

FILE NOTATIONS

Entered in FID File ✓
 Location ✓
 Card Indexed ✓

Checked by Chief
 Approval Letter
 Disapproval Letter

E.B.F.
12-16-74

COMPLETION DATA:

Date Well Completed
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Log (No.)
 E..... I..... Dept I (at)..... GR-N..... Micro.....
 BHC Sonic Gr..... Lat..... MI-L..... Se Jo.....
 CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 987' FNL and 1655' FEL (NW^{SE}NE^{SE})
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 987'

16. NO. OF ACRES IN LEASE 640 acre spacing unit

17. NO. OF ACRES ASSIGNED TO THIS WELL 640 acre spacing unit

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 16,650'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded ground 6525'

22. APPROX. DATE WORK WILL START*
 December 16, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	40#	± 7500'	to surface
8-3/4"	7"	26#	± 12,950'	as required
6-1/8"	5"	18#	TD	to top of liner

We plan to drill a development well to an estimated TD of 16,650' to test the Wasatch Formation:

Attachments:

- Drilling Procedure
- Certified Plat
- Chevron Class A-1 BOP Requirements
- 12 pt. Surface Use Plan w/Attachments
- Designation of Operator

Handwritten: Cause 39-31

Handwritten: OK

- USGS 1 (VERNAL)
- USGS 3 (SLC)
- State 2
- ALE 1
- JHD 1
- File 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE R. B. Wacker Division Drilling Supt. DATE 12/10/74

(This space for Federal or State office use)

PERMIT NO. 43-013-30354 APPROVAL DATE _____

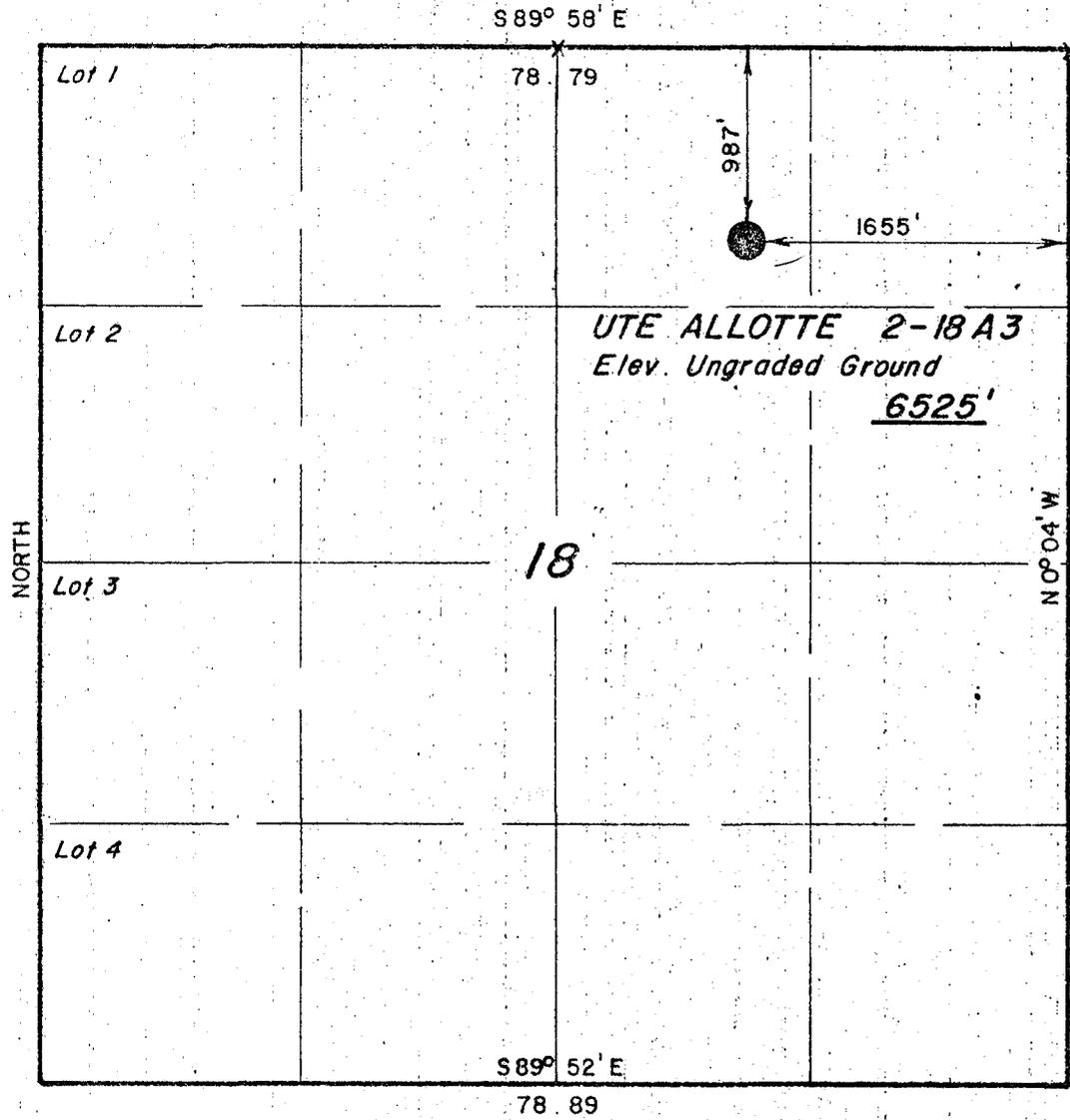
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T1S, R3W, U.S.B. & M.

PROJECT
CHEVRON OIL COMPANY

Well location, Ute Allotte 2-18A3,
located as shown in the NW 1/4
NE 1/4, Section 18, T1S, R3W,
U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

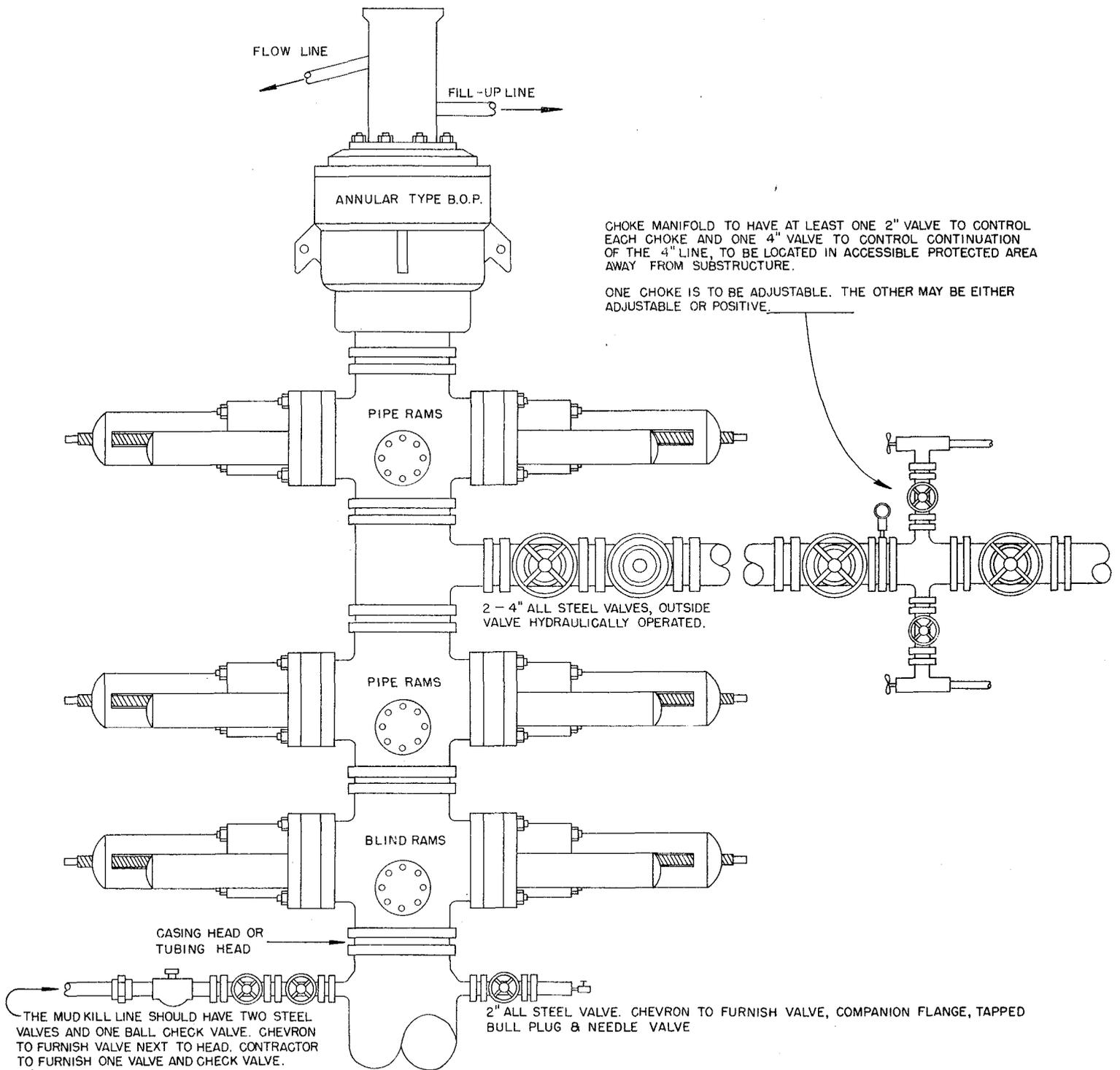
John Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/5/74
PARTY D.A. D.G. K.S.	REFERENCES GLO Plat
WEATHER Clear & Cold	FILE CHEVRON OIL CO.

X = Section Corners Located



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N₂ WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'s WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY.
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

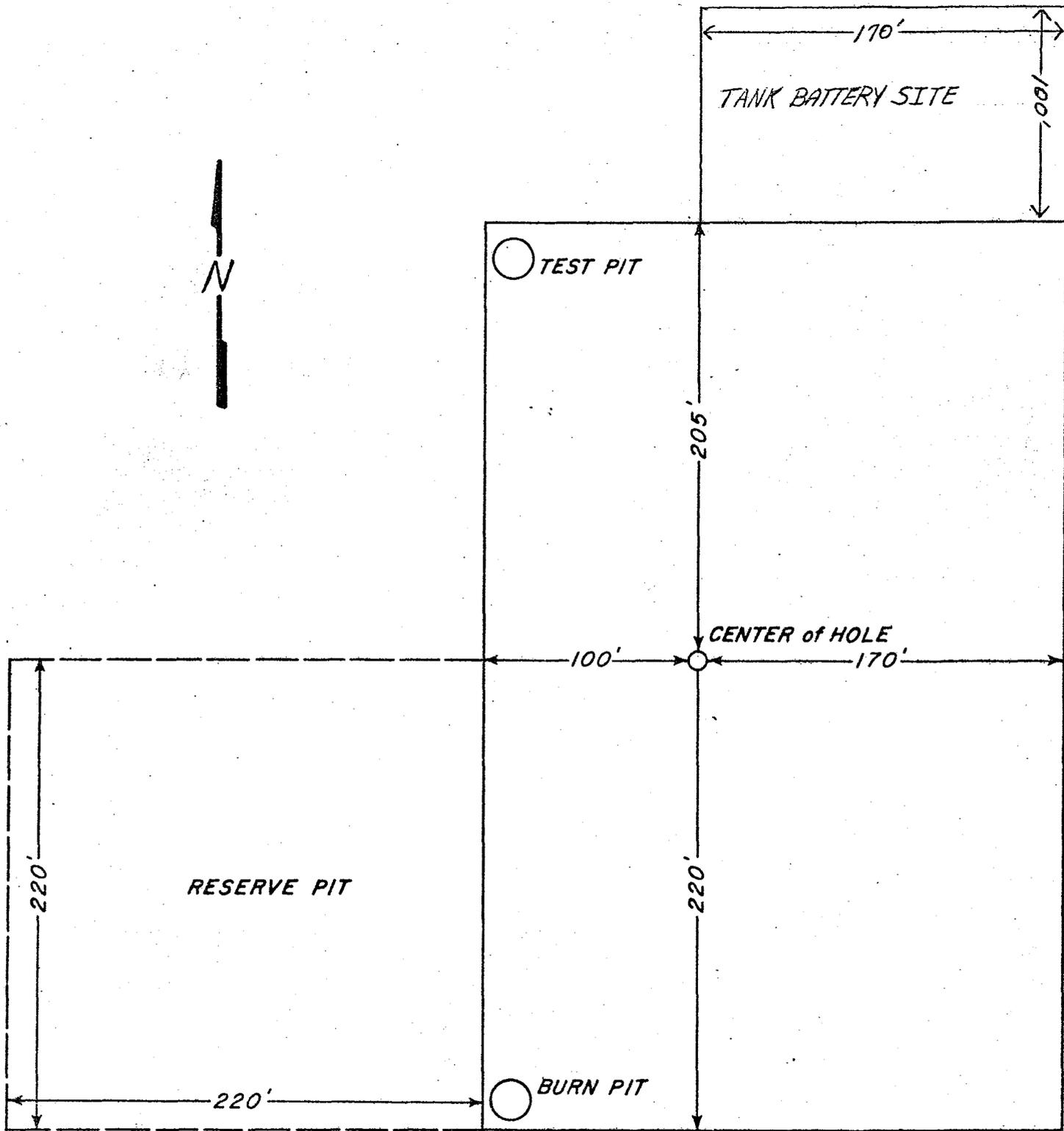
CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
 - A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
 - B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
 - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
 - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
 - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
 - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
 - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
 - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
 - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
 - E. PREVENTERS ARE TO BE WELL BRACED.
 - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
 - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
 - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
 - A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
 - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
 - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
 - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
 - E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.
- V. MISCELLANEOUS
 - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
 - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
 - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
 - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
 - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
ALTAMONT FIELD
UTE ALLOTTE 2-18A3

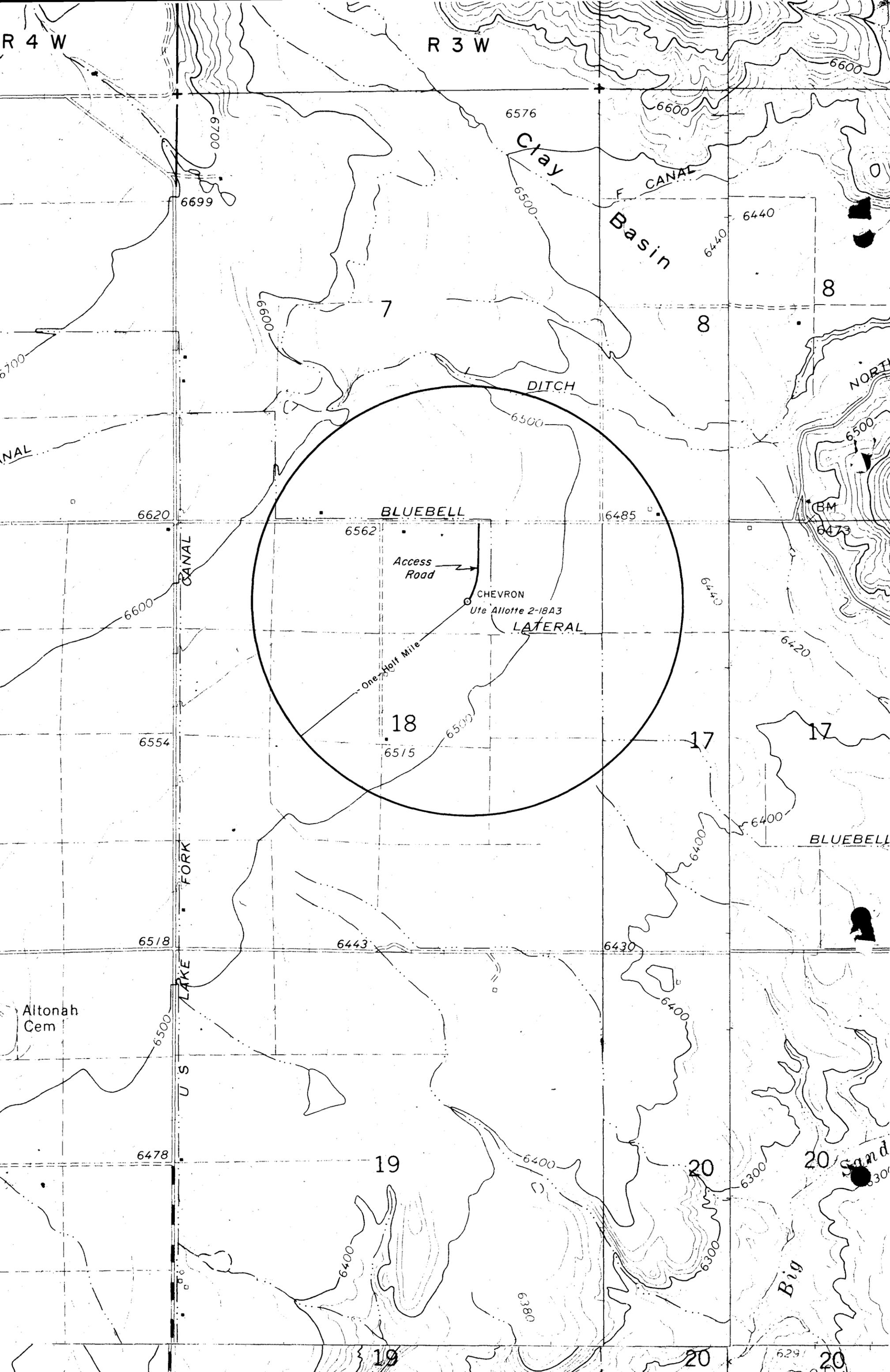
1. EXISTING ROADS
Existing roads shown on attached topo map.
2. PLANNED ACCESS ROADS
Access road shown on attached topo map. Road construction will be kept to a minimum.
3. LOCATION OF EXISTING WELLS
None within half-mile radius of this proposed well.
4. LATERAL ROADS TO WELL LOCATION
All existing and proposed roads shown on attached topo map.
5. LOCATION OF TANK BATTERY AND FLOW LINE
Tank battery and flow line shown on attached plat.
6. SOURCE OF WATER SUPPLY
Water supply will be from nearest canal where water is obtainable.
7. METHOD FOR HANDLING WASTE DISPOSAL
Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.
8. LOCATION OF CAMPS
No permanent camp type structures will be constructed.
9. LOCATION OF AIRSTRIPS
No airstrip will be constructed.
10. LOCATION OF LAYOUT
Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.
11. PLAN FOR RESTORATION OF THE SURFACE
All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.
12. OTHER PERTINENT INFORMATION
This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

CHEVRON OIL COMPANY
WESTERN DIVISION



Scale: 1.5" = 100'

UTE ALLOTTE 2-18A3
DRILLSITE LOCATION PLAT
MANNING RIG No. 20



R 4 W

R 3 W

6576

6600

6600

6699

6700

Clay

F CANAL

Basin

6440

6440

8

8

6700

6600

7

DITCH

6500

NORTH

6500

BM

6473

6620

BLUEBELL

6485

CANAL

Access Road

CHEVRON
Ute Allote 2-18A3

LATERAL

6600

6562

One Half Mile

18

6515

6500

6479

6420

6554

17

17

FORK

6518

6443

6430

BLUEBELL

Altonah
Cem

6500

LAKE

U S

6478

19

6400

20

20

Big Sand

6400

6380

6300

Big

6400

19

20

6291

20

DESIGNATION OF OPERATOR

INDIAN AFFAIRS

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

DISTRICT LAND OFFICE: United States Department of the Interior, Bureau of Indian
~~SERIALIZED~~ Affairs, Uintah and Ouray Agency, Fort Duchesne, UT 84026

Serial No. 14-20-H62-1828, Tract 153

and hereby designates

NAME: Chevron Oil Company
ADDRESS: P. O. Box 599
Denver, CO 80201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

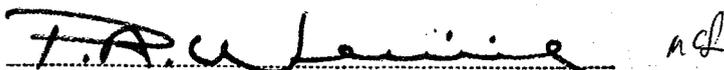
Township 1 South, Range 3 West, USM
Section 18: NE/4 NW/4, NW/4 NE/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION


P. A. WEIRICH (Signature of lessee) Attorney in Fact

600 Oklahoma Mortgage Building
Oklahoma City, OK 73102

November 21, 1974
(Date)

(Address)

December 16, 1974

Chevron Oil Company
P.O. Box 599
Denver, Colorado 80201

Re: Well No. Ute Allotte #2-18A3
Sec. 18, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30354.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

DRILLING PROCEDURE

Field Altamont Well Allotte 2-18A3

Location 987' FNL and 1655' FEL (NW₂NE₂) Section 18, T1S-R3W, USB & M

Drill X Deepen _____ Elevation: GL 6525' KB _____ Total Depth 16,650'

Non-Op Interests Mapco, Tenneco, Gulf

1. Casing Program (O=Old, N=New)

	<u>Conductor</u>	<u>Surface</u>	<u>Intermediate</u>	<u>Liner</u>
Hole Size	<u>17-1/2</u>	<u>12-1/4</u>	<u>8-3/4</u>	<u>6-1/8</u>
Pipe Size	<u>13-3/8 - New</u>	<u>9-5/8 - New</u>	<u>7" - New</u>	<u>5" liner - New</u>
Depth	<u>± 300</u>	<u>± 7500</u>	<u>12,950</u>	<u>TD</u>
Cement	<u>to surface</u>	<u>to surface</u>	<u>as required</u>	<u>to top liner</u>
Time WOC	<u>6 hrs.</u>	<u>6 hrs.</u>	<u>12 hrs.</u>	<u>-----</u>
Casing Test	<u>500</u>	<u>1500 psi</u>	<u>5000 psi</u>	<u>5000 psi</u>
BOP	<u>none</u>	<u>12" Series 900</u>	<u>10" Series 900</u>	<u>6" Series 1500</u>
Remarks Grade:	<u>K-55</u>	<u>K-55, S-95, N-80</u>	<u>S-95</u>	<u>S-95</u>
Weight:	<u>48#</u>	<u>40#</u>	<u>26#</u>	<u>18#</u>

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0- 6000</u>	<u>Water</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>6000- 7500</u>	<u>Gel water</u>	<u>± 8.6</u>	<u>± 32</u>	<u>-</u>
<u>7500-10,000</u>	<u>Water</u>	<u>-</u>	<u>-</u>	<u>As required for</u>
<u>10,000-13,100</u>	<u>Gel chem</u>	<u>± 9.1</u>	<u>36</u>	<u>hole stability</u>

3. Logging Program

Surface Depth No logs unless significant mud log show in interval
 Intermediate Depth DILL 8 and Gamma Sonic Caliper (Carry Gamma to base conductor pipe)
 Oil String Depth _____
 Total Depth DILL 8 and Gamma Sonic w/Caliper

4. Mud Logging Unit Two-man unit 6000' to total depth
 Scales: 2" = 100' 6000' to 9500' ; 5" = 100' 9500' to TD

5. Coring & Testing Program

<u>Core</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>Core</u>	<u>1</u>	<u>Green River</u>	<u>± 12,000</u>	_____
<u>Core</u>	<u>DST</u>	_____	_____	_____

6. Objectives & Significant Tops: Objectives: Wasatch pays and Secondary Lower Green River potential pays

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uintah</u>	<u>4700</u>	_____	_____
<u>Green River</u>	<u>7600</u>	_____	_____
<u>Wasatch Red Wedge</u>	<u>12,800</u>	_____	_____
<u>Wasatch Littoral</u>	<u>15,600</u>	_____	_____

7. Completion & Remarks: Anticipated Bottom Hole Pressure: 9500 psi

Division Development Geologist [Signature]
 Chief Development Geologist CCD/ENC

Division Drilling Superintendent [Signature]
 Date 11/25/74

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.

Budget Control No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828-6

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1087' FNL & 1655' FEL (NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, GK, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *January*, 1975 Daily Activity Report.

Submitted in lieu of Form 9-329.

Please note attached Revised Well Location Plan

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE *2-5-75*

BY *C.B. [Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *Jennifer A. Mishler* TITLE

Jennifer A. Mishler
Engineering Assistant

DATE *2/3/75*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Chevron Oil Company
Western Division

Mapco
Gulf
Teco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

1-28-75 MIRT. New location: 1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 18,
T1S, R3W, USB&M, Duchesne County, Utah. Ungraded Ground 6525'.
Objective: 16,650' Wasatch Development Well.

1-29-75 RURT

1-30-75 RURT.

1-31-75 RURT.

2-3-75 260' drlg. Spudded @ 1:00 PM 2-1-75. Graded GR elev 6521 $\frac{1}{2}$ ', KBE 6541'.

2-3-75 Notified Mr. E. Guynn, U.S.G.S, of spud information. *Jan*

Mapco
Gulf
Tenn



Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY
FIELD: ALTAMONT
CONTRACTOR: R. L. MANNING

WELL NAME: Ute Allotte 2-18A3
WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

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- 1-29-75 RURT
- 1-30-75 RURT.
- 1-31-75 RURT.
- 2-3-75 260' drlg. Spudded @ 1:00 PM 2-1-75. Graded GR elev 6521 $\frac{1}{2}$ ', KBE 6541'.
- 2-3-75 Notified Mr. E. Gynn, U.S.G.S, of spud information. *Jm*
- 2-4-75 480' drlg.
- 2-5-75 511' NU BOPE. Ran & landed 13'3/8" csg @ 493'. Cmtd w/800 sxs to surface. WOC 7:00 PM, 2-4-75.
- 2-6-75 593' tripping. NU & tested BOPE to 2000 psi. DO csg shoe & 18' boulders to 511'. Drld to 593' & tripping for bit.
- 2-7-75 593' WO CIR. PU stiff BHA & RIH. Tagged @ 401' - unable to get down, PU kelly, rotated & worked thru. Worked thru tite spot several more times but unable to free up. POOH & ran CBL-VOL log - indicated 13-3/8" csg parted 3' from 405-502' @ 3rd csg collar from btm. WO CIR to recmt around btm 3 jts.
- 2-10-75 593' WOC. Set CIR @ 458' & circ 175 sxs around btm 3 jts 13-3/8" csg. Circ out 110 sxs & WOC. POOH w/stinger & ran bit to top CIR - no tite spots. POOH w/bit & RIH w/OE DP to 414'. Spotted 200' cmt & POOH w/DP. BH squeezed \pm 115 sxs into csg part @ 401-403' w/250 psi. SI & WOC.
- 2-11-75 593' tripping. WOC & opened DP valve - on vac. RIH w/bit & tagged @ 447' no cmt across csg part @ 401-404'. Press'd to 1000 psi & bled off immediately. POOH w/bit & RIH w/OE DP to 414'. Spotted 200' cmt & POOH w/DP. BH squeezed 100 sxs into csg part w/500 psi. SI w/300 psi FSP & WOC 12 hrs. Opened w/no press - standng full. RIH w/bit & 4 DCs. Tagged cmt @ 401' & DO solid cmt to 404' - across csg part - started torquing on metal. POOH & GIH w/o DCs to attempt to drill thru.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1087' ENL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *March*, 1975 Daily Activity Report.

Submitted in lieu of Form 9-329.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

Jennifer A. Mishler

Engineering Assistant

DATE

3/3/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Hapco
Gulf
Tenn

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

2-12-75 593' DO CIR. RIH w/12-1/4" bit w/o DCs - unable to get below 404'. Ran 8-3/4" bit & DOC 404-428'. Ran 12-1/2" tapered mill & milled out 401 $\frac{1}{2}$ -416'. Reran 12-1/4" bit & 4 DCs. DOC 416-458' & DO CIR 458-459 $\frac{1}{2}$ '.

2-13-75 593' Drld on CIR 459 $\frac{1}{2}$ to 461'. Drld and pushed retainer to 492. Now drilling on cmt and junk at 492'.

2-14-75 755' drlg. Drilled cmt and junk 492 to 592. Ran CBL from 493 to 160 indicated good cmt bond. Ran bit and junk sub, drilled to 608, pulled bit and ran stiff BHA, could not get below 401. Ran bit and DC, went thru w/no trouble.

2-18-75 3600' drilling. Drilled to 1482 w/bit & DC. POCH and ran tapered mill thru bad place in csg 402-406. RIH w/stiff BHA, Went thru csg OK. Reamed 500 to 1482 and drilled ahead.

2-19-75 4220' drilling.

2-20-75 4660' drilling.

2-21-75 5060' drlg.

2-24-75 5865' drlg.

2-25-75 6130' drlg.

2-26-75 6380' drlg.

2-27-75 6565' drlg.

2-28-75 6755' drlg.

3-3-75 7220' drlg.

3-4-75 7376' drlg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828 *7*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S18, T1S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *March*, 1975 Daily Activity Report.
Submitted in lieu of Form 9-329.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct
SIGNED *Jennifer A. Mishler* TITLE Jennifer A. Mishler
Engineering Assistant DATE 4/1/75
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

2-12-75 593' DO CIR. RIH w/12-1/4" bit w/o DCs - unable to get below 404'. Ran 8-3/4" bit & DOC 404-428'. Ran 12-1/2" tapered mill & milled out 401 $\frac{1}{2}$ -416'. Reran 12-1/4" bit & 4 DCs. DOC 416-458' & DO CIR 458-459 $\frac{1}{2}$ '.

2-13-75 593' Drld on CIR 459 $\frac{1}{2}$ to 461'. Drld and pushed retainer to 492. Now drilling on cmt and junk at 492'.

2-14-75 755' drlg. Drilled cmt and junk 492 to 592. Ran CBL from 493 to 160 indicated good cmt bond. Ran bit and junk sub, drilled to 608, pulled bit and ran stiff BHA, could not get below 401. Ran bit and DC, went thru w/no trouble.

2-18-75 3600' drilling. Drilled to 1482 w/bit & DC. POOH and ran tapered mill thru bad place in csg 402-406. RIH w/stiff BHA, Went thru csg OK. Reamed 500 to 1482 and drilled ahead.

2-19-75 4220' drilling.

2-20-75 4660' drilling.

2-21-75 5060' drlg.

2-24-75 5865' drlg.

2-25-75 6130' drlg.

2-26-75 6380' drlg.

2-27-75 6565' drlg.

2-28-75 6755' drlg.

3-3-75 7220' drlg.

3-4-75 7376' drlg.

3-5-75 7444' tripping out to run 9-3/8" csg.

3-6-75 7443' prep to NU BOPE. Ran 182 jts 9-5/8" csg to 7435'. Cmtd w/2000 sxs - good circ thruout. WOC & cmtd around top to surface w/1000 sxs. WOC 8:00 AM 3-6-75.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY
FIELD: ALTAMONT
CONTRACTOR: R. L. MANNING

WELL NAME: Ute Allotte 2-18A3
WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

DAILY DRILLING REPORT

3-7-75 7443' NU BOPE.
3-10-75 7940' drlg. NU & tested BOPE to 3000 psi. PU BHA & DO.
3-11-75 8155' drlg.
3-12-75 8480' drlg.
3-13-75 8880' drlg.
3-14-75 9055' drlg.
3-17-75 10,014' drlg.
3-18-75 10,250' drlg.
3-19-75 10,476' trip for bit.
3-20-75 10,690' drlg.
3-21-75 10,975' trip for bit.
3-24-75 11,815' drlg.
3-25-75 11,868' trip for bit.
3-26-75 12,001' drlg.
3-27-75 12,207' drlg.
3-28-75 12,299' trip for bit.
3-31-75 12,688' trip for bit. Lost 400 BM @ 12,318' & 300 BM @ 12,348'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *April*, 1975 Daily Activity Report.

Submitted in lieu of Form 9-329.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE

5/1/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

3-7-75 7443' NU BOPE.
3-10-75 7940' drlg. NU & tested BOPE to 3000 psi. PU BHA & DO.
3-11-75 8155' drlg.
3-12-75 8480' drlg.
3-13-75 8880' drlg.
3-14-75 9055' drlg.
3-17-75 10,014' drlg.
3-18-75 10,250' drlg.
3-19-75 10,476' trip for bit.
3-20-75 10,690' drlg.
3-21-75 10,975' trip for bit.
3-24-75 11,815' drlg.
3-25-75 11,868' trip for bit.
3-26-75 12,001' drlg.
3-27-75 12,207' drlg.
3-28-75 12,299' trip for bit.
3-31-75 12,688' trip for bit. Lost 400 BM @ 12,318' & 300 BM @ 12,348'.
4-1-75 12,711' drlg.
4-2-75 12,828' drlg.
4-3-75 12,890' trip to run logs.
4-4-75 12,890' cond hole for 7" csg. POOH & ran logs. RIH w/bit to cond hole.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allottè 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

4-7-75 12,890' PU BHA & DP. Cond hole & LD 4 $\frac{1}{2}$ " DP. Ran & cmtd 7" csg @
12,889' w/710 sxs. WOC 2:30 PM 4-5-75. ND 10" BOPE & installed TH.
NU & tested 6' BOPE to 5000 psi. Started PU BHA & 4" DP.

4-8-75 12,890' PU 4" DP.

4-9-75 12,898' drlg. PU 4" DP & DOC & shoe.

4-10-75 12,900' trip for bit. Drld to 12,900' & tested around csg shoe. GIH
w/another MT bit to clean up junk.

4-11-75 12,917' drlg. Drld to 12,911' & tripped - rec considerable junk. Ran
another MT bit to cleanup junk before running dia. bit.

4-14-75 13,318' drlg.

4-15-75 13,484' drlg.

4-16-75 13,625' Tripping out of hole.

4-17-75 13,693' drlg.

4-18-75 13,853' drlg.

4-21-75 14,278' drlg.

4-22-75 14,294' drilling. Made trip for new bit.

4-23-75 14,468' drilling.

4-24-75 14,625' drilling.

4-25-75 14,770' drilling.

4-28-75 15,145' drilling.

4-29-75 15,259' drilling.

4-30-75 15,292' trip for bit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE _____
LEASE No. 14-20-H62-1828

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1975, Ute Allotee 2-18A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

Phone (303) 292-1400 Signed [Signature] Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 18 NW 1/4 NE 1/4	1S	3W	2		Ute Allotee	2-18A3				3- USB5 2- STATE 1- JHD 2- FILE
SEE ATTACHED MONTHLY ACTIVITY REPORT										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY
FIELD: ALTAMONT
CONTRACTOR: R. L. MANNING

WELL NAME: Ute Allotte 2-18A3
WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

DAILY DRILLING REPORT

4-7-75 12,890' PU BHA & DP. Cond hole & LD 4 $\frac{1}{2}$ " DP. Ran & cmtd 7" csg @
12,889' w/710 sxs. WOC 2:30 PM 4-5-75. ND 10" BOPE & installed TH.
NU & tested 6' BOPE to 5000 psi. Started PU BHA & 4" DP.

4-8-75 12,890' PU 4" DP.

4-9-75 12,898' drlg. PU 4" DP & DOC & shoe.

4-10-75 12,900' trip for bit. Drld to 12,900' & tested around csg shoe. GIH
w/another MT bit to clean up junk.

4-11-75 12,917' drlg. Drld to 12,911' & tripped - rec considerable junk. Ran
another MT bit to cleanup junk before running dia. bit.

4-14-75 13,318' drlg.

4-15-75 13,484' drlg.

4-16-75 13,625' Tripping out of hole.

4-17-75 13,693' drlg.

4-18-75 13,853' drlg.

4-21-75 14,278' drlg.

4-22-75 14,294' drilling. Made trip for new bit.

4-23-75 14,468' drilling.

4-24-75 14,625' drilling.

4-25-75 14,770' drilling.

4-28-75 15,145' drilling.

4-29-75 15,259' drilling.

4-30-75 15,292' trip for bit.

5-1-75 15,385' drilling.

5-1-75 15,508' drilling.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY
FIELD: ALTAMONT
CONTRACTOR: R. L. MANNING

WELL NAME: Ute Allotte 2-18A3
WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

DAILY DRILLING REPORT

5-5-75 15,855' drilling. Lost returns at 15,587', regained w/500 BM.
5-6-75 15,965' drilling.
5-7-75 16,092' drilling.
5-8-75 16,189' drilling.
5-9-75 16,268' tripping for bit.
5-12-75 16,503' drlg.
5-13-75 16,599' drlg.
5-14-75 16,650' TD Cond hole for logs.
5-15-75 16,650' TD Tripping. Cond hole & ran logs. GIH to cond hole for liner.
5-16-75 16,650' TD Running 5" liner, cond hole & PU 107 jts 5" liner. RIH to csg shoe & breaking circ.
5-19-75 16,650 TD. Running 5" liner. Broke circ at 12,820. Found mud gelled up w/very high vis. Pulled liner, ran bit and conditioned mud and hole. Rerunning 5" liner.
5-20-75 16,650' TD. Circ and cond mud. Ran 5" liner to 16,648' w/top @ 12,668'. Cmtd w/998 sx, had good cmt returns. WOC 3 AM 5-20-75.
5-21-75 16,650' TD. Tripping in hole w/6-1/8" bit and csg scraper. Cond mud and pulled liner setting tool.
5-22-75 16,650' TD. Tripping out of hole. Finish TIH w/6-1/8" bit, drlg cmt stringers 12,458 to top of liner @ 12,668'. Conditioned mud.
5-23-75 16,650' TD. Tripping in hole w/overshot. Pulled bit & csg scraper. Ran 4-1/8" mill on 3989' of 2-7/8" PAC DP, started CO @ 16,606 & twisted off. Pulled out of hole - changeover sub from 4" DP to 2-7/8 DP had twisted off - left 123 jts 2-7/8 DP & 6 DCs in hole. PU overshot & started in hole, top of fish @ 12,617'. Top liner @ 12,668'.



Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 5-27-75 16,650' TD. Tripping out w/overshot. Recovered fish of 123 jts 2-7/8" DP and 6 DC's. Tripped in and displaced hole w/water. Laid DP down, left 14 jts 2-7/8" DP & 6 DCs in hole (backed off). Ran overshot.
- 5-28-75 16,650' TD. Waiting on rig repairs. Finished pulling overshot, did not have fish. Reran overshot, washed to top of fish. Started out of hole - transmission shaft in rig broke. Waiting on new shaft.
- 5-29-75 16,650' TD. Repairing rig.
- 5-30-75 16,650' TD Repair drawworks transmission. POOH w/fish. GIH to displace w/treated water.
- 6-1-75 16,607' PBD. ND BOPE. Displ liner w/form wtr & csg w/treated water. Ran CBL, good bond throughout. Set Ret. "D" pkr @ 12,633'. Ran & landed 2-7/8" prod tbg & 1-1/2" heat string.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRISE _____
LEASE No. 14-20-H62-1828

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1975, Ute Allotte 2-18A3

Agent's address P.O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

Phone (303) 292-1400 Signed [Signature] Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, name; date and result of test for gasoline content of gas)
Sec. 18 NW 1/4	1S	3W	2		Ute Allotte	2-18A3				
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS
2- STATE
1- IAD
2- FILE

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 5-27-75 16,650' TD. Tripping out w/overshot. Recovered fish of 123 jts 2-7/8" DP and 6 DC's. Tripped in and displaced hole w/water. Laid DP down, left 14 jts 2-7/8" DP & 6 DCs in hole (backed off). Ran overshot.
- 5-28-75 16,650' TD. Waiting on rig repairs. Finished pulling overshot, did not have fish. Reran overshot, washed to top of fish. Started out of hole - transmission shaft in rig broke. Waiting on new shaft.
- 5-29-75 16,650' TD. Repairing rig.
- 5-30-75 16,650' TD Repair drawworks transmission. POOH w/fish. GIH to displace w/treated water.
- 6-2-75 16,607' PBTD. ND BOPE. Displ liner w/form wtr & csg w/treated water. Ran CBL, good bond throughout. Set Ret. "D" pkr @ 12,633'. Ran & landed 2-7/8" prod tbg & 1-1/2" heat string.
- 6-3-75 16,607' PBTD. RDRT. Installed well head. Released rig 11 AM 6-2-75.
- 6-4-75 16,607' PBTD. RDRT. Final report until completion.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 6-19-75 16,607' PBT.D. MI & RU perfng equip to perf.
- 6-20-75 16,607' PBT.D. Ran perfng guns, tagged @ 14,433' & worked down to 14,451' - unable to get deeper. Ran sinker bars & jars & spudded on obstruction - unable to move. Reran sinker bars w/maximum wt & spudded - still unable to get down. RD wireline equip.
- 6-23-75 16,607' PBT.D. WO compl rig to CO inside lnr in order to perf. Will drop from report until rig moves on.
- 6-24-75 16,607' PBT.D. MI & RU compl rig.
- 6-25-75 16,607' PBT.D. Repairing rig. started to raise derrick & drwwks transmission failed.
- 6-26-75 16,607' PBT.D. Repairing rig.
- 6-27-75 16,607' PBT.D. Repairing rig.
- 6-30-75 16,607' PBT.D. Tripping. Repaired rig & RU. Removed tree & NU BOPE Pulled heat string. Rel from pkr & POOH w/prod tbg string. GIH w/retrvng tool to pull prod pkr.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-H62-1828

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1975, Ute Allotte 2-18A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201 Signed [Signature]

Phone (303) 292-1400 Agent's title Engineering Assistant

SEC. AND H OF H	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 18 NW 1/4 NE 1/4	1S	3W	2		Ute Allotte	2-18A3				
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS
2- STATE
1- IAD
2- FILE

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 6-19-75 16,607' PBT. MI & RU perfng equip to perf.
- 6-20-75 16,607' PBT. Ran perfng guns, tagged @ 14,433' & worked down to 14,451' - unable to get deeper. Ran sinker bars & jars & spudded on obstruction - unable to move. Reran sinker bars w/maximum wt & spudded - still unable to get down. RD wireline equip.
- 6-23-75 16,607' PBT. WO compl rig to CO inside lnr in order to perf. Will drop from report until rig moves on.
- 6-24-75 16,607' PBT. MI & RU compl rig.
- 6-25-75 16,607' PBT. Repairing rig. started to raise derrick & drwwks transmission failed.
- 6-26-75 16,607' PBT. Repairing rig.
- 6-27-75 16,607' PBT. Repairing rig.
- 6-30-75 16,607' PBT. Tripping. Repaired rig & RU. Removed tree & NU BOPE Pulled heat string. Rel from pkr & POOH w/prod tbg string. GIH w/retrvng tool to pull prod pkr.
- 7-1-75 16,607' BPTD. Tripping RIH w/tetrvng tool, latched prod pkr & released. POOH w/pkr & BHA.
- 7-2-75 16,607' PBT. GIH w/mill to clean out. Pulled pkr & BHA.
- 7-3-75 16,607' PBT. GIH w/mill. Ran mill to 16,395', did not feel obstruction.
- 7-7-75 PBT 16,607'. Tagged fill @ 16,547'. Circ out treated wtr. Prep to clean out.
- 7-8-75 16,607' PBT. Prep to pull tbg. Drilled bridge @ 16,547, fell free to btm. Drilled 1 ft on btm, rec cmt. Circ out & SDFN.
- 7-9-75 16,607' PBT. Pulling mill and drill string in singles.
- 7-10-75 16,607' PBT. Circ hole. POOH w/mill - found 60-70' fill in DC's cmt & rubber. RIH w/tbg OE to inside lnr. Rev circ to clean up hole & csg.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Ute Allotte 2-18A3

FIELD: ALTAMONT

WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 7-11-75 16,607' PBD. Tripping. Rev out & cleaned up tbg & hole. POOH w/OE tbg string. GIH w/prod pkr & BHA.
- 7-14-75 16,607' PBD. Tripping. Ran prod pkr w/BHA & set pkr @ 12,633'. POOH w/pkr setting tool.
- 7-15-75 16,607' PBD. Running prod tbg string. POOH w/pkr setting tool. PU & GIH w/seal assembly.
- 7-16-75 16,607' PBD. Running WL sinker bars. Ran prod tbg string & displ hole w/treated wtr. Landed tbg in pkr & tested to 5000 psi. GIH w/sinker bars to insure hole clean.
- 7-17-75 16,607' PBD. Hooking up hot oil circ system. Ran WL sinker bars & tagged @ 16,605'. Ran heat string to 4017'. ND BOPE & installed tree. RD & released WOR.
- 7-18-75 16,607' PBD. Prep to test. Perfd first stage 43 zones 16,545-16,070' w/2 JPF. SITP 2300 psi. Opening well this AM to test.
- 7-21-75 16,607' PBD. Opened well after perforating, bled to 0 & dead. Acidized 7/20/75 w/6500 gal 15% HCl. ISIP 7300 psi, 30 min SIP 7300 psi. Cleaned to pit & turned to battery. F 188 BO in 7 hrs, 30/64" choke, TP 500.
- 7-22-75 16,607' PBD. F 299 BOPD, 15 BWPD, 22/64" ck, 300 TP, 50 CP.
- 7-23-75 F 222 BOPD, 28. BWPD, 20/64" choke, 300 psi TP.
- 7-24-75 F 199 BOPD, 16 BWPD, 20/64" choke, 200 psi TP.
- 7-25-75 F 99 BOPD, 3 BWPD, 20/64" choke, TP 200 psi.
- 7-28-75 7-25 F 102 BOPD, 3 BWPD, 20/64" choke, 200 psi TP.
7-26 F 83 BOPD, 0 BWPD, 20/64" choke, 200 psi TP.
7-27 F 51 BOPD, 0 BWPD, 20/64" choke, 250 psi TP.
- 7-29-75 F 57 BOPD, 0 BWPD, 20/64" choke, 100 TP.
- 7-30-75 F 46 BOPD, 1 BWPD, 20/64" choke, 75 psi TP. Last report until finish completion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-H62-1828

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 75, Ute Allotee 2-18A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201 Signed [Signature]

Phone (303) 292-1400 Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 18 NW 1/4 NE 1/4	1S	3W	2		Ute Allotee	2-18A3				
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS
2- STATE
1- IAD
2- FILE

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Mapco
Gulf
Tenneco

OPERATOR: CHEVRON OIL COMPANY
FIELD: ALTAMONT
CONTRACTOR: R. L. MANNING

WELL NAME: Ute Allotte 2-18A3
WELL LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 18,
T1S, R3W, Duchesne
County, Utah

DAILY DRILLING REPORT

- 8-1-75 16,607' PBTB. Perfd 67 zones 15,961-15,167' w/2 JPF - FSITP 4200 psi. Opened to battery & testing.
- 8-4-75 16,607' PBTB. 8/1 F 179 BO, 2 BW, 16/64" choke, TP 1100 psi - choke plugging. 8/2 F 184 BO, 0 BW, 16/64" choke, TP 1450 psi. 8/3 F 176 BO, 0 BW, 16/64" choke, TP 1000 psi - choke plugging.
- 8-5-75 16,607' PBTB. Flowed 166 BOPD, 0 BWPD, 12/64" ch, TP 1200.
- 8-6-75 16,607' PBTB. Flowed 134 BO, 0 BW, 22/64" ck, TP 1000 psi.
- 8-7-75 16,607' PBTB. Flowed 206 BO, 0 BW, 24/64" ck, TP 1100 psi. Prep to acidize.
- 8-8-75 16,607' PBTB. Acidized w/16,500 gal 15% HCl @ 11 BPM w/8900 psi - ISIP 7500 psi - 15 min SIP 3300 psi. Cleaned up to pit & turned to battery. F 206 BO, 14 BW, 20/64" choke, TP 1200 psi in 7-1/2 hrs.
- 8-11-75 16,607' PBTB. 8-8 F 515 BO, 23 BW, 20/64" choke, TP 3700 psi.
8-9 F 540 BO, 0 BW, 20/64" choke, TP 3700 psi.
8-10 F 386 BO, 0 BW, 20/64" choke, TP 3700 psi.
- 8-12-75 16,607' PBTB. Flowed 197 BO, 0 BW, 395 MCF, 20/64" ck, TP 500 psi.
- 8-13-75 16,607' PBTB. Flowed 356 BO, 0 BW, 24/64" ck, TP 500 psi.
- 8-14-75 16,607' PBTB. Flowed 698 BO, 0 BW, 24/64" ck, TP 300 psi.
- 8-15-75 16,607' PBTB. Flowed 834 BO, 122 BW, 24/64" ck, TP 250 psi. Final Report.

K

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Ute Allotte #2-18A3

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location NW 1/4, NE 1/4, Sec. 18, T. 1 N., R. 3 E., Duchesne County.
S. W.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions reverse side)

Form approved.
Budget Bureau No. 42-R355.5

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Ute Allottee

8. FARM OR LEASE NAME
Ute Allottee

9. WELL NO.
2-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S 18, T1S, R3W, USB&M

12. COUNTY OR PARISH Duchesne **13. STATE** Utah

14. PERMIT NO. 43-013-303511 **DATE ISSUED** OCT 24 1975

15. DATE SPUNDED 2-1-75 **16. DATE T.D. REACHED** 5-13-75 **17. DATE COMPL. (Ready to prod.)** 8-7-75 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 6536.5' KB **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 16,650 **21. PLUG, BACK T.D., MD & TVD** 16,610 Schl PBD **22. IF MULTIPLE COMPL., HOW MANY*** 1 **23. INTERVALS DRILLED BY** Rotary Tools Yes Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,545-15,167 Wasatch **25. WAS DIRECTIONAL SURVEY MADE** No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, DIL, CBL **27. WAS WELL CORED** No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	493	17-1/2"	800 SX	
9-5/8"	40#	7436	12-1/4"	3000 SX	
7"	26#	12889	8-3/4"	710 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	12,666	16,648	998 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8" HP	12,715	12,633
Heat String 1.9 OD	4,018'	

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
SEE ATTACHED

*3-USGS
2-STATE
1-ALF
1-SHD
1-DBB
2-FIL*

33.* PRODUCTION

DATE FIRST PRODUCTION 8-8-75 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-11-75	24	20/64	→	197	395	0	2005

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500	-	→				41.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flare **TEST WITNESSED BY**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J. A. Mishler* TITLE Engineering Assistant DATE 10-17-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NONE		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	7,600	(-1055)
200	14,765	(-8220)
210	15,291	(-8746)
218	15,554	(-9009)
232	16,038	(-9493)
234	16,117	(-9572)
TD	16,652	(-10,107)

Ute Allotte 2-18A3
Altamont Field
Perforating and Acidizing Record

Perforated the following zones w/2 shots/ft:

16,545, 16,542, 16,513, 16,390, 16,389, 16,380, 16,377, 16,374, 16,359,
16,330, 16,318, 16,314, 16,310, 16,306, 16,302, 16,298, 16,287, 16,285,
16,280, 16,275, 16,273, 16,216, 16,207, 16,203, 16,196, 16,193, 16,190,
16,188, 16,186, 16,184, 16,182, 16,173, 16,150, 16,147, 16,133, 16,125,
16,119, 16,100, 16,098, 16,096, 16,094, 16,086, 16,070, 15,961, 15,958,
15,943, 15,940, 15,927, 15,924, 15,914, 15,912, 15,908, 15,904, 15,898,
15,897, 15,890, 15,889, 15,884, 15,883, 15,859, 15,852, 15,849, 15,843,
15,837, 15,835, 15,796, 15,781, 15,779, 15,760, 15,757, 15,754, 15,751,
15,739, 15,701, 15,697, 15,617, 15,610, 15,602, 15,601, 15,600, 15,599,
15,598, 15,597, 15,596, 15,595, 15,594, 15,593, 15,592, 15,585, 15,582,
15,578, 15,324, 15,314, 15,310, 15,261, 15,257, 15,252, 15,224, 15,222,
15,220, 15,218, 15,213, 15,212, 15,211, 15,210, 15,209, 15,208, 15,197,
15,174, 15,167.

16,070-16,545 Acidized w/6500 gals 15% HCl

15,167-16,545 Acidized w/16,500 gals 15% HCl

UNIT STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions reverse side)

Form approved. Budget Bureau No. 42-R355.5

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL: At surface 1087' FNL & 1655' FEL (NW 1/4 NE 1/4) At top prod. interval reported below same At total depth same

14. PERMIT NO. 43-018-3-354 DATE ISSUED & MONTH MAY 29 1986

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Allottee

9. WELL NO. 2-18A3

10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY AREA S 18, T1S, R3W, USB&M

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 2-1-75 16. DATE T.D. REACHED 5-13-75 17. DATE COMPL. (Ready to prod.) 8-7-75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6536.5' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,650 21. PLUG. BACK T.D., MD & TVD 16,610 Schl PBTD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,545-15,167 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,545-15,167 Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, DIL, CBL 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 9-5/8", and 7" casing sizes.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes Heat String 1.9 OD.

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED 3-USGS 2-STATE 1-ALF 1-SHO 1-DBB 2-FILE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED

33.* PRODUCTION DATE FIRST PRODUCTION 8-8-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes test data for 8-11-75.

Table with columns: FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.). Includes flow test data for 500 psi.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flare TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED J. A. Mishler TITLE Engineering Assistant DATE 10-17-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NONE		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	7,600	(-1055)
200	14,765	(-8220)
210	15,291	(-8746)
218	15,554	(-9009)
232	16,038	(-9493)
234	16,117	(-9572)
TD	16,652	(-10,107)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7th

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

7th Allottee

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont - Wombat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

S18, T15, R3W1

USB&M

12. COUNTY OR PARISH

Richards

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P.O. Box 599 Denver, Colo 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1087' FNL & 1655' FEL (NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6536.5 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate and acidize per the attached



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: _____

BY: _____

3-USGS
2-STATE
1-JAH
3-PARTNERS
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED: Stanley W. Mueller

TITLE: Engineering Assistant

DATE: 7/6/76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: Wk Alotie 278A3

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: *Perforate additional zones*
- 2. Results anticipated: *Return well to production and increase production.*
- 3. Conditions of well which warrant such work: *Well currently dead.*

4. To be ripped or shot: *shot*

5. Depth, number and size of shots (or depth of rips):

Perforate the following levels with 1 shot per level. Depths are based on ACB-GR log (45 levels, 45 holes)

16,431	15,816	15,465	15,148
16,427	15,814	15,458	15,136
16,232	15,812	15,451	15,125
16,228	15,784	15,441	15,120
16,224	15,707	15,436	15,102
16,218	15,658	15,413	15,094
16,137	15,650	15,298	15,089
16,028	15,638	15,293	15,077
16,010	15,552	15,269	15,072
16,006	15,526	15,261	
15,995	15,524	15,234	
15,980		15,230	
15,968			

6. Date last Log of well filed: *10/17/75*

7. Anticipated additional surface disturbances: *none*

8. Estimated work date: *7/31/76*

9. Present production and status: *DEAD*

Date BOPD MCFD BWPD

WELL NAME: Whe. Alotie 2-18A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Return well to production and increase prodn.
 2. Size and type of treatment: 15,000 gals 15% HCl w/ 320 gals scale inhibitor, 135 gals non-emulsifier, 150 gals corrosion inhibitor, 30,000 gals 2% KCl, and 2250 # benzoic acid flakes.
 3. Intervals to be treated: 15,072-16,545
 4. Treatment down casing or tubing: Tubing
 5. Method of localizing its effects: Benzoic acid flakes to be used as a temporary plugging agent.
 6. Disposal of treating fluid: Spent acid to be flowed back to flat tanks if possible. Otherwise, well will be swabbed.
 7. Name of company to do work: Halliburton or Dowell
 8. Anticipated additional surface disturbances: NONE
 9. Estimated work date: 7/31/76
 10. Present status, current production and producing interval: DEAD
interval 15,167-16,545
- | <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
|-------------|-------------|-------------|-------------|

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6536.5 KB



5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA 9C-000132

8. FARM OR LEASE NAME
Ute Allottee

9. WELL NO.
2-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 18, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and acidized per the attached.

- 3 - USGS
- 2 - State
- 1 - JAH
- 3 - Partners
- 1 - File

18. I hereby certify that the foregoing is true and correct
 SIGNED Jeanette J. Mishler TITLE J. A. Mishler Engineering Assistant DATE 9-15-76
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Al lottee 2-18A3

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

2 shots/ft (1/4" dia)

15,072, 15,077, 15,089, 15,094, 15,102, 15,120, 15,125, 15,136, 15,148,
15,230, 15,234, 15,261, 15,269, 15,293, 15,298, 15,413, 15,436, 15,441,
15,451, 15,458, 15,465, 15,524, 15,526, 15,552, 15,638, 15,650, 16,658,
15,707, 15,784, 15,812, 15,814, 15,816, 15,968, 15,980, 15,995, 16,006,
16,010, 16,028, 16,137, 16,218, 16,224, 16,228, 16,232, 16,427, 16,431.

2. Company doing work: Oil Well Perforators

3. Date of work: 8-3-76

4. Additional surface distrubances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8-16-76	78	0	76
8-17-76	82	-	50
8-18-76	124	-	65
Shut in			

WELL NAME Ute Allottee 2-18A3

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals 15% HCl w/2600# benzoic acid flakes.
2. Intervals treated: 15,072-16,431
3. Treatment down casing or tubing. casing
4. Methods used to localize effects: Benzoic acid flakes used as a temporary diverting agent.
5. Disposal of treating fluid: Fluid was swabbed back
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: none
8. Date of work: 8/4-15/76
9. Company who performed work: Dowell
10. Production interval: 15,072-16,431
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

DEAD

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8-16-76	78	-	76
8-17-76	82	-	50
8-18-76	124	-	65

Shut In

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-1828
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	CA 9C-000132
8. FARM OR LEASE NAME	Ute Allotte
9. WELL NO.	2-18A3
10. FIELD AND POOL, OR WILDCAT	Altamont-Wasatch
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	Sec 18, T1S, R3W, USB&M
12. COUNTY OR PARISH	Duchesne
13. STATE	UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6536.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as follows:

- MIR & RU. NU BOPE, and hydrill.
- POOH w/tbg & sub pump. PU tbg anchor seal and RIH latching into Retr. "D" pkr at 12,633.
- Acidize as per the attached.
- Unlatch from Retr. "D" pkr & POOH.
- RIH w/tbg and sub pump.
- Place well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Aug 19 1978
BY: [Signature]

- 3-State
- 2-USGS
- 1-JAH
- 3-Partners
- 1-DLD
- 1-Sec. 723
- 1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE J. J. Johnson DATE 5/15/78
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Allotte #2-18A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Remove scale damage, retard future scale-accumulations and increase production.
2. Size and type of treatment: 15,000 gals 15% HCl with scale inhibitor, corrosion inhibitor, non-emulsifier & iron sequestering agent.
3. Intervals to be treated: 15,072-16,431, 16,070-16,545.
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Well will be swabbed back, if well does not flow.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: May 31, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/26-5/1/78	255		15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA 9C-000132

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

2-18A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1087' FNL & 1655' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6536.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as follows:

1. MIR & RU. NU BOPE and Hydrill.
2. POOH w/tbg & sub pump. PU tbg anchor seal and RIH latching into Refr. "D" Pkr at 12,633'.
3. Acidized as per the attached.
4. Unlatched from Retr "D" Pkr & POOH.
5. RIH w/tbg and sub pump.
6. Placed well on production.

No additional surface disturbances required for this activity.

- 1-File
- 1-Sec. 723
- 1-DLD
- 1-JAH
- 3-Partners
- 3-State
- 2 USGS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Johnson

TITLE

Engineering Assistant

DATE

3/5/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Allotte #2-18A3

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals. 15% HCl acid with scale inhibitor, corrosion inhibitor, non-emulsifier & iron sequestering agent.
2. Intervals treated: 15,072 - 16,431 & 16,070 - 16,545
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Benzoic acid flakes and ball scales were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: July 31, 1978
9. Company who performed work: Dowell
10. Production interval: 15,072 - 16,545
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/18 - 25/78	182		10

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/13 - 17/78	186		257

WELL NAME: Ute Allotte 2-18A3

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new zones to production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: A steady 35% decline in production since August 1976.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips):
 2 shots per foot
 See attached for intervals

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: November 19, 1980
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/80	92		455

TO: MR. C. J. Lytle TLP/FAP 8/22 1979

FROM: MR. S. P. Hester CP 9/4/79

SUBJECT: Wte 2-18A3 - Bluebell Altanont OUR FILE:

YOUR FILE:

The following depths are recommended for perforations. Depths are based on Cement Bond GR log (5/31/75). 105 levels are recommended; 57 of these have been previously perforated (marked *)

15148*	15300*	15482	15733
15161*	15304*	15488	15747*
15167*	15309*		15751*
15186	15318*	15587*	15753*
15189*	15332	15591*	15771*
15201*	15336		15776
15203*	15364	15605*	15784*
15207*	15378	15614	15789*
15211*	15383	15622	15793*
15216*		15639*	
15218*	15404	15658*	15831
15228*	15411*	15667*	15838*
15230*	15416	15672	15848*
15246	15419	15681	15852*
15249	15436*	15691	15859*
15252	15442*		15867
15258	15451*	15703*	15878
15294*	15464	15706	15887*
	15477	15719	15895

TO: MR. CFX

8/22 1979

FROM: MR. DGSUBJECT: lte 2-18A3 (cont'd)

OUR FILE:

YOUR FILE:

15901 16205*

15907 16242

15922 16256*

15930* 16271*

15953 16277

15976* 16296*

15988

15995 16302*

16307*

16045* 16311*

16051 16324

16059 16332

16068 16336

16087* 16354

16092* 16361

16096*

16143*

16147*

16166*

16171

16176*

16184

WELL NAME: Ute Allotte 2-18A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 26,000 gals 15% HCL
3. Intervals to be treated: 15,148-16,361
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers and benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton, Western or National Cementers
8. Anticipated additional surface disturbances: None
9. Estimated work date: November 20, 1980
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/80	92		455

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL & 1655' FEL NWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA 9C-000132

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USB&M

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6536.5

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated and acidized as follows:

1. MI & RU. ND Tree NU BOPE. POOH w/2-7/8" tbg and sub pump.
2. Retrieved Retra "D" pkrat 12,629. POOH. Cleaned out fill to 15,597.
3. RIH w/Baker (D) prod. pkr set @ 12,625'.
4. Acidized well w/5,000 gals 15% HCl. Ball sealers & benzoic acid flakes used as diverting agents.
5. Flushed w/2% KCl wtr. Swabbed well to frac tank.
6. RIH w/2-7/8" tbg. Pump set at 12,324.
7. ND BOPE. NU wellhead - return well to production.

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assist DATE September 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3-USB&S, 2-State, 3-Partners, 1-IAH, 1-SEC 723, 1-File

P

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087'FNL & 1655'FEL NWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA 9C-000132

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB-6536.5

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Drill out cast iron bridge plug		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5" cast Iron Bridge Plug was set at 15,525, a 7" Model D Packer set at 12,625 on April 7, 1981.

It is proposed to drill out CIBP as follows:

- MIR & RU. ND Tree. NU BOPE. POOH w/heat string, tbg and pump.
- Mill packer & POOH w/same.
- Drill out CIBP & POOH w/same.
- Set Model D Packer at 12,625'.
- RIH w/pump and tbg, land at 12,400'.
- ND BOPE. NU tree.
- Return well to production

No additional surface disturbances required for this activity.

Verbal approval given by W. P. Martens, USGS on 10-06-81

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assist DATE October 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OIL, GAS, AND MIN
DATE: 11-3-81
BY: [Signature]

*See Instructions on Reverse Side

WELL NAME UTE 2-18A3

FIELD NAME Altamont - Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 5,000 gal 15% HCL
2. Intervals treated: Please see attachment I.
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Pkr to straddle intervals, ball sealers & benzoic acid flakes used as diverting agents.
5. Disposal of treating fluid: Fluid swabbed back to frac tank.
6. Depth to which well was cleaned out: 15,597
7. Date of work: 4/3/81
8. Company who performed work: Halliburton, Dowell
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/80	92		455

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/81	I 45	954 COR	±203

WELL NAME: UTE 2-18

FIELD: Altamont - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): *2 shots/FT*

Please see attachment I.

2. Company doing work: GO International, Inc.

3. Date of work: 3/7/81

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MOED</u>	<u>BWPD</u>
<i>7/81</i>	<i>± 45</i>	<i>954 GOR</i>	<i>± 203</i>

ATTACHMENT I - 2'shots/FT

Perfs 15,448
15,482
15,477
15,464
15,451
15,442
15,436
15,419
15,416
15,411
15,404
15,383
15,378
15,364
15,336
15,332
15,318
15,309
15,304
15,300

Perfs 15,294
15,258
15,252
15,249
15,246
15,230
15,228
15,218
15,216
15,211
15,207
15,203
15,201
15,189
15,186
15,167
15,161
15,148

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL and 1655' FEL NWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Drilled out Cast Iron Bridge Plug

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA 9C-000132

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6536.5

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While milling on CIBP, plug was pushed to 15,578 where liner had parted. Due to severe formation caving, parted casing, and lack of production below the part, well was perforated and acidized in new Wasatch zones and returned to production as follows:

1. MIR & RU. ND Tree. NU BOPE. POOH w/tbg, cable and pump.
 2. PU and RIH w/packer picker and power swivel, latched into packer.
 3. Drilled out Model D. Packer. POOH, packer hanging in collars.
 4. PU and RIH w/4-1/8" mill, cleaned out hole and milled on CIBP at 15,222', pushed down hole to 15,578, liner parted at 15,578, cleaned out to 15,578. POOH.
 5. PU and RIH w/CIBP and set at 15,530'.
 6. RU and perforate well. See attached.
 7. PU and RIH w/packer, set at 12,608'.
 8. RIH w/2-7/8" tbg and 1-1/2" heat string. Land tbg at 12,617'. (continued)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assista DATE December 9, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTE ALLOTTE
2-18A3
(continued)

9. Acidized well - See attached.
10. POOH w/2-7/8" tbg and seal assembly.
11. PU and RIH w/Retriev-A-Matic and set at 12,599; pressure test casing.
12. Performed scale inhibitor squeeze using 13,000 gals inhibitor, formation water and calcium chloride. POOH w/packer.
13. RIH w/sub pump, land at 12,424'.
14. ND BOPE. NU wellhead.
15. Placed well on production.

WELL NAME: Ute Allotte #2-18A3

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 Shots/ft.

15,181	14,977	14,888	14,771	14,669	14,534	14,403	14,338	14,262	14,215
15,172	14,975	14,885	14,769	14,665	14,531	14,401	14,334	14,260	14,213
15,169	14,964	14,872	14,765	14,660	14,527	14,395	14,322	14,258	14,211
15,166	14,961	14,868	14,759	14,652	14,524	14,388	14,311	14,248	14,201
15,162	14,958	14,864	14,750	14,649	14,521	14,385	14,307	14,246	14,199
15,158	14,955	14,858	14,733	14,643	14,518	14,382	14,297	14,244	14,197
15,153	14,952	14,851	14,730	14,641	14,486	14,380	14,296	14,242	14,151
15,149	14,949	14,846	14,727	14,622	14,483	14,374	14,294	14,237	13,851
15,146	14,946	14,840	14,723	14,606	14,480	14,368	14,290	14,235	13,849
15,141	14,943	14,836	14,720	14,603	14,475	14,365	14,289	14,233	13,846
15,134	14,940	14,833	14,714	14,600	14,463	14,362	14,278	14,231	
15,107	14,937	14,829	14,711	14,586	14,460	14,359	14,276	14,229	
15,096	14,934	14,809	14,708	14,584	14,456	14,355	14,274	14,227	
15,092	14,917	14,803	14,705	14,558	14,450	14,352	14,272	14,225	
15,024	14,913	14,791	14,702	14,552	14,446	14,349	14,270	14,223	
15,021	14,906	14,789	14,687	14,548	14,412	14,346	14,268	14,221	
15,018	14,897	14,781	14,684	14,543	14,409	14,343	14,266	14,219	
15,008	14,895	14,774	14,681	14,538	14,405	14,341	14,264	14,217	

2. Company doing work: Go Wireline

3. Date of work: 10/21-23/81

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/81 (13 Days)	18	8	89

Ute Allotte 2-18A3
Perforation Record

Intervals	Feet	Shots
9,456' - 12,637'	176	704
13,846' - 15,181'	172	344
15,148' - 15,448'	38	76
15,072' - 16,431'	45	90
15,167' - 16,545'	110	220

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL & 1655' FEL NW,NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>change out sub pump</u>			

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6537 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The sub-pump was replaced with a rod-pump (all steel) as follows:

1. PULLED RODS, FLUSHED TBG, RUN RODS, SEATED PUMP.
2. LOAD TBG AND PRESS TST PUMP UNHUNG ONTO PUMP, RD, MOL.

3-MMS
2-State
1-Sec 723
1-MEC
1-File
1-BA1

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Erin M. Leonard* TITLE Engineering Asst. DATE September 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Allotte 2-18A3

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 65,000 gals 15% HCL
2. Intervals treated: 13,846-15,181
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Gelled 2% KCL water and benzoic acid flakes used as diverting agents.
5. Disposal of treating fluid: Spent acid flowed back and was swabbed back to frac tank.
6. Depth to which well was cleaned out: 15,578
7. Date of work: 10/27/81
8. Company who performed work: Dowell
9. Production interval: 13,846-15,181
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/81	Shut in		
10/81	Shut in		

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/81 (13 days)	18	8	89

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL & 1655' FEL NW,NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Log</u>			

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6537'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to run a suite of cased hole logs, then perforate and acidize zones of potential.

3-BLM
2-State
3-Partners
1-Ute Tribe
1-Sec. 723
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delane F. Bush TITLE Engineering Asst. DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL and 1655' FEL NWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
14-20-H62-1828 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3 ✓

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6537'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out, perforated, and acidized as follows.

- | | |
|--|--------------------------------|
| 1. MIR and RU. POOH w/rods and pump. ND well head. NU BOPE. POOH w/tbg. | |
| 2. RIH and milled up mod. "D" packer @ 12,108'. | |
| 3. RIH w/bit and csg scraper to 15,488'. | |
| 4. Ran acoustic Fraclog, spectralog, Neutron Lifetime Log, and Carbon/Oxygen Log from 14,400 to 13,750; and 12,900-7,450'. | 3-BLM
2-State
3-Partners |
| 5. Perforated and acidized. See attachments. | 1-Ute Tribe |
| 6. RIH w/CIBP and set at 12,000', dump 5' cmt. on top of CIBP. | 1-Sec. 723 |
| 7. RIH w/2-7/8" production string, land at 11,375'. | 1-File |
| 8. ND BOPE. NU well head. | |
| 9. RIH w/pump and rods. | |

No additional surface disturbances required for this activity.

10. Turned well over to production. Work done Nov. 3-Dec. 17, 1983.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Johnson* TITLE Engineering Asst. DATE January 4, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Allotte 2-18A3

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 shots/ft.

12,635 - 12,637		11,636 - 11,642	8	11,257 - 11,262	5
12,598 - 12,604		11,627 - 11,633	6	11,143 - 11,148	5
12,509 - 12,512	3	11,621 - 11,624	3	11,131 - 11,135	4
12,505 - 12,507	2	11,507 - 11,509	2	10,874 - 10,881	7
12,497 - 12,499	2	11,485 - 11,488	2	10,840 - 10,844	4
12,440 - 12,444	4	11,397 - 11,400	3	9,556 - 9,560	4
12,525 - 12,555	30	11,364 - 11,376	10	9,552 - 9,554	2
12,232 - 12,240	8	11,320 - 11,325	5	9,544 - 9,548	4
12,144 - 12,160	14	11,268 - 11,274	6	9,524 - 9,538	14
	73			9,512 - 9,514	2
			48	9,456 - 9,460	4

55

73
48
99
126
175

2. Company doing work: Oil Well Perforators

3. Date of work: Nov. 21 and 28; Dec. 2, 8, and 12, 1983

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/20	15		233
12/21	0		240
12/30	shut in		

WELL NAME: Ute Allotte 2-18A3

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:

2. Intervals treated:

12,144 - 12,637'	10,000 gals 15% HCL
11,364 - 11,642	5,000 gals 15% HCL
11,131 - 11,325	5,000 gals 15% HCL
10,840 - 10,881	2,000 gals 15% HCL
9,456 - 9,560	4,500 gals 15% HCL

3. Treatment down casing or tubing: Tubing

4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle interval. Benzoic acid flakes and ball sealers were used as diverting agents.

5. Disposal of treating fluid:
Spent acid was swabbed back to flat tank.

6. Depth to which well was cleaned out: 15,488'

7. Date of work: Nov. 23, 1983; Nov. 29, 1983; Dec. 3, 9, 13, 1983

8. Company who performed work: Western Company of North America, NOWSCO and Hatliburton.

9. Production interval:

10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/83	10		53

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/20	15		233
12/21	0		240
12/30	shut in		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1087' FNL & 1655' FEL NWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6537

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Install full bore packer</u>	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

APR 20 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A Baker model "C" 47A2 7" full bore tension packer was set in well as follows (work done Jan. 24-28, 1984):

- | | |
|---|-------------|
| 1. MIR & RU. POOH w/ rods and pump. | |
| 2. ND wellhead & NU BOPE. POOH w/ 2-7/8" tubing. | 3-BLM |
| 3. RIH w/ Baker 7" full bore tension packer and set at 10,801'. | 2-state |
| 4. RU swab equipment and swab tested interval 10,840-11,642'. | 1-Ute Tribe |
| 5. RIH w/ tubing. ND BOPE. NU wellhead. | 1-LRH |
| 6. RIH w/ rods and pump. | 1-Partner |
| 7. Turned well over to Production. | |

Status after work:	Date	BOPD	BWPD
	2/84	2	3
	3/2-9/84	4	2

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Larson* TITLE Engineering Asst. DATE April 16, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

RECEIVED

JUN 20 1984

June 18, 1984

**DIVISION OF OIL
GAS & MINING**

Federal approval of this action
is required before commencing
operations.

NTL-2B
Bluebell-Altamont Field
Bennion Battery
Lined Emergency Pit
Section 25, T1S, R4W
Duchesne County, Utah

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

ACCEPTED
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: *7/10/22/84*
BY: *John R. [Signature]*

Gentlemen:

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

- 3. Mean annual precipitation 11"
- Mean annual lake evaporation $\frac{40''}{29''}$

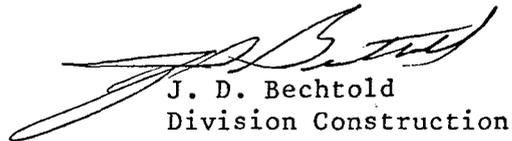
Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

- 4. The precipitated solids will be trucked out with the water within 48 hours.
- 5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
- 6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,


 J. D. Bechtold
 Division Construction
 and Gas Engineer

LLK:mm

Attachments:

- Topographic Map
- Engineering Survey
- Water Analysis

} Located in well file Ames 1-23A4
 Sec. 23 T15 R4W

cc: Division of Oil, Gas & Mining
 4241 State Office Building
 Salt Lake City, UT 84114



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 2, 1985

Chevron USA Incorporated
P O Box J Sec. 724R
Concord, California 94524

Gentlemen:

Re: Well No. Ute 2-18A3 - API #4301330354
Sec. 18, T. 1S., R. 3W. - Duchesne County, Utah

During the process of verifying the information put in our automated system, we have come across some incomplete and differing information about the producing zones on the above referred to well operated by your company.

This well is currently listed in our system as producing from the WSTC. Our files have a completion report listing the well as producing from the WSTC only; however, several workovers have been completed on this well and it is unclear whether this well is still producing from the WSTC only or from the GR-WS. Please indicate which zone(s) this well is now producing from, noting the date this change(s) took place and enclose the appropriate sundries to support this information.

Please send your reply with explanatory cover letter within 15 days to Attention: Suspense File - Claudia Jones.

Sincerely,

Claudia L. Jones
Production Specialist

Enclosures

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File

0063S/20



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 23, 1985

Chevron USA Incorporated
P O Box J Sec. 724R
Concord, California 94524

2nd NOTICE

Gentlemen:

Re: Well No. Ute 2-18A3 - API #4301330354
Sec. 18, T. 1S., R. 3W. - Duchesne County, Utah

During the process of verifying the information put in our automated system, we have come across some incomplete and differing information about the producing zones on the above referred to well operated by your company.

This well is currently listed in our system as producing from the WSTC. Our files have a completion report listing the well as producing from the Wasatch only; however, several workovers have been completed on this well and it is unclear whether this well is still producing from the Wasatch only or from the Green River-Wasatch. Please indicate which zone(s) this well is now producing from, noting the date this change(s) took place and enclose the appropriate sundries to support this information.

Please send your reply with explanatory cover letter within 15 days to **Attention: Suspense File - Norman C. Stout.**

Respectfully,

Norman C. Stout
Administrative Assistant

clj
Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
File
0063S/14



Chevron U.S.A. Inc.
P.O. Box J, Concord, CA 94524

December 11, 1985

P. R. Winter
Manager
Revenue & Royalty Accounting
Chevron Accounting Center

RECEIVED

DEC 16 1985

State of Utah
Natural Resources - Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF OIL
GAS & MINING

Ute 2-18A3 API #43-013-30354
18-15-3W
Duchesne Co., UT

Gentlemen:

Chevron wells in the Altamont-Bluebell Field have been sold to Pennzoil Exploration and Production Corporation effective December 1, 1985. The information requested in your letter of December 2, 1985 should be directed to Pennzoil Exploration and Production Corporation, Attention: Mr. Pete Hagist, 1600 Broadway, Denver, Colorado 80204.

Any further questions concerning this matter should be directed to Mr. E. R. Stubbs at (415) 827-7056.

Very truly yours,

P. R. Winter

By: 

H. E. Beadle, Supervisor
Oil Accounting

RWH/cmp

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-18A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	<i>15 2-18A3</i> Ute Allotted 2-18A3 <i>W. B. Dye U-1-29A1</i>

Entity No.Well Name

05920

P. Bekstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 10, 1986

Mr. Pete Hagist
Pennzoil Exploration and Production Corporation
1600 Broadway
Denver, Colorado 80204

Dear Mr. Hagist:

Re: Well No. Ute 2-18A3 - API #4301330354
Sec. 18, T. 1S., R. 3W. - Duchesne County, Utah

During the process of verifying the information put in our automated system, we have come across some incomplete and differing information about the producing zones on the above referred to well which is now operated by your company. We have previously requested this information from Chevron and they have directed our inquiry to you. A copy of their letter is enclosed.

This well is currently listed in our system as producing from the Wasatch. Our files have a completion report listing the well as producing from the Wasatch only; however, several workovers have been completed on this well and it is unclear whether this well is still producing from the Wasatch only or from the Green River-Wasatch. Please indicate which zone(s) this well is now producing from, noting the date this change(s) took place and enclose the appropriate sundries to support this information.

Please send your reply with explanatory cover letter within 15 days to **Attention: Suspense File - Claudia Jones.**

Respectfully,

Claudia L. Jones
Production Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
✓File
0063S/14

Ron,
I think this is
now Sun River.
(see paper clipped
pages)

Yopru
3-7

pls.
change producing
formation to
CR &
TA. the WS
operator
perman.

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Ute Allottee 2-18A3
May 27, 1986

PROOF OF SERVICE

I hereby certify that I have this day served the foregoing application for Salt Water Disposal to all parties of record in this application by causing a copy thereof to be served upon:

- 1) Linmar Energy Corporation
80 South Main Street
Roosevelt, Utah 84066
Attn: E. B. Whicker
- 2) Bow Valley Petroleum Inc.
P.O. Drawer 130
Roosevelt, Utah 84066
Attn: Chuck Gardner

Dated at Roosevelt, Utah, this 27th day of May, 1986.



Douglas G. Howard
Professional Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 29 1986
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1087' FNL & 1655' FEL (NWNE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DR, RT, OR, etc.)
6537 KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotte

9. WELL NO.
2-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	SWD Conversion	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation proposes to convert the subject well to Salt Water Disposal Service. The following are attached.

- 1) Application for Salt Water Disposal Well.
- 2) Completed form DOGM-UIC-1
- 3) Proposed well schematic including cement tops.
- 4) Location plat.
- 5) Analyses of fluid to be injection.
- 6) Proof of Service.
- 7) Copy of original completion report.
- 8) Perforation record.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Manager of Engineering DATE 5/27/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066
(801) 722-4546

Application for Salt Water Disposal Well
May 22, 1986

Well: Ute Allotte 2-18A3
NWNE Section 18-T1S-R3W
Duchesne County, Utah

I. Offset Wells within one half mile radius:

1. Timothy 3-18A3
Sec 18-T1S-R3W
1411' FWL & 2437' FNL
Operator: Linmar Energy Corporation

II. Lessees of Record (within one half mile radius):

Portions of sections 7, 8, 17 and 18 are within a one half mile radius of the subject well. All involved sections are communitized. The following is a list of wells with their respective operator.

Well =====	Location =====	Operator =====
State 1-8A3	Sec. 8-T1S-R3W	Linmar Energy
Powell 2-8A3	Sec. 8-T1S-R3W	Linmar Energy
Fisher 1-7A3	Sec. 7-T1S-R3W	Linmar Energy
Morris 2-7A3	Sec. 7-T1S-R3W	Linmar Energy
Timothy 3-18A3	Sec. 18-T1S-R3W	Linmar Energy
Reary 1-17A3	Sec. 17-T1S-R3W	Bow Valley

III. Formation:

Water is to be disposed into the upper Green River Formation. Complete logs are on file at the Utah Division of Oil, Gas, and Mining.

IV. Casing, Injection Rates, and Pressures:

Enclosed is a completion report and wellbore schematic detailing the casing and cement tops. An AFE is pending for isolating the existing Wasatch and Lower Green River perforations from the Upper Green River perforations. The casing will be tested to 1,000 psi prior to commencing water injection.

Maximum injection pressure of 4250 psi and 5000 BPD are proposed. Fracture pressure at the injected depth was calculated to be

6430 psi. To prevent excessive pressures, a Murphy high pressure shutdown switch will be utilized. Injection pressures will be recorded continuously using a Barton pressure recorder. Disposal volumes, injection pressure, and annulus pressure will be monitored and recorded daily, with monthly and annual reports filed with UIC.

V. Source of Water:

500 to 5000 BPD of produced water from surrounding Bluebell-Altamont wells will be disposed in this well. Enclosed are water analyses typical of the water to be disposed. Upon recompletion of the 2-18A3, a water sample will be obtained and analyzed.

VI. Summary:

The subject well was drilled to the Wasatch Formation August, 1975 by Chevron USA. Cumulative production through April, 1986 is 530,562 BO, 408,968 BW, and 396,849 MCF. Since the initial completion, the well has been recompleted four times. The last recompletion involved the use of Dresser's Carbon-Oxygen log. The well was perforated from 12,637' to 9456' with 704 shots. Subsequent production was 2BOPD and 3BWPD. By analyzing the the available logs, Linmar feels that all potential zones have been perforated and depleted to an uneconomic level. Converting the Ute Allotte 2-18A3 to a disposal will aid significantly into reducing the amount of water disposed in surface pits.

APPLICATION FOR INJECTION WELL

Operator: Linmar Energy Corporation Telephone: 801-722-4546

Address: P.O. Box 1327

City: Roosevelt State: Utah Zip: 84066

Well no.: Ute Allotte 2-18A3 Field or Unit name: Altamont

Sec.: 18 Twp.: 1S Rng.: 3W County: Duchesne Lease no. 14-20-H62-1828

	<u>YES</u>	<u>NO</u>
Is this application for expansion of an existing project?.....	<u>X</u>	<u> </u>
Will the proposed well be used for: Enhanced recovery?.....	<u> </u>	<u>X</u>
Disposal?.....	<u>X</u>	<u> </u>
Storage?.....	<u> </u>	<u>X</u>
Is this application for a new well to be drilled?.....	<u> </u>	<u>X</u>
Has a casing test been performed for an existing well?.....	<u> </u>	<u> </u>

(If yes, date of test: _____) Casing to be tested during recompletion.

Injection Interval: from 9,456' to 10,800'

Maximum Injection: rate 5000 BHPD pressure 4250 psig

Injection zone contains _____ oil, _____ gas or _____ fresh water within 1/2 mile.

Additional information as required by Rule 502 should accompany this form.

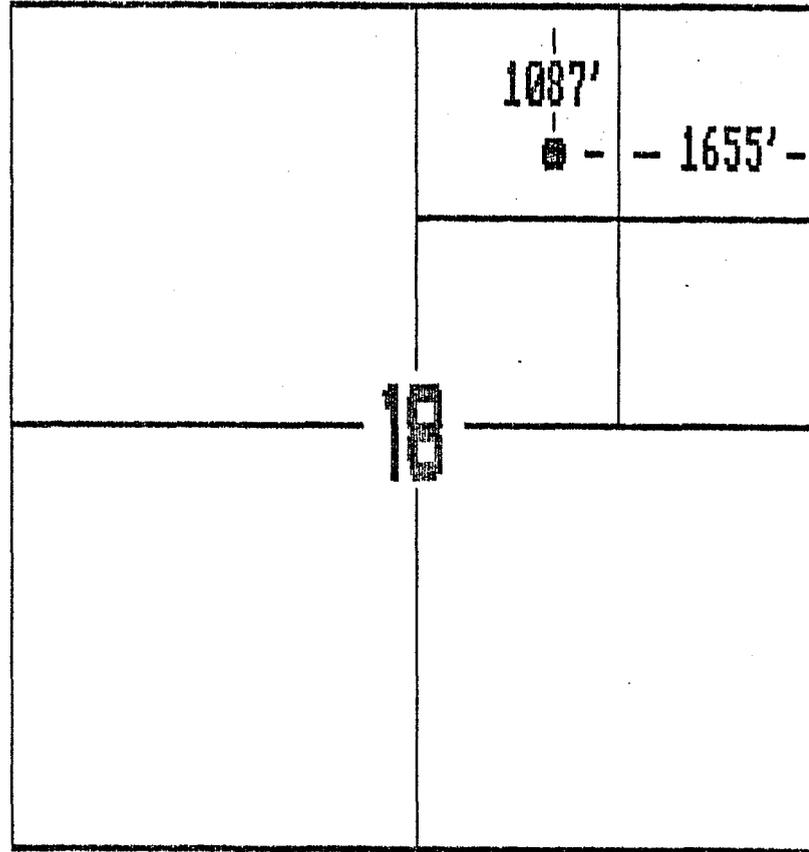
I hereby certify that the foregoing is true and correct to the best of my knowledge:

Signed: E. B. Whicker Title: Manager of Engineering Date: 5/27/86

(This space for DOGM approval)

Approved by: _____ Title: _____ Date: _____

Linmar Energy Corporation
Well Location Plat
Ute Allotte 2-18A3
1087' FNL & 1655' FEL



WELL NAME: Ute Allott, 2-18A3

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 shots/ft.

12,635 - 12,637		11,636 - 11,642	8	11,257 - 11,262	5
12,598 - 12,604		11,627 - 11,633	6	11,143 - 11,148	5
12,509 - 12,512	3	11,621 - 11,624	3	11,131 - 11,135	4
12,505 - 12,507	2	11,507 - 11,509	2	10,874 - 10,881	7
12,497 - 12,499	2	11,485 - 11,488	3	10,840 - 10,844	4
12,440 - 12,444	4	11,397 - 11,400	3	9,556 - 9,560	4
12,525 - 12,555	30	11,364 - 11,376	3	9,552 - 9,554	2
12,232 - 12,240	8	11,320 - 11,325	5	9,544 - 9,548	4
12,144 - 12,160	16	11,268 - 11,274	5	9,524 - 9,538	11
				9,512 - 9,514	2
				9,456 - 9,460	4

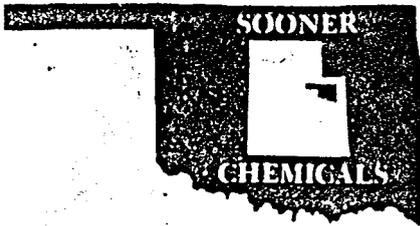
2. Company doing work: Oil Well Perforators

3. Date of work: Nov. 21 and 28; Dec. 2, 8, and 12, 1983

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/20	15		233
12/21	0		240
12/30	shut in		



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

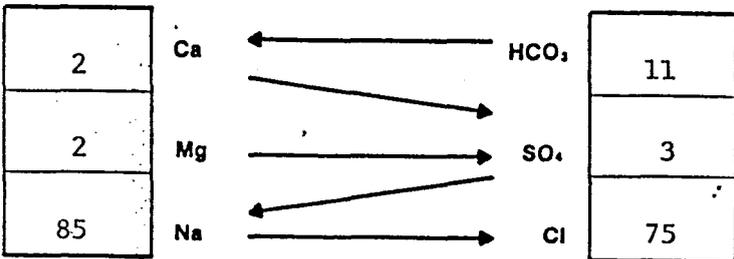
WATER ANALYSIS REPORT

COMPANY Linmar Energy Corp. ADDRESS Roosevelt, Utah DATE: 9-25-85
 SOURCE Ute Tribal 2-05-A-3 DATE SAMPLED 9-25-85 ANALYSIS NO. 1881

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.85</u>	
2. H ₂ S (Qualitative)	<u>25.0 ppm</u>	
3. Specific Gravity	<u>1.0060</u>	
4. Dissolved Solids	<u>4,500</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>560</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>683</u> +61 <u>11</u> HCO ₃	
9. Chlorides (Cl)	Cl <u>2,655</u> +35.5 <u>75</u> Cl	
10. Sulfates (SO ₄)	SO ₄ <u>150</u> +48 <u>3</u> SO ₄	
11. Calcium (Ca)	Ca <u>40</u> +20 <u>2</u> Ca	
12. Magnesium (Mg)	Mg <u>19</u> +12.2 <u>2</u> Mg	
13. Total Hardness (CaCO ₃)	<u>120</u>	
14. Total Iron (Fe)	<u>2.8</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>26</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

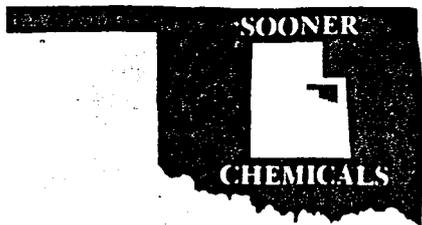


Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>7</u>		<u>588</u>
Na ₂ SO ₄	71.03		<u>3</u>		<u>213</u>
Na Cl	58.46		<u>75</u>		<u>4,385</u>

Saturation Values Distilled Water 20°C
 Ca CO₃ 13 Mg/l
 Ca SO₄ · 2H₂O 2,090 Mg/l
 Mg CO₃ 103 Mg/l

Resistivity = 1.65 Ohm Meters @ 71 °F

REMARKS _____



SOONER CHEMICAL SPECIALTIES, INC.

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 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Linmar Energy Corp. ADDRESS Roosevelt, Utah DATE: 4-22-86

SOURCE Powell 2-8-A-3 DATE SAMPLED 4-20-86 ANALYSIS NO. 2017

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	11 ppm	
3. Specific Gravity	1.0150	
4. Dissolved Solids	14,000	
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	9,500	
8. Bicarbonate (HCO ₃)	HCO ₃ 11,590	+61 190 HCO ₃
9. Chlorides (Cl)	Cl 2,832	+35.5 80 Cl
10. Sulfates (SO ₄)	SO ₄ 40	+48 1 SO ₄
11. Calcium (Ca)	Ca 120	+20 6 Ca
12. Magnesium (Mg)	Mg 26	+12.2 2 Mg
13. Total Hardness (CaCO ₃)	225	
14. Total Iron (Fe)	6	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	21	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		6		486
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		2		146
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		182		15,288
Na ₂ SO ₄	71.03		1		71
Na Cl	58.46		80		4,677

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.790 Ohm Meters @ 76 °F



SOONER CHEMICAL SPECIALTIES, INC.

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 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

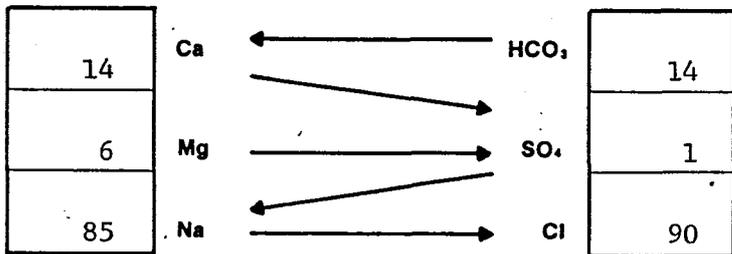
WATER ANALYSIS REPORT

COMPANY Linmar Energy Corp. ADDRESS Roosevelt, Utah DATE: 4-22-86
Jacobson 2-12-A-4 (Power Water Tank)
 SOURCE Triplex down DATE SAMPLED 4-20-86 ANALYSIS NO. 2015

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	5 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids	6,000	
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	720	
8. Bicarbonate (HCO ₃)	HCO ₃ 878	+61 14 HCO ₃
9. Chlorides (Cl)	Cl 3,186	+35.5 90 Cl
10. Sulfates (SO ₄)	SO ₄ 40	+48 1 SO ₄
11. Calcium (Ca)	Ca 280	+20 14 Ca
12. Magnesium (Mg)	Mg 73	+12.2 6 Mg
13. Total Hardness (CaCO ₃)	580	
14. Total Iron (Fe)	1	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	9	

*Milli equivalents per liter

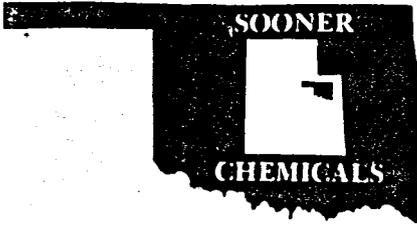
PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		14		1,135
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19		1		60
Mg Cl ₂	47.62		5		238
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		85		4,969

Saturation Values Distilled Water 20°C
 CaCO₃ 13 Mg/l
 Ca SO₄ · 2H₂O 2,090 Mg/l
 Mg CO₃ 103 Mg/l

REMARKS Resistivity = 1.14 Ohm Meters @ 75 °F



SOONER CHEMICAL SPECIALTIES, INC.

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 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

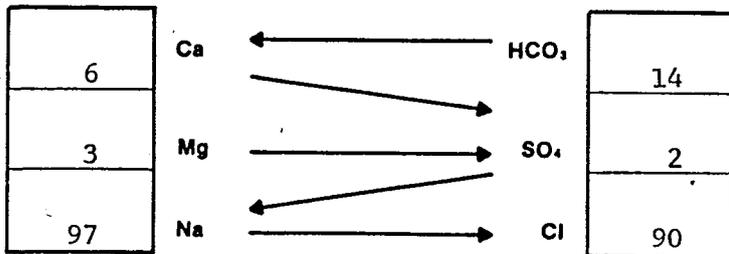
WATER ANALYSIS REPORT

COMPANY Linmar Energy Corp. ADDRESS Roosevelt, Utah DATE: 4-22-86
 SOURCE Well Down Morris 2-7-A-3 (Triplex Suction) DATE SAMPLED 4-20-86 ANALYSIS NO. 2016

Analysis	Mg/l (ppm)	*Meq/l
1. PH	7.2	
2. H ₂ S (Qualitative)	12 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids	6,000	
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	680	
8. Bicarbonate (HCO ₃)	HCO ₃ 830	+61 14 HCO ₃
9. Chlorides (Cl)	Cl 3,186	+35.5 90 Cl
10. Sulfates (SO ₄)	SO ₄ 80	+48 2 SO ₄
11. Calcium (Ca)	Ca 120	+20 6 Ca
12. Magnesium (Mg)	Mg 32	+12.2 3 Mg
13. Total Hardness (CaCO ₃)	250	
14. Total Iron (Fe)	18	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	7	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

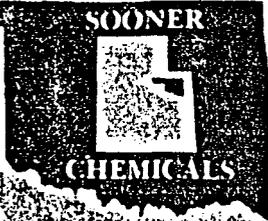


Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		6		486
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		3		220
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		5		420
Na ₂ SO ₄	71.03		2		142
Na Cl	58.46		90		5,261

Saturation Values Distilled Water 20°C

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 1.29 Ohm Meters @ 75 °F



SOONER CHEMICAL SPECIALTIES, INC.

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 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

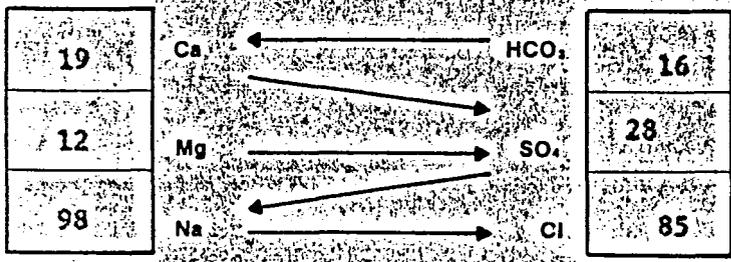
WATER ANALYSIS REPORT

COMPANY Linmar Energy ADDRESS Roosevelt, Ut. DATE: 3-1-86
 SOURCE Timothy 3-18-A-3 DATE SAMPLED 2-28-86 ANALYSIS NO. 1975

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.1	
2. H ₂ S (Qualitative)		
3. Specific Gravity	1.0100	
4. Dissolved Solids	6,000	
5. Suspended Solids		
6. Anaerobic Bacterial Count	Initiated culture	C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	780	
8. Bicarbonate (HCO ₃)	952	+61
9. Chlorides (Cl)	3009	+35.5
10. Sulfates (SO ₄)	1350	+48
11. Calcium (Ca)	380	+20
12. Magnesium (Mg)	145	+12.2
13. Total Hardness (CaCO ₃)	975	
14. Total Iron (Fe)	0.3	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	22	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	Mg/l
Ca (HCO ₃) ₂	81.04		16	1297
Ca SO ₄	68.07		3	204
Ca Cl ₂	55.50		-	-
Mg (HCO ₃) ₂	73.17		-	-
Mg SO ₄	60.19		9	542
Mg Cl ₂	47.62		3	143
Na HCO ₃	84.00		-	-
Na ₂ SO ₄	71.03		16	1136
Na Cl	58.46		82	4794

Saturation Values Distilled Water 20°C
 Ca CO₃ 13 Mg/l
 Ca SO₄ · 2H₂O 2,090 Mg/l
 Mg CO₃ 103 Mg/l

Resistivity = 1.13 OHM meters @ 71° F

REMARKS Introduced CSI-172 on this well 2-20-86 per memo to your office from Steve Fleet Dated 2-13-86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 9, 1986

Mr. Ed Whicker
Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Whicker:

The staff of the Division of Oil, Gas and Mining's Underground Injection Control section is currently reviewing your submitted application for the conversion of the Ute Allotte 2-18A3 well to a saltwater disposal well. In reviewing the application, we feel that additional information should be submitted prior to the Division's approval of the application.

The following items should be addressed and clarified for our review:

- 1) The Division's records indicate that Pennzoil is the current operator of the Ute 2-18A3. The Division requires the proper change of operator notice to be filed if Linmar is the current legal operator.
- 2) A plat is required showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.
- 3) A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented is requested for our use in the application review.
- 4) A standard laboratory analysis of the fluid in the formation into which the fluid is being injected, and the compatibility of the formation fluids and injected fluids, is requested.
- 5) Evidence and data to support the finding that your proposed injection pressure of 4250 psi will not initiate fractures through the overlying strata or a confining interval is requested. This would include your calculations and determination of 6430 psi as the fracture pressure at the injected depth.

Page 2

Linmar Energy Corporation

June 9, 1986

- 6) We require more specific geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth and lateral extent.
- 7) The Division requires information on the mechanical condition of each well within the one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals. Location of cement in the offset wells is requested. (i.e. Timothy 3-18A3 and Powell 2-8A3)
- 8) Detailed information on the hydrocarbon potential of the proposed injection zone is requested for review.

If there are any questions concerning these requests, please contact the UIC staff at (801) 538-5340.

Sincerely,

Dorothy B. Swindel

Dorothy B. Swindel
UIC Geologist

mfp
0055U-12



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 9, 1987

Mr. Mike Gwin
Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Gwin:

The staff of the Division of Oil, Gas and Mining's Underground Injection Control Section is currently reviewing the previously submitted application for the conversion of the Ute Allotte 2-18A3 well to a saltwater disposal well. However, certain additional information needs to be submitted for review. The following items should be addressed and clarified for our review.

The following information was requested per our phone conversation on Thursday February 5, 1987:

- 1) Change of operator notice from Pennzoil to Linmar Energy on the 2-18A3
- 2) Submittal of sundries indicating recent workover or recompletions of the surrounding wells: Linmar Energy, Timothy 3-18A3 and Linmar Energy, Powell 2-8A3

In addition to the above mentioned information, please submit data and information concerning the following requests:

- 1) Submit a plat showing the location of the injection well and all abandoned or active wells within a one-half mile radius of the Ute 2-18A3. Also, submit the names of the surface owners and the operators of any lands or producing leases, within a one-half mile radius of the Ute 2-18A3. This updated information is needed since your original submittal may indicate past owners/operators.
- 2) Submit a complete cement bond log for the Ute 2-18A3. The copy on file in the DOGM office does not contain the depths in question.
- 3) Submit evidence, data and/or calculations to support your finding that the proposed injection pressure of 4250 psi will not initiate fractures through the overlying strata or

confining intervals. This would include your calculations and determination of 6430 psi as the fracture pressure at the injected depth.

- 4) Submit the log picks for the top of the Lower Green River and the top of the Wasatch Formations.
- 5) Submit information on the mechanical condition of each well within the one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up a down the wellbore and enter improper intervals. The cements tops in the Timothy 3-18A3 and Powell 2-8A3 are requested.
- 6) Submit the proposed size of tubing to be used in the well.

Please submit the above requested information for the Divisions review. When received, I will attach the submitted information to your original application. If there are any questions concerning these requests, please call this office at (801)538-5340.

Sincerely,

Dorothy B. Swindel

Dorothy B. Swindel
UIC Geologist

mfp
0055U/68,69

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PZL/PPI Well File No. 73230-00 & 73231-00

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, Co 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1087' FNL & 1655' FEL (NWNE)
43-013-30354

14. PERMIT NO.
43-013-303541

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6537 KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotted

9. WELL NO.
2-18A3 & 3-18A3 (Timothy)

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective February 11, 1987)

FROM:
Company Name: Pennzoil Company
Address: P. O. Box 200099, Houston, TX 77216
Telephone Number: (713)546-6190

FROM:
Company Name: Proven Properties, Inc.
Address: P. O. Box 2049, Houston, TX 77252-2049
Telephone Number: (713)546-4865

TO:
Company Name: Linmar Energy Corporation
Address: 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237
Telephone Number: (303) 773-8003



DIVISION OF OIL, GAS & MINING

APPROVED	
EXPL	
EXPL	18/1
PROD	
LAND	

I hereby certify that the foregoing is true and correct

SIGNED Donald E. Caussey TITLE Attorney-in-Fact DATE _____
Donald E. Caussey

SIGNED Kenneth R. Huddleston TITLE President DATE 3/3/87
I hereby certify that the foregoing is true and correct
PROVEN PROPERTIES, INC.

SIGNED _____ TITLE President DATE _____
Kenneth R. Huddleston

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

032615

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 18, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Ute Allotted 2-18A3 and Timothy 3-18A3
Section 18, T1S, R3W
Duchesne County, Utah

Dear Ms. Searing: ☺

Enclosed is one fully executed Sundry Notice evidencing Change of Operator from Pennzoil Company/Proven Properties, Inc., to Linmar Energy Corporation on the referenced wells. It is my understanding by conversation with the State of Utah's Division of Oil, Gas, and Mining that the enclosed Sundry Notice (Form OGC-1b) can be used in lieu of the Change of Operator form. It is also my understanding that the successor operator, Linmar Energy Corporation, does not need to sign the enclosed form in order to process the change of Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003. Expedient processing would be most appreciated since Linmar has proposed to convert the Ute Allotted 2-18A3 well to a Saltwater Disposal well.

Thank you so very much for your assistance and cooperation in this matter.

Very truly yours,

LINMAR ENERGY CORPORATION



Susan L. Smith
Land Consultant

SLS:jgm

Enclosure

cc: Mike Guinn, Engineer
Linmar Energy Corporation

RECEIVED
MAR 23 1987

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1828

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

9C-000132

8. Well Name and No.

Ute Allotted 2-18A3

9. AAPI Well No.

43-013-30354

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1087' FNL & 1655' FEL
Section 18, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

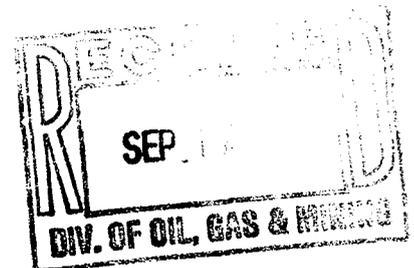
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Rohleder Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Linmar Petroleum Company

3. Address and Telephone No.
 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

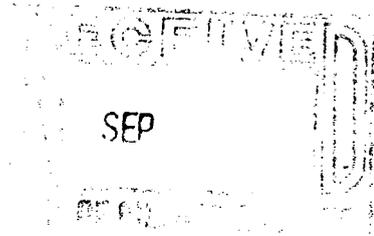
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

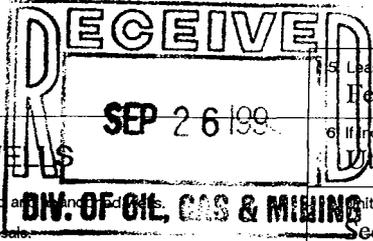
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANR)</u>
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:
Dec
6. If Indian, Allottee or Tribe Name:
Date
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

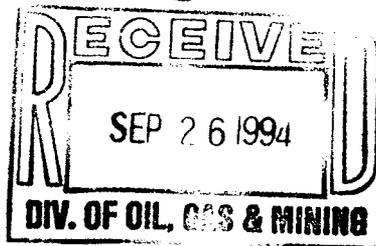
Title:

V.P. OF MANAGING
GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1938' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

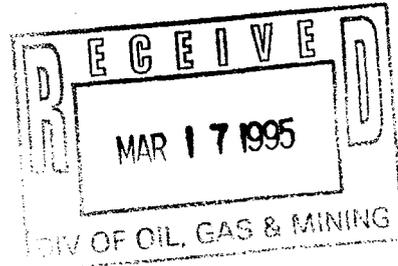
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30631 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder", written over a horizontal line.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
117TH ST • STE 600 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

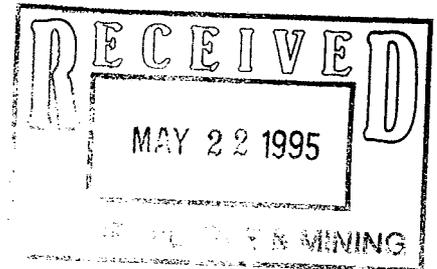
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes			
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)	
LE BEAU 1-34-A1										
4301330590	01440	01S	01W 34	GR-WS			VR 49184694C			
COLTHARP 1-27Z1										
4301330151	04700	01N	01W 27	GR-WS			96-000065			
WARREN 1-32A4										
4301330174	04730	01S	04W 32	GR-WS			NW613			
GRIFFITHS 1-33B4										
4301330288	04760	02S	04W 33	GR-WS			96000119			
RHODES MOON 1-36B5										
4301330289	04765	02S	05W 36	GR-WS			96000113	FEE (7/95	Int. PA)	
LINDSAY RUSSELL 1-32B4										
4301330308	04770	02S	04W 32	GR-WS			96000116	FEE (7/95	Int. PA)	
CHASEL MILLER 2-1A2										
4301330360	05830	01S	02W 1	GR-WS			UT8014987C685			
UTE ALLOTTED 2-18A3										
4301330354	05915	01S	03W 18	GR-WS			9C000132			
JENSEN 1-29Z1										
4301330725	09110	01N	01W 29	GR-WS			VR49184681C			
DYE 1-25Z2										
4301330659	09111	01N	02W 25	GR-WS			UT804984C723	FEE (7/95	Int. PA)	
CHASEL 2-17A1										
4301330732	09112	01S	01W 17	GR-WS			VR49184680C			
GEORGE FISHER 1-7A3										
4301330131	09113	01S	03W 7	GR-WS			96000058			
STATE 1-8A3										
4301330286	09114	01S	03W 8	GR-WS			NRM715		ML-24316	
TOTALS										

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

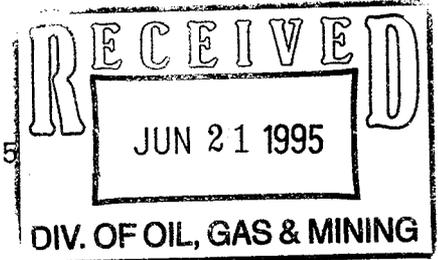
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "DOGM", written in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- DEC
2- LWP 7-PL
3- DTB 8-SJ
4- VLC 9-FYEE
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (303)	572-1121	phone (303)	773-8003
account no.	N 0230(B) *6-30-95	account no.	N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30354</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-85*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
UL605382-1 (80,000) "United Pacific Ins.Co."

- Yec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yec* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State Leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 28 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
LE BEAU 1-34-A1	4301330590	01440	01S 01W 34	GR-WS			VR49184694C			
COLTHARP 1-27Z1	4301330151	04700	01N 01W 27	GR-WS			96-000065			
WARREN 1-32A4	4301330174	04730	01S 04W 32	GR-WS			NW613			
GRIFFITHS 1-33B4	4301330288	04760	02S 04W 33	GR-WS			96000119			
RHOADES MOON 1-36B5	4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)		
LINDSAY RUSSELL 1-32B4	01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)		
CHASEL MILLER 2-1A2	4301330360	05830	01S 02W 1	GR-WS			UT08014987C685			
WUTE ALLOTTED 2-18A3	4301330354	05915	01S 03W 18	GR-WS			96000132			
JENSEN 1-29Z1	4301330725	09110	01N 01W 29	GR-WS			VR49184681C			
DYE 1-25Z2	4301330659	09111	01N 02W 25	GR-WS			UT08049840723	FEE (7/95 Int. PA)		
CHASEL 2-17A1	4301330732	09112	01S 01W 17	GR-WS			VR49184680C			
GEORGE FISHER 1-7A3	4301330131	09113	01S 03W 7	GR-WS			96000058			
STATE 1-8A3	4301330286	09114	01S 03W 8	GR-WS			NEM715		ML-24316	
TOTALS										

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office

RECEIVED
OCT 25 1995
DEPARTMENT OF OIL & GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25

RECEIVED
OCT 24 RECD
UINTAH & OURAY
AGENCY

RECEIVED
OCT 24
MINERAL & MINING
B.I.A. U&O AGENCY

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

UTE ALLOTTE 2-18A3
Section 18 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE

1. MIRU PU. Kill well if necessary. NDWH NUBOP. Rlse Baker tension pkr which is set @ 10,801'. POOH w/tbg.
2. RIH w/6-1/8" bit and 7" csg scraper on 2-7/8" tbg. CO to CIBP @ 12,000'.
3. MIRU Wireline Co. Perforate the following interval w/a ⁴3-1/8" csg gun loaded w/3 JSPF 120 phasing, see perf rec.

11,427-11,985' 38' 114 holes

Tie into Schlumberger Sonic, GR dated 4-3-75 for depth control.

4. RIH w/retr pkr on 2-7/8" HD workstring(COGC). Set pkr @ 10,800'. Perfs open above from 9456-9560'.
5. Swab test well.
6. Acidize perforations from 10,840-11,985' 109' 398 holes w/ 12,000 gals 15% HCl per attached treatment schedule. MTP 8500 psi. MTR 4 BPM.
7. Swab back load and test. Rlse pkr, POOH w/tbg.
8. RIH w/4-1/2" PBGA, SN, 20 jts 2-7/8" tbg, TAC on 2-7/8" tbg. Set TAC @ 9400'. SN @ 10,000'. RIH w/1-1/2" pump on rods. Return well to production.

**Ute #2-18A3
Perforation Schedule**

Schlumberger Dual Ind - Lat. log Run #1 (4/3/75)	Schlumberger Sonic, GR Run #1 (4/3/75)	Schlumberger Dual Ind - Lat. log Run #1 (4/3/75)	Schlumberger Sonic, GR Run #1 (4/3/75)
11,985	11,984	11,754	11,754
11,978	11,977	11,749	11,749
11,948	11,947	11,739	11,739
11,942	11,941	11,735	11,735
11,932	11,931	11,721	11,721
11,920	11,919	11,704	11,704
11,909	11,908	11,695	11,695
11,885	11,884	11,613	11,613
11,877	11,877	11,604	11,604
11,866	11,866	11,588	11,588
11,850	11,850	11,580	11,580
11,841	11,841	11,569	11,569
11,823	11,823	11,556	11,556
11,807	11,808	11,517	11,517
11,800	11,801	11,497	11,497
11,788	11,788	11,454	11,454
11,774	11,774	11,445	11,445
11,764	11,764	11,436	11,436
11,761	11,761	11,427	11,427

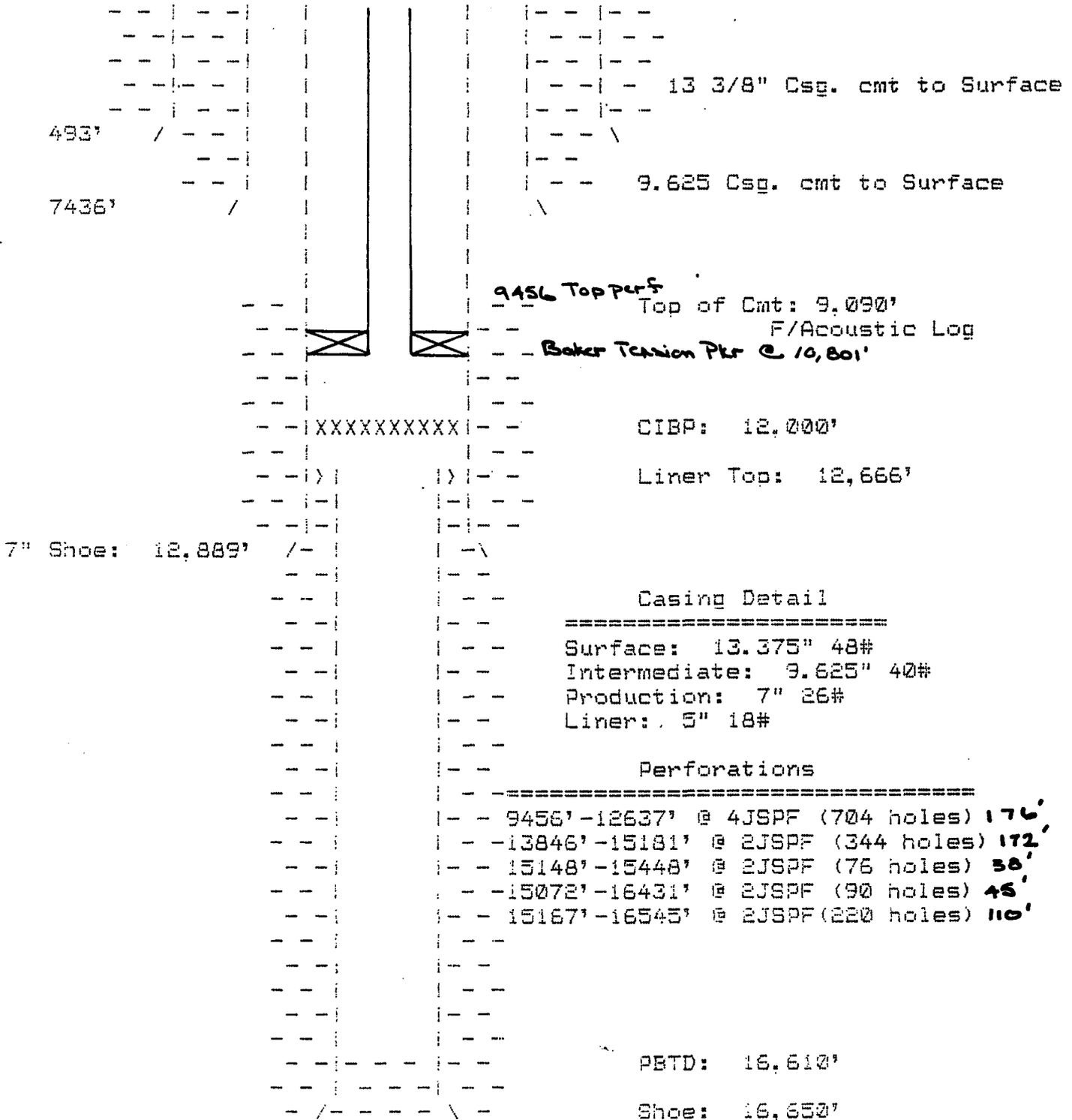
38 Zones

38 x (3 shots / ft) = 114 Total Perforations

S. H. Laney
9/25/95

Ute Alliotte 2-18A3
 SWNE Section 18-T1S-R3W
 Duchesne County, Utah

Wellbore Diagram
 May 21, 1986



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1828

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
Ute

8. Well Name and No.
Ute Allotte #2-18A3

9. API Well No.
43-013-30354

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

RECEIVED
JAN 2 1996

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1087' FNL & 1655' FEL
NWNE Section 18-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Perf & Acidize

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 12/28/95
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

UTE #2-18A3 (PERF & ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 94.5033% COGC/ANR AFE: 10551
TD: 16.650' PBD: 12.000' (CIBP)
5" LINER @ 12,666'-16.650'
PERFS: 9456'-12.000'
CWC(M\$): 80.5

- 12/3/95 Cont to kill well.
MIRU workover rig. Bleed off SITP 500# & SICP 300#. RU pump lines. Flow tbg to tank for 1 hr. Made 12 BO w/heavy gas. Load tbg & csg w/water. Open tbg & csg to tank, both cont to flow. CC: \$2500.
- 12/4/95 Cont to POOH w/tbg & 7" pkr.
Load tbg & csg w/water. flow 72 BW to tak. Tbg dead. csg glowing water. ND WH. NU BOP. Work tbg for 1½ hr to rls pkr @ 10.801'. POOH to 8320'. CC: \$6820.
- 12/5/95 POOH w/tbg. scraper & 6" bit.
POOH w/2½" tbg. SN & 7" pkr. RIH w/6" drag bit. 7" csg scraper & 2½" tbg. Tag 7" CIBP @ 12,009' (SLM). POOH to 7763'. CC: \$10,170.
- 12/6/95 Cont to hydrotest tbg.
POOH w/2½" tbg. 7" csg scraper & 6" drag bit. Flushing tbg as needed. RU WL. RIH & tag 7" CIBP @ 11,997'. Run GR correlation log from 11,996'-9000'. Perf 11,427'-11,984' w/4" csg gun. 3 SPF. Run 1: 11,761'-11,984'. 20 ft. 60 holes. PSI 0. FL 135'
Run 2: 11,427'-11,745'. 18 ft. 54 holes. PSI 0. FL 100'
RD WL. RU hydrotester. RIH w/7" pkr on 2½" 6.5# tbg to 2501'. hydrotest to 8500#. CC: \$23,435.
- 12/7/95 RU Dowell.
Finish RIH w/7" pkr. hydrotest tbg to 8500#, no leaks. RD hydrotester. Set 7" pkr @ 10,796' w/30,000# compression. RU swab equip. Made 14 runs & rec 12 BO & 74 BW in 4½ hr swabbing, ave swab rate 19 BPH. FL last run @ 9945'. 25% oil cut (perfs @ 10.840'-11,985'). RD swab. CC: 27,225.
- 12/8/95 Check fluid level.
RU Dowell. acidize perfs from 10,840'-11,985' w/12,000 gal 15% HCL + 600 BS. MTP 2950#. ATP 900#. MTR 4 BPM. ISIP 0#. had poor diversion. Half way through jjob. pressure fell to 8# @ 4 BPM. RD Dowell. RU swab equip. FL 1st run @ 3000'. Made 24 runs & rec 14 BO & 160 BW. FL last run @ 3300'. Avg swab rate 25 BPH/7 hr swabbing. CC: #49,890.
- 12/9/95 Check fluid level.
RU swab equip. FL 1st run @ 3300'. Made 38 runs & rec 14 BO & 263 BW/10 hrs swabbing. Avg swab rate 27 BPH. FL last run @ 3000'. RD swab equip. CC: 52,450.
- 12/10/95 Check fluid level.
RU swab equip. FL 1st run @ 3000'. Made 26 runs & rec 5 BO & 168 BW/6 hrs swabbing. AVvg swab rate 29 BPH. FL last run @ 3300'. CC: 54,240.
- 12/11/95 Cont to RIH w/tbg.
RU swab. FL 1st run @ 2750'. Made 10 runs & rec 4 BO & 86 BW in 3 hrs swabbing. FL last run @ 3000'. oil cut 2%. Rls 7" pkr @ 10,796' & POOH. RIH w/SN on 2½" tbg to 7678'. CC: \$57,005.
- 12/12/95 Operations suspended.
Finish RIH w/2½" tbg to 10,799'. ND BOP. NU WH. RD rig. Will evaluate remaining potential in well. CC: \$61,250
Drop from report until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1828

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute Allotte #2-18A3

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No

43-013--30354

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1087' FNL & 1655' FEL

NWNE Section 18-T1S-R3W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst Date

12/28/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Tax Credit
2/28/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

UTE #2-18A3 (PERF & ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 94.5033% COGC/ANR AFE: 10551
TD: 16.650' PBTD: 12.000' (CIBP)
5" LINER @ 12.666'-16.650'
PERFS: 9456'-12.000'
CWC(M\$): 80.5

- 12/3/95 Cont to kill well.
MIRU workover rig. Bleed off SITP 500# & SICP 300#. RU pump lines. Flow tbg to tank for 1 hr. Made 12 BO w/heavy gas. Load tbg & csg w/water. Open tbg & csg to tank, both cont to flow. CC: \$2500.
- 12/4/95 Cont to POOH w/tbg & 7" pkr.
Load tbg & csg w/water. flow 72 BW to tank. Tbg dead, csg glowing water. ND WH. NU BOP. Work tbg for 1½ hr to rls pkr @ 10.801'. POOH to 8320'. CC: \$6820.
- 12/5/95 POOH w/tbg, scraper & 6½" bit.
POOH w/2½" tbg, SN & 7" pkr. RIH w/6½" drag bit, 7" csg scraper & 2½" tbg. Tag 7" CIBP @ 12.009' (SLM). POOH to 7763'. CC: \$10,170.
- 12/6/95 Cont to hydrotest tbg.
POOH w/2½" tbg, 7" csg scraper & 6½" drag bit. Flushing tbg as needed. RU WL. RIH & tag 7" CIBP @ 11,997'. Run GR correlation log from 11,996'-9000'. Perf 11,427'-11,984' w/4" csg gun, 3 SPF.
Run 1: 11,761'-11,984'. 20 ft, 60 holes, PSI 0, FL 135'
Run 2: 11,427'-11,745'. 18 ft, 54 holes, PSI 0, FL 100'
RD WL. RU hydrotester. RIH w/7" pkr on 2½" 6.5# tbg to 2501'. hydrotest to 8500#. CC: \$23,435.
- 12/7/95 RU Dowell.
Finish RIH w/7" pkr, hydrotest tbg to 8500#, no leaks. RD hydrotester. Set 7" pkr @ 10,796' w/30,000# compression. RU swab equip. Made 14 runs & rec 12 BO & 74 BW in 4½ hr swabbing, ave swab rate 19 BPH, FL last run @ 9945'. 25% oil cut (perfs @ 10,840'-11,985'). RD swab. CC: 27,225.
- 12/8/95 Check fluid level.
RU Dowell, acidize perfs from 10,840'-11,985' w/12,000 gal 15% HCL + 600 BS. MTP 2950#, ATP 900#, MTR 4 BPM, ISIP 0#. had poor diversion. Half way through jjob, pressure fell to 8# @ 4 BPM. RD Dowell. RU swab equip. FL 1st run @ 3000'. Made 24 runs & rec 14 BO & 160 BW. FL last run @ 3300'. Avg swab rate 25 BPH/7 hr swabbing. CC: #49,890.
- 12/9/95 Check fluid level.
RU swab equip. FL 1st run @ 3300'. Made 38 runs & rec 14 BO & 263 BW/10 hrs swabbing. Avg swab rate 27 BPH. FL last run @ 3000'. RD swab equip. CC: 52,450.
- 12/10/95 Check fluid level.
RU swab equip. FL 1st run @ 3000'. Made 26 runs & rec 5 BO & 168 BW/6 hrs swabbing. AVvg swab rate 29 BPH. FL last run @ 3300'. CC: 54,240.
- 12/11/95 Cont to RIH w/tbg.
RU swab. FL 1st run @ 2750'. Made 10 runs & rec 4 BO & 86 BW in 3 hrs swabbing. FL last run @ 3000'. oil cut 2%. Rls 7" pkr @ 10,796' & POOH. RIH w/SN on 2½" tbg to 7678'. CC: \$57,005.
- 12/12/95 Operations suspended.
Finish RIH w/2½" tbg to 10,799'. ND BOP, NU WH. RD rig. Will evaluate remaining potential in well. CC: \$61,250
Drop from report until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1828

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Allotte #2-18A3

9. API Well No.

43-013-30354

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1087' FNL & 1655' FEL
NWNE Section 18-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

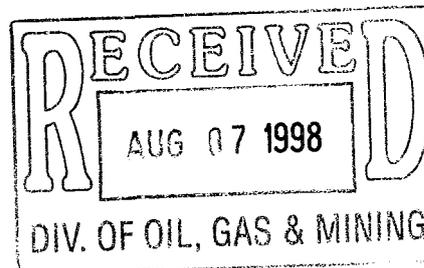
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Temporarily Abandon
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please place the referenced well on T&A status while continuing economic evaluation is made.

COPY SENT TO OPERATOR
Date: 8-24-98
Initials: LDL



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/05/98
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY Accepted by the Title _____ Date _____
Conditions of approval Utah Division of

Oil, Gas and Mining

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

FOR RECORD ONLY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

(Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

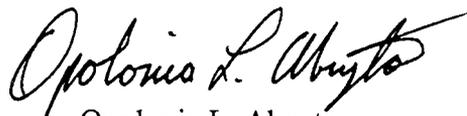
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED 2-18A3 (9C-132)	43-013-30354	5915	18-01S-03W	INDIAN	OW	S
TABBEE 34-157 (9C-207)	43-047-33969	99999	34-08S-20E	INDIAN	GW	APD
TABBEE 34-158 (9C-207)	43-047-33980	99999	34-08S-20E	INDIAN	GW	APD
WISSIUP 36-186 (CR-I-219)	43-047-34033	99999	36-08S-20E	INDIAN	GW	APD
WITCHITS 36-187 (CR-I-219)	43-047-34003	99999	36-08S-20E	INDIAN	GW	APD
WITCHITS 36-199 (CR-I-219)	43-047-34004	99999	36-08S-20E	INDIAN	GW	APD
SERAWOP 34-189 (9C-178)	43-047-33976	13248	34-08S-21E	INDIAN	GW	DRL
MOUNTAIN LION 34-178 (9C-178)	43-047-33975	99999	34-08S-21E	INDIAN	GW	APD
KURIP 1-167 (CR-168)	43-047-33974	99999	01-09S-20E	INDIAN	GW	APD
UTE TRIBAL 2-169	43-047-33977	99999	02-09S-20E	INDIAN	GW	APD
TRIBAL 2-168	43-047-34120	99999	02-09S-20E	INDIAN	GW	APD
UTE TRIBAL 4-123 (9C-191)	43-047-34086	99999	04-09S-20E	INDIAN	GW	APD
PAWWINNEE 3-181 (9C-186)	43-047-34019	99999	03-09S-21E	INDIAN	GW	APD
OURAY 5-182 (CR-4)	43-047-33998	99999	05-09S-21E	INDIAN	GW	APD
UTE TRIBAL 6 1 (CR-12)	43-047-30667	185	06-09S-22E	INDIAN	GW	P
TRIBAL 6-64 (CR-12)	43-047-33338	12676	06-09S-22E	INDIAN	GW	P
TRIBAL 6-135 (CR-12)	43-047-33456	12712	06-09S-22E	INDIAN	GW	P
UTE TRIBAL 6-138 (CR-12)	43-047-33457	12716	06-09S-22E	INDIAN	GW	P
TRIBAL 6-139	43-047-33458	99999	06-09S-22E	INDIAN	GW	APD
UTE TRIBAL 6-140 (CR-12)	43-047-33459	99999	06-09S-22E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-1828

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE ALLOTTE 2-18A3

9. API Well No.
43-013-30354

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1087' FNL & 1655' FEL
NWNE, SEC. 18, T1S, R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY IS REQUESTING TA STATUS FOR THE SUBJECT WELL.
THE WELL IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO PERFORM THE REQUESTED ACTION (see R649-3-36).

Federal Approval of This Action is Necessary

RECEIVED
APR 22 2005
April 22, 2005
Utah Division of Oil, Gas and Mining
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date April 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title OPERATOR	Date 4-25-05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office GHD	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Copy - DOGM

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-1828

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

UTE ALLOTTE 2-18A3

2. Name of Operator

EL PASO E&P COMPANY, L.P.

9. API Well No.

4301330354

3a. Address

1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)

303-291-6444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 18, T1S-R3W
NWNE, 1087' FNL, 1655' FEL

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMEND SUNDRY
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DATED 6/06/2007
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURE PREVIOUSLY SUBMITTED. PLEASE SEE ATTACHED PROCEDURE.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/26/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 10-30-07
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RHONDA EDDS

Title SR. REGULATORY ANALYST

Signature

[Signature: Rhonda Edds]

Date

09/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 14 2007

DIV. OF OIL, GAS & MINING



**P&A Procedure
Ute Allotted 2-18A3
Section 18, T1S, R3W
Altamont-Bluebell Field
Duchesne County, Utah**

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yld	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	13 3/8" 48# @ 493'					12.715	12.559	.8817	SURF
Surface Casing	9 5/8" 40# @ 7,435'					8.835	8.679	.4257	SURF
Intermediate Casing	7" 26# @ 12,889'					6.276	6.151	.2148	9,090' (CBL)
Production Liner	5" 18# @ 12,666' - 16,650'					4.276	4.151	.0997	6962' (TOL)
Production Tubing	2-7/8" 6.5# J-55 EUE &	7360	7680			2.441	2.347	.00579	

Notes: Slurry mix – 1.15 CF/sack.

Procedure:

1. MIRU workover rig. Load well with corrosion inhibited produced water (CIPW). POOH w/ rods and pump.
2. ND wellhead. NU and test 3,000 psi BOP's.
3. PU 2 7/8" main string. Circulate hole with corrosion inhibited produced water (CIPW). POOH with tubing and lay down BHA.

4. RIH open ended and tag PBD at 11,992'. Circulate hole with CIPW. Mix and spot 40 sk cement plug at PBD. PU above cement and reverse clean.
5. RE EL and GIH and set CICR at 9,400'. RD EL. RIH and sting into CICR. Mix and spot 120 sk cement plug to CICR. Squeeze 100 sks below CICR and spot 20 sks on top. PU above cement and reverse clean.
6. RU EL, run freepoint, cut and recover casing. Set 100' cement plug (+ 10% for each 1,000') across casing cut (Half inside and half outside).
7. Set 335' cement plug from 7,690' to 7,355', from 80' below the Top of Green River to 80' above casing shoe at 7,435'. PU above cement and reverse hole clean.
8. Set 200' cement plug from 4,970' to 4,770' to cover base of usable water at 4,870'. PU above cement and reverse hole clean. WOC. Tag top of cement.
9. Set 100 cement plug from 443' to 533' across shoe of conductor pipe. POOH. Set CIBP at 100'.
10. Set surface plugs, top job any annular holidays, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

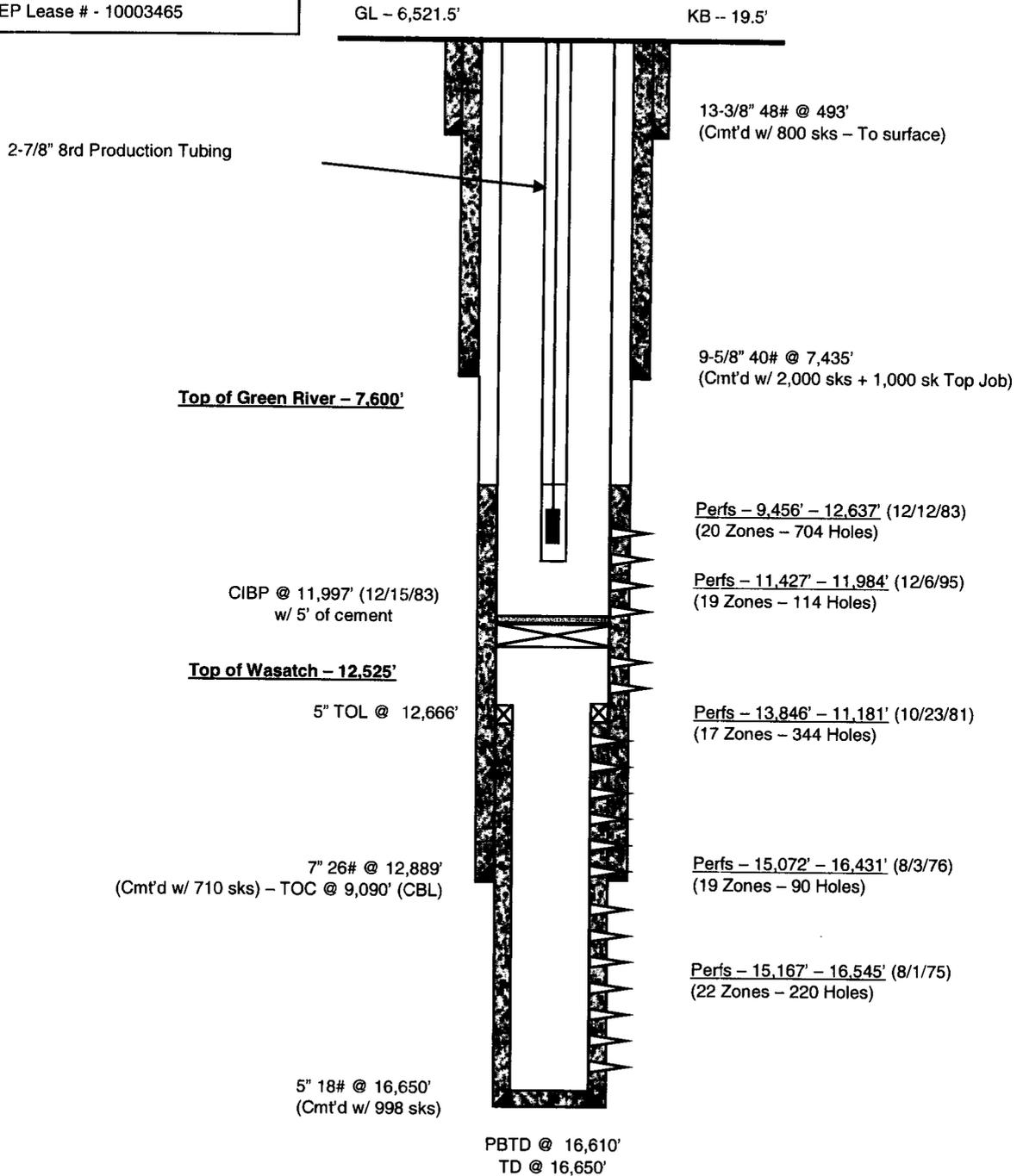
Ute Allotted 2-18A3
El Paso E & P
Lease # 1420H621828
NW4/NE4 – Sec 18,T1S,R3W.

11. RD&MO plugging unit. Remove surface equipment and junk.
12. Restore and reseed location as per BLM and BIA requirements.

Wellbore Diagram – As Is

UTE Allotte 2-18A3

Duchesne Co, Utah
 Altamont / Blue Bell Field
 API – 43-013-30354
 EP Lease # - 10003465



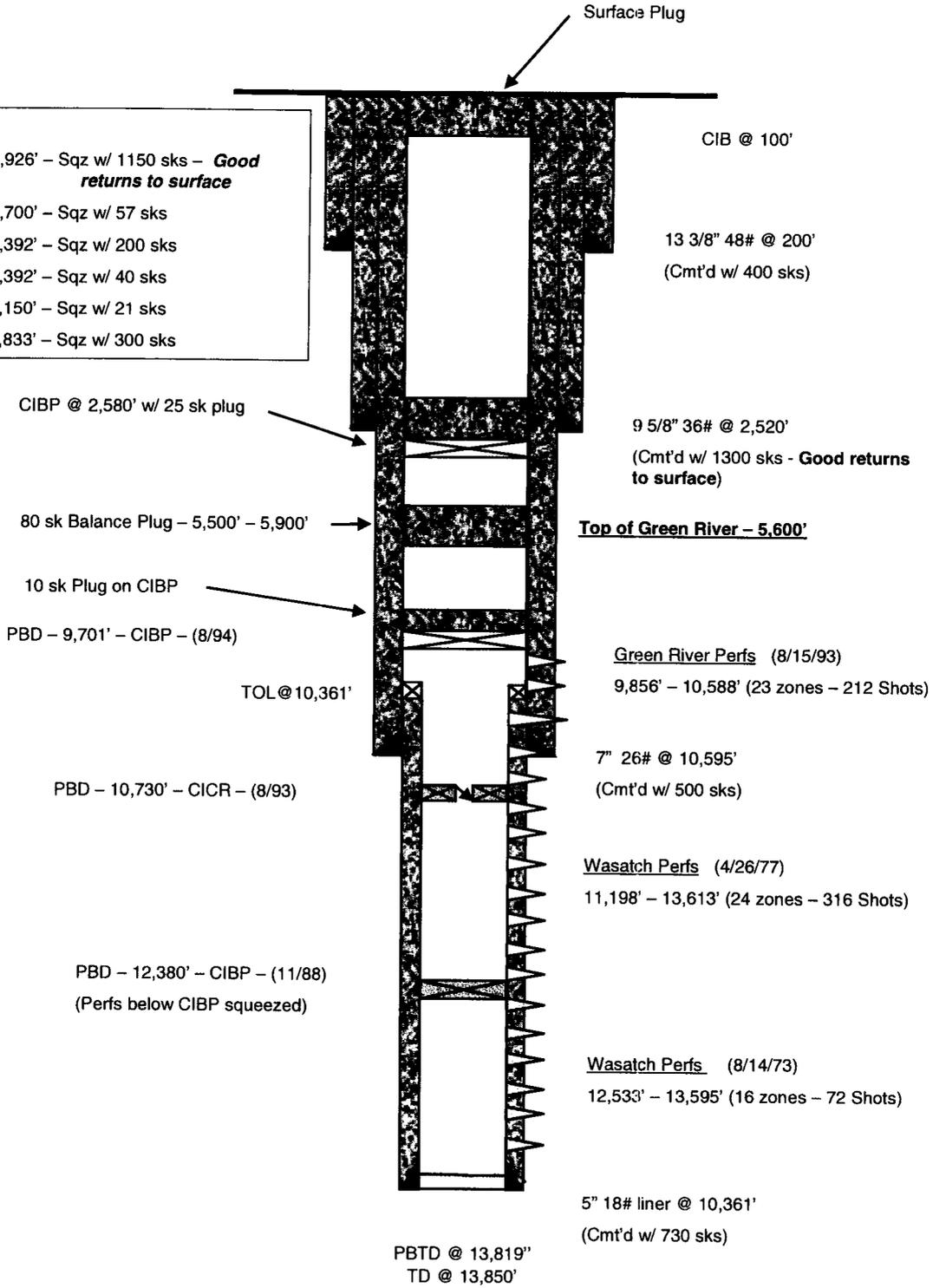
Wellbore Diagram - Proposed

Ute 6-7B3

Altamont/Blue Bell Field
 Duchesne Co., Utah
 API - 43-013-30211
 EP Lease # - 10003395

Leaks:

- 3,121' - 3,926' - Sqz w/ 1150 sks - **Good returns to surface**
- 3,640' - 3,700' - Sqz w/ 57 sks
- 3,896' - 4,392' - Sqz w/ 200 sks
- 4,132' - 4,392' - Sqz w/ 40 sks
- 4,690' - 5,150' - Sqz w/ 21 sks
- 5,602' - 5,833' - Sqz w/ 300 sks



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-1828

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
UTE ALLOTTE 2-18A3

2. Name of Operator
EL PASO E&P COMAPNY, L.P.

9. API Well No.
4301330354

3a. Address
1099 18TH ST., STE. 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

10. Field and Pool or Exploratory Area
ALTAMONT

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC. 18, T1S, R3W
NWNE, 4087' FNL, 1655' FEL

11. Country or Parish, State
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CANCEL NOI</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO CANCEL NOI APPROVED 10/26/07 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SHANELLE DEATER

Title ENGINEERING TECH

Signature



Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

DEC 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-1828

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EL PASO E&P COMAPNY, L.P.		8. Well Name and No. UTE ALLOTTE 2-18A3
3a. Address 1099 18TH ST., STE. 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6417	9. API Well No. 4301330354
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 18, T1S, R3W NWNE, 1087' FNL, 1655' FEL		10. Field and Pool or Exploratory Area ALTAMONT
		11. Country or Parish, State DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EL PASO E&P REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO ATTACHED PROCEDURE.

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARIE OKEEFE	Title SR. REGULATORY ANALYST
Signature <i>Marie Okeefe</i>	Date 06/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <u>Pet Eng</u>	Date <u>7/2/09</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOG</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROGNOSIS

UTE ALOTTED 2-18A3

API #: 4301330354
SEC 18-T1N-R3W NWNE
LAT 23:59.6 LONG 110:15:41.08
DUCHESNE COUNTY, UT
BLM LEASE #: 14-20-H62-1828

WELL DATA:

ELEVATIONS: GL 6,522' KB 6,541'

FORMATION TOPS: GREEN RIVER TN1 @ 8,650'; TGR3 @ 11,129' WASATCH @ 12,525'

TOTAL DEPTH: 16,650'

PBTD: 16,610'. CIBP @ 12,000' W/ 5' CEMENT 12/83

HOLE/CASING SIZES:

17-1/2" hole 13-3/8" 48# @ 493' w/ 800 SXS
12-1/4" hole 9-5/8" 40# @ 7,435' with 3,000 SXS
8-3/4" hole 7" 26# @ 12,889' with 710 SXS
6-1/2" hole 5" 18# @ 16,648' with 998 SXS
5" TOL @ 12,666'

PERFS:

13,846-16545'
CIBP 12,000' 12/83
9,456-11,984'

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

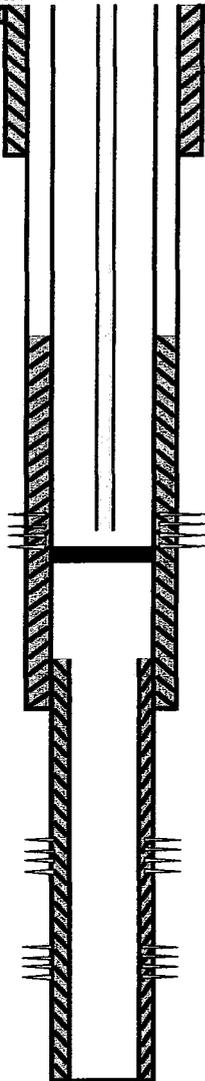
ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE. TOO H w/ 2 7/8" tubing.
3. PU 6 1/8" bit and tally in hole to CIBP @ 12,000'.

4. Plug #1. Spot 200' plug 12,000-11,800' w/ 40 SXS Class G cement. If required, WOC and tag with tubing.
5. Plug #2. Establish injection rate. Set 7" CICR @ 9,400'. Squeeze perforations w/ 75 SX Class G cement. Pump 60 SX into and dump 15 SX on top. If unable to establish injection rate, spot 200' plug across perforations 12,245-12,045' w/ 40 SX. If plug is spotted, WOC and tag w/ tubing.
6. Perforate squeeze holes above the top of the Green River @ 8,625'.
7. Plug #3. Establish injection rate. Set 7" CICR @ 8,575'. Squeeze perforations w/ 75 SX Class G cement. Pump 60 SX into and dump 15 SX on top. If unable to establish injection rate, spot 200' plug across perforations 9,200-9,000' w/ 45 SX. If plug is spotted, WOC and tag w/ tubing.
8. Free Point, cut 7" casing @ 7,485' and lay down. TIH w/ tubing to 7,535'.
9. Plug #4. Spot 200' plug 50' inside stub, (50' across open hole if any) and 100' into surface casing with 65 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
10. Plug #5. Spot 200' stabilizer plug across BMSGW 5,140-4,940' with 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
11. Plug #6. Spot 200' stabilizer plug 3,050-2,850' with 40 SXS Class G cement.
12. RIH w/ 8 3/4" bit and scraper to 1,030'.
13. Plug #7. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
14. Plug #8. TIH to 100' and spot 40 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.
16. Restore location.

UTE ALLOTTED 2-18A3
WELL AS IS

SEC 18, T1S, R3W
LAT 23:59.6 LONG 110:15:41.08
DUCHESE COUNTY
API #4301330354
GL 6522'
KB 6541'



CONDUCTOR 13 3/8" 48# 800 SXS 493'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	48#	800 SXS	493'
12 1/4"	9 5/8"	40#	3000 SXS	7435'
8 3/4"	7"	26#	710 SXS	12889'
TOL	5"	18#		12666'
6 1/2"	5"	18#	998 SXS	16648'

SURFACE 9 5/8" 40# K55 3000 SXS 7435'

PERFORATIONS		
PERFS	15167-16545'	8/75
PERFS	15072-16431'	8/76
PERFS	13846-15181'	10/81
CIBP	12000'	12/83
PERFS	9456-12637'	12/83
PERFS	11427-11984'	12/95
OPEN PERFS	9456-11984'	

GRRV @ 7519'

GRN1 @ 8650'

TOC @ 9120' CBL 11/83

SN & EOT @ 10799' 12/95
PERFS 9456-12637' 12/83
TGR3 @ 11129'

CIBP @ 12000' W/ 5' CMT 12/83

WASATCH @ 12525'

TOL 5" 18# 0 0 12666'

INTERMEDIATE 7" 26# 0 710 SXS 12889'

PERFS 13846-15181' 10/81

PERFS 15167-16545' 8/75

PBTD 16610'
LINER 5" 18# 0 998 SXS 16648'
TD 16650'

BMSGW @ 5040'
BHT 170° F @ 12883' 4/75

NOTE: NOT TO SCALE

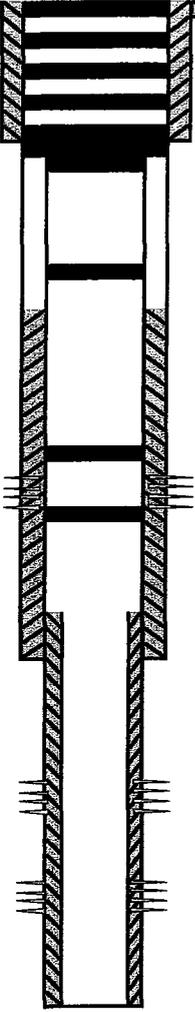
TBG DETAIL 12/95

2 7/8" N807 W/ SN @ 10799'

TBG TAGGED CIBP @ 12009' SLM 12/05/95

UTE ALLOTTED 2-18A3
PROPOSED P&A

SEC 18, T1S, R3W
LAT 23:59.6 LONG 110:15:41.08
DUCHESE COUNTY
API #4301330354
GL 6522'
KB 6541'



CONDUCTOR	13 3/8"	48#	800 SXS	493'
PLUG #8 100'-SURFACE W/ 40 SXS CLASS G				
PLUG #7 9 5/8" CICR @ 1000' W/ 10 SXS CLASS G ON TOP				
PLUG #6 3050-2850' W/ 40 SXS CLASS G				
PLUG #5 BMSGW 5140-4940' W/ 40 SXS CLASS G				
SURFACE	9 5/8"	40#	K55	3000 SXS 7435'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	48#	800 SXS	493'
12 1/4"	9 5/8"	40#	3000 SXS	7435'
8 3/4"	7"	26#	710 SXS	12889'
TOL	5"	18#		12666'
6 1/2"	5"	18#	998 SXS	16648'

PLUG #4 7535-7335' W/ 65 SXS CLASS G

GRRV @ 7519'
PLUG # 3 7" CICR @ 8575' W/ 60 SXS CLASS INTO AND 15 SXS ON TOP
SQ HOLE @ 8625'
GRTN1 @ 8650'

PERFORATIONS		
PERFS	15167-16545'	8/75
PERFS	15072-16431'	8/76
PERFS	13846-15181'	10/81
CIBP	12000'	12/83
PERFS	9456-12637'	12/83
PERFS	11427-11984'	12/85
OPEN PERFS	9456-11984'	

TOC @ 9120' CBL 11/83

PLUG #2 7" CICR @ 9400' W/ 60 SXS CLASS G INTO AND 15 SXS ON TOP

PERFS	9456-12637'	12/83
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TGR3 @ 11129'
CIBP @ 12000' W/ 5' CMT 12/83
PLUG #1 12000-11800' W/ 40 SXS CLASS G ON TOP OF CIBP

WASATCH @ 12525'

TOL	5"	18#	0	0	12666'
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INTERMEDIATE	7"	26#	0	710 SXS	12889'
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PERFS	13846-15181'	10/81
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PERFS	15167-16545'	8/75
-------	--------------	------

PBTD					16610'
LINER	5"	18#	0	998 SXS	16648'
TD					16650'

BMSGW @ 5040'
BHT 170° F @ 12883' 4/75

NOTE: NOT TO SCALE

TBG DETAIL 12/95
2 7/8" N80? W/ SN @ 10799'
TBG TAGGED CIBP @ 12009' SLM 12/05/95

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1828
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE ALLOTTED 2-18A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013303540000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1087 FNL 1655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 03, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 9/3/2009



Operations Summary Report

Legal Well Name: UTE ALLOTTED 2-18A3
 Common Well Name: UTE ALLOTTED 2-18A3 Spud Date: 2/1/1975
 Event Name: ABANDONMENT Start: 8/18/2009 End:
 Contractor Name: WESTERN WELLSITE SERVIC Rig Release: Group:
 Rig Name: WESTERN WELLSITE SRVC Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
8/20/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC JSA	
	07:00 - 13:00	6.00	C	08		MIRU TSIP =0 PSI CSIP 200 PSI ATTEMPT TO BLED OFF PRESSURE CIRC WELL w 300 BBLs HOT TPW ND WELL HEAD NU BOP'S	
	13:00 - 14:00	1.00	C	10		TOH w 176 JTS OF 2 7/8" SECURE WELL SDFN	
	14:00 - 17:00	3.00	C	04		CREW TRAVEL FROM LOC	
	17:00 - 18:00	1.00	C	06			
8/21/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JAS	
	07:00 - 09:00	2.00	C	04		CSIP 0 PSI TSIP 0 PSI FINISH TOH w 172 JTS OF 2 7/8" 8RD TBG PU 6 1/8" BIT WOULD NOT GO INTO 7" CSG... LD 6 1/8" BIT... PU 6" BIT TIH TAG @ 11003'... TAG IS 997' HIGH WAIT ON ORDERS	
	09:00 - 14:00	5.00	C	04		AS PER RYAN ANGUS BLM PMP PLUG #1 @ 11003' 40 SX OF CMT TOH TO 10000' WOC SECURE WELL SDFN AM TAG PLUG #1 REP STONY ANDERTON.	
8/22/2009	14:00 - 17:00	3.00	C	17			
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC	
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA	
	07:00 - 12:30	5.50	C	17		TIH w 2 7/8" TBG TAG @ 11003' NO CMT REPMP PLUG #1 w 65 SX OF CMT w LCM TOH TO 10000' CIRC TBG w HOT TPW WHILE WOC TIH w 2 7/8" TBG TAG PLUG #1 @ 10347' (286' HIGH) AS PER RYAN ANGUS BLM PETROLEUM ENGINEER AND DON SMITH RUN 7" CICR TO 9400'	
8/23/2009	12:30 - 13:30	1.00	C	17		SOH w 2 7/8" TBG AND 6" BIT...TOH TO 4000'... SECURE WELL SDFW...DWN FOR WEEKEND	
	13:30 - 16:00	2.50	C	04		CREW TRAVEL FROM LOC...BLM REP ON LOC JAKE BIRCHELL DWN FOR WEEKEND	
8/24/2009	16:00 - 17:00	1.00	C	17		NO ACTIVITY DWN FOR WEEKEND	
8/25/2009	07:00 - 08:30	1.50	C	04		CIRC WELL W/ 100 BTPW HSM OWELL PRESS. TOOHW W/ 128 JTS 2 7/8 TBG AND 6" BIT.	
	08:00 - 11:00	3.00	C	04		RIH W/ 7" CICR AND 299-JTS 2 7/8 N-80 EUE SET CICR @ 9399'. ESTABLISHED INJECTION RATE. 1 BPM @ 800PSI.	
	11:00 - 12:30	1.50	C	14		PUMPED 90 SKS CLASS G-CEM 60 SKKS BELOW AND 30 SKS ON TOP	
	12:30 - 14:00	1.50	C	04		TOOH W/ 299-JTS 2 7/8 T BG AND STINGER	
	14:00 - 14:30	0.50	C	09		PRESS TEST CSG TO 1000 PSI HELD	
	14:30 - 16:00	1.50	C	11		RU WIRELINE RIH PERFORATED CSG @ 8625' 1 SHOT 4 SPF RD WIRELINE.	
	16:00 - 16:30	0.50	C	09		EST. INJECTION RATE 1 BPM @ 700 PSI	
	16:30 - 17:00	0.50	C	04		RIH W/ 100-JTS 2 7/8 TBG EOT @ 3125' SECURED WELL SDFN. HOTOILER CIRC WELL W/ 100 BTPW BEFORE 7:00AM. HSM TOOHW W/ 100-JTS 2 7/8 N-80 EUE TBG. RIH W/ 7" CICR AND 273-JTS 2 7/8 N-80 EUE TBG. SET CICR @ 8577'	
	8/26/2009	07:00 - 10:00	3.00	C	14		CIRC WELL W/ 80 BTPW. PUMPED 90 SKS CLASS G CEM 60 SKS BELOW 30 SKS ON TOP.
		10:00 - 10:30	0.50	C	08		TOOH W/ TBG EOT @
10:30 - 11:30		1.00	C	14		CIRC WELL W/ 140 BTPW	
11:30 - 13:00		1.50	C	04			
13:00 - 14:00		1.00	C	08			
8/27/2009	14:00 - 14:30	0.50	C	04		TOOH W/ REST OF TBG AND STINGER	
	14:30 - 17:30	3.00	C	15		ND BOP CLEAN OUT CELLAR CUT WINDOS IN THE 13 5/8 CSG AND THE 9 5/8 CSG CUT OFF 7" CSG. NU BOPS SECURED WELL SDFN RU WIRELINE TO FREE POINT CSG. UNABLE TO GET PAST 200'. RD WIRELINE	
	07:00 - 08:30	1.50	C	11		RIH W/ 28- JTS 2 7/8 N-80 EUE TBG, EOT @ 950', CIRC WELL W/ 50 BTPW.	
	08:30 - 09:30	1.00	C	08			
	09:30 - 10:30	1.00	C	11		FREE POINT CSG 95% FREE @ 7500'	



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: UTE ALLOTTED 2-18A3
 Common Well Name: UTE ALLOTTED 2-18A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SRVC
 Start: 8/18/2009
 Rig Release: Group:
 Spud Date: 2/1/1975
 End:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/27/2009	10:30 - 11:30	1.00	C	17		RIH W/ WIRELINE CUT CSG 7438'. RD WIRELINE
	11:30 - 18:00	6.50	C	04		LD85-JTS OF 26# 7" CSG. SECURED WELL SDFN.
8/28/2009	07:00 - 08:00	1.00	C	08		HSM O WELLPRESS. CIRC WELL W/ 80 BTPW
	08:00 - 13:00	5.00	C	04		LD 92-JTS 26# 7" CASING.FLUSHING AS NEEDED W/ 90 BTPW.
	13:00 - 14:00	1.00	C	18		NU BOPS CHG OVER TO RUN 2 7/8 TBG.
	14:00 - 15:30	1.50	C	04		RIH W/ 240 JTS 2 7/8 N-80 EUE TBG. EOT @7543'
	15:30 - 16:30	1.00	C	14		PUMPED 65 SKS CLASS G CEM. DISPLACED TO EOT W/ 43 BTPW
	16:30 - 18:00	1.50	C	08		TOOH W/ 30 JTS 2 7/8 TBG, EOT @6602' REVERSED CIRC W 80 BTPW SECURED WELL SDFN
8/29/2009	07:00 - 07:30	0.50	C	17		HSM O WELL PRESS. RIH TAGGED CEM TOP ON PLUG #4 @7420'.
	07:30 - 08:30	1.00	C	14		SPOTTED 40 SKS OF CLASSG CEM W/CC. DISPLACED TO EOT W/43 BTPW
	08:30 - 12:00	3.50	C	17		WOC RIH TAG CEM TOP ON PLUG # 4 7340'. TOOH W/ TBG. TOTAL OF 164 JTS TBG IN WELL EOT @ 5141'.
	12:00 - 12:30	0.50	C	14		PUMPED 85 SKS CLASS G CEM W/ CC DISPLACED TO EOT W/ 30 BTPW.
	12:30 - 16:30	4.00	C	17		TOOHW/ 30 JTS OF TBG WOC.
	16:30 - 17:00	0.50	C	04		RIH W/ 25 JTS 2 7/8 TBG TAGGED CEM TOP 4985'
	17:00 - 18:00	1.00	C	14		EOT @4985. SPOTTED 25 SKS CLASS G CEM. DISPLACED TO EOT W/28 BTPW
8/30/2009	-	0.50	C	04		TOOH W/ 30 JTS TBG EOT 3906'. SECURED WELL SDFN
8/31/2009	-					NO ACTIVITY
9/1/2009	07:00 - 07:30	0.50	C	04		HSM O WELL PRESSURE.RIH W/28-JTS 2 7/8 N-80 EUE. TAGGED CEM TOP OF PLUG # 5 @ 4927'
	07:30 - 09:00	1.50	C	14		TOOH, TOTAL 97-JTS 2 7/8 TBG IN WELL. PLUG #6 EOT @ 3059' SPOTTED 80 SKS CLASS G CEM DISPLACED TO EOT W/ 17 BTPW.
	09:00 - 12:00	3.00	C	04		TOOH W/ 48-JTS 2 7/8 TBG. WAIT ON CEM.
	12:00 - 12:30	0.50	C	14		RIH TAGGED CEM 2934' ADDED 35 SKS CLASS G CEM W/ CC, TO PLUG # 6
	12:30 - 16:30	4.00	C	04		WOC RIH DIDN'T TAG CEM. SAMPLE AT SURFACE NOT SET UP.
	16:30 - 17:30	1.00	C	18		WAITED 1 HR SAMPLE STILL NOT HARD.SECURED WELL SDFN.
9/2/2009	07:00 - 08:00	1.00	C	04		HSM O WELL PRESS. RIH TAGGED CEM TOP ON PLUG #6 @ 2830'.TOOH W/ 2 7/8 N-80 EUE TBG.EOT 1003'
	08:00 - 09:00	1.00	C	08		CIRC WELL W/ 60 BTPW
	09:00 - 10:00	1.00	C	04		FINISHED TOOH W/ 2 7/8 TBG, RIH W/ 8 3/4 BIT AND 32 -JTS 2 7/8 TO @ 1003'. TOOH W/ T BG AND BIT.
	10:00 - 11:00	1.00	C	14		RIH W/ 9 5/8 CICR AND 32 JTS 2 7/8 N-80 EUE SET CICR @ 1003' SPOTTED 10 SKS CLASS G CEM ON TOP. TOOH W/ 16- JTS 2 7/8 TBG
	11:00 - 11:30	0.50	C	08		16- JTS IN WELL EOT @ 500' CIRC WELL W/ 40 BTPW.
	11:30 - 12:30	1.00	C	14		TOOH W/ 16- JTS 2 7/8 TBG AND STINGER. RIH W/ 3- JTS EOT @ 100' PUMPED CEM TO SURF W/ 60 SKS CLASS G CEM
	12:30 - 14:00	1.50	C	17		CUT OFF CSG.
	14:00 - 15:00	1.00	C	01		RD RIG.
	15:00 - 15:30	0.50	C	17		RAN 1" TBG 65' INSIDE 9 5/8 ANNULUS FILLED W/ 30 SKSCLASS G CEM.
	15:30 - 16:00	0.50	C	17		WELDED ON MARKER PLATE.
	16:00 - 18:00	2.00	C	01		CLEANED UP LOC AND STARTED MOVING EQUIPMENT TO THE MEAGHER 1-9 B2.