

FILE NOTATIONS

Entered in MID File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief P. W. B. ✓
Approval Letter 11-12-74
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-29-76
OW ✓ WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
..... T..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... M-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Shell Oil Company

3. ADDRESS OF OPERATOR
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1869' FNL and 1731' FWL Section 26
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles E-NE of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1731' from nearest lease line

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None, no other wells on lease

19. PROPOSED DEPTH
 14,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6211 GL (ungraded)

22. APPROX. DATE WORK WILL START*
 May 1, 1975

5. LEASE DESIGNATION AND SERIAL NO.
 Tribal 14-20-1162-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute

9. WELL NO.
 1-26A3

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SE/4 NW/4 Section 26-T1S-R3W, USB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	Cmt to surface
12-1/4"	9-5/8"	36#	7,000'	Fillup to 5000', bullhead w/600
8-5/8"	7"	26#	12,000'	Fillup to 9000'
6-1/8"	5" liner	18#	TD	Entire length of liner

Attached are certified survey plat, Land Use Development Plan, Location Layout and BOPE

Early approval is required so this location can be built prior to inclement weather.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.S. Mize TITLE Division Operations Engr. DATE 11/5/74
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach
 cc: Amerada Hess Corporation

*See Instructions On Reverse Side

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

300' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working press

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on Tour Sheets and daily drilling wire.

MUD

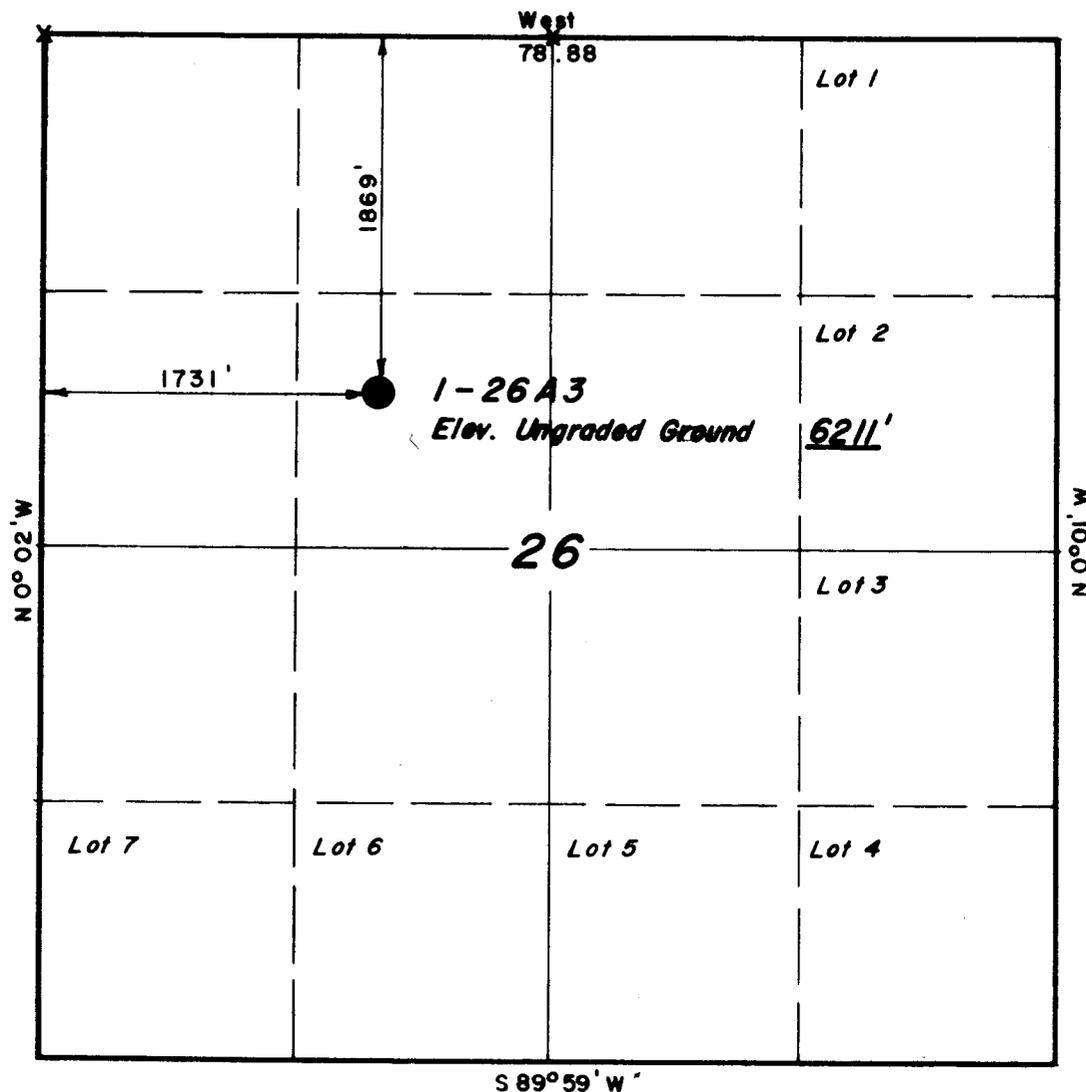
Surface - 11,000' -- Clear water
Circulate reserve pit
Flocculate as necessary

11,000' - TD ----- Weighted gel chemical

T1S, R3W, U.S.B.&M.

PROJECT
SHELL OIL COMPANY

Well location located as shown
in the SE 1/4 NW 1/4 Section 26,
T1S, R3W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10-12-74
PARTY G.S. W.P.	REFERENCES GLO Plat
WEATHER Fair	FILE SHELL OIL CO.

X = Section Corners Located

LAND USE DEVELOPMENT PLAN
SHELL WELL 1-26A3
SECTION 26, T1S, R3W,
DUCHESNE COUNTY, UTAH

1. Existing Road .

To reach Shell Oil Company well location, 1-26A3, proceed East on the Bluebell Road from Bluebell, Utah 1.1 miles; exit to the North onto graded road and proceed 1.0 miles; exit to the East onto graded road and proceed 0.3 miles; exit to the South onto graded road and proceed 0.3 miles to said location.

2. Planned Access Roads

As shown on the attached topographic map, the planned access road will leave the location on the North side and proceed North for 0.3 miles to intersection with existing road. No other access routes are planned. The access road will be 20' wide (2-10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages.

3. Location Of Existing Wells

There are no known wells within a radius of 1/2 mile.

4. Lateral Roads to Well Locations

Roads to well locations in the existing area are shown on the attached topographic map.

5. Location of Tank Batteries and Flowlines

The tank battery for the proposed well will be located in Section 35. A flowline as shown will direct production to the Section 35 battery.

6. Location and Type of Water Supply

Water used to drill this location will be hauled from Bluebell, Utah.

7. Methods For Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be used for human waste.

8. Location Of Camps

There will be no camps.

9. Location Of Airstrips

There will be no airstrips.

10. Location Layout

See attached location layout sheet.

11. Plans For Restoration Of Surface

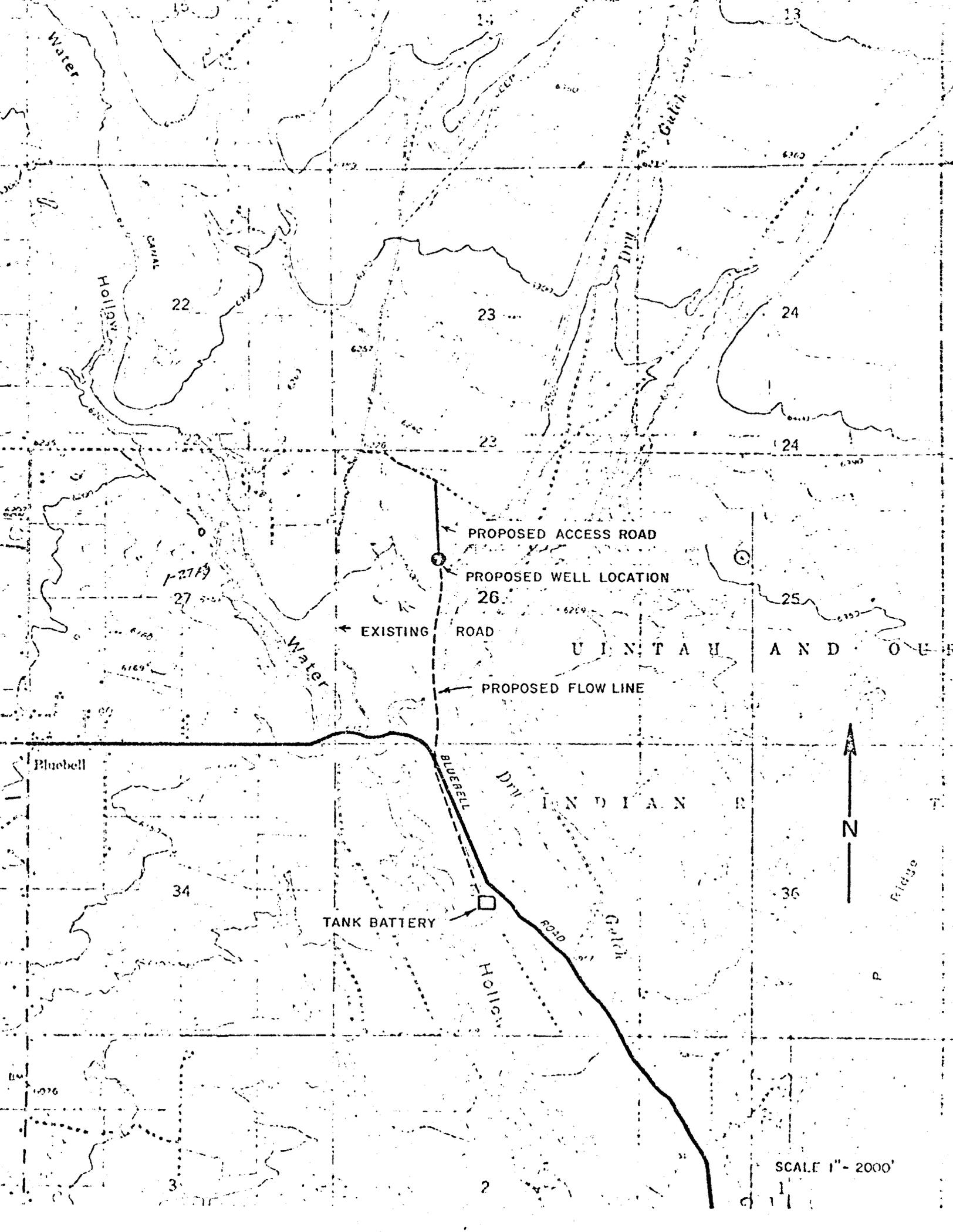
There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

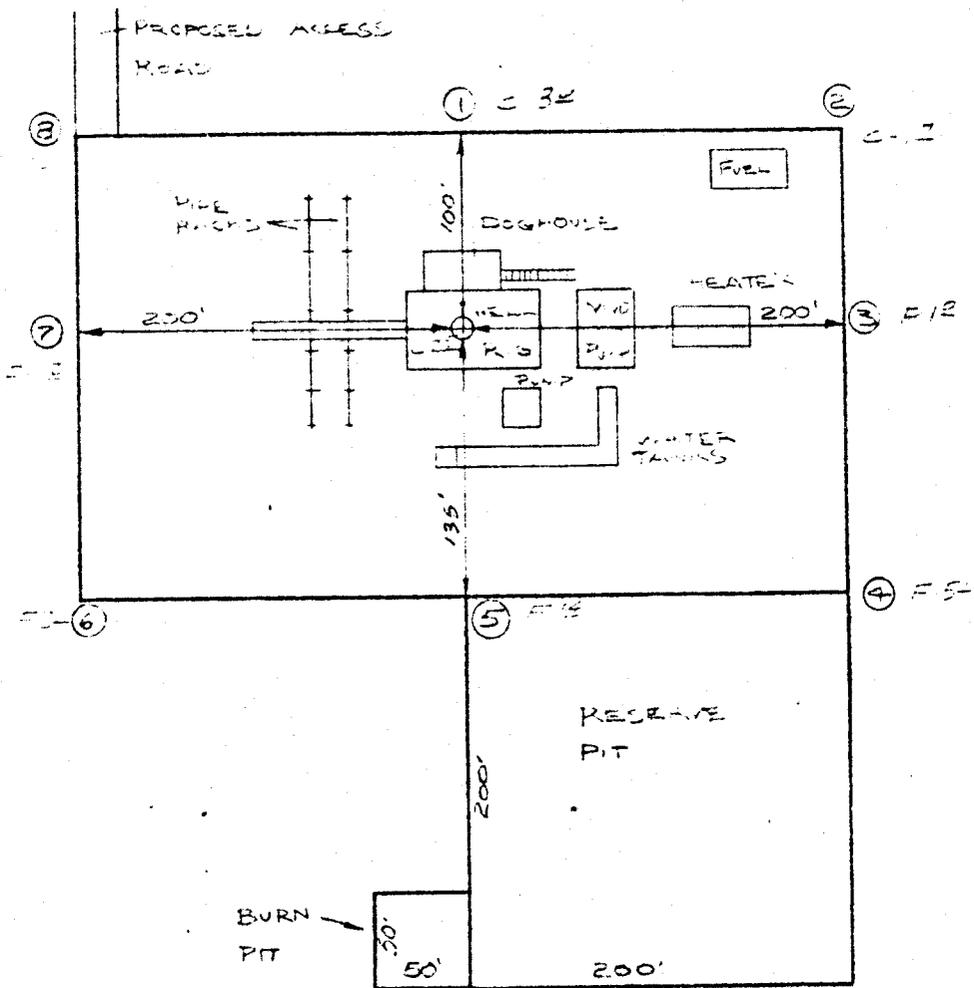
12. Topography

The area surrounding the well location consists of generally steep ridges and flats vegetated with juniper, bunch grass and sagebrush, with some gullies and washes. A steep ridge parallels the location about 300' to the East.

13. General Conditions

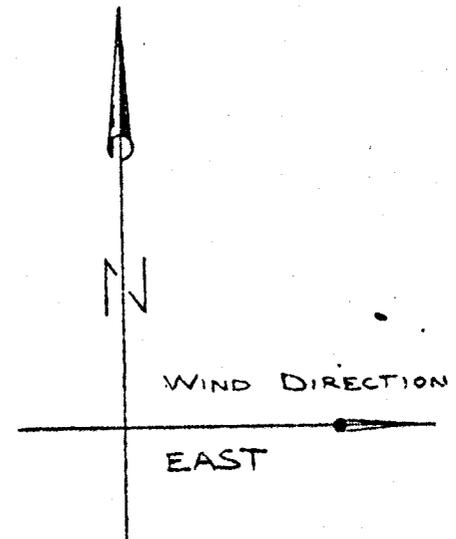
If there are any questions concerning this location please contact Mr. Clyde Grady (801-454-3394) at our Altamont Field Office. Also, we have attached a copy of our casing detail and well control layout for your information.





SHELL OIL COMPANY LOCATION LAYOUT

LOCATED IN
SECTION 26, T15, R3W, USB&M



SCALE 1" = 100'
DATE 10-21-74

PLANNED
CASING, CEMENTING AND MUD PROGRAMS

CONDUCTOR CASING at approx. 300 '

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
13 ³ / ₈ "	54.5 #/ft	K55	STC	300	New

Cement to be: Circulated to Surface

SURFACE CASING at approx. 7000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	9 ⁵ / ₈ "	36 #/ft	K55	STC	7000	New

Cement to be: Circulated with fillup to 5000' - Bullhead annulus w/600ft

PROTECTIVE/PRODUCTION CASING at approx. 12000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	7"	26 #/ft	S95	LTC	3700	New
2	7"	26 #/ft	'95'	LTC	8300	New

Cement to be: Circulated with fillup to 9000'

PRODUCTION LINER at approx. 15000 '

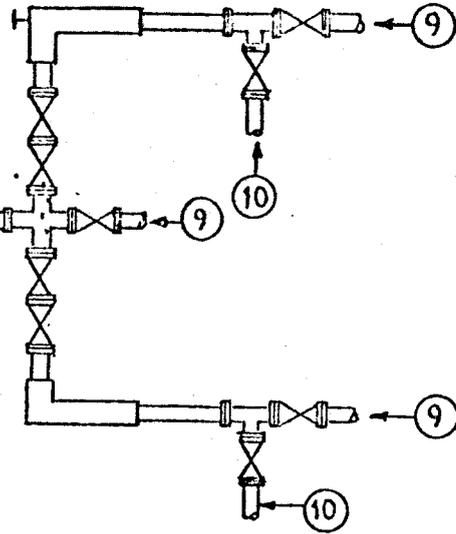
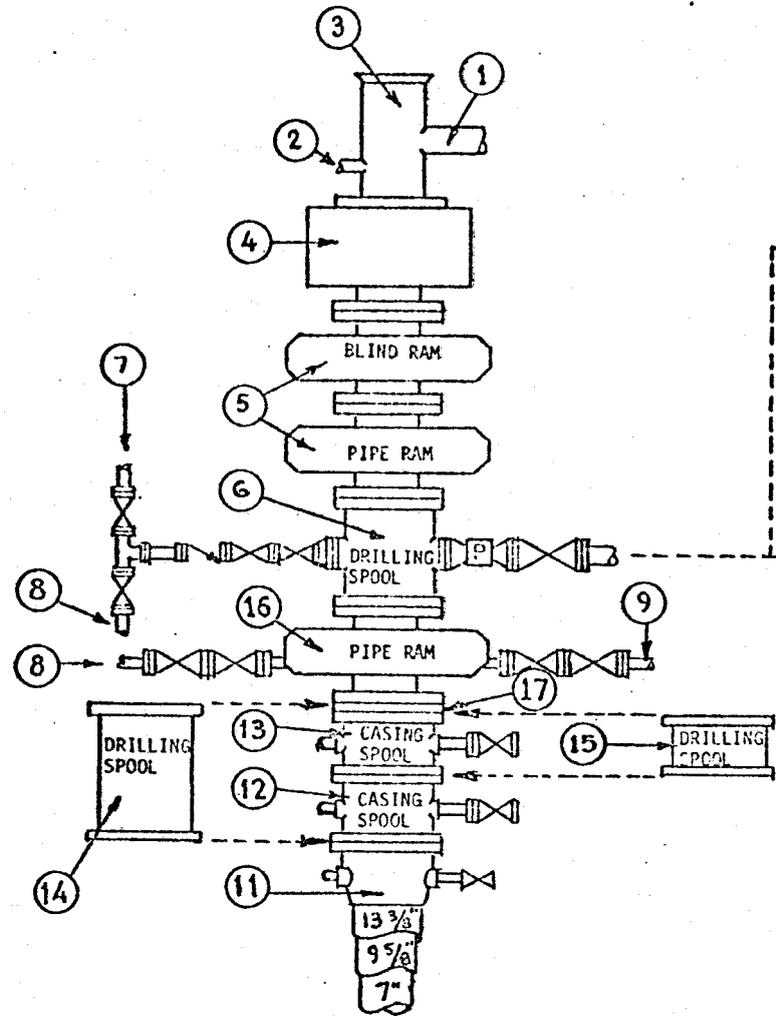
<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	5"	18 #	S0095	SFJP	3300	New

Cement to be: Circulated full length of liner

Max. Anticipated BHP: <u>11000</u> psi @ <u>14500</u> ft.	Well Name <u>1-26A3</u>
Drilling Fluid: <u>0-11000'</u> : Clear Water	Field <u>ALTAMONT</u>
<u>11000'</u> - TD: Weighted, low-line, gel-chem, Fresh water mud	County <u>Duchesne</u>
	State <u>Utah</u>

Attachment No. _____

BLOWOUT PREVENTION, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydri1
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studed Adapter Flange

Well Name 1-26A3

Field _____

County Duchesne

State Utah

Attachment No. _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1869' FWL and 1731' FWL Section 26
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles E-NE of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1731' from nearest lease line

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None, no other wells on lease

19. PROPOSED DEPTH
14,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6211 GL (ungraded)

22. APPROX. DATE WORK WILL START*
May 1, 1975

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-26A3

10. FIELD AND POOL, OR WILDCAT
Altamont *Plumber Exp.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 26-T1S-R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

NWSENU

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	Cmt to surface
12-1/4"	9-5/8"	36#	7,000'	Fillup to 5000', bullhead w/600
8-5/8"	7"	26#	12,000'	Fillup to 9000'
6-1/8"	5" liner	18#	TD	Entire length of liner

Attached are certified survey plat, Land Use Development Plan, Location Layout and BOPE

Early approval is required so this location can be built prior to inclement weather.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *T.S. Mize* TITLE **Division Operations Engr.** DATE **11/5/74**

(This space for Federal or State office use)

PERMIT NO. *B-013-30348* APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

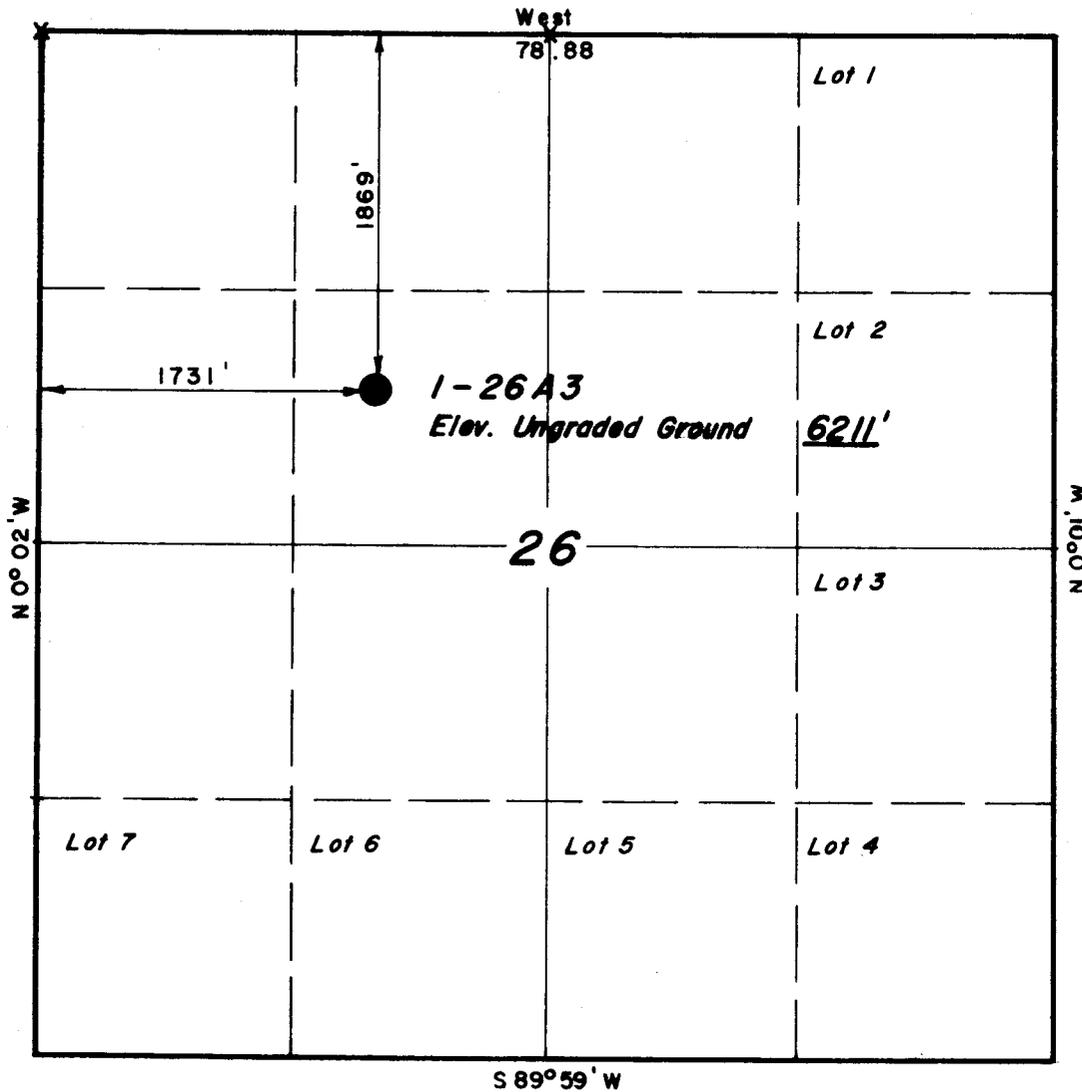
CONDITIONS OF APPROVAL, IF ANY:

- 2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach.
- cc: Amerada Hess Corporation

T1S, R3W, U.S.B.&M.

PROJECT
SHELL OIL COMPANY

Well location located as shown
in the SE1/4 NW1/4 Section 26,
T1S, R3W, U.S.B.&M. Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Shere Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10-12-74
PARTY G.S. W.P.	REFERENCES GLO Plat
WEATHER Fair	FILE SHELL OIL CO.

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

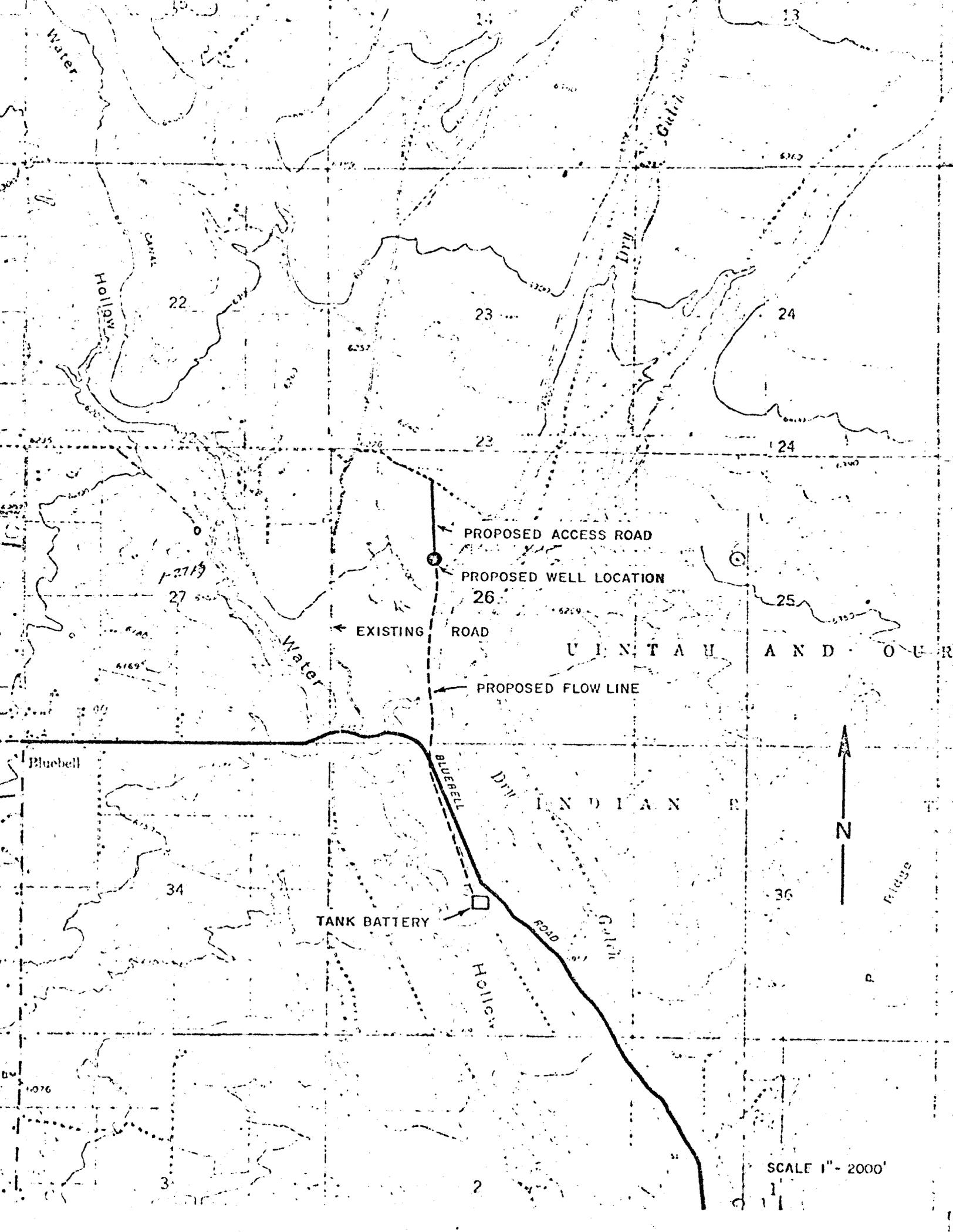
300' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working press

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on Tour Sheets and daily drilling wire.

MUD

Surface - 11,000' -- Clear water
Circulate reserve pit
Flocculate as necessary

11,000' - TD ----- Weighted gel chemical



PLANNED
CASING, CEMENTING AND MUD PROGRAMS

CONDUCTOR CASING at approx. 300 '

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
13 ³ / ₈ "	54.5 #/ft	K55	STC	300	New

Cement to be: Circulated to Surface

SURFACE CASING at approx. 7000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	9 ⁵ / ₈ "	36 #/ft	K55	STC	7000	New

Cement to be: Circulated with fill up to 5000' - Bullhead annulus w/600ft

PROTECTIVE/PRODUCTION CASING at approx. 12000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	7"	26 #/ft	S95	LTC	3700	New
2	7"	26 #/ft	'95	LTC	8300	New

Cement to be: Circulated with fill up to 9000'

PRODUCTION LINER at approx. 15000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	5"	18 #	S0095	SFJP	3300	New

Cement to be: Circulated full length of liner

Max. Anticipated BHP: 11000 psi @ 14500 ft.

Well Name 1-26A3

Drilling Fluid: 0-11000': Clear Water

Field ALTAMONT

11000' - TD: weighted, low-lime, gel-chem, Fresh water mud

County Duchesne

State Utah

Attachment No. _____

LAND USE DEVELOPMENT PLAN
SHELL WELL 1-26A3
SECTION 26, T1S, R3W
DUCHESNE COUNTY, UTAH

1. Existing Road .

To reach Shell Oil Company well location, 1-26A3, proceed East on the Bluebell Road from Bluebell, Utah 1.1 miles; exit to the North onto graded road and proceed 1.0 miles; exit to the East onto graded road and proceed 0.3 miles; exit to the South onto graded road and proceed 0.3 miles to said location.

2. Planned Access Roads

As shown on the attached topographic map, the planned access road will leave the location on the North side and proceed North for 0.3 miles to intersection with existing road. No other access routes are planned. The access road will be 20' wide (2-10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages.

3. Location Of Existing Wells

There are no known wells within a radius of 1/2 mile.

4. Lateral Roads to Well Locations

Roads to well locations in the existing area are shown on the attached topographic map.

5. Location of Tank Batteries and Flowlines

The tank battery for the proposed well will be located in Section 35. A flowline as shown will direct production to the Section 35 battery.

6. Location and Type of Water Supply

Water used to drill this location will be hauled from Bluebell, Utah.

7. Methods For Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be used for human waste.

8. Location Of Camps

There will be no camps.

9. Location Of Airstrips

There will be no airstrips.

10. Location Layout

See attached location layout sheet.

11. Plans For Restoration Of Surface

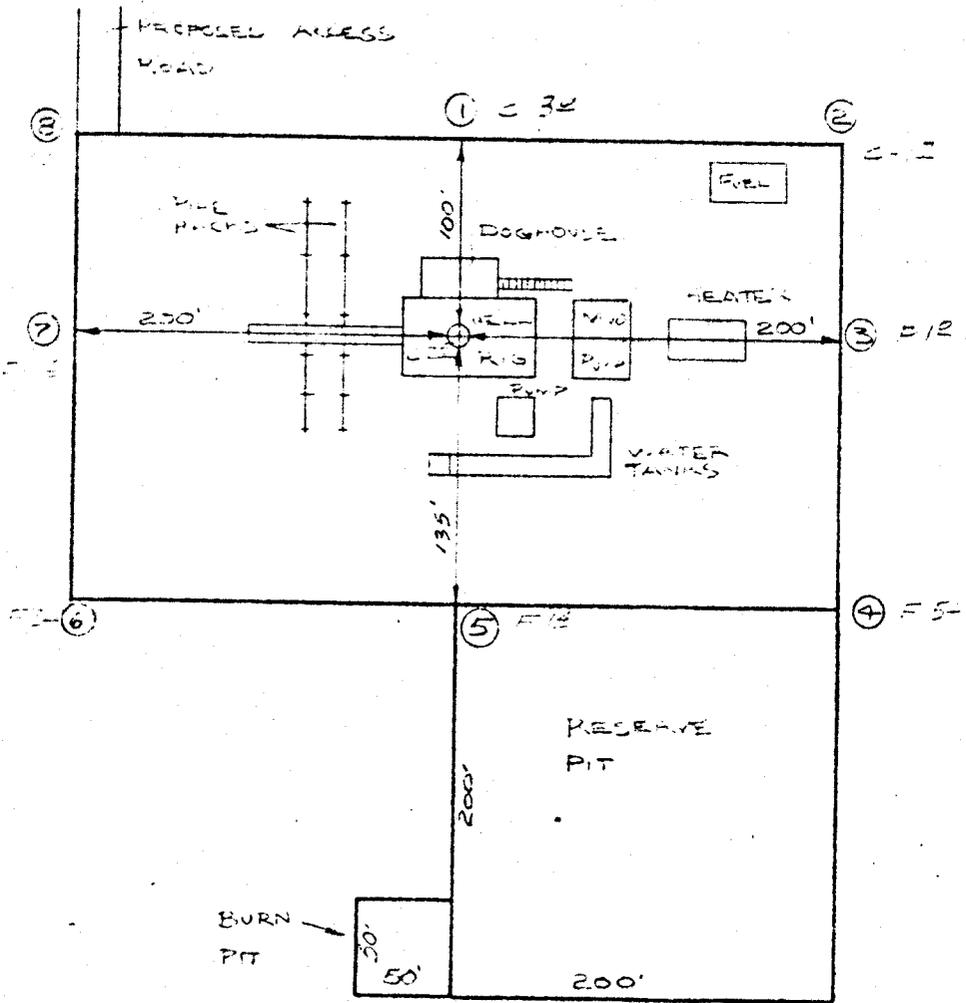
There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. Topography

The area surrounding the well location consists of generally steep ridges and flats vegetated with juniper, bunch grass and sagebrush, with some gullies and washes. A steep ridge parallels the location about 300' to the East.

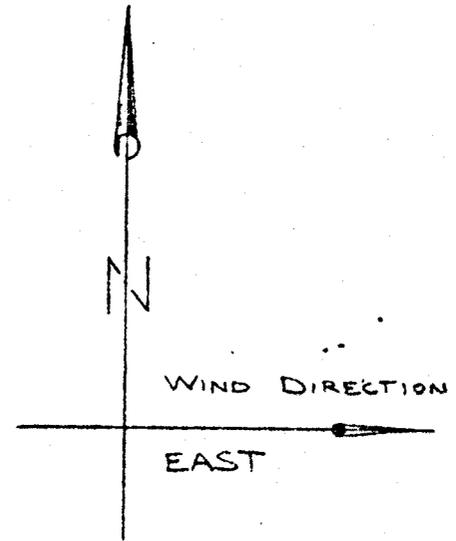
13. General Conditions

If there are any questions concerning this location please contact Mr. Clyde Grady (801-454-3394) at our Altamont Field Office. Also, we have attached a copy of our casing detail and well control layout for your information.



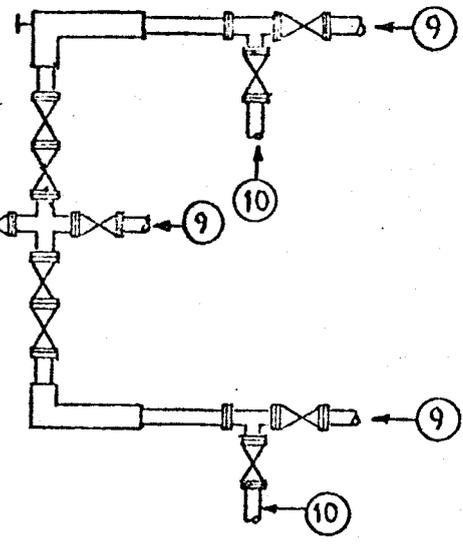
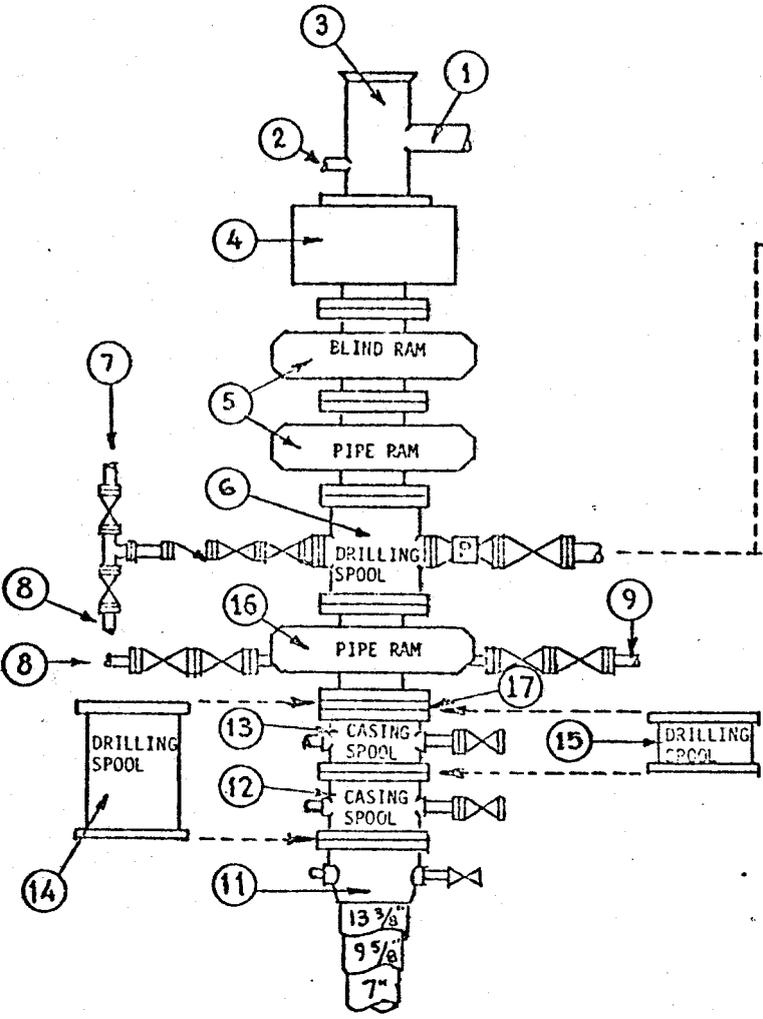
SHELL OIL COMPANY LOCATION LAYOUT

LOCATED IN
SECTION 26, T1S, R3W, US&M



SCALE 1" = 100'
DATE - 10-21-74

BLOWOUT PREVENTION, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
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Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydri
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LMS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studed Adapter Flange

Well Name 1-26A3

Field _____

County Duchesne

State Utah

Attachment No. _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: HALE IVIE

WELL NAME: UTE TRIBAL 1-26A3 API NO: 43-013-30348

SECTION: 26 TWP: 01S RANGE: 03W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: PCW

INSPECTOR: DENNIS L. INGRAM TIME: 1:27 P.M. DATE: 6/13/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: Y PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N/A UNLINED N/A FRAC TANK (1) ROPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TIH W/RODS.

REMARKS:

Change pump out. Well will be back on rods today.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO, INC COMPANY REP: MARVIN BOZART

WELL NAME: UTE 1-26A3 API NO: 43-013-30348

SECTION: 26 TWP: 01S RANGE: 03W

CONTRACTOR: FLINT WELL SERVICE RIG NUMBER: #1455

INSPECTOR: INGRAM TIME: 10:45 AM AM/PM DATE: 10/19/94

OPERATIONS AT THE TIME OF INSPECTION: FISHING PARTED RODS

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N ENVIRONMENTAL: Y PIT: N BOPE: N

DISPOSITION OF FLUIDS USED: FRACK MASTER AND TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

REMARKS:

WILL CHANGE OUT PUMP AND RIG DOWN. RODS WERE PARTED 4 JOINTS DOWN.

RIG IS MOVING TO THE 1-9A1 TO REPLACE BAD PUMP. PRODUCTION IS PIPED

OFF LOCATION -- NO PITS, LOOKS GOOD.

November 12, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: ~~Well No.~~
✓ Ute Tribal 1-26A3
Sec. 26, T. 1 S, R. 3 W,
Ute Tribal #1-6B2
Sec. 6, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Please advise this office as to your drilling contractor, rig number, toolpusher, immediately upon spudding-in.

The API Numbers assigned to these wells are:

#1-26A3: 43-013-30348

#1-6B2: 43-013-30349

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

Tribal 14-20-1162-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-26A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/4 NW/4 Section 26-
T1S-R3W 15M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

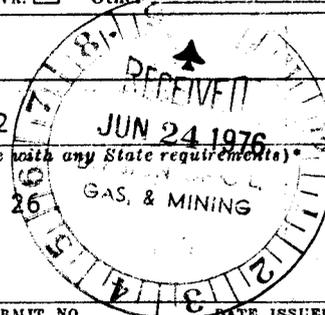
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1869' FNL & 1731' FWL Section 26
At top prod. interval reported below
At total depth



14. PERMIT NO. 43-013-30348 DATE ISSUED

15. DATE SPUNDED 3/14/75 16. DATE T.D. REACHED 5/24/75 17. DATE COMPL. (Ready to prod.) 4/29/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6237 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 14,750 21. PLUG, BACK T.D., MD & TVD 13,623 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,708-14,701 - Wasatch 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey, DIL, CNL/FDC, BHC Sonic GR 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
*				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
*		

31. PERFORATION RECORD (Interval, size and number)

*	
---	--

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 4/29/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/20/76	HOURS TESTED 24	CHOKE SIZE 30/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 790	GAS—MCF. 1182	WATER—BBL. 191	GAS-OIL RATIO 1496
FLOW. TUBING PRESS. 500 psi	CASING PRESSURE -	CALCULATED 24-HOUR RATE	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 43.2 @ 60 deg	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well History & Casing and Cementing Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.W. Kimmel

TITLE

Div. Opers. Engr.

DATE

6/18/76

*See Attachments (See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Conservation Commission

NEW OIL WELL

SHELL-AMERADA HESS

ALTAMONT

FROM: 3/14/75 - 5/28/76

LEASE UTE
DIVISION WESTERN
COUNTY DUCHESNEWELL NO. 1-26A3
ELEV 6237 KB
STATE UTAHUTAHALTAMONTShell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test"FR" 126*/1/126. Drilling.
Located 1869' FNL and 1731' FWL Section 26-T1S-R3W.
Duchesne County, Utah
Elev: 6211 GL (ungraded)
Shell Working Interest: 50%
Spudded @ 1:30 a.m. 3/14/75. Dev: 1/2 deg @ 85'.
Mud: (.509) 9.8 x 48

MAR 14 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'3/15: 292*/2/166. NU. Ran 7 jts (298') 13-3/8 68#
K55 Buttress csg w/Davis plain guide shoe @ 292'. BJ
cmt'd w/400 sx "G" w/3% CaCl2 chased w/36 bbls wtr. CIP
5:50 p.m. 3/14/75.

Mud: Water

3/16: 742*/3/450. Drilling.

Mud: Water

3/17: 2145*/4/1403. Drilling. Dev: 1 deg @ 928' &
1-3/4 deg @ 1705'.

Mud: Water

MAR 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'3473*/5/1328. Drilling. Dev: 3/4 deg @ 2332' & 0 deg
@ 3050'.

Mud: Water

MAR 18 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'4394/60/6/921. Drilling. Dev: 3/4 deg @ 3706' &
3/4 deg @ 4080'.

Mud: Water

MAR 19 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'

4682/60/7/288. Drilling. 12-1/4 hrs trip'g.

Mud: Water

MAR 20 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'

5427/60/8/745. Drilling.

Mud: Water

MAR 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'

3/22: 5658/60/9/231. Magnafluxing DC's. Twisted pin off.
POOH w/fish.

Mud: Water
3/23: 5902/60/10/244. Drilling.

Mud: Water
3/24: 6094/60/11/192. Trip'g in hole. Twisted off @ box
end of 11th DC from bit. Ran overshot & POOH w/fish.
Magnafluxed DC.

Mud: Water

MAR 24 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'

6572/60/12/478. Drilling.

Mud: Water

MAR 26 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'

6990/60/13/418. Drilling.

Mud: Water

MAR 26 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

7017/60/14/27. WOC. Ran & cmt'd 175 jts (7018') 9-5/8" K-55
LT&C csg @ 7015 w/925 cu ft BJ. Howco guide shoe @ 7015' &
Howco insert fill @ 6933. Displaced w/536 bbls wtr. Bumped
plug w/1500 psi, float held. CIP @ 4:35 a.m.

MAR 27 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

3/28: 7017/60/15/0. PU DC's, prep to drl. Tested BOP's
to 3000 psi.

Mud: Water

3/29: 7525/60/16/508. Drilling. Dev: 3/4 deg @ 7017'.

Mud: Water

3/30: 8025/60/17/500. Drilling. Dev: 2 deg @ 7679'.

Mud: Water

3/31: 8755/60/18/730. Drilling.

MAR 31 1975

Mud: Water

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

9155/60/19/400. Drilling. Dev: 2-1/4 deg @ 8857'.

Mud: Water

APR 01 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

9580/60/20/425. Drilling.
Mud: Water

APR 02 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

10,123/60/21/543. Drilling.
Mud: Water

APR 03 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

10,845/60/22/722. Drilling. Dev: 2-1/2 deg @ 10,845.
Mud: Water

APR 04 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

4/5: 11,490/60/23/645. Drilling.
Mud: (.546) 10.5 x 39 x 10.4
4/6: 11,585/60/24/95. Logging. Ran Temp survey & DIL.
Dev: 2-1/2 deg @ 11,585'.
Mud: (.556) 10.7 x 41 x 8.6
4/7: 11,585/60/25/0. G.I.H. w/DP. Ran first Temp Log, DIL,
CNL/FDC, BHC Sonic GR & second Temp Log. Reran BHC Sonic GR.
Mud: (.556) 10.7 x 47 x 8.2

APR 07 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

11,585/60/26/0. Running 7" csg.
Mud: (.556) 10.7 x 47 x 8.2

APR 08 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

11,585/60/27/0. WOC. Ran 261 jts 20# S-95 LT&C 7" csg,
FC @ 11,453 & FS @ 11,579, and cmt'd w/205 sx BJ lite,
.4% R-5 & 365 sx Class "G", .4% R-5. Had full returns.

APR 09 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

11,585/60/28/0. Prep to drill.

APR 10 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

11,602/60/29/17. Drilling.
Mud: (.551) 10.6 x 42

APR 11 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

4/12: 11,852/60/30/250. Drilling. BG gas: 15 units, Conn
gas: 300 units.

Mud: (.629) 12.1 x 40 x 6.

4/13: 11,889/60/31/37. WO new equip. #3 Engine blew up.

Mud: (.660) 12.7 x 41 x 6.8

4/14: 11,889/60/32/0. WO new equip.

.APR 14 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,139/60/33/250 (Incl 47' cut 4/14). Drilling. BG gas:
20 units, Conn gas: 180 units.
Mud: (.644) 12.4 x 41 x 6.4

APR 15 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'

12,400/60/34/261. Drilling. BG gas: 30 units, Conn gas:
300 units.

Mud: (.644) 12.4 x 41 x 6

APR 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,641/60/35/241. Drilling. BG gas: 150 units, Conn gas:
250 units, Fm gas: 400 units.
Mud: (.665) 12.8 x 41 x 5.8

APR 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,792/60/36/151. Building mud wt. 17 hrs drlg. BG gas:
50 units, Conn gas: 200 units, Formation gas: 600 units.
Mud: (.696) 13.4 x 43 x 5.6

APR 18 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

4/19: 12,804/60/37/12. Drilling. 10-3/4 hrs trip. 5 hrs
magnafluxing DC's. BG gas: 40 units, Trip gas: 80 units,
Conn gas: 120 units. Lost 50 bbls mud on trip.
Mud: (.702) 13.5 x 43 x 5.2

4/20: 12,900/60/38/96. Circ & cond mud. 16 hrs drlg;
loosing mud while building mud wt. Lost 95% of returns
w/14.2 ppg. Lost 450 bbls mud last 24 hrs.

Mud: (.738) 14.2 x 46 x 5.6 (8#/bbl LCM)

4/21: 12,900/60/39/0. Circ & building mud wt. 24 hrs circ
w/partial returns. Lost 300 bbls mud last 24 hrs.

Mud: (.764) 14.7 x 43 x 5.6 (12#/bbl LCM)

APR 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/40/0. Run'g RTTS tool. 8 hrs attempted to circ
w/14.7 mud; partial returns. Lost 1 B/M. Pmpd 80-bbl pill.
Circd mud 5 stds above same. Lost 1 B/M. Checked 7" x 9-5/8"
annulus; found 1500 psi.

Mud: (.754) 14.5 x 44 x 5.4 (10#/bbl LCM)

APR 22 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/41/0. Displacing sand plug. Ran RTTS tool & tested
csg w/1500 psi @ 3300-6600, held. Tested @ 7546, 7452, 7358,
7264, 7170, 7076, 6982 & 6888, did not hold. Tested @ 6794,
ok; did not hold @ 6856. Attempted to set tool @ 6836, hung
up. Pulled free & POOH. Ran Hal RBP & RTTS. The RTTS tool
used for testing left a pkr rubber in the hole. Set RBP @
10,914 & pulled up 1 std. Set RTTS & tested RBP to 1500 psi
for 10 mins, ok. Ran open-ended DP & pmpd 40 sx sd on top of
RBP.

Mud: (.754) 14.5 x 42 x 6.2

APR 23 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/42/0. WO log'g equip. Ran Dialog Csg Inspection
log. Ran Seismic CBL & GR from 10,775-7450. Ran RTTS to
8668 & tested to 500 psi for 15 mins, held ok. Appears to be
a 2' hole in csg. Possibly parted csg @ 6848-50 & a badly
damaged section from 8732-8758.

Mud: (.748) 14.4 x 41 x 6.4

APR 24 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/43/0. Pulling 7" csg. Ran Gyro Survey. Pulled.
104 jts 7" csg.

Mud: (.748) 14.4 x 46 x 6.6

APR 25 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

4/26: 12,900/60/44/0. Repairing pump.
Mud: (.525) 10.1 x 36
4/27: 12,900/60/45/0. Run'g Bowen csg cutter. Cut 7" csg
@ 6929. Ran Bowen spear. Unable to retrieve csg. Changed
cutters.
Mud: (.540) 10.4 x 35
4/28: 12,900/60/46/0. Run'g 7" csg. Grant cutter found csg
to be cut. Ran Bowen spear & pulled csg. Started to run 7"
csg.
Mud: (.566) 10.9

APR 28 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/47/0. Run'g magnet. Ran 7" csg & latched @ 6904.
Set 7" csg in slips w/285,000#.
Mud: (.566) 10.9 x 36

APR 29 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

12,900/60/48/0. Making up drill string. 15-1/2 hrs
trips. Recovered fish.
Mud: (.754) 14.5 x 40 x 7.2

APR 30 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,048/60/49/148. On choke. Drilled 14 hrs. Bringing
mud wt to 14.7. Lost 30 bbls mud last 24 hrs.
Mud: (.764) 14.7 x 45 x 6.6

MAY 1 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,048/60/50/0. Waiting on Dialog Tool. No psi. Raised
Mud wt to 15#. 10-3/4 hrs pipe stuck. 13-1/4 hrs ran
Dialog Free Point 5 times.
Mud: (.780) 15.0 x 45 x 6.0

MAY 2 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

5/3: 13,048/60/51/0. Backing off DC's. Line damaged on Dialog unit. Ran Freepoint & worked stuck pipe. Backed off 1 DC. Free @ 11,934 & @ 12,006. Top of fish @ 11,962.

Mud: (.780) 15.0 x 45 x 5.6 (4% oil)

5/4: 13,048/60/52/0. POOH w/fish. Ran bumper subs, jars, accelerators, 39 DC's & DP. Pulled fish loose.

Mud: (.780) 15.0 x 46 x 6.2 (2% oil)

5/5: 13,048/60/53/0. G.I.H. w/Diamond bit. Fin'd trip & layed down fish. Ran RTTS tool. Set ret BP @ 10,900 & tested to 1500 psi & csg to 350 psi w/15.0 ppg mud. Csg held ok. Pulled ret BP & RTTS.

Mud: (.780) 15.0 x 47 x 5.6 (2% oil)

MAY 5 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,160/60/54/112. Drilling. Cut mud wt to 14.9. Lost approx 100 bbls. BG gas: 15, Conn gas: 80 & Trip gas: 300.
Mud: (.774) 14.9 x 43 x 5.2 (4#/bbl LCM)

MAY 6 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,280/60/55/120. Drilling. BG gas: 60, Conn gas: 300, at 13,240 BG went from 5-130 units.
Mud: (.774) 14.9 x 44 x 4.8 (3#/bbl LCM)

MAY 7 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,405/60/56/125. Drilling. Lost approx 100 bbls mud. BG gas: 110, Conn gas: 360, Max Fm: 800 & Max Conn: 650.
Mud: (.785) 15.1 x 45 x 4.6 (10#/bbl LCM) (2% oil)

MAY 8 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,520/60/57/115. Drilling & raising mud wt. Well flwd approx 4 bbls mud when shut down for repairs @ 13,460. BG gas: 100, Conn gas: 1500.
Mud: (.790) 15.2 x 45 x 4.4 (2% oil)

MAY 9 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

5/10: 13,614/60/58/94. Circ'g & mix'g mud & LCM. 21-1/4
hrs drlg. Lost all returns @ 13,614. PU 10' & circ @ 20
SPM; got returns. Lost approx 100 bbls.
Mud: (.795) 15.3 x 40+ x 4.2 (21#/bbl LCM)
5/11: 13,686/60/59/72. Drilling. Lost 180 bbls mud.
Mud: (.795) 15.3 x 42+ x 3.8
5/12: 13,775/60/60/89. Drilling. BG gas came up & had to
raise mud wt to 15.4. Conn gas up to 800-900 units (had
been approx 100). Lost 110 bbls mud.
Mud: (.800) 15.4 x 44 x 3.6 (16#/bbl LCM)

MAY 12 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,880/60/61/105. Drilling. BG gas: 40-70, Conn gas: 300.
Mud: (.800) 15.4 x 45 (15#/bbl LCM)

MAY 13 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

13,995/60/62/115. Drilling. Gas showed approx 1000 units
@ 13,918, but back to 50 units drlg. 150 on Conn gas.
Mud: (.800) 15.4 x 45 (15#/bbl LCM)

MAY 14 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,095/60/63/100. Drilling. BG gas: 30, Conn gas: 105.
Mud: (.800) 15.4 x 44 x 3.2 (12#/bbl LCM)

MAY 15 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,195/60/64/100. Drilling. No mud lost last 24 hrs.
BG gas: 10-30, Conn gas: 70.
Mud: (.800) 15.4 x 45 x 3.4 (10#/bbl LCM)

MAY 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

5/17: 14,295/60/65/100. Drilling. BG gas: 15, Conn gas:
50. No mud loss last 24 hrs.
Mud: (.800) 15.4 x 44 x 3.2 (8#/bbl LCM)
5/18: 14,314/60/66/19. Testing 7" csg. 4-1/4 hrs drlg.
5 hrs raising mud wt. 5-3/4 hrs SLM.
Mud: (.806) 15.5 x 46 x 3.4 (8#/bbl LCM)
5/19: 14,314/60/67/0. Circ @ 12,769. Ran in hole to
12,769' & circ'd & cond'd mud. Lost 10-40% returns.
Added hulls. Btm up gas @ 12,769' - 750 units. Lost
approx 200 bbls last 24 hrs.
Mud: (.800) 15.4 x 42 x 3.8 (10#/bbl LCM)

MAY 19 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,400/60/68/86. Drilling. Circ & cond mud @ 12,769.
Washed & reamed last 60' - 23' fill. 2-1/4 hrs drlg.
Trip gas: 1300 units, BG gas: 600-800 units, Conn gas:
1150 units. Lost approx 116 bbls mud last 24 hrs.
Mud: (.806) 15.5 x 45 x 3.6 (7#/bbl LCM)

MAY 20 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,510/60/69/110. Drilling. Conn gas: 1000, BG gas: 60.
Mud: (.806) 15.5 x 44 x 3.2 (5#/bbl LCM)

MAY 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,630/60/70/120. Drilling. BG gas: 50, Conn gas: 1000,
DT gas: 1800. Mud cut to 12.4 ppg.
Mud: (.806) 15.5 x 45 x 3.4 (4#/bbl LCM)

MAY 22 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'

14,735/60/71/105. Drilling. BG gas: 50, Conn gas: 1100,
DT gas: 1700.
Mud: (.811) 15.6 x 45 x 3.4 (4#/bbl LCM)

MAY 23 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

5/24: 14,750/60/72/15. Tripping for logs. Gas units:
625-2300.

Mud: (.821) 15.8 x 45 x 3.2 (6#/bbl LCM)

5/25: 14,750/60/73/0. Logging. Ran Temp Survey, DIL,
CNL/FDC logs.

Mud: (.821) 15.8 x 46 x 3.6 (6#/bbl LCM)

5/26: 14,750/60/74/0. CO & circ to run liner. Completed
log'g. Ran Sonic & Temp Survey. Gas units: 200-900.

Mud: (.821) 15.8 x 46 x 3.8 (6#/bbl LCM)

5/27: 14,750/60/75/0. Prep to pull DP. Ran 5" 18# S95
SFJ liner - 3,316'. Shoe set @ 14,748, top of hanger @
11,423, top of float @ 14,669.

MAY 27 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/76/0. Washing to top of liner hanger. Washed
from 10,094 to 11,131.90; found no cmt.

Mud: (.821) 15.8 x 48 x 3.8 (6#/bbl LCM)

MAY 28 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/77/0. CO cmt. Top of liner @ 11,423. CO to
11,515 (92').
Mud: (.821) 15.8 x 46 x 3.6

MAY 29 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/78/0. CO cmt in 5" liner.
Mud: (.821) 15.8 x 47 x 3.2 (1.9#/bbl LCM)

MAY 30 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

5/31: 14,750/60/79/0. Drlg cmt.
Mud: (.821) 15.8 x 45 x 3.6
6/1: 14,750/60/80/0. Drlg cmt.
Mud: (.821) 15.8 x 48 x 4.2
6/2: 14,750/60/81/0. Drlg cmt.
Mud: (.821) 15.8 x 48 x 4.4

JUN 02 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/82/0. GIH. Losing mud on trip in hole.
Mud: (.821) 15.8 x 48 x 4.2

JUN 03 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/82/0. Trip'g in w/RTTS tool. Circ'd & tried
to regain circ. Lost 230 bbls mud.
Mud: (.816) 15.7 x 43 x 4.8 (6#/bbl LCM)

JUN 04 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/83/0. Drlg cmt. Sqz'd lap w/275 cu ft Class "G"
1% D-31 + .4% R-5 mixed @ 15.9. Pmp'd thru lap @ 4 B/M
w/1900 psi; went to 0 w/pmp off. Located top of cmt @
11,300'.
Mud: (.816) 15.7 x 45 x 5.2

JUN 05 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/84/0. Trip in hole w/4-1/8" mill.
Mud: (.816) 15.7 x 44 x 6.0

JUN 06 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

6/7: 14,750/60/85/0. Drlg cmt.
Mud: (.816) 15.7 x 44 x 6.6
6/8: 14,750/60/86/0. Drlg cmt.
Mud: (.816) 15.7 x 43 x 7.2
6/9: 14,750/60/87/0. Drlg cmt.
Mud: (.816) 15.7 x 44 x 8.2

JUN 09 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/89/0. Drlg cmt.
Mud: (.816) 15.7 x 44 x 8.4

JUN 10 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/90/0. Drlg cmt.
Mud: (.816) 15.7 x 43 x 8.6

JUN 11 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/91/0. Drlg cmt.
Mud: (.816) 15.7 x 42 x 8.8

JUN 12 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/91/0. Drlg cmt.
Mud: (.816) 15.7 x 42 x 8

JUN 13 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Brinkerhoff #56
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

5/14: 14,750/60/92/0. Drlg cmt.

Mud: (.816) 15.7 x 42 x 9.2

6/15: 14,750/60/93/0. Press test'g. Test lap @ 11,350 w/1150 psi for 15 mins, ok. Test 7" x 5" annulus w/1150 psi for 15 mins, ok. Inflow test @ 11,250. Bled off 4300 psi to 0 in 30 mins, ok. Press test as follows: 8700' w/1850 psi 15 mins, ok; 6850' w/2850 15 mins, ok; 4300' w/3850 psi 15 mins, ok; 1700' w/4500 psi 15 mins, ok.

Mud: (.816) 15.7 x 44

6/16: 14,750/60/94/0. Unnipple stack.

Mud: (.816) 15.7 x 45

JUN 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750/60/95/0. MORT. Released rig @ 4 p.m. 6/16/75.
(Report discontinued until further activity)

JUN 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. (RRD 6/17/75) MI&RU Western.

JUL 03 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Running 4-1/8" mill on 2-7/8" tbg.

JUL 07 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Running tbg. Ran in hole with 4-1/8" mill on 2-7/8" tbg to 14,000'. Could not run any further because Barite settled out in hole. Circ hole clean. SI overnight.

JUL 08 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

JUL 09 1975

TD 14,750. PB 14,730. Runn: tbg to 14,730' & circ hole clean. No inflow or press while well was SI overnight. Press up csg to 3500 psi & well started taking water. Pmpd 4 bbls in 1 min & press was down to 2600. SI well. SI press dropped to 2100 in 20 min, 2000 in 40 min. Opened 7" csg annulus & bled off slight amt of press. Pmpd 1 to 1-1/2 bbl/min down 7" csg for 4 min while 7" csg annulus was open and had no returns out of annulus. Bled off 7" csg to 500 psi and shut in well for 30 min. SI press increased to 1100 psi. Opened 7" csg & inflow was 2+ 5 bbl in 45 min and well was dead. POOH with 2-7/8" tbg and 4-1/8 mill. Picked up 5" Baker ret BP, 4 jts 2-7/8" tbg, Baker Model R 7" ret pkr & ran in to 3000'. No press or flow from leak. SI overnight.

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

JUL 10 1975

TD 14,750. PB 14,730. Pull tbg, pkr & ret BP. Finished running tbg in hole & set 5" ret BP in liner @ 11,480'. Pulled up & set 7" Model R pkr @ 11,240'. Pmpd down tbg & press tested liner lap to 4500 psi, ok. Pmpd down 2-7/8" 7" annulus & pmpd 31 BW in 15 min @ 3000 psi. 15 min SI press 2450, rel pkr, pulled up & reset @ 8506'. Pmpd down tbg @ 3000 psi. Pmpd down 2-7/8" annulus to check csg patch, press to 4500 psi for 15 min, ok. After other numerous pkr settings 7" csg tested ok above 8726' & below 8817'. With pkr set @ 8786', 8756' and 8741' when pump down tbg got full returns out of 2-7/8" 7" annulus indicating either 2 split jts or numerous holes over at least a 45' interval. Cir press varied from 1000 to 1900 psi. Bled back to 0 & SI overnight.

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Prep to dress liner top. Released pkr. Ran down & picked up Ret BP. POOH. MI&RU OWP & run CBL/VDL/GR Logs. Held 2500 psi surface press while running CBL. POOH. RD&MO OWP. SI overnight. Prep to run scab liner across casing leak. JUL 11 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. 7/11 PU -3/4 mill & ran in on 2-7/8
tbg. Established liner top & dress up inside of tie back
recepticle. POOH. Prep to run 5" liner. SI overnight.
7/12 MI&RU csg crew. PU & ran in 80 jts 5" 18#/ft super
flush jt csg (3146') on 2-7/8 tbg. Established circ. Stung
into tie back recepticle & press test to 1000 psi, ok.
Stung out of tie back recepticle & cmt liner in place w/200
sx Class "G" cmt containing 1% D-31 & .3 of 1% R-5. Stung
back into tie back recepticle. Pulled up & set Burns
liner hanger w/csg in tension. Released from setting tool.
Pulled 200 jts 2-7/8 tbg. Liner top (Burns hanger) @ 8266.
FC @ 11,396. Three btm jts of 5" csg have solid bar
centralizers in the middle of jt. SI over Sunday.

JUL 14 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Fin'd POOH. PU 6-1/8 bit & ran in
on 2-7/8 tbg to top of liner. No cmt above liner. Press
test liner top to 4500 psi for 15 mins; lost 100#. POOH.
PU 4-1/8 mill & ran in to top of liner. Drld out about 1'
of cmt & inside setting connectors in about 10 mins. SI
overnight.

JUL 15 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Pulling tbg. Ran in w/4-1/8 mill
on 2-7/8 tbg to top of cmt @ 11,325. 71' cmt above FC.
Drld up cmt & FC. Dropped free of cmt @ 11,430 (btm of
tie back sleeve). Ran in to 11,445. Test csg to 4500 psi
for 15 mins, held ok. Circ'd hole clean. Spt'd 31 bbls
10% acetic acid on btm. SI overnight.

JUL 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Hydrotesting tbg. POOH w/tbg &
4-1/8 mill. LD 100 jts 2-7/8 workstring. MI&RU OWP &
set Bkr Model FAB pkr in 5" liner w/top of pkr @ 11,454;
tail to 11,475 consists of 6' mill-out ext, 6' x 2-7/8 tbg
sub, Otis Model "N" plug recepticle in place, 2' x 2-7/8
tbg sub & Bkr plug holder w/plug in place. All tested to
7500 psi. POOH. RD&MO OWP. MI&RU hydrotest & started in
w/2-7/8 prod tbg. SI overnight.

JUL 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D) Western
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. Installing X-mas tree. Fin'd
hydrotesting tbg in the hole. Latched into pkr. Marked
tbg for spacing out in tension. Press test tbg to 7500 psi
for 15 mins, ok. RD&MO hydrotest. Unlatched from pkr.
Displaced annulus w/inhibited wtr as per Oil Letter #1.
Spaced out & landed tbg on donut w/5000# tension. Ran
total of 366 jts 2-7/8 N-80 + 1 6' sub & no mandrels.
Tested tbg to 7500 psi for 1 hr, ok. Installed back press
valve in donut. Removed BOP.

JUL 18 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. 7/18 . . .talled X-mas tree. Removed
back press valve & tested X-mas tree to 10,000 psi for 5
mins, ok. Released rig. RD&MO Western Oilwell Rig #17.
(Report discontinued until further activity)

JUL 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,730. MI&RU OWP. Ran in hole w/jars &
sinker bar & knocked out tbg plug. Chased to btm. POOH.
Ran in hole w/temp tool & obtained Temp log from approx
top of cmt in 7" to PBD (8700-14,730). SI overnight.

JUL 22 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. (Correction to rept of 7/22/75:
Could not get plug below 14,703. Jarred for 45 mins w/no
movement; PBD now 14,703.) R.I.H. & perf gross interval
13,708-14,701 (126 holes). Perf'd unidirectionally w/2"
steel hollow carrier thru tbg gun decentralized top, middle
& btm w/magnets. Used Harrison "RT" charges. On Run #1
w/o tbg press, perf'd @ following depths: 14,701, 14,689,
14,684, 14,678, 14,672, 14,666, 14,662, 14,659, 14,654,
14,645, 14,638, 14,628, 14,620, 14,608, 14,603, 14,598,
14,591, 14,580, 14,572, 14,564, 14,559, 14,552, 14,546,
14,538, 14,534, 14,527, 14,510, 14,503, 14,496, 14,491,
14,484, 14,471, 14,459. On Run #2 bled tbg press from 700
to 0 & perf'd @ following depths: 14,454, 14,445, 14,435,
14,429, 14,420, 14,417, 14,414, 14,402, 14,392, 14,389,
14,382, 14,377, 14,362, 14,354, 14,343, 14,335, 14,325,
14,312, 14,294, 14,289, 14,284, 14,281, 14,273, 14,268,
14,265, 14,262, 14,252, 14,237, 14,214, 14,210, 14,200,
14,194. On Run #3 bled tbg press from 300 to 0 & perf'd
@ following depths: 14,179, 14,167, 14,158, 14,153, 14,133,
14,127, 14,118, 14,113, 14,104, 14,098, 14,088, 14,075,
14,056, 14,050, 14,043, 14,027, 14,018, 14,014, 14,010,
14,004, 14,000, 13,997, 13,994, 13,981, 13,966, 13,960,
13,956, 13,942, 13,939, 13,930, 13,923, 13,914. On Run #4
bled tbg press from 600 to 0 & perf'd @ following depths:
13,909, 13,903, 13,890, 13,887, 13,880, 13,876, 13,867,
13,863, 13,856, 13,847, 13,842, 13,837, 13,832, 13,828,
13,825, 13,813, 13,807, 13,805, 13,793, 13,787, 13,783,
13,777, 13,768, 13,760, 13,746, 13,732, 13,720, 13,715,
13,708. Depth reference is the GR/CNL/FDC dated 5/25/75.
POOH. RD&MO OWP. SI overnight.

JUL 23

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. 16-hr SITP 4000. MI&RU BJ Service
 AT gross perf interval 13,708 - 13,701 (126 holes) as follows: All acid except last 4 bbls w/o Unibeads contained 12 gals C10, 3 gals C15, 3 gals J22, 40# OS-160 WR Unibeads & 3# 20-40 mesh RA sd/1000 gals. Pmp'd 2 bbls gelled acid & dropped 1 7/8" RCN ball sealer (1.1 sp. gr.). Repeated 193 times for a total of 388 bbls 15% HCl acid & 194 ball sealers (pmp'd last 4 bbls w/o Unibeads). Flushed w/125 bbls fresh wtr containing 3 gals G10 & 2350# NaCl/1000 gals wtr. Pmp'g press to 10,000 seven times during job. Max press 10,000 psi, min 7000, avg 8500. Max rate 15 B/M, min 5, avg 10. ISIP 6400 psi, 5 mins 6300, 10 mins 6300; 15 mins 6200. RD&MO BJ. SI overnight.

JUL 24 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. 20-hr SITP 4800. MI&RU OWP & RIH & obtained Temp log from PETD to pkr. POOH & RD&MO OWP; no problem w/Unibeads. 24-hr SITP 4800. Opened well to pit to clean up. FTP dropped to 600 psi in 7 mins. Well flwd all wtr w/some gas after 15 mins - FTP 500 psi. After 1/2 hr to pit FTP 100 & flw'g gas & wtr. Est 65 bbls 1st 1/2 hr. Next hr flwd well & removed 175 ball sealers from chk; total 125 BW & 10 BO. Next 1-1/2 hrs to pit cleaning up. Final FTP to pit 200 psi on 1" chk. Turned well into battery. In 12 hrs well flwd 507 BO & 0 wtr. Avg rate last 4 hrs (B/H) - 40 BO & 0 BW w/1081 MCF/D gas rate on 15/64" chk w/2400 psi FTP. Turned well over to prod.

JUL 25 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
7/26:	18	694	73	696	15/64"	2200
7/27:	24	1113	0	1045	20/64"	1100
7/28:	24	957	0	1211	20/64"	950

JUL 28 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 8-hr test, flwd 289 BO, 0 BW, 256 MCF gas on 20/64" chk w/3800 psi FTP.

JUL 29 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 8-hr test, flwd 362 BO, 0 BW, 312 MCF gas thru 20/64" chk w/3800 psi FTP.

JUL 30 1975

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. SI for BHPS.

JUL 31 1975

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. SI for BHPS.

AUG 01 1975

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
8/2:	24	800	0	1009	20/64"	1000
8/3:	24	897	0	1005	20/64"	800
8/4:	24	831	1	935	24/64"	600

AUG 04 1975

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 758
BO, 0 BW, 834 MCF gas thru 24/64" chk w/500 psi FTP.

AUG 05 1975

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. Flowing. On 22-hr test, flwd 641
BO, 0 BW, 682 MCF gas thru 22/64" chk w/700 psi FTP.

AUG 06 1975

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3

TD 14,750. PB 14,703. Flowing. On 15-hr test, flwd
397 BO, 0 BW, 511 MCF gas thru 22/64" chk w/1000 psi FTP.

AUG 07 1975

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 785
BO, 0 BW, 834 MCF gas thru 20/64" chk w/700 psi FTP.

AUG 08 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
8/9:	24	654	0	888	20/64"	700
8/10:	21	425	0	587	16/64"	1300
8/11:	10	381	0	340	35/64"	2100

AUG 11 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 734
BO, 0 BW, 897 MCF gas thru 22/64" chk w/500 psi FTP.

AUG 12 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 606
BO, 0 BW, 636 MCF gas thru 22/64" chk w/500 psi FTP.

AUG 13 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
598 BO, 0 BW, 593 MCF gas thru 22/64" chk w/500 psi FTP.

AUG 14 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 551
BO, 0 BW, 557 MCF gas thru 22/64" chk w/450 psi FTP.

AUG 15 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>/16:</u>	24	560	0	7	22/64"	500
<u>8/17:</u>	24	417	0	463	25/64"	350
<u>8/18:</u>	24	455	0	492	25/64"	350

AUG 18 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 535
 BO, 0 BW, 499 MCF gas thru 25/64" chk w/300 psi FTP.

AUG 19 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 512
 BO, 0 BW, 543 MCF gas thru 25/64" chk w/300 psi FTP.

AUG 20 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 423
 BO, 0 BW, 566 MCF gas thru 25/64" chk w/250 psi FTP.

AUG 21 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 319
 BO, 0 BW, 524 MCF gas thru 28/64" chk w/250 psi FTP.

AUG 22 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 7015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>8/23:</u>	24	405	0	441	28/64"	150
<u>8/24:</u>	24	341	0	448	28/64"	200
<u>8/25:</u>	24	450	0	405	28/64"	150

AUG 25 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 221
BO, 0 BW, 361 MCF gas thru 28/64" chk w/200 psi FTP.

AUG 26 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 329
BO, 0 BW, 427 MCF gas thru 28/64" chk w/150 psi FTP.

AUG 27 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 324
BO, 0 BW, 372 MCF gas thru 28/64" chk w/200 psi FTP.

AUG 28 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 390
BO, 0 BW, 368 MCF gas thru 28/64" chk w/125 psi FTP.

AUG 29 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
8/30:	24	438	0	402	28/64"	200
8/31:	24	0	480	298	28/64"	300
9/1:	24	315	106	317	28/64"	250
9/2:	24	251	0	417	28-40/64"	150

SEP 02 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 277
BO, 48 BW, 328 MCF gas thru 40/64" chk w/100 psi FTP.

SEP 03 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 265
BO, 0 BW, 298 MCF gas thru 40/64" chk w/100 psi FTP.

SEP 04 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 369
BO, 0 BW, 328 MCF gas thru 40/64" chk w/100 psi FTP.

SEP 05 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>9/6:</u>	24	376	0	298	40/64"	100
<u>9/7:</u>	24	330	0	298	40/64"	100
<u>9/8:</u>	24	262	0	328	40/64"	100

SEP 08 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI.

SEP 09 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 16-hr test, flwd 233
EO, 0 BW, 596 MCF gas thru 20/64" chk w/2000 psi FTP.

SEP 10 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 292
BO, 0 BW, 261 MCF gas thru 20/64" chk w/175 psi FTP.

SEP 11 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
212 BO, 0 BW, 270 MCF gas thru 20/64" chk w/200 psi FTP.

SEP 12 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
9/13:	24	284	0	253	20/64"	150
9/14:	24	328	0	253	20/64"	100
9/15:	24	564	0	253	20/64"	100

SEP 15 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 388
BO, 0 BW, 306 MCF gas thru 20/64" chk w/100 psi FTP.

SEP 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 377
BO, 0 BW, 273 MCF gas thru 20/64" chk w/150 psi FTP.

SEP 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 281
BO, 18 BW, 590 MCF gas thru 18/64" chk w/150 psi FTP.

SEP 18 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 134
BO, 0 BW, 183 MCF gas thru 18/64" chk w/150 psi FTP.

SEP 19 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>9/20:</u>	24	307	1	298	18/64"	150
<u>9/21:</u>	24	277	0	441	18/64"	150
<u>9/22:</u>	24	478	2	440	18/64"	150

SEP 22 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 220
BO, 1 BW, 441 MCF gas thru 18/64" chk w/150 psi FTP.

SEP 23 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 262
BO, 3 BW, 462 MCF gas thru 18/64" chk w/100 psi FTP.

SEP 24 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 297
BO, 1 BW, 459 MCF gas thru 18/64" chk w/150 psi FTP.

SEP 25 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 7015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 268
BO, 1 BW, 371 MCF gas thru 18/64" chk w/150 psi FTP.

SEP 26 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>9/27:</u>	24	231	1	451	18/64"	150
<u>9/28:</u>	24	254	1	433	18/64"	200
<u>9/29:</u>	24	265	2	434	18/64"	200

SEP 29 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowin. On 24-hr test, flwd 219
BO, 0 BW, 454 MCF gas thru 18/64" chk w/200 psi FTP.

SEP 30 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 260
BO, 0 BW, 357 MCF gas thru 18/64" chk w/200 psi FTP.

OCT 01 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 254
BO, 0 BW, 398 MCF gas thru 20/64" chk w/150 psi FTP.

OCT 02 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 258
BO, 0 BW, 379 MCF gas thru 20/64" chk w/150 psi FTP.

OCT 03 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
10/4:	24	261	0	379	22/64"	150
10/5:	24	235	0	366	22/64"	150
10/6:	24	231	0	383	22/64"	150

OCT 06 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 322
BO, 0 BW, 419 MCF gas thru 22/64" chk w/100 psi FTP.

OCT 07 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 263
BO, 0 BW, 402 MCF gas thru 22/64" chk w/100 psi FTP.

OCT 08 1975

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 243
BO, 0 BW, 459 MCF gas thru 22/64" chk w/100 psi FTP.

OCT 09 1975

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 131
BO, 0 BW, 466 MCF gas thru 20/64" chk w/100 psi FTP.

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing.

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
10/11	24	124	0	366	22/64	100
10/12	24	111	0	366	22/64	100
10/13	24	64	0	205	22/64	100

OCT 13 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing.
On 24 hr test, flwd 71 BO, 111 BW, 149 MCF Gas,
22/64" chk, 100 FTP.

OCT 14 1975

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 14,703. Flowing. On 24 hr test
flwd 93 BO, 144 BW, 182 MCF Gas on 22/64" chk,
100 FTP.

OCT 15 1975

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24 hr test
flwd 84 BO, 160 BW, 175 MCF Gas on 22/64" chk,
100 FTP.

OCT 16 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24 hr test
flwd 109 BO, 114 BW, 168 MCF Gas on 22/64" chk,
100 FTP.

OCT 17 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>10/18:</u>	24	84	165	125	22/64"	100
<u>10/19:</u>	24	84	151	128	20/64"	100
<u>10/20:</u>	24	84	124	114	20/64"	50

OCT 20 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
BO, 25 BW, 168 MCF gas thru 20/64" chk w/50 psi FTP.

OCT 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
BO, 0 BW, 130 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 22 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 18-hr test, flwd 84
BO, 11 BW, 149 MCF gas thru 20/64" chk w/50 psi FTP.

OCT 23 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
BO, 2 BW, 97 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 24 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>10/25:</u>	24	89	116	113	20/64"	100
<u>10/26:</u>	24	74	51	76	20/64"	100
<u>10/27:</u>	24	84	86	74	20/64"	100

OCT 27 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 83
BO, 5 BW, 138 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 28 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
BO, 145 BW, 76 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 29 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
62 BO, 4 BW, 93 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 30 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 80
BO, 0 BW, 45 MCF gas thru 20/64" chk w/100 psi FTP.

OCT 31 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
11/1:	24	84	141	95	20/64"	100
11/2:	24	84	192	112	20/64"	100
11/3:	24	84	220	137	20/64"	100

NOV 03 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
 BO, 214 BW, 134 MCF gas thru 30/64" chk w/200 psi FTP.

NOV 04 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
 BO, 200 BW, 137 MCF gas thru 30/64" chk w/100 psi FTP.

NOV 05 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
 BO, 200 BW, 193 MCF gas thru 30/64" chk w/100 psi FTP.

NOV 06 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84
 BO, 0 BW, 48 MCF gas thru 14/64" chk w/150 psi FTP.

NOV 07 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
11/8	24	62	0	66	14/64"	50
11/9	24	74	0	104	14/64"	100
11/10	24	74	0	100	14/64"	100

NOV 10 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 84 BO,
 37 BW, 93 MCF gas thru 14/64" chk w/100 psi FTP.

NOV 11 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 40
 BO, 32 BW, 91 MCF gas thru 14/64" chk w/100 psi FTP.

NOV 12 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 63
 BO, 62 BW, 83 MCF gas thru 14/64" chk w/100 psi FTP.

NOV 13 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 10
 BO, 30 BW, 31 MCF gas thru 14/64" chk w/50 psi FTP.

NOV 14 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>11/15:</u>	24	42	50	64	14/64"	50
<u>11/16:</u>	24	17	80	44	20/64"	50
<u>11/17:</u>	24	20	14	6	20/64"	0

NOV 17 1975

Shell-Amerada Hess-
 Ute 1-26A3
 (D)
 14,000' Wasatch Test
 13-3/8" csg @ 292'
 9-5/8" csg @ 6015'
 7" csg @ 11,585'
 5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 20
 BO, 0 BW, 8 MCF gas thru 20/64" chk w/100 psi FTP.

NOV 18 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 0
BO, 0 BW, 0 MCF gas thru 20/64" chk w/0 psi FTP.

NOV 19 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

NOV 20 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

NOV 21 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Well SI 11/22 & 11/23 to build
press. Opened well 11/24 & flwd 0 BO, 0 BW, 0 MCF gas
thru 20/64" chk w/0 psi FTP in 24 hrs.

NOV 24 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 69
BO, 230 BW, 84 MCF gas thru 20/64" chk w/50 psi FTP.

NOV 25 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 36
BO, 43 BW, 68 MCF gas thru 20/64" chk w/50 psi FTP.

NOV 26 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>11/27:</u>	24	12	0	18	20/64"	50
<u>11/28:</u>	24	82	80	52	20/64"	50
<u>11/29:</u>	24	78	2	19	20/64"	50
<u>11/30:</u>	24	81	20	23	20/64"	50
<u>12/1:</u>	SI to build press					

DEC 01 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 02 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 03 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 04 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 05 1975

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>12/6:</u>	24	45	0	74	30/64"	100
<u>12/7:</u>	24	46	0	63	40/64"	100
<u>12/8:</u>	SI to build press					

DEC 08 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 09 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 10 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SI to build press.

DEC 11 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. On 24 hr test flowed 83 BO,
0 BW, 86 MCF gas, 36/64" chk, 100 FTP.

DEC 12 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>12/13:</u>	24	103	99	115	36/64"	150
<u>12/14:</u>	24	94	53	48	36/64"	50
<u>12/15:</u>	24	83	159	102	36/64"	100

DEC 13 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. (RDUFA)

DEC 16 1975

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. (RRD 1 16/75) Prep to perf & AW new perfs of gross interval 13,683-13,020 (312 holes). MI&RU OWP to perf unidirectionally w/a 2" steel, hollow-carrier gun decentralized w/magnets. Each gun to shoot 2 jets/ft using Harrison RT 6.2 gram charges. Attempted to RIH, but could not get past 2100' due to wax. POOH. MI&RU wax cutters & cut wax to 10,000'. RIH w/OWP & shot 28 holes and gun failed. POOH. SD for night. Start TP 2100 psi; end TP 2100 psi.

JAN 03 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. 1/9 TP 2250 psi. RIH w/wax cutters to 9000' to check for wax plug; found no plug & POOH. RU OWP to perf. All perf'g depths refer to OWP CBL dated 7/10/75. Run #2 - start & end tbg press 2250 psi. Perf'd 13,632-13,512 (54 holes). POOH. Run #3 - start & end tbg press 2300 psi. Perf'd 13,493-13,362 (46 holes). POOH. Run #4 - start & end tbg press 2350 psi. Perf'd 13,358-13,277 (54 holes). POOH. Run #5 - start & end tbg press 2385 psi. Perf'd 13,266-13,176 (54 holes). POOH & SD for night. 1/10 Start tbg press 2550 psi. Run #6 - perf'd 13,170-13072 (50 holes). POOH. End tbg press 2650 psi. Run #7 - start & end tbg press 2370 psi. Perf'd 13,070-13,014 (26 holes). POOH. RD&MO OWP. Left well SI. 1/11 Flowback - well is going into commingled battery - prod is estimated. In 18 hrs well prod 239 EO, 0 BW, 261 MCF gas on 14-20/64" chk w/2600 psi FTP. Turned well over to prod.

JAN 12 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 243 BO, 75 BW, 289 MCF gas thru 21/64" chk w/600 psi FTP.

JAN 13 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 232 BO, 128 BW, 275 MCF gas thru 40/64" chk w/250 psi FTP.

JAN 14 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 224 EO, 188 BW, 219 MCF gas thru 40/64" chk w/100 psi FTP.

JAN 15 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 133
BO, 128 BW, 231 MCF gas thru 40/64" chk w/100 psi FTP.

JAN 16 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	BO	EO	BW	MCF Gas	Chk	FTP
<u>1/17:</u>	24	165	117	213	40/64"	100
<u>1/18:</u>	24	159	136	116	40/64"	100
<u>1/19:</u>	24	153	121	125	40/64"	100

JAN 19 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 131
BO, 103 BW, 94 MCF gas thru 40/64" chk w/50 psi FTP.

JAN 20 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 143
BO, 119 BW, 125 MCF gas thru 40/64" chk w/0 psi FTP.

JAN 21 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 120
BO, 102 BW, 114 MCF gas thru 40/64" chk w/50 psi FTP.

JAN 22 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. SITP 100 psi. Opened well to
pit & bled well to 0 psi. MI&RU Newsco 1" CTU. RIH to
13,500 & spt'd 1000 gals dbl-inh'd 15% HCl. Allowed acid
to sit for 1/2 hr. Pulled tbg up to 13,300 & spt'd another
1000 gals 15% HCl acid. POOK. RD&MO Newsco tbg unit.
Left well SI overnight to bid press as well was dead.

JAN 23 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Opened 11 to pit & well dead.
SI well. Opened well to pit in p.m. w/0 psi tbg press on
a 1" chk. Well flwd approx 50 BW; press varied between 0
& 50 psi. Unloaded acid wtr & approx 5 bbls black wtr.
Press rose to 150 psi on 35/64" chk once acid was unloaded.
Switched well to battery. In 13 hrs, well prod 60 BO, 85
BW on 28/64" chk w/100 psi FTP. Turned well over to prod.

JAN 26 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
74 BO, 105 BW, 120 MCF gas thru 26/64" chk w/50 psi FTP.

JAN 27 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
90 BO, 94 BW, 120 MCF gas thru 26/64" chk w/100 psi FTP.

JAN 28 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
109 BO, 174 BW, 150 MCF gas thru 1" chk w/100 psi FTP.

JAN 29 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
155 BO, 136 BW, 204 MCF gas thru 1" chk w/100 psi FTP.

JAN 30 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas
1/31:	24	110	59	192
2/1:	24	62	3	193
2/2:	24	66	100	155

FEB 02 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 129
BO, 179 BW, 200 MCF gas thru 1" chk w/50 psi FTP.

FEB 03 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
135 BO, 146 BW, 155 MCF gas thru 1" chk w/50 psi FTP.

FEB 04 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
108 BO, 133 BW, 150 MCF gas thru 1" chk w/50 psi FTP.

FEB 05 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 100
BO, 124 BW, 161 MCF gas thru 1" chk w/50 psi FTP.

FEB 06 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>2/7:</u>	24	95	98	155	1"	50
<u>2/8:</u>	24	97	100	132	1"	50
<u>2/9:</u>	24	109	120	164	1"	50

FEB 09 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
87 BO, 121 BW, 208 MCF gas thru 1" chk w/50 psi FTP.

FEB 10 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 126
BO, 129 BW, 187 MCF gas thru 1" chk w/50 psi FTP.

FEB 11 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
79 BO, 101 BW, 186 MCF gas thru 1" chk w/50 psi FTP.

FEB 12 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
110 BO, 105 BW, 129 MCF gas thru 1" chk w/50 psi FTP.

FEB 13 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>2/14:</u>	24	0	113	153	1"	50
<u>2/15:</u>	24	0	400	171	1"	50
<u>2/16:</u>	24	115	43	193	1"	50
<u>2/17:</u>	24	101	153	199	1"	50

FEB 17 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
99 BO, 77 BW, 163 MCF gas thru 1" chk w/50 psi FTP.

FEB 18 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
121 BO, 120 BW, 184 MCF gas thru 1" chk w/50 psi FTP.

FEB 19 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
88 BO, 46 BW, 148 MCF gas thru 1" chk w/50 psi FTP.

FEB 20 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
2/21:	24	98	143	65..	1"	50
2/22:	3	49	5	8	1"	50
2/23:	SI					

FEB 23 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 122
BO, 46 BW, 89 MCF gas thru 20/64" chk w/150 psi FTP.

FEB 24 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
93 BO, 2 BW, 89 MCF gas thru 20/64" chk w/150 psi FTP.

FEB 25 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
38 BO, 5 BW, 95 MCF gas thru 20/64" chk w/200 psi FTP.

FEB 26 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 39
BO, 69 BW, 99 MCF gas thru 30/64" chk w/250 psi FTP.

FEB 27 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

D 14,750. PB 14,703. Flowing On various tests,
flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>2/28:</u>	24	49	66	194	30/64"	150
<u>2/29:</u>	24	44	63	145	30/64"	50
<u>3/1:</u>	24	41	63	173	30/64"	50

MAR 1 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd
40 BO, 202 BW, 157 MCF gas thru 1" chk w/50 psi FTP.

MAR 0 2 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 131
BO, 360 BW, 144 MCF gas thru 25/64" chk w/150 psi FTP.

MAR 0 3 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 72
BO, 57 BW, 84 MCF gas thru 17/64" chk w/125 psi FTP.

MAR 0 4 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 50
BO, 69 BW, 45 MCF gas thru 17/64" chk w/150 psi FTP.

MAR 0 5 1976

Shell-Amerada Hess-
Ute 1-26A3

(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>3/6:</u>	11	17	35	21	17/64"	1100
<u>3/7:</u>	24	50	72	61	40/64"	50
<u>3/8:</u>	24	62	105	40	45/64"	50

MAR 0 8 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Flowing. On 24-hr test, flwd 79
BO, 113 BW, 69 MCF gas thru 45/64" chlk w/50 psi FTP.

MAR 09 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 14,703. Report will be discontinued until
additional stimulation prog is issued.

MAR 10 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,006. (RRD 3/10/76) AFE provides funds
to sd back & AT (cover lower perfs & AT upper perfs only).
MI&RU BJ 4/15. In 4 stages pmp'd in total of 167 sx 20-40
mesh sd using gelled prod wtr. Flushed each stage to top
of perfs. Last stage flushed w/35 bbls prod wtr foll'd
by 35 bbls diesel. Max press during 4 stages 8000 psi.
SI overnight. 4/16 MI&RU OWP; SITP 3000#. Flwd 2 bbls &
press down to 1500. RIH w/dump bailer & could not get
below 5100'. POOH & RD OWP. MI&RU Sun & cut wax @ 5100-
5200. RU OWP & RIH w/dump bailer. Hit top of sd bridge
@ 13,012 (2' above top perf). POOH & SI overnight. 4/17
Opened well to battery for 1 hr. Flwd well hard to try to
move sd bridge. SI over Sunday. 4/19 MI&RU Sun. Checked
PBSD @ 13,006'. POOH & RD&MO Sun. SI well.

APR 20 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,009. MI&RU Newsco 1" CTU & BJ. RIH w/1"
tbg while pmp'g 1/2 B/M prod wtr. RIH to 13,700 w/o hit'g
anything. Circ while POOH. RD&MO Newsco & BJ. MI&RU Sun.
RIH w/sinker bars & jars on slickline. Checked PBSD @
13,009. RD&MO OWP. SI overnight.

APR 21 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,009. SI; WO CTU.

APR 22 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 787
BO, 168 BW, 1018 MCF gas thru -40/64" chk w/925 psi FTP.

MAY 26 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 790
BO, 171 BW, 1366 MCF gas thru 26/64" chk w/750 psi FTP.

MAY 27 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. OIL WELL COMPLETE. On 24-hr test
5/20/76 flwd 790 BO, 191 BW, 1182 MCF gas thru 30/64" chk
w/500 psi FTP from Wasatch gross perfs 13,708-14,701. API
Gravity 43.2 @ 60 deg. Completion Date: 4/29/76. Test
Date: 5/20/76. KB 6237.

Log Tops:	TGR3	10,300 (-4063)	M3	13,215 (-6978)
	M1	11,330 (-5093)	BT	13,125 (-6888)
	TT	11,635 (-5398)	M4	13,655 (-7418)
	TRB	11,770 (-5533)	M5	14,015 (-7778)
	M2	12,260 (-6023)	M6	14,350 (-8113)
	BRB	13,005 (-6768)	M7	14,760 (-8523)

FINAL REPORT

MAY 28 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,009. Prep to run CT & CO to 13,700'.

APR 23 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,009. 4/23 MI&RU Newsco & BJ. Gelled 170 bbls frh wtr using 30# G25/1000 gals. RIH w/CT to 13,000'. Circ'd 5 bbls gelled wtr out btm of tbg. Circ'd & ran tbg @ 4'/min to 13,440 & tbg started sticking. Added 25# add'l G25 to last 50 bbls gelled wtr; had returns of gel, but no sd. POOH; tbg try'g to stick. Circ'd out 7 or 8 sx sd (gel too thin to carry sd @ 1/2 B/M). SI well. 4/24 RIH w/Newsco. BJ pmp'd gelled wtr thru tbg in attempt to circ sd out of hole. Ran to 13,000 then pmp'd 120 bbls gelled wtr (50# G25/1000 gals). Good returns of gelled wtr, but no sd. Inj'd N2 & gelled wtr (250 SCF N2 + .3 BW/M). Pulled from 13,600 to 11,070. CT parted above unit; patched tbg. POOH. SI well.

APR 26 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

TD 14,750. PB 13,623. MI&RU Sun. Ran blind box & checked PB @ 13,474. RD&MO Sun. MI&RU BJ. Pmp'd 20 bbls prod wtr @ 4 B/M @ 7250 psi. Dropped 250 7/8 ball sealers & displ'd w/110 bbls. Press incr'd to 8000 psi. Slowed rate to 2 B/M. Incr'd rate to 4 B/M @ 7000 psi. Dropped 100 ball sealers & displ'd to btm. Press incr'd to 7750 psi then dropped to 7500 psi while pmp'g add'l 50 BW. ISIP 5800 psi, 5 mins 5500. RD&MO BJ. MI&RU Sun. Ran blind box & checked PBD @ 13,623'. RD&MO Sun. SI well.

APR 27 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. MI&RU BJ. Est inj rate of 4 B/M @ 7000 psi. Pmp'd 15 bbls gelled, dbl-inh'd, wt'd 10% HCl & flushed w/79 BW. SI well.

APR 28 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. MI&RU BJ. AT w/1410 bbls 7-1/2% HCl w/additives as per prog. Pmp'd 4 bbls & dropped 1 7/8" RCN ball sealer. Repeated 352 times, then blender broke w/460 bbls acid to go. Displaced acid w/125 BW. Max press 9600 psi, min 5500, avg 8500. Max rate 16 B/M, min 3.5, avg 14. ISIP 5200 psi, 5 mins 5100, 10 mins 5000, 15 mins 4700. SI 1/2 hr. Flwd to pit 1 hr, then switched to batty. Turned over to prod. Flwd to pit on 32/64" chk w/3000 psi TP. SI. 4/29 Flw'g on 22/64" chk w/3600 psi FTP.

APR 29 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

14,750. PB 13,623. Flowing. On 22-hr test, flwd 1288
BO, 85 BW, 1208 MCF gas thru 22-40/64" chk w/4100 psi FTP.

APR 30 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>5/1:</u>	23	533	42	1583	20/64"	4000
<u>5/2:</u>	24	1341	25	1708	20/64"	2400
<u>5/3:</u>	24	1286	34	1965	20/64"	2700

MAY 03 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 1228
BO, 18 BW, 1474 MCF gas thru 20/64" chk w/2400 psi FTP.

MAY 04 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 992
BO, 11 BW, 1622 MCF gas thru 20/64" chk w/1500 psi FTP.

MAY 05 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 1024
BO, 22 BW, 1433 MCF gas thru 20/64" chk w/1800 psi FTP.

MAY 06 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)

14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 83
BO, 3 BW, 241 MCF gas thru 20/64" chk w/150 psi FTP.

MAY 07 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>5/8:</u>	24	85	45	161	20/64"	100
<u>5/9:</u>	24	90	1	49	20/64"	100
<u>5/10:</u>	24	531	6	479	18-42/64"	2450

MAY 10 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 149
BO, 14 BW, 187 MCF gas thru 27-42/64" chk w/100 psi FTP.

MAY 11 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 419
BO, 14 BW, 499 MCF gas thru 19/64" chk w/2400 psi FTP.

MAY 12 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 22-hr test, flwd 318
BO, 11 BW, 308 MCF gas thru 19/64" chk w/2700 psi FTP.

MAY 13 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 11-hr test, flwd 232
BO, 49 BW, 939 MCF gas thru 18-46/64" chk w/2550 psi FTP.

MAY 14 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>5/15:</u>	24	1037	73	1456	18-46/64"	1600
<u>5/16:</u>	24	1309	101	1622	20-40/64"	1400
<u>5/17:</u>	24	1247	111	1601	20-46/64"	1250

MAY 17 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 1083
BO, 119 BW, 1457 MCF gas thru 20-6/64" chk w/1145 psi FTP.

MAY 18 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 930
BO, 123 BW, 94 MCF gas thru 20-46/64" chk w/1400 psi FTP.

MAY 19 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 790
BO, 191 BW, 1182 MCF gas thru 30/64" chk w/500 psi FTP.

MAY 20 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 1250
BO, 137 BW, 1046 MCF gas thru 30/64" chk w/900 psi FTP.

MAY 21 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>5/22:</u>	24	587	94	727	15/64"	900
<u>5/23:</u>	24	1134	257	1105	30-40/64"	700
<u>5/24:</u>	24	1290	160	1296	20-40/64"	105

MAY 24 1976

Shell-Amerada Hess-
Ute 1-26A3
(D)
14,000' Wasatch Test
13-3/8" csg @ 292'
9-5/8" csg @ 6015'
7" csg @ 11,585'
5" liner @ 14,748'

TD 14,750. PB 13,623. Flowing. On 24-hr test, flwd 844
BO, 170 BW, 1038 MCF gas thru 20-40/64" chk w/100 psi FTP.

MAY 25 1976

CASING AND CEMENTING

Field		Altamont			Well		Ute 1-26A3	
Job:	5	" O.D. Casing/Liner.		Ran to	14,748	feet (KB) on	5/27	1975
Jts.	Wt	Grade	Thread	New	Feet	From	To	
						KB	CHF	
						CHF		
Burns Tie-Back Hanger					8.64	11,423.68	11,432.32	
79	18#	S-95	SFJ	New	3,226.66	11,432.32	14,658.98	
Float					1.73	14,658.98	14,660.71	
2	18#	S-95	SFJ	New	85.00	14,660.71	14,745.71	
Shoe					2.29	14,745.71	14,748.00	

Casing Hardware:

Float shoe and collar type Halliburton Self-Fill Float & Shoe
 Centralizer type and product number Weatherford
 Centralizers installed on the following joints 14,742, 14,613, 14,491, 14,363, 14,239, 14,109, 13,980,
13,850, 13,721, 13,592, 13,466, 13,343, 13,218, 13,096, 12,968, 12,846, 12,726, 12,608,
 Other equipment (liner hanger, D.V. collar, etc.) 12,490, 1,367, 12,247, 12,127, 12,004, 11,884
2 solid centralizers @ 11,496, 11,536

Cement Volume:

Caliper type CNL/FDC Caliper volume 433.4 ft³ + excess over caliper
108.3 ft³ + float collar to shoe volume 8.4 ft³ + liner lap 12.5 ft³
 + cement above liner 43.0 ft³ = 605.6 ft³ (Total Volume).

Cement:

cmt mixed to 14.5#

Preflush-~~Water~~ 10 bbls, other _____ Volume _____ bbls

First stage, type and additives Class "G" + 1% D31 + .4% R5

Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 570 sx. Pumpability 4 hours at 250 °F.

Second stage, type and additives _____

Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate _____

Percent returns during job _____

Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
 with _____ lbs on slips.

Remarks:

Started cmt'g @ 4:30 a.m. 5/27/75. Cmt'd w/2000 psi @ 5-6 B/M. Cut back to 4 B/M @
1800 psi; lacking 7 bbls before hitting liner hanger. Press built up to 3000 psi @ 1/2
B/M; 3000-3500 psi. Cont'd pmp'g until plug sheared. Liner full of cmt; pulled pipe
wet.

Drilling Foreman Dick Landers

Date 5/27/75

CASING AND CEMENTING

Field Altamont Well Ute 1-26A3
Job: 7 " O.D. Casing/liner. Ran to 11,582 feet (KB) on 4/8, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 25.08
258	26	S-95	LT&C	N	11453.29	CHF	11453.29
Howco	F.C.		LT&C	N	2.00	11453.29	11455.29
3	26	S-95	LT&C	N	124.31	11455.29	11579.60
Howco	F.S.		LT&C	N	2.40	11579.60	11582.00

Casing Hardware:

Float shoe and collar type Howco Diff Fill FC & ES
 Centralizer type and product number Howco 807.712
 Centralizers installed on the following joints 6' above shoe 3, 6, 9, 12, 15 jts
Also 10 cent from 4000-6000 every 200'
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type CNL-FDC . Caliper volume 810 ft³ + excess over caliper
203 ft³ + float collar to shoe volume 29 ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 1042 ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls
 First stage, type and additives BJ Lite .4% R5 . Weight 12.4 lbs/gal, yield 3.04
 ft³/sk, volume 205 sx. Pumpability 4 hours at 225 °F.
 Second stage, type and additives "G" .4% R-5 . Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 365 sx. Pumpability 4 hours at 225 °F.

Cementing Procedure:

~~Reciprocate~~/reciprocate _____
 Displacement rate 6 B/M mixing & chasing cmt, 2 B/M displacing
 Percent returns during job 100%
 Bumped plug at _____ AM/PM with _____ psi. Bled back 2 bbls. Hung csg
 with 250,000 lbs on slips.

Remarks:

Over-displaced 4 bbl - did not bump plug
CIP @ 4:50 P.M. 4/8/75 Set 3' off bottom
Tagged top cmt @ 11,210

Drilling Foreman John C. Sheehan
 Date 4/8/75

CASING AND CEMENTING

Field Altamont Well Ute 1-26A3
Job: 9 5/8 " O.D. Casing/Liner. Ran to 7015 feet (KB) on 3/27, 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF 25.08
<u>175</u>	<u>36</u>	<u>K-55</u>	<u>LT&C</u>	<u>N</u>	<u>7015</u>	<u>CHF</u>	

Casing Hardware:

Float shoe and collar type Howco Plain GS & Howco Insert Fillup
Centralizer type and product number 4 Howco cents, 1 on shoe Jt, one
Centralizers installed on the following joints 2 jts up, 1 4 jts up, 1 6 jts up
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives 600 ft³ gel & cmt - BJ Lite . Weight 12.4 lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives 325 "C" . Weight 15.9 lbs/gal, yield 1.14
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate Wide open w/Rig pumps 124 strokes @ 4.9 gal.
Percent returns during job 100%
Bumped plug at 4:30 AM/PM with 1500 psi. Bled back 1/2 bbls. Hung csg
with 210,000 lbs on slips.

Remarks:

Drilling Foreman K. Crawford
Date 3/28/75

CASING AND CEMENTING

Field Altamont Well Ute 1-26A3
Job: 13 3/8 " O.D. Casing/Liner. Ran to 292 feet (KB) on Mar 14, 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF 25.06
<u>7</u>	<u>68</u>	<u>K-55</u>	<u>Buttress</u>	<u>x</u>	<u>298</u>	<u>CHF</u>	

Davis plain guide shoe @ 292'

Casing Hardware:

Float shoe and collar type _____
Centralizer type and product number _____
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume 400 sxs ft³ + excess over caliper
ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water 5 bbls. other 400 sx Volume _____ bbls
First stage, type and additives 3% CaCl2
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F. Weight 16# lbs/gal, yield 1.14
Second stage, type and additives _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F. Weight _____ lbs/gal, yield _____

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at 5:00 AM/PM with 350 psi. Bled back None bbls. Hung csg
with _____ lbs on slips. set on btm

Remarks:

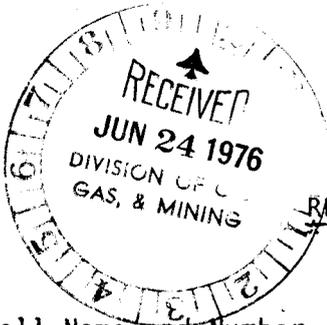
Good returns.

Drilling Foreman Ken Crawford
Date 3-14-75

K

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-26A3

Operator Shell Oil Company

Address 1700 Broadway
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.

Address Denver Club Building
Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 26; T. 1 N; R. 3 W Duchesne County

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From-	To-		
1.	<u>No water zones tested or evaluated</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-26A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SE/4 NW/4 Section 26-T1S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1869' FNL & 1731' FWL Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6237 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Equip for gas lift</u> <input checked="" type="checkbox"/>	
(Other) <u>Equip for gas lift</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 11, 1977

BY: Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED Leo Plautz TITLE Div. Opers. Engr. DATE 3/9/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attachment

EQUIP FOR GAS LIFT

SHELL OIL COMPANY

FROM: 2/4 - 3/9/77

ALTAMONT

LEASE

UTE

WELL NO.

1-26A3

DIVISION

WESTERN

ELEV

6237 KB

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONT

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

"FR" TD 14,750. PB 14,731. AFE #526514 provides funds to equip well for gas lift. Well flw'g w/100# TP & 50# CP. Bled off press & pmp'd 100 bbls prod wtr down tbg to kill well; well on vac. MI&RU CWS #76. Removed tree & installed BOP's. Unlatched from pkr & pulled sub & 1 jt 2-7/8 tbg. SD for night.

FEB 04 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. 2/4 Bled off press & pulled 365 jts 2-7/8 tbg. RIH w/5" mill shoe, 3-1/2' mill out ext, 2-7/8 tbg & ran into tight spt @ 8266' (top of liner). Pulled above tight spt & pmp'd 500 gals 15% DH acid. Displ'd tbg w/wtr. SI for night. 2/5 SIP 150#. Bled off press & ran thru top of liner @ 8266 w/no friction. Ran to top of pkr @ 11,454 & started mill'g. Milled thru in 4-5 hrs. POOH w/116 jts tbg. SI well.

FEB 07 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. SIP 0. Pulled tbg, mill & pkr picker; did not have pkr. Latch & sprg on picker broken. RIH w/pkr picker, mill & 2-7/8 tbg to top of pkr. SD for night.

FEB 08 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. POOH w/tbg. Pulled all 2-7/8 tbg, pkr picker & mill'g tool. Only had prt of pkr; left guide & mill-out ext in hole. RIH w/3" spear & bumper jars. Ran 160 jts 2-7/8 tbg. SD for night.

FEB 09 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Ran 206 jts 2-7/8 tbg to reach orig pkr location @ 11,454. When btm half of pkr came loose from sec removed from hole 2/7, it fell to btm. Ran 52 jts 2-7/8 down to approx 13,100 where we stacked out. Worked fish'g tool & latched into pkr. Started POOH. SD for night.

FEB 10 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Pulled remaining tbg & spear, but no pkr. Had to send for long ext. While wait'g RIH w/same tools down to pkr location, but got no wt or drag. Pulled all tbg except 10 stds & SD for night.

FEB 11 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. 2/11 Pulled remaining 20 jts tbg & fish'g tool, but did not have btm sec of pkr. Ran smaller fish'g tool w/ext & latched into 2-7/8 sub below mill out ext. Ran bumper jars, fish'g tools & tbg to approx 13,100' & latched into pkr. Pulled up to 30,000# over tbg wt & jar'd; POOH w/pkr. LD pkr & fish'g tools & RIH w/10 stds. SD for night. 2/12 Sun RIH to try to PU WL tools lost in hole. They hit something @ 13,100, but brk thru to 13,824. After 2 hrs did not locate tools, therefore, POOH. CWS chk'd drlg line & found crack in flange. SD rig for repairs.

FEB 14 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. SD for rig repairs.

FEB 15 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. SD for rig repairs.

FEB 16 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. SD for rig repairs.

FEB 17 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Bled off CP & pmp'd 200 bbls prod wtr down tbg to kill well. Pulled 20 jts 2-7/8 tbg left in hole. Installed 2-3/8 rams in BOP's. RIH w/WP w/mill'g tool & finger basket. Ran 53 jts 2-3/8 tbg & 76 jts 2-7/8 tbg. SD for night.

FEB 18 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. 2/18: AFE 526514 provides funds to equip for gas lift. AFE 423007 provides funds to CO & acid wash. Pumped 150 bbls of prod. wtr. Ran 2-7/8" tbg to 8266' (top of liner). Could not get through top of liner w/4-1/2" wash over shoe. Spotted 500 gals acid, soaked for 1 hr, rotated for 2 hrs, made little hole. Pumped 750 gals acid, shut down for night. 2/19: Ran to top of liner, tried to rotate, no success. Pulled washover pipe & shoe. Picked up 4-1/8" tapered mill. Ran to liner top. Very little drag. Ran approx 250' below liner top. Pulled 116 jts tbg, shut down for night. 2/21: Pulled remainder of 2-7/8" tbg & milling tools. Picked up 4-1/8" washover shoe washover pipe, jars & ran in hole to approx 13,100', fished pkr. Stacked out on something, rigged up the power swivel made about 36'. Circ hole clean, spotted 500 gals of acid, shut down for night.

FEB 22 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Pmp'd wtr to circ hole; got some acid back. Milled 4 hrs & got back scale. Scale could not be cut w/15% acid; need acid & solvent mix. SD for night.

FEB 23 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Bled off CP & circ'd hole. Cont'd mill'g scale & CO hole. Made 62' in 7 hrs. Started POOH. Pulled 294 jts 2-7/8 tbg & SD for night. Prep to run 2-3/8 collars w/cut'g edge to get thru scale & spt acid.

FEB 24 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Bled off CP & pulled remaining
134 jts tbg, jars, bumper sub & washover shoe. RIH
w/2-3/8 sawtooth collar. Ran 53 jts 2-3/8 tbg & 340 jts
2-7/8 tbg. SD for night.
FEB 25 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Bled off CP & ran remain'g 2-7/8
tbg to 13,290 (as far as we got w/mill'g tool). Pulled
up 20' & spt'd 4000 gals 15% wt'd acid. Displ'd tbg,
closed tbg & pmp'd 100 BW down backside to make sure acid
on btm. Surged each std of tbg while POOH. Pulled 385
jts 2-7/8 tbg. Pmp'd 100 BW to displ acid from liner &
SI well.
FEB 28 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Ran 1 jt 2-3/8 tbg, mandrel @
11,406, 19 jts tbg, mandrel @ 10,804, 19 jts tbg, mandrel
@ 10,213, 20 jts tbg, mandrel @ 9608, 21 jts tbg, mandrel
@ 8944, 23 jts tbg, mandrel @ 8213, 37 jts tbg, mandrel @
7048, 56 jts tbg, mandrel @ 5302 & 75 jts tbg. SD for
night. 2/28 Ran 1 jt tbg, mandrel @ 2909, 91 jts tbg,
1 10' sub & 1 jt tbg. Set pkr @ 11,430, landed on donut
& set in 5000# tension. Set BPV, removed BOP's & installed
tree. Removed BPV & conn'd flwline to tree. Turned well
over to prod. Released rig 2/28/77.
MAR 01 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Gauge not available.
MAR 02 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. SI.
MAR 03 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. On 22.7-hr test, gas lifted 68 BO,
35 BW, 167 MCF gas w/0 psi inj press.
MAR 04 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. On 24-hr test, gas lifted 0 BO, 0
BW, 557 MCF gas w/1333 psi inj press.
MAR 07 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. On various tests, gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Press</u>
3/4:	24	185	39	924	1333
3/5:	24	142	23	397	1333
3/6:	24	198	23	684	1333

MAR 08 1977

Shell-Amerada Hess-
Ute 1-26A3
(Equip for gas lift)

TD 14,748. PB 13,700. Before work, well avg'd 9 BO, 2
BW & 18 MCF gas/D. After work, well avg'd 241 BO, 7 BW
& 634 MCF gas/D.
FINAL REPORT
MAR 09 1977

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-26A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 26-T1S-R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1869' FNL & 1731' FWL Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6237 KB

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

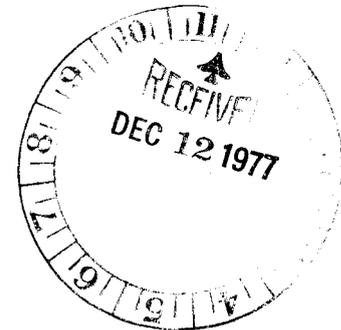
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



18. I hereby certify that the foregoing is true and correct

SIGNED *R. Plawky*

TITLE Div. Opers. Engr.

DATE 12/7/77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: O&GCC w/attachment

ACID TREAT

ALTAMONT

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

1-26A3

DIVISION

WESTERN

ELEV

6237 KB

FROM: 10/11 - 11/17/77

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONTShell-Amerada Hess-
Ute 1-26A3
(AT)

"FR" TD 14,748. PB 13,635. AFE provides funds to acdz. MI&RU BJ to AT the 5" liner w/3750 gals 15% HCl acid, 1250 gals toluene & 750# Divert II. Tbg-csg annulus kept full w/inj gas. AT as folls: Pmp'd 40 bbls prod wtr down tbg @ 5.8 B/M @ 4500 psi. Pmp'd 2500 gals 15% HCl foll'd by 2500 gals 15% HCl w/1250 gals toluene. Max press 4950 psi, min 4200. Max rate 6.1 B/M, min 4.8. Flushed tbg w/148 BW. SI 15 mins & TP went to 120 psi & to 300 psi after 15 mins. Pmp'd 40 BW & SD 15 mins; press from 0-400 psi. Pmp'd 40 BW & SD 15 mins; press from 0-350 psi. Flushed w/200 BW & tbg was 0 psi after 15 mins. Left well SI overnight.

OCT 11 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. No report.

OCT 12 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. 10/11 SITP 1500#. Opened well to pit to clean up. Blew gas w/some acid & diesel smell for 2 hrs. Flwd back some blk oil & acid wtr & died. SI 1 hr & SITP 1200 psi. Opened well to pit & press fluctuated betwn 850-1200 psi 1-1/2 hrs. Flwd back approx 50 BW & periodic spurts of blk, drk grn & yellow oil & started dying. Opened gas inj & well started flw'g oil & clean wtr w/no acid smell. Opened well to bty on 16/64 chk & gas lift'g w/250-600 psi FTP.

OCT 13 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 119 BO, 97 BW, 1516 MCF gas w/125 psi.

OCT 14 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 84 BO, 121 BW, 943 MCF gas w/125 psi.

OCT 17 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/14	24	61	66	864	125
10/15	24	95	138	976	125
10/16	24	60	61	739	125

OCT 18 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 84 BO, 102 BW, 863 MCF gas w/125 psi.

OCT 19 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 126 BO, 184 BW,
1349 MCF gas w/125 psi. OCT 9 1977

Shell-Amerada Hess-
Ute 1-26A
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 154 BO, 132
BW, 1409 MCF gas w/125 psi. OCT 21 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 155 BO, 127 BW,
1258 MCF gas w/125 psi. OCT 24 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/21	24	131	112	1021	125
10/22	24	157	126	712	125
10/23	24	123	100	670	125

OCT 25 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 100 BO, 88 BW,
784 MCF gas w/125 psi. OCT 26 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 116 BO, 80 BW,
596 MCF gas w/125 psi. OCT 27 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 151 BO, 26 BW,
453 MCF gas w/125 psi. OCT 28 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 109 BO, 138 BW,
486 MCF gas w/125 psi. OCT 31 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 108 BO, 154 BW,
668 MCF gas w/125 psi. NOV 01 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24-hr test, prod 112 BO, 147 BW,
857 MCF gas w/125 psi. NOV 02 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
10/30	24	93	80	500	150
10/31	24	106	87	1000	125
11/1	24	114	114	733	100

NOV 03 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,635. On 24 hr test well prod 86 BO,
78 BW, 521 MCF gas w/50 psi. 11/4/77

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 31 BO, 126 BW,
908 MCF gas w/100 psi. NOV 07 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>	
11/4	24	35	127	978	125	
11/5	24	27	128	1174	125	NOV 08 1977
11/6	24	31	119	772	100	

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 43 BO, 112 BW,
873 MCF gas w/100 psi. NOV 09 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 42 BO, 216 BW,
600 MCF gas w/180 psi. NOV 10 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 37 BO, 90 BW,
553 MCF gas w/100 psi. NOV 11 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 35 BO, 22 BW,
470 MCF gas w/100 psi. NOV 14 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 58 BO, 43 BW,
602 MCF gas w/100 psi. NOV 15 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,635. On 24-hr test, prod 60 BO, 50 BW,
257 MCF gas w/100 psi. NOV 15 1977

Shell-Amerada Hess-
Ute 1-26A3
(AT) TD 14,748. PB 13,811. Prior to acdz'g, well was prod'g
92 BO, 146 BW & 464 MCF gas/day. After work, well is
prod'g 148 BO, 163 BW & 468 MCF gas/day. NOV 17 1977
FINAL REPORT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-26A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4 NW/4 Section 26-T1S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1869' FNL & 1731' FWL Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6237 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>CO & AW</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>CO & AW</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 3, 1978

BY: Ph Durrwell



18. I hereby certify that the foregoing is true and correct

SIGNED R. Plautz

TITLE Div. Oper. Engr.

DATE APR 21 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

(CO & AW)
SHELL-AMERADA HESS
FROM: 3/14 - 4/5/78

LEASE UTE
DIVISION WESTERN
COUNTY DUCHESNE

WELL NO. 1-26A3
ELEV 6237' KB
STATE UTAH

UTAH
ALTAMONT

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

"FR" TD 14,750. PB 13,290. AFE #572527 provides funds to pull prod equip, CO, AW & put on prod. MI&RU WOW #17. SD gas lift & bled off tbg & csg. Pmp'd 40 bbls prod wtr down tbg; tbg on vac. Removed tree & installed & tested BOP's. PU tbg off donut, released loc-set pkr & pulled 1 std 2-7/8 tbg. Pkr stuck; worked free in 1/2 hr & pulled 50 stds tbg. SI well. MAR 14 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. POOH w/5" pkr & LD gas mndrls & pkr. RIH w/4-1/8 mill to 11,457 & PU tbg swedge. Ran 74 jts 2-7/8 tbg & tag'd scale @ 13,751. RU power swivel, loaded hole w/500 BW & est circ; lots of oil & gas. Milled 13,751-13,781 & circ'd hole clean. MAR 15 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Loaded hole & est circ w/700 BW. Milled 13,781-13,813 in 2 hrs; mill fell free. Ran 1 more jt free to 13,843; plug'd mill. POOH; btm jt w/mill plug'd w/scale & mostly sd. CO btm jt & ran 175 stds & mill back in hole. SD for night. MAR 16 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Loaded hole (400 bbls) & est circ. Milled 13,843-13,875; swivel & manifold plug'd w/scale. Rev circ'd hole clean. Milled 13,875-13,936; mill worn out (hard scale). Rev circ'd hole clean. Attempted to spt 10 bbls 15% HCl acid wt'd gelled inh'd acid. With acid in tbg press incr'd to 1800#. Pmp'd acid to within 10 bbls of btm & press incr'd to 5000#. Rev circ'd acid back out of tbg to pit. Circ'd hole clean. SD for night. MAR 17 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. 3/17 POOH; tbg pulled dry & mill worn out. PU new 4-1/8 mill & jt of WP & started in hole. 3/18 Fin'd run'g WP & mill. PU power swivel & loaded hole w/500 bbls & est circ. Milled 13,936-13,941; appears to be mill'g over something. Spt'd 10 bbls 15% HCl acid wt'd, gelled, inh'd @ 13,937 & let soak 1 hr. Milled 13,937-13,941 & spt'd 10 more bbls 15% HCl acid as above. Pulled 20 stds tbg to 12,701 & SD for night. MAR 20 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

MAR 21 1978

TD 14,750. PB 13,290. Fin'd run'g mill to 13,941. Milled 2 hrs, but could not make any hole. Spt'd 10 bbls 15% HCl acid, wt'd, gelled & inh'd containing Toluene on btm. POOH; rec'd 2 sets slickline tools in mill & WP. PU new mill & 30' WP & ran 185 stds tbg in hole. SD for night.

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Fin'd ...n'g WP & mill. Tag'd
btm @ 13,951. Milled 13,951-14,284; blew out 3 stripper
rubbers. Rec'd scale & junk iron in returns. Circ'd
hole clean. SD for night. MAR 22 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Milled 14,284-14,716 & circ'd
hole clean. SD for night. Prep to spt acid. MAR 23 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. 3/23 Spt'd 50 bbls 15% HCl, wt'd,
gelled, inh'd & containing toluene additive on btm. POOH,
& LD 2-7/8 tbg workstring. PU Bkr redressed 5" loc-set
pkr & RIH w/9 gas mndrls. Set pkr @ 11,515 w/10,000#
tension. Mndrls spaced @ 2882, 5294, 7041, 8186, 9015,
9654, 10,262, 10,838 & 11,445. Installed 5000# tree.
3/24 Fin'd RD&MO. Hooked up flwline & gas inj line.
Turned well over to prod. MAR 27 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Gauge not available. MAR 28 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. On 24-hr test 3/25, prod 17 BO,
125 BW, 683 MCF gas w/100 psi. MAR 29 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. On 24-hr test 3/25, prod 17 BO,
125 BW, 683 MCF gas w/100 psi. On 24-hr test 3/26, prod
128 BO, 152 BW, 1087 MCF gas w/150 psi. MAR 30 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. On various tests, prod:						
Rept Date	Hrs	BO	BW	MCF Gas	Press	
3/27	24	27	118	1088	100	
3/28	24	85	128	801	100	MAR 31 1978
3/29	24	50	101	1118	200	

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. On 24-hr test, prod 75 BO, 112 BW,
676 MCF gas w/100 psi. APR 03 1978

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. On various tests, prod:						
Rept Date	Hrs	BO	BW	MCF Gas	Press	
3/31	24	61	118	578	100	APR 04 1978
4/1	24	127	76	412	600	
4/2	24	58	91	628	100	

Shell-Amerada Hess-
Ute 1-26A3
(CO & AW)

TD 14,750. PB 13,290. Prior to work, well prod 27 BO,
185 BW & 800 MCF gag w/1225 psi CP. After work, well prod
68 BO, 105 BW, 525 MCF gas inj w/1175 psi CP.
FINAL REPORT APR 05 1978

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1869' FNL & 1731' FWL Section 26

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6237 KB

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Altamont

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-26A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4 NW/4 Section 26-
T1S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED R. Plauty TITLE Div. Opers. Engr. DATE 4/23/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: Utah O&GCC w/attach

*See Instructions on Reverse Side

<u>ACID TREAT</u>			<u>ALTAMONT</u>
SHELL-AMERADA HESS	LEASE <u>UTE</u>	WELL NO. <u>1-26A3</u>	
	DIVISION <u>WESTERN</u>	ELEV <u>6237 KB</u>	
FROM: 3/27 - 4/19/79	COUNTY <u>DUCHESNE</u>	STATE <u>UTAH</u>	

UTAH
ALTAMONT

Shell-Amerada Hess-
Ute 1-26A3
(AT)

MAR 27 1979

"FR" TD 14,748. PB 13,811. AFE #481997 provides funds to acdz. 3/22 MI&RU BJ to acdz. Pmp'd 70 bbls prod wtr @ 4 B/M w/2200 psi. Pmp'd 90 bbls 15% HCl w/3 gals J-22 & 3 gals C-15/1000 gals acid @ 8 B/M w/4200 psi. Flushed w/70 bbls prod wtr. Left well SI overnight. 15-mins ISIP 50 psi. 3/23 SITP 1100 psi. Had returns of gas, acid gas, 20 bbls acid & started making oil. Turned well to production.

Shell-Amerada Hess-
Ute 1-26A3
(AT) MAR 28 1979

TD 14,748. PB 13,811. On various tests, gas lifted

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
3/24	22	43	201	630	458	100
3/25	24	67	115	419	247	75

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,811. Gauge not available.

MAR 29 1979

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,811. Gauge not available.

MAR 30 1979

Shell-Amerada Hess-
Ute 1-26A3
(AT) APR 2 1979

TD 14,748. PB 13,811. On 24-hr test 3/26, gas lifted 65 BO, 197 BW, 350 MCF gas inj & 227 MCF gas prod w/250 psi TP

Shell-Amerada Hess-
Ute 1-26A3
(AT) APR 3 1979

TD 14,748. PB 13,811. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
3/27	24	49	135	602	402	200
3/28	24	68	128	626	516	175
3/29	24	60	150	619	529	150
3/30	24	61	180	737	578	100
3/31	24	60	140	790	556	100

Shell-Amerada Hess-
Ute 1-26A3 APR 4 1979
(AT)

TD 14,748. PB 13,811. On 24-hr test 4/1 gas lifted
3 BO, 104 BW, 787 Gas Prod & 521 Gas Inj w/150 TP.

Shell-Amerada Hess-
Ute 1-26A3
(AT) APR 5 1979

TD 14,748. PB 13,811. On 24-hr test 4/2 gas lifted
34 BO, 119 BW, 653 Gas Prod & 356 Gas Inj w/100 TP.

Shell-Amerada Hess-
Ute 1-26A3
(AT) APR 6 1979

TD 14,748. PB 13,811. On 2-hr test 4/3, gas lifted
4 BO, 10 BW, 472 Gas Prod & 463 Gas Inj w/100 TP.

Shell-Amerada Hess-
Ute 1-26A3 APR 9 1979
(AT)

TD 14,748. PB 13,811. 4/4-5 SD.

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,811. Gauge not available.
APR 10 1979

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,811. Gauge not available.
APR 11 1979

Shell-Amerada Hess-
Ute 1-26A3 APR 12 1979

TD 14,748. PB 13,811. Gauge not available.

Shell-Amerada Hess-
Ute 1-26A3 APR 16 1979

TD 14,748. PB 13,811. Well SD 4/6 thru 4/10.

Shell-Amerada Hess-
Ute 1-26A3
(AT)

TD 14,748. PB 13,811. Well SD 4/11 thru 4/14.
APR 17 1979

Shell-Amerada Hess-
Ute 1-26A3 APR 18 1979
(AT)

TD 14,748. PB 13,811. 4/15 Well SD.

Shell-Amerada Hess-
Ute 1-26A3
(AT) APR 19 1979

TD 14,748. PB 13,811. On test prior to work well prod
33 BO/D, 288 BW/D w/513 MCF/D gas inj. On test after
work well prod 62 BO/D, 200 BW/D w/480 MCF/D gas inj.
FINAL REPORT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Shell Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Texas 77001</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1869' FNL & 1731' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute</p> <p>9. WELL NO. 1-26A3</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T1S-R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6237' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached worksheet.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-31-80

BY: M. G. Minder

RECEIVED
JUL 20 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Duncan for J. M. Bergstrom TITLE Division Production Engineer DATE 7/21/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
UTE 1-26A3
SECTION 26, T1S, R3W
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's share: 50%

Elevation (KB): 6237'

Elevation (GL): 6211'

TD: 14,750'

PBTD: 14,716'

Casing: 13-3/8", 68#, K-55 to 292'; 9-5/8", 36#, K-55 to 7015'; 7", 26#, S-95 to 11,582'; 5" scab liner from 8266'-11,412'

Liner: 5", 18#, N-80; top at 11,423', bottom at 14,748'

Tubing: 2-3/8", EUE, 6.5#, N-80 to 11,515'

Packer: 5" Baker Lok-set at 11,515'

Perforations: 13,014'-14,701' (438 holes)

Artificial Lift: Gas lift with mandrels at 2882', 5294', 7041', 8186', 9015', 9654', 10,262', 10,838', and 11,445'

Objective: CO₂ perforate, and stimulate the Wasatch.

Procedure:

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per field specs.
2. Pull tubing and lok-set at 11,515', laying down gas lift mandrels while coming out.
3. RIH with mill and CO₂ 5" liner to 14,716' (PBTD).
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is OWP's GR/CBL dated 7/10/75.
- 5a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at +13,005'. Test tubing to 6500 psi.
- b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer with Model "B" expendable plug in place and set at +13,005'. Run in with latch-in seal assembly. Latch into packer at +13,005' and pressure test tubing to 6500 psi. Run in with sinker bars and jars on wireline and knock out expendable plug from packer at +13,005'. Continue to Step 6.
6. Acid treat perms 14,701'-13,018' (207 new, 438 old) with 29,000 gallons of 7-1/2% HCL as follows:

- a. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 45 gallons.
- b. Pump 1000 gallons acid containing 2000# benzoic acid flakes.
- c. Repeat Step (a) 5 more times and Step (b) 4 more times for a total of 6 stages acid and 5 of diverting material (total 29,000 gallons acid and 533 ball sealers).
- d. Flush with 110 bbls of clean produced water.

- Notes:
1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for $\pm 70\%$ friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 2. All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210^oF and the necessary surfactant (tested for compatibility with formation fluids).
 3. Maintain 2500 psi surface casing pressure during treatment if possible.
 4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 6. Record ISIP and shut-in pressure decline for at least 20 minutes.

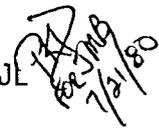
7. Run RA log from PBTD to 12,950'.
- 8a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9.
- b. If well does not flow, continue with Step 9.
- 9a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer. RIH with 5" RBP and 5" fullbore packer. Set RBP at +13,005'. Pressure test to 3000 psi. If okay, spot 1 sack of sand on pTug (at field's discretion).
- b. If a 5" Model "FA-1" packer was used in Step 5, POOH with tubing. RIH with Model "D latching" plug. Pressure test plug to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion).
10. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120^oF phasing.

- b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment II. Depth reference is OWP's GR/CBL dated 7/10/75.
- 11a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at +11,520'. Test tubing to 6500 psi.
- b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer with Model "B" expendable plug in place and set at +11,560'. Run in with latch-in seal assembly. Latch into packer at +11,560' and pressure test tubing to 6500 psi. Run in with sinker bars and jars on wireline and knock out expendable plug from packer at +11,560'. Continue to Step 6.
12. Acid treat perms 12,988'-11,598' (207 new) with 23,000 gallons of 7-1/2% HCL as follows:
- a. Pump 3000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 90 gallons.
 - b. Pump 1000 gallons acid containing 2000# benzoic acid flakes.
 - c. Repeat Step (a) 5 more times and Step (b) 4 more times for a total of 6 stages acid and 5 of diverting material (total 23,000 gallons acid and 200 ball sealers).
 - d. Flush with 110 bbls of clean produced water.
- Notes:
- 1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 - 2. All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210^oF and the necessary surfactant (tested for compatibility with formation fluids).
 - 3. Maintain 2500 psi surface casing pressure during treatment if possible.
 - 4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - 5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - 6. Record ISIP and shut-in pressure decline for at least 20 minutes.
13. Run RA log from +13,000' to +11,500'.
- 14a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 15.
- b. If well does not flow, continue with Step 15.

- 15a. If a 5" fullbore packer was used in Step 11, POOH with tubing and packer.
- b. If a 5" Model "FA-1" packer was used in Step 11, POOH with tubing and seals. RIH and mill out 5" Model "FA-1".
- 16a. If an RBP was used in Step 9a, circulate sand (if necessary) and retrieve BP. Proceed to Step 17.
- b. If a 5" Model "FA-1" packer with Model "D" latching plug was used in Step 9b, RIH and retrieve latching plug. RIH in and mill out 5" Model "FA-1" packer. Proceed to Step 17.
- 17. RIH with tubing, GL mandrels, and 5" packer. Set packer at +11,560'. Install GL mandrels as shown in Attachment III.
- 18. Return well to production.
- 19. Report well tests on morning report until production stabilizes.

G. L. Thompson

Date

MEB:JL

 MEB
 7-21-80

ATTACHMENT I

Depth reference is OWP's CBL/GR dated 7/10/75

14698	14272	13862
681	264	838
675	248	823
669	222	804
644	214	782
635	165	766
625	152	756
617	134	742
600	125	681
570	117	674
557	102	663
554	096	643
511	086	632
501	047	618
491	041	601
485	024	534
468	008	415
428	14000	215
390	13976	188
375	954	169
352	920	146
324	904	070
292	876	050

TOTAL 207 shots (3 JSPF at 69 depths)

ATTACHMENT II

Depth reference is OWP's CBL/GR dated 7/10/75

12988	12658	12093
973	592	072
962	585	054
944	577	035
914	566	016
898	560	010
893	536	11985
880	502	967
870	493	955
854	425	946
838	390	932
826	363	902
816	332	882
805	322	815
784	302	764
765	290	716
758	230	707
753	207	677
734	177	669
716	148	632
704	128	615
696	114	607
688	098	598

TOTAL 207 shots (3 JSPF at 69 depths)

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 340
ISSUED 12/29/80

WELL: UTE 1-26A3
 LABEL: FIRST REPORT
 AFE: 594357
 FOREMAN: GARY L. LAMB
 RIG: WESTERN RIG #12
 OBJECTIVE: CLEAN OUT-PERF.-ACIDIZE.
 AUTH. AMNT: 141000
 DAILY COST: 2000
 CUM COST: 4000
 DATE: 9-22 AND 9-23-80
 ACTIVITY: 9-22-80 STATUS: MOVING RIG TO LOCATION.
 02 9-22-80 ACTIVITY: MOVE IN RIG - UP EQUIPMENT.
 03 RIG UP B.O.P. RELEASE PKR. START OUT OF HOLE WITH
 04 TBG. PULLED 6500 FT. S.D.O.N.
 05 9-23-80 STATUS: PULLING TBG.

LABEL: -----
 DAILY COST: 2000
 CUM COST: 10000
 DATE: 9-24 AND 9-25 AND 9-26-80
 ACTIVITY: 9-24-80 STATUS: PULLING TBG.
 02 9-24-80 ACTIVITY: FINISHED PULLING TBG. AND
 03 LOCK SET PKR. OUT OF HOLE. PICKED UP FLAT
 04 BOTTOM MILL START BACK IN HOLE. RIM TO 13000 FT.
 05 S.D.O.N.
 06 9-25-80 STATUS: RIM WITH TBG. AND MILL.
 07 9-25-80 ACTIVITY: RIM TO 14554 FT. TAG OUT.
 08 RIG UP POWER SWIVEL CLEANED OUT 146 FT. TO 14700
 09 FT. RIG DOWN POWER SWIVEL STARTED OUT OF HOLE
 10 S.D.O.N.
 11 9-26-80 STATUS: POOH WITH TBG. AND MILL.

LABEL: -----
 DAILY COST: 4000
 CUM COST: 23000
 DATE: 9-26 AND 9-27 AND 9-28 AND 9-29-80
 ACTIVITY: 9-26-80 STATUS: PULLING TBG.
 02 9-26-80 ACTIVITY: POOH WITH TBG. AND MILL . RIG
 03 UP OWP TO PERFORATE. RIM PERF. FROM 14698 FT. TO
 04 14292. A TOTAL OF 23 DEPTHS 69 SHOTS. POOH .
 05 PICK UP 2ND GUN RIM AND PERF. FROM 14277 FT.

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 340
 ISSUED 12/29/80

06 TO 13876 FT. A TOTAL OF 23 DEPTHS AND 69 SHOTS.
 07 POOH. PICKED UP 3RD GUN RIH PERF. FROM 13862 FT.
 08 TO 13050 A TOTAL OF 23 DEPTHS AND 69 SHOTS.
 09 POOH. RIG OWP DOWN.
 10 RIG UP TBG. EQUIP. S.I.H. WITH TBG.
 11 S.D.O.N.
 12 9-27-80 STATUS: S.I.H. WITH TBG.
 13 9-27-80 ACTIVITY: RIH WITH TBG. ALSO WITH
 14 STANDING VALVE IN PLACE. RIG UP DOWELL TO PSI
 15 TEST TBG. TBG. TESTED TO 6500# RIG UP DELSCO TO
 16 PULL STANDING VALVE. S.I.H. HIT PLUG AT 5500 FT.
 17 COULD NOT GET PAST. POOH HAD DOWELL CIRCULATE WELL
 18 DISPLACE TBG. VOLUME W/HOT WTR. HAD DELSCO RUN
 19 BACK IN HOLE STILL COULD NOT GET PAST 5500 FT.
 20 POOH W/DELSCO. RIG DOWN DELSCO-RIG UP TBG. EQUIP.
 21 SOOH WITH TBG. S.D.O.N.
 22 9-28-80 STATUS: SHUT DOWN FOR SUNDAY.
 23 9-29-80 STATUS: PULLING TBG. TO GET STANDING
 24 VALVE.

LABEL: -----
 DAILY COST: 4000
 CUM COST: 27000
 DATE: 9-29 AND 9-30 AND 10-1-80
 ACTIVITY: 9-29-80 STATUS: PULLING TBG. TO GET STANDING
 02 VALVE
 03 9-29-80 ACTIVITY: PULLED 7000 FT. OF TBG. RIG
 04 UP DELSCO RIH LATCH ON TO STANDING VALVE. TOOK
 05 1 HR. TO UNSEAT S TANDING VALVE. POOH WITH VALVE
 06 RIG DOWN DELSCO. START TO RIH WITH TBG. RIH TO
 07 13005 FT. SET PKR. LANDED TBG. WITH 17000 #
 08 TENSION. HOOKED UP PSI TEST CSG. WOULD NOT PSI
 09 UP. MOST LIKELY PKR. LEAKING. RIG UP TBG. EQUIP.
 10 S.D.O.N.
 11 9-30-80 STATUS: PULLING TBG. CHANGE OUT PKR.
 12 9-30-80 ACTIVITY: PULLED TBG. OUT OF HOLE LAID
 13 5 IN. FULLBORE DOWN. PACK OF RUBBERS TORN.
 14 PICK UP NEW 5 IN. FULLBORE RIH SET PKR. AT
 15 12956 FT. LAID TBG. W/17000# TENSION. PSI TEST
 16 BACKSIDE TO 2500 CHECKED O.K. S.D.O.N.
 17 10-1-80 STATUS: INSTALLING 10000 # TREE FOR
 18 ACID TREATMENT.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 340
ISSUED 12/29/80

LABEL: -----
 DAILY COST: EST 14000
 CUM COST: 67000
 DATE: 10-1 AND 10-2 AND 10-3-80
 ACTIVITY: 10-1-80 STATUS: INSTALLING 10000# FRAC TREE.
 02 10-1-80 ACTIVITY: INSTALLED 10000# FRAC TREE
 03 RIG UP DOWELL FOR ACID FRAC -STARTED PUMPING-PUMPED
 04 A TOTAL OF 29000 GALLONS OF 7 1/2% HCL IN 11
 05 STAGES. 6 STAGES OF 4000 GAL. ACID-1 BALL SEALER
 06 EVERY 45 GAL. 5 STAGES OF 1000 GAL. WITH 1000#
 07 BENZOIC ACID FLAKES. FLUSHED WITH 75 BBLs. OF
 08 P.W.
 09 MAX. RATE 11 MAX. PSI. 8400 ISIP 1600
 10 MIN. RATE 7 MIN. PSI. 6500 5 MIN. VACUUM
 11 AVG. RATE 9 AVG. PSI. 7500 10 MIN. VACUUM
 12 20 MIN. VACUUM
 13 RIG DOWELL DOWN. RIG UP O.W.P. TO RUN R.A. LOG.
 14 RUN LOG. ACID TREATMENT LOOKS GOOD. RIG
 15 O.W.P. DOWN. S.D.O.N.
 16 10-2-80 STATUS: PULLING TBG.-WELL HAD 0 PSI.
 17 10-2-80 ACTIVITY: P.O.O.H. WITH TBG. AND 5 IN.
 18 FULLBORE PKR. R.U. O.W.P. TO SET 5 IN. C.I.B.P.
 19 RIH SET C.I.B.P. AT 13000 FT. P.O.O.H. RIG O.W.P.
 20 DOWN. PSI TEST C.I.B.P. TO 2500# CHECKED O.K.
 21 S.D.O.N.
 22 10-3-80 STATUS: R.U. O.W.P. TO PERFORATE

LABEL: -----
 DAILY COST: 4000
 CUM COST: 73000
 DATE: 10-3 AND 10-4-80
 ACTIVITY: 10-3-80 STATUS: RIGGING UP O.W.P.
 02 10-3-80 ACTIVITY: R.U. O.W.P. RIH WITH PERF.
 03 GUN. RUN IN LOCATE. SHOT FIRST THREE DEPTHS
 04 AT 12988 FT.-12973 FT.-12962 FT. GUN GOT STUCK
 05 O.W.P. PULLED OUT OF ROPE SOCKET AND LOST GUN IN
 06 HOLE. POOH. RIG OWP DOWN. CALLED FOR
 07 FISHING TOOLS. R.U. TBG. EQUIP. RIH WITH 3 1/8
 08 IN. OVERSHOT AND BUMPER SUB. LATCH ONTO FISH.
 09 START OUT OF HOLE. S.D.O.N.
 10 10-4-80 STATUS: P.O.O.H. WITH TBG.

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 340
 ISSUED 12/29/80

LABEL: -----
 DAILY COST: 16000
 CUM COST: 89000
 DATE: 10-4 AND 10-5 AND 10-6-80
 ACTIVITY: 10-4-80 STATUS: POOH WITH TBG.
 02 10-4-80 ACTIVITY: POOH WITH TBG. AND FISH.
 03 LAID FISHING TOOLS AND PERFORATING GUN DOWN. RIG
 04 UP OWP TO PERF. MADE RUN # 1 PERF. FROM 12988 FT.
 05 TO 12696 FT. A TOTAL OF 22 DEPTHS AND 66 SHOTS.
 06 RUN # 2 PERF. FROM 12688 FT. TO 12128 FT. A TOTAL
 07 OF 22 DEPTHS 66 SHOTS HAD TROUBLE WITH PERF. GUN
 08 STICKING AFTER SOME SHOTS. RUN #3 PERF. FROM
 09 12114 FT. TO 11764 FT. A TOTAL OF 22 DEPTHS AND
 10 66 SHOTS. RUN # 4 PERF. FROM 11751 FT. TO 11342
 11 FT. 22 DEPTHS AND 66 SHOTS. RIG OWP DOWN. RIG
 12 UP TBG. EQUIP. PICK UP 5 IN. FULLBORE PKR. AND
 13 STARTED IN HOLE. RUN 5000 FT. OF TBG. IN HOLE.
 14 S.D.O.N.
 15 10-5-80 STATUS: S.D.O.N.
 16 10-6-80 STATUS: RIH WITH TBG.

LABEL: -----
 DAILY COST: 33500
 CUM COST: 122500
 DATE: 10-6 AND 10-7-80
 ACTIVITY: 10-6-80 STATUS: RIH WITH TBG.
 02 10-6-80 ACTIVITY: RIH WITH TBG. TO 11252 FT.
 03 R.U. DOWELL CIRCULATE BOTTOMS UP ON WELL. SET PKR.
 04 AT 11252 FT. PSI TEST BACKSIDE TO 2500# CHECKED
 05 OK. LAID TBG AND INSTALLED 10000# FRAC TREE. R.U.
 06 DOWELL TO ACIDIZE WELL. TESTED TREE AND
 07 SURFACE LINES TO 10000 # CHECKED OK. STARTED
 08 PUMPING-PUMPED 6 STAGES OF 3000 GALL. WITH ONE
 09 SEALER EVERY 90 GALL. 5 STAGES OF 1000 GALL. WITH
 10 1000 # BENZOIC ACID FLAKES. -AND OTHER ADDITIVE
 11 AS INDICATED ON PROGNOSIS. TOTAL ACID PUMPED 23000
 12 GALL. 7 1/2 X
 13 MAX RATE 11 BBL. MIN. MAX PSI 8500 ISIP 3800
 14 MIN RATE 9 BBL. MIN. MIN PSI 7000 5 3800
 15 AVG RATE 10 BBL. MIN. AVG PSI 8000 10 3700
 16 15 3700

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 340
ISSUED 12/29/80

17 10-7-80 STATUS: RUNNING RA LOG-WELL PSI 1200#

LABEL: -----
DAILY COST: 2000
CUM COST: 124500
DATE: 10-07-80
ACTIVITY: WELL HAD 1200# PSIG ON TBG. OPEN UP TO FLARE
02 TEST. IN 7 HOURS MADE 30 H2O 20 BBLS OIL.
03 WILL LET WELL FLOW OVER NIGHT.
04 10-08-80 STATUS WELL HAD 1100# POUNDS TBG
05 CHOKE MOSTLY PLUGGED. 17 HOURS TEST.
06 WELL FLOWED 74 OIL 48 H2O.

LABEL: -----
DAILY COST: 4000
CUM COST: 128500
DATE: 10-8-80
ACTIVITY: 10-8-80 STATUS: FLOWING WELL TO BATTERY.
02 10-8-80 ACTIVITY: FLOWING WELL TO BATTERY. AT A
03 RATE OF 14661 MIN. RIGGED DOWN AND MOVED.
04 10-8-80 177 OIL- 34 WTR- 495 MCF GAS- 64/64 CHOKE
05 100# TBG. 480 CSG.

LABEL: -----
CUM COST: 128500
DATE: 10-11 AND 10-12-80
ACTIVITY: 10-11-80 185 OIL- 48 WTR - 553 MCF GAS- 33/64
02 CHOKE - 25# TBG PSI.
03 10-12-80 121 OIL- 19 WTR- 260 MCF GAS- 20/64
04 CHOKE # 50 TBG PSI. PROD. FOR 16 HRS.

LABEL: -----
DAILY COST: EST. 8000
CUM COST: 134500
DATE: 10-20 AND 10-21 AND 10-22-80
ACTIVITY: 10-20-80 STATUS: MOVE IN RIG UP.
02 10-20-80 ACTIVITY: MOVE IN RIG UP SPOT EQUIP.
03 KILL WELL - REMOVE TREE - UNSEAT PACKER START
04 PULLING TBG.
05 10-21-80 STATUS: P.O.O.H. WITH TBG.
06 10-21-80 ACTIVITY: P.O.O.H. WITH TBG. LAY PACKER
07 DOWN PICK UP WASH OVER PIPE RUN BACK IN HOLE.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 340
ISSUED 12/29/80

08 SET DOWN ON B.P. AT 13005. RIG UP POWER SWIVEL.
09 S.D.F.N.
10 10-22-80 STATUS: MILLING ON C.I.B.P.

LABEL: -----
DAILY COST: 3500
CUM COST: 138000
DATE: 10-22 AND 10-23-80
ACTIVITY: 10-22-80 STATUS: MILLING ON C.I.B.P.
02 ACTIVITY: MILLED C.I.B.P. UP PUSHED TO BOTTOM.
03 STARTED OUT OF HOLE WITH TBG. AND MILL S.D.F.N.
04 10-23-80 STATUS: P.O.O.H. WITH TBG.

LABEL: -----
DAILY COST: 2000
CUM COST: 138400
DATE: 10-23-80
ACTIVITY: 10-23-80 STATUS: P.O.O.H. WITH TBG.
02 10-23-80 ACTIVITY: P.O.O.H. WITH MILL S.D.I.H.
03 WITH 5 IN. PACKER AND GAS LIFT EQUIP. S.D.F.N.
04 10-23-80 STATUS: FINISH RUNNING GAS LIFT EQUIP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1803
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 Attn: C.E. Tixier em.* 1916		7. UNIT AGREEMENT NAME Altamont
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1869' RWL + 1731' RWL SEC. 26		8. FARM OR LEASE NAME UTE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6237-KB	9. WELL NO. 1-26A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEK4 NW/4 T15 R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
FEB 20 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED C.E. Tixier TITLE DIVISION PROD. ENGINEER DATE 1-30-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Duck
NT026

Operator name change
PC BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840
Report Period (Month/Year) 8 / 8L
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)		
X BABCOCK 1-1883	GR-WS	31	938	1139	9512
X 4301330219 01855 02S 03W 18					
X BROTHERSON 1-2684	WSTC	30	529	4902	1019
X 4301330336 01856 02S 04W 26					
X SHELL UTE 1-2185	WSTC	23	789	1024	4634
X 4301330262 01860 02S 05W 21					
X HANSON TRUST 1-29A3	GRRV	22	182	925	4424
X 4301330314 01861 01S 03W 29					
X BROTHERSON 1-2484	WSTC	31	848	2764	4876
X 4301330229 01865 02S 04W 24					
X UTE 1-12B6	WSTC	31	179	20	210
X 4301330268 01866 02S 06W 12					
X TEW 1-1B5	GR-WS	28	3764	1874	5949
X 4301330264 01870 02S 05W 1					
X GOODRICH 1-1882	GR-WS	31	1165	1239	4027
X 4301330397 01871 02S 02W 18					
X MEAGHER EST 1-20B2E	WSTC	31	551	466	0
X 4304730186 01875 02S 02E 20					
X UTE 1-34B1E	WSTC	3	10	8	0
X 4304730198 01880 02S 01E 34					
X WHITEHEAD 1-22A3	WSTC	24	1401	3176	956
X 4301330357 01885 01S 03W 22					
X UTE TRIBAL 1-26A3	WSTC	31	1999	1846	6209
X 301330348 01890 01S 03W 26					
X UTE 1-06B2	WSTC	18	1701	3223	2572
X 4301330349 01895 02S 02W 6					
TOTAL			14056	22606	44388

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR ANR Limited Inc.
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0000
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements. See also space 17 below.) At surface See attached list
14. PERMIT NO. 43013-30348
15. ELEVATIONS (Show whether OP, RT, OR, etc.)

RECEIVED DEC 31 1986

DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. Ute 1-26 A3
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA No. 26 15 3w
12. COUNTY OR PARISH
13. STATE Duchesne

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], PULL OR ALTER CASING [], FRACTURE TREAT [], MULTIPLE COMPLETE [], SHOOT OR ACIDIZE [], ABANDON* [], REPAIR WELL [], CHANGE PLANS [], (Other) - Change Operator [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], REPAIRING WELL [], FRACTURE TREATMENT [], ALTERING CASING [], SHOOTING OR ACIDIZING [], ABANDONMENT* [], (Other) []
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE [Signature] DATE 12/24/86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330336	1-26B4	01856 02S 04W 26	WSTC				
4301330262	1-21B5	01860 02S 05W 21	WSTC				
4301330314	1-29A3	01861 01S 03W 29	WSTC				
4301330229	1-24B4	01865 02S 04W 24	WSTC				
4301330268	1-12B6	01866 02S 06W 12	WSTC				
4301330264	1-1B5	01870 02S 05W 1	WSTC				
4304730186	1-20B2E	01875 02S 02E 20	WSTC				
4301330357	1-22A3	01885 01S 03W 22	WSTC				
4301330348	1-26A3	01890 01S 03W 26	WSTC				
4301330349	1-06B2	01895 02S 02W 6	WSTC				
4301330351	1-20B4	01900 02S 04W 20	WSTC				
4301330358	1-28-A1	01901 01S 01W 28	WSTC				
4301331090	#2-20B4	01902 02S 04W 20	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Date

Authorized signature _____

Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 10 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No.
14-20-H62-1803

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 1-26A3

9. API Well No.
43-013-30348

10. Field and Pool, or Exploratory Area
~~XXXXXXXXXX~~ Bluebell

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P.O. Box 749, Denver, Colorado 30201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1869' FNL & 1731' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
Section 26, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Backfill & restore emergency flare pit
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to backfill and restore the wellhead emergency flare pit on the above-referenced location.

OIL AND GAS	
DFN	RJF
JFB ✓	GLH
DIS	SLS
2-DMEK	
3-	MICROFILM ✓
4-	F&E

14. I hereby certify that the foregoing is true and correct.

Signed Aileen Danni Dey
(This space for Federal or State office use)

Title Regulatory Analyst OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9-13-90
BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-26A3

9. API Well No.

43-013-30348

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1869' FNL & 1731' FWL (SENW)
Section 26, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Backfill & Restore
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

Emergency Flare Pit.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The emergency wellhead flare pit on the above-referenced location was backfilled and re-contoured 6/21/91.

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Julien Dennis Day

Title

Regulatory Analyst

Date

7/1/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1803

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #1-26A3

9. API Well No.
43-013-30348

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1869' FNL & 1731' FWL (SE/NW)
Section 26, T1S, R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize & Repair Csg
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find the attached procedure to repair casing and acidize the above-referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-10-92
BY: [Signature]

RECEIVED

NOV 09 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Regulatory Analyst

Date 11/4/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

Ute #1-26A3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: ^{1869'}~~1320'~~ FNL & ^{1731'}~~1320'~~ FWL
 Elevation: 6211' GL, 6237' KB
 Total Depth: 14,750' PBDT: 14,716'
 Casing: 13-3/8" 68# K-55 set @ 292'
 9-5/8" 36# K-55 set @ 7015'
 7" 26# S-95 set @ 11,582'
 5" scab liner 8266'-11,412' cemented in place
 5" 18# S-95 set 11,423'-14,748'
 Tubing: 2-7/8" 6.5# N-80 @ 8197'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
7" 26# S-95	6.276"	6.151	B/F .0382	PSI 8600	PSI 7600
5" 18# N-80	4.276"	4.151	.0177	10140	10490
2-7/8" 6.5# N-80	2.441"	2.347	.00579	10570	11160

WELL HISTORY

July 1975 Initial completion. Perf 13,708' to 14,701', 1 SPF, 126 total holes. Acidized w/16,000 gals 15% HCl.
 Flowed: 1113 BO, 0 BW, 1045 MCF, 20/64" CHK, FTP 1100 PSI

January 1976 Sand back to 13,635'. Perf 13,014' to 13,632', 2 SPF, 312 total.
 Prior rate: Flwd 46 BOPD, 0 BWP, 63 MCFPD, 30/64" CHK, 100 PSI FTP
 Post workover: Flwd 232 BOPD, 128 BWP, 275 MCFPD, 40/64" CHK, 250 PSI FTP

April 1976 Acidize perfs from 13,014' to 13,632' w/39,000 gals 7½% HCl.
 Prior rate: Flwd 62 BOPD, 105 BWP, 40 MCFPD, 45/64" CHK, 50 PSI FTP
 Post workover: Flwd 1286 BOPD, 34 BWP, 1965 MCFPD, 20/64" CHK, 2700 PSI FTP

March 1977 Initiate Gas Lift
 Prior rate: 9 BOPD, 2 BWP, 18 MCFPD
 After initiation: 241 BOPD, 7 BWP, 634 MCFPD

October 1977 CO to 13,288'. Acid treat perfs 13,014' to 13,282' w/3750 gals 15% HCl.
 Prior rate: 92 BOPD, 146 BWP and 464 MCFPD
 After stimulation: 148 BOPD, 163BWP and 468 MCFPD

March 1979 Acid treat perfs from 13,014' to 13,288' w/3800 gals 15% HCl.
Prior rate: 33 BOPD, 288 BWP, 513 MCFPD
After stimulation: 62 BOPD, 200 BWP, 480 MCFPD

September 1980 CO to 14,700'. Perf from 13,050' to 14,698', 3 SPF, 207 total
holes. Acidize perforations from 13,014' to 14,701' w/29,000
gals 7½% HCl. Set CIBP above perfs @ 13,000'.

October 1980 Perf 11,342' to 12,988', 3 SPF, 264 total holes. Acidize perfs
from 11,342' to 12,988' w/23,000 gals 7½% HCl. Remove CIBP @
13,000'.
Prior rate: 17 BOPD, 146 BWP, 100 MCFPD
After workover: 80 BOPD, 224 BWP, 193 MCFPD

December 1983 Convert gas lift to beam pump, CO to 14,700'.
Prior rate: 41 BOPD, 97 BWP, 89 MCFPD
After conversion: 109 BOPD, 322 BWP, 136 MCFPD

Present Status: Shut in with RBP @ 8333' and casing leak @ 2993'-3056'.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU BOP. POOH with rods and tubing.
2. RU wireline service company. Run GR and CL log from 2900' to 3500' to determine if 7" csg has parted. If csg has parted proceed to Step 3 and delete Step 4. If csg has not parted, PU & RIH w/Schlumberger GR and PAL (or equivalent) and log from tieback liner @ 8266' to surface. Determine exact location of leak(s) and integrity of csg. Proceed to Step 4.
3. ND tbq spool. PU & RIH w/7" csg spear, 4-3/4" DC and 4-3/4" bumper jars. Jar csg free of wellhead slips and POOH w/csg. RIH and dress up 7" csg top. PU & RIH w/7" Bowen csg patch and 7" csg. Set slips and NU tbq head. Proceed to Step 6.
4. PU & RIH w/7" full-bore pkr. Set pkr above csg leak and establish injection rate and circ to surface up 7" x 9-5/8" annulus. (NOTE: Injection rate of 5 BPM @ 1700 PSI established 9/17/92.) POOH. Establish injection rate down 7" csg. Cmt squeeze csg leak w/200 sxs Hifill cmt w/additives followed by 200 sxs premium cmt. Displace w/wiper plug.
5. PU 6-1/8" drag bit on 2-7/8" tubing and TIH. Drill out cement and pressure test squeeze to 2000 PSI.
6. PU retrieving head on 2-7/8" tubing and TIH. Retrieve RBP @ 8333'. POOH laying down RBP.

Workover Procedure
Ute #1-26A3
Page Three

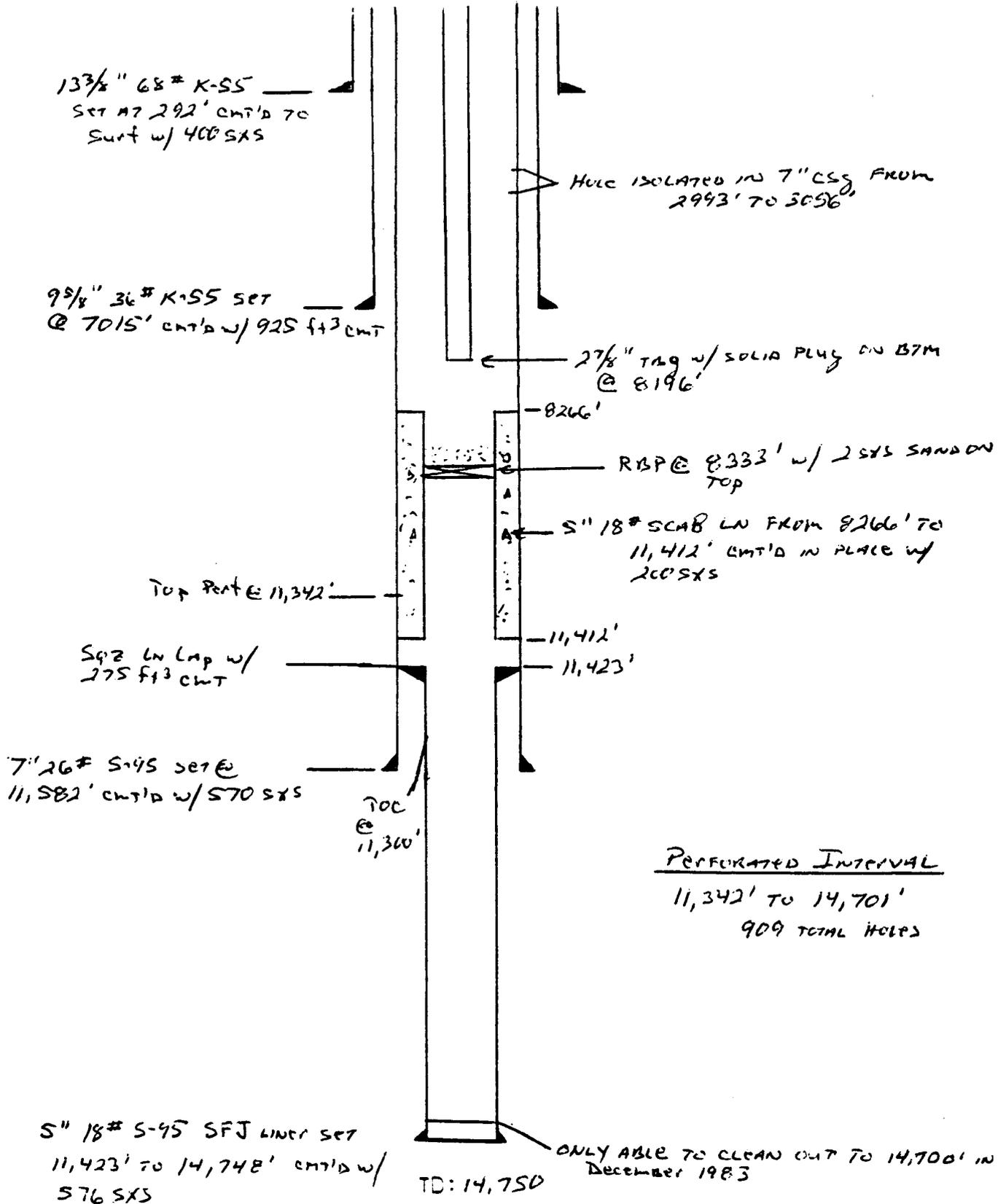
7. PU 4-1/8" mill and casing scraper on 2-3/8" and 2-7/8" tubing and clean out to PBD of 14,716'. Swab well in 2-7/8" tbg as deep as possible. Attempt to clean out drilling mud.
8. PU 5" x 2-7/8" packer on 2-7/8" x 3-1/2" tubing and TIH. Set packer @ 8400'.
9. Acidize Wasatch perms 11,342'-14,701' with 27,000 gals 15% HCl with additives and 1350 1.1 s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
 - B. All water to contain 3% KCl.
 - C. Acidize in 9 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. All fluids to be heated to 150°F.
 - E. Acid to be pumped at maximum rate possible at 8500 PSI.
10. Flow back acid load. Unseat pkr and POOH, laying down packer and 3 1/2" tubing.
11. Rerun production equipment and return well to production.

VEG/SCP:cam

PRESENT WELLBORE SCHEMATIC

Ute # 1-26A3

S.C. Frutch
10/14/92



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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 Oil Well Gas Well Other

N/A

8. Well Name and No.

Ute #1-26A3

2. Name of Operator
ANR Production Company

9. API Well No.

43-013-30348

3. Address and Telephone No
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Please see the attached chronological history for the acid job and casing repair work performed on the above referenced well.

RECEIVED

MAY 05 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Regulatory Analyst

Date

5/3/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5000% ANR AFE: 64368
TD: 14,750' PBD: 14,448'
5" LINER @ 11,423'-14,748'
PERFS: 11,342'-14,448'
CWC(MS): 181.0

PAGE 1

- 2/15/93 POOH w/tbg. RU rig. POOH w/86 - 1", 108 - 7/8", 126 - 3/4".
Install BOP's. POOH w/190 jts 2-7/8". SDFN.
DC: \$4,351 TC: \$4,351
- 2/16/93 Prep to est circ on well. POOH w/rest of tbg. RU Cutters. Log well
w/Gamma Log & collar locator from 3500'-2500'. No apparent part in
csg. RD Cutters. Wait for Schlumberger. RU Schlumberger to log
well w/PAL (Pipe Analysis Log). Log from sfc to 8200', found hole @
2986', also a bad spot @ 4840'. RD Schlumberger. SDFN @ 7:00 p.m.
DC: \$9,190 TC: \$13,541
- 2/17/93 Prep to squeeze csg leak. Circ down 7" csg out between 9-5/8" x 7".
Est circ @ 5 BPM, 200#. Circ 250 bbls out (some mud & oil), circ
clean. Remove BOP's, install 7" flange & Halliburton cmt head.
SDFN.
DC: \$2,580 TC: \$16,121
- 2/18/93 WOC. RU Halliburton to cmt hole in 7" @ 2985'. Pump 25 bbls prod
wtr, est circ. Pump 20 BFW. Pump 200 sx Hi-Fill cmt, 200 sx Premium
Plus "AG" cmt w/2% CaCl₂. Drop plug, pump 20 BFW. Pump 96 bbls
flush, decrease rate from 3 BPM to 1 BPM. SD 11 bbls short of total
disp to well on slight vacuum. (When started to pump flush, well
would not circ.) RD Halliburton. SDFN @ 10:00 a.m.
DC: \$9,295 TC: \$25,416
- 2/20/93 POOH w/2-7/8" tbg drag bit. Pump 12 bbls prod wtr down 7" csg.
Press to 2000 psi. Est top of plug @ 2822'. Pump 8 bbls prod wtr
down 9-5/8", press up, FL dropped 270'. Install BOP's. RIH w/6-1/8"
drag bit, tag TOC @ 2736'. Drill soft cmt to 2750'. Drill out plug.
Drill cmt to 3062' fell thru. Circ btms up. Press to 1800 psi, bled
to 500 psi/5 min. Est inj rate @ 0.75 BPM @ 1500 psi. Check 9-5/8",
no communication. Est 1.5 BPM @ 1600 psi. RIH to 5200' to see if
bad spot in csg @ 4870' communicated, no tag. SDFN.
DC: \$3,631 TC: \$29,047
- 2/21/93 POOH, prep to PU 6-1/8" drag bit. POOH w/2-7/8" tbg, 6-1/8" mill.
RIH w/95 jts 2-7/8" @ 3108'. RU Halliburton to cmt hole @ 2985'.
Est inj rate, 2.75 BPM @ 1600 psi. Spot 10 BFW, 200 sx Type V cmt,
10.5 BFW @ 3108'. POOH w/44 jts 2-7/8", EOT @ 1618'. Pump 2 bbls
cmt into hole. Press to 2000#, hold. Close well in w/2000 psi on
well. RD Halliburton. SDFN.
DC: \$5,849 TC: \$34,896
- 2/22/93 Drill on cmt. LD 35 jts 2-7/8". POOH w/rest of 2-7/8" tbg. RIH
w/6-1/8" drag bit, XO, 67 jts 2-7/8", tag @ 2145'. Drill cmt to
2560'. Circ btms up. SDFN.
DC: \$3,069 TC: \$37,965
- 2/23/93 Drill on cmt @ 2975'. Drill cmt from 2560'-2975'. Circ btms up.
POOH w/8 jts 2-7/8". SDFN.
DC: \$3,411 TC: \$41,376
- 2/24/93 RIH w/retrieving head. Drill cmt from 2975'-3160', fell thru. Circ
btms up. PT well to 2000 psi, hold 15 min, good. RIH w/rest of tbg,
tag 5" liner @ 8266'. POOH w/262 jts 2-7/8" & 6-1/8" drag bit. RIH
w/retrieving head, 6 jts 2-3/8" and 40 jts 2-7/8". SDFN.
DC: \$3,075 TC: \$44,451

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5000% ANR AFE: 64368

PAGE 2

- 2/25/93 RIH with 4-1/8" mill & CO tools. Cont to RIH with 2-7/8" tbg & retrieving head. Pump down csg - press up to 2000 psi. Cont circ. Pump down 2-7/8", press to 3500 psi, get circ (paraffin plugs). Pump tbg clean. Pump 350 bbls prod wtr down csg out 2-7/8". Circ hole clean. RIH. Circ out sand. Circ btms up. Latch onto plug. Let csg equalize. POOH with 2-7/8" tbg, 6 jts 2-3/8", retrieving tool and 5" BP.
DC: \$3,394 TC: \$47,845
- 2/26/93 POOH w/CO tools. RIH w/4-1/8" mill, check, 1-jt 2-3/8", check, 29 jts 2-3/8", safety, bailer, drain sub, 143 jts 2-3/8". RIH w/258 jts 2-7/8", PU 18 jts 2-7/8", tag fill @ 14,239'. Mill & work bailer to 14,407', cleaned out 168' (mill plugged). POOH w/104 jts 2-7/8". SDFN.
DC: \$4,828 TC: \$52,673
- 2/27/93 RIH, CO 5" csg. POOH w/CO tools & 4-1/8" mill. Btm 20 jts plugged w/drlg mud, sand, shale, etc. RIH w/4-1/8" mill, check, 1-jt 2-3/8", check, 29 jts 2-3/8", bailer, 142 jts 2-3/8". RIH w/2-7/8" to top of perfs @ 11,400'. SDFN.
DC: \$2,856 TC: \$55,529
- 2/28/93 POOH w/CO tools. Cont to RIH w/2-7/8" tbg. Tag @ 14,407', mill & stroke for 2.5 hrs. Made 10'. Acts like tight spot. Mill & stroke to 14,448'. Acts tight, have to rotate in & out, not making progress. POOH w/258 jts 2-7/8" tbg. (Mud was caked on outside of 2-7/8" tbg on last 69 jts.) SDFN.
DC: \$4,523 TC: \$60,052
- 3/1/93 WO orders. POOH w/82 jts 2-3/8" (last 9 jts plugged w/mud, had to pump out). LD check, 1-jt 2-3/8", check, 4-1/8" mill. All plugged w/solid hard mud. RIH with 5" HD pkr, 6-jts 2-7/8", No-Go, 267 jts 3-1/2". Set 5" pkr @ 8401' w/35,000# compression. Pump 240 bbls prod wtr. Csg capacity is 218 bbls, press to 2000 psi, bled back to 600 psi in 5 min. Cont to press to 2000 psi, pressure keeps bleeding off consistently to 1000 psi in 5 min. Press to 2000 psi, bled to 500 psi in 15 min. SDFN.
DC: \$7,722 TC: \$67,774
- 3/2/93 RIH w/pkr, plug. Pump down csg. Pump 12 bbls prod wtr. Pressure up. Press to 2000 psi, bled to 1000 psi in 5 min as before. Try several times, no change. PU on 3-1/2" tbg, rls 5" pkr, let equalize. LD 267 jts 3-1/2" tbg, No-Go. POOH w/6-jts 2-7/8", 5" pkr. Pkr looked good. SDFN. (Pkr had a brown gritty substance all over.)
DC: \$5,331 TC: \$73,105
- 3/3/93 Prep to POH w/pkr. RIH w/Mtn States 5" SE BP, 6-jts 2-3/8", Mtn States 7" HD pkr, SN, 260 jts 2-7/8". Set 5" BP @ 8394', set 7" pkr @ 8138'. PT RBP to 2000 psi. Pump 260 bbls prod wtr down 7" csg. Press to 2000 psi. Bleed to 1600 psi in 5 min. Try several times - consistent. Set pkr @ various settings (9), isolate hole between 6812' and 7379' (DV collar). Pkr quit, rls pkr, PU 6-jts 2-7/8". SDFN.
DC: \$5,161 TC: \$78,266
- 3/4/93 Swab testing for inflow in 7" csg leak. WO orders. POOH w/2-7/8" tbg. CO 7" HD pkr. RIH w/2-7/8" tbg, pkr. Set pkr @ 6686', EOT @ 6888', DV tools @ 6890'. RU to swab. Made 11 swab runs w/FL gradually dropping to 5800' on last run. Rec 102 BW. Capacity is 45.2 bbls, rec 57 bbls over capacity, avg ±20 BPH rec. Wtr was dark brown w/lots of sediment. SDFN.
DC: \$4,120 TC: \$82,386

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5000% ANR AFE: 64368

PAGE 3

- 3/5/93 POOH w/pkr. Made 14 swab runs, FL @ 5900'. Rec 12 BPH feed-in. Total fluid swabbed, 67 bbls of dark wtr w/drlg mud sediment. Est inj into csg leak, pump 20 bbls @ 1.5 BPM @ 2100 psi. Rls pkr. Test csg w/pkr @ various settings. Csg leak between 6812'-6938' (DV @ 6890'). Rls pkr. POOH w/140 jts 2-7/8". SDFN.
DC: \$2,882 TC: \$85,268
- 3/6/93 Prep to squeeze. Cont to POOH w/2-7/8". LD 7" pkr. RU Cutters. Spot 2 sx sand on 5" BP @ 8394'. RD Cutters. RIH w/7" 32-A pkr, SN, 210 jts 2-7/8". Pkr @ 6630'. SDFN.
DC: \$4,524 TC: \$89,792
- 3/8/93 Check press, rls pkr, POOH. RU Halliburton to cmt hole. Set 7" 32-A pkr @ 6630', PT csg to 2000 psi. Est inj rate, 1.5 BPM @ 2000 psi. Open unloader. Circ well. Pump 100 BFW, 100 sx Class "G" cmt w/gas check, fluid loss, 10 BFW, 125 bbls flush. Stage cmt several times. Press to 2250# w/70 sx into leak @ 6890', left 30 sx in csg. Left 2250# on squeeze. SDFN.
DC: \$5,640 TC: \$95,432
- 3/9/93 DO cmt squeeze. Check press on tbg - 1750 psi. Rls pkr. POOH w/210 jts 2-7/8" tbg. RIH w/6-1/8" drag bit, 212 jts 2-7/8" tbg. Tag cmt @ 6711'. Drill on cmt, drill to 6800', cmt soft. SD drlg - circ btms up. Pull 2-jts 2-7/8". SDFN.
DC: \$3,022 TC: \$98,454
- 3/10/93 DO cmt squeeze. SITP 1400 psi. Cont drlg cmt @ 6800'. Cmt soft. DO to 6863' (DV collar @ 6890'). Circ clean. Clean mud tank. Circ to heat hole & cure cmt. Heat fmn wtr to 160°F. Pull 2-jts tbg, EOT @ 6800'. Press up on cmt to 1500 psi. SDFN.
DC: \$3,326 TC: \$101,780
- 3/11/93 Run pkr for inflow test. SICP-SITP 75 psi. Re-test 1500 psi 15 min. No leak-off. RIH w/2-jts tbg. RU power swivel. Start drlg on cmt @ 6863'. Still soft. DO cmt to 6894' & fell free. RIH to 7021'. Circ hole w/160°F wtr. Lost 15 BF while circ. PT 1500 psi for 25 min. Lost 250 psi. POOH w/222 jts tbg & BHA. Close well in. SDFN.
DC: \$3,381 TC: \$105,161
- 3/12/93 TIH to pull BP. PU Mtn States 7" 26# MO 32-A tension pkr & 2-7/8" SN. RIH on 210 jts 2-7/8" tbg, set pkr @ 6635' w/35,000# tension. RU to swab. IFL @ sfc. Last run pull from SN. Swab 41 BF. Made 7 swab runs, let set for 1/2-hr. RIH w/swab, no inflow. RD swab. Rls pkr. POOH w/210 jts tbg & BHA. SDFN.
DC: \$3,558 TC: \$108,719
- 3/15/93 RIH w/5" pkr. RIH w/5" retr head, 6 jts 2-3/8", X0, 258 jts 2-7/8". Tag fill @ 8309'. Circ down to plug @ 8394' (cmt particles, sand). Circ hole clean w/310 bbls prod wtr. Rls 5" BP. POOH w/2-7/8" tbg & 5" BP. RIH w/5" HD pkr, SN and 6 jts 2-7/8". PU 34 jts 3-1/2" tbg. SDFN.
DC: \$3,408 TC: \$112,127
- 3/16/93 Wait to acidize. Cont to PU 3-1/2" tbg, total 267 jts 3-1/2". Set 5" HD pkr @ 8402'. Fill csg w/202 bbls prod wtr. Press to 1500 psi, hold. SDFN.
DC: \$3,981 TC: \$116,108
- 3/17/93 Prep to acidize. Pump 50 bbl diesel down tbg & flush to perms for soak. Operations SD for completion on the Young #2-3084. Drop from report until further activity.
DC: \$1,992 TC: \$118,100

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCESNE COUNTY, UTAH
WI: 37.5000% ANR AFE: 64368

PAGE 4

- 3/25/93 Prep to acidize in the a.m. on 3/26/93.
TC: \$118,100
- 3/26/93 LD 3-1/2" tbg. (On 3/17/93, hot oiler pumped 50 bbls diesel down tbg followed by 50 bbls flush prod wtr. Closed well in.) Check tbg press - 625 psi, bleed off gas. RU Halliburton to acidize well, pkr @ 8402', perfs @ 11,342'-14,448'. Acidize w/27,000 gal 15% HCl w/additives, BAF, rock salt, 1350 - 1.1 ball sealers. Max press 9300#, avg press 8400#; max rate 25 BPM, avg rate 19.5 BPM. ISIP 3382#, 5 min 1467#; 10 min 754#, 15 min 0#. Total load 1300 bbls, diversion good. RD Halliburton. RU to swab. Make total 10 swab runs, rec total 47.5 BF, no oil or acid. IFL @ 4700'; run #9, FL @ 7600', 1.5 bbls rec. Run #10 - wait 1-hr, FFL 7500', 1.5 bbls rec. Decide to rls pkr. RD swab equip. Pump 50 bbls prod wtr down tbg. Rls 5" pkr, let equalize. LD 5-jts 3-1/2". CWI-SDFN.
DC: \$77,885 TC: \$195,985
- 3/27/93 RIH w/2-7/8" tbg. Hot oiler bled off well - 100 psi. Pump 50 bbls down csg, 20 bbls down tbg. LD 267 jts 3-1/2", No-Go, 6-jts 2-7/8", 5" pkr. Change equip & BOP's to 2-7/8". RIH with Mtn States 5" 8-2 tbg anchor, XO, 1-jt 2-7/8" perf IJ Nu-Lock, 1-jt 2-7/8" IJ Nu-Lock, XO, 2-7/8" tbg plug, XO, 2-jts 2-7/8" IJ Nu-Lock, 1-jt 2-7/8" perf IJ Nu-Lock. PU 80' 1-1/4" tbg inside 2-7/8" tbg w/2-3/8" mech SN, 6' - 2-3/8" sub, 2-3/8" SN, 81 jts 2-3/8", XO, 3-jts 2-7/8" w/slimhole collars. RIH with 40 jts 2-7/8". SDFN.
DC: \$2,979 TC: \$198,964
- 3/28/93 PU on tbg, see if tbg parted. Open well up - 200 psi on well. Bleed off. Cont to RIH w/2-7/8" tbg, total 261 jts. RD floor, remove BOP's. Set 5" anchor @ 11,013' w/18,000# tension, SN @ 10,843'. Change equip to rods. Clean around WH. Install pump tee flowline. Flush tbg w/60 bbls prod wtr. PU Highland 2" x 1-1/2" pump. Sort out, clean, PU 110 - 3/4" slick. RIH w/127 - 3/4" (total 237), 17 - 7/8". Rods parted in hole. POOH w/17 - 7/8", 6 - 3/4". Part was pin break (86 EL). Left in hole: pump, 231 - 3/4" rods (5775'). CWI.
DC: \$2,559 TC: \$201,523
- 3/29/93 Drift 2-3/8" tbg, POOH. Bleed off well. Change equip to tbg. PU on tbg - weighs 35,000#. Pull 1-jt, weight is 66,000#, come down. Tbg will stack to 35,000# again. Decide to pull tbg. Install BOP's. RU floor. POOH w/91 jts 2-7/8". Find top of rods. Change equip to rods. LD 231 - 3/4" rods. LD pump - everything in tact. Change equip to tbg. POOH w/rest of 2-7/8" tbg. Leave csg open to treater. RU sand line to drift 2-3/8" tbg. SDFN.
DC: \$2,817 TC: \$204,340
- 3/30/93 PU pump & rods. Hot oiler bled off well. Pmpd 20 bbls csg, 20 bbls tbg. RU 1.901" OD drift. RIH, tag tight spot 350' into 2-3/8". POOH w/drift. POOH w/2-3/8" - find tight spot in 11th 2-3/8" jt (mill defect on pin). LD bad jt. Drift rest of 2-3/8" tbg. POOH w/drift. POOH w/rest of 2-3/8", BHA, 5" anchor. RIH w/Mtn States 5" anchor catcher, 50,000# shear, XO, 1-jt 2-7/8" perf, 1-jt 2-7/8", XO, 2-7/8" tbg plug, 2-jts 2-7/8", 1-jt 2-7/8" perf, 2-3/8" mech SN w/80' - 1-1/4" inside 2-7/8", 6' - 2-3/8" sub, 2-3/8" SN, 78 jts 2-3/8", XO, 264 jts 2-7/8". Land tbg. RD floor, remove BOP's. Set 5" anchor @ 11,008' w/18,000# tension. SN @ 10,838'. Change equip to rods. Hookup pump tee. Close tbg in, leave csg open to treater. Unload rods. Prep to run rods.
DC: \$3,983 TC: \$208,323

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3 (REPAIR CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5000% ANR AFE: 64368

PAGE 5

3/31/93 Well on production. Hot oiler bled off tbg. Pmpd 600 bbls prod wtr down tbg. RIH w/Highland 2' x 1-1/2" x 26' RHBC, 241" stroke. Clean rods. PU 186 - 3/4" slick, 50 - 3/4" w/guides. RIH w/108 - 7/8", 85 - 1" rods. Space out, add 1 - 8', 2 - 4', 1 - 2' x 1". PU polish rod, seat pump. Fill tbg w/38 bbls prod wtr. PT to 500 psi. RU walk beam. PU HH, stroke unit. Strokes good. Pump 25 bbls down flowline. RD rig. Clean location. Let well pump overnight.
DC: \$18,640 TC: \$226,963

3/31/93 Pmpd 80 BO, 67 BW, 58 MCF/13 hrs, 9.5 SPM, 150 psi.

4/1/93 Pmpd 164 BO, 68 BW, 127 MCF, 9.5 SPM, 140 psi.

4/2/93 Pmpd 120 BO, 103 BW, 97 MCF, 9.5 SPM.

4/3/93 Pmpd 63 BO, 111 BW, 92 MCF, 9.5 SPM.

4/4/93 Pmpd 90 BO, 114 BW, 85 MCF, 9.5 SPM.

4/5/93 Pmpd 116 BO, 125 BW, 93 MCF, 9.5 SPM.

4/6/93 Pmpd 107 BO, 104 BW, 88 MCF, 9.5 SPM.

4/7/93 Pmpd 94 BO, 143 BW, 85 MCF, 9.5 SPM.

Prior prod: 0 BOPD, 0 BWPD, 0 MCFPD. Final report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1. LEC-7-51
2. DTS 8-FILE
3. VID
4. RT
5. EC
6. FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>DB-30348</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- VA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- VA* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

* 961107 Lem'cy 2-5B2/43013-30784 under review at this time; no dty. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne	
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne	
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne	
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne	
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne	
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne	
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne	
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne	
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne	
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne	
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne	
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne	
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne	
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne	
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENW, 14-2S-3W	Bluebell	Duchesne	
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne	
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne	
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne	
State 1-19B1	43-013-30688	Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne	
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne	
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne	
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne	
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne	
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne	
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne	
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne	
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne	
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENW, 13-2S-5W	Altamont	Duchesne	
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne	
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne	
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENW, 30-2S-4W	Altamont	Duchesne	
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne	
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne	
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne	
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne	
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne	
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne	
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah	
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne	
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne	
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne	
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne	
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne	
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne	
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne	
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne	
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne	
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne	
Ute 1-26A3	43-013-30348	14-20-H62-1803 1870	Ute	N/A	1869' FNL & 1731' FWL	SENW, 26-1S-3W	Bluebell	Duchesne	

Ute 1-4
 9699
 9681
 9C140
 9639
 9C132
 9678
 9640
 9C-140
 9685
 9C126
 9C140
 Ute 1-1081
 9642
 Ute 7396
 9649

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached
		County: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

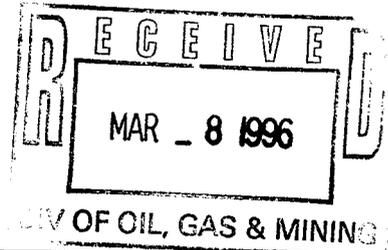
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature: *Sheila Bremer*

Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30348
Re: Well No. Ute 1-26A3
SENW, Sec. 26, T1S, R3W
Lease 14-20-H62-1803
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA

UTE 1-26A3
Section 26 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse Baker Loc-Set pkr set @ 10,841'. NUBOP. POOH.
2. MIRU Wireline Co. RIH w/CIBP and set @ 13,010'.
3. Perforate the following UTT intervals w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,610-12,970' 46' 138 holes

Tie into OWP CBL run #1 dated 7-10-75 for depth control. Monitor all pressure and fluid level changes.

4. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" P-110 workstring. Set pkr @ 11,300'. PT csg to 500 psi.
5. MIRU Dowell to acidize interval from 11,342-12,988' w/12,000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
6. Swab back load and test. Rlse pkr, POOH.
7. RIH w/packer type gas anchor assembly and set @ 10,841'. RIH w/1-1/2" pump on rods.

GREATER ALTAMONT FIELD
UTE #1-26A3
Section 26 - T1S - R3W
Duchesne County, Utah

Perforation Schedule

Schlum. Dual Ind. Run #2 (5/24/75)	Schlum. Sonic Run #2 (5/25/75)	O.W.P. Bond Run #1 (7/10/75)
11,610	11,609	11,601
11,650	11,649	11,641
11,672	11,671	11,662
11,704	11,703	11,695
11,712	11,711	11,703
11,748	11,747	11,739
11,779	11,778	11,771
11,784	11,783	11,775
11,833	11,832	11,824
11,903	11,902	11,894
11,978	11,977	11,979
12,000	11,999	11,991
12,014	12,014	12,005
12,050	12,049	12,040
12,074	12,073	12,065
12,087	12,086	12,078
12,129	12,128	12,121
12,171	12,170	12,162
12,235	12,234	12,225
12,274	12,272	12,264
12,355	12,353	12,345
12,365	12,363	12,355
12,386	12,384	12,376

Schlum. Dual Ind. Run #2 (5/24/75)	Schlum. Sonic Run #2 (5/25/75)	O.W.P. Bond Run #1 (7/10/75)
12,402	12,400	12,392
12,406	12,404	12,397
12,416	12,414	12,406
12,422	12,420	12,413
12,432	12,430	12,423
12,442	12,440	12,433
12,452	12,450	12,442
12,466	12,464	12,456
12,473	12,472	12,465
12,479	12,478	12,471
12,505	12,504	12,497
12,526	12,525	12,516
12,533	12,532	12,523
12,563	12,562	12,555
12,614	12,614	12,607
12,633	12,633	12,626
12,731	12,730	12,723
12,737	12,736	12,729
12,784	12,784	12,776
12,803	12,803	12,794
12,933	12,932	12,927
12,947	12,946	12,941
12,970	12,969	12,964

46 ZONES

S. H. Laney 8/26/96

Well Name: Ute #1-26A3

Date: 9/3/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,100			
Acid	2			2,000	100
Flush	3		2,500		
Acid	4			4,000	200
Flush	5		1,500		
Acid	6			6,000	300
Flush	7	5,500			
Totals	(gals):	9,600	4,000	12,000	600, 1.1 S.G.
	(bbls):	229	95	286	

Gelled Saltwater to contain: 1/2 ppg BAF -----
1/2 ppg Rock Salt -----
0 ppg Wax Beads -----
Y Crosslinked? YF140 Crosslinked gel -----

Perforations @ 11,423' - 12,988' -----
Packer set @ 11,400' -----

MTP @ 9,000 psi down 3 1/2" tubing -----

CL STAL OIL & GAS CORP.

id - Almanah / Blabak

Service Co. per Rig # 818

Well 142 & 1-2643

QINQ. FENCE

City Duress State Utah

Date July 19, 1946

Foreman Marvin Bazette

K.B. 26⁰⁰'

2985 Sq. In. w/ 1400x

CSG DATA

SIZE	WT.	GRADE	FROM	TO
1 3/8"	168#		Seal -	292'
9 5/8"	36#		Seal -	7015'
7"	24#	595	Seal -	11,585'
5" 10	18#	1150	8266' -	14,752'
5" 9 1/2	1150		(8266' - 11,412')	

← @ 9 5/8" 36#
Seal - 7015'

Seal w/ 100x
6812-6938

BREIF COMPLETION SUMMARY

1000x w/ parts - B. Top - Hyster Test Top's
to 8266' - Found hole in 2 3/8" Top - 9th ft
down to 4910' - Blow up 3 1/2 2 3/8" Top - 235'
251 ft. 252 ft. - This hole probably drilled -
Top Hk. 2 3/8" AS shown Below

5" 18" 5000 LITE
8266' - 11,412'

← @ 7" 24#
Seal - 11,585'

← LIT 5" 18"
11,412' original L.T.

Sketch 7
FINAL STATUS H.T. 70

Change Top - Hyster 2 3/8" 8#	1
2 3/8" 2 3/8" 11,800 8# Top -	8308
None 2 3/8" x 2 3/8" 8#	
76 Hs. 2 3/8" 11,800 8# Top -	2432
2 3/8" 11,800 45 Seal Nipple	1
X-ONE 2 3/8" x 2 3/8" 8#	
2 3/8" 2 3/8" Tube Spill Tube Att.	59
Take artist hole description	1
X-ONE 2 3/8" x 2 3/8" 8#	
5" Bore Model A-2 100' 4 1/2" Dia.	33
2 3/8" Slotted Top S.b.	59

Perf's ^{3A2} 11,412' - 14,748'
(909 Holes)

S.N. e 10,776.21'
P.N. e 10,841.51'
E.O.T. e 10,847.40

Top. Landed w/ 32,000 lb Tension

P.B.T.D. 14,448'

T.D. 14,752'

⊗ Note Same Spill Tube Gas Separator is
2 3/8" 2 3/8" Top w/ 1.660" Top w/ Seal Type String
String into P.B. description

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-26A3

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 37.5% AFE: 26590

TD: 14,750' PBD: 14,716'

5" LINER @ 11,423'-14,748'

PERFS: 11,342'-14,748'

CWC(MS): 90.1

- 10/10/96 **POOH.**
MIRU. POOH w/rods, change over to 2 3/8". ND WH, NU BOPs. POOH w/2 7/8" tbg. EOT 9250'.
CC: \$3480.
- 10/11/96 **RIH w/workstring.**
POOH w/tbg, BHA. RU Cutters, RIH w/5" CIBP, set @ 13,010'. POOH, PU 3 1/8" perf gun. RIH, perf from 12,970' to 11,610'.
Run #1: 12,969'-12,420', FL 9500'
Run #2: 12,414'-11,778', FL 9350'.
Run #3: 11,747'-11,609', FL 9300'.
46 holes total. RD Cutters, PU 5" HD pkr. RIH w/95 jts 2 3/8" 8.7#, No Go, 3 1/2" tbg. EOT @ 3866', leave csg open to treater. CC: \$19,210.
- 10/12/96 **Dowell Acid Job.**
Cont PU 3 1/2" P-110 tbg (258 jts). Set MSOT 5" HD pkr @ 11,290'. Fill csg w/226 bbls treated fresh water. Test 500#, test ok.
- 10/13/96 **Cont swabbing.**
MIRU Dowell. Acidize upper Wasatch zones 11,342'-12,988' w/12,000 gals 15% HCL, 600 1.1 BS, 1/2"x1/2" RD & BS flakes. MTP 9000#, ATP 8000#, MTR 32 BPM, ATR 22 BPM. Fair diversion, total load 610 bbls. ISIP 3300#, 5 min 850#, 10 min 0#. RDMO Dowell. RU swab equip. IFL @ 6100', made 4 runs, rec 22 BW, PH 6.0, FFL @ 8200'. Wait 1 hr for fluid entry. IFL @ 6100'. Made 16 runs, rec 53 BW, PH 5.0, 6 BPH, FFL @ 7800'. CC: \$43,253.
- 10/14/96 **RIH w/pmpg BHA.**
Swabbing, IFL 6100', FFL 6600', rec 23 BO, 3 BW, 80% oil cut. Swab 2 hrs, EPH 12 BPH, PH 5.0. rel pkr. POOH, LD 3 1/2" P-110 tbg, LD pkr. CC: \$65,788.
- 10/15/96 **Well on production.**
PU 6' 2 3/8" slotted tbg sub, 5" Baker Model A-3 Lok Set pkr, Baker spill tube assembly, 2 3/8" SN, 76 jts 2 3/8", 264 jts 2 1/8". Set 5" pkr @ 10,841' w/35,000# tension, SN @ 10,776', EOT @ 10,847'. Change equip to rods. Flush tbg w/60 bbls prod water. RIH w/Trico 2"x1 1/2"x28' pump, rods. Seat pump @ 10,776'. Fill tbg w/38 bbls prod water, press test to 800#. PU walk beam, horse head, strokes good, RD rig. Turn well to pumper. CC: \$75,783.
Pmpd 14 BO, 47 BW, 52 MCF, 7.2 SPM, 12 hrs.
- 10/16/96 **Pmpd 34 BO, 40 BW, 110 MCF, 7.2 SPM, 24 hrs. Will run dyno.**
- 10/17/96 **Pmpd 51 BO, 59 BW, 128 MCF, 7.2 SPM, 24 hrs. Ran dyno, FL @ 6500' (SN @ 10,776') - will increase SPM.**
- 10/18/96 **Pmpd 88 BO, 125 BW, 127 MCF, 8.3 SPM, 24 hrs.**
- 10/19/96 **Pmpd 33 BO, 106 BW, 117 MCF, 8.3 SPM, 24 hrs.**
- 10/20/96 **Pmpd 34 BO, 95 BW, 114 MCF, 8.3 SPM, 24 hrs. Will run dyno 10/21/96.**
- 10/21/96 **Pmpd 79 BO, 93 BW, 105 MCF, 8.3 SPM, 24 hrs. Ran dyno - FL @ 7126'.**
- 10/22/96 **Pmpd 92 BO, 90 BW, 123 MCF, 8.3 SPM. Will run dyno 10/23/96.**
- 10/23/96 **Pmpd 49 BO, 107 BW, 114 MCF, 8.3 SPM, 24 hrs. Ran dyno - FL @ 7497' (SN @ 10,776').**
- 10/24/96 **Pmpd 16 BO, 139 BW, 124 MCF, 8.7 SPM.**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.5% AFE: 26590

10/25/96 Pmpd 78 BO, 150 BW, 113 MCF, 8.7 SPM.

10/26/96 Pmpd 84 BO, 129 BW, 107 MCF, 8.7 SPM.

10/27/96 Pmpd 78 BO, 120 BW, 102 MCF, 8.7 SPM.
Prior Prod: 19 BO, 140 BW, 45 MCF.
Final Report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-26A3

9. API Well No.

43-013-30348

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1869' FNL & 1731' FWL

SE/NW Section 26-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Emergency Pit

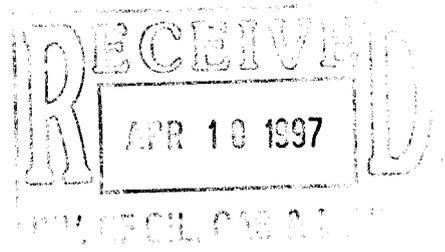
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to use the emergency pit located at the Ute #1-35A3 battery.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/08/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-1803

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UTE 1-26A3

2. Name of Operator
COASTAL OIL & GAS CORPORATION
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@CoastalCorp.com

9. API Well No.
43-013-30348

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

10. Field and Pool, or Exploratory
BLUEBELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T1S R3W Mer SENW

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

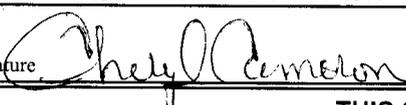
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED CHRONOLOGICAL WELL HISTORY FOR THE JOB PERFORMED ON THE SUBJECT WELL.

RECEIVED
MAY 30 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #4419 verified by the BLM Well Information System For COASTAL OIL & GAS CORPORATION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 05/22/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTE 1-26A3

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-26A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

05/12/01 **LOE: ROD PART**

MIRU F/ 2-12B3 4 MILES, POOH W/ RDS, PARTED @ 7700', 3/4" PIN BRK EL93, BRK TOP OF 72ND RD, MADE UP OBOS W/ 1 1/2" GRPL, RIH, FLOATING VERY BAD, LTCH FSH, PU, UNSEAT PMP @ 12,023', FLSH RDS, CLOSE WELL IN FOR NIGHT, SDFD.

DAY 1

05/13/01 **LOE: ROD PART**

POOH W/ RDS & PMP, CHK RDS, LD 5 - 3/4" RDS @ PART #70-74, CHG PMP, FLUSH TBG, PU & TST PMP 2 1/2" X 1 1/4", RIH W/ PMP 243 - 3/4", 125 - 7/8", 110 - 1" RDS 1 - 6', 1 - 4' & 1 - 2' X 1" PONIES SUBS, PR, SPACE OUT, SEAT PMP @ 12,027'. FILL TBG W/ 52 BBLs TPW, PT TO 1000#, HELD, GOOD PMP'G ACTION, HANG OFF RDS, BROKE ALIGNMENT PIN ON HH, UNHUNG RDS, REPLACE PIN, RE-HANG RDS, LD RIG, LOAD OUT EQUIP, PWOP.

DAY 2

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

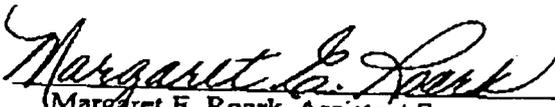
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

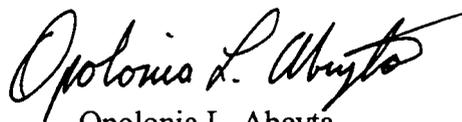
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Tribal 14-20-H62-1803
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute 1-26A3
2. NAME OF OPERATOR: El Paso E & P Company, LP		9. API NUMBER: 4301330348
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1869' FNL and 1731' FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 T1S R3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/7/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

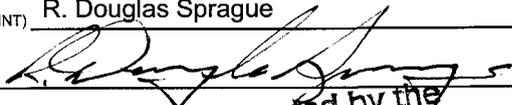
Operator requests approval to plug back, recompleat and fracture stimulate the well to the Lower Green River formation in accordance with the attached procedures.

new perts 1133' to 1154'

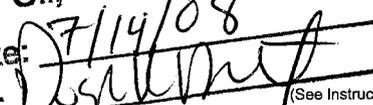
COPY SENT TO OPERATOR

Date: 7.15.2008

Initials: IKS

NAME (PLEASE PRINT) R. Douglas Sprague TITLE Sr. Staff Production Engineer
SIGNATURE  DATE 6/17/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/14/08
By: 

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 25 2008

DIV. OF OIL, GAS & MINING



Recompletion Procedure

Ute 1-26A3

To

Plugback and Propant Frac the Lower Green River

Section 26, T1S, R3W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____ Date _____
Doug Sprague

Approved by: _____ Date _____
Frank Seidel

Distribution (Approved copies):

Doug Sprague
Frank Seidel
David Benton
Well File (Central Records)
Altamont Office (Well Files)

Recompletion Procedure
 Ute 1-26A3
 Section 26, T1S, R3W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 292'	3520	2020	564	489	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# S-95 @ 11,585'	8600	7800	717	602	6.276	6.057	.2148	UNK
Production Liner	5" 18# N-80 @ 11,412' to 14,752'	10140	10490	422	469	4.276	4.151	.0997	TOL
Scab Liner	5" 18# N-80 @ 8,266' to 11,412'	10140	10490	422	469	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6" bit, 7" casing scraper and DC's and clean wellbore to top of liner (8,266'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 11,700'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 11,650'. Dump 35' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer AT 8,250'±. Test frac string to 8,500 psi.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 100 Bio-Ball sealers (Brown or green color) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 190° F at 11,462' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 135,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve ±120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7782						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:09	XL	14000	0.50	0.50	7.0	30.00	60.00	100-Mesh
3	Main frac pad	9:57	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	15:18	XL	13000	1.00	1.00	13.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	22:06	XL	16000	2.00	2.00	32.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	28:16	XL	14000	3.00	3.00	42.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	33:43	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	36:43	LINEAR 20	7552	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1917.9
2042.5

Design proppant pumped (klbs)

142.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11585	Cemented Casing	6.276	7.000	26.000	C-95
6486	Cemented Casing	4.276	5.000	18.000	N-80

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
8200	Tubing	3.958	4.500	12.750	C-95

Total frac string volume (bbls) 185.3
Pumping down Tubing

Perforated Intervals

	Interval #1	Interval #2	Interval #3
Top of Perfs - TVD (ft)	11331	11417	11530
Bot of Perfs - TVD (ft)	11396	11516	11594
Top of Perfs - MD (ft)	11331	11417	11530
Bot of Perfs - MD (ft)	11396	11516	11594
Perforation Diameter (in)	0.340	0.340	0.340
# of Perforations	14	34	20

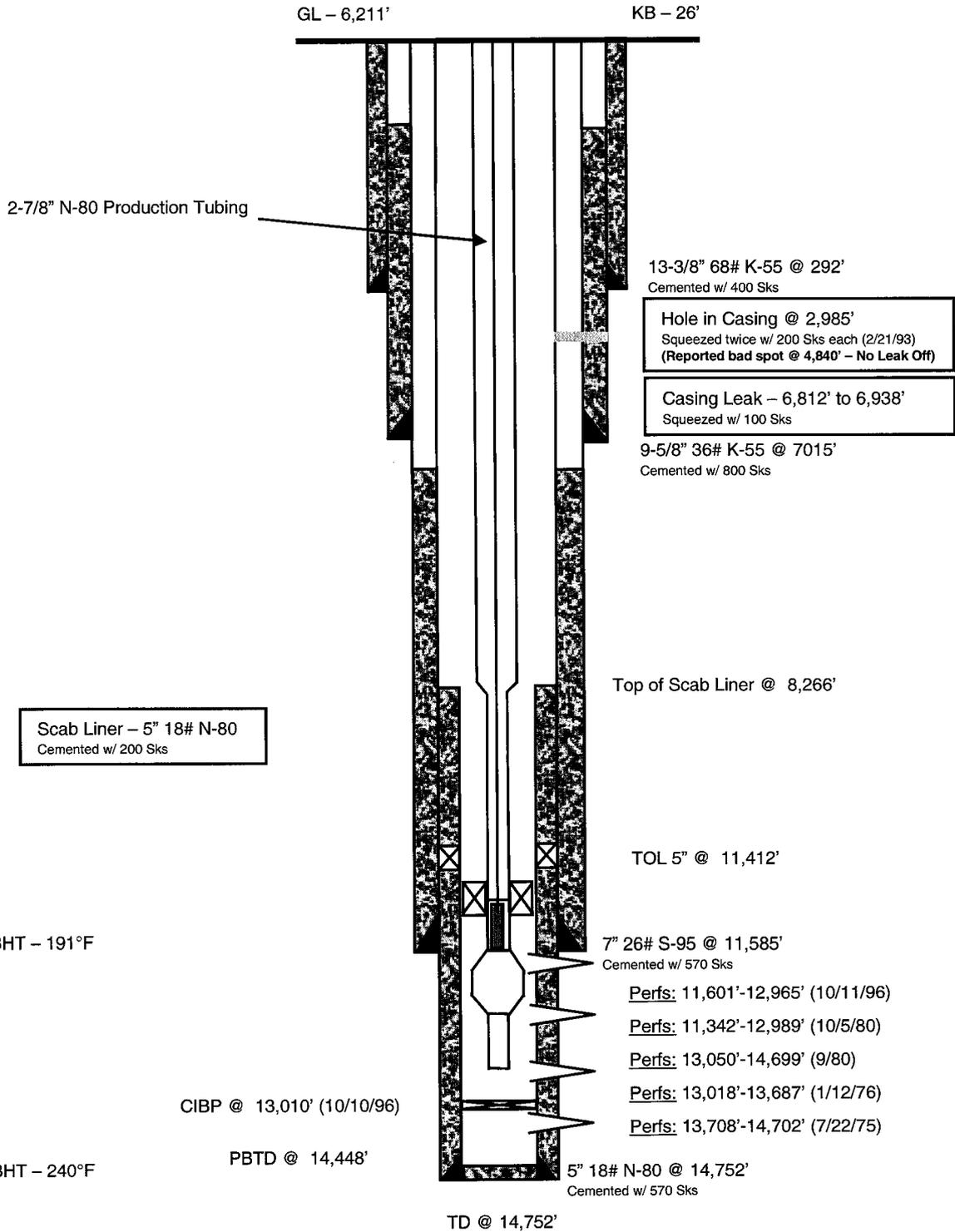
Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	8200	8200	8200	0.0	0.000	0.000	3.958
Casing	66	8266	8266	0.0	0.000	0.000	6.276
Casing	3264	11530	11530	0.0	0.000	0.000	4.276

Wellbore Diagram – As Is

UTE 1-26A3

Altamont / Blue Bell Field
 Duchesne Co, Utah
 API – 43-013-30348
 EP Lease - 10001801



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-1803
2. Name of Operator El Paso E&P Company, LP		6. If Indian, Allottee, or Tribe Name Ute Indian
3a. Address 1099 18th Street, Suite 1900 Denver, CO 80202	3b. Phone No. (include area code) 303.291.6400	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE NW 1869' 1731' 26 T 1S R 3W Long. -110.19243 FNL FWL		8. Well Name and No. Ute 1-26A3
Lat. 40.36867		9. API Well No. 43-013-30348
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Dechesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso requests approval to recompleate the captioned well to the Lower Green River formation.

Please see attached supporting data and recompleation program: Proposed PBD 11615'
Proposed New Perfs 11,220' to 11,594'

RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Rachael Overbey	Title Engineering Tech
Signature <i>Rachael Overbey</i>	Date 7/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

Recompletion Procedure
 Ute 1-26A3
 Section 26, T1S, R3W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
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8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer AT 8,250'±. Test frac string in hole to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 100 Bio-Ball sealers (Brown or green color) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 188° F at 11,407' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 108,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve ±120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7734						
1	Main frac pad	1:21	XL	2000	0.00	0.00	0.0	30.00	40.00	
2	Main frac pad	7:55	XL	14000	0.75	0.75	10.5	40.00	65.00	100-Mesh
3	Main frac pad	8:39	XL	2000	0.00	0.00	0.0	65.00	65.00	
4	Main frac slurry	13:12	XL	12000	1.00	1.00	12.0	65.00	65.00	SinterLite Bauxite 20/40
5	Main frac slurry	18:42	XL	14000	2.00	2.00	28.0	65.00	65.00	SinterLite Bauxite 20/40
6	Main frac slurry	23:35	XL	12000	3.00	3.00	36.0	65.00	65.00	SinterLite Bauxite 20/40
7	Main frac slurry	26:56	XL	8000	4.00	4.00	32.0	65.00	65.00	SinterLite Bauxite 20/40
8	Main frac flush	29:41	LINEAR 20	7501	0.00	0.00	0.0	65.00	65.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1702.4
1807.3

Design proppant pumped (klbs)

118.5

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11585	Cemented Casing	6.276	7.000	26.000	C-95
6486	Cemented Casing	4.276	5.000	18.000	N-80

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
-------------	--------------	----------------	----------------	----------------	-------

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
8250	Tubing	3.958	4.500	12.750	C-95

Total frac string volume (bbls)
Pumping down Tubing

184.1

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4
Top of Perfs - TVD (ft)	11220	11331	11417	11530
Bot of Perfs - TVD (ft)	11306	11396	11516	11594
Top of Perfs - MD (ft)	11220	11331	11417	11530
Bot of Perfs - MD (ft)	11306	11396	11516	11594
Perforation Diameter (in)	0.340	0.340	0.340	0.340
# of Perforations	12	14	68	10

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	8250	8250	8250	0.0	0.000	0.000	3.958
Casing	16	8266	8266	0.0	0.000	0.000	6.276
Casing	3264	11530	11530	0.0	0.000	0.000	4.276

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Tribal 14-20-H62-1803
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute 1-26A3
2. NAME OF OPERATOR: El Paso E & P Company, LP		9. API NUMBER: 4301330348
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1869' FNL and 1731' FWL		10. FIELD AND POOL, OR WILDCAT: Altamont
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 T1S R3W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Surface Meter</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Commingle</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Ute 1-25A3 API# 43-013-30370

NAME (PLEASE PRINT) <u>Rachael Overbey</u>	TITLE <u>Engineering Tech</u>
SIGNATURE	DATE <u>7/16/2008</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Tribal 14-20-H62-1803
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1869' FNL and 1731' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 T1S R3W		8. WELL NAME and NUMBER: Ute 1-26A3
		9. API NUMBER: 4301330348
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recompletion 8/16/08 - 8/29/08. RIH & set CIBP @ 11650'. Dump bail 1 SK sand on plug. dump bail 2 sx cmt on sand. (See attachment for perforations). Fill tbg & breakdown perms @ 4981 psi. step test & 5000 gal acid using 100 bio ball sealers. Frac w/ 11080# 100 mesh sand & 137653# 20/40 sinter lite bauxite sand. RU flow line. Fished for PKR. POOH w/tbg, PKR, fish tools. Set TAC @ 10758, SN 10976, EOT 11088. RIH w/ rods & pump. POP.

NAME (PLEASE PRINT) Marie OKeefe	TITLE Sr. Regulatory Analyst
SIGNATURE <i>Marie OKeefe</i>	DATE 10/27/2008

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(5/2000) (See Instructions on Reverse Side)



Perforating Report

Legal Well Name: UTE 1-26A3
 Common Well Name: UTE 1-26A3
 Event Name: RECOMPLETION

Report #: 1
 Start: 8/18/2008

Spud Date: 3/14/1975
 Report Date: 8/22/2008
 End: 9/10/2008

General

Contractor: SCHLUMBERGER
 Job Method: PERFORATE
 Perforated Assembly:

Supervisor: PICKUP
 Conveyed Method: WIRELINE

Initial Conditions

Fluid Type: PRODUCED WATER
 Surf. Pressure: (psi)
 Fluid Level TVD: (ft)
 Hydro Pressure: (psi)
 Condition: NEUTRAL

Fluid Density: 8.40 (ppg)
 Res. Pressure: (psi) @ (ft)
 Fluid Head TVD: (ft)
 Pressure Diff.: (psi)

Summary

Gross Int.: 11,210.0 to 11,584.0 (ft)
 # of Int.:
 Total Shots: 104
 AV Shot Dens.: 1.96 (/ft)

Start Date: Time:
 End Date: Time:
 Net Shot: 53.0 (ft)
 Final Surface Pressure: (psi)
 Final Surf. Pres. Date: Time:

Perforated Intervals

Date/Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size (g)	Type / Reason	Misrun
8/22/2008 01:00		/ 11,471.	33.30	1.00	11,505.	11,506.	4.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,470.	30.80	1.00	11,501.	11,502.	4.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,465.	28.20	1.00	11,494.	11,495.	4.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,557.	25.60	1.00	11,583.	11,584.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,558.	23.00	1.00	11,581.	11,582.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,554.	20.40	1.00	11,575.	11,576.	1.00	/		POWER JET OMEGA /	3.125		/			/



Perforating Report

Legal Well Name: UTE 1-26A3
 Common Well Name: UTE 1-26A3
 Event Name: RECOMPLETION

Report #: 1
 Start: 8/18/2008

Spud Date: 3/14/1975
 Report Date: 8/22/2008
 End: 9/10/2008

Perforated Intervals

Date/ Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/ Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size (g)	Type / Reason	Misrun
8/22/2008		/ 11,550.	17.80	1.00	11,568.	11,569.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,547.	15.30	1.00	11,563.	11,564.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,544.	12.70	1.00	11,557.	11,558.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,536.	10.10	1.00	11,547.	11,548.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,531.	7.60	1.00	11,539.	11,540.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,530.	5.00	1.00	11,535.	11,536.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,517.	2.40	1.00	11,520.	11,521.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,451.	35.90	1.00	11,487.	11,488.	4.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,446.	33.40	1.00	11,480.	11,481.	4.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,445.	30.70	1.00	11,476.	11,477.	4.00	/		POWER JET OMEGA /	3.125		/			/



Perforating Report

Legal Well Name: UTE 1-26A3
Common Well Name: UTE 1-26A3
Event Name: RECOMPLETION

Report #: 1
Start: 8/18/2008

Spud Date: 3/14/1975
Report Date: 8/22/2008
End: 9/10/2008

Perforated Intervals

Table with 17 columns: Date/Time, Formation / Pool Name, CCL @ (ft), CCL-TS (ft), TS-BS (ft), Top (ft), Base (ft), S/(ft), Add Shot/Misfires, Diam. (in), Carr. Type / Carr. Manuf., Cr. Size (in), Phasing (*), Charge Desc. / Charge Manuf., Cg. Size (g), Type / Reason, Misrun. Contains 10 rows of perforation data.



Perforating Report

Legal Well Name: UTE 1-26A3
Common Well Name: UTE 1-26A3
Event Name: RECOMPLETION

Report #: 1
Start: 8/18/2008

Spud Date: 3/14/1975
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Table with 17 columns: Date/Time, Formation/Pool Name, CCL @ (ft), CCL-TS (ft), TS-BS (ft), Top (ft), Base (ft), S/(ft), Add Shot/Misfires, Diam. (in), Carr. Type / Carr. Manuf., Cr. Size (in), Phasing (*), Charge Desc. / Charge Manuf., Cg. Size (g), Type / Reason, Misrun. Contains 10 rows of perforation data.



Perforating Report

Legal Well Name: UTE 1-26A3
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Report #: 1
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Perforated Intervals

Date/ Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/ Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size (g)	Type / Reason	Misrun
8/22/2008		/ 11,323.	12.70	1.00	11,336.	11,337.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,322.	10.10	1.00	11,333.	11,334.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,321.	7.50	1.00	11,329.	11,330.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,318.	5.00	1.00	11,323.	11,324.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/ 11,318.	2.40	1.00	11,321.	11,322.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/	11,295.	1.00	11,295.	11,296.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/	11,282.	1.00	11,282.	11,283.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/	11,276.	1.00	11,276.	11,277.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/	11,268.	1.00	11,268.	11,269.	1.00	/		POWER JET OMEGA /	3.125		/			/
8/22/2008		/	11,256.	1.00	11,256.	11,257.	1.00	/		POWER JET OMEGA /	3.125		/			/



Perforating Report

Legal Well Name: UTE 1-26A3
Common Well Name: UTE 1-26A3
Event Name: RECOMPLETION

Report #: 1
Start: 8/18/2008

Spud Date: 3/14/1975
Report Date: 8/22/2008
End: 9/10/2008

Perforated Intervals

Table with 17 columns: Date/Time, Formation / Pool Name, CCL @ (ft), CCL-TS (ft), TS-BS (ft), Top (ft), Base (ft), S/(ft), Add Shot/Misfires, Diam. (in), Carr. Type / Carr. Manuf., Cr. Size (in), Phasing (°), Charge Desc. / Charge Manuf., Cg. Size (g), Type / Reason, Misrun. Contains 7 rows of perforation data.

T01S R03W S-26 43-013-30348



EL PASO PRODUCTION

Page 1 of 2

Operations Summary Report

Legal Well Name: UTE 1-26A3
 Common Well Name: UTE 1-26A3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Spud Date: 3/14/1975
 Start: 8/18/2008
 End: 9/10/2008
 Rig Release: 9/10/2008
 Rig Number: 1508
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/16/2008	07:00 - 19:00	12.00	C			HSM. MOVE RIG FROM 1-2 B4 TO LOCATION & RU. RD HORSE HEAD. LD POLISH ROD. WORK PUMP OFF SEAT, AS HOT OILER PUMPED 150 BBLs TPW DOWN CSG. FLUSH RODS W/ 65 BBLs TPW. LD 107 1" RODS, 125 7/8" RODS, 244 3/4" RODS & ROD PUMP. SDFN PUMPED 215 BBLs TPW TODAY
8/17/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
8/18/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
8/19/2008	07:00 - 17:30	10.50	C			HSM. ND WELL HEAD. NU BOP. RELEASE TAC. TALLY OUT OF HOLE W/ 260 JTS 2-7/8"EUE TBG, X-OVER, 101 JTS 2-3/8"EUE TBG, UNLOADER, 5" TAC, 21 JTS 2-3/8"EUE TBG & PBGA ASSEMBLY, FLUSHING AS NEEDED. SDFN PUMPED 100 BBLs TPW TODAY
8/20/2008	07:00 - 19:00	12.00	C			HSM. RU HYDROTEST UNIT. TIH W/ 5" PLUG & PKR ASSEMBLY, BLEW JTS #8 & #13. TWISTED OFF JT #13 IN SLIPS WHILE BREAKING OUT TO LD JT. FISH & LD BAD JT. CONTINUE TESTING IN HOLE W/ 119 JTS 2-3/8"EUE TBG TO 8500 PSI. X-OVER & TEST 330 JTS 2-7/8"EUE TBG, TESTING TBG TO 8500 PSI. BLEW JTS 252, 139 & 132. RD TEST UNIT. SET PLUG @ 11300' & PKR @ 11258', FILL TBG W/ 60 BBLs TPW. TEST TOOLS TO 1500 PSI. SDFN W/ 1500 PSI ON TBG. SDFN
8/21/2008	07:00 - 19:00	12.00	C			HSM. FILL TBG W/ 60 BBLs TPW. PRESSURE TEST TOOLS TO 1500 PSI. NO TEST. FILL ANNULUS W/ 237 BBLs TPW. PRESSURE TEST TO 1500 PSI. OK. BLED PRESSURE OFF CSG. TBG PRESSURE BLED OFF. PKR COMMUNICATING. TOOH & SET PKR @ 8359'. PKR WOULD NOT TEST. TOOH W/ PKR. TIH W/ REBUILT PKR & SET @ 8329'. PRESSURE TEST LINER TO 4000 PSI. OK. RELEASE PKR. SDFN
8/22/2008	07:00 - 00:00	17.00	C			HSM. TIH W/ 94 JTS TBG. BREAK REVERSE CIRCULATION. CIRCULATE WELL WHILE WORKING RBP RETRIEVING TOOL OVER RBP. RELEASE RBP. TOOH W/ TBG, PKR & RBP. RU SCHLUMBERGER WIRELINE TRUCK. RIH & SET CIBP @ 11650'. DUMP BAIL 1 SX SAND ON PLUG. DUMP BAIL 2 SX CMT ON SAND. PREPARE TO PERFORATE
8/23/2008	12:00 -					
8/24/2008	07:00 - 16:30	9.50	C			SICP 0 PSI. SITP 0 PSI. RIH W/ 40 JTS 4-1/2"EUE TBG. SET PKR @ 8310 IN 60K COMPRESSION. FILL ANNULUS W/ 165 BBL 2% KCL WTR & PRESSURE TEST TO 1000 PSI. OK. PUMP M20 BBLs DIESEL MIXED W/ 5 DRUMS CHAMPION PARRIFEN CHEMICAL DOWN TBG. RU BJ FRAC EQUIPMENT. FILL TBG & BREADDOWN PERFORATIONS @ 4981 PSI. RUN STEP TEST & 5000 GAL ACID BREAK DOWN USING 100 BIO BALL SEALERS FOR DIVERSION. FLUSH ACID 10 BBLs PAST BTM PERF. ISIP 2424 PSI. 5 MIN 750 PSI. 10 MIN 18 PSI. 15 MIN 0 PSI. WAIT 1 HR FOR BIO BALLS TO DISSOLVE. FRAC WELL W/ 11080 # 100 MESH SAND & 137653 # 20/40 SINTER LITE BAUXITE SAND IN 1PPG, 2 PPG, 3 PPG & 4 PPG STAGES. FLUSH TO TOP PERF. RD FRAC EQUIPMENT. RU FLOW LINE. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
8/25/2008	-					SITP 0 PSI. RU DELSCO SLICKLINE UNIT. RIH TO 11815'. DID NOT TAG CIBP SET @ 11650'. SPOT CAT WALK & PIPE RACKS. PUMP 115 BBLs HOT 2% KCL WTR DOWN TBG. RELEASE PKR. TOOH & LD 175 JTS 4-1/2"EUE TBG, FLUSHING AS NEEDED. SDFN
8/26/2008	07:00 - 17:00	10.00	C			

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 DEC 08 2008
 DIV. OF OIL, GAS & MINING



Operations Summary Report

Legal Well Name: UTE 1-26A3
 Common Well Name: UTE 1-26A3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Start: 8/18/2008
 Rig Release: 9/10/2008
 Rig Number: 1508
 Spud Date: 3/14/1975
 End: 9/10/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/27/2008	07:00 - 18:00	11.00	C			HSM. SITP 0 PSI. SICP 0 PSI. LD 86 JTS 4-1/2"EUE TBG, X-OVER, 2 JTS 2-7/8"EUE TBG & COLLAR OFF OF PKR. LEFT PKR IN HOLE. TIH W/ SPEAR, X-OVER, DRAIN SUB, BUMPER SUB, 115 JTS 2-3/8"EUE TBG, X-OVER, & 149 JTS 2-7/8" EUE TBG. SPEAR & RELEASE PKR. POOH W/ TBG, FISHING TOOLS & PKR. LD FISHING TOOLS SDFN
8/28/2008	07:00 - 17:00	10.00	C			HSM. RU DELSCO SLICK LINE UNIT & RIH W/ SINKER BARS & TAG UP @ 10765'. RIH W/ PROTECHNICS LOGGING TOOL TO 10715' & RUN TRACER LOG. RD DELSCO. RIH W/ SOLID PLUG, 2 JTS 2-3/8"EUE TBG, 3-1/2" PBGA, 4' X 2-3/8"EUE PUP JT, SEAT NIPPLE, 7 JTS 2-3/8"EUE TBG, 5" TAC, 99 JTS 2-3/8"EUE TBG, X-OVER, & 242 JTS 2-7/8"EUE TBG. SDFN
8/29/2008	07:00 -		c			HSM. SET TAC @ 10758' IN 25K TENSION. S.N. @ 10976'. EOT @ 11088'. ND BOP. NU WELL HEAD. FLUSH TBG W/ 65 BBLs 2% KCL WTR. TIH W/ 2" X 1-1/2" X 28' RHBC ROD PUMP, 226 3/4" RODS, 109 7/8" RODS, 101 1" RODS, 6' & 2' X 1" PONY RODS & 28' POLISH ROD. SEAT & SPACE OUT PUMP. FILL TBG W/ 30 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. OK. RU PUMPING UNIT. HANG HORSE HEAD & ROD STRING. PWOP
8/30/2008	07:00 - 12:00	5.00	C			HSM. PUMP GAS LOCKED. RD HORSE HEAD. ADD 2' & 4' X 1" PONY RODS. STROKE TEST TO 1000 PSI. OK. HANG HORSE HEAD. WELL PUMPING W/ SLIGHT TAG. SDFN
8/31/2008 9/1/2008	- -					RIG CREW SHUT DOWN FOR LABOR DAY WEEKEND WELL PUMPING. RIG CREW SHUT DOWN FOR LABOR DAY WEEKEND
9/2/2008 9/3/2008	- 07:00 - 10:00	3.00	C			WELL IS PUMPING. RIG CREW SHUT DOWN FOR LABOR DAY HSM. WELL NOT PUMPING. RAISE POLISH ROD 6", TO SLIGHT TAG. FILL TBG W/ 2 BBLs WTR. STROKE TEST PUMP TO 800 PSI. OK. WATCH WELL FOR 1/2 HR. WELL PUMPING GOOD. RD RIG & MOVE TO 2-26 A3.
9/10/2008	07:00 - 18:00	11.00				SAFETY MEETING. TBG 100 PSI, BLED DOWN IN 1/2 HR. LAYED DOWN POLISH ROD AND UNSET PUMP. FLUSHED WELL. PICKED UP POLISH ROD AND RESET PUMP. ROD STUCK OPEN. LAYED DOWN POLISH ROD AND POOH WITH 101-1" SLK RODS, 109-7/8" SLK RODS, 226-3/4" RODS (90 W/G, 116 SLK, 20 W/G), LAYED DOWN PUMP 2" X 1 1/2" X 28'. FLUSHED TBG AND INSPECTED PUMP, ROD WILL NOT GO IN. CHANGED OUT PUMP AND RIH WIYH WEATHERFORD 2" X 1 1/2" X 28' PUMP, 226-3/4" RODS (90 W/G, 116 SLK, 20 W/G), 109-7/8" SLK RODS, 101-1" SLK RODS, POLISH ROD AND SEATED PUMP. STROKED AND PRESSURE TESTED TO 1000 PSI, HELD OK. PWOP. RIGGED OUT. SDFN. USED 280 BBLs WTR TO-DAY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Tribal 14-20-H62-1803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Indian

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Ute 1-26A3

9. API NUMBER:

4301330348

10. FIELD AND POOL, OR WILDCAT:

Altamont

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

El Paso E & P Company, LP

3. ADDRESS OF OPERATOR:

1099 18th St., Suite 1900 CITY **Denver**

STATE **CO** ZIP **80202**

PHONE NUMBER:

(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1869' FNL and 1731' FWL**

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 26 T1S R3W**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Surface Meter</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Commingle</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 1-25A3 (4301330370) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE

TITLE SR REGULATORY ANALYST

SIGNATURE Marie Okeefe

DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 11/30/09
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 09 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

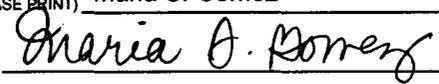
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

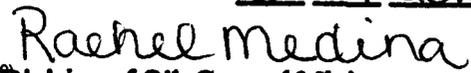

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	