

207te first production - 7-2-76

FILE NOTATIONS

Entered in NID File .....  
Location Map Planned ..7.....  
Card Indexed .....✓.....

Checked by Chief .....  
Approval Letter .....7.....  
Disapproval Letter .....2.24-75.....

COMPLETION DATA:

Date Well Completed .....7-2-76.....  
..... WW..... TA.....  
OW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) ..✓.....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
..... Sonic GR..... Lat..... MI-L..... Sonic.....  
..... CCLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Chevron Oil Company - Western Division

9. Well No.

3-18A1

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

10. Field and Pool, or Wildcat

Bluebell-Wasatch

4. Location of Well (Report location clearly and in accordance with ~~state~~ requirements.\*)

11. Sec., T., R., M., or Blk. and Survey or Area

S 18, T1S, R1W, USB&M

12. County or Parrish 13. State

Duchesne Utah

At proposed prod. zone  
Same same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1533'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

19. Proposed depth

14,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5617' ungraded ground

22. Approx. date work will start\*

May 15, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

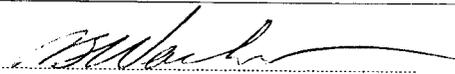
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	± 2,500'	To surface
8-3/4"	7"	26#	±11,000'	As req'd
6-1/8"	5"	18#	TD	To top liner

We propose to drill a development well to an estimated TD of 14,300' to test the Wasatch formation.

Attachments: Drilling Procedure  
Certified Plat  
Chevron Class A-1 BOP requirements w/attachment  
12 pt Surface Use Plan w/attachments

- 3 - State
- 2 - USGS
- 1 - JHD
- 1 - ALF
- 2 - File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed  Title R. B. WACKER  
Division Drilling Supt. Date 2-4-75

(This space for Federal or State office use)

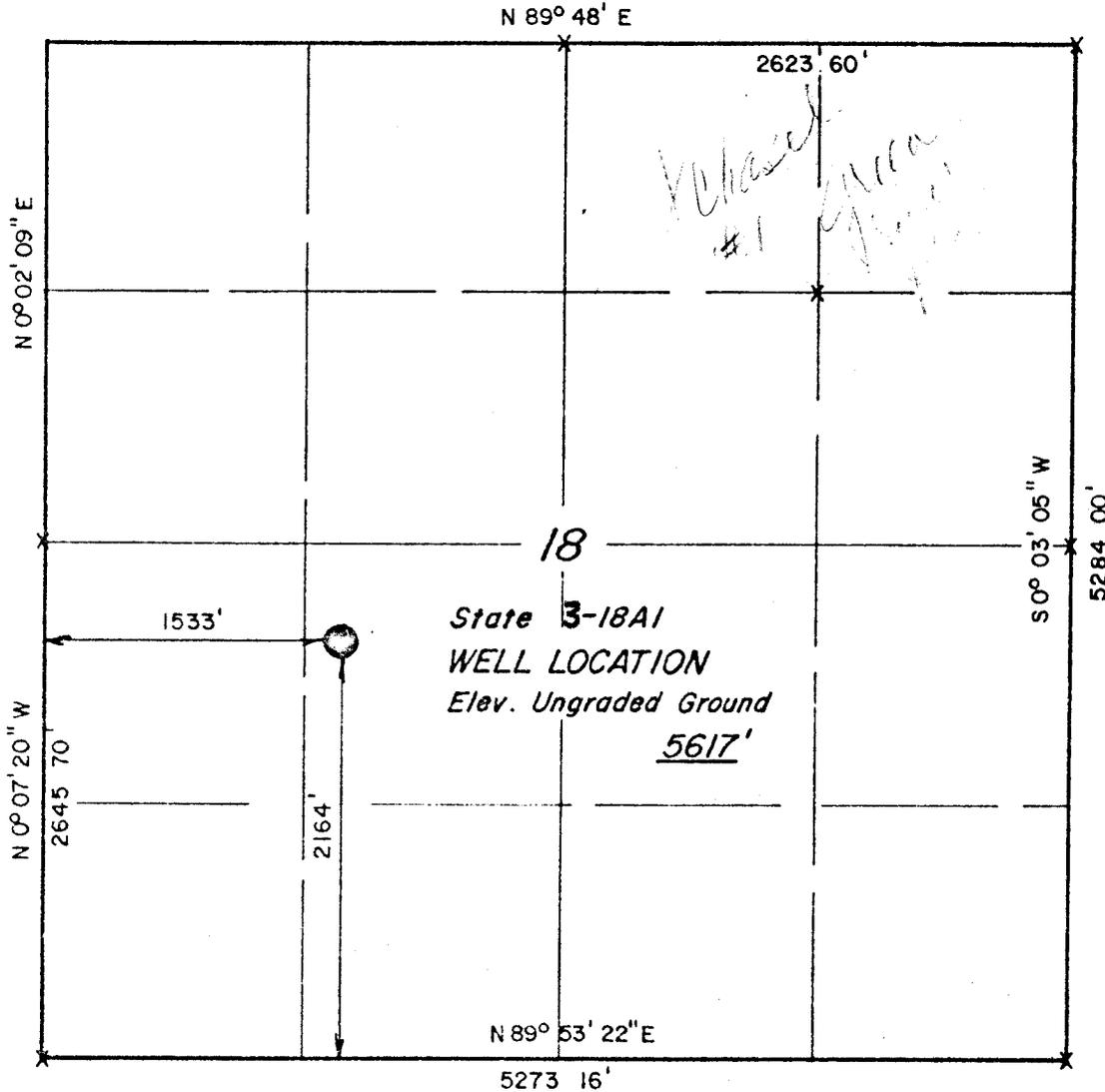
Permit No. 43-013-30369 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

TIS, RIW, U.S.B.&M.

PROJECT  
**CHEVRON OIL COMPANY**  
 Well location, located as shown  
 in the NE 1/4 SW 1/4, Section 18,  
 TIS, RIW, U.S.B.&M., Duchesne  
 County, Utah.



X = Section Corners Located



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*[Handwritten Signature]*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/29/75
PARTY L.D.T. W.P. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE CHEVRON OIL CO

DRILLING PROCEDURE

Field BLUEBELL Well STATE 3-18A1

Location 1533' FWL & 2164' FSL Sec. 18, T1S, R1W USB&M

Drill X Deepen \_\_\_\_\_ Elevation: GL 5630 KB 5650 Total Depth 14,300

Non-Op Interests Exxon 12.6% FD 12.2% GPE 12.2%

1. Casing Program (O = old, N = new)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/ Liner</u>	<u>O/N</u>
Hole Size	<u>12-1/4"</u>		<u>8-3/4"</u>		<u>6-1/8"</u>	
Pipe Size	<u>9-5/8"</u>	<u>N</u>	<u>7"</u>	<u>N</u>	<u>5" liner</u>	<u>N</u>
Grade	<u>K55</u>		<u>S95</u>		<u>S95</u>	
Weight	<u>36#</u>		<u>26#</u>		<u>18#</u>	
Depth	<u>± 2,500</u>		<u>± 11,000'</u>		<u>TD</u>	
Cement	<u>To Surface</u>		<u>As Required</u>		<u>To Liner Top</u>	
Time WOC	<u>6 hrs</u>		<u>12 hrs</u>		<u>-</u>	
Casing Test	<u>1500 psi</u>		<u>5000 psi</u>		<u>5000 psi</u>	
BOP	<u>None</u>		<u>10" Series 900</u>		<u>6" Series 1500</u>	
Remarks						

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0 - 6,000</u>	<u>Water</u>	<u>To Suit Contractor</u>		
<u>6,000 - 9,500</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 sec</u>	<u>As Required</u>
<u>9,500 - 11,000</u>	<u>Gel-Chem</u>	<u>9.0 - 12.0#</u>	<u>40-45 sec</u>	<u>for hole</u>
<u>11,000 - TD</u>	<u>Gel-Chem</u>	<u>12.0 - 16.0#</u>	<u>45-55 sec</u>	<u>stability</u>

3. Logging Program

Surface Depth \_\_\_\_\_  
 Intermediate Depth SP-DIL; GR-SL-CAL; GR-CNL-FDC-CAL Comb  
 Oil String Depth \_\_\_\_\_  
 Total Depth SP-DIL; GR-SL-CAL; GR-CNL-FDC-CAL Comb

4. Mud Logging Unit 2 man unit 5500- TD  
 Scales: 2" = 100' 5500 to 9000; 5" = 100' 9000 to TD

5. Coring & Testing Program

<u>Core</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>None</u>	<u>None</u>			
<u>Core</u>	<u>DST</u>			

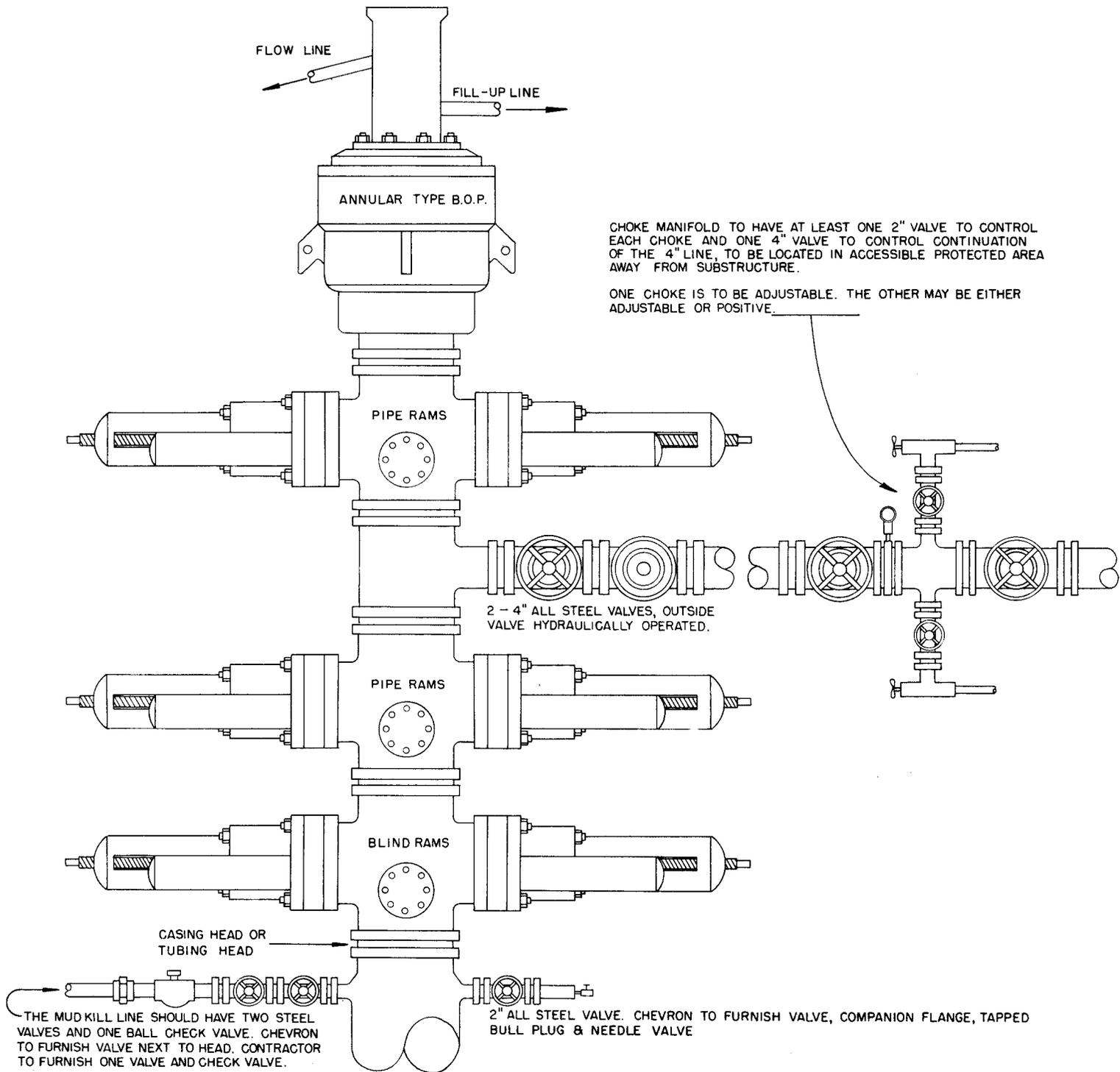
6. Objectives & Significant Tops: Objectives: Wasatch A & B Zones  
Secondary - Wasatch C Zone

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uinta Fm.</u>	<u>2,720 (+2930)</u>	<u>Base Red Wedge</u>	<u>11,950 (-6300)</u>
<u>Green River Fm</u>	<u>6,374 (-724)</u>	<u>Top Abnormal Press</u>	<u>12,050 (-6400)</u>
<u>K</u>	<u>10,240 (-4590)</u>	<u>CP 200</u>	<u>12,700 (-7050)</u>
<u>CP 90</u>	<u>10,630 (-4980)</u>	<u>CP 232</u>	<u>13,610 (-7960)</u>
<u>Top Wasatch Wedge</u>	<u>10,750 (-5100)</u>	<u>TD</u>	<u>14,300 (-8650)</u>

7. Anticipated Bottom Hole Pressure 11,000 psi

8. Completion & Remarks: \_\_\_\_\_

Division Development Geologist CDG 2/13/75 Division Drilling Superintendent ASW  
 Chief Development Geologist ECD/BA 2-13-75 Date 2/13/75



**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N<sub>2</sub> WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'S WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION**  
**ROCKY MOUNTAIN PRODUCTION DIVISION**  
**FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS**  
**CLASS A-1**

CHEFON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
  - A. FOR 8" AND LARGER BOP UNITS.
    - 1. HYDRIL 80 GALLON
    - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
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  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
  - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
  - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
  - A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
  - E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.
- V. MISCELLANEOUS
  - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

ATTACHMENT

BOP TESTS SUBSEQUENT TO  
INITIAL INSTALLATION AND  
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

\*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE USE  
STATE #3-18A1  
NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Sec. 18, T1S, R1W, U.S.B.&M.  
Duchesne County, Utah

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within half-mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY AND FLOW LINE

Tank battery and flow line shown on attached plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATION OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.

11. PLAN FOR RESTORATION OF THE SURFACE

All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

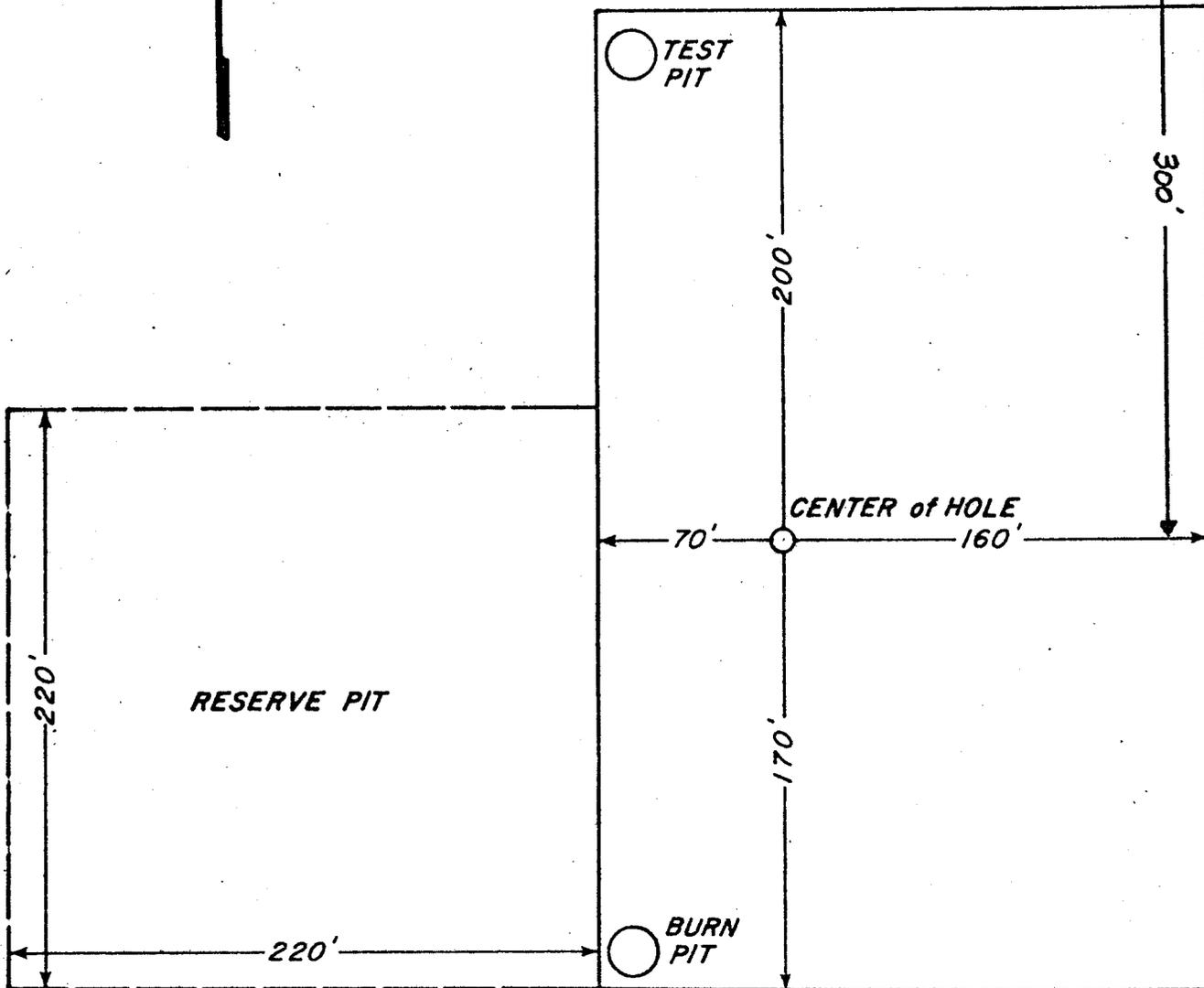
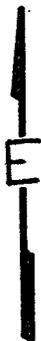
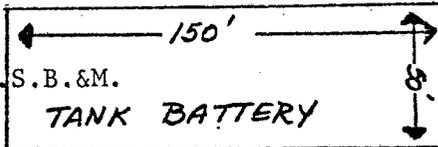
# CHEVRON OIL COMPANY

WESTERN DIVISION

STATE #3-18A1

NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Sec. 18, T1S, R1W, U.S.B.&M.

Duchesne County, Utah



Scale: 1.5" = 100'

STATE #3-18A1

DRILLSITE LOCATION PLAT  
LOFFLAND RIG No. 163

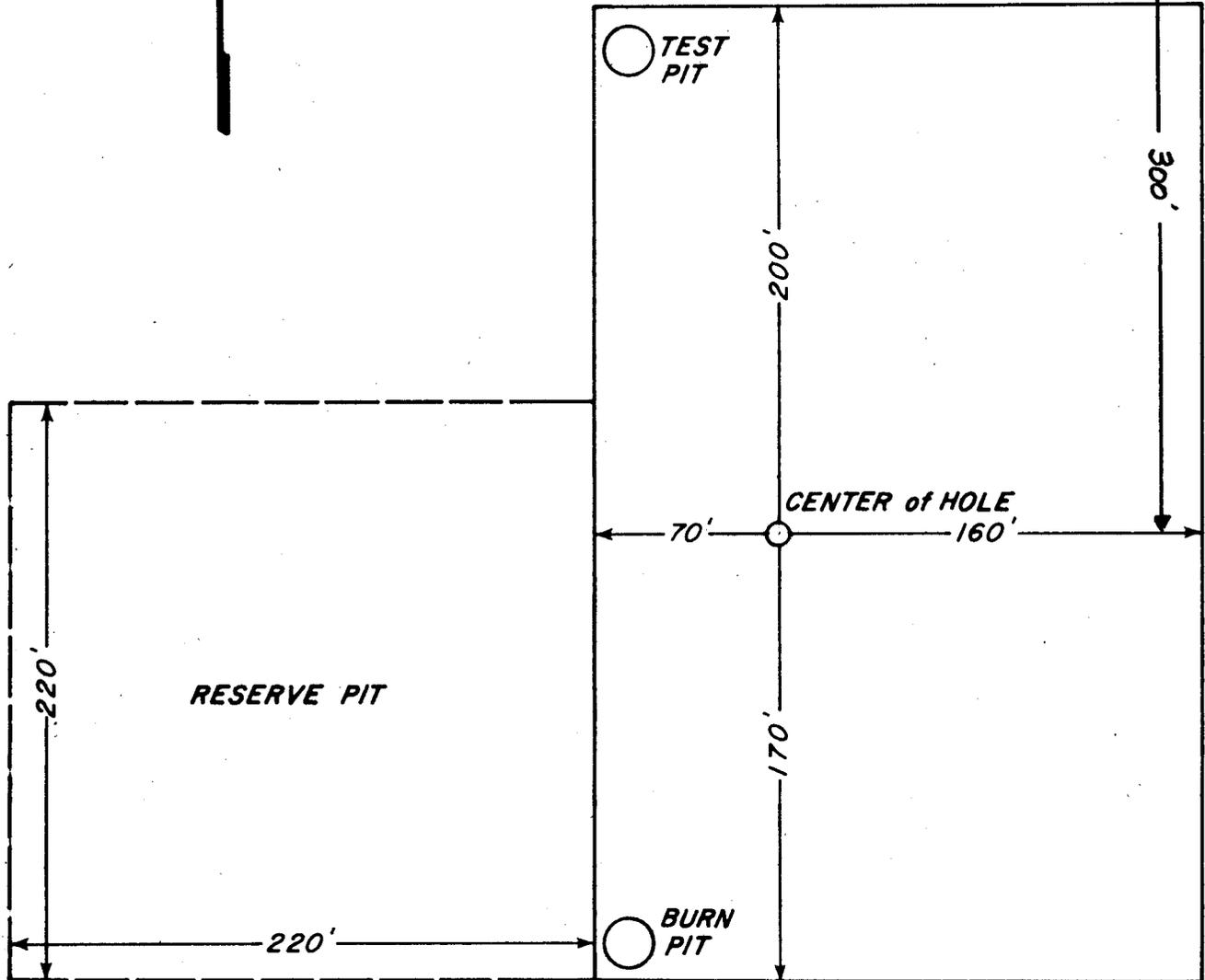
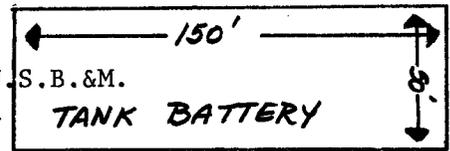
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NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Sec. 18, T1S, R1W, U.S.B.&M.

Duchesne County, Utah



Scale: 1.5" = 100'

STATE #3-18A1

DRILLSITE LOCATION PLAT  
LOFFLAND RIG No. 163

R 2 W

R 1 W

5940

5857

5893

5800

5800

LATERAL

5900

5900

5840

12

5880

5868

7

5822

121

5800

5800

5800

NO 2

5817

5774

5761

5800

5700

5760

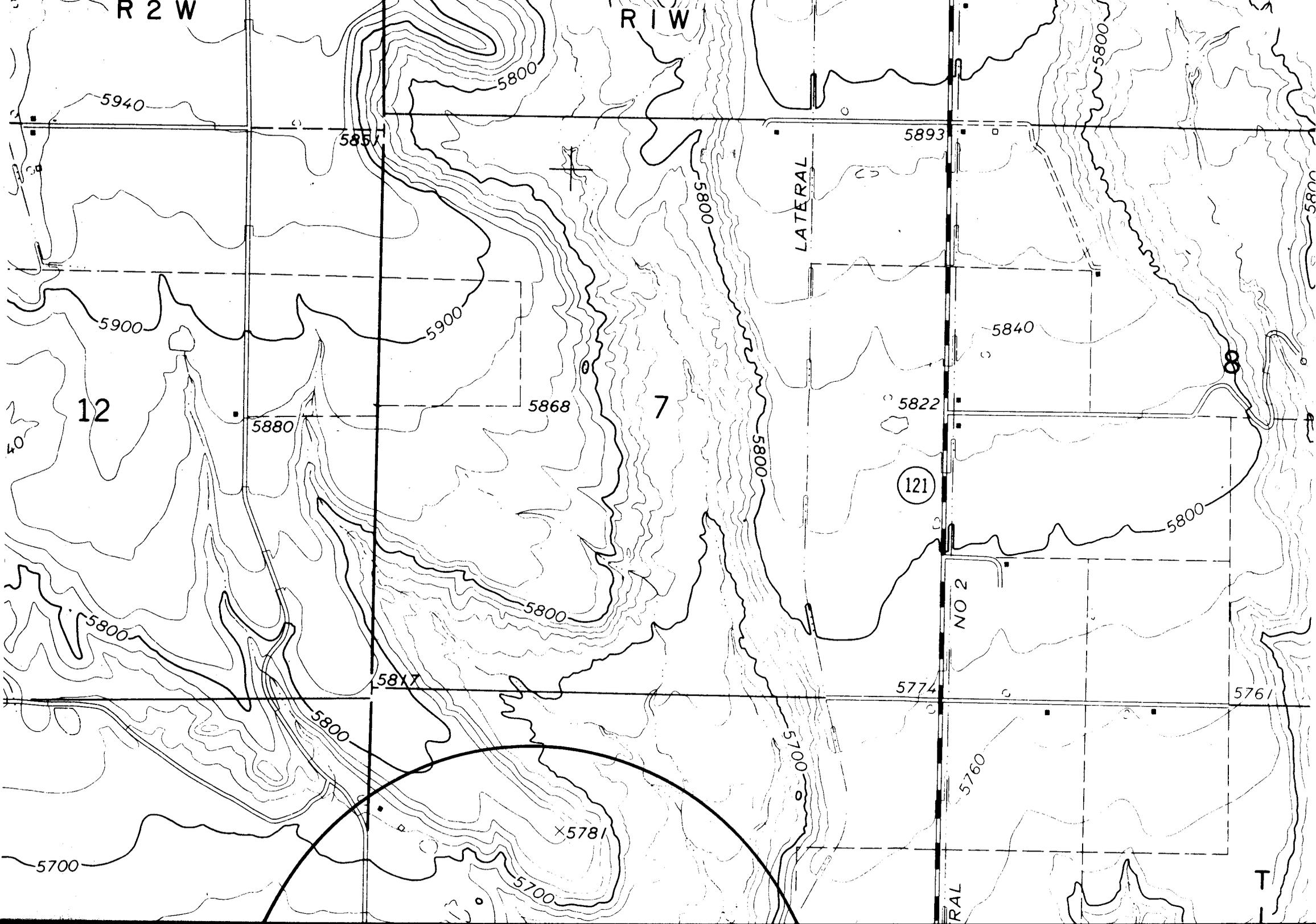
5700

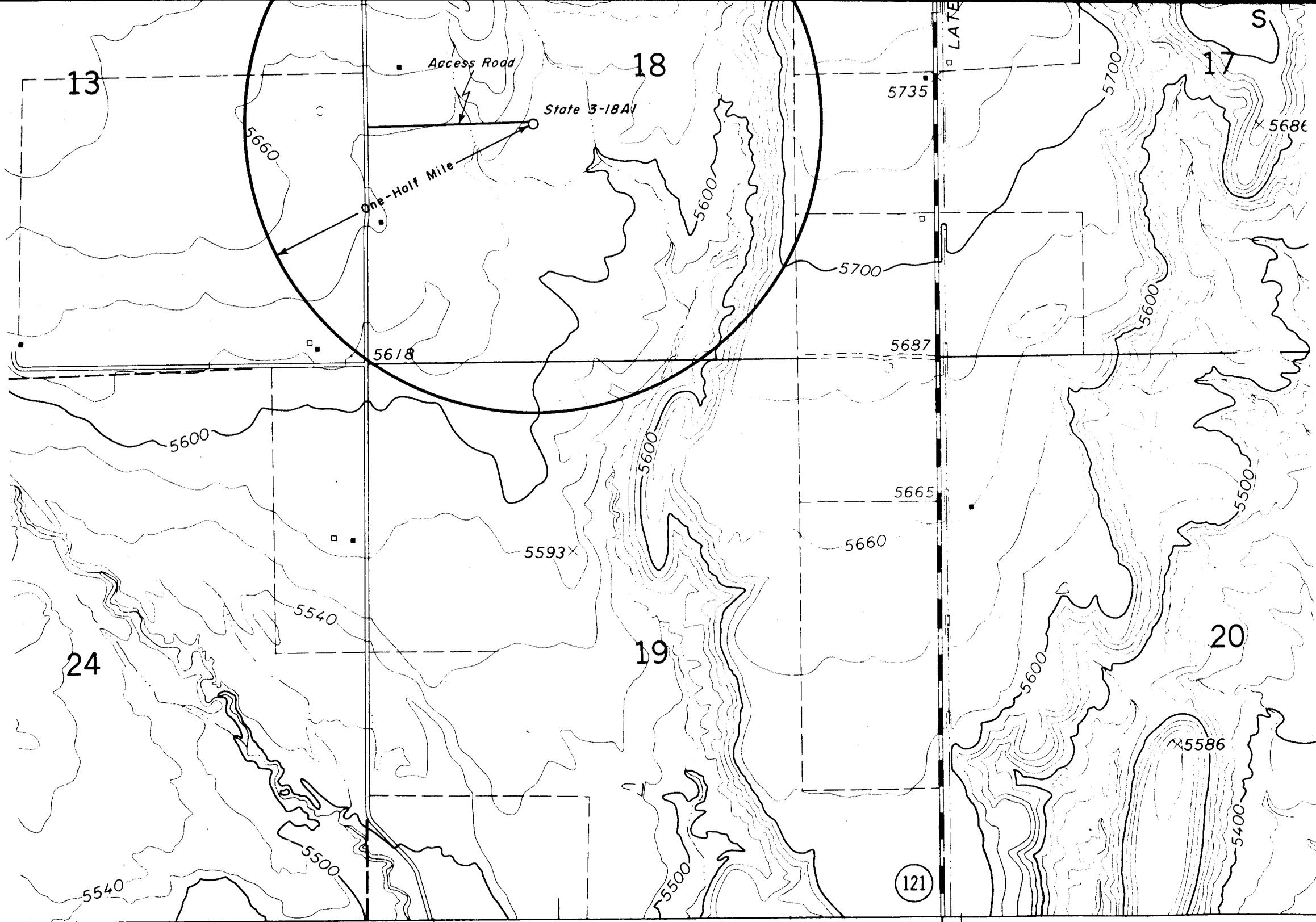
X5781

5700

RAL

T







**Chevron Oil Company**  
**Western Division**

1700 Broadway, P.O. Box 599, Denver, CO 80201

February 19, 1975

APPLICATION TO DRILL  
STATE 3-18A1  
SECTION 18, T1S, R1W  
DUCHESNE COUNTY, UTAH  
SUBMITTED 14 FEBRUARY 1975

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Application to Drill, Item 18, should be changed to indicate the presence of an existing well  $\pm$  3080' from the proposed well in the same section. This existing well, Chevron-Flying Diamond-Chasel Unit 1 (3-18D) is a Green River producer. We plan to drill the State 3-18A1 to an estimated TD of 15,900' to test the Wasatch formation. Neither of the two wells located in this section will be produced from the same interval. Royalties from each well will be paid on the basis of 640 acre spacing for each well.

This letter is to be attached to and made a part of Application to Drill described above.

Very truly yours,

R. B. WACKER  
Division Drilling Supt.

JAM:gl

cc: U.S.G.S.  
Salt Lake City, Utah



**Chevron Oil Company**  
**Western Division**

1700 Broadway, P.O. Box 599, Denver, CO 80201

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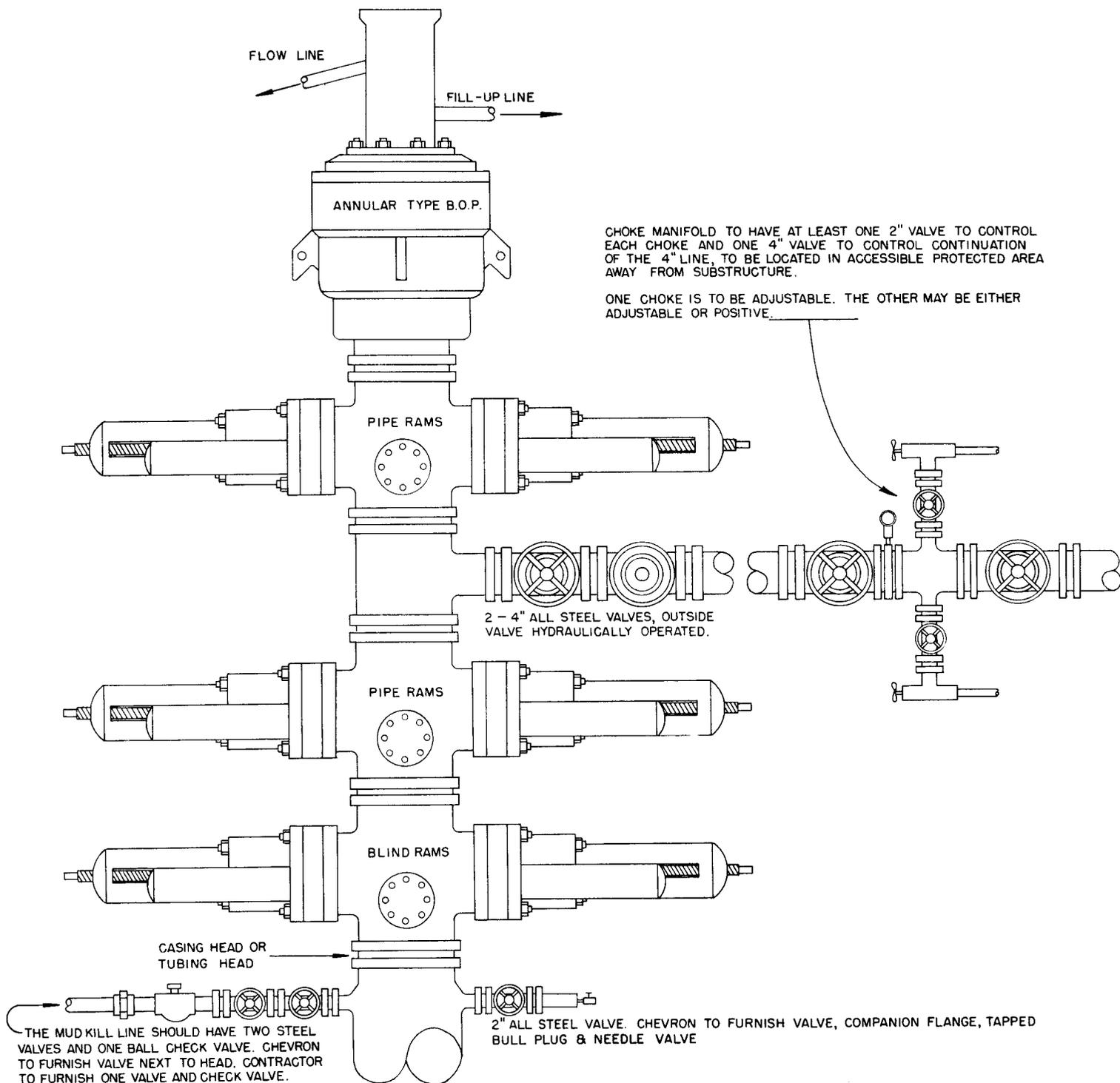
Very truly yours,

A handwritten signature in dark ink, appearing to read "R. B. Wacker", written in a cursive style.

R. B. WACKER  
Division Drilling Supt.

JAM:gl

cc: U.S.G.S.  
Salt Lake City, Utah



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**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
SLOPE COUNTY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

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- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

ATTACHMENT

BOP TESTS SUBSEQUENT TO  
INITIAL INSTALLATION AND  
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

\*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE USE  
STATE #3-18A1  
NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Sec. 18, T1S, R1W, U.S.B.&M.  
Duchesne County, Utah

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within half-mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY AND FLOW LINE

Tank battery and flow line shown on attached plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATION OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.

11. PLAN FOR RESTORATION OF THE SURFACE

All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

February 24, 1975

Chevron Oil Company  
P.O. Box 599  
Denver, Colorado 80201

ATTENTION: R.B. Wacker, Division Drilling Superintendent

Re: Well No. State 3-18A1,  
Sec. 18, T. 1 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14. However, said approval is conditional upon the following:

- a. Said well shall not be completed/produced from the same stratigraphic interval as the Flying Diamond-Chasel Unit #1 (3-18D), located in the same Section, Township and Range.
- b. Royalties from each well will be paid on the basis of 640-acre spacing for each well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30369.

Very truly yours,

CLEON B. FEIGHT  
DIRECTOR

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1533' FWL & 2164' FSL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. 3-18A1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 18, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

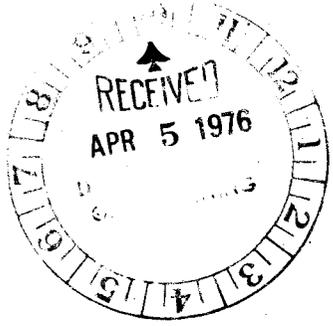
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for March, 1976.

3-STATE  
2-USGS  
1-JHD  
2-FILE  
1-E.D. BOWEN



18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 4/1/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



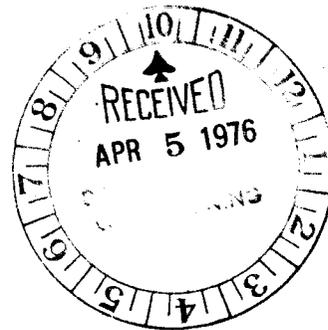
**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL      LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP.      Duchesne County, Utah

DAILY DRILLING ACTIVITY

3-26-76      Noble 6 days. 2512' NU BOPE. After 7 $\frac{1}{2}$  hrs WOC found water flow had been sealed off. Install csg head & commence NU BOPE.  
3-29-76      Noble 9 days, wtr. 4580' drlg.  
3-30-76      Noble 10 days, wtr. 5285' drlg.  
3-31-76      Noble 11 days, wtr. 5900' drlg.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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**SUNDRY NOTICES AND REPORTS ON WELLS**

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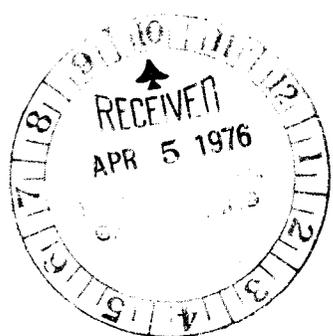
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2. NAME OF OPERATOR Chevron Oil Company Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
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14. PERMIT NO.		9. WELL NO. 3-18A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T1S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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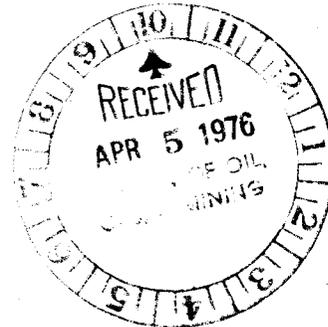
**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL      LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP.      Duchesne County, Utah

DAILY DRILLING ACTIVITY

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

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1-JHD  
2-FILE  
1-E, D. BOWEN

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SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 5/4/76

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: NOBLE DRILLING CORP.

WELL NAME: STATE 3-18A1  
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

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4-1-76 Noble 12 days, wtr. 6313' trip.

4-2-76 Noble 13 days, 8.6 ppg. 6635' drlg. GL 5617 KB 5634.

4-5-76 Noble 16 days, 817# MW. 7689' drlg.

4-6-76 Noble 17 days, 8.7 MW. 8070' drlg.

4-7-76 Noble 18 days, 8.6 MW. 8253' drlg.

4-8-76 Noble 19 days 8.6 MW. 8599' drlg.

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4-12-76 Noble 23 days, 8.6 MW. 9630' drlg.

4-13-76 Noble 24 days, 8.7 MW. 9805' drlg.

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4-15-76 Noble 26 days, 9.0 MW. 10,370' drlg.

4-16-76 Noble 27 days, 9.0 MW 10,510' drlg.

4-19-76 Noble 30 days, 10.9 MW. 10,915' POOH to log.

4-20-76 Noble 31 days. 10,915' laying down DP. Finished logging, Made conditioning trip.

4-21-76 Noble 32 days, 10.9 MW. 10,915' ran 267 jts 7" csg & land @ 10,915'. Cmt 1st stage 775 sx, 2nd stage 2300 sx. WOC 6:30 AM 4-21-76.

4-22-76 Noble 33 days. 10,915' NU 6" BOPE.



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

4-23-76 Noble 34 days. 10,915' PU 3-1/2 DP. NU 6" BOPE and tested to 5000 psi. PU 4-3/4 DC's and 3-1/2 DP.

4-26-76 Noble 37 days, 10.1 MW 11,098' drlg.

4-27-76 Noble 38 days, 10.2 MW 11,263' drlg.

4-28-76 Noble 39 days, 11.0 MW. 11,411' drlg.

4-29-76 Noble 40 days. 11.2 MW. 11,537' drlg.

4-30-76 Noble 41 days, 12.0 MW 11,656' drlg.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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See the attach Monthly Activity Report for April, 1976.

3-STATE  
2-USGS  
1-JHD  
2-FILE  
1-E.D. BOWEN

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 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 5/4/76

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: NOBLE DRILLING CORP.

WELL NAME: STATE 3-18A1  
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

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**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
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4-23-76	Noble 34 days. 10,915' PU 3-1/2 DP. NU 6" BOPE and tested to 5000 psi. PU 4-3/4 DC's and 3-1/2 DP.
4-26-76	Noble 37 days, 10.1 MW 11,098' drlg.
4-27-76	Noble 38 days, 10.2 MW 11,263' drlg.
4-28-76	Noble 39 days, 11.0 MW. 11,411' drlg.
4-29-76	Noble 40 days. 11.2 MW. 11,537' drlg.
4-30-76	Noble 41 days, 12.0 MW 11,656' drlg.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1533' FWL & 2164' FSL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. 3-18A1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for May, 1976.

3-STATE  
2-USGS  
1-JHD  
2-FILE  
1-E, D. BOWEN

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6/1/76  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY                      WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL    LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP.                      Duchesne County, Utah

DAILY DRILLING ACTIVITY

---

4-23-76	Noble 34 days. 10,915' PU 3-1/2 DP. NU 6" BOPE and tested to 5000 psi. PU 4-3/4 DC's and 3-1/2 DP.
4-26-76	Noble 37 days, 10.1 MW    11,098' drlg.
4-27-76	Noble 38 days, 10.2 MW    11,263' drlg.
4-28-76	Noble 39 days, 11.0 MW.    11,411' drlg.
4-29-76	Noble 40 days.    11.2 MW.    11,537' drlg.
4-30-76	Noble 41 days, 12.0 MW    11,656' drlg.
5-3-76	Noble 44 days, 12.4 MW.    12,007' drlg.
5-4-76	Noble 45 days, 13.1 MW    12,111' drlg.
5-5-76	Noble 46 days, 13.1 MW.    12,214' drlg.
5-6-76	Noble 47 days, 13.1 MW.    12,310' drlg.
5-7-76	Noble 48 days, 13.1 MW.    12,414' drlg.
5-10-76	Noble 51 days, 13.6 MW.    12,697' drlg.
5-11-76	Noble 52 days, 13.9 MW.    12,785' drlg.
5-12-76	Noble 53 days, 13.6 MW.    12,855' drlg.
5-13-76	Noble 54 days, 13.8 MW.    12,933' drlg.
5-14-76	Noble 55 days, 13.8 MW.    12,954' drlg. Made trip for new bit & test BOPE.
5-17-76	Noble 58 days, 13.6 MW.    13,326' drlg.
5-18-76	Noble 59 days, 14.6 MW.    13,445' drlg.
5-19-76	Noble 60 days, 14.5 MW.    13,553' drlg.
5-20-76	Noble 61 days, 14.5 MW.    13,660' drlg.



**Chevron Oil Company**  
Western Division

Exxon  
Flying amond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

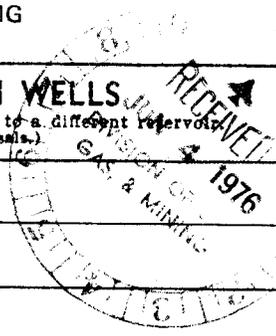
5-21-76 Noble 62 days, 14.5 MW 13,767' drlg.  
5-24-76 Noble 65 days, 14.4 MW 14,046' drlg.  
5-25-76 Noble 66 days, 14.5 MW 14,151' drlg.  
5-26-76 Noble 67 days, 14.4 MW. 14,264' drlg.  
5-27-76 Noble 68 days, 14.4 MW. 14,300' TD logging.  
5-28-76 Noble 69 days, 14.5 MW. 14,300' TD. Running 5" liner. Ran SP-DIL, GRS-C, CNL, FDC w/Cal. Cond hole. POOH, PU liner.  
6-1-76 Noble 73 days, wtr, 14,300' TD. Pulling out of hole w/pkr setting tool. Ran 89 jts 5" liner, landed @ 14,295 w/top at 10,693', cmtd w/675 sx. WOC 6:30 PM 5/28/76. Drld out to 14,270 PBTD. Ran CBL and displaced w/wtr. Ran seal assembly and packer - packer @ 10,655'. POOH.

P

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
State \_\_\_\_\_

9. WELL NO.  
3-18A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T1S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for May, 1976.

3-STATE  
2-USGS  
1-JAD  
2-FILE  
1-E.D. BOWEN

18. I hereby certify that the foregoing is true and correct  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6/1/76  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: NOBLE DRILLING CORP.

WELL NAME: STATE 3-18A1  
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

5-21-76 Noble 62 days, 14.5 MW 13,767' drlg.  
5-24-76 Noble 65 days, 14.4 MW 14,046' drlg.  
5-25-76 Noble 66 days, 14.5 MW 14,151' drlg.  
5-26-76 Noble 67 days, 14.4 MW. 14,264' drlg.  
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5-28-76 Noble 69 days, 14.5 MW. 14,300' TD. Running 5" liner. Ran SP-DIL, GRS-C, CNL, FDC w/Cal. Cond hole. POOH, PU liner.  
6-1-76 Noble 73 days, wtr, 14,300' TD. Pulling out of hole w/pkr setting tool. Ran 89 jts 5" liner, landed @ 14,295 w/top at 10,693', cmtd w/675 sx. WOC 6:30 PM 5/28/76. Drid out to 14,270 PBTd. Ran CBL and displaced w/wtr. Ran seal assembly and packer - packer @ 10,655'. POOH.



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

---

4-23-76	Noble 34 days. 10,915' PU 3-1/2 DP. NU 6" BOPE and tested to 5000 psi. PU 4-3/4 DC's and 3-1/2 DP.
4-26-76	Noble 37 days, 10.1 MW 11,098' drlg.
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5-7-76	Noble 48 days, 13.1 MW. 12,414' drlg.
5-10-76	Noble 51 days, 13.6 MW. 12,697' drlg.
5-11-76	Noble 52 days, 13.9 MW. 12,785' drlg.
5-12-76	Noble 53 days, 13.6 MW. 12,855' drlg.
5-13-76	Noble 54 days, 13.8 MW. 12,933' drlg.
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5-19-76	Noble 60 days, 14.5 MW. 13,553' drlg.
5-20-76	Noble 61 days, 14.5 MW. 13,660' drlg.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
Chevron Oil Company Western Division

State

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

9. WELL NO.

3-18A1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T1S, R1W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
Monthly Activity Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for June, 1976.



3-STATE  
2-USGS  
1-JAD:SAH  
2-FILE  
1-E, D. BOWEN

18. I hereby certify that the foregoing is true and correct

Jennifer A. Mishler

SIGNED Jennifer A. Mishler

TITLE Engineering Assistant

DATE 7/7/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: NOBLE DRILLING CORP.

WELL NAME: STATE 3-18A1  
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

5-21-76 Noble 62 days, 14.5 MW 13,767' drlg.  
5-24-76 Noble 65 days, 14.4 MW 14,046' drlg.  
5-25-76 Noble 66 days, 14.5 MW 14,151' drlg.  
5-26-76 Noble 67 days, 14.4 MW. 14,264' drlg.  
5-27-76 Noble 68 days, 14.4 MW. 14,300' TD logging.  
5-28-76 Noble 69 days, 14.5 MW. 14,300' TD. Running 5" liner. Ran SP-DIL, GRS-C, CNL, FDC w/Cal. Cond hole. POOH, PU liner.  
6-1-76 Noble 73 days, wtr, 14,300' TD. Pulling out of hole w/pkr setting tool. Ran 89 jts 5" liner, landed @ 14,295 w/top at 10,693', cmtd w/675 sx. WOC 6:30 PM 5/28/76. Drld out to 14,270 PBD. Ran CBL and displaced w/wtr. Ran seal assembly and packer - packer @ 10,655'. POOH.  
6-2-76 Noble 74 days, wtr, 14,300' TD. Nippling down BOPE. Finished pulling setting tool. Lay down 3 $\frac{1}{2}$ " DP. Will release rig today.  
6-3-76 Noble 75 days, Tearing rig out. Released rig 8 AM 6/2/76.  
6-4-76 14,300' TD. MORT  
6-7-76 14,300' TD. Installing surface facilities.  
6-8-76 14,300' TD. Installing surface facilities.  
6-9-76 14,300' TD. Installing surface facilities.  
6-10-76 14,300' TD. Installing surface facilities.  
6-11-76 14,300' TD. Installing surface facilities.  
6-14-76 14,300' TD. MO completion rig.  
6-15-76 14,300' TD. MI WO rig, ND Xmas tree and NU BOPE. Starting in hole w/tbg.  
6-16-76 14,300' TD. Running in hole w/2-7/8" tbg.



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamo  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

- 6-17-76 14,300' TD. RU to perf. Land tbg and tested to 6000 psi. Displace well w/treated wtr. Ran heat string to 6018' and displaced w/diesel. NU X-mas tree and tested to 5000 psi.
- 6-18-76 14,270' PBT. Perforated 13,331-14,227 Stage #1 per approved procedure. Had 500 psi after perfing and 4000 psi TP this AM. Turning to battery to clean up.
- 6-21-76 14,270' PBT. TP 4200 psi after perfing, opened well up, bled to 0 immediately. RU to acidize stage 1 perfs.
- 6-22-76 14,270' PBT. Acidized perfs 13,331-14,221 w/12,000 gal 15% HCl per approved procedure. Avg. rate 10 BPM @ 9000 psi. Had good ball action. ISI 7200 psi. Shut well in for 24 hrs.
- 6-23-76 14,270' PBT. After 24 hrs shut in open well to pit. TP 5600 psi bled to zero immediately. Flow 1.2" stream. SI for 14 hrs. This AM TP 5000 psi.
- 6-24-76 14,270' PBT. Prep to swab. Bled TP from 5000 psi to zero. Flowed 1/2" stream to pit. SI 14 hrs. This AM bled TP from 2000 to 0.
- 6-25-76 14,270' PBT. Swabbing. Swabbed well lowering FL to 9000 in 9 runs recovering 55 bbls fluid cut 99% wtr. SDFN.
- 6-28-76 14,270' PBT. Prep to perf stage 2. TP 500 psi bled to zero. FL @ 3800'. Swabbed 55 bbls cut 90% oil and lowered FL to 10,000'. Released swab unit.
- 6-29-76 14,270' PBT. Perf stage 2.
- 6-30-76 14,270' PBT. Perf stage 2. Perfd 13,269 & 12,388'. Shooting truck broke down.
- 7-1-76 14,270' Perf stage 2. Perfd 13,251-068 in two runs. TP increased to 4200 psi when perf 13,133-068'.
- 7-2-76 14,270' PBT. Prep to acidize. Perf 13,031-12,370' in three runs. TP increase to 4600 psi. Flowed 154 oil in 11 hrs.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1533' FWL &amp; 2164' FSL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 3-18A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Report <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for June, 1976.

3-STATE  
2-USGS  
1- JHD/SAH  
2- FILE  
1- E, D. BOWEN

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7/7/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP. Duchesne County, Utah

DAILY DRILLING ACTIVITY

5-21-76 Noble 62 days, 14.5 MW 13,767' drlg.  
5-24-76 Noble 65 days, 14.4 MW 14,046' drlg.  
5-25-76 Noble 66 days, 14.5 MW 14,151' drlg.  
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5-28-76 Noble 69 days, 14.5 MW. 14,300' TD. Running 5" liner. Ran SP-DIL, GRS-C, CNL, FDC w/Cal. Cond hole. POOH, PU liner.  
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6-2-76 Noble 74 days, wtr, 14,300' TD. Nippling down BOPE. Finished pulling setting tool. Lay down 3 $\frac{1}{2}$ " DP. Will release rig today.  
6-3-76 Noble 75 days, Tearing rig out. Released rig 8 AM 6/2/76.  
6-4-76 14,300' TD. MORT  
6-7-76 14,300' TD. Installing surface facilities.  
6-8-76 14,300' TD. Installing surface facilities.  
6-9-76 14,300' TD. Installing surface facilities.  
6-10-76 14,300' TD. Installing surface facilities.  
6-11-76 14,300' TD. Installing surface facilities.  
6-14-76 14,300' TD. MO completion rig.  
6-15-76 14,300' TD. MI WO rig, ND Xmas tree and NU BOPE. Starting in hole w/tbg.  
6-16-76 14,300' TD. Running in hole w/2-7/8" tbg.



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamo.  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY                      WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL    LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP.                      Duchesne County, Utah

DAILY DRILLING ACTIVITY

---

6-17-76      14,300' TD. RU to perf. Land tbg and tested to 6000 psi. Displace well w/treated wtr. Ran heat string to 6018' and displaced w/diesel. NU X-mas tree and tested to 5000 psi.

6-18-76      14,270' PBTB. Perforated 13,331-14,227 Stage #1 per approved procedure. Had 500 psi after perfing and 4000 psi TP this AM. Turning to battery to clean up.

6-21-76      14,270' PBTB. TP 4200 psi after perfing, opened well up, bled to 0 immediately. RU to acidize stage 1 perfs.

6-22-76      14,270' PBTB. Acidized perfs 13,331-14,221 w/12,000 gal 15% HCl per approved procedure. Avg. rate 10 BPM @ 9000 psi. Had good ball action. ISI 7200 psi. Shut well in for 24 hrs.

6-23-76      14,270' PBTB. After 24 hrs shut in open well to pit. TP 5600 psi bled to zero immediately. Flow 1.2" stream. SI for 14 hrs. This AM TP 5000 psi.

6-24-76      14,270' PBTB. Prep to swab. Bled TP from 5000 psi to zero. Flowed 1/2" stream to pit. SI 14 hrs. This AM bled TP from 2000 to 0.

6-25-76      14,270' PBTB. Swabbing. Swabbed well lowering FL to 9000 in 9 runs recovering 55 bbls fluid cut 99% wtr. SDFN.

6-28-76      14,270' PBTB. Prep to perf stage 2. TP 500 psi bled to zero. FL @ 3800'. Swabbed 55 bbls cut 90% oil and lowered FL to 10,000'. Released swab unit.

6-29-76      14,270' PBTB. Perf stage 2.

6-30-76      14,270' PBTB. Perfing stage 2. Perfd 13,269 & 12,388'. Shooting truck broke down.

7-1-76      14,270' Perfing stage 2. Perfd 13,251-068 in two runs. TP increased to 4200 psi when perf 13,133-068'.

7-2-76      14,270' PBTB. Prep to acidize. Perf 13,031-12,370' in three runs. TP increase to 4600 psi. Flowed 154 oil in 11 hrs.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1533' FWL &amp; 2164' FSL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 3-18A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attach Monthly Activity Report for July, 1976.

3-STATE  
2-USGS  
1- JHD/SAH  
2-FILE  
1-E, D. BOWEN

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diam  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY                      WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL    LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP.                      Duchesne County, Utah

DAILY DRILLING ACTIVITY

6-17-76      14,300' TD. RU to perf. Land tbg and tested to 6000 psi. Displace well w/treated wtr. Ran heat string to 6018' and displaced w/diesel. NU X-mas tree and tested to 5000 psi.

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6-22-76      14,270' PBT. Acidized perfs 13,331-14,221' w/12,000 gal 15% HCl per approved procedure. Avg. rate 10 BPM @ 9000 psi. Had good ball action. ISI 7200 psi. Shut well in for 24 hrs.

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6-30-76      14,270' PBT. Perfg stage 2. Perfd 13,269' & 12,388'. Shooting truck broke down.

7-1-76      14,270' Perfg stage 2. Perfd 13,251-068' in two runs. TP increased to 4200 psi when perf 13,133-068'.

7-2-76      14,270' PBT. Prep to acidize. Perf 13,031-12,370' in three runs. TP increase to 4600 psi. Flowed 154 oil in 11 hrs.



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: NOBLE DRILLING CORP.

WELL NAME: STATE 3-18A1  
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

7-6-76 12,270' PBTB. Acidized w/27,000 gal 15% HCl at avg rate of 10.5 BPM at 8900 psi. Shut in for 24 hours and placed on prod. 824 BOPD, 1 BWP, 12/64 ck. 2200 psi TP. 1058 BOPD, 1 BWP, 12/64 ck 2200 psi TP.

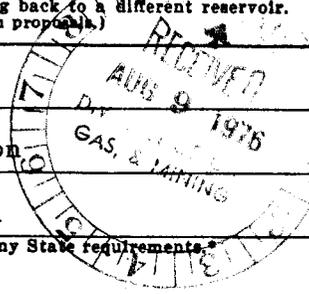
7-8-76 822 BOPD, 0 wtr, 12/64 choke, TP 1800 psi.

7-9-76 895 BOPD, 2 BWP, 12/64 ck, TP 1700 psi. FINAL REPORT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
  
1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, OR, etc.) \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
State \_\_\_\_\_

9. WELL NO.  
3-18A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T1S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Monthly Activity Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See the attach Monthly Activity Report for July, 1976.

3-STATE  
2-USGS  
1-JHD:JAH  
2-FILE  
1-E, D. BOWEN

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diam  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY WELL NAME: STATE 3-18A1  
FIELD: BLUEBELL LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
CONTRACTOR: NOBLE DRILLING CORP. Duchesne County, Utah

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cc: DBB 7/1/76

K

PI

P

6

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )  
At top prod. interval reported below  
same  
At total depth  
same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State  
9. WELL NO.

3-18A1  
10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S18, T1S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUDDED 3/20/76 16. DATE T.D. REACHED 5/26/76 17. DATE COMPL. (Ready to prod.) 7/2/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5647 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,300 21. PLUG, BACK T.D., MD & TVD 14,270 BBTD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → Rotary Tools Yes Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 12,295-14,221 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC & CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2512	12 $\frac{1}{4}$	2500 SX	
7	26	10,915	8-3/4	4055 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,693	14,295	725 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,761	10,655

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,331-14,221	12,000 gals 15% HCl
12,295-14,221	27,000 gals 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/2/76	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/8/76	24		→	822	822	0	1000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2000	12	→	--	--	--	44.5°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
J. A. Mishler  
SIGNED *J. A. Mishler* TITLE Engineering Assistant DATE 8-19-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3-STATE 2-USGS 1-ALF 1-DAO 3-PARTNERS 2-FILE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
		H	
		CP 90	9535 (-3889)
		CP 200	10,635 (-4989)
		CP 210	12,715+ (-7069)
		CP 218	12,880+ (-7234)
		CP 232	13,155 (-7509)
		CP 234	13,625 (-7979)
		TD 14,300	13,700 (-8054)
			14,300 (-8654)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Chevron U.S.A. Inc.</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 599, Denver, CO 80201</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1533' FWL &amp; 2164' FSL (NE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>)</b></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME State _____</p> <p>9. WELL NO. <b>3-18A1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell-Wasatch</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>S18, T1S, R1W, USB&amp;M</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 5647</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Install hydraulic pump</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well required artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell Field.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: August 17, 1977  
BY: P. H. Small

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE H. F. Copeland DATE August 10, 1977  
Area Supervisor

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

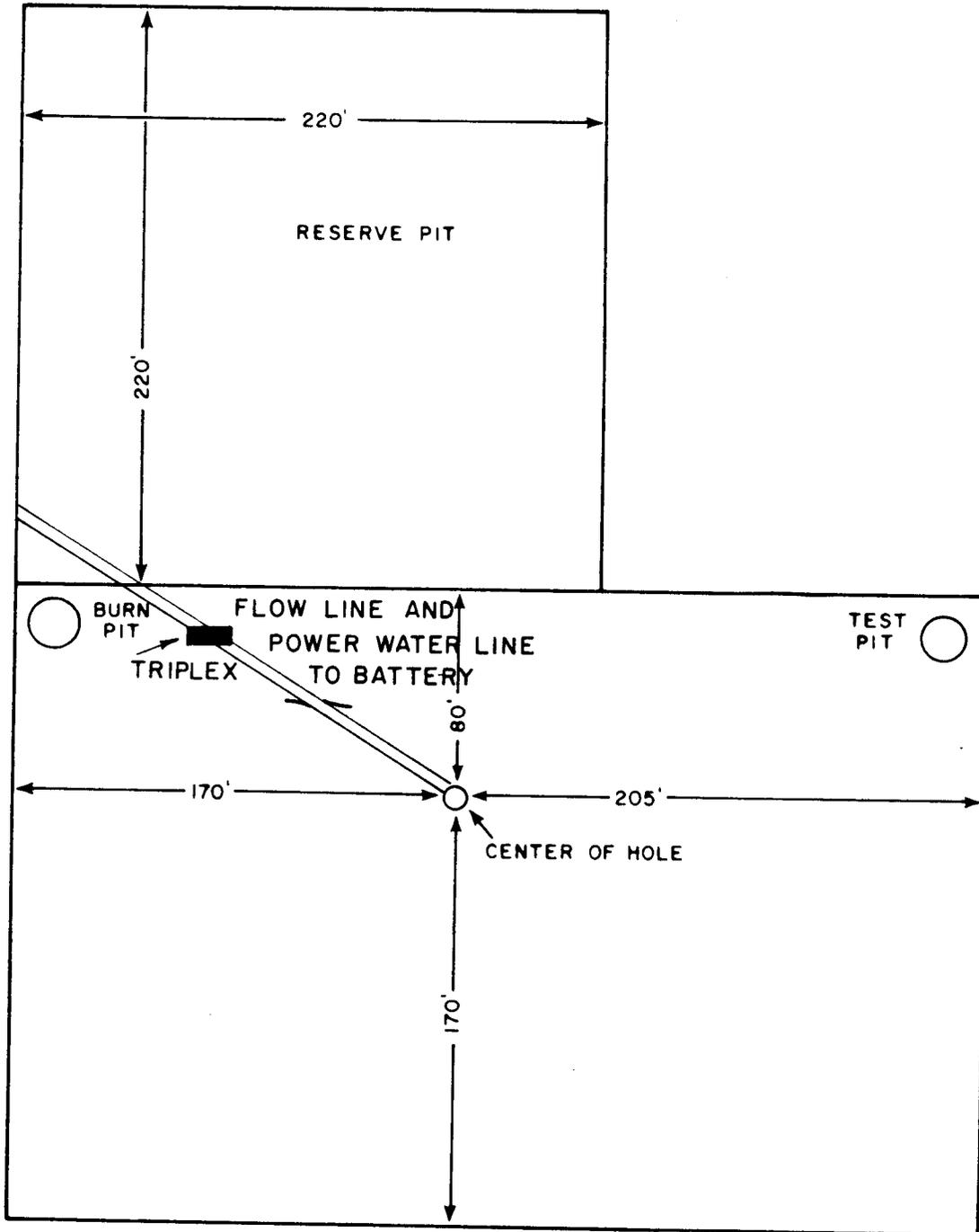


CHEVRON U.S.A., Inc.

STATE 3-18A1

SEC. 18, T1S RIW

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1533' FWL &amp; 2164' FSL (NE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 3-18A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S18, T1S, R1W, USB&amp;M</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5647</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate - reperforate and acidize as per the attached.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
3-State  
2-USGS  
3-Partners  
1-JAH  
1-DLD  
1-Sec. 723  
1-File  
DATE: Sept. 23, 1977  
BY: P. H. Amundson

**No additional surface disturbances required for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE J. J. Johnson Engineering Assistant DATE Sept. 15, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State #3-18A1

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Expose all the potentially productive intervals.
2. Results anticipated: Increase production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 2 shots per ft.

See Attached

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: September 28, 1977.
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/26 - 9/1/77	191		11

State #3-18A1: PERF & REPERF  
P2-2383

Move in perforating truck with mask. Perforate the following intervals with 2SPL (all depths are based on BHC-Sonic-GR, 5-27-76).

12,300-314'	13,259-263'
12,436-444'	13,272-276'
12,480-482'	13,293-295'
12,568-572'	13,335-339'
12,748-752'	13,348-352'
12,756-758'	13,380-386'
12,814-828'	13,475-481'
12,890-896'	13,526-538'
12,902-904'	13,608-610'
12,915-919'	13,804-810'
13,033-039'	13,864-870'
13,081'	13,878-884'
13,086-088'	14,027'
13,141-147'	14,033'
13,156-158'	14,080-086'
13,172-176'	14,178-184'
13,198-204'	

WELL NAME: State #3-18A1

FIELD: Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Eliminate scale accumulation and retard additional precipitation.
2. Size and type of treatment: 18,000 gal 15% HCl, 275 gal scale inhibitor, 54 gal non-emulsifier, 180 gal corrosion inhibitor and 180 # iron sequestering agent.
3. Intervals to be treated: 12,300-14,184
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: 2750# Benzoic acid flakes and 184 ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to pit.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: September 28, 1977.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/26 - 9/1/77	191		11

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b>
2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. <b>FARM OR LEASE NAME</b> State
14. <b>PERMIT NO.</b>	15. <b>ELEVATIONS (Show whether DF, RT, GR, etc.)</b> KB 5647	9. <b>WELL NO.</b> 3-18A1
		10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch
		11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec 18, T1S, R1W, USB&M
		12. <b>COUNTY OR PARISH</b> Duchesne
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Well was perforated - reperforated and acidized as per the attached.



- 3-State
- 2-USGS
- 1-JAH
- 3-Partners
- 1-DLD
- 1-Sec 723
- 1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Johnson*

TITLE

J. J. Johnson

Engineering Assistant

DATE

April 12, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



WELL NAME: State 3-18A1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 Shots per foot.

12,300-314	13,156-158	13,878-884
12,436-444	13,172-176	14,027
12,480-482	13,198-204	14,033
12,568-572	13,259-263	14,080-86
12,748-752	13,272-276	14,178-184
12,756-758	13,293-295	
12,814-828	13,335-339	
12,890-896	13,348-352	
12,902-904	13,380-386	
12,915-919	13,475-481	
13,033-039	13,526-538	
13,081	13,608-610	
13,086-088	13,804-810	
13,141-147	13,864-870	

2. Company doing work: Oil Well Perforators

3. Date of work: March 5, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/10-17/78	139		39

WELL NAME State 3-18A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCl, 275 gal scale inhibitor, 54 gal non-emulsifier, 180 gal corrosion inhibitor and 180# iron sequestering agent.
2. Intervals treated: 12,300-14,184
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: 2750# Benzoic acid flakes and 294 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: March 6, 1978
9. Company who performed work: Dowell
10. Production interval: 12,300-14,184
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/26-9/1/77	191		11

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/10-17/78	139		39

State 3-18A1  
Bluebell Field

PERFORATING RECORD

Perforated the following intervals w/one shot/ft:

12,295	12,296	12,297	12,298	12,299	12,300
301	302	303	304	305	306
307	308	309	310	311	312
313	314	315	316	317	347
370	412	430	431	432	433
434	435	436	437	438	439
440	475	517	561	564	740
753	778	816	819	822	839
842	845	880	888	895	910
12,990	13,028	13,031	13,068	13,092	13,094
13,133	13,134	13,135	13,136	13,137	13,138
139	140	152	160	161	162
173	174	175	176	177	178
179	180	181	190	191	192
193	194	195	196	197	198
199	213	251	252	253	254
255	256	269	288	331	344
378	436	438	440	442	467
468	469	470	471	472	473
474	475	478	489	515	521
527	530	531	532	533	534
605	725	735	750	800	803
806	862	863	864	865	866
867	878	902	913	922	961
13,968	13,995	14,026	14,032	14,076	14,077
14,078	14,079	14,080	14,081	14,082	14,083
14,084	14,085	14,086	14,087	14,129	14,130
14,131	14,132	14,138	14,148	14,160	14,171
174	177	180	183	186	189
192	221				



**Chevron Oil Company**  
Western Division

Exxon  
Flying Diamond  
Gas Producing

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 3-18A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

---

7-6-76 12,270' PBTB. Acidized w/27,000 gal 15% HCl at avg rate of 10.5 BPM at 8900 psi. Shut in for 24 hours and placed on prod. 824 BOPD, 1 BWP, 12/64 ck. 2200 psi TP. 1058 BOPD, 1 BWP, 12/64 ck 2200 psi TP.

7-8-76 822 BOPD, 0 wtr, 12/64 choke, TP 1800 psi.

7-9-76 895 BOPD, 2 BWP, 12/64 ck, TP 1700 psi. FINAL REPORT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
<b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1533' FWL & 2164' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME State
<b>14. PERMIT NO.</b>		9. WELL NO. 3-18A1
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) KB 5647		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate, reperforate and acidize well as follows:

1. Remove collar stop & cut wax. NU BOPE & Test.
2. MI & RU wo rig. POOH w/1 $\frac{1}{2}$ " heat string and 2-7/8" tbg & Mod "D" pkr at 10,675.
3. Perforate. See attached.
4. RIH w/2-7/8" tbg, bridge plug & Retra D Pkr, acidize. See attached.
5. POOH w/tbg, bridge plug and packer.
6. RIH w/Retra "D" Packer and set at 10,675.
7. RIH w/tbg and hydraulic lift equipment.
8. Place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Oct. 4, 1979

BY: James M. Hannan  
No additional surface disturbances required for this activity.



- 3 - State
- 3 - USGS
- 1 - JAH
- 3 - Partners
- 1 - Sec. 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Engineering Assistant

DATE September 27, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL NAME: State 3-18A1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Re-open old sands & open new sands to production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: Shot.

5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

12,306	12,782	13,072	13,242	13,441	13,716	13,984
12,310	12,802	13,078	13,252	13,445	13,739	14,049
12,316	12,824	13,085	13,259	13,458	13,754	14,057
12,320	12,844	13,097	13,268	13,466	13,764	14,063
12,440	12,852	13,102	13,272	13,470	13,805	14,080
12,444	12,860	13,142	13,282	13,523	13,808	14,084
12,454	12,882	13,145	13,292	13,528	13,816	14,132
12,474	12,886	13,163	13,295	13,532	13,836	14,137
12,704	12,892	13,167	13,336	13,536	13,846	14,146
12,720	12,898	13,172	13,346	13,558	13,866	14,158
12,724	12,914	13,176	13,349	13,585	13,877	14,172
12,743	12,997	13,180	13,380	13,607	13,901	14,178
12,748	13,016	13,183	13,383	13,686	13,920	14,182
12,769	13,033	13,197	13,394	13,690	13,960	14,188
12,778	13,036	13,202	13,416	13,693	13,972	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: October 13, 1979.
9. Present production and status:

Date  
9/79

BOPD  
105

MCFD

BWPD  
8

WELL NAME: State 3-18A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To increase production.
2. Size and type of treatment:

13,607-14,221	7400 gals	MSR-100
12,997-13,585	7000 gals	MSR-100
12,295-12,919	11600 gals	MSR-100
3. Intervals to be treated:
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Retrievable bridge plug and packer to straddle intervals and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: October 12, 1979.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/79	105		8

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB. IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME CA 9C-147
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1533' FWL & 2164' FSL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5647	9. WELL NO. 3-18A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was perforated and acidized as follows:

1. Removed collar stop & cut wax. NU BOPE & tested.
2. MI & RU WO rig. POOH w/1 1/2" heat string & 2-7/8" tbg & Mod "D" pkr @ 10,655'.
3. Perforated. See attached.
4. RIH w/2-7/8" tbg, bridge plug & Retra D Pkr, acidized. See attached.
5. POOH w/tbg, bridge plug & packer.
6. RIH w/Retra "D" Packer & set at 10,655'.
7. Second acid job. See attached.
8. Turned well to production.

- 3-State
- 3-USGS
- 1-JAH
- 3-Partners
- 1-Sec 723
- 1-File

**RECEIVED**

MAR 12 1980

DIVISION OF  
OIL, GAS & MINING

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *Valanda Adams* TITLE Engineering Assistant DATE March 3, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME State 3-18A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 7400 gal 15% MSR 100 acid; 18,600 gal 15% MSR 100 acid.
2. Intervals treated: 14,221-13,607; 12,295-14,188.
3. Treatment down casing or tubing: Tubing.
4. Methods used to localize effects: Packers and ball sealers.
5. Disposal of treating fluid: Flowed back and swabbed.
6. Depth to which well was cleaned out: Swabbed to 8400'.
7. Date of work: 12/21/79; 1/16/80.
8. Company who performed work: Dowell.
9. Production interval: 12,306-14,188.
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/79	105	-	11

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	126	-	13

WELL NAME: State 3-18A1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

12,306	12,782	13,072	13,242	13,441	13,716	13,984
12,310	12,802	13,078	13,252	13,445	13,739	14,049
12,316	12,824	13,085	13,259	13,458	13,754	14,057
12,320	12,844	13,097	13,268	13,466	13,764	14,063
12,440	12,852	13,102	13,272	13,470	13,805	14,080
12,444	12,860	13,142	13,282	13,523	13,808	14,084
12,454	12,882	13,145	13,292	13,528	13,816	14,132
12,474	12,886	13,163	13,295	13,532	13,836	14,137
12,704	12,892	13,167	13,336	13,536	13,846	14,146
12,720	12,898	13,172	13,346	13,558	13,866	14,158
12,724	12,914	13,176	13,349	13,585	13,887	14,172
12,743	12,997	13,180	13,380	13,607	13,901	14,178
12,748	13,016	13,183	13,383	13,686	13,920	14,182
12,769	13,033	13,197	13,394	13,690	13,960	14,188
12,778	13,036	13,202	13,416	13,693	13,972	

2. Company doing work:

3. Date of work: 12/20/79.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	126		13

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME CA 9C-147
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2164' FSL and 1533' FWL                      NESW		8. FARM OR LEASE NAME State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5647	9. WELL NO. 3-18A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W
		12. COUNTY OR PARISH      13. STATE Duchesne                      Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to reperforate and acidize well as per the attached procedure.

- 3-State
- 2-USGS
- 3-Partners
- 1-LRH
- 1-LJT
- 1-Sec. 723
- 1-File

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-9-81  
BY: M. J. Minder

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Johnson TITLE Engineering Assistant DATE December 1, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE 3-18A1  
BLUEBELL FIELD

November 12, 1981  
PAGE 2

WELL DATA:

TD: 14,300'  
PBSD: 14,245' (RBP left in hole)  
CSG: 9-5/8" 36# K-55 @ 2512'  
7" 26# S-95 @ 10,915'  
5" liner 18# S-95 @ 14,295' top @ 10,693'  
PERFS: 12,295' -14,221'  
TBG: 348 jts 2-7/8" N-80 ± 10,622'  
PKR: Baker model D @ 10,655' set w/11,000# tension  
HEAT STRING: 188 jts 1-1/2: J-55 ± 6001'

PROCEDURE:

1. Kill well w/2% KCl water.
2. MI WOR & RU.
3. ND Tree & NU BOP.
4. Remove collar stop and cut wax.
5. Tag fill w/wireline.
6. POOH w/1-1/2" tbg.
7. Release 2-7/8" tbg from pkr and POOH.
8. RIH w/mill & pkr picker and mill out pkr @ 10,655'. POOH.
9. RIH w/bit & scrapper, ± 3600' 2-3/8" tbg, & 2-7/8" tbg. Clean out hole to PBSD 14,245'. POOH.
10. RU wireline company. Perforate the attached list w/l SPL using a 3-3/8" casing gun. Depths are taken from the Acoustic Cement Bond Log dated 5/30/76.
11. Set model D permanent pkr @ ± 10,650' by wireline.

STATE 3-18A1  
BLUEBELL FIELD

November 12, 1981  
PAGE 3

12. RIH w/2-7/8" tbg and sting into pkr.
13. RIH w/1-1/2" heat string.
14. Prepare to acidize with 40,000 gal 15% HCl and additives as follows.

Fluid System

Acid: 15% HCl w/necessary additives

Diversion: 30# gelled 2% KCl with 1#/gal benzoic acid flakes

Flush: Produced water

Pumping Requirements

Pressure: 8000 psig max.

Rates: ± 10 BPM fluid  
± 500 scf/bbl nitrogen

Pumping Procedure

1. 5,000 gal acid
2. 1,000 gal diversion
3. Repeat 1-2 six times
4. 5,000 gal acid
5. ± 150 bbls water

NOTE: Run nitrogen throughout the last 20,000 gal acid and tag all acid w/IR-192 radioactive sand.

15. Shut well in for ± 30 mins and ND service company.
16. Flow well to fracmaster.
17. If load isn't returned, swab well until ph is ± 5.0 or greater. If well is flowing at this point turn over to battery.
18. Run GR-CC1 log from ± 14,225' to ± 12,200'.
19. NU service company and pump scale inhibitor as follows. Mix three drums Nalco 087 in 300 bbls produced water. Pump mixture at ± 10 BPM and 8000 psig max. Flush to perfs w/± 200 bbls CaCl<sub>2</sub> water.

STATE 3-18A1  
BLUEBELL FIELD

November 12, 1981

PAGE 4

20. Flow well to battery or swab as necessary to establish flow.
21. ND BOP & NU tree.
22. RD WOR & MO location.
23. MI logging company to run Fluid Entry Survey. Recommend using PLS so that this log can be compared to their production log of 10-16-81.

WELL NAME: State 3-18A1

FIELD: Bluebell

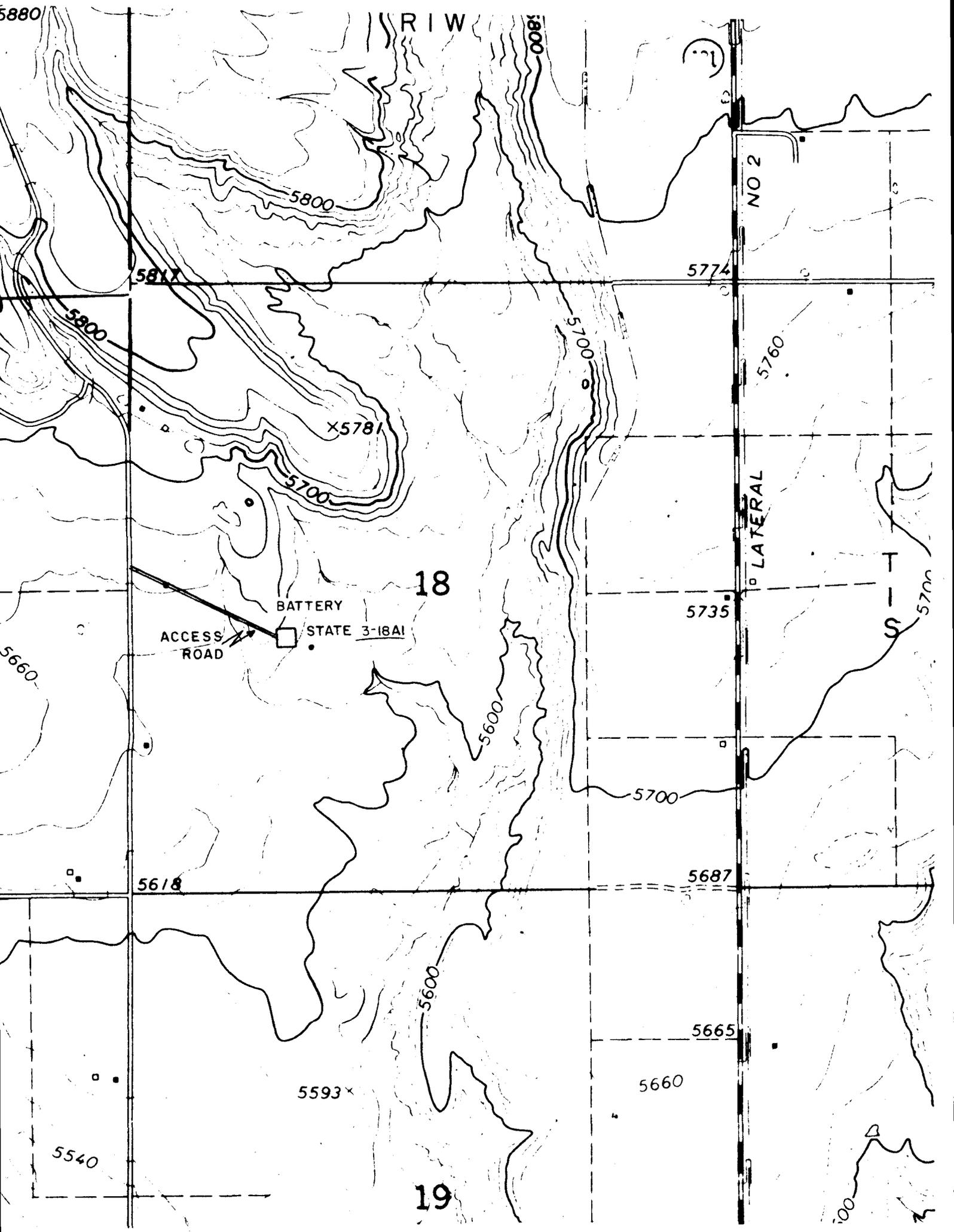
PROPOSED PERFORATING PROCEDURE

1. Changes intended: Reopen zones to production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Production log shows well is producing from only three zones. Frequent swabbing is necessary to keep well flowing.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 1 shot per foot.

See procedure for intervals.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: December 21, 1981
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/1-17/81	95		5



18

19

BATTERY  
STATE 3-18A1

ACCESS  
ROAD

NO 2

LATERAL

5817

5774

5735

5618

5687

5665

5660

5593x

5540

5880

RI W

1

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.</p> <p>3. <b>ADDRESS OF OPERATOR</b> P.O. Box 599, Denver, CO 80201</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2164' FSL &amp; 1533' FWL NESW</p> <p>14. <b>PERMIT NO.</b></p>	<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b></p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b> C.A. 9C-147</p> <p>8. <b>FARM OR LEASE NAME</b> State</p> <p>9. <b>WELL NO.</b> 3-18A1</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 18, T1S, R1W</p> <p>12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Duchesne Utah</p>
<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) KB 5647</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was reperfed & acidized as follows:

1. MIRU, ND Tree, NU BOPE, RIH, Tgd collar stop @9909'. POOH. RIH w/sinker bars, Tgd fill @14,238'. POOH w/tbg.
2. RIH, Latch into Pkr @10,655' w/pkr picker - mill on pkr. POOH.
3. RIH w/bit & scrpr. POOH w/same.
4. RIH perfd 14,184-12,432 w/1 S.P.F. POOH. RIH w/'D' pkr & set @10,660'.
5. TIH w/2-7/8" tbg, hydrotest same to 8000 psi. Sting into pkr w/latch down seal assy. space out & land tbg.
6. ND BOP, NU Tree, acidized perfs w/40,000 gals 15% HCL. Flwd well to frac tanks. Swbd well Turn well to Battery. Cont. swbing.
7. Rig down move off location.

3-State  
 2-USGS  
 3-Partners  
 1-LJT  
 1-Sec 723  
 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Assistant DATE Feb. 26, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME: State 3-18A1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

14,184	14,065	13,695	13,436	13,133	12,438
14,182	063	688	379	136	436
14,180	061	686	377	134	434
178	13,986	536	334	032	432
176	984	534	332	030	
173	982	532	246	027	
170	923	528	244	12,846	
134	921	475	241	844	
132	903	473	195	842	
129	900	471	193	819	
085	807	469	177	817	
082	805	455	175	716	
081	710	441	164	714	
079	707	438	162	467	
077			140	465	
				463	

2. Company doing work: Gerhart
3. Date of work: 1-7-82
4. Additional surface disturbances: None
5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A., Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1533' FWL & 2164' FSL NE, SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Install sub pump	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
State 3-18A1

10. FIELD OR WILDCAT NAME  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18, T1S, R1W, USB&M

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5647' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**  
SEP 24 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A sub pump was installed as follows:

1. MIRU, POOH W/TBG. CHANGE OUT MTR & SEALS SPLICED ON NEW CABLE, RIH W/TBG & CABLE.
2. LAND TBG, REMOVE HYDRIL & BOP, INSTALL WELL HEAD, START PUMP, R. D. MOL.

3-MMS  
2-State  
1-MEC  
1-Sec 723  
1-File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE September 20, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME State 3-18A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15% HCL, 40,000 gal.
2. Intervals treated: 12,295-14,221
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: Benzoid acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swbd back to frac tanks.
6. Depth to which well was cleaned out:
7. Date of work: 1-14-82
8. Company who performed work: Dowell
9. Production interval: 12,295-14,221
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/1-17/81	95		5

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2-82	3958	2387	71



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

DIVISION OF OIL, GAS & MINING

KENNETH R. HUDDLESTON  
President

January 13, 1986

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGMI  
RECORDS.

*John*  
6-25-86

By Kenneth R. Huddleston  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810 <i>15 1w 18</i>	State 3-18A1 <i>4301330309 20571</i>
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knnd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pennzoil Exploration and Production Co.**

3. ADDRESS OF OPERATOR  
**P.O. Box 2967, Houston, Texas 77252**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1533' FWL & 2164' FSL**

14. PERMIT NO. **43-013-30369** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**KB 5650 feet**

5. LEASE DESIGNATION AND SERIAL NO. **POW**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**070756**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**STATE**

9. WELL NO.  
**3-18A1**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell-Altamont**

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
**Sec. 18, T.1S., R.1W.**

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WORK PERFORMED FROM 12-29-86 TO 1-7-87**

1. R.U. HOT OILER TO FLUSH TBG. RIH. PRESSURE TEST CSG.
2. RU DOWELL ACIDIZE PERFS FROM 12,432' TO 14,188' WITH 30,000 GAL 15% HCL AT 11 BPM & 8000 PSI. RD DOWELL.
3. SWAB-TEST WELL. INSTALLED SUBMERSIBLE PUMP. STARTED PRODUCTION.

**RECEIVED**  
JUN 29 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. Will* TITLE Supervising Engineer DATE 6/24/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

State #3-18A1  
Duchesne County, Utah  
Section 18 - T1S - R1W

- 12-29-86: MIRU rig and flat tank - RU Gearhart WIT & perf 4 drain holes @ 10,445' - Tag collar - Stop at 10,460' (paraffin @ 2,500' to 4,000') - RD WIT - Hot oiler flushed tbg w/ 100 bbls PW  
SDFN - ECTD \$3,363.50.
- 12-30-86: Well controlled w/ hot oiler - Installed new 2 7/8" ram rubber in BOP - ND tree - NU 6" 5,000# BOP & Hydril - RU tbg - POH w/ 240 jts 2 7/8" tbg, drain valve, 1 jt tbg & 6" sub - LD 2 jts - LD centrilift equip - Round cable had 4 bad spots 2150'-2250' - Burned out 10' down from splice in flat cable - Tally 341 jts 2 7/8" 10,497.30' - RU 4 star test equip - Plug test bot jt w/ SN & seal assembly to 8500# - RIH w/ seal assembly, SN & 43 jts 2 7/8" tbg - Testing to 8500#  
SDFN - ECTD \$4,639.50.
- 1-6-87: SITP 850 PSI - 15 hrs - SICP 0 PSI - Hooked up liner and flw to frac tank 30/64" choke 8:20 am - Flow well to clean - Flw tbg 9am-350#, 12pm-410#, 8pm-350# and 12am-320# - SICP 150# Flwd avg rate of 35 bbl/hr - 100% oil - 15 1/2 hr flwd 540 bbls new oil - Cut wax 5pm - 7000' cut easy - ECTD \$45,301.00.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

101533

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. ML-23415	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME CA 9C-147	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1533' FWL & 2164' FSL (NESW)		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-013-30369		9. WELL NO. 3-18A1	
15. ELEVATIONS (Show whether OP, ST, CR, etc.) KB 5647'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., S., M., OR B.L.E. AND SURVEY OR AREA Sec. 18-T1S-R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

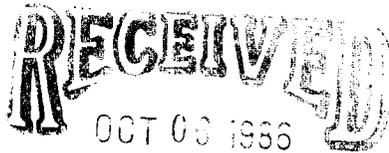
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Workover will be performed the next time  
the submersible pump is pulled

PROCEDURE

1. RU pulling unit. Pull pump and clean out to btm.
2. Mill out model 'D' pkr at 10,660'.
3. Test casing and repair any leaks with cmt.
4. Acidize existing Wasatch perms.
5. Place well back on submersible pump and RD pulling unit.



DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer DATE 9-8-86  
Ralph A. Williams Bluebell/Altamont

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-14-86

BY: John R. Bay

PERFORATION INTERVALS  
ALL DEPTHS FROM ACOUSTIC CEMENT BOND LOG 5-30-76  
(82 levels total)

---

14,184	14,129	13,986	13,801	13,532	13,436	13,195	13,136
14,182	14,085	13,984	13,710	13,528	13,379	13,193	13,134
14,180	14,082	13,982	13,707	13,475	13,377	13,177	13,032
14,178	14,081	13,923	13,705	13,473	13,334	13,175	13,030
14,176	14,079	13,921	13,690	13,471	13,332	13,164	13,027
14,173	14,077	13,903	13,688	13,469	13,328	13,162	12,846
14,170	14,065	13,900	13,686	13,455	13,246	13,160	12,844
14,134	14,063	13,807	13,536	13,441	13,244	13,140	12,842
14,132	14,061	13,805	13,534	13,438	13,241	13,138	12,819

12,817  
12,716  
12,714  
12,467  
12,465  
12,463  
12,438  
12,436  
12,434  
12,432

WELL NAME: State 3-18A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Open zones to production.
2. Size and type of treatment: 40,000 gals 15% HCL.
3. Intervals to be treated: 12,295-14,221
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: 2% KCL and benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 22, 1981
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/1-17/81	95		5



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

<p>• <del>PENNZOIL EXPLOR &amp; PROD CO</del> <i>A. Pennzoil Company</i>                  P O BOX 2967, 25TH FL.                  HOUSTON TX 77252 2967                  ATTN: <del>WILBURN LUNA</del> <i>MARTIN WILSON</i></p>
---

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32A1	GRRV	3	262	383	0
4301330224 05770 01S 01W 32	GRRV	0	0	0	0
WH BLANCHARD 2-3A2	GRRV	0	0	0	0
4301330008 05775 01S 02W 3	GRRV	16	1334	5697	1136
VICTOR C BROWN 1-4A2	GRRV	30	1379	732	1423
4301330011 05780 01S 02W 4	GRRV	0	0	0	0
UTE ALOTTED U 1-36Z2	WSTC	0	0	0	0
4301330307 05785 01N 02W 36	WSTC	30	1394	624	4748
T HORROCKS 1-6A1	WSTC	0	0	0	0
4301330018 05795 01S 01W 7	WSTC	0	0	0	0
JOSEPH YACK U 1-7A1	GRRV	0	0	0	0
4301330026 05800 01S 01W 7	GRRV	0	0	0	0
CURTIS BASTIAN FEE #1 (3-7D)	GRRV	0	0	0	0
4301330030 05805 01S 01W 18	GRRV	0	0	0	0
CHSL-FLY-DIA 1-18A1	GRRV	0	0	0	0
4301330030 05805 01S 01W 18	GRRV	0	0	0	0
STATE 3-18A1	WSTC	30	9219	6853	3305
4301330369 05810 01S 01W 18	WSTC	0	0	0	0
RG DYE U 1-29A1	GRRV	0	0	0	0
4301330271 05815 01S 01W 29	GRRV	0	0	0	0
SUMMARELL E U 1-30A1	WSTC	30	420	768	1035
4301330250 05820 01S 01W 30	WSTC	3	16	967	0
L L PACK 1-33A1	WSTC	3	16	967	0
4301330261 05825 01S 01W 33	WSTC	30	1312	149	26
MOBILUTE TRBL 11-6A2	WSTC	30	1312	149	26
4301330381 05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL			15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987  
 Authorized signature *Martin Wilson* Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALLOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *George P. San Filippo* TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas well     Other

2. Name of Operator

**Pennzoil Company**

3. Address and Telephone No.

**P.O. Drawer 10    Roosevelt, UT    84066    (801) 722-5128**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2164' FSL & 1533' FWL of Section 18, T1S, R1W**

5. Lease Designation and Serial No.

**State**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

**9C142**

8. Well Name and No.

**State 3-18A1**

9. API Well No.

**43-013-30369**

10. Field and Pool, or Exploratory Area

**Bluebell**

11. County or Parish, State

**Duchesne County, UT**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

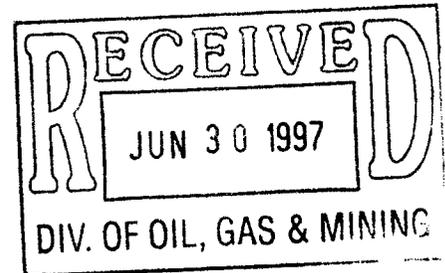
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Convert to rod pump</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Summary of completed operations:

- 11/14/96    RU pulling unit and began pulling hydraulic pumping equipment.
- 11/20/96    Finished fishing 2-7/8" tbg and hydraulic pump cavity.
- 11/22/96    Finished installing rod pumping equipment.



*WO tax credit 8/97, 10/97*

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 6/27/97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **04-1-2000**

<b>FROM:</b> (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

<b>TO:</b> ( New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

**FEB 16 2000**

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

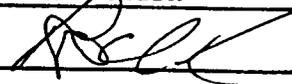
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

**FILED**

**DEC 30 1999**

**OKLAHOMA SECRETARY  
OF STATE**

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

**RECEIVED**

**MAR 13 2000**

**DIVISION OF  
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

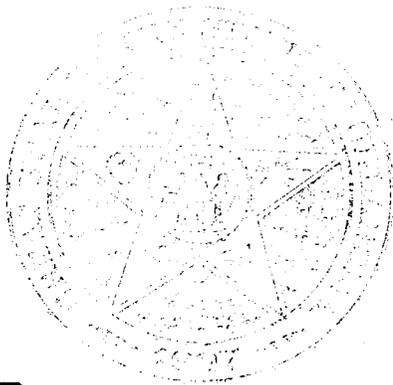
DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.



*M. De Hunter*

Secretary of State

By: *Bruce L. ...*

RECEIVED

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: STATE <u>FREE</u>
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: 9C142
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2164' FSL 1533' FWL		8. WELL NAME and NUMBER: STATE 3-18A1
5. PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330369
6. COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
7. STATE: UTAH		

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 1S 1W 6

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/11/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PROPOSES THE FOLLOWING WORK TO REPAIR A SUSPECTED CASING LEAK. PRODUCTION PRIOR TO LEAK 50 BOPD, 150 BWPD, 300 MCFGPD AFTER 300 BWPD, NO GAS OR OIL.

PULL PRODUCTION TUBING, MAKE A CLEANOUT RUN TO THE TOP OF THE LINER AT 10693'. TIH WITH PLUG AND PACKER, SET PLUG AT 10650', TEST PLUG, USE PACKER TO ISOLATE THE CASING LEAK. CEMENT SQUEEZE THE CASING LEAK, CEMENT VOLUME AND TYPE WILL BE DETERMINED FROM THE DEPTH OF THE LEAK, INJECTION RATE, ETC.

DRILL OUT THE SQUEEZE, TEST THE CASING TO 1000 PSI.

PULL RBP AT 10650'.

MAKE A CLEANOUT RUN WITH 4 1/8" MILL TO 13300' OR TAG DEPTH TO LOOK FOR INDICATIONS OF SCALE ACROSS THE PERFORATIONS.

ACIDIZE WITH 13750 GALS 14% HCL ACID WITH 950 BALLS FOR DIVERSION IF DEEMED NECESSARY.

RETURN WELL TO PRODUCTION FORM THE EXISTING PERFORATIONS.

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley* DATE 2/7/2002

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 2/7/02  
Initials: LPD

(5/2000) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING (See Instructions on Reverse Side)

DATE 2/7/02  
BY: *D. K. B...*

DIVISION OF OIL, GAS AND MINING

## STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

STATE 3-18A1  
EXPENSE WORKOVER  
CASING REPAIR**OBJECTIVE:**

Isolate and squeeze a casing leak. Acidize the existing perforations if scale is noted across the existing perforations. Return the well to production from the existing perforations.

**DISCUSSION:**

The State 3-18A1 was completed from the Lower Wasatch in June of 1976. In 1978, 1979 and 1982 additional Wasatch perforations were added and acidized. The last acid job on the well was in 1989. Cumulative production as of 12/31/01 is 1,188,428 BO, 948,200 BW and 1,879,193 MCFG.

On February 3<sup>rd</sup> production changed from 50 BOPD, 150 BWPD, 300 MCFGPD to zero oil with 300 BWPD and no gas. A water analysis indicated a sudden change in the water composition which indicated a shallow casing leak which is dump flooding the existing perforations.

The well has no prior history of casing leaks. A cement bond log run in 1976 indicates the top of the cement at 7600' with intermittent poor bond to TD. The well has both Red Bed and Lower Green River unperforated potential.

Devon has a 87.8% WI. The 2001 Net Income was \$255,822.

**WELL DATA:**

API No.	43-013-31215		
Completion date:	6-22-76		
TD:	14,300	PBTD:	14,270
Casing:	9 5/8" 36# K-55 at 2512'		
	7" 26# S-95 at 10915		
	5" 18# S-95 from 10693 to 14295'		

## STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

Perforations: 12295-14221 ( 550', 845 holes ) See 03/05/78 Well History note on perforations.

Tubing: 341 jts 2 7/8" N-80 8rd EUE with 3jts 3 1/2" gas anchor  
180 jts 1.9" 2.76# N-80 10rd IJ tubing as heat string.

Other Last tag 13297 in 8/97 with slickline.

**WELL HISTORY**

06-01-76 Set 7" Retrieva- D packer at 10,675'.

06-17-76 Perforated Wasatch 13,331-14221', 43 intervals, 78', 78 holes

06-21-76 Acidized perforations 13331-14221 with 12000 gals 15% HCL with acid flakes and balls. No comment on diversion.

06-29-76 Perforated additional Wasatch 12295-13288', 37 intervals, 95', 95 holes.

07-02-76 Acidized perforations 12295-14221 with 27,000 gals 15% HCL, acid flakes and balls. Fair diversion.

03-05-78 Tagged fill at 14188'.

03-05-78 Perforated additional Wasatch 12300-14184', 33 intervals, 191', estimated 382 holes. ( not reported )

03-06-78 Acidized perforations 12295-14221 (14,184) with 19000 gals 15% HCL with flakes and balls. Poor to no diversion.

12-15-79 Pulled Retrieva D packer 1t 10,675

12-19-79 Cleaned out to 14,268'. Perforated additional Wasatch 12306-14188', 104', 208 holes.

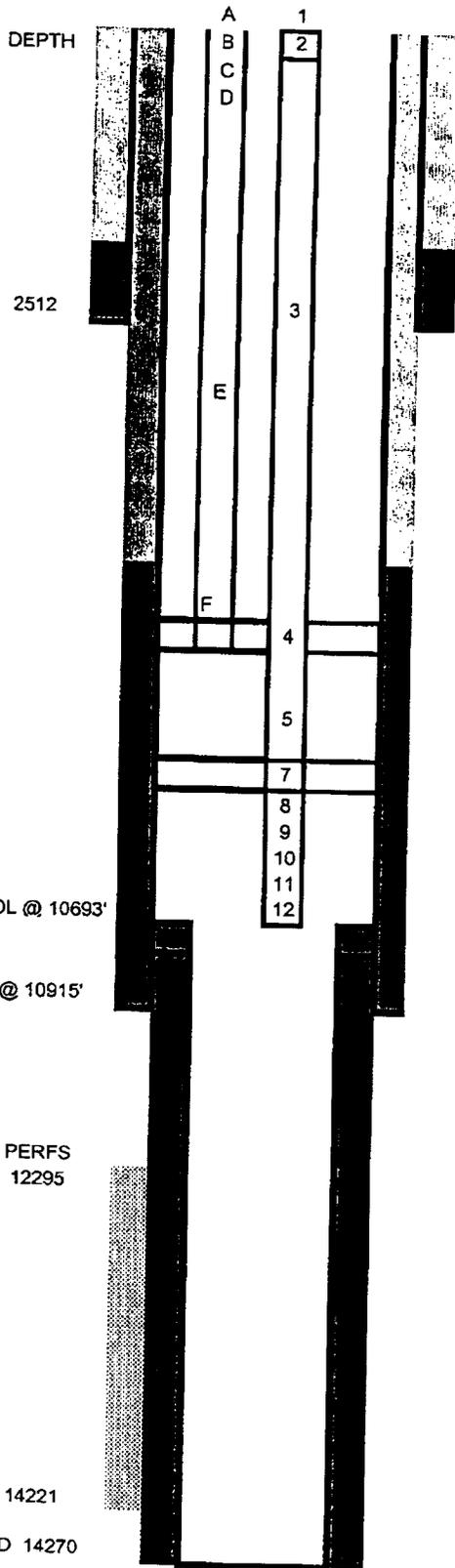
12-21-79 Acidized perforations 13607-14221 with 7400 gals 15% HCL with packer and plug

1-14-80 Left RBP at 14245', Set mdl D packer at 10,655'.

### WELLBORE SCHEMATIC

LOCATION: STATE 3-18A1

DATE: 2/6/02



CASING SURFACE: 9 5/8" 36# K-55 SET AT 2512'  
 INTERMEDIATE: 7" 26# S-95 SET AT 10915'  
 LINER: 5" 18# S-95 FROM 10693-14300

**Production Tubing Detail**

	Length	KB to Top
1	KB to GL	
2	WKM 2 7/8" Hydril top x 8rd btm	16.75
3	194 jts 2 7/8" N-80 8rd EUE tubing	0.67
4	Trico circulating shoe	6000.00
5	144 jts 2 7/8" N-80 8rd EUE tubing	4.10
6	7" Arrow tubing anchor	6017.42
7	2 jts 2 7/8" N-80 EUE 8rd	4.10
8	Seating ippie	6021.52
9	1 jt 2 7/8" N-80 6.5# EUE 8rd	2.35
10	XO 2 7/8" 8rd X 3 1/2" Lockit with 20' diptube	62.15
11	1 jt 3 1/2" Lockit, top 10' slotted	1.10
12	2 jts 3 1/2" Lockit with 6" no-go on bottom joint	10427.87
13	Bullplug	1.10
		10490.02
		31.12
		10491.12
		0.90
		10522.24
		31.13
		10523.14
		60.25
		10554.27
		0.67
		10614.52
		10615.19

Note: No tally on 2 7/8" tubing, est length

**Side String Detail**

A	KB to top of hanger	16.75	
B	WKM hanger 2 3/8" Hydril top X 2 3/8" 8rd bottom	0.67	16.75
C	XO 2 3/8" 8rd by 1.9" 10rd	0.40	17.15
D	2 1/16" N-80 3.25# DSS-HT tbg sub	7.81	24.96
E	180 jts 1.9" 2.76# N-80 10rd IJ ( no tally )	5990.00	6014.96
F	Trico stinger	3.75	6018.71
	Bottom at		6018.71

**Rod Detail**

Polished Rod	1 1/2" by 36'	
	1" X 4', 6', 8' Norris 97 pony rod	
110	1" X 25' norris 97 rods	1996
113	7/8" X 25' Norris 97 rod	1998
173	3/4" X 25' Norris 97 rods	2000
21	1" X 25' norris 97 rods	1996

Pump Axelson 2 1/2 x 1 3/4 x 28' RHBC with screen with 1 1/4" by 21' mule shoed dip tube

Not to Scale

## STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

1-16-80 Acidized perforations 12295-14188 with 18,600 gals 15% HCL with flakes and balls. Had slight diversion.

12-14-81 Tagged fill with wireline at 14238'.

12-19-80 Removed Model D packer at 10,655'

1-07-82 Perforated additional Wasatch 12844 - 14180', 68', 68 holes.

01-08-82 Perforated additional Wasatch 12432-13328', 14', 14 holes.

01-08-82 Set Baker Mdl D packer at 10,660'.

01-14-82 Acidized perforations 12295-14221 with 40,000 gals 15% HCL. Noted poor diversion.

02-19-82 Pumped scale inhibitor

05-27-82 Ran submersible pump

01-05-87 Acidized perforations 12295-14221 with 30,000 gals 15% HCL

07-26-89 Acidized perforations 12295-14221 with 10,000 gals 15% HCL.

08-08-89 Placed well on hydraulic pump

11-22-96 From 11/14/86 to 11/20/96 fished hydraulic pump equipment. Then put on rod pump.

08-21-97 Tagged fill with slickline at 13,294'.

**PROCEDURE:**

1. MIRU workover rig with pump, tank and power swivel. Pull test deadmen prior to rigging up.
2. Pull rods, sidestring and tubing. Look for the presence of scale on the rods, tubing and pump.
3. TIH with a 6 1/8" bit on tubing to the top of the liner at 10,693'. POH.

## STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

4. TIH with a 7" 26# RBP and packer. Set the RBP at 10650'. Set the packer above the RBP, test the RBP to 2000 psi. Release packer, fill casing and test. Use the packer to isolate the casing leak. When pumping into the casing leak have the casing valve open to determine if the well will circulate up the 7" - 9 5/8" annulus. After isolating the casing leak spot 25' sand on top of the RBP. TOH with the packer.
5. After isolating the leak, TIH and set a cement retainer 200' above the casing leak. The volume of cement will depend on the injection rate, depth of the hole and if the well will circulate. Squeeze cement the casing leak.
6. Drill out the squeeze. Test the casing to 1000 psi. TOH
7. TIH with a retrieving head, circulate the well to clean filtered formation water. Latch onto, equalize, release and pull the RBP.
8. TIH with a 4 1/8" mill on tubing to determine if any scale exists across the existing perforations and what tag depth is. TOH.
9. If deemed necessary, acidize the perforations open with 13750 gals 15% HCL with additives and 950 1.3 SG balls for diversion. Swab back until pH is five or greater.
10. Return the well to production.

John Pulley

02/06/02

P.O. Box 290  
Neola, UT 84053  
(435) 353-4421

facsimile transmittal

To: Gil Hant Fax: 801-359-3940  
 Division (i) Case Mining  
 From: John Patten Date: 2-7-02  
 Re: Wisse 3-35A2 & State 3-18A1 ,  
 Pages: 3-18A1  
 CC:

Urgent     For Review     Please Comment     Please Reply     Please Recycle

Gil,

Per our conversation attached  
 are the Sundries for the Wisse 3-35A2  
 & State 3-18A1 casing repair jobs.  
 I will also mail hard copies of  
 the following.

Thank you  
 John Patten  
 435-353-5785-

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>STATE FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 9C142
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		8. WELL NAME and NUMBER: STATE 3-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		9. API NUMBER: 4301330369
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2164' FSL 1533' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 1S 1W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>2/11/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PROPOSES THE FOLLOWING WORK TO REPAIR A SUSPECTED CASING LEAK.  
PRODUCTION PRIOR TO LEAK 50 BOPD, 150 BWPD, 300 MCFGPD AFTER 300 BWPD, NO GAS OR OIL.

PULL PRODUCTION TUBING, MAKE A CLEANOUT RUN TO THE TOP OF THE LINER AT 10693'.  
TIH WITH PLUG AND PACKER, SET PLUG AT 10650', TEST PLUG, USE PACKER TO ISOLATE THE CASING LEAK.  
CEMENT SQUEEZE THE CASING LEAK, CEMENT VOLUME AND TYPE WILL BE DETERMINED FROM THE DEPTH OF THE LEAK, INJECTION RATE, ETC.  
DRILL OUT THE SQUEEZE, TEST THE CASING TO 1000 PSI.  
PULL RBP AT 10650'.  
MAKE A CLEANOUT RUN WITH 4 1/8" MILL TO 13300' OR TAG DEPTH TO LOOK FOR INDICATIONS OF SCALE ACROSS THE PERFORATIONS.  
ACIDIZE WITH 13750 GALS 14% HCL ACID WITH 950 BALLS FOR DIVERSION IF DEEMED NECESSARY.  
RETURN WELL TO PRODUCTION FORM THE EXISTING PERFORATIONS.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>2/7/2002</u>

(This space for State use only)

**STATE 3-18A1  
EXPENSE WORKOVER  
CASING REPAIR**

**OBJECTIVE:**

Isolate and squeeze a casing leak. Acidize the existing perforations if scale is noted across the existing perforations. Return the well to production from the existing perforations.

**DISCUSSION:**

The State 3-18A1 was completed from the Lower Wasatch in June of 1976. In 1978, 1979 and 1982 additional Wasatch perforations were added and acidized. The last acid job on the well was in 1989. Cumulative production as of 12/31/01 is 1,188,428 BO, 948,200 BW and 1,879,193 MCFG.

On February 3<sup>rd</sup> production changed from 50 BOPD, 150 BWPD, 300 MCFGPD to zero oil with 300 BWPD and no gas. A water analysis indicated a sudden change in the water composition which indicated a shallow casing leak which is dump flooding the existing perforations.

The well has no prior history of casing leaks. A cement bond log run in 1976 indicates the top of the cement at 7600' with intermittent poor bond to TD. The well has both Red Bed and Lower Green River unperforated potential.

Devon has a 87.8% WI. The 2001 Net Income was \$255,822.

**WELL DATA:**

API No.	43-013-31215		
Completion date:	6-22-76		
TD:	14,300	PBTD:	14,270
Casing:	9 5/8" 36# K-55 at 2512'		
	7" 26# S-95 at 10915		
	5" 18# S-95 from 10693 to 14295'		

STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

Perforations: 12295-14221 ( 550', 845 holes ) See 03/05/78 Well History note on perforations.

Tubing: 341 jts 2 7/8" N-80 8rd EUE with 3jts 3 1/2" gas anchor  
180 jts 1.9" 2.76# N-80 10rd IJ tubing as heat string.

Other Last tag 13297 in 8/97 with slickline.

**WELL HISTORY**

06-01-76 Set 7" Retrieva- D packer at 10,675'.

06-17-76 Perforated Wasatch 13,331-14221', 43 intervals, 78', 78 holes

06-21-76 Acidized perforations 13331-14221 with 12000 gals 15% HCL with acid flakes and balls. No comment on diversion.

06-29-76 Perforated additional Wasatch 12295-13288', 37 intervals, 95', 95 holes.

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03-05-78 Tagged fill at 14188'.

03-05-78 Perforated additional Wasatch 12300-14184', 33 intervals, 191', estimated 382 holes. ( not reported )

03-06-78 Acidized perforations 12295-14221 (14,184) with 19000 gals 15% HCL with flakes and balls. Poor to no diversion.

12-15-79 Pulled Retrieva D packer 1t 10,675

12-19-79 Cleaned out to 14,268'. Perforated additional Wasatch 12306-14188', 104', 208 holes.

12-21-79 Acidized perforations 13607-14221 with 7400 gals 15% HCL with packer and plug

1-14-80 Left RBP at 14245', Set mdl D packer at 10,655'.

STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

- 1-16-80 Acidized perforations 12295-14188 with 18,600 gals 15% HCL with flakes and balls. Had slight diversion.
- 12-14-81 Tagged fill with wireline at 14238'.
- 12-19-80 Removed Model D packer at 10,655'
- 1-07-82 Perforated additional Wasatch 12844 - 14180', 68', 68 holes.
- 01-08-82 Perforated additional Wasatch 12432-13328', 14', 14 holes.
- 01-08-82 Set Baker Mdl D packer at 10,660'.
- 01-14-82 Acidized perforations 12295-14221 with 40,000 gals 15% HCL. Noted poor diversion.
- 02-19-82 Pumped scale inhibitor
- 05-27-82 Ran submersible pump
- 01-05-87 Acidized perforations 12295-14221 with 30,000 gals 15% HCL
- 07-26-89 Acidized perforations 12295-14221 with 10,000 gals 15% HCL.
- 08-08-89 Placed well on hydraulic pump
- 11-22-96 From 11/14/86 to 11/20/96 fished hydraulic pump equipment. Then put on rod pump.
- 08-21-97 Tagged fill with slickline at 13,294'.

**PROCEDURE:**

1. MIRU workover rig with pump, tank and power swivel. Pull test deadmen prior to rigging up.
2. Pull rods, sidestring and tubing. Look for the presence of scale on the rods, tubing and pump.
3. TIH with a 6 1/8" bit on tubing to the top of the liner at 10,693'. POH.

STATE 3-18A1 2002 EXPENSE WORKOVER, CASING REPAIR

4. TIH with a 7" 26# RBP and packer. Set the RBP at 10650'. Set the packer above the RBP, test the RBP to 2000 psi. Release packer, fill casing and test. Use the packer to isolate the casing leak. When pumping into the casing leak have the casing valve open to determine if the well will circulate up the 7" – 9 5/8" annulus. After isolating the casing leak spot 25' sand on top of the RBP. TOH with the packer.
5. After isolating the leak, TIH and set a cement retainer 200' above the casing leak. The volume of cement will depend on the injection rate, depth of the hole and if the well will circulate. Squeeze cement the casing leak.
6. Drill out the squeeze. Test the casing to 1000 psi. TOH
7. TIH with a retrieving head, circulate the well to clean filtered formation water. Latch onto, equalize, release and pull the RBP.
8. TIH with a 4 1/8" mill on tubing to determine if any scale exists across the existing perforations and what tag depth is. TOH.
9. If deemed necessary, acidize the perforations open with 13750 gals 15% HCL with additives and 950 1.3 SG balls for diversion. Swab back until pH is five or greater.
10. Return the well to production.

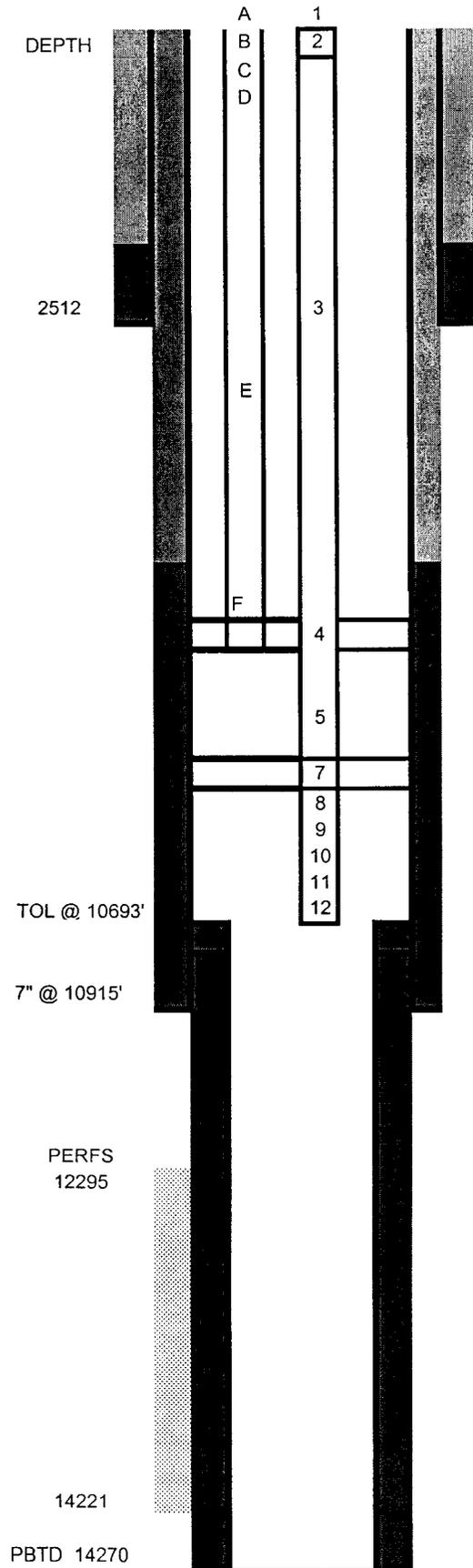
John Pulley

02/06/02

# WELLBORE SCHEMATIC

LOCATION: STATE 3-18A1

DATE: 2/6/02



**CASING** SURFACE: 9 5/8" 36# K-55 SET AT 2512'  
 INTERMEDIATE: 7" 26# S-95 SET AT 10915'  
 LINER: 5" 18# S-95 FROM 10693-14300

Production Tubing Detail	Length	KB to Top
1 KB to GL	16.75	
2 WKM 2 7/8" Hydril top x 8rd btm	0.67	16.75
3 194 jts 2 7/8" N-80 8rd EUE tubing	6000.00	17.42
4 Trico circulating shoe	4.10	6017.42
5 144 jts 2 7/8" N-80 8rd EUE tubing	4404.00	6021.52
6 7" Arrow tubing anchor	2.35	10425.52
7 2 jts 2 7/8" N-80 EUE 8rd	62.15	10427.87
8 Seating nipple	1.10	10490.02
9 1 jt 2 7/8" N-80 6.5# EUE 8rd	31.12	10491.12
10 XO 2 7/8" 8rd X 3 1/2" Lockit with 20' diptube	0.90	10522.24
11 1 jt 3 1/2" Lockit, top 10' slotted	31.13	10523.14
12 2 jts 3 1/2" Lockit with 6" no-go on bottom joint	60.25	10554.27
13 Bullplug	0.67	10614.52
		10615.19

Note: No tally on 2 7/8" tubing, est length

**Side String Detail**

A KB to top of hanger	16.75	
B WKM hanger 2 3/8" Hydril top X 2 3/8" 8rd bottom	0.67	16.75
C XO 2 3/8" 8rd by 1.9" 10rd	0.40	17.15
D 2 1/16" N-80 3.25# DSS-HT tbg sub	7.81	24.96
E 180 jts 1.9" 2.76# N-80 10rd IJ ( no tally )	5990.00	6014.96
F Trico stinger	3.75	6018.71
Bottom at		6018.71

**Rod Detail**

Polished Rod 1 1/2" by 36'  
 1" X 4', 6', 8' Norris 97 pony rod  
 110 1" X 25' norris 97 rods 1996  
 113 7/8" X 25' Norris 97 rod 1998  
 173 3/4" X 25' Norris 97 rods 2000  
 21 1" X 25' norris 97 rods 1996

Pump Axelson 2 1/2 x 1 3/4 x 28' RHBC with screen  
 with 1 1/4" by 21' mule shoed dip tube

Not to Scale

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <del>STATE FEE</del>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL      OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: 9C142
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.			8. WELL NAME and NUMBER: STATE 3-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290      CITY NEOLA      STATE UT      ZIP 84053		PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301330369
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2164' FSL    1533' FWL      COUNTY: DUCHESNE			10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 1S 1W 6      STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>2/22/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REVISED SUNDRY TO SUNDRY SUMMITTED 02/06/02 APPROVED 02/07/02

DEVON ENERGY PROPOSES THE FOLLOWING WORK TO REPAIR A SUSPECTED CASING LEAK.  
PRODUCTION PRIOR TO LEAK 50 BOPD, 150 BWPD, 300 MCFGPD    AFTER 300 BWPD, NO GAS OR OIL.

PULL PRODUCTION TUBING, MAKE A CLEANOUT RUN TO THE TOP OF THE LINER AT 10693'.  
TIH WITH PLUG AND PACKER, SET PLUG AT 10650', TEST PLUG, USE PACKER TO ISOLATE THE CASING LEAK.  
CEMENT SQUEEZE THE CASING LEAK, CEMENT VOLUME AND TYPE WILL BE DETERMINED FROM THE DEPTH OF THE LEAK, INJECTION RATE, ETC.

DRILL OUT THE SQUEEZE, TEST THE CASING TO 1000 PSI.  
PULL RBP AT 10650'.  
RETURN WELL TO PRODUCTION FORM THE EXISTING PERFORATIONS.

**RECEIVED**

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>2/18/2002</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING**

DATE: 2/22/02 BY:

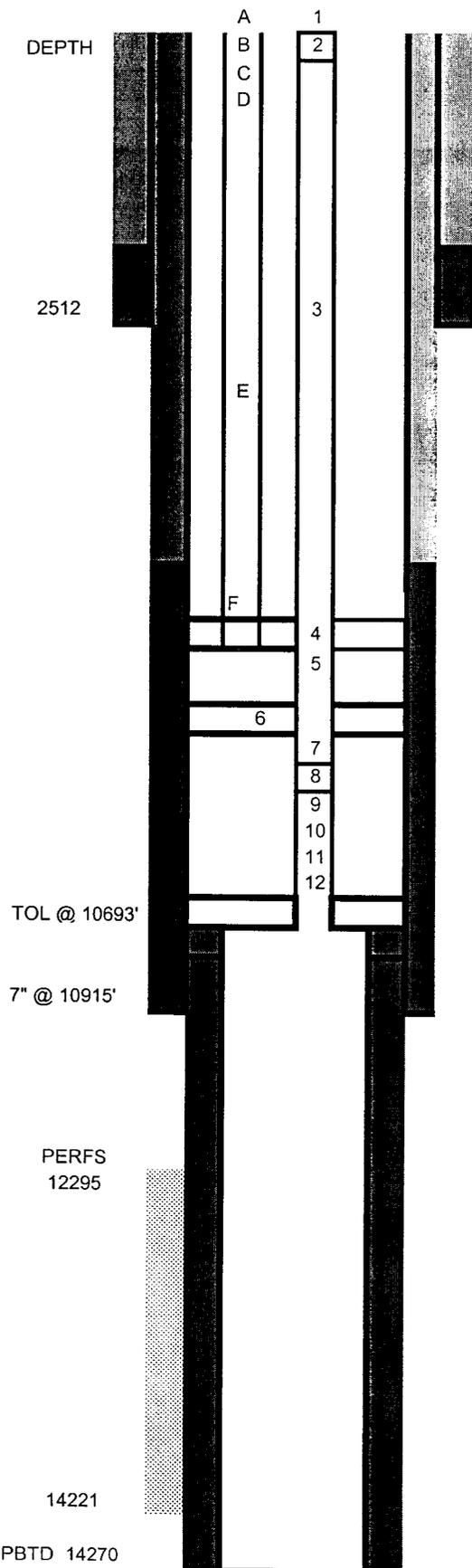
COPY SENT TO OPERATOR  
Date: 2-22-02  
Initials: CHD

(5/2000) (See Instructions on Reverse Side)

# WELLBORE SCHEMATIC

LOCATION: STATE 3-18A1

DATE: 2/6/02



**CASING** SURFACE: 9 5/8" 36# K-55 SET AT 2512'  
 INTERMEDIATE: 7" 26# S-95 SET AT 10915'  
 LINER: 5" 18# S-95 FROM 10693-14300

Production Tubing Detail	Length	KB to Top
1 KB to GL	16.75	
2 WKM 2 7/8" Hydril top x 8rd btm	0.67	16.75
3 194 jts 2 7/8" N-80 8rd EUE tubing	6000.00	17.42
4 Trico circulating shoe	4.10	6017.42
5 144 jts 2 7/8" N-80 8rd EUE tubing	4404.00	6021.52
6 7" Arrow tubing anchor	2.35	10425.52
7 2 jts 2 7/8" N-80 EUE 8rd	62.15	10427.87
8 Seating ipples	1.10	10490.02
9 1 jt 2 7/8" N-80 6.5# EUE 8rd	31.12	10491.12
10 XO 2 7/8" 8rd X 3 1/2" Lockit with 20' diptube	0.90	10522.24
11 1 jt 3 1/2" Lockit, top 10' slotted	31.13	10523.14
12 2 jts 3 1/2" Lockit with 6" no-go on bottom joint	60.25	10554.27
13 Bullplug	0.67	10614.52
		10615.19

Note: No tally on 2 7/8" tubing, est length

**Side String Detail**

A KB to top of hanger	16.75	
B WKM hanger 2 3/8" Hydril top X 2 3/8" 8rd bottom	0.67	16.75
C XO 2 3/8" 8rd by 1.9" 10rd	0.40	17.15
D 2 1/16" N-80 3.25# DSS-HT tbg sub	7.81	24.96
E 180 jts 1.9" 2.76# N-80 10rd IJ ( no tally )	5990.00	6014.96
F Trico stinger	3.75	6018.71
Bottom at		6018.71

**Rod Detail**

Polished Rod 1 1/2" by 36'  
 1" X 4', 6', 8' Norris 97 pony rod  
 110 1" X 25' norris 97 rods 1996  
 113 7/8" X 25' Norris 97 rod 1998  
 173 3/4" X 25' Norris 97 rods 2000  
 21 1" X 25' norris 97 rods 1996

Pump Axelson 2 1/2 x 1 3/4 x 28' RHBC with screen  
 with 1 1/4" by 21' mule shoed dip tube

**Other:**

Baker Model D Packer at 10660'  
 Tubing string is above packer, not stung in

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>STATE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>9C142</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>STATE 3-18A1</b>	
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY L.P.</b>		9. API NUMBER: <b>4301330369</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>	PHONE NUMBER: <b>(435) 353-4121</b>	10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2164' FSL 1533' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 18 1S 1W 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>10/1/2002</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, PULL PRODUCTION EQUIPMENT  
 TIH WITH SEAL ASSEMBLY, STING INTO BAKER MDL D PACKER AT 10660. RUN WIRELINE CCL LOG TO DETERMINE TAG DEPTH. IF THE TAG DEPTH IS AROUND 13300', THE PERFORATIONS 12295 TO TAG DEPTH WILL BE ACIDIZED WITH 18000 GALS ACID AND 485 BALLS FOR DIVERSION.  
 IF THE TAG DEPTH INDICATES ADDITIONAL PERFORATIONS ABOVE 13300' ARE COVERED, THE PACKER AT 10660' WILL BE WASHED OVER AND PULLED, AND THE WELL CLEANED OUT TO APPROXIMATELY 13300', THEN ACIDIZED AS ABOVE.  
 RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 12295 TO 13300'.

**RECEIVED**

SEP 23 2002

NAME (PLEASE PRINT) <b>JOHN PULLEY</b>	DIVISION OF <b>OIL, GAS AND MINING</b>
SIGNATURE	TITLE <b>SR. OPERATIONS ENGINEER</b>
	DATE <b>2/18/2002</b>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

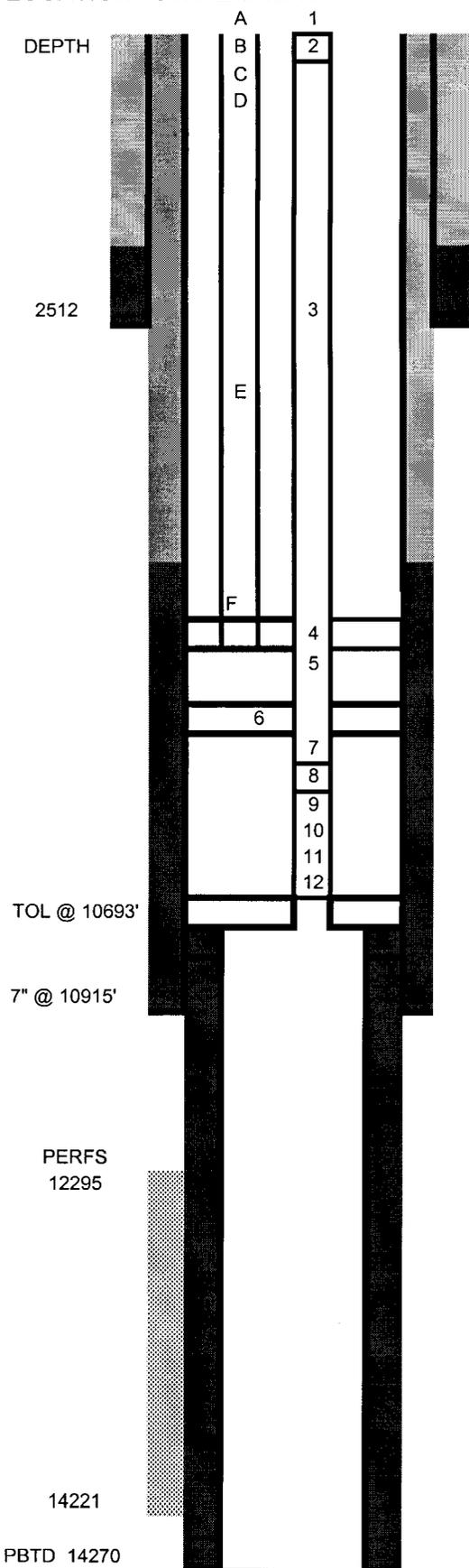
DATE: 9/24/02  
 BY: [Signature]

RECEIVED  
9-27-02  
CHD

# WELLBORE SCHEMATIC

LOCATION: STATE 3-18A1

DATE: 2/6/2002



**CASING** SURFACE: 9 5/8" 36# K-55 SET AT 2512'  
 INTERMEDIATE: 7" 26# S-95 SET AT 10915'  
 LINER: 5" 18# S-95 FROM 10693-14300

Production Tubing Detail	Length	KB to Top
1 KB to GL	16.75	
2 WKM 2 7/8" Hydril top x 8rd btm	0.67	16.75
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11 1 jt 3 1/2" Lockit, top 10' slotted	31.13	10523.14
12 2 jts 3 1/2" Lockit with 6" no-go on bottom joint	60.25	10554.27
13 Bullplug	0.67	10614.52
		10615.19

Note: No tally on 2 7/8" tubing, est length

**Side String Detail**

A KB to top of hanger	16.75	
B WKM hanger 2 3/8" Hydril top X 2 3/8" 8rd bottom	0.67	16.75
C XO 2 3/8" 8rd by 1.9" 10rd	0.40	17.15
D 2 1/16" N-80 3.25# DSS-HT tbg sub	7.81	24.96
E 180 jts 1.9" 2.76# N-80 10rd IJ ( no tally )	5990.00	6014.96
F Trico stinger	3.75	6018.71
Bottom at		6018.71

**Rod Detail**

Polished Rod 1 1/2" by 36'	
1" X 4', 6', 8' Norris 97 pony rod	
110 1" X 25' norris 97 rods	1996
113 7/8" X 25' Norris 97 rod	1998
173 3/4" X 25' Norris 97 rods	2000
21 1" X 25' norris 97 rods	1996

Pump Axelson 2 1/2 x 1 3/4 x 28' RHBC with scale  
 with 1 1/4" by 21' mule shoed dip tube

Other:

Baker Model D Packer at 10660'  
 Tubing string is above packer, not stung in  
 Last tag 13294' 8-21-97 with slickline

RECEIVED

SEP 23 2002

DIVISION OF  
OIL, GAS AND MINING

Not to Scale

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>STATE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>9C142</b>
		8. WELL NAME and NUMBER: <b>STATE 3-18A1</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/></b> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: <b>4301330369</b>	
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH</b>	
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>	PHONE NUMBER: <b>(435) 353-4121</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2164' FSL 1533' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 18 1S 1W 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/24/2002</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CLEAN OUT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, PULL PRODUCTION EQUIPMENT.  
TIH WITH SEAL ASSEMBLY, STINGER & TUBING. TAG PACKER @ 10669'.  
RU WIRELINE, TAG @ 13994', CORRELATED TO GR/CCL LOG.  
SET PACKER @ 10647'.  
ACIDIZE PERFORATIONS 12295 TO 13994' WITH 24192 GALS 15% HCL WITH 780 7/8" 1.1 SG BALLS.  
RETURNED TO PRODUCTION FROM PERFORATIONS 12295 TO 13994'.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SENIOR OPERATIONS ENGINEER</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>11/4/2002</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**STATE FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**9C142**

8. WELL NAME and NUMBER:  
**STATE 3-18A1**

9. API NUMBER:  
**4301330369**

10. FIELD AND POOL, OR WILDCAT:  
**BLUEBELL/WASATCH**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**DEVON ENERGY PRODUCTION COMPANY L.P.**

3. ADDRESS OF OPERATOR:  
P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84053**

PHONE NUMBER:  
**(435) 353-4121**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2164' FSL 1533' FWL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 18 1S 1W 6** STATE: **UTAH**

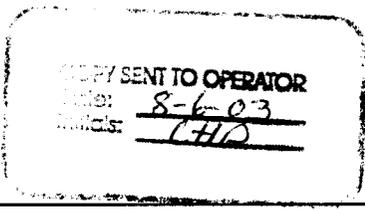
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>8/18/2003</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**CURRENT STATUS, SHUT IN JULY 14, 2003, UNECONOMICAL. 8 BOPD, 200 BWPD, 12 MCFGPD.**

ISOLATE THE EXISTING WASATCH PERFORATIONS 12295-14221' WITH A CIBP AND 10' CEMENT FILL AND TEST CASING TO 1000 PSI  
 RUN A NEW BOND LOG FROM 12000' TO 200' ABOVE TOP TGR3  
 PERFORATE THE INTERVAL 10,806 TO 11812', 20 INTERVALS, 154', 308 HOLES WITH 3 1/8" HSC GUNS.  
 SWAB TEST INTERVAL  
 ACIDIZE PERFORATIONS 10806-11812' WITH 15,400 GALS 15% HCL WITH 310 BALLS FOR DIVERSION  
 SWAB BACK UNTIL PH IS FIVE OR GREATER  
 RETURN WELL TO PRODUCTION FROM PERFORATIONS 10,806 TO 11,812'.



NAME (PLEASE PRINT) **JOHN PULLEY** TITLE **SR. OPERATIONS ENGINEER**

SIGNATURE *John Pulley* DATE **7/30/2003**

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: **8/5/2003**  
 BY: *[Signature]* (See Instructions on Reverse Side)

State of Utah  
**RECEIVED**  
**JUL 31 2003**  
 DIV. OF OIL, GAS & MINING

# devon

Devon Energy Production Company, LP  
8345 North 5125 West  
P.O. Box 290  
Neola, UT 84053  
(435) 353-4121 (Voice)  
(435) 353-4139 (Fax)

FAX

To: Carol Daniels

From: Deanna Bell

Fax: 801-359-3940

Date: 8/6/03

Phone:

Pages: 2 (including cover page)

Re: State 3-18A1  
Casing leak

CC:

Urgent     For Review     Please Comment     Please Reply     Please Recycle

• Comments:

RECEIVED

AUG 06 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: STATE FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: 9C142	
8. WELL NAME and NUMBER: STATE 3-18A1	
9. API NUMBER: 4301330369	
10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053	PHONE NUMBER: (435) 353-4121
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2164' FSL 1533' FWL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 1S 1W 6 STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/25/2002	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summary of work: Start: April 4, 2002 Finish: April 25, 2002  
MIRU, pulled production equipment, found 7" casing had fell out of slips, jacked casing into position, set new slips.  
Fished 90 joints tubing dropped in the hole.  
Isolated casing leak at 2780-2800. Able to circulate up 7" - 9 5/8" annulus.  
Cemented casing leak with 300 sacks "G" cement, Good returns on annulus. Shut in annulus, squeeze to 1000 psi.  
Drill out squeeze, test casing to 1000 psi, no bleedoff, good test.  
Return to production to pump test

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 8/6/2003

(This space for State use only)

RECEIVED

AUG 06 2003

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>9C142</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		8. WELL NAME and NUMBER: <b>STATE 3-18A1</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b>	PHONE NUMBER: <b>(435) 353-4121</b>	9. API NUMBER: <b>4301330369</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2164' FSL 1533' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 18 1S 1W 6</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>11/6/2003</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET CIBP @ 12,100', 1 SX CEMENT ON PLUG.  
 RUN CEMENT BOND LOG FROM 12,050' TO 5,600'.  
 PERFORATE INTERVAL 10,806' TO 11,812', 22 INTERVALS, 135', 270 SHOTS W/ 3-1/8" GUNS.  
 SWAB TEST INTE RVAL.  
 ACIDIZE PERFORATIONS 10,806' - 11,812' W/ 14,000 GALS HCL W/ ADDITIVES & 300 BALLS FOR DIVERSION.  
 SWAB BACK UNTIL PH WAS 5.  
 RETURN TO PRODUCTION FROM PERFORATIONS 10,806' TO 11,812'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>ASSISTANT FOREMAN</u>
SIGNATURE	DATE <u>11/13/2003</u>

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

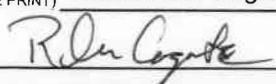
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

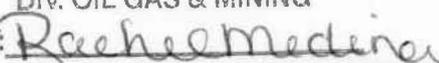
Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE  DATE 9/8/14

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**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: 

(See Instructions on Reverse Side)

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY Denver    STATE CO    ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchsene</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

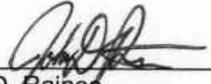
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

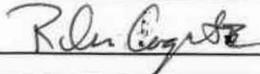
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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SEP 16 2014  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

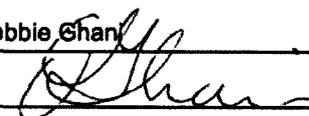
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11  
43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14  
43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14  
43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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