

9-10-76 - Work-over completion report received; 1st prod. on 8-24-76

**FILE NOTATIONS**

Entered in MID File ..... ✓  
Location Map Signed ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... PWB  
Approval Letter ..... 10:8:76  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 1-25-75

Location Inspected .....

W..... WW..... TA.....

Bond released

OW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓

Electrical Logs (M) .....

..... I..... P..... GR-N..... Micro.....

ME Spool GR..... M..... Scale.....

CSLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR  
80202  
1 Park Central, Suite 530, 1515 Arapahoe, Denver, Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
SW 1/4 NE 1/4 Sec. 10-3S-6W  
 At proposed prod. zone  
Same      2499' ENL & 1375' ENL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
9 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) and 1693' ENL  
Approx. 2300' ENL

16. NO. OF ACRES IN LEASE  
640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640.00

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
10,600'

19. PROPOSED DEPTH  
10,600'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Approx. 5998' GR

22. APPROX. DATE WORK WILL START\*  
October 1, 1974

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 10 T3S-R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	600	300
8-3/4	7-5/8	26.4	8,400	300
6-3/4	5-1/2	17.0	10,600	220

- Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
- Drill w/water & native mud to approx. 6000'. Mud up w/Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8 J-55 26.4# LT & C 'B' condition (tested to 5500# before running ) csg in 8-3/4" hole at approx. 8400'. Cement csg w/ enough cement to cover the Green River Formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
- 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
- Drill 6-3/4" hole to TD, set & cement 5-1/2" 17# N-80 Hydril Flush jt new or used 'A' condition csg. WOC 24 hrs. & drill out.

(See Reverse side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert D. Domek TITLE District Landman DATE 8/26/74

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-366  
839-171

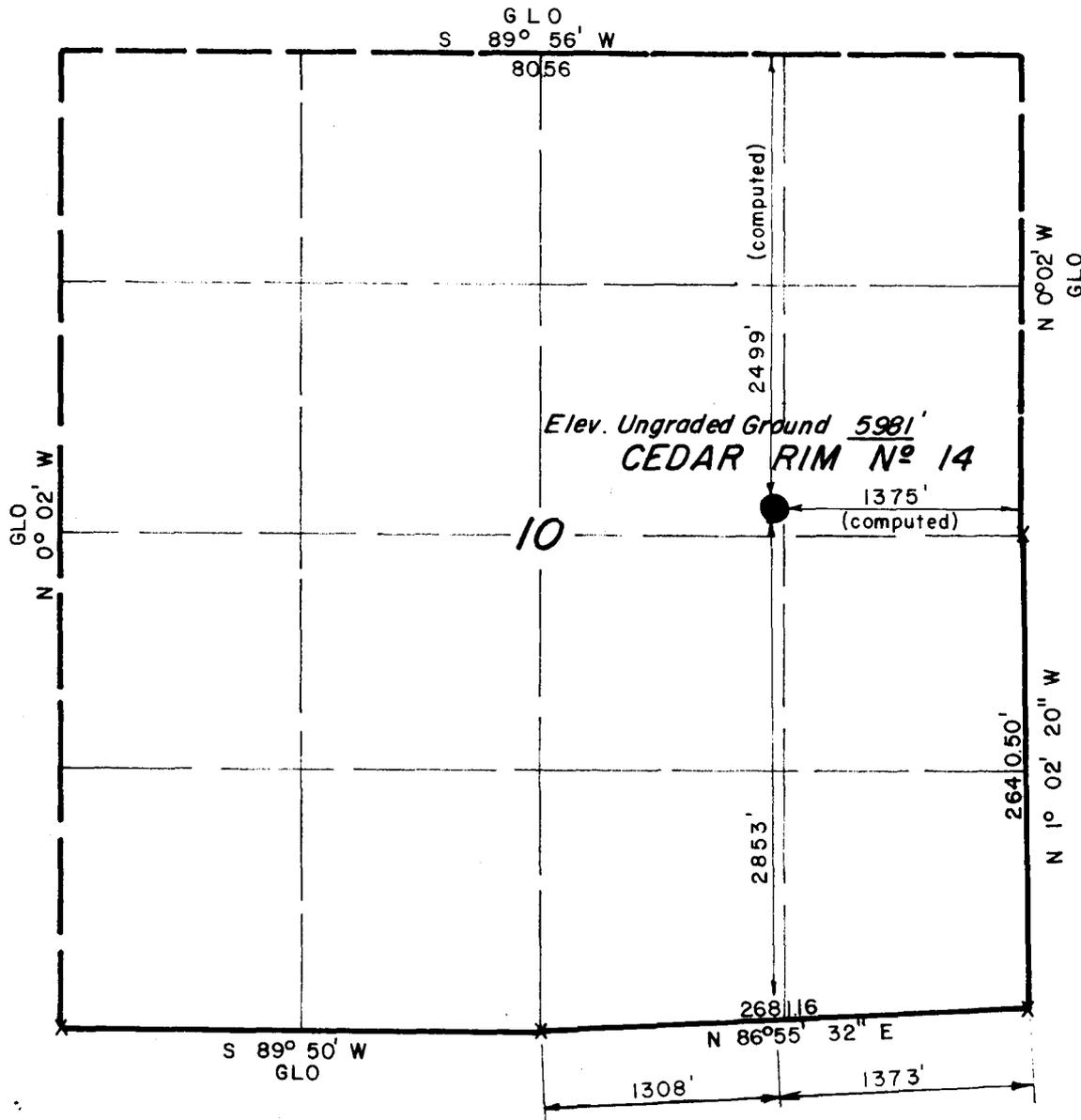
5. Well head equipment will consist of 10" 3000# & 6" 5000# Rector or Shaffer equipment.
  6. Mud Program will be as follows:
    - 0-800' Fresh water spud mud 8.8 to 9.5#.
    - 800-6000' Fresh water native mud 8.8 to 9.5#.
    - 6000-TD Gel-Benex mud 9.5 to 12.6#.
  7. Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.
  8. Auxillary & BOP equipment on rig as follows:
    - A. Hydril BOP 10" 900 series.
    - B. Double Ram BOP
    - C. Kill & choke manifold - remote controlled.
    - D. PVT Mud Sensory equipment & rate indicator
    - E. De-gasser
    - F. Rotating drilling head
    - G. Inside drill pipe BOP
    - H. Upper & lower Kelly Cocks
    - I. Well Mud Logging Unit
    - J. Gas buster
    - K. Kill valve on rig floor - for stab-in
    - L. Bulk Barite Storage
- Complete well by displacing mud w/produced water; run tbq & pkr; press test above liner to 4000#; perforate pay zones thru tbq; swab test & acidize if necessary.

PROJECT

KOCH EXPLORATION COMPANY

Well location located as shown  
in the SW 1/4 NE 1/4 Section 10,  
T3S, R6W, USB. & M. Duchesne  
County, Utah.

*T3S, R6W, USB. & M.*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

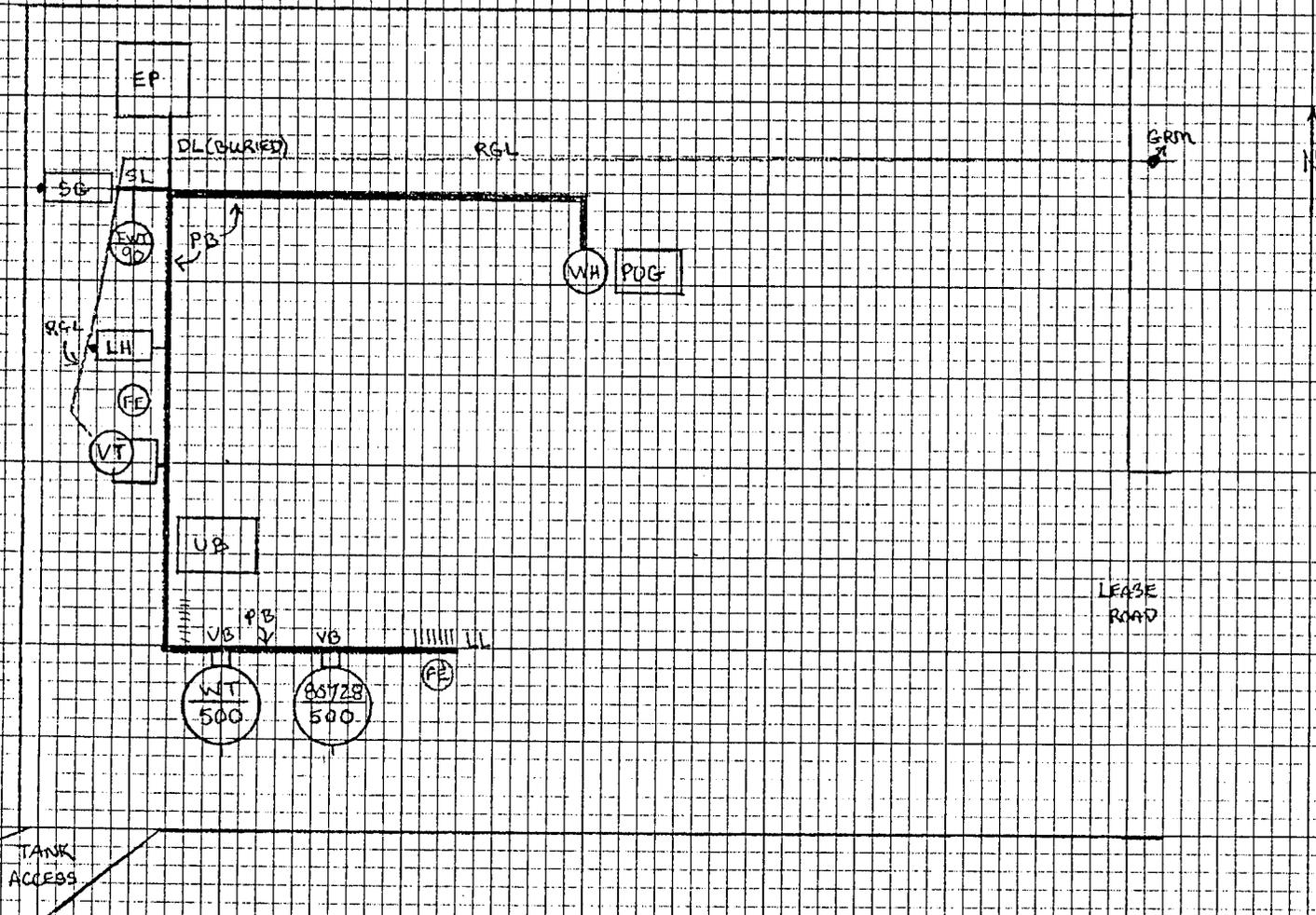
*Lawrence P. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

Revised: 9/7/74

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/21/74
PARTY	DA. DG.	REFERENCES	GLO PLAT
WEATHER	HOT	FILE	KOCH OIL CO.

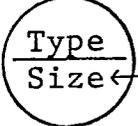
X = Section corners found & used



HBP SITE FACILITY DIAGRAM  
CEDAR RIM 141  
S.W. 1/4 NW 1/4 SEC. 10, T35, R2, W  
DUKEHOF COUNTY, UTAH

## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank  
TANK SYMBOL →  (42 gl bbl)

### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

VT - Vertical Treater  
HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line  
GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP - Power Pole

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah  
SERIAL NO.: Ute Indian Tribal Lease 14-20-462-1127

and hereby designates

NAME: Koch Exploration Company  
ADDRESS: One Park Central, Suite 530  
1515 Arapahoe Street, Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 3 South, Range 6 West, Uinta Meridian  
Section 10: A11

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PHILLIPS PETROLEUM COMPANY

By:

  
R. A. WOLGAST  
1300 Security Life Building  
Denver, Colorado 80202

August 26, 1974  
(Date)

(Address)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR  
 80202  
 1 Park Central, Suite 530, 1515 Arapahoe, Denver, Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SW 1/4 NE 1/4 Sec. 10-3S-6W  
 At proposed prod. zone  
 Same      2499' ENCL & 1375' ENCL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 9 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) and  
 Approx. 2300' ENCL and 1693' ENCL

16. NO. OF ACRES IN LEASE  
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640.00

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 10,600'

19. PROPOSED DEPTH  
 10,600'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Approx. 5998' GR

22. APPROX. DATE WORK WILL START\*  
 October 1, 1974

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Cedar Rim

9. WELL NO.  
 14

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
 Sec. 10 T3S-R6W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	600	300
8-3/4	7-5/8	26.4	8,400	300
6-3/4	5-1/2	17.0	10,600	220

- Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
- Drill w/water & native mud to approx. 6000'. Mud up w/Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8 J-55 26.4# LT & C 'B' condition (tested to 5500# before running ) csg in 8-3/4" hole at approx. 8400'. Cement csg w/ enough cement to cover the Green River Formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
- 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
- Drill 6-3/4" hole to TD, set & cement 5-1/2" 17# N-80 Hydril Flush jt new or used 'A' condition csg. WOC 24 hrs. & drill out.

(See Reverse side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert D. Domek TITLE District Landman DATE 8/26/74

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-356\*  
839-171

5. Well head equipment will consist of 10" 3000# & 6" 5000# Rector or Shaffer equipment.
6. Mud Program will be as follows:
  - 0-800' Fresh water spud mud 8.8 to 9.5#.
  - 800-6000' Fresh water native mud 8.8 to 9.5#.
  - 6000-TD Gel-Benex mud 9.5 to 12.6#.
7. Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.
8. Auxillary & BOP equipment on rig as follows:
  - A. Hydril BOP 10" 900 series.
  - B. Double Ram BOP
  - C. Kill & choke manifold - remote controlled.
  - D. PVT Mud Sensory equipment & rate indicator
  - E. De-gasser
  - F. Rotating drilling head
  - G. Inside drill pipe BOP
  - H. Upper & lower Kelly Cocks
  - I. Well Mud Logging Unit
  - J. Gas buster
  - K. Kill valve on rig floor - for stab-in
  - L. Bulk Barite Storage

Complete well by displacing mud w/produced water; run tbq & pkr; press test above liner to 4000#; perforate pay zones thru tbq; swab test & acidize if necessary.

DEVELOPMENT PLAN FOR SURFACE USE-CEDAR RIM #14

1. Existing Roads: (Exhibit 'A')

Equipment and personnel will use U.S. Highway 40 west from Duchesne, Utah, approximately 4½ miles. This is a paved, all-weather highway. The exit from this highway will be north at approximately the center of the NW¼ Sec. 31-T3S-R5W, where an existing road runs northwest through sections 25, 24, 23 and to the SW¼NE¼ Sec. 14-T3S-R6W to a producing well location by Texaco.

2. Planned Access Roads: (Exhibit 'A')

From the existing road that ends in the SW¼NE¼ Sec. 14-T3S-R6W at the Texaco well, a new road will need to be constructed in a northwesterly direction following an existing jeep trail running through the southwest corner of Section 11 and the NE¼SE¼ Sec. 10 to the location in the southeast corner of the SW¼NE¼ Sec. 10-T3S-R6W. Only a few trees will be destroyed with the road in the open. The vegetation is sparse in sagebrush and greasewood.

3. Location of Existing Wells: (Exhibit 'A')

The proposed well is one mile north of our Cedar Rim #10 well which we are drilling. It is approximately 1½ miles northeast of our completed Cedar Rim #5 well in the NE¼ Section 16-T3S-R6W, and two miles north of our completed Cedar Rim Well #8 in the NE¼ Sec. 22-T3S-R6W.

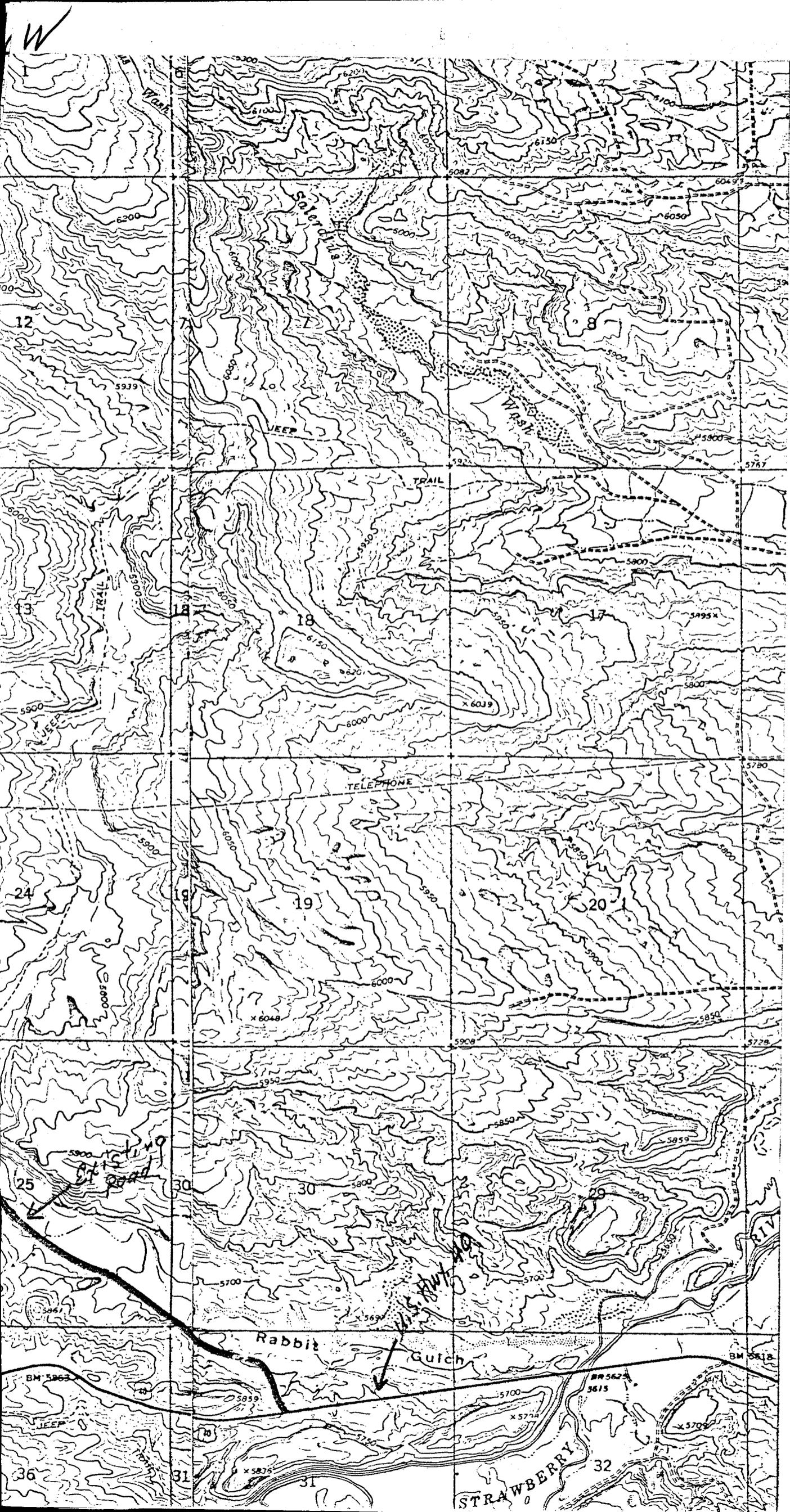
4. Lateral Roads to Well Location:

There are no lateral roads into the proposed well location. See Exhibit 'A'.

5. Location of Tank Battery and Flow lines: (Exhibit 'B')

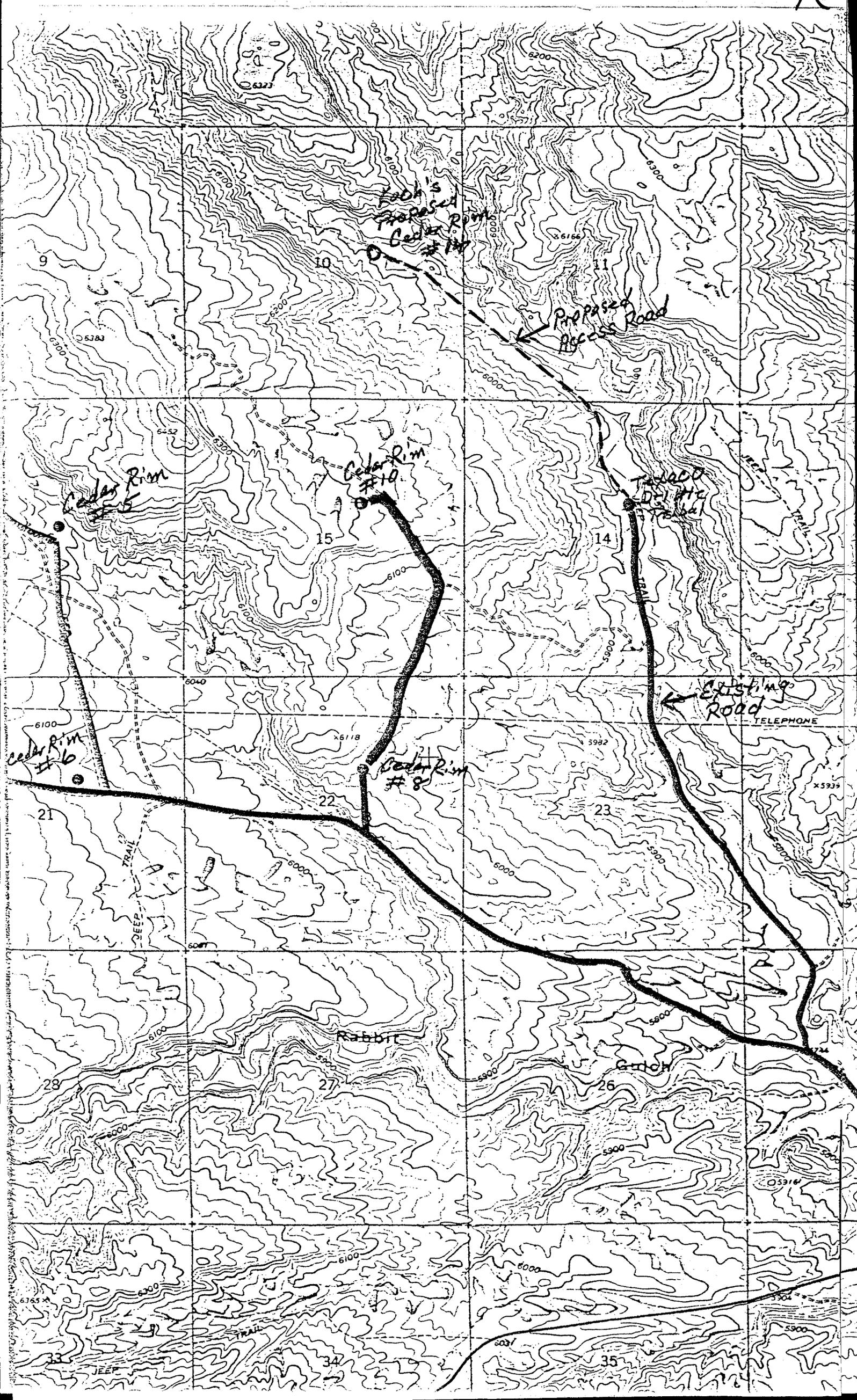
It is anticipated that if the well is productive it will produce oil with a high pour point. The tank battery will be built as close to the well as possible and will consist of two 500 bbl. power oil tanks and two production tanks of either 300 or 300 bbl. capacity. There will also be a steam generator, heater treater, line heater and a Kobe or National Triplex pump and engine. All flow lines and lines connected to the vessels will be tested before insulation. All pits will be fenced immediately. Because of the high pour point of the oil, there is little danger of any oil spills getting into drainage systems; however, embankments will be erected where necessary.

6. Location and Type of Water Supply:  
The source of water to be used in the drilling operations will be from Starvation Reservoir, southeast of the location approximately 5½ miles. Water trucks will be used to haul the water.
7. Waste Disposal:  
The Drilling Contractor will furnish a chemical toilet. Cuttings, metal, wire line, etc. that will not burn will be either buried or hauled off the location.
8. Location of Camps:  
No camps are anticipated.
9. Location of Airstrips:  
No airstrips are required.
10. Location Layout: (Exhibit 'C')  
We plan to have the rig facing east with the reserve and burn pits on the north side. The terrain is relatively flat, with a downward slope to the north, and there does not appear to be any drainage problem.
11. Plans for Restoration of the Surface:  
A minimum amount of the area will be disturbed to build the location. Upon completion of drilling, the area will be leveled and the pits either filled or fenced as soon as the rig is moved. All areas not needed in producing operations will be seeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre. The planting will be done in the fall or early winter, when conditions are favorable.
12. General Description of Topography, Vegetation and Other Aspects of Area:  
The area of the location has a gentle slope to the north with a wash to the north. The vegetation is sparse in sagebrush and greasewood. No trees will be destroyed in building the location.



F 3 S

EXHIBIT 'A'



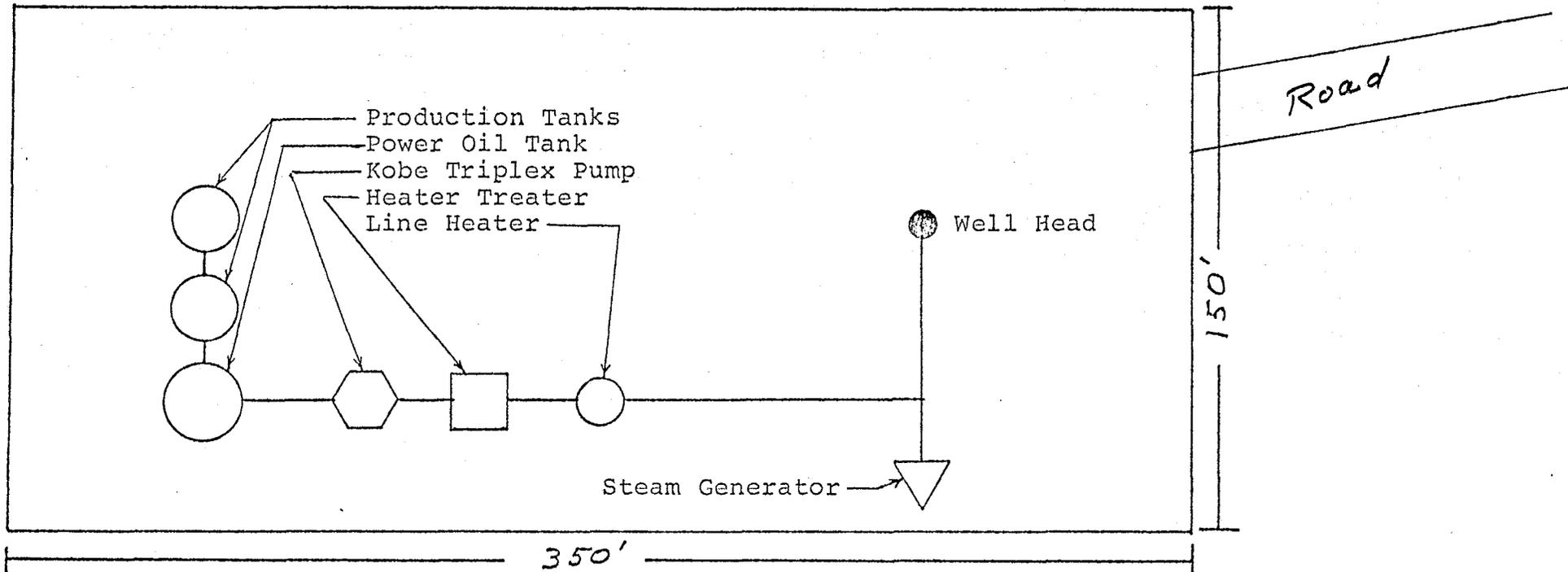
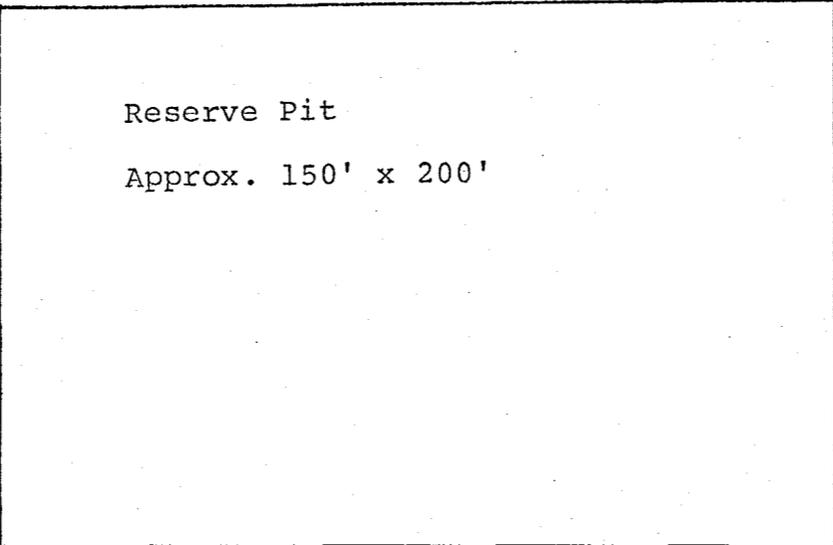
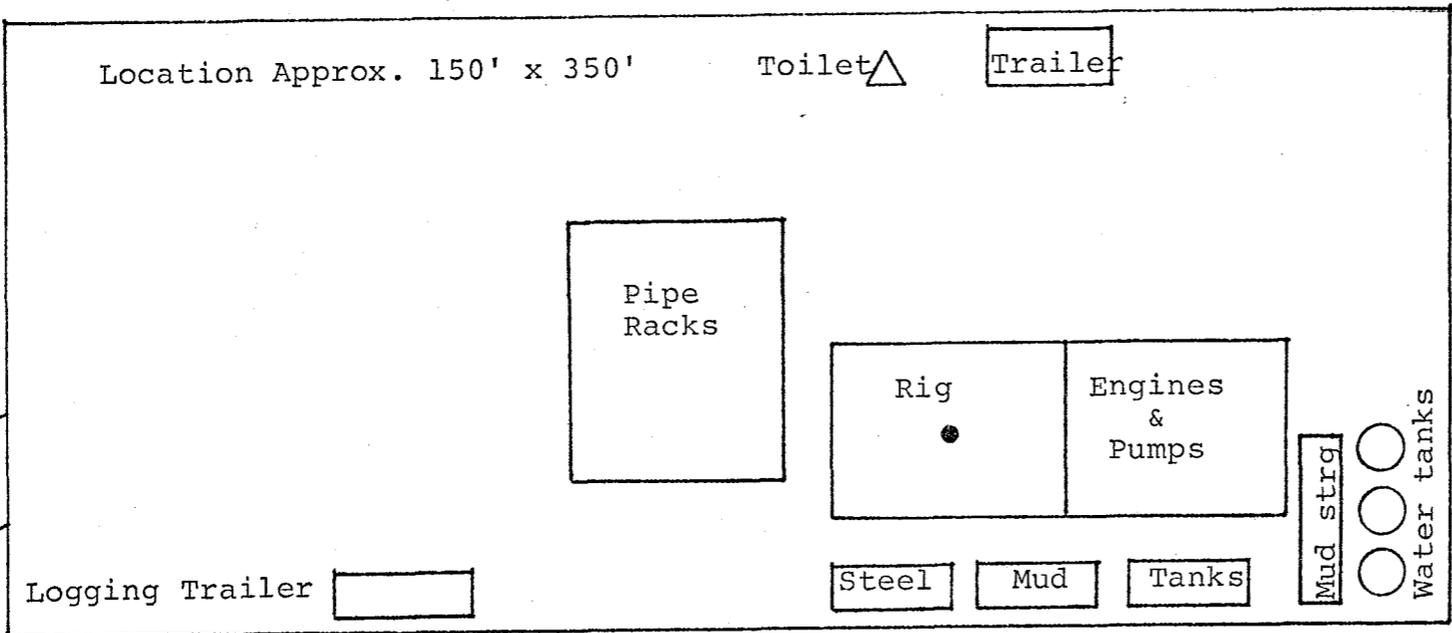


EXHIBIT 'B'

EXHIBIT 'C'

Road Info  
Location



N



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

August 26, 1974

U. S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attn: Gerald Daniels

Re: Koch's Cedar Rim #14 Well  
Section 10-T3S-R6W  
Duchesne County, Utah

Dear Mr. Daniels:

Attached in triplicate is U.S.G.S. Form 9-331C, Application for Permit to Drill, for a proposed development well in the captioned section. There is also attached, in triplicate, a location plat prepared by Uintah Engineering and Land Surveying. The location as shown on this plat will be moved approximately 400 feet south, so the location will be south of a wash. A new plat showing the new measurements and elevation will be sent to you in the near future.

Phillips Petroleum Company is 100% working interest owner of Tribal Indian Oil and Gas Mining Lease 14-20-462-1127, covering all Section 10-T3S-R6W. Under a Farmout Contract with Phillips, Koch will be Operator of the well. Attached, in triplicate, is a Designation of Operator from Phillips.

The surface has been patented and is owned by Sue Thompson and Sidney Field, 1211 South Orlando Avenue, Los Angeles, California 90035. In the near future, and prior to drilling activity, we will make arrangements with the surface owner for entry and use of the surface. We will also obtain necessary rights-of-way for road through the N $\frac{1}{2}$  Sec. 14; SW $\frac{1}{4}$  Sec. 11 and SE $\frac{1}{4}$  Sec. 10-T3S-R6W.

Koch is operating under a \$25,000.00 statewide bond and, also, under a nationwide Indian Lease Bond on file with the Bureau of Indian Affairs, Fort Duchesne, Utah.

Attached you will also find our plan of development for surface use and the appropriate exhibits pertaining thereto.

Your early attention and approval of our application is appreciated.

Yours very truly,

RDR/mwc

Encl

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

Robert D. Romek  
District Landman

J. A. Ziser

September 10, 1974



U. S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

Attn: Gerald Daniels

Re: Cedar Rim #14 Well  
Section 10-T3S-R6W  
Duchesne County, Utah

Gentlemen:

On August 26, 1974 we forwarded to you, in triplicate, Application for Permit to Drill the above-referenced well, together with our plan of development for surface use.

We have changed the proposed route of the road into the well location and submit herewith a new Exhibit A to our plan of development. Our proposed road in to the well location will begin at our Cedar Rim #10 well located in the southwest of the NE $\frac{1}{4}$  Section 15-T3S-R6W and run in a northwesterly direction to approximately the center of the SW $\frac{1}{4}$  of Section 10, thence in an east-northeasterly direction to an existing jeep trail, thence northwesterly to the well location. This proposed route is more advantageous to our operational needs of the Cedar Rim field and we will be able to negotiate a satisfactory right-of-way agreement with the surface owner in the S $\frac{1}{2}$  of Section 10. We met with some opposition from the land owner in Section 11 in our proposed route in a NW-SE direction across the SW $\frac{1}{4}$  of Section 11.

The proposed road from our Cedar Rim Well #10 in the SW of the NE $\frac{1}{4}$  of Section 15 to the approximate center of the SW $\frac{1}{4}$  of Section 10 will be over open land in relatively sparse grassland. There will be a few trees destroyed in the construction of the road from the center of the SW $\frac{1}{4}$  of Section 10 east-northeasterly to the existing jeep trail.

Also enclosed is a new plat, in triplicate, showing the well location as being 2,499' FNL and 1,375' FEL and the ground elevation as 5,981'.

Yours very truly,

*Handwritten initials: SE SW NE*

A handwritten signature in cursive script that reads "Robert D. Romek".

Robert D. Romek  
District Landman

mwc  
Encl

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

J. A. Ziser

*JMB*



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

*state of utah*

September 12, 1974

United States Department of the Interior  
Geological Survey, Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

Re: Application for Permit to Drill  
Well No. 14, Cedar Rim  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 10 T. 3 S, R. 6 W.  
Duchesne County, Utah lease  
TL 14-2D-462-1127

Attn: Gerald R. Daniels  
District Engineer

Gentlemen:

With reference to your letter of September 4, 1974 listing additional needs for the referenced application, enclosed is 7-point well control plan for the Cedar Rim #14 well.

The survey plat showing the new location of the well was forwarded to you on September 10, 1974.

Your early consideration of our application will be appreciated.

Sincerely,

Robert D. Romek  
District Landman

mwc  
Encl

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

J. A. Ziser

## WELL CONTROL PLAN

1. Surface Casing: New 10-3/4" 40.5# K-55 Lt&C R-3 csg to be set at 600 to 800'. Press. test csg to 1,000 PSI for 30 min after cementing. Use enough cement to circulate it to surface. WOC 24 hrs.
2. Casing Heads, Flanges & Spools: Rector or Shaffer wellhead equipment will be used. Surface csg will be 10" 3,000# 900 series. Production csg head will be 6" 5,000# 1500 series. Master valves will be WKM 5,000#.
3. Intermediate Csg: New and used 7-5/8 csg tested to 5,500# 26.4# N-80 Lt & C & 29.7# J-55 & N-80 Lt & C & Buttress R-3 w/turned down collars will be set thru the Green River Formation 7200-8000'. Use enough cement to cover Green River pay zones. WOC 24 hrs. Press. test csg, BOP's, spools, choke assembly and lines to 3,000# before drilling out.
4. Blowout Preventers: 12" 1500 series GK Hydril or 10" 900 series GK Hydril will be used. 10" 900 series or 10" 1500 series Shaffer or Cameron double hydraulic BOP's w/blind and pipe rams will be used. BOP's will be checked each tour and blind rams each trip. The BOP stack will contain a csg spool complete w/connections and valves for fill, kill and choke lines. Swaco and Baroid choke and gas buster equipment will be used.
5. Auxiliary BOP Equipment:
  - a. Remote controlled kill and choke manifold.
  - b. PVT mud sensory equipment and rate indicator.
  - c. Degasser.
  - d. Rotating drilling head.
  - e. Upper and lower Kelly cocks.
  - f. Gas buster.
  - g. Kill valve for stab-in.
  - h. Bulk Barite storage.
  - i. Mud logging unit.
6. Max. Anticipated BHP at TD: Max bottom-hole press. anticipated at TD is 6,800 PSI. Max mud wt. used to date in area was 13#. No abnormal pressures are anticipated.
7. Mud Program:

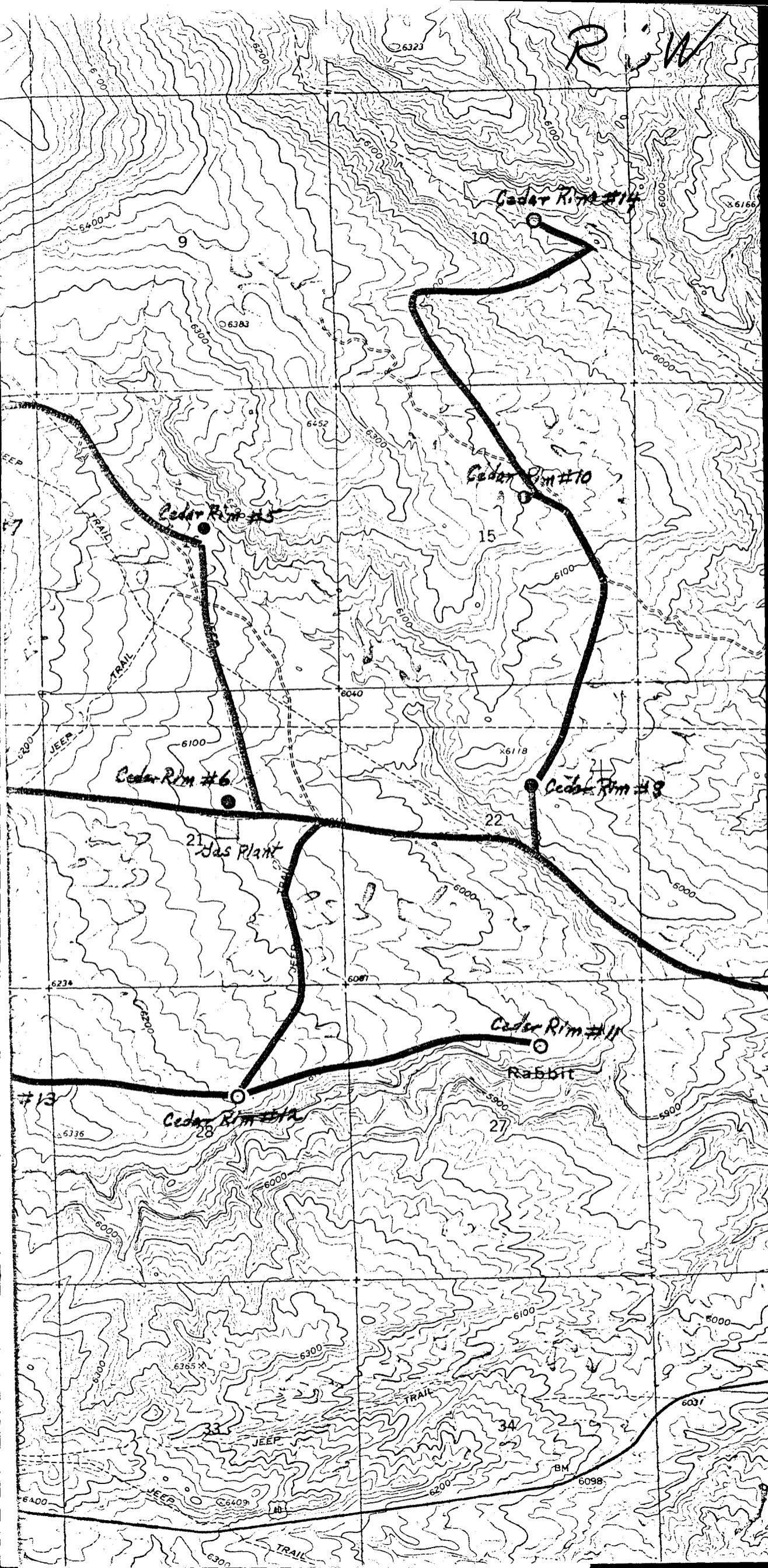
0-800' fresh water spud mud 8.8 to 9.0#  
800-6000' fresh water native mud 8.8 to 9.0#  
6000-TD Gel Benex mud 9.0 to 13#  
No air, gas or oil base mud to be used.

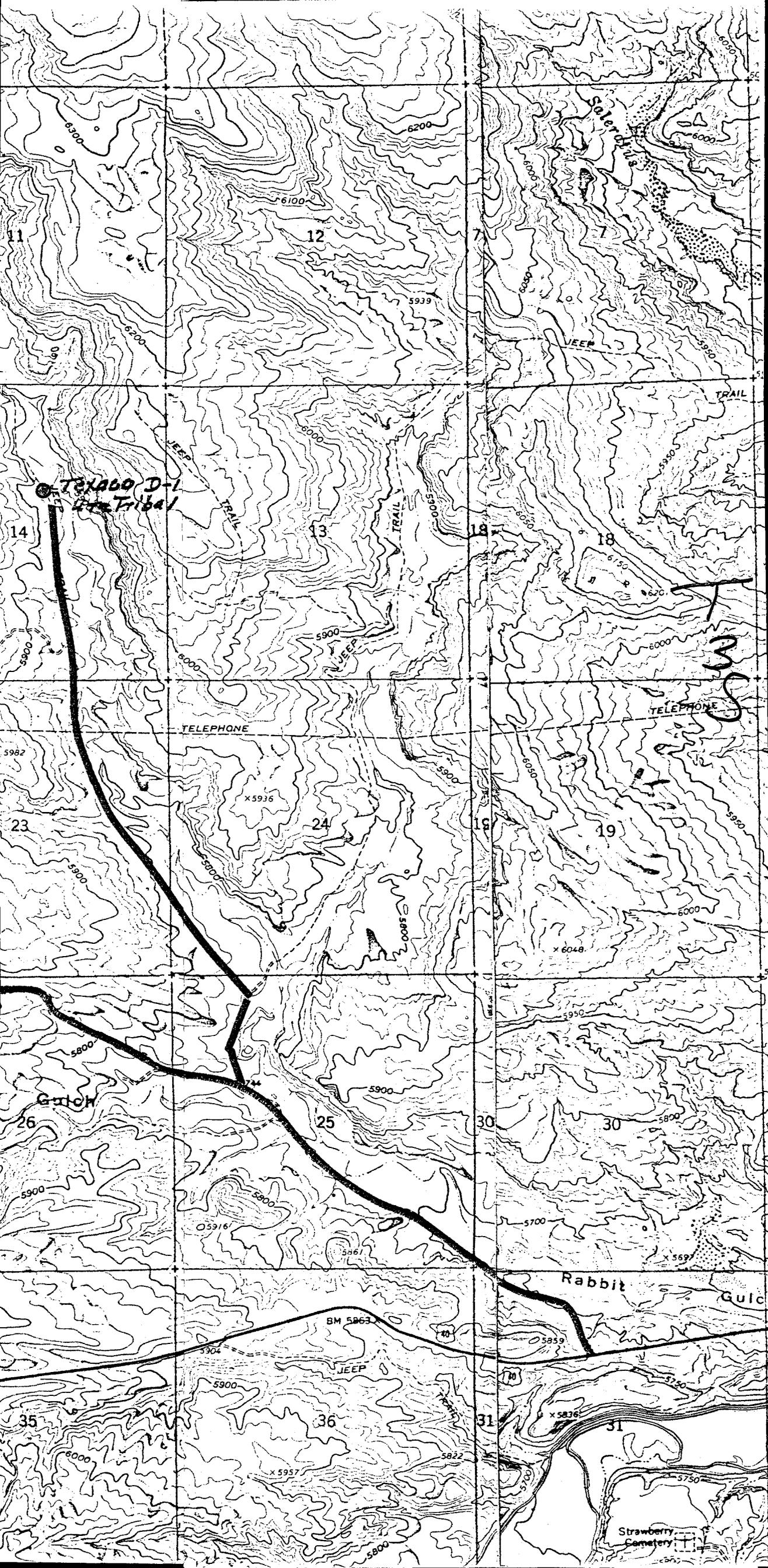
## WELL CONTROL PLAN

1. Surface Casing: New 10-3/4" 40.5# K-55 Lt&C R-3 csg to be set at 600 to 800'. Press. test csg to 1,000 PSI for 30 min after cementing. Use enough cement to circulate it to surface. WOC 24 hrs.
2. Casing Heads, Flanges & Spools: Rector or Shaffer wellhead equipment will be used. Surface csg will be 10" 3,000# 900 series. Production csg head will be 6" 5,000# 1500 series. Master valves will be WKM 5,000#.
3. Intermediate Csg: New and used 7-5/8 csg tested to 5,500# 26.4# N-80 Lt & C & 29.7# J-55 & N-80 Lt & C & Buttress R-3 w/turned down collars will be set thru the Green River Formation 7200-8000'. Use enough cement to cover Green River pay zones. WOC 24 hrs. Press. test csg, BOP's, spools, choke assembly and lines to 3,000# before drilling out.
4. Blowout Preventers: 12" 1500 series GK Hydril or 10" 900 series GK Hydril will be used. 10" 900 series or 10" 1500 series Shaffer or Cameron double hydraulic BOP's w/blind and pipe rams will be used. BOP's will be checked each tour and blind rams each trip. The BOP stack will contain a csg spool complete w/connections and valves for fill, kill and choke lines. Swaco and Baroid choke and gas buster equipment will be used.
5. Auxiliary BOP Equipment:
  - a. Remote controlled kill and choke manifold.
  - b. PVT mud sensory equipment and rate indicator.
  - c. Degasser.
  - d. Rotating drilling head.
  - e. Upper and lower Kelly cocks.
  - f. Gas buster.
  - g. Kill valve for stab-in.
  - h. Bulk Barite storage.
  - i. Mud logging unit.
6. Max. Anticipated BHP at TD: Max bottom-hole press. anticipated at TD is 6,800 PSI. Max mud wt. used to date in area was 13#. No abnormal pressures are anticipated.
7. Mud Program:

0-800' fresh water spud mud 8.8 to 9.0#  
800-6000' fresh water native mud 8.8 to 9.0#  
6000-TD Gel Benex mud 9.0 to 13#  
No air, gas or oil base mud to be used.

R.W.





September 30, 1974



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Koch's Cedar Rim #14 Well  
Section 10-T3S-R6W  
Duchesne County, Utah

Gentlemen:

Attached please find copies of correspondence to the U. S. Geological Survey, Salt Lake City, Utah, together with application to drill, survey plats, designation of operator and development plan for surface use, all in connection with the above-referenced proposed well.

We shall appreciate your review of the attached papers and approval for the drilling of the referenced well. Your early attention is greatly appreciated.

Yours very truly,

  
Robert D. Romek  
District Landman

mwc  
Encl

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number  CEDAR RIM No. 14   
Operator  Koch Exploration Company, Division of Koch Industries, Inc.   
Address  1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colorado 80202   
Contractor  Pioneer Drilling Company, Inc.   
Address  P. O. Box 3035, Casper, Wyoming 82601   
Location  SE 1/4, NE 1/4; Sec. 10 ; T. 3 S; R. 6 W; Duchesne County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	<u>From -</u>	<u>To -</u>	<u>Flow Rate or Head -</u>		<u>Fresh or Salty -</u>
1.	<u>None</u>				
2.					
3.					
4.					
5.					

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward report along with this form.

DEPARTMENT OF ENERGY  
DIVISION OF OIL & GAS CONSERVATION  
WASHINGTON, D. C. 20540

DATE: **October 8, 1974**

Well Name and Number: **CEDAR RIM No. 14**  
Operator: **Koch Exploration Company**  
**Suite 530**  
**1515 Arapahoe Street**  
**Denver, Colorado 80202**  
Contract: **Pioneer Drilling Company, Inc.**  
Address: **P. O. Box 935, Harper, Wyoming 82401**  
Re: **Well No. Cedar Rim #14**  
**Sec. 10, T. 3 S, R. 6 W,**  
**Duchesne County, Utah**

Location: **Gentlemen:**

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

**PAUL W. BURCHELL - Chief Petroleum Engineer**  
**HOME: 277-2890**  
**OFFICE: 328-5771**

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Please advise this office as to your drilling contractor, rig number, & toolpusher immediately upon spudding-in.

The API number assigned to this well is 43-013-30345.

Very truly yours,

**DIVISION OF OIL & GAS CONSERVATION**

**CLEON B. FEIGHT**  
**DIRECTOR**

**CBF:sw**

NOTE: (a) This form is to be completed by the operator of the well and returned to the Division of Oil & Gas Conservation, Department of Energy, Washington, D. C. 20540.  
(b) This form is to be filed with the well log and other pertinent information in the well file.  
(c) This form is to be filed with the well log and other pertinent information in the well file.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-81424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Koch Exploration Company, Division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2499' FNL & 1375' FEL (SE NE)

14. PERMIT NO.

43-013-30345

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5981 KB 5994

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 13-3/4" hole @ 5:00 p.m. 10-16-74. Ran 16 jts 10-3/4" 45.5# new casing. Set casing @ 637'. Cemented w/90 sx lite and 200 sx Class "G" w/3% CaCl. Cement circulated. Pumped plug w/1200#. Nippled up and tested BOP's, spools and test block to 3000#. Tested Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Orwell L. Schmiest*

TITLE

Operations Manager

DATE

October 22, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE No. 14-20-H62-1127

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co. 80202 Signed Orvall L. Schmitz

Phone 303-623-5266 Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 10	3S	6W	14							Drig. @ 5403'

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P.T.

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1127

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, Cedar Rim #14

Agent's address 1 Park Central Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed G. J. Koller

Phone 303 623 5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
SENE 10	3S	6W	14							Drlg @ 8994

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SEEKING DUPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-2142

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462- 1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA

10 -3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central Suite 530 1515 Arapahoe St, Denver, Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2499' FNL and 1375' FEL (SENE)

14. PERMIT NO.

43-013-303 45

15. ELEVATIONS (Show whether SP, ST, CA, etc.)

GR 5981

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Intermediate Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4 hole to 8525. Ran 7-5/8 casing, 75 jts 29.70 #/ft N80, 3255', and 127 jts 26.40 #/ft J55, 5276', to 8524 and cemented with 200 sacks lite and 100 sacks Class "G" cement. Tested BOP to 3000 psi and hydril to 1500 psi, OK. Now drilling 6-3/4" hole below.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A.H. Hollen*

TITLE

District Engineer

DATE

12/6/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-2142

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462- 1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., N., OR BLE, AND  
SURVEY OR AREA

10 -3S-7W

12. COUNTY OR PARISH | 13. STATE

Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR Co 80202  
1 Park Central Suite 530 1515 Arapahoe St, Denver,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2499' FNL and 1375' FEL (SENE)

14. PERMIT NO.  
43-013-303 45

15. ELEVATIONS (Show whether DT, ST, CA, etc.)  
GR 5981

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS   
COMPLETE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

SETTING PROD. LINER   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 6-3/4" hole to 10,403. Ran DILL, Density, Neutron and Sonic logs. Ran 67 jts 5", 18#, N80 LT&C casing to 10,402, with top of liner @ 8,338. Cemented with 210 sacks BJ lite PD @ 8:45 A.M. 12/20/74.

Plan to complete according to attached prognosis. Completion work to begin approximately 1/10/75.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Nollen

TITLE District Engineer

DATE 12/31/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

7

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drills and producing wells) for the month of December, 1974, Cedar Rim # 14

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND R. OF R.	TWP.	RANGE	WELL NO.	DATE	BARRELS OF OIL	GALLONS	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If DATA IS AVAILABLE)	REMARKS (If drilling, capacity of lease, lease number, date and terms of lease, for previous months of year)
SENE 10	3S	6W	14	.						12/31/74 Waiting on Completion

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute  
TRUCK Ute  
LEASE NO. 14-20-462-1127

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1975, Cedar Rim # 14

Agent's address 1 Park Central, Suite 530 Company Koon Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed J. Tollen

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H. OF H.	TWP.	RANGE	WELL NO.	Date	BARRELS OF OIL	GALVEY	CY. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more, so state)	REMARKS (If drilling, specify if shut down, current date and reason if true for previous month of year)
SENE 10	3S	6W	14							On production 1/26/75

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

not at all of Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

See other In-  
structions on  
Reverse side)

Form approved.  
Budget Bureau No. 42-R3356

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10-T3S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. PERMIT NO.

DATE ISSUED

43-013-30345 10/16/74

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

10/16/74

12/16/74

1/25/75

5981' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10,403

10,350

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

Wasatch 8744-10,132 Selective

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

DILL, Density, Neutron and Sonic

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	637	13-3/4	90 sx lite 2000 sx	Class "G"
7-5/8	26.4&29.7	8524	8-3/4	200 sx lite, 100 sx Class	"G"

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8338	10,402	210		2-7/8	8635	8635

31. PERFORATION RECORD (Interval, size and number)

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8744-10,132	25,000 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/26/75	Hydraulic Pump 2 1/2"xl-3/4"	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/28/75	24		→	95	78	5	821
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	95	78	5	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. Matteson

35. LIST OF ATTACHMENTS

List of Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*J. J. Hollen*

TITLE

District Engineer

DATE

1/29/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

State well

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF FOCAL ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
				3790	+2208
				5250	+ 748
				6525	- 627
				7910	-1912
				8220	-2222

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Evacuation Ck	3790	+2208
Parachute Ck	5250	+ 748
Douglas Ck	6525	- 627
Lower Green River Mkr	7910	-1912
Wasatch	8220	-2222

Cedar Rim #14  
Perforations

	Feet	Holes
8744-50	6	7
8756-8762	6	7
8836-48	12	13
8854-68	14	15
8894-8900	6	7
9160-68	8	9
9180-9190	10	11
9202-08	6	7
9220-36	16	17
9380-90	10	11
9434-9444	10	11
9446-54	8	9
9491-95	4	5
9550-56	6	7
9560-68	8	9
9596-9614	18	19
9674-78	4	5
9722-28	6	7
9778-9783	5	6
9788-9802	14	15
9806-10	4	5
9814-22	8	9
9948-56	8	9
9972-80	8	9
10,010-020	10	11
10,028-040	12	13
10,062-066	4	5
10,086-092	6	7
10,126-10,132	6	7
29 Intervals	<u>6</u> 241 feet	<u>7</u> 270 holes



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

1588 West North Temple

Salt Lake City, Utah 84116

May 6, 1976

CLEON B. FEIGHT  
*Director*

Koch Exploration Co.  
1 Park Central, Suite 530  
1515 Arapahoe St.  
Denver, Colorado

Re: Well No. Cedar Rim #15  
Sec. 10, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Cedar Rim #11  
Sec. 27, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Sink Draw 11  
Sec. 35, T. 3S, R. 7W  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

PI  
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2499' FNL & 1375' FEL SE NE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-013-30345 10-16-74

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHE D

10-16-74 12-16-74 1-25-75 GR 5981

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

10,403 4900' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Green River 4754-58' & 4718-22' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR, CNL, DILL, Caliper No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.5	637	13-3/4	290 sx	
7-5/8	26.4 & 29.7	8524	8-3/4	300 sx	
CIBP @ 5200' & 4900'					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	8338	10,402	210		2-7/8	4681	4681

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	PERCENTAGE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4948-50'	100% wtr, set CIBP @ 4900'	4754-58	750 Gal 15% NE
4754-58'	w/ 1 HPF	4718-22	500 Gal 15% NE
4718-22'	w/ 1 HPF		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8-24-76		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-7-76	24	2"	→	128	TSTM	Tr	TSTM
FLOW—TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	128	TSTM	Tr	22.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

None E. Matteson

35. LIST OF ATTACHMENTS

None (sent in previously)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Oswald L. Schmitt TITLE Operations Manager DATE 9-10-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

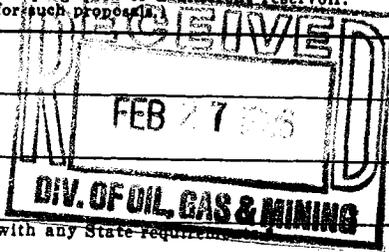
2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2499' FNL & 1375' FEL <sup>S.W. 1/4</sup> SE NE

14. PERMIT NO. 06375 GRRV  
43-013-30345

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5981



5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CEDAR RIM

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10-3S-6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	CHANGE OF OPERATOR <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

OPERATOR CHANGED TO:  
  
Held By Production, Inc.  
P. O. Box 1600  
Houston, Texas 77251

*2-27-86*

18. I hereby certify that the foregoing is true and correct  
SIGNED *Dwight L. Schmitt* TITLE Vice President DATE \_\_\_\_\_  
Production Operations

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR  
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 483' FSL & 1076' FEL (SESE)  
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 air miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 483'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2,317'

19. PROPOSED DEPTH  
 5,500' *Approved*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,089' ungraded

22. APPROX. DATE WORK WILL START\*  
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-462-1127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Uintah & Ouray Ute

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Cedar Rim

9. WELL NO.  
 #21

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 10-3S-6W USBM

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

- 6. Tribal minerals and private surface.
- 10. Well name has been changed from Cedar Rim #14-A.
- 15. Request an exception due to topography. Well is an exception to the quarter-quarter line, NOT to the lease line. Proposed location will reduce cut, fill, construction cost, and environmental impact by half over the closest orthodox location. Held By Production, Inc. is oil and gas lessee of all lands within a minimum 920' radius of the location. See PAGE 20 for diagram illustrating options as required by UDOGM Rule 302.1(c).
- 16. Lease is all of Section 10.
- 23. BOP, casing, and cementing programs are on PAGES 2-4.

**RECEIVED**  
 JUN 25 1986

DIVISION OF  
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.D. [Signature] TITLE Vice President DATE 6-24-86

(This space for Federal or State office use)

PERMIT NO. 43-013-31169 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 7-8-86

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

DATE: 7-8-86  
 BY: John R. Baya  
 WELL SPACING See Instructions On Reverse Side

cc: UDOGM (2), BLM (4)

Cedar Rim #14  
 Recommended Perforations

8756-8762	6 feet	7 holes	
8854-8868	14 feet	15 holes	
9160-9168	8 feet	9 holes	
9180-9190	10 feet	11 holes	
9202-9208	6 feet	7 holes	
9220-9236	16 feet	17 holes	
9380-9390	10 feet	11 holes	
9434-9444	10 feet	11 holes	
9446-9454	8 feet	9 holes	
9491-9495	4 feet	5 holes	
9550-9556	6 feet	7 holes	
9560-9568	8 feet	9 holes	
9596-9614	18 feet	19 holes	
9722-9728	6 feet	7 holes	
9778-9783	5 feet	6 holes	
9788-9802	14 feet	15 holes	
9806-9810	4 feet	5 holes	
9814-9822	8 feet	9 holes	
10,010-10,020	10 feet	11 holes	
10,028-10,040	12 feet	13 holes	
10,062-10,066	4 feet	5 holes	
10,086-10,092	6 feet	7 holes	
10,126-10,132	<u>6 feet</u>	<u>7 holes</u>	
	197 feet	220 holes	23 intervals

Looks like water below 10,132 by eyeball analysis

CEDAR RIM #14 COMPLETION

2499' FNL & 1375' FEL (SE NE) Sec 10-T3S-R6W  
Duchesne County, Utah

7-5/8" csg @ 8524' (3255', 29.70 #/ft N80 on bottom and  
5276' 26.40 #/ft J55 on top)  
5" 18# N80 LT&C liner 8338-10,402, cmt circ top of liner  
GL 5981 KB 5998

Recommended Procedure

1. MIRUPU
2. Install BOP's and test BOP's and casing to 3000 psi.
3. If test is not OK, GIH w/7-5/8 squeeze pkr and test top of liner and squeeze if necessary.
4. If test is OK, GIH w/4-1/8 (or next smaller available size bit) and clean out to PBD and displace hole with water.
5. POH
6. GIH w/single string hydraulic pumping installation. Set 5" packer @ 8600 I. RDP
7. Perforate thru tubing (perforations attached).
8. Acidize according to the attached procedure.
9. POP



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.

IN REPLY REFER TO:

Minerals & Mining  
Oil & Gas

JUL 09 1986

JUL 1986

MEMORANDUM

TO : District Manager, Bureau of Land Management

FROM : Superintendent, Uintah and Ouray Agency

SUBJECT: Held By Production (HBP) Cedar Rim Well #21,  
Lease No. 14-20-H62-1127, located in Section 10,  
SE1/4SE1/4, T3S-R6W, USBM.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on July 8, 1986, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Fee surface - Tribal minerals. Environmental issues addressed by the State.

The necessary surface protection and rehabilitation requirements are as per approved APD.

  
Superintendent

JUL 10 1986

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company                     Held By Production, Inc.                     Well No.                     21                      
Location           Sec. 10                    T3S                    R6W                     Lease No.           14-20-462-1127                      
Onsite Inspection Date                     06/16/86                    

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Fresh water encountered while drilling will be reported to Wayne Svejnoha of this office.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53.

3. Casing Program and Auxiliary Equipment

Cement for the 9-5/8" casing shall be brought to ground level.

BOPE shall be in conformance with API RP 53.

The ram-type preventers shall be tested to 2,400 psi and the annular preventer to 1,500 psi.

4. Mud Program and Circulating Medium

No chromate additives will be used in the drilling fluid without prior approval from the BLM, VDO, BFM.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log will be run.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

## 6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations

and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

Revised October 1, 1985

Date NOS Received 06/06/86

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Held By Production, Inc.

Well Name & Number Cedar Rim No. 21

Lease Number 14-20-462-1127

Location SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  Sec. 10 T. 3 S. R. 6 W.

Surface Ownership Uintah and Ouray Ute

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Tim O'Brien.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318  
Assistant District Manager  
for Minerals

Gerald E. Kenczka (801) 781-1190  
Petroleum Engineer

R. Allen McKee (801) 781-1368  
Petroleum Engineer



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

1636 West North Temple • Suite 220 • Salt Lake City, UT 84116-3156 • 801-533-6071

July 11, 1986

**RECEIVED**  
JUL 18 1986

Held by Production Inc.  
c/o Permits West Inc., 37 Verando Loop  
Santa Fe, NM 87505

**DIVISION OF  
OIL, GAS & MINING**

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 43-9921 (T61834)

Enclosed is a copy of approved Temporary Application Number 43-9921 (T61834). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire July 11, 1987, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Vernal Area Office, telephone number (801)781-0770.

Sincerely,

  
Robert L. Morgan, P.E.  
State Engineer

RLM:laz

Encl.: Copy of Approved Temporary Application

JUL 01 1986

# FILING FOR WATER IN THE STATE OF UTAH

031029

WATER RIGHT  
SALT LAKE  
Rec. by PS  
Fee Paid \$ 15.00  
Platted 20618  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the State Engineer.

**RECEIVED**  
JUL 18 1986

WATER USER CLAIM NO. 43 - 9921

DIVISION OF OIL, GAS & MINING

APPLICATION NO. T61834

1. PRIORITY OF RIGHT: June 20, 1986 FILING DATE: June 20, 1986

2. OWNER INFORMATION

Name: Held by Production Inc.  
Address: c/o Permits West Inc., 37 Verando Loop, Santa Fe, NM 87505  
The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 12.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River  
POINT(S) OF DIVERSION: COUNTY: Duchesne  
(1) S. 1400 feet, W. 2400 feet, from the NE Corner of Section 31,  
Township 3 S, Range 5 W, USM  
Description of Diverting Works: Pump Into tank trucks  
COMMON DESCRIPTION: About 5 MI. west of Duchesne

# 14-A 43-013-30345 POW

5. NATURE AND PERIOD OF USE  
Oil Exploration From July 15 to July 14.

6. PURPOSE AND EXTENT OF USE  
Oil Exploratio: Oil and gas drilling, compaction and dust control.  
Water will be used on the drilling of wells:  
Cedar Rim #12-A in Section 28, T3S, R6W, USB&M  
Cedar Rim #13-A in Section 29, T3S, R6W, USB&M  
Cedar Rim #14-A in Section 10, T3S, R6W, USB&M

7. PLACE OF USE  
The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4
3 S	6 W	10																X
3 S	6 W	28																X
3 S	6 W	29																X

All locations in Uintah Special Base and Meridian

EXPLANATORY

Oil and Gas lease.  
The application will used from July 15, 1986 to July 14, 1987.

Appropriate

STATE ENGINEER'S ENDORSEMENT

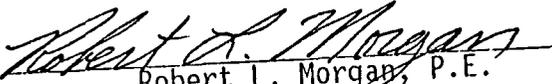
WATER USER'S CLAIM NO. 43 - 9921

APPLICATION NO. T61834

1. June 20, 1986      Application received by TNB.
  2. June 20, 1986      Application designated for APPROVAL by TNB and SG.
  3. Comments:
- 
- 

Conditions:

This application is hereby APPROVED, date July 11, 1986, subject to prior rights and this application will expire on July 11, 1987.

  
Robert L. Morgan, P.E.  
State Engineer

**PERMITS WEST, INC.**

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

July 15, 1986

Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Ut. 84180-1203

**RECEIVED**  
JUL 18 1986

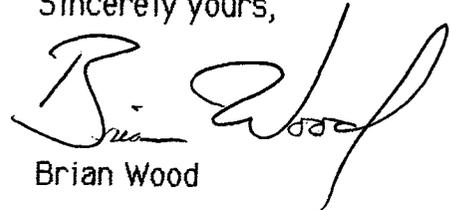
**DIVISION OF  
OIL, GAS & MINING**

Gentlemen:

Enclosed is a copy of the approved Application to Appropriate Water for Held By Production's Cedar Rim 12-A (28-3S-6W), Cedar Rim 13-A (29-3S-6W), and Cedar Rim 21 (10-3S-6W) wells. All three wells are in Duchesne County. APDs for all three wells were previously submitted.

Please call me if you have any questions.

Sincerely yours,



Brian Wood

cc: Einhorn

March 1, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
170 S 500 E  
Vernal, Utah 84078

Re.: Section 10, 3S, 6W

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Section. One SUNDRY is a request for change of operator and bonding. The second SUNDRY is requesting a new lease number. In this situation it will be agreement number, 14-20-H62-4707, as the two wells are shut-in and nonproductive.

Sincerely,  
Bennett Exploration and Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

cc: Bureau of Indian Affairs  
Ute Indian Tribe  
Utah Division of Oil, Gas and Mining ✓

MAR - 4 1996

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
Agreement #14-20-H62-

6. If Indian, Allottee or Tribe Name 4707

UTE TRIBAL

7. If Unit or CA, Agreement Designation  
None

8. Well Name and No.

Cedar Rim #14

9. API Well No.

4301330345

10. Field and Pool, or Exploratory Area

Cedar Rim (Gr)

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

W. L. Luna  
Bennett Exploration & Production Company

3. Address and Telephone No.

(801) 781-0620

1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Section 10, 3S, 6W

2499' FNL & 1375' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Alterin <sup>r</sup> Casing
	<input checked="" type="checkbox"/> Other <u>change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bennett Exploration and Production Company would like to replace Held By Production/Quintana Minerals Corporation as operator on the lease in section 10, T3S, R6W. On the date of transfer, Bennett Exploration And Production Company will assume liability for the lease and the two (2) wells, Cedar Rim #14 & #21. Following evaluation the wells will either be re-completed and returned to production or plugged and abandoned. Bennett Exploration and Production Company's blanket bond may be used for the bonding of lease and the two wells.

MAR - 4 1996

14. I hereby certify that the foregoing is true and correct

Signed Wilburn L. Luna Authorized Agent

Date March 1, 1996

(This space for Federal or State office use) Luna

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

# memorandum

DATE: March 26, 1996

REPLY TO  
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office  
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.  
(now, Quintana Minerals Corp.)  
TO: BENNETT EXPLORATION & PRODUCTION COMPANY

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

Sec	Well Name/No.	Lease No.
10	Cedar Rim 14	14-20-H62-4707 — 43-013-30345
10	Cedar Rim 21	14-20-H62-4707 — 43-013-31169

This office recommends a approval for the Changes of Operator for the wells listed above.

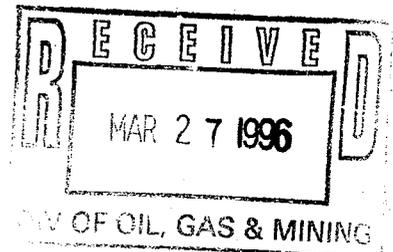
All operations will be covered under a \$75,000 Collective Bond filed with this office for Bennett Exploration.

Upon receipt of well completion for the specified depth drilled in accordance with the Bennett E&D Agreement No. 14-20-H62-4707, Article IV - Exploration 4.1, a new lease number will be issued for this section.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC 7-SJ	✓
2-DTS 8-FILE	✓
3-VLD	✓
4-RJE	✓
5-IEC	✓
6-FILM	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-96)

TO (new operator)	<u>BENNETT EXPLOR &amp; PROD CO</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>1720 S 3135 W</u>	(address)	<u>PO BOX 306</u>
	<u>VERNAL UT 84078-8774</u>		<u>ROOSEVELT UT 84066</u>
	<u>C/O W L LUNA</u>		<u>MARC T ECKELS</u>
	phone <u>(801) 781-0620</u>		phone <u>(801) 722-2546</u>
	account no. <u>N 4950 (3-27-96)</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

Name:	<u>CEDAR RIM 21/GR-WS</u>	API:	<u>43-013-31169</u>	Entity:	<u>10663</u>	Sec	<u>10</u>	Twp	<u>3S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>CEDAR RIM 14/GR-WS</u>	API:	<u>43-013-30345</u>	Entity:	<u>6375</u>	Sec	<u>10</u>	Twp	<u>3S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-6-96) (Reg. 3-27-96) (Rec'd 4-12-96)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-4-96)*
- Yec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no \_\_\_\_\_ If yes, show company file number: #169679. *(eff. 12-1-94)*
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: April 17 1996.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

960327 BIA / Apprv. 3-26-96.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-1127

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray Ute

7. If Unit or CA, Agreement Designation  
-----

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066   801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2499 FNL & 1375 FEL  
se ne Sec. 10-T3S-R6W, USB&M

8. Well Name and No.  
Cedar Rim 14

9. API Well No.  
43-013-3034

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

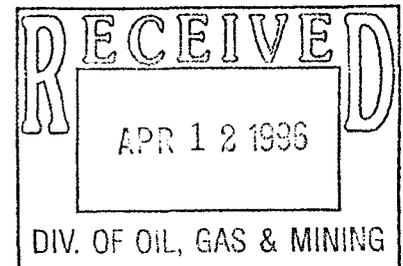
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Resignation of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Ute Tribe lease underlying this well has been terminated. Held By Production, Inc. hereby resigns as operator of this well with the understanding that all future obligations have been transferred to Bennett Exploration & Production Co. (Denver) under the terms of an agreement negotiated with that company at the request of the Ute Tribe.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Operations Manager Date 4-8-96

(This space for Federal or State office use)

Approved by [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

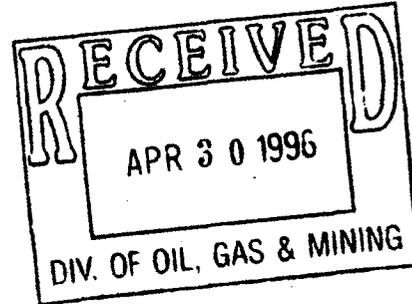
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08438

April 18, 1996



Wilburn L. Luna  
Bennett Exploration & Production Co.  
1720 South 3135 West  
Vernal, UT 84078

Re: Well No. Cedar Rim 14  
SWNE, Sec. 10, T3S, R6W  
Lease 14-20-H62-4707  
Duchesne County, Utah

Dear Mr. Luna:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Bennett Exploration & Production Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

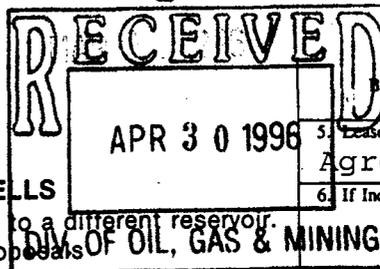
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Held By Production/Quintana Minerals Corp.  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

<b>SUBMIT IN TRIPLICATE</b>		5. Lease Designation and Serial No. Agreement #14-20-H62	6. If Indian, Allottee or Tribe Name 4707
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA, Agreement Designation None	
2. Name of Operator W. L. Luna Bennett Exploration & Production Company		8. Well Name and No. Cedar Rim #14	
3. Address and Telephone No. 1720 South 3135 West Vernal, Utah 84078-8774		9. API Well No. 4301330345	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE Section 10, 3S, 6W 2499' FNL & 1375' FEL		10. Field and Pool, or Exploratory Area Cedar Rim (Gr)	
		11. County or Parish, State Duchesne, Utah	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: change of operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bennett Exploration and Production Company would like to replace Held By Production/Quintana Minerals Corporation as operator on the lease in section 10, T3S, R6W. On the date of transfer, Bennett Exploration And Production Company will assume liability for the lease and the two (2) wells, Cedar Rim #14 & #21. Following evaluation the wells will either be re-completed and returned to production or plugged and abandoned. Bennett Exploration and Production Company's blanket bond may be used for the bonding of lease and the two wells.

14. I hereby certify that the foregoing is true and correct

Signed William L. Luna Authorized Agent Date March 1, 1996

(This space for Federal or State Official Use Only)

Approved by [Signature] Title ASSISTANT DISTRICT Date APR 22 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
AGREEMENT 14-20-H62-4707

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

8. Well Name and No.  
CEDAR RIM #14

2. Name of Operator

BARRETT RESOURCES CORPORATION

9. API Well No.  
43-013-30345

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

10. Field and Pool, or Exploratory Area  
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2499' FNL 1375' FEL  
SWNE SECTION 10-T3S-R6W

11. County or Parish, State  
DUCHESNE, UTAH

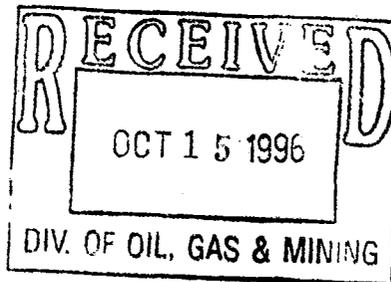
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION ASSUMED OPERATORSHIP FROM BENNETT EXPLORATION & PRODUCTION CO. EFFECTIVE SEPTEMBER 19, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 10/08/96

(This space for Federal or State office use)

Approved by

Title

Date

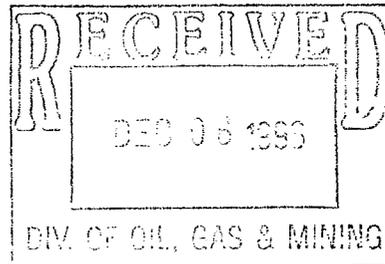
Conditions of approval, if any:



Bennett Exploration &  
Production Company

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

December 5, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774



Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re.: Bond Release for Bennett Exploration & Production Company on  
Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely,  
Bennett Exploration and Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

cc: Bureau of Indian Affairs  
Ute Indian Tribe  
Utah Division of Oil, Gas and Mining  
Barrett Resources Corporation



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

February 20, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

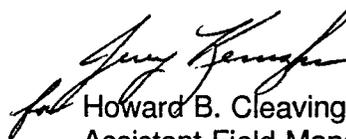
Re: Well No. Cedar Rim 14  
SWNE, Sec. 10, T3S, R6W  
Lease 14-20-H62-4707  
Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

  
Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Bennett Exploration & Production Co.  
BIA  
Division Oil, Gas, & Mining

**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC <i>lec</i>	6-IFC <i>ifc</i>
2-GLH	7-KDR Film <i>kd</i>
3-DTS <i>dts</i>	8-SJ <i>sj</i>
4-VLD <i>vld</i>	9-FILE <i>file</i>
5-RJF <i>rjf</i>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-19-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP  
 Phone: (303) 572-3900  
 Account no. N9305

FROM: (old operator) BENNETT EXPLOR & PROD CO  
 (address) 1720 S 3135 W  
VERNAL UT 84078-8774  
RICHARD BENNETT, PRES.  
 Phone: (303) 832-1555  
 Account no. N4950

WELL(S) attach additional page if needed:

Name: <u>2X-25C7/DRL</u>	API: <u>43-013-31636</u>	Entity: <u>11928</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>FORD 2-13C7/DRL</u>	API: <u>43-013-31082</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-13C7/DRL</u>	API: <u>43-013-31635</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-23C7/DRL</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S	<u>23</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>FEE</u>
Name: <u>CEGAR RIM 14/GR-WS</u>	API: <u>43-013-30345</u>	Entity: <u>6375</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEGAR RIM 21/GR-WS</u>	API: <u>43-013-31169</u>	Entity: <u>10663</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-30-96) (Ref 14 E 21 11-26-96)*
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 9-30-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(2-25-97)*
- lec* 6. Cardex file has been updated for each well listed above. *(2-25-97)*
- lec* 7. Well file labels have been updated for each well listed above. *(2-25-97)*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-25-97)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) \*Surety #5865241 (\$80,000) Safeco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) \_\_\_\_, as of today's date Oct. 4, 1996 \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2-26-97
- DTS 2. Letter sent to former operator of fee lease instructing them to notify interest owner of operator change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 3.10.97

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970225 BLM/BIA Appr. 2-20-97.

---



---



---



---



---

# memorandum

DATE: March 26, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *CAC*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

*RECEIVED*  
*BLM*  
*MAR 27 1997*  
*VERNAL DISTRICT OFFICE*

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

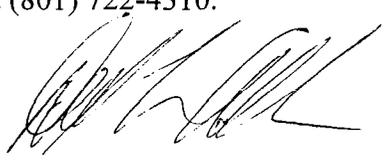
**OPERATOR - FROM:** Bennett Exploration & Production Company  
**TO:** Barrett Resources Corporation

4301330345  
4301331169  
4301331082  
4301331636  
4301331635

Well Name	Legal Descript.	Well Location	Lease No.
Cedar Rim #14	10-3S-6W	SWNE	14-20-H62-4707
Cedar Rim #21	10-3S-6W	SESE	14-20-H62-4707
Ford 2-13C7	13-3S-7W	SWSE	14-20-H62-4707
2X25C7	25-3S-7W		14-20-H62-4707
2X13C7	13-3S-7W	SWSE	14-20-H62-4707

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.



cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

of Shut-In Wells.

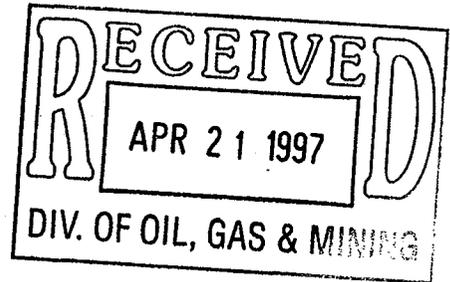
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

*Greg Davis*

Greg Davis

Title:

Production

Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNV 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

CG, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report  
of shut-in Wells

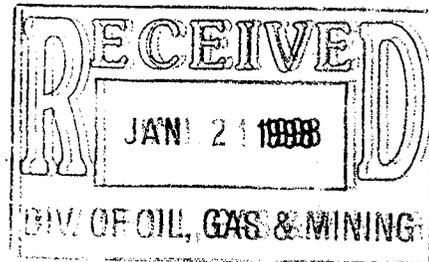
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis *Greg Davis*

Title:

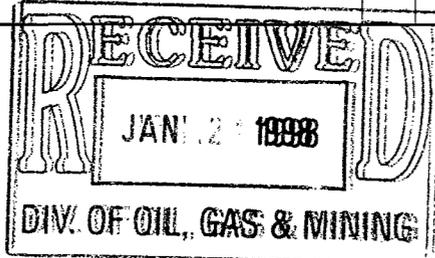
Production Services Supervisor

Date:

1/17/98

(This space for State use only)

<b>BARRETT RESOURCES CORPORATION</b>						
<b>UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997</b>						
<b>WELL NAME</b>	<b>QTR QTR SEC-T-R</b>	<b>API NUMBER</b>	<b>LAST PRODUCED</b>	<b>REASON FOR SHUT-IN OR TA'D WELL</b>	<b>FUTURE PLANS FOR WELL</b>	
FEE 1-10B1E	SENEW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENEW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENEW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43013130345

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 6W 10

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

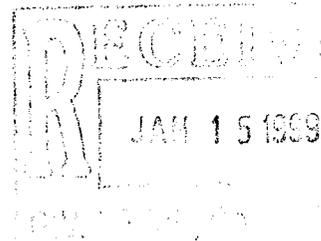
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

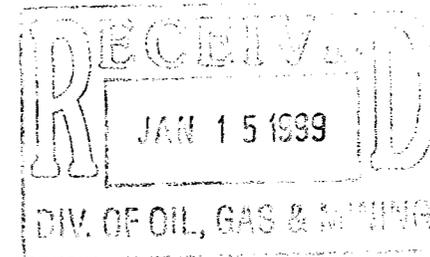
**SEE ATTACHED LIST**



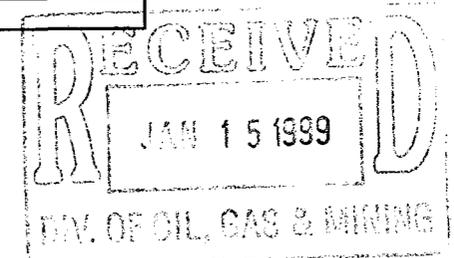
13  
Name & Signature: Greg Davis Title: PRODUCTION SERVICES SUPVR Date: 1/13/99

(This space for Federal or State office use)

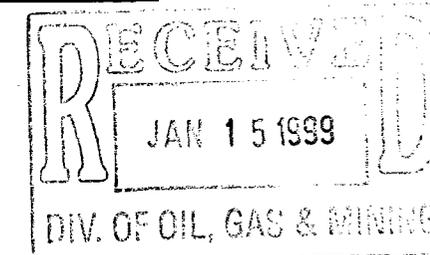
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
DUCHESNE COUNTY 1-3C4	SEW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves	
HORROCKS 1-6A1	SEW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves	



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED  
 JAN 15 1999  
 DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43013-30345

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13. Name & Signature: Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

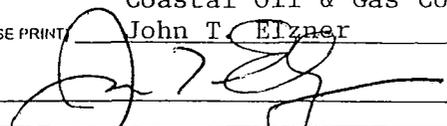
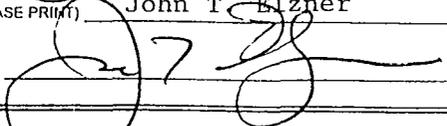
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

5/2000 (See Instructions on Reverse Side)

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

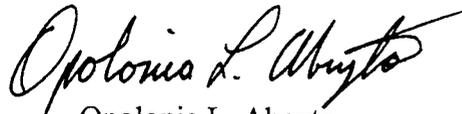
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	14-20-H62-4707
6. If Indian, Allottee or Tribe Name	UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	CEDAR RIM 14
9. API Well No.	43-013-30345
10. Field and Pool, or Exploratory Area	CEDAR RIM
11. County or Parish, State	DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY	
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2499' FNL & 1375' FEL SWNE SEC. 10, T3S, R6W	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

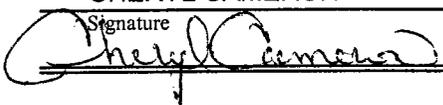
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date APRIL 15, 2002

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

1. CDW ✓
2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
<b>CEDAR RIM 14</b>	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted cor N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Numbr: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-4707**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CEDAR RIM 14**

9. API Well No.  
**43-013-30345**

10. Field and Pool, or Exploratory Area  
**CEDAR RIM**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNE 2499' FNL & 1375' FEL  
SEC. 10, T3S, R6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.**

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**  
 The well has been nonactive or nonproductive for 16 years 1 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity: evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request, require remedial measures to be taken to establish and maintain the wells integrity or order the well plugged if good cause has not been demonstrated.

*Disapproved*  
 October 28, 2002  
 Utah Division of Oil, Gas and Mines AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature <i>Cheryl Cameron</i>	Date <b>October 17, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**United States Department of Interior**  
**BUREAU OF INDIAN AFFAIRS**  
**Uintah and Ouray Agency**  
**P. O. Box 130**  
**988 South 7500 East**  
**Fort Duchesne, Utah 84026-0130**  
**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Titahyury*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 10, T3S-R6W, SWNE, 2499' FNL, 1375' FEL**

5. Lease Serial No.  
**14-20-H6-24707**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CEDAR RIM 14**

9. API Well No.  
**43-013-30345**

10. Field and Pool, or Exploratory Area  
**CEDAR RIM**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

COPY SENT TO OPERATOR  
 Date: 10-25-06  
 Initials: RM

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining

Date: 10/24/06  
 By: [Signature]

Federal Approval Of This  
 Action Is Necessary

**RECEIVED**  
**OCT 20 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

**10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## PLUG AND ABANDONMENT PROGNOSIS

CEDAR RIM 14  
API #: 4301330345  
SE NE SEC 10-T3S-R6W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 5981' KB 5998'

FORMATION TOPS: GREEN RIVER 652N1 4400', TGR3 @ 6546', WASATCH @ 8111'

TD: 10,403'

PBTD: 10,350', 4690'

HOLE/CASING SIZES:

13.75" hole	10 .75" 45.5# N-80 @ 637' with 290 sxs cement
8.75" hole	7 5/8" 26.4, 29.7 N-80 @ 8524' with 300 sxs cement TOC 3700'
6.75" hole	5" 18# N-80 @ 10,402' with 210 sxs cement 5" 18# TOL @ 8,338'

PERFS: 4379-4561'

PACKERS & PLUGS:

CIBP @ 4690' 5/86

WELL HAS BEEN REPORTED AS SHUT IN SINCE 9/86

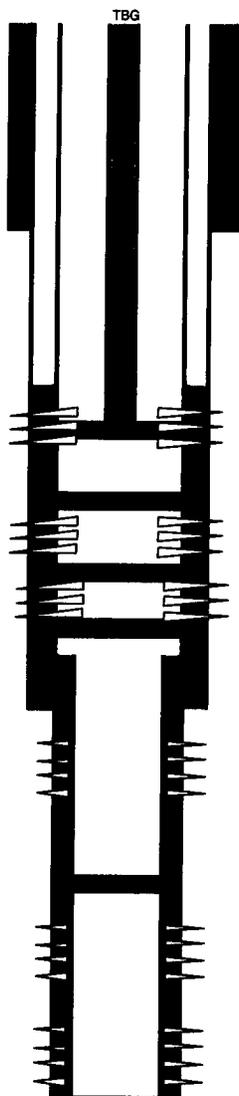
CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

1. Notify BLM and DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. Release Baker Lok-set packer @ 4522' and TOOH.

4. TIH w/ 7 5/8" CICR and set at 4325'. Mix and pump 40 sx class G. Pump 30 sx through CICR and spot 10 sx on top. Fill and roll hole with corrosion inhibited produced water.
5. Free point 7.625" at approximately 687' and lay down. TIH w/ TBG to 50' inside 7" stub and spot 100'-150' plug: 50' across stub, (across open hole if any) and 50' into 10.75" surface casing with 55 sx Class G w/ 2% CC. WOC and tag plug. TOOH.
6. TIH w/ 10.75" CICR to 10' above Stub Plug and set 10 sx Class G w/ 2% on top.
7. TOOH to 100'. Mix and spot 50 sxs Class G w/ 2% CC in mix water. Cement surface annulus via 1" tubing if necessary.
8. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include CEDAR RIM 14, SENE Sec 10 T3S R6W, Lease # 1420H624707, and El Paso as operator. RDMOL.
9. Restore location.

WELL NAME: CEDAR RIM 14  
AS IS



HOLE SIZE	PIPE SIZE	WEIGHT	TYPE	SET DEPTH
13 3/4"	10 3/4"	45.5#		837'
8.75"	7 5/8"	29.7# 26.4#	N-80, J-55	8524'
6 3/4"	5"	18#	N-80	10402'
TOL	5"	18#	N-80	8,338

SURFACE 10 3/4" 45.5# 837'

TOC	3700'	1/76
TOC #2 SQ	4150'	1/76
7 5/8" BAKER LOKSET PKR	4522'	5/86
PERFS OPEN	4378'-4561'	3/86
CIBP W / 20' CMT @ 4670	4690'	5/86
PERFS	4718'-4958'	8/76
CIBP W 2 SX	4900'	8/76
CIBP W 2 SX	5200'	8/76
PERFS	5290'-5455'	1/76
CIBP W / 2 SX	5700'	1/76
PERFS	8114'-8172'	1/76

PERFORATIONS		
PERFS	4378'-4561'	3/86
CICR	4690'	5/86
PERFS	4718'-4958'	8/76
CIBP	4900'	8/76
CIBP	5200'	8/76
PERFS	5290'-5455'	1/76
CIBP	5700'	3/76
PERFS	8114'-8172'	1/76
CIBP	8700'	1/76
PERFS	8744'-10132'	1/76

TOL 5" 18# N-80 8338'

INTERMEDIATE 7 5/8" 29.7# 26.4# N-80, J-55 8524'

CIBP W / 2 SX 8700' 1/76

PERFS 8744'-10132' 1/76

PBTD 10360'

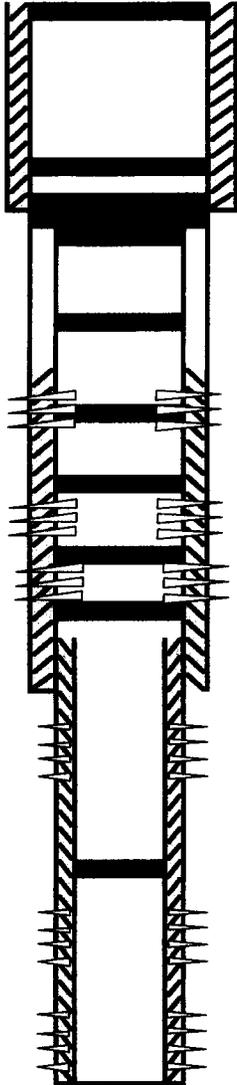
LINER 5" 18# N-80 10402'

TD 10403'

NOTE: NOT TO SCALE

TBG DETAIL

145 JTS 2 7/8" 6.5# J-55 8RD  
1-SN  
1-JT  
1-75/8" BAKER LOK-SET @ 4522'



PLUG #4 0-100 SURFACE 50 SX

PLUG #3 CICR @ 570 W / 10 SX

SURFACE 10 3/4" 45.5# 637'

PLUG #2 50 INTO 7 5/8" STUB ACROSS OPEN HOLE INTO 10 3/4" 55 SX

PLUG #1 CICR @ 4325 30 SX INTO 8 10 SX ON TOP

TOC 3700' 1/76

TOC #2 SQ 4150' 1/76

7 5/8" BAKER LOKSET PKR 4522' 5/86

PERFS OPEN 4379'-4561' 3/86

CIBP W / 20' CMT @ 4670 4690' 5/86

PERFS 4718'-4958' 8/76

CIBP W 2 SX 4900' 8/76

CIBP W 2 SX 5200' 8/76

PERFS 5290'-5456' 1/76

CIBP W / 2 SX 5700' 1/76

PERFS 8114'-8172' 1/76

TOL 5" 18# N-80 8338'

INTERMEDIATE 7 5/8" 29.7#,26.4# N-80,J-55 8524'

CIBP W / 2 SX 8700' 1/76

PERFS 8744'-10132' 1/76

PBTD 10350'

LINER 5" 18# N-80 10402'

TD 10403'

HOLE SIZE	PIPE SIZE	WEIGHT	TYPE	SET DEPTH
13 3/4"	10 3/4"	45.5#		637'
8.75"	7 5/8"	29.7#,26.4#	N-80,J-55	8524'
6 3/4"	5"	18#	N-80	10402'
TOL	5"	18#	N-80	8,338'

PERFORATIONS		
PERFS	4379'-4561'	3/86
CICR	4690'	5/86
PERFS	4718'-4958'	8/76
CIBP	4900'	8/76
CIBP	5200'	8/76
PERFS	5290'-5456'	1/76
CIBP	5700'	3/76
PERFS	8114'-8172'	1/76
CIBP	8700'	1/76
PERFS	8744'-10132'	1/76

NOTE: NOT TO SCALE

TBG DETAIL

145 JTB 2 7/8" 6.5# J-55 BRD  
 1-SN  
 1-JT  
 1-7 5/8" BAKER LOK-SET @ 4522'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. 14-20-H6-24707
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator EL PASO E&P COMPANY, L.P.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	8. Well Name and No. CEDAR RIM 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 10, T3S-R6W, SWNE, 2499' FNL, 1375' FEL		9. API Well No. 43-013-30345
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

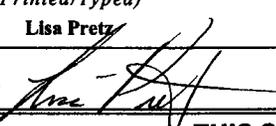
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**PLUG #1: SET RETAINER @ 4325'. PRESSURE TEST CSG TO 500 PSI. R/U HOT OILER AND PUMP 80 BBLs. COOL DOWN WITH 80 BBLs TREATED WATER. PUMP 40 SX CMT BELOW, SPOT 10 SX CMT ON TOP.**  
**PLUG #2: SPOT 45 SX CMT BALANCED CMT PLUG @ 3890'.**  
**PLUG #3: PERFORATE @ 667', ESTABLISH CIRC. SET CIRC @ 620'. PUMP 140 SX CMT BELOW, SPOT 10 SX ON TOP. ADDITIONAL 175 SX CMT PUMPED AT SHOE.**  
**DIG OUT WELLHEAD AND CUT 3' BGL. TOP OFF SURFACE ANNULUS W/ 40 SX CEMENT. TOP OFF PROD CSG W/ 20 SX CMT. WELD ON INFO PLATE.**

**WELL P&A ON 3/13/2007. PLUGGING WITNESSED BY R. ARNOLD OF THE BLM.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Lisa Pretz	Title Engineering Tech
Signature 	Date 03/22/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 26 2007**

DIV. OF OIL, GAS & MINING

January 28, 2008

43 013 30345  
3S 6W 10

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

→ Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**

EXHIBIT "A"

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Cindy L. Brown-Stybe of 574 East Sider Drive, N. Salt Lake City, UT 84054, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit	:	Altamont
Well Name	:	Cedar Rim 14 (API No. 43-013-30345-00-00)
Location	:	T3S-R6W, Section 10: SW/4NE/4
County/State	:	Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 13, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

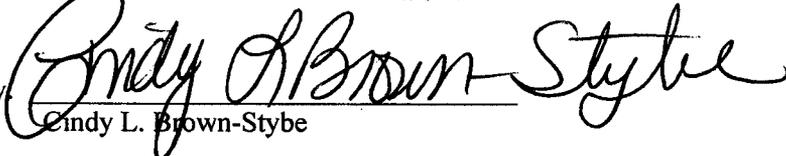
WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By   
 Cindy L. Brown-Stybe

STATE OF UTAH                    §  
   § ss.  
 COUNTY OF DUCHESNE         §

The foregoing instrument was acknowledged before me by Cindy L. Brown-Stybe, stated on this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission expires:



**AFFIDAVIT**

STATE OF UTAH )  
 ) ss  
COUNTY OF DUCHESE )

The undersigned, Ryan L. Fairbanks, of lawful age and being first duly sworn upon oath, deposes and states as follows:

- 1) **THAT** Cindy L. Brown-Stybe of 574 East Sider Dr., N. Salt Lake City, UT 84054 is the record title owner as evidenced in Warranty Deed dated 04/15/2007 and recorded 05/24/2007 in Book A505, Page 484, Entry Number 395560 of the official records of the Duchesne County Recorder's Office, containing the following described lands in Duchesne County, Utah to-wit:

**Township 3 South, Range 6 West, USM**  
**Section 10: SW/4NE/4**

- 2) **THAT** El Paso E&P Company, L.P. operated the Cedar Rim 14 Oil & Gas well located on said tract of land, being 2499 feet from the North line and 1375 feet from the East line of said Section. Said well was plugged on or about March 13, 2007.
- 3) **THAT** the Affiant hereto was unable to make contact by telephone with Cindy L. Brown-Stybe to discuss the Surface Damage Release.
- 4) **THAT** the Affiant hereto mailed Surface Damage Releases for the Cedar Rim 14 plugged & abandoned oil & gas well to Cindy L. Brown-Stybe on 09/20/2007 and again 10/17/2007.
- 5) **THAT** on 12/06/2007 the Affiant received the original Surface Damage Release form for the Cedar Rim 14 plugged & abandoned oil & gas well from Cindy L. Brown-Stybe which was signed, but not dated, acknowledged, witnesses or notarized, attached hereto as EXHIBIT "A".
- 6) **THAT** to date 12/06/2007, the Affiant has not been able to reach Cindy L. Brown-Stybe by telephone or get her to complete the forms in the presence of a Notary Public.

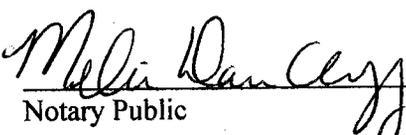
NOW THEREFORE, the undersigned affiant, Ryan L. Fairbanks, of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 6<sup>th</sup> day of December, 2007.

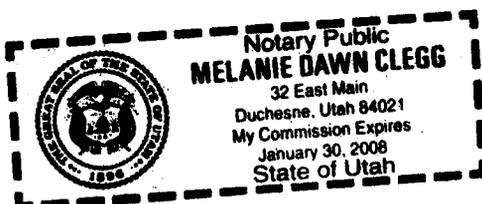
  
\_\_\_\_\_  
Ryan L. Fairbanks, Affiant

STATE OF UTAH  
 )  
 ) SS }  
COUNTY OF DUCHESE

On the 6<sup>th</sup> day of December A.D., 2007 personally appeared before me Ryan L. Fairbanks, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same.  
WITNESS my hand and official seal.

My commission expires: 1-30-08

  
\_\_\_\_\_  
Notary Public



January 28, 2008

43 013 30345  
3S 6W 10

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

→ Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**

EXHIBIT "A"

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Cindy L. Brown-Stybe of 574 East Sider Drive, N. Salt Lake City, UT 84054, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit	:	Altamont
Well Name	:	Cedar Rim 14 (API No. 43-013-30345-00-00)
Location	:	T3S-R6W, Section 10: SW/4NE/4
County/State	:	Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 13, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

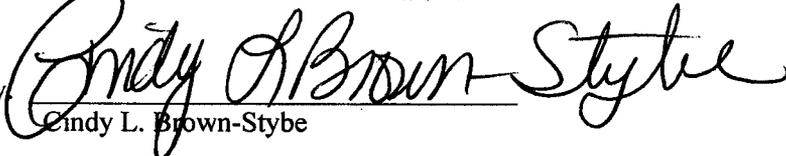
WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By   
 Cindy L. Brown-Stybe

STATE OF UTAH                    §  
    § ss.  
 COUNTY OF DUCHESNE        §

The foregoing instrument was acknowledged before me by Cindy L. Brown-Stybe, stated on this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission expires:



**AFFIDAVIT**

STATE OF UTAH )  
 ) ss  
COUNTY OF DUCHESE )

The undersigned, Ryan L. Fairbanks, of lawful age and being first duly sworn upon oath, deposes and states as follows:

- 1) **THAT** Cindy L. Brown-Stybe of 574 East Sider Dr., N. Salt Lake City, UT 84054 is the record title owner as evidenced in Warranty Deed dated 04/15/2007 and recorded 05/24/2007 in Book A505, Page 484, Entry Number 395560 of the official records of the Duchesne County Recorder's Office, containing the following described lands in Duchesne County, Utah to-wit:

**Township 3 South, Range 6 West, USM**  
**Section 10: SW/4NE/4**

- 2) **THAT** El Paso E&P Company, L.P. operated the Cedar Rim 14 Oil & Gas well located on said tract of land, being 2499 feet from the North line and 1375 feet from the East line of said Section. Said well was plugged on or about March 13, 2007.
- 3) **THAT** the Affiant hereto was unable to make contact by telephone with Cindy L. Brown-Stybe to discuss the Surface Damage Release.
- 4) **THAT** the Affiant hereto mailed Surface Damage Releases for the Cedar Rim 14 plugged & abandoned oil & gas well to Cindy L. Brown-Stybe on 09/20/2007 and again 10/17/2007.
- 5) **THAT** on 12/06/2007 the Affiant received the original Surface Damage Release form for the Cedar Rim 14 plugged & abandoned oil & gas well from Cindy L. Brown-Stybe which was signed, but not dated, acknowledged, witnesses or notarized, attached hereto as EXHIBIT "A".
- 6) **THAT** to date 12/06/2007, the Affiant has not been able to reach Cindy L. Brown-Stybe by telephone or get her to complete the forms in the presence of a Notary Public.

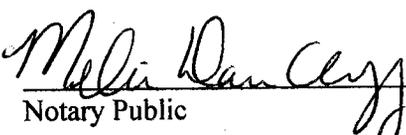
NOW THEREFORE, the undersigned affiant, Ryan L. Fairbanks, of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 6<sup>th</sup> day of December, 2007.

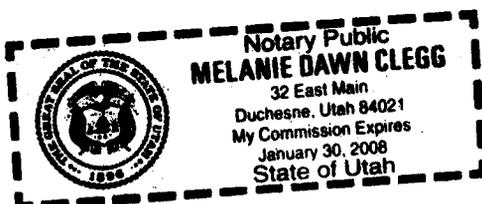
  
\_\_\_\_\_  
Ryan L. Fairbanks, Affiant

STATE OF UTAH  
 )  
 ) SS }  
COUNTY OF DUCHESE

On the 6<sup>th</sup> day of December A.D., 2007 personally appeared before me Ryan L. Fairbanks, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same.  
WITNESS my hand and official seal.

My commission expires: 1-30-08

  
\_\_\_\_\_  
Notary Public



January 28, 2008

43 013 30345  
3S 6W 10

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

→ Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**

EXHIBIT "A"

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Cindy L. Brown-Stybe of 574 East Sider Drive, N. Salt Lake City, UT 84054, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit	:	Altamont
Well Name	:	Cedar Rim 14 (API No. 43-013-30345-00-00)
Location	:	T3S-R6W, Section 10: SW/4NE/4
County/State	:	Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 13, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

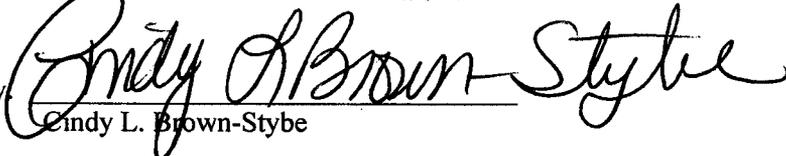
WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By   
 Cindy L. Brown-Stybe

STATE OF UTAH                    §  
   § ss.  
 COUNTY OF DUCHESNE        §

The foregoing instrument was acknowledged before me by Cindy L. Brown-Stybe, stated on this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission expires:



**AFFIDAVIT**

STATE OF UTAH )  
 ) ss  
COUNTY OF DUCHESE )

The undersigned, Ryan L. Fairbanks, of lawful age and being first duly sworn upon oath, deposes and states as follows:

- 1) **THAT** Cindy L. Brown-Stybe of 574 East Sider Dr., N. Salt Lake City, UT 84054 is the record title owner as evidenced in Warranty Deed dated 04/15/2007 and recorded 05/24/2007 in Book A505, Page 484, Entry Number 395560 of the official records of the Duchesne County Recorder's Office, containing the following described lands in Duchesne County, Utah to-wit:

**Township 3 South, Range 6 West, USM**  
**Section 10: SW/4NE/4**

- 2) **THAT** El Paso E&P Company, L.P. operated the Cedar Rim 14 Oil & Gas well located on said tract of land, being 2499 feet from the North line and 1375 feet from the East line of said Section. Said well was plugged on or about March 13, 2007.
- 3) **THAT** the Affiant hereto was unable to make contact by telephone with Cindy L. Brown-Stybe to discuss the Surface Damage Release.
- 4) **THAT** the Affiant hereto mailed Surface Damage Releases for the Cedar Rim 14 plugged & abandoned oil & gas well to Cindy L. Brown-Stybe on 09/20/2007 and again 10/17/2007.
- 5) **THAT** on 12/06/2007 the Affiant received the original Surface Damage Release form for the Cedar Rim 14 plugged & abandoned oil & gas well from Cindy L. Brown-Stybe which was signed, but not dated, acknowledged, witnesses or notarized, attached hereto as EXHIBIT "A".
- 6) **THAT** to date 12/06/2007, the Affiant has not been able to reach Cindy L. Brown-Stybe by telephone or get her to complete the forms in the presence of a Notary Public.

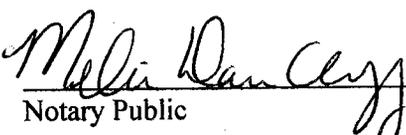
NOW THEREFORE, the undersigned affiant, Ryan L. Fairbanks, of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 6<sup>th</sup> day of December, 2007.

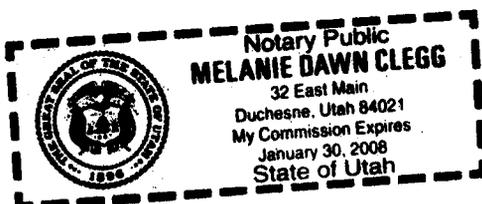
  
\_\_\_\_\_  
Ryan L. Fairbanks, Affiant

STATE OF UTAH  
 )  
 ) SS }  
COUNTY OF DUCHESE

On the 6<sup>th</sup> day of December A.D., 2007 personally appeared before me Ryan L. Fairbanks, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same.  
WITNESS my hand and official seal.

My commission expires: 1-30-08

  
\_\_\_\_\_  
Notary Public



January 28, 2008

43 013 30345  
3S 6W 10

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

→ Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**

EXHIBIT "A"

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Cindy L. Brown-Stybe of 574 East Sider Drive, N. Salt Lake City, UT 84054, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit	:	Altamont
Well Name	:	Cedar Rim 14 (API No. 43-013-30345-00-00)
Location	:	T3S-R6W, Section 10: SW/4NE/4
County/State	:	Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 13, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

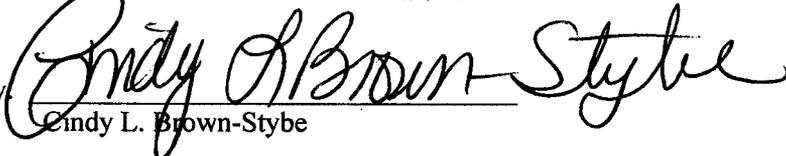
WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By   
 \_\_\_\_\_  
 Cindy L. Brown-Stybe

STATE OF UTAH                    §  
   § ss.  
 COUNTY OF DUCHESNE        §

The foregoing instrument was acknowledged before me by Cindy L. Brown-Stybe, stated on this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission expires:



**AFFIDAVIT**

STATE OF UTAH )  
 ) ss  
COUNTY OF DUCHESE )

The undersigned, Ryan L. Fairbanks, of lawful age and being first duly sworn upon oath, deposes and states as follows:

- 1) **THAT** Cindy L. Brown-Stybe of 574 East Sider Dr., N. Salt Lake City, UT 84054 is the record title owner as evidenced in Warranty Deed dated 04/15/2007 and recorded 05/24/2007 in Book A505, Page 484, Entry Number 395560 of the official records of the Duchesne County Recorder's Office, containing the following described lands in Duchesne County, Utah to-wit:

**Township 3 South, Range 6 West, USM**  
**Section 10: SW/4NE/4**

- 2) **THAT** El Paso E&P Company, L.P. operated the Cedar Rim 14 Oil & Gas well located on said tract of land, being 2499 feet from the North line and 1375 feet from the East line of said Section. Said well was plugged on or about March 13, 2007.
- 3) **THAT** the Affiant hereto was unable to make contact by telephone with Cindy L. Brown-Stybe to discuss the Surface Damage Release.
- 4) **THAT** the Affiant hereto mailed Surface Damage Releases for the Cedar Rim 14 plugged & abandoned oil & gas well to Cindy L. Brown-Stybe on 09/20/2007 and again 10/17/2007.
- 5) **THAT** on 12/06/2007 the Affiant received the original Surface Damage Release form for the Cedar Rim 14 plugged & abandoned oil & gas well from Cindy L. Brown-Stybe which was signed, but not dated, acknowledged, witnesses or notarized, attached hereto as EXHIBIT "A".
- 6) **THAT** to date 12/06/2007, the Affiant has not been able to reach Cindy L. Brown-Stybe by telephone or get her to complete the forms in the presence of a Notary Public.

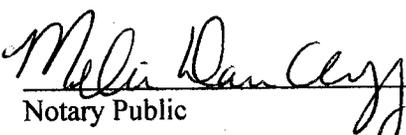
NOW THEREFORE, the undersigned affiant, Ryan L. Fairbanks, of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 6<sup>th</sup> day of December, 2007.

  
\_\_\_\_\_  
Ryan L. Fairbanks, Affiant

STATE OF UTAH  
 )  
 ) SS }  
COUNTY OF DUCHESE

On the 6<sup>th</sup> day of December A.D., 2007 personally appeared before me Ryan L. Fairbanks, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same.  
WITNESS my hand and official seal.

My commission expires: 1-30-08

  
\_\_\_\_\_  
Notary Public

