

FILE NOTATIONS

Entered in FTD File
Location Planned
Card Indexed

Checked by Chief *[Signature]*
Approved Inspector
Disapproval Letter

COMPLETION DATA:

Date Well Completed *11-19-74*
OW. WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.
Electric Logs (EL)
E..... M..... Dual I Log..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... M-L..... Sonic.....
CBLog..... CCLog..... Others.....

Driller's Log
140-13
APPROVED
4/22/75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
 1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 80202
 1981' FNL & 1972' FEL (SW NE)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles Northwest of Duchesne County, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1981' FNL & 1972' FEL

16. NO. OF ACRES IN LEASE
 320.00*

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 10,600

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6201' GR

22. APPROX. DATE WORK WILL START*
 July 10, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	600	300
8-3/4	7-5/8	26.4	7500	300
6-3/4	5-1/2	17.0	10,600	200

* This lease will be communitized with Indian Lease 14-20-462-1128-A to form a 640 acre drilling unit covering all Sec. 15-T3S-R6W.

- Set new 10-3/4" 40.5# K-55 ST & csg at 600-800'. PRESS. test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
- Drill w/water & native mud to approx. 6000'. Mud up w/Gel-Benex type mud w/enough wt. to control press., thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8" J-55 26.4# LT & C'B' condition (tested to 5500# before running) csg in 8-3/4 hole at approx. 7500'. Cement csg w/enough cement to cover the Green River Formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. S. Walton TITLE Exploration Manager DATE 7-2-74

(This space for Federal or State office use)

PERMIT NO. 43-013-30328 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

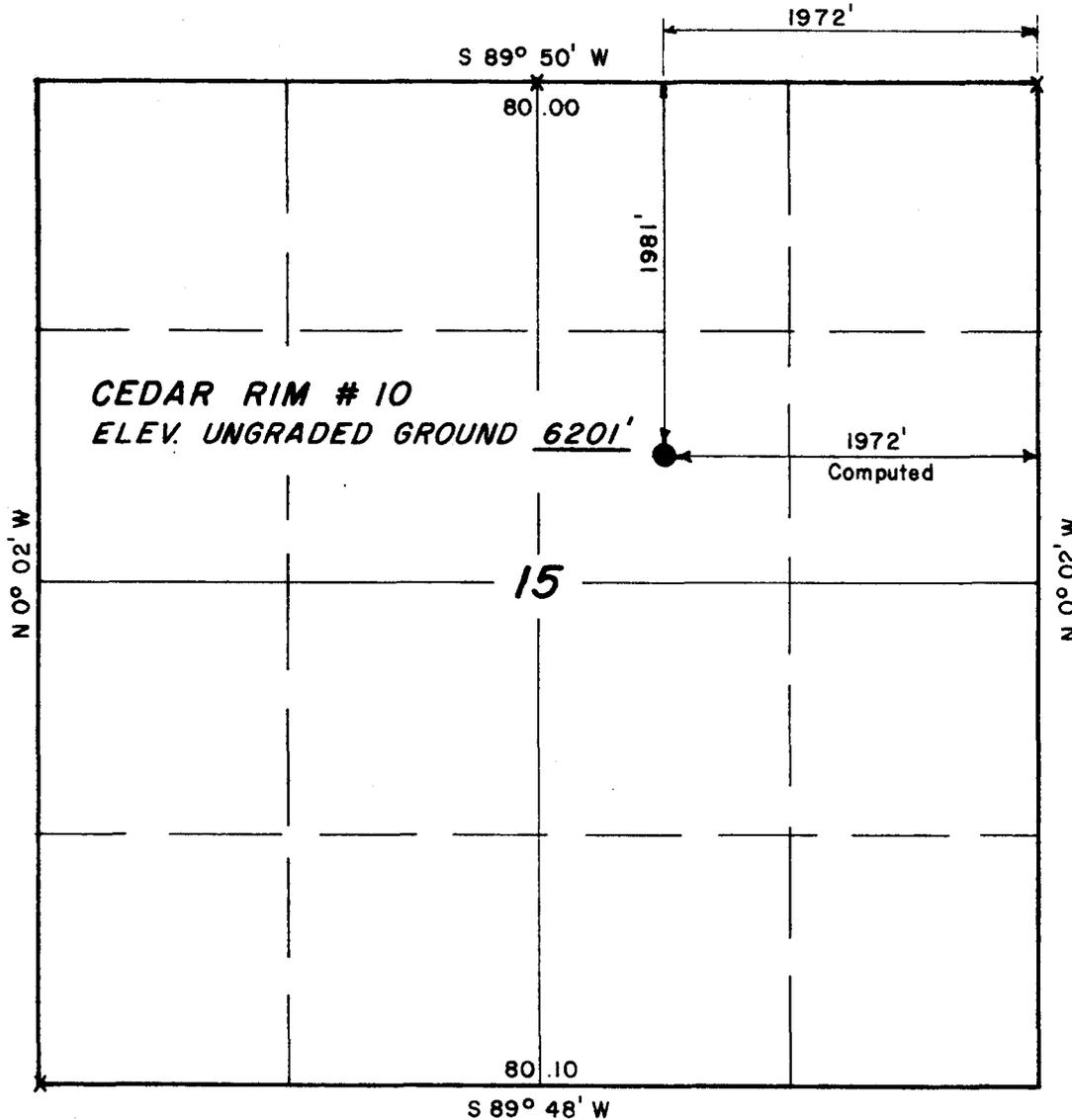
Verbal approval on 7-3-74 by CB-7

T3S, R6W, U.S.B.&M.

PROJECT

KOCH OIL COMPANY

Well location, CEDAR RIM # 10, located as shown in the SW 1/4 NE 1/4, Section 15, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

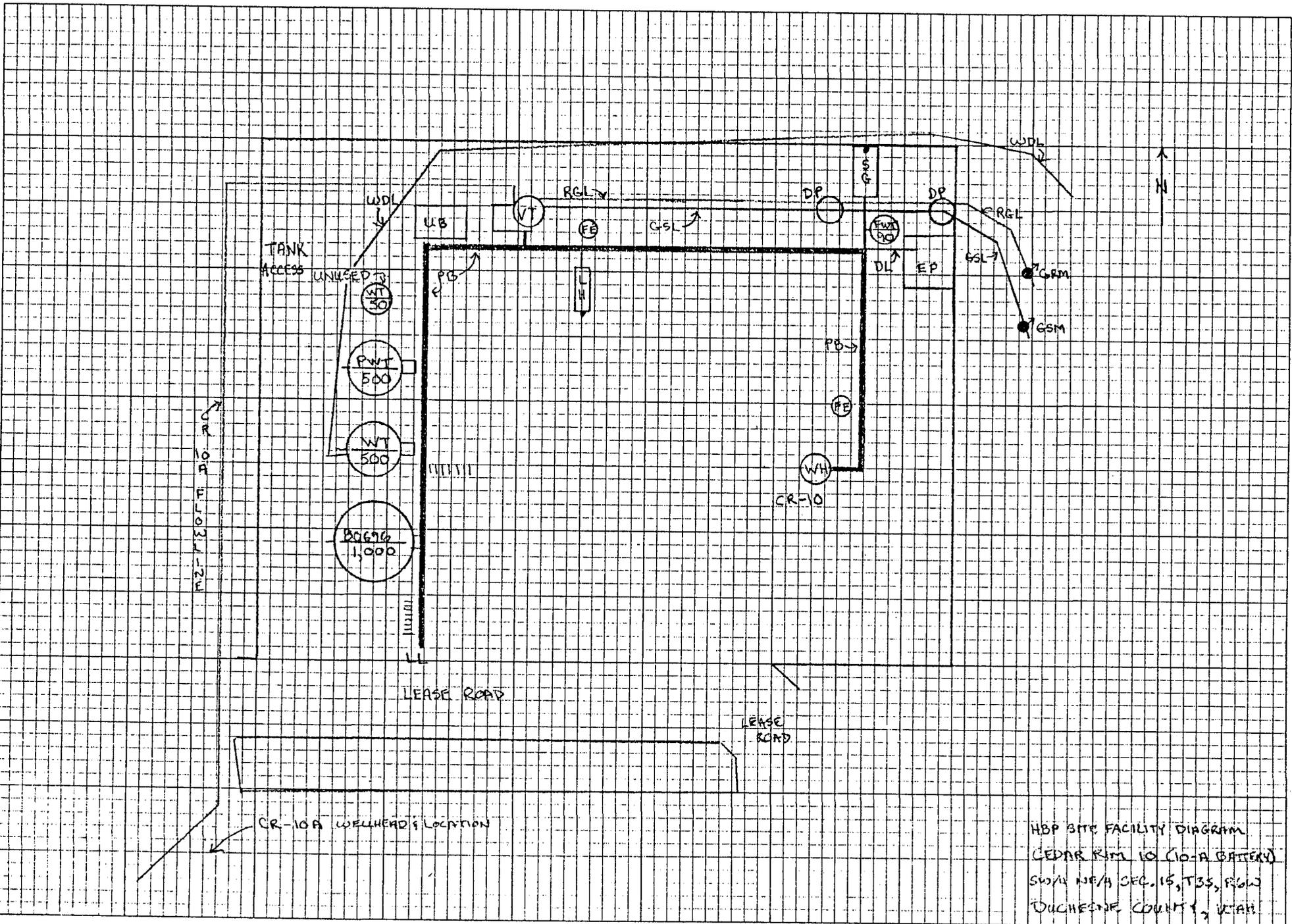
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE MAY 15, 1974
PARTY GS HM	REFERENCES G.L.O. Plat
WEATHER WINDY	FILE KOCH OIL CO.



CR-10A WELLHEAD LOCATION

HBP BITE FACILITY DIAGRAM
CEDAR RIM 10 (10-A BATTERY)
SW 1/4 NE 1/4 SEC. 15, T35, R6W
DUCHECNE COUNTY, UTAH

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →

Type
Size ← (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

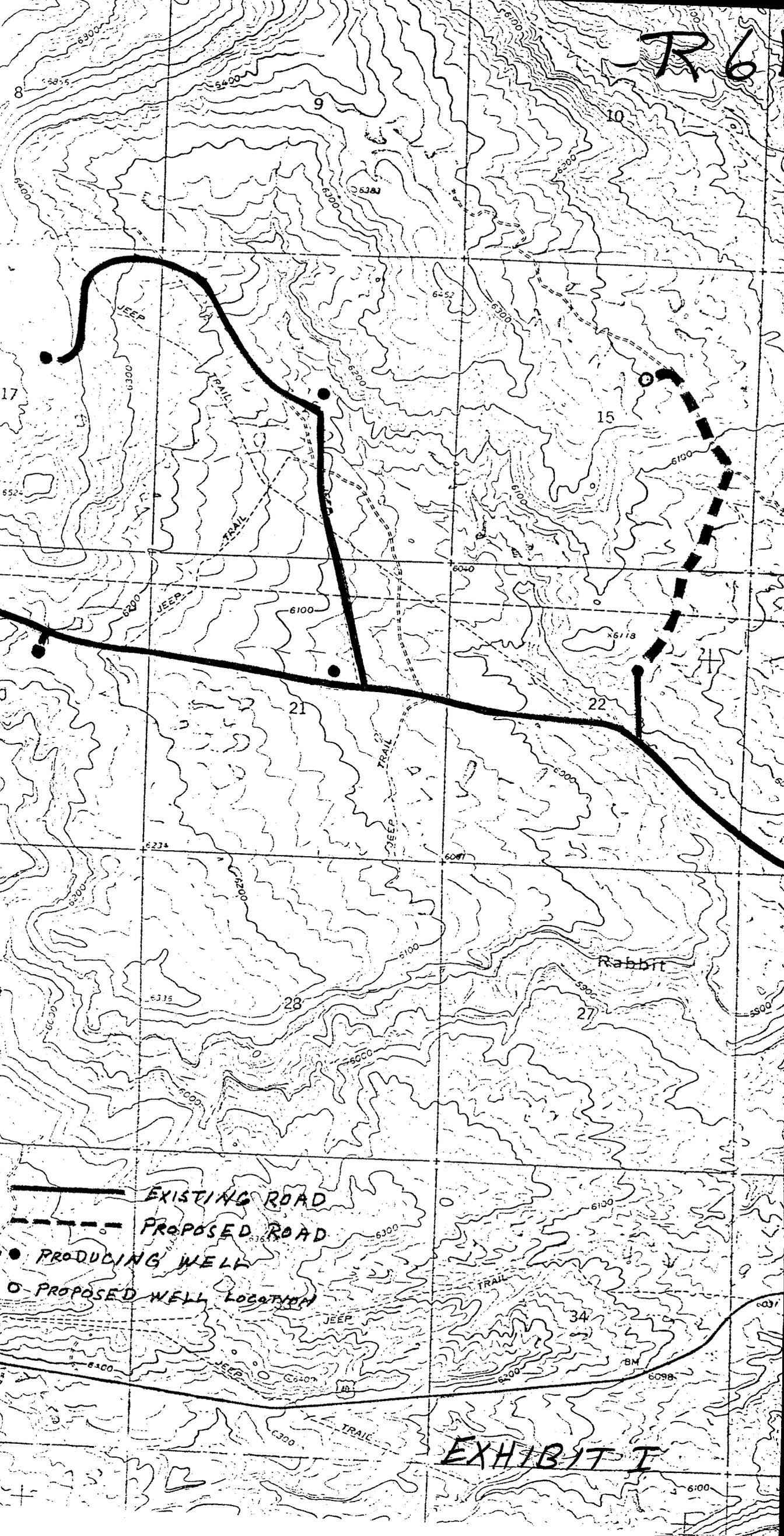
MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole

PLAN OF DEVELOPMENT FOR SURFACE USE
CEDAR RIM # 10, Sec. 15-T3S-R6W
DUCHESNE COUNTY, UTAH

1. Attached quad map marked Exhibit 1 shows the proposed location of the Cedar Rim #10 well together with the following:
 - a) Existing roads and entrance into the well from highway US 40.
 - b) Access road into the proposed location from Cedar Rim #8 well.
 - c) Location of existing wells and their access roads in the Cedar Rim Area.
2. Attached plat marked Exhibit 2 shows location of tank, battery, flow lines and other production facilities.
3. The water supply for the drilling will be obtained from the Starvation Reservoir located approximately 4 miles south-east of the location.
4. All waste materials will be buried in the reserve pit and covered with clean fill after the pit dries.
5. There will be no camp or airstrip locations applicable to this drillsite.
6. Attached plat marked Exhibit 3 shows location of the drilling rig, mud tanks, reserve pits, pipe racks, logging trailer, etc.
7. After the reserve pit dries, the surface will be graded and leveled and all disturbed areas not needed in the producing operations will be reseeded with native grasses.
8. The location fell on top of a fairly flat bench. Very few if any trees will have to be destroyed to build the road and location.

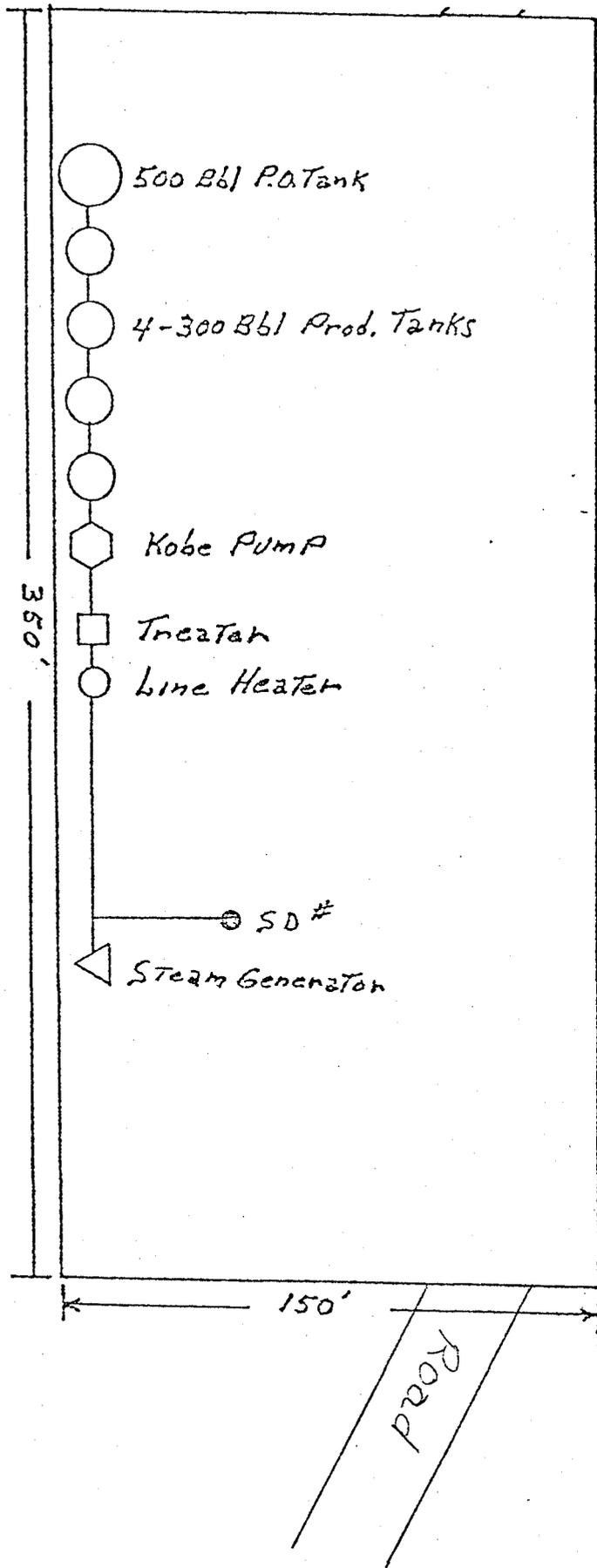
R6



- EXISTING ROAD
- - - PROPOSED ROAD
- PRODUCING WELL
- PROPOSED WELL LOCATION

EXHIBIT I

EXHIBIT 2



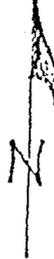
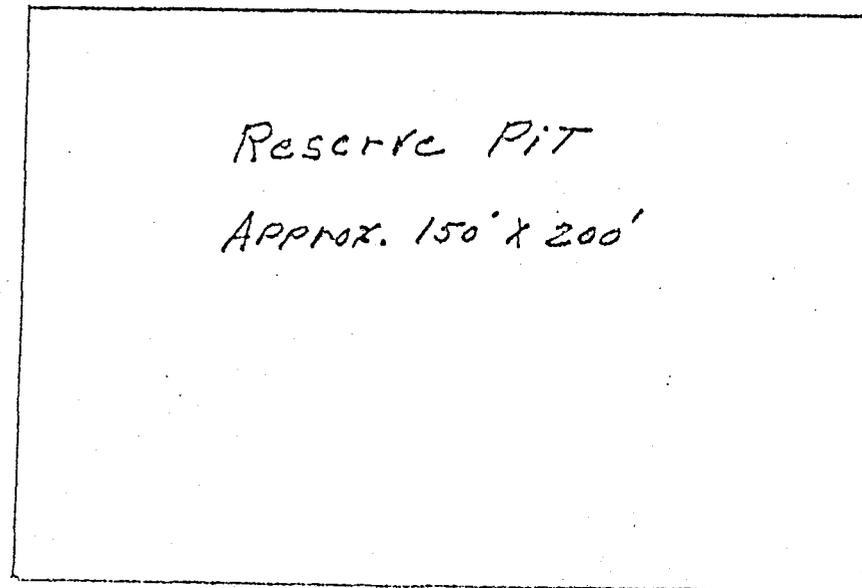
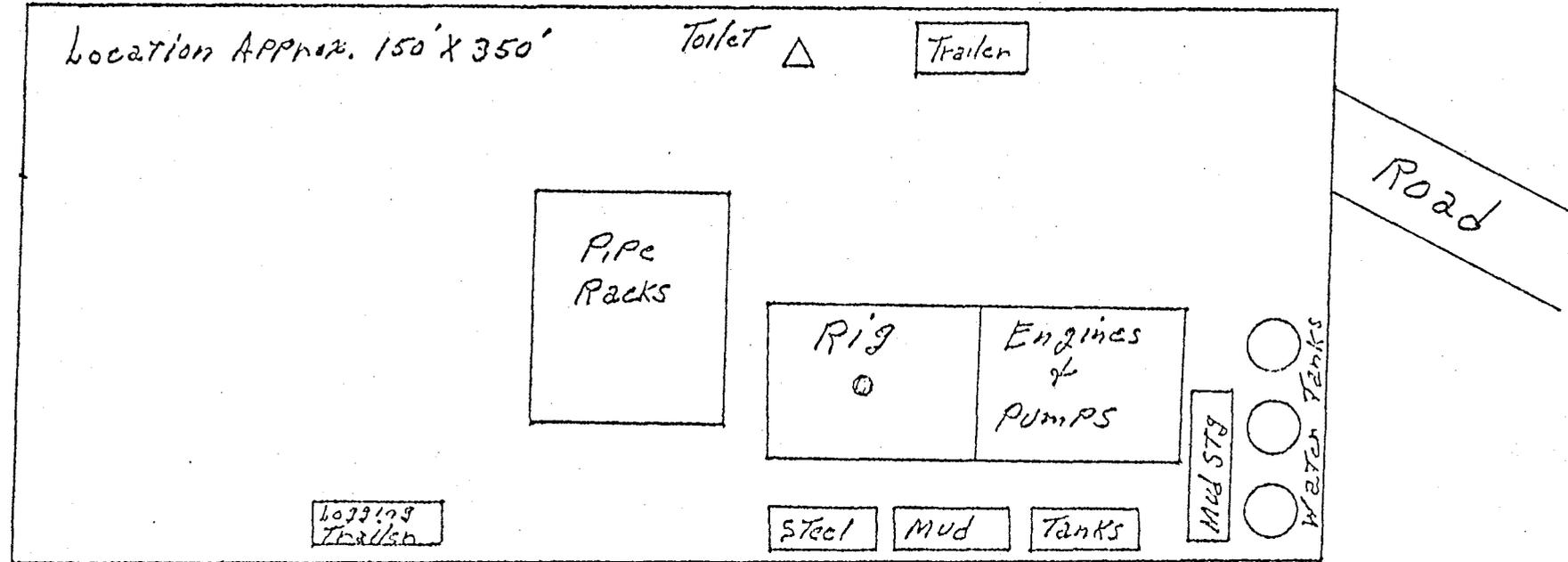


EXHIBIT 3





ONE PARK CENTRAL
SUITE 530
1515 ARAPAHOE STREET
DENVER, COLORADO 80202

July 2, 1974

U.S. Geological Survey
Federal Building, Room 8416
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Cedar Rim Well No. 10
Section 15-T3S-R6W
Duchesne County, Utah

Dear Mr. Daniels:

Enclosed please find in triplicate application for permit to drill our above referenced well located in the SW/4 NE/4 Section 15-T3S-R6W, Duchesne County, Utah.

You'll also find enclosed our plan of development for surface use together with a map showing the well location and roads, location of production facilities, location of drilling facilities and survey plat.

Your early consideration and approval is greatly appreciated.

Yours truly,


Robert D. Romek
District Landman

RDR/lis

enclosures

cc: Utah Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs
Fort Duchesne, Utah 84026

Bob Stratton

Bus Ziser

July 8, 1974

Koch Exploration Company
1515 Arapahoe Street
Suite 530
Denver, Colorado 80202

Re: Well No. Cedar Rim #10
Sec. 15, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order Issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30328.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-426-1115

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed Orwell L. Schmidt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 34	3S	7W	10							Drlg @ 6740'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 80202
See also space 17 below.)
At surface
1981 FNL & 1972 FEL (SW NE) 15-3S-6W

14. PERMIT NO.
43-013-30328

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6201' KB 6218'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole @ 5:00 am 7-21-74. Ran 15 jts 10-3/4" 45.0# new csg. Set csg @ 603'. Cemented w/100 sx lite & 200 sx class 'G' w/3% CaCl. Cement circulated. Bumped plug w/1200#. Nippled up & tested BOP, spools & test block to 3000#. Tested Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Orwall L. Schmiat

TITLE District Engineer

DATE 7-24-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed _____

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 15	3S	6W	10							Drlg @ 3648'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-3S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 80202

At surface

1981 FNL & 1972 FEL (SW NE) 15-3S-6W

14. PERMIT NO.

43-013-30328

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6201' KB 6218'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 198 jts 7-5/8" 26.4# New Buttress csg. Set csg @ 8365'. Cemented csg w/200 sx lite & 100 sx class 'G' w/.3% R-5. WOC. 24 hrs. Tested BOP's, spools, lines & manifold to 3500#. Tested Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Orvall L. Schmiest

TITLE District Engineer

DATE 8-30-74

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7

PI (Handwritten initials)

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE UTE
LEASE NO. 14-20-462-1128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County DUCHESNE Field CEDAR Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed Orwell J. Schmidt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 15	3S	6W	10							Drlg @ 8523'

Cedar Rim (Handwritten note)

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1128
2. NAME OF OPERATOR Koch Exploration Co., a div of Koch Industries, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR 1 Park Central, Suite 530, 1515 Arapahoe St, Denver Co 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981 FNL & 1972 FEL (SW NE) 15-3S-6W		8. FARM OR LEASE NAME Cedar Rim
14. PERMIT NO. 43-013-30328		9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6201' KB 6218'		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface & Intermediate csg</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 10,600' @ 1:00 AM 9/27/74. Ran 48 jts 5-1/2" 17# N-80 Hydril liner fm 8112' to 10,595' (2483'). Cemented w/135 sx lite cement w/0.5% R-5. Circ. 30' cmt off top of liner. Ran 6-3/4" bit to 8112 and drld out cement to top of liner @ 8112'.

18. I hereby certify that the foregoing is true and correct

SIGNED Orval L. Schmit TITLE District Engineer DATE 9/30/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St, Denver, Co 80202 Signed Orwell L. Schmitt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 15	3S	6W	10							TD 10,600 Moving off drlg rig

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

MO
PI

FORM OGC-8-X
File in Quadruplicate

5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number CEDAR RIM NO. 10

Operator KOCH EXPLORATION CO., a division of Koch Industries, Inc.

Address 1 Park Central, Suite 530, 1515 Arapahoe St.,
Denver, Colorado 80202

Contractor Pioneer Drilling Co.

Address P. O. Box 3035, Casper, Wyoming 82601

Location SW 1/4, NE 1/4; Sec. 15 ; T. 3 ~~N~~_S; R. 6 ~~E~~_W, Duchesne County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	NONE				
2.					
3.					
4.					
5.					

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St, Denver, Co 80202 Signed Orwell L. Schmitt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 15	3S	6W	10							TD 10,600 Moving off drlg rig

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-462-1128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co. 80202

Phone 303-623-5266 Signed Orval L. Schmiel Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 15	3S	6W	10							Completion unit on location. ✓

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1 128

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, Cedar Rim #10

Agent's address 1 Park Central Suite 530 Company Koch Exploration Co.

1515 Arapahoe St. Denver Co 80202 Signed [Signature]

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 15	3S	6W	10							On Production 11/20/74

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



December 18, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County
~~Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County~~
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,


J.A. Ziser
Vice President of Production

JAZ/sam

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 15-T3S-R7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR 80202
1 Park Central Suite 530, 1515 Arapahoe St, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1981' FNL & 1972' FEL (SWNE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-013-30328 | 7/11/74

15. DATE SPUDDED 7/21/74 16. DATE T.D. REACHED 9/27/74 17. DATE COMPL. (Ready to prod.) 11/19/74 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6201 GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 10,600 21. PLUG, BACK T.D., MD & TVD 10,550 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 9768 - 10,112 Selective 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, GR-FDC CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.5	603	13-3/4	300 SX	
7-5/8	26.4	8365	8-3/4	300SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	8112	10595	135	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7095	None
2-3/8	7069	

31. PERFORATION RECORD (Interval, size and number)

See attached sheet

1 JSPF .31 diam

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9768-10,112	4000 gals 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/9/74	Kobe pump 2x1-3/4"	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/74	24	-	→	258	300	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	258	300	--	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. Matteson

35. LIST OF ATTACHMENTS
List of Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED S. Nollen TITLE District Engineer DATE 1/7/75

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation Ck	3663	+2555
				Parachute Ck	5093	+1125
				Douglas Ck	6376	-158
				Lower Green River Mkr	7860	-1642
				Wasatch	8190	-1972

CEDAR RIM NO. 10
PERFORATIONS

<u>Interval</u>	<u>Feet</u>	<u>No. Holes</u>
8742-50	8	9
8846-54	8	9
8944-56	12	13
8960-66	6	7
9016-22	6	7
9032-38	6	7
9342-52	10	11
9402-08	6	7
9428-34	6	7
9462-66	4	5
9480-88	8	9
9494-9500	6	7
9510-18	8	9
9542-48	6	7
9564-72	8	9
9584-92	8	9
9650-66	16	17
9712-32	20	21
9746-54	8	9
9768-72	4	5
9776-80	4	5
9786-94	8	9
9800-06	6	7
9820-30	10	11
9856-60	4	5
9874-80	6	7
9886-96	10	11
9946-56	10	11
9966-78	12	13
<u>9992-10,002</u>	10	11
10,062-078	16	17
10,102-112	10	11

32 intervals

270'

302 holes

(P)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
80202
1 Park Central Suite 530, 1515 Arapahoe St, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1981' FNL & 1972' FEL (SWNE)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec-15-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO. DATE ISSUED

43-013-30328 | 7/11/74

15. DATE SPUDDED 7/21/74 16. DATE T.D. REACHED 9/27/74 17. DATE COMPL. (Ready to prod.) 11/19/74 18. ELEVATIONS (DF, RES, RT, CR, ETC.)* 6201 GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 10,600 21. PLUG, BACK TD., MD & TVD 10,550 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 9768 - 10,112 Selective

No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, GR-FDC CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.5	603	13-3/4	300 SX	
7-5/8	26.4	8365	8-3/4	300sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	8112	10595	135		2-7/8	7095	None
					2-3/8	7069	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See attached sheet

1 JSPF .31 diam

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

9768-10,112 4000 gals 15% acid

33.* PRODUCTION

DATE FIRST PRODUCTION 11/9/74 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Kobe pump 2x1-3/4" WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/30/74 HOURS TESTED 24 CHOKE SIZE - PROD'N. FOR TEST PERIOD - OIL-BBL. 258 GAS-MCF. 300 WATER-BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. - CASING PRESSURE - CALCULATED 24-HOUR RATE - OIL-BBL. 258 GAS-MCF. 300 WATER-BBL. - OIL GRAVITY-API (CORR.) 41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. Matteson

35. LIST OF ATTACHMENTS

List of Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Nollen TITLE District Engineer DATE 1/7/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

CEDAR RIM NO. 10
PERFORATIONS

<u>Interval</u>	<u>Feet</u>	<u>No. Holes</u>
8742-50	8	9
8846-54	8	9
8944-56	12	13
8960-66	6	7
9016-22	6	7
9032-38	6	7
9342-52	10	11
9402-08	6	7
9428-34	6	7
9462-66	4	5
9480-88	8	9
9494-9500	6	7
9510-18	8	9
9542-48	6	7
9564-72	8	9
9584-92	8	9
9650-66	16	17
9712-32	20	21
9746-54	8	9
9768-72	4	5
9776-80	4	5
9786-94	8	9
9800-06	6	7
9820-30	10	11
9856-60	4	5
9874-80	6	7
9886-96	10	11
9946-56	10	11
9966-78	12	13
9992-10,002	10	11
10,062-078	16	17
10,102-112	10	11

32 intervals

270'

302 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
1 Park Central #530, 1515 Arapahoe St Denver Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1981' FNL & 1972' FEL (SWNE)

14. PERMIT NO.
43-013-30328

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6201 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 1-28 & 1-29-75

8742-50, 8846-54, 8944-56, 8960-66, 9016-22, 9032-38, 9342-52, 9402-08,

9428-34, 9462-66, 9480-88, 9494-9500, 9510-18, 9542-48, 9564-72,

9584-92, 9650-66, 9712-32, 9746-54

Acidized w/25,000 gallons 15% HCL

18. I hereby certify that the foregoing is true and correct

SIGNED

Darryl Colten

TITLE

District Engineer

DATE

2/10/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Koch Exploration Co.

3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL & 1972' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6201'

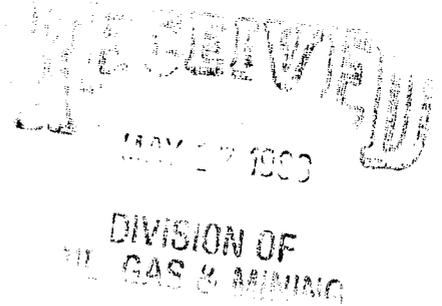
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Shut-In			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Cedar Rim #10 was shut in on 3-3-83. It will remain shut-in while the Cedar Rim #10-A is being produced.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Oswald L. Schmidt TITLE VP Prod/Oper. DATE May 10, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc - UT State-Denver
Phillips - Grant -
Smitty - File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CEDAR RIM

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-T3S-R6W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

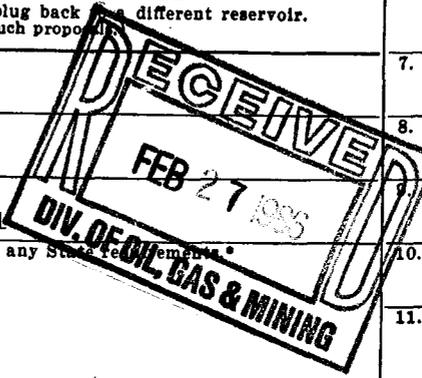
2. NAME OF OPERATOR
KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 2256 WICHITA, KANSAS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1981' FNL & 1972' FEL SW/4 NE/4

14. PERMIT NO. 43-013-30328 WSTC

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GR 6201



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	CHANGE OF OPERATOR <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR CHANGED TO:

Held By Production, Inc.
P. O. Box 1600
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct
SIGNED Dwight L. Schmit TITLE Vice President DATE _____
Production Operations

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CEDAR RIM #10
Section 15 T3S R6W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. Kill well if necessary. NDWH NUBOP. POOH w/2-3/8" buttress kill string (44 jts?).
2. RIH w/4-^{3/4}1/8" bit on 2-7/8" tbg. Clean out to below 10,112'. POOH.
3. MIRU Wireline Co. Run CBL/GR/CCL from 10,112-6400'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

8909-9523' 25' 75 holes

- Tie into Dresser Dual Ind log dated 9-28-74 for depth control.
4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 9620'. Setting depth may change depending on results of CBL.
5. MIRU Dowell to acidize interval from 9650-10,112 w/7600 gals 15% HCL in 2 stages per attached treatment schedule. MTP 4500 psi. Attempt to keep backside full.
6. Rlse pkr, PUH, reset @ 8890'. Acidize interval from 8909-9592' w/11,000 gals 15% HCL in 3 stages per attached treatment schedule. MTP 4500 psi. Attempt to keep backside full. Swab back load and test.
7. Rlse pkr, POOH.
8. MIRU Wireline Co. Set RBP @ 8650'. Cap w/2 sx sand.
9. Perforate the following interval w/a 3-1/8" csg gun loaded w/3JSPF, 120 degree phasing.

8122-8608' 43' 129 holes

Perforate the following w/a 4" csg gun loaded as above.

8014-8105' 22' 66 holes

Tie into Dresser Atlas Dual Ind log dated 8/24/74 & 9/28/74 for depth control.

10. RIH w/retr head, 700' of 2-7/8" tbg, retr pkr on 2-7/8" tbg. Set pkr @ 8000'. PT csg to 500 psi. Swab test interval if time allows.
11. MIRU Dowell to acidize interval from 8014-8608' w/6000 gals of 15% HCL per attached treatment schedule. MTP 8500 psi. Tag w/radioactive material.
12. Swab back load and test. Depending on results, Tracer log may or may not be run.
13. Rlse pkr, RIH, circ sand off RBP. Rlse RBP, POOH
14. RIH w/rod pumping equipment. SN depths will depend on swab rates and GLR.

Cedar Rim #10

6201' GL
6218' KB

10 3/4" 45.5# K-55. Cmt
w/ 300 sx. Circ to surf

603'

7 5/8 26.4# N-80. Cmt'd
w/ 300 sx. Did not bump plug

8112

8365

* Radioactive source lost in
well. Water analysis
showed negative readings.

8742

Sqzd parts from
8742-8750

Re-perf 8944-9850

5 1/2" 17# N-80. Cmt'd
w/ 135 sx

10525 *

10,112

10595

Well Name: Cedar Rim #10

Date: 6/4/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,000			
Acid	2			3,000	150
Divertor	3		2,500		
Acid	4			4,600	230
Flush	5	2,500			
Totals	(gals):	4,500	2,500	7,600	380, 1.1 S.G.
	(bbls):	107	60	181	

Gelled Saltwater to contain:

 1/2 ppg BAF

 1/2 ppg Rock Salt

 0 ppg Wax Beads

 Y Crosslinked?

YF140 Crosslinked gel

Perforations from 9,650' - 10,112' tied into Dresser Dual Ind Log dated 9/28/74

Packer set @ 9,620'

Well Name: Cedar Rim #10

Date: 6/4/96

Middle Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,900			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			5,500	275
Flush	7	2,500			
Totals	(gals):	4,400	3,500	11,000	550, 1.1 S.G.
	(bbls):	105	83	262	

Gelled Saltwater to contain:

 1/2 ppg BAF

 1/2 ppg Rock Salt

 0 ppg Wax Beads

 Y Crosslinked?

YF140 Crosslinked gel

Perforations from 8,909' - 9,592' tied into Dresser Dual Ind Log dated 9/28/74

Packer set @ 8,890'

Well Name: Cedar Rim #10

Date: 6/4/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,700			
Acid	2			6,000	300
Flush	3	2,300			
Totals	(gals):	4,000		6,000	300, 1.1 S.G.
	(bbls):	95		143	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations from 8,014' - 8,608' tied into Dresser Dual Ind Log dated 9/28/74
Packer set @ 8,000'

Tag acid w/ radioactive tracer (Iridium)

**GREATER ALTAMONT FIELD
CEDAR RIM #10-15C6
Section 15 - T3S - R6W
Duchesne County, Utah**

INFILL PERFS

Dresser Atlas Dual Ind. Log Run #2 (9/28/74)
--

8,909
8,926
8,975
8,990
9,057
9,073
9,076
9,084
9,111
9,129
9,144
9,159
9,172
9,193
9,196
9,241
9,242
9,264
9,290
9,291
9,300
9,390
9,445
9,457
9,523

25 ZONES

S. H. Laney 5/31/96

ADDITIONAL PERFS

Dresser Atlas Dual Ind. Log Run #1 (8/24/74) & Run #2 (9/28/74)

8,014	8,214
8,016	8,215
8,022	8,232
8,024	8,237
8,025	8,264
8,029	8,285
8,032	8,290
8,033	8,297
8,041	8,311
8,042	8,319
8,053	8,322
8,055	8,329
8,057	8,391
8,059	8,396
8,063	8,405
8,080	8,443
8,083	8,452
8,091	8,453
8,093	8,464
8,099	8,477
8,104	8,483
8,105	8,492
8,122	8,514
8,126	8,515
8,131	8,544
8,144	8,574
8,146	8,575
8,159	8,585
8,184	8,592
8,188	8,604
8,195	8,606
8,201	8,608
8,202	

65 ZONES



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

Minerals & Mining



IN REPLY REFER TO:

W. W. Scott
Quitana Mineral Corporation
601 Jefferson, 23rd Floor
Houston, Texas 77002

FEB 16 1996

RE: EXPIRATION of Tribal Oil & Gas Leases
Lease No(s). 14-20-H62-1128 and
14-20-H62-1128A, all located
within Section 15, Township 3 South, Range
6 West, containing the Cedar Rim #10 and
Cedar Rim #10A wells

Dear Mr. Scott:

In accordance with the referenced Indian Oil and Gas Leases, Section 1 in part says: Lessor, "In consideration of ... does hereby grant and lease to the lessee ... for the term of 10 years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land."

Your company acquired the right to explore for and produce oil and/or gas from the above described lands on the Uintah and Ouray Indian Reservation. The records of this office indicate that you were the last lessee of the Oil and Gas Leases referenced above; that the leases are beyond the primary term; and that production in paying quantities has ceased in each lease.

We were notified on January 11, 1996, by the Bureau of Land Management (BLM) that the Cedar Rim 10, and Cedar Rim 10A wells, involving the referenced leases ceased production during October, 1994; and that production in paying quantities beyond the primary term has ceased in violation of the lease terms. You are hereby notified that Oil and Gas Lease Nos. 14-20-H62-1128 and 14-20-H62-1128A expired January 1, 1995.

Expiration of the leases does not relieve the lessee of any additional rents, royalties, or costs that may be due, or any other obligations under the lease that survive expiration. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available as regards expiration.

If the leases were recorded in the county recorder's office, we request that you file a release in the same office, and send a recorded copy to us for our files. If you have any questions, please contact the Minerals and Mining Office at the above number and extensions.

Respectfully,

Charles H. Cameron

Acting Superintendent

c:\btp\p\d\g\exp\tr.doc

CC: **Blm Vernal District Office**
Ute Indian Tribe, Energy & Mineral Department

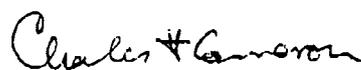
FEB 26 1996

Page 2

Please check all records involving any Rights-of-Ways, Access Agreements, etc., so that you will be in full compliance with all requirements set forth by the BIA.

If you have any questions concerning, please contact this office.

Sincerely,



Minerals and Mining
for Superintendent

Enclosures



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

June 10, 1996

Coastal Oil & Gas USA LP
Attention: Frank Peck
P. O. Box 749
Denver, CO 80202

Dear Frank:

We have enclosed your copy of the Oil & Gas Exploration and Development Lease(s), listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Coastal. This lease was approved on May 20, 1996.

LEASE NO.	SECTION	LEGAL DESCRIPTION	ACRES
14-20-H62-472	15-3S-6W	All	640.0

In the event of production, the Ute Tribe's share (72.83814%) of all rents and royalties, are to be paid to:

Minerals Management Service
for Bureau of Indian Affairs
Northern Ute Tribe
P. O. Box 5810, T.A.
Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation
c/o Bureau of Indian Affairs
Uintah and Ouray Agency
P. O. Box 130
Fort Duchesne, Utah 84026

The above distribution of payments are in effect until further notice.

OPTIONAL FORM 99 (7-80)

FAX TRANSMITTAL

of pages 2

To <i>Lisha Cordova</i>	From <i>D. Mitchell</i>
Dept./Agency <i>DIGM</i>	Phone # <i>807/222-2406</i>
Fax # <i>359-3940</i>	Fax # <i>-2889</i>

NSN 7640-01-317-7388

5099 101

GENERAL SERVICES ADMINISTRATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-4725-4724

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10

9. API Well No.

43-013-30328

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1981' FNL & 1972' FEL

SW/NE Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Change of Operator Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that Coastal Oil & Gas Corporation acquired the referenced oil and gas lease dated May 20, 1996, and assumed operations for the subject well effective June 1, 1996. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer Title: Environmental & Safety Analyst Date: 07/11/96
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
600 17TH STREET, SUITE 800S
DENVER, COLORADO 80201

DATE: July 11, 1996

FACSIMILE TRANSMITTAL PAGE

TO: SALLY GARDINER - BLM
FAX #: (801) 781-4410

FRANK MATTHEWS - State of Utah
FAX #: (801) 359-3940

FROM: SHEILA BREMER
FAX #: (303) 573-4417

PHONE #: (303) 573-4455

*3 pages total — original
to be mailed via overnight
mail today.*

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LE ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-20-96

TO: (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 Phone: (303)573-4455
 Account no. N0230 (B)

FROM: (old operator) HELD BY PRODUCTION INC
 (address) PO BOX 306
ROOSEVELT UT 84066
 (801)722-2546
 Phone: _____
 Account no. N7280

WELL(S) attach additional page if needed:

Name: <u>CEDAR RIM 10/GR-WS</u> *	API: <u>43-013-30328</u>	Entity: <u>6365</u>	S <u>15</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEDAR RIM 10-A/GR-WS</u>	API: <u>43-013-30615</u>	Entity: <u>6420</u>	S <u>15</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6-13-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 7-11-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-3-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(7-3-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(7-3-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-3-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VDP 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

* 960903 BHA / C.A. 96-000120 Term.
 Coastal in process of establishing a new C.A.
 Lease 14-20-H62-1128 & 120A Term, New Lease 14-20-H62-4724 & H. 5-20-96.
 Cedar Run 10 & 10-A now operated by Coastal O&G

* 960903 Blm/Vernal Recognize Coastal as operator - no formal apv. available.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (PERF & ACIDIZE/INST SFC FAC)

CEDAR RIM

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26416/26417

TD: 10,595' PBD: 10,525'

5½" LINER @ 8112'-10,595'

PERFS: 8944'-9850'

CWC(M\$): 226.0

- 7/17/96 **LD 44 jts kill string.**
MIRU workover rig. SICP 1100#, SITP 1100#, try to blow well down. Start @ 1100#, blow for 2½ hrs, end @ 1300# (pure gas). RU mud pump, pmp 300 bbls TFW down csg 1500# @ 2½ BPM. Well is dead. ND WH. NU BOP. CC: \$4358.
- 7/18/96 **POOH w/2⅞" workstring. RIH w/WL.**
SICP 900#, SITP 900#. Pmp 225 bbls TFW, 2½ BPM @ 1500#. POOH & LD 44 jts 2⅞" kill string, change over equip to 2⅞" tbg. RIH w/4¼" OD drag bit, PU 2⅞"x6.5# eve work string (255 jts), tag 5½" LT @ 8122' (SLM), could not get in liner. EOT @ 8062'. CC: \$8181.
- 7/19/96 **RIH w/2⅞" box tap.**
SICP 650#, SITP 500#. Pmp 100 bbls TFW down csg. Try to work 4¼" drag bit into 5½" LT @ 8122' (SLM), won't go. POOH w/2⅞" tbg, left 4¼" bit in the hole. WOO. CC: \$10,960.
- 7/20/96 **RIH w/box tap.**
RIH w/impression block 4½", tag fish @ 8122', POOH. Bit @ 80% or 90% angle across LT. SDFN. WO fishing tools. CC: \$14,276.
- 7/21/96 **WOO.**
Bleed off gas, 600#. PU box tap 6" OD x 4⅞" ID. RIH, tag @ 8122', try to work over fish - torque one time, then rotate free. Bit may have fill in liner, POOH. Marks on btm of box tap indicate spinning on LT. Did not recover bit - had not been inside top - may have fallen inside 5½" liner. CC: \$18,867.
- 7/22/96 **WOO.**
SICP 600#, blow down in 30 min, WOO. Call out Delsco WLS. MIRU Delsco. RIH w/4½" OD impression block. FL @ 2100', tag fish top @ 8122'. POOH. Bit looks upside down - blades up. RDMO Delsco. WOO. CC: \$22,003.
- 7/23/96 **Cont hydrotest 2⅞" N-80 tbg.**
SICP 400#, Bled off 110 30 min. MIRU Cutters WLS. RIH w/3 prong spear, tag 4¼" bit @ 10,010'. POOH. leave bit on PBTD @ 10,010'. Call out logging tools. RIH w/ GR-CCL-CBL log tools. Log from 10,010' to 6400'. Perf 3 ISPF, 120° phasing, 3⅞" guns:
Run #1: 9523'-9159', 14 ft, 42 holes, 0 psi, FL N/A
Run #2: 9144'-8909', 11 ft, 33 holes, 0 psi, FL N/A.
RDMO Cutters, MIRU Four Star. PU MSOT 5½" x 17# HD pkr, RIH hydrotest 8500# below slips. EOT @ 3942'. Pmpd 500 BW today. CC: \$34,650.
- 7/24/96 **Wait on Dowell.**
SICP 400#, SITP 400#, blow down 30 min, EOT @ 3942'. Cont RIH hydrotesting 2⅞" N-80 6.5# eve tbg, 5½" x 17# HD pkr, hydrotest to 8500#, EOT @ 9607'. Leave pkr unset. CC: \$39,533.
- 7/25/96 **Prep to acidize.**
WO Dowell. Expect to acidize Saturday, July 27.
- 7/26-27/96 No activity.
- 7/28/96 **Swab testing.**
Acidize perfs @ 9650'-10,112' w/7600 gals 15% HCL + diverter. MTP 4600#, ATP 4400#, MTR 15.7 BPM, ATR 11 BPM. ISIP 100#, 5 min SIP 0#. Had fair diversion, 360 BLTR. Rel pkr @ 9607' & reset @ 8882'. Acidize perfs @ 8909'-9592' w/11,000 gals 15% HCL + diverter. MTP 4600#, ATP 4400#, MTR 19.6 BPM, ATR 13 BPM. Had poor diversion, 460 BLTR. Swab tr oil, 108 BLW/4 hrs, FFL 5800', PH 1.0. Flush tbg w/30 BFW. CC: \$80,507.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (PERF & ACIDIZE/INST SFC FAC)

CEDAR RIM

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26416/26417

- 7/29/96 **Continue swabbing.**
SICP 0#, SITP 0#, light vacuum, start swabbing - IFL @ 5600'. Made 25 runs, rec 247 BW, light trace of oil, PH 5.0, FFL 5800', 20.58 BPH entry, 1497 BLTR. CC: \$84,707.
- 7/30/96 **Cont swabbing.**
SICP 0#, SITP 400#. Blwe well down in 28 min. Swb 3 BO, 232 BW/12 hrs, FFL 5100', 20 BPH entry, pH 5.0, 1265 BLWTR, tr oil, gas appears to be increasing. CC: \$88,212.
- 7/31/96 **Perf 65 zones TP @ 8014', BP @ 8608'.**
SICP 0#, SITP 450#. Blew well down in 30 min. IFL @ 4600' - made 8 runs, rec 72 BW, 8 BO, 2% oil cut, fluid is gas cut, pH 5.0, FFL @ 5400'. Rel 5½" HD pkr @ 8882'. POOH. MIRU WL, RIH w/MSOT 5½"x17# H-E RBP. Set plug @ 8650'. Spot 2 sk sand, sand top @ 8635'. RD WL. Fill csg w/265 bbls treated prod water. Test csg & plug to 500# - ok. CC: \$93,173.
- 8/1/96 **Cont swabbing.**
SICP 0#. MIRU Cutters WLS, perf 8014'-8608', 65 zones, 195 holes, 3½" & 4" guns, 3 SPF:
Run #1: 8608'-8329', 21 ft, 63 holes, FL @ sfc, 0 psi.
Run #2: 8322'-8126', 21 ft, 63 holes, FL @ sfc, 0 psi.
Run #3: 8122'-8042', 14 ft, 42 holes, FL @ sfc, 0 psi.
Run #4: 8041'-8014', 9 ft, 27 holes, FL @ sfc, 0 psi.
RDMO Cutter's WLS. PU MSOT 5½" RBP ret headm, 706' of 2½" tail pipe & 7½" HD pkr. RIH, LD 51 jts 2½" WS, set 7½" HD pkr @ 7279', EOT @ 7985'. Fill csg w/2 bbls treated fresh water, test 500#, ok. RU swab equip. IFL @ sfc, made 12 runs, rec 86 BLW, no oil/5 hrs, FFL 6800', 8 BPH, last 3 hrs - gas cut fluid. CC: \$109,830.
- 8/2/96 **Acidize perf iner 8014'-8608'.**
SICP 500#, SITP 500#. Blow well dn in 20 min. RU swab equip, swab 91 BO, 32 BW/5 hrs, FFL 7982' (pkr), 1.7 BPH entry, oil cut 60%. CC: \$112,874.
- 8/3/96 **Cont swabbing.**
SICP 500#, SITP 580#. MIRU Dowell. Acidize perfs @ 8014'-8608' w/6000 gal 15% HCL + 300 BS. MTP 9200#, ATP 7700#, MTR 19.5 BPM, ATR 16 BPM. ISIP 1800#, 5 min SIP 0#. Had good diversion, 288 BLTR. RD Dowell. RU swab equip, IFL @ 4200'. Made 20 runs, rec 196.4 BLW (gas cut), rec 29 BO - dark green, 13% oil cut, PH 7.0 last 9 runs, FFL @ 2600'. CC: \$134,120.
- 8/4/96 **Cont swabbing.**
SICP 500#, SITP 1050#. Blow down 30 min. Start swabbing - IFL @ 3000', made 27 runs, rec 225 BW (gas cut), rec 46 BO - dark green, 15% oil cut, PH 7.0, FFL @ 2500'. CC: \$138,106.
- 8/5/96 **Cont swabbing.**
SICP 500#. SITP 960#. Blow well down 35 minutes, IFL @ 2500'. Swab 31 BO, 185 BW/9 hrs, FFL 3900', oil cut 15%, 29 BPH entry, PH 7.0. Ran prism log across perf'd interval @ 8014'-8608' to evaluate acid placement. Log showed entire interval treated. CC: \$147,837.
- 8/6/96 **RIH w/5½"x17# HE Plug.**
SICP 500#, SITP 960#. Blow well dn in 30 min. Start swabbing: IFL @ 2500', made 6 runs, rec 42 BW, 15 BO, 15% oil cut, PH 7.0, FFL @ 3500'. RD swab equip. Flush tbg w/20 bbls treated fresh water. Rel 7½" pkr @ 7279'. PU, RIH w/21 jts 2½" tbg. Tag sand top @ 8635', pump 350 bbls treated fresh water @ 8 BPM, no returns. POOH & LD 7½" pkr. RIH w/5½" OD retr head for the 5½" HE plug. PU CO tools. Eot @ 8102'. CC: \$152,868.
- 8/7/96 **RIH - POOH, LD 2½" workstring.**
SICP 150#, blow down in 10 min. EOT @ 8102'. RIH, tag sand top @ 8635'. CO sand 7 balls from 8635'-8646' (11') - tools plugged. POOH, CO tools plugged w/balls. RIH w/retr tool & CO tools. CO fill from 8646'-8650'. Rel RBP @ 8650' & POOH. CC: \$158,804.
- 8/8/96 **PU & RIH w/2½" prod tbg.**
SICP 750#, blow down 45 min. RIH w/10,010' of 2½" workstring. POOH, LD work string. CC: \$161,985.

Final cost for AFE #26416 - report will continue on AFE #26417

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (PERF & ACIDIZE/INST SFC FAC)

CEDAR RIM

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26416/26417

- 8/9/96 **RIH w/2-1/16" tbg.**
SICP 750#, blow down 45 min. PU & RIH w/27/8" BHA picking up 27/8"x6.5# eve N-80, yellow band tbg (248 jts). ND BOPs. 7/8" TAC @ 7905' w/26,000# tension, Y-tool @ 7776'. NU BOPs, change over equip to 2-1/16" tbg (2-1/16"x2.7# N-80 FS-150). RIH, PU 2-1/16" sidestring, 135 jts. EOT @ 4116. CC: \$27,804.
- 8/10/96 **RIH w/new stinger & 2-1/16".**
SITP 300 psi, SICP 400 psi, bleed off gas in 45 min. PU & RIH w/131 jts 2-1/16" FS-150 tbg. Space out & landed 2-1/16". RU Delsco, run drift - wouldn't go through Y-tool @ 7840', respac & work 2-1/16" tbg several times - still would not go. RD Delsco. NU BOP & RU floor. POOH w/264 jts 2-1/16" FS-150 & stinger. Stinger was split up both sides. CC: \$32,828.
- 8/11/96 **RD.**
RIH w/new stinger on 2-1/16". Sting in, ND BOP, NU WH. Ran drift to 8200'. RIH w/1 1/4" pump & rods, RD rig. 3 tanks, heater treater and line heater are set. CC: \$65,877.
- 8/12/96 **Well on pump.**
Finish setting RM 640D pmpg unit w/motor on porta pad. Hooked generator & remainder of production equip. RD MO. CC: \$133,300.

Pmpd 80 BO, 136 BW, 41 MCF, 10.5 SPM, 12 hrs.
- 8/13/96 Pmpd 59 BO, 303 BW, 91 MCF, 10.5 SPM, 24 hrs. Ran dyno, FL @ 4293' (SN @ 7775').
- 8/14/96 Pmpd 17 BO, 389 BW, 75 MCF, 10.5 SPM, 23 hrs. Down 1 hr to respac rods. Will run dyno 8/15.
- 8/15/96 Pmpd 5 BO, 479 BW, 72 MCF, 24 hrs.
Producing to tanks, production volumes questionable. Treater to be in service this weekend.
- 8/16/96 Pmpd 188 BO, 572 BW, 78 MCF, 11.5 SPM. Drained 166 BO, from rig tank.
- 8/17/96 Pmpd 30 BO, 461 BW, 78 MCF, 11.5 SPM.
- 8/18/96 Pmpd 37 BO, 519 BW, 78 MCF, 11.5 SPM. Will shoot FL 8/19, run prod log 8/20.
- 8/19/96 **Prep to run prod log.**
Pmpd 37 BO, 478 BW, 84 MCF, 11.5 SPM, 24 hrs. FL @ 4200'.
- 8/20/96 **Pmpd 17 BO, 100 BW, 47 MCF, 7 hrs.**
Down 17 hrs - generator problems.
- 8/21/96 **POH w/pump & rods to isolate water.**
MIRU workover rig. Pmpd 45 BO, 514 BW, 77 MCF, 11.0 SPM, 24 hrs.
- 8/22/96 **POOH w/27/8" BHA.**
Pmpd 5 BO, 33 BW, 47 MCF, 2 hrs.
RU rig. Hot pumped 75 bbls treated fresh water down csg, unseat 2 1/2"x1 1/4" pump @ 7776'. Flush tbg w/45 bbls treated fresh water. reseat pump, test 800# - ok. POOH w/2 1/2"x1 1/4" pump, x-o equip to 2-1/16" tbg. ND WH. Rel 2-1/16" tbg from Y-tool @ 7825'. NU BOPs. POOH, LD 264 jts 2-1/16" tbg. ND BOP. Rel 7/8" TAC @ 7905'. NU BOPs. CC: \$234,624.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (PERF & ACIDIZE/INST SFC FAC)
CEDAR RIM
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26416/26417

- 8/23/96 **RIH w/2½"x1¼" pump.**
Flush tbg w/70 bbls treated prod water. POOH w/2½" prod tbg, LD BHA. MIRU WL. RIH w/5½"x17# CIBP. Set pulg @ 9230'. RD WL. RIH w/2½" prod BHA, SLM, PU 43 jts 2½" eve 6.5# tbg. ND BOP. Set 7½" TAC @ 7953' (TP @ 8014') w/20,000# tension, SN @ 9217'. EOT @ 9225'. NU WH. CC: \$188,300 (corrected cost).
- 8/24/96 **Balance unit, put on prod.**
Flush tbg w/70 bbls treated fresh water. RIH w/2½"x1¼" pump. PU 38 ¾" el slick, 8½" el slick & 13 1" el slick rods. Seat pump @ 9217'. Fill tbg w/27 bbls treated fresh water. Test 700# - ok. POP, ran 5 min. ND BOP, BU WH. RIH w/1¼" pump & rods. RD rig.
- 8/25/96 **Place on pump.**
Re-balance pumping unit. Place on pump. CC: \$188,300.
Pmpd 0 BO, 227 BW, 42 MCF, 11 SPM, 14 hrs.
- 8/26/96 **Pmpd 22 BO, 363 BW, 99 MCF, 9.0 SPM, 20 hrs.**
Down 4 hrs - balance PU & change SPM. Will run dyno 8/27. CC: \$188,300
- 8/27/96 **Pmpd 75 BO, 265 BW, 197 MCF, 9.0 SPM, 24 hrs.**
Ran dyno, FL @ 4279' (SN @ 9217', 1¼" pump), PE = 97%.
- 8/28/96 **Pmpd 52 BO, 336 BW, 201 MCF, 9.0 SPM, 24 hrs.**
Will run dyno 8/29.
- 8/29/96 **Pmpd 46 BO, 297 BW, 176 MCF, 9.0 SPM, 24 hrs.**
Ran dyno, FL @ 4600' (SN @ 9217', 1¼" pump), PE = 97%.
- 8/30/96 Pmpd 90 BO, 360 BW, 255 MCF, 10.3 SPM.
- 8/31/96 Pmpd 55 BO, 452 BW, 254 MCF, 10.3 SPM.
- 9/1/96 Pmpd 79 BO, 328 BW, 185 MCF, 10.3 SPM.
- 9/2/96 Pmpd 46 BO, 457 BW, 204 MCF, 10.3 SPM.
- 9/3/96 **Pmpd 92 BO, 407 BW, 217 MCF, 10.3 SPM.**
Ran dyno on 9/1, FL @ 7318' (SN @ 9217').
Prior Prod: 0 BO, 0 BW, 0 MCF.
Final report.

CEDAR RIM #10-15C6 WORKOVER PROCEDURE

(REPAIR COLLAPSED CASING W/ 5-1/2" SCAB LINER)

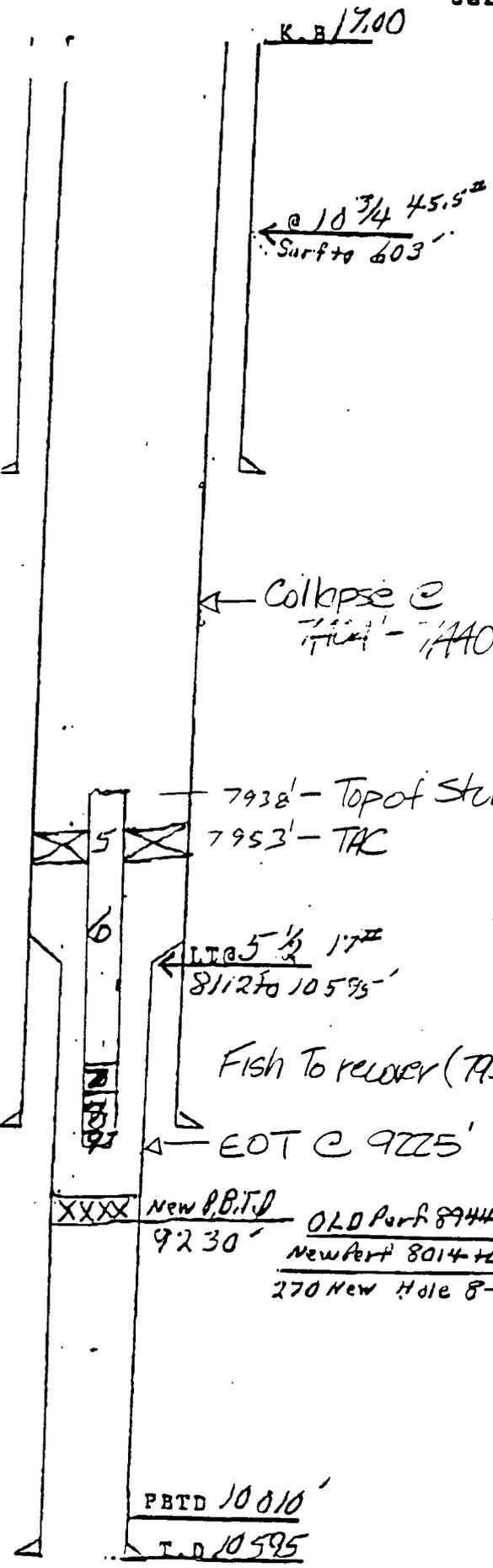
Section 15 T3S R6W
Altamont / Bluebell Field
Duchesne County, Utah

Date: 10-21-96

PROCEDURE

1. TIH w/ Baker tie back milling assembly and dress out Baker "CMC" hanger w/ 6 foot liner tie back extension @ 8,112' (I.D. - 5.75").
2. Make up liner packer tail pipe assembly GIH as follows: six foot section of 5-1/2" 17# N-80 tie back collar (O.D.-5.5" & I.D.-4.892") w/ 6.25" locator sub , 2 joints (+/- 84') 5-1/2" 17# N-80 LT&C(I.D.-4.892") slotted liner(4-1" holes per foot @ 90 degrees phasing), drillable packoff bushing(O.D.-6.050" & I.D.-4.892"), 1- joint(+/-42') 5-1/2" 17# N-80 LT&C unslotted liner and Baker Hyflo III liner packer(I.D.-4.892") w/ tie back extension(O.D.-6.375" & I.D.-5.750").
3. TIH w/ BHA, 18 - 4-3/4" X 2" drill collars (need 30,000# bottomhole weight to set liner packer in compression) on 3-1/2" 9.3# N-80 EUE work string and sting into tie back extension and mechanically set liner packer @ +/- 7,986'.
4. Make up 5-1/2" scab liner assembly GIH as follows: Baker tie back stem (O.D. - 5.75" & I.D. - 4.892"), 1 jt of 5-1/2" 17# N-80 LT&C casing, Baker float collar, +/- 1,100' 5-1/2" 17# N-80 LT&C liner (I.D. - 4.892") and Baker Hyflo II Hydraulic liner hanger w/ 6' tie-back extension (hanger bore I.D. - 4.892" & tie back extension I.D. - 5.75").
5. TIH w/ scab liner assembly on 3-1/2" 9.3# N-80 EUE work string and locate Baker tie back collar into tie back extension then pull out for cement job.
6. MIRU Halliburton and cement scab liner as follows: Pump 50 BBL's of 10% CaCl₂ water, 5 BFW, 10 BBL'S 100% FLO-CHEK, 5 BFW and 100 sx 65/35/6 Premium Plus Type V Cement containing 3% Salt and 1% EX-1. Wt - 12.4 ppg. Yield - 1.97 cf/sx. Cement volume based on 7-5/8" 26.4# by 5-1/2" O.D. annular volume plus 15% excess.
7. Locate remaining tie back stem into tie back extension. Set liner hanger @ +/- 6,900'. TOH w/ 3-1/2" tubing 400' above liner top and reverse out tubing.
8. TIH w/ 6-3/4" bit, casing scraper and clean out 7-5/8" casing to liner top @ +/-6,900'. Pressure test casing annulus to 1,500 psi.
9. TIH w/4-3/4" bit, casing scraper and drill out liner hanger, liner and packoff bushing. Circulate and clean out wellbore.

REC\10-15C6.WPD



CSG DATA

SIZE	WT.	GRADE	FROM	TO
10 3/4	45.5	N80	Surf	603
7 5/8	26.4	N80	Surf	8565
5 1/2	17	N80	8112	10595

BRIEF COMPLETION SUMMARY

P.O.D.H. w/ rods & 2 1/2 x 1 3/4 pump Single down 2 1/2 FS 150 TOG.
 P.O.D.H. w/ 2 7/8 TOG & B.H.A. Layed Y tool down Cutter set
 C.I.B.P. at 9230' R.U. B.H.A. & R.I.H. w/ 2 7/8 TOG P.U. & 3' 2"
 P.U. & R.I.H. w/ 2 1/2 x 1 3/4 pump & rods P.U. 38 x 3/4, 8 x 7/8 & 1 1/2 x
 rods Set pump at 9217' Fill TOG w/ 2 7/8 O.B.S. test to 800' h
 Lower P.S.N. 1444'

FINAL STATUS	14 B	17.00
1 - 2 1/2 Hanger 8" AD	0.80	
2 - 2 7/8 N80 8" AD Sub	8.11	
3 - 2 7/8 N80 8" AD Sub	4.08	
4 - 2 5/8 2 7/8 N80 8" AD	7920.53	
5 - 7 5/8 TOG A/C	2.34	
6 - 40 lb 2 7/8 N80 8" AD	1261.46	
7 - 2 7/8 45 P.S.N.	1.08	
8 - 2 7/8 N80 8" AD Perf Sub	6.10	
9 - 2 3/4 Solid Plug	1.10	

7 5/8 TOG. A/C @ 7953' w/ 20,000 tension
 P.S.N. @ 9217
 E.O.T. @ 9225

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: HAL IVIE

Cedar Rim 10-15C6

43-013-30328

WELL NAME: CEDAR RIM #10-15C6 API NO: 43-013-00618

SECTION: 15 TWP: 38 RANGE: 6W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: SOV

INSPECTOR: DENNIS L INGRAM TIME: 11:11 AM DATE: 11/1/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: YES ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED Y FRAC TANK (2) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: WAITING ON ORDERS TO RUN

5 1/2" CASING TIE-BACK STRING WITH HANGER. PENNANT WELL SERVICE

RIG #26 (THEY HAVE DUG DITCH AND SHALL PIT FOR WOR USE 8'X8'X6')

REMARKS:

SIGN IS UNREADABLE. CALLED COASTAL OFFICE ON 11/13/96 REQUESTING

NEW SIGN. PUMP JACK HAS BEEN ADDED TO INVENTORY, WAS TRIPLEX.

ISOLATED HOLE TO WITHIN 2,000 FEET, IN 7" ABOVE 5" LINER HANGER.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (FISH BHA. RPR CSG)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE:
TD: 10,595' PBSD: 9230'
5½" LINER @ 8112'-10,595'
PERFS: 8014'-9200'
CWC(M\$):

10/10/96 **POOH w/2½"x1¼" pump.**
MIRU. CC: \$1200.

10/11/96 **RIH w/WL string shot.**
Unseat 2½"x1¼" pump @ 9217'. Flush tbg w/60 bbls treated fresh water. Reseat pump, test 1000#-ok. POOH w/pump, change equip to 2½" tbg. ND WH. NU BOP trying to rel 7½" TAC @ 7953'. TAC will not shear or release. CC: \$4497.

10/12/96 **RIH w/7½" plug & pkr.**
MIRU Cutters WLS. RIH w/freepoint. 7½" TAC @ 7953' 100% stuck. 2½" tbg 100% free @ 7350' (603'). RIH w/2½" chem cutter, cut tbg @ 7938', 15' above 7½" TAC. Work tbg string, still stuck. RIH w/cut #2, cut 2½" tbg @ 7215'. Pipe is free. RDMO Cutters WLS. POOH w/2½" tbg. Btm cut @ 7938', top cut @ 7215'. CC: \$10,865.

10/13/96 **WOO.**
PU & RIH w/MSOT 7"x26.4# cup style plug & 32A pkr. Set plug @ 7210'. Set pkr @ 7159'. Test 1000# - 0# in 10 min. Reset plug (same test). POOH testing w/pkr. The plug still set @ 7210'. Test depths: 7159', 7100', 6645', 6452', 6250', 6324'. Pump down csg & communicate up tbg, pump down tbg 1000# - 0# in 10 min. Set @ 6195' csg tested 1000# ok. Down tbg 1000# - 0# in 10 min. Rel 7" plug @ 7210', POOH to check tools - tools are ok. CC: \$15,981.

10/14/96 **Run Schlumberger PAL log.**
WOO. RIH w/97 jts 2½" tbg kill string. EOT @ 3061'. CC: \$17,237.

10/15/96 **Evaluate PAL log.**
Hot circ csg w/150 bbls treated fresh water. EOT @ 3061'. POOH w/97 jts 2½" tbg. MIRU Schlumberger WLS. log 7½"x26.4# csg from sfc to fish top @ 7215'. Back to sfc. RDMO Schlumberger WLS. CC: \$25,004.

10/16/96 **Cont jarring fish @ 7215'.**
Evaluate Schlumberger pAL log, call out fishing tools. PU fishing tools: 2½" grapple, 5¼" OD OS (3.32'), 4½" OD XO (.88'), 4½"x2¼" bumper sub (7.60'), 4½"x2" jars (11.14'), 4-4½"x2½" DC (120.14'), 4½"x2½" accelerator (10.51'), 4¼" XO (.81') - tool length = 154.40'. RIH w/fishing tools & 222 jts 2½" 6.5 N-80 tbg. Tag & latch fish top @ 7215'. (String wt - 46,000#) Work fish 30-40,000# over wt, no movement. Rel grapple @ 7215'. POOH w/21 jts 2½", EOT @ 6890'. CC: \$32,978.

10/17/96 **Run impression block.**
RIH, latch fish @ 7215', jar @ 120,000-74,000# over string wt, jar free. POOH pulling over 10-40,000# for 568', pull free. POOH w/222 jts tbg, fishing tools & drill collars. 15' stub (cut off jt), 22 jts 2½", 17' cut off jt, fished 729.02' tbg. Break down OS. CC: \$38,116.

10/18/96 **Swedge csg @ 7404'.**
Unload DC & swedging tools. RIH w/Weatherford impression block (6½" OD x ¼" ID x 2.50'L). Set down @ 7404' w/1500# pulled over 30,000#. POOH w/imp block, it shows collapsed csg, shaved on one side to 6" OD. PU tools - swedge, 4" ODx1 gauge (2.98'), XO 3¼"x1¼" (1.37'), 1-DC 3½"x1½" (29.87'), XO 4¼"x1¼" (1.15'), XO 4¼"x2¼" (1.07'), bumper sub 4½"x2" (8.15'), XO 4¼"x2½" (1.36'), jars 4¼"x2" (11.14'), 4-DC 4 6/16"x2 5/16" (120.14'), ACC 4¼"x2" (10.83'), 4-DC 4 9/16"x2 5/16" (121.73'), XO 4½"x2 5/16" (.81'), 2½" 6.5# pup (4.14'), BHA = 314.74'. RIH w/200 jts 2½", EOT @ 6672'. CC: \$41,696.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (FISH BHA, RPR CSG)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE:

- 10/19/96 **Swedge csg @ 7404'.**
RIH, tag up @ 7404', swedge csg to 7436', jar back out 6 times. POOH w/224 jts tbg, 4 DC (4¾"), ACC, 4 DC, jars, bumper sub, 1-3½" DC & swedge (4"). PU 4¼" swedge. RIH w/2-3½" DC, bumper sub, jars, 4-4¾" DC, ACC 4-4¾" DC. RIH w/200 jts 27/8" tbg to 6673.84'. CC: \$49,314.
- 10/20/96 **POOH, change swedge. EOT @ 1175', 5" swedge.**
RIH, tag up @ 7404', swedge 4¼" through, collapsed from 7404'-7440', run through 6 times. POOH w/224 jts 27/8" tbg, 404¾" DC, ACC, 4-4¾" DC, jars, bumper sub, 2-3½" DC, 4¼" swedge. RIH w/4¾" swedge, 2-3½" DC, bumper sub, jars, 4-4¾" DC, ACC, 4-4¾" DC, 223 jts tbg. Tag, jar through (7704'-7440') 10 times, took 10-20,000# to pull out. POOH w/200 jts 27/8" tbg, EOT @ 1175'. CC: \$55,179.
- 10/21/96 **RIH w/5½" swedge.**
EOT @ 1175'. POOH, LD 4¾" OD swedge & 2-3½"x1½" DC. PU 5" OD swedge & 2-4¾"x2 5/16" DC (BHA = 345.89'). RIH w/223 jts 27/8" tbg (7065'), tag collapsed csg @ 7404'. Swedge from 7404'-7440' w/5" OD swedge. Worked tool through 27 times from 40,000#-15,000# over. POOH w/tools, LD 5" swedge, PU 5½" swedge. RIH to 6675'. CC: \$60,926.
- 10/22/96 **POOH w/6" swedge.**
EOT @ 6675'. Finish RIH, tag collapsed csg to @ 7404'. Swedge csg w/5½" OD x 14" long gauge, swedge. Work csg from 7404' to 7440' (36') 60,000# to 15,000# over string wt, 24 times. POOH w/5½" swedge. PU 6" swedge w/22" long gauge. BHA = 345.28' & RIH w/223 jts 27/8" tbg: 7064.87', tag collapsed csg top @ 7404'. Swedge csg 60,000# to 15,000# over string wt, 7404'-7440'. POOH w/6" swedge, EOT @ 5838'. CC: \$67,428.
- 10/23/96 **RIH w/6½" OD swedge.**
EOT @ 5838, finish POOH w/6" swedge. Well flowing estimated 20-25 bbls clear water, change out safety sub, bumper sub, jars & accelerator. PU 6½" OD swedge x 8.5" long gauge. RIH BHA : 467.24', 119 jts 27/8" tbg = 6936.09'. Tag collapsed csg top @ 7404'. Swedge csg from 7404'-7440' (36') 20 times @ 45,000# to 15,000# over string wt of 75,000#. POOH w/6½" OD swedge. PU 6½" OD x 19" gauge, swedge & RIH, EOT @ 530'. CC: \$74,412.
- 10/24/96 **POOH w/6½" swedge.**
RIH w/6½" OD x 19" gauge. Swedge BHA (467.99') & 219 jts 27/8" (6936.09'), tag collapsed csg top @ 7404'. Swedge collapsed csg from 7404'-7440' (36') 37 times @ 45,000# to 20,000# over string wt of 75,000#. POOH w/6½" swedge. Pulled swedge into the slips & lost it down hole. RIH w/BHA. Rotate into swedge @ 7404'. POOH w/6½" swedge. Well flowed 650 BW/12 hrs, 54 BPH FEPH. CC: \$81,261.
- 10/25/96 **Run 6.750" swedge back thru collapsed csg.**
EOT @ 5500'. POOH w/6½" swedge. LD swedge. PU 6.844" OD swedge & strap weld to BHA. Won't go thru the top jt of 7¾"x26.4# csg, break out 6.844" swedge. PU 6.750" OD swedge & RIH thru top jt of csg. POOH & strap weld it to BHA. RIH w/6.750" OD x 9" gauge swedge. Tag coll csg top @ 7404'. Swedge coll csg from 7404' to 7440' (36') 32 times @ 40,000# to 20,000# over string wt of 75,000#. POOH, EOT @ 7088'. Well flowed 300 BW/11 hrs. FEPH 26 BPH. CC: \$88,437.
- 10/26/96 **RIH w/OS.**
EOT @ 7088'. RIH, work 6¼" swedge thru tight spot @ 7404'-7440'. RIH, tag fish top @ 7938'. POOH w/6½" swedge. RIH w/OS, bumper sub, jars, 4-4¾" DC, acc., 84 jts 27/8" tbg, EOT @ 2820'. BHA = 154.50'. Flowed 350 bbls/11 hrs. CC: \$94,995.
- 10/27/96 **WOO.**
RIH w/OS, 5¼"x27/8" tbg, tag @ 7938'. PU swivel, work over fish. Latch on fish, jar @ 120,000#-65,000# over string wt for 2 hrs, jar free. LD swivel. POOH w/fish, LD fish. CC: \$101,840.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (FISH BHA. RPR CSG)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE:

- 10/28/96 **Dress 5½" LT @ 8112'.**
LD & load out fishing & swedging tools. Spot pipe racks & catwalk. Unload 38 jts 5½"x17# csg.
CC: \$104,779.
- 10/29/96 **Run #2 Baker LT dress assembly.**
PU Baker 5-11/16" OD x 6¼" OD x 2-1/16" ID x 6.04' long liner dress tool. (2) 4½" OD x 2¼" ID
Dcs = 66.37'. RIH w/254 jts 2⅞" tbg, tag 5½" tieback @ 8112'. RU pwr swivel, dress 6' tieback,
RD pwr swivel. POOH w/Baker tools. Found tool was worn on bottom 1" of mill, did not get dress
out tieback - possible damage on top of receptacle. Added carbide to bottom of mill to dress up top
of tieback. CC: \$109,533.
- 10/30/96 **Run #3 w/Baker LT dress assembly.**
RIH w/Baker 5½" OD tieback milling assembly (5-11/16" OD x 6¼" OD x 2" ID x 6.04'L) (2) 4½"
OD x 2¼" ID x 59.04'L Dcs (1) change over sub 4½" OD x 2" ID x .72"L. RIH w/254 jts 2⅞" tbg -
8038.31'. PU pwr swivel, mill on 5½" tieback @ 8112', made 4". POOH to check Baker mill.
Evaluate well wear: the 5-11/16" OD fluted mill is worn down to 5½" OD for 4". CC: \$112,546.
- 10/31/96 **Fill csg, ck pkr, POOH to run csg.**
RIH w/Baker 5½" OD liner dress assembly - 5-21/32" Odx6⅞" Odx2⅞" ID x3.06' L (1) xo
4¼"x2x1.03' L (2) 4½"x2¼"x59.04 Dcs (1) xo 4½"x2"x72' L, 254 jts 2⅞" tbg = 8038.31'. PU pwr
swivel, mill on 5½" LT @ 8112/45 min. RD pwr swivel. POOH w/Baker tools. Evaluate mill, the
5-21/32" Odx3' ext went into the 5½" tieback 3'. The top mill 4¼"x6⅞" OD milled down to 5¼" OD
for 1" & stopped. The 5½" tieback has a 3' ext w/5¼" ID profile. MIRU csg service. RIH w/5½"
tieback stinger. 2 jts perf 5½"x17# L-80 LT & C csg, packoff bushing, 1 jt 5½"x17# L-80 csg, Baker
Hyflo III isolation pkr w/6' tieback ext on 22 DC & tbg. Sting into 5½" liner @ 8112'. Set pkr
w/30,000# (new 5½" liner top @ 7984'). POH to 7800'. CC: \$122,414.
- 11/1/96 **Cmt 5½" csg tieback.**
POOH w/Baker setting tools. <IRU Westates csg service. PU Baker tieback stem (5½"OD x 4⅞"
ID x 6.49 long) 1 jt 5½" x 17# L-80 ST&LC csg = 40'. float collar (6"OD x 4-15/16" ID x .83' long).
PU 34 jts 5½"x17# ST&LC csg = 1342'. RDMO Westates csg service. PU Baker HMC hyd liner
hanger (6½"OD x 5" ID x 5.30' long) tieback sleeve. RIH w/208 jts 2⅞" tbg = 6570.83'. Sting into
5½" LT @ 7984.01'. New 5½" LT @ 6587.90. Sting out of tieback, MU cmt manifold.
CC: 133,792.
- 11/2/96 **WO cmt.**
MIRU Haliburton cmt unit. Cmt tieback liner : 5½"x17# 7984.01' to 6587.90' (1396.11') w/240 sk
Class H cmt, 3/10% Vesa Set, 2/10% CFR 3, 1/10% HR5. Pmp 50 BFW, pmp 240 sk H cmt 1.06
yield x 16.4 ppg, drop plug. Pmpd 10 BFW & 28 bbls treated FW, tag csg wip plug. Pmpd 32 bbls
treated FW, bump plug. Press up 2350#. sting in @ 7984.01'. Set liner hanger @ 6580'. Rel off.
POOH w/22 jts (638.75'). rev circ w/50 bbls treated FW. EOT @ 5949'. est cmt top @ 6094'. Cmt
rate @ 4 BPM @ 850# w/diff of 500# = 1350#. RDMO Haliburton. CC: \$171,269.
- 11/3/96 **Finish POOH w/6¼" bit.**
SITP 0#, SICP 0#. Well not flowing, EOT @ 5949'. POOH w/188 jts 2⅞" LD Baker setting tools.
PU 6¼" mill tooth bit. 1 jt 2⅞" tbg, 5¼" scraper. (BHA = 40.27'). RIH w/199 jts 2⅞" tbg
(6255.22'). tag cmt top @ 6297.49'. RU pwr swivel. Drlg cmt from 6297' to 6588' (291'). 1' per min
@ 500#, 5 BPM, 80 RPM, 4,000 st. Last 24' (6564' to 6588') - green cmt. Rev circ w/75 bbls treated
FW. Test csg 1500# 20 min, test ok. RD pwr swivel, POOH w/6¼" bit. EOT @ 4460'.
CC: \$177,356.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (FISH BHA, RPR CSG)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE:

- 11/4/96 **Drlg cmt.**
SITP 0#, SICP 0#, no flow. EOT @ 4460'. POOH & LD 6¼" bit. xo equip to 4½" DC. RIH w/22 Dcs. POOH & LD 22 Dcs. PU Smith 4¼" bit (.36) sx (1.31) 1 jt 2⅞" tbg (31.84) xo (.54) xo (.85) 4¼" scraper (-.19) xo (.74) BHA - 39.83'. RIH w/209 jts 2⅞" tbg, tag 5½" LT @ 6588'. Fill csg w/0 bbl. Rev circ w/50 bbls treated FW. Test 1500#, ok. Cont RIH 214 jts, tag cmt @ 7631.87'. RU pwr swivel. Drlg cmt from 7631.87' to 7786.75' (155') RPM = 80. wt on bit 4,000#. 5 BPM @ 500#. RD pwr swivel (rate 1' per min). POOH w/40 jts 2⅞" tbg to 6518'. CC: \$180,416.
- 11/5/96 **POOH w/4¼" tools.**
SITP 0#, SICP 0#, well not flowing, EOT @ 6518'. RIH w/4¼" bit & 4¼" scraper & 246 jts 2⅞" tbg, tag cmt top @ 7787'. RU pwr swivel. Drlg cmt from 7787' to 5½" flow collar @ 7942' (155'), 60' per hr. wt on bit 4,000#, 80 RPM, 5 BPM @ 500#. Mill on float collar @ 7942' (1'). Drlg cmt from 7943' to drillable packoff bushing @ 8033' (91'). Rev circ w/280 bbls treated FW, 5 BPM @ 500#. Test csg 1500#, ok. Drlg on packoff bushing @ 8033' (1") well is on vacuum. RD pwr swivel. RIH & tag PBTD @ 8300'. 930' high (9230'). POOH w/4¼" tools. EOT 6510'. CC: \$184,386.
- 11/6/96 **Finish POOH w/4¼" OD CO tools.**
SITP 50#, SICP 50#, no flow, EOT @ 6510'. POOH & LD 4¼" tools. WO CO tools. PU 4¼" OD 3 point mill w/(3) 1½" ID holes. 1 ck sub 3¼"x2", 1 jt 2⅞" tbg, 1 ck sub 3¼"x2", 29 jts 2⅞" tbg, safety sub 3⅞"x2½", bailer 3¼"x2.5' stroke, draw sub 3¼"x2½" w/(2) ¼" drain holes. RIH w/232 jts 2⅞" tbg (7354.40'). Tag PBTD @ 8300'. PU pwr swivel. CO down to 8385' (85'). RD pwr swivel. RIH to 9145' (760'). PU pwr swivel. CO down to 9230' PBTD (85'). RD pwr swivel. POOH w/CO tools. 128 jts. EOT @ 5172'. CC: \$190,172.
- 11/7/96 **Well on production.**
SITP 50#, SICP 50#, no flow, EOT @ 5172'. Finish POH & LD CO tools. PU 2⅞" prod BHA & RIH w/290 jts 2⅞" tbg. ND BOP. Set 5½"x17# TAC @ 7944' w/20,000# ten. SN @ 9210'. EOT @ 9222'. NU WH. xo equip to rods. Flush tbg w/60 bbls treated FW. RIH w/2½"x1¼" pump, seat pump @ 9210'. Fill tbg w/24 bbls treated FW, test 1000#-ok. Place on pump. CC: \$196,799. Pmpd 0 BO, 288 BW, 0 MCF, 10.9 SPM, 13 hrs.
- 11/8/96 **Well on production.**
RD rig. rack out equip. clean location. MO. CC: \$210,421.
Pmpd 0 BO, 404 BW, 0 MCF, 10.2 SPM.
- 11/9/96 **Pmpd 0 BO, 327 BW, 0 MCF, 10 SPM, 22 hrs, down 2 hrs - PU wts.**
- 11/10/96 **Pmpd 0 BO, 223 BW, 0 MCF, 10 SPM, 12 hrs, down 12 hrs - sfc SW pump.**
- 11/11/96 **Pmpd 0 BO, 383 BW, 0 MCF, 10.2 SPM, 21 hrs, down 3 hrs - generator.**
- 11/12/96 **Pmpd 0 BO, 420 BW, 0 MCF, 10.2 SPM, 24 hrs.**
Ran dyno. FL @ 6115' (SN @ 9210'), PE 78%, gear box - 114% (RM640-405-156), structure 82%, rod 93% (1"), 1¼" pump.
- 11/13/96 **Pmpd 0 BO, 433 BW, 0 MCF, 10.2 SPM, 24 hrs.**
- 11/14/96 **Pmpd 0 BO, 244 BW, 9 MCF, 10.2 SPM, 14 hrs - down 10 hrs - generator, 2278 BLTR.**
- 11/15/96 **Pmpd 0 BO, 335 BW, 37 MCF, 10.2 SPM, 20 hrs - dn 4 hrs - electrical.**
- 11/16/96 **Pmpd 69 BO, 412 BW, 24 MCF, 10.2 SPM, 24 hrs, skimmed wtr tank.**
- 11/17/96 **Pmpd 13 BO, 485 BW, 25 MCF, 10.5 SPM, 24 hrs, 1046 BLWTR.**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (FISH BHA. RPR CSG)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE:

11/18/96 **Pmpd 17 BO, 466 BW, 26 MCF, 10.5 SPM, 24 hrs, 580 BLWTR. Will run dyno 11/19.**

11/19/96 **Pmpd 20 BO, 444 BW, 21 MCF, 10.5 SPM, 24 hrs, 136 BLWTR.**
Ran dyno, FL @ 5288' (SN @ 9210'), PE = 88%, struc-80%, gear box-111%, rods-91%.

11/20/96 **Pmpd 6 BO, 302 BW, 26 MCF, 10.5 SPM, 13 hrs.**
Down 11 hrs - generator.

11/21/96 **Pmpd 0 BO, 331 BW, 26 MCF, 10.5 SPM, 18 hrs.**
Down 6 hrs - power.

11/22/96 Pmpd 16 BO, 344 BW, 32 MCF, 10.5 SPM/24hrs.

11/23/96 Pmpd 10 BO, 422 BW, 26 MCF, 10.5 SPM/24hrs.

11/24/96 Pmpd 15 BO, 443 BW, 27 MCF, 10.5 SPM/24 hrs.

11/25/96 Pmpd 15 BO, 433 BW, 27 MCF, 10.5 SPM / 24 hrs.

11/26/96 Pmpd 17 BO, 426 BW, 27 MCF, 10.5 SPM / 24 hrs.

11/27/96 Pmpd 16 BO, 439 BW, 27 MCF, 10.5 SPM.

11/28/96 Pmpd 10 BO, 358 BW, 28 MCF, 10.5 SPM, 20 hrs - down 4 hrs - controller.

11/29/96 Pmpd 14 BO, 440 BW, 28 MCF, 10.5 SPM.

11/30/96 Pmpd 20 BO, 428 BW, 32 MCF, 10.5 SPM.

12/1/96 Pmpd 11 BO, 424 BW, 26 MCF, 10.5 SPM.
Drop from report until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4724

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10

9. API Well No.

43-013-30328

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1981' FNL & 1972' FEL

SW/NE Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

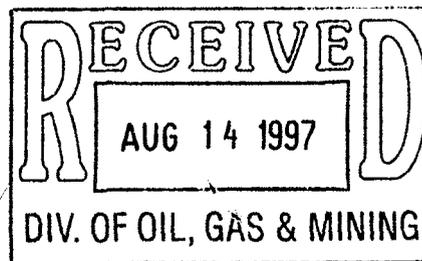
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install pipeline

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well. The pipeline will be laid on the surface and will consist of 2 and 3 inch SDR-7 polyethylene pipe. The subject well is currently producing 76 BWP. Please see attached map.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

Title Senior Environmental Analyst

Date

08/11/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

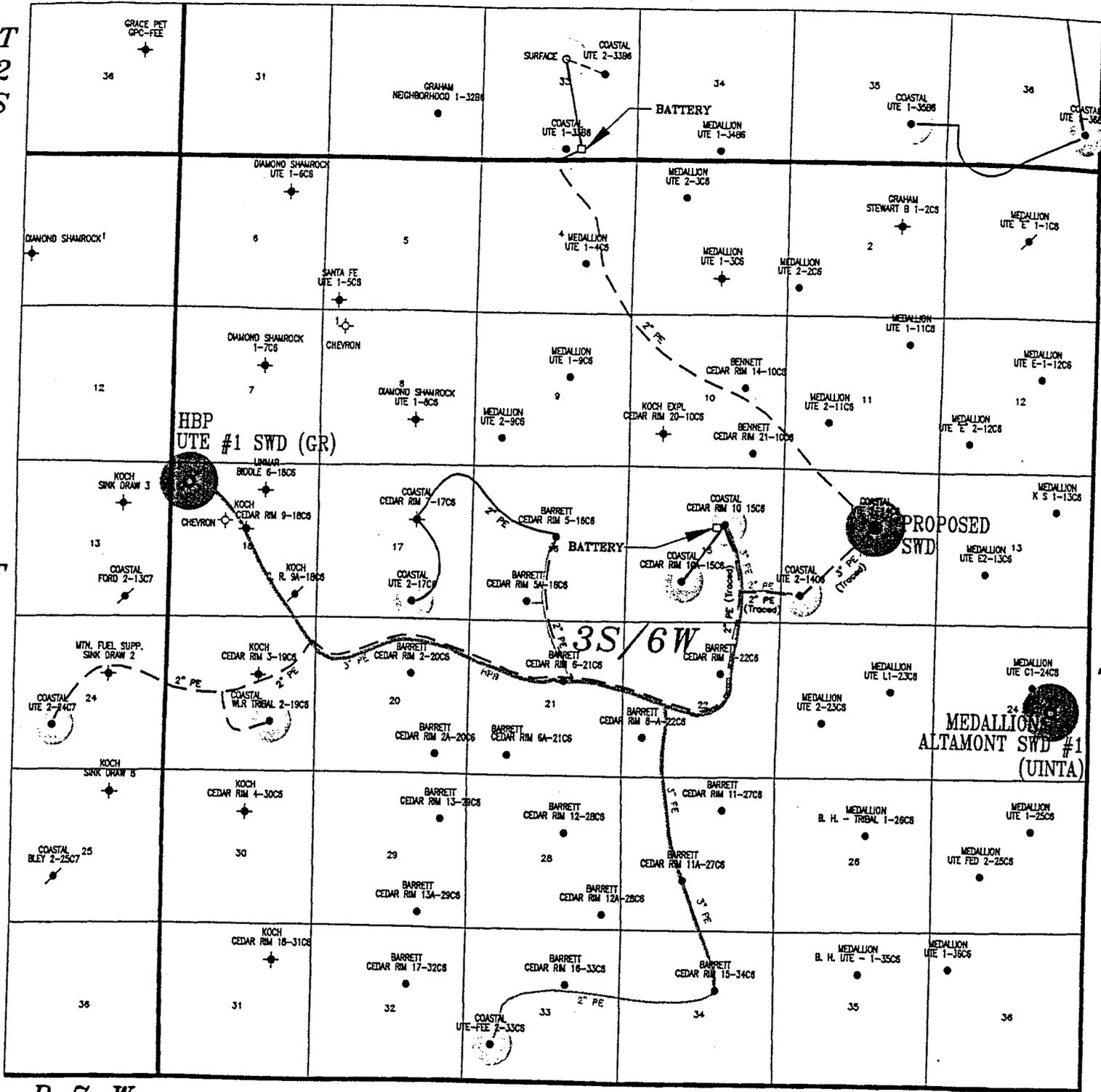
R 7 W

R 6 W

T 2 S

T 3 S

T 3 S



R 7 W

R 6 W

LEGEND

- COASTAL 2" PIPELINE
- - COASTAL PROPOSED
- COASTAL 3" PIPELINE
- SWD WELLS
- HBP SWD LINE
- PRODUCTION FLOW LINE INTO BATTERY
- COASTAL OPERATED WELLS



Coastal Oil & Gas Corporation
 A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

**GREATER
 ALTAMONT/BLUEBELL FIELD**

Duchesne, Uintah Cos., Utah

SALTWATER DISPOSAL GATHERING SYSTEM
 DUCHESNE, UINTAH COS., UTAH

P. STALNAKER



JULY, 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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14-20-H62-4724

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10

9. API Well No.

43-013-30328

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1981' FNL & 1972' FEL
SW NE Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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 Subsequent Report
 Final Abandonment Notice

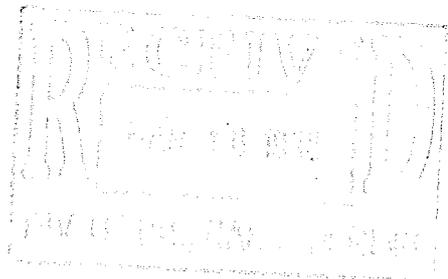
TYPE OF ACTION

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 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Ac dz
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 3/4/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Cedar Rim #10-15C6

SECTION 15 - T3S - R6W

Duchesne Co., Utah

PROCEDURE

- 1) MIRU . Flush Rods and Tubing. NDWH. POOH w/ rods. Rlse 5 1/2" TAC set @ 7,912'. NUBOP. POOH w/ tubing.
- 2) MIRU wireline. RIH w/ 4 1/2" GR/JB to CIBP @ 9,230'. If bridges tagged clean out w/ 4 1/2" mill and C/O tools. *or Air from chit as appropriate*
- 3) RIH w/ 5 1/2" ret. pkr., 2 7/8 " HD workstring, 3-1/2" 9.3# P-110 tbg. Set pkr @ 8,710. May need to use no-go gauge for correlation.
- 4) MIRU Dowell to acidize interval from 8910' to 9195' w/ 3,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full.
- 5) TOOH & reset packer @ 7,950'
- 6) RU Dowell, acidize interval 8,014' to 8,608' w/ 6,000 gallons 15 % HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. **(Must perform both stages in one day to avoid losing pressure charge from stage #1)**
- 7) Swab/flow back load and test. Rlse pkr. POOH & LD 3 1/2 tbg. *SW may be out of fluid due to scab liner top.*
- 8) RIH w/ pumping BHA (call Denver for BHA design). RIH w/ pump & rods, hang well on for production. RDMO workover rig. Return well to production. (Note: Pump size and rod string will be specified from swab data.)

Well Name: Cedar Rim 10-15C6

Date: 12/24/97

1 Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,000			
Acid	2			3,000	150
Flush	9	3,500			
Totals	(gals):	6,500		3,000	150, 1.3 S.G.
	(bbls):	155		71	

Gelled Saltwater to contain: 0 ppg BAF.

 1 ppg Rock Salt

 N Crosslinked? WF140 gel

 % KCl to be determined by Mike Angus to match formation salinity

 Perforations from 8,910' - 9,915'

 Packer set @ 8,710'

 Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Cedar Rim 10-15C6

Date: 12/24/97

2nd Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,700			
Acid	2			2,500	125
Divertor	3		1,900		
Acid	4			3,500	175
Flush	11	2,800			
Totals	(gals):	5,500	1,900	6,000	300, 1.3 S.G.
	(bbls):	131	45	143	

Gelled Saltwater to contain: _0_ppg BAF

_1_ppg Rock Salt

_N_Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 8,014' - 8,608'

Packer set @ 7,950'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Brian Swenson

by Duch State Utah

Date 8/29/97

Foreman J. Foreman

CSG DATA

SIZE	WT.	GRADE	FROM	TO
10 3/4"	455#		Surf	603'
7 7/8"	264#	N-80	Surf	8565'
5 1/2"	17#	N-80	6588'	10595'

BRIEF COMPLETION SUMMARY

fish rods, pulled all strip to rods. 2004 w/ 2 1/2" x 1 1/2" pump
 R14 w/ the set at w/ 25000 test. R14 w/ 2 1/2" x 1 1/2" pump
 fill the w/ 32 bbls per test 1000 lbs hold

(Need MYT elevators) beveled collars

← @ 10 3/4" 45.5#
Surf. 603'

← @ 7 7/8" 264#
Surf. 8565'

← LT @ 5 1/2" 17#
6588'

← LT @ 5 1/2" 17# @ 7984'

← LT @ 5 1/2" 17# @ 8112

Perfs @
 8944' to 9850' (old)
 8014 to 9523 (new 8/1/96)
 (270 newholes)

← CIBP @ 9230'

PBTD @ 10010'

T.D. @ 10595'

Stretch	3.0
FINAL STATUS KB	17.0
Hanger 2 3/8" 8" Top + Btm :	1.5
249 lbs 2 3/8" N-80 P	7891.
5 1/2" MSOT TAG w/ seal side slip	2.
40 lbs 2 3/8" N-80 P	1263.
+45 seat nipple	1.
perf the sub 2 3/8" 8"	10.
solid plug	1.

5 1/2" AK @	7912.09
Seat N. pipe @	9178.63
LOT @	9191.15

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (ACIDIZE WASATCH)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 27848

4/26/98 Pmpd 15 BO, 339 BW, 167 MCF, FTP 150#, 9.8 SPM.

4/27/98 Pmpd 9 BO, 408 BW, 158 MCF, FTP 150#, 9.8 SPM.
Prior production: 5 BO, 54 BW, 103 MCF.
Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CEDAR RIM #10-15C6 (ACIDIZE WASATCH)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 27848
TD: 10,595' PBD: 10,010'
5½" LINER @ 10,595'
PERFS: 8014'-9196'
CWC(M\$): 70.5

4/7/98 **POOH w/tbg.**
MIRU. Work pump off seat, POOH w/rods & pump, xo to 2½" tbg, rel TAC, POOH w/tbg, EOT @ 7000'.
CC: \$5041.

4/8/98 **PU 3½" tbg.**
POOH w/tbg. Unload 3½" tbg, RIH w/5½" HD pkr on 2¾" & 3½" P-110 tbg to 5900'.
CC: \$9221.

4/9/98 **Acidize.**
PU & RIH w/3½" P-110 tbg, set pkr @ 8696'. Prep to acidize.
CC: \$13,404.

4/10/98 **Rel pkr POOH.**
SITP 200#. MIRU Dowell. Acidize perfs from 8910'-9195' w/3000 gals 15% HCL & 150 1.3 BS's. MTP/ATP 8218#/7400#. MTR/ATR 24/18 BPM. ISIP 0#. Total load 224 bbls. Rel 5½" HD pkr @ 8696'. POOH w/24 jts 3½" P-110 tbg. Reset pkr @ 7950'. Acidize perfs from 8014'-8608' w/6000 gals 15% HCL, 300 1.3 BS's & 1 ppg RS. ISIP 0#. MTP/ATP 8100#/6800#. MTR/ATR 31/24 BPM. Total load 2nd stage 353 bbls. RD Dowell. RU swab equip. Swab back 73 bbls total - 15 BO, 59 BW, 13 runs, PH 6, IFL 3000', FFL 4500'.
CC: \$56,824.

4/11/98 **Set TAC RIH w/rods & pump.**
SITP 650#. Rel 5½" HD pkr @ 7950'. POOH & LD 206 jts 3½" P-110, 5¼" No Go, 68 jts 2¾" P-110. PU BHA, RIH w/prod tbg, tag @ 9210', POOH w/1 jt, EOT 9185'.
CC: \$62,009.

4/12/98 No activity.

4/13/98 **On production.**
SITP 200#. Set TAC @ 7907', ND BOP. NU WH. RIH w/rods & 1¼" pump, seat pump @ 9141', SN @ 9141'. Fill tbg w/32 bbls TPW, test to 1000#, ok. RD PU. Place well on production.
CC: \$68,141.
Pmpd 27 BO, 185 BW, 126 MCF, 8.8 SPM, 16 hrs.

4/14/98 Pmpd 40 BO, 237 BW, 171 MCF, 150 psi, 8.8 SPM, 24 hrs.

4/15/98 Pmpd 19 BO, 299 BW, 127 MCF, 150 psi, 8.8 SPM.

4/16/98 Pmpd 27 BO, 245 BW, 179 MCF, 150 psi, 8.0 SPM.

4/17/98 Pmpd 18 BO, 264 BW, 188 MCF, 8.8 SPM, 24 hrs.

4/18/98 Pmpd 17 BO, 312 BW, 183 MCF, 8.8 SPM, 24 hrs.

4/19/98 Pmpd 25 BO, 305 BW, 188 MCF, 8.8 SPM, 24 hrs.

4/20/98 Pmpd 12 BO, 328 BW, 163 MCF, FTP 150#, 8.8 SPM.

4/21/98 Pmpd 23 BO, 320 BW, 162 MCF, FTP 150#, 8.8 SPM.

4/22/98 Pmpd 15 BO, 394 BW, 146 MCF, FTP 150#, 9.8 SPM.

4/23/98 Pmpd 12 BO, 366 BW, 163 MCF, FTP 150#, 9.9 SPM.

4/24/98 Pmpd 30 BO, 311 BW, 170 MCF, FTP 150#, 9.8 SPM.

4/25/98 Pmpd 12 BO, 337 BW, 159 MCF, FTP 150#, 9.9 SPM.

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10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1981' FNL & 1972' FEL
SW NE Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

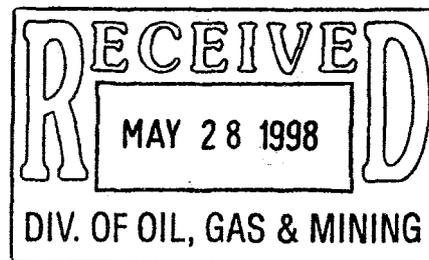
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Telemetry Equipment
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Telemetry equipment installed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date 5/26/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

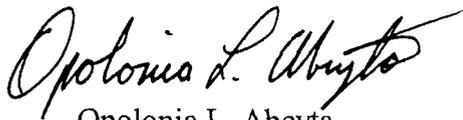
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

file copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4724

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR RIM 10-15C6

9. API Well No.
43-013-30328

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNE 1981' FNL & 1972' FEL
SEC. 15, T3S, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

RECEIVED

DEC 03 2002

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12-10-02
Initials: CHA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i>	Date November 25, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The well is currently producing. In accordance with R659-3-36-1, the well may remain shut-in or temporarily abandoned until December 1, 2003 at which time the operator shall file a Sundry Notice providing the information specified in R659-3-36. (Instructions on reverse)

Federal Approval of This Action is Necessary

ACCEPTED BY: *Dark Dent* December 9, 2002
Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name
14-20-462-1128

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CEDAR RIM 10

2. Name of Operator
ELPASO E & P COMPANY, LP

9. API Well No.
4301330328

3a. Address
1099 18TH ST STE 1900 DENVER, CO 80202

3b. Phone No. (include area code)
303.291.6417

10. Field and Pool or Exploratory Area
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1981 FNL & 1972 FEL SWNE 15-3S-6W

11. Country or Parish, State
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ELPASO recompleted subject well 2/7/09 - 2/23/09. Set CIBP @ 8007'. Run CBL 7998'-6400'. Dumped 15' cmt on top CIBP @8007' TOC @ 7992'
2/11/09 Perforated 7471-7968' in 2 runs 125 shots, 120 degree phased 3-1/8" HSC w/22.7 gram charges
2/13/09 Pump 5000 gals 15% HCL Started frac pumped 100 mesh and 1# encountered equipment problems.
2/14/09 Pumped 115 bbl PAD, 238 bbl 1# stage, 300 bbl 2# stage. Started 3# stage. Screened out went to flush. shutdown 48 bbls short on flush. ISIP
7619# 5 min-5651# 10 min 4886# Max rate 65.3 BPM Max pressure 8300#.
2 day total proppant 11800# 100 mesh 79955# super LC 20/40 total 91755#.
2/19/09 set TAC @ 7022' SN @ 7247', EOT @ 7349'
2/20/09 Run rods and RHBC pump
2/23/09 Ready to set pumping unit and treater for production.

Attached detailed procedure.

RECEIVED
MAY 20 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MARIE OKEEFE

Title SR. REGULATORY ANALYST

Signature *Marie Okeefe*

Date 05/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: CEDAR RIM 10-15C6	Spud Date: 7/21/1974
Common Well Name: CEDAR RIM 10-15C6	End: 2/24/2009
Event Name: RECOMPLETION	Start: 2/2/2009
Contractor Name: BASIC ENERGY	Rig Release: Group:
Rig Name: BASIC	Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/8/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 09:30	2.00	C	01		MIRU BASIC 1599. HAD 100 BBLS HOT 2% KCL PUMPED BEFORE CREW ARRIVAL. BLED OFF WELL.
	09:30 - 10:30	1.00	C	04		P/U ON RODS. RODS WERE PARTED ON BOTTOM PIN OF 10TH 1" ROD @ 250'. FISHED RODS. UNSEATED PUMP. FLUSHED W/ 60 BBLS HOT KCL
	10:30 - 12:30	2.00	C	04		POOH W/ RODS. L/D FISH. FIN POOH. L/D PUMP
	12:30 - 13:30	1.00	C	18		FLUSHED TBG W/ 60 BBLS WHILE CHANGING OVER TO TBG TOOLS.
	13:30 - 15:00	1.50	C	18		N/D WELLHEAD. PULLED HANGER. RELEASED TAC. N/U BOPS. R/U FLOOR AND TONGS. SECURED WELL FOR SUNDAY.
2/9/2009	-					NO ACTIVITY SUNDAY
2/10/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 10:30	3.00	C	04		POOH W/ TBG AND PRODUCTION BHA
	10:30 - 18:00	7.50	C	11		MIRU CASED HOLE SOLUTIONS WIRELINE. RAN 4.65" GR/JB TO 8180'. POOH. RIH W/ CIBP. <u>TIED IN AND SET CIBP @ 8007'.</u> POOH. FILLED CSG W. 325 BBLS 2% KCL. TEST CSG AND CIBP TO 1500# 30 MIN. GOOD TEST. RIH W/ CBL TOOLS. <u>RAN CBL FR/ 7998' UP TO 6400'.</u> POOH. SECURED WELL FOR NIGHT.
2/11/2009	07:00 - 07:30	0.50	C	18		E-MAILED LOGS TO DENVER OVERNIGHT.
	07:30 - 08:30	1.00	C	18		SAFETY MEETING W/ BASIC AND CASED HOLE CREWS. RETESTED CSG TO 1500# 30 MINUTES AFTER GETTING ALL AIR OUT OF WELLBORE OVERNIGHT. GOOD TEST. NO LOSS. BLED CSG OFF.
	08:30 - 11:00	2.50	C	11		RIH W/ DUMP BAILER. DUMPED 15' CMT ON TOP OF CIBP @ 8007' TOC @ 7992'. RECEIVED NEW PERF SHEET CORRELATED TO CBL. NEW PERFS CALL FOR 125 CUM SHOTS. GUNS WERE LOADED PER OLD PERF SHEET W/ CUM 73 SHOTS. SPOKE W/ DOUG SPRAGUE. SENT GUNS INTO SHOP FOR RELOADING. WILL PERFORATE IN A.M. SECURED WELL FOR NIGHT
2/12/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC AND CASED HOLE SOLUTIONS CREWS.
	07:30 - 10:30	3.00	C	11		PERFORATED 7471'-7968' IN 2 RUNS. 125 SHOTS, 120 DEGREE PHASED. 3-1/8" HSC W/ 22.7 GRAM CHARGES. RDMO CASED HOLE SOLUTIONS.
	10:30 - 11:30	1.00	C	18		CHANGED RAMS AND HANDLING TOOLS FOR 4-1/2" TBG. R/U PEAK CSG TOONGS
	11:30 - 18:00	6.50	C	04		M/U 7-5/8" HD PKR W/ X-O. TIH P/U 204 JTS 4-1/2" 15.50# BTS6 TBG. EOT @ 6424'. SECURED WELL FOR NIGHT
2/13/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW.
	07:30 - 09:00	1.50	C	04		MOVED 4 MORE JOINTS ONTO RACK. RAN 4 JTS 4-1/2" TBG. SET PKR @ 6545' W/ 50K WOP. FILLED CSG W/ 84 BBLS 2% KCL. TEST TO 1500#. GOOD TEST 15 MINUTES. MOVED PIPE RACKS AND CATWALK OFF LOCATION.
	09:00 - 11:30	2.50	C	18		N/U FRAC VALVE AND FLOWBACK LINES.
2/14/2009	11:30 - 13:00	1.50	C	18		SPOTTED 20 BBLS DIESEL W/ 5 DRUMS PARAFFIN SOLVENT INTO 4-1/2" TBG. SECURED WELL FOR NIGHT. READY FOR FRAC IN A.M.
	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 11:00	3.50	C	18		W/O BJ SERVICES FRAC EQUIPMENT
	11:00 - 14:00	3.00	C	01		MIRU BJ SERVICES. HELD SAFETY MEETING
	14:00 - 15:00	1.00	C	21		TEST LINES TO 9500#. PRESSURE CSG TO 1000#. SLIGHT DRIP



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	CEDAR RIM 10-15C6	Spud Date:	7/21/1974
Common Well Name:	CEDAR RIM 10-15C6	Start:	2/2/2009
Event Name:	RECOMPLETION	End:	2/24/2009
Contractor Name:	BASIC ENERGY	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/14/2009	14:00 - 15:00	1.00	C	21		ON BRADENHEAD. NO LOSS ON CSG PRESSURE. LOADED TBG. INITIAL BREAK 14 BPM @ 3400#. PUMPED 5000 GAL 15% HCL W/ 110 BIO-BALLS. HAD GOOD BALL ACTION. FLUSHED ACID TO PERFS. WELL ON VACUUM.
	15:00 - 16:00	1.00	C	21		WAITED FOR BALL TO DISSOLVE
	16:00 - 16:45	0.75	C	21		STARTED FRAC JOB. PUMPED 100 MESH AND 1#. JUST OVER HALFWAY THROUGH 2# STAGE, SUPERCHARGER HOSE BLEW OUT. SCANDIUM-46 ISOTOPE IN 1 & 2#. SMALL AMOUNT Sc-46 ON GROUND AND BACK OF PUMP.
	16:45 - 17:00	0.25	C	21		FLUSHED TBG W/ FRESH WATER TO PERFS. SHUT DOWN. RECONFIGURED JOB WHILE CHECKING OUT PUMPS. NOT ENOUGH HORSEPOWER AVAILABLE TO FINISH JOB. SHUT DOWN. MOVED OUT PUMPS TO BE REPAIRED. SECURED WELL AND LOCATION FOR NIGHT
2/15/2009	17:00 - 19:00	2.00	C	18		
	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 09:30	2.00	C	18		MIRU BJ PUMPS. HELD JOB SAFETY MEETING W/ BJ AND BASIC CREWS
	09:30 - 10:30	1.00	C	21		PRIME UP AND TESTED LINES TO 8500#.
2/16/2009	10:30 - 11:30	1.00	C	21		PRESSED CSG TO 1100#. OPENED TBG. ON VACUUM. LOADED HOLE. PUMPED 115 BBL PAD, 238 BBL 1# STAGE, 300 BBL 2# STAGE. STARTED 3# STAGE. SCREENED OUT. WENT TO FLUSH. SHUTDOWN 48 BBL SHORT ON FLUSH. ISIP-7619#. 5 MIN- 5651# 10 MIN-4886#.
						MAX RATE 65.3 BPM. MAX PRESSURE 8300#. AVG RATE 51.2 BPM. AVG PRESSURE 6360#.
						2 DAY TOTAL PROPPANT. 11800# 100 MESH. 79955# SUPER LC 20/40 TOTAL 91755#.
						FLUID TO RECOVER 2183 BBLs. Ir 192 ONLY IN TODAY'S TREATMENT.
2/17/2009	11:30 - 12:30	1.00	C	18		R/D BJ LINES OFF WELLHEAD. N/U FLOWBACK LINES. OPENED WELL ON 12/48" CHOKE. SITP-2750#. IMMEDIATELY DIED. LESS THAN 2 BBLs FLOWBACK.
	12:30 - 15:00	2.50	C	01		FIN R/D M/O BJ SERVICES AND PROTECHNICS. LEFT WELL SHUT IN.
						NO ACTIVITY
						SAFETY MEETING W/ BASIC CREW
2/17/2009	07:00 - 07:30	0.50	C	18		R/D FLOWBACK LINES. MOVED 6 FRAC TANKS OFF LOCATION WHILE W/O CTU
	07:30 - 09:00	1.50	C	18		MI CTU. CT CREW DID NOT HAVE FLOW TEE FOR 4-1/16" VALVE W/ O FLOW TEE.
	09:00 - 10:00	1.00	C	01		FIN R/U CTU AND FLOWLINE. FILLED REEL. TESTED SURFACE LINES TO 4000#
	10:00 - 14:00	4.00	C	18		OPENED WELL. RIH W/ CT PUMPING 1.75 BPM AND 300 SCF. TAGGED @ 3254' CTM. WASHED LIGHT SAND TO 3600'. WASHED PAST HARD TAG @ 3600'. INCREASED RATE TO 2 BPM AND 400 SCF. LIGHT SAND IN RETURNS. PUMPED SEVERAL 5 BBL SWEEPS ON THE WAY TO 6500'. INC RATE TO 2 BPM AND 500 SCF. PUMPED 10 BBL SWEEP. WASHED THROUGH PKR @ 6545 INTO 7-5/8" CSG. CONTINUED WASHING SLOWLY TO 8004' CTM. P/U TO 7600' THEN WASHED BACK TO 8004'. PUMPED 20 BBL SWEEP. CLEAN RETURNS
	14:00 - 15:30	1.50	C	01		
	15:30 - 20:00	4.50	C	22		POOH W/ CT JETTING ON THE WAY OUT. CLEAN RETURNS. RIG DOWN HEAD. SECURED WELL FOR NIGHT. WILL N/D CT
	20:00 - 22:00	2.00	C	22		
	22:00 - 23:00	1.00	C	22		



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	CEDAR RIM 10-15C6		Spud Date: 7/21/1974
Common Well Name:	CEDAR RIM 10-15C6		
Event Name:	RECOMPLETION	Start: 2/2/2009	End: 2/24/2009
Contractor Name:	BASIC ENERGY	Rig Release:	Group:
Rig Name:	BASIC	Rig Number: 1599	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/17/2009	22:00 - 23:00	1.00	C	22		BOPS IN A.M. AND MOVE OUT CTU.
2/18/2009	08:00 - 08:30	0.50	C	18		SAFETY MEETING W/ CT SERVICES AND BASIC CREWS.
	08:30 - 09:30	1.00	C	01		R/D M/O CTU
	09:30 - 11:00	1.50	C	08		SITP-200# SICP-0# BLED TBG OFF. FILLED TBG W/ 45 BBLS 2% KCL. RELEASED 7-5/8" HD PKR @ 6545'. REVERSE CBU.
	11:00 - 13:00	2.00	C	18		SET CATWALK AND PIPE RACKS
	13:00 - 16:00	3.00	C	11		R/U DELSCO AND PROTECHNICS. RAN TRACER LOG FR/ TD OF 7997' UP TO 7000'. POOH. RDMO DELSCO AND PROTECHNICS.
	16:00 - 17:00	1.00	C	18		R/U 4-1/2" TONGS AND ELEVATORS. BROKE OUT FRAC VALVE. SECURED WELL FOR NIGHT
2/19/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 14:30	7.00	C	04		SITP-0# SICP-0#. N/D FRAC VALVE. POOH L/D 208 JTS 4-1/2" BTS-6 TBG AND HD PKR.
	14:30 - 15:30	1.00	C	18		CHANGED OUT TONGS AND ELEVATORS FOR 2-7/8" TBG. CHANGED RAMS TO 2-7/8"
	15:30 - 17:00	1.50	C	04		RIH W/ S.N. AND 58 JTS 2-7/8" OUT OF DERRICK. POOH L/D SAME. SECURED WELL FOR NIGHT
2/20/2009	10:30 - 11:00	0.50	C	18		SAFETY MEETING W/ BASIC CREW. (CREW HAD CPR CLASS THIS A.M.)
	11:00 - 12:00	1.00	C	18		TALLY AND P/U BHA. R/U FOUR STAR TESTERS.
	12:00 - 16:30	4.50	C	04		HYDROTEST 228 JTS IN HOLE TO 8500#. NO LEAKS
	16:30 - 18:00	1.50	C	10		R/D FOUR STAR, TONGS, AND FLOOR. N/D BOPS. SET TAC @ 7022.58' W/ 20K TENSION. HUNG TBG OFF. N/U WELLHEAD. LOAD OUT PUMP LINES. CHANGE HANDLING TOOLS FOR RODS. S.N. @ 7247', EOT @ 7349. SECURED WELL FOR NIGHT
2/21/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 14:00	6.50	C	04		SITP-0#. P/U AND PRIME 2-1/2" X 1-3/4" X 28' RHBC PUMP. TIH W/ 16 NEW 1" GUIDED RODS, RIH OUT OF DERRICK W/ 1" AND 3/4" RODS. POOH L/D 70-3/4" SLK RODS. RIH W/ REST OF 3/4" AND 7/8" RODS. L/D 11-7/8" SLICK RODS. RIH W/ REST OF 7/8" RODS AND 1" RODS. L/D 8-1" SLK RODS AT PART. SPACED OUT. P/U POLISHED ROD.
	14:00 - 15:00	1.00	C	18		2-1/2" X 1-3/4" X 28' RHBC PUMP, 24-1" W/G, 82-3/4", 92-7/8", 88-1", 1-8", 1-6", 2-2" X 1" SUBS, 1-1/2" X 28' POL ROD W/ 1-3/4" LINER 0 BBLS TO FILL. TEST TO 500#. STROKE TESTED TO 1000# GOOD TEST. TOO WINDY TO LAY DERRICK DOWN. READY TO RIG DOWN MONDAY A.M. SHUT DOWN FOR WEEKEND
2/22/2009	-					NO ACTIVITY
2/23/2009	-					NO ACTIVITY
2/24/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ BASIC CREW
	07:30 - 09:30	2.00	C	01		RIGGED DOWN MOVED OFF LOCATION. READY FOR PRODUCTION TO SET PUMPING UNIT AND TREATER.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

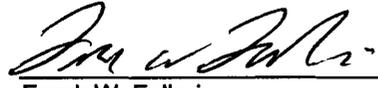
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

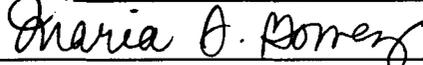
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

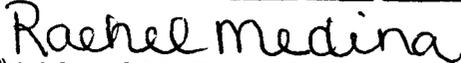
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4724
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CEDAR RIM 10-15C6
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013303280000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: CEDAR RIM	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 1972 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 15 Township: 03.0S Range: 06.0W Meridian: U
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/ tubing & ESP Acidize existing perms w/ 10,000 gal 15% HCl.
 RIH w/ tubing & ESP. Clean location and resume production

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 03, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/31/2013	