

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1658' FWL & 1650' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1650'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5083'

22. Approx. date work will start\*

March 5, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2500'	To Surface
8-3/4"	7"	26#	9800'	As Req'd
6-1/8"	5"	18#	TD	To top liner

We plan to drill this development well to an estimated total depth of 12,500' to test the Wasatch formation.

Attachments: Drilling Procedure  
Certified Plat  
Chevron Class A-1 BOP Requirement  
12 pt Surface Use Plan w/attachments

State 3  
USGS 2  
JHD 1  
ALF 1  
File 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed R. B. Wacker Title Division Drilling Supt. Date 1-8-75

(This space for Federal or State office use)

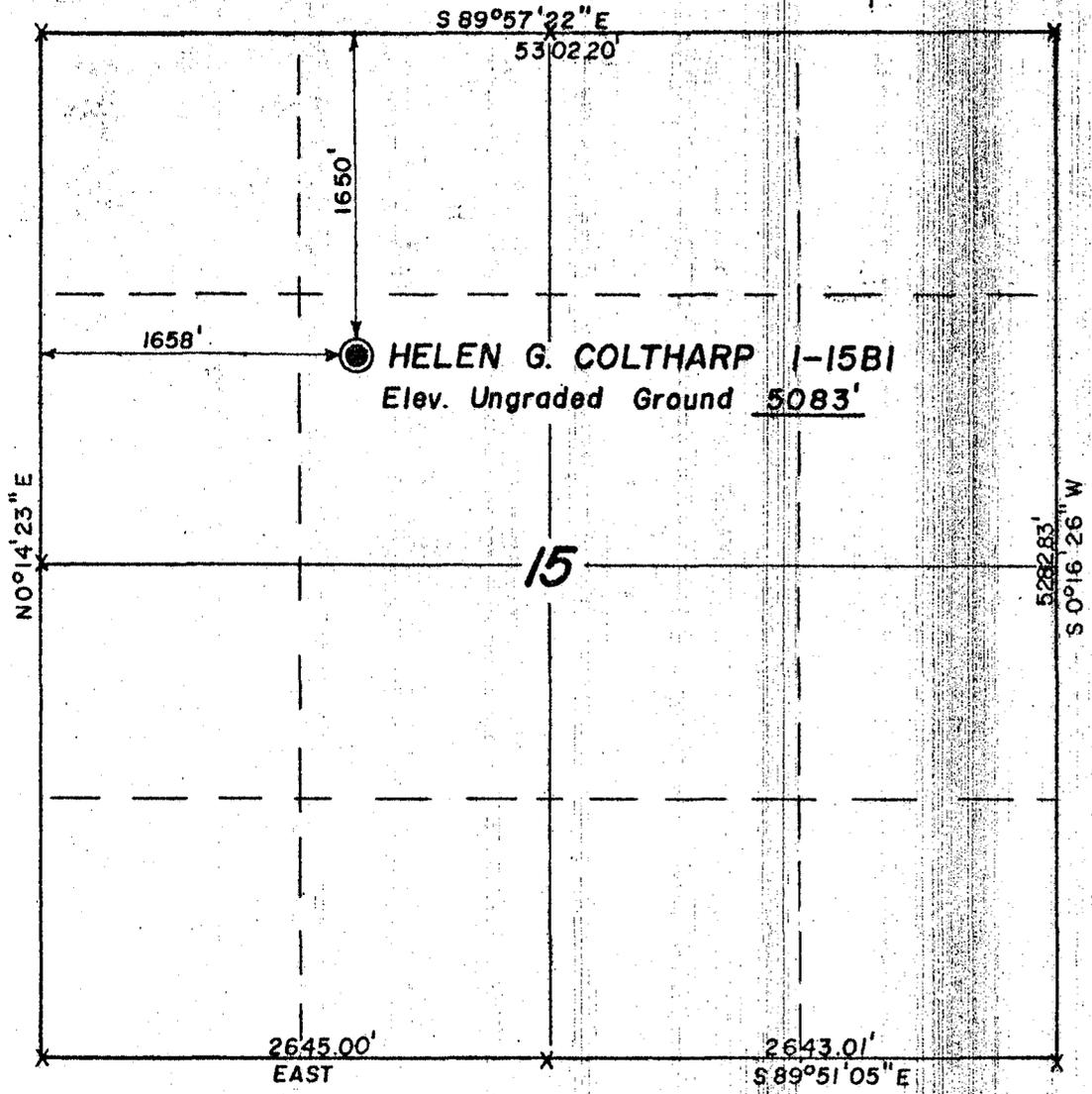
Permit No. 43-013 30351 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

PROJECT  
**CHEVRON OIL CO.**

Well location, Helen G. Coltharp  
 1-15BI, located as shown in the  
 SE 1/4 NW 1/4, Section 15, T2S,  
 RIW, U.S.B. & M.  
 Duchesne County, Utah

**T2S, RIW, U.S.B. & M.**



NO 14' 23" E

1650'

1658'

**HELEN G. COLTHARP 1-15BI**  
 Elev. Ungraded Ground 5083'

**15**

5282.83'  
 S 0°16' 26" W

2645.00'  
 EAST

2643.01'  
 S 89°51' 05" E



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

X = Section Corners Located

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1"=1000'	DATE 12-27-74
PARTY LDT-WP-ND	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE CHEVRON OIL CO.

DRILLING PROCEDURE

Field Bluebell Well Helen G. Coltharp #1-15B1  
 Location SE 1/4 NW 1/4, 1658' FWL & 1650' FNL, Section 15, T2S, R1W, Duchesne County, Utah  
 Drill X Deepen \_\_\_\_\_ Elevation: GL 5083 KB 5090 (est) Total Depth 12,500  
 Non-Op Interests Flying Diamond (20%); Gulf (15%); Tenneco (12%)

1. Casing Program (O = old, N = new)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/ Liner</u>	<u>O/N</u>
Hole Size	<u>12-1/4"</u>		<u>8-3/4"</u>		<u>6-1/8"</u>	
Pipe Size	<u>9-5/8"</u>	<u>N</u>	<u>7"</u>	<u>N</u>	<u>5" liner</u>	<u>N</u>
Grade	<u>K 55</u>		<u>S 95</u>		<u>S 95</u>	
Weight	<u>36#</u>		<u>26#</u>		<u>18#</u>	
Depth	<u>± 2500'</u>		<u>± 9800'</u>		<u>TD</u>	
Cement	<u>To Surface</u>		<u>As Required</u>		<u>To Liner Top</u>	
Time WOC	<u>6 hrs</u>		<u>12 hrs</u>		<u>-</u>	
Casing Test	<u>1500 psi</u>		<u>5000 psi</u>		<u>5000 psi</u>	
BOP	<u>None</u>		<u>10" Series 900</u>		<u>6" Series 1500</u>	
Remarks						

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0 - 6000'</u>	<u>Water</u>	<u>To Suit Contractor</u>		
<u>6000 - 8500'</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 sec</u>	<u>As Required for</u>
<u>8500 - 9800'</u>	<u>Gel-Chem</u>	<u>9.0 - 12.0#</u>	<u>40-45 sec.</u>	<u>hole stability</u>
<u>9800 - TD</u>	<u>Gel-Chem</u>	<u>12.0 - 16.0#</u>	<u>45-55 sec</u>	

3. Logging Program

<u>Surface Depth</u>	<u>None</u>
<u>Intermediate Depth</u>	<u>DIL-SP &amp; BHC Sonic - GR-CAL &amp; CNL-FDC-GR-CAL</u>
<u>Oil String Depth</u>	<u>-</u>
<u>Total Depth</u>	<u>DIL-SP &amp; BHC Sonic-GR-CAL &amp; CNL-FDC-GR-CAL</u>

4. Mud Logging Unit Two man unit 5000 - TD  
 Scales: 2" = 100' 5000 to 8000; 5" = 100' 8000 to TD

5. Coring & Testing Program

<u>Core</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>None</u>	<u>1</u>	<u>Green River</u>	<u>9400'</u>	

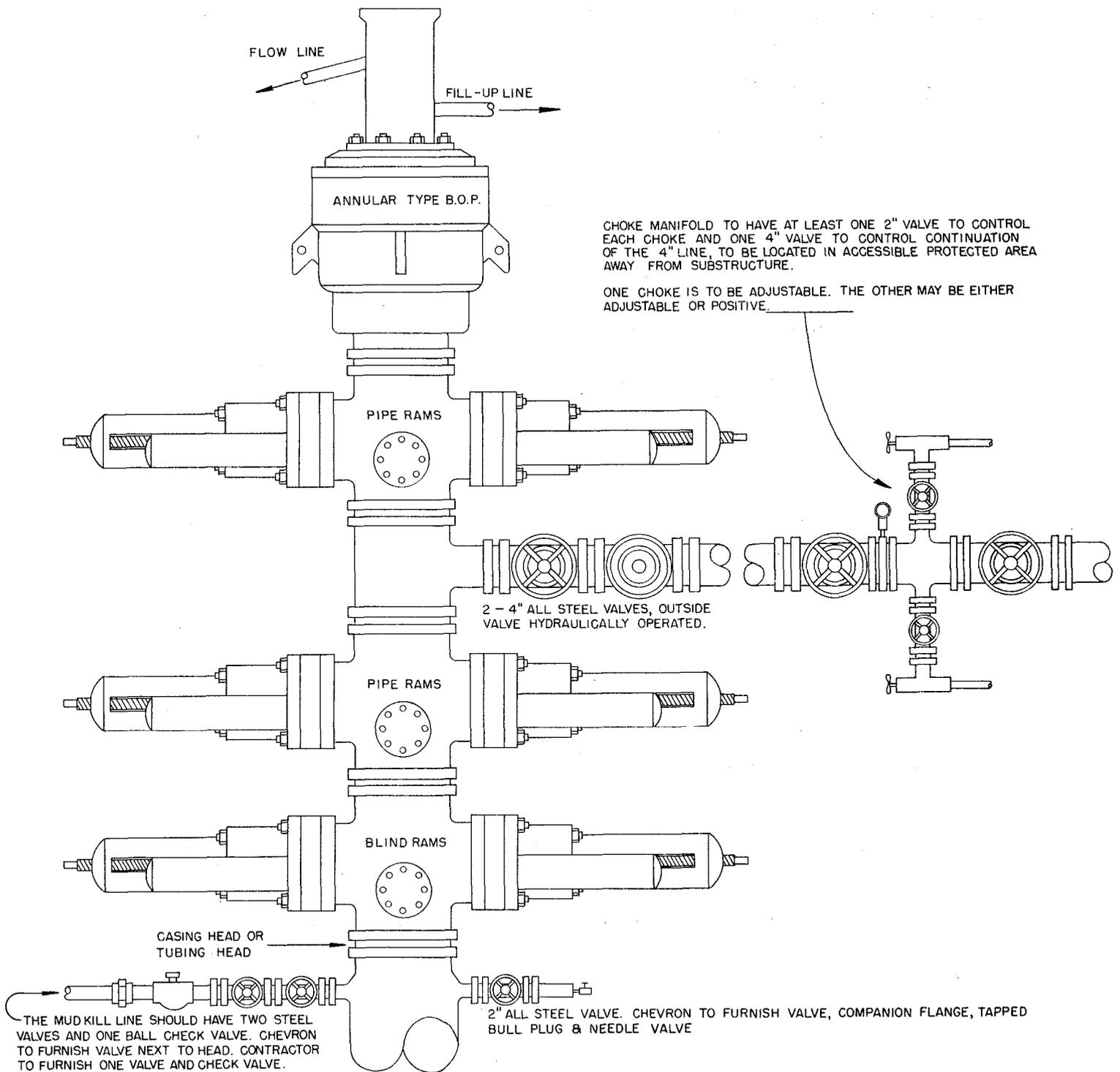
6. Objectives & Significant Tops: Objectives: Primary - Wasatch A & B Zones

<u>Secondary - Bluebell Main, Lower &amp; Transition</u>			
<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uinta Fm.</u>	<u>2590 (+2500)</u>	<u>Top Red Beds (Transition)</u>	<u>± 9600 (-4510)</u>
<u>Green River</u>	<u>6190 (-1100)</u>	<u>CP 200</u>	<u>11,090 (-6000)</u>
<u>K</u>	<u>9390 (-4300)</u>	<u>CP 232</u>	<u>12,190 (-7100)</u>
<u>CP 90</u>	<u>9590 (-4500)</u>	<u>TD</u>	<u>12,500 (-7410)</u>

7. Anticipated Bottom Hole Pressure 10,000 psi

8. Completion & Remarks: \_\_\_\_\_

Division Development Geologist [Signature] 1/7/75 Division Drilling Superintendent [Signature]  
 Chief Development Geologist [Signature] Date 1/7/75



**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N<sub>2</sub> WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'s WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY.
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION**  
**ROCKY MOUNTAIN PRODUCTION DIVISION**  
**FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS**  
**CLASS A-1**

CLAYTON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
  - A. FOR 8" AND LARGER BOP UNITS.
    1. HYDRIL 80 GALLON
    2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
    3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
  - B. FOR 6" BOP UNITS
    1. HYDRIL 40 GALLON
    2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
    3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
  - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
  - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
  - A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
  - E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.
- V. MISCELLANEOUS
  - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE USE

Helen G. Coltharp 1-15B1  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S 15, T2S, R1W  
Duchesne County, Utah

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within half-mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY AND FLOW LINE

Tank battery and flow line shown on attached plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATION OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.

11. PLAN FOR RESTORATION OF THE SURFACE

All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

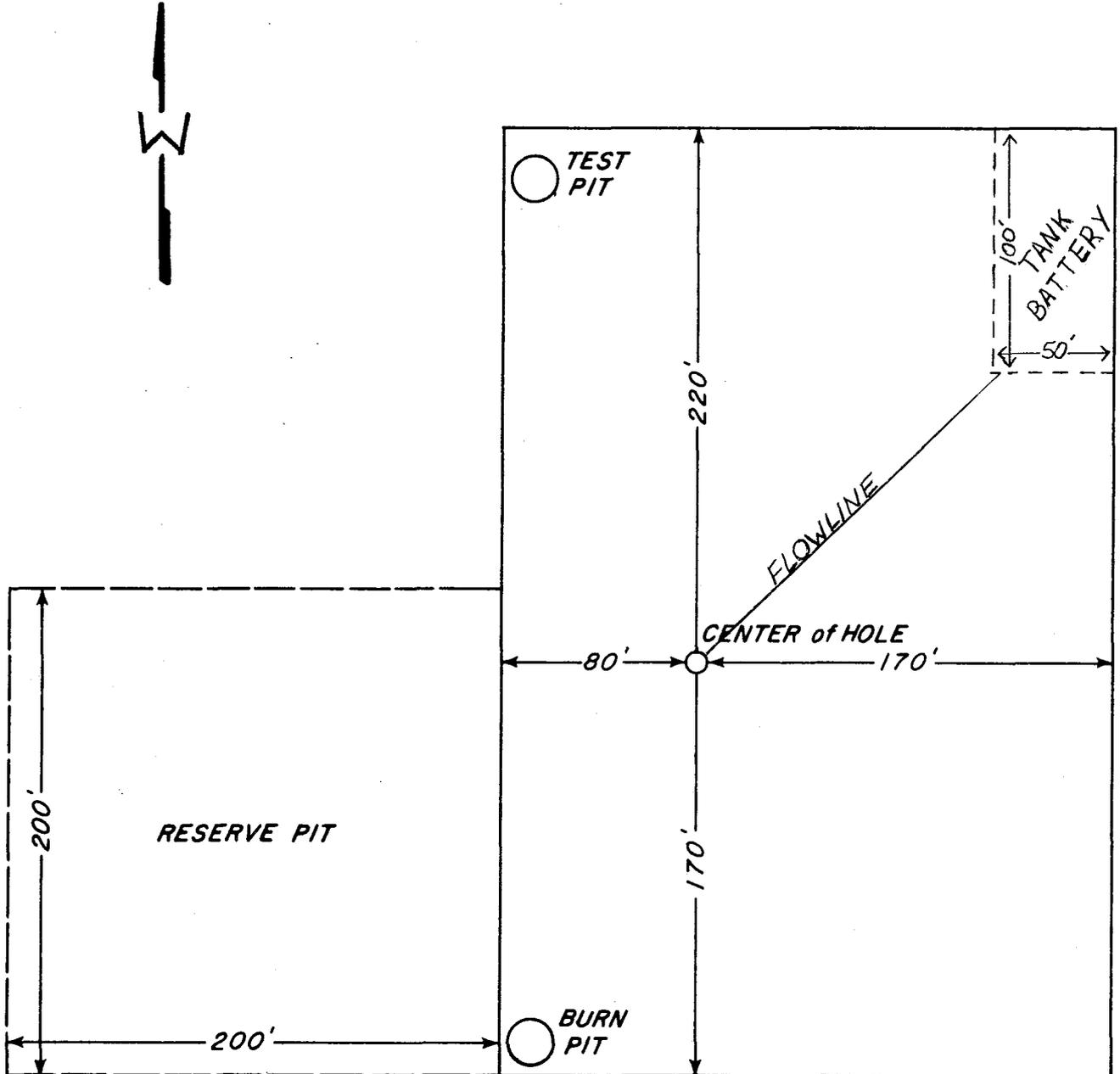
CHEVRON OIL COMPANY

WESTERN DIVISION

Helen G. Coltharp 1-15B1

Section 15, T2S, R1W

Duchesne County, Utah

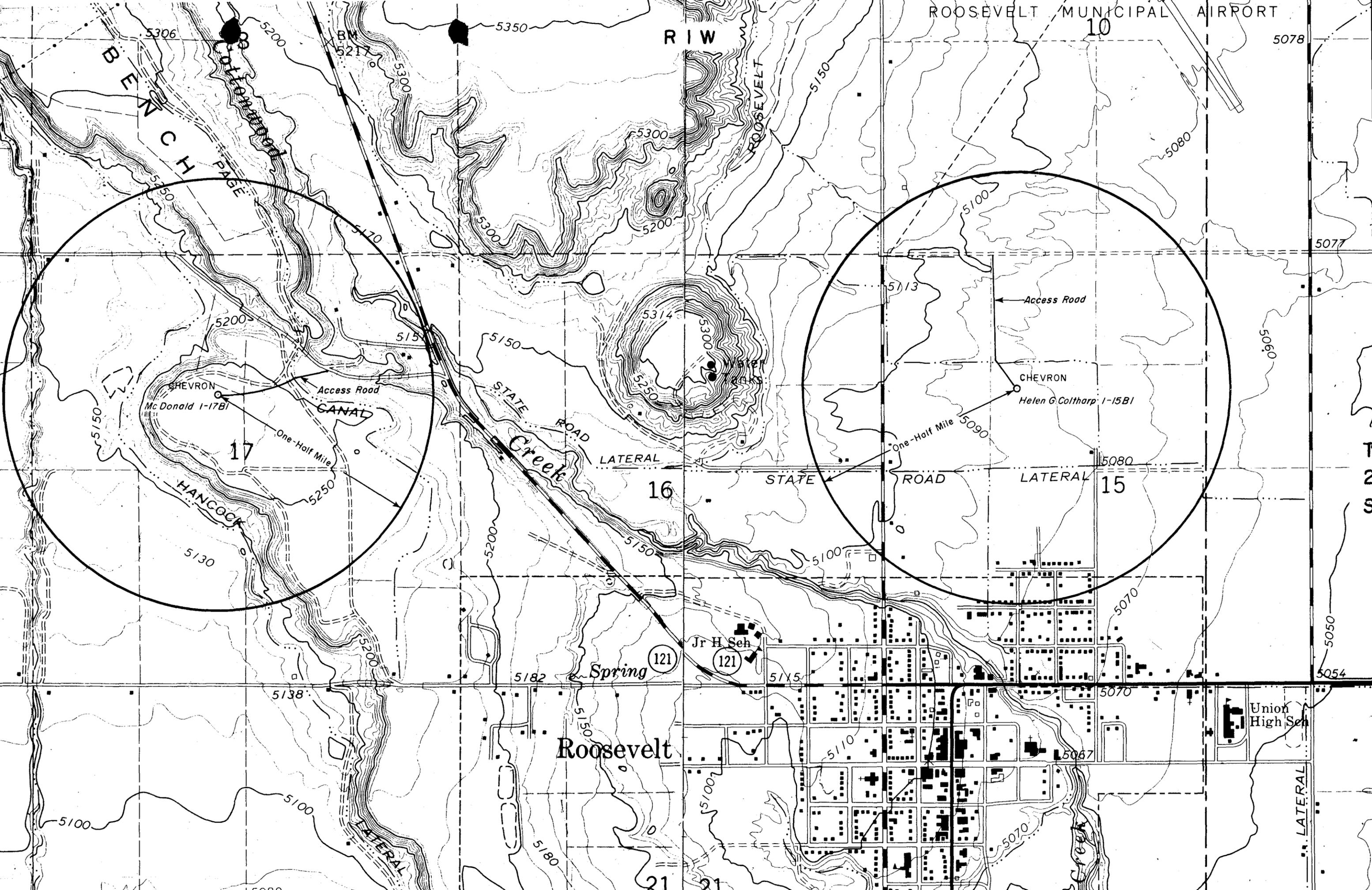


Scale: 1.5" = 100'

Helen G. Coltharp 1-15B1

DRILLSITE LOCATION PLAT

NOBLE RIG No. N-810



ROOSEVELT MUNICIPAL AIRPORT

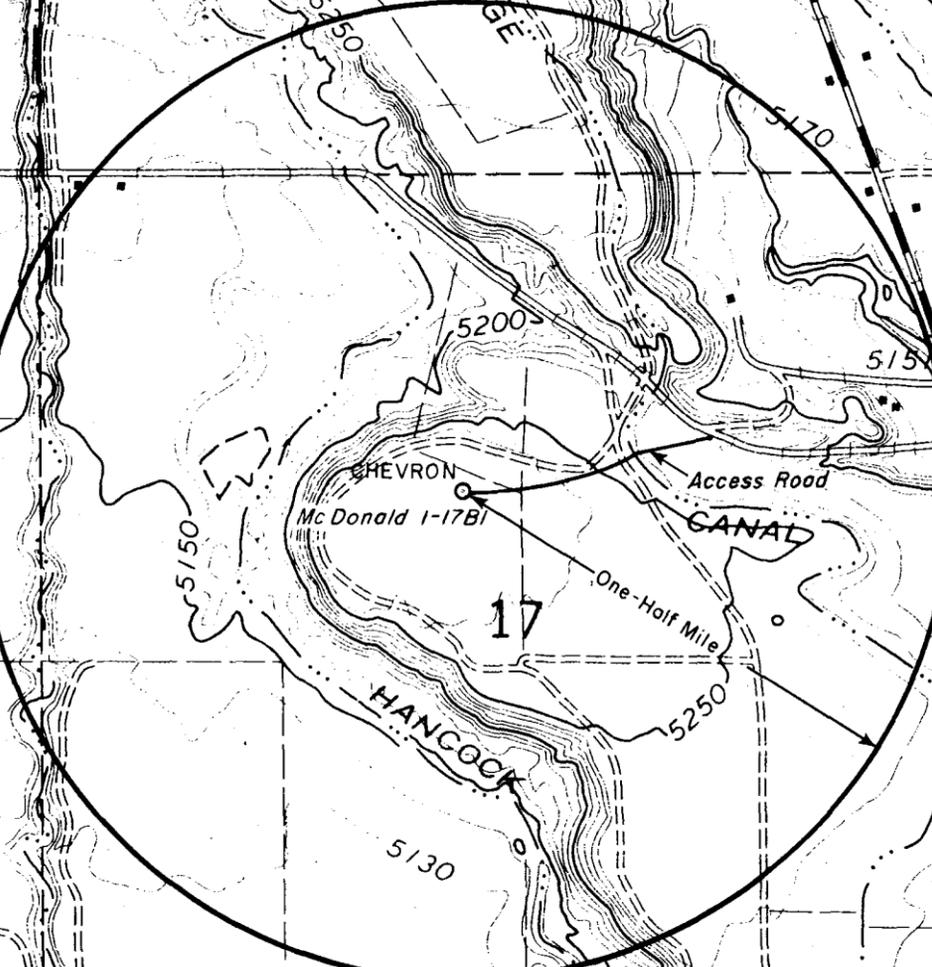
R.I.W.

10

5078

HANCOCK

PAGE



CHEVRON  
McDonald I-17BI

Access Road  
CANAL

17

One-Half Mile

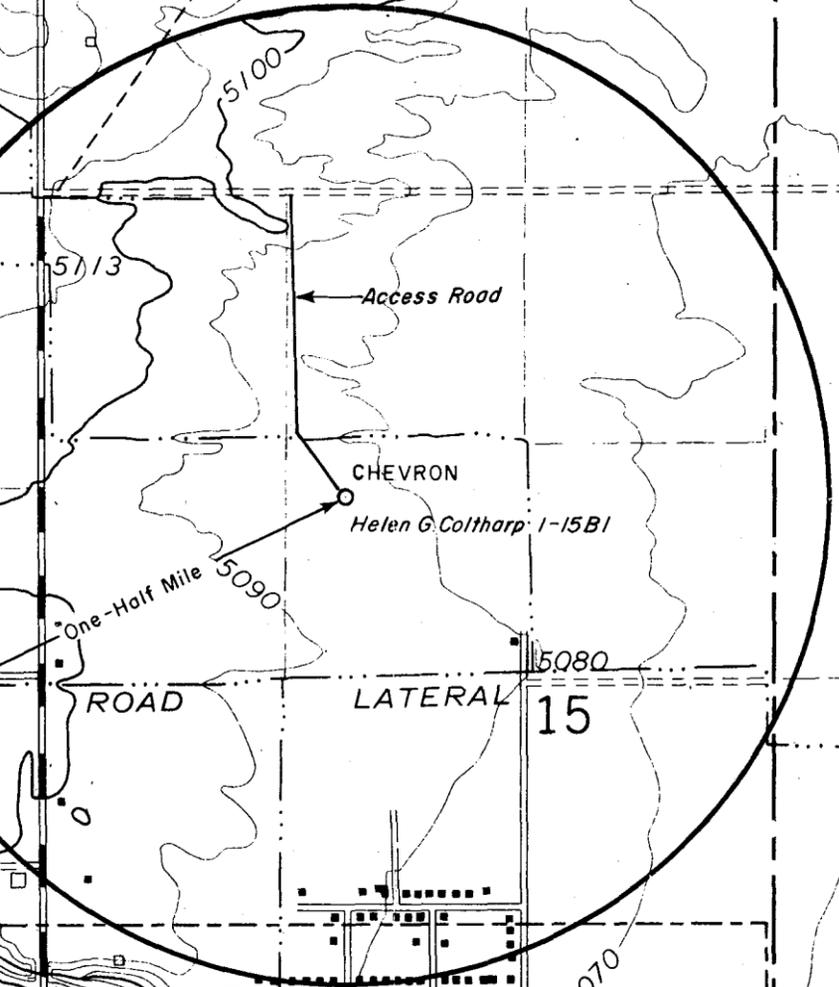
HANCOCK

STATE ROAD LATERAL  
Creek

16

STATE ROAD LATERAL

15



Access Road

CHEVRON  
Helen G. Coltharp I-15BI

One-Half Mile

Jr H Sch

Spring (121)

(121)

Roosevelt

Union High Sch

LATERAL

21

21

January 14, 1975

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Helen G. Coltharp 1-15B1  
Sec. 15, T. 2 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30359.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PJ  
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1658' FWL & 1650' FNL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Helen G. Coltharp
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-15B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 15, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 4/4/75  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Flying Diamond  
Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: HELEN G. COLTHARP #1-15B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
Duchesne County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

- 3-4-75 MIRT. New location: 1650' FNL & 1658' FWL, Section 15, T2S, R1W, USB&M, Duchesne County, Utah. Ungraded GRE 5083'. Objective: 12,500' Wasatch Development Well.
- 3-5-75 to  
3-9-75 MIRT & RURT.
- 3-11-75 360' drlg. Spudded @ 1:00 PM 3-10-75.
- 3-12-75 784' drlg. Graded GE 5081' KBE 5103'
- 3-13-75 1318' drlg.
- 3-14-75 1658' drlg.
- 3-17-75 2485' running 9-5/8" csg. Drld to 2485' & cond hole for csg.
- 3-18-75 2485' NU BOPE. Ran 61 jts 9-5/8" csg & cmtd @ 2483' w/2000 sxS - no cmt returns. Tagged cmt top @ 315' & recmtd around top w/300 sxS. WOC 8:45 PM 3-17-75.
- 3-19-75 2485' tripping. NU & tested BOPE to 3000 psi. GIH to DO.
- 3-20-75 3125' drlg.
- 3-21-75 3784' drlg.
- 3-24-75 5120' drlg.
- 3-25-75 5315' drlg.
- 3-26-75 5570' drlg.
- 3-27-75 6067' drlg.
- 3-28-75 6300' drlg.
- 3-31-75 7030' drlg.

GWH.

RAY, QUINNEY & NEBEKER

ATTORNEYS AT LAW

SUITE 400 DESERET BUILDING

SALT LAKE CITY, UTAH 84111

MITCHELL MELICH  
OF COUNSEL

- S. J. QUINNEY
- A. H. NEBEKER
- ALBERT R. ROWEN
- W. J. O'CONNOR, JR.
- MARVIN J. BERTOCH
- ALONZO W. WATSON, JR.
- STEPHEN B. NEBEKER
- L. RIDD LAHSON
- DON B. ALLEN
- MERLIN O. BAKER
- STEPHEN H. ANDERSON
- CLARK P. GILES
- JAMES W. FREED
- THOMAS A. QUINN
- JAMES L. WILDE
- M. JOHN ASHTON
- HERRERT C. LIVSEY
- WILLIAM A. MARSHALL
- PAUL S. FELT
- GERALD T. SNOW
- DOUGLAS D. WILKINSON
- H. BRENT REESLEY
- ALAN A. ENKE
- JONATHAN A. DIBBLE
- JAMES W. GILSON
- STEVEN H. GUNN

April 1, 1975

PAUL H. RAY (1893-1967)  
C. PRESTON ALLEN (1921-1971)

TELEPHONE  
18011 532-1500

RECEIVED  
APR 7 1975

LAND RECORDS  
O. C. DISTRICT

Gulf Oil Corporation - U.S.  
Production Department  
Oklahoma City District  
600 Oklahoma Mortgage Building  
Oklahoma City, Oklahoma 73102

Attention: Van R. Cox

Re: Uintah and Duchesne Counties, Utah  
Fee Oil and Gas Lease 8-25316-00

Gentlemen:



PROPERTY INVOLVED:

TRACT A

Township 2 South, Range 1 West, U.S.M.

Section 15: That portion of the N1/2NE1/4SW1/4  
dedicated to streets and alleys as  
defined in the First and Second  
Extensions of Plat "E", Roosevelt  
City, Utah

(Containing 6.4696 acres, more or less)

TRACT B

Township 2 South, Range 1 West, U.S.M.

Section 15: N1/2NE1/4SW1/4, excepting the area  
described above as underlying dedicated  
streets and alleys, such area correspond-  
ing to seventy-five lots as described  
in the First and Second Extensions of  
Plat "E"

(Containing 13.5304 acres, more or less)

PETITIONER'S  
EXHIBIT A

Docket No. 89-017

Cause No. 131-83

✓  
TRACT C

Township 2 South, Range 1 West, U.S.M.

Section 15: NW1/4SE1/4

(Containing 40 acres, more or less)

TRACT D

Township 2 South, Range 1 West, U.S.M.

Section 15: Western 16 rods NE1/4SE1/4

(Containing 8 acres, more or less)

TRACT E

Township 2 South, Range 1 West, U.S.M.

Section 15: Eastern 64 rods (16 chains) NE1/4SE1/4

(Containing 32 acres, more or less)

(Containing in all 100 acres, more or less)

INSTRUMENTS AND DOCUMENTS EXAMINED:

1. The records of the office of the Uintah County Recorder, Vernal, Utah, insofar as such records relate to the subject property. The examination was made on March 4, 1975, and relates to all entries of record disclosed by the Recorder's Index of Title for the period of time prior to 5:00 P.M., March 3, 1975.
2. The records of the office of the Duchesne County Recorder, Duchesne, Utah, insofar as such records relate to the subject property. The examination was made on March 12, 1975, and relates to all entries of record as disclosed by the Recorder's Index of Title for the period of time prior to 5:00 P.M., March 11, 1975.
3. The Assessment Rolls as maintained in the office of the Duchesne County Assessor, Duchesne, Utah, and the office of the Uintah County Assessor, Vernal, Utah, insofar as such records relate to the subject property.
4. The files of the Clerk of the Fourth Judicial District Court, Uintah County and Duchesne County, Utah, relative to any pending actions or to judgments involving the individuals as listed below as holding an interest in the minerals in the subject property. The examination was limited to judgments filed within the previous five years.

TITLE:

From such examination we find the title to the subject property and the oil and gas and mineral rights in and thereto, subject to the Qualifications hereinafter set out, to be vested as follows:

TRACT A

6.4696 NA

Surface Ownership:

ROOSEVELT CITY

Mineral Ownership:

ROOSEVELT CITY . . . . . Undivided 50%  
 Mineral Interest

ESTATE OF CURTIS WALTON. . . . . Undivided 50%  
 (Deceased) Mineral Interest

TRACT B

Surface Ownership:

OWNERS OF THE SEVENTY-FIVE LOTS FOUND IN BLOCKS  
 15 - 23

13.5304 NA

Mineral Ownership:

ESTATE OF CURTIS WALTON . . . . . Undivided 50%  
 (Deceased) Mineral Interest

ALVA C. SNOW And JEAN O. SNOW  
 Joint Tenants . . . . . Undivided 50%  
 Mineral Interest  
 in 10.6635 acres,  
 more or less

OWNERS OF 16 LOTS . . . . . Undivided 50%  
 Mineral Interest  
 in 2.8669 acres,  
 more or less

DATA AS TO LOT OWNERS

<u>Name</u>	<u>Block/Lot</u>	<u>Kind of Tenancy (Where Applicable)</u>	<u>Acrcage</u>
C. Ray Black and Roberta S. Black	15/7	Joint Tenancy	.1721 acres

A. Lynn Snow and Janet Kae Snow	16/1	Joint Tenancy	.1836 acres
Robert W. Johnston and Madge B. Johnston	16/3	Joint Tenancy	.1836 acres
David L. Corey and Karrol G. Corey	16/2	Joint Tenancy	.1836 acres
Harry L. Scott and Annette S. Scott	16/10	Joint Tenancy	.1836 acres
Mack G. Gilbert and Marilyn C. Gilbert	16/4	Joint Tenancy	.1836 acres
Roger D. Larsen and Joyce H. Larsen	16/7	Joint Tenancy	.1836 acres
Ray A. Zufelt and Ann Zufelt	16/6	Joint Tenancy	.1836 acres
Lawrence K. McCartney and Violet P. McCartney	16/8	Joint Tenancy	.1836 acres
Vern LaVon Edwards	16/9	Not Applicable	.1836 acres
Kim O. White and Sharon A. White	17/5	Tenants in Common	.1819 acres
William L. Harris and Grace Y. Harris	17/8	Joint Tenancy	.1721 acres
Darol Lee Bennett and Linda L. Bennett	17/6	Joint Tenancy	.1721 acres
Robert J. Lewis and Nancy C. Lewis	17/parts of 3 and 4	Joint Tenancy	.1721 acres
Earl L. Mecham and Thora H. Mecham	17/parts of 2 and 3	Joint Tenancy	.1721 acres
Alva Snow Construction Company	20/1	Not Applicable	.1721 acres

(See Qualification No. 4)

TRACT C - 40 NA

Surface Ownership:

ALVA C. SNOW & SONS, INC. . . . . 36.2314 acres  
  
CORPORATION OF THE PRESIDING  
BISHOP OF THE CHURCH OF JESUS  
CHRIST OF LATTER-DAY SAINTS,  
A UTAH CORPORATION SOLE . . . . . 1.1782 acres  
  
ALVA C. SNOW and JEAN O. SNOW,  
Joint Tenants . . . . . 2.5904 acres

Mineral Ownership:

CLIVE SPROUSE . . . . . Undivided 6/79ths  
Mineral Interest  
  
ALVA C. SNOW and JEAN O. SNOW,  
Joint Tenants . . . . . Undivided 19/79ths  
Mineral Interest  
  
EDWIN DEE ORSER . . . . . Undivided 27/79ths  
Mineral Interest  
  
ALTA O. CROCKETT. . . . . Undivided 27/79ths  
Mineral Interest

TRACT D

Surface Ownership:

ALVA C. SNOW & SONS, INC.

Mineral Ownership:

CLIVE SPROUSE . . . . . Undivided 6/79ths  
Mineral Interest  
  
ALVA C. SNOW and JEAN O. SNOW,  
Joint Tenants . . . . . Undivided 19/79ths  
Mineral Interest  
  
JESSE O. ORSER. . . . . Undivided 54/79ths  
Mineral Interest

TRACT E

Surface Ownership:

ALVA C. SNOW & SONS, INC.

Mineral Ownership:

ALVA C. SNOW and JEAN O. SNOW,  
Joint Tenants . . . . . Undivided 73/79ths  
Mineral Interest  
  
CLIVE SPROUSE . . . . . Undivided 6/79ths  
Mineral Interest

DATA AS TO GULF LEASE NO. 8-25316-00:

Lessor: Alva C. Snow and Jean O. Snow, aka Jean D.  
Snow, husband and wife  
Lessee: Gulf Oil Corporation  
Date: April 18, 1968  
Recorded: July 3, 1968, in Book 76, pages 121-122,  
Duchesne County; July 3, 1968, in Book 147, page  
455, Uintah County  
Primary Term: Ten (10) Years  
Lands Covered: Subject property for a total of 100  
acres, more or less.  
Lessor's Royalty: 12-1/2%  
Delay Rental: \$100.00  
Depository: First Security Bank of Utah, N.A.,  
Roosevelt, Utah  
Lessor's Warranty: Yes  
Lesser Interest Clause: Yes  
Assignments: None

DATA AS TO THAT CERTAIN CHEVRON OIL AND GAS LEASE OF SEPTEMBER 7,  
1973, COVERING TRACTS A AND B:

C. Walton - F. St

Lessors: Genevieve H. Walton, widow; Maurine Joyce and  
Al J. Joyce, husband; Helen W. Moser and James D.  
Moser, husband; Joanne Lee and J.W. Lee, husband;  
Gerald C. Walton and Marie B. Walton, wife  
Lessee: Chevron Oil Company  
Date: September 7, 1973  
Recorded: December 5, 1973, at Book MR 130, page 255  
Primary Term: Three (3) Years  
Lands Covered: Tracts A and B  
Lessor's Royalty: 16-2/3%  
Delay Rental: \$10.00  
Depository: Zions 1st National Bank, 1st South and  
Main, Salt Lake City, Utah  
Lessor's Warranty: Yes  
Lesser Interest Clause: Yes  
Assignments: None

DATA AS TO THOSE TENNECO OIL AND GAS LEASES COVERING TRACT C,  
DATED NOVEMBER 4, 1971:

(1) Lessor: Alta O. Crockett  
Lessee: Chalfant, Magee and Hansen, Inc.  
Date: November 4, 1971

Recorded: December 2, 1971, in Book MR 104, page 443/  
Amended August 16, 1973, Book MR 128, page 515  
Primary Term: Five (5) Years  
Lands Covered: Tract C and 39 acres, more or less,  
in the SW1/4SE1/4  
Lessor's Royalty: 12-1/2%  
Delay Rental: \$79.00  
Depository: First Security Bank of Utah, N.A., Logan,  
Utah  
Lessor's Warranty: Yes  
Lesser Interest Clause: Yes  
Assignment:

Assignor: Chalfant, Magee and Hansen, Inc.  
Assignee: Tenneco Oil Company  
Date: November 16, 1971  
Recorded: May 9, 1972, Book MR 109, page 95  
Interest Assigned: Same as above  
Reservations: None

(2) Lessor: Edwin Orser and Ruth Orser, wife  
Lessee: Chalfant, Magee and Hansen, Inc.  
Date: November 4, 1971;  
Recorded: November 22, 1971, at Book 104, page 672  
Amended August 29, 1973  
Primary Term: Five (5) Years  
Lands Covered: Tract C and 39 acres, more or less,  
in the SW1/4SE1/4  
Lessor's Royalty: 12-1/2%  
Delay Rental: \$79.00  
Depository: The Bank of California  
Box 4067  
Walnut Creek, California  
Lessor's Warranty: Yes  
Lesser Interest Clause: Yes  
Assignment:

Assignor: Chalfant, Magee and Hansen, Inc.  
Assignee: Tenneco Oil Company  
Date: November 22, 1971  
Recorded: May 9, 1972, Book MR 109, page 96  
Interest Assigned: Same as above  
Reservations: None

Gulf Oil Corporation  
April 1, 1975  
Page 8

DATA AS TO THAT CERTAIN CHEVRON OIL AND GAS LEASE OF  
AUGUST 7, 1973, COVERING TRACT D:

Lessor: Jesse Orser, a female  
Lessee: Chevron Oil Company.  
Date: August 7, 1973  
Recorded: September 4, 1973, at Book 127, page 197  
Primary Term: Five (5) Years  
Lands Covered: Tract D  
Lessor's Royalty: 12-1/2%  
Delay Rental: \$5.48  
Assignments: None

QUALIFICATIONS:

1. The rights of Gulf Oil Corporation as lessee of record under lease number 8-25316-00 are, of course, subject to the terms and conditions thereof.

2. By Patent No. 256537, dated April 1, 1912, recorded August 16, 1913 at Book 3, page 341 of the records of the Wasatch County Recorder's office, the United States of America granted the SW1/4 of Section 15, Township 2 South, Range 1 West, to Elroy Wilkins. The Patent was granted without reservation of minerals, but subject to a right-of-way to construct canals and ditches, pursuant to the Act of August 30, 1890 (26 Stat. 391). Through a series of conveyances, the title to the SW1/4 of Section 15 eventually vested in Curtis Walton. By a Warranty Deed dated June 30, 1950, Curtis Walton and Genevieve H. Walton conveyed said property to Alma Jennings and Myrtle D. Jennings, husband and wife, "reserving unto the grantors an undivided 1/2 interest in and to all oil, gas and other minerals in said lands." By subsequent Warranty Deed, Alma Jennings and Myrtle Jennings conveyed their interest in said property, including a 1/2 interest in all oil, gas and minerals to Snow Machinery Company. By Warranty Deed dated March 30, 1950, Snow Machinery Company in turn conveyed said property, including an undivided 1/2 interest in and to all oil, gas and other minerals, to E. J. Nixon and La Rue Nixon. On April 1, 1959, the Nixons conveyed the SW1/4 of Section 15 to Olin Nix, Sr. and Irene Nix, husband and wife. The Deed made no mention of the previously reserved mineral interests although it was effective to convey an undivided 50% mineral interest in said property. Similarly, on April 2, 1959, Olin Nix and Irene Nix conveyed their interest in said property to Alva C. Snow and Jean O. Snow, Gulf's lessors. This Deed too contained no reference to the previously reserved mineral interests; it also effectively conveyed an undivided 50% mineral interest in the SW1/4 of Section 15. We have tabulated the interests therein accordingly.

3. On April 18, 1968, Alva C. Snow and Jean O. Snow executed Gulf lease number 8-25316-00. Subsequent thereto, the Snows subdivided Tracts A and B by filing a Subdivision Plat covering a portion of the N1/2NE1/4SW1/4. This Plat is denominated as "First Extension, Plat E Roosevelt City, Utah". It was recorded on January 26, 1972, in Book A-19, pages 335-336. The balance of the N1/2NE1/4SW1/4 was included in a Plat denominated as "Second Extension, Plat E - Roosevelt City, Utah", which was filed on November 24, 1972, at Book A-24, page 652-653. These Plats contain the following provision:

### Owner's Dedication

Know all men by these presents that we, the undersigned owners of the property described in a Surveyor's Certificate hereon and shown on this map, have caused the same to be subdivided into lots, streets and easements and do hereby dedicate the streets and other public areas as indicated hereon for the perpetual use of the public.

According to this writer's calculations, the area thus dedicated to streets and roads in Tract A, by the above described Plats, comprises 6.4696 acres.

§57-5-4, Utah Code Annotated (1953) provides:

#### RECORDING OF MAPS AND PLATS TO OPERATE AS DEDICATION OF STREETS

Such maps and plats, when made, acknowledged, filed and recorded, shall operate as a dedication of all such streets, alleys and other public places, and shall vest the fee of such parcels of land as are therein expressed, named or intended for public uses in such county, city or town for the uses therein named or intended. Emphasis added.

In jurisdictions which have adopted a similar statutory scheme, it has been held that dedication of a street will transfer the ownership of the underlying minerals, oil and gas to the municipality. 62 A.L.R. 2d. 312, 314; 2 Summers, Oil and Gas, §221. Thus, in most jurisdictions, it would be clear that the oil, gas and mineral interests underlying dedicated streets would belong to the municipality to which the streets were dedicated. In Utah, however, notwithstanding the above statute, it is still open to question whether the underlying oil, gas and minerals belong to the municipality or to adjacent lot owners. In an early Utah case, Sowadzki v. Salt Lake County, 36 Utah 127, 104 P. 111 (1909), it was held that the above quoted statute passed to the municipality only a fee interest in the surface. The court further held that if the highway were vacated or abandoned, the land would belong to the abutting lot or land owner. The decision was based in part upon the fact that the street in question lay outside the city limits and in part upon a subsequently repealed portion of §1116, Revised Statutes of Utah (1898). These facts indicate that the case may be distinguishable.

In White v. Salt Lake City, 239 P.2d 210 (1952), the

Court specifically rejected the contention that, as to dedicated streets in a platted subdivision, only an easement is surrendered. The Court further stated that if the dedicated street ceased to serve any public interest, it could be abandoned by the municipality; in which case, the roadway would revert to the abutting owner. 239 P.2d at 213. And in Oregon Shortline Railroad Company v. Murray City, 2 U.2d 427, 277 P.d 798 (1954), White was cited with approval for the proposition that as to platted streets, the legislature intended to change the common law by vesting a fee title in the municipality. 277 P.2d at 803.

Finally in Mallory v. Taggart, 24 U.2d 267, 470 P.2d 254 (1970), a case whose facts are very similar to Sowadzki, the Court quoted with approval the statement in that case that the dedication of a street accomplished only the passage of the fee in the surface rights to the municipality. However, the Court specifically limited its decision to streets which had been platted and dedicated prior to the amendment of §1116, R.S.U. (1898), in 1911. Like Sowadzki, the case may also be distinguishable upon the fact emphasized by the Court, that the dedicated street in question lay outside the boundaries of the municipality. (By contrast, Tract A lies within the city limits of Roosevelt City.)

In view of the foregoing, we are of the opinion that under Utah Law, title to underlying minerals passes to the municipality when streets lying within the city limits are dedicated to public use. Therefore, the mineral interests underlying the dedicated streets in Tract A belong to Roosevelt City.

RECOMMENDATION:

In view of the unsettled nature of Utah law concerning the ownership of the minerals underlying dedicated streets, you may deem it advisable to procure a Consent and Ratification to Lease from Roosevelt City, Alva and Jean Snow and the owners of the lots abutting the dedicated streets in Tract A (at least those lot owners who received a Warranty Deed from Alva C. and Jean O. Snow which did not reserve minerals in the grantors).

4. Alva C. Snow and Jean O. Snow executed lease number 8-25316-00 on April 18, 1968. Thereafter, commencing with the filing of a Plat on February 26, 1972, Mr. and Mrs. Snow subdivided Tract B into approximately 75 lots. These lots were sold separately by Warranty Deed. Unfortunately, the first several deeds conveying lots in Tract B made no reservation of oil, gas and mineral rights. Thus, it is our opinion that the grantees under these 16 earlier deeds are the owners of the minerals underlying their lots. In some cases, these individuals have subsequently conveyed the lots by Warranty Deed to third parties. In two cases,

the subsequent conveyances recited the earlier reservation of oil and gas interests. This would seem to indicate that many or all of those who took Warranty Deeds from the Snows had some sort of notice of the reservation by the Snows of the minerals underlying the lots.

In any case, the subsequent conveyances by the Snows would have no effect on the validity of the Gulf lease. Any problems created by the subsequent conveyances of lots without reservation of the oil and gas relate only to the distribution of royalties.

RECOMMENDATION:

Since the payment of royalties to the owners of 16 one-sixth acre plots would require the expenditure of a great deal of time and effort by Gulf, you may wish to consider advising the Snows of this situation and request them to seek Deeds of Reconveyance of the minerals in these lots from the present owners of those interests. The names of these individuals can be found in this opinion listed under the mineral owners of Tract B. As recommended above, you may also wish to obtain their ratification of the lease.

5. As indicated above, Alva Snow Construction Company is listed as the owner of Lot 1 of Block 20. The records of the Utah Secretary of State indicate that this entity is not a corporation. We thus assume that Alva C. Snow is the actual title holder of this lot. However, we have been unable to learn anything about Alva Snow Construction Company.

RECOMMENDATION:

Any payments made to the company should be sent c/o Alva C. Snow.

6. By a certain Agreement by Surface Owner dated June 6, 1974, and filed June 7, 1974, at Book A-35, page 473, Alva C. Snow and Jean O. Snow agreed to "waive, release, abandon and relinquish" their surface rights in Tracts A and B "to a depth of 200 feet, it being their intent to develop said land as a legal subdivision". Since the Plats recorded by the Snows, as well as the Warranty Deeds conveying the various lots, contained no reference to any reservation of such oil and gas rights, and since the above Agreement was filed subsequent to the recordation of those documents, we are of the opinion that this Agreement does not affect the mineral ownerships as tabulated herein. We further note that this Agreement does not appear on its face to sever the minerals from the surface rights.

7. As noted above, Tracts A and B of the subject property was conveyed by Warranty Deed to one Curtis Walton on June 13, 1945. On June 30, 1950, Curtis Walton and Genevieve H. Walton conveyed the property to Alma Jennings and Myrtle D. Jennings, "reserving unto the grantors an undivided 1/2 interest in and to all oil, gas and other minerals in said land." By subsequent conveyances, the surface rights to this tract, along with the unreserved 1/2 interest in the minerals, eventually devolved upon Alva C. and Jean O. Snow. As to the 1/2 mineral interest reserved by Curtis Walton, no further documents are found of record until the execution of a certain oil and gas lease dated September 7, 1973, under which Genevieve H. Walton, widow, Maurine Joyce and Al J. Joyce, husband, Helen W. Moser and James D. Moser, husband, Joanne Lee and Jay W Lee, husband, and Gerald C. Walton and Marie B. Walton, wife, leased their interest in the oil and gas in Tracts A and B to Chevron Oil Company. No probate records appear in either the records of the Duchesne County Recorder's Office or the Duchesne County Clerk's Office as to the estate of Curtis Walton.

RECOMMENDATION:

You may wish to give consideration to the advisability of instituting probate proceedings for the estate of Curtis Walton.

8. Several unreleased mortgages and trust deeds appear of record relating to several of the lots in Tract B. However, all of these mortgages and trust deeds were executed subsequent to the subject lease. Since these subsequently executed documents have no effect on the interest thus conveyed to Gulf, we make no recommendation.

9. By a Warranty Deed of April 1, 1959, E. J. Nixon and La Rue Nixon, husband and wife, conveyed Tracts A and B to Olin Nix, Sr., and Irene Nix, husband and wife. The conveyance was made subject to a certain mortgage of April 25, 1958. We are unable to find any record of this mortgage or of its subsequent release. We contacted the alleged mortgagee, First Security Bank. The mortgage department of the bank informed us that it had no record of an unpaid mortgage in the name of E. J. Nixon and La Rue Nixon. We were further told that in order to ascertain whether there had, in fact, been such a mortgage and whether it had been subsequently released, it would be necessary for us to provide the bank with the date of payoff. We were assured, however, that if the mortgage had existed and had been paid, such information would have been ascertainable on the basis of the information which we supplied.

In any case, even if the mortgage does exist, and has not been released, the reference to that mortgage in the Nixon deed would be insufficient under the Utah recording statute, §57-3-2, Utah Code Annotated, (1953), to impart the necessary notice to subsequent purchasers of the property necessary to give the mortgagee priority over them. We therefore conclude that this mortgage, if it does exist, does not affect the subject lease. We therefore make no recommendation.

10. By Patent No. 77, dated March 16, 1908, and recorded in Book 2 at page 248 of the records of the Duchesne County Recorder's Office, the United States conveyed the SE1/4 of Section 15 to Gisle Bearson. Through a series of conveyances, title to this property ultimately vested in Jesse O. Orser.

By a Mineral Deed dated January 22, 1952 (recorded at Book 26, page 395), Jesse O. Orser, a single woman, conveyed an undivided 27/79ths interest in the minerals underlying Tract C and 79 acres in the SW1/4SE1/4 to Edwin D. Orser. By a similar deed of the same date (recorded at Book 26, page 396), Jesse O. Orser conveyed another 27/79ths mineral interest in the same property to Alta O. Crockett.

The remaining 25/79ths mineral interest, as well as the surface rights in Tract C, were conveyed to Alva C. Snow and Jean O. Snow, as joint tenants, by Warranty Deed dated July 2, 1957, and recorded in Book 29, page 614. The deed also purported to convey Tract D, "excepting and reserving 54/79ths interest in the oil, gas and other minerals hereinbefore conveyed" without reservation.

By Warranty Deed dated February 24, 1959, Alva C. Snow and Jean O. Snow conveyed Tracts C, D and E to Clive Sprouse "excepting therefrom an undivided 67/79ths interest in and to all oil, gas and minerals." Inasmuch as only 54/79ths of the minerals underlying Tracts C and D had previously been reserved by the Snow's grantor, Jesse Orser, this conveyance had the effect of reserving a 13/79ths interest in the oil, gas and minerals in Tracts C and D, and 67/79ths mineral interest in Tract D in Alva C. and Jean O. Snow.

Shortly thereafter, on May 4, 1960, Clive Sprouse and Myrtle May Sprouse, husband and wife, by Warranty Deed reconveyed the same property, including Tracts C, D and E, to Alva C. Snow and Jean O. Snow, as joint tenants, "together with an undivided 6/79ths interest in and to all oil, gas and minerals". As noted above, the deed of February 24, 1959, executed by Alva C. and Jean O. Snow in favor of Clive Sprouse, conveyed a 13/79ths interest in Tracts C, D and E to Clive Sprouse. The subsequent conveyance by Clive and Myrtle Sprouse to Alva and Jean Snow reconveyed only a 6/79ths interest along with the surface rights.

The effect of these two conveyances is to vest in Clive Sprouse a ~~6~~ 6/79ths interest in all oil, gas and minerals in Tracts C, D and E, thus leaving Alva C. and Jean O. Snow with a 19/79ths interest in the oil, gas and minerals underlying Tracts C and D. Therefore, as to Tract C, the subject oil and gas lease of April 18, 1968, conveys only a 19/79ths leasehold interest to Gulf Oil Corporation.

Jesse O. Orser subsequently leased the 54/79ths oil, gas and mineral interests, which she had retained in Tract D to Chevron Oil Company, by oil and gas lease dated August 7, 1973. Of the remaining 25/79ths, a 19/79ths leasehold interest in Tract D was conveyed by the subject lease. The final 6/79ths interest held by Clive Sprouse appears not yet to have been leased.

As to Tract E, the deed of July 2, 1957, executed by Jesse O. Orser in favor of Alva C. and Jean O. Snow, made no reservation of oil, gas and mineral rights. Thus, the deed appears to have conveyed an undivided 100% interest in the oil, gas and other minerals to Alva C. and Jean O. Snow. The subsequent conveyance to Sprouse and reconveyance to the Snows had the effect of conveying a 6/79ths interest in all oil, gas and minerals to Clive Sprouse. This 6/79ths interest, like Mr. Sprouse's interest in Tracts C and D, does not yet appear to have been leased. By the subject lease, Gulf Oil Corporation has therefore acquired a 73/79ths leasehold interest in the oil, gas and minerals underlying Tract E.

RECOMMENDATION:

If you have not done so already, you may wish to give consideration to the possibility of leasing Clive Sprouse's 6/79ths interest in the oil, gas and minerals underlying Tracts C, D and E.

11. By a series of transactions beginning on November 19, 1973, Alva C. Snow and Jean O. Snow, conveyed several small parcels in Tract C to the CORPORATION OF THE PRESIDING BISHOP OF THE CHURCH OF JESUS CHRIST OF LATTER-DAY SAINTS, a Utah corporation sole. All such conveyances were with reservation of oil, gas and mineral rights.

By a Warranty Deed dated December 13, 1974, and recorded at Book 200, page 83 of the records of the Uintah County Recorder's Office, Alva C. Snow and Jean O. Snow conveyed their surface rights in Tract E to Alva C. Snow and Sons, Inc. In the same instrument they also conveyed the surface rights in Tracts C and D, reserving a parcel in Tract C encompassing approximately 2.5904 acres. The parcel thus reserved appears to be land intended

to become an eastward extension of the subdivision found on Tracts A and B.

12. The Tax Rolls of the Duchesne County Treasurer's Office reveal that the following lots in Tract B have been sold by tax sale to Duchesne County for failure to pay 1974 taxes:

Block 17, Lots 1-4 (sale no. 149)

Block 16, Lot 9 (sale no. 148)

Block 16, Lot 7 (sale no. 147)

Block 16, Lot 6 (sale no. 146)

In addition, by sale no. 100, Block 17, Lot 8 was sold for failure to pay 1973 school taxes.

Of these lots, only the mineral interests in the following are affected by the tax sales:

1. Block 17, parts of Lots 2 and 3  
Owners of Minerals: Earl L. Mecham and Thora H. Mecham  
Area: .1721 acres
2. Block 17, parts of Lots 3 and 4  
Owners of Minerals: Robert J. Lewis and Nancy C. Lewis  
Area: .1721 acres
3. Block 16, Lot 9  
Owner of Minerals: Vernon LaVon Edwards  
Area: .1836 acres
4. Block 16, Lot 9  
Owners of Minerals: William L. Harris and Grace Y. Harris  
Area: .1836 acres
5. Block 17, part of Lot 4  
Owners of Minerals: Alva C. Snow and Jean O. Snow  
Area: .1584 acres

RECOMMENDATION:

All royalty payments to the Mechams, Lewis', Harris' or to Edwards should be withheld until the property is redeemed. Payments to the Snows should not include the amounts due for the .1584 acres in Lot 4, Block 17.

13. This opinion is subject to the rights, if any, of any party or parties in possession of the subject property or any portion thereof and to easements and rights-of-way, if any, and to the rights of any party or parties claiming as to the subject lease under an instrument or instruments not appearing in those records examined for the purposes of this opinion.

14. The Plat maps, above referred to, indicate the existence of several utility easements within Tracts A and B as part of the subdivision development. Similarly, the records of the Duchesne County Recorder's Office indicate that on August 10, 1942, one Presley Timothy was granted an easement of 40 feet over the eastern edge of the N1/2NE1/4SW1/4. This easement overlaps by 7 feet the dedicated street shown on the Plat as running along the east side of the N1/2NE1/4SW1/4. This easement is recorded at Book 17, page 448 of the records of the Duchesne County Recorder's Office.

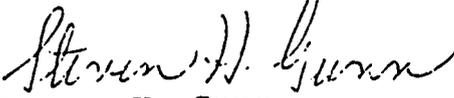
In addition to the above, the records of the Uintah County Recorder's Office indicate the existence of an easement across Section 15 for a water pipeline. The easement, as recorded in Book 197, page 50, is not to exceed 19 feet in width. It is to run under all roads and streets in Section 15.

RECOMMENDATION:

Inquiry should be made as to the rights of any party or parties in possession of the subject property or any portion thereof. In conducting the operations thereon, care should be exercised not to interfere with any easement or right-of-way or surface improvement which may be located thereon.

Sincerely,

RAY, QUINNEY & NEBEKER

  
Steven H. Gunn

SHG:af

cc Mr. G. W. Harding  
Mr. B. Horn  
Mr. D. Siple  
Law Department, Gulf Oil Corporation

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1658' FWL & 1650' FNL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Helen G. Coltharp
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-15B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 15, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached April, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 5/1/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Flying Diamond  
Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: HELEN G. COLTHARP #1-15B1  
FIELD: BLUEBELL      LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
CONTRACTOR: LOFFLAND      Duchesne County, Utah

DAILY DRILLING REPORT

3-4-75      MIRT. New location: 1650' FNL & 1658' FWL, Section 15, T2S, R1W, USB&M, Duchesne County, Utah. Ungraded GRE 5083'. Objective: 12,500' Wasatch Development Well.

3-5-75 to  
3-9-75      MIRT & RURT.

3-11-75      360' drlg. Spudded @ 1:00 PM 3-10-75.

3-12-75      784' drlg. Graded GE 5081'    KBE 5103'

3-13-75      1318' drlg.

3-14-75      1658' drlg.

3-17-75      2485' running 9-5/8" csg. Drld to 2485' & cond hole for csg.

3-18-75      2485' NU BOPE. Ran 61 jts 9-5/8" csg & cmtd @ 2483' w/2000 sxs - no cmt returns. Tagged cmt top @ 315' & recmtd around top w/300 sxs. WOC 8:45 PM 3-17-75.

3-19-75      2485' tripping. NU & tested BOPE to 3000 psi. GIH to DO.

3-20-75      3125' drlg.

3-21-75      3784' drlg.

3-24-75      5120' drlg.

3-25-75      5315' drlg.

3-26-75      5570' drlg.

3-27-75      6067' drlg.

3-28-75      6300' drlg.

3-31-75      7030' drlg.

4-1-75      7268' GIH w/magnet. Tripped for bit & left one cone in hole.

4-2-75      7460' drlg. Rec bit cone w/magnet & resumed drlg ahead.



**Chevron Oil Company**  
Western Division

Flying Diamond  
Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: LOFFLAND

WELL NAME: HELEN G. COLTHARP #1-15B1  
LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
Duchesne County, Utah

DAILY DRILLING REPORT

4-3-75 7671' drlg.  
4-4-75 7988' drlg.  
4-7-75 8641' trip for bit.  
4-8-75 8825' drlg.  
4-9-75 8840' drlg.  
4-10-75 9064' drlg.  
4-11-75 9271' drlg.  
4-14-75 9376' Tripping out run logs. Tripped for bit @9370 - left 1 bit cone in hole. Ran magnet and recovered part of cone and bearings. Ran bit, drilled on junk to 9376' - bit locked up. Lost 700 BM. Short tripped 15 stds and circulated btms up with full returns.  
4-15-75 9367' Circ & cond hole for csg. Ran Schl. logs and tripped in with bit and junk sub.  
4-16-75 9376' Cementing 1st stage on 7" casing. Circulated and cond hole layed DP down. Ran 7" csg to 9375'.  
4-17-75 9376' ND BOPE. Finished cmnting 1st stage on 7" csg. WOC and circ thru DV collar for 6 hrs. Cmtd. 2nd stage thru DV collar at 6000'. WOC 4PM 4-16-75. Had good circ on 1st stage. Lost partial returns at end of 2nd stage.  
4-18-75 9376' picking up 3 $\frac{1}{2}$  DP. NU & tested BOPE.  
4-21-75 9392' Tripping in hole w/dia bit. Made 3 runs w/MT bit and junk subs to clean up junk.  
4-22-75 9506' drilling.  
4-23-75 9635' drilling.  
4-24-75 9798' drilling.  
4-25-75 9926' drilling.  
4-28-75 10,172' drilling.  
4-29-75 10,248' drilling.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 1-15B1
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 15, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached May, 1975, Activity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

6/2/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: HELEN G. COLTHARP #1-15B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
Duchesne County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

4-30-75 10,324' trip for bit, found hole in DP.

5-1-75 10,452' drilling.

5-2-75 10,611' drilling. Lost 55 BM 10,563-510. Full returns now.

5-5-75 11,023' drilling. Lost 135 BM at 10,680'; 35 BM at 10,945' &  
50 BM at 10,953'.

5-6-75 11,187' drilling.

5-7-75 11,347' drilling.

5-8-75 11,492' drilling.

5-9-75 11,617' drilling.

5-12-75 12,040' drilling.

5-13-75 12,188' drlg.

5-14-75 12,251' drlg.

5-15-75 12,423' drlg.

5-16-75 12,500' TD Logging. Drld to TI & cond hole. Started running logs.

5-19-75 12,500' TD. DO cmt inside liner at 12,407'. Finished running logs.  
Cond hole and ran 5" liner 9192 to 12,498'. Cemented w/695 sx, had  
good cmt ret. WOC on liner 12:30 AM 5-18-75.

5-20-75 12,500' TD 12,468' PBTD. Displacing hole w/brine water. Drld cmt out  
to 12,468'.

5-21-75 12,500' TD 12,468' PBTD. Running GR-CBL. Displaced hole w/brine  
water. Laid DP down.

5-22-75 12,500' TD 12,468' PBTD. RDRT. Finished running GR-CBL. ND BOPE &  
NU wellhead. Released rig 10 PM 5-21-75. Final Report until completion.

*Waiting on surface facilities*

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1658' FWL &amp; 1650' FNL (SE<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math>)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Helen G. Coltharp</p> <p>9. WELL NO. 1-15B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 15, T2S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached June, 1975, Acitivity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7/2/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: HELEN G. COLTHARP #1-15B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
Duchesne County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

- 6-19-75 12,468' PBT. MI completion rig & RU. Starting to RU Otis snubbing equip .
- 6-20-75 12,468' PBT. Rigging up.
- 6-23-75 12,468' PBT. Perfng. Finished RU & tested BOPE to 5000 psi & csg to 4100 psi. Made 7 runs w/csg guns & perfd 61 zones w/2 JPF - WH press 1100 psi. Press this AM 2200 psi - equalized to 1200 psi. Continuing to perf.
- 6-24-75 12,468' PBT. Testing BOPs. Made 4 runs w/csg gun & finished perfng 49 zones w/2 JPF - WH press 1150 psi. RU Otis snubbing equip & changed out one set blind for pipe rams. WH press this AM 2250 psi. Testing pipe rams.
- 6-25-75 12,468' PBT. GIH w/RBP & pkr tested pipe rams to 5000 psi. PU RBP & pkr & started snubbing in hole - bent pkr mandrel. Bled off 1700 psi to 200 psi & pulled back out. WH press this AM 2200 psi - started to snub in hole.
- 6-26-75 12,468' PBT. Snubbing in hole w/tbg & tools. PU & snubbed in hole w/88 jts Hydril tbg - CP 1100 psi. This AM CP 2000 psi continuing to PU & snub in.
- 6-27-75 12,468' PBT. Prep to test tbg & tools. Finished PU & stripping in hole w/tbg & tools. CP this AM 2100 psi.
- 6-30-75 12,468' PBT. Tripping. Selectively treated 10 perf'd intervals w/ 7.5% HCl acid per approved program. Stripped OOH w/tbg & tools to 6000' & circ hot brine wtr to remove paraffin from annulus. CP 1500 psi this AM. Continuing to POOH.

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1658' FWL & 1650' FNL (SE 1/4 NW 4)  
 At top prod. interval reported below same  
 At total depth same

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
Helen G. Coltharp  
 9. WELL NO.  
1-15B1  
 10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
S 15, T2S, R1W USB&M  
 12. COUNTY OR PARISH  
Duchesne  
 13. STATE  
Utah

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 3-10-75 16. DATE T.D. REACHED 5-15-75 17. DATE COMPL. (Ready to prod.) 7-9-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5105 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,500 21. PLUG, BACK T.D., MD & TVD 12,468 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 12,328-9976 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR, DIL, FDC-CNL-GR & CBL 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2483	12-1/2"	2000 sx	
7"	26#	9376	8-3/4"	1560 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9192	12,498	695		2-7/8"	9210	9134 & 9168
				Heat String	1 1/2" ID	4014	

31. PERFORATION RECORD (Interval, size and number) See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-13-75	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-75	24	12/64	→	959	1042	0	1086
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1450	-	→				42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS  
Perforating & Acidizing Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED \_\_\_\_\_ TITLE J. A. Mishler Engineering Assistant DATE 9-9-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3-STATE: 2-2565 1-DABL 1-ALE 1-JAD 2-FILE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SEP 11 1975

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
		KB 5105
Green River	2,590	(+2500)
K	9,375	(-4270)
L	9,560	(-4455)
90	9,660	(-4555)
200	11,115	(-6010)
218	11,565	(-6460)
227	11,900	(-6795)
232	12,050	(-6945)
TD	12,496	(-7391)

PERFORATING & ACIDIZING DETAIL  
Helen G. Coltharp 1-15B1  
Bluebell Field

12,328, 12,325, 12,318, 12,314, 12,310, 12,302, 12,298, 11,746, 11,740,  
11,736, 11,732, 11,607, 11,605, 11,602, 11,374, 11,371, 11,359, 11,355,  
11,334, 11,329, 11,253, 11,249, 11,245, 11,241, 11,237, 11,233, 11,209,  
11,206, 11,203, 11,077, 11,074, 11,071, 11,062, 11,059, 11,055, 11,051,  
11,047, 11,033, 10,993, 10,990, 10,958, 10,952, 10,936, 10,933, 10,930,  
10,823, 10,818, 10,799, 10,795, 10,791, 10,787, 10,777, 10,773, 10,763,  
10,753, 10,751, 10,743, 10,728, 10,726, 10,633, 10,630, 10,627, 10,623,  
10,620, 10,558, 10,557, 10,556, 10,555, 10,554, 10,553, 10,552, 10,551,  
10,550, 10,549, 10,548, 10,547, 10,346, 10,342, 10,328, 10,326, 10,316,  
10,313, 10,295, 10,291, 10,271, 10,269, 10,267, 10,196, 10,189, 10,186,  
10,171, 10,166, 10,075, 10,074, 10,073, 10,072, 10,071, 10,070, 10,069,  
10,068, 10,004, 10,001, 9,999, 9,992, 9,991, 9,984, 9,982, 9,980,  
9,978, 9,976.

Acidized as follows:

12,328-11,602	2100 gals 7.5% HCl
11,374-11,329	900 gals 7.5% HCl
11,253-11,203	1350 gals 7.5% HCl
11,077-10,930	2400 gals 7.5% HCl
10,823-10,726	2100 gals 7.5% HCl
10,633-10,547	2550 gals 7.5% HCl
10,346-10,267	1650 gals 7.5% HCl
10,196-10,166	750 gals 7.5% HCl
10,075-10,068	1200 gals 7.5% HCl
10,004-9976	1500 gals 7.5% HCl

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1658' FWL &amp; 1650' FNL (SE<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math>)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Helen G. Coltharp</p> <p>9. WELL NO. 1-15B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC. T. B. M. OR BLK. AND SURVEY OR AREA S 15, T2S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached July, 1975, Acitivity Report.

SUBMITTED IN LIEU OF FORM OGCC-4

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Flying Diamond  
Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY  
FIELD: BLUEBELL  
CONTRACTOR: LOFFLAND

WELL NAME: HELEN G. COLTHARP #1-15B1  
LOCATION: SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>, SECTION 15, T2S, R1W  
Duchesne County, Utah

DAILY DRILLING REPORT

- 6-19-75 12,468' PBT. MI completion rig & RU. Starting to RU Otis snubbing equip .
- 6-20-75 12,468' PBT. Rigging up.
- 6-23-75 12,468' PBT. Perfing. Finished RU & tested BOPE to 5000 psi & csg to 4100 psi. Made 7 runs w/csg guns & perf'd 61 zones w/2 JPF - WH press 1100 psi. Press this AM 2200 psi - equalized to 1200 psi. Continuing to perf.
- 6-24-75 12,468' PBT. Testing BOPs. Made 4 runs w/csg gun & finished perfing 49 zones w/2 JPF - WH press 1150 psi. RU Otis snubbing equip & changed out one set blind for pipe rams. WH press this AM 2250 psi. Testing pipe rams.
- 6-25-75 12,468' PBT. GIH w/RBP & pkr tested pipe rams to 5000 psi. PU RBP & pkr & started snubbing in hole - bent pkr mandrel. Bled off 1700 psi to 200 psi & pulled back out. WH press this AM 2200 psi - started to snub in hole.
- 6-26-75 12,468' PBT. Snubbing in hole w/tbg & tools. PU & snubbed in hole w/88 jts Hydril tbg - CP 1100 psi. This AM CP 2000 psi continuing to PU & snub in.
- 6-27-75 12,468' PBT. Prep to test tbg & tools. Finished PU & stripping in hole w/tbg & tools. CP this AM 2100 psi.
- 6-30-75 12,468' PBT. Tripping. Selectively treated 10 perf'd intervals w/ 7.5% HCl acid per approved program. Stripped OOH w/tbg & tools to 6000' & circ hot brine wtr to remove paraffin from annulus. CP 1500 psi this AM. Continuing to POOH.
- 7-1-75 12,468' PBT. Tripping. Stripped OOH w/2-7/8" tbg & LD 65 jts hydril tbg. RU snubbing equip & snubbed out 3 jts - left 43 jts CP 1700 this AM. Continuing to snub out w/tbg & tools.
- 7-2-75 12,468' PBT. Nippling down Otis. Finished snubbing out tbg w/pkr & BP. Set Baker Retrieva "D" & BHA on WL @ 9168'. Bled CP 1700-0 Tested pkr to 3000 psi. OK.
- 7-3-75 12,468' PBT. Running heat string. Rigged down Otis. Ran and landed 2-7/8" prodn tbg. Tested tbg & seals to 5000 psi.
- 7-7-75 12,468' PBT. RU to pull tbg. Ran heat string & installed tree, displ w/diesel to 4000'. Well began flwg small stream from annulus. Tested annulus to 3000 psi, decr to 2375 in 1 hr. Bled to 0, still flwg. SI overnight. CP 1700. Bled to 0, contg to flow sml stream. Will run new pkr.



**Chevron Oil Company**  
Western Division

Flying Diamond  
Gulf  
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: HELEN G. COLTHARP #1-15B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 15, T2S, R1W  
Duchesne County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

7-8-75 12,468' PBTB. Running packer. Had 1700 psi CP & 800 PD. Bled off, circ diesel out w/salt water thru heat string. Pulled heat string.  
R Released from pkr & circ out w/brine. Well dead. Pulled tbg, ran WL gage ring & SDGN. CP & TP = 0 this AM.

7-9-75 12,468' PBTB. RU to pull plug from "N" nipple. Ran Retrieva "D" pkr to 9135 w/2-7/8 stinger into pkr at 9169'. Ran 2-7/8 prod string, displaced w/treated water. Tested tbg-csg annulus to 3150 psi - ok. Ran heat string to 4020'. Tested tree to 5000# - ok. Displaced thru heat string with diesel.

7-10-75 12,468' PBTB. Hooking up surface facilities. Pulled plug from "N" nipple. SITP 1600 psi. RD and released compl rig.

7-11-75 12,468' PBTB. Hooking up surface facilities.

7-14-75 12,468' PBTB. 7/13 F 371 BO, 10 BW, 260 MCF, 16/64" ck, TP 1380 psi in 6 hrs. Grav = 42.8° API.

7-15-75 12,468' PBTB. F 1016 BO, 59 BW, 1 MMCFD, 12/64" choke, TP 1300 psi in 21-1/2 hrs.

7-16-75 12,468' PBTB. F 959 BO, 0 BW, 12/64" choke, TP 1450 psi - down 5 hrs for treater.

7-17-75 12,468' PBTB. F 1036 BOPD, 20 BWPD, 838 MCF, 12/64" choke, TP 1360 psi, 43.3° API.

7-18-75 12,468' PBTB. F 1015 BOPD, 23 BWPD, 12/64" choke, TP 1400 psi. Final Report.

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1658' FWL & 1650' FNL (SE 1/4 NW 1/4)  
At top prod. interval reported below same  
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Helen G. Coltharp  
9. WELL NO.  
1-15B1  
10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
S 15, T2S, RLW USB&M  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

15. DATE SPUDDED  3-10-75 16. DATE T.D. REACHED 5-15-75 17. DATE COMPL. (Ready to prod.) 7-9-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5105 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,500 21. PLUG, BACK T.D., MD & TVD 12,468 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 12,328-9976 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR, DIL, FDC-CNL-GR & CBL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2483	12-1/2"	2000 SX	
7"	26#	9376	8-3/4"	1560 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9192	12,498	695	Heat String

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9210	9134 & 9168
1 1/2" ID	4014	

31. PERFORATION RECORD (Interval, size and number)  
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33. PRODUCTION

DATE FIRST PRODUCTION 7-13-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-75	24	12/64	→	959	1042	0	1086

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1450	-	→				42.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. H. Daggett

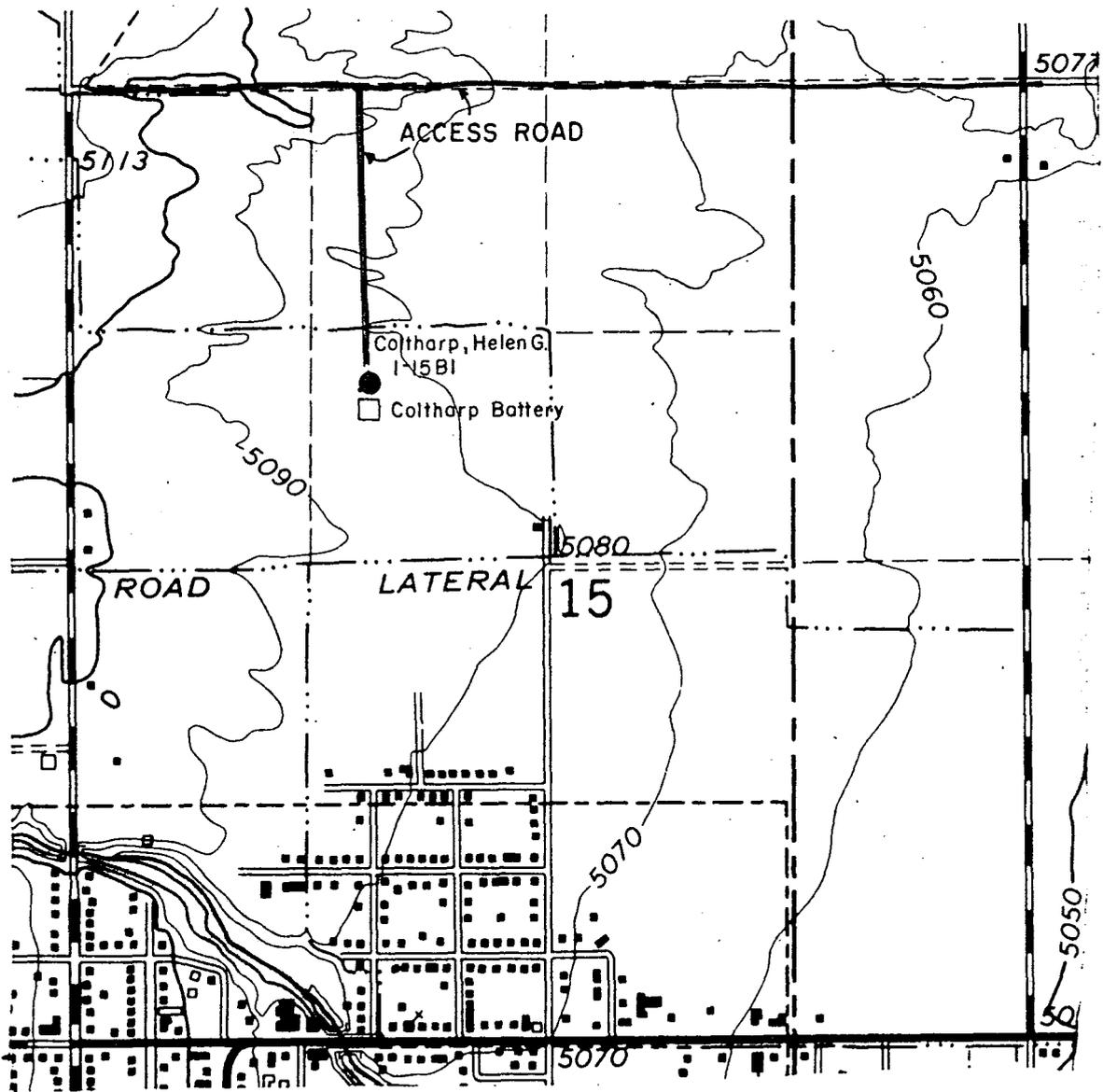
35. LIST OF ATTACHMENTS  
Perforating & Acidizing Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 9-9-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3-STATE: 2-21560: 1-DAB: 1-DALE: 1-THO: 2-FILE

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Chevron - Coltharp #1-15B1

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location SE 1/4, NW 1/4, Sec. 15, T. 2 N., R. 1 E., Duchesne County.  
S. W.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FWL & 1650' FNL		8. FARM OR LEASE NAME Helen G. Coltharp
14. PERMIT NO.		9. WELL NO. 1-15B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5,105		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S15, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate and acidize as per the attached

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: June 8, 1977  
BY: J. H. Ansell

- 3 - State
- 2 - USGS
- 3 - Partners
- 1 - JAH
- 1 - DLD
- 1 - ERS/WBH
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Johnson*

J. J. Johnson

TITLE Engineering Assistant

DATE June 2, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Helen G. Coltharp 1-15B1

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Additional perforations to expose all potentially productive Wasatch intervals.
2. Results anticipated: Increase oil production
3. Conditions of well which warrant such work: Severe decline in production
4. To be ripped or shot: 2
5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

9422'	9729'	9903'	10,154'	10,712'	10,910'	11,746'
9424'	9731'	9911'	10,160'	10,830'	10,920'	11,896'
9626'	9734'	10,024'	10,349'	10,837'	10,973'	11,905'
9628'	9836'	10,038'	10,356'	10,845'	11,023'	11,912'
9674'	9849'	10,046'	10,366'	10,883'	11,094'	12,281'
9680'	9859'	10,055'	10,367'	10,887'	11,098'	12,292'
9682'	9871'	10,110'	10,423'	10,891'	11,102'	12,360'
9688'	9878'	10,116'	10,651'	10,895'	11,156'	12,365'
9694'	9886'	10,126'	10,674'	10,897'	11,584'	12,370'
9716'	9892'	10,150'	10,687'	10,904'	11,586'	12,375'

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: June 17, 1977
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5-10-17-77	157	3,244	85

WELL NAME: Helen G. Oltharp 1-15B1

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Eliminate scale build up and increase production
2. Size and type of treatment: 18,000 gal 15% HCl, 2750# benzoic acid flakes and 258 ball sealers.
3. Intervals to be treated: 9422-12,375
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents
6. Disposal of treating fluid: Flow spent acid back to pits or swab back if well will not flow.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: June 17, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	157	3,244	85

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

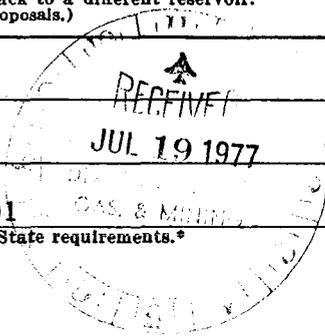
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Chevron U.S.A. Inc.</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 599, Denver, Colorado 80201</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1658' FWL &amp; 1650' FNL (SE<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math>)</b></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Helen G. Coltharp</b></p> <p>9. WELL NO. <b>1-15B1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell-Wasatch</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA <b>S15, T2S, R1W, USB&amp;M</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5105 KB</b></p>	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <b>Install Hydraulic Pump</b> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: August 9, 1977

BY: P. W. Amnell

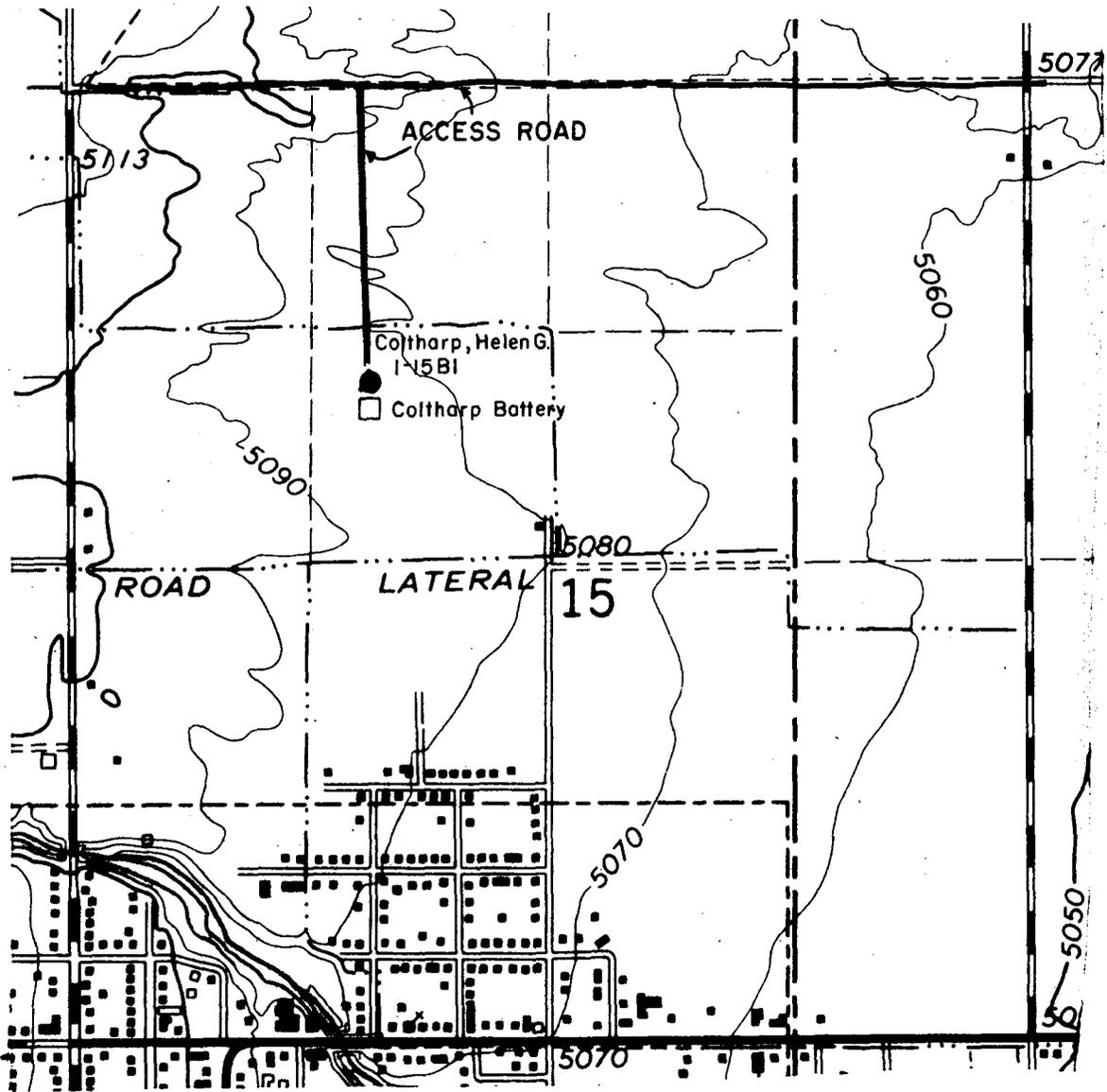
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE H. F. Copeland Area Supervisor DATE July 13, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RIW



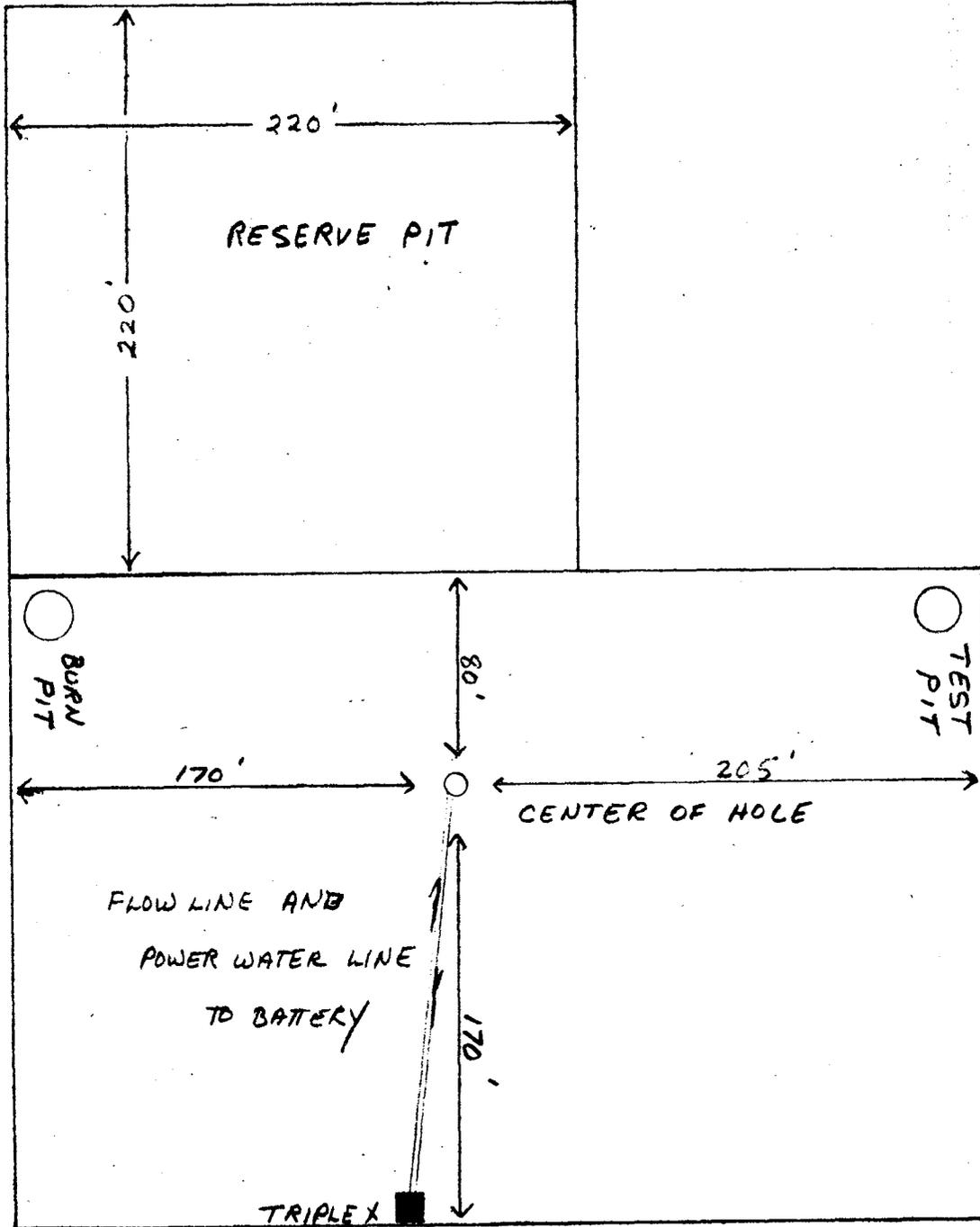
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CHEVRON USA, INC

COLTHARP 1-15B1

SEC. 15, T2S, R1W

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

July 13, 1977

Installation of Hydraulic Pumping Equipment  
and Power Water Lines

✓ Coltharp 1-15B1

~~Murray 1-16B1~~

Dye 1-29A1

Yack 1-7A1

Ute Tribal 2-12A3

Lamicq Urruty 2-9A2

Bluebell Field

Duchesne County, Utah

Mr. E. W. Gynn  
U.S.G.S.  
8440 Federal Building  
Salt Lake City, Utah 84138

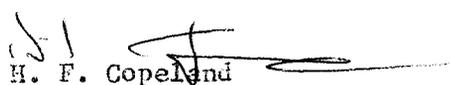
Dear Sir:

We request your approval to install hydraulic downhole pumping systems in subject wells in the Bluebell Field. The systems will all be similar to those approved previously in the Bluebell-Altamont Field. The Coltharp and Yack wells are located at the tank batteries with flow lines measuring no more than 300 feet. The remaining 4 wells are not located at the battery site, and we are requesting your approval to install power water lines for all wells in their existing flow line bundles.

Attached are 3 copies (per well) of a Sundry Notice (Form 9-331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for subject wells.

All of the facilities for these installations will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsite, except the power water lines to be installed in existing flow line bundles along the present line right-of-ways.

Very truly yours,

  
H. F. Copeland  
Area Supervisor

HFC:jld  
Attachments

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colo.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1685' FWL & 1650' FNL		8. FARM OR LEASE NAME Helen G. Coltharp
14. PERMIT NO.		9. WELL NO. 1-15B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5105		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 15, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

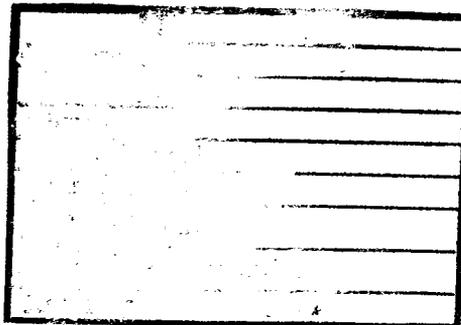
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was perforated and acidized as per the attached.

- 3 - State
- 2 - USGS
- 3 - Partners
- 1 - JAH
- 1 - DLD
- 1 - Sec. 723
- 1 - File

No additional surface disturbances required for this activity.



18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 9-14-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Helen G. Coltharp 1-15B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per ft.

9422, 9424, 9626, 9628, 9674, 9680, 9682, 9688, 9694, 9716, 9729, 9731, 9734,  
9836, 9849, 9859, 9871, 9878, 9886, 9892, 9903, 9911, 10,024, 10,038, 10,046,  
10,055, 10,110, 10,116, 10,126, 10,150, 10,154, 10,160, 10,349, 10,356, 10,366,  
10,367, 10,423, 10,651, 10,674, 10,687, 10,712, 10,830, 10,837, 10,845, 10,883,  
10,887, 10,891, 10,895, 10,897, 10,904, 10,910, 10,920, 10,973, 11,023, 11,094,  
11,098, 11,102, 11,156, 11,584, 11,586, 11,746, 11,896, 11,905, 11,912, 12,281,  
12,292

2. Company doing work: Oil Well Perforators

3. Date of work: Auaustr 1, 1977

4. Additional surface distrubances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/10-17/77	701	14,484	111

WELL NAME Helen G. Coltharp 1-15B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCl
2. Intervals treated: 9422-12,328
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: 2750# benzoic acid flakes and 258 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Auauust 2, 1977
9. Company who performed work: Dowell
10. Production interval: 9422-12,375
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	157	3,244	85

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/10-17/77	701	14,484	111

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1658' FWL &amp; 1650' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Helen G Colthrop</p> <p>9. WELL NO. 1-15 B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 15, 2S, R1W USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5105</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize well as follows:

1. Remove collar step and cut wax. Install tree saver with maximum surface treating pressure of 8,000 psi.
2. MI Pumping equipment and acidize well. See attached.
3. Unload well immediately and swab if necessary.
4. Place well in production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2-28-79  
BY: M. J. M.

- 3-State
- 2-USGS
- 3-Partners
- 1-JAH
- 1-DLD
- 1-Sec 723
- 1-File

**No additional surface  
disturbances required  
for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE Feb 22, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Colthorp 1-15 B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production and clean out suspected scale damage.
2. Size and type of treatment: 27,000 gals 15% MSR acid
3. Intervals to be treated: 9,976-12,328
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: 1500 lbs J 116 naphthalene and 1,000 lbs. benzoic acid flakes to be used as diverting agnets.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: Feb 8, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/2-9/79	289		96

P2-2297  
Coltharp 1-15B1  
Pertinent Data

Casing Detail: 9-5/8" @ 2,483'  
7" @ 9,376'  
5" liner from 9,192' to 12,498'. PKR @ 9,134

Tubing Detail: 2-7/8" N-80 @ 9,210'  
1-1/2" Heat String @ 4,014'

PBTD: 12,468'

Perforations: 9,976' to 12,328' (~~118~~ levels, ~~228~~ holes)  
180 30

Stimulation  
History: None since completion

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1658' FWL and 1650' FNL		8. FARM OR LEASE NAME Helen G. Colthrop
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5105	9. WELL NO. 1-15B
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec 15 T2S, R1W, USB&M
		12. COUNTY OR PARISH   18. STATE Duchesne   Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized as follows:

1. Removed collar stop and cut wax. Installed tree saver.
2. MI pumping equipment and acidized well. See attached.
3. Well flowed to flat tank.
4. Placed well on production.

- 3-State
- 2-USGS
- 3- Partners
- 1- JAH
- 1- DLD
- 1- Sec 723
- 1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct  
SIGNED *Colanda Hamer* TITLE Engineering Assistant DATE 5/1/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME H. G. Colthrop 1-15B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 27,000 gals. 15% MSR-100 acid
2. Intervals treated: 9976-12,328
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: ball sealers and 2,000# J-116 naphthalene were used as diverting agents.
5. Disposal of treating fluid: spent acid flowed to flat tank
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: March 30, 1979
9. Company who performed work: Dowell
10. Production interval: 9976-12,328
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/2-9/79	289		96

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2-9/79	205		211

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1685' FWL and 1650' FNL (SW $\frac{1}{2}$ NW $\frac{1}{2}$ )		8. FARM OR LEASE NAME Helen G. Coltharp
14. PERMIT NO.		9. WELL NO. 1-15B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5105		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate and acidize well as follows:

1. MI and RU. POOH w/1-1/2" heat string. Unlatch from Ret "D" pkr.
2. Perforate. See attached.
3. PU additional 2-7/8" and acidize. See attached.
4. Retrieve bridge plug
5. RIH w/Ret "D" packer and set. Land 2-7/8" prod. string in pkr.
6. RIH w-1-1/2" heat string.
7. TD.
8. Place well on production.

- 3- State
- 2- USGS
- 1- JAH
- 1- Sec 723
- 1- File
- 3- Partners

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Aug 27, 1979  
*Frank M. Samuel*

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *Colinda Sanchez* TITLE Engineering Assistant DATE August 17, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Helen G. Coltharp 1-15B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Reestablish communication
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Decrease in productive zones.

4. To be ripped or shot: shot

5. Depth, number and size of shots (or depth of rips): 2 SPL

9980 *	10,240	10,743 *	10,904*	11,050*	11,245*
9991 *	10,242	10,751 *	10,910*	11,071*	11,249*
9999 *	10,269 *	10,763 *	10,913	11,074 *	11,253*
10,004 *	10,313 *	10,773 *	10,920 *	11,077 *	11,329 *
10,069 *	10,328 *	10,795 *	10,923	11,094 *	11,354 *
10,072 *	10,349 *	10,880	10,931	11,098 *	11,357
10,092	10,356 *	10,885	10,934	11,203 *	
10,116 *	10,620 *	10,895 *	10,970	11,206 *	
10,126 *	10,627 *	10,898 *	10,973 *	11,233 *	
10,166*	10,630 *		10,993 *	11,237 *	* Reperfs
10,171 *	10,726 *		11,009	11,241 *	
10,176 *			11,023 *		
10,221					

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: September, 30, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
June 1979	163		123

WELL NAME: Helen G. Coltharp 1-15B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 21,000 gals. 15% HCL
3. Intervals to be treated: 9980-11380
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers
6. Disposal of treating fluid: spent acid will be swabbed back
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: September 30, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
June 1979	163		123

WELL NAME Helen G. Coltharp 1-15B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 21,000 gals 15% MSR
2. Intervals treated: 9422-12,365
3. Treatment down casing or tubing: Tbg
4. Methods used to localize effects: Ball sealers
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Date of work: 3-13-80
8. Company who performed work: Dowell
9. Production interval: 9422-12,365
10. Status and production before treatment:

<u>Date</u>	<u>BOPL</u>	<u>MCFD</u>	<u>BWPD</u>
2/80	561		2

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/80	47		23

WELL NAME: Helen G. Coltharp 1-15B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE N/A

1. Depth, number and size of shots (or depths of rips):

9,980	10,269	10,825	11,009	11,329
91	10,313	80	23	54
99	28	85	50	57
10,004	49	95	71	
69	56	98	74	
72	10,620	10,904	77	
92	27	10	94	
10,116	30	13	98	
26	10,726	20	11,203	
66	43	23	6	
71	51	31	33	
76	63	34	37	
10,221	73	70	41	
40	95	73	45	
42		93	49	
			53	

2. Company doing work: Oil well perforators.

3. Date of work: 2-12-80

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/80	47		23

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FWL 3 1650' FNL (SW $\frac{1}{2}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Helen G. Coltharp	
14. PERMIT NO.		9. WELL NO. 1-15B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5103		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized and perforated as follows:

1. MI & RU. POOH w/1 $\frac{1}{2}$ " heat string. Unlatched from Ret D pkr.
2. Perforated. (See attached)
3. PU 2-7/8" and acidized. (See attached)
4. Retrieved BP.
5. RIH w/Ret "D" pkr and set. handed 2-7/8" prod. string in pkr. RIH w/1-1/2" heat string.
6. RD  $\frac{3}{4}$  MO WOR.
7. Placed well on production

- 3-State
- 2-USGS
- 1-JAH
- 1-Sec. 723
- 1-File
- 3-Partners

**RECEIVED**  
JUN 16 1980

No additional surface disturbances required for this activity.

DIVISION OF OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Alexander J. Dumas TITLE Engineering Assistant DATE June 3, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Helen G. Coltharp</u>	
9. WELL NO. <u>1-15B1</u>	
10. FIELD OR WILDCAT NAME <u>Bluebell-Wasatch</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 15, T2S, R1W</u>	
12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>KB 5103</u>	

1. oil well  gas well  other

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1685' FWL & 1650' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: (SW $\frac{1}{2}$ NW $\frac{1}{2}$ )

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

- 
- 
- 
- 
- 
- 
- 
- 

(other) Clean out and test for csg leak.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to clean out this well and test for csg leak as per attached procedure.

No additional surface disturbances required for this activity.

- 3-State
- 2-USGS
- 1-JAH
- 1-Sec. 723
- 1-File
- 3-Partners

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 6-30-81  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE June 16, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COLTHARP 1-15B1  
CRD1-2495  
May 27, 1981  
PAGE 2

WELL DATA:

TD: 12,500'  
PBSD: 12,468'  
CSG: 9-5/8" 36# K-55 @ 2483  
7" 26# P-110 R-3 @ 9376  
5" liner 18# P-110 9192 to 12,498'  
TBG: 2-7/8" N-80 6.5# 289 jts ± 8845'  
PERFS: 9,422-12,375  
KB: 22.00  
PKR: 7" Baker Model "D" @ 9135'  
SUBPUMP: Centrilift B-11 551 Stage 60 HP

<u>MUD LOSS</u>	<u>DEPTH</u>
200 bbls	8835'
240 bbls	9370'
300 bbls	9371'
360 bbls	9376' (set 7" csg)
55 bbls	10,563-70'
135 bbls	10,680-83'
35 bbls	10,945
50 bbls	10,953

COLTHARP 1-15B1  
CRD1-2495  
June 2, 1981  
PAGE 3

PROCEDURE:

1. MI WO Rig and RU.
2. NU BOPE and test.
3. POOH w/2-7/8" tbg string and submersible pump. Lay down pump.
4. RIH w/2-7/8" tbg and sting into pkr @ 9135'. Pressure up backside to  $\pm 2,000$  psi and hold for  $\pm 15$  min.
5. Release tbg string from pkr and POOH.
6. RIH w/mill, packer picker, and 2-7/8" tbg string. Mill out model "D" permanent packer @ 9135'. PU pkr w/picker and POOH. See step #8.
7. If the pressure test in step #4 indicated no leaks in the 7" csg, RIH w/5" rtv pkr,  $\pm 3050'$  2-3/8" tbg, crossover, and  $\pm 6350'$  2-7/8" tbg. Set pkr above perms @  $\pm 9400$  (top of perms @  $\pm 9422'$ ). Pressure test backside to  $\pm 2000$  psi and hold for 15 min.
8. Isolate and repair any csg leaks. NOTE: If there are any leaks in the 7" csg, they must be repaired before step #7. POOH.
9. RIH w/bit,  $\pm 3450'$  2-3/8" tbg, crossover,  $\pm 9000'$  2-7/8" tbg. Reverse circulate w/2% KCl water. When few returns are seen, RU nitrogen truck and reverse circulate w/5 gal/1000 HC-2 foamer (Halliburton nomenclature), 2% HCl water  $\pm 25\%$  by volume, and nitrogen  $\pm 75\%$  by volume.  
  
Reverse circulate until clean.
10. POOH w/ tbg string.
11. RIH by wireline with 7" model "D" permanent pkr and set @  $\pm 9135$ .
12. RIH w/submersible pump and set as before (289 jts 2-7/8" tbg).
13. Allow well to pump up.
14. RD and MO location.
15. Place well back on production.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1685' FWL & 1650' FNL (SWNW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Helen G. Coltharp

9. WELL NO.  
1-15B-1

10. FIELD OR WILDCAT NAME  
Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T2S, R1W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5103

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Clean out & tstd for csg leaks.		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
This well was cleaned out & tstd for csg leaks as follows:

- MIRU, NU BOPE, POOH w/pmp. c/o 7" csg hit bad csg @3192'. RIH w/pkr & set @3192'. Inj. into csg 3 BPM @2200 psi & spdt snd.
- Cmt sqzd 200 sxs "G" cmt @3192' WOC DOC. Tst csg. found holes between 3598 & 3622'. cmt sqzd 100 dxd. WOC. DOC. Tst csg. circ snd off RBP, POOH
- c/o on T/"D" pkr. w/mill, ream csg. 3185-3202'. Tst Lnr Top. Tst csg. Set pkr w/W.L. @9125'. RIH w/prod string.
- Acidized perfs 9192-12,375' w/25,000 gals 12% HCl w/2% HF
- Turn well over to production.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/8/82  
BY: [Signature] Set @ \_\_\_\_\_ Ft.

- 3-State
- 2-USGS
- 1-JAH
- 1-Sec 723
- 1-File
- 3-Partner

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE February 25, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Helen G. Coltharp

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gal, 15% HCL
2. Intervals treated: 9192-12,375'
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: Benzoic Acid Flakes were used as diverting Agents.
5. Disposal of treating fluid: Spent acid was swbd back to frac tank.
6. Depth to which well was cleaned out: 3192' & 8964-9130
7. Date of work: 6-29-81 & 8-10-81
8. Company who performed work: DOTCO
9. Production interval: 9192-12,375
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/82	6097	2195	55



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGMI  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920

P. Beckstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

*ds 1w 15*

H.G. Coltharp 1-15B1 4301330389

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5

State

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.  
43-013-30359

15. ELEVATIONS (Show whether of, ft., or, etc.)

RECEIVED MAY 11 1987

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
050409

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coltharp

9. WELL NO.  
1-15B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA  
Section 15;T2S;R1W

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOOTHING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As part of a workover begun 4/21/87 as a submersible pump change the well will also be acidized with 20,000 gallons of 15% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wirth TITLE Supervising Engineer DATE 4/23/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	30	3222	2986	1784
UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	6	1347	1203	0
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	3264	10879	4095
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	30	4789	7219	5886
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	6	442	394	7
P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30	WSTC	0	0	0	0
UTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13	WSTC	30	2241	2139	21922
KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3	WSTC	30	839	2895	0
C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5	WSTC	17	103	963	0
NORLING ST U 1-9B1 4301330315 05940 02S 01W 9	WSTC	30	651	7758	6301
H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15	WSTC	30	2641	14549	6782
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16	WSTC	30	1557	19278	1790
E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11	GRRV	28	1429	418	1084
TOTAL			22525	70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

AMENDMENT TO OIL AND GAS LEASE,  
AND POWER OF ATTORNEY

WHEREAS on December 13, 1987 Clive Sprouse granted an Oil and Gas Lease to Anchor Resources, Inc. covering the following described lands in Uintah and Duchesne Counties, Utah:

Township 2 South, Range 1 West, U.S.M.  
Section 15: N½SE¼

WHEREAS said Oil and Gas Lease was recorded in the official records of Uintah County at Book 445, Page 35, and in the official records of Duchesne County at Book MR225, Page 257; and

WHEREAS the parties to said Oil and Gas Lease now wish to clarify the provisions of said Oil and Gas Lease; and to provide for the recovery of revenues attributable to Clive Sprouse's mineral interest in said lands;

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are acknowledged, it is hereby agreed as follows.

1. Said Oil and Gas Lease is intended to be effective retroactively to the date on which the Coltharp 1-15B1 Well was spudded on or about March 10, 1975. It is intended that the lessee under said Oil and Gas Lease shall share in the costs and revenues of said Well as a working interest owner therein as though said Lease was in effect on such date and continuously to the present.

2. Clive Sprouse hereby appoints Anchor Resources, Inc. as his true and lawful attorney-in-fact for the purpose of obtaining production revenues from the Coltharp 1-15B1 Well to which he is entitled, subject to said Oil and Gas Lease from and after its effective date. This power of attorney shall authorize Anchor Resources, Inc., with full power of substitution, to employ attorneys, file force pooling actions with the Utah Board of Oil, Gas and Mining, undertake legal actions in the courts of the State of Utah, negotiate with the operator of said Well, the owners of working interests in said Well, the purchasers of production from said Well, and other parties as necessary in the sole discretion of Anchor Resources, Inc. to accomplish the purposes of this power of attorney. All costs for such activities pursued by Anchor Resources, Inc. shall be borne by Anchor Resources, Inc. However, upon the recovery of production revenues, such costs shall be divided proportionately between Clive Sprouse and Anchor Resources, Inc. in proportion to their respective interests under said Oil and Gas Lease.

PETITIONER'S  
EXHIBIT C

Docket No. 89-017

Cause No. 181-83

Entry No. 345-89 Recorded at request of James Walker Johnson Fee Paid 8.00  
Date Jan 25, 1989 at 2:20p M. Marie Hardner Uintah County Recorder  
By Marilyn Merrill Deputy Book 460 Page 7-8

EXECUTED this 12th day of January, 1989, but effective as of the effective date of said Oil and Gas Lease.

Clive Sprouse  
Clive Sprouse

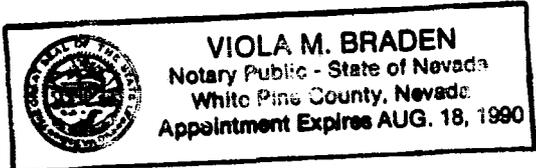
8

STATE OF ~~XXXXX~~ NEVADA )  
: ss.  
COUNTY OF WHITE PINE )

The foregoing instrument was acknowledged before me this 12th day of January, 1989, by Clive Sprouse.

Viola M. Braden  
NOTARY PUBLIC  
Residing at: \_\_\_\_\_

My Commission Expires:  
\_\_\_\_\_



OIL AND GAS LEASE

AGREEMENT, Made and entered into the 13th day of December, 19 87, by and between

Clive Sprouse

General Delivery Ely, Nevada

35

whose post office address is Anchor Resources, Inc. whose post office address is 8571 S. Taos Cir Sandy, Utah 84093 hereinafter called Lessor (whether one or more) and hereinafter called Lessee:

WITNESSETH. That the Lessor, for and in consideration of TEN AND MORE (\$10.00) DOLLARS cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Duchesne and Uintah State of Utah, described as follows, to-wit:

TOWNSHIP 2 SOUTH, RANGE 1 WEST, USM Section 15: N35E4

This Oil & Gas Lease shall be construed to cover the undivided mineral interest attributable to that certain Well known as the COLITHARP 1-1581 Well and in addition to the term hereinbelow stated, be deemed retroactive to include all production royalty revenue associated therewith, being all of Lessor's interest herein.

- and containing 80.00 acres, more or less. Three (3) 1981
1. It is agreed that this lease shall remain in force for a term of 30 years from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided.
2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term.
3. In consideration of the premises the said Lessee covenants and agrees:
1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal part of all oil produced and saved from the leased premises.
2nd. To pay Lessor 3/16ths of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used on the premises, and if used in the manufacture of gasoline a royalty of 3/16ths payable monthly at the prevailing market rate for gas.
3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of 3/16ths of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.
4. Where gas from any well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in.
5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.
8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made.
12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases.
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.
IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Witness: [Signature] Clive Sprouse
Entry No 1533-88 Recorded at request of Clive Sprouse Fee Paid 10.00
Date April 11 1987 at 11:35 AM Marie Gardner, UTAH COUNTY RECORDER
By [Signature] Deputy Book 445 Page 35

STATE OF Utah  
COUNTY OF Salt Lake ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,  
Nebraska, North Dakota, South Dakota  
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 13th  
day of December 1987, personally appeared Clive Sprouse

36

and Dick Calder (Witness)

to me known to be the identical person described in and who executed  
the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free  
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 7-1-89 Residing at: Salt Lake City, Utah Notary Public.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_ ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,  
Nebraska, North Dakota, South Dakota  
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_  
day of \_\_\_\_\_ 19\_\_\_\_, personally appeared \_\_\_\_\_

and \_\_\_\_\_  
to me known to be the identical person described in and who executed  
the within and foregoing instrument of writing and acknowledged to me that \_\_\_\_\_ duly executed the same as \_\_\_\_\_ free  
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires \_\_\_\_\_ Notary Public.

State of \_\_\_\_\_  
County of \_\_\_\_\_ ss.

ACKNOWLEDGMENT (For use by Corporation)

On this \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19\_\_\_\_, before me personally  
appeared \_\_\_\_\_ to me personally known, who, being by  
me duly sworn, did say that he is the \_\_\_\_\_ of \_\_\_\_\_

and that the seal affixed to said instrument is the corporate seal of said corpora-  
tion and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said  
\_\_\_\_\_ acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal this \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19\_\_\_\_

(SEAL)

Notary Public.

My Commission expires \_\_\_\_\_

No. _____	Recorded From _____	Recorded To _____	Recorded _____	Recorded _____
Dated _____ 19____	No. Acres _____	County _____	Term _____	This instrument was filed for record on the <u>31</u> <u>265247</u>
day of <u>March</u> 19 <u>88</u> , at <u>9:05</u> o'clock <u>A.</u> M., and duly recorded in Volume <u>MP 225</u> Page <u>257-258</u> 7: <u>7<sup>th</sup></u> of the records of this office.	By <u>Charles M. Nelson</u> County Recorder	Deputy _____	When recorded return to _____	84093

Dyco Petroleum Corporation



Galleria Tower I  
Suite 300  
7130 South Lewis  
Tulsa, Oklahoma 74136  
918-496-7600

RECEIVED  
MAR 18 1988

March 14, 1988

DIVISION OF  
OIL, GAS & MINING

TO ALL WORKING INTEREST OWNERS  
ADDRESSEE LIST ATTACHED

Re: Todd #2-2B1  
Section 2-2S-1W  
Uintah County, Utah

State Pickup #2-6B1E  
Section 6-2S-1E  
Uintah County, Utah

Coltharp #2-15B1  
Section 15-2S-1W  
Uintah & Duchesne Co., Utah

Elder #2-13B2  
Section 13-2S-2W  
Uintah County, Utah

Murray #2-16B1  
Section 16-2S-1W  
Duchesne County, Utah

State #2-7B1E  
Section 7-2S-1E  
Uintah County, Utah

Gentlemen:

Each of you have received letters from Dyco Petroleum Corporation proposing increase density Wasatch wells in each of the captioned units. With the exception of the Elder #2-13B2 which ANR Production operates the initial well, Pennzoil Company is the operator of the initial well in each of the remaining units.

The wells were proposed under existing 1956 form operating agreements in each of the above units by Dyco and elections were made the parties thereto. The vast majority in number agreed to join in the drilling of these wells. The operating agreement requires the consenting party of parties to commence work on the proposed operation within thirty days from the expiration of the thirty day election period.

To All Working Interest Owners  
March 14, 1988  
Page Two

Dyco was prepared to timely commence such operations when Pennzoil and ANR decided to condition in part their election to join on their being named the operator. Pennzoil has even forwarded its own well proposal and its own AFE to the joint account and asked for elections to their proposal while Dyco's proposal was in the operations phase of implementing its proposal. Clearly, Pennzoil is operating outside the purview of the operating agreement. The joint account has one (1) election to make and on one (1) proposal at a time. Only if and when that proposal expires, can another subsequent operation be proposed. Further, Pennzoil has changed the location of the wells to which each of you have already elected.

On March 2, 1988 Dyco received a letter dated February 26, 1988 from Pennzoil's senior attorney claiming that four (4) of Dyco's staked locations lies on leases owned by Pennzoil. Since Dyco owned no interest in these leases, he reasoned somehow that Pennzoil considered further operations on the lands to be trespass without the beforehand written consent; Dyco assumed from Pennzoil. Further, he stated that Dyco's operations are not authorized by the joint operating agreements where Pennzoil is designated operator, as Pennzoil shall have full control of operations including the drilling of subsequent wells.

Pennzoil and ANR are relying on paragraph 5 of the operating agreement which states in part that they respectively as the named operator of the unit area shall conduct and direct and have full control of all operations on the unit area as permitted and required by, and within the limits of, this agreement. Also it states that the operator shall conduct all operations in a good and workmanlike manner. However, paragraph 12 - Subsequent Operations, does not state, nor does it imply that the named operator in the preceding paragraph 5 shall conduct all subsequent operations proposed thereunder. In fact, this provision states quite clearly that the "consenting parties" shall conduct such operations. Further, it states in part that if the proposed operation results in a producer of oil and/or gas in paying quantities, the consenting parties shall complete and equip the well to produce at their sole cost and risk and the well shall then be turned over to operator and shall be operated by it at the expense and for the account of the consenting parties.

To All Working Interest Owners  
March 14, 1988  
Page Three

Regardless of Pennzoil's senior attorney's beliefs, Dyco or any other non-operator has the right to propose a subsequent operation at any location approved by the state regulatory body on any lease pooled or unitized in a drilling and spacing unit or proration unit under an existing operating agreement. The consenting parties shall be allowed to conduct such operation without being interrupted or being pushed aside by another party bringing its proposal, AFE and location as a challenge to the initial party's proposal. Paragraph 5 is not a license granted by the non-operators to the operator to: "do what only that operator wants to do, when that operator wants to do it and how that operator wants to do it."

Because of the uncertainty of rights surrounding the proposal and in consideration of the time frame required to commence operations, Dyco feels it is impossible to continue with its proposals and same are hereby withdrawn. Since the joint account has elected to join in Dyco's proposed operations under significantly lower costs and at different locations, Dyco believes that new elections are required and that timely operations be commenced under the governing operating agreements.

Dyco, just like Pennzoil, ANR and the other parties participating in these wells, purchased its interest in the Altamont/Bluebell Field for development potential. Dyco became an owner in over 90 wells in 1985. Much to our chagrin only 14 wells have been proposed on units wherein Dyco owns an interest. We have found the well economics have been stretched to the limits, not only by the falling oil prices, but also by inefficient drilling and ultra expensive lease operating practices.

For example, a comparison of Dyco's AFE with that of Pennzoil's shows a savings to the joint account of approximately \$400,000 (25%). Dyco's estimate is based on an operation that has no compromise in equipment, services or engineering. Bids were solicited for major components and the proffered amounts reflect prevailing rates. The drilling, casing and completion techniques represented are as a minimum standard system and in many cases exceed those used by most Altamont/Bluebell operators, including Pennzoil. In short, the requested additional expenditure authorization, in our opinion, will not secure a well of greater integrity or ability to produce than the resulting well drilled under Dyco's AFE. Because of the importance of an efficient

To All Working Interest Owners  
March 14, 1988  
Page Four

and low cost drilling operation to the economics of the well, we request that Pennzoil prepare and forward its drilling and completion prognosis to the joint account and make every effort to drill the subject well(s) at a cost comparable to our estimate. To facilitate the joint account's evaluation of Pennzoil's efforts, we request bids and recommendations from three major suppliers for the following services and equipment:

1. Drilling rig.
2. Tubulars.
3. Drilling fluids.
4. Cementing.
5. Completion rig.
6. Stimulation services.

Also, we request a performance comparison (i.e., drilling curve and cost comparison) between the drilling contractors that submit bids. This acknowledges the fact that rate alone is not sufficient criteria for the services of a drilling contractor.

Lease expense analysis and operating method studies that have been conducted in the past several years have exposed techniques that will significantly reduce monthly operating expenses. Dyco requests a report showing how Pennzoil intends to optimize its production operations and maintain the lowest possible lease operating costs.

In summary, Dyco feels operators should be held accountable for their performance in drilling and operating wells; we all hear much too often "the AFE is only an estimate, the well costs what it costs". If these wells can be drilled and operated by Dyco or others at a saving of the magnitude of 20-30%, then it should be plain to see that many more economic wells can be drilled with the same budget and all parties, including the royalty owners and the State of Utah, can benefit from these efficient operations.

Yours very truly,

DYCO PETROLEUM CORPORATION

Rick L. Spellman  
Landman

To All Working Interest Owners  
March 14, 1988  
Page Five

cc: J. Hugh Liedtke  
B. Sinclair  
D. E. Caussey  
R. E. Burton  
G. K. Cunningham  
G. P. SanFilippo  
Pennzoil Company  
P. O. Box 2967  
Pennzoil Place  
Houston, TX 77001

Ms. Betty J. Nelson  
Jon Nelson  
ANR Production Company  
P. O. Box 749  
Denver, CO 80201-0749

✓ Ron Firth  
John Baza  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
Three Triad Center, Suite 350  
Salt Lake City, Ut 84180-1203

Jaye Dyer  
Len Williams  
Ed Spencer  
Bill Carter  
Mark Wagner

Addressee List  
Page One

Great Western Petroleum, Inc.  
1111 Bagby Street  
Suite 1700  
Houston, TX 77002

Page Petroleum Inc.  
Suite 500  
736 8th Avenue, S. W.  
Calgary, Alberta, Canada T2P 1H4

Proven Properties, Inc.  
P. O. Box 2967  
Houston, TX 77252-2967

Elaine Teseros  
8727 South Tracy Drive  
Sandy, UT 84092

Sandra Calevas  
3826 Hunnycut Road  
Holiday, UT 84117

Wiley & Rodney Fairchild  
P. O. Box 1609  
Hattiesburg, MS 39401

K & K Enterprises  
Box 730  
Vernon, B. C., Canada V1T 6M6

Graham Energy Ltd.  
Suite 400  
1675 Larimer Street  
Denver, CO 80202

L. B. Petroleum, Inc.  
370 17th Street, Suite 3200  
Denver, CO 80202

Pennzoil Company  
P. O. Box 2967  
Houston, TX 77252-2967

Utex Oil Company  
Tracy Financial Center  
107 S. Main Street, Suite 300  
Salt Lake City, UT 84111-1919

Lehndorff/LGB Minerals, Inc.  
2501 Cedar Springs, Suite 340  
Callad, TX 75201

ANR Limited, Inc.  
600 17th Street  
Suite 800-S  
P. O. Box 749  
Denver, CO 80201

CSX Oil and Gas Corporation  
410 17th Street, Suite 340  
Denver, CO 80202

Forcenergy, Inc.  
Forcenergy Center  
2730 S. W. 3rd Avenue  
Suite 800  
Miami, FL 33129-2237

Convest Energy Corporation  
2401 Fountainview Drive  
Suite 700  
Houston, TX 77057

G.I.D. Energy Development Co.  
16801 Greenspoint Park Drive  
Suite 110  
Houston, TX 77060

Jardine Linmar  
P. O. Box 2129  
Mill Valley, CA 94942  
Attn: Hamish Fordwood

Coastal Oil and Gas Corporation  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

J. W. Clark, G. K. Bailey &  
B. J. Lewis  
c/o Linmar Energy, Inc.  
7979 E. Tufts Avenue Parkway  
Suite 604  
Denver, CO 80237

Addressee List  
Page Two

Texaco U.S.A.  
P. O. Box 2100  
Denver, CO 80201

St. Paul Oil & Gas Corporation  
3510 N. Causeway  
Metairie, LA 70002

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>	
<b>2. NAME OF OPERATOR</b> Pennzoil Company Utah Acct. # N0705		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 2967 Houston, TX 77252-2967		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached List of Wells		<b>8. FARM OR LEASE NAME</b> See Attached List	
<b>14. API NUMBER</b>		<b>15. ELEVATIONS</b> (Show whether DF, NT, OR, etc.)	<b>9. WELL NO.</b>
			<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell/Altamont
		<b>12. COUNTY OR PARISH</b> Duchesne & Uintah	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM	✓
3 - FILE	✓

**18. I hereby certify that the foregoing is true and correct**

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

August 4, 1989

GW Petroleum, Inc.  
1111 Bagby Street  
Suite 1700  
Houston, TX 77002  
ATTN: Ms. Jeannine M. White

RE: Coltharp 1-15B1  
T2S-R1W  
Section 15: A11  
Duchesne and Uintah  
Counties, Utah  
PZL/PPI Well File No. 73107-00

Dear Ms. White:

Reference is made to your letter dated April 21, 1989 concerning the mineral interest owned by Clive Sprouse in the above referenced well and lands. Based upon the information in our files and the county records of Uintah and Duchesne Counties, Utah, we can make the following conclusions:

1. Clive Sprouse owns an undivided 6/79 mineral interest in the N/2SE/4 of Section 15, T2S-R1W, which is currently leased to Anchor Resources, Inc.;
2. The mineral interest of Clive Sprouse in the Coltharp 1-15B1 well, being 0.00949367, was credited to GW Petroleum Inc. and its predecessors in interest, Flying Diamond Oil Corporation and Bow Valley Petroleum, Inc., from date of first production to April 18, 1989, the date Pennzoil suspended the interest;
3. The Coltharp 1-15B1 well is subject to that certain Operating Agreement dated March 1, 1975 and Paragraph 2.B.(5)., a copy of which is attached, provides "Any liability to account to a third party for prior production of oil or gas which arises by reason of title failure shall be borne by the party or parties whose title has failed..."; and
4. On June 21, 1989, Pennzoil telefaxed GW copies of two (2) Accounting Statements of Expenditures and Revenues in connection with the Coltharp 1-15B1 well. One statement was prepared by Chevron U.S.A. Inc. from date of first production to September 30, 1983. The other statement was prepared by Pennzoil for the period December, 1985 to April, 1989. Pennzoil took over operations of the well effective December 1, 1985. Copies of both statements are enclosed.

PETITIONER'S  
EXHIBIT D

Docket No. 89-01

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

GW Petroleum Inc.  
Page 2  
August 4, 1989

From my telephone conversations with you and Mr. Richard Gronko, legal counsel for GW, it has been Pennzoil's understanding that GW was going to commence settlement proceedings with Anchor Resources, but according to Anchor, they have not heard anything from GW in this regard. As we have previously stated, it remains Pennzoil's position that it is GW's responsibility to see that this matter is resolved and we will continue to hold the interest in question in suspense until we have received written notice from GW and Anchor that a settlement has been reached.

Should you have any questions or need any further information, please feel free to contact me.

Sincerely yours,



W. Greg Davis  
Advanced Landman

/tsm

Encls.

cc: R. Burton  
K. Cunningham  
T. Bachtell

~~Anchor Resources, Inc.~~  
8571 S. Taos Circle  
Sandy, UT 84093

✓ COLTHARP 1-15B1  
0731070-00  
12/85 - 04/89

	100% OIL REVENUE# *****	100% GAS REVENUE# *****	100% PLANT PROD. REV.# *****	100% JOINT BILLINGS *****
12/85	\$ 2,048.36	\$ 17,691.40	INCLUDED IN GAS	\$ 5,102.15
01/86	\$ 70,474.30	\$ 19,554.60	*	\$ 40,354.28
02/86	\$ 64,505.96	\$ 15,225.35	*	\$ 9,171.75
03/86	\$ 48,137.99	\$ 17,825.96	*	\$ 7,445.84
04/86	\$ 31,985.36	\$ 21,698.95	*	\$ 7,599.25
05/86	\$ 37,955.27	\$ 22,041.98	*	\$ 8,316.24
06/86	\$ 34,319.68	\$ 21,393.70	\$ 1,396.54	\$ 5,923.18
07/86	\$ 42,868.18	\$ 26,131.84	\$ 1,010.76	\$ 9,427.49
08/86	\$ 33,037.60	\$ 23,915.64	\$ 1,198.50	\$ 12,347.09
09/86	\$ 36,918.28	\$ 22,860.20	\$ 1,203.17	\$ 8,272.64
10/86	\$ 45,088.66	\$ 23,379.58	\$ 1,530.51	\$ 8,097.00
11/86	\$ 34,629.33	\$ 0.00	\$ 0.00	\$ 41,037.11
12/86	\$ 41,301.70	\$ 22,399.56	\$ 1,732.45	\$ (23794.97)
01/87	\$ 52,871.59	\$ 25,963.71	\$ 2,465.96	\$ 6,076.07
02/87	\$ 34,513.00	\$ 22,817.79	\$ 2,624.77	\$ 3,650.98
03/87	\$ 45,007.66	\$ 23,546.58	\$ 2,671.11	\$ 12,715.56
04/87	\$ 10,987.06	\$ 13,869.92	\$ 2,144.33	\$ 6,817.67
05/87	\$ 32,103.76	\$ 18,899.65	\$ 1,922.64	\$ 57,804.62
06/87	\$ 45,965.12	\$ 26,127.98	\$ 3,853.38	\$ 43,270.48
07/87	\$ 63,198.93	\$ 28,443.97	\$ 2,760.62	\$ 46,183.29
08/87	\$ 39,974.89	\$ 27,433.36	\$ 4,284.12	\$ 11,822.86
09/87	\$ 73,945.69	\$ 30,690.65	\$ 3,791.23	\$ 27,677.61
10/87	\$ 53,070.66	\$ 31,090.59	\$ 3,175.23	\$ 15,003.08
11/87	\$ 40,032.24	\$ 16,336.08	\$ 1,827.87	\$ 65,626.56
12/87	\$ 67,375.57	\$ 26,364.61	\$ 2,839.47	\$ 28,086.60
01/88	\$ 48,154.51	\$ 22,207.33	\$ 2,466.08	\$ 23,704.81
02/88	\$ 52,263.65	\$ 27,711.86	\$ 1,810.49	\$ 10,669.14
03/88	\$ 34,053.13	\$ 24,020.74	\$ 2,906.40	\$ 12,182.25
04/88	\$ 47,754.53	\$ 25,654.13	\$ 2,392.20	\$ 10,313.81
05/88	\$ 29,123.54	\$ 22,273.38	\$ 2,713.75	\$ 12,935.77
06/88	\$ 43,824.12	\$ 21,312.21	\$ 1,634.67	\$ 27,572.55
07/88	\$ 24,093.90	\$ 21,966.90	\$ 1,738.20	\$ 14,920.30
08/88	\$ 41,245.03	\$ 28,177.91	\$ 2,086.58	\$ 9,973.75
09/88	\$ 34,103.33	\$ 30,142.55	\$ 2,129.44	\$ 7,537.38
10/88	\$ 16,069.27	\$ 26,722.41	\$ 2,889.30	\$ 22,090.76
11/88	\$ 31,442.48	\$ 26,585.72	\$ 1,271.91	\$ 15,100.05
12/88	\$ 40,047.54	\$ 24,110.32	\$ 2,257.34	\$ 45,458.62
01/89	\$ 59,328.28	\$ 24,033.25	\$ 2,732.24	\$ 12,153.33
02/89	\$ 58,198.83	\$ 21,963.12	\$ 2,097.35	\$ 9,092.52
03/89	\$ 47,930.38	\$ 20,300.55	\$ 3,291.33	\$ 11,416.60
04/89	\$ 67,572.51	\$ 21,252.11	\$ 1,869.04	\$ 9,096.99
TOTAL	\$1,757,521.87 =====	\$ 934,138.14 =====	\$ 78,718.98 =====	\$718,253.06 =====

\$1,757,521.87 + 934,138.14 + 78,718.98 - 718,253.06 = \$2,052,125.93 \* .00949367 = \$19,482.21

\* REVENUES: ROYALTIES INCLUDED & NET OF TAXES.

**CHEVRON U.S.A. INC.**  
**HELEN COLTHARP 1-15B1**  
**BLUEBELL FIELD**  
**STATEMENT OF EXPENDITURES AND REVENUE**  
**FOR UNLEASED MINERAL INTERESTS**

**EXPENDITURES**

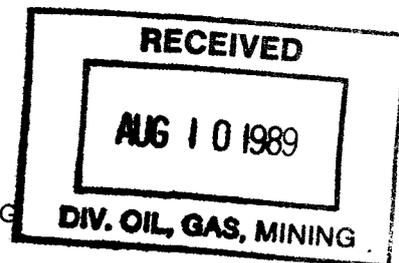
		<u>Total To Date</u>
		<u>9-30-83</u>
Helen Coltharp #1-15B1		
Tangible	\$ 555,911.92	
Intangible	1,638,967.12	
TOTAL	<u>2,194,879.04</u>	\$ 2,194,879.04
Operating Expense	7466 = 1/99 mo	<u>739,115.54</u>
<b>TOTAL EXPENDITURES</b>		<b><u><u>\$ 2,933,994.58</u></u></b>

**NET INCOME**

	<u>OIL</u>	<u>GAS</u>	<u>PRODUCTS</u>
Gross Production Value	\$12,794,129.45	\$ 871,617.58	\$ 212,669.30
Less: Production Taxes	727,553.33	61,658.37	14,336.97
Windfall Profits Tax	<u>1,618,350.38</u>	<u>0</u>	<u>0</u>
<b>NET VALUE</b>	<b>\$10,448,225.74</b>	<b>\$ 809,959.21</b>	<b>\$ 198,332.33</b>

**TOTAL NET VALUE** **\$11,456,517.28**

THIS INFORMATION IS FURNISHED BY  
 PENNZOIL EXPLORATION AND PRODUCTION  
 COMPANY WITHOUT ANY WARRANTY AND  
 ANY RELIANCE PLACED THEREON BY YOU  
 FOR ANY PURPOSE WHATSOEVER SHALL BE  
 AT YOUR SOLE RISK.



BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

In the Matter of the )  
Request for Agency Action ) APPLICATION  
of Anchor Resources, Inc. )  
Petitioner, for an Order ) Docket No. 89-017  
Pooling Interests in the )  
Drilling Unit Comprised ) Cause No. 131-83  
of Section 15, Township 2 )  
South Range 1 West, U.S.M., )  
Duchesne and Uintah Counties, )  
Utah )

Pursuant to Sections 40-6-5 and 40-6-6(5-8) of Utah Code Ann., 1953, as amended, Anchor Resources, Inc. ("Applicant"), by and through its attorneys, hereby applies to the Board of Oil, Gas and Mining for an order pooling the Applicant's mineral interest in the drilling unit comprising Section 15, Township 2 South, Range 1 West, U.S.M., Duchesne and Uintah Counties, Utah, (the "subject drilling unit") with that of Pennzoil Exploration and Production Company ("Pennzoil") and any other mineral interest owners in said drilling unit. Applicant also hereby applies to the Board of Oil, Gas and Mining for an order compelling Pennzoil as operator of the Coltharp 1-15B1 Well to distribute to Applicant its percentage share of production of crude oil and natural gases previously produced. In support of this application, Applicant respectfully alleges and shows:

1. Anchor Resources, Inc., is a Utah corporation which is currently qualified to do business in the State of Utah.

2. By order entered August 11, 1971, in Cause No. 131-14 the Board, in addition to other matters ordered therein, established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from an interval described in paragraph 4(b) thereof, underlying certain land in Duchesne and Uintah Counties, Utah.

3. Section 15, Township 2 South, Range 1 West, U.S.M., has been established as a drilling unit by said order dated August 11, 1971.

4. The productive zone or interval for which pooling is sought consists of the Lower Green River and Upper Wasatch formations.

5. The Coltharp 1-15B1 Well (the "Well") was spudded on Section 15, Township 2 South, Range 1 West, U.S.M., Duchesne and Uintah Counties, Utah, in March, 1975, and completed as a producing well from the pooled zone on July 9, 1975. Pennzoil, as operator, continues to produce oil and/or gas from said well.

6. Applicant believes that production revenues from the Well have been sufficient to pay out all costs incurred in drilling, completing, and operating the Well.

7. Clive Sprouse ("Sprouse") is the owner of a 6/79 mineral interest in the N $\frac{1}{2}$ SE $\frac{1}{4}$  of the subject drilling unit, which constitutes a 0.94936% interest in the subject drilling unit.

8. Applicant is an owner of a working interest in and to the subject drilling unit under that certain Oil and Gas Lease granted

1988 ✓

by Clive Sprouse ✓ dated December 13, 1987, ✓ recorded April 11, 1978, in Book 445, Pages 35-36, records of Uintah County, Utah, which lease is retroactive as to the Coltharp 1-15B1 Well to the date of first production.

9. Neither Sprouse nor Applicant has entered into any pooling, communitization, or other agreement related to the sharing of costs and revenues from the Well nor have they been invited to enter into any such agreement.

10. Applicant has requested of Pennzoil that Applicant receive its pro rata share of production from the Well, and Applicant has agreed to pay its pro rata share of costs pursuant to the existing operating agreement. Pennzoil has declined to distribute revenues to Applicant and has suspended payments relative to Applicant's working interest. Applicant has requested that Pennzoil provide ✓ a complete revenue and cost accounting for the well but has not received such accounting.

11. To protect Applicant's correlative rights in the subject area, the Board should order that ① the Applicant's interest therein be pooled with that of Pennzoil and with all other mineral interest owners in the drilling unit comprising Section 15, Township 2 South, Range 1 West, U.S.M., Duchesne and Uintah Counties, Utah, and that ② Applicant be paid its share of net revenues from the Well plus interest thereon from the beginning of production. To facilitate such an order, this Board should ③ compel Pennzoil to make an accounting with regard to costs and revenues from the Well.

*was GW (Filing Diamond, Bow Valley) invited to participate?*

12. Since neither Applicant nor Sprouse was invited to participate in the drilling of the Well, Applicant should be charged only with 100% of its proportionate share of costs described in Section 40-6-6(6)(b) rather than the penalty amount set forth therein.

*in kind?*

13. Applicant desires to continue taking its proportionate share of production, and requests that the Board determine an equitable and just arrangement among the parties in this regard and to enter its order accordingly.

WHEREFORE, Applicant respectfully requests:

1. That this Application and matter be set for hearing at the scheduled meeting of the Utah Board of Oil, Gas and Mining which will take place on September 28, 1989.

2. That due notice be given as required by law.

3. That upon hearing this Board enter its order pooling the interest of the Applicant with that of Pennzoil and the other mineral interest owners in the subject drilling unit.

4. That Pennzoil be ordered by the Board to make a complete accounting of costs and revenues from the Well and Applicant's proportionate share thereof.

5. That upon consideration by the board of such accounting that Pennzoil be directed to pay to Applicant its (Applicant's) proportionate share of net revenues derived from production from the Well with interest.

6. That the Board grant such other and further relief or order that is appropriate under circumstances.

DATED this 10<sup>th</sup> day of August, 1989.

Respectfully submitted,

By



Clayton J. Parr  
Robert G. Holt  
Michael M. Later

Attorneys for Anchor Resources, Inc.  
KIMBALL, PARR, CROCKETT & WADDOUPS  
185 South State Street, Suite 1300  
Post Office Box 11019  
Salt Lake City, Utah 84147  
Telephone: (801) 532-7840

Copy to:

Pennzoil Exploration and Production Company  
Pennzoil Place  
P.O. Box 2967  
Houston, Texas 77252-2967  
Attn: Mr. Greg Davis

Proven Properties Inc.  
P.O. Box 2049  
Houston, TX 77252-2049

Dyco Petroleum Corp.  
Suite 300  
7130 South Lewis  
Tulsa, OK 74136

Jardine-Linmar Energy Inc.  
Suite 402  
800 Airport Blvd.  
Burlingame, CA 94010

Flying J. Exploration & Production Co.  
2906 First Ave. No.  
Billings, MT 59101

✓ G. W. Petroleum Inc.  
Suite 1700  
1111 Bagby  
Houston, TX 77002  
Attention: Richard D. Gronko

CERTIFICATE OF SERVICE

This is to certify that on this 10<sup>th</sup> day of August, 1989, a true and correct copy of the foregoing APPLICATION was mailed, postage prepaid, to:

Pennzoil Exploration and Production  
Company  
Pennzoil Place  
P.O. Box 2967  
Houston, Texas 77252-2967  
Attn: Mr. Greg Davis

Proven Properties Inc.  
P.O. Box 2049  
Houston, TX 77252-2049

Dyco Petroleum Corp.  
Suite 300  
7130 South Lewis  
Tulsa, OK 74136

Jardine-Linmar Energy Inc.  
Suite 402  
800 Airport Blvd.  
Burlingame, CA 94010

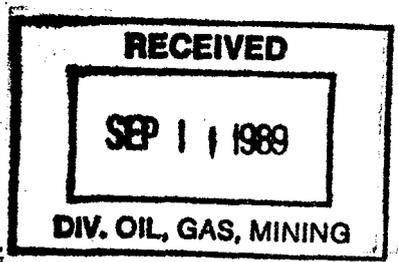
Flying J Exploration & Production Co.  
2906 First Avenue No.  
Billings, MT 59101

✓G. W. Petroleum Inc.  
Suite 1700  
1111 Bagby  
Houston, TX 77002  
Attention: Richard D. Gronko



---

GW Petroleum, letter ✓ Exh. A ✓



BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

In the Matter of the	)	
Request for Agency Action	)	PETITIONER'S EXHIBITS
of Anchor Resources, Inc.	)	
Petitioner, for an Order	)	
Pooling Interests in the	)	
Drilling Unit Comprised	)	
of Section 15, Township 2	)	Docket No. 89-017
South Range 1 West, U.S.M.,	)	
Duchesne and Uintah Counties,	)	Cause No. 131-83
Utah	)	

Exhibits of Petitioner Anchor Resources, Inc.:

- ✓ A. Ray, Quinney & Nebeker Title Opinion Letter dated April 1, 1975. Clive Sprouse 6/99<sup>th</sup> interest - unleased.
- B. Oil and Gas Lease dated December 13, 1987, from Clive Sprouse to Anchor Resources, Inc.
- C. ✓ Amendment to Oil and Gas Lease and Power of Attorney dated January 12, 1989.
- D. Letter dated August 4, 1989, from Pennzoil Exploration and Production Company to GW Petroleum, Inc.

Robert Holt,  
Scott Hays,  
Tom Bachtell,  
Greg Davis, Pennzoil

Mr Hays -  
researched  
title - same

① Independent - GW now says they own the interest, thru agreement of Flying Diamond.  
non operator - owns interest.

② Chevron was operator when Clive Sprouse interest was assigned to Flying Diamond.



GW Petroleum Inc.

Pennsylv.  
Exhibit X  
9/28/89

1111 Bagby Street  
Suite 1700  
Houston, TX 77002  
(713) 739-8400  
Telecopier (713) 739-0173  
Telex 763919 GWR1 HOUST TX

September 13, 1989

Clayton J. Parr, Esquire  
Kimball, Parr, Crockett & Waddoups  
Suite 1300  
785 South State Street  
P. O. Box 11019  
Salt Lake City, UT 84147

Re: Coltharp 1-15 B-1 Well  
Duchesne & Uintah Counties, Utah

Dear Mr. Parr:

As I mentioned to you in our recent telephone conversation, Mr. Norman Zeiler of our office has forwarded to my attention your letter of September 1, 1989 as well as a Notice of Hearing of the Utah Oil & Gas Board, both of which are related to the referenced well. Additionally, Mr. Zeiler has recounted with me the various conversations he has had with both yourself and Mr. Scott Hays concerning the referenced well.

Subsequent to the foregoing, I instructed my in-house counsel to conduct a brief review of the Flying Diamond Land and Mineral Corporation records in our possession. That review has brought to light some interesting information concerning the referenced well, especially when viewed in connection with Mr. Clive Sprouse's denial of any knowledge of the Exchange Agreement as mentioned in your September 1st letter.

My counsel reported to me that his brief review indicated that Clive Sprouse was the President of Flying Diamond from its date of inception through at least 1970 and remained a member of the Board of Directors long after that date. Further, it is evident from early board minutes that Mr. Sprouse chaired the board meetings wherein the Exchange Agreement was initially discussed and later adopted by said board. It further appears from the records in our possession that Mr. Sprouse was the driving force behind the Exchange Agreement.

The Exchange Agreement in question appears to have been an effort on the part of certain individuals, including Mr. Sprouse, to conduct a tax-free exchange whereby they would contribute properties to the Corporation in return for stock. A list of the types of properties contributed by Mr. Sprouse includes all of his interest in the Sprouse-Hatch Ranch Company, oil and gas

A Subsidiary of Great Western Resources Inc.

royalties (both producing and nonproducing), uranium royalties, unpatented claims, ranches, livestock, grazing permits, leases, Taylor grazing rights, contracts receivable, notes receivable, automotive equipment, farm machinery, improved and unimproved real estate, installment sales contracts, water rights and deferred income. Although we have not yet located the interest in question in the properties Mr. Sprouse contributed and may never locate same, we believe any omission from the tax-free exchange was inadvertent. This belief is bolstered by the subsequent treatment of revenue receipts from the well in question by Flying Diamond. Additionally, we have interviewed a former Flying Diamond employee whose recollection of the facts is consistent with our belief that Mr. Sprouse intended to include all properties of this nature in the Exchange Agreement. As we discussed, we have not yet located the Exchange Agreement.

Finally, the corporate records reflect that Flying Diamond Land and Mineral Corporation was merged into Flying Diamond Corp. Flying Diamond Corp. was later merged into Flying Diamond Oil Corporation which was later merged into Bow Valley Coal Resources Inc. The assignment of properties which you noted took place around the time Bow Valley acquired Flying Diamond Oil Corporation. However, by merger, any rights in and to the Exchange Agreement which flowed to Flying Diamond Oil Corporation thereafter flowed to Bow Valley Coal Resources Inc. which Great Western acquired by stock purchase December 31, 1986.

As previously stated, the foregoing was discovered following an afternoon search by my in-house counsel. Obviously, we believe a more thorough search will only strengthen our position on this matter. Hopefully, in light of our discoveries, Mr. Hays will decide not to pursue this matter beyond the point we are now at. In any event, we will notify Pennzoil of our intention to contest Mr. Sprouse's claim to his interest and, therefore, Mr. Hays' claim to a valid lease.

If you have any questions, please don't hesitate to contact me.

Very truly yours,



John A. Keenan  
First Vice President  
Corporate Development

JAK:crk  
0292S

cc: Mr. Norman Zeiler



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

September 27, 1989

To: Dianne R. Nielson, Director

From: R. J. Firth, Associate Director *RJK*

Re: Staff Review - Anchor Resources, Inc., Pooling of Interests -  
Section 15, Township 2 South, Range 1 West, Duchesne and  
Uintah Counties, Utah

This matter requests that Anchor's mineral interest in the N1/2 SE1/4 of Section 15 be pooled with the interest of Pennzoil and other mineral interest owners in the drilling unit. Anchor's .94936% working interest in the Section 15 drilling unit was acquired via a lease from Clive Sprouse dated December 13, 1987. The lease terms indicate that the lease is retroactive to date of first production from the Coltharp 1-15B1 Well located in the SE1/4 NW1/4 of Section 15.

The Coltharp 1-15B1 Well, operated by Chevron Oil Company, was spudded on March 10, 1975 and first produced on July 13, 1975. Chevron operated the well thru November 1985. Pennzoil assumed operations of the well effective December 1, 1985.

Exhibit A submitted by Anchor, a Title Opinion letter dated April 1, 1975, which was prepared by Ray, Quinney and Nebeker for Gulf Oil Corp. regarding Fee lease 8-25316-00, describes among others, the N1/2 SE1/4 of Section 15. Mr. Steven H. Gunn who prepared the Title Opinion recognized the unleased Clive Sprouse 6/79th interest at that time.

Exhibit D submitted by Anchor, a copy of a letter from Pennzoil to GW Petroleum, Inc., states that the mineral interest of Clive Sprouse in the Coltharp 1-15B1 well was credited by Chevron and Pennzoil to GW Petroleum Inc. and its predecessors in interest, Flying Diamond Oil Corporation and Bow Valley Petroleum, Inc., from the date of first production until April 18, 1989, the date Pennzoil suspended the interest. The letter also describes a possible settlement between GW Petroleum, Inc. and Anchor Resources Inc. regarding this matter.

Based on the above, it would appear that in practical terms, this is a matter for settlement between GW Petroleum and Anchor, however, Pennzoil as present operator, should, for themselves and Chevron, be fully responsible to resolve the matter.

Some questions/concerns regarding this matter are:

- 1) What basis was used by Chevron and Pennzoil to disburse funds for the Sprouse interest to GW Petroleum?
- 2) Has Sprouse been receiving any royalty reimbursement from GW Petroleum and if so, what substantiates that arrangement?
- 3) Has GW Petroleum been paying the share of operating costs credited to the Sprouse interest?
- 4) Does a settlement between GW Petroleum and Anchor appear to be likely at this time?

It would be appropriate for the Board to pool Anchor's interest with that of Pennzoil and the other mineral interest owners effective as of the date of first production, however, based on the unusual circumstances in this matter, it will be difficult for the Board to determine whether the consenting or non-consenting owner provisions apply and if the non-consenting provisions apply, who is responsible for payment of the royalty interest.

bld

cc: J. R. Baza  
B. G. Hill  
S. L. Schneider

AD508/15-16

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE REQUEST	:	FINDINGS OF FACT
FOR AGENCY ACTION OF ANCHOR	:	CONCLUSIONS OF LAW
RESOURCES, INC., PETITIONER,	:	AND ORDER
FOR AN ORDER POOLING INTERESTS	:	
IN THE DRILLING UNIT COMPRISED	:	DOCKET NO. 89-017
OF SECTION 15, TOWNSHIP 2 SOUTH,	:	CAUSE NO. 131-83
RANGE 1 WEST, U.S.M., DUCHESNE	:	
AND UINTAH COUNTIES, UTAH	:	

--oo0oo---

This cause came on regularly for hearing before the Board of Oil, Gas and Mining (the "Board") on Thursday, September 28, 1989, at 10:00 a.m. in the Board Room of the Division of Oil, Gas & Mining at 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following Board members were present: Gregory P. Williams, Chairman; E. Steele McIntyre; Kent G. Stringham; Judy F. Lever; James W. Carter; Richard B. Larsen and John M. Garr.

Staff members of the Division of Oil, Gas & Mining (the "Division") present and participating in the hearing included: Dr. Dianne R. Nielson, Director; Ronald J. Firth, Associate Director, Oil & Gas; John R. Baza, Petroleum Engineer; and Brad Hill, Geologist.

Appearances were made by Robert G. Holt of the law firm of Kimball, Parr, Crockett & Waddoups for the Petitioner, Anchor Resources, Inc. ("Anchor"), and Thomas W. Bachtell of the law firm of Pruitt & Gushee for Pennzoil Exploration and Production Company ("Pennzoil").

NOW, THEREFORE, the Board having fully considered the evidence presented at the hearing and being fully advised in the premises, now makes and enters its Findings of Fact, Conclusions of Law and Order as follows:

FINDINGS OF FACT

1. Anchor Resources, Inc. is a Utah corporation in good standing.

2. Section 15, Township 2 South, Range 1 West, U.S.M. (the "Drilling Unit") has been established as a drilling unit by an order entered August 11, 1971, in Cause No. 131-14.

3. The Coltharp 1-15B1 well (the "Well") was completed in Section 15, Township 2 South, Range 1 West, U.S.M., Duchesne and Uintah Counties, Utah, as a producing well from the pooled zone on July 9, 1975.

4. Pennzoil assumed the responsibilities of operator of the well in December 1985 and is presently the operator and continues to produce oil and gas from the Well.

5. Prior to Pennzoil, Chevron U. S. A., Inc. operated the Well.

6. Clive Sprouse ("Sprouse") is the owner of an undivided 6/79 mineral interest in the N1/2 SE 1/4 of the Drilling Unit which constitutes a 0.94936 percent interest in the Drilling Unit.

7. Anchor is the owner of a working interest in and to the Drilling Unit under that certain Oil & Gas Lease granted by Clive Sprouse, dated December 13, 1987, recorded March 31, 1988 in Book MR225 at Page 257 in the office of the Recorder of Duchesne County, State of Utah and recorded April 11, 1988 in Book 445 at Page 35 in the office of the Recorder of Uintah County, State of Utah, which lease is retroactive as to the Coltharp 1-15B1 well to the date of first production.

8. Neither Sprouse nor Anchor has entered into any pooling, communitization or other agreement relating to the sharing of costs and revenues from the Well nor have they been invited to enter into any such agreement.

9. Anchor has agreed to pay its prorata share of costs pursuant to the existing Operating Agreement and to be bound by such agreement.

10. To protect Anchor's correlative rights in the Drilling Unit, Anchor's interest therein should be pooled with that of Pennzoil and all other mineral interest owners in the Drilling Unit.

#### CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to named interested parties in the form and manner and within sufficient time as required by the law and rules of the Board.

2. The Board has jurisdiction over the matters covered by the request for agency action and over all parties interested therein who were given notice and has jurisdiction to make and promulgate the order hereinafter set forth.

ORDER

It is therefore ordered as follows,

1. That, the interests of Anchor and Sprouse and that of Pennzoil and the other mineral interest owners, including Clive Sprouse, in the Drilling Unit, are hereby ✓pooled effective retroactive to the date of first production;

2. That, Pennzoil make a ✓complete accounting of costs and revenues from the Well and Anchor's and Sprouse's proportionate share thereof from and after the date that Pennzoil became operator of the Well;

3. That, in the event Anchor ✓disputes the accounting provided by Pennzoil, Anchor bring the dispute to the Division for resolution;

4. That, Pennzoil ✓pay Anchor Its and Sprouse's proportionate share of net revenues derived from production from the Well, with any accrued interest, from and including March 1, 1989, the date of production from which Pennzoil began to suspend revenues attributable to Anchor's interest;

5. That, the rights and obligations of Anchor be governed by the Operating Agreement now existing among Pennzoil and the other working interest owners in the Well;

6. That, the Division conduct an investigation pursuant to the provisions of Utah Code Ann. § 40-6-9 (Supp. 1989) to:

- ↓
- a. ✓Determine why the proceeds of production attributable to the interest of Anchor and Sprouse which accrued prior to March 1, 1989, (the "Proceeds") have not been paid to Sprouse or Anchor;
  - b. ✓Identify all persons or companies who received, or may have received, the Proceeds;
  - c. ✓Request the appropriate parties, including all operators who operated the Well at the relevant times, to make a complete accounting of costs and revenues from the Well and Anchor's and Sprouse's proportionate share thereof prior to the date that Pennzoil became operator of the Well; and
  - d. ✓Work to resolve by negotiation, all unresolved issues between the parties.

✓ 1 Dec 1985  
↓

7. That, the Board retains continuing jurisdiction of all matters covered by this order and over all parties affected thereby.

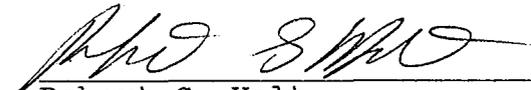
MADE AND ENTERED this 20<sup>th</sup> day of October, 1989.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

By   
Gregory P. Williams, Chairman

Approved as to form:

October 16, 1989  
Date

  
Robert G. Holt  
Attorney for Petitioner Anchor  
Resources Inc.

October 16, 1989  
Date

  
Thomas W. Bachtell  
Attorney for Pennzoil Exploration and  
Production Company



**SALT RECEIVED**

**NOV 13 1989**

**DIV. OIL, GAS, MINING**

Utah Board of Oil, Gas and Mining  
DIVISION OF STATE LANDS  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

November 13, 1989

Attention: Marjorie Nielson

RE: Docket No. 89-017  
Cause No. 131-83  
-Coltharp 1-15B1 Well-  
Duchesne/Uintah Cos., Utah

Dear Ms. Nielson:

Pursuant to the attached copy of the Findings of Fact, Conclusions of Law and Order relating to the Board's hearing held September 28, 1989; please be advised as follows:

1. GW Petroleum Inc. has acknowledged Clive Sprouse's title and likewise Anchor's leasehold in accordance with our petition.
2. Further, the three (3) parties above named have entered into a Settlement and Release Agreement and in exchange for mutually acceptable consideration therefore.
3. That the aforementioned Settlement and Release Agreement in actuality renders 'moot' the need for the Division to conduct an investigation pursuant to the provisions of Utah Code Ann. & 40-6-9 (Supp. 1989 to: . . . ., because all contesting parties have resolved all issues between themselves:
4. Finally, the Settlement (as negotiated and executed) appears to satisfy PENNZOIL, the current operator and will enable them to release suspended revenues from March 1, 1989, forward.

Thank you for your time in this matter and please be guided accordingly.

Very truly yours,  
Anchor Resources, Inc.

  
D. Scott Hays  
President

DSH/tp

ENCL

Gregory P. Williams, Chairman  
CC: Richard B. Johns  
Thomas W. Bachtell  
Greg Davis

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
 (Other instructions on back)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

**1. LEASE DESCRIPTION AND SERIAL NO.**

**2. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**3. UNIT AGREEMENT NAME**

**4. FARM OR LEASE NAME**  
Caltharp

**5. WELL NO.**  
1-15B1

**6. FIELD AND POOL, OR WILDCAT**  
Bluebell

**7. SEC., T., R., N., OR S.E. AND SUBST. OR AREA**  
Section 15, R2S-R1W

**8. COUNTY OR PARISH**  
Duchesne

**9. STATE**  
Utah

**10. PERMIT NO.**  
43-013-30359

**11. ELEVATIONS (Show whether of. or. or. or.)**  
5083 GL 5105 KB

RECEIVED  
 MAR 22 1990  
 DIVISION OF  
 OIL, GAS & MINING

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)**

The following is a summary of work performed between 4/20/87 and 5/4/87:

1. MIRU
2. POOH with submersible pump
3. Acidize 9422-12,328' with 20,000 gals 15% HCl
4. Swab/flow test
5. RIH with submersible pump

OIL AND GAS	
DRN	RJF
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM
3.	FILE

**18. I hereby certify that the foregoing is true and correct**

SIGNED Ralph B. Ull TITLE Supervising Engineer - BB/ACT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 COMMENTS: # OF APPROVAL IF ANY: \_\_\_\_\_

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Ddq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL

43-013-31203

43-013-30388-GRV  
43-013-30346-UNTA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
Helen G. Coltharp 1-15B1

2. Name of Operator  
Pennzoil Exploration and Production Company

10. API Well Number  
43-013-30359

3. Address of Operator  
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number  
713-546-4000

11. Field and Pool, or Wildcat  
Bluebell-Wasatch

5. Location of Well  
 Footage : 59  
 : 1685' FWL and 1650' FNL (SW $\frac{1}{4}$ , NW $\frac{1}{4}$ )  
 QQ, Sec. T., R., M. : Section 15, T2S-R1W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to acidize Wasatch with 30,000 gallons 15% HCl on next pump change. Any casing damage found during well work will be repaired with remedial cementing.

RECEIVED

APPROVED BY THE STATE JUN 03 1991

OF UTAH DIVISION OF  
OIL, GAS, AND MINING DIVISION OF

DATE: 6-11-91 OIL GAS & MINING

BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name & Signature *[Signature]* R. A. Williams Title Supervising Engineer Date 5-15-91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Coltharp 1-15B1
10. API Well Number 43-013-30359
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT — for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000
5. Location of Well Footage : 1650' FNL and 1685' FWL County : Duchesne QQ, Sec. T., R., M. : Section 15, T2S-R1W State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start 1/16/92

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 1/31/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. Pulled submersible pump.
2. Tagged fill with sinkerbars at 12,295'.
3. Acidized Wasatch perms 9422-12,328' with 30,000 gallons 15% HCl.
4. Swab tested and ran submersible pump.

**RECEIVED**  
MAY 26 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature *R. A. Williams* R. A. Williams Title Supervising Engineer Date 5-21-92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10 Roosevelt, Utah 84066      801-722-6206**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FNL 1685 FWL Sec 15, T2S, R1W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Coltharp**

9. API Well No.  
**43 013 30359**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace submersible with rod pumping equipment</u>	<input type="checkbox"/> Dispose Water

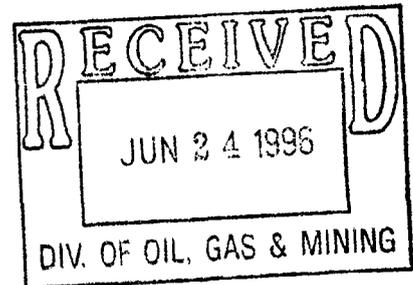
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

10/17/95      MIRU pull and lay down electric submersible pumping equipment.

10/18-19/95      Ran 2 7/8" production tubing and 2 1/16" side string.

10/20/95      Run pump and rods. Installed a 640D-405-156 Lufkin pumping unit.



14. I hereby certify that the foregoing is true and correct.  
 Signed John Pulley Title Petroleum Engineer Date 6/19/96

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10 Roosevelt, Utah 84066    801-722-6206**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FNL 1685 FWL Sec 15, T2S, R1W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Coltharp 1-5B1**

9. API Well No.  
**43 013 30359**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replace submersible with rod pumping equipment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

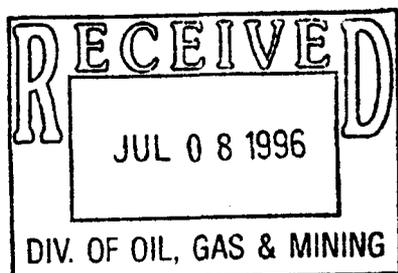
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

10/17/95    MIRU pull and lay down electric submersible pumping equipment.

10/18-19/95    Ran 2 7/8" production tubing and 2 1/16" side string.

10/20/95    Run pump and rods. Installed a 640D-405-156 Lufkin pumping unit.



14. I hereby certify that the foregoing is true and correct

Signed John Pulley Title Petroleum Engineer Date 06/19/96

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 3/14/96

Conditions of approval, if any:

*Tax credit*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas  
20 North Broadway, Suite 1500 : U-0575A et al  
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511                      U-4377                      UTU-67943  
U-0143512                      U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY  
OF STATE

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

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DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.

*Mike Hunter*

Secretary of State

By:

*Brian Deane*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

04-01-2000

**FROM:** (Old Operator):

PENNZOIL COMPANY  
 Address: P. O. BOX 290  
 NEOLA, UT 84053  
 Phone: 1-(435)-353-4121  
 Account No. N0705

**TO:** ( New Operator):

DEVON ENERGY EXPL & PROD CO LLC  
 Address: 20 NO. BROADWAY STE 1500  
 OKLAHOMA CITY, OK 73102-8260  
 Phone: 1-(405)-235-3611  
 Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	<del>43-013-30359</del>	5945	<del>15-02S-01W</del>	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database on:** 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/12/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

**Effective Date of Designation:** January 1, 2000

**BY: (Name)** R. D. Clark  
**(Signature)**   
**(Title)** Vice President  
**(Phone)** 405-235-3611

**OF: (Company)** PennzEnergy Exploration and Production Company, L.L.C.  
**(Address)** 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

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**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> H G COLTHARP 1-15B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013303590000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1650 FNL 1658 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/21/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon's intends on perforating and acidizing additional Wasatch & Lower Green River intervals from 9322 - 12328'. Swab test. Isolate, perforate & acidize additional Lower Green River intervals from 8810 - 9108'. Swab test. Return to production. Attachment: well history and procedure.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: June 22, 2010  
 By: *Deanna Bell*

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/16/2010	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013303590000**

**Authorization: Board Cause No. 139-84.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** June 22, 2010

**By:** *Dan K. [Signature]*

**DEVON ENERGY PRODUCTION COMPANY  
WORKOVER PROCEDURE  
COLTHARP 1-15B1  
SE/NW SECTION 15, T2S, R1W  
BLUEBELL/ALTAMONT FIELD  
DUSCHESNE COUNTY, UTAH**

**AFE 154732  
Property # 62888-001  
Prepared 5/6/2010 - JDA**

**OBJECTIVE:**

Perforate and acidize additional Wasatch and Lower Green River intervals from 9,322'-12,328' overall. Swab test new interval. Isolate, perforate and acidize additional Lower Green River intervals from 8,810'-9,108' overall. Swab test new interval. Install a rod pump system and return to production.

**JUSTIFICATION:**

The Coltharp 1-15B1 was originally completed in 1975 in the Wasatch intervals. Perforations were added to the wellbore in 1977 (Wasatch/LGR) and 1980 (Wasatch). The well currently produces from the intervals above 12,295' at ~6 BOPD and ~200 MCFD.

Cumulative production from the well to date is 1,260 MBO and 4,200 MMCF.

This workover will add 134' of Lower Green River and Wasatch perforations in 2 stages. These will be added in 18 intervals with 134', 536 holes from 8,810' to 12,328' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 perforations are entirely new. These intervals have good gas shows with several noted oil shows.

**WELL DATA:**

API No. 43-013-30359

Completion date: 1975

Original PBTD: 12,496'

COLTHARP 1-15B1, LOWER GREEN RIVER & WASATCH

Current PBTD: 12,388', 5" RBP fish

Current Status: Producing (currently ~6 BOPD & ~200 MCFD)

Casing: 9 5/8" 36# at 2483'  
7" 26# P-110 at 9376  
5" 18# P-110 from 9192-12498

Perforations: 9976-12328 1975  
9422-12292 1977  
9980-11357 1980

Other: Swaged tight spots in casing 1980  
Squeezed csg leak 3188-3193 with 400 sks  
Squeezed casing leak 3192 with 250 sks  
Squeezed casing leak 3598-3627 with 100 sks  
Squeezed casing leak 2544-2856 with 450 sks- circ to surf

Bond Log:

An OWP CBL run 5-21-75 with no pressure on the casing had the following results:

Surf to 7500'	No log
7500' to 7610'	No bond
7610' to 8900'	Poor to fair bond
8900' to 9200' (TOL)	Good bond
9200' to 10900'	Poor bond
10900' to 12400'	Poor to fair bond
12400' to 12470'	Good bond

**WELL HISTORY**

05-22-75 Perf'd 9976-12328 (110 intervals, 110', 220 holes)

06-28-75 Acidized 11602-12328 with 2100 g 7.5% HCL using pkr and RBP  
Acidized 11329-11374 with 900 g 7.5% HCL using pkr and RBP  
Acidized 11203-11253 with 1350 g 7.5% HCL using pkr and RBP  
Acidized 10930-11077 with 2400 g 7.5% HCL using pkr and RBP  
Acidized 10726-10823 with 2100 g 7.5% HCL using pkr and RBP  
Acidized 10547-10633 with 2250 g 7.5% HCL using pkr and RBP  
Acidized 10267-10346 with 1650 g 7.5% HCL using pkr and RBP  
Acidized 10166-10196 with 750 g 7.5% HCL using pkr and RBP  
Acidized 10068-10075 with 1200 g 7.5% HCL using pkr and RBP  
Acidized 9976-10004 with 1500 g 7.5% HCL using pkr and RBP

COLTHARP 1-15B1, LOWER GREEN RIVER & WASATCH

08-01-77 Perf'd 9422-12292 (66 intervals, 66', 132 holes)

08-02-77 Acidized 9422-12328 with 18000 g 15% HCL.

03-30-79 Acidized 9422-12328 with 27000 g 15% HCL.

02-11-80 Cleaned out fill down to 12468.

02-12-80 Perf'd 9980-11357 (63 intervals, 63', 126 holes)

02-18-80 Left fish at 12367' consisting of 5" Baker RBP.

03-03-80 Squeezed casing leak at 3188-3193 with 400 sxs.

03-10-80 Cleaned out down to RBP fish at 12367.

03-11-80 Set 7" Model D pkr at 9135'.

03-13-80 Acidized 9422-12328 with 21000 g 15% HCL.

04-25-80 Installed submersible pump.

06-29-81 Swaged tight spot in 7" casing at 3142'.

06-30-81 Swaged tight spot in 7" casing at 2920.

07-02-81 Swaged tight spot in 7" casing at 3146, 3166 and 3190.

07-06-81 Casing inspection log showed tight spot at 330' and parted casing at 3192'.

07-17-81 Using casing alignment tool, squeezed parted casing at 3192' with 200 sxs.

08-04-81 Squeezed casing leak at 3598-3627 with 100 sxs.

08-05-81 Resqueezed parted casing at 3192' with 50 sxs.

08-14-81 Drilled out 7" Model pkr at 9135'.

08-22-81 Cleaned out to 12,388' (pushed RBP fish to 12,388').

08-27-81 Set 7" Model D pkr at 9125'.

08-31-81 Acidized 9422-12328 with 25000 g 15% HCL.

COLTHARP 1-15B1, LOWER GREEN RIVER & WASATCH

- 04-24-87 Acidized 9422-12328 with 20000 g 15% HCL.
- 07-12-89 Squeezed casing leak at 2544-2856 with 450 sxs. Circulated cmt to surface!
- 07-19-89 Tagged fill at 12,322'.
- 01-18-92 Tagged fill at 12,295'.
- 01-22-92 Tested casing from surf to 9125' to 1500 psi, lost 250 psi in 15 minutes.
- 01-23-92 Acidized 9422-12328 with 30000 g 15% HCL.
- 10-25-95 Converted well to rod pump.
- 1996 Swapped pumping units, installed American unit
- 07-20-0 Pulled tubing, no-go on gas anchor missing
- 07-27-0 Fished no-go, returned to production.
- 03-18-04 Milled out Baker packer at 9125', lowered seating nipple from 8826 to 9596'.
- 5-10-05 Lower PSN to 10,583'. Installed 1-1/2" Macgyver RTBC pump w/ ball knocker.

**PROCEDURE:**

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 2-1/16" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 17.\*\*\*\*\*
5. TIH with a 6.151" casing scraper (for 7", 26#/ft casing) on tubing to 9,190'. Watch @ 1,980' (swedged casing) and 2,500'-3,640' (past casing leaks). POOH.

COLTHARP 1-15B1, LOWER GREEN RIVER & WASATCH

6. TIH with a 4.151" bit and scraper (for 5", 18#/ft liner) on tubing to ~12,388'. Attempt to circulate fluid to surface. POOH.
7. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch 9,322' – 12,328' overall in 15 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to OWP's CBL dated 5-21-75. Monitor the fluid level and pressure while perforating.
8. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing (packer to ~9,230'), with 3,100' of 2-7/8" tailpipe below packer (end of tailpipe at ~12,330'). **Note-** Annular volume of 7", 26# casing and 2-7/8" tubing is 0.0302 BBL/ft or ~1.27 gal/ft, annular volume of 5", 18# liner and 2-7/8" tubing is ~0.0097 bbl/ft or ~0.41 gal/ft.
9. Attempt to circulate fluid to surface. Set 5" treating packer and test casing/liner top to 1,200 psi. Unset packer.
10. If circulation was obtained in step 6, attempt to circulate produced fluid to surface. Pump 4,000 gallons of 15% HCl acid with standard additives (leaves ~1,000 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 9,230'. Pump the remaining 3,000 gallons of acid, then displace and overflush the acid by squeezing into the perforations 5,500 gallons of produced water.
- 10.b. If circulation was not obtained in step 6, circulate 12,000 gallons of produced water and set the 7" treating packer at 9,230'. Pump 7,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 8,000 gallons of produced water.
11. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
12. POOH with tubing, packer and tailpipe.
13. Pick up a 7" cup type RBP with ball catcher (for 200 balls) and a 7" treating packer. TIH, set plug at ~9,140'. Set the packer at ~9,100' and test the plug to 3,500 psi. POOH with the packer.
14. Rig up wireline with a full lubricator and grease for pressure control. Perforate LGR 8,810'-9,108' overall in 3 intervals with 4-1/2" HSC guns as per perforation detail for stage 2. Correlate depths to OWP's CBL dated 5-21-75. Monitor the fluid level and pressure while perforating.
15. TIH with 2-7/8" tubing and a 7" treating packer for 26#/ft casing and set at ~8,700'.

16. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
17. Acidize the interval with 4,000 gals of 15% HCl with standard additives and 150 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 10,915'. Use the fluid level from step 4 to determine the static pressure below the plug.
18. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
19. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
20. Run production equipment. Final rod design and pump size will be based on the swab rates.

**PERFORATION DETAIL ATTACHED SEPARATELY**

**DEVON ENERGY PRODUCTION COMPANY  
 COLTHARP 1-15B1 STAGE 1  
 PROPOSED ADDITIONAL WASATCH AND LOWER GREEN RIVER PERFORATIONS.**

**All perfs in 5" Liner**

Top of Interval	Base of Interval		NET	SPF	Holes	
9322	9329	Liner Lap	7	4	28	3-1/8" HSC
9428	9444		16	4	64	3-1/8" HSC
9720	9726		6	4	24	3-1/8" HSC
10004	10012		8	4	32	3-1/8" HSC
10073	10082		9	4	36	3-1/8" HSC
10202	10210		8	4	32	3-1/8" HSC
10359	10362		3	4	12	3-1/8" HSC
10560	10564		4	4	16	3-1/8" HSC
10738	10741		3	4	12	3-1/8" HSC
10935	10940		5	4	20	3-1/8" HSC
11010	11015		5	4	20	3-1/8" HSC
11225	11230		5	4	20	3-1/8" HSC
11372	11378		6	4	24	3-1/8" HSC
<b>Added</b>	<b>12309</b>	<b>12319</b>	<b>10</b>	<b>4</b>	<b>40</b>	<b>3-1/8" HSC</b>
<b>Added</b>	<b>12324</b>	<b>12328</b>	<b>4</b>	<b>4</b>	<b>16</b>	<b>3-1/8" HSC</b>

Net Feet of New Perfs:		99
Number of Total New Intervals :		15
Number of New Holes:		396

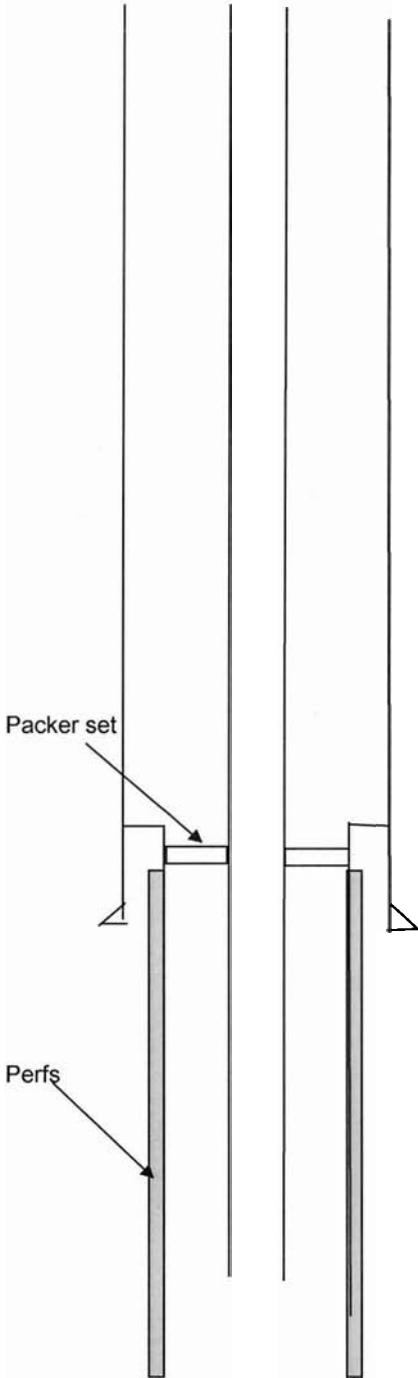
Depth Reference: OWP's Cement Bond Log dated 5-21-75

5/6/2010  
JDA

**Coltharp 1-15B1  
Stage 1- Acid Job**

**Total Acid Vol: 7,000 gals**

**ACID PROCEDURE:**  
 -Establish circulation with produced water.  
 -Pump 4,000 gallons of 15% HCl acid.  
 -Shutdown- Set packer  
 -Pump 3,000 gallons of 15% HCl acid.  
 -Displace acid & overflush with 5,500 gallons produced water.  
 -Swab test well.



**Wellbore data:**

End of Int Casing: 9376 ft  
 Liner top @ : 9192 ft  
 PBTd: 12388 ft

**Perforations data:**

Top (existing): 9422 ft  
 Btm (existing): 12328 ft (Bottom open perf)  
 Top (new): 9322 ft  
 Btm (new): 12328 ft

**Tubing data:**

End of tubing: 12330 ft  
 Packer depth: 9230 ft  
 Tubing below pkr: 3100 ft

**Capacities (bbl/ft)**

Annulus of tbg-intermediate-	0.0302 bbls/ft	1.27 gal/ft
Annulus of tbg&liner-	0.0097 bbls/ft	0.41 gal/ft
Tubing-	0.0058 bbls/ft	0.24 gal/ft

**Volume Calculations (bbls & gals)**

Annulus of tbg-intermediate-	0.0 bbls	0 gals
Annulus of tbg&liner-	30.1 bbls	1263 gals
Tubing-	71.5 bbls	3004 gals
<b>Total volume to packer-</b>	<b>101.6 bbls</b>	<b>4267 gals</b>
<b>Total volume in well-</b>	<b>379.6 bbls</b>	<b>15941 gals</b>

**DEVON ENERGY PRODUCTION COMPANY  
 COLTHARP 1-15B1      Stage 2  
 PROPOSED LOWER GREEN RIVER PERFORATIONS.**

**ALL PERFS in 7" Casing**

**RBP TO BE SET @ ~9,140'.**

Top of Interval	Base of Interval		NET	SPF	Holes	
8810	8830		20	4	80	4-1/2" HSC
9078	9084		6	4	24	4-1/2" HSC
9099	9108		9	4	36	4-1/2" HSC

Net Feet of New Perfs:		35
Number of Total New Intervals :		3
Number of New Holes:		140

Depth Reference:      OWP's Cement Bond Log dated 5-21-75

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> H G COLTHARP 1-15B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013303590000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1650 FNL 1658 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/15/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for NOI dated 6/16/10, approved on 6/22/10-perforate and acidize. Ran caliper log from 9500' to surface, bad spots in casing @ 5740' & 5753'; replace liner. Set composite plug @ 9260', cement on top. RIH w/ 233 j 5" 17.95# P110 casing, tag liner @ 9192'. Cement w/ 450 sacks Econocer 100/82001 System. Insert rubber wiping plug to test seal assembly, set 22K down on seal assembly. Pressure up 5" casing to 3100 psi to hold cement back. Tag rubber plug @ 9192'. Bond log cement from 9192' to surface (CBL mailed 1/18/11). Drill out rubber plug & cement, cleanout to 10,702'. Perf LGR perforations 9322 - 10564', 61', 8 intervals, 244 holes. Swab test. Acidize w/ 7000 gals 15% HCL and 263 7/8" OD bioballs. Swab test. Set RBP @ 9227'. Perf LGR perforations 8810-9108', 35', 3 intervals, 140 holes. Flow test. Return to production from LGR perforations 8810-9108'. Attachments: well schematic & chronology 0921-121510.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/17/2011	



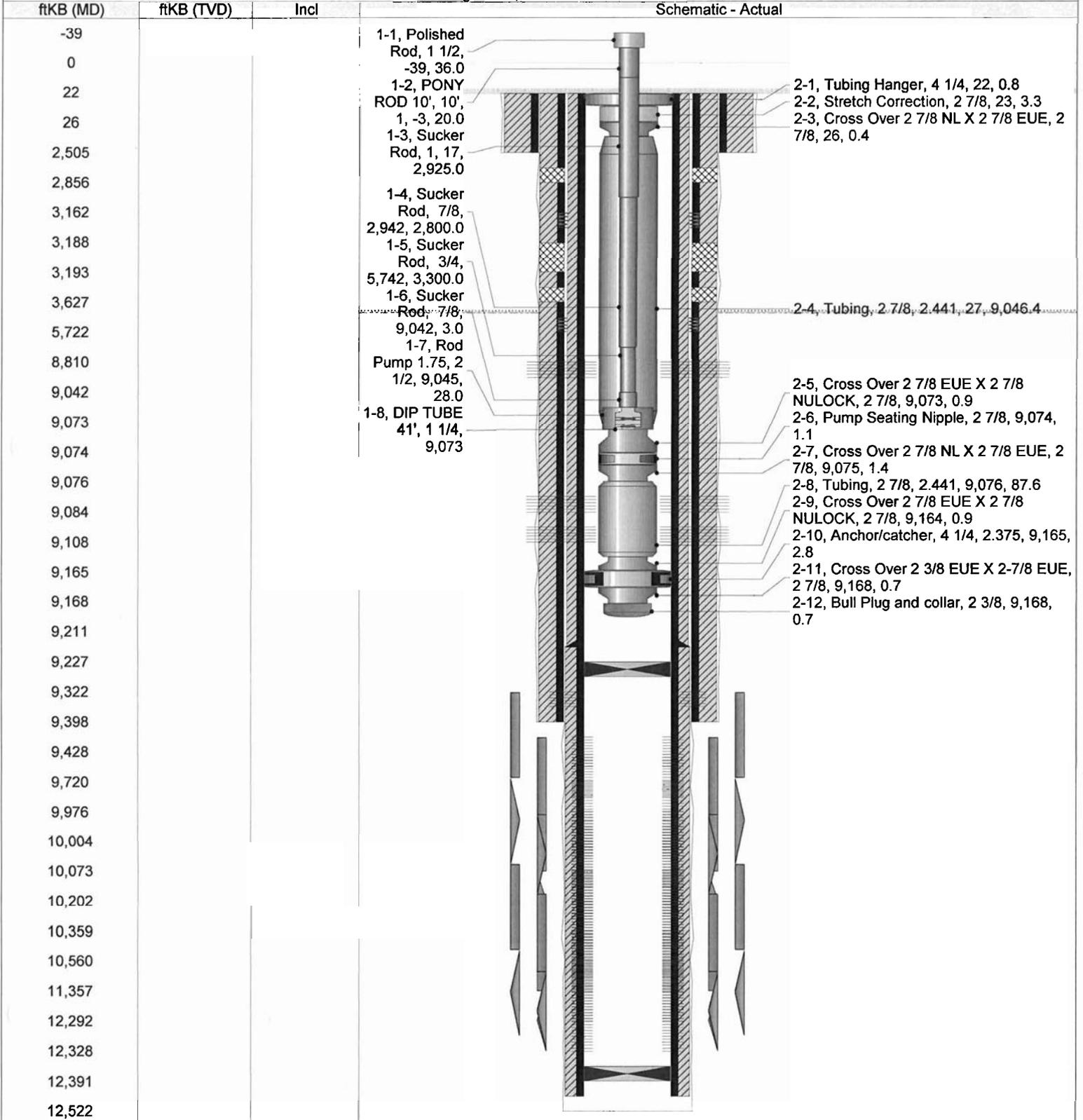
### Tubing and Rods

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Legal Location <b>1 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
Total Depth (ftKB) <b>12,522.0</b>	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) <b>OH - 12263.0</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>
			TH Elev (ft) <b>5,083.00</b>	Original Drig Spud Date

#### Most Recent Job

Job Cat	Type	Sub-type	Job Start	Job End
RECOMPLETION	COMPLETION	ADD PAY	9/21/2010 06:00	12/15/2010 18:00

Well Config: - OH, 12/16/2010 10:54:16 AM





**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
				KB - GL (ft) <b>22.00</b>
				Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	Secondary Job Type <b>ADD PAY</b>		
Job Start Date <b>9/21/2010 06:00</b>	Job End Date <b>12/15/2010 18:00</b>	AFE Number <b>154732</b>	Total AFE + Sup Amount <b>877,500</b>	
Contractor, Rig Name <b>STONE WELL SERVICE</b>	Rig Number <b>5</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Contractor, Rig Name <b>STONE WELL SERVICE</b>	Rig Number <b>5</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

<b>Report # 1</b>				
Report Start Date <b>9/21/2010 06:00</b>	Report End Date <b>9/22/2010 06:00</b>	Daily Cost <b>6,251</b>	Cum Cost To Date <b>6,251</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
-CREW TRAVEL AND TAIL GATE MEETING.

-RD RIG AND EQUIPMENT, PULL UNIT FORWARD AND CHECK FOR TAG, STROKE GOOD ON UNIT.  
-RIG MOVE TO LOCATION # 1-15B1.  
-RU RIG AND RD HORSE HEAD, LD POLISH ROD AND TRY TO UN SEAT PUMP, NOT GETTING GOOD MOVEMENT BELOW CIRC SHOE.  
-RU HOT OILER AND PUMP 70 BBLs DOWN CSG.

-START TO JAR ON PUMP GETTING BETTER MOVMENT, MAX WEIGHT PULLED @ 45K AND COULDNT UNSEAT.  
-BLEED DWN CSG ND PROD TREE, UN-STING 2 1/16" SIDE STRING TO LESSEN HYDROSTATIC PRESSURE, NU PROD TREE.

-TRY TO JAR PUMP OFF SEAT AND STILL WILL NOT COME OFF SEAT.  
-RU ROD BACK OFF TOOL AND BACK OFF RODS.  
-RU HOT OILER TO TBG AND FLUSH W/ 30 BBLs, TOH W/ RODS AND FIND BACK OFF IN BTM 28TH JT 3/4" W/ GUIDES, 250 JTS TOTAL PULLED, 169 JTS LEFT, IN HOLE.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 2</b>				
Report Start Date <b>9/22/2010 06:00</b>	Report End Date <b>9/23/2010 06:00</b>	Daily Cost <b>4,595</b>	Cum Cost To Date <b>10,846</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
-GREW TRAVEL AND TAIL GATE MEETING.

-BLEED OFF TBG AND CSG, ND PROD TREE, NU BOP, WAIT ON NYT ELEVATORS FOR SIDE STRING.

-ELEVATORS SHOW UP, TOH W/ 2 1/16" SIDE STRING, X-OVER TO 1.90 TBG EQUIPMENT, TOH AND LD STINGER.  
-ND BOP, X-OVER TO 2 7/8" TBG EQUIPMENT, LD TBG HANGER AND TRY TO RELEASE TAC, TRY DIFFERENT LOCATIONS TO GIVE RIGHT AND TRY MOVING UP AND W/ TORQUE HELD IN W/ 48" PIPE WRENCH. NO MOVEMENT.

-NU BOP AND PRODUCTION LINE, SI TBG AND LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL - 24

<b>Report # 3</b>				
Report Start Date <b>9/23/2010 06:00</b>	Report End Date <b>9/24/2010 06:00</b>	Daily Cost <b>4,022</b>	Cum Cost To Date <b>14,868</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
- CREW TRAVEL AND TAIL GATE MEETING

- BLEED OFF WELL 50 PSI ON TBG & 150 ON CSG -  
RIG UP PWR SWIVEL TO RELEASE BAKER 5" T.A.C  
RIG DOWN PWR SWIVEL & POOH OUT HOLE W/ 2 7/8  
TBG TO 179 JTS LAY DOWN CIRC SHOE - POOH TO WHERE RODS BACKED OFF AT 217 JTS OUT - UNSEATED PUMP - PULLED 63 3/4 GUIDED  
RODS & 43 SLICK 3/4 -  
FINISHED PULLING 69 JTS OF 8RD 2 7/8" & CO 2 7/8" 8RD TO 2 7/8" NU LOCK - POOH 58 JTS OF NU LOCK TBG - LAY DOWN CO 2 7/8" NU LOCK  
,PSN,8RD 2 7/8"  
TO 2 7/8" NU LOCK ,1JT 2 7/8"TOP SLOTTED,1JT 2 7/8  
NU LOCK, 2 3/8" 8RD PERF SUB,BAKER 5" T.A.C (8RD TOP & BOTTOM)

SDFN, CREW TRAVEL - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev... KB - GL (ft) <b>5,083.00 22.00</b>
				Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 4</b>				
Report Start Date <b>9/24/2010 06:00</b>	Report End Date <b>9/25/2010 06:00</b>	Daily Cost <b>4,172</b>	Cum Cost To Date <b>19,040</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 35 PSI, BLEED OFF, PU/MU 6 1/8" CONE BIT, TIH ON BIT SUB - X-OVER AND TAGGED SOMETHING ON JT #187 @ +/- 5759', TRY TO ROTATE THROUGH W/ TBG TONGS BUT START TO TORQUE UP AND MILL HARD.

-RU PUMP AND POWER SWIVEL.

-DRILL ON TIGHT SPOT AND DRILL OUT TO 5760', WOULD TORQUE UP COULDN'T SET ANY WEIGHT ON IT BUT WOULD CLEAN UP. RD PUMP AND POWER, TRY TO GET THROUGH W/OUT TURNING ON PER SWVL, PUT 4K ON IT AND FEEL A BUMP, PULL OUT AND TAKE 10K TO PULL OUT, CONTINUE TO DRILL AND PUMP ON TIGHT SPOT.

-STOP DRILLING AND RD PUMP AND PWR SWVL, 2' TOTAL MADE, CLEANED OUT TO 5761'.

-TOH W/ TBG, LD BIT AND BIT SUB, BIT LOOKED OK NOT SCARD, LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 5</b>				
Report Start Date <b>9/27/2010 06:00</b>	Report End Date <b>9/28/2010 06:00</b>	Daily Cost <b>14,848</b>	Cum Cost To Date <b>33,888</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAILGATE MEEING.

-30 PSI ON CSG, BLEED OFF, PU/MU STRING MILL AND TIH ON PSN AND X-OVER, 187 JTS TBG.

-RU PUMP AND POWER SWIVEL, MILL ON TIGHT SPOT, MADE ALMOST A 1' OF HOLE DRILLING VERY TORQUED, RD PUMP AND POWER SWIVEL.

-TOH W/ TBG LD BHA.

-RU WL AND EQUIPMENT. MAKE TWO RUNS AND CALAPER TOOL MESSED UP NOT GETTING A GOOD LOG.

-RD WL EQUIPMENT, LEAVE CSG TO SELLS.

-SDFN CREW TRAVEL. - 24

<b>Report # 6</b>				
Report Start Date <b>9/28/2010 06:00</b>	Report End Date <b>9/29/2010 06:00</b>	Daily Cost <b>12,812</b>	Cum Cost To Date <b>46,700</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-15 PSI ON CSG, BLEED OFF AND RU PSI WL, PU AND RIH W/ 40 FINGER CALIPER AND LOG WELL FROM 9500' TO SURFACE, VERY BAD SPOT @ 5740'.

-RD WL EQUIPMENT, LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 7</b>				
Report Start Date <b>9/29/2010 06:00</b>	Report End Date <b>9/30/2010 06:00</b>	Daily Cost <b>1,882</b>	Cum Cost To Date <b>48,582</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-CSG PSI 30 PSI, BLEED OFF, RIG MAINTNANCE WAITING ON ORDERS

-LEAVE CSG TO SELLS, SDFN, CREW TRAVEL - 24

<b>Report # 8</b>				
Report Start Date <b>9/30/2010 06:00</b>	Report End Date <b>10/1/2010 06:00</b>	Daily Cost <b>3,937</b>	Cum Cost To Date <b>52,519</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-10 PSI ON CSG, BLEED OFF, LD STRING MILL, AND TIH W/ TBG TO MOVE ON THE OTHER SIDE OF TBG BOARD, TOH AND STAB TBG ON OTHER SIDE.

-X-OVER TO 1.90" TBG EQUIPMENT, PU/MU STINGER TO PROTECT THREADS, TIH ON SIDE STRING.

-HELP SPOT IN AND UNLOAD DRILL COLLARS AND TOOLS.

-TOH AND LD 125 JTS 2 1/16" TBG, X-OVER TO 1.90 TBG EQUIPMENT, LD 48 JTS 1.90 TBG.

-X-OVER TO 2 7/8" TBG EQUIPMENT, LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev... <b>5,083.00</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>	TH Elev (ft) <b>5,083.00</b>

<b>Report # 9</b>							
Report Start Date <b>10/1/2010 06:00</b>	Report End Date <b>10/2/2010 06:00</b>	Daily Cost <b>8,857</b>	Cum Cost To Date <b>61,376</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -20 PSI ON CSG, BLEED OFF, TIH W/ 2 7/8" NU-LOK AND STAND BACK ON OTHER SIDE OF DERRICK. -PU/MU SWEDGE AND STINGER, TIH ON X-OVER - DRILL COLLAR - X-OVER - BUMPER SUB - JAR - X-OVER - 3 JTS DRILL COLLARS - X-OVER - INTENSIFIER - X-OVER - 6' 2 7/8" PUP - 181 JTS 2 7/8" TBG AND TAG W/ STINGER @ 5752', FEEL SWEDGE FALL THROUGH @ 5762' W/ 10K ON IT, FULL BACK THROUGH AND ONLY PULL 2K OVER, RI AND SET 10K ON TO FALL THROUGH AGAIN. -CONTINUE IN HOLE W/ TBG, 290 JTS TO GET TO ABOVE LINER TOP @ 9135', LINER TOP @ 9192'. -TOH W/ TBG AND SLOW DOWN AROUND TIGHT SPOT AND GET THROUGH IT, TOH W 200 JTS, 90 JTS IN W/ BHA, EOT @ +/- 2964', LEAVE WELL TO SELLS. -SDFN, CREW TRAVEL - 24

<b>Report # 10</b>							
Report Start Date <b>10/5/2010 06:00</b>	Report End Date <b>10/6/2010 06:00</b>	Daily Cost <b>807</b>	Cum Cost To Date <b>62,183</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 RIG REPAIRS. - 24

<b>Report # 11</b>							
Report Start Date <b>10/6/2010 06:00</b>	Report End Date <b>10/7/2010 06:00</b>	Daily Cost <b>9,303</b>	Cum Cost To Date <b>71,486</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -40 PSI ON CSG, SITP 40 PSI, BLEED OFF PRESSURES, TOH W/ TBG, LD SWEDGE AND X-OVER.  
 -PU/MU 5 1/8" SWEDGE, TIH ON BUMPER SUB - SUPER JAR - X-OVER - 4 DRILL COLLARS - X-OVER - INTENSIFIER - X-OVER - 6' PUP JT - 182 JTS. -TIE BACK SINGLE FAST, TAG TIGHT SPOT @ 5753', AND TAKE 10K TO GO THROUGH AND PULL 10K TO GET OUT, RUN THROUGH 3 TIMES, TIH TO ABOVE LINER TOP @ 9122'  
 -TOH W/ TBG TO TIGHT SPOT @ 5753' AND WORK THROUGH 3 TIMES, 10K TO PULL THROUGH, 10K TO GO THROUGH, TOH W/ TBG, STAND BACK DRILL COLLARS AND LD 5 1/8" SWEDGE.  
 -PU/MU 5 9/16" SWEDGE, TIH ON BUMPER SUB - SUPER JAR - X-OVER - 4 DRILL COLLARS - X-OVER - INTENSIFIER - X-OVER - 6' PUP JT - 63 JTS 2 7/8" TBG, EOT @ 2086' LEAVE CSG TO SELLS.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 12</b>							
Report Start Date <b>10/7/2010 06:00</b>	Report End Date <b>10/8/2010 06:00</b>	Daily Cost <b>10,332</b>	Cum Cost To Date <b>81,818</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 CREW TRAVEL AND TAIL GATE MEETING.  
 -30 PSI ON CSG, SITP 30 PSI, BLEED OFF PRESSURES AND TIH W/ TBG, TIE BACK DRILL LINE SINGLE FAST ABOVE TIGHT SPOT @ 5753'. -SET 10K ON TIGHT SPOT AND DIDNT FALL THROUGH, START TO SWEDGE AND FALL THROUGH, PULL UP AND HAVE TO USE JARS TO COME BACK OUT, WORK THROUGH AND PULL THROUGH AND GETTING BETTER TAKING 2 BUMPS DOWN AND 2 W/ JARS TO COME UP.  
 -TIH W/ TBG TO ABOVE LINER TOP @ 9121', TOH TO TIGHT SPOT  
 -WORK SWEDGE THROUGH BAD SPOT, GOT A LITTLE BETTER.  
 -TOH W/ TBG, LD INTENSIFIER AND 5 9/16" SWEDGE.  
 -PU/MU 5 3/4" SWEDGE, TIH ON BUMPER SUB - SUPER JAR - X-OVER - 4 DRILL COLLARS - X-OVER - NEW INTENSIFIER - X-OVER - 6' PUP JT - 89 JTS EOT @ 2920', LEAVE WELL TO SELLS. - 24

<b>Report # 13</b>							
Report Start Date <b>10/8/2010 06:00</b>	Report End Date <b>10/9/2010 06:00</b>	Daily Cost <b>10,072</b>	Cum Cost To Date <b>91,890</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -20 PSI ON TBG AND CSG, BLEED OFF AND TIH W/ 5 3/4" SWEDGE TO TIGHT SPOT @ 5753'.  
 -TIE BACK AND SWEDGE, AND JAR THROUGH SPOT A FEW TIMES TILL IT GETS EASIER.  
 -TIH TO ABOVE LINER TOP 9121', TOH W/ TBG TO BAD SPOT AND SWEDGE MORE.  
 -TOH W/ TBG, LD 5 3/4" SWEDGE, PU/MU 5 7/8" CSG SWEDGE, TIH ON BUMPER SUB - SUPER JAR - X-OVER - 4 DRILL COLLARS - X-OVER - INTENSIFIER - X-OVER - 6' PUP JT - 89 JTS TBG, EOT @ 2920', LEAVE CSG TO SELLS.  
 -SDFN, CREW TRAVEL. - 24

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... KB - GL (ft) <b>5,083.00 22.00</b>
				Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 14</b>				
Report Start Date <b>10/11/2010 06:00</b>	Report End Date <b>10/12/2010 06:00</b>	Daily Cost <b>10,602</b>	Cum Cost To Date <b>102,492</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-15 PSI ON CSG, SITP 15 PSI, BLEED OFF PRESSURES, TIH W/ TBG TO BAD SPOT @ 5753'.  
 -TIE BACK SINGLE FAST AND START SWEDGING, WORK THROUGH 6 TIMES AND ONLY GOT TO +/- 20 MINS TO GO THROUGH AND 50 MINS TO JAR UP THROUGH.

-TIH W/ TBG TO ABOVE LT @ 9121', TOH TO BAD SPOT.

-JAR THROUGH BAD SPOT, HALF HOUR.

-TOH W/ 8 JTS, EOT @ +/- 5507', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 15</b>				
Report Start Date <b>10/12/2010 06:00</b>	Report End Date <b>10/13/2010 06:00</b>	Daily Cost <b>9,682</b>	Cum Cost To Date <b>112,174</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-15 PSI ON CSG, SITP 15 PSI, BLEED OFF PRESSURES, TIH W/ TBG TO BAD SPOT @ 5753'.  
 -TIE BACK SINGLE FAST AND START SWEDGING, WORK THROUGH 6 TIMES AND ONLY GOT TO +/- 20 MINS TO GO THROUGH AND 50 MINS TO JAR UP THROUGH.

-TIH W/ TBG TO ABOVE LT @ 9121', TOH TO BAD SPOT.

-JAR THROUGH BAD SPOT, HALF HOUR.

-TOH W/ 8 JTS, EOT @ +/- 5507', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 16</b>				
Report Start Date <b>10/13/2010 06:00</b>	Report End Date <b>10/14/2010 06:00</b>	Daily Cost <b>10,732</b>	Cum Cost To Date <b>122,906</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-20 PSI ON TBG AND CSG, BLEED OFF AND TIH W/ 5 3/4" SWEDGE TO TIGHT SPOT @ 5753'.  
 -TIE BACK AND SWEDGE, AND JAR THROUGH SPOT A FEW TIMES TILL IT GETS EASIER.

-TIH TO ABOVE LINER TOP 9121', TOH W/ TBG TO BAD SPOT AND SWEDGE MORE.

-TOH W/ TBG, LD 5 3/4" SWEDGE, PU/MU 5 7/8" CSG SWEDGE, TIH ON BUMPER SUB - SUPER JAR - X-OVER - 4 DRILL COLLARS - X-OVER - INTENSIFIER - X-OVER - 6' PUP JT - 89 JTS TBG, EOT @ 2920', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 17</b>				
Report Start Date <b>10/14/2010 06:00</b>	Report End Date <b>10/15/2010 06:00</b>	Daily Cost <b>10,806</b>	Cum Cost To Date <b>133,712</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-20 PSI ON TBG AND CSG, BLEED OFF PRESSURES, RU PERFERATORS WL, RIH W/ CFP AND SET @ +/- 9260', POH W/ WL, PU DUMP BAILER AND RIH TO CFP AND SPOT CMT ON CFP, POH AND RD WL EQUIPMENT.

-PU/MU LT DRESSING TOOL, TIH ON 297 JTS AND TAG LT @ 9192'

-RU PUMP AND POWER SWIVEL, START TO TRICKLE, DWN TBG, DRESS UP LINER TOP.

-RD PUMP AND POWER SWIVEL, TOH W/ TBG, LD DRESSING TOOL AND LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
			KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 18</b>				
Report Start Date <b>10/15/2010 06:00</b>	Report End Date <b>10/16/2010 06:00</b>	Daily Cost <b>2,605</b>	Cum Cost To Date <b>136,317</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -SLIGHT PRESSURE ON CSG, BLEED OFF AND SPOT IN SEALS FOR CSG, HELP UNLOAD CSG W/ CRANE, ND BOPS AND WELL HEAD, NU NEW WELL HEAD, NU BOPS, READY TO RUN CSG, SWIFN.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 19</b>				
Report Start Date <b>10/19/2010 06:00</b>	Report End Date <b>10/20/2010 06:00</b>	Daily Cost <b>226,209</b>	Cum Cost To Date <b>362,526</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL AND TAILGATE MEETING.  
 -0 PSI ON CSG, RU EQUIPMENT FOR CSG, PU/MU SEAL ASSEMBLY AND TIH ON 5" 18# STL P-110, SLOE DOWN ON JT #139 @ BAD SPOT IN CSG @ 5753', DIDNT SEE ANYTHING, CONTINUE IN HOLE W/ CSG, TIH W/ 161 JTS, EOT @ 6665', SWIFN.  
 SDFN, CREW TRAVEL. - 24

<b>Report # 20</b>				
Report Start Date <b>10/20/2010 06:00</b>	Report End Date <b>10/21/2010 06:00</b>	Daily Cost <b>12,170</b>	Cum Cost To Date <b>374,696</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL AND TAILGATE MEETING.  
 -0 PSI ON WELL, FINISH TIH W/ CSG START PUMPING WATER TO FILL WELL W/ 247 BBLS, TAG LINER TOP ON JT # 223 @ 9192', STING IN AND STING OUT,  
 - RU RIG PUMP TO 5" CSG AND PRESSURE TEST SEAL ASSEMBLY TO 1000 PSI, HOLD FOR 5 MIN, TEST AND HOLD, RD PUMP LINES AND SWIFN, CLEAR LOCATION.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 21</b>				
Report Start Date <b>10/21/2010 06:00</b>	Report End Date <b>10/22/2010 06:00</b>	Daily Cost <b>41,889</b>	Cum Cost To Date <b>416,585</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL AND TAIL GATE MEETING.  
 -O PSI ON WELL, RU HALL. CMT TRUCK AND RIG PUMP EQUIPMENT.  
 -HAVE SAFETY MEETING, PRESSURE TEST LINE TO 5000 PSI - PUMP 10 BBLS - FRESH WATER - START 450 SKS CMT 12.8#, 145 BBLS MIXED DOWN 5" CSG - AND X-OVER ON CSG AND DROP CSG WIPER PLUG - DISPLACE W/ 160 BBLS PLG AND CMT.  
 -STING INTO LT W/ SEAL ASSEMBLY W/ 22K ON, PRESSURE 5" CSG TO 3100 PSI AND SHUT IN.  
 -RD HALL CMT CREW EQUIPMENT, WAIT ON CAMERON WELL HEAD HAND.  
 -CSG SLIPS SHOW UP, BLEED OFF 5" CSG, ND BOP, SET SLIPS W/ 110K ON, RU PUMP TO 5" CSG AND PRESSURE TO 2700 PSI, SWIFN.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 22</b>				
Report Start Date <b>10/22/2010 06:00</b>	Report End Date <b>10/23/2010 06:00</b>	Daily Cost <b>20,212</b>	Cum Cost To Date <b>436,797</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -SI CSG PSI ON 5" CSG 1800 PSI, BLEED OFF, X-OVER TO STONE TIME AND CHANGE OUT DRILL LINE.  
 -WELL HEAD HAND SHOW UP AND CUT 5" CSG, ND BOP, NU AND TEST WELL HEAD, TEST GOOD NO LEAKS, NU BOP AND X-OVER TO 2 7/8" TBG EQUIPMENT. SWIFN.  
 -SDFN, CREW TRAVEL. - 24



**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 15-2-S 1-W-6	API/UWI 4301330359	Latitude (DMS) 40° 18' 43.64" S	Longitude (DMS) 109° 59' 8.09" E	Ground Elev ... 5,083.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 5,105.00
				TH Elev (ft) 5,083.00

<b>Report # 23</b>				
Report Start Date 10/25/2010 06:00	Report End Date 10/26/2010 06:00	Daily Cost 3,912	Cum Cost To Date 440,709	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-0 PSI ON CSG, SPOT IN EQUIPMENT, PU/MU, 4 1/8" BIT, TIH ON 58 JTS 2 7/8" NU-LOK - 241 JTS 2 7/8" 8RD AND TAG @ +/- 9198' TO TBG TALLY.  
-RU PUMP AND POWER SWIVEL, FL @ SURFACE, ROLL THE HOLE TILL CLEAN.  
-RD PUMP AND POWER SWIVEL, TOH W/ TBG, LD BIT AND BIT SUB, SWIFN.

-SDFN, CREW TRAVEL. - 24

<b>Report # 24</b>				
Report Start Date 10/26/2010 06:00	Report End Date 10/27/2010 06:00	Daily Cost 18,277	Cum Cost To Date 458,986	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-0 PSI ON CSG, RU PERFORATORS WL EQUIPMENT, PU AND RIH W/ CCL AND BOND LOG TOOL TO WIPER PLUG @ 9192' AND LOG BOND, PUMP 2000 PSI W/ RIG PUMP TO LOG.

-RD WL EQUIPMENT.  
-PU/MU 4 1/8" BIT, TIH ON 58 JTS 2 7/8" NU-LOK - 241 JTS 2 7/8" 8RD AND TAG WIPER PLUG @ 9192'.  
-RU PUMP AND POWER SWIVEL, DRILL OUT WIPER PLUG, DRILL OUT CMT STRAGGLERS AND TAG CMT @ 9260' TBG TALLY, LET CLEAN UP, DRILL OUT AND STILL ON CMT, DRILL OUT TO PLUG @ TBG TALLY 9280', LET CLEAN UP, DRILL ON PLUG AND KNOCK LOOSE, PUSH DOWN HOLE TO COLLAR, WASHINGTON RUBBER GIVE, PULL TO COLLAR AND CLOSE PIPE RAMS, CIRC BOTTOMS UP.

-TOH W/ 4 JTS EOT @ 9134', SWIFN.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 25</b>				
Report Start Date 10/27/2010 06:00	Report End Date 10/28/2010 06:00	Daily Cost 6,107	Cum Cost To Date 465,093	Depth End (ftKB) 0.0

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-0 PSI ON TBG AND CSG, RIH TO PLUG @ 9310', RU PUMP AND POWER SWIVEL, CATCH CIRCULATION AND START DRILLING, TBG PLUG OFFAND UNPLUG, LET CIRC GOOD AND DRILL OUT PLUG, LOSE CIRCULATION, CHASE W/ 1 JT TBG TO 9336', RD PUMP AND POWER SWIVEL.  
-TIH W/ TBG AND PU TBG OFF TRAILER, TAG UP ON JT # 294 @ 12,263'.  
-RU PUMP AND POWER SWIVEL AND TRY TO CATCH CIRCULATION, PUMP 793 BBLs AND CSG STILL ON VAC. RD PUMP POWER SWIVEL TOH W/ TBG, COLLARS SEEMED TO BE HANGING UP ON SEAL ASSEMBLY THEN WHEN NU-LOK COME THROUGH SMOOTH OUT, TOH W/ 102 JTS EOT @ 8991', SWIFN.

-SDFN, CREW TRAVEL. - 24

<b>Report # 26</b>				
Report Start Date 10/28/2010 06:00	Report End Date 10/29/2010 06:00	Daily Cost 7,232	Cum Cost To Date 472,325	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING. -SITP 150 PSI, SICP 150 PSI, BLEED OFF PRESSURES, HOT OILER FLUSHED TBG @ 4 AM. -TOH W/ TBG, ONLY TOH W/ 8 JTS 2 7/8" NU-LOK, 50 JTS STILL IN HOLE, 1774', FISH TOP @ +/- 10,488' IF @ BTM, PIN BREAK HAVE UPSET LOOKING UP.  
-WAIT ON FISHING HAND. -FISHING HAND SHOW UP, PU/MU TBG SPEAR, TIH ON BUMPER SUB - X-OVER - 6' PUP JT - AND TBG. TAG UP ON FISH TOP @ 10,488', LATCH ON FISH AND TRY TO WORK FREE, NO MOVEMENT, RU PUMP AND LINES, PUMP 190 BBLs DOWN TBG, FISH COME FREE.  
-TOH W/ TBG, HAVE TO PULL SLOW COLLARS HANGING UP ON SEAL ASSEMBLY, TOH W/ 53 JTS, FISHING TOOLS @ 9228', EOT @ 10,767', SWIFN. -SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>	TH Elev (ft) <b>5,083.00</b>

<b>Report # 27</b>							
Report Start Date <b>10/29/2010 06:00</b>	Report End Date <b>10/30/2010 06:00</b>	Daily Cost <b>5,987</b>	Cum Cost To Date <b>478,312</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SICP 190 PSI, SITP 190 PSI, BLEED OFF PRESSURES, AND TOH W/ TBG. DIDNT FEEL OR SEE ANY PULL OVER ON TBG WHEN BIT GO THROUGH SEAL ASSEMBLY, FINISH TOH TO FISHING TOOLS AND LD, GOT FISH AND TOH W/ 50 JTS 2 7/8" NU-LOK TBG, LD BIT, BIT SUB, AND X-OVER.  
-RU PERFORATORS WL.

-PU AND RIH W/ PERF GUN, TAGGED SOMETHING @ 10,660', TRY TO PULL UP AND GUN IS STUCK, TRY TO GO DWN BUT NO MOVEMENT, RU PUMP AND LINES, AND PUMP 115 BBLs TO TRY AND HELP GUN GO DOWN, TRY TO PULL OUT OF CABLE HEAD AND PULL GUN FREE, POOH W/ GUN, LD GUN.

-RD WL EQUIPMENT, SWIFN

-SDFN CREW TRAVEL. - 24

<b>Report # 28</b>							
Report Start Date <b>11/1/2010 06:00</b>	Report End Date <b>11/2/2010 06:00</b>	Daily Cost <b>7,892</b>	Cum Cost To Date <b>486,204</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-250 PSI, BLEED OFF, RIG MAINT TILL WE GET ORDERS.

-WAIT ON 4 1/8" STRING MILL.

-STRAP 4 1/8" BIT IN 4 1/8" STING MILL, TIH ON, X-OVER, 56 JTS 2 7/8" NU-LOK - 243 JTS 2 7/8" 8RD AND TIGHT FITTING THROUGH SEAL ASSEMBLY @ 9192', RU POWER SWIVEL AND CLEAN UP SEAL ASSEMBLY.

-FINISH TIH W/ TG TIGHT SPOT ON JT #345 @ 10,709'.

-TOH W 8 JTS EOT @ 10,456', SWIFN.

-SDFN, CREW TRAVEL. - 24

<b>Report # 29</b>							
Report Start Date <b>11/2/2010 06:00</b>	Report End Date <b>11/3/2010 06:00</b>	Daily Cost <b>23,632</b>	Cum Cost To Date <b>509,836</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 150 PSI, SICP 150 PSI, BLEED OFF PRESSURES, TIH W/ 8 JTS, LD 48 JTS ON PIPE RACKS, TIH W/ TBG.

-RU PUMP AND POWER SWIVEL, PUMP 50 BBLs AND START TO MILL ON TIGHT SPOT @10,709' MAKE 7' PUMP 515 BBLs, NO CIRC, CLEAN OUT TO 10,116', DEBRI STARTED HANGING UP STRING MILL.

-RD PUMP AND POWER SWIVEL, TOH W/ TBG, LD STRING MILL AND CONE BIT, CUTRITE IN MILL SCARRED @ BASE OF BARBIDE TAPER, 2 CONES ON BIT ALMOST BROKE OFF, SWIFN.

-SDFN LEAVE CSG TO SELLS. - 24

<b>Report # 30</b>							
Report Start Date <b>11/3/2010 06:00</b>	Report End Date <b>11/4/2010 06:00</b>	Daily Cost <b>6,922</b>	Cum Cost To Date <b>516,758</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-50 PSI ON CSG, BLEED OFF PRESSURES, PUMU 3 1/2" STRING MILL AND STINGER ASSEMBLY, TIH ON 347 JTS AND TAG UP @ 10,702'

-RU PUMP AND POWER SWIVEL, PUMP DWN CSG AND MILL ON BAD SPOT, MAKE 1' HOLE AND CLEAN OUT TO 10,703'STOP MAKING HOLE.

-RD PUMP AND POWER SWIVEL TOH W/ TBG,  
-LD 3 1/2" STRING MILL ASSEMBLY, STINGER ON MILL O.D. IS 2 7/8", WAS SCARRED, THE STRAPS ON MILL WERE WORN AND BROKE, O.D. ON STRAPS ARE 3 1/4", MILL HAS WEAR ON THE BASE, PREP RIG FOR WL.

-SDFN, LEAVE CSG TO SELLS. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
			KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 31</b>				
Report Start Date <b>11/4/2010 06:00</b>	Report End Date <b>11/5/2010 06:00</b>	Daily Cost <b>13,252</b>	Cum Cost To Date <b>530,010</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-CSG 30 PSI, BLEED OFF, RU PERFORATORS WL EQUIPMENT, PU AND RIH W/ GUN AND SHOOT PERFS, POOH W/ GUN AND LD, PU AND RIH W/ GUN, GUN FAILED, POOH AND CHANGE OUT CCL, RIH AND GUN FAILED AGAIN, POOH AND WAIT FOR NEW CCL.  
-PU GUN AND RIH, SHOOT PERFS, POOH AND LD GUN, PU GUN AND RIH SHOOT PERFS, POOH AND LD GUN. PERFS 9322' - 10,564'  
-RD WL EQUIPMENT, PU/MU NU-LOK COLLAR AND TIH ON 154 JTS TILL CLEAN.  
-RU HOT OILER AND FLUSH W/ 60 BBLS, RD HOT OILER.  
-TOH W/ TBG, LD COLLAR.  
-PU/MU 5" PKR, TIH ON X-OVER - PSN W/ STANDING VALVE - 2 JTS, RU HYDROTEST EQUIPMENT, TEST 2 JTS, TIH AND HYDRO TEST IN HOLE 88 JTS, EOT @ 2658', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 32</b>				
Report Start Date <b>11/5/2010 06:00</b>	Report End Date <b>11/6/2010 06:00</b>	Daily Cost <b>4,492</b>	Cum Cost To Date <b>534,502</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAILGATE MEETING.

-SITP AND SICP 280 PSI, BLEED OFF PRESSURE ON CSG, AND TRY TO BLEED OFF TBG, TBG STILL BLOWING TOO HARD TO RIH W/ HYDROTEST TOOL, RU PUMP AND KILL TBG W/ 20 BBLS, HYDROTEST TBG IN HOLE, TBG START TO PRESSURE UP AND BLOW, RU PUMP AND KILL W/ 15 BBLS, TIH AND HYDROTEST TBG, HYDROTEST TOOL GET STUCK, HAVE TO PULL ON IT W/ RIG BLOCKS TO GET IT OUT, FOUND THAT 8RDTBG HAS BEEN PULLED W/ NYT ELEVATORS AND HAD BEEN CRIMPED AT THE UPSET, START TO LD TBG THAT HAS SLIP MARKS ON UPSET, HYDRO TEST 300 JTS, AND SET PKR @ 9237'.

-RU PUMP AND TAKE 86 BBLS TO FILL CSG, PRESSURE TO 1000 PSI, TEST AND HOLD NO LEAKS. SWIFN, RE-HEAD SAND LINE.

-SDFN, CREW TRAVEL. - 24

<b>Report # 33</b>				
Report Start Date <b>11/8/2010 06:00</b>	Report End Date <b>11/9/2010 06:00</b>	Daily Cost <b>79,857</b>	Cum Cost To Date <b>614,359</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 250 PSI, SICP 50 PSI, BLEED OFF CSG AND TBG PRESSURES, TBG FLOWED FOR AWHILE, HARD ENOUGH TO NOT BE ABLE TO MAKE A DEPTH RUN.  
-RIH W/ SWAB CUP AND IFL @ 8900', PSN @ 9232', PULL FROM PSN, RUN # 2 DRY RUN ONLY GAS AND SLIGHT WATER, DIDNT FEEL FLUID, RUN #4 RIH W/ 2 SWAB CUPS AND DIDNT FEEL FLUID, ONLY GAS AND SLIGHT WATER. MAKE HOURLY RUNS, 1BBL TOTAL RECOVERY FOR THE DAY, 6 RUNS MADE TOTAL, LEAVE TBG TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 34</b>				
Report Start Date <b>11/9/2010 06:00</b>	Report End Date <b>11/10/2010 06:00</b>	Daily Cost <b>3,872</b>	Cum Cost To Date <b>618,231</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-TBG @ 30 PSI GOING TO SELLS, BLEED OFF, RIH W/ SWAB, IFL @ 8900', OIL CUT 60%, VERY GAS CUT, RUN #2, 3 FL @ 9000', VERY GAS CUT WATER, RUN #4 DRY RUN, SWITCH TO HOURLY RUNS, PULL FROM PSN @ 9232', MAKE A TOTAL OF 10 RUNS, 1.5 BBLS RECOVERED. LEAVE TBG TO SALES, DRAIN LINES.

-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>	TH Elev (ft) <b>5,083.00</b>

<b>Report # 35</b>							
Report Start Date <b>11/10/2010 06:00</b>	Report End Date <b>11/11/2010 06:00</b>	Daily Cost <b>50,683</b>	Cum Cost To Date <b>668,914</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-40 PSI ON TBG, BLEED OFF, RU HALL ACID TRUCKS.  
-TEST LINES HALL LINES TO 8500 PSI, KEEP 1000 PSI ON CSG W/ RIG PUMP, PUMP ACID JOB, 167 BBLS ACID 15%, 190 BBLS OVER DISPLACEMENT, 263 FRAC BALLS, HAD TROUBLE W/ PUMP TRUCK AND BALL RELEASER, SITP @ 0 PSI, TOTAL LOAD TO RECOVER 357 BBLS,  
-RD HALL ACID TRUCKS.

-SITP @ 50 PSI, OPEN TO TANK TO BLEED OFF, BLOWING HARD AND STEADY, LET VENT TO TANK, DIE DOWN, ND TBG VALVE, RU SWAB EQUIPMENT.  
-RIH AND HIT GAS @ 7300' AND PULL FROM PSN @ 9232' NO FLUID, RUN WAS MADE W/ 2 HARD CUPS, X-OUT CUPS AND NO GAS OR FLUID FELT, NO FLUID, RD SWAB EQUIPMENT.  
-UNSET PKR AND TOH W/ TBG, LD 5" PKR.  
-PU/MU 5" RBP AND RET-HEAD, TIH ON 116 JTS, EOT @ 3677', LEAVE CSG TO SELLS.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 36</b>							
Report Start Date <b>11/11/2010 06:00</b>	Report End Date <b>11/12/2010 06:00</b>	Daily Cost <b>13,380</b>	Cum Cost To Date <b>682,294</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-TBG, CSG @ 30 PSI, BLEED OFF AND FINISH TIH W/ TBG, AND SET RBP @ 9227' ON 300 JTS, RU RIG PUMP AND FILL TBG AND CSG W/ TBG 145 BBLS, NO FL TO RBP.  
-TOH W/ TBG, LD RET-HEAD.

-RU PERFORATORS WL, RIH W/ TWO GUN RUNS AND SHOOT PERFS 8810' - 9108'. RD WL, WAIT ON PKR, RIG MAINT.  
-PU/MU 5" PKR AND TIH ON PSN AND 175 JTS TBG EOT @ 5515', TBG START TO FLOW WATER THEN OIL AND GAS.  
-RU FLOW BACK LINE TO RIG TANK AND LET FLOW, CSG WENT ON VAC, RU PUMP AND KILL TBG W/ 15 BBLS, STARTED FLOWING OUT CSG, STRIP ON WASHINGTON RUBBER.  
-FINISH TIH W/ TBG, CSG FLOWING 150 PSI ON OPEN 2" TO TANK, 284 JTS IN HOLE AND SET PKR @8743' IN +/- 25K COMPRESSION. SWIFN.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 37</b>							
Report Start Date <b>11/12/2010 06:00</b>	Report End Date <b>11/13/2010 06:00</b>	Daily Cost <b>3,492</b>	Cum Cost To Date <b>685,786</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 1350 PSI, SICP 600 PSI, BLEED OFF CSG, RU HARD LINE FROM TBG TO SELLS, WAIT ON MECHANIC TO MAKE SURE TREATER IS WORKING.  
-OPEN TBG TO RIG TANK AND FLOW BACK WATER AND TURN STRAIGHT OIL ON 20 CHOKE, AND LEVEL OFF @ 450 PSI, FLOW BACK 30 BBLS, SHUT IN, AND X-OVER TO SELLS LINE.

-SITP 900 PSI, OPEN UP TO A 28 CHOKE AND HAD TO CHOKE BACK DOWN TO 21 CHOKE, 6 1/2 HR FLOW TEST, 25 BBL PER HOUR AVG. 163 BBLS TOTAL RECOVERED. ENDING TBG @ 230 PSI. LEAVE TBG TO SELLS ON 21 CHOKE.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 38</b>							
Report Start Date <b>11/15/2010 06:00</b>	Report End Date <b>11/16/2010 06:00</b>	Daily Cost <b>6,726</b>	Cum Cost To Date <b>692,512</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-TBG STILL FLOWING @ 260 PSI TO SALES ON A 21 CHOKE, WAIT ON A BACK PRESSURE VALVE FOR TBG HANGER.  
-RU PUMP AND LINES, RELEASE PKR, PUMP 16 BBLS DOWN TBG TO KILL, LD ONE JT AND STRIP WASHINGTON RUBBER, PU/MU TBG HANGER W/ BACK PRESSURE VALVE INSTALLED, SET PKR @ 8712' ON 283 JTS AND LAND IN WELL HEAD IN 25K COMPRESSION, NU WELL HEAD, RU/PUMP AND TRY TO KILL TBG AND PULL THE BACK PRESSURE VALVE, PRESSURE UP TO 1800 PSI RIGHT OFF, WAIT ON LUBRICATOR TO RETRIEVE BACK PRESSURE VALVE.

-SITP @ 300 PSI, RU LINE TO RIG TANK AND UNLOAD WATER USED TO KILL TBG, GETTING BACK OIL AND GAS, SHUT IN TBG, HELP WELDER W/ PROD. LINES.  
-SITP 430 PSI, 19/64 CHOKE. LEAVE WELL FLOWING TO SALES.  
-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
			KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 39</b>	Report Start Date <b>11/16/2010 06:00</b>	Report End Date <b>11/17/2010 06:00</b>	Daily Cost <b>18,457</b>	Cum Cost To Date <b>710,969</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-FLOWING TBG PRESSURE @ 325 PSI ON 18 CHOKE, STARTING TANK GUAGE 112", 232.96 BBLS. START HALF HOUR READINGS.  
-41.6 BBLS RECOVERED, RU SLICK LINE TRUCK AND CHOKE TBG BACK TO 12, RIH W/ 1.92 WAX CUTTER, POOH AND RIH W/ 2.50 WAX CUTTER AND STACK OUT @ 8343' POOH AND RD SLICK LINE TRUCK.  
-OPEN CHOKE TO 18, AND CONTINUE TO FLOW TEST. 8HR FLOW TEST, ENDIND PRESSURE 300 PSI, ENDING TANK GUAGE 167" 343.2 BBLS, 110.24 BBLS FLOWED BACK AND 76 BBLS HEATED AND TRANSFERED FROM RIG TANK. LEAVE TBG FLOWING TO SELLS.

-SDFN, CREW TRAVEL. - 24

<b>Report # 40</b>	Report Start Date <b>11/17/2010 06:00</b>	Report End Date <b>11/18/2010 06:00</b>	Daily Cost <b>4,725</b>	Cum Cost To Date <b>715,694</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-RU HOT OILER AND START TO CLEAN EQUIPMENT, CLEAN OUT CEMENT FROM RIG TANK.

-RU SLICK LINE TRUCK AND CUT WAX.

-RD WAX CUTTER, FINISH CLEANING OUT RIG TANK.  
-LD 25 STANDS OUT OF DEREK AND BREAK APART, MOVE TBG TO PIPE RACKS, LEAVE WELL FLOWING TO SELLS.

WELL FLOWED 366 OIL, 0 WATER, 220 MCFD, 20/64 CHOKE

-SDFN CREW, TRAVEL. - 24

<b>Report # 41</b>	Report Start Date <b>11/18/2010 06:00</b>	Report End Date <b>11/19/2010 06:00</b>	Daily Cost <b>-7,366</b>	Cum Cost To Date <b>708,328</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-RD PUMP LINES, LD ROD OUT OF DEREK IN TRIPPLES, 148 JTS 3/4" SLK - 46 JTS 3/4" W/GUIDES - 18 7/8" W/GUIDES - 96 JTS 7/8" SLK - 114 JTS 1" SLK, 422 JTS LAYED DOWN TOTAL, HELP LOAD TBG.  
-RD RIG AND EQUIPMENT.  
-RIG MOVE FROM 1-15B1 TO SQUIRES 3-8A2.

-SLIDE BACK ROTO-FLEX UNIT AND RU RIG AND EQUIPMENT. SWIFN.  
-SDFN CREW TRAVEL.

1-15B1 PRODUCTION:  
FLOWING 321 BOPD, 0 BWPD, 201 MCFPD, 220 PSI ON 21/64 CHOKE - 24

<b>Report # 42</b>	Report Start Date <b>11/19/2010 06:00</b>	Report End Date <b>11/20/2010 06:00</b>	Daily Cost <b>6,099</b>	Cum Cost To Date <b>714,427</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
PRODUCTION LOG

WEEKEND PRODUCTION:

SAT AM - 300 BOPD, 0 BWPD, 201 MCFPD 180 PSI 20/64 CHOKE  
SUN AM - 290 BOPD, 0 BWPD, 201 MCFPD 180 PSI, 20/64 CHOKE  
MON AM - 264 BOPD, 0 BWPD, 201 BCFPD 105 PSI, 24/64 CHOKE - 4

<b>Report # 43</b>	Report Start Date <b>11/22/2010 06:00</b>	Report End Date <b>11/23/2010 06:00</b>	Daily Cost <b>2,400</b>	Cum Cost To Date <b>716,827</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
PRODUCTION LOG 11/19/10 RESULTS SHOW 100% OIL COMING FROM 8810'-8830'

BOTTOM PERF 9078'-9084' - NO PRODUCTION, 9099'-9109' - NO PRODUCTION

AM REPORT FOR 11/23/10 - 243 BOPD, 0 BWPD, 190 MCFPD, 100# FTP, 20/64 CHOKE - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>
			KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>
				TH Elev (ft) <b>5,083.00</b>

<b>Report # 44</b>				
Report Start Date <b>11/23/2010 06:00</b>	Report End Date <b>11/24/2010 06:00</b>	Daily Cost <b>-943</b>	Cum Cost To Date <b>715,884</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**WELL FLOWING**

**241 BOPD, 0 BWPD, 174 MCFPD, 100 PSI ON TBG, 20/64 CHOKE - 24**

<b>Report # 45</b>				
Report Start Date <b>11/28/2010 06:00</b>	Report End Date <b>11/29/2010 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>715,884</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**WELL FLOWING**

**11/25 - WELL SHUT IN - TEST**  
**11/26 - 179 BOPD, 0 BWPD, 156 MCFPD 110# TBG, 20/64 CHOKE**  
**11/27 - 229 BOPD, 0 BWPD, 156 MCFPD 110# TBG, 20/64 CHOKE**  
**11/28 - 198 BOPD, 0 BWPD, 156 MCFPD 110# TBG, 20/64 CHOKE - 24**

<b>Report # 46</b>				
Report Start Date <b>11/29/2010 06:00</b>	Report End Date <b>11/30/2010 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>715,884</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**WELL FLOWING**

**11/29 - 193 BOPD, 0 BWPD, 156 MCFPD, 100 PSI TBG, 20/64 CHOKE - 24**

<b>Report # 47</b>				
Report Start Date <b>11/30/2010 06:00</b>	Report End Date <b>12/1/2010 06:00</b>	Daily Cost <b>220</b>	Cum Cost To Date <b>716,104</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**FLOW TEST WELL AM REPORT**

**80 BOPD, 0 BWPD, 80 MCFPD, 50# TBG, 20/64 CHOKE**

**WELL WAXING OFF, VERY HARD TO CUT PARAFFIN - 24**

<b>Report # 48</b>				
Report Start Date <b>12/1/2010 06:00</b>	Report End Date <b>12/2/2010 06:00</b>	Daily Cost <b>220</b>	Cum Cost To Date <b>716,324</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**24 HR PRODUCTION REPORT**

**214 BOPD, 0 BWPD, 116 MCFPD, 100 PSI ON TBG, 20/64 CHOKE - 24**

<b>Report # 49</b>				
Report Start Date <b>12/7/2010 06:00</b>	Report End Date <b>12/8/2010 06:00</b>	Daily Cost <b>5,680</b>	Cum Cost To Date <b>722,004</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary

- CREW TRAVEL AND TAIL GATE MEETING.
- RD RIG AND EQUIPMENT, SLIDE UNIT FORWARD AND LEAVE WELL PUMPING.
- RIG MOVE FROM 3-8A2 TO COLTHARP.
- SPOT IN RIG, X-OVER TO STONE TIME TO WELD BRACKET FOR WEIGHT INDICATOR.
- RU RIG AND EQUIPMENT, LAY HARD LINES AND PREP BOPS, LEAVE TBG FLOWING TO SELLS.
- SDFN, CREW TRAVEL - 24

<b>Report # 50</b>				
Report Start Date <b>12/8/2010 06:00</b>	Report End Date <b>12/9/2010 06:00</b>	Daily Cost <b>4,892</b>	Cum Cost To Date <b>726,896</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary

**CREW TRAVEL AND TAIL GATE MEETING.**

- TBG FLOWING @ 75 PSI, RU RIG PUMP AND KILL TBG W/ 15 BBLs, ND WELL HEAD AND ON STRIP BOPS .
- RELEASE TAC AND LD 229 JTS 2 7/8" 8RD ON TRAILERS, EOT @ 1650' SWIFN.
- SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>	TH Elev (ft) <b>5,083.00</b>

<b>Report # 51</b>				
Report Start Date 12/9/2010 06:00	Report End Date 12/10/2010 06:00	Daily Cost 35,013	Cum Cost To Date 761,909	Depth End (ftKB) 0.0

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-SITP @ 250 PSI, SICP @ 0, BLEED OFF TBG AND RU PUMP LINES TO TBG AND CSG, PUMP 20 BBLS CSG AND 15 BBLS TBG.  
 -TOH W TBG AND STAND BACK IN DEREK, LD 5" PKR.

-PU/MU 2 3/8" BULL PLG AND TIH ON 5" TAC - 3 JTS 2 7/8" NU-LOK TOP JT SLOTTED - PSN AND X-OVERS - 52 JTS OUT OF DEREK - PU 245 JTS OFF PIPE RACKS.  
 -ND BOPS, SET TAC IN 20K TENSION @ 9167', PSN @ 9073', NU PRODUCTION "T" X-OVER TO ROD EQUIPMENT, SWIFN

-SDFN, CREW TRAVEL. - 24

<b>Report # 52</b>				
Report Start Date 12/10/2010 06:00	Report End Date 12/11/2010 06:00	Daily Cost 4,980	Cum Cost To Date 766,889	Depth End (ftKB) 0.0

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.

-HOT OILER FLUSH TBG W/ 70 BBLS, PREP RODS.  
 -PU/MU 2 21' DIP TUBES, MU ON PUMP AND PU TIH W/ 132 JTS 3/4" SLICK - 112 JTS 7/8" SLICK - 115 JTS 1" SLICK.

-FILL TBG W 2 BBLS, TRY AND PRESSURE TO 1000 PSI BUT BLEED OFF, TRY TO STROKE TEST W/ RIG BUT LOST PRESSURE.  
 -RU HORSE HEAD AND LET UNIT PUMP. NO FLUID AND TBG ON VAC. SWIFN.

-SDFN CREW TRAVEL. - 24

<b>Report # 53</b>				
Report Start Date 12/11/2010 06:00	Report End Date 12/12/2010 06:00	Daily Cost 4,974	Cum Cost To Date 771,863	Depth End (ftKB) 0.0

Time Log Summary  
 -CREW TRVLE AND TAIL GATE MEETING.

-60 PSI ON CSG AND TBG 0, RD HORSE HEAD UNSEAT PUMP AND FLUSH CIRCULATE RODS W/ 70 BBLS.

-TOH W/ RODS.

-ND BOP UNSET TAC , NU BOPS AND RU TBG EQUIPMENT.

-SDFN, CREW TRAVEL - 24

<b>Report # 54</b>				
Report Start Date 12/13/2010 06:00	Report End Date 12/14/2010 06:00	Daily Cost 11,063	Cum Cost To Date 782,925	Depth End (ftKB) 0.0

Time Log Summary  
 -40PSI ON TBG, TOH W/ TBG, START TO GET OILY RU HOT OILER AND FLUSH W/ 30 BBLS.

-FINISH TOH, LEAVE 2000' KILL STRING IN HOLE, SWIFN.

-SDFN, CREW TRAVEL - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>15-2-S 1-W-6</b>	API/UWI <b>4301330359</b>	Latitude (DMS) <b>40° 18' 43.64" S</b>	Longitude (DMS) <b>109° 59' 8.09" E</b>	Ground Elev ... <b>5,083.00</b>	KB - GL (ft) <b>22.00</b>	Orig KB Elev (ft) <b>5,105.00</b>	TH Elev (ft) <b>5,083.00</b>

<b>Report # 55</b>							
Report Start Date <b>12/14/2010 06:00</b>	Report End Date <b>12/15/2010 06:00</b>	Daily Cost <b>6,689</b>	Cum Cost To Date <b>789,614</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -0 PSI ON TBG AND CSG, FINISH TOH W/ TBG, LD TAC.  
 -PU/MU, 5" TAC AND BULL PLUG, TIH ON 3 JTS 2 7/8" NU-LOK TOP SLOTTED - PSN AND X-OVERS, RU HYDROTEST EQUIPMENT, TIH AND TEST TBG, CANT GET HYDROTEST TOOLS PAST SECOND JT ABOVE PSN, LD JT AND IT IS CRIMPED, TRY TO PUSH PSN NO-GO PAST IT AND DIDNT GO, HYDROTEST 298 JTS.  
 -RD HYDROTEST EQUIPMENT.  
 -ND BOP AND SET TAC IN 20K TENSION, TBG STRING IS 297 JTS 2 7/8" NO-LOK - PSN AND X-OVERS @ 9074' - 3 JTS 2 7/8" NU-LOK TOP JT SLOTTED - 5" GRACO TAC, EOT @ 9169'.  
 -NU WELL HEAD, X-OVER TO ROD EQUIPMENT. SWIFN.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 56</b>							
Report Start Date <b>12/15/2010 06:00</b>	Report End Date <b>12/16/2010 06:00</b>	Daily Cost <b>2,840</b>	Cum Cost To Date <b>792,454</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -HOT OILER FLUSH CIRCULATE RODS W/ 70 BBLs.  
 -PU/MU 2-21' DIP TUBE AND TIH ON MG3 PUMP - 3' STAB - 132 JTS 3/4" SLICK - 112 7/8" SLICK - 117 JTS 1" SLICK - 10'X2'X1" PONY RODS TO SPACE OUT.  
 -1/4 BBLs TO FILL TBG W/ HOT OILER AND PRESSURE TO 1000 PSI, BLEED OFF TO 500 PSI AND STROKE TEST PUMP W/ RIG TO 1000 PSI, 2 STROKES, RU HORSE HEAD.  
 -RD RIG AND EQUIPMENT.  
 -RIG MOVE TO FRESTON 1-8B1.  
 -SLIDE UNIT AND SPOT IN RIG, CANT RIG UP DUE TO WINDY CONDITIONS.  
 -SDFN, CREW TRAVEL. - 24

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: Devon Energy Corporation Operator Account Number: N 1275  
 Address: P. O. Box 290  
city Neola  
state UT zip 84053 Phone Number: (435) 353-5784

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301330359	H G COLTHARP 1-15B1	SENW	15	2S	1W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
E	5945	5945			12/15/2010	
Comments: GR-WS TO GR <span style="float: right;">— 1/26/2011</span>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

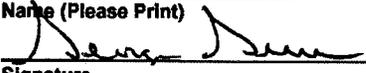
**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**  
JAN 18 2011

GEORGE GURR  
 Name (Please Print) \_\_\_\_\_  
  
 Signature \_\_\_\_\_  
 PRODUCTION FOREMAN 1/17/2011  
 Title Date

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> H G COLTHARP 1-15B1	
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013303590000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1650 FNL 1658 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/12/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Devon intends on removing RBP set @ 9,227'; return to production from Lower Green River and Wasatch perforations.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>08/31/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>		
<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/12/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> H G COLTHARP 1-15B1	
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013303590000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1650 FNL 1658 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Subsequent report for Notice of Intent dated 08/12/2011 and approved on 08/31/2011. Release and LD RBP @ 9,227'. Return to production from Lower Green River and Wasatch perforations. Attachment: well chronology 08/08/2011 to 08/12/11.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/20/2011	


**BBA COLTHARP 1-15B1**  
**OH - Property #: 062888-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location 15-2-S 1-W-6	API/UWI 4301330359	Latitude (DMS) 40° 18' 43.64" S	Longitude (DMS) 109° 59' 8.09" E	Ground Elev ... 5,083.00	KB - GL (ft) 22.00	Orig KB Elev (ft) 5,105.00	TH Elev (ft) 5,083.00

**Report # 69**

Report Start Date 8/8/2011 06:00	Report End Date 8/9/2011 06:00	Daily Cost 5,988	Cum Cost To Date 888,683	Depth End (ftKB) 0.0
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## Time Log Summary

-CREW TRAVEL SAFETY MEETING ON RIGGING UP

RIG UP WORKOVER UNIT AND REMOVE HORSES HEAD AND UNSEAT PUMP FLUSH TBG WITH 70 BBLs AND PULL OUT OF HOLE WITH 117- 1" / 112- 7/8" / AND 132- 3/4" RODS LAY DOWN PUMP AND 2- 21' DIP TUBES- FLUSH TBG WITH 70 BBLs WATER CHANGE OVER TO 2 7/8" ND WELL HEAD AND RELEASE TBG. ANCHOR NU BOPS AND PULL OUT WITH 200 JNTS TALLYING OUT. SHUT DOWN WITH 92 JNTS AND BHA LEFT IN HOLE. SHUT WELL IN AND SECURE FOR NIGHT.

CREW TRAVEL - 24

**Report # 70**

Report Start Date 8/9/2011 06:00	Report End Date 8/10/2011 06:00	Daily Cost 6,440	Cum Cost To Date 895,123	Depth End (ftKB) 0.0
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING RBP

CHECK PRESSURES TBG 125PSI CSG 0 PSI- BLEED OFF WELL AND FINISH OUT OF HOLE WITH 92 JNTS 2 7/8 TBG- PICK UP RETRIEVING HEAD AND RUN IN WITH 299 JNTS PRODUCTION STRING AND PICK UP 4 JNTS EUE TBG TAG UP ON PLUG LATCH UP AND RELEASE LAY DOWN 4 JNTS EUE AND RU HOT OILER TO TBG FLUSH WITH 65 BBLs CSG STARTED BLOWING RIGGED UP FLOW LINE TO TANK AND BLED OFF- PULL OUT OF HOLE WITH 299 JNTS OF 2 7/8 NL TBG DID NOT HAVE PLUG ON WELL CAME IN 28 JNTS IN HOLE- LET BLED DOWN AND RUN BACK IN WITH RET. HEAD AND 257 JNTS SDFN

CREW TRAVEL

299 jnts production and 6 jnts eue off of norling 2-9b1 on location  
well had alot of gas under plug when released - 24

**Report # 71**

Report Start Date 8/10/2011 06:00	Report End Date 8/11/2011 06:00	Daily Cost 6,538	Cum Cost To Date 901,661	Depth End (ftKB) 0.0
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON BLEEDING OFF WELL

CHECK PRESSURES 275 PSI ON TBG 300 PSI ON CSG. OPEN UP WELL AND BLEED DOWN WELL STILL HAD A LOT OF GAS RUN IN WITH 46 JNTS AND FIND PLUG SET AND RELEASED 2 TIMES TO MAKE SURE WE HAD A GOOD HOLD ON IT- LET WELL CONTINUE TO BLOW DOWN FOR 2 HOURS HOOK UP HOT OILER AND PUMPED 80 BBLs DOWN TBG AND 50 BBLs DOWN CSG STARTED PULLING OUT WITH TBG (KEPT PUMPING DOWN CSG WHILE PULLING PIPE)- PULLED 80 JNTS AND SET PLUG RELEASED AND PULLED 80 JNTS MORE SET AND RELEASED PLUG- CONTINUE OUT OF HOLE- LAY DOWN PLUG AND PU PRODUCTION BHA RU HYDROTESTER AND START HYDROTESTING IN HOLE WITH 130 JNTS SHUT IN FOR NIGHT.

CREW TRAVEL - 24

**Report # 72**

Report Start Date 8/11/2011 06:00	Report End Date 8/12/2011 06:00	Daily Cost 29,093	Cum Cost To Date 930,753	Depth End (ftKB) 0.0
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

CHECK PRESSURES 280 PSI ON CSG AND TBG OPEN UP AND BLEED OFF FOR 15 MINUTES- RIG UP HOT OILER AND PUMP 50 BBLs DOWN TBG. 50 BBLs DOWN CSG TO KILL WELL FINISH HYDROTESTING IN HOLE WITH 180 JNTS 2 7/8 TBG RD HYDROTESTER ND BOPS AND SET TAC WITH 20K TENSION- NU WELL HEAD AND DUMP PELLETS FLUSH WITH 70 BBLs PU AND BUCKET TEST PUMP MAKE UP 2-21' DIP TUBES WITH SCREEN ON BOTTOM RUN IN HOLE WITH NEW ROD DETAIL .

SEAT PUMP SPACE OUT PU POLISHED ROD AND PRESSURE TEST TO 1000 PSI STROKE TEST TO 1000 PSI TOOK. 47 BBLs TO FILL AND 6 STROKES SHUT IN FOR NIGHT

CREW TRAVEL - 24

C

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Devon Energy Corporation Operator Account Number: N 1275  
 Address: P. O. Box 290  
city Neola  
state UT zip 84053 Phone Number: (435) 353-5784

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301330359	H G COLTHARP 1-15B1		SEW	15	2S	1W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	5945	5945				8/12/2011	
Comments: GR TO GR-WS; REMOVED RBP @ 9,227'. <span style="float: right;">— 10/27/11</span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

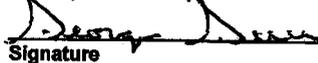
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

GEORGE GURR

Name (Please Print)

  
Signature

PRODUCTION FOREMAN

Title

10-20-11  
Date

**RECEIVED**

OCT 24 2011

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT   
 Original Filing Date: 10/31/2011

**DESIGNATION OF WORKOVER OR RECOMPLETION**

<b>1. Name of Operator</b> DEVON ENERGY PROD CO LP				<b>2. Utah Account Number</b> N1275		<b>5. Well Name and Number</b> H G COLTHARP 1-15B	
<b>3. Address of Operator</b> P.O. Box 290		<b>City</b> Neola	<b>State</b> UT	<b>Zip</b> 84053	<b>4. Phone Number</b> 405 552-7883		<b>6. API Number</b> 4301330359
<b>9. Location of Well</b> Footage: 1650 FNL 1658 FWL County: DUCHESNE QQ, Sec, Twnp, Rnge: SENW 15 020S 010W State: UTAH						<b>7. Field Name</b> BLUEBELL	
						<b>8. Field Code Number</b> 65	

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 8/8/2011    80 Days From Date work completed: 8/12/2011    Completion
---	---

**12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:**

	Expenses	Approved By State
a. Location preparation and cleanup	0.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	2015.40	2015.40
c. Rig charges (including fuel)	32146.40	32146.40
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	219.52	219.52
f. Equipment purchase	15178.02	0.00
g. Equipment rental	7539.75	7539.75
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	2230.37	2230.37
n. Other (itemize)	0	0
	0	0
	0	0
	0	0
o. Total submitted expenses	59329.46	
p. Total approved expenses (State use only)		44151.44

**13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.**

Contractor	Location (City, State)	Services Provided
Action Hot Oil Service	Roosevelt UT	Fluid disposal
Graco Fishing and Rental Tools	Vernal UT	Rental tools
Martinez Well Service	Roosevelt UT	Rig Swabbing Unit
Oilfield Class Transport	Roosevelt UT	Fluid disposal
Western Petroleum	Vernal UT	Diesel

**14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.**

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Linda S. Walker	TITLE Staff Accountant	PHONE 405 228-8240
SIGNATURE Linda S. Walker	DATE October 31, 2011	E-MAIL linda.walker@dvn.com

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b> <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>			8. WELL NAME and NUMBER: <b>See Attached Well List</b>
10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>			9. API NUMBER:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

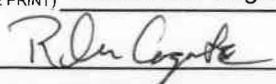
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Rains  
Vice President

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SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE  DATE 9/8/14

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

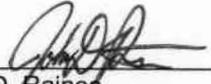
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

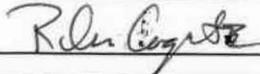
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1999 Broadway, Ste #3700      Denver      CO      80202      PHONE NUMBER: (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14   1S   2W      STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

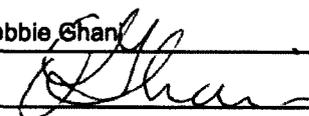
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Ghan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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