE	6393 KB
			UTAH

UTAH

ALTAMONT

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

JAN 13 1977

"FR" TD 15,000. PB 13,850. AFE #526107 provides funds to perf & AT 13,821-13,295. Pmp'd 30 bbls diesel down tbg; tbg on vac. RU slickline. Ran paraffin knife to 1900 & cut paraffin to 2100. Pmp'd 10 more bbls diesel; tbg on vac. Cut paraffin to 2200'. Pmp'd 60 bbls diesel; tbg on vac. Ran paraffin knife to 8500'.

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. RU OWP & perf'd as per prog; 2 runs & 25 holes each run. Run #1 - 13,571-13,427 & Run #2 - 13,424-13,295 (50 holes total). Had no sfc press. RU Hal. Bullheaded 500 gals gelled inh'd wt'd 15% HCl acid down tbg @ 4 B/M @ 1500 psi; tbg on vac. Foll'd w/75 bbls frm wtr.

JAN 14 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. 18-hr SITP 500#. RU Hal & press tested sfc equip to 10,000#, ok. AT perfs 13,295-13,821 (170 holes) w/800 bbls 7-1/2% HCl as per prog except deletion of 750# Benzoic acid flakes in 1st half of trtmt & used 500# Benzoic Acid Flakes in last half of trtmt. Ball action - ran 266 ball sealers; had good ball & diverter action. Max TP 9100 psi, avg 8000, min 7000. Max rate 11 B/M, avg 10, min 6. ISIP 5500 psi, 5 mins 3400, 10 mins 2000, 15 mins 2400, 2 hrs 1200. RU OWP & ran GR log 13,843-11,400; indicated all perfs took trtmt. Pmp'd 5 bbls diesel down tbg to prevent tree freeze-up. Turned over to prod.

JAN 17 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. Prep to back down w/diesel, chng trees & run BHP. On 21-hr test, well flwd 450 BO & 200 BW thru 32/64" chk w/200 psi FTP.

JAN 18 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. Turned well over to prod. On 24-hr test, prod 360 BO, 89 BW, 497 MCF gas w/300 psi.

JAN 19 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. No test this date due to PHARA problems.

JAN 20 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. On 24-hr test 1/19, prod 347 BO,
46 BW, 305 MCF gas w/250 psi. Prep to RIH w/BHPB to
13,500'.

JAN 21 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. SI.

JAN 24 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. SI.

JAN 25 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. On 24-hr test, prod 299 BO, 25
BW, 907 MCF gas w/375 psi.

JAN 26 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. On 24-hr test, prod 292 BO, 20
BW, 555 MCF gas w/375 psi.

JAN 27 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. (Add'n to rept of 1/20/77: MI&RU
Schl & ran spinner survey. RIH & could not get below
13,836; plug was solid. Log'd from 13,800-13,200. Most
prod coming from 13,585-13,630 w/one entry @ 13,350. Ran
tool to 13,580 & set in blank pipe betwn perms @ 13,571-
13,586. Tool indicated no downward flw. Log'g job
indicated no apparent thief zones. RD&MO Schl.)
On 24-hr test, prod 273 BO, 18 BW, 387 MCF gas w/375 psi.

JAN 28 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf & AT)

TD 15,000. PB 13,850. This well was perf'd in the M31 &
M32 package & Lower Transition w/50 holes & then the entire
interval from Lower Transition to M41 was trt'd. Prior to
work, well was dead. On 24-hr test 1/30/77 after work,
prod 251 BO, 21 BW, 459 MCF gas w/375 psi.
FINAL REPORT

JAN 31 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-H62-1802
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1727' FNL & 1784' FEL Section 25		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. I-25A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6393 KB		10. FIELD AND POOL OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Section 25-T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Gas Lift</u>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



18. I hereby certify that the foregoing is true and correct

SIGNED R. Plauty TITLE Div. Oper. Engr. DATE 12/7/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: O&GCC w/attachment

PERF, AT, GAS LIFT

ALTAMONT

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

1-25A3

DIVISION

WESTERN

ELEV

6393 KB

FROM: 9/7 - 11/17/77

COUNTY

DUCHESNE

STATE

UTAH

UTAH

ALTAMONT

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

"FR" TD 15,000. PB 13,850. AFE #570377 provides funds to block off existing perms, perf & stim. AFE #570374 provides funds to CO all zones except lowest & install gas lift equip. MI&RU WOW #12 & bled off tbg & csg. Pmp'd 50 bbls hot prod wtr down tbg; tbg on vac. Removed tree. Installed & tested BOP's. SI well.

SEP 07 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

SEP 08 1977

TD 15,000. PB 13,850. Pmp'd 100 bbls prod wtr down tbg. PU tbg off donut, released from EA pkr & POOH. Well kicked w/5000' left to pull. Circ'd hole to CO oil & gas. Pmp'd 30 bbls 9.6# SW down tbg. Fin'd POOH. LD seal assy & on-off connector. RIH w/pkr picker to 11,500. SI well.

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. SITP 0; SICP 500. Bled gas off csg. Circ'd down tbg w/50 bbls prod wtr. RIH & attempted to latch pkr picker into pkr; could not. Well very gassy. Circ'd hole w/prod wtr. POOH & LD pkr picker. RIH w/Bkr pkr picker. Ran 150 stds 2-7/8 tbg & SI well for night.

SEP 09 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. 9/9 SITP 20 psi & SICP 300 psi; bled off gas. Circ'd conventionally w/100 bbls prod wtr. Fin'd RIH. Latched into pkr w/pkr picker. Milled out pkr in 1-1/4 hrs. Circ'd btms up. PU 60 jts 2-7/8 & ran mill down to 13,300 to strap csg. POOH & LD 60 jts 2-7/8. Pulled 125 stds & SI well. Prep to run CIBP.

SEP 12 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. SITP & SICP 800#; bled off. Circ'd hole down to 2000' w/prod wtr. POOH & LD pkr picker & remains of pkr. MI&RU OWP. RIH w/Bkr 5" CIBP & set w/top @ 13,248 (up 2' from prog to avoid collar). POOH. RIH & perf'd w/3-1/8" csg gun using 16.5 grm chrsgs. Run #1 - perf'd 13,220-13,041 (20 holes); press before & after perf'g 50 psi. Run #2 - perf'd 13,036-12,755 (20 holes); press before & after perf'g 100 psi. Run #3 - perf'd 12,743-12,435 (20 holes); press before & after perf'g 150 psi. Run #4 - perf'd 12,429-12,315 (12 holes); press before & after perf'g 200 psi.

SEP 13 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. 12-hr SITP 500#. Pmp'd 40 bbls prod wtr down tbg to remove wax. Max press 700 psi. Run #5 - perf'd 12,210-11,992 (20 holes); press before & after perf'g 850#. Run #6 - perf'd 11,981-11,787 (18 holes); press before & after perf'g 800#. Run #7 - perf'd 1 hole @ 12,303 (rest of gun didn't shoot); press 700#. Run #8 - perf'd 12,252-12,215 (7 holes); press before & after perf'g 700#. Ran Bkr Mdl D pkr w/WL & set @ 11,450. RD OWP & ran 91 stds tbg. Circ'd hole clean.

SEP 14 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

SEP 15 1977

TD 15,000. PB 13,850. 12-hr SITP 0. RIH w/tbg, spaced out & hooked up BJ. Pmp'd 200 bbls hot prod wtr, drop'd SV & pmp'd 60 bbls to set valve. Press'd to 7500# 15 mins, ok. Fished SV. Stung into pkr & spaced out; 5000# tension. Pmp'd 1100 gals dbl-inh'd, wt'd, gelled, 15% HCL foll'd by 3000 gals prod wtr containing 9 gals J22. SI for night.

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. Tested sfc lines & tree to 10,000#, ok. RU BJ & AT perfs 11,787-13,220 w/857 bbls 15% HCl acid & 98 bbls prod wtr for flush as per prog. Total load 955 bbls. Max TP 9600 psi, min 7000, avg 7500. Max rate 10 B/M, min 2, avg 5. ISIP 4700 psi, 5 mins 4500, 10 mins 4450, 15 mins 4400, 2 hrs 4200. Used 170 ball sealers, 1400# BAF. OWP ran RA log from 13,250-11,250; indicated most perfs took trtmt.

SEP 16 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. 9/17 Prod 488 BO, 354 BW & 613 MCF gas on 32/64 chk w/250# FTP. 9/18 Prod 220 BO, 318 BW, 474 MCF gas on 45/64 chk w/150# FTP. 9/19 Flw'g to bty thru 50/64 chk w/100# FTP. No gauge. Prep to kill well, pull tbg & continue w/prog.

SEP 19 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. TP & CP 1000#. Installed BPV, removed tree & installed BOP. Unlatched from pkr & circ'd tbg & csg (100 bbls). Pulled tbg & seal assy. Ran 6-1/8 OD Bkr pkr picker to 300'. Stop'd due to paraffin in csg. POOH. Ran 15 stds tbg & SD for night.

SEP 20 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. TP 1000#; CP 1100#. Csg plug'd w/paraffin. Tried to bleed off CP & TP; would not die. Pmp'd prod wtr while hold'g 500# back press on tbg; well would not die. Pmp'd SW pill down tbg, put on hyd stripper & ran 5400'. Circ'd 180 bbls SW down csg & 30 bbls down tbg. POOH. Well died, but started flw'g w/10 stds still in hole. PU pkr picker & RIH. Put on hyd stripper & cont'd in hole. Ran 222 jts in hole & SD for night.

SEP 21 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

SEP 22 1977

TD 15,000. PB 13,850. Bled press & bullheaded 40 bbls 9.3# SW down tbg & cont'd down hole. Circ'd hole w/10# SW (400 bbls). Milled & picked Mdl D pkr; POOH. Started in hole w/washover shoe. RIH w/5800' 2-7/8 tbg. SI well.

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. SITP 300#; SICP 650#. After press partially bled & SW pmp'd down hole, fin'd RIH w/4-1/8 washover shoe. Tag'd liner top @ 11,497 & something else @ 11,507; could not work thru. Milled thru, rev circ'd & pmp'd pill down tbg to kill it. RD swivel & cont'd in hole. Tag'd something @ 13,245; trbl plug'g off. Milled & circ'd both ways & made 3'. SI for night. SEP 23 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. TP 500#; CP 800#. Milled on CIBP 3-1/2 hrs, then circ'd btms up. Pmp'd SW pill down & started out of hole. Pulled 48 stds & well came in. Pmp'd another pill down tbg. Left 4000' in hole & SI well. SEP 26 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. TP 1200#; CP 900#. Circ'd 180 bbls 10# SW @ 4000'; returns 9.8#. Cont'd to circ hole; would not die. Rev circ'd; csg went on vac. Closed tbg & csg started blw'g. Pmp'd conv & tbg went on vac & csg would blow. Cont'd to circ to kill well; made 50 bbls extra fluid (no oil). SEP 27 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. 9/27 SITP 1200# & SICP 900#; would not bleed off. Pmp'd 50 bbls 9.8# SW down tbg; tbg on vac. Csg still flw'g to pit. Pmp'd 150 bbls SW down tbg; still would not die. Pmp'd 150 bbls SW down csg & 10-bbl pill-down tbg; tbg on vac. Pulled last 4000' tbg; mill worn out. Put on new mill & RIH to 6000'. SD for night. SEP 28 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. SITP & SICP 1300 psi; bled off. Circ'd well w/9.8# SW. Fin'd RIH w/mill to CIBP @ 13,245. Milled on BP 6 hrs & had difficulty w/rubber plug'g mill. Tried drlg w/o circ & w/conv circ, but had little success. Partially stuck mill while circ'g conv. SI for night. SEP 29 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. SITP & SICP 1400#; bled off. Rev circ'd w/50 bbls 9.8# SW. Resumed mill'g; plug'd off 3 times. Last time hooked up steel line & obtained partial returns w/2000 psi pmp press. Circ'd out gas & POOH to chng mills. Pulled 7000' 2-7/8 tbg & rt angle drive on rig brk. SD for night. SEP 30 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. 9/30 SD for rig repairs. 10/1 Rig repaired; well SI. Prep to fin POOH. OCT 03 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. SITP 1400# & SICP 1900#; bled well down & rev circ'd 3 hrs. Pmp'd pill down tbg & POOH. RIH w/new 4-1/8 OD x 2-1/16 ID mill. OCT 04 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. CP 1300# & TP 500#; bled off to 100# csg & tbg dead. DO CIBP & circ'd btms up; got good gas kick. CIBP @ 13,250. Pmp'd pill down tbg & RU swivel. PU tbg, ran to 13,832, rev circ'd & started mill'g; los'g 2 bbls fluid every 5 mins. Mixed prod wtr to cut back wt. Milled down to 13,839 & SD for night. OCT 05 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. TP & CP 600 psi; bled off. Drld & made 3'; started plug'g off. Rev circ'd & started drlg again; plug'd off again. Pulled Kelly hose & removed pkr slips prts & piece of junk iron. Rev circ'd; still plug'd off. Circ'd clean & cont'd drlg. Made total of 9'. SD for night. OCT 06 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. CP 1100#. Circ'd & drld 2' in 2-1/2 hrs & fell thru. Rev circ'd & drld. Drld & circ'd to 13,973 & circ'd clean. OCT 07 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. 10/7 CP 1900#; bled down. Pmp'd pill down tbg to make connection & cont'd drlg to 14,004'. Pmp'd 50 bbls 15% wt'd, gelled & dbl-inh'd HCl & displ'd to the end of tbg & agitated. Pulled off BOP & put on 10,000# tree & flwd well to trt'r. 10/8 In 15 hrs, prod 160 BO, 162 BW on 64 chk w/1800# FTP. 10/9 In 21 hrs, prod 350 BO, 242 BW on 64 chk w/200# FTP. OCT 10 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. TP 150# & CP 1450#; bleed'g down. Prep to pull tbg. OCT 11 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. Pmp'd 430 bbls 10# SW down tbg & it went on vac. Removed tree & installed & tested BOP. POOH; mill in good shape. Something in tbg 90' off btm. Could not get it out, therefore, jt was repl'd. Installed Camco mndrls & RIH. SD for night. OCT 12 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. TP 1000# & CP 800#. Installed 5000# tree & hooked up flwline. Turned well over to prod. Released rig 11 a.m. 10/12/77. OCT 13 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. Gauge not available. OCT 14 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. On 24-hr test, flwd 154 BO, 183 BW, 472 MCF gas w/200 psi. OCT 17 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/14	24	111	101	364	200
10/15	24	173	211	380	200
10/16	24	109	94	96	200

OCT 18 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. On 24-hr test, prod 154 BO, 155 BW, 49 MCF gas w/200 psi. OCT 19 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift) TD 15,000. PB 13,850. On 24-hr test, prod 83 BO, 82 BW, 178 MCF gas w/150 psi. OCT 20 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 141 BO, 33 BW,
306 MCF gas w/175 psi.

OCT 21 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 143 BO, 31 BW,
264 MCF gas w/175 psi. OCT 24 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/21	24	121	27	251	175
10/22	24	144	31	227	175
10/23	24	113	25	7	175

 OCT 25 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 92 BO, 22 BW,
99 MCF gas w/175 psi.

OCT 26 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 107 BO, 19 BW,
161 MCF gas w/175 psi.

OCT 27 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 139 BO, 31 BW,
56 MCF gas w/175 psi.

OCT 28 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 100 BO, 34 BW,
168 MCF gas w/175 psi.

OCT 31 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 99 BO, 38 BW,
142 MCF gas w/175 psi.

NOV 01 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 103 BO, 36 BW,
219 MCF gas w/175 psi.

NOV 02 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/30	24	86	34	163	175
10/31	24	97	43	299	175
11/1	24	105	45	358	175

 NOV 03 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. 11/3: SITP 900#, SICP 1200#.
Pumped 300 bbl 150 deg prod wtr down csg - 70 bbls
down tubing. Rigged up to pull tb. Pulled 2000'.
Gas kick, pumped 30 bbls wtr to kill. 11/4: SITP 200#
SICP 200#. Pumped 50 bbls prod wtr down tubing. Pulling
tubing. 11/4/77

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. CP & TP 200 psi. Pmp'd 50 bbls prod wtr down tbg. POOH & made up 7" 26# Bkr loc-set pkr & +45 SN. Installed new gas lift valves in mndrls & RIH. Well started kick'g. Put on hyd stripper. Ran 237 jts. SI well & locked rams. 11/7 SITP 900 & SICP 950; would not bleed off. Pmp'g prod wtr.

NOV 07 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. SICP 900# & SITP 950#; would not bleed off. Bled to pit on 48/64 chk & started mak'g fluid w/gas. Pmp'd 200 bbls prod wtr down csg; still flw'g back. Pmp'd 80 bbls down tbg & put in tbg disc. Fin'd RIH & set pkr @ 11,455 w/12,000# tension. Installed & tested 5000# tree. Ran total of 367 jts 2-7/8 N80 EUE 8rd & 10 mndrls.

NOV 08 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. No report.

NOV 09 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 13-hr test, prod 56 BO, 70 BW, 319 MCF gas w/180 psi.

NOV 10 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 90 BO, 391 BW, 670 MCF gas w/225 psi.

NOV 11 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 85 BO, 274 BW, 877 MCF gas w/250 psi.

NOV 14 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 91 BO, 316 BW, 1041 MCF gas w/200 psi.

NOV 15 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. On 24-hr test, prod 94 BO, 247 BW, 977 MCF gas w/100 psi.

NOV 16 1977

Shell-Amerada Hess-
Ute 1-25A3
(Perf, AT, Gas Lift)

TD 15,000. PB 13,850. This well is currently gas lift'g foll'g the design chng in the gas lift press set'gs. It is prod'g an avg of 380 BO, 286 BW & 1078 MCF gas/day.
FINAL REPORT

NOV 17 1977

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE

9. WELL NO.
1-25A3

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 NE/4 T15 R3W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELING RM # 6459 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1727' FNL + 1784' FEL SEC. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6393' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<u>CONVERT TO BEAM</u> <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/30/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DIVISION PROD. ENGINEER DATE 6-4-82
W. E. KELLDORF

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PROPOSED BEAM PUMPING INSTALLATION
ALTAMONT FIELD

WELL UTE 1-25A3 CASING SIZE 7 " WEIGHT 26 #
KB-GL 25' GL-6368' LINER TOP 11497' SIZE 5 " WEIGHT 18 #
PACKER BAKER LOK-SET DEPTH 11445' PERFS TOP 11,787' BTM 14,000'±^{PBTD2}
PRESENT WELL STATUS GAS LIFTING 50 BOPD, 250 BWPD

REMARKS CONVERT TO BEAM PUMP
MAKE BIT AND SCRAPER CLEAN OUT BEFORE RUNNING LIFT EQUIP.
TO PBTD 14004'± OR DEEPER.

INSTALL EQUIPMENT AS FOLLOWS:

TUBING 11000'± 2 7/8", N-80, EUE

PACKER OR TUBING ANCHOR/CATCHER MECHANICAL TYPE SET @ 11000'±

GAS ANCHOR —

PUMP SEATING NIPPLE AT 11000'±

PUMP 1 1/2" BORE

SINKER BARS —

SUCKER RODS 94 rods (2350'±) ' 3/4" WITH STANDARD SIZE C COUPLINGS

105 rods (2625'±) ' 7/8" WITH STANDARD SIZE C COUPLINGS

241 rods (6025'±) ' 1" WITH SLIMHOLE C COUPLINGS

SUCKER ROD GRADE OIL WELL ELECTRA

SUCKER ROD GUIDES RYTON (2 PER ROD ON ALL 3/4" RODS)

PARAFFIN SCRAPERS RYTON (4 PER ROD ON ALL 7/8" + 1" RODS)

ROD ROTATOR HEAVY DUTY (HUBER)

PUMPING UNIT M 912-365-168 (STORE STOCK)

PRIME MOVER SARGENT SIZE 6 ECONOPAC II (MED. TORQUE MODE - 1009 AVG. RPM)

OPERATE UNIT WITH 168 " STROKE AT 11 SPM

REMARKS _____

CALC PUMP STROKE 168 " CALC PUMP DISPL 500 BPD @ 100% EFFIC.

10/8/74

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Well # 1-25A3
SW NE SEC 25

T 18 - R 3W
Upper Bluebell
Bench

USGS - ALEXANDER
FIANT

Shell - Moody
BIA - Valuer

- ENHANCE
- NO EFFECT
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Forestry	NA																		
Grazing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Wilderness	NA																		
Agriculture	NA																		
Residential-Commercial																			
Mineral Extraction	✓	0							0					0					
Recreation	✓	✓			✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Scenic Views	✓		✓		✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Parks, Reserves, Monuments	NA																		
Historical Sites	✓																		
Unique Physical Features																			
Birds	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Land Animals	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Fish	NA																		
Endangered Species	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Trees, Grass, Etc.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Surface Water	NA																		
Underground Water	✓																		
Air Quality	✓				✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Erosion	✓																		
Other	✓																		
Effect On Local Economy	✓	0	0						0					0					
Safety & Health	✓				✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Others																			

cc: Reg Mgr. - Denver
OIGS, NRMA - Casper
BIA - w/o Matrix
Lester Feight - State
File

10/8/74

Lease

UTE TRIBE

Well No. & Location

1-25A3

SWNE

SEC 25-T1S-R3W

Duchesne Co UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- The Shell Oil Co proposes to drill an oil & gas well to the depth of approx 14,500'
- Clear a level drilling pad 275' x 165' & dig & construct approx 50' x 100' reservoir pit to accommodate drilling operations
- Construct approx 1/4 mile of access road

2. Location and Natural Setting (existing environmental situation)

- The location is on the Upper Bluebell Bench approx three miles due east of the town of Blue Bell
- The drilling site is in a completely flat area and will not require any cut or fill
- The vegetation is crested wheat only and it has been seeded; there is no natural vegetation
- It is doubtful that there is much wild life in the area due to the lack of natural vegetation

3. Effects on Environment by Proposed Action (potential impact)

- The AREA IS FLAT AND OPEN AND THE LOCATION OF ROAD CONSTRUCTION SHOULD NOT CONSTITUTE ANY EROSION PROBLEMS
- ACCESS WILL BE TO CONSTRUCT A ROAD FOR APPROX ONE QUARTER MILE ALONG AN EXISTING POWER LINE
- THERE WILL BE THE LOSS OF APPROX ONE AND ONE HALF ACRES OF GRAZING LAND (CRESTED WHEAT)
- THE AREA IS AWAY FROM HABITATION SO IT SHOULD NOT CONSTITUTE ANY EFFECTS ON THE HUMAN ENVIRONMENT
- PROVIDED THE DRILLING DOES NOT DISRUPT A COMMERCIAL WELL THE LOCATION COULD BE RESTORED TO ITS ORIGINAL CONDITION.

Minor air pollution due to exhaust emissions from rig engine & support vehicle - short term.

4. Alternatives to the Proposed Action

- Not approving the permit to drill
- THE PROPOSED LOCATION IS CONSIDERED IDEAL FOR THE EXTENDED PURPOSE OF DRILLING AN OIL & GAS WELL.
- THERE WAS NO ALTERNATE LOCATION SUGGESTED.

5. Adverse Environmental Effects Which Cannot Be Avoided

- Temporary disturbance of wild life
- Detraction from the Aesthetics - Temporary
- loss of approx 1/8 ACRES of VEGETATION
- Minor induced & accelerated erosion due to surface disturbance & removal of vegetative cover over drill site & access road area.

Minor air pollution over short term due to exhaust emissions of rig engine and support traffic

6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected

10-8-74

BT.

E. L. Gayman

Geological Survey

~~Casper District~~

~~Casper, Wyoming~~

Salt Lake City District.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Ute 14-20-H62-180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-25A3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

SW1/4, NE1/4, Sect. 25
T15, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 831, Houston, TX 77001 ATTN: L.L. Litzzen
646-8326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1727' FNL & 1784' FEL, Sect. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, OR, etc.)
6393' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDISE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

Verbal approval: Norm Stout
Admin. Asst. - State of Utah
Div. of Oil, Gas, & Mining
12/15/82

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/15/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
W. F. N. KELLDORF [Signature] TITLE Div. Prod. Eng. DATE 12/15/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
UTE 1-25A3
SECTION 25, T15, R3W
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's Share: 50%

Elevation (KB): 6393'
Elevation (GL): 6368'
TD: 15,000'
PBD: 14,060'
Casing: 13-3/8", 54.4#, K-55 to 292'
9-5/8", 36#, K-55 to 6000'
7", 26#; 5-95, 500-95, and JL-95 to 11,685'
Liner: 5", 18#; P-110; 11,497' - 14,997'
Tubing: 2-7/8", 6.5#, N-80, EUE to 11,027'
Packer: 7" tubing anchor at 11,027'
Perforations: 11,787' - 14,932' (208 holes below PBD)
Artificial Lift: Beam pump

Objective: CO, stimulate, and perform scale inhibitor squeeze.

Current Status: 6 BOPD + 172 BWPD

Procedure:

1. CO 5" liner to $\pm 14,060'$ (PBD). Take two samples of scale from interval 11,787' - 14,060' only if samples can be retrieved while reverse circulating and send to I. Yung, WCK 6588.
2. RIH with tubing and 5" fullbore packer and set packer at 11,700'.
3. Remove BOPE. Install and test 10,000 psi WP tree.
4. Acid treat perms 11,787' - 14,060' (488 old) with 23,000 gallons of 15% HCl as follows:
 - a. Pump 1000 gallons 15% HCl
 - b. Pump 22,000 gallons acid, dropping one ball sealer, NBS-431 or equivalent (7/8" RCN with 1.3 S.G.) every 45 gallons.
 - c. Total 23,000 gallons acid and 489 ball sealers.
 - d. Flush with 75 bbls. of clean produced water.

- NOTES: (1) All acid and flush to contain 5 lb. NFR-44/1,000 gallons HCl or equivalent for $\pm 60\%$ friction reduction.
- (2) All acid to contain three gallons NAI-167/1,000 gallons HCl or equivalent for four hours exposure at 210°F and the necessary surfactant, NNE-257N or equivalent (tested for compatibility with formation fluids) and 1/2 gallon Nalco Visco 4987/100 gallons HCl or equivalent.

- (3) Maintain 2500 psi surface casing pressure during treatment if possible.
 - (4) Pumping rates: Pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - (5) Increase amount of diverting material in necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - (6) Record ISIP and shut-in pressure decline for at least 20 minutes.
5. After waiting \pm one hour past completion of acid treatment, treat well with scale inhibitor squeeze as follows:
 - a. Thoroughly mix six drums of Nalco Visco 4987 with \pm 60 bbl. of produced water.
 - b. Pump scale inhibitor solution followed by 300 bbl. CaCl_2 water (mixed at 3# CaCl_2 powder per bbl. clean produced water).
 - c. Displace with 100 bbl. clean produced water containing 5 gallons Tretolite Xcide 102 Biocide.
 6.
 - a. If well is dead after inhibitor treatment, continue with Step 7.
 - b. If well tries to flow, leave it shut in for 24 hours before trying to flow back and continue with Step 7.
 7. Remove tree. Install and test BOPE.
 8. POOH with tubing and 5" fullbore packer.
 9. Rerun lift equipment and release rig.
 10. Remove BOPE. Install and test 10,000 psi WP tree.
 11. Do not return well to production until at least 24 hours after completing inhibitor squeeze.
 12. Report well tests on morning report until production stabilizes.

WJNK
 Requested by: K. K. Vintz

Approved: C. R. Ruter

Date: 12-15-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Shell Oil Company ATTN: B. T. Ellison 6486 WCK</p> <p>3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1727' FNL & 1784' FEL Sec. 25</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. UTE 14-20-H62-1802</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE Tribal</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME UTE</p> <p>9. WELL NO. 25A3</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 T1S R3W SW/4 NE/4</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6393'</p>		

RECEIVED
FEB 24 1983
DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETED OPERATIONS
(12/11-23/82)

Acid treated the Wasatch (11,787'-14,060') with 23,000 gallons 15% HCL. Pumped 60 bbls. of scale inhibitor solution followed by 300 bbls. of CaCl2 water, displaced with 100 bbls. clean produced water containing 5 gallons Tretolite Xice 102 Biocide. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED B. T. Ellison TITLE Div. Prod. Engr. DATE 2/16/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 422
ISSUED 02/15/83

WELL: UTE 1-25A3
 LABEL: FIRST REPORT
 AFE: 582517
 FOREMAN: BARRY THOMPSON
 RIG: MDW 26
 OBJECTIVE: CLEAN OUT AND STIMULATE AND PERFORM SCALE INHIBITOR SQUEEZE
 AUTH. AMNT: 81000
 DAILY COST: 9775
 CUM COST: 9775
 DATE: 12-11-82 THUR 12-16-82
 ACTIVITY: ACTIVITY AFE 582517 PROVIDES FUNDS 81000 TO CLEAN
 02 OUT STIMULATE AND PERFORM A SCALE INHIBITOR
 03 SQUEEZE M/RU PUMP DOWN CSG TO CLEAN TBG POOH
 04 W/RODS AND PUMP FOUND PLUNGER ROD SCALED SHUT
 05 12-13-82 POOH W/TBG 12-14-82 ACTIVITY :IH W/4 1/8 IN
 06 MILL TO LINER TOP AT 11497 FT 12-15-82 ACTIVITY
 07 FINISH R/H W/MILL TO PSTD AT 14060 FT CIRC
 08 HOLE CLEAN POOH W/4 1/8 IN MILL SDON 12-16-82
 09 ACTIVITY DAILY COST 2413 CUM COST 12188 FINISH POOH
 10 W/4 1/8 IN MILL LAY DOWN 77 JTS TBG MADE UP MT
 11 STATES PKR 5 IN 32-A PKR W/UNLOADER SUB AND PLUS
 12 45 SEAT NIPPLES R/H TO 11709 FT FLUSH TBG
 13 W/30 BBLs HOT WTR DROP STANDING VALVE PRESS TEST TBG
 14 TO 5000 LBS SET PKR AND LAND TBG PRESS TEST CSG TO
 15 1800 LBS RIG UP DELSCO TO FISH STANDING VALVE
 16 RIG DOWN DELSCO SDON

LABEL: -----
 DAILY COST: 36495
 CUM COST: 48683
 DATE: 12-17 THRU 12-19-82
 ACTIVITY: 12-17-82 ACTIVITY: PUMP 50 BBLs HOT WTR DOWN TBG SET
 02 10000 LBS. FRAC TREE DN. R.U. NOWSCO TO ACIDIZE
 03 AND PERFORM SCALE INHIBITOR SQUEEZE. MAX RATE 13.8
 04 AVG. RATE 12.7 MAX PSI 7780 AVG PSI 7410 ISIP 4450
 05 5 MIN 4120 10 MIN 3950 15 MIN 3740 20 MIN 3450
 06 BALLS 489 BAF 0 ACID 548 FLUSH 75 BBLs. TOTAL
 07 623 BBLs. AFTER 1 HR. WAIT STARTED PUMPING SCALE
 08 INHIBITOR. AVG RATE 8.2 BPM. AVG PSI 7400 TOTAL DF
 09 450 BBLs. ISIP 4150 R.D. NOWSCO. S.D.O.N.
 10 12-18-82 DAILY COST 1683 CUM. COST 50366 ACTIVITY:
 11 500 LBS. DN TBG. BLED WELL TO PIT TO CLEAN OUT ACID
 12 HOOK TBG. TO FLOWLINE TURNED WELL TO BATTERY.
 13 S.D.O.N. 12-19-82 SUNDAY. SHUT DOWN.

LABEL: -----
 DAILY COST: 2106
 CUM COST: 52472

ALTA MONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 422
ISSUED 02/15/83

DATE: 12-20-82
ACTIVITY: ACTIVITY BLEED PRESS OFF TBG PUMP 50 BBLs WTR
AT 1500 LBS DOWN TBG OPEN UNLOADER AND ALLOW
+02+ FLUID TO EQUALIZE RELEASE PKR HOOK UP MUD LINES
+03+ AND CIRC 400 BBLs WTR DOWN CSG PUMP 50 BBLs WTR
+04+ DOWN TBG TO CONTROL FLOW START OUT OF HOLE W/TBG AND
+05+ PKR SIDON
+06+

LABEL: -----
DAILY COST: 1981
CUM COST: 54453
DATE: 12-21-82
ACTIVITY: ACTIVITY BLEED GAS OFF WELL START POOH CSG BLEW
+02+ IN CLOSE IN AND PUMP DOWN CSG TBG FLOWING WOULD
+03+ NOT STOP HOOK UP TBG TO TANK AND CIRC PUMP
+04+ 400 BBLs FINISH POOH W/5 IN PKR LAY DOWN 22
+05+ SINGLES MAKE UP MT STATES T.A.C. AND RIH TO
+06+ 5000 FT SIDON

LABEL: -----
DAILY COST: 2016
CUM COST: 56469
DATE: 12-22 THUR 12-23-82
ACTIVITY: ACTIVITY BLEED TBG AND CSG OFF RAN 2 STDS TBG
+02+ AND CSG BLEW IN TBG STARTED TO FLOW HOOK TBG UP
+03+ TO MUD TANK AND LET FLOW WOULD NOT DIE AFTER
+04+ 20 MIN PUMP DOWN CSG TO CONTROL WELL PUMP
+05+ DOWN TBG TO CHANGE FLOW WAIT FOR CSG TO DIE
+06+ WOULD NOT DIE BULLHEAD DOWN CSG INSTALL WIPER RUBBER
+07+ AND LET CSG FLOW WHILE RIH W/TBG SEAT NIPPLES
+08+ AND ANCHOR CATCHER SET ANCHOR AT 11030 FT
+09+ CLEAN WELLHEAD SIDON 12-23-82 DAILY COST 2026 CUM
+10+ COST 58495 ACTIVITY RU MUD LINES AND REVERSE CIRC
+11+ 400 BBLs HOT WTR TO HOT OIL TRUCK AND PUMP
+12+ 80 BBLs WTR DOWN TBG RD TBG EQUIPT RU ROD EQUIPT
+13+ PICK UP PUMP AND CK STROKE RIH W/RODS AND PUMP
+14+ LANDUMP SPACE PUT PRESS TEST PUMP SEAT TO 1000 LBS
+15+ RU WALKING BEAM AND HORSE HEAD CLAMP OFF RODS AND CK
+16+ PUMP ACTION RD RIG AND EQUIPT SIDON

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT
CUM COST: 58495
DATE: 1-14-83 THUR 1-20-83
ACTIVITY: RIG MOVED FROM THIS LOCATION ON 12-23-82 THE
+02+ FOLLING IS FOR 7 DAYS WELL WAS ON FOR 24 HRS
+03+ UNLESS OTHERWISE STATED 1-14-83 OIL 10 WTR 514 GAS 75 CHOKE
+04+ 64 1-15-83 OIL 2 WTR 472 GAS 90 CHOKE 64
+05+ 1-16-83 OIL 9 WTR 526 GAS 100 CHOKE 64

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 422
ISSUED 02/15/83

06	1-17-83	OIL	8	WTR	514	GAS	75	CHDKE	64
07	1-18-83	OIL	4	WTR	624	GAS	90	CHDKE	64
08	1-19-83	OIL	10	WTR	481	GAS	60	CHDKE	64
09	1-20-83	OIL	6	WTR	478	GAS	65	CHDKE	64

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-25A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25 T1S R3W SW/4 NE/4

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company ATTN: B. T. Ellison 6486 WCK.

3. ADDRESS OF OPERATOR
P. O. Box 831 Houston, Tx. 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1727' FNL & 1784' FEL Sec.25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6393'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Status: Currently producing 28 BOPD, 531 BWPB, + 47 MCFGPD from the Wasatch (11,787'-14,932').

Proposed Work: Acid treat Wasatch perforations with 15,000 gallons 15% HCL. Squeeze formation with 50 bbls. of 15% HCL and 440 gallons of scale inhibitor chemical.

RECEIVED
JUL 10 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B. T. Ellison TITLE Div. Prod. Engr. DATE 7/15/83
IAO BT ELLISON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Duck
Wintan
11/10/84

~~Operator name~~
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.
change

Utah Account No. NO840

Report Period (Month/Year) 8 / 8-

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-20B4 4301330351 01900 02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1 4301330358 01901 01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2 4301330366 01905 02S 02W 13	WSTC	31	4170	3861	5105
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	31	3311	3401	610
UTE #1-3222 4301330379 01915 01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3 4301330370 01920 01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2 4301330401 01925 01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B6 4301330439 01930 02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4 4301330470 01935 02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-36B6 4301330502 01940 02S 06W 36	WSTC	31	2900	2576	2348
ALTAMONT 1-15A3 4301330529 01945 01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5 4301330521 01950 02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5 4301330577 01955 02S 05W 31	WSTC	28	1321	2235	5664
TOTAL			25130	34005	43045

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

EXPRESS MAIL ROUTING SLIP

Pam	<u>DK</u>	10:34	12/11
Tami	<u>TA</u>	11:00	12/11
Vicky	<u>VC</u>	2:20	
Claudia	<u>C</u>	9:02	12/12
Stephane	<u>SB</u>	8:30	12-12
Charles	<u>CP</u>	2:26	
Rula	<u>R</u>	10:00	12/12
Mary Alice	<u>MAP</u>	10:32	12/12
Connie	<u>CD</u>	1040	12-12
Millie	<u> </u>		
Pam	<u>DK</u>	1045	12/12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 09 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,727' FNL, 1,784' FEL

14. PERMIT NO.
43-013-30370

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,393' KB; 6,368' GL

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-25A3

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Recomplete to the Green River

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to recomplete to the Green River Formation in the above well. A bridge plug will be placed above the Wasatch perforations to temporarily abandon that formation. The Green River will be perforated from 10,534' - 11,454' (selectively 58'.) A 6,000 gallon acid job will be performed if necessary to stimulate the Green River.

Work will commence upon Government and Partner approvals. Expected start date is late December, 1985.

18. I hereby certify that the foregoing is true and correct
SIGNED C. L. Bucher TITLE Production Engineer DATE 12/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

DATE 12/10/85
BY John R. Boyer
OF UTAH DIVISION OF OIL, GAS, AND MINING

EXPRESS MAIL ROUTING SLIP

PAM	1-24	8:00
TAMI	1-24	8:30
VICKY		10:30
CLAUDIA	1-23-	11:15
STEPHANE	1-23	12:41
CHARLES	CA 1-23	12:56
RULA	RM 1-23	2:00
MARY ALICE	MAP 1-23	2:47
CONNIE	CO 1-23	2:50
MILLIE	MS 1-24	11:30

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

04-5007

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,727' FNL, 1,784' FEL</p> <p>14. PERMIT NO. 43-013-30370</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-H62-1802</p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Ute</p> <p>9. WELL NO. 1-25A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH 18. STATE</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,393' KB; 6,368' GL</p>
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(Other) Recomplete to the Green River (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Work will commence upon Government and Partner approvals. Expected start date is late January, 1986.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 1/14/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-22-86

*See Instructions on Reverse Side BY: Original Signed by John R. Baza

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTED OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-25A3

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 25, T1S, R3W, USM

12. COUNTY OR PARISH 18. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,727' FNL, 1,784' FEL

14. PERMIT NO.
43-013-30370

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,393' KB; 6,368' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recomplete to the Green River <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Work will commence upon Government and Partner approvals. Expected start date is late January, 1986.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 1/14/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 1-22-86
BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1,727' FNL; 1,784' FEL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30370 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1802
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Ute
 9. WELL NO.
1-25A3
 10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T1S, R3W, USM
 12. COUNTY OR PARISH
Duchesne
 13. STATE
Utah

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD 11,700' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)
Green River
 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

11,456' - 11,165'; 21' net; 63 shots
 11,157' - 10,710'; 20' net; 20 shots
 10,651' - 10,537'; 19' net; 57 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 2/23/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Beam Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/27/86	110		→	363	397	989	1.094:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	60	66	165	36°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. L. Baucher TITLE Production Engineer DATE 4/16/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECOMPLETION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1,727' FNL; 1,784' FEL**
 At top prod. Interval reported below
 At total depth

14. PERMIT NO. **43-013-30370** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1802
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Ute
 9. WELL NO.
1-25A3
 10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell
 11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec. 25, T1S, R3W, USM
 12. COUNTY OR PARISH
Duchesne 13. STATE
Utah

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD **11,700'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
11,456' - 11,165'; 21' net; 63 shots
11,157' - 10,710'; 20' net; 20 shots
10,651' - 10,537'; 19' net; 57 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33. PRODUCTION

DATE FIRST PRODUCTION **2/23/86** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Beam Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/27/86	110			363	397	989	1.094:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			60	66	165	36°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Don Baucum**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **C. L. Baucher** TITLE **Production Engineer** DATE **4/16/86**

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL
 RECEIVED
 APR 28 1985

25 4w 3
43-013-30048 WSTC 1525 PA (1-03B4) ✓
25 3w 4
43-013-30337 UNTA 99996 SDW #2-483 ✓
25 5w 27
43-013-30340 UNTA 99996 SDW #2-27B5 ✓
15 4w 29
43-013-30276 WSTC 1831 PA 1-29A4 ✓
25 2w 13
43-013-30366 WSTC 1905 ~~POW~~ 1-13B2 ✓
15 3w 25
43-013-30370 WSTC 1920 ~~POW~~ 1-25A3 ✓ (Cont.)
25 4w 23
43-013-30038 GR-WS 1970 TA 2-23B4 ✓
25 4w 23
43-013-30038 GRUV 1970 TA 1-23B4 ✓
25 5w 18
43-013-30058 WSTC 99998 PPA 1-18B5 ✓
15 4w 27
43-013-30266 UNTA SDW 99996 1-27A4 ✓
25 5w 11
43-013-30391 UNTA 99996 SDW 2-11B5 ✓
25 3w 3
43-013-37193 Orl. 99999 2-3-B3 ✓
25 4w 1
43-013-31197 Orl. — 2-1-B4 ✓
15 3w 22
43-013-30357 GRUV 1885 POW 1-22A3 ✓
25 2w 20
43-047-30186 GR-WS 1875 POW 1-20B2E ✓

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235. DTS 1-26-88

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

010927

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
ANR Limited Inc.
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.)
At surface
See attached list
14. PERMIT NO.
43-013-30370
15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL GAS & MINING

Ute 1-25A3
Sec 25 15 3w
Duckwater

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-H62-1802
2. NAME OF OPERATOR ANR Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal POW
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME 082117
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1727' FNL & 1784' FEL Sec. 25		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30370		9. WELL NO. 1-25A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6393' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Sec. 25 T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated Green River 10,726'-11,490' w/3 SPF, total of 30 holes (3/25/87).
2. Acidized Green River perfs 10,537'-11,490' w/14,000 gals 15% HCL w/additives and 100 ball sealers (3/27/87).

RECEIVED

AUG 14 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE 8/11/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2 4301330366 01905 02S 02W 13	GR-WS				
UTE #1-32Z2 4301330379 01915 01N 02W 32	WSTC				
UTE TRIBAL #2-32Z2 4301331110 01916 01N 02W 32	WSTC				
UTE TRIBAL 1-25A3 4301330370 01920 01S 03W 25	GRRV		(cut)		
UTE TRIBAL 1-31A2 4301330401 01925 01S 02W 31	WSTC				
UTE 1-25B6 4301330439 01930 02S 06W 25	WSTC				
FARNSWORTH 2-07B4 4301330470 01935 02S 04W 7	WSTC				
UTE 1-36B6 4301330502 01940 02S 06W 36	WSTC				
TEW 1-15A3 4301330529 01945 01S 03W 15	WSTC				
UTE SMTH 1-30B5 4301330521 01950 02S 05W 30	WSTC				
SMITH 1-31B5 4301330577 01955 02S 05W 31	WSTC				
MILES 1-35A4 4301330029 01965 01S 04W 35	GRRV				
MILES #2-35A4 4301331087 01966 01S 04W 35	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary.*
DTS 1-26-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 9 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1727' FNL & 1784' FEL SWNE

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-25A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T1S, R3W

14. PERMIT NO.
43-013-30370

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
6393'KB

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

COPY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure:

1. Drill out CIBP @ +11,700'. TIH w/retrievable packer for 5" csg. Set packer @ 11,650'.
2. Acidize Wasatch w/15,000 gal 15% HCL + additives.
3. Perforate Green River (10,615-11,746') @ 3 JSPF. Acidize Green River w/10,000 gal 15% HCL + additives.
4. Return well to production.

COPY

18. I hereby certify that the foregoing is true and correct
SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 6, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-16-88
BY: John R. Dyer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
AUG 22 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1,727' FNL & 1,784' FEL (SWNE)

5. LEASE DESIGNATION AND SERIAL NO.
UTE 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-25A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T1S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30370

15. ELEVATIONS (Show whether SP, ST, CM, etc.)
3,846,393' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PLUG OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/12-24/88: Drill out @ liner top to 11,700'. Drill out CIBP. Set 5 1/2" pkr @ 11,590'.
Acidized Wasatch w/15,000 gal. 15% HCL and additives. ATP 6,700#,
AIR 16 BPM, ISIP 4,200#.

Perfed Green River as follows:

Run	DEPTH	FEET	HOLES	PSI	GUN
#1	11,746-11,496'	23	69	0	3 1/8"
#2	11,441-11,091'	12	36	0	4"
#3	10,900-10,615'	11	33	0	4"
TOTAL		46	138		

Acidized Green River w/10,000 gal. 15% HCL and additives. ATP 7,020#,
AIR 17 BPM, ISIP 1,800#

Rerun production string, rods and pump. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 8/17/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 10 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749, Denver, Colorado 30201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1727' FNL & 1784' FEL (SWNE)
Section 25, T1S-R3W

5. Lease Designation and Serial No.
14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-25A3

9. API Well No.

43-013-303-70

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Backfill & restore emergency flare pit
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to backfill and restore the wellhead emergency flare pit on the above-referenced location.

OIL AND GAS	
DFN	RJF
JOB	GLH
DIS	SLS
2 - [Signature]	
3 - MICROFILM ✓	
4 - FILE ✓	

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Regulatory Analyst Date August 31, 1990

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED BY _____
DATE 9-12-90
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1802

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or C.A. Agreement Designation
N/A

8. Well Name and No.
Ute 1-25A3

9. API Well No.
43-013-30370

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1727' FNL & 1784' FEL (SWNE)
Section 25, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Backfill and restore emergency flare pit.
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The emergency flare pit on the above-referenced location was cleaned out and backfilled on 6/21/91.

Hauled junk oil and dirt to Nick Stevenson Disposal per verbal approval granted by Ed Forseman/BLM on 6/14/91.

RECEIVED

JUL 01 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Edleen Damm DeV Title Regulatory Analyst

Date 6/28/91

(This space for Federal or State office use)

Approved by _____
Conditions or approval, if any:

Title _____ Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator ANR Production Company	
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749	4. Telephone Number (303) 572-1121
5. Location of Well Footage : 1727' FNL & 1784' FEL (SWNE) County : Duchesne QQ, Sec. T., R., M. : Sec. 25, T1S, R3W State : UTAH	

9. Well Name and Number Ute #1-25A3
10. API Well Number 43-013-303-70
11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

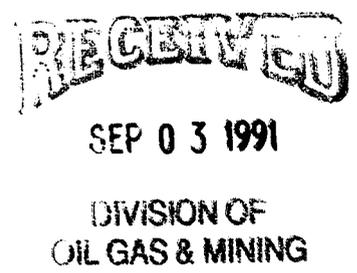
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production dropped to the point where it was uneconomical to operate. In order to improve production we lowered the seat nipple. At that time we changed the design on the gas anchor. Upon completion of project production improved.



14. I hereby certify that the foregoing is true and correct

Name & Signature D. L. Buss *D. L. Buss* Title Supervisor/Accounting Date 8-30-91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1802

6. If Indian, Name of Tribe

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.
Ute #1-25A3

9. API Well No.
43-013-30370

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1727' FNL & 1784' FEL (SW/NE)
 Section 25, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Remove Paraffin in Wellbore

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of mutloss completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to remove paraffin from the wellbore and cement squeeze a suspected casing leak.



AUG 20 1993

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-23-93
BY: M. Matthews

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed: Eileen Danni Day Title: Regulatory Analyst Date: 8/17/93
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE

Utes #1-25A3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 1727' FNL & 1784' FEL
Elevation: 6368' GL, 6393' KB
Total Depth: 15,000' PBD: 14,052'
Casing: 13-3/8", 54.4#, K-55 set @ 292'.
9-5/8", 36#, K-55 set @ 6000'.
7", 26#, S-95, S00-95, & JL-95 set @ 11,685'.
5", 18#, P-110 set 11,494-14,997'.
Tubing: 2-7/8", 6.5#, N-80 set @ 10,350' w/B-2 anchor catcher

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, S-95	6.276"	6.151	.0382	8600	7800
5", 18#, P-110	4.276"	4.151	.0177	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Shut in with possible casing leak @ 4000-4500'. Had past casing leak 10,198-10,204'. Has 2 DV tools in 7" @ 5603' and 8994'.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU BOP. POOH with rods, pump, and tubing.
2. Run freepoint on 2-7/8" tubing to determine top of wax. Perforate 2-7/8" tubing from freepoint down every 5' as directed by freepoint results. Set standing valve in seatnipple. Pump 260°F down tubing dropping ball sealers as wax begins to melt. Continue to drop balls and melt wax as necessary.
3. If unable to melt wax by perforating the tubing, chemical cut tubing at top of freepoint. PU 5-3/4" washpipe on 2-7/8" tubing and TIH. Washover and recover 2-7/8" tubing until all tubing is free of paraffin. PU overshot with 2-7/8" grapple and TIH. Engage grapple on tubing and release tubing anchor. POOH with tubing and anchor. PU 6-1/8" bit and scrapper and TIH to top of 5" liner.
4. PU 7" retrievematic fullbore packer and retrievable bridgeplug on 2-7/8" tubing and TIH setting RBP above 5" liner top. Set packer above RBP and test to 2000 psi. POOH setting packer and testing 7" casing on TOH until casing leak is located. Establish injection rate on casing leak. Cement squeeze casing leak with 200 sx. Hifill cement with additives followed by 200 sx premium cement with CaCl_2 if rate allows. Circulate cement to surface up 9-5/8" if possible.

PAGE 2

5. PU 6-1/8" cement mill on 2-7/8" tubing and TIH. Drill out cement and pressure test squeeze to 2000 psi. Repeat step 4 as necessary.
6. PU retrieving head on 2-7/8" tubing and TIH. Retrieve RBP. POOH laying down RBP.
7. PU 4-1/8" mill and casing scraper on 2-7/8" tubing and clean out to PBTD of 14,052'.
8. Rerun production equipment and return well to production.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-25A3 (REPAIR CASING LEAK)

PAGE 1

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 37.5% ANR AFE: 64799

TD: 15,000' PBD: 14,052'

CSG: 5" LINER @ 11,494'-14,997'

PERFS: 10,537'-14,932' (LOWER GREEN RIVER/WASATCH)

CWC(M\$): 77.4

- 10/27/93 POOH w/rods. MIRU rig.
DC: \$702 TC: \$702
- 10/28/93 Prep to pull tbg. Unseat pump. Flush rods w/35 bbls 250° wtr. POOH w/rods & pump. Tbg started blowing. Hooked up hot oiler & pump down csg for 3-hrs @ 2000 psi. Turned tbg to FL & left flwg to battery.
DC: \$3,707 TC: \$4,409
- 10/29/93 POOH w/tbg. RU hot oiler. Pressure up on csg from 800 psi to 2000 psi. Pmpd 60 bbls 250° wtr down tbg. Bled pressure off csg. ND WH. Put 4' tbg sub under hanger. NU BOP. RU Cutters & freepoint tbg, free to TAC. POOH w/freepoint tool. RU power swivel. Rotate & work tbg, unable to rls TAC. RIH with 1-9/16" tbg gun, shot 4 holes 5' from top of btm jt (10,292'). POOH w/gun. Rotate & work tbg, still unable to rls TAC. RD power swivel. RIH w/2 1/8" chemical cutter & cut tbg @ 10,305' (WLM). POOH & RD Cutters. POOH w/2 stds tbg.
DC: \$8,565 TC: \$12,974
- 10/30/93 Latch onto fish. Pmpd 25 bbls 250° wtr down tbg. POOH w/164 stds 2 7/8" tbg & 17.38' cut jt. Tally, PU & RIH w/5 3/4" OS w/2 7/8" grapple, BS, jars, 4 - 4 3/4" DC's, accelerator & 2 - 4 3/4" DC's. RIH w/162 stds 2 7/8" tbg.
DC: \$4,345 TC: \$17,319
- 10/31/93 POOH w/tbg. Bled 250 psi off well. RIH w/1-std tbg. Latched onto fish. Start jarring. Jarred for 1 1/2 hrs @ 55,000# over string weight & jars quit. RU Cutters & run freepoint, TAC not sheared. POOH w/freepoint tool. RIH w/string shot to TAC. Pull tbg up to 25,000# over string weight. Fired shot, TAC did not move. POOH & RD Cutters. Rls'd overshot off fish. POOH w/37 stds tbg.
DC: \$9,955 TC: \$27,274
- 11/1/93 Washing over fish. Bled 300 psi off well. POOH w/126 stds tbg & BHA. RIH w/6 1/8" OD & 5-5/16" ID shoe, 1-jt 6" WP, BS, jars, 4 - 4 3/4" DC's, accelerator, 2 - 4 3/4" DC's & tbg to 10,310'. RU drlg equip. (Note: TOF @ 10,324' tbg measurement.)
DC: \$3,245 TC: \$30,519
- 11/2/93 RIH w/5 3/4" overshot w/2 7/8" grapple. Bled 250 psi off well. Pmpd 50 BW down csg. Start milling. TAC came loose. Rotate & push TAC down hole 50' to 10,403'. RD drlg equip. POOH w/tbg & BHA.
DC: \$6,473 TC: \$36,992
- 11/3/93 POOH w/tbg. Bled 100 psi off well. RIH w/5 3/4" overshot w/2 7/8" grapple, BS, jars, 4 - 4 3/4" DC's, accelerator, 2 - 4 3/4" DC's & 166 stds 2 7/8" tbg to 10,529'. Did not tag fish. Tally, PU & RIH w/26 jts 2 7/8" tbg (fish setting on liner top). Latched onto TOF @ 11,336'. Set jars off 3 times @ 45,000# over string weight - fish came loose. POOH w/90 stds tbg.
DC: \$4,930 TC: \$41,922
- 11/4/93 PT csg. No pressure. POOH w/tbg, BHA & fish (left 3 slips & 2 sets drag springs off TAC in hole). LD fish & BHA. RIH w/MSOT 7" RBP, 7" HD pkr, SN & tbg. Set RBP @ 10,348'. Filled csg w/295 bbls prod wtr. Drain pump & lines.
DC: \$5,604 TC: \$47,526

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-25A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5% ANR AFE: 64799

PAGE 2

- 11/5/93 RIH w/CO tool & tbg. Thawed out WH. PT csg to 2000 psi, held. Bled pressure off. Latched onto RBP - unable to release. Circ hole clean (got some scale back). Released RBP. POOH w/tbg, pkr & RBP (had scale on RBP).
DC: \$3,413 TC: \$50,939
- 11/6/93 Pulling CO tools. SICP 0#. PU OFR 4 1/8" OD mill, Hi-Tech bailer & 47 jts 2 7/8" tbg. RIH on 277 jts 2 7/8" tbg. Tag LT @ 11,497'. Could not work thru. PU power swivel & clean up LT. Run out of derrick 36 jts 2 7/8" tbg & PU 46 jts 2 7/8" tbg. Tag solid @ 14,042'. CO to 14,052'. PU off btm. Mix up 3 drums Tretolite scale preventive w/30 bbis prod wtr & pump down tbg. Lay 72 jts 2 7/8" tbg down & stand 6 stands in derrick, EOT @ 11,431'. Hook up & pump 150 bbis prod wtr down csg.
DC: \$4,769 TC: \$55,708
- 11/7/93 Remove 4', RU to run rods. SICP/SITP 100#. Bleed pressure off, gas. POOH w/320 jts 2 7/8" tbg. Lay BHA down: 47 jts 2 7/8" tbg & CO tools. Last 40 jts LD were plugged. Last jt plugged w/scale, etc. PU 7" MSOT TAC w/carbide slips, 6' 2 7/8" tbg pup, 2 7/8" perf jt, 2 7/8" solid plug, 1-jt 2 7/8" tbg, 4 1/2" N-80 PBGA, 6' 2 7/8" tbg pup, 2 7/8" +45 SN. RIH on 332 jts 2 7/8" tbg. PU 5 jts 2 7/8" tbg. Set top of TAC @ 10,573' w/19,000# tension & land SN @ 10,467'.
DC: \$5,145 TC: \$60,853
- 11/8/93 RD rig & move. SICP/SITP - trace, bleed off gas. ND BOPE & rack out. Remove 4' 2 7/8" tbg sub from under hanger. RU WH. Flush tbg w/70 bbis biocide wtr @ 250°. RU rod equip. Rack out pump & lines. Unload 12 - 7/8" new rods. PU & RIH w/Highland 2 1/2" x 1 1/4" pump. Pump action OK on 9 - 1", 137 - 3/4", 137 - 7/8", 132 - 1", 1 - 8', 1 - 2' rod subs. Space out & seat pump. Filled tbg w/35 BW. PT tbg to 500 psi - held. Flushed flowline w/20 BW @ 200°. RU HH & fences. Start pumper - good pump action. Loaded out to move.
DC: \$6,770 TC: \$67,623
- 11/9/93 Well on pump. Check pump action. Everything working OK. RD rig. RU fences around WH & clean up location. Prep to move out.
DC: \$4,456 TC: \$72,079
- 11/9/93 Pmpd 10 BO, 155 BW, 40 MCF, 7.5 SPM.
- 11/10/93 Pmpd 30 BO, 160 BW, 52 MCF, 7.5 SPM.
- 11/11/93 Pmpd 60 BO, 140 BW, 100 MCF, 7.5 SPM.
- 11/12/93 Pmpd 79 BO, 216 BW, 100 MCF, 7.5 SPM.
- 11/13/93 Pmpd 50 BO, 110 BW, 100 MCF, 7.5 SPM.
- 11/14/93 Pmpd 15 BO, 100 BW, 125 MCF, 23 hrs. Down 1-hr, oil dump repair - emulsion problems in treater. Added breaker to treater to cleanup.
- 11/15/93 Pmpd 80 BO, 81 BW, 132 MCF, 7.5 SPM.
- 11/16/93 Pmpd 49 BO, 70 BW, 85 MCF, 7.5 SPM. Ran dyno, well close to pump off, pump looks good, 88% efficiency.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 11, 1994

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Attached are Applications for Injection Well (UIC Form 1) for the following wells:

Balcron Monument Federal #31-7

Balcron Monument Federal #24-5

Balcron Monument Federal #22-5

Balcron Monument Federal #13-5

A copy of the EPA permit was sent to you earlier this week. We will be sending notice of this application to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well. We will forward a copy of that notice along with our Affidavit certifying that they were sent as soon as it has been done.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Attachments

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



WELL REWORK RECORD

18

NAME AND ADDRESS OF PERMITTEE **Equitable Resources Energy Company, Balcron Oil Division**
P.O. Box 21017
Billings, MT 59104

NAME AND ADDRESS OF CONTRACTOR
Cannon Well Service (Rig #2)
P.O. Box 906
Vernal, UT 84078

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES

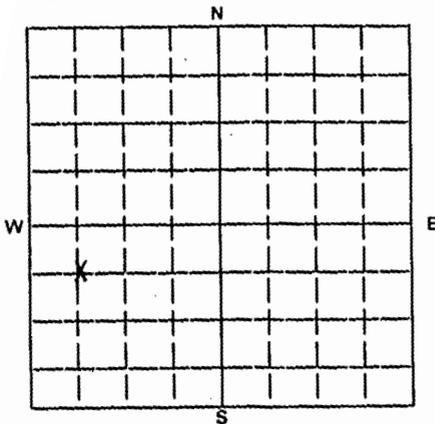
STATE **UTAH** COUNTY **Uintah** PERMIT NUMBER **UT2642-04208**

SURFACE LOCATION DESCRIPTION
1/4 OF **NW** 1/4 OF **SW** 1/4 SECTION **5** TOWNSHIP **9S** RANGE **17E**

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location **1980** ft. from (N/S) **S** Line of quarter section
and **660** ft. from (E/W) **W** Line of quarter section

WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name Balcron Monument Federal	Total Depth Before Rework PBTD 5703'	TYPE OF PERMIT <input type="checkbox"/> Individual <input checked="" type="checkbox"/> Area Number of Wells 13
	Total Depth After Rework PBTD 5703'	
	Date Rework Commenced 10/1/94	Well Number #13-5J
	Date Rework Completed 10/1/94	



WELL CASING RECORD — BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8-5/8"	256'	150	G			
5-1/2"	5751'	166	Hilift	4638'	4649'	20454 gals Viking-I gel with
		259	G	4789'	4804'	20000 lbs 20-40 mesh sand and
				5510'	5516'	36700 lbs 16-30 mesh sand
						10290 gals Viking-I gel with
						15000 lbs 20-40 mesh sand

WELL CASING RECORD — AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
5-1/2"	5751'	See above		5106'	5110'	Frac 7266 gals Viking-I gel with
				Reperforated		15100 lbs 16-30 mesh sand
				4638'	4648'	w/2 SPF
				4788'	4804'	w/2 SPF

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types Logged Intervals

Perforate Green4 zone (5106'-5110') and frac with 15100 lbs sand; returned well to production to test pump. On 10/1/94 converted well to injection by setting Arrow Set-1 packer on 2-7/8" tubing at 4578' KB & loaded backside w/Corton-2383 packer fluid.

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Bobbie Schuman

SIGNATURE

DATE SIGNED

October 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

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43-013-30370

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

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Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1727' FNL & 1784' FEL (SW/NE)

Section 25, T1S-R3W

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TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

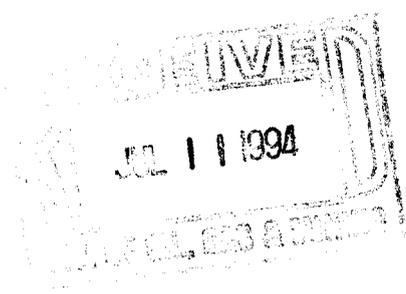
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Change of Plans
 New Construction
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 Water Shut-Off
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 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the operations performed to fish production equipment, pressure test casing for a suspected casing leak - pressure tested casing to 2000 psi (held), clean out 5" liner to PBTD @ 14,052', re-run production equipment, and place well back on pump.



14. I hereby certify that the foregoing is true and correct.

Signed

Joe Adamski

Title Environ. & Regulatory Analyst

Date

12/30/93

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Joe Adamski
8/24/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-25A3 (REPAIR CASING LEAK)

PAGE 1

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 37.5% ANR AFE: 64799

TD: 15,000' PBD: 14,052'

CSG: 5" LINER @ 11,494'-14,997'

PERFS: 10,537'-14,932' (LOWER GREEN RIVER/WASATCH)

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- 10/31/93 POOH w/tbg. Bled 250 psi off well. RIH w/1-std tbg. Latched onto fish. Start jarring. Jarred for 1 1/2 hrs @ 55,000# over string weight & jars quit. RU Cutters & run freepoint, TAC not sheared. POOH w/freepoint tool. RIH w/string shot to TAC. Pull tbg up to 25,000# over string weight. Fired shot, TAC did not move. POOH & RD Cutters. Rls'd overshot off fish. POOH w/37 stds tbg.
DC: \$9,955 TC: \$27,274
- 11/1/93 Washing over fish. Bled 300 psi off well. POOH w/126 stds tbg & BHA. RIH w/6 1/8" OD & 5-5/16" ID shoe, 1-jt 6" WP, BS, jars, 4 - 4 3/4" DC's, accelerator, 2 - 4 3/4" DC's & tbg to 10,310'. RU drlg equip. (Note: TOF @ 10,324' tbg measurement.)
DC: \$3,245 TC: \$30,519
- 11/2/93 RIH w/5 3/4" overshot w/2 7/8" grapple. Bled 250 psi off well. Pmpd 50 BW down csg. Start milling. TAC came loose. Rotate & push TAC down hole 50' to 10,403'. RD drlg equip. POOH w/tbg & BHA.
DC: \$6,473 TC: \$36,992
- 11/3/93 POOH w/tbg. Bled 100 psi off well. RIH w/5 3/4" overshot w/2 7/8" grapple, BS, jars, 4 - 4 3/4" DC's, accelerator, 2 - 4 3/4" DC's & 166 stds 2 7/8" tbg to 10,529'. Did not tag fish. Tally, PU & RIH w/26 jts 2 7/8" tbg (fish setting on liner top). Latched onto TOF @ 11,336'. Set jars off 3 times @ 45,000# over string weight - fish came loose. POOH w/90 stds tbg.
DC: \$4,930 TC: \$41,922
- 11/4/93 PT csg. No pressure. POOH w/tbg, BHA & fish (left 3 slips & 2 sets drag springs off TAC in hole). LD fish & BHA. RIH w/MSOT 7" RBP, 7" HD pkr, SN & tbg. Set RBP @ 10,348'. Filled csg w/295 bbls prod wtr. Drain pump & lines.
DC: \$5,604 TC: \$47,526

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-25A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5% ANR AFE: 64799

PAGE 2

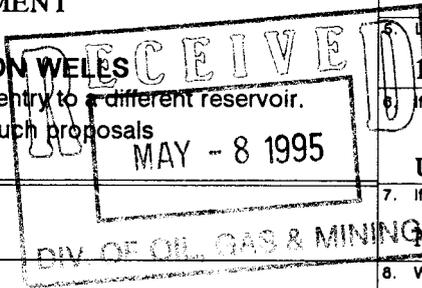
- 11/5/93 RIH w/CO tool & tbg. Thawed out WH. PT csg to 2000 psi, held. Bled pressure off. Latched onto RBP - unable to release. Circ hole clean (got some scale back). Released RBP. POOH w/tbg, pkr & RBP (had scale on RBP).
DC: \$3,413 TC: \$50,939
- 11/6/93 Pulling CO tools. SICP 0#. PU OFR 4 1/8" OD mill, Hi-Tech bailer & 47 jts 2 7/8" tbg. RIH on 277 jts 2 7/8" tbg. Tag LT @ 11,497'. Could not work thru. PU power swivel & clean up LT. Run out of derrick 36 jts 2 7/8" tbg & PU 46 jts 2 7/8" tbg. Tag solid @ 14,042'. CO to 14,052'. PU off btm. Mix up 3 drums Tretolite scale preventive w/30 bbls prod wtr & pump down tbg. Lay 72 jts 2 7/8" tbg down & stand 6 stands in derrick, EOT @ 11,431'. Hook up & pump 150 bbls prod wtr down csg.
DC: \$4,769 TC: \$55,708
- 11/7/93 Remove 4', RU to run rods. SICP/SITP 100#. Bleed pressure off, gas. POOH w/320 jts 2 7/8" tbg. Lay BHA down: 47 jts 2 7/8" tbg & CO tools. Last 40 jts LD were plugged. Last jt plugged w/scale, etc. PU 7" MSOT TAC w/carbide slips, 6' 2 7/8" tbg pup, 2 7/8" perf jt, 2 7/8" solid plug, 1-jt 2 7/8" tbg, 4 1/2" N-80 PBGA, 6' 2 7/8" tbg pup, 2 7/8" +45 SN. RIH on 332 jts 2 7/8" tbg. PU 5 jts 2 7/8" tbg. Set top of TAC @ 10,573' w/19,000# tension & land SN @ 10,467'.
DC: \$5,145 TC: \$60,853
- 11/8/93 RD rig & move. SICP/SITP - trace, bleed off gas. ND BOPE & rack out. Remove 4' 2 7/8" tbg sub from under hanger. RU WH. Flush tbg w/70 bbls biocide wtr @ 250°. RU rod equip. Rack out pump & lines. Unload 12 - 7/8" new rods. PU & RIH w/Highland 2 1/2" x 1 1/4" pump. Pump action OK on 9 - 1", 137 - 3/4", 137 - 7/8", 132 - 1", 1 - 8', 1 - 2' rod subs. Space out & seat pump. Filled tbg w/35 BW. PT tbg to 500 psi - held. Flushed flowline w/20 BW @ 200°. RU HH & fences. Start pumper - good pump action. Loaded out to move.
DC: \$6,770 TC: \$67,623
- 11/9/93 Well on pump. Check pump action. Everything working OK. RD rig. RU fences around WH & clean up location. Prep to move out.
DC: \$4,456 TC: \$72,079
- 11/9/93 Pmpd 10 BO, 155 BW, 40 MCF, 7.5 SPM.
- 11/10/93 Pmpd 30 BO, 160 BW, 52 MCF, 7.5 SPM.
- 11/11/93 Pmpd 60 BO, 140 BW, 100 MCF, 7.5 SPM.
- 11/12/93 Pmpd 79 BO, 216 BW, 100 MCF, 7.5 SPM.
- 11/13/93 Pmpd 50 BO, 110 BW, 100 MCF, 7.5 SPM.
- 11/14/93 Pmpd 15 BO, 100 BW, 125 MCF, 23 hrs. Down 1-hr, oil dump repair - emulsion problems in treater. Added breaker to treater to cleanup.
- 11/15/93 Pmpd 80 BO, 81 BW, 132 MCF, 7.5 SPM.
- 11/16/93 Pmpd 49 BO, 70 BW, 85 MCF, 7.5 SPM. Ran dyno, well close to pump off, pump looks good, 88% efficiency.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals



Lease Designation and Serial No.
14-20-H62-1802

Indian, Allottee or Tribe Name
Ute Indian Tribe

If Unit or CA, Agreement Designation
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ute #1-25A3

2. Name of Operator
ANR Production Company

9. API Well No.
43-013-30370

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, Or Exploratory Area
Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1727' FNL & 1784' FEL
SW/NE Section 25-T1S-R3W

11. County or Parish, State
Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acidize</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Signed N.O. Shiflett Title District Drilling Manager Date 05/05/95
N.O. Shiflett
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UTE 1-25A3
ALTAMONT FIELD
SEC. 25 TIS R3W
DUCHESNE CO. UTAH**

WELL DATA

Location:	1727 FNL	1784 FEL
Elevation:	6393 KB	
Total Depth:	14,997'	14,050 PBTD 10-27-93
Casing:	9 5/8" 36# K-55 set @ 6000'. Cmt'd w/ 482sx. S q z annulus from surf w/ 361 sx. 7" 26# S-95 LT&C set @ 11,680'. DV @ 9000'. Cmt'd w/333/520/909 sx. 5" 18# P-110 SFJ Hydrill. Set @ 14,997'. Cmt'd w/700 sx. Circ. TOL @ 11,497.	

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9 5/8" 36# K-55	8.921	8.765	.0773	3520	2020
7" 26# S-95	6.276	6.151	.0382	7240	7800
5" 18# P-110	4.276	4.151	.0177	13940	13450

WELL HISTORY

SEE DETAIL

PRESENT STATUS

PRODUCING 6 BOPD 49 BWPD 40 MCFPD ON ROD PUMP

UTE 1-25A3
ALTAMONT FIELD
Section. 25 T1S R3W
DUCHESNE CO. UTAH

PROCEDURE:

1. MIRU PU. Rlse pump. POOH w/rods & pmp. NDWH NUBOP Rlse tbg anchor. POOH w/tbg.
2. RIH w/6" bit & csg scraper. CO 7" csg to TOL @ 11,497. POOH.
3. RIH w/5" CO tools on 2-3/8" x 2-7/8" tbg. CO to below perf @ 14,084'. POOH
4. RIH w/5" retr PKR on 2-7/8" workstring & 3-1/2" tbg. Set PKR @ 12,150'. Perfs open above @ 11,746-10537'.
5. MIRU Dowell. Acidize perfs from 12,215-14,084 w/8500 gals 15% HCL per attached schedule.
6. Swab back load. Rlse PKR, POOH.
7. RIH w/wireline set RBP. Set RBP @ 12,000'. Cap w/2sx sand.
8. RIH w/retr. PKR on 3-1/2" tbg. Set PKR @ 10,450'. PT csg to 1000 psi.
9. MIRU Dowell to acidize perfs from 10,537-11,746' w/11,000 gals gelled 15% HCL per attached treatment schedule. Fluid compatibilities will be run prior to pumping. MTP 8500 psi.
10. Swab back load. Rlse PKR, POOH
11. RIH w/retr head on 2-7/8" tbg. Circ sand off RBP w/trtd wtr. Rlse RBP POOH.
12. RIH w/production equipment per design.

Lease U+E 1-2nd 93

Well No. 1-2543

KB. 6393

9 5/8 "OD 36 LB, K-55 CSG. w/ 482 SX

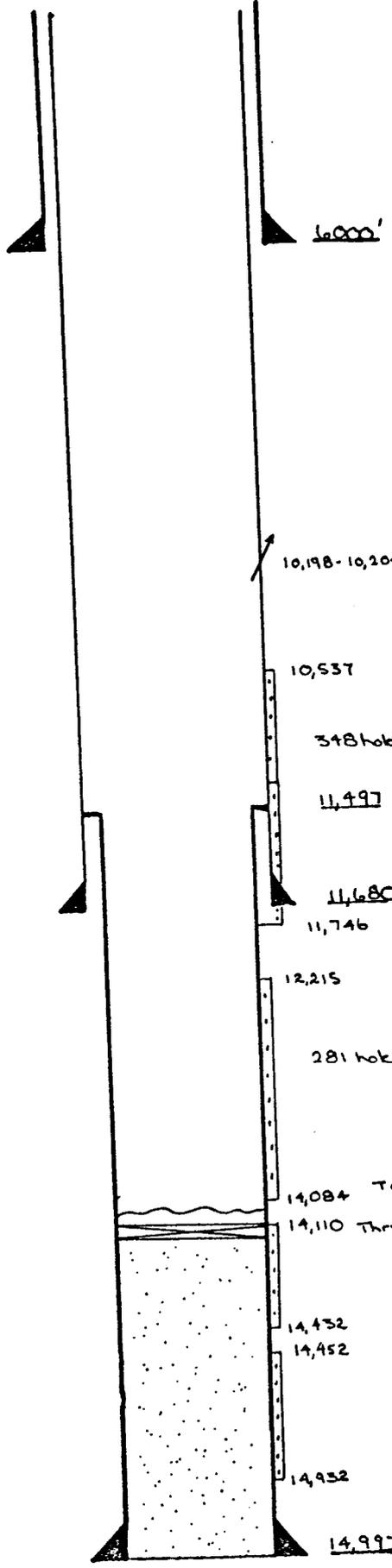
TOC @ _____.

7 "OD 26 LB, S-95 CSG. w/ 333/320/909 SX

TOC @ bv.

5 "OD 18 LB, P-110 CSG. w/ 700 SX

TOC @ Circ. TOL 11497



10,198-10,204 sqz w/ 200sx

10,537

348 hoks

11,497

11,680

11,746

12,215

281 hoks

14,084 TOC @ 14,090

14,110 Thru -log BP 14,108

14,432

14,452

14,932

14,997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 18 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Aictee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-25A3

9. API Well No.

43-013-30370

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1727' FNL & 1784' FEL
SW/NE Section 25 - T1S - R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/15/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

tax credit
2/28/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

UTE #1-25A3 (CLEANOUT, ACIDIZE WASATCH & GREEN RIVER)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5% ANR AFE: 00707
TD: 14,997' PBD: 14,084'
5" LINER @ 11,497'-14,997'
PERFS: 10,537'-14,084'
CWC(M\$): 126.4

PAGE 3

- 6/13/95 Prep to pull tbq.
MIRU workover rig. Unseat pump @ 10,467'. POOH w/132 - 1", 137 - 1/4", 137 - 3/4" & 9 - 1" rods. ND WH. CC: \$4,053
- 6/14/95 Finish RIH, prep to CO 7" csg to LT.
NU BOP. Release 7" AC @ 10,573'. POOH w/2 1/2" tbq - anchor started hanging up w/32 jts in well. POOH w/337 jts, SN, 4 1/2" PBGA, 1-jt 2 1/2", 2 1/2" perf jt & 7" AC - one slip segment gone out of 7" AC. RIH w/6" bit, 7" csg scraper & 336 jts 2 1/2" tbq. CC: \$7,457
- 6/15/95 Prep to CO 5" liner.
Finish RIH w/35 jts 2 1/2" tbq, tag LT @ 11,497'. POOH w/371 jts 2 1/2" tbq. LD 6" bit & 7" csg scraper. RIH w/4 1/4" mill, CO tools, 84 jts 2 1/2" & 289 jts 2 1/2" tbq. CC: \$10,848
- 6/16/95 RIH w/3 1/2" tbq, prep to acidize.
Finish RIH w/76 jts 2 1/2" tbq. CO light scale bridges @ 12,250'-14,084' PBD. POOH w/365 jts 2 1/2" tbq, 2 1/2" tbq, CO tools & 4 1/4" mill. RIH w/5" HD pkr, 23 jts 2 1/2" PH-6 tbq, No-Go & 90 jts 3 1/2" P-110 workstring. CC: \$17,914
- 6/17/95 Prep to acidize.
Continue RIH w/275 jts 3 1/2" P-110 workstring, tag LT @ 11,497' with No-Go. LD 3 jts 3 1/2" tbq, EOT @ 12,147'. CC: \$21,860
- 6/18-19/95 Prep to acidize.
SD - WO chlorine bleach.
- 6/20/95 Swabbing.
Pkr set @ 12,147'. RU Dowell. Acidize perfs @ 12,215'-14,084' w/8500 gal 15% HCl w/2500 gal chlorine bleach + additives, BAF, rock salt & 400 - 1.1 SG ball sealers. MTP 9416#, ATP 8800#, MTR 31 BPM, ATR 22 BPM. ISIP 3350#, 15 min SIP 339#. Good diversion, 704 BLTR. RD Dowell, RU swab. Made 17 run, IFL 3000' FFL 5800'. Rec 6 BO, 127 BLW. pH 5, 20% oil cut, 8 BPH. CC: \$52,877
- 6/21/95 Finish POOH w/tbg & pkr.
Release pkr @ 12,147'. POOH & LD 275 jts 3 1/2" tbq. CC: \$57,869
- 6/22/95 Drop SV, test tbq.
Finish POOH & LD 87 jts 3 1/2" tbq, No-Go, 23 jts 2 1/2" PH-6 tbq & 5" pkr. RIH w/5" plug, retrieving tool, 5" pkr SN & 386 jts 2 1/2" tbq. Set plug @ 12,990'. PU & LD 1-jt 2 1/2" tbq, set pkr @ 11,970' - unable to test pkr. Release pkr. RIH, latch onto plug - unset @ 11,990'. RIH w/4 jts, set plug @ 12,117'. LD 1-jt, set pkr @ 12,085'. CC: \$61,094
- 6/23/95 RIH w/3 1/2" tbq, prep to acidize.
Unset pkr @ 12,085'. RIH, latch onto RBP @ 12,117'. Release RBP & reset @ 12,030', set pkr @ 12,007'. Could not get test on plug. Release pkr @ 12,007'. RIH and latch onto RBP @ 12,030'. POOH w/387 jts 2 1/2" tbq, pkr & RBP. Pkr elements gone off pkr. RIH w/new RBP w/ball catcher, retrieving tool, pkr & 387 jts 2 1/2" tbq. Set RBP @ 12,030', pkr @ 12,008'. PT RBP to 1500#. Release pkr & POOH w/386 jts 2 1/2" tbq, pkr & retrieving tool. CC: \$69,029
- 6/24/95 Prep to acidize.
RIH w/7" HD pkr, 2 1/2" SN & 342 jts 3 1/2" tbq. Set 7" pkr @ 10,436'. PT csg annulus to 1000#. CC: \$73,027

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

UTE #1-25A3 (CLEANOUT, ACIDIZE WASATCH & GREEN RIVER)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5% ANR AFE: 00707

PAGE 4

6/25/95 Swab well.
RU Dowell. Acidize perfs @ 10,537'-11,746' w/11,000 gal 15% HCl w/additives, 2000 gal bleach & 300 - 1.1 BS's. MTP 8790#, ATP 5500#, MTR 41 BPM, ATR 35 BPM. ISIP 1600#, 10 min SIP 0#. Poor diversion, 720 BLTR. RD Dowell, RU swab. Made 23 swab runs. Rec 9 BO, 175 BW, IFL 4000', FFL 7000', pH 5, oil cut 10%, 24 BPH. CC: \$104,333

6/26/95 RIH w/retrieving tool to recover RBP & place on pump.
RD swab. Release pkr @ 10,436'. POOH & LD 342 jts 3½" tbg, SN & 7" pkr. RIH w/5" retrieving tool & 60 jts 2½" tbg. CC: \$108,527

6/27/95 RIH w/prod tbg.
Finish RIH w/327 jts 2½" tbg. Latch onto RBP @ 12,030' & POH. RIH w/7" AC, 2½" perf jt, 1-jt 2½", 4½" PBGA, SN & 90 jts 2½" tbg. CC: \$112,504

6/28/95 Well on pump.
Finish RIH w/2½" tbg, set 7" TAC @ 10,534'. ND BOP. Landed tbg w/18,000# tension. NU WH. RIH w/1½" pump & 9 - 1", 137 - ¾", 137 - ¾" & 132 - 1" rods. Seat pump @ 10,464'. PT tbg to 600#. RD rig. Place well on pump. CC: \$126,115

6/28/95 Pmpd 28 BO, 112 BW, 29 MCF, 7 SPM, 15 hrs.

6/29/95 Pmpd 34 BO, 104 BW, 73 MCF, 7 SPM. Will run dyno.

6/30/95 Pmpd 30 BO, 39 BW, 64 MCF, FL @ 5459'.

7/1/95 Pmpd 148 BO, 55 BW, 84 MCF.

7/2/95 Pmpd 105 BO, 36 BW, 99 MCF, 7 SPM. Will check FL.

7/3/95 Pmpd 84 BO, 51 BW, 90 MCF.

7/4/95 Pmpd 76 BO, 36 BW, 88 MCF, 7 SPM. Ran dyno, FL @ 6518'. Will increase SPM.

7/5/95 Pmpd 71 BO, 62 BW, 89 MCF, 7 SPM.

Prior prod: 9 BO, 42 BW, 40 MCF. Final report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-BJ
2-DTS 8-FILE
3-VLD
4-RJ
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30370</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-29-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: _____ 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 9/60311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 9/60412 Blm/SL Aprv. C.A.'s 4-11-96.
- 9/60820 BIA Aprv. CA's 8-16-96.
- 9/60329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 *9/61107 Lemicy 2-5B2/43-013-30784 under review at this time; no dty. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554 11475	N/A	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11810	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute
 9699
 9681
 9C140
 9639
 9C138
 9678
 9640
 9C140
 9685
 9C126
 9642
 9C140
 9642
 9C140
 9642



5. Lease Designation and Serial Number:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

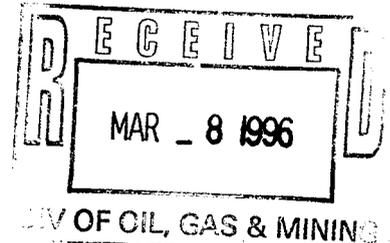
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

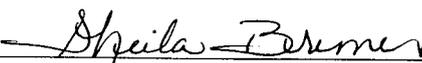
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature: 

Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30370
Re: Well No. Ute 1-25A3
SWNE, Sec. 25, T1S, R3W
Lease 14-20-H62-1802
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA

~~Division of Oil, Gas, and Mining~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-25A3

9. API Well No.

43-013-30370

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1727' FNL & 1784' FEL

SW/NE Section 25-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Emergency Pit

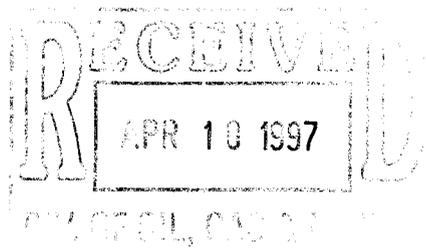
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to use the emergency pit located at the Ute #1-35A3 battery.

**Accepted by the
Utah Division of
Oil, Gas and Minerals
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/08/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

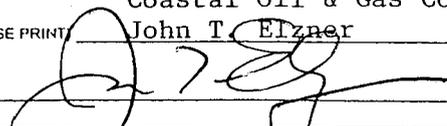
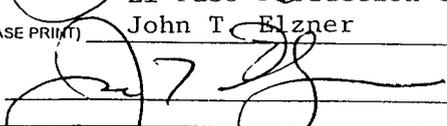
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001-

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1802
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute 1-25A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 43-01330370
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6475
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1727' FNL, 1784' FEL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 T1S R3W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Meter
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Ute 1-26A3 API# 43-013-30348

NAME (PLEASE PRINT) Rachael Overbey	TITLE Engineering Tech
SIGNATURE	DATE 7/16/2008

(This space for State use only)

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AUG 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ute 1-25A3

9. API NUMBER:
4301330370

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST, SUITE 1900 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 291-6475

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1727' FNL, 1784' FEL** COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 25 T1S R3W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingle/measure</u> <u>ment</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 1-26A3 (4301330348) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR
Date: 12.3.2009
Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE TITLE SR REGULATORY ANALYST

SIGNATURE *Marie Okeefe* DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION
OIL, GAS AND MINING
DATE: 11/30/09
BY: *[Signature]*

(See Instructions on Reverse Side)

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NOV 09 2009
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	