

Put to Production 4-14-75

**FILE NOTATIONS**

Entered in MID File ..... ✓  
Location Map Mined ..... ✓  
Card Indexed ..... ✓

Checked by Chief *PWT*  
Approval Letter *11-26-74*  
Disapproval Letter .....

**COMPLETION DATA:**

ate Well Completed *4-13-75*  
..... WW..... TA.....  
..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Miller's Log.....  
Electric Logs (E.L.) .....  
..... CR-N..... Micro.....  
..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR  
 80202  
 1 Park Central, Suite 530, 1515 Arapahoe, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface      SE 1/4 NW 1/4 NE 1/4 Sec. 27-3S-6W  
 At proposed prod. zone      Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 miles northwest of Duchesne, Utah

13. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1143' FNL and 1800' FEL

18. NO. OF ACRES IN LEASE  
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640.00

19. PROPOSED DEPTH  
 9,800

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5,989 GR

22. APPROX. DATE WORK WILL START\*  
 January 1, 1975

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Cedar Rim

9. WELL NO.  
 11

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 27 T3S-R6W

12. COUNTY OR PARISH      13. STATE  
 Duchesne      Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13-3/4       | 10-3/4         | 40.5            | 600           | 300                |
| 8-3/4        | 7-5/8          | 26.4            | 7,200'        | 300                |
| 6-3/4        | 5-1/2          | 17.0            | 9,800'        | 220                |

- Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
- Drill w/water & native mud to approx. 5000'. Mud up w/Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT&C & used 7-5/8 J-55 26.4# LT & C 'B' condition (tested to 5500# before running) csg in 8-3/4" hole at approx. 7200'. Cement csg w/ enough cement to cover the Green River formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
- 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
- Drill 6-3/4" hole to TD, set & cement 5 1/2" 17# N-80 Hydril Flush jt new or used 'A' condition csg. WOC 24 hrs. & drill out.

(SEE REVERSE SIDE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Exploration Manager DATE 9/6/74

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-506

8 39-171

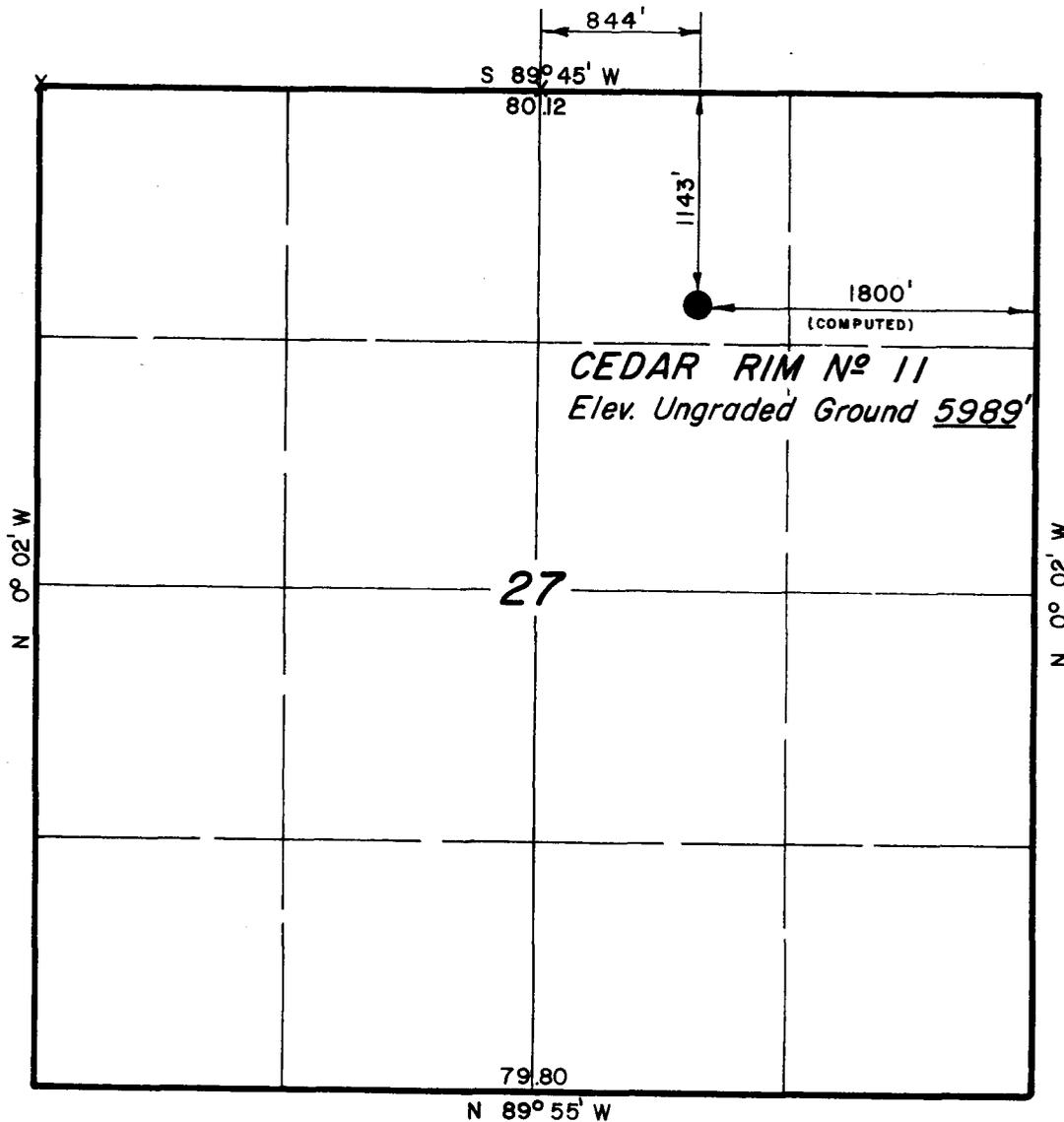
5. Well head equipment will consist of 10" 3000# & 6" 5000# Rector or Shaffer equipment.
6. Mud Program will be as follows:
  - 0-800' Fresh water spud mud 8.8 to 9.5#.
  - 800-5,000' Fresh water native mud 8.8 to 9.5#.
  - 5,000'-TD Gel-Benex mud 9.5 to 12.6#.
7. Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.
8. Auxillary & BOP equipment on rig as follows:
  - A. Hydril BOP 10" 900 series.
  - B. Double Ram BOP.
  - C. Kill & choke manifold- remote controlled.
  - D. PVT Mud Sensory equipment & rate indicator.
  - E. Degasser
  - F. Rotating drilling head
  - G. Inside drill pipe BOP
  - H. Upper & lower Kelly Cocks
  - I. Well mud logging unit
  - J. Gas buster
  - K. Kill valve on rig floor - for stab-in
  - L. Bulk Barite storage
9. Complete well by displacing mud w/produced water; run tbq & pkr; press test above liner to 4000#; perforate pay zones thru tbq; swab test & acidize if necessary.

PROJECT

KOCH EXPLORATION COMPANY

T3S, R6W, U.S.B. & M.

Well location, located as shown  
in the NW 1/4 NE 1/4 Section 27,  
T3S, R6W, U.S.B. & M. Duchesne  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kass*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

|         |          |            |              |
|---------|----------|------------|--------------|
| SCALE   | 1"=1000' | DATE       | 8/21/74      |
| PARTY   | DA DG RC | REFERENCES | GLO PLAT     |
| WEATHER | HOT      | FILE       | KOCH OIL CO. |

X = Section corners located.

COMPANY: HELD BY PROD

UT ACCOUNT # N7280 SUSPENSE DATE: 6-5-87

9-A87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: R. B. ENHORN (BOB)

CONTACT TELEPHONE NO.: 303 694 4335

|          |                      |                    |                 |                       |           |
|----------|----------------------|--------------------|-----------------|-----------------------|-----------|
| SUBJECT: | <u>CEDAR Rim 6-A</u> | <u>43013 31162</u> | <u>3S 6W 21</u> | <u>LOGS</u>           | <u>OK</u> |
|          | <u>CEDAR Rim 5-A</u> | <u>43013 31170</u> | <u>3S 6W 16</u> | <u>LOGS</u>           | <u>OK</u> |
| *        | <u>CEDAR Rim 8-A</u> | <u>43013 31171</u> | <u>3S 6W 22</u> | <u>WCR &amp; LOGS</u> |           |
|          | <u>CEDAR Rim 21</u>  | <u>43013 31169</u> | <u>3S 6W 10</u> | <u>WCR &amp; LOGS</u> | <u>OK</u> |

\* not rec'd as of 8-24-87  
(Use attachments if necessary)

RESULTS: 5-20-87 10:30 BOB WILL BE IN THIS AFTERNOON & WILL BE IN TOUCH. VC

MARK ECKLES 646-4553 CALLED - HE WILL SEND WCR'S RIGHT AWAY AND WILL HAVE LOGS HERE BY JUNE 5 AT THE LATEST. (Too heavy to mail - will be coming here June 5)  
(Use attachments if necessary)

CONTACTED BY: VC

DATE: 5-21-87

COMPANY: HELD BY PRODUCTION UT ACCOUNT # 107280 SUSPENSE DATE: \_\_\_\_\_

WELL NAME: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

API #: \_\_\_\_\_

CONTACT NAME: MARK ECKLES

SEC, TWP, RNG: \_\_\_\_\_

CONTACT TELEPHONE NO.: 1-646-4553

SUBJECT: NEED WCR FOR: (AND LOSS) ~~LOGS~~ have logs

CEDAR Rim 13-A ✓ 35 6W 29 4301331174 SPUD 10-9-86

CEDAR Rim 12-A ✓ 35 6W 28 4301331173 10-5-86

CEDAR Rim 2-A ✓ 35 6W 20 4301331172 9-5-86

CEDAR Rim 8-A ✓ 35 6W 22 4301331171 8-7-86

(Use attachments if necessary)

RESULTS: 1:13 NO ANSWER 8-24-87

2:45 NO ANSWER 8-24-87

MARK WILL SEND WCR'S ASAP.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 8-25-87

COMPANY: HELD BY PROD

UT ACCOUNT # N7280 SUSPENSE DATE: 6-5-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: R. B. ENHORN (BOB)

CONTACT TELEPHONE NO.: 303 694 4335

|          |                      |                   |                 |                       |
|----------|----------------------|-------------------|-----------------|-----------------------|
| SUBJECT: | <u>CEDAR Rim 6-A</u> | <u>4301331162</u> | <u>3S 6W 21</u> | <u>LOGS</u>           |
|          | <u>CEDAR Rim 5-A</u> | <u>4301331170</u> | <u>3S 6W 16</u> | <u>LOGS</u>           |
|          | <u>CEDAR Rim 8-A</u> | <u>4301331171</u> | <u>3S 6W 22</u> | <u>WCR &amp; LOGS</u> |
|          | <u>CEDAR Rim 21</u>  | <u>4301331169</u> | <u>3S 6W 10</u> | <u>WCR &amp; LOGS</u> |

(Use attachments if necessary)

RESULTS: 5-20-87 10:30 BOB WILL BE IN THIS AFTERNOON &  
WILL BE IN TOUCH. VC

MARK ECKLES 646-4553 CALLED - HE WILL SEND  
WCR'S RIGHT AWAY AND WILL HAVE LOGS HERE  
BY JUNE 5 AT THE LATEST. (200 heavy to mail -  
(Use attachments if necessary) will be coming here  
June 5)

CONTACTED BY: VC

DATE: 5-21-87

COMPANY: HELD BY PROD, INC UT ACCOUNT # N7280 SUSPENSE DATE: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MR EINHORN

CONTACT TELEPHONE NO.: 1-303-694-4335

SUBJECT: CEDAR Rim 6-A, 5-A, & 8-A We have been receiving prod for these wells, but have not received the WCR.

(Use attachments if necessary)

RESULTS: CEDAR Rim 5-A 4301331170 shd be completed in a couple  
CEDAR Rim 6-A 4301331162 of weeks.  
CEDAR Rim 8-A 4301331171 shd be compl in abt a month.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-18-87

September 5, 1974



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

U.S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attn: Gerald Daniels

Re: Koch's Cedar Rim #11 Well  
Section 27 -T3S-R6W  
Duchesne County, Utah  
Ute Tribal Lease  
14-20-462-1322

Dear Mr. Daniels:

Attached, in triplicate, is U.S.G.S. Form 9-331C, Application for Permit to Drill, for a proposed development well in the captioned section. There is also attached, in triplicate, a location plat prepared by Uintah Engineering and Land Surveying.

The surface has been patented and is owned by The State of Utah, Department of Natural Resources, Division of Fish and Game. In the near future, and prior to drilling activity, we will make arrangements with the surface owner for entry and use of the surface. We will also obtain necessary rights-of way for a road through Sections 21 and 28.

Koch is operating under a \$25,000.00 statewide bond and, also, under a nationwide Indian Lease Bond on file with the Bureau of Indian Affairs, Fort Duchesne, Utah.

Attached you will also find our plan of development for surface use and the appropriate exhibits pertaining thereto.

Your early attention and approval of our application is appreciated.

Yours very truly,

Robert D. Romek  
District Landman

RDR/mwc  
Encl

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

J. A. Ziser

*JMB*

November 22, 1974



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

Utah Division of Oil &  
Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: Koch's Cedar Rim #11  
Section 27-T3S-R6W  
Duchesne County, Utah  
Ute Tribal Lease  
14-20-462-1322

Gentlemen:

Attached, in duplicate, is a copy of our Application for Permit to Drill, together with location plats, our developmental plan for surface use and a copy of our letter to the U.S. Geological Survey.

We request approval of this Application and an exception to the location. The location is located in the S $\frac{1}{2}$  of the NW $\frac{1}{4}$  of the NE $\frac{1}{4}$  as Sink Draw, which is a deep ravine, lies just south.

Yours very truly,

  
Robert D. Romek  
District Landman

mwc  
Encl

November 26, 1974

Koch Exploration Company  
1 Park Central  
Suite 530  
1515 Arapahoe Street  
Denver, Colorado 80202

Re: Well No's:  
✓ Cedar Rim #11,  
Sec. 27, T. 3 S, R. 6 W,  
Cedar Rim #13,  
Sec. 29, T. 3 S, R. 6 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30352 (#11) and 43-013-30353 (#13).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:smw

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drillins and producing wells) for the month of December, 19 74, Cedar Rim #11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

| SEC. AND<br>R. OF R. | TWP. | RANGE | WELL<br>No. | DATE<br>Produced | BARRELS OF CR. | GALLONS | CUB. FT. OF GAS<br>(In Commercial) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>each 55 cubic) | REMARKS<br>(If drilling, specify if above down, casing<br>date and amount of time lost because<br>operations of well) |
|----------------------|------|-------|-------------|------------------|----------------|---------|------------------------------------|-------------------------------------|---|---|
| NWNE<br>27           | 3S   | 6W    | 11          |                  |                |         |                                    |                                     |   | 12/31/74<br>RURT  |

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable)  
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 30, 1975

MEMO FOR FILING

Re: Koch Exploration Co.  
Cedar Rim #11  
Sec. 27, T. 3S, R. 6W  
USM, Duchesne County, Utah

On January 22, 1975, a visit was made to the above referred to well site.

A safety inspection was given to the Pioneer Drilling Co.'s rig #6. Rig was in good shape.

At the time of the inspection, they were drilling at 3800'.

CLEON B. FEIGHT  
DIRECTOR

CBF:th

cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved, *Alt*  
Budget Bureau No. 42-R-1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME Cedar Rim

9. WELL NO. 11

10. FIELD AND POOL, OR WILDCAT Cedar Rim

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 27-3S-6W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Koch Exploration Company

3. ADDRESS OF OPERATOR Co 80202  
1 Park Central Suite 530 1515 Arapahoe St, Denver,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
SE 1/4 NW 1/4 NE 1/4 Sec. 27-3S-6W  
1143' FNL and 1800' FEL

14. PERMIT NO. 43-013-30352

15. ELEVATIONS (Show whether DP, RT, CA, etc.)  
GR 5,989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                 | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                             | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                          | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Setting 7-5/8 casing</u> <input checked="" type="checkbox"/> |  |
| (Other) <input type="checkbox"/>             |   |   |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8-3/4 hole to 6950 2/6/75. Ran DILL and Density logs. Ran a total of 165 jts 7-5/8 casing to 6950. 5218', 26.4 #/ft J55 on top 126 jts and 1750', 29.7 #/ft N80 on bottom, 39 jts. Cemented with 200 sx lite and 100 sx class "G", PD 12 AM 2/9/75.

Tested BOP's Pipe Rams and Blank Rams to 3000 psi and Hydril to 1500 psi 2/10/75 OK; will drill 6-3/4 hole below.

18. I hereby certify that the foregoing is true and correct

SIGNED Garry Tollen TITLE District Engineer DATE 2/11/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drills and producing wells) for the month of January, 1975, Cedar Rim #11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

| SEC. AND<br>H of H | Twp. | Range | Well<br>No. | Date<br>Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas<br>(in thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (if<br>used, so state) | REMARKS<br>(If drilling, describe if there is any casing<br>date and amount of time for previous<br>production of well) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NWNE<br>27         | 3S   | 6W    | 11          |                  |                |         |                                  |                                     |  | 1/31/75<br>Drilling @ 5615  |

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold  
\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1322

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1975, Cedar Rim #11

Agent's address 1 Park Central, Suite 530 Company Kech Exploration Co.

1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | DATE Produced | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NWNE 27             | 3S   | 6W    | 11       |               |                |         |                               |                               |                                      | 2/28/75 Drlg @ 8567'   |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE No. 14-20-462-1322

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1975, Cedar Rim #11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202

Phone (303) 623-5266 Signed Garry Tollen  
Agent's title District Engineer

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-----------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NWNE<br>27      | 3S   | 6W    | 11       |               |                |         |                               |                               |                                      |  |

Drilled 6-3/4 hole to 9500' TD 3/9/75. Ran DIFL and Compensated Density Logs, Ran 97 jts 5", 18#/ft N80 LT&C liner; 6742-9498, cmt'd w/628 sx Class "G", 2% gel, PD 8 PM, 3/11/75.

Conducting completion operations 3/31/75.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ZS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1322

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of \_\_\_\_\_, 1975, Cedar Rim #11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202

Phone (303) 623-5266 Signed Jerry Nollen  
Agent's title District Engineer

total

| SEC. AND 1/4 OF 1/4  | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NWNE<br>27   | 3S   | 6W    | 11       |               |                |         |                               |                               |                                      | On production 4/12/75. Completion report filed 4/30/75. Will report volumes on a later report.         |
| RUPU 3/28/75, CO to 9460. Ran dual hydraulic prod string of 2-7/8 and 2-3/8 tbg with cavity @ 6732. RDPU 4/10/75 and perf 4/11/75. |      |       |          |               |                |         |                               |                               |                                      |  |

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Confidential

April 2, 1975

MEMO FOR FILING

Re: Koch Oil Company  
Cedar Rim #11  
Sec. 27, T. 3 S, R. 6 W  
Duchesne County, Utah USM

On April 2, 1975, a visit was made to the above referred to well site.

Workover rig was standing over the hole at the time of the visit.

CLEON B. FEIGHT  
DIRECTOR

CBF:tb

cc: U.S. GEOLOGICAL SURVEY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Koch Exploration Company, a div of Koch Industries Inc

3. ADDRESS OF OPERATOR  
1 Park Central Suite 530 Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1143' FNL and 1800' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30352 DATE ISSUED 11/21/74

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 27-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 1/1/75 16. DATE T.D. REACHED 3/9/75 17. DATE COMPL. (Ready to prod.) 4/13/75 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\* 5989 GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 9500 21. PLUG, BACK T.D., MD & TVD 9465 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Wasatch 7078 - 8812 Selective

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL and Density Logs

27. WAS WELL CORED No

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4      | 40.5            | 580'           | 13-3/4    | 185 sacks        |               |
| 7-5/8       | 26.4 and 29.7   | 6950'          | 8-3/4     | 300 sacks        |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| 5"   | 6742     | 9498        | 628           |             |

30. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-7/8 | 6732           |                 |
| 2 3/8 | 6732           |                 |

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | Natural completion               |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 4/14/75               | Flowing  | Producing                          |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
| 4/23/75               | 24   | 3/4"                               | →                       | 297      | 452        | 215                     | 1522          |
| FLOW. TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| 200                   | ---  | →                                  | 297                     | 452      | 215        | 41                      |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. Matteson

35. LIST OF ATTACHMENTS

List of perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*E. Matteson*

TITLE

District Engineer

DATE

4/29/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|           |     |        |                             |

## 38. GEOLOGIC MARKERS

| NAME                     | TOP         |                  |
|--------------------------|-------------|------------------|
|                          | MEAS. DEPTH | TRUE VERT. DEPTH |
| Evacuation Ck            | 2684        | +3315            |
| Parachute Ck.            | 4036        | +1963            |
| Douglas Ck.              | 5290        | + 709            |
| Lower Green River Marker | 6856        | - 857            |
| Wasatch                  | 7250        | -1251            |

| Cedar Rim #11<br>Perforations | <u>Feet</u> | <u>Holes</u> |
|-------------------------------|-------------|--------------|
| 7078-84                       | 6           | 7            |
| 7124-28                       | 4           | 5            |
| 7193-99                       | 6           | 7            |
| 7222-32                       | 10          | 11           |
| 7333-38                       | 5           | 6            |
| 7346-52                       | 6           | 7            |
| 7386-90                       | 4           | 5            |
| 7416-20                       | 4           | 5            |
| 7440-44                       | 4           | 5            |
| 7448-56                       | 8           | 9            |
| 7470-74                       | 4           | 5            |
| 7486-96                       | 10          | 11           |
| 7570-76                       | 6           | 7            |
| 7606-12                       | 6           | 7            |
| 7619-22                       | 3           | 4            |
| 7708-12                       | 4           | 5            |
| 7730-34                       | 4           | 5            |
| 7802-09                       | 7           | 8            |
| 7839-44                       | 5           | 6            |
| 8023-27                       | 4           | 5            |
| 8052-58                       | 6           | 7            |
| 8142-52                       | 10          | 11           |
| 8192-8200                     | 8           | 9            |
| 8234-43                       | 9           | 10           |
| 8340-44                       | 4           | 5            |
| 8486-92                       | 6           | 7            |
| 8508-12                       | 4           | 5            |
| 8532-48                       | 16          | 17           |
| 8602-10                       | 8           | 9            |
| 8808-12                       | <u>4</u>    | <u>5</u>     |
| 30 Intervals                  | 185 feet    | 215 holes    |

June 9, 1975



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

Utah Division of Oil  
& Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Re: Cedar Rim #11  
Sec 27-T3S-R6W  
Duchesne County, Utah

Gentlemen:

Please keep information pertaining to subject well  
confidential for the period prescribed by law.

Yours very truly,

A handwritten signature in cursive script that reads 'Garry Nollen'.

Garry Nollen  
District Engineer

mwc



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

March 29, 1976

Koch Exploration Co.  
1 Parck Central  
Suite 530  
1515 Arapahoe St/  
Denver, Colorado

Re: Well No. Cedar Rim 11  
Sec. 27, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Sink Draw 11  
Sec. 35, T. 3S, R. 7W  
Duchesne County, Utah

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

1588 West North Temple  
Salt Lake City, Utah 84116

May 6, 1976

Koch Exploration Co.  
1 Park Central, Suite 530  
1515 Arapahoe St.  
Denver, Colorado

Re: Well No. Cedar Rim #15  
Sec. 10, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Cedar Rim #11  
Sec. 27, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Sink Draw 11  
Sec. 35, T. 3S, R. 7W  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1143' FNL & 1800' FEL  
AT TOP PROD. INTERVAL: (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ )  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
#11

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27-3S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30352

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 5989

RECEIVED  
JAN 09 1984  
DIVISION OF  
OIL, GAS & MINING

|                          |                          |                       |                                     |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF: |                                     |
| TEST WATER SHUT-OFF      | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| FRACTURE TREAT           | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| REPAIR WELL              | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| PULL OR ALTER CASING     | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| MULTIPLE COMPLETE        | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| CHANGE ZONES             | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| ABANDON*                 | <input type="checkbox"/> |                       | <input checked="" type="checkbox"/> |
| (other)                  |                          |                       |                                     |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL WAS SHUT-IN ON 1/3/84. THIS WELL WILL NOT BE PRODUCED WHILE THE CEDAR RIM #11-"A" IS ON PRODUCTION.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED O. L. Schmidt TITLE VP Prod/Oper. DATE January 4, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

State UT-Denver-  
Grant-Smitty-File

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME  
CEDAR RIM

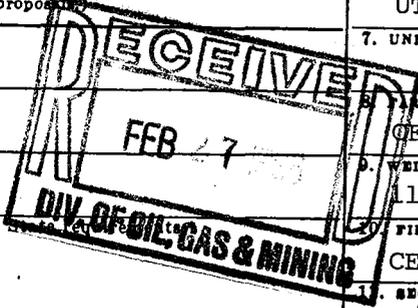
9. WELL NO.  
11

10. FIELD AND POOL, OR WILDCAT  
CEDAR RIM

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27-3S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.)  
At surface  
1143' FNL & 1800' FEL SE NW NE

14. PERMIT NO.  
43-013-30352

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5787

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                                     |
|---------------------|--------------------------|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/>            |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/>            |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/>            |
| (Other)             | <input type="checkbox"/> | CHANGE OF OPERATOR   | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                       |                          |                 |                          |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/> |
| FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |
| (Other)               | <input type="checkbox"/> |                 |                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATOR CHANGED TO:

Held By Production, Inc.  
P. O. Box 1600  
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED Dwaine L. Schmidt TITLE Vice President Production Operations DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

082831

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR  
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1320' FSL & 660' FWL (C W1/2 SW1/4)  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 9 air miles WNW of Duchesne, Utah

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest oil/g. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,946'

19. PROPOSED DEPTH 10,000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,032' ungraded

22. APPROX. DATE WORK WILL START\* Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Uintah & Ouray Ute

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Cedar Rim

9. WELL NO.  
 #8-A

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 22-35-6W USBM

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
|              |                |                 |               |                    |
|              |                |                 |               |                    |
|              |                |                 |               |                    |

Casing program is on PAGE 2.  
 Cementing program is on PAGE 4.  
 Surface is Utah Div. of Wildlife Resources.  
 Lease is communitized. North half of Section 22 is a tribal lease.  
 South half of Section 22 is a fee lease.

JUL 1986

RECEIVED  
 AUG 25 1986

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED R.D. [Signature] TITLE Vice President DATE 6-17-86

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY Noted for CA purposes only TITLE \_\_\_\_\_ DATE 7/21/86

cc: UDOGM (3), UDWR (4), BLM (4)

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div. O G & M

SECTION 22  
 TOWNSHIP 3 SOUTH, RANGE 6 WEST  
 UINIAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

HELD BY PRODUCTION, INC.

WELL LOCATION: S.W. 1/4

Found Alum. Cap

S 89°48'W

80.10 Chains

2636.63'

Found Alum. Cap N 0°10'32" W

2630.73'

N 0°15'17" W

Held By Production-Cedar Rim # 8-A  
 Natural ground elev.=6032

660'

1320'

80.00 Chains

N 0°02' W

80.12 Chains

Set Alum. Cap  
 Found Stone

S 89°45' W

Section data obtained from G.L.O. plat.  
 Job #338



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 4/16/86

*Clinton S. Peatross*  
 Clinton S. Peatross  
 License No. 4779 (Utah)



4-16-71

Koch Expl. Co.  
Cedar Run # 11 SE NE  
Sec. 27 - 35 - 6W  
14-20-462-1322  
Duckwater Co.  
Utah.

USGS - ALEXANDER  
Koch - Rigg  
Dist Cont. - Pease -

- Enhance
- No Effect
- Minor Impact
- Major Impact

|  | Construction             |                               |                     | Pollution   |                               |                           |                     | Drilling Production                     |               |   |                    | Transport Operations                 |                                      |        | Accidents |           | Other |        |
|--|--------------------------|-------------------------------|---------------------|---|-------------------------------|---------------------------|---------------------|---|---------------|---|--------------------|--------------------------------------|--------------------------------------|--------|-----------|-----------|-------|--------|
|  | Roads, bridges, airports | Transmission lines, pipelines | Dams & impoundments | Others (pump stations, compressor stations, etc.) | Burning, noise, junk disposal | Liquid effluent discharge | Subsurface disposal | Others (toxic gases, noxious gas, etc.) | Well drilling | Fluid removal (Prod. wells, facilities) | Secondary Recovery | Noise or obstruction of scenic views | Mineral processing (ext. facilities) | Others | Trucks    | Pipelines |       | Others |

| Land Use                | Forestry                   | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|-------------------------|----------------------------|-------|---|---|---|---|---|---|---|---|--|--|---|---|--|--|--|---|--|--|
|                         | Grazing                    | ✓ 0   |   |   | / | / |   | / | / |   |  |  |   | / |  |  |  | / |  |  |
|                         | Wilderness                 | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Agriculture                | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Residential-Commercial     | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Mineral Extraction         | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Recreation                 | ✓ 0   |   |   | / |   |   | / | / |   |  |  |   |   |  |  |  |   |  |  |
|                         | Scenic Views               | ✓ 1   | / | / | / | / |   | / | / |   |  |  |   | / |  |  |  | / |  |  |
|                         | Parks, Reserves, Monuments | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Historical Sites           | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Unique Physical Features   | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Flora & Fauna              | Birds | ✓ | / | / | / | / | / | / | / |  |  |   |   |  |  |  |   |  |  |
| Land Animals            |                            | ✓     | / | / | / | / | / | / | / |   |  |  |   | / |  |  |  | / |  |  |
| Fish                    |                            | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
| Endangered Species      |                            | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
| Trees, Grass, Etc.      | ✓ 1                        | /     | / | / | / |   |   |   |   |   |  |  |   |   |  |  |  | / |  |  |
| Phy. Charact.           | Surface Water              | NA    |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Underground Water          | ✓ 2   |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
|                         | Air Quality                | ✓     |   |   | / | / |   | / | / |   |  |  |   | / |  |  |  | / |  |  |
|                         | Erosion                    | ✓     |   |   | / | / |   |   |   |   |  |  |   |   |  |  |  | / |  |  |
|                         | Other                      |       |   |   |   |   |   |   |   |   |  |  |   |   |  |  |  |   |  |  |
| Effect On Local Economy | ✓ 0                        | 0     | 0 |   |   |   | 0 |   |   |   |  |  | 0 |   |  |  |  |   |  |  |
| Safety & Health         | ✓                          |       |   | / | / | / | / | / | / |   |  |  | / |   |  |  |  | / |  |  |

Others  
cc: Utah Div of Wildlife Resources  
Attn: Mr. Don Christensen  
Utah Oil Company

Lease 14-20-462-1322

Well No. & Location Cedar rim #11 SENE Sec. 27-3s-6w

Duchesne County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-5

1. Proposed Action

Koch Exploration Company proposes to drill a development oil and gas test well to the depth of about 9,800 feet. Road improvements and location construction should consume no more than 1 week, and may involve some blasting. Drilling operations should commence about the end of November and last no more than ~~75~~ 90 days.

2. Location and Natural Setting (existing environmental situation)

The well site falls on a ridgetop with a gentle downward slope to the north with Sink Draw on the south. There is a thin soil layer of ledge rock.

The vegetation is sparse pinon-juniper and sage with an understory of native grasses.

The wild life is deer, assorted small game and small predators with no known endangered species. The area is aesthetically pleasing due to the rugged terrain with the pinon-juniper cover.

There are no known Historical Sites that would be affected and no evidence of archeological sites was noted.

### 3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of oil or gas deposit would also have moderate effect in that the area is already part of the giant Altamont-Bluebell field area.

Improvement of the roads might benefit the grazing and recreational use of the land so that it would be more accessible.

There would be moderate increase in the area which would require 2-3 years to obliterate.

The drilling and completion work will add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

Discovery of oil or gas deposit would help to alleviate the current energy problems.

The roads allocation, construction and rehab will be conducted by a local contractor thus benefitting the local economy slightly. Also the drilling crews will mostly be local in Roosevelt.

### 4. Alternatives to the Proposed Action

Do not drill the well.

Denying the proposed permit is suggesting any alternate location where oil or gas would be discovered. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock  
and wildlife

Temporary noise due to drilling  
activity for about one year and requiring  
2-10 years to overcome the scars

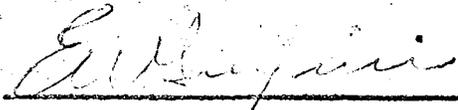
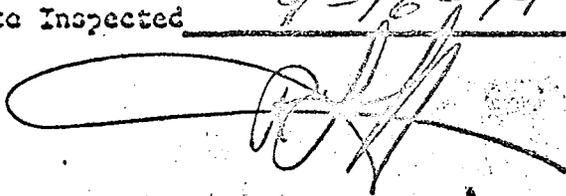
Detraction from the aesthetics

6. Determination

(This requested action (does) (does not) constitute  
a major Federal action significantly affecting the  
environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected

9-16-74



Geological Survey  
Casper District  
Casper, Wyoming



DEVELOPMENT PLAN FOR SURFACE USE-CEDAR RIM #11

1. Existing Roads: (Exhibit 'A')

Equipment and personnel will use U.S. Highway 40 west from Duchesne, Utah, approximately 4½ miles. This is a paved, all-weather highway. The exit from this highway will be north at approximately the center of the NW¼ Sec. 31-T3S-R5W, where an existing road runs northwest through sections 25, 24, 23, 22 and to the SW¼NE¼ Sec. 21 T3S-R6W to Koch's Gas Plant.

2. Planned Access Roads: (Exhibit 'A')

From the existing road that runs through the S½N½ Sec. 21-T3S-R6W and just east of Koch's Gas Plant, a road will need to be constructed in a southerly direction following an existing jeep trail running to the south line of Section 21. A new road will then be built to a location in the SW¼NE¼ Sec. 28-T3S-R6W, thence east to the location.

The road will be in the open and the vegetation is sparse.

3. Location of Existing Wells: (Exhibit 'A')

The proposed well is one mile south of our Cedar Rim # 8 well which is producing.

4. Lateral Roads to Well Location:

There are no lateral roads in to the proposed well location. See Exhibit 'A'.

5. Location of Tank Battery and Flow Lines: (Exhibit 'B')

It is anticipated that if the well is productive it will produce oil with a high pour point. The tank battery will be built as near the well as possible and will consist of two 500-bbl. power oil tanks and two production tanks of either 300 or 400 bbl. capacity. There will also be a steam generator, heater treater, line heater and a Kobe or National Triplex pump and engine. All flow lines and lines connected to the vessels will be tested before insulation. All pits will be fenced immediately. Because of the high pour point of the oil there is little danger of any oil spills getting into drainage systems; however, embankments will be erected where necessary.

6. Location and Type of Water Supply:

The source of water to be used in the drilling operations will be from Starvation Reservoir, east of the location approximately 5 miles by road. Water trucks will be used to haul the water.

7. Waste Disposal:  
The Drilling Contractor will furnish a chemical toilet. Cuttings, metal, wire line, etc. that will not burn will be either buried or hauled off the location.
8. Location of Camps:  
No camps are anticipated.
9. Location of Airstrips:  
No airstrips are required.
10. Location Layout: (Exhibit 'C')  
We plan to have the rig facing east with the reserve and burn pits on the north side. The terrain is relatively flat, with a downward slope to the north, and there does not appear to be any drainage problem.
11. Plans for Restoration of the Surface:  
A minimum amount of the area will be disturbed to build the location. Upon completion of drilling, the area will be leveled and the pits either filled or fenced as soon as the rig is moved. All areas not needed in producing operations will be seeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre. The planting will be done in the fall or early winter, when conditions are favorable.
12. General Description of Topography, Vegetation and Other Aspects of Area:  
The area of the location has a gentle downward slope to the north with Sink Draw to the south. The vegetation is sparse in an area that has been cleared of all the trees by the Division of Fish and Game.

EXHIBIT "B"

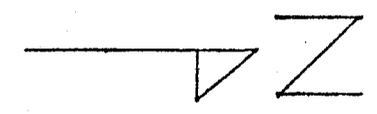
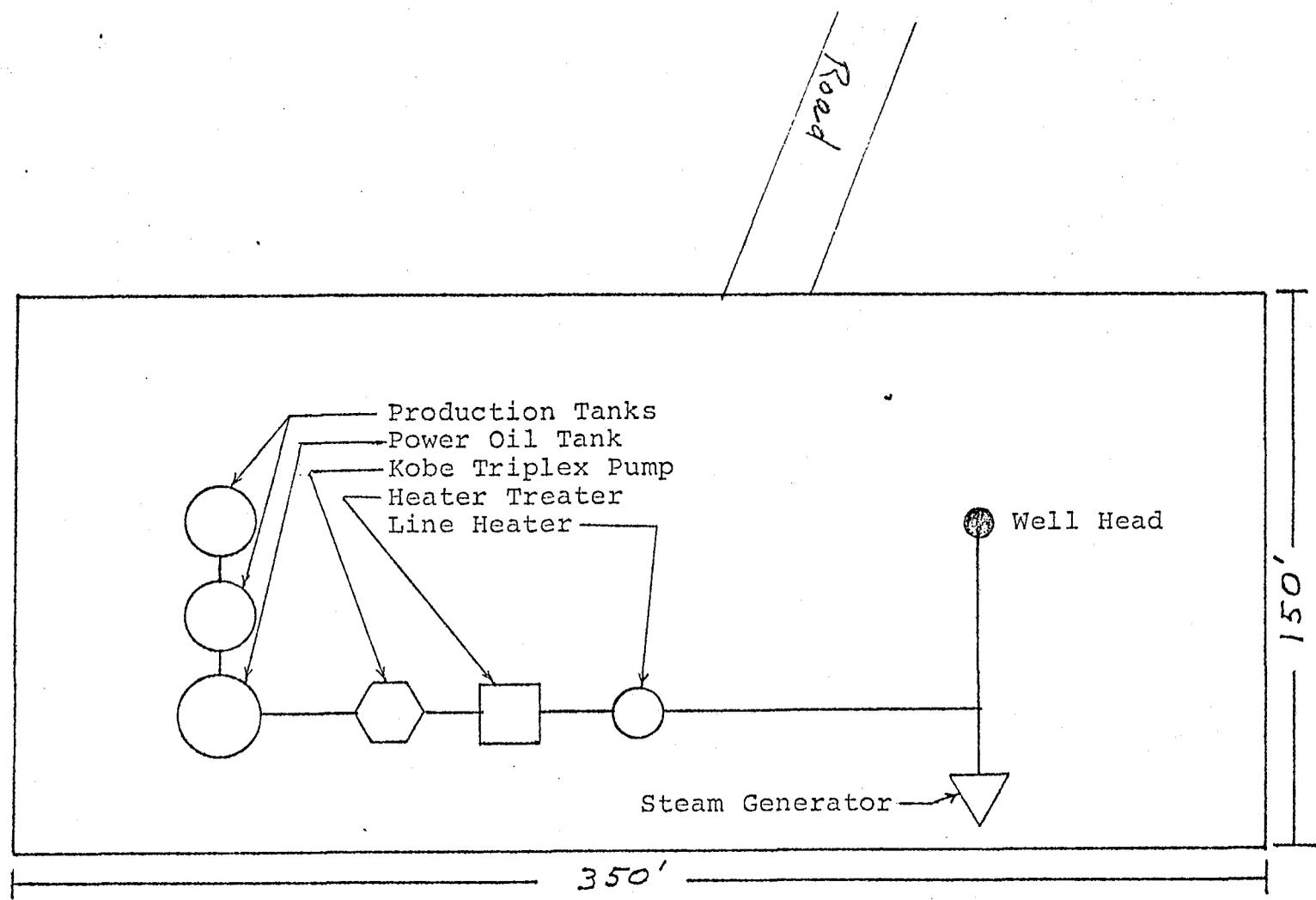
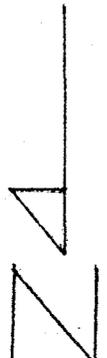
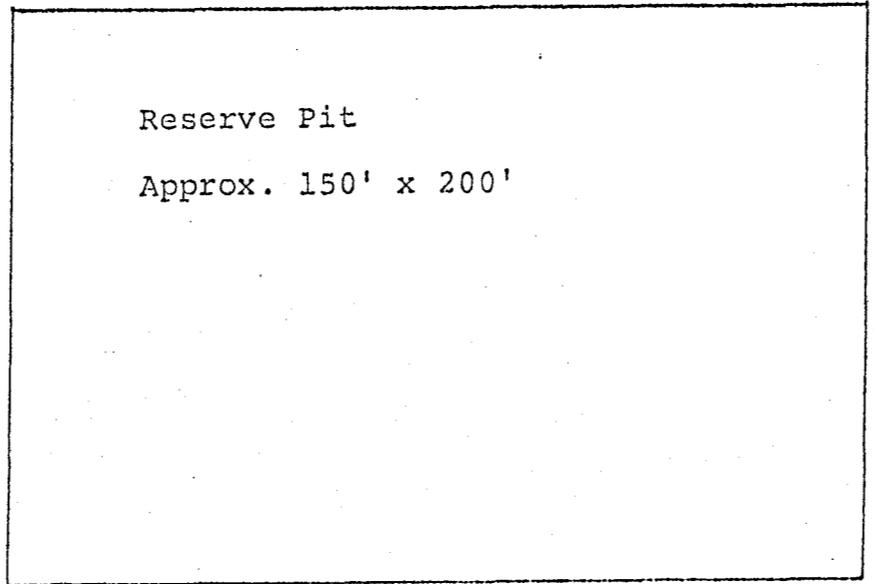
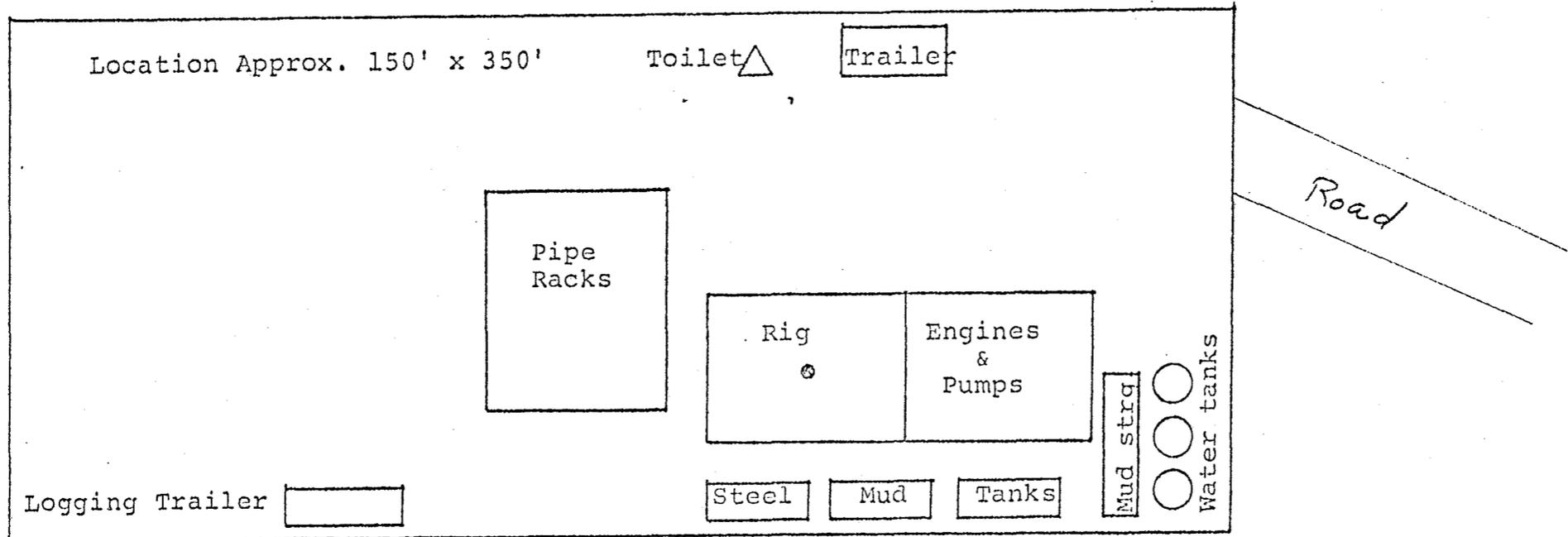


EXHIBIT "C"



DIVISION OF OIL, GAS AND MINING

081203

SPUDDING INFORMATION

API #43-013-31171

NAME OF COMPANY: \_\_\_\_\_ HELD BY PRODUCTION \_\_\_\_\_

WELL NAME: \_\_\_\_\_ CEDAR RIM 8-A \_\_\_\_\_

SECTION C W<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub> 22 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR True

RIG # 9

SPUDDED: DATE 8-7-86

TIME 8:00 AM

HOW Rat. Hole

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Marc Eccles

TELEPHONE # \_\_\_\_\_

DATE 8-8-86

SIGNED Wm. Moore



3 Tract Center • Suite 350 • Salt Lake City, UT 84180 1203 • 801-538-5340

DEC 22 1986

DIVISION OF  
OIL, GAS & MINING  
PRODUCING ENTITY ACTION

Operator Name HELD BY PRODUCTION INC  
 Address 6021 SO. SYRACUSE WAY # 201  
 City ENGLEWOOD State COLO. Zip 80111  
 Utah Account No. N 7280

Authorized Signature R B Binkley  
 Effective Date FIRST PRODUCTION Telephone 303-694-4335

**ACTION CODE**  
 A Establish new entity for new well(s).  
 B Add new well(s) to existing entity.  
 C Delete well(s) from existing entity.  
 D Establish new entity for well(s) being deleted from existing entity.  
 E Change well(s) from one entity to another existing entity.  
 F Other. (Specify using attachments if necessary.)  
**BRACKET WELLS TO BE GROUPED TOGETHER.**

(Use black ink or typewriter ribbon.)

| Action Code | Current Entity No. | New Entity No. ✓ | API No.      | Well Name      | Well Location |    |    |      | Producing Formation |        |
|-------------|--------------------|------------------|--------------|----------------|---------------|----|----|------|---------------------|--------|
|             |                    |                  |              |                | Sec.          | T  | R  | Q/Q  |                     | County |
| A           | 99999              | 10663            | 43-013-31169 | CEDAR LIM # 21 | 10            | 3S | 6W | SESE | DUCHESTER           | WSTC   |

Explanation of action:

NEW WELL FIRST PRODUCTION 10-13-86 ✓ Chg status from del to P

|   |       |       |              |                 |    |    |    |      |           |      |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|
| A | 99999 | 10664 | 43-013-31162 | CEDAR LIM # 6-A | 21 | 3S | 6W | SESW | DUCHESTER | WSTC |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|

Explanation of action:

NEW WELL - FIRST PRODUCTION 10-7-86

|   |       |       |              |                 |    |    |    |      |           |      |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|
| A | 99999 | 10665 | 43-013-31170 | CEDAR LIM # 5-A | 16 | 3S | 6W | SESW | DUCHESTER | WSTC |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|

Explanation of action:

NEW WELL - FIRST PRODUCTION 11-26-86

|   |       |       |              |                 |    |    |    |      |           |      |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|
| A | 99999 | 10666 | 43-013-31171 | CEDAR LIM # 8-A | 22 | 3S | 6W | W2SW | DUCHESTER | WSTC |
|---|-------|-------|--------------|-----------------|----|----|----|------|-----------|------|

Explanation of action:

NEW WELL FIRST PRODUCTION 11-15-86

an equal opportunity employer

Dug  
(POW)

UTAH STATE DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

120549-A

INSPECTION RECORD-- PRODUCING

T. 3s R. 6w SEC. 22
Sw Sw
COUNTY Duchesne
FIELD Cedar Rim
INSPECTOR Thompson/Goodwin
INC ISSUED

WELL NAME Cedar Rim #8-A 31171
LEASE NO.
UNIT NAME & NO.
OPERATOR Koch Ex.
DATE 1/10/84

A. GENERAL

Table with 10 rows and 6 columns (YES, NO, NA, I, W, F) for general inspection items 1-10.

B. LIQUID HYDROCARBON PRODUCTION

Table with 6 rows and 6 columns for liquid hydrocarbon production items 10-16.

C. NATURAL GAS PRODUCTION

Table with 10 rows and 6 columns for natural gas production items 17-23.

D. WATER DISPOSAL

Table with 3 rows and 6 columns for water disposal items 24-26.

E. HYDROGEN SULFIDE OPERATIONS

Table with 4 rows and 6 columns for hydrogen sulfide operations items 27-30.

(S) Shut-in (W) Formal Warning (I) Informal Warning

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved
(6.) Are Dikes Around Tanks Required?
(7.) Is Burial of Flow Lines Required?

SALES APPROVAL INFORMATION:

- OIL:
(10.) Sale by LACT Unit
(13.) Seals on All Tank Access Lines
(14.) On Lease Storage
(15.) Off Lease - Measurement Is:
(16.) Commingling: Noc Approved

CAS:

- (18.) Special Restrictions Applicable
(22.) On Lease Sales
(22.) Off Lease Sales
(23.) Liquid Collection From Drips

OTHER REQUIREMENTS

- (24.) NTL-28 Noc Applicable
Hydrogen Sulfide Operations:
Analysis:
Gas Screen PPM
STV PPM
(29.) Is a Contingency Plan Required?

REMARKS This well has not been drilled. computer sheet shows well is producing.

Expire  
5-31-87

# FILING FOR WATER IN THE STATE OF UTAH

102132

Rec. by SA \_\_\_\_\_  
Fee Paid \$15.00 2028  
Platted \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 *gf*

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

1. PRIORITY OF RIGHT: April 24, 1986

WATER RIGHTS  
SALT LAKE

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.  
Address: 37 Verano Loop, Santa Fe, NM 87505  
The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River  
which is tributary to Strawberry River  
which is tributary to Duchesne River

POINT(S) OF DIVERSION: COUNTY: Duchesne

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,  
Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks  
COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.  
Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.  
The Wells are Cedar Rim 2A in Section 20, Cedar Rim 5A in Section 16, Cedar Rim 6A in Section 21 and Cedar Rim 8A in Section 22.  
All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

| TOWN RANGE SEC | North East Quarter |        |        |        | North West Quarter |        |        |        | South West Quarter |        |        |        | South East Quarter |        |        |        |
|----------------|--------------------|--------|--------|--------|--------------------|--------|--------|--------|--------------------|--------|--------|--------|--------------------|--------|--------|--------|
|                | NE 1/4             | NW 1/4 | SW 1/4 | SE 1/4 | NE 1/4             | NW 1/4 | SW 1/4 | SE 1/4 | NE 1/4             | NW 1/4 | SW 1/4 | SE 1/4 | NE 1/4             | NW 1/4 | SW 1/4 | SE 1/4 |
| ✓ 3 S 6 W 16   |                    |        |        |        |                    |        |        |        |                    |        |        | X      |                    |        |        |        |
| ✓ 3 S 6 W 20   |                    |        |        |        |                    |        |        |        |                    |        |        |        |                    |        |        | X      |
| ✓ 3 S 6 W 21   |                    |        |        |        |                    |        |        |        |                    |        | X      | X      |                    |        |        |        |
| ✓ 3 S 6 W 22   |                    |        |        |        |                    |        |        |        | X                  | X      |        |        |                    |        |        |        |

All locations in Uintah Special Base and Meridian

EXPLANATORY

MICROFILMED

Water is to be used for Oil and Gas Well drilling and completion on an Oil and Gas lease.

Appropriate

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side.)

Form approved.  
Budget Bureau No. 1004-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
See "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
FEE (CA w/ 14-20-462-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1131  
FEE & Uintah & Ouray  
Ute

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
#8-A

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-3S-6W USB&M

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
6021 S. Syracuse Way, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1320' FSL & 660' FWL (C W/2 SW/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
43-013-31171 6032' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |   |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/>                            | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>                        | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/>                     | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input checked="" type="checkbox"/> <b>Drilling Report</b> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/7/86 Spud well with dryhole digger setting 16" conductor pipe at 60'. Cement back to surface with concrete.
- 8/13/86 Commence drilling with True Drilling Company Rig #9 at 11:00 am. Drilling 14-3/4" hole w/water & gel/lime sweeps.
- 8/19/86 Ran 37 jts. 10-3/4", 40.5#, K-55 surface casing and set at 1605'.
- 8/20/86 Cemented surface casing with 400 sx Halco Lite w/ 10#/sk gilsonite 1/2#/sk Flocele & 1% CaCl. Tailed w/ 200 sx Class A w/ 1/2#/sk Flocele & 2% CaCl. Good returns to surface. Top of cement settled to 60' and was topped out with a 1" job to bring cement back to surface. Plug down at 12:30 am. WOC 8 hrs. Nipple up BOP stack and pressure test. Tested blind rams & manifold to 5000 psi. Tested annular BOP to 2500 psi.
- 8/21/86 Drill out cement from 1,575' to 1,605' w/ 9-7/8" bit. Drilling ahead w/ water & gel/lime/sawdust sweeps. Mud loggers on at 2,820' on 8/23/86.
- 8/31/86 Drlg ahead @ 6406' w/ 6-3/4" diamond bit. Start mud up @ 6400'.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manger Utah Operations DATE 9/22/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
FEE (CA w/ 14-20-462-  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1131

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals for well or re-completion or plug back or a different reservoir.  
Use APPLICATION FOR PERMIT for such proposals.)

FEE & Uintah & Ouray  
Ute

7. UNIT AGREEMENT NAME  
----

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
#8-A

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
22-3S-6W USB&M

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1320' FSL & 660' FWL (C W/2 SW/4)

14. PERMIT NO.  
43-013-31171

15. ELEVATIONS (Show whether DE, PEAK, etc.)  
6032' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETION   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)  **Drilling Report**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/01/86 Drilling ahead @ 6404' w/ 9-7/8" rotary bit & gel/lime/sawdust sweeps.

9/05/86 Reach intermediate casing point @ 7354'.

9/06/86 Log intermediate interval as follows: DIL/GR/SP from TD to 1603';  
SDL/DSN/CAL from TD to 4395'; & Fullwave and Comp. Acoustic from TD-4395'.

9/08/86 Run intermediate casing: 177 jts 7-5/8" csg (79 jts 29.70# N-80 +  
98 jts 26.40# S-95 = 7360.49' w/ guide shoe & float collar) set 6' off bottom @ 7348'.

Cement intermediate casing as follows: 24 bbl mud flush+20 bbl H2O spacer+24 bbl Superflush+680 sx 50/50 Pozzmix(NO2 foamed to 7 ppg)+tail of 960 sx 50/50 Pozzmix w/ 3% salt, 10#/sk gilsonite, 1/4#/sk Flocele @ 13.9 ppg. Displaced w/ drilling mud. Plug bumped and held @ 4:40 pm w/ good foam cement returns at surface. Capped foam cement w/ 50 sx Class A w/ 3% CaCl.

9/10/86 Tag cement @ 7315' and drill out to 7358' w/ 6-3/4" bit.

9/30/86 Drlg ahead @ 9286' w/ 6-3/4" diamond bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckers

TITLE Manger Utah Operations

DATE 10/15/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

|   |  |   |                   |
|---|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>FEE (CA w/ 14-20-462-        |                   |
| 2. NAME OF OPERATOR<br>HELD BY PRODUCTION, INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>FEE & Uintah & Ouray<br>Use |                   |
| 3. ADDRESS OF OPERATOR<br>6021 S. Syracuse Way, Englewood, CO 80111   |  | 7. UNIT AGREEMENT NAME<br>---                                       |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><br>1320' FSL & 660' FWL (C W/2 SW/4) |  | 8. FARM OR LEASE NAME<br>Cedar Rim                                  |                   |
| 14. PERMIT NO.<br>43-013-31171  |  | 9. WELL NO.<br>#8-A   |                   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6032' ungraded  |  | 10. FIELD AND POOL, OR WILDCAT<br>Cedar Rim                         |                   |
|   |  | 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA<br>22-3S-6W USB&M  |                   |
|   |  | 12. COUNTY OR PARISH<br>Duchesne                                    | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETION <input type="checkbox"/>  | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Drilling Report</u>                 | <input checked="" type="checkbox"/>      |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10/01/86 Drilling ahead @ 9286' w/ 6-3/4" diamond bit.
- 10/07/86 Reach TD @ 9900'.
- 10/08/86 Log from TD to intermediate csg point with DIL/GR/SP, SDL/DSN/CAL & Full wave and Comp. Acoustic tools.
- 10/09/86 Run 5" liner: guide shoe+shoe joint+float collar+landing collar+ 15 jts 18# S-95+48 jts 15# N-80 (all 8rd LT&C)+Brown roataing liner hanger. Liner length=2854.11'. Liner set 4' off bottom @ 9896' w/ top of liner @ 7041.89'. Linerlap=306'. Cement liners as follows: 10 bbl H2O+24 bbl Superflush+10 bbl H2O spacer+440 sx Class H w/ 10#/sk gilsonite, 1/4#/sk Flocele, 3% KCl, .5% fluid loss add., .4% retard., & 35% silica flour (135.6 bbl of 15.1 ppg slurry)+96 bbl drlg mud for displacement. Plug bumped and held @ 8:56 am. Liner rotated @ 12 rpm through cement pumping. Torque increased upon displacement to end rotation.
- 10/10/86 WOC 24 hrs. Tag cement @ 6992' in 7-5/8" csg. Dress off to TOL. Lay down drillpipe.
- 10/12/86 Rig down & move out. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manger Utah Operations DATE 12/1/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO  
FEE (CA w/ 14-20-462-

IF INDIAN, ALLOTTEE OR TRIBE NAME 1131

FEE & Uintah & Ouray  
Uta

UNIT AGREEMENT NAME  
---

FARM OR LEASE NAME  
Cedar Rim

WELL NO.  
#8-A

FIELD AND POOL, OR WILDCAT  
Cedar Rim

SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA  
22-3S-6W USB&M

COUNTY OR PARISH STATE  
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
6021 S. Syracuse Way, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1320' FSL & 660' FWL (C W/2 SW/4)

14. PERMIT NO.  
43-013-31171

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6032' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) First Production   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

First Production from the Cedar Rim 8-A was made on 11/17/86, from 62 net feet of perms (9800-10, 9776-78, 9752-66, 9736-38, 9731-33, 9716-26, 9704-08, 9686-90, 9674-78, 9664-66, 9652-56 & 9629-33) in the Wasatch formation. Oil production is being sold to Koch Service Co. Initial gas production was insufficient to get a connection to the Cedar Rim Gas Plant, and was used on the lease. The well was connected to the gas plant with gas production being sold to Koch Hydrocarbons following several additional completion stages. The connection was made on 1/27/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckers  
Marc T. Eckers

TITLE Manger Utah Operations

DATE 2/10/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
FEE (CA w/ 14-20-462-1131)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 306, ROOSEVELT, UTAH 84058

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1320' FSL & 660' FWL (C W/2 SW/4)

14. PERMIT NO.  
43-013-31171

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6032' (GR)

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FEB 22 1989  
DIVISION OF  
OIL, GAS & MINING

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
CEDAR RIM

9. WELL NO.  
8-A

10. FIELD AND POOL, OR WILDCAT  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-3S-6W USB&M

12. COUNTY OR PARISH  
DUCHESNE

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) PERMISSION FOR PIT <input checked="" type="checkbox"/>  |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permission is requested for the use of an emergency pit located on the east edge of the location, fenced on all sides, and having the approximate dimensions of 40'X50'X6'. The surface agency for this location is the Utah Division of Wildlife Resources.

Water produced by this well is piped to HBP's disposal well, the #1 Ute, located in the NW/4 NW/4 Sec. 18, T3S, R6W, and injected into the Green River formation, as is the case with all of HBP's wells at Cedar Rim.

(This Sundry is advisory with respect to the BLM, as the well is located on a Fee Lease with a Ute Tribe Lease constituting the other 320 acres of the section.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE OPERATIONS MANAGER DATE 1/30/89

MARC T. ECKELS

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# DRAFT

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

PRODUCING WELL INSPECTION RECORD

WELL NAME & NUMBER Cedar Run #8-A API NUMBER 43-013-31171  
LOCATION: 1/4 CW/2 1/4 SW/4 SECTION 22 TOWNSHIP 3S RANGE 6W COUNTY \_\_\_\_\_  
OPERATOR OF RECORD Hald. By Prod. Inc STATUS OF RECORD \_\_\_\_\_  
INSPECTOR NAME GC & JB TIME 3:15 pm DATE 8-16-88

General

Well status: (A) Producing (B) Non-producing  
(C) Workover occurring ..... A  
If non-producing, is there evidence of recent  
production? (explain) ..... NA  
Well sign present and legible ..... Y  
Fire protection satisfactory ..... Y  
Pollution protection satisfactory ..... Y  
Safety protection satisfactory ..... Y  
Spills, discharges, leaks controlled ..... Y

Water disposal

Is produced water stored onsite? ..... Y  
Disposal location is: (A) Onsite (B) Offsite  
..... B  
Disposal method is: (A) Unlined pit (B) Lined  
pit (C) Injection well (D) Other  
(explain) ..... C  
Onsite storage satisfactory ..... Y  
Onsite pits satisfactory ..... Y

Liquid hydrocarbon production and handling

Measured by: (A) Tank gauge (B) LACT meter  
(C) Other (explain) ..... A  
Measurement of production is: (A) Onsite  
(B) Offsite ..... A  
Storage of production is: (A) Onsite  
(B) Offsite ..... A  
Is production from several wells commingled?  
(explain) ..... No  
Measurement satisfactory ..... Y  
Production/storage satisfactory ..... Y  
Tank and/or valve seals ..... Y

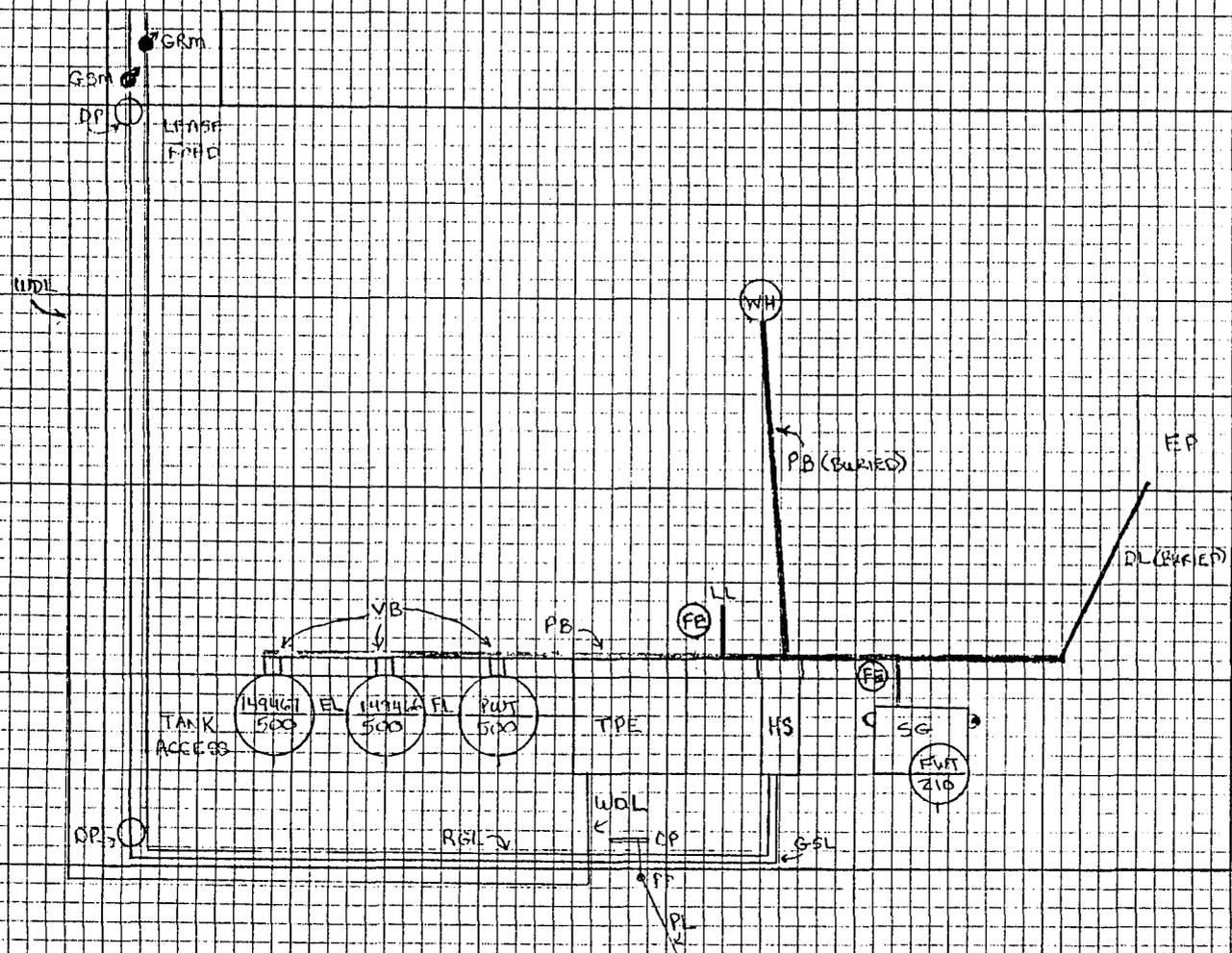
Facilities/equipment

Is supplemental fuel used for equipment? Y  
Wellhead ..... Y  
Xmas tree ..... Hydr. Unit. Tree No  
Artificial lift (explain) ..... Y  
Separator ..... Y  
Dehydrator ..... No  
Meter run ..... Y  
Heater treater ..... No  
Boiler ..... Y  
Compressor ..... No  
Line heater ..... No  
Production tank ... 2-500 ..... X  
Water tank ... 1-500 ..... Y  
Firewall around tank ... Catch Basin ..... No  
Other (explain) .....

Natural gas production and handling

Type of gas production: (A) Gas well  
(B) Casinghead ..... B  
Gas disposition: (A) Sold (B) Flared/vented  
(C) Used on lease (D) A and C (E) B and C  
(D) Other (explain) ..... D  
Measured by: (A) Orifice meter (B) Turbine  
meter (C) Estimated (D) Other (explain)  
..... A  
Measurement of production is: (A) Onsite  
(B) Offsite ..... A  
Is production from several wells commingled?  
(explain) ..... No  
Does liquids processing occur onsite? .. Y  
Measurement satisfactory ..... Y  
Production/transportation satisfactory ..... Y

Remarks H2O Transfer line Being  
Installed  
Well Produced By  
Hyd. Pump



HBF SITE FACILITY DIAGRAM  
REF: Form A-10  
10-2-54  
DATE: 10-2-54  
DRAWN BY: [unclear]

## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank  
TANK SYMBOL → 

|                    |
|--------------------|
| Type               |
| Size ← (42 gl bbl) |

### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

VT - Vertical Treater  
HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line  
GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP - Power Pole

*Held By Production, Inc.*

Marc T. Eckels

P. O. Box 306  
Roosevelt, Utah 84066

Office (801) 722-2546  
FAX (801) 722-2567

October 22, 1991

R. J. Firth, Associate Director  
Utah Division of Oil, Gas & Mining  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

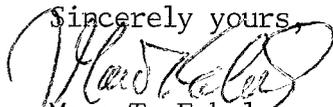
Dear Mr. Firth:

Attached you will find a Sundry Notice and a Form 15 for work that HBP performed on the Cedar Rim 11 to return it to profitable operation. This work basically consisted of changing from rod pumping to hydraulic pumping and installing a 5" gas anchor. A fishing job and several testing problems were encountered along the way.

Although no charges related to removing the rod pumping unit or involving the purchase of downhole pumps, triplex pump or tubing are included in the expenses submitted on Form 15, we have included \$5,252 in roustabout charges associated with the switch in lift systems. This figure includes charges for moving in and hooking up a rented 100 hp triplex pump and for revamping the well head to handle dual-parallel tubing strings. In my opinion these costs should qualify for the tax credit because they were labor charges that will have no future salvage value but were necessary to effect the change. If you disagree it will be a simple matter to disallow the charges as they have all been lumped into the single \$5,252 figure.

Please call me if you have any questions about this or if you need any additional information.

Sincerely yours,

  
Marc T. Eckels

RECEIVED

OCT 23 1991

DIVISION OF  
OIL GAS & MINING

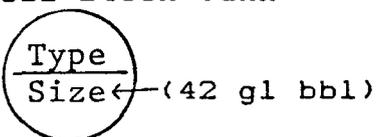


## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank

TANK SYMBOL



### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

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HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

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GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP - Power Pole

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 5. LEASE DESIGNATION & SERIAL NO.<br>14-20-462-1322                      |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Uintah & Ouray Ute               |
| 7. UNIT AGREEMENT NAME<br>---  |
| 8. FARM OR LEASE NAME<br>Cedar Rim                                       |
| 9. WELL NO.<br>11  |
| 10. FIELD AND POOL, OR WILDCAT<br>Cedar Rim                              |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>nw ne Sec 27-T3S-R6W |
| 12. COUNTY<br>Duchesne   |
| 13. STATE<br>Utah  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |
| 2. NAME OF OPERATOR<br>Held By Production, Inc.  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 306, Roosevelt, Utah 84066   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface 1143' FNL & 1800' FEL<br>At proposed prod. zone same |
| 14. API NO.<br>43-013-30352  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5989 (GR)  |

RECEIVED  
OCT 23 1991  
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON <input type="checkbox"/>              | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) work to improve production <input checked="" type="checkbox"/>                                |  |
| (Other) <input type="checkbox"/>             |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |
| APPROX. DATE WORK WILL START _____           |   | DATE OF COMPLETION  | 4-12-91                                  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

The Cedar Rim 11 is an extremely high GOR well, usually greater than 5000:1. It has long been equipped with a Lufkin 320 Air Balance pumping unit which was too small to handle the water necessary to produce an acceptable amount of oil on a steady basis. With cum. gas production of nearly 2.8 BCFG, it has been one of the best gas producers in the Altamont-Bluebell area. It has also been one of the most difficult wells to produce. For the past several years it has probably flowed most of its oil and gas.

HBP decided to try to return the well to profitability by changing the lift system to hydraulic pumping. We first attempted to install a casing free hydraulic and run a jet pump to handle the gas. This did not work, so we switched to a dual-parallel hydraulic configuration with no packer in the hole and vented the gas up the casing. As the attached production curve shows, this has worked very well. A large diameter (5") gas anchor was installed to maximize gas separation before the pump suction.

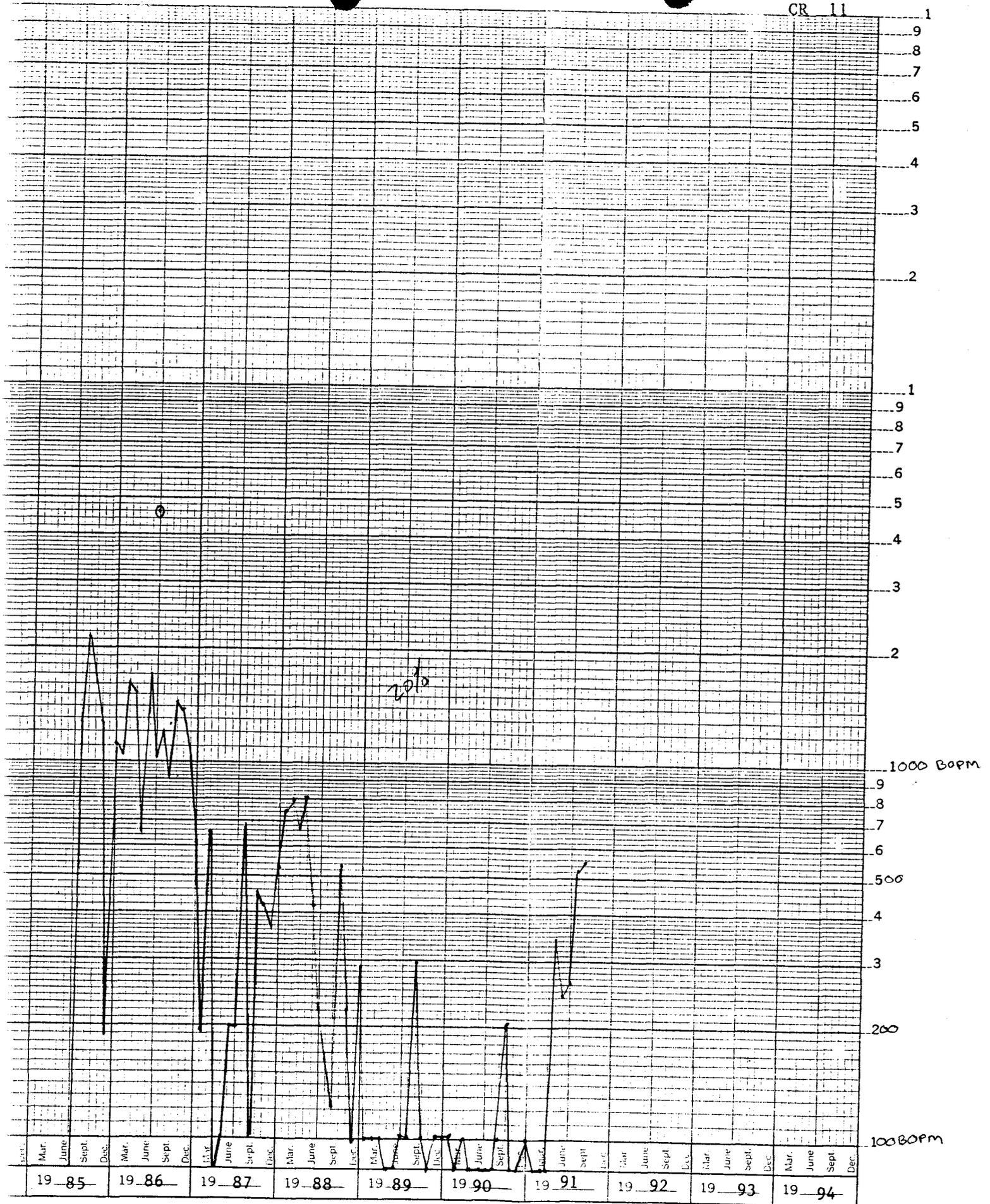
18. I hereby certify that the foregoing is true and correct

SIGNED *J. G. E. H.* TITLE Operations Manager DATE 10-22-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

8. Well Name and No.  
Cedar Rim11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed Mark T. Schell Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123  
303-932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1143' FNL & 1800' FEL Sec. 27- T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

8. Well Name and No.  
Cedar Rim 11

9. API Well No.  
43-013-30352

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Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed Steve Duan Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-462-1322

FEB - 6 1996

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM  
Section 27: All

Well: Cedar Rim #11  
API#: 43-013-30352

Well: Cedar Rim #11A  
API#: 43-013-30797

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

(Signature) [Signature]

(Title) Vice President - Land/Legal/Admin

(Phone) 713-751-7500

OF: (Company) Quintana Minerals Corporation, successor to  
Held By Production, Inc., by merger

(Address) \_\_\_\_\_

601 Jefferson St, Suite 2300

Houston, TX 77002

MARC T. ECKELS  
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.  
P. O. BOX 306  
ROOSEVELT, UTAH 84066  
801-722-2546 (Office)  
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

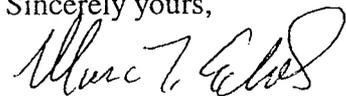
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

# memorandum

DATE: February 13, 1996

REPLY TO  
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office  
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.  
(now, Quintana Minerals Corp.)  
TO: North Plains Corporation

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

| Sec | Well Name/No. | Lease No.      |
|-----|---------------|----------------|
| 16  | Cedar Rim 5   | 14-20-H62-4653 |
| 16  | Cedar Rim 5A  | 14-20-H62-4653 |
| 21  | Cedar Rim 6   | 14-20-462-1130 |
| 21  | Cedar Rim 6A  | 14-20-462-1130 |
| 22  | Cedar Rim 8   | 14-20-462-1131 |
| 27  | Cedar Rim 11  | 14-20-462-1322 |
| 27  | Cedar Rim 11A | 14-20-462-1322 |
| 28  | Cedar Rim 12  | 14-20-462-1323 |
| 28  | Cedar Rim 12A | 14-20-462-1323 |
| 29  | Cedar Rim 13  | 14-20-462-1324 |
| 29  | Cedar Rim 13A | 14-20-462-1324 |
| 32  | Cedar Rim 17  | 14-20-462-1327 |
| 33  | Cedar Rim 16  | 14-20-462-1328 |
| 34  | Cedar Rim 15  | 14-20-462-1329 |

*> Separate Chg.*

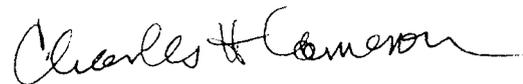
This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2  
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
~~Lisha Cordova, State of Utah~~  
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

|              |
|--------------|
| 1-LEC 7-FILM |
| 2-DTS/8-FILE |
| 3-VLD        |
| 4-RJF        |
| 5-LEA        |
| 6-SJ         |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

|                   |                                      |                        |                                      |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <u>NORTH PLAINS CORPORATION</u>      | FROM (former operator) | <u>HELD BY PRODUCTION INC</u>        |
| (address)         | <u>PO BOX 306</u>                    | (address)              | <u>PO BOX 306</u>                    |
|                   | <u>ROOSEVELT UT 84066</u>            |                        | <u>ROOSEVELT UT 84066</u>            |
|                   | <u>MARC T ECKELS, AGENT</u>          |                        | <u>MARC T ECKELS</u>                 |
|                   | phone ( <u>801</u> ) <u>722-2546</u> |                        | phone ( <u>801</u> ) <u>722-2546</u> |
|                   | account no. <u>N 3435(A) 2-6-96</u>  |                        | account no. <u>N 7280</u>            |

Well(s) (attach additional page if needed):

|                               |            |               |           |           |           |                   |
|-------------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>**SEE ATTACHED**</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
- Y 6. Cardex file has been updated for each well listed above.
- Y 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- J*  
*See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- J*  
*See* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 1996. If yes, division response was made by letter dated \_\_\_\_\_ 1996.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 1996, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- BLS*  
*4/20/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

**FILMING**

- VDR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)  
960215 "Partial Chg." (CA Wells - 4) BIA Aprv. 2-12-96  
960216 BIA/BLM Aprv. 2-13-96 (Remaining Indian Lease Wells)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
31623  
UT08438

March 4, 1996

North Plains Corporation  
6638 West Ottawa Avenue Suite 100  
Littleton CO 80123

Re: Well No. Cedar Rim11  
Sec. 27, T3S, R6W  
Lease 14-20-H62-1322  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Held By Production, Inc.  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Held By Production, Inc.

3. Address and Telephone No.  
P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

8. Well Name and No.  
Cedar Rim11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.  
ENG. WPB 3/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed Mark F. Eckel Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT Date MAR 04 1996

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
North Plains Corporation

3. Address and Telephone No.  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123 303-932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

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VERNAL DIST.  
ENR. WPB 3/4/96  
GEOLOG. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Assistant District Manager Date MAR 04 1996

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS  
 NORTH PLAINS CORPORATION  
 PO BOX 306  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

| Well Name         |        |            | Producing Zone | Well Status | Days Oper     | Production Volumes |           |            |
|-------------------|--------|------------|----------------|-------------|---------------|--------------------|-----------|------------|
| API Number        | Entity | Location   |                |             |               | OIL(BBL)           | GAS(MCF)  | WATER(BBL) |
| BROTHERSON 2-34B4 |        |            |                |             |               |                    |           |            |
| 4301330857        | 00289  | 02S 04W 34 | GR-WS          |             |               |                    |           |            |
| ANDERSON 1A-30B1  |        |            |                |             |               |                    |           |            |
| 4301330783        | 00292  | 02S 01W 30 | GR-WS          |             |               |                    |           |            |
| CEDAR RIM #2      |        |            |                |             |               |                    |           |            |
| 4301330019        | 06315  | 03S 06W 20 | GR-WS          | - Fee       | (94,000 Reg.) |                    |           |            |
| CEDAR RIM 11-A    |        |            |                |             |               |                    |           |            |
| 4301330797        | 06316  | 03S 06W 27 | GR-WS          | - 1420462   | 1322          |                    |           |            |
| CEDAR RIM #5      |        |            |                |             |               |                    |           |            |
| 4301330240        | 06335  | 03S 06W 16 | GR-WS          | - 1420462   | 1129          |                    |           |            |
| CEDAR RIM #6      |        |            |                |             |               |                    |           |            |
| 4301330243        | 06340  | 03S 06W 21 | GR-WS          | - 1420462   | 1130          |                    | 96-000110 |            |
| CEDAR RIM #8      |        |            |                |             |               |                    |           |            |
| 4301330257        | 06350  | 03S 06W 22 | GR-WS          | - 1420462   | 1131          |                    | 96-000029 |            |
| CEDAR RIM #12     |        |            |                |             |               |                    |           |            |
| 4301330344        | 06370  | 03S 06W 28 | GR-WS          | - 1420462   | 1323          |                    |           |            |
| CEDAR RIM #11     |        |            |                |             |               |                    |           |            |
| 4301330352        | 06380  | 03S 06W 27 | GR-WS          | - 1420462   | 1322          |                    |           |            |
| CEDAR RIM #13     |        |            |                |             |               |                    |           |            |
| 4301330353        | 06385  | 03S 06W 29 | GR-WS          | - 1420462   | 1324          |                    |           |            |
| CEDAR RIM #16     |        |            |                |             |               |                    |           |            |
| 4301330363        | 06390  | 03S 06W 33 | GR-WS          | - 1420462   | 1328          |                    |           |            |
| CEDAR RIM 15      |        |            |                |             |               |                    |           |            |
| 4301330383        | 06395  | 03S 06W 34 | GR-WS          | - 1420462   | 1329          |                    |           |            |
| CEDAR RIM 17      |        |            |                |             |               |                    |           |            |
| 4301330385        | 06400  | 03S 06W 32 | GR-WS          | - 1420462   | 1327          |                    |           |            |
| <b>TOTALS</b>     |        |            |                |             |               |                    |           |            |

COMMENTS: \* Fee lease wells 2, 2A & 8A not approved at this time.  
 \* Lease 1420462-1129 #5 & 5A not approved at this time.  
 (See separate change)

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

**June 14, 1996**

Barrett Resources Corp.  
Attn: Brian Kuhn  
1515 Araphahoe St., #1000  
Denver, CO 80202

North Plains Corp.  
Attn: Marc Ekels  
P. O. Box 306  
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

| Sec | Well Name/No. | Well Location | Lease No.      |
|-----|---------------|---------------|----------------|
| 27  | Cedar Rim 11  | NW/4NE/4      | 14-20-H62-1322 |
| 27  | Cedar Rim 11A | NE/4SW/4      | 14-20-H62-1322 |
| 28  | Cedar Rim 12  | SW/4NE/4      | 14-20-H62-1323 |
| 28  | Cedar Rim 12A | SE/4SE/4      | 14-20-H62-1323 |
| 29  | Cedar Rim 13  | SE/4NE/4      | 14-20-H62-1324 |
| 29  | Cedar Rim 13A | SW/4SE/4      | 14-20-H62-1324 |
| 32  | Cedar Rim 17  | SW/4NE/4      | 14-20-H62-1327 |
| 33  | Cedar Rim 16  | SW/4NE/4      | 14-20-H62-1328 |
| 34  | Cedar Rim 15  | SW/4NE/4      | 14-20-H62-1329 |

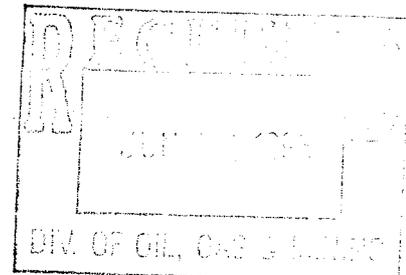
This office recommended approval to BLM for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

*[Signature]*  
Superintendent



cc: Ed Forseman, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals  
Attn: Ferron Secakuku  
P. O. Box 70  
Ft. Duchesne, Ut 84026

Ute Distribution Corporation  
Attn: Lois LaRose  
P. O. Box 696  
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

| Sec | Well Name/No. | Well Location | Lease No.      |
|-----|---------------|---------------|----------------|
| 27  | Cedar Rim 11  | NW/4NE/4      | 14-20-H62-1322 |
| 27  | Cedar Rim 11A | NE/4SW/4      | 14-20-H62-1322 |
| 28  | Cedar Rim 12  | SW/4NE/4      | 14-20-H62-1323 |
| 28  | Cedar Rim 12A | SE/4SE/4      | 14-20-H62-1323 |
| 29  | Cedar Rim 13  | SE/4NE/4      | 14-20-H62-1324 |
| 29  | Cedar Rim 13A | SW/4SE/4      | 14-20-H62-1324 |
| 32  | Cedar Rim 17  | SW/4NE/4      | 14-20-H62-1327 |
| 33  | Cedar Rim 16  | SW/4NE/4      | 14-20-H62-1328 |
| 34  | Cedar Rim 15  | SW/4NE/4      | 14-20-H62-1329 |

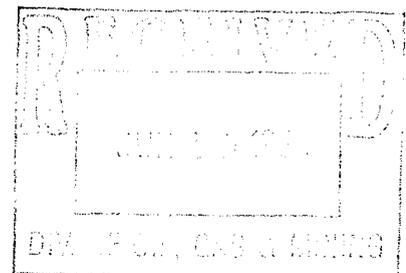
This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent



cc: Theresa Thompson, BLM/SLC  
Lisha Cordova, DOGM/State of Utah

memorandum

DATE: June 14, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.  
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

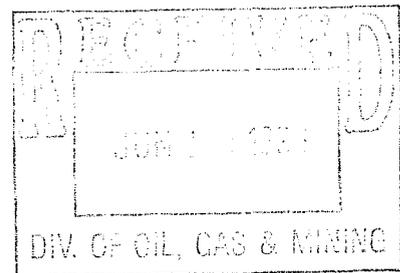
| Sec | Well Name/No. | Well Location | Lease No.      |
|-----|---------------|---------------|----------------|
| 27  | Cedar Rim 11  | NW/4NE/4      | 14-20-H62-1322 |
| 27  | Cedar Rim 11A | NE/4SW/4      | 14-20-H62-1322 |
| 28  | Cedar Rim 12  | SW/4NE/4      | 14-20-H62-1323 |
| 28  | Cedar Rim 12A | SE/4SE/4      | 14-20-H62-1323 |
| 29  | Cedar Rim 13  | SE/4NE/4      | 14-20-H62-1324 |
| 29  | Cedar Rim 13A | SW/4SE/4      | 14-20-H62-1324 |
| 32  | Cedar Rim 17  | SW/4NE/4      | 14-20-H62-1327 |
| 33  | Cedar Rim 16  | SW/4NE/4      | 14-20-H62-1328 |
| 34  | Cedar Rim 15  | SW/4NE/4      | 14-20-H62-1329 |

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

*Creake Hamer*





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

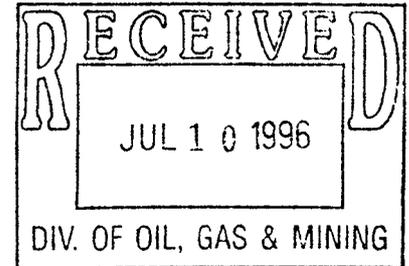
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

July 2, 1996

Barrett Resources Corporation  
1515 Arapahoe Street Suite 1000  
Denver CO 80202



Re: Well No. Cedar Rim 11  
NWNE, Sec. 27, T3S, R6W  
Lease 14-20-H62-1322  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: North Plains Corporation  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|   |  |
|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other      | 5. Lease Designation and Serial No.<br><b>14204621322</b>    |
| 2. Name of Operator<br><b>Barrett Resources Corporation</b>   | 6. If Indian, Allottee or Tribe Name<br><b>U &amp; O Ute</b> |
| 3. Address and Telephone No.<br><b>1515 Arapahoe Street, Ste. 1000, Denver, CO 80202</b> (303) 572-3900                               | 7. If Unit or CA, Agreement Designation<br><b>---</b>        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1143' FNL &amp; 1800' FEL Sec. 27-T3S-R6W, USB&amp;M</b> | 8. Well Name and No.<br><b>Cedar Rim 11</b>                  |
|   | 9. API Well No.<br><b>43-013-30352</b>                       |
|   | 10. Field and Pool, or Exploratory Area<br><b>Cedar Rim</b>  |
|   | 11. County or Parish, State<br><b>Duchesne, UT</b>           |

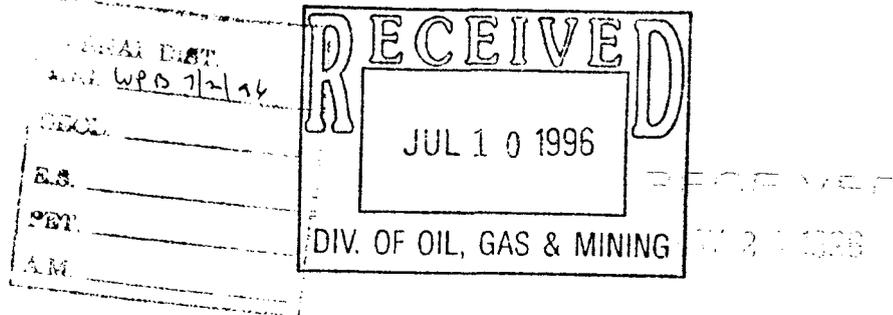
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input checked="" type="checkbox"/> Altering Casing                 |
|   | <input checked="" type="checkbox"/> Other <b>Change of Operator</b> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney in Fact Date 5/14/96

(This space for Federal or State office use)

Approved by [Signature] Title Assistant Field Manager Date JUL 02 1996

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621322

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 11

9. API Well No.

43-013-30352

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

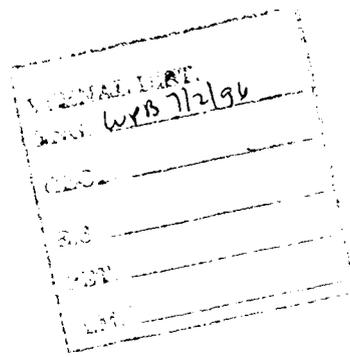
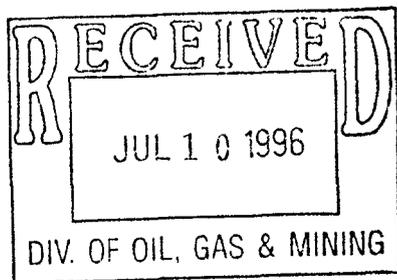
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



JUL 2 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 5/14/96

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Assistant Field Manager  
Mineral Resources

Title

Date JUL 02 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OPERATOR CHANGE WORKSHEET

|         |          |
|---------|----------|
| Routing |          |
| 1-LEC ✓ | 6-LEC ✓  |
| 2-GLH ✓ | 7-KDR ✓  |
| 3-DPS ✓ | 8-SJ ✓   |
| 4-VLD ✓ | 9-FILE ✓ |
| 5-RJF ✓ |          |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

|  |   |
|--|---|
| TO: (new operator) <u>BARRETT RESOURCES CORP</u> | FROM: (old operator) <u>NORTH PLAINS CORP</u> |
| (address) <u>1515 ARAPAHOE ST T3 #1000</u>       | (address) <u>6638 W OTTAWA AVE STE 100</u>    |
| <u>DENVER CO 80202</u>                           | <u>LITTLETON CO 80123</u>                     |
| Phone: <u>(303)606-4259</u>                      | Phone: <u>(303)932-1851</u>                   |
| Account no. <u>N9305</u>                         | Account no. <u>N3435</u>                      |

WELL(S) attach additional page if needed: **C.A. 96-000110 & 96-000089**

|                               |                         |               |         |         |         |              |
|-------------------------------|-------------------------|---------------|---------|---------|---------|--------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>43713-30352</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

## OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- 3 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- 3 6. Cardex file has been updated for each well listed above. *(7-18-96)*
- 3 7. Well file labels have been updated for each well listed above. *(7-18-96)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y/CC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_\_. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y/CC 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

202 7/11/96

**FILMING**

- VDR 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**ENTITY REVIEW**

- J*  
*See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- J*  
*See* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 1996. If yes, division response was made by letter dated \_\_\_\_\_ 1996.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 1996, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- BLS*  
*4/20/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

**FILMING**

- VDR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)  
960215 "Partial Chg." (CA Wells - 4) BIA Aprv. 2-12-96  
960216 BIA/BLM Aprv. 2-13-96 (Remaining Indian Lease Wells)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

3162-3  
IN REPLY REFER TO:  
UT08438

March 4, 1996

North Plains Corporation  
6638 West Ottawa Avenue Suite 100  
Littleton CO 80123

Re: Well No. Cedar Rim11  
Sec. 27, T3S, R6W  
Lease 14-20-H62-1322  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Held By Production, Inc.  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Held By Production, Inc.

3. Address and Telephone No.  
P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

8. Well Name and No.  
Cedar Rim11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.  
ENG. WPB 3/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed Mark F. Eckel Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT Date MAR 04 1996

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

8. Well Name and No.  
Cedar Rim 11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
North Plains Corporation

3. Address and Telephone No.  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123 303-932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

VERNAL DIST.  
ENR. WPB 3/4/96  
GEO. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Assistant District Manager Date MAR 04 1996

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS  
 NORTH PLAINS CORPORATION  
 PO BOX 306  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

| Well Name         |        |            | Producing Zone | Well Status | Days Oper     | Production Volumes |           |            |
|-------------------|--------|------------|----------------|-------------|---------------|--------------------|-----------|------------|
| API Number        | Entity | Location   |                |             |               | OIL(BBL)           | GAS(MCF)  | WATER(BBL) |
| BROTHERSON 2-34B4 |        |            |                |             |               |                    |           |            |
| 4301330857        | 00289  | 02S 04W 34 | GR-WS          |             |               |                    |           |            |
| ANDERSON 1A-30B1  |        |            |                |             |               |                    |           |            |
| 4301330783        | 00292  | 02S 01W 30 | GR-WS          |             |               |                    |           |            |
| CEDAR RIM #2      |        |            |                |             |               |                    |           |            |
| 4301330019        | 06315  | 03S 06W 20 | GR-WS          | - Fee       | (94,000 Reg.) |                    |           |            |
| CEDAR RIM 11-A    |        |            |                |             |               |                    |           |            |
| 4301330797        | 06316  | 03S 06W 27 | GR-WS          | - 1420462   | 1322          |                    |           |            |
| CEDAR RIM #5      |        |            |                |             |               |                    |           |            |
| 4301330240        | 06335  | 03S 06W 16 | GR-WS          | - 1420462   | 1129          |                    |           |            |
| CEDAR RIM #6      |        |            |                |             |               |                    |           |            |
| 4301330243        | 06340  | 03S 06W 21 | GR-WS          | - 1420462   | 1130          |                    | 96-000110 |            |
| CEDAR RIM #8      |        |            |                |             |               |                    |           |            |
| 4301330257        | 06350  | 03S 06W 22 | GR-WS          | - 1420462   | 1131          |                    | 96-000029 |            |
| CEDAR RIM #12     |        |            |                |             |               |                    |           |            |
| 4301330344        | 06370  | 03S 06W 28 | GR-WS          | - 1420462   | 1323          |                    |           |            |
| CEDAR RIM #11     |        |            |                |             |               |                    |           |            |
| 4301330352        | 06380  | 03S 06W 27 | GR-WS          | - 1420462   | 1322          |                    |           |            |
| CEDAR RIM #13     |        |            |                |             |               |                    |           |            |
| 4301330353        | 06385  | 03S 06W 29 | GR-WS          | - 1420462   | 1324          |                    |           |            |
| CEDAR RIM #16     |        |            |                |             |               |                    |           |            |
| 4301330363        | 06390  | 03S 06W 33 | GR-WS          | - 1420462   | 1328          |                    |           |            |
| CEDAR RIM 15      |        |            |                |             |               |                    |           |            |
| 4301330383        | 06395  | 03S 06W 34 | GR-WS          | - 1420462   | 1329          |                    |           |            |
| CEDAR RIM 17      |        |            |                |             |               |                    |           |            |
| 4301330385        | 06400  | 03S 06W 32 | GR-WS          | - 1420462   | 1327          |                    |           |            |
| <b>TOTALS</b>     |        |            |                |             |               |                    |           |            |

COMMENTS:

\* Fee lease wells 2, 2A & 8A not approved at this time.  
 \* Lease 14-20-462-1129 #5 & 5A not approved at this time.  
 (See separate change)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Barrett Resources Corp.
Attn: Brian Kuhn
1515 Araphahoe St., #1000
Denver, CO 80202

North Plains Corp.
Attn: Marc Ekels
P. O. Box 306
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Table with 4 columns: Sec, Well Name/No., Well Location, Lease No. It lists 11 well entries with their respective section numbers, names, locations, and lease numbers.

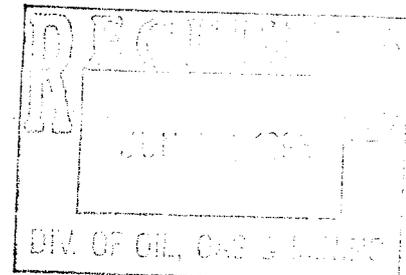
This office recommended approval to BLM for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

[Signature]
Superintendent



cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals  
Attn: Ferron Secakuku  
P. O. Box 70  
Ft. Duchesne, Ut 84026

Ute Distribution Corporation  
Attn: Lois LaRose  
P. O. Box 696  
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

| Sec | Well Name/No. | Well Location | Lease No.      |
|-----|---------------|---------------|----------------|
| 27  | Cedar Rim 11  | NW/4NE/4      | 14-20-H62-1322 |
| 27  | Cedar Rim 11A | NE/4SW/4      | 14-20-H62-1322 |
| 28  | Cedar Rim 12  | SW/4NE/4      | 14-20-H62-1323 |
| 28  | Cedar Rim 12A | SE/4SE/4      | 14-20-H62-1323 |
| 29  | Cedar Rim 13  | SE/4NE/4      | 14-20-H62-1324 |
| 29  | Cedar Rim 13A | SW/4SE/4      | 14-20-H62-1324 |
| 32  | Cedar Rim 17  | SW/4NE/4      | 14-20-H62-1327 |
| 33  | Cedar Rim 16  | SW/4NE/4      | 14-20-H62-1328 |
| 34  | Cedar Rim 15  | SW/4NE/4      | 14-20-H62-1329 |

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

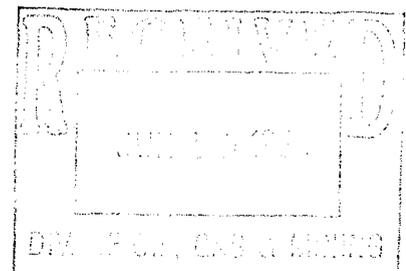
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC  
Lisha Cordova, DOGM/State of Utah



memorandum

DATE: June 14, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.  
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

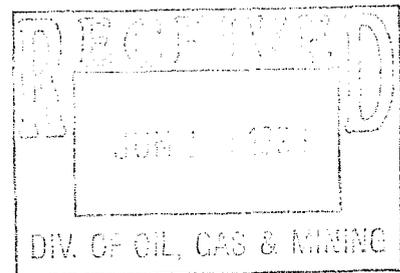
| Sec | Well Name/No. | Well Location | Lease No.      |
|-----|---------------|---------------|----------------|
| 27  | Cedar Rim 11  | NW/4NE/4      | 14-20-H62-1322 |
| 27  | Cedar Rim 11A | NE/4SW/4      | 14-20-H62-1322 |
| 28  | Cedar Rim 12  | SW/4NE/4      | 14-20-H62-1323 |
| 28  | Cedar Rim 12A | SE/4SE/4      | 14-20-H62-1323 |
| 29  | Cedar Rim 13  | SE/4NE/4      | 14-20-H62-1324 |
| 29  | Cedar Rim 13A | SW/4SE/4      | 14-20-H62-1324 |
| 32  | Cedar Rim 17  | SW/4NE/4      | 14-20-H62-1327 |
| 33  | Cedar Rim 16  | SW/4NE/4      | 14-20-H62-1328 |
| 34  | Cedar Rim 15  | SW/4NE/4      | 14-20-H62-1329 |

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

*Creake Hamer*





# United States Department of the Interior

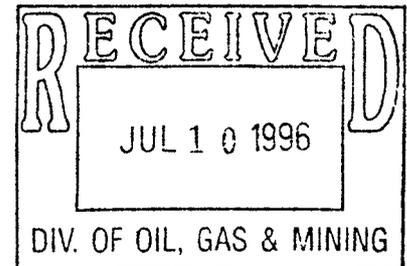
## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

July 2, 1996



Barrett Resources Corporation  
1515 Arapahoe Street Suite 1000  
Denver CO 80202

Re: Well No. Cedar Rim 11  
NWNE, Sec. 27, T3S, R6W  
Lease 14-20-H62-1322  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: North Plains Corporation  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621322

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 11

9. API Well No.

43-013-30352

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

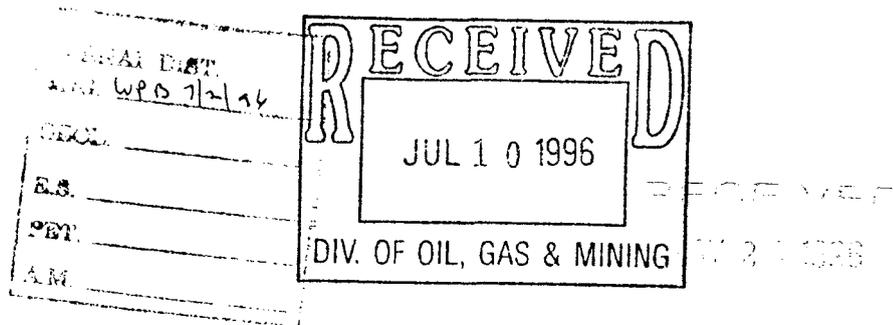
TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney in Fact Date 5/14/96

(This space for Federal or State office use)  
Approved by [Signature] Title Assistant Field Manager Mineral Resources Date JUL 02 1996  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14204621322**

6. If Indian, Allottee or Tribe Name  
**U & O Ute**

7. If Unit or CA, Agreement Designation  
**---**

8. Well Name and No.  
**Cedar Rim 11**

9. API Well No.  
**43-013-30352**

10. Field and Pool, or Exploratory Area  
**Cedar Rim**

11. County or Parish, State  
**Duchesne, UT**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**North Plains Corporation**

3. Address and Telephone No. **(303) 932-1851**  
**6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1143' FNL & 1800' FEL Sec. 27-T3S-R6W, USB&M**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

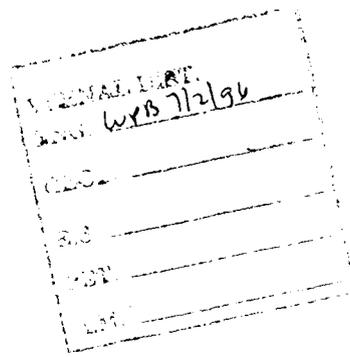
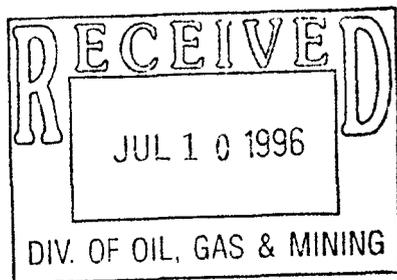
- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



JUL 2 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 5/14/96

(This space for Federal or State office use)  
Approved by [Signature] Title Assistant Field Manager Mineral Resources Date JUL 02 1996  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OPERATOR CHANGE WORKSHEET

|       |        |
|-------|--------|
| 1-LEC | 6-LEC  |
| 2-GLH | 7-KDR  |
| 3-DPS | 8-SJ   |
| 4-VLD | 9-FILE |
| 5-RJF |        |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
 Phone: (303)606-4259  
 Account no. N9305

FROM: (old operator) NORTH PLAINS CORP  
 (address) 6638 W OTTAWA AVE STE 100  
LITTLETON CO 80123  
 Phone: (303)932-1851  
 Account no. N3435

WELL(S) attach additional page if needed:

C.A. 96-000110 & 96-000089

|                               |                         |               |         |         |         |              |
|-------------------------------|-------------------------|---------------|---------|---------|---------|--------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>43713-30352</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____              | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

## OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- See 6. Cardex file has been updated for each well listed above. *(7-18-96)*
- See 7. Well file labels have been updated for each well listed above. *(7-18-96)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- YCC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_\_. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- YCC 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

205 7/12/96

**FILMING**

- VDP 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well  
Footages:  
CG, Sec., T., R., M.:

5. Lease Designation and Serial Number:  
6. If Indian, Alionee or Tribe Name:  
7. Unit Agreement Name:  
8. Well Name and Number:  
9. API Well Number:  
10. Field and Pool, or Wildcat:

County:  
State:

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report  
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

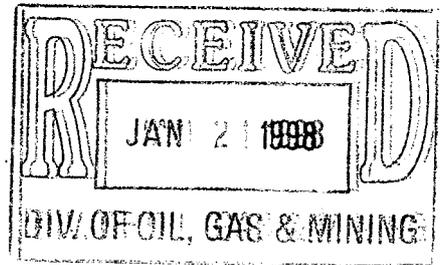
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

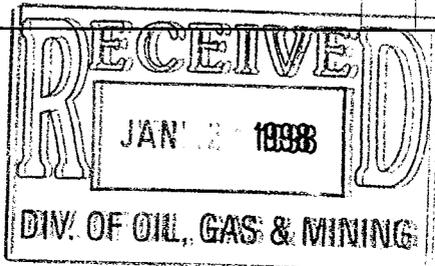
See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

| BARRETT RESOURCES CORPORATION                   |                 |              |               |                                 |  |  |
|---|-----------------|--------------|---------------|---------------------------------|--|--|
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997 |                 |              |               |                                 |  |  |
| WELL NAME                                       | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL                          |  |
| FEE 1-10B1E                                     | SENW 10-2S-1E   | 43-047-30881 | May-89        | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| 2X-25C7   | NESW 25-3S-7W   | 43-013-31083 | ?             | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| MONADA GOV'T 3                                  | NWNE 35-5S-19E  | 43-047-30095 | ?             | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| ANDERSON 1-28A2                                 | NWSE 28-1S-2W   | 43-013-30150 | ?             | UNECONOMIC PRODUCTION           | CANDIDATE FOR P&A LIST                         |  |
| BECKSTEAD 1-30A3                                | SWNE 30-1S-3W   | 43-013-30070 | Feb-93        | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| BLANCHARD 1-3A2                                 | NWSE 3-1S-2W    | 43-013-20316 | Feb-93        | UNECONOMIC PRODUCTION           | CANDIDATE FOR P&A LIST                         |  |
| BLANCHARD 2-3A2                                 | SESW 3-1S-2W    | 43-013-30008 | Feb-93        | UNECONOMIC PRODUCTION           | CANDIDATE FOR DEEPENING IN WASATCH             |  |
| BROADHEAD 1-24B6                                | SWNE 24-2S-6W   | 43-013-30518 | Oct-96        | UNECONOMIC PRODUCTION           | CANDIDATE FOR DEEPENING IN WASATCH             |  |
| BROTHERSON 2-34B4                               | NWNE 34-2S-4W   | 43-013-30857 | Oct-93        | UNECONOMIC PRODUCTION           | CANDIDATE FOR P&A LIST                         |  |
| CEDAR RIM 11                                    | NWNE 27-3S-6W   | 43-013-30352 | Apr-96        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 12                                    | SWNE 28-3S-6W   | 43-013-30344 | Oct-89        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 14                                    | SWNE 10-3S-6W   | 43-013-30345 | Sep-86        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 16                                    | SWNE 33-3S-6W   | 43-013-30363 | Nov-96        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 2                                     | SWNE 20-3S-6W   | 43-013-30019 | Aug-92        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 21                                    | SESE 10-3S-6W   | 43-013-31169 | Oct-91        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 5A                                    | SESW 16-3S-6W   | 43-013-31170 | Feb-96        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CEDAR RIM 8                                     | SWNE 22-3S-6W   | 43-013-30257 | Oct-96        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| CHENEY 1-33A2                                   | SWNE 33-1S-2W   | 43-013-30202 | May-94        | UNECONOMIC PRODUCTION           | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |  |
| CHENEY 2-33A2                                   | NESE 33-1S-2W   | 43-013-31042 | Dec-93        | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| CAMPBELL 1-12B2                                 | SWNE 12-2S-2W   | 43-013-30237 | Dec-93        | UNECONOMIC PRODUCTION           | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |  |
| SMITH 1-6C5                                     | NWNE 6-3S-5W    | 43-013-30163 | Apr-92        | UNECONOMIC PRODUCTION           | POTENTIAL U GREEN RIVER RECOMPLETION           |  |
| DUCHESNE COUNTY 1-3C4                           | SENW 3-3S-4W    | 43-013-30065 | Oct-96        | UNECONOMIC PRODUCTION           | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |  |
| DUCHESNE 1-17C4                                 | NWNE 17-3S-4W   | 43-013-30410 | ?             | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| JENSEN FENZEL 1-20C5                            | SWNE 20-3S-5W   | 43-013-30177 | Feb-86        | UNECONOMIC PRODUCTION           | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |  |
| HARMSTON 1-32A1                                 | NESW 32-1S-1W   | 43-013-30224 | Mar-92        | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| HORROCKS 1-6A1                                  | SENW 6-1S-1W    | 43-013-30390 | May-84        | UNECONOMIC PRODUCTION           | ON 98 P&A LIST                                 |  |
| VODA 1-19C5                                     | SWNE 19-3S-5W   | 43-013-30382 | ?             | UNECONOMIC PRODUCTION           | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |  |
| UTE TRIBAL 2-21G                                | NWNE 21-5S-4W   | 43-013-31313 | ?             | UNECONOMIC PRODUCTION           | POTENTIAL SERVICE WELL FOR WATERFLOOD          |  |



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

**33 6 W 27**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

*Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

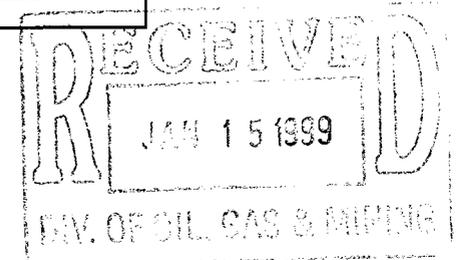
Date: **1/13/99**

(This space for Federal or State office use)

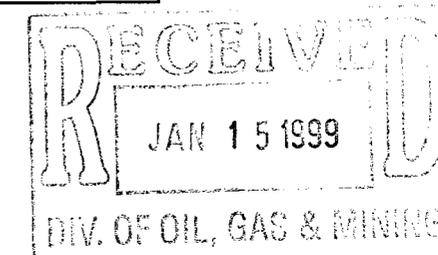
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 |                 |              |               |                                 |  |
|---|-----------------|--------------|---------------|---------------------------------|--|
| WELL NAME                                       | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
| FEE 1-10B1E                                     | SENW 10-2S-1E   | 43-047-30881 | May-89        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BLEY 2X-25C7                                    | NESW 25-3S-7W   | 43-013-31083 | na            | NEVER PRODUCED                  | Under Review for P&A   |
| SMITH 2X-23C7                                   | NENE 23-3S-7W   | 43-013-31634 | na            | NEVER PRODUCED                  | Under Review for P&A   |
| ANDERSON 1-28A2                                 | NWSE 28-1S-2W   | 43-013-30150 | Jul-83        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| BLANCHARD 1-3A2                                 | NWSE 3-1S-2W    | 43-013-20316 | Feb-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BLANCHARD 2-3A2                                 | SESW 3-1S-2W    | 43-013-30008 | Feb-93        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                   |
| BROTHERSON 2-34B4                               | NWNE 34-2S-4W   | 43-013-30857 | Oct-93        | UNECONOMIC PRODUCTION           | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11                                    | NWNE 27-3S-6W   | 43-013-30352 | Apr-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| CEDAR RIM 12                                    | SWNE 28-3S-6W   | 43-013-30344 | Oct-89        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| CEDAR RIM 14                                    | SWNE 10-3S-6W   | 43-013-30345 | Sep-86        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                   |
| CEDAR RIM 16                                    | SWNE 33-3S-6W   | 43-013-30363 | Nov-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| CEDAR RIM 2                                     | SWNE 20-3S-6W   | 43-013-30019 | Aug-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| CEDAR RIM 21                                    | SESE 10-3S-6W   | 43-013-31169 | Oct-91        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                   |
| CEDAR RIM 5A                                    | SESW 16-3S-6W   | 43-013-31170 | Feb-96        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CEDAR RIM 8                                     | SWNE 22-3S-6W   | 43-013-30257 | Oct-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| CHENEY 1-33A2                                   | SWNE 33-1S-2W   | 43-013-30202 | May-94        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CHENEY 2-33A2                                   | NESE 33-1S-2W   | 43-013-31042 | Dec-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CAMPBELL 1-12B2                                 | SWNE 12-2S-2W   | 43-013-30237 | Dec-93        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| SMITH 1-6C5                                     | NWNE 6-3S-5W    | 43-013-30163 | Apr-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| DUCHESNE COUNTY 1-3C4                           | SENW 3-3S-4W    | 43-013-30065 | Oct-96        | UNECONOMIC PRODUCTION           | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4                                 | NWNE 17-3S-4W   | 43-013-30410 | Mar-82        | UNECONOMIC PRODUCTION           | Assign wellbore to Enviro-Tec, Inc. for P&A  |
| JENSEN FENZEL 1-20C5                            | SWNE 20-3S-5W   | 43-013-30177 | Feb-86        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| HARMSTON 1-32A1                                 | NESW 32-1S-1W   | 43-013-30224 | Mar-92        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                   |
| HORROCKS 1-6A1                                  | SENW 6-1S-1W    | 43-013-30390 | May-84        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| VODA 1-19C5                                     | SWNE 19-3S-5W   | 43-013-30382 | Dec-81        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                        |
| UTE TRIBAL 2-21G                                | NWNE 21-5S-4W   | 43-013-31313 | na            | NEVER PRODUCED                  | Lease HBP; review recompl opportunities when pricing improves                        |

RECEIVED  
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 DIV. OF OIL, GAS & MINERAL RESOURCES

| <u>WELL NAME</u>       | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u>   |
|------------------------|------------------------|-------------------|----------------------|--|--|
| JOHN 1-3B2             | NESW 3-2S-2W           | 43-013-30160      | Sep-94               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| KENDALL 1-12A2         | SWSW 12-1S-2W          | 43-013-30013      | Dec-93               | UNECONOMIC PRODUCTION                  | Review recompletion opportunities when pricing improves                            |
| LAMICQ URRUTY 1-8A2    | NWSW 8-1S-5W           | 43-013-30036      | Dec-91               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| MEAGHER EST. 1-4B2     | NWSE 4-2S-2W           | 43-013-30313      | Feb-93               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| MOON TRIBAL 1-30C4     | SESE 30-3S-4W          | 43-013-30576      | Oct-96               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| MORTENSEN 2-32A2       | NWSE 32-1S-2W          | 43-013-30929      | Mar-91               | UNECONOMIC PRODUCTION                  | Review recompletion opportunities when pricing improves                            |
| MYRIN-RANCH 1-13B4     | NENE 13-2S-4W          | 43-013-30180      | May-92               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| NORLING 1-9B1          | NESE 33-1S-2W          | 43-013-30315      | May-92               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W           | 43-013-30333      | Sep-93               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| REESE 1-10B2           | SENE 10-2S-2W          | 43-013-30215      | Aug-92               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| ROBERTSON 1-29A2       | SENE 29-1S-2W          | 43-013-30189      | Jun-95               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE 1-2B2              | NESW 2-2S-2W           | 43-013-30225      | Jul-88               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| SALERATUS WASH 1-7C5   | SWNE 7-3S-5W           | 43-013-30098      | Sep-94               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| SHISLER 1-3B1          | NWSE 3-2S-1W           | 43-013-30249      | May-90               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| SPRING HOLLOW 4-36Z3   | NESW 36-1N-3W          | 43-013-30398      | Feb-84               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| STATE 1-6B1E           | NWSE 6-2S-1E           | 43-047-30169      | Dec-94               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| STATE 1-7B1E           | NWSE 7-2S-1E           | 43-047-30180      | Oct-96               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| STATE 2-35A2           | SENE 35-1S-2W          | 43-013-30156      | Sep-91               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| SUMMERELL EST. 1-30A1  | NWSE 30-1S-1W          | 43-013-30250      | Sep-91               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| TODD 1-2B1             | NWSE 2-2S-1W           | 43-047-30167      | Dec-93               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| URRUTY 1-34A2          | SWNE 34-1S-2W          | 43-013-30149      | Sep-83               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| URRUTY 2-9A2           | NESW 9-1S-2W           | 43-013-30046      | Apr-94               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE 1-2A3              | NWSE 2-1S-3W           | 43-013-30409      | Jun-96               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5              | NWNW 2-3S-5W           | 43-013-30392      | Sep-92               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4             | NWNE 20-3S-4W          | 43-013-30170      | Oct-80               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| UTE 1-5C5              | NWNE 5-3S-5W           | 43-013-20260      | Jan-79               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3              | SWNE 7-2S-3W           | 43-013-30211      | Sep-94               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-25C6      | SWNE 25-3S-6W          | 43-013-30417      | Sep-94               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-3C6       | SWSE 3-3S-6W           | 43-013-30415      | Sep-93               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6  | SWSE 34-2S-6W          | 43-013-30431      | Oct-96               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6      | NENE 36-3S-6W          | 43-013-30422      | Oct-96               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4       | SENE 5-3S-4W           | 43-013-30532      | Aug-94               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6      | NESW 13-3S-6W          | 43-013-30530      | Sep-96               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| YACK 1-7A1             | NESW 7-1S-1W           | 43-013-30018      | Nov-95               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |



| WELL NAME             | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
|-----------------------|-----------------|--------------|---------------|---------------------------------|--|
| UTE 1-10A3            | SENE 10-1S-3W   | 43-013-30319 | Feb-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2          | SENW 11-2S-2W   | 43-013-30248 | May-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SHRINE 1-10C5         | NWNE 10-3S-5W   | 43-013-30393 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| EVANS UTE 1-17B3      | NWNE 17-2S-3W   | 43-013-30274 | May-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| GOODRICH 1-18B2       | SENW 18-2S-2W   | 43-013-30397 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BOREN 1-24A2          | NESW 24-1S-2W   | 43-013-30084 | Sep-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W   | 43-047-30220 | May-97        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                 |
| HAMBLIN 1-26A2        | NESW 26-1S-2W   | 43-013-30083 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-26C6     | SWNE 26-3S-6W   | 43-013-30412 | Jun-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E      | SWSW 28-5S-19E  | 43-047-30175 | Dec-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| DYE 1-29A1            | NWSE 29-1S-1W   | 43-013-30271 | Jul-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| MCCELPRANG 1-31A1     | NWSE 31-1S-1W   | 43-013-30190 | Jan-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| VODA UTE 1-4C5        | NWNE 4-3S-5W    | 43-013-30283 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| UTE TRIBAL 1-4C6      | NWNE 4-3S-6W    | 43-013-30416 | Jan-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4          | SWNE 6-3S-4W    | 43-013-30573 | May-97        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                 |
| MARGUERITE 1-8B2      | NWSE 8-2S-2W    | 43-013-30235 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| GARDNER 1-9B1E        | NESW 9-2S-1E    | 43-047-30197 | Jan-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6      | SWNE 9-3S-6W    | 43-013-30487 | Jan-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| UTE TRIBAL 10-1       | SENW 10-2S-5W   | 43-013-30088 | Jul-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6     | NESW 11-3S-6W   | 43-013-30534 | May-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| UTE TRIBAL 2-12C6     | SWSW 12-3S-6W   | 43-013-30500 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 2-23C6     | NENW 23-3S-6W   | 43-013-30537 | May-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 2-2C6      | SWSW 2-3S-6W    | 43-013-30531 | May-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| MCCELPRANG 2-31A1     | NWSW 31-1S-1W   | 43-013-30836 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| URRUTY 2-34A2         | SWSW 34-1S-2W   | 43-013-30753 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| SPRING HOLLOW 2-34Z3  | NESW 34-1N-3W   | 43-013-30234 | Apr-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| UTE TRIBAL 2-3C6      | NENW 3-3S-6W    | 43-013-30902 | Jul-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E        | SENE 7-2S-1E    | 43-047-31840 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| UTE TRIBAL 2-9C6      | SESE 9-3S-6W    | 43-013-31096 | May-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| CADILLAC 3-6A1        | SWSE 6-1S-1W    | 43-013-30834 | Apr-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BASTIAN 3-7A1         | NESE 7-1S-1W    | 43-013-30026 | Apr-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| UTE TRIBAL 3-9D5      | SENW 9-4S-5W    | 43-013-20179 | Jul-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1     | SWNE 30-2S-1W   | 43-013-30783 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A   |



| WELL NAME           | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL   |
|---------------------|-----------------|--------------|---------------|---------------------------------|---|
| CEDAR RIM 13        | SENE 29-3S-6W   | 43-013-30353 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| CEDAR RIM 13A       | SWSE 29-3S-6W   | 43-013-31174 | Sep-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| CEDAR RIM 5         | SWNE 16-3S-3W   | 43-013-30240 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| CEDAR RIM 6         | SWNE 21-3S-6W   | 43-013-30243 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| CEDAR RIM 6A        | CSW 21-3S-6W    | 43-013-31162 | May-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| UTE TRIBAL 10-21    | NWSE 21-5S-4W   | 43-013-31283 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 13-22    | SWSW 22-5S-4W   | 43-013-31548 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 4-22     | NWNW 22-5S-4W   | 43-013-30755 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 9-23X    | NESE 23-5S-5W   | 43-013-30999 | Nov-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 9-4B1    | SENE 4-2S-1W    | 43-013-30194 | Jul-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 1-30C5   | SWNE 30-3S-5W   | 43-013-30475 | Jul-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5    | SENE 5-4S-5W    | 43-013-30081 | Jun-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17        | SWNE 32-3S-6W   | 43-013-30385 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| J. LAMICQ ST. 1-6B1 | SENE 6-2S-1W    | 43-013-30210 | Sep-87        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE "G" WD-1        | SWNE 24-3S-6W   | 43-013-30372 | na            | SWD FAILED MIT                  | Under Review for P&A; EPA notification to P&A rec'd 10-98                       |

RECEIVED  
 JUN 15 1999  
 DIV. OF OIL, GAS & BIOMASS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil  Gas   
Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL 1800' FEL  
NENE SECTION 27-T3S-R6W

5. Lease Designation and Serial No.  
14204621322

6. If Indian, Alottee or Tribe Name  
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
CEDAR RIM 11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   |  | TYPE OF ACTION                                   |  |
|--|--|--|--|
| <input checked="" type="checkbox"/> Notice of intent | <input type="checkbox"/> Abandonment                         | <input type="checkbox"/> Change of plans         |  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                        | <input type="checkbox"/> New Construction        |  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                       | <input type="checkbox"/> Non-Routine Fracturing  |  |
|  | <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Water Shut-Off          |  |
|  | <input type="checkbox"/> Altering Casing                     | <input type="checkbox"/> Conversion to Injection |  |
|  | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | <input type="checkbox"/> Dispose Water           |  |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed *Joseph P. Barrett* TITLE Sr. Vice-President, Land Date 12/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-37419-11620-1162-1302

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Cedar Rim #11

2. Name of Operator  
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.  
43-013-30352-00

3a. Address P. O. Box 1148 Vernal, Utah 84078 3b. Phone No. (include area code) 435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S27-T3S-R6W NWNE

11. County or Parish, State  
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Acidize  Deepen  Production (Start/Resume)  Water Shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other Change of Operator  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) John T. Elzner

Title  
Vice President

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State: UTAH

43101330850

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999 |                  |              |               |                                  |  |
|---|------------------|--------------|---------------|----------------------------------|--|
| WELL NAME                                       | QTR QTR SEC-T-R  | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL  | FUTURE PLANS FOR WELL  |
| FEE 1-10B1E                                     | SEnw 10-2S-1E    | 43-047-30881 | May-89        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| BLEY 2X-25C7                                    | NEsw 25-3S-7W    | 43-013-31083 | na            | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SMITH 2X-23C7                                   | NENE 23-3S-7W    | 43-013-31634 | na            | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| ANDERSON 1-28A2                                 | NWSE 28-1S-2W    | 43-013-30150 | Jul-83        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| BLANCHARD 1-3A2                                 | NWSE 3-1S-2W     | 43-013-20316 | Feb-93        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| BLANCHARD 2-3A2                                 | SESW 3-1S-2W     | 43-013-30008 | Feb-93        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SMITH 1-17C5                                    | CNE 17-3S-5W     | 43-013-30188 | Nov-98        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 11                                    | NWNE 27-3S-6W    | 43-013-30352 | Apr-96        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 12                                    | SWNE 28-3S-6W    | 43-013-30344 | Oct-89        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 14                                    | SWNE 10-3S-6W    | 43-013-30345 | Sep-86        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 16                                    | SWNE 33-3S-6W    | 43-013-30363 | Nov-96        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 2                                     | SWNE 20-3S-6W    | 43-013-30019 | Aug-92        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 21                                    | SESE 10-3S-6W    | 43-013-31169 | Oct-91        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 5A                                    | SESW 16-3S-6W    | 43-013-31170 | Feb-96        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 8                                     | SWNE 22-3S-6W    | 43-013-30257 | Oct-96        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CHENEY 1-33A2                                   | SWNE 33-1S-2W    | 43-013-30202 | May-94        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CHENEY 2-33A2                                   | NESE 33-1S-2W    | 43-013-31042 | Dec-93        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CAMPBELL 1-12B2                                 | SWNE 12-2S-2W    | 43-013-30237 | Dec-93        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SMITH 1-6C5                                     | NWNE 6-3S-5W     | 43-013-30163 | Apr-92        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| DUCHESNE COUNTY 1-3C4                           | SEnw 3-3S-4W     | 43-013-30065 | Oct-96        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| DUCHESNE 1-17C4                                 | NWNE 17-3S-4W    | 43-013-30410 | Mar-82        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| JENSEN FENZEL 1-20C5                            | SWNE 20-3S-5W    | 43-013-30177 | Feb-86        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| ESTHER ARHI 1-5B1E                              | NWSW 5-2S-1E     | 43-047-30205 | Mar-98        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| HORROCKS 1-6A1                                  | SEnw 6-1S-1W     | 43-013-30390 | May-84        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| VODA 1-19C5                                     | SWNE 19-3S-5W    | 43-013-30382 | Dec-81        | UNECONOMIC PRODUCTION            | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 2-21G                                | BC NWNE 21-5S-4W | 43-013-31313 | na            | NEVER PROD; NO ECONOMIC RESERVES | Lease HBP; reviewing utility of wellbore in pending waterflood operation |

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

| WELL NAME              | QTR QTR SEC-T-R  | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
|------------------------|------------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2             | NESW 3-2S-2W     | 43-013-30160 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| KENDALL 1-12A2         | SWSW 12-1S-2W    | 43-013-30013 | Dec-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| LAMICQ URRUTY 1-8A2    | NWSW 8-1S-5W     | 43-013-30036 | Dec-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MEAGHER EST. 1-4B2     | NWSE 4-2S-2W     | 43-013-30313 | Feb-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MOON TRIBAL 1-30C4     | SESE 30-3S-4W    | 43-013-30576 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MORTENSEN 2-32A2       | NWSE 32-1S-2W    | 43-013-30929 | Mar-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MYRIN RANCH 1-13B4     | NENE 13-2S-4W    | 43-013-30180 | May-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| NORLING 1-9B1          | NESE 33-1S-2W    | 43-013-30315 | May-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W     | 43-013-30333 | Sep-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| REESE 1-10B2           | SESW 10-2S-2W    | 43-013-30215 | Aug-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| ROBERTSON 1-29A2       | SESW 29-1S-2W    | 43-013-30189 | Jun-95        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2B2              | NESW 2-2S-2W     | 43-013-30225 | Jul-88        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SALERATUS WASH 1-7C5   | SWNE 7-3S-5W     | 43-013-30098 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SHISLER 1-3B1          | NWSE 3-2S-1W     | 43-013-30249 | May-90        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SPRING HOLLOW 4-36Z3   | NESW 36-1N-3W    | 43-013-30398 | Feb-84        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 1-6B1E           | NWSE 6-2S-1E     | 43-047-30169 | Dec-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 1-7B1E           | NWSE 7-2S-1E     | 43-047-30180 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 2-35A2           | SESW 35-1S-2W    | 43-013-30156 | Sep-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SUMMERELL EST. 1-30A1  | NWSE 30-1S-1W    | 43-013-30250 | Sep-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| TODD 1-2B1             | NWSE 2-2S-1W     | 43-047-30167 | Dec-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-26        | BC NENE 26-5S-5W | 43-013-31912 | N/A           |                                 | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| URRUTY 2-9A2           | NESW 9-1S-2W     | 43-013-30046 | Apr-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2A3              | NWSE 2-1S-3W     | 43-013-30409 | Jun-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2C5              | NWNW 2-3S-5W     | 43-013-30392 | Sep-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 15-16       | BC SWSE 16-5S-4W | 43-013-31648 | Nov-98        |                                 | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE 1-5C5              | NWNE 5-3S-5W     | 43-013-20260 | Jan-79        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 6-7B3              | SWNE 7-2S-3W     | 43-013-30211 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-25C6      | SWNE 25-3S-6W    | 43-013-30417 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-3C6       | SWSE 3-3S-6W     | 43-013-30415 | Sep-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| TRIBAL FEDERAL 1-34B6  | SWSE 34-2S-6W    | 43-013-30431 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-36C6      | NENE 36-3S-6W    | 43-013-30422 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-5C4       | SENE 5-3S-4W     | 43-013-30532 | Aug-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 2-13C6      | NESW 13-3S-6W    | 43-013-30530 | Sep-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| YACK 1-7A1             | NESW 7-1S-1W     | 43-013-30018 | Nov-95        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

| <u>WELL NAME</u>      | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u>          |
|-----------------------|------------------------|-------------------|----------------------|--|---------------------------------------|
| UTE 1-10A3            | SENE 10-1S-3W          | 43-013-30319      | Feb-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BUZZI 1-11B2          | SENW 11-2S-2W          | 43-013-30248      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHRINE 1-10C5         | NWNE 10-3S-5W          | 43-013-30393      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 3-32A2      | SWSW 32-1S-2W          | 43-013-31872      | Dec-98               | COLLAPSED CASING                       | Sold to Coastal Oil & Gas Corp. 12/99 |
| GOODRICH 1-18B2       | SENW 18-2S-2W          | 43-013-30397      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BOREN 1-24A2          | NESW 24-1S-2W          | 43-013-30084      | Sep-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W          | 43-047-30220      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| HAMBLIN 1-26A2        | NESW 26-1S-2W          | 43-013-30083      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26C6     | SWNE 26-3S-6W          | 43-013-30412      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1         | NESE 7-1S-1W           | 43-013-30026      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| DYE 1-29A1            | NWSE 29-1S-1W          | 43-013-30271      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 1-31A1      | NWSE 31-1S-1W          | 43-013-30190      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA UTE 1-4C5        | NWNE 4-3S-5W           | 43-013-30283      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-4C6      | NWNE 4-3S-6W           | 43-013-30416      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MARGUERITE 1-8B2      | NWSE 8-2S-2W           | 43-013-30235      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-9C6      | SWNE 9-3S-6W           | 43-013-30487      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-1       | SENW 10-4S-5W          | 43-013-30088      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-11C6     | NESW 11-3S-6W          | 43-013-30534      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-12C6     | SWSW 12-3S-6W          | 43-013-30500      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-23C6     | NENW 23-3S-6W          | 43-013-30537      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-2C6      | SWSW 2-3S-6W           | 43-013-30531      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 2-31A1      | NWSW 31-1S-1W          | 43-013-30836      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| URRUTY 2-34A2         | SWSW 34-1S-2W          | 43-013-30753      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 2-34Z3  | NESW 34-1N-3W          | 43-013-30234      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-3C6      | NENW 3-3S-6W           | 43-013-30902      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| REYNOLD 2-7B1E        | SENE 7-2S-1E           | 43-047-31840      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-9C6      | SESE 9-3S-6W           | 43-013-31096      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| CADILLAC 3-6A1        | SWSE 6-1S-1W           | 43-013-30834      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1         | NESE 7-1S-1W           | 43-013-30026      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 3-9D5      | SENW 9-4S-5W           | 43-013-20179      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-A-30B1     | SWNE 30-2S-1W          | 43-013-30783      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

| <u>WELL NAME</u>    | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>FUTURE PLANS FOR WELL</u>  |
|---------------------|------------------------|-------------------|----------------------|---|
| CEDAR RIM 5         | SWNE 16-3S-3W          | 43-013-30240      | Jun-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 6         | SWNE 21-3S-6W          | 43-013-30243      | Jun-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| CEDAR RIM 6A        | CSW 21-3S-6W           | 43-013-31162      | May-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 10-21    | BC NWSE 21-5S-4W       | 43-013-31283      | Jun-97               | UNECONOMIC PRODUCTION<br>Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 13-22    | BC SWSW 22-5S-4W       | 43-013-31548      | Jun-97               | UNECONOMIC PRODUCTION<br>Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 4-22     | BC NWNW 22-5S-4W       | 43-013-30755      | Jun-97               | UNECONOMIC PRODUCTION<br>Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-23X    | BC NESE 23-5S-5W       | 43-013-30999      | Nov-97               | UNECONOMIC PRODUCTION<br>Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-4B1    | SENE 4-2S-1W           | 43-013-30194      | Jul-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-30C5   | SWNE 30-3S-5W          | 43-013-30475      | Jul-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 5-1D5    | SENE 5-4S-5W           | 43-013-30081      | Jun-97               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |
| J. LAMICQ ST. 1-6B1 | SENE 6-2S-1W           | 43-013-30210      | Sep-87               | UNECONOMIC PRODUCTION<br>Sold to Coastal Oil & Gas Corp. 12/99                                    |

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JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING



**United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS**

**Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809**

**Coastal Oil & Gas Corporation  
Attn: Carroll Wilson**

**Vernal, UT 84078**

**Dear Mr. Wilson:**

**FILE NO.**

|                          |                    |
|--------------------------|--------------------|
| <b>File Under</b>        |                    |
| <input type="checkbox"/> | Input Sheets       |
| <input type="checkbox"/> | Division Orders    |
| <input type="checkbox"/> | Title And Curative |
| <input type="checkbox"/> | Lease              |
| <input type="checkbox"/> | Correspondence     |
| <input type="checkbox"/> | Other              |
| <input type="checkbox"/> | Analyst            |

**October 29, 2000**

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

**LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)  
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)**

**ASSIGNOR: Barrett Resources Corp.**

**ASSIGNEE: Coastal Oil & Gas Corporation**

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

“Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...”.

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2  
Assignments of  
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

*Provided*, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining  
for Superintendent

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: South 1200 East CHY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

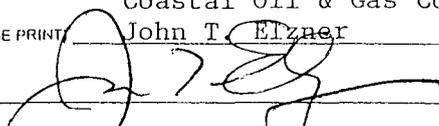
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

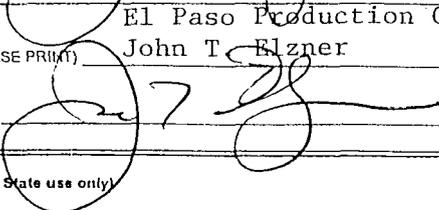
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

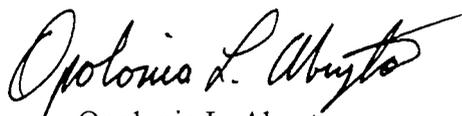
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-462-1322

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CEDAR RIM 11

2. Name of Operator  
BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.

9. API Well No.  
43-013-30352

3a. Address  
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202

3b. Phone No. (include area code)  
(303) 572-3900

10. Field and Pool, or Exploratory Area  
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
1143' FNL & 1800' FEL  
NENE SEC. 27, T3S, R6W

11. County or Parish, State  
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | SUCCESSOR OF                              |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | OPERATOR                                  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

|   |   |
|---|---|
| Name (Printed/Typed)<br>JOSEPH P. BARRETT | Title<br>Attorney-in-Fact<br><del>SENIOR VICE PRESIDENT, LAND</del> |
| Signature<br>                             | Date<br>APRIL 15, 2002  |

THIS SPACE FOR FEDERAL OR STATE USE

|             |       |      |
|-------------|-------|------|
| Approved by | Title | Date |
|-------------|-------|------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

|        |
|--------|
| Office |
|--------|

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address  
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1143' FNL & 1800' FEL  
 NENE SEC. 27, T3S, R6W

5. Lease Serial No.  
 14-20-462-1322

6. If Indian, Allottee or Tribe Name  
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 CEDAR RIM 11

9. API Well No.  
 43-013-30352

10. Field and Pool, or Exploratory Area  
 CEDAR RIM

11. County or Parish, State  
 DUCHENE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity<br><input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other<br><input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon<br><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |
| <input type="checkbox"/> Subsequent Report           |   |
| <input type="checkbox"/> Final Abandonment Notice    |   |

SUCCESSOR OF  
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

|  |                        |
|--|------------------------|
| Name (Printed/Typed)<br>CHERYL CAMERON | Title<br>OPERATIONS    |
| Signature<br>                          | Date<br>APRIL 15, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**United States Department of Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

| <b>Legal Description</b> | <b>Lease No.</b> | <b>Well No.</b>      | <b>Location</b> |
|--------------------------|------------------|----------------------|-----------------|
| SEC. 27-T3S-R6W          | 14-20-H62-1322   | Cedar Rim 11         | NENE            |
| SEC. 27-T3S-R6W          | 14-20-H62-1322   | Cedar Rim 11A        | NESW            |
| SEC. 28-T3S-R6W          | 14-20-H62-1323   | Cedar Rim 12         | SWNE            |
| SEC. 28-T3S-R6W          | 14-20-H62-1323   | Cedar Rim 12A        | SESE            |
| SEC. 33-T3S-R6W          | 14-20-H62-1328   | Cedar Rim 16         | SWNE            |
| SEC. 34-T3S-R6W          | 14-20-H62-1329   | Cedar Rim 15         | SWNE            |
| SEC. 19-T1S-R2W          | 14-20-H62-1751   | Ute-4-19A2           | NWSE            |
| SEC. 24-T1S-R3W          | 14-20-H62-1761   | Ute-7-24A3           | NWSE            |
| SEC. 7-T3S-R5W           | 14-20-H62-2389   | Salaratus Wash 1-7C5 | SWNE            |
| SEC. 12-T3S-R6W          | 14-20-H62-2463   | Ute Tribal E 1-12C6  | SWNE            |
| SEC. 12-T3S-R6W          | 14-20-H62-2463   | Ute Tribal E 2-12C6  | SWSW            |

|                 |                |                            |          |
|-----------------|----------------|----------------------------|----------|
| SEC. 7-T1S-R2W  | 14-20-H62-2811 | Ute 1-7A2                  | NESW     |
| SEC. 35-T3S-R6W | 14-20-H62-3436 | BH Ute 1-35C6              | SWNE     |
| SEC. 12-T4S-R5W | 14-20-H62-4531 | Ute Tribal 16-12           | SESE     |
| SEC. 1-T1S-R3W  | 14-20-H62-4664 | Unity Ouray 1-1A3          | NWSE     |
| SEC. 10-T3S-R6W | 14-20-H62-4707 | Cedar Rim 14               | SWNE     |
| SEC. 10-T3S-R6W | 14-20-H62-4707 | Cedar Rim 21               | SESE     |
| SEC. 25-T3S-R7W | 14-20-H62-4707 | BLEY 2X-25C7               | NESW     |
| SEC. 1-T3S-R6W  | 14-20-H62-4780 | Ute Tribal 1-1C6           | NWSE     |
| SEC. 3-T3S-R4W  | 14-20-H62-4869 | Duchesne County UTE-1-3-C4 | SENE     |
| SEC. 5-T4S-R5W  | 14-20-H62-4869 | Ute Tribal 5-1             | S/2 SENW |
| SEC. 25-T3S-R6W | 14-20-H62-4875 | Ute Tribe 1-25C6           | SWNE     |
| SEC. 25-T3S-R6W | 14-20-H62-4875 | Ute Tribal 2-25C6          | NESW     |

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Titahyury*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |         |
|---------|
| 1. CDW  |
| 2. FILE |

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

|  |                           |                                      |
|--|---------------------------|--------------------------------------|
| The operator of the well(s) listed below has changed, effective: |                           | <b>01-01-2000</b>                    |
| <b>FROM:</b> (Old Operator):                                     | <b>TO:</b> (New Operator) | <b>TO:</b> ( New Operator):          |
| BARRETT RESOURCES CORP   | COASTAL OIL & GAS CORP    | EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 1515 ARAPAHOE ST  | Address: P O BOX 1148     | Address: P O BOX 1148                |
| TOWER 3 STE 1000   |                           |                                      |
| DENVER, CO 80202   | VERNAL, UT 84078          | VERNAL, UT 84078                     |
| Phone: 1-(303)-572-3900  | Phone: 1-(435)-781-7023   | Phone: 1-(435)-781-7023              |
| Account No. N9305  | Account No. (N0230)       | Account No. N1845                    |

CA No.

Unit:

| WELL(S)                    |                |              |              |               |              |                |
|----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME                       | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
| UTE 1-7A2                  | 07-01S-02W     | 43-013-30025 | 5850         | INDIAN        | OW           | P              |
| UTE 4-19A2                 | 19-01S-02W     | 43-013-30147 | 5895         | INDIAN        | OW           | P              |
| UNITA OURAY 1-1A3          | 01-01S-03W     | 43-013-30132 | 5540         | INDIAN        | OW           | P              |
| UTE 7-24A3                 | 24-01S-03W     | 43-013-30203 | 5730         | INDIAN        | OW           | P              |
| SALARATUS WASH 1-7C5       | 07-03S-05W     | 43-013-30098 | 5480         | INDIAN        | OW           | TA             |
| UTE TRIBAL K-1             | 01-03S-06W     | 43-013-30280 | 4530         | INDIAN        | OW           | P              |
| CEDAR RIM 14               | 10-03S-06W     | 43-013-30345 | 6375         | INDIAN        | OW           | S              |
| CEDAR RIM 21               | 10-03S-06W     | 43-013-31169 | 10663        | INDIAN        | OW           | S              |
| UTE TRIBAL E 1-12C6        | 12-03S-06W     | 43-013-30068 | 8400         | INDIAN        | OW           | P              |
| UTE TRIBAL E 2-12C6        | 12-03S-06W     | 43-013-30500 | 4531         | INDIAN        | OW           | S              |
| H B TRIBAL FEDERAL 1-25    | 25-03S-06W     | 43-013-30417 | 10704        | INDIAN        | OW           | S              |
| UTE FEDERAL 2-25           | 25-03S-06W     | 43-013-31093 | 10711        | INDIAN        | OW           | S              |
| CEDAR RIM 11               | 27-03S-06W     | 43-013-30352 | 6380         | INDIAN        | GW           | S              |
| CEDAR RIM 11A              | 27-03S-06W     | 43-013-30797 | 6316         | INDIAN        | OW           | P              |
| CEDAR RIM 12               | 28-03S-06W     | 43-013-30344 | 6370         | INDIAN        | OW           | S              |
| CEDAR RIM 12A              | 28-03S-06W     | 43-013-31173 | 10672        | INDIAN        | OW           | P              |
| BLEY 2X-25C7               | 25-03S-07W     | 43-013-31636 | 11928        | INDIAN        | OW           | TA             |
| CEDAR RIM 16               | 33-03S-06W     | 43-013-30363 | 6390         | INDIAN        | OW           | S              |
| CEDAR RIM 15               | 34-03S-06W     | 43-013-30383 | 6395         | INDIAN        | OW           | P              |
| BH UTE 1-35C6              | 35-03S-06W     | 43-013-30419 | 10705        | INDIAN        | OW           | P              |
| UTE TRIB BRINK 5-1 (1-5D5) | 05-04S-05W     | 43-013-30081 | 2305         | INDIAN        | OW           | S              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Numbr N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No.  
14-20-462-1322

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CEDAR RIM 11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1143' FNL & 1800' FEL  
NENE SEC. 27, T3S, R6W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.  
The well has been nonactive or nonproductive for 1 year 5 months. In accordance with 26 CFR 5.36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; or failure that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the well's integrity.

*[Signature]*  
October 28, 2002  
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

|  |                          |
|--|--------------------------|
| Name (Printed/Typed)<br>CHERYL CAMERON | Title<br>OPERATIONS      |
| Signature<br><i>[Signature]</i>        | Date<br>October 17, 2002 |

**THIS SPACE FOR FEDERAL OR STATE USE**

|   |       |        |
|---|-------|--------|
| Approved by   | Title | Date   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |       | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-462-1322

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CEDAR RIM 11

9. API Well No.  
43-013-30352

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
El Paso Production Oil & Gas Company

3a. Address  
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)  
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENE, 1143' FNL & 1800' FEL  
SEC. 27, T3S, R62E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY IS REQUESTING APPROVAL TO RECOMPLETE THE SUBJECT WELL.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE AND SCHEMATICS.



14. I hereby certify that the foregoing is true and correct

|   |                       |
|---|-----------------------|
| Name (Printed/Typed)<br>Margie Herrmann | Title<br>Regulatory   |
| Signature<br><i>Margie Herrmann</i>     | Date<br>June 29, 2004 |

**THIS SPACE FOR FEDERAL OR STATE USE**

|   |  |                |   |
|---|--|----------------|---|
| Approved by   | Title<br><b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining</b> | Date<br>7/2/04 | Federal Approval Of This<br>Action Is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  |                |   |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
JUN 30 2004  
DIV. OF OIL, GAS & MINING

Recompletion Procedure  
**Cedar Rim #11 (27C6)**  
Cedar Rim Field

**Objective of Proposed Work:**

Recomplete to add perforations in the Wasatch and acidize the entire Wasatch interval (existing perforations will be re-acidized). Stimulation will be broken up into two stages to ensure all zones are treated.

**Status:**

Well has been SI since 1996. Last oil production was in 1991, but the well continued flowing gas until 1996. Cumulative production from the Wasatch has been 556 MBO and 2.8 BCF gas.

| <b>Current Interval</b> | <b>DIL Feet</b> | <b>BHP (est.) Psi</b> | <b>BHT (est.) °F</b> | <b>Equivalent MW (ppg)</b> |
|-------------------------|-----------------|-----------------------|----------------------|----------------------------|
| Wasatch                 | 7142-8812'      | <2000                 | 200                  | <5.0                       |

**Procedure:**

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. TOH w/ 2-3/8" tbg. Release tbg anchor and TOH w/ 2-7/8" tbg and BHA.
3. PU bit & csg scraper for 5" 18 ppf csg on 2000' of rental 2-7/8" 6.5 ppf N-80 CS-Hydril tbg. RIH w/ rental tbg and existing 2-7/8" tbg (if condition is acceptable) to top of fish @ 8529'. TOH.

Note: Do not run regular 2-7/8" T&C tubing into 5" liner at any time during recompletion.

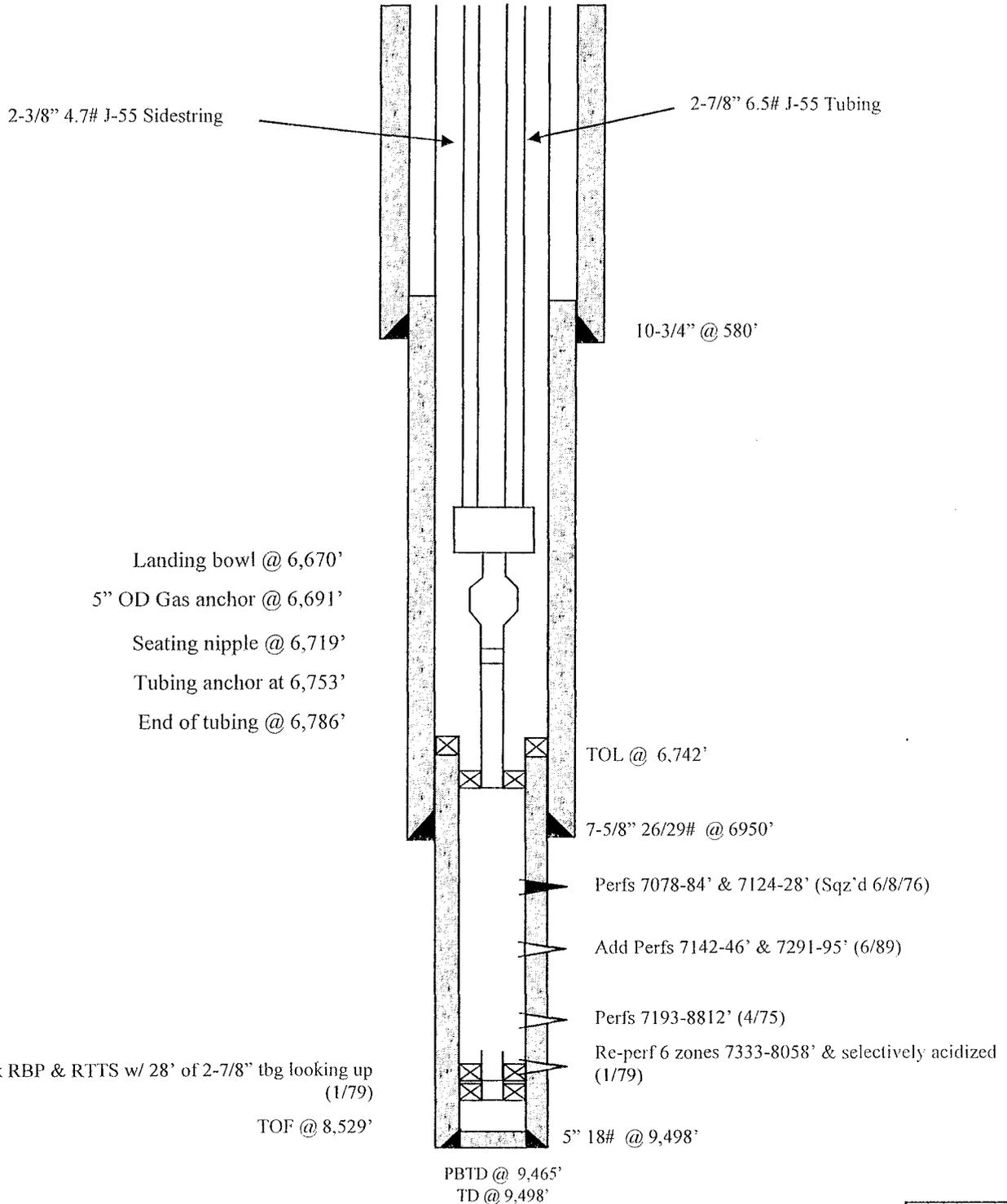
4. MIRU wireline unit and perforate Wasatch 8013-8524' per attached perf sheet. Use 4" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
5. TIH w/ treating packer on 1350' of rental 2-7/8" CS-Hydril workstring, cross-over and 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ 7975'.
6. Break down perms w/ 3% KCl at 25-30 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MIRU stimulation company and acidize Wasatch 8013-8812' w/ 12,000 gals 15% HCL @ 25-30 bpm utilizing 200 Bio-balls and rock salt for diversion. Load 3-1/2" x 7-5/8" annulus and attempt to keep full during job. Maximum allowable treating pressure 9000 psi.

Recompletion Procedure  
**Cedar Rim #11 (27C6)**  
Cedar Rim Field

8. Flow/swab test well for 1-2 days.
9. Kill well w/ 3% KCl. Release pkr and TOH.
10. MIRU wireline. Run GR/JB for 5" 18 ppf csg to 8000'. RIH w/ RBP and set @ 7975'. Dump bail 10' sand on top of RBP.
11. Perforate Wasatch 7156-7942'. TIH and wireline set treating pkr @ 7135'. Make sure pkr is set below old squeeze perms at 7124-28' and above existing perms at 7142-46'. Run pkr w/ PX plug in place. Test csg and sqz perms to 500 psi.
12. RIH w/ on-off tool on approx. 500' 2-7/8" CS-Hydril tbg and 3-1/2" N-80 tbg and latch onto pkr. Test in hole to 9000 psi. Load and test annulus to 500 psi.
13. RU slickline and pull PX plug.
14. Break down perms w/ 3% KCl at 25-30 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
15. MIRU stimulation company and acidize Wasatch 7142-7942' w/ 15,000 gals 15% HCL @ 25-30 bpm utilizing 250 Bio-balls and rock salt for diversion. Hold 500 psi on 3-1/2" x 7-5/8" annulus during job. Maximum allowable treating pressure 9000 psi.
16. Flow/swab test well for 1-2 days.
17. Kill well w/ 3% KCl. Release pkr and TOH.
18. TIH w/ 2-7/8" CS-Hydril tbg and existing 2-7/8" tbg. Wash sand off RBP. Retrieve RBP and TOH.
19. RIH w/ 1000' 2-3/8" J-55 tbg, tbg anchor, 500' 2-3/8" J-55 tbg, 6500' 2-7/8" J-55 tbg, pump & rods.
20. Install company owned pumping unit, install facilities and put well on pump.
21. Turn well over to production dept.

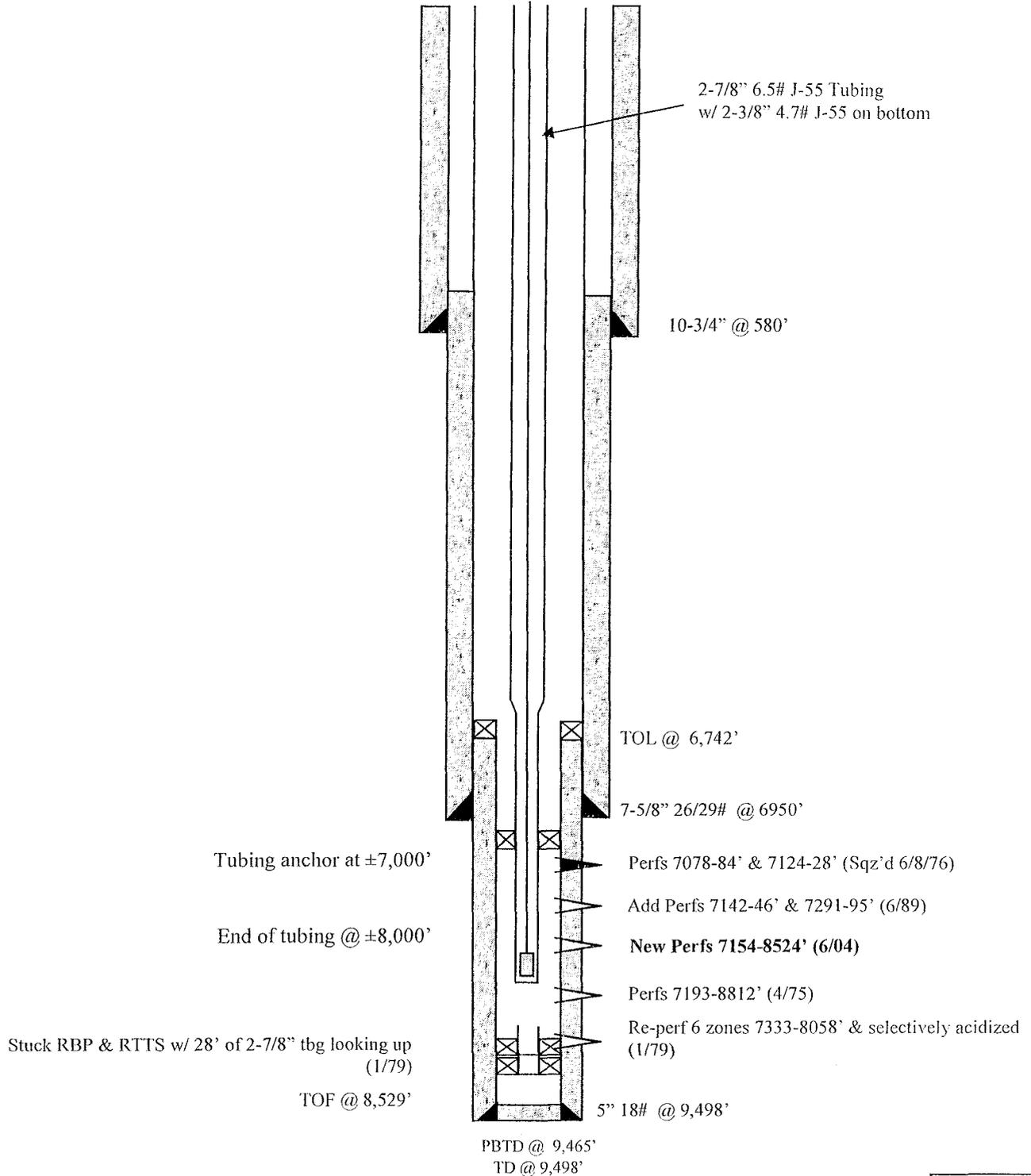
**Cedar Rim 11**  
 Sec. 27 T3S-R6W  
 Duchesne Co, Utah  
 Cedar Rim Field  
 API #: 43-013-30352  
 Spud Date - 1/1/75

Current



**Cedar Rim 11**  
Sec. 27 T3S-R6W  
Duchesne Co, Utah  
Cedar Rim Field  
API #: 43-013-30352  
Spud Date - 1/1/75

*Proposed*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>14204621322                     |
| 2. Name of Operator<br>EL PASO O&G COMPANY   |  | 6. If Indian, Allottee or Tribe Name<br>UTE TRIBE      |
| 3a. Address<br>P O BOX 120<br>ALTAMONT, UT 84001   |  | 7. If Unit or CA/Agreement, Name and/or No.            |
| 3b. Phone No. (include area code)<br>Ph: 435.454.3394<br>Fx: 435.454.3970  |  | 8. Well Name and No.<br>CEDAR RIM 11                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 27 T3S R6W NENE 1143FNL 1800FEL                    |  | 9. API Well No.<br>43-013-30352                        |
|  |  | 10. Field and Pool, or Exploratory<br>CEDAR RIM        |
|  |  | 11. County or Parish, and State<br>DUCHESNE COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Secondary Recovery Unit                   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL HISTORY REPORT FOR THE RE-COMPLETION PERFORMED ON THE SUBJECT WELL.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34039 verified by the BLM Well Information System  
For EL PASO O&G COMPANY, sent to the Vernal**

|   |                  |
|---|------------------|
| Name (Printed/Typed) MARGIE HERRMANN                        | Title REGULATORY |
| Signature <i>Margie Herrmann</i><br>(Electronic Submission) | Date 08/03/2004  |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**AUG 05 2004**

DIV. OF OIL, GAS & MINING

**EL PASO  
PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**CEDAR RIM # 11  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH**

- 07/03/04      **PERF ACIDIZE**  
RD ROAD RIG FROM THE 1-1B1 TO THE CEDAR RIM #11 MIRU SPOT EQUIP. KILL WELL BLEED PRESS OFF ND WELL HEAD, BLOTS VERY RUSTY TWO OF THE TBG HANGER HOLD DWN BOLTS WOULD NOT BRK FREE WITH OUT REMOVING THE PACK OFF NUTS ORDER OUT NEW BOLTS COULD NOT GET THEM UNTIL TUES. NU VALVES ON BOTH THE 2 7/8" & 2 3/8" STRINGS CLOSE WELL IN SDFDN & HOLIDAY WEEKEND.  
DAY 1
- 07/06/04      **PERF ACIDIZE**  
HELD SAFETY MEETING PMPED 100 BBLS 3% KCL WATER TO KILL WELL REPAIR WELL HEAD NU BOP POOH W/ 135 JTS 2 3/8" & LAY DWN TBG. FLUSHED TBG 20 BBLS FINISH POOH W/ 2 3/8" SIDE STRING TOTAL OF 216 JTS LAID DOWN CHG BOP & EQUIP OVER 2 7/8" TBG ND BOP & 2 7/8" HANGER NU BOP FLUSH 2 7/8" POOH W/ 100 JTS FLUSH TBG FINISH POOH W/ 2 7/8" TBG LD B.A.H. PMP CAVITY & TAC RIH W/ 60 JTS FOR KILL STRING CLOSE WELL IN SDFN.  
DAY 2
- 07/08/04      **PERF ACIDIZE**  
HELD SAFETY OPEN WELL POOH W/ 60 JTS 2 7/8" TBG PICK UP RIH W/ 4 1/8" BIT AND SCRAPPER 63 JTS P110 2 7/8" 2026' 68 JTS 198 JTS J-55 OUT OF DERK TAGGED FILL @ 8267' PULL UP DRAGGING 16000# OVER PULL OUT OF LINER TO TOP OF LINER DRAGGED ALL THE WAY FLUSH TBG W/ 40 BBLS KCL WATER TRY TO CIRC WELL DWN CSG UP TBG PMP 350 BBLS WELL ON VACUUM SD PMP 10 GAL PARAFFIN SOLVENT 5 BBLS KCL WATER 3 BBLS HCL ACID PMP 38 BBLS KCL WATER SD 45 MIN PMP 30 BBLS DWN TBG 20 BBLS DWN CSG POOH W/ 4 JTS EOT @ 6628' CLOSE WELL IN SDFN.  
DAY 3
- 07/09/04      **PERF ACIDIZE**  
HELD SAFETY MEETING POOH LD 146 JTS 2 7/8" J-55 TBG RIH W/ 50 JTS IN DERRICK POOH LAY DWN, POOH W/ 63 JTS P105 CHG COLLARS GAULED 6 JTS PU RIH W/ 4 1/8" MILL & BAILER 61 JTS 2 3/8" N-80 8RD 62 JTS P105 PU 80 JTS 2 7/8" N-80, STOP ABOVE LINER @ 6370' CLOSE WELL IN SDFN.  
DAY 4
- 07/10/04      **PERF ACIDIZE**  
HELD SAFETY MEETING. OPENED WELL. CONTINUED TIH W/ 4 - 1/8" MILL AND BAILER PU 54 JTS 2 7/8" N-80. TAGGED @ 8200'. RU SWIVEL. POOH 144 JTS 2 7/8" N-80, 62 JTS 2 7/8" P105, AND 61 JTS 2 3/8" N-80 W/ BAILER. RECOVERED SCALE IN BAILER. MILL MARKS INDICATED RUNNING ON TOP OF FISH @ 8529'. RBIH W/ 60 JTS 2 3/8" AND 10 JTS 2 7/8" FOR KILL STRING. AM WILL ADD PERFS 8013 - 8524.  
DAY 5
- 07/11/04      **PERF ACIDIZE**  
OPENED WELL. POOH W/ KILL STRING. RU WELL SERV WIRELINE. TIED INTO CORRELATION LOG AND PERFORATED STAGE 1 INTERVAL 8002 TO 8514 IN 8 RUNS. HAD 4 MISFIRE RUNS. SELECT FIVE SWITCHES HAVING

PROBLEMS. DEDUCTED 750.00 FOR 2 ½ HRS RIG TIME. 3 1/8" GUNS, 23 GRAM CHARGES, .32" ENTRY HOLE, 29" PENETRATION RD WIRELINE NOTE: 192 HOLES RU 4 STAR TEST TRUCK. MU 5" HD PKR. TIH TESTING TO 9000# 42 JTS P105 AND 51 JTS 3 ½" N80. CWIFN AM WILL FIN TIH TESTING TO 9000# AND SET PKR @ 7975.

DAY 6

07/12/04

**PERF ACIDIZE**

HELD SAFETY MEETING. OPENED WELL. RESUMED TIH PU AND TESTING 3 ½" N80 TO 9000#, 163 JTS. SET HD PKR AT 7983' W/ 30K WOP. RU PUMP LINES. TBG CAPACITY – 65 BBLs. PUMPED 80 BBLs 3% KCL 5 BPM @ 0#. NO BLOW ANNULUS CWIFN AM WILL RU HALLIBURTON FOR ACID JOB.

DAY 7

07/13/04

**PERF ACIDIZE**

MIRU HALLIBURTON. HELD SAFETY MEETING. TESTED LINS TO 10K. PUMPED ACID FRAC INCLUDING 12000 GALS. 15% HCL IN 4 STAGES W/ 150 BIOBALLS AND 7500# ROCK SALT IN 10# BRINE DIVERTER STAGES. 600 BIOBALLS TOTAL. AVERAGE RATE 26 BPM. AVERAGE PRESSURE 5500# MAX RATE 31 BPM. MAX PRESSURE 9000#. ISIP – 1788#, 5 MIN – 33#, 10 MIN – 26#, 15 MIN – 21#. 702.4 BBLs TOTAL FLUID PUMPED. 53 BBLs 3% KCL PUMPED AT 1 ½ BPM DOWN ANNULUS WHILE PUMPING JOB. RDMO HALLIBURTON RELEASED PKR POOH MIRU WELL SERV WIRELINE. RIH W/ WIRELINE SET RBP. TIED IN AND SET SAME AT 7975 DUMP BAILED 10 SAND ON TOP OF RBP. CWIFN AM WILL ADD STAGE 2 PERFS.

DAY 8

07/14/04

**PERF ACIDIZE**

NEW PERFS 7142-7930 STAGE 2 HELD SAFETY MEETING. RU WELL SERV WIRELINE. TIED INTO CORRELATION LOG AND PERFORATED STAGE 2 INTERVAL 7156-7942 IN 8 RUNS. HAD 4 MISFIRE RUNS AGAIN TODAY. DEDUCTED 900.00 FOR 3 HRS RIG TIME. 3 1/8" GUNS, 23 GRAM CHARGES, .32 ENTRY HOLE, 29" PENETRATION. 174 HOLES. 3 SPF 120 DEGREE PHASED. RAN AND SET AS1X PKR @ 7133'. (CASING COLLAR @ 7135') RD WIRELINE. HAD CONSTANT GAS BLOW AFTER 1<sup>ST</sup> RUN MU T-2 OVERSHOT. TIH W/ 14 JTS 2 7/8" TBG AND 62 JTS 3 ½" N80 TO 2373". CWIFN AM WILL FIN TIH TO PKR @ 7133' SPACE OUT AND TEST CSG TO 500# EST. INJ. RATE W/ RIG PUMP.

DAY 9

07/15/04

**PERF ACIDIZE**

SIP 250# BOTH SIDES. HELD SAFETY MEETING. BLED TO RIG TANK. ALL GAS. RESUMED TIH TO TOP OF PKR AT 7130'. SPACED OUT W/ 30K WOP. FILLED ANNULUS W/ 95 BBLs 3% KCL. PRESSURED CSG TO 500#. NO COMMUNICATION BUT LOST 100# IN 5MIN. PUMPED 90 BBLs 3% KSL DOWN TBG AT 5 BPM @ 0#. ISOLATED WELL HEAD AND RETESTED ANNULUS TO 500#. LOST 25# IN 30 MIN. CWIFN. AM WILL RU HALLIBURTON FOR STAGE 2 ACID FRAC.

DAY 10

07/16/04

**PERF ACIDIZE**

BLED OFF, ALL GAS. MIRU HALLIBURTON, HELD SAFETY MEETING TESTED LINES TO 10,000#. PUMPED ACID FRAC INCLUDING 15,000 GAS CARBONATE STIMULATION ACID IN 4 STAGES W/ 175 BIOBALLS EACH STAGE AND 7500# ROCK SALT IN 3 DIVERTER STAGES. 1<sup>ST</sup> BREAK 23.8 BPM AT 8035#. AVERAGE RATE 24 BPM, AVERAGE PRESSURE 4000#, MAX RATE 31 BPM, MAX PRESSURE 9000#. ISIP 900#, 5 MIN 37#, 10 MIN 12#, 15 MIN 0#. 784.4 BBLs TOTAL FLUID PUMPED. RDMO HALLIBURTON RELEASED PKR, POOH LD 1 JT 3 ½" P105, 216 JTS 3 ½" N80, AND 14 JTS 2 7/8" P105 TUBING. LD PKR RIH W/ 42 JTS P105 2 7/8" FOR KILL STRING EOT 1356' CWIFN.

DAY 11

07/17/04

**PERF ACIDIZE**

HELD SAFETY MEETING. OPENED WELL POOH LD 42 JTS 2 7/8" P105  
CHANGED RAMS AND HANDLING TOOLS. MU RETRIEVING HEAD, 2 3-1/8"  
BOOT BASKETS, X-OVER. TIH W/ 42 JTS 2 3/8" N80 AND 206 JTS 2 7/8" N80.  
TAGGET @ 7890'. PUMPED 20 BBLs 3% KCL DOWN TUBING. WASHED 2  
FEET. SD PUMP. POOH LD BOOT BASKETS. BOTH BASKETS FULL OF ROCK  
SALT CWIFN AM WILL RIH W/ RETRIEVING HEAD AND PUMP BAILER.

DAY 12

07/18/04

**PERF ACIDIZE**

SAFETY TOPIC – DISCUSSED WELL CONTROL AND WEATHER WATCHING.  
SIP – 150#. BLED OFF ALL GAS. MU RETRIEVING HEAD, 42 JTS 2 3/8" N80.  
PUMP BAILER ASSEMBLY. TIH TAGGED @ 7890', BAILED TO 7967'. HUNG  
UP. BEAT LOOSE AND CONTINUED STROKING BAILER, HUNG UP AGAIN.  
WORKED FREE AGAIN. POOH, HAD 2 FULL JTS AND 1-6' PUP JT FULL OF  
ROCK SALT. MU RETRIEVING HEAD, 2 3-1/8" BOOT BASKETS. 3-1/8" OIL  
JARS. TIH TO 6693'. TOL 6742' CWIFN. AM WILL FIN INTO LINER AND WASH  
TO AND LATCH RBP AT 7975'.

DAY 13

07/19/04

**PERF ACIDIZE**

SAFETY TOPIC – WATCHING PUMP PRESSURE DURING WASHING AND  
MILLING OPS. SITP – 40# SICP – 100# BLED OFF ALL GAS. LOWERED IN TO  
LINE, TAGGED @ 7957', WASHED TO RBP AT 7975'. LATCHED PLUG, PULLED  
8000# AND LET JARS HIT ONCE, PLUG CAME LOOSE. PUSHED DOWNHOLE  
TO 8069' POOH RECOVERED RBP. LD JARS AND RETRIEVING HEAD. MU 2  
3/8" MULESHOE ON BAILER BHA. TIH TAGGED AT 8451'. BAILED TO 8458' IN  
1 1/2 HRS. QUIT MAKING HOLE. POOH W/ BAILER. RECOVERED FORMATION  
SAND AND 2 PIECES THIN METAL. CWIFN AM WILL RIH W/ 4-1/8" BIT W/  
BAILER.

DAY 14

07/20/04

**PERF ACIDIZE**

SAFETY TOPIC – PPE AND FRC'S IN HOT WEATHER. SIP – 150# BLED OFF  
ALL GAS. MU 4 1/8" BIT ON BAILER ASSEMBLY. TIH TAGGED @ 8458'. RU  
SWIVEL. DRILLED AND BAILED TO 8484', BAILER STUCK OPEN. COULD  
NOT CONTINUE. RD SWIVEL. POOH RECOVERED TRACE OF SAND AND 95%  
ROCK SALT. CWIFN. AM RIH W/ BOOT BASKETS AND MULESHOE TO  
DISSOLVE SALT.

DAY 15

07/21/04

**PERF ACIDIZE**

SAFETY TOPIC – WATCHING OVERHEAD CONNECTIONS WHEN PU & MU  
BHA. SIP – 150# BLED OFF ALL GAS. MU CHISEL SHOE, 1-6' X 2 3/8" PUP JT, X-  
O, 2-3-1/8" BOOT BASKETS, BIT SUB, AND 1-8' X 2 3/8" PU JT. TIH TAGGED @  
8484'. PU WASH STAND. PUMPED 3% KCL AT 2 BPM WHILE RECIPROCATING  
PIP TO DISSOLVE SALT TO TOF @ 8524'. RAISED PUMP RATE TO 5 BPM FOR  
40 BBLs. SHORT TRIPPED OUT OF LINER. SD 1 HR. LOWERED BACK TO 8524'.  
NO FILL. POOH LD BHA. ROCK SALT IN BOOT BASKETS. PU RIH W/ SOLID  
PLUD. 1 JT 2 3/8", PBGA, X-O, 6'x 2 3/8" PUP JT, 2 3/8" SN 6 JTS 2 3/8" TBG, 5"  
TAC, 50 JTS 2 3/8" TBG, X-O, 48 JTS 2 7/8" TO 3375'. CWIFN.

DAY 16

07/22/04

**PERF ACIDIZE**

SAFETY TOPIC – SLIPS, TRIPS, AND FALLS. WATCH FOOTING ON LARGE  
ROCKS ON LOCATION. SIP – 150# BLED OFF ALL GAS. FIN. TIH W/  
PRODUCTION. RD TONGS AND FLOOR. ND BOPS NY WELLHEAD SPOOL. SET  
TAC AT 8203' W/ 25K TENSION. EOT @ 8469' RU SWAB TOOLS. TAGGED AT  
2800' PULLED FR/3800' 60% OIL ON 1<sup>ST</sup> RUN. MADE 8 RONS TOTAL.  
RECOVERED 91.67 BBLs. TRACE OIL AND GAS LAST 7 RUNS. SWIFN. AM  
WILL RESUME SWAB TEST.

DAY 17

07/23/04

**PERF ACIDIZE**

SAFETY TOPIC – DRIVING CAREFULLY ON GRAVEL AND LEASE ROADS. SITP – 50# SICP – 75# BLED OFF ALL GAS. TAGGED FLUID AT 2700' ON 1<sup>ST</sup> RUN. FLUID LEVEL STAYING BETWEEN 2700' – 3000'. MADE 21 TOTAL RUNS RECOVERED 226 BBLs WATER, TRACE OIL, TRACE GAS. CWIFN AM WILL RESUME SWAB TEST.

DAY 18

07/24/04

**PERF ACIDIZE**

SAFETY TOPIC: STAYING ALERT WHILE SWABBING. HAVE 2<sup>ND</sup> HAND NEAR OPERATOR TO WATCH DRUM AND LINE. SITP – 60# SICO – 200#. TAGGED FLUID AT 2700' PULLED FR/5200' MADE 25 SWAB RUNS, RECOVERED 245 BBLs WATER, TRACE GAS, NO OIL. CWIFN AM CHECK PRESSURES MAKE 2-3 SWAB RUNS TO CHECK FLUID LEVEL.

DAY 19

07/25/4

**PERF ACIDIZE**

SAFETY TOPIC: RIGGING DOWN, STAYING FROM UNDER DERRICK WHILE LOWERING. SITP – 75# SICP – 225# MADE 2 SWAB RUNS. FLUID LEVEL 2800' RECOVERED 20 BBLs WATER, TRACE GAS, NO OIL. RD SWAB TOOLS, INSTALLED 2-7/8" NIPPLE, PUMPING TEE, BULL PLUG IN TOP W/ 1" AND 2" VALVE ON SIDES. RD RIG CLEANED UP RIG.

DAY 20

|  |  |
|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-462-1322                            |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE<br><br><b>7. UNIT or CA AGREEMENT NAME:</b>                  |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>CEDAR RIM 11  |
| <b>2. NAME OF OPERATOR:</b><br>EL PASO E&P COMPANY, LP   | <b>9. API NUMBER:</b><br>43013303520000  |
| <b>3. ADDRESS OF OPERATOR:</b><br>1099 18th ST, STE 1900 , Denver, CO, 80202   | <b>PHONE NUMBER:</b><br>303 291-6417 Ext   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1143 FNL 1800 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNE Section: 27 Township: 03.0S Range: 06.0W Meridian: U  | <b>9. FIELD and POOL or WILDCAT:</b><br>CEDAR RIM<br><br><b>COUNTY:</b><br>DUCHESNE<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>12/30/2009<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO REQUESTS DOGM ACCEPTANCE OF PLUG AND ABANDONMENT  
PROCEDURE FOR THE SUBJECT TRIBAL WELL.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: December 08, 2009  
By: *Dan K. [Signature]*

|  |                                     |                                       |
|--|-------------------------------------|---------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Marie Okeefe | <b>PHONE NUMBER</b><br>303 291-6417 | <b>TITLE</b><br>Sr Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                    | <b>DATE</b><br>12/3/2009            |                                       |



## PLUG AND ABANDONMENT PROGNOSIS

CEDAR RIM 11

API #: 4301330352

LAT 11:41.3 LONG 110:32:54.70

NW NE SEC 27-T3S-R6W

LEASE # 14204621322

DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 5989' KB 5999'

FORMATION TOPS: GREEN RIVER 2343', TN1 3351', TGR3 @ 5130',  
WASATCH @ 6905'

TD: 9500'

PBTD: 9498'

### HOLE/CASING SIZES:

13.75" hole 10 3/4" 40.5# K-55 @ 580' with 185 SXS cement  
8.75 hole 7 5/8" 26.4, 29.7 J-55, N-80 @ 6950' with 300 SXS cement  
TOC UNKNOWN  
6.75" hole 5" 18# N-80 @ 9498' with 628 SXS cement  
5" 18# TOL @ 6742'

PERFS: 7142-8812'

7078-7128 SQ 200 SX PT 1000# 6/76

### PACKERS & PLUGS:

FISH-PKR W/ 32' TBG, TOF @ 8529' WLM

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/2005

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

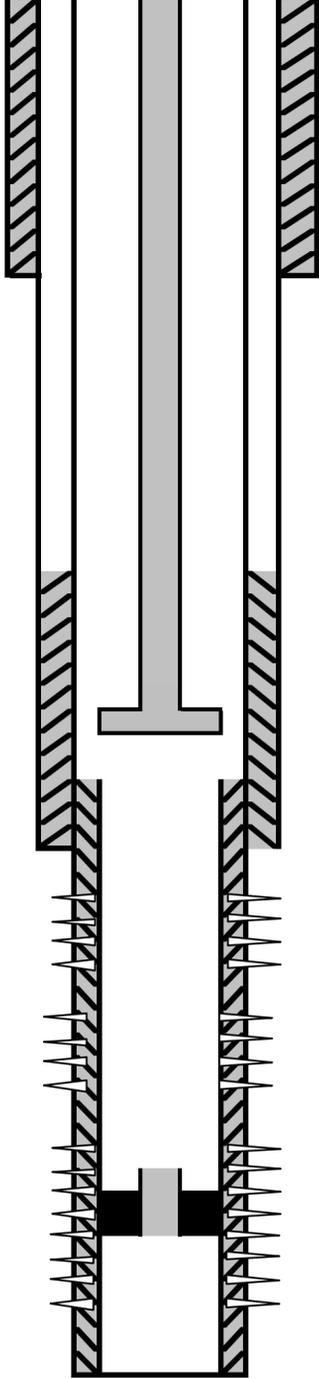
1. Notify BLM and DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE. Fill and roll hole with corrosion inhibited produced water.
3. TOO H w/ 205 JTS 2 7/8" N80 8 RD TBG and submersible pump BHA.
4. RIH W/ 6 3/4" bit to TOL @ 6742'.
5. Plug #1. Establish injection rate. Set 7 5/8" CICR @ 6700'. Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR and spot 15 SXS on top. If unable to establish injection rate, spot plug #1 6792-6592' w/ 40 SXS Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #2. Spot 100' stabilizer plug 5200-5000' w/ 50 SXS Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Plug #3. Shoot squeeze holes @ 2350' to cover top of Green River. Establish injection rate. TIH w/ CICR to 2300' and pump 75 SXS Class G cement, 60 SXS into CICR and spot 15 SXS on top.
8. Free point, cut 7 5/8" at 630' and lay down. TIH w/ TBG to 680'.
9. Plug #4. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 60 SXS Class G w/ 2% CC. WOC and tag plug w/ tubing. TOO H.
10. RIH w/ 9 7/8" bit to TOC.
11. Plug #5. Set 10 3/4" CICR above Stub Plug and set 10 SXS Class G cement on top.
12. TOO H to 100'. Mix and spot 50 SXS Class G w/ 2% CC. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include CEDAR RIM 11, NWNE Sec 27 T3S R6W, Lease # 14204621322, and El Paso as operator. RDMOL.
14. Restore location.

WELL NAME: CEDAR RIM 11  
AS IS

SEC 27 T3S R6W  
LAT 11:41.3 LONG 110:32:44.70  
DUCHESNE COUNTY, UT  
API# 4301330352  
LEASE # 14204621322

GL 5989'  
KB 5999'



BMSGW @ 499'  
BHT 146° F @ 6942' 2/75

NOTE: NOT TO SCALE

| HOLE SIZE | PIPE SIZE | WEIGHT      | TYPE      | SACKS   | SET DEPTH |
|-----------|-----------|-------------|-----------|---------|-----------|
| 13 3/4"   | 10 3/4"   | 40.5#       | K55       | 185 SXS | 580'      |
| 8 3/4"    | 7 5/8"    | 26.4, 29.7# | J-55, N80 | 300 SXS | 6950'     |
| 6 3/4"    | 5"        | 18#         | N-80      | 628 SXS | 9498'     |
| TOL       | 5"        | 18#         | N-80      |         | 6,742     |

SURFACE 10 3/4" 40.5# K55 580'

GRRV @ 2343'

TN1 @ 3351'

TGR3 @ 5130'

TOC @ UNK

SUB PUMP EOP @ 6699.72'

TOL 5" 18# N-80 6,742

WASATCH 6905'  
INTERMEDIATE 7 5/8" 26.4, 29.7# J-55, N80 6950'

PERFS 7078-7128' SQ 6/76

PERFS 7142-8812' 4/75

TOF @ 8529' WLM 1/79

PBTD 9465'

LINER 5" 18# N-80 9498'

TD 9500'

| PERFORATIONS |                     |      |
|--------------|---------------------|------|
| PERFS        | 7078-8812           | 4/75 |
| PERFS        | 7078-7128' SQ 200SX | 6/76 |
| PERFS        | 7333-8058'          | 1/79 |
| PERFS        | 7142-7295'          | 6/89 |
| PERFS        | 7156-8514           | 7/04 |
| PERFS        |                     |      |
| OPEN PERFS   | 7142-8812'          |      |

TBG/PUMP DETAIL 6/05

205 JTS 2 7/8" N80 8RD EOP @ 6699.72'

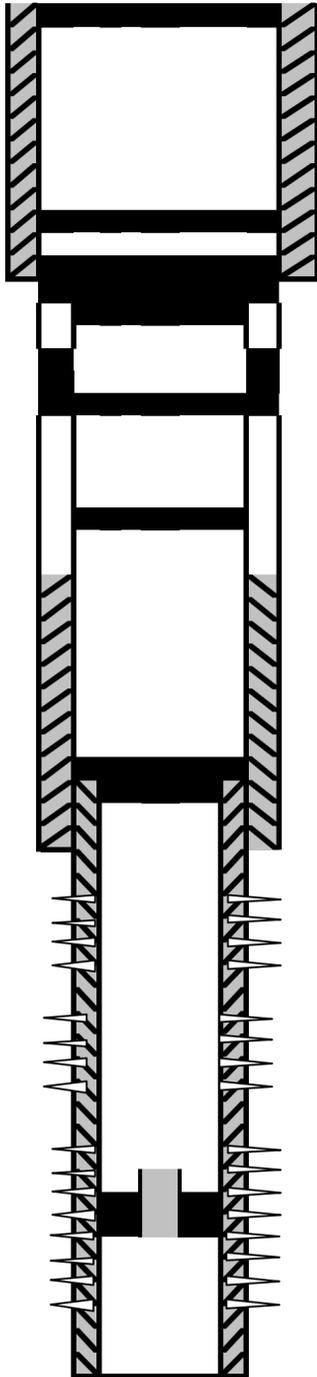
| OD    | COUNT | LENGTH                    |          |
|-------|-------|---------------------------|----------|
| 0     | 0     | 10 KB                     | 0        |
| 0     | 1     | 1 HANGER                  | 10       |
| 2.875 | 203   | 6,447.57 2-7/8" N80 8RD   | 11       |
| 0     | 0     | 0 COLLAR STOP             | 6,458.57 |
| 2.875 | 2     | 64.07 2-7/8" N80 8RD      | 6,458.57 |
| 2.875 | 1     | 1.1 +45 SEAT NIPPLE       | 6,522.64 |
| 2.875 | 2     | 64 2-7/8" N80 8RD         | 6,523.74 |
| 0     | 1     | 0.5 DRAIN SUB             | 6,587.74 |
| 2.875 | 2     | 64.05 2-7/8" N80 8RD      | 6,588.24 |
| 2.875 | 1     | 6.1 2-7/8" N80 8RD PUP JT | 6,652.29 |
| 5.125 | 1     | 16.42 PUMP                | 6,658.39 |
| 5.125 | 1     | 3.1 GAS SEPARATER         | 6,674.81 |
| 5.125 | 1     | 6.31 SEAL                 | 6,677.91 |
| 5.625 | 1     | 15.5 MOTOR                | 6,684.22 |
|       |       |                           | 6,699.72 |

FISH DETAIL 1/79  
FISH IS 32' TBG, PKR, RBP TOF @ 8529' WLM

SQ PERFS 7078-7128' W/ 200 SXS PT 1000# 6/76

SEC 27 T3S R6W  
 LAT 11:41.3 LONG 110:32:44.70  
 DUCHESNE COUNTY, UT  
 API# 4301330352  
 LEASE # 14204621322

GL 5989'  
 KB 5999'



PLUG # 6 100'-SURFACE W/ 50 SXS CLASS G

PLUG #5 10 3/4" CICR @ 525' W/ 10 SXS CLASS G

SURFACE 10 3/4" 40.5# K55 580'  
 PLUG #4 680-530' W/ 60 SXS CLASS G

PLUG #3 7 5/8" CICR @ 2300' W/ 60 SXS CLASS G INTO AND 15 SXS ON TOP  
 GRRV @ 2343'  
 SQ HOLE @ 2350'

TN1 @ 3351'  
 PLUG #2 5200-5000' W/ 50 SXS CLASS G  
 TGR3 @ 5130'

TOC @ UNK

PLUG #1 7 5/8" CICR @ 6700' W/ 60 SXS CLASS G INTO AND 15 SXS ON TOP  
 TOL 5" 18# N-80 6,742'

WASATCH 6905'  
 INTERMEDIATE 7 5/8" 26.4, 29.7# J-55, N80 6950'

PERFS 7078-7128' SQ 6/76

PERFS 7142-8812' 4/75

TOF @ 8529' WLM 1/79

PBTD 9465'

LINER 5" 18# N-80 9498'  
 TD 9500'

BMSGW @ 499'  
 BHT 146° F @ 6942' 2/75

NOTE: NOT TO SCALE

TBG/PUMP DETAIL 6/05

205 JTS 2 7/8" N80 8RD EOP @ 6699.72'

| OD    | COUNT | LENGTH                    |          |
|-------|-------|---------------------------|----------|
| 0     | 0     | 10 KB                     | 0        |
| 0     | 1     | 1 HANGER                  | 10       |
| 2.875 | 203   | 6,447.57 2-7/8" N80 8RD   | 11       |
| 0     | 0     | 0 COLLAR STOP             | 6,458.57 |
| 2.875 | 2     | 64.07 2-7/8" N80 8RD      | 6,458.57 |
| 2.875 | 1     | 1.1 +45 SEAT NIPPLE       | 6,522.64 |
| 2.875 | 2     | 64 2-7/8" N80 8RD         | 6,523.74 |
| 0     | 1     | 0.5 DRAIN SUB             | 6,587.74 |
| 2.875 | 2     | 64.05 2-7/8" N80 8RD      | 6,588.24 |
| 2.875 | 1     | 6.1 2-7/8" N80 8RD PUP JT | 6,652.29 |
| 5.125 | 1     | 16.42 PUMP                | 6,658.39 |
| 5.125 | 1     | 3.1 GAS SEPARATER         | 6,674.81 |
| 5.125 | 1     | 6.31 SEAL                 | 6,677.91 |
| 5.625 | 1     | 15.5 MOTOR                | 6,684.22 |
|       |       |                           | 6,699.72 |

FISH DETAIL 1/79  
 FISH IS 32' TBG, PKR, RBP TOF @ 8529' WLM

SQ PERFS 7078-7128' W/ 200 SXS PT 1000# 6/76

| HOLE SIZE | PIPE SIZE | WEIGHT      | TYPE      | SACKS   | SET DEPTH |
|-----------|-----------|-------------|-----------|---------|-----------|
| 13 3/4"   | 10 3/4"   | 40.5#       | K55       | 185 SXS | 580'      |
| 8 3/4"    | 7 5/8"    | 26.4, 29.7# | J-55, N80 | 300 SXS | 6950'     |
| 6 3/4"    | 5"        | 18#         | N-80      | 628 SXS | 9498'     |
| TOL       | 5"        | 18#         | N-80      |         | 6,742'    |

| PERFORATIONS |                     |      |
|--------------|---------------------|------|
| PERFS        | 7078-8812           | 4/75 |
| PERFS        | 7078-7128' SQ 200SX | 6/76 |
| PERFS        | 7333-8058'          | 1/79 |
| PERFS        | 7142-7295'          | 6/89 |
| PERFS        | 7156-8514           | 7/04 |
| PERFS        |                     |      |
| OPEN PERFS   | 7142-8812'          |      |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>14204621322                     |
| 2. Name of Operator<br>EL PASO E & P COMPANY   |  | 6. If Indian, Allottee or Tribe Name                   |
| 3a. Address<br>1099 18TH ST STE 1900<br>DENVER, CO 80202   |  | 7. If Unit or CA/Agreement, Name and/or No.            |
| 3b. Phone No. (include area code)<br>Ph: 303-291-6417  |  | 8. Well Name and No.<br>CEDAR RIM 11                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 27 T3S R6W NWNE 1143FNL 1800FEL                    |  | 9. API Well No.<br>43-013-30352                        |
| 10. Field and Pool, or Exploratory<br>CEDAR RIM  |  | 11. County or Parish, and State<br>DUCHESNE COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                       |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Fracture Treat              |
|   | <input type="checkbox"/> Production (Start/Resume)   |
|   | <input type="checkbox"/> Alter Casing                |
|   | <input type="checkbox"/> Reclamation                 |
|   | <input type="checkbox"/> Casing Repair               |
|   | <input type="checkbox"/> Recomplete                  |
|   | <input type="checkbox"/> Change Plans                |
|   | <input checked="" type="checkbox"/> Plug and Abandon |
|   | <input type="checkbox"/> Temporarily Abandon         |
|   | <input type="checkbox"/> Convert to Injection        |
|   | <input type="checkbox"/> Plug Back                   |
|   | <input type="checkbox"/> Water Disposal              |
|   | <input type="checkbox"/> Water Shut-Off              |
|   | <input type="checkbox"/> Well Integrity              |
|   | <input type="checkbox"/> Other                       |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EL PASO E & P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT. WORK COMPLETE 5/11/2010.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #88145 verified by the BLM Well Information System  
For EL PASO E & P COMPANY, sent to the Vernal**

|                                   |                             |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) MARIE OKEEFE | Title SR REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 06/18/2010             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JUN 21 2010**

**DIV. OF OIL, GAS & MINING**



Operations Summary Report

Legal Well Name: CEDAR RIM 11  
 Common Well Name: CEDAR RIM 11  
 Event Name: ABANDONMENT  
 Contractor Name: NO CONTRACTOR  
 Rig Name: NO RIG  
 Start: 5/5/2010  
 Rig Release: 5/10/2010  
 Spud Date: 9/3/1983  
 End: 5/10/2010  
 Group:  
 Rig Number: x

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations   |
|-----------|---------------|-------|------|----------|-------|---|
| 5/6/2010  | 09:00 - 10:30 | 1.50  | C    | 06       |       | HSM JSA MIRU TOPIC; RIGGING UP  |
|           | 10:30 - 12:30 | 2.00  | C    | 10       |       | ND WELL HEAD NU HYDRILL 8 5/8" LARKIN FLANGE WOULD NOT MAKE UP ORDER OUT NEW FLANGE FINISH NU HYDRILL RU SPOOLERS   |
|           | 12:30 - 16:00 | 3.50  | C    | 04       |       | TOH w 2 7/8" TBG SPOOLING CABLE FLUSHING AS NEEDED...TTL OF 209 JTS...LD ESP PMP GAS SEPARATER SEAL MOTOR   |
|           | 16:00 - 17:00 | 1.00  | C    | 10       |       | ND HYDRILL NU BOPE  |
| 5/7/2010  | 17:00 - 17:30 | 0.50  | C    | 04       |       | SIH w 6 3/4" BIT EOT 1270' SECURE SDFN  |
|           | 17:30 - 18:30 | 1.00  | C    | 06       |       | CREW TRAVEL FROM LOC  |
|           | 06:00 - 07:00 | 1.00  | C    | 06       |       | CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH PIONT   |
|           | 07:00 - 09:00 | 2.00  | C    | 04       |       | FINISH TIH w 6 3/4" BIT TO 6735' TTL OF 211 JTS OF 2 7/8" TBG   |
|           | 09:00 - 11:30 | 2.50  | C    | 04       |       | TOH w 211 JTS OF 2 7/8" TBG LD 6 3/4" BIT   |
|           | 11:30 - 13:30 | 2.00  | C    | 14       |       | PU 7 5/8" CICR TIH w 2 7/8" TBG TO 6699' SET CICR   |
|           | 13:30 - 15:30 | 2.00  | C    | 14       |       | FILL WELL w 300 BBLs OF HOT TPW TEST 7 5/8" CSG TO 500 PSI TEST GOOD...PMP PLUG #1 75 SX OF CMT 60 SX INTO CICR STING OUT OF CICR PMP 15 SX ON TOP...TOC 6634'                            |
|           | 15:30 - 17:00 | 1.50  | C    | 14       |       | TOH w 2 7/8" TBG TO 5207' PMP PLUG #2 50 SX OF CMT TOH w 2 7/8" TBG TO 3700' WOC SECURE WELL SDFN   |
| 5/8/2010  | 17:00 - 18:00 | 1.00  | C    | 06       |       | CREW TRAVEL FROM LOC  |
|           | 06:00 - 07:00 | 1.00  | C    | 06       |       | CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE   |
|           | 07:00 - 07:30 | 0.50  | C    | 04       |       | TIH w 2 7/8" TBG TAG PLUG #2 4995'...212' OF CMT...PLUG #2 5207' - 4995'  |
|           | 07:30 - 08:00 | 0.50  | C    | 08       |       | RU HOT OIL TRUCK CIRC WELL w 65 BBLs OF HOT TPW   |
|           | 08:00 - 10:00 | 2.00  | C    | 04       |       | TOH w 2 7/8" TBG LD SETTING TOOL  |
|           | 10:00 - 11:00 | 1.00  | C    | 11       |       | RU WIRELINE TRUCK TIH w 3 1/8" GUN PERFORATE @ 2450' TOH RD WIRELINE RU RIG PMP ESTABLISH INJECTION RATE 1BPM @ 1000 PSI  |
|           | 11:00 - 12:30 | 1.50  | C    | 14       |       | PU 7 5/8" CICR TIH w 74 JTS OF 2 7/8" TBG...SET 7 5/8" CICR @ 2350' PMP PLUG #3 85 SX OF CMT 60 SX INTO CICR STING OUT OF CICR PMP 25 SX ON TOP...TOC 2241'                               |
|           | 12:30 - 13:30 | 1.00  | C    | 11       |       | RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 622' TOH RD WIRELINE   |
|           | 13:30 - 14:30 | 1.00  | C    | 08       |       | RU HOT OIL TRUCK PMP DWN 7 5/8" CSG UP 10 3/4" w HOT TPW ESTABLISH CIRC...CIRC ANNULAS CLEAN  |
|           | 14:30 - 16:30 | 2.00  | C    | 14       |       | PU 7 5/8" CICR TIH w 18 JTS OF 2 7/8" TBG SET @ 572' PMP PLUG #4 AS PER BLM ATTEMPT TO CIRC CMT TO SURFACE PMP 250 SX OF CMT NO CMT TO SURFACE STING OUT OF CICR PMP 25 ON TOP...TOC 462' |
| 5/9/2010  | 16:30 - 17:00 | 0.50  | C    | 04       |       | TOH w 2 7/8" TBG WOC SECURE WELL SDFW   |
|           | 17:00 - 18:00 | 1.00  | C    | 06       |       | CREW TRAVEL FROM  |
| 5/10/2010 | 06:00 - 06:00 |       |      |          |       | NO ACTIVITY DWN FOR WEEKEND   |
| 5/11/2010 | 06:00 - 06:00 |       |      |          |       | NO ACTIVITY DWN FOR WEEKEND   |
|           | 06:00 - 07:00 | 1.00  | C    | 06       |       | CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN  |
|           | 07:00 - 10:00 | 3.00  | C    | 14       |       | DIG OUT AROUND CSG...CUT CSG 3' BELOW GROUND LEVEL...PMP PLUG #5 100' OF CMT TO SURFACE w 38 SX IN 9 5/8" AND 38 SX IN 7" WELD ON INFO PLATE  |
|           | 10:00 - 12:00 | 2.00  | C    | 06       |       | RIG DOWN RIG AND EQUIPMENT ROAD RIG TO MEAGHER 1-4 B2...GPS N. 40° 11.707' W. 110° 32.777'  |