

FILE NOTATIONS

PWT
6.19.74

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-1-74*
W..... ✓ WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Shell Oil Company

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1742' FNL and 1672' FWL

At proposed prod. zone

NWSE NW

7. Unit Agreement Name

8. Farm or Lease Name

Meagher-Tribal

9. Well No.

1-9B2

10. Field and Pool, or Wildcat

Bluebell *et al.*

11. Sec., T., R., M., or Blk. and Survey or Area

SE/4 NW/4 Section 9-T2S-R2W

12. County or Parrish 13. State

Duchesne Utah

14. Distance in miles and direction from nearest town or post office*

6 miles to Roosevelt

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

900' to lease line

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

4000' to nearest well

19. Proposed depth

12,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5661 GL (ungraded)

22. Approx. date work will start*

Approx. 8/1/74

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sx
12-1/4"	9-5/8"	40#	6,000'	600 sx
8-3/4"	7"	26#	11,000'	250 sx
6-1/8"	5" liner	18#	12,300'	275 sx

Attached are Survey Plat and Summary of Mud System Monitoring Equipment, BOPE and Drilling Fluids.

31-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

T.S. Mize

Title

Division Operations Engr.

Date

6/14/74

(This space for Federal or State office use)

Permit No.

43-013-30325

Approval Date

Approved by

Title

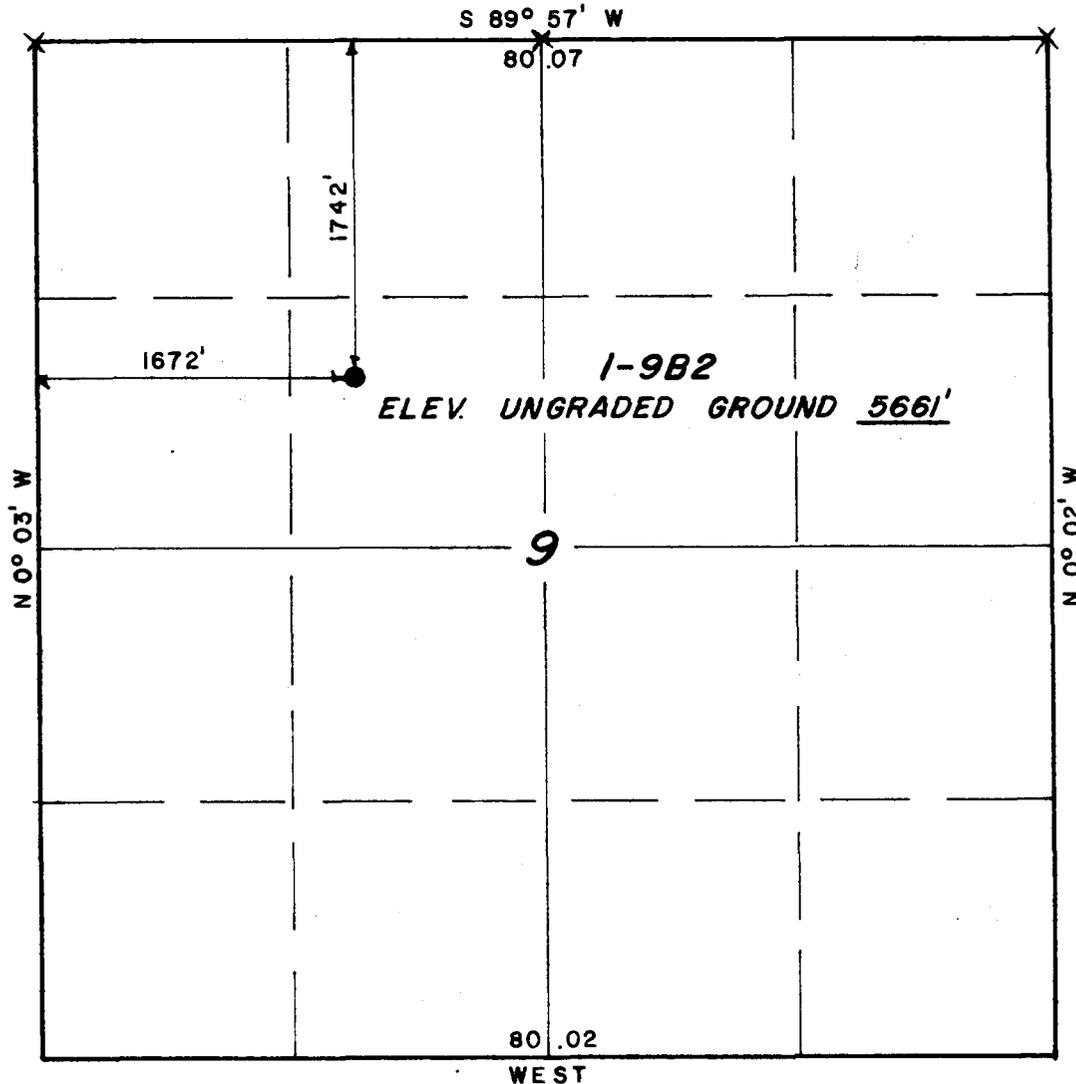
Date

Conditions of approval, if any:

cc: Diamond Shamrock
Gulf

*See Instructions On Reverse Side

T2S, R2W, U.S.B.&M.



X = Section Corners Location

PROJECT
SHELL OIL COMPANY

Well location, 1-9B2, located as shown in the SE 1/4, NW 1/4 Section 9, T2S, R2W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised: 21 Sept., 1973

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	17 Sept, 1973
PARTY	DA RN	REFERENCES	GLO Plat
WEATHER	Warm	FILE	Shell Oil

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - 7,000' -- Rotating head
7,000' - TD -- 3-ram type BOP's and 1 bag type
5000# working pressure

Tested when installed. Operative every trip and tested to 5000# every 14 days. All information recorded on tour sheets and daily drilling wire.

Mud

Surface - 10,500' -- Clear water
Circulate reserve pit
Flocculate as necessary

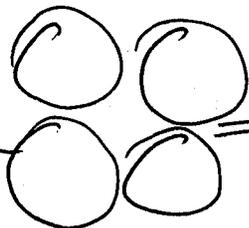
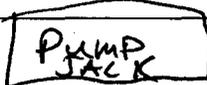
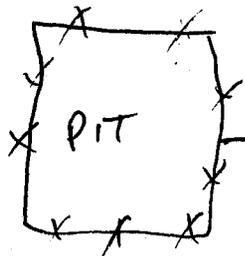
10,500' - TD -- Weighted gel chemical

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

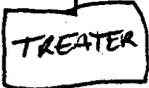
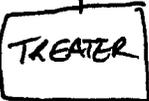
43-013-30325



LOADING TOWERS

ROAD

LINE FROM 1-4B2



ROAD

ROAD



June 19, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Meagher-Tribal #1-9B2
Sec. 9, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30325-

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

67 P1

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1742' FNL and 1672' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30325 DATE ISSUED 6/19/74

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meagher-Tribal

9. WELL NO.
1-9B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/4 NW/4 Section 9-T2S-R2W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 7/21/74 16. DATE T.D. REACHED 9/5/74 17. DATE COMPL. (Ready to prod.) 10/17/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5661 GL, 5688 KB 19. ELEV. CASINGHEAD 5658

20. TOTAL DEPTH, MD & TVD 12,318 21. PLUG, BACK T.D., MD & TVD 12,270 (FC) 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS -> Total 24. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,535-12,198 (gross interval) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, BHCS-GR, CBL, VDL, PDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	333'	17-1/2"	464 cu ft	0
9-5/8"	40#	5,672'	12-1/4"	925 cu ft	0
7"	26#	10,561'	8-3/4"	450 sx	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,363	12,317	672 cu ft	-	2-7/8"	10,374	10,340

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,535-12,198 (gross interval) 1 hole/ft (249 holes), 6.2 gr charges	52,920 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/18/74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/2/75	24	12/64"	732	301	0	411	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
850	-	732	301	0	42.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Altamont Gas Plant TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED T.S. Mize TITLE Division Operations Engr. DATE 1/16/75

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				TGR3	9,095
				WASATCH	10,554
				FLAGSTAFF	11,430
				M ₃	11,527

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). SI.
1/4: On 7-hr test, flwd 65 BO, no wtr and 88 MCF gas
through 12/64" chk w/850 psi FTP.
1/5: SI.
1/6: SI.

JAN - 6 1975

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). SI. (Reports discontinued
until well back on production.)

JAN - 7 1975

Shell-Diamond Shamrock-
Gulf-Meagher Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). (RRD 1/7/75) OIL WELL
COMPLETE. On 24-hr test 1/2/75, flwd 732 BO, no wtr
and 301 MCF gas (GOR 411) through 12/64" chk w/850
psi FTP from Wasatch and Flagstaff perms 10,535,
10,536, 10,537, 10,555, 10,556, 10,557, 10,558, 10,559,
10,560, 10,561, 10,562, 10,563, 10,564, 10,565, 10,566,
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(Continued)

Shell-Diamond Shamrock-
Gulf-Meagher Tribal 1-9B2

(Continued)

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11,799, 11,806, 11,807, 11,810, 11,811, 11,819, 11,820,
11,836, 11,837, 11,861, 11,862, 11,863, 11,864, 11,865,
11,866, 11,867, 11,887, 11,888, 11,915, 11,916, 11,917,
11,930, 11,931, 11,932, 11,933, 11,934, 11,935, 11,936,
11,937, 11,938, 11,958, 11,959, 11,978, 11,979, 11,980,
12,034, 12,035, 12,036, 12,037, 12,041, 12,042, 12,043,
12,107, 12,108, 12,109, 12,125, 12,126, 12,127, 12,128,
12,196, 12,197, 12,198.

Oil Gravity: 42.7 deg at 60 deg

Compl Test Date: 1/2/75. Initial Prod Date: 10/18/74.

Elev: 5661 GL, 5688 KB

Log Tops: TGR3 9,095 (-3407)
WASATCH 10,554 (-4866)
FLAGSTAFF 11,430 (-5742)
M3 11,527 (-5839)

This well was drilled for routine development.
FINAL REPORT.

JAN 16 1975

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
Gulf-Meagher-Tribal 1-9B2 flwd 415 BO, no wtr and 298 MCF gas through 12/64"
(D) chk w/800 psi FTP.

DEC 24 1974

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
Gulf-Meagher-Tribal 1-9B2 flwd as follows:

(D)	<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
12,318' Wasatch Test	12/25	289	0	317	12/64"	900
KB 5688', GL 5661'	12/26	361	0	302	12/64"	900

DEC 26 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
Gulf-Meagher-Tribal 1-9B2 flwd 370 BO, no wtr and 302 MCF gas through 12/64" chk
(D) w/900 psi FTP.

DEC 27 1974

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
Gulf-Meagher-Tribal 1-9B2 flwd as follows:

(D)	<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
12,318' Wasatch Test	12/28	301	0	302	12/64"	950
KB 5688', GL 5661'	12/29	385	0	302	12/64"	900
5" liner @ 12,317'	12/30	342	0	302	12/64"	900

DEC 30 1974

Shell-Diamond-Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
Gulf-Meagher-Tribal 1-9B2 flwd 345 BO, no wtr and 302 MCF gas through 12/64"
(D) chk w/900 psi FTP.

DEC 31 1974

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond-Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
Gulf-Meagher-Tribal 1-9B2 flwd as follows:

(D)	<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
12,318' Wasatch Test	1/1	305	0	302	12/64"	900
KB 5688', GL 5661'	1/2	632	0	302	12/64"	900

JAN - 2 1975

5" liner @ 12,317'

Shell-Diamond-Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
Gulf-Meagher-Tribal 1-9B2 flwd 732 BO, no wtr and 301 MCF gas through 12/64"
(D) chk w/850 psi FTP.

JAN - 3 1975

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 flwd 294 BO, no wtr and 567 MCF gas through 12/64"
 chk w/1150 psi FTP. NOV 6 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 flwd 474 BO, no wtr and 567 MCF gas through 12/64" chk
 w/1100 psi FTP. NOV 7 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 flwd 482 BO, no wtr and 558 MCF gas through 12/64" chk
 w/1100 psi FTP. NOV 8 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
 well flwd as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP
11/9	359	0	315	12/64"	1100
11/10	478	0	315	12/64"	1100
11/11	469	0	315	12/64"	1050

NOV 11 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). SI. On 3-hr test, flwd
 57 BO, no wtr and 39 MCF gas through 12/64" chk w/1050
 psi FTP. NOV 12 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). SI. (Reports discontinued
 until well back on production.) NOV 13 1974

Shell-Diamond Shamrock-
 Gulf-Meagher-Tribal 1-9B2
 (D)
 12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). (RRD 11/13/74). Flowing.
 On 24-hr tests, well flwd as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP
12/20	434	1	298	12/64"	950
12/21	410	1	317	12/64"	950
12/22	405	0	317	12/64"	900
12/23	353	0	238	12/64"	980

DEC 23 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
 Gulf-Meagher-Tribal 1-9B2 flowed as follows:

(D)	<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
12,318' Wasatch Test	10/26	527	0	590	12/64"	1450
KB 5688', GL 5661'	10/27	537	2	582	12/64"	1500
5" liner @ 12,317'	10/28	447	0	545	12/64"	1400

OCT 28 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 Gulf-Meagher-Tribal 1-9B2 flwd 511 BO, no wtr and 553 MCF gas through 12-10/64"
 (D) chk w/1350 psi FTP.

12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

OCT 29 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 Gulf-Meagher-Tribal 1-9B2 flwd 363 BO, no wtr and 525 MCF gas through 10/64" chk
 (D) w/1400 psi FTP.

12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

OCT 30 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 Gulf-Meagher-Tribal 1-9B2 flwd 495 BO, no wtr and 581 MCF gas through 10-12/64"
 (D) chk w/1250 psi FTP.

12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

OCT 31 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 Gulf-Meagher-Tribal 1-9B2 flwd 480 BO, no wtr and 576 MCF gas through 12/64"
 (D) chk w/1200 psi FTP.

12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

NOV 1 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr tests,
 Gulf-Meagher-Tribal 1-9B2 flwd as follows:

(D)	<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
12,318' Wasatch Test	11/2	514	0	567	12/64"	1200
KB 5688', GL 5661'	11/3	493	0	567	12/64"	1200
5" liner @ 12,317'	11/4	550	0	567	12/64"	1200

NOV 4 1974

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
 Gulf-Meagher-Tribal 1-9B2 flwd 676 BO, no wtr and 567 MCF gas through 12/64"
 (D) chk w/1100 psi FTP.

12,318' Wasatch Test
 KB 5688', GL 5661'
 5" liner @ 12,317'

NOV 5 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2

(Continued)

Flushed w/3900 gal lse prod wtr w/each 1000 gal containing
3 gal G-10. Pmpd acid as follows: pmpd 10 bbls acid,
dropped two 7/8" RCN ball sealers w/1.4 gr, pmpd 5 bbls
acid. Repeated two ball sealers and 5 bbls acid 248
times. Pmpd flush. Max press 9200 psi, avg 7100 psi,
min 5800 psi. Max 12.5 B/M, avg 9.5 B/M, min 8.5 B/M.
ISIP 5200 psi decr to 4800 psi in 5 min, to 3900 psi in
10 min, to 3800 psi in 15 min, to 3400 psi in 20 min.
Had several breaks from 100 to 400 psi. RD BJ. OCT 17 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. TP 2120 psi.
Opened well to pit and flwd btms up - no burn permit.
SI and opened to tank battery for production. OCT 18 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On various tests,
flowed as follows:

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP
10/19	21	1341	72	848	16/64"	2000
10/20	24	1279	0	868	16-10/64"	1800
10/21	24	435	0	517	10/64"	2150

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
flowed 586 BO, 0 BW and 581 MCF gas on 10-12/64" chk
w/1960 psi FTP. OCT 22 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr
test, flowed 767 BO, 0 BW and 632 MCF gas on 12/65"
chk w/1650 psi FTP. OCT 23 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
flowed 697 BO, 2 BW and 632 MCF gas through 12/64" chk
w/1500 psi FTP. OCT 24 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)

12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Flowing. On 24-hr test,
flowed 680 BO, 0 BW and 618 MCF through 12/64" chk
w/1450 psi FTP. OCT 25 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). (RRD 10/7/74). Perforating,
prep to AT. MI&RU OWP 10/15/74 and perf'd one hole at
each of the following depths unidirectionally using 2"
steel, hollow-carrier, through-tbg gun decentralized w/
magnets at top, middle and btm using Harrison "RT" 6.2 gr
charges. All depths refer to GR/FDC-CNL dated 9/5/74.

Run #1: 10,535, 10,536, 10,537, 10,555, 10,556, 10,557,
10,558, 10,559, 10,560, 10,561, 10,562, 10,563, 10,564,
10,565, 10,566, 10,567, 10,568, 10,578, 10,579, 10,580,
10,581, 10,582, 10,583, 10,584, 10,611, 10,612, 10,613,
10,614, 10,615, 10,616, 10,631, 10,632, 10,633, 10,715,
10,716, 10,735, 10,736, 10,746, 10,747, 10,748, 10,749,
10,760. Press from 850 to 950 psi. Run #2: 10,761,
10,762, 10,777, 10,778, 10,779, 10,780, 10,781, 10,802,
10,803, 10,804, 10,849, 10,850, 10,851, 10,855, 10,856,
10,857, 10,858, 10,859, 10,860, 10,861, 10,870, 10,871,
10,872, 10,873, 10,962, 10,963, 10,973, 10,974, 10,975,
10,976, 10,977, 10,978, 10,984, 10,985, 11,016, 11,017,
11,057, 11,058, 11,086, 11,087, 11,088, 11,199. Press
from 1525 to 2000 psi. Run #3: 11,200, 11,218, 11,219,
11,220, 11,221, 11,266, 11,267, 11,269, 11,270, 11,271,
11,272, 11,273, 11,274, 11,292, 11,293, 11,294, 11,295,
11,296, 11,297, 11,306, 11,307, 11,308, 11,309, 11,310,
11,311, 11,321, 11,322, 11,323, 11,324, 11,325, 11,326,
11,332, 11,333, 11,334, 11,387, 11,388, 11,398, 11,399,
11,400, 11,404, 11,405, 11,420. Press from 900 to 1350
psi. Run #4: 11,421, 11,422, 11,423, 11,424, 11,466,
11,467, 11,519, 11,520, 11,529, 11,530, 11,533, 11,534,
11,556, 11,557, 11,558, 11,559, 11,560, 11,561, 11,566,
11,567, 11,568, 11,569, 11,588, 11,589, 11,590, 11,591,
11,596, 11,597, 11,604, 11,605, 11,639, 11,640, 11,641,
11,642, 11,643, 11,644, 11,645, 11,646, 11,647, 11,653,
11,654. Press from 1750 to 2200 psi. Run #5: 11,655,
11,656, 11,657, 11,658, 11,659, 11,669, 11,670, 11,686,
11,687, 11,693, 11,694, 11,695, 11,703, 11,704, 11,705,
11,708, 11,709, 11,710, 11,711, 11,712, 11,757, 11,758,
11,759, 11,760, 11,761, 11,791, 11,792, 11,793, 11,797,
11,798, 11,799, 11,806, 11,807, 11,810, 11,811, 11,819,
11,820, 11,836, 11,837, 11,861, 11,862. Press from 1300
to 2650 psi. Perf'd total of 208 holes.

OCT 16 1974

BLUEBELL

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Prep to flow. Finished
perf'g as follows: Run #6: 11,863, 11,864, 11,865,
11,866, 11,867, 11,887, 11,888, 11,915, 11,916, 11,917,
11,930, 11,931, 11,932, 11,933, 11,934, 11,935, 11,936,
11,937, 11,938, 11,958, 11,959, 11,978, 11,979, 11,980,
12,034, 12,035, 12,036, 12,037, 12,041, 12,042, 12,043,
12,107, 12,108, 12,109, 12,125, 12,126, 12,127, 12,128,
12,196, 12,197, 12,198. Press from 900 to 1100 psi.
Perf'd 41 holes on run #6 w/total of 249 holes in all
runs. RD OWP. RU BJ. TP 4400 psi. AT gross perfs
10,535-12,198 w/52,920 gal 15% HCl w/each 1000 gal
except last 5 bbls containing 3 gal C-10, 3 gal C-15, 3
gal J-22, 30# OS-160 Wide Range Unibeads and 30# OS-160
Button Unibeads. The last 5 bbls did not contain Unibeads.
(Continued)

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270.(FC). Circ to PBTD. Pulled out of hole and laid down mill and pkr body. Picked up 4-1/8" jk mill, 1920' of tbg and 7" csg scraper and ran to 11,470, hanging up going up or down. Freed bit and circ out 15.3 ppg mud as follows: 250 gal BJ Mud Flush followed by 500 bbls cln SW, 150 gal BJ Mud Flush and 600 bbls lse SW.

OCT - 1 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Prep to lay down work string. Work stuck tbg free. Picked up drlg eqmt and circ and rotated 5 hrs - could not keep tbg free. Pulled from 11,470, liner top, with power swivel, circ conventionally. With bit above liner top, circ btms up up in reverse. Tbg freed. Ran mill to PBTD and circ hole cln.

OCT - 2 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Installing tbg spool. Checked for inflow, OK. Press tested to 4500 psi, OK. Pulled out of hole and laid down tbg work string. RU OWP and ran CBL, VDL and PDC logs from 9200-12,260. Held 3000 psi on csg while running CBL and VDL. Cmt top at 10,100. Bonding good to fair. Set Baker Model "D" pkr at 10,340. RD OWP.

OCT - 3 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Running prod eqmt. Installed BPV, removed BOP, installed 10" 5000 psi x 6" 5000 psi tbg spool, installed BOP and removed BPV. Tested BOP to 5000 psi. Started picking up and testing prod eqmt to 7500 psi.

OCT - 4 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D)
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC).
10/5: Installing Xmas tree. Finished running prod eqmt, spaced out, unlatched from on-off connector and circ annulus w/fresh trtd wtr. Sptd lse SW in tbg and latched onto on-off connector. Landed tbg w/2000# set-down wt. Press tested tbg to 7500 psi for 1 hr w/loss of 100 psi. Prod eqmt as follows: Baker Model "C" plug holder w/Model "B" pushout plug w/tail at 10,374, 30' x 2-7/8" NU 10rd non-perf'd prod tube, Baker anchor seal assembly w/2 seal units, Baker Model "EL" on-off connector w/Otis "N" profile w/2.313" seal bore and 2.255" no-go w/top at 10,334, 4' sub w/7" centralizer, 3 jts tbg, mandrel #17HP71 w/top at 10,230, 17 jts tbg, mandrel #16HP72 w/top at 9687, 22 jts tbg, mandrel #16HP627 w/top at 8982, 24 jts tbg, mandrel #14HP71 w/top at 8213, 38 jts tbg, mandrel #13HP71 w/top at 6999, 53 jts tbg, mandrel #14HP71 w/top at 5311, 77 jts tbg, mandrel #HP330 w/top at 2879, 91 jts tbg. All tbg 2-7/8" EUE N-80 and all mandrels Cambo w/Type "E" dummies w/BK-2 latches.

10/6: SI. Installed BPV, removed BOP and installed 10,000 psi Xmas tree, testing to 10,500 psi, OK. Released rig 10/5/74. (Reports discontinued until further activity.)

OCT - 7 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). RU Dialog to log csg.
Changed out drlg line - RU 8 lines.

SEP 24 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Picking up pkr to locate
leak. RU Dialog and ran log from 9863 to sfc - could
not set tool below 9863. Log indicated most wear at
830', 1500', 5700', 5990' and 7750' (these depths had
77% pipe remaining). At 6570', log indicated 70% pipe
remaining. RD Dialog.

SEP 25 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Prep to pull csg. Picked
up Baker full bore pkr and tested csg for leaks.
Located leak between 1421 and 1391. Tested csg above
1391 to 5300 psi w/wtr inside and outside of csg.
Pulled out of hole and picked up Grant cutting tool.
Cut csg at 1646. Circ btms up. The 7" csg gap after
cutting was 6'-4". Pulled out of hole.

SEP 26 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC). Running csg patch. Removed
BOP, picked up 7" center spear on 4" DP and latched into
top of csg. Picked up to 1st collar. RU csg crew.
Laid down 39 jts csg. Found split in seam of 34th jt.
Steam clnd csg and inspected cplgs and pins and picked
up 16 jts, mill cut on btm jt, cln cut.

SEP 27 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Western Oilwell
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

TD 12,318. PB 12,270 (FC).
9/28: Picking up pkr picker. Ran Bowen packing type
casing patch and patched at 1658. Csg design as follows:
23 jts (975') S-95 used csg, 11 jts (469') S-95 new csg,
5 jts (202') N-80 new csg and 1 jt (12') S-95 used csg.
All csg 26#. Latched onto top of fish w/Bowen csg patch.
Pulled 225,000#. Set 7" csg slips. Cut off landing jt
and installed 10" 5000 psi x 10" 5000 psi spool. Packed
off X-bushing. Press tested seals, OK. Installed BOP
and tested to 5000 psi. Picked up Baker full bore pkr
and set pkr at 4000'. Tested to 3450 w/15.3 ppg mud.
Removed pkr to 2000' and tested to 4300 psi. Pulled out
of hole.

9/29: Pulling out of hole. Picked up Baker pkr picker
and ran on tbg. Ran to pkr at 10,000'. RU power swivel
and milled over pkr. Circ hole cln.

9/30: Rig SD on Sunday.

SEP 30 1974

Shell-Diamond Shamrock 12,318/44/51/0. MORT. Laid down DP & DCs. Nippled
Gulf-Meagher-Tribal 1-9B2 down BOP's and installed back pressure valve & tbg
(D) spool. Released rig at 6 AM 9/10/74.
12,318' Wasatch Test (Report discontinued until further activity.) SEP 10 1974
KB 5688', GL 5661'
7" csg @ 10,561'

Shell-Diamond Shamrock- TD 12,318. (RRD 9/10/74).
Gulf-Meagher-Tribal 1-9B2 Addition to report dated 9/7: Ran 46 jts (1941.32')
(D) Western Oilwell 5", 18#, N-80, SFJ-P liner from 10,371-12,315 w/top of
12,318' Wasatch Test Burns liner hanger at 10,363, Howco diff fill FC at
KB 5688', GL 5661' 12,270 and Howco diff fill shoe at 12,317.
5" liner @ 12,317' 9/18: testing BOP. MI&RU Western Oilwell Service Co.
rig #17 on 9/17/74. Removed capped flange from WH and
installed BOP. Unloaded tbg work string and new tbg. SEP 18 1974

Shell-diamond Shamrock- TD 12,318. RU power swivel. Tested BOP to 5000 psi, OK.
Gulf-Meagher-Tribal 1-9B2 Removed BPV, picked up 4-1/8" jk mill and tbg work string.
(D) Western Oilwell Ran to liner top and started RU power swivel. SEP 19 1974
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond Shamrock- TD 12,318. Cond mud. RU power swivel and cond mud.
Gulf-Meagher-Tribal 1-9B2 Drld 14' of bar, drld liner top and circ btms up.
(D) Western Oilwell STarted picking up tbg. SEP 20 1974
12,318' Wasatch Test
KB 5688', GL 5661'
5" liner @ 12,317'

Shell-Diamond Shamrock- TD 12,318. PB 12,270 (FC).
Gulf-Meagher-Tribal 1-9B2 9/21: Testing csg. Finished running to PBDT at 12,270.
(D) Western Oilwell Cond mud and press tested csg to 1500 psi, OK. Pulled
12,318' Wasatch Test out of hole and picked up Baker ret pkr and ran to 10,250.
KB 5688', GL 5661' Displaced tbg w/wtr to 10,200. Checked for inflow, OK.
5" liner @ 12,317' Set pkr at 8000' and tested above pkr to 2250 psi, OK.
9/22: Set pkr at 6000' and tested csg above pkr to
3000 psi, OK. Moved pkr to 4000' and press'd to 3200
psi - developed leak. Press dropped to 350 psi. Com-
municated w/9-5/8" csg. Moved pkr to 3400' and tested
below pkr to 1500 psi, OK. Unseated pkr - pkr dragging
25,000#, ... Worked free and pulled out of hole. Set pkr
at 45' and pmpd 35 bbls mud - no returns. Pulled out
of hole and RU OWP. Set Baker Model "D" pkr w/blanking
plug at 10,000'. RD OWP. Pmpd and lost 300 bbls 15.3
ppg mud down 7".
9/23: WO csg logs and changing out drilling line. SEP 23 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

8/31: 11,465/44/41/190. Drilling. Lost full circ at 11,404, losing 400 bbls mud. Cut mud wt to 15.1 ppg w/show of 4000 units gas. Mud cutting to 13.2 ppg for 30 min. Background gas: 20 units. Connection gas: 90 units.

Mud: (.785) 15.1 x 45 x 5.6 (8#/bbl LCM)

9/1: 11,655/44/42/190. Drilling. Background gas: 100 units. Connection gas: 450 units. Max gas: 750 units.

Mud: (.795) 15.3 x 46 x 4.8 (8#/bbl LCM)

9/2: 11,888/44/43/233. Drilling. Background gas: 100 units. Connection gas: 1875 units max. Lost 50 bbls mud past 24 hrs.

Mud: (.795) 15.3 x 47 x 4.6 (5#/bbl LCM)

9/3: 12,056/44/44/168. Drilling. Background gas: 50 units. Connection gas: 1100 units. Down 4-1/2 hrs.

Mud: (.795) 15.3 x 46 x 4.8 (5#/bbl LCM)

SEP - 3 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

12,160/44/45/104. Drilling. Packed swivel twice, and worked on light plant and pump - down total of 9-1/4 hrs. Background gas: 70 units. Connection gas: 800 units. Downtime gas: 1000 units.

Mud: (.795) 15.3 x 48 x 4.6 (3#/bbl LCM)

SEP - 4 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,310' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

12,310/44/46/150. Pulling out to log. After reaching TD, circ 2-1/2 hrs for logs. Background gas: 100 units.

Connection gas: 450 units. Short trip gas: 1700 units.

Mud cut to 10.7 ppg for 5 min.

Mud: (.795) 15.3 x 43 x 4.6

SEP - 5 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,318' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

12,318/44/47/0. Going in hole w/liner. Tripped out, making SLC: 12,310 = 12,318. Ran logs as follows:

BHCS-GR, DIL and CNL-FDC. Logger's TD 12,316.

Mud: (.795) 15.3 x 43 x 4.6

SEP - 6 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,318' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

9/7: 12,318/44/48/0. Prep to pick up csg scraper.

Circ gas out. Preflush cement w/5 bbl 14#/gal cmt w/ 672 cu ft Class "G" cement w/1% gel, 1.25% D31 and 0.1% R-5. Bumped plug w/2500 psi. Drilled cement, found cmt top at 9090.

Mud: (.795) x 15.3 x 53 x 6.2 (tr LCM)(tr oil)

9/8: 12,318/44/49/0. Drilling cement. Pulled scraper and ran bit.

Mud: (.795) x 15 x 56 x 6.0 (tr oil)

9/9: 12,318/44/50/0. Laying down drill pipe. Drilled cement from 9830-10,363.

Mud: (.795) x 15.3 x 46 x 4.0 (tr oil)

SEP - 9 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

8/24: 10,596/44/34/0. CO cmt. Magnafluxed kelly,
swivel, saver sub and safety valve. Drld float eqmt
and cmt. Top of cmt at 10,500. WO welder and repaired
mud line 4 hrs.

Mud: (.722) 13.9 x 46 x 6.4

8/25: 10,612/44/35/16. Drilling. Drld cmt and CO OH.
Closed BOP and tested OH to equivalent of 15.7 ppg mud -
held 900 psi w/14.0 ppg mud in hole, held OK. Strapped
out, no correction. Changed kelly hose and repaired stand-
pipe. Press tested to 4000 psi. Jetted cellar and checked
press gauge on 7" x 9-5/8" annulus, zero psi. Ran in w/BHA
and CO to btm and reamed hole made by mill.

Mud: (.728) 14.0 x 43 x 6.6

8/26: 10,740/44/36/128. Drilling. Repaired rotary
chain twice and repaired torque gauge. Background gas:
40-60 units. Max downtime and connection gas: 800 units.
Connection gas: 50-60 units.

Mud: (.728) 14.0 x 40 x 6.2

AUG 26 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

10,895/44/37/155. Drilling. Drld 8 hrs w/2 engines.
Down 2-1/4 hrs repairing rotary chain and engine.

Background gas: 40 units. Connection gas: 90 units.

AUG 27 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

11,055/44/38/160. Drilling. Background gas: 100-150
units. Connection gas: 150 units.

Mud: (.769) 14.8 x 41 x 5.6

AUG 28 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

11,193/44/39/138. Drilling. Background gas: 90 units.
Connection gas: 250 units.

Mud: (.795) 15.3 x 43 x 5.2

AUG 29 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

11,275/44/40/82. Drilling. Blew up mud lines - down
2-3/4 hrs. Tripped for bit at 11,209 and checked DC's.
Washed to btm.

Mud: (.800) 15.4 x 43 x 5.4

AUG 30 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

8/17: 10,596/44/27/0. Building mud wt to 12.4 ppg. Circ oil and gas through chk w/1000 bbls 12.3 ppg mud for 4 hrs - 50 psi annulus press. Circ through chk w/50-200 psi annulus press 12 hrs, making 3 rounds. Lost 250-300 bbls 12.3 ppg mud. Attempted to pump down annulus w/5 bbls mud. Press'd to 300 psi w/1000 psi on chk.

Mud: (.639) 12.3 x 47 x 5.4 (2#/bbl LCM) (7% oil)

8/18: 10,596/44/28/0. Circ 12.6 ppg mud. Built mud wt to 12.4 ppg. Circ 12.2-12.3 ppg mud out of hole. Made 10-std wiping run and circ btms up w/mud cutting 12.1-12.2 ppg w/low of 11.9 ppg. Started out to log - well started flwg 80 stds out of hole. Ran back to btm. Built mud wt to 12.6 ppg. On chk 8-1/4 hrs w/dry gas - 100 psi on chk wide open, no DP press. Circ 12.6 ppg mud through flowline 2 hrs. Pmpd 495 bbls 12.5 ppg mud in hole when well started to kick.

Mud: (.655) 12.6 x 44 x 5 (6#/bbl LCM) (8% oil)

8/19: 10,596/44/29/0. Logging. Circ 12.7 ppg mud - cutting to 9.8 ppg. Mixed 350 bbls mud to 16.4 ppg - equalized on btm. Pulled to 6800' and circ btms up w/ mud returning at 12.5 ppg, pulling w/one jet plugged at DC's. Hole taking right amt of mud.

Mud: (.655) 12.6 x 47 x 5.4 (6#/bbl LCM) (9% oil) AUG 19 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

10,596/44/30/0. Laying down DP. Ran DIL, CNL-FDC and BHCS logs. Log stopped 30' from btm. Mud OK.

(.650) 12.5 x 44 x 5.6 (3#/bbl LCM) (4% oil) AUG 20 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

10,596/44/31/0. WOC. Finished laying down DP and DC's. Ran 246 jts 7", 26#, S-95, LT&C csg (10,577') w/Halco diff fill FC at 10,514 and Halco diff fill shoe at 10,561. B-J cmtd w/150 sx Lite followed by 300 sx Class "G" retarded 4 hrs. Displaced w/418 bbls mud. Did not bump plug. CIP at 3:15 AM, 8/21. Good returns while running csg and some while cmtg. No annulus press.

Mud: (.650) 12.5 x 43 x 6.0 (3#/bbl LCM) (3% oil) AUG 21 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

10,596/44/32/0. Nippling up. WOC 15-1/4 hrs. Pmpd into 7" x 9-5/8" annulus (10 bbls every hr) w/press from zero to 150 psi after pmpg w/no press when not pmpg. Opened Hydril and 7" csg, both OK. Press tested 7" csg to 2500 psi for 15 min, held OK. Nippled down, set slips, cut off csg and started nippling up.

Mud: (.650) 12.5 x 43 x 6.0 (3#/bbl LCM) (3% oil) AUG 22 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
7" csg @ 10,561'

10,596/44/33/0. Picking up 3-1/2" DP. Finished nippling up. Tested BOP, choke manifold, safety valve and kelly cock to 5000 psi - OK. Tested Hydril to 3000 psi - OK.

Mud: (.650) 12.5 x 43 x 6.0 (3#/bbl LCM) (3% oil) AUG 23 1974

Shell-Diamond Shamrock- 8133/44/18/310. Drilling. Dev: 3 deg at 7856.
Gulf-Meagher-Tribal 1-9B2 Tripped for bit.
(D) Brinkerhoff #56 Mud: wtr
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

AUG - 8 1974

Shell-Diamond Shamrock- 8651/44/19/518. Tripping for bit.
Gulf-Meagher-Tribal 1-9B2 Mud: (.431) 8.33 x 47
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

AUG - 9 1974

Shell-Diamond Shamrock- 8/10: 9040/44/20/389. Drilling. Dev: 3 deg at 8651.
Gulf-Meagher-Tribal 1-9B2 Magnafluxed DC's. Laid down two collars w/cracked pins.
(D) Brinkerhoff #56 Washed 70' to btm. Dev: 3 deg at 8651.
12,300' Wasatch Test Mud: (.431) 8.33 x 28
KB 5688', GL 5661' 8/11: 9490/44/21/450. Drilling. Dev: 3 deg at 9156.
9-5/8" csg @ 5672' Mud: Wtr
8/12: 10,075/44/22/585. Drilling. AUG 12 1974
Mud: Wtr

Shell-Diamond Shamrock- 10,345/44/23/270. Drilling. Dev: 3 deg at 10,242.
Gulf-Meagher-Tribal 1-9B2 Mud: (.514) 9.9 x 37 x 14.6
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

AUG 13 1974

Shell-Diamond Shamrock- 10,554/44/24/209. Drilling. Down 5 hrs for repairs
Gulf-Meagher-Tribal 1-9B2 to elec motors and pumps. Background gas: 200-400
(D) Brinkerhoff #56 units. Connection gas: 200-360 units.
12,300' Wasatch Test Mud: (.603) 11.6 x 43 x 7.6 (5% oil)
KB 5688', GL 5661'
9-5/8" csg @ 5672'

AUG 14 1974

Shell-Diamond Shamrock- 10,596/44/25/42. SI. Drld to 10,570. Drlg break to
Gulf-Meagher-Tribal 1-9B2 10,577. Circ through chk 8 hrs - no DP or annulus
(D) Brinkerhoff #56 press. Made 10-std wiping run and circ through chk
12,300' Wasatch Test 6-3/4 hrs. Lost 200 bbls mud. SI, building vol.
KB 5688', GL 5661' Mud: (.639) 12.3 x 47 x 5.6 (14% oil)
9-5/8" csg @ 5672'

AUG 15 1974

Shell-Diamond Shamrock- 10,596/44/26/0. Mixing mud and WO trucks. Circ on chk
Gulf-Meagher-Tribal 1-9B2 3-1/2 hrs and WO mud trucks 20-1/2 hrs (no trucks available).
(D) Brinkerhoff #56 While SI, DP fluid level dropped 2000-3000' according to
12,300' Wasatch Test fillup required. (Indicates flow down hole which has
KB 5688', GL 5661' lowered well press at bit by 1200-1900 psi.) While circ
9-5/8" csg @ 5672' on chk, DP press lower than 200 psi. (These two conditions
indicate there may be flow from btm to Green River.)
Mud: (.639) 12.3 x 47

AUG 16 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
13-3/8" csg @ 333'

4650/44/9/655. Drilling.
Mud: Wtr
Addition to 7/28 report: Laid down two DC's: #10 which
was fish top w/twisted off box and #8 w/cracked pin in
box.
JUL 30 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
13-3/8" csg @ 333'

5080/44/10/430. Drilling. Dev: 2 deg at 5058. Reamed
550'.
Mud: Wtr
JUL 31 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
13-3/8" csg @ 333'

5600/44/11/520. Drilling.
Mud: Wtr
AUG - 1 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

5672/44/12/72. Cementing 9-5/8" csg. Made 28' SLC:
5700' = 5672'. Circ 3-1/2 hrs and ran 131 jts (5672')
9-5/8", 40#, K-55, ST&C csg w/Halco guide shoe at
5672 and Halco fillup insert valve at 5627. Ran to
4300 and pipe stopped - washed 10'. Ran to 5436 and
pipe stopped again - washed to btm.
AUG - 2 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

8/3: 5672/44/13/0. Testing BOP. B-J cmtd 9-5/8" csg
w/600 cu ft B-J Lite followed by 325 cu ft Class "G"
trtd w/R-5. Bumped top plug at 5627 w/428 BW - float
held w/2000 psi. CIP at 8 AM, 8/2/74. Had 100% returns.
8/4: 5925/44/14/253. Drilling. Tested csg to 2000 psi
for 15 min at 5660', OK.
8/5: 6575/44/15/650. Drilling. Dev: 2 deg at 6525.
Changed bit at 6563.
Mud: Wtr
AUG - 5 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

7160/44/16/585. Drilling. Circ through panic line and
clnd flowline.
Mud: Wtr
AUG - 6 1974

Shell-Diamond Shamrock-
Gulf-Meagher-Tribal 1-9B2
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5688', GL 5661'
9-5/8" csg @ 5672'

7823/44/17/663. Drilling.
Mud: Wtr
AUG - 7 1974

NEW OIL WELL
SHELL OIL COMPANY

LEASE MEAGHER-TRIBAL WELL NO. 1-9B2
DIVISION WESTERN LEV 5661 GL, 5688 KB
COUNTY DUCHESNE STATE UTAH
LOCATION SE/4 NW/4 SECTION 9-T2S-R2W

7/22/74 - 1/16/75

UTAH

BLUEBELL

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

"FR" 163/44/1/163. Repairing cond pipe. Located 1742' FNL and 1672' FWL Section 9-T2S-R2W, Duchesne County, Utah. Shell's Share: 50% This well is being drilled for routine development. Spudded 17-1/2" hole at 8 PM, 7/21/74. Dev: 1/4 deg at 163'.
Mud: Wtr JUL 22 1974

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

335/44/2/172. Nippling up BOP. Ran 9 jts 13-3/8" 68# ST&C, K-55 csg (335') to 333' and cmtd w/464 cu ft Class "G" cmt containing 3% CaCl2. Good returns throughout. Plug down at 9:25 PM, 7/22. Cmt circ.
Mud: Wtr JUL 23 1974

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

335/44/3/0. Tripping in w/drill string. Welded on hd and nipped up BOP stack. Down 5 hrs working w/new swivel.
Mud: Wtr JUL 24 1974

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

1493/44/4/1158. Drilling. Tripped in and DO firm cmt. Hit wtr flow at 1368'.
Mud: Wtr JUL 25 1974

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

2434/44/5/941. Drilling. Dev: 1 deg at 1710 and 1/2 deg at 2434. Changed bits at 1710 and 2434. Had 80' of fill.
Mud: Wtr JUL 26 1974

Shell-Diamond Shamrock- Gulf-Meagher-Tribal 1-9B2 (D) Brinkerhoff #56 12,300' Wasatch Test KB 5688', GL 5661' 13-3/8" csg @ 333'

7/27: 3277/44/6/843. Drilling. Dev: 1-1/4 deg at 3166. Changed bit at 3166. Had 70' of fill after trip.
7/28: 3525/44/7/248. Magnafluxing DC's. While drlg at 3525, twisted off. Top of fish at 3280. Ran in w/ tools, engaged and pulled fish and laid down same. Started magnafluxing collars.
7/29: 3995/44/8/470. Drilling. Finished magnafluxing collars - none bad. Washed 120' fill to btm.
Mud: Wtr JUL 29 1974

CASING AND CEMENTING

Field Bluebell Well Meagher Tribal 1-9B2
Job: 5 " O.D. ~~Ext~~ Liner. Ran to 12,317 feet (KB) on 9/7, 197 4

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
3-1/2" DP to surface						CHF	
Burns Plain Liner Hanger					8.40	10,363.28	10,371.68
45	18#	N-80	SFJ-P	X	1898.48	10,371.68	12,270.16
Howco Differential Fill Float Collar					1.72	12,270.16	12,271.88
1	18#	N-80	SFJ-P	X	43.32	12,271.88	12,315.20
Howco Differential Fill Float Shoe					2.26	12,315.20	12,317.46

Casing Hardware:
 Float shoe and collar type Howco differential fill FC and FS
 Centralizer type and product number Weatherford "CT" (13 each) and Hyphen Bar Type (2 each)
 Centralizers installed on the following joints 1st, 4th, 7th, 10th, 13th, 16th, 19th, 22nd, 25th, 28th, 31st, 34th, 37th and solid bar type on 40th and 43rd
 Other equipment (liner hanger, D.V. collar, etc.) Burns plain type hanger w/Chevron packing and slick stinger setting tool

Cement Volume:
 Caliper type CNL-FDC . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 672 ft³ (Total Volume).

Cement:
 Preflush—Water 1 bbls, other 14 ppg slurry volume _____ bbls
 First stage, type and additives Class "G" w/1.25% D-31, 1% gel, 0.1% R-5
 _____ . Weight 15.5 lbs/gal, yield 1.23
 ft³/sk, volume 546 sx. Pumpability 4:47 hours at 200 °F.
 Second stage, type and additives None
 _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:
 Rotate/reciprocate No
 Displacement rate 3 B/M
 Percent returns during job 100%
 Bumped plug at 12:37 ~~AM~~ PM with 2500 psi. Bled back 3/4 bbls. Hung csg with Liner wt lbs on slips.

Remarks:
Liner wiper plug took 2500 psi to shear. Picked up plug 2-1/4 bbls long. Bumped plug w/104-3/4 bbls mud.

Drilling Foreman J. N. Carlson
 Date 9/8/74

CASING AND CEMENTING

Field Bluebell Well Meagher Tribal 1-9B2
Job: 7 " O.D. Casing/Liner. Ran to 10,561 feet (KB) on 8/20, 197 4

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					<u>25.08</u>	<u>KB</u>	<u>CHF</u>
<u>246</u>	<u>26#</u>	<u>S-95</u>	<u>LT&C</u>	<u>X</u>	<u>10,577.00</u>	<u>CHF</u>	<u>10,561</u>

Casing Hardware:

Float shoe and collar type Howco differential float collar and differential float shoe
Centralizer type and product number 3
Centralizers installed on the following joints shoe, 2nd, 4th
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume 556.66 ft³ + excess over caliper
_____ ft³ + float collar to shoe volume 18 ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives 150 sx BJ Lite . Weight 15.0 lbs/gal, yield 3.04
ft³/sk, volume 150 sx. Pumpability 4 hours at 190 °F.
Second stage, type and additives BJ Ideal Cmt . Weight 15.5 lbs/gal, yield 1.14
ft³/sk, volume 300 sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate 4 B/M
Percent returns during job 50% for half of job, then none
Bumped plug at 3:15 AM~~PM~~ with 800 psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Ran csg w/no bridges or fill. Pmpd ball down 7500 (w/1000 psi shear). Fill csg three times above 7100' and every 20 jts from 7100 to TD. Broke circ 10 min and cmtd w/10-20% returns for half of job, then none. No press on annulus. Pmpd 10 B/H down annulus w/no press. Csg SI - did not bleed off.

Drilling Foreman K. C. Crawford
Date 8/21/74

CASING AND CEMENTING

Field Bluebell Well Meagher Tribal 1-9B2
 Job: 9-5/8 " O.D. Casing/~~XXXX~~ Ran to 5672 feet (KB) on 8/2, 1974
 Jts. Wt. Grade Thread New Feet From To
27.05 KB CHF
131 40# K-55 8rd X CHF 5672

Howco Shoe at 5672
 Howco insert float at 5627

Casing Hardware:
 Float shoe and collar type Howco plain guide shoe and insert fillup
 Centralizer type and product number None
 Centralizers installed on the following joints _____
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:
 Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:
 Preflush-Water _____ bbls, other _____ Volume _____ bbls
 First stage, type and additives 600 cu ft BJ Lite w/R-5
 _____ . Weight 12.4 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
 Second stage, type and additives 325 cu ft Class "G" w/R-5
 _____ . Weight 15.9 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 120 °F.

Cementing Procedure:
 Rotate/reciprocate None
 Displacement rate 5 bbls/min
 Percent returns during job 100%
 Bumped plug at 8:00 AM/PM with 2000 psi. Bled back 2-1/2 bbls. Hung csg
 with 120,000 lbs on slips.

Remarks:
Bumped plug w/428 bbls wtr.

Drilling Foreman K. C. Crawford
 Date 8/3/74

CASING AND CEMENTING

Field Bluebell Well Meagher Tribal 1-9B2
Job: 13-3/8 " O.D. Casing/~~XXXX~~ Ran to 333 feet (KB) on 7/22, 197 4

Jts.	Wt	Grade	Thread	New	Feet	From	To
					<u>29.0</u>	<u>KB</u>	<u>CHF</u>
<u>9</u>	<u>68#</u>	<u>K-55</u>	<u>ST&C 8rd</u>	<u>X</u>	<u>334.0</u>	<u>CHF</u>	<u>333</u>

Casing Hardware:

Float shoe and collar type 13-3/8" slip on shoe Howco and fiber baffle
Centralizer type and product number 13-3/8" Howco S-3 (2)
Centralizers installed on the following joints #8 at 6' above shoe and #6 at collar (top)
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume 232.6 ft³ + excess over caliper
232.6 ft³ + float collar to shoe volume 26 ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = 464 ft³ (Total Volume).

Cement:

Preflush—Water 60 bbls, other _____ Volume _____ bbls
First stage, type and additives Displaced w/44 bbls wtr, 395 sx Class "C" w/3% CaCl₂
Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives _____
Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~XXXX~~ reciprocate throughout cementing procedures
Displacement rate 6 B/M
Percent returns during job 100
Bumped plug at 9:25 ~~XXXX~~/PM with 300 psi. Bled back 0 bbls. Hung csg
with _____ lbs on slips.

Remarks:

Drilling Foreman K. L. Payne
Date 7/22/74

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Meagher-Tribal 1-9B2

Operator Shell Oil Company

Address 1700 Broadway
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.

Address Denver Club Building
Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 9; T. 2 ~~N~~ S R. 2 ~~E~~ W Duchesne County

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>GR log run from 10,531-12,309</u>		
2.	<u>No water zones tested or evaluated</u>		
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

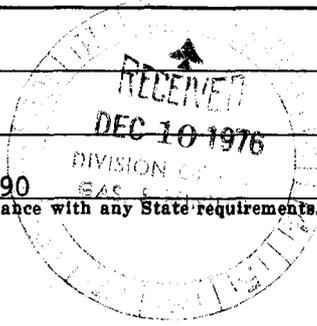
- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1742' FNL & 1672' FWL Section 9		8. FARM OR LEASE NAME Meagher-Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5688 KB	9. WELL NO. 1-9B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE/4 NW/4 Section 9-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install beam pmp</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: Dec 10, 1976
 BY: P. H. Russell
 See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Krumel TITLE Div. Opers. Engr. DATE 12/7/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

INSTALL BEAM PUMP

BLUEBELL

SHELL-DIAMOND SHAMROCK-GULF

LEASE MEAGHER TRIBAL

WELL NO. 1-9B2

DIVISION WESTERN

ELEV 5688 KB

FROM: 10/11 - 11/16/76

COUNTY DUCHESNE

STATE UTAH

UTAH

BLUEBELL

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) "FR" TD 12,318. PB 12,270. WO #524104 provides funds to install beam pmp'g unit. Well flw'g. SD for rig repairs. 10/9 SD for rig repairs.

OCT 11 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. SITP 75# & CP 50#. Bled press off csg & pmp'd 30 bbls diesel & 80 bbls hot wtr down tbg; well on vac. Removed tree, installed 5000# BOP's & removed BPV. Unlatched from pkr & pulled 325 jts 2-7/8 tbg, on-off tool, seal assembly & 30' prod tbg. Installed pipe rams & RIH w/2475' 2-3/8 flush jt tbg. SD for night.

OCT 12 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. Pmp'd 80 bbls prod wtr down tbg to kill well; well on vac. Installed 2-7/8 pipe rams & ran 309 jts 2-7/8 tbg. Pmp'd 30 bbls prod wtr foll'd by 1500 gals 15% HCl acid, 6 gals Cl5 & 6 gals J22. Left acid on bmt for 2.5 hrs. Pulled tbg tail up to just below pkr & displ'd acid w/100 bbls prod wtr. Removed remaining jts of 2-7/8 tbg, chng'd 2-7/8 pipe rams to 2-3/8 & pulled 51 jts 2-3/8 flush jt tbg. SD for night.

OCT 13 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. Pmp'd 80 bbls prod wtr down tbg to kill well. Pulled 25 jts tbg. RIH w/30' prod tbg, 1 4' sub, 1 jt tbg & 1 Guiberson gas separator w/40' vent pipe. Ran seat nip & set std'g valve & ran 324 jts 2-7/8 N80 tbg; tested to 3000#. Unable to pull std'g valve. SI for night.

OCT 14 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. Pmp'd hot wtr down csg to soften wax in tbg. Pulled SV. RIH w/15' gas anchor, pmp, 212 3/4", 108 7/8" & 92 1" rods. Hung polished rod & related equip. Rig'g down & prep to turn well over to prod 10/15.

OCT 15 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. 10/16-17 SI. 10/18 On 24-hr test, prod 0 BO, 15 BW, 0 MCF gas w/0 psi.

OCT 18 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. On 24-hr test, prod 0 BO, 0 BW, 0 MCF gas w/0 psi.

OCT 19 1976

Shell-Diamond Shamrock-Gulf-Meagher Tribal 1-9B2 (Install beam pmp) TD 12,318. PB 12,270. On 24-hr test, prod 0 BO, 19 BW, 0 MCF gas w/0 psi.

OCT 20 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 0 BO, 60 BW,
Gulf-Meagher Tribal 1-9B2 0 MCF gas w/0 psi. OCT 21 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 81 BO, 22 BW,
Gulf-Meagher Tribal 1-9B2 144 MCF gas w/75 psi. OCT 22 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On various tests, prod:
Gulf-Meagher Tribal 1-9B2

Rept Date	Hrs	BO	BW	MCF Gas	Press
<u>10/23:</u>	24	315	19	151	75
<u>10/24:</u>	24	256	11	152	75
<u>10/25:</u>	24	152	27	113	75

(Install beam pmp) OCT 25 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 271 BO, 0 BW,
Gulf-Meagher Tribal 1-9B2 125 MCF gas w/75 psi. OCT 26 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 353 BO, 0 BW,
Gulf-Meagher Tribal 1-9B2 126 MCF gas w/175 psi. OCT 27 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 152 BO, 2 BW,
Gulf-Meagher Tribal 1-9B2 118 MCF gas w/75 psi. OCT 28 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 246 BO, 6 BW,
Gulf-Meagher Tribal 1-9B2 133 MCF gas w/75 psi. OCT 29 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On various tests, prod:
Gulf-Meagher Tribal 1-9B2

Rept Date	Hrs	BO	BW	MCF Gas	Press
<u>10/30:</u>	24	86	213	133	75
<u>10/31:</u>	24	82	32	103	75
<u>11/1:</u>	24	317	0	103	75

(Install beam pmp) NOV 01 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 7-hr test, prod 76 BO, 175 BW,
Gulf-Meagher Tribal 1-9B2 35 MCF gas w/75 psi. NOV 02 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. Gauges not available.
Gulf-Meagher Tribal 1-9B2 NOV 03 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 176 BO, 263 BW,
Gulf-Meagher Tribal 1-9B2 190 MCF gas w/100 psi. NOV 04 1976
(Install beam pmp)

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24 test, prod 415 BO, 129 BW,
 Gulf-Meagher Tribal 1-9B2 225 MCF gas w/100 psi.
 (Install beam pmp)

NOV 05 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On various tests prod:

Rept Date	Hrs	BO	BW	MCF Gas	FTP
11/5	24	311	330	189	100
11/6	24	325	248	189	100
11/7	24	432	290	189	100

NOV 08 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 465 BO, 230 BW,
 Gulf-Meagher Tribal 1-9B2 189 MCF gas w/100 psi.
 (Install beam pmp)

NOV 09 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 360 BO, 210 BW,
 Gulf-Meagher Tribal 1-9B2 232 MCF gas w/100 psi.
 (Install beam pmp)

NOV 10 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 431 BO, 261 BW,
 Gulf-Meagher Tribal 1-9B2 261 MCF gas w/50 psi.
 (Install beam pmp)

NOV 11 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On 24-hr test, prod 438 BO, 264 BW,
 Gulf-Meagher Tribal 1-9B2 264 MCF gas w/100 psi.
 (Install beam pmp)

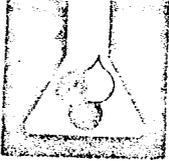
NOV 12 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. On various tests well prod:

Rept Date	Hrs	BO	BW	MCF Gas	FTP
11/12	24	329	260	272	50
11/13	24	338	250	236	50
11/14	24	488	300	232	50

NOV 15 1976

Shell-Diamond Shamrock- TD 12,318. PB 12,270. INSTALLATION OF BEAM EQUIPMENT
 COMPLETE. On 24 hr test prior to work well flowed 57
 Gulf-Meagher Tribal 1-9B2 BO, 4 BW and 87 MCF Gas. On 24 hr test after well
 (Install beam pmp) pumped 465 BO, 230 BW, 189 MCF Gas, TP 100.
 NOV 16 1976 FINAL REPORT



LITE RESEARCH LABORATORIES

P.O. Box 119

Fert. Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2110
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-16-75
 RESULTS REPORTED 4-17-75

SAMPLE DESCRIPTION

COMPANY Shell Oil Co. LEASE _____ FIELD NO. _____
 FIELD _____ COUNTY _____ STATE _____ WELL NO. 1-9-B2
 SAMPLE TAKEN FROM _____ Sec. 9 - 28-2W
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS _____

SAMPLE TAKEN BY John Manning

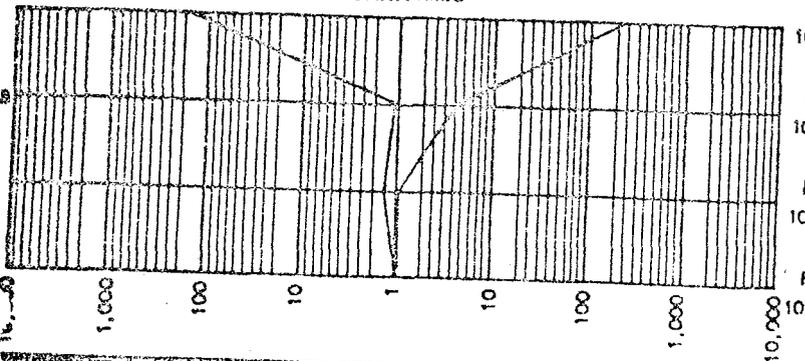
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0084 pH 7.99 RES. 0.60 OHM METERS @ 77° F
 TOTAL HARDNESS 311.27 mg/L as CaCO₃ TOTAL ALKALINITY 792 mg/L as CaCO₃

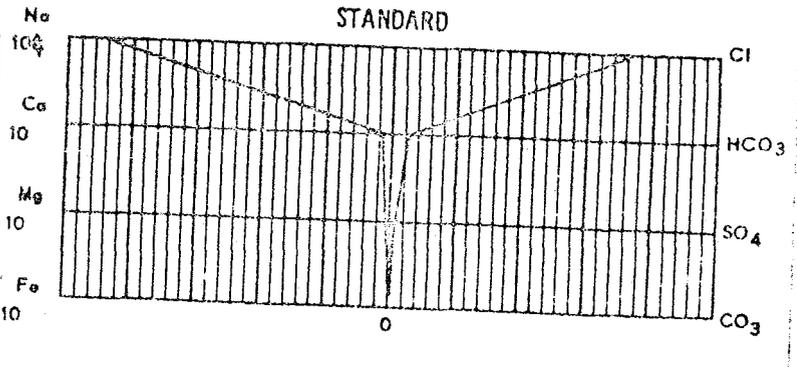
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	105.0	5.25		
MAGNESIUM - Mg ⁺⁺	11.10	0.91		
SODIUM - Na ⁺	5000.0	217.39		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	7.60	0.11		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	1.89	0.07	223.73	
BICARBONATE - HCO ₃ ⁻	792.0	12.98		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	148.0	3.08		
CHLORIDE - CL ⁻	6547.4	184.43	200.49	
TOTAL DISSOLVED SOLIDS	10360.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Texas 77001		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1742' FNL & 1672' FWL		8. FARM OR LEASE NAME Meagher-Tribal	
14. PERMIT NO.		9. WELL NO. 1-9B2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5688' KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Sec. 9-T2S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached worksheet.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/80

BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] ^{FOR} J.M. BELGSTROM TITLE Division Production Engineer DATE 8/32/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
MEAGHER TRIBAL 1-9B2
SECTION 9, T2S, R2W
ALTAMONT FIELD, UTAH

Pertinent Data:

Shell's share: 50%

Elevation (KB): 5688'

Elevation (GL): 5661'

TD: 12,318'

PBTD: 12,270'

Casing: 13-3/8", 68#, K-55 to 333'; 9-5/8", 40#, K-55 to 5672'; 7", 26#, S-95 to 10,577'

Liner: 5", 18#, N-80; top at 10,360', bottom at 12,315'

Tubing: 2-7/8", EUE, 6.5#, N-80 to 10,263'±

Packer: Baker 7" tubing anchor at 10,263'

Perforations: 10,535'-12,198' (249 holes) shot with 2" through tubing guns 1 JSPF

Artificial Lift: Beam pump 102 1", 111 7/8", 193 3/4" Electra E rods.

1-3/4" insert pump.

Objective: CO, perforate, and stimulate the Wasatch.

Procedure:

1. MIRU. Load hole with clean produced water. P.O.O.H. with rods and pump. Remove tree. Install and test BOPE as per field specs.
2. Pull tubing and tubing anchor at 10,263'.
3. RIH with bit or mill. CO 5" liner to 12,270'± (PBTD). Bottom perf at 12,198'.
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is OWP's GR/CBL dated 10/2/74.
- 5a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 10,390'±. Test tubing to 6500 psi.
 - b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer with expendable plug and set at 10,390'±. Run tubing, latch into packer, knock out plug, and put well on production.
6. Acid treat perms 10,449'-12,198' (279 new, 249 old) with 40,000 gallons of 7-1/2% HCL as follows:

- a. Pump 1000 gallons acid.
- b. Pump 3000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 100 gallons.
- c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
- d. Repeat Step (b) 9 more times and Step (c) 8 more times for a total of 10 stages acid and 9 of diverting material (total 40,000 gallons acid and 300 ball sealers).
- e. Flush with 110 bbls of clean produced water.

- Notes:
1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 2. All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
 3. Maintain 2500 psi surface casing pressure during treatment if possible.
 4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 6. Record ISIP and shut-in pressure decline for at least 20 minutes.
 7. All acid to contain sufficient scale inhibitor.

7. Run RA log from PBTB to 10,250'.
- 8a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9.
 - b. If well does not flow, continue with Step 9.
- 9a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer. Proceed to Step 11.
 - b. If a 5" Model "FA-1" packer was used in Step 5, POOH with tubing and seals. Proceed to Step 10.
10. R.I.H. with 5" Model "CJ" packer milling tool. Mill out and retrieve "FA-1" packer.
11. RIH with tubing and 7" tubing anchor. Set anchor at $\pm 10,265'$.
12. R.I.H. with pump and rods as shown in Attachment II (dated 8/18/80).

13. Return well to production.
14. Report well tests on morning report until production stabilizes.

G. L. Thompson

Date

JKH:JL

JKH
8-20-80

ATTACHMENT I

Depth reference: OWP CBL/GR dated 10/2/74.

10,449	10,673	11,218	11,686
450	731	220	694
457	735	270	710
461	745	272	726
462	754	313	732
471	759	315	771
479	777	341	775
481	781	351	860
483	803	387	864
491	850	404	887
10,500	855	422	906
503	858	433	931
532	870	444	934
557	883	500	987
560	922	502	989
562	934	518	12,043
573	961	529	053
576	973	539	183
611	977	569	
613	11,120	576	
628	122	590	
634	183	611	
654	187	644	
656	193	655	
669	198	670	

Total: 93 depths - 279 holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED																				
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 ATTN: C.E. Tixier rm. # 1916		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1742' FWL & 1672' FWL SEC. 9		8. FARM OR LEASE NAME MEAGHER-TRICAL																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5688' KB	9. WELL NO. 1-9B2																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO :</th> <th colspan="2">SUBSEQUENT REPORT OF :</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE4NW4 T2S R2W
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH 18. STATE Duchesne Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oil Division of Natural Resources

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct
SIGNED C.E. Tixier TITLE DIVISION PROD. ENGINEER DATE 1-30-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 353
ISSUED 01/19781

LABEL: 353
DAILY COST: 353
CUM COST: 353
DATE: 353

WELL: MEAGHER TRIBAL 1-9B2
LABEL: FIRST REPORT
AFE: 596037
FOREMAN: GARY L. LAMB
RIG: WOW #12
OBJECTIVE: CO. PERFORATE AND STIMULATE.
AUTH. AMNT: 98000
DAILY COST: 2600
CUM COST: 2600
DATE: 12-11 AND 12-12-80
ACTIVITY: 12-11-80 STATUS: M.I.R.U. REMOVED HORSES HEAD
02 UNSEATED PUMP - P.O.O.H. WITH RODS AND PUMP.
03 LAYING RODS DOWN - INSTALLED BOPS AND TESTED OK
04 UNLATCHED A.C. - P.O.O.H. WITH A.C. AND TUBING.
05 RIGGED UP WIRE LINE TRUCK CHECKED T.D. - CASING
06 GOT 1530 FT. OF FILL - P.O.O.H. - RIGGED WIRE LINE
07 TRUCK DOWN. S.D.O.N.
08 12-12-80 STATUS: PUT ON FLAT BOTTOM MILL. R.I.H.

LABEL: -----
DAILY COST: 4100
CUM COST: 10300
DATE: 12-12 AND 12-13 AND 12-14-80
ACTIVITY: 12-12-80 STATUS: PUMPED WATER - KILLED WELL - PUT
02 ON 4 5/8 IN. FLAT BOTTOM MILL - R.I.H. - PUT ON
03 POWER SWIVEL. PUMP WATER TRYING TO GET CIRCULATION
04 AND NEVER GOT IT. SPOTTED 1000 GALS. 15 PERCENT ACID
05 AND FLUSHED WITH WATER. S.D.O.N.
06 12-13-80 STATUS: TAGGED FILL WITH MILL. RIG PUMP
07 TRUCK UP - PUMP WATER @ A RATE OF 10 BBLs. A MINUTE -
08 STARTED GETTING WATER BACK @ SURFACE. STARTED TO
09 MILL ON FILL - ONLY MADE 70 FT. - SPOTTED 840
10 GALLONS OF 15 PERCENT ACID AND FLUSH WITH WATER.
11 S.D.O.N.
12 12-14-80 STATUS: SUNDAY SHUT DOWN.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 353
ISSUED 01/19/81

LABEL: -----
DAILY COST: 4200
CUM COST: 14500
DATE: 12-15 AND 12-16-80
ACTIVITY: 12-15-80 STATUS: TRYING TO CLEAN OUT TO BOTTOM.
02 12-15-80 ACTIVITY: RIG UP BJ. CIRCULATE WELL.
03 STARTED MILLING ON SCALE AT 10740 AND MILLED TO
04 10940 THEN FELL THROUGH. RUN MILL ON TO BOTTOM.
05 T.D. 12270. STARTED OUT OF HOLE PULLED 3000 FT.
06 S.D.O.N.
07 12-16-80 STATUS: PULLING TUBING.

LABEL: -----
DAILY COST: 19200
CUM COST: 19200
DATE: 12-16 AND 12-17-80
ACTIVITY: 12-16-80 STATUS: PULLING TUBING.
02 12-16-80 ACTIVITY: FINISHED PULLING TUBING. RIG
03 UP O.W.P. TO PERFORATE. PERFORATED 93 DEPTHS
04 279 HOLES FROM 12183 TO 10449. RIG O.W.P. DOWN.
05 PICK UP BAKER 7 IN. FULLBORE. START IN HOLE WITH
06 TUBING. S.D.O.N.
07 12-17-80 STATUS: R.I.H. WITH TUBING.

LABEL: -----
DAILY COST: 4200
CUM COST: 57900
DATE: 12-17 AND 12-18-80
ACTIVITY: 12-17-80 STATUS: R.I.H. WITH TUBING - PRESSURE
02 TESTING.
03 12-17-80 ACTIVITY: R.I.H. PRESSURE TESTING TUBING -
04 FOUND 10 BAD JOINTS. GOT ALL OF TUBING IN HOLE -
05 RIG UP TO PRESSURE TEST. BLEW TUBING UP - AGAIN
06 AT 6000 PSIG. STARTED OUT OF HOLE WITH TUBING. S.D.O.N.
07 12-18-80 STATUS: PULLING TUBING TO FIND BAD JOINT.

LABEL: -----
DAILY COST: 44200
CUM COST: 79900
DATE: 12-18 AND 12-19-80
ACTIVITY: 12-18-80 STATUS: PULLING TUBING TO FIND BAD JOINT.
02 12-18-80 ACTIVITY: PULLED 5000 FT. OF TUBING AND

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 353
ISSUED 01/19/81

03 FOUND SPLIT JOINT - RUN BACK IN HOLE - TEST THE
 04 6000 PSIG. CHECKED OK. RUN IN HOLE RECOVER
 05 STANDING VALVE WITH SAND LINE. SET PACKER AT
 06 10415 - LAID TUBING 12000 POUNDS TENSION INSTALL
 07 FRAC TREE. RIG UP THE WESTERN CO. FOR ACID FRAC.
 08 START PUMPING - PUMP 100 BBL. PAD WITH SCALE
 09 INHIBATOR START ACID 1000 GALLONS. PUMP 10 STAGES
 10 OF 3000 DROPPING 1 BALL SCALE EVERY 100 GALLONS.
 11 PUMP 9 STAGES OF 1000 GALLONS WITH 1000 LBS.
 12 BENZOIC ACID FLAKES. FLUSHED WITH 75 LBS. P.W.
 13 ACID FRAC I.S.T.P. VAC MAX RATE = 21 BBL.
 14 AVG. RATE = 19 BBL. MIN. RATE = 14 BBL.
 15 MAX. PRESS = 8100 # AVG. PRESS = 7300 MIN. PRESS =
 16 6400
 17 12-19-80 STATUS: RIGGING UP OWP FOR RA LOG.

LABEL: 801220
 DAILY COST: 60200
 CUM COST: 86100
 DATE: 12-19-80
 ACTIVITY: 12-19-80 STATUS: RIGGING UP O.W.P. AND RUN RA LOG
 02 12-19-80 ACTIVITY: RIG UP O.W.P. RUN RA LOG
 03 INDICATED MOST PERF TREATED RIG O.W.P. DOWN
 04 WELL HAD 1200 LBS. PSIG ON TBG OPEN WELL TO
 05 TREATER FOR FLOW TEST AT 2:00 P.M. FLOWING ON
 06 28/64 CHOKE AT 500 LBS. PSIG TBG PRESSURE
 07 12-20-80 STATUS: FLOW TESTING WELL

LABEL: 801221
 DAILY COST: 801221
 CUM COST: 801221
 DATE: 801221
 ACTIVITY: 12-20-80 ACTIVITY: OIL 83-WTR 6-MCF GAS 31
 02 TBG PRESS 25 LBS.-CHOKE 64/64

LABEL: 801222
 DAILY COST: 801222
 CUM COST: 86100
 DATE: 12-20 AND 12-21-80
 ACTIVITY: 12-20-80 ACTIVITY: RIG ON STANDBY FLOW TESTING WELL
 02 12-21-80 ACTIVITY: OIL 104-WTR 0-MCF GAS 34
 03 FTP 100 LBS.-CHOKE 64/64

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 353
ISSUED 01/19/81

LABEL: 801223
DAILY COST: 801223
CUM COST: 90300
DATE: 86100
ACTIVITY: 12-21-80 STATUS: RIGGING UP TO RUN RODS.
02 12-21-80 ACTIVITY: RIG UP TO RUN RODS. PICK UP
03 1 3/4 PUMP. KILL WELL AND START IN HOLE WITH
04 PUMP AND RODS. RUN ALL 3/4 IN. RODS AND 7/8 IN.
05 RODS. S.D.O.N.
06 12-22-80 STATUS: RUNNING RODS.

LABEL: 801224
DAILY COST: 801224
CUM COST: 92300
DATE: 12-23-80
ACTIVITY: 12-23-80 STATUS: RUNNING RODS
02 12-23-80 ACTIVITY: FINISH RUNNING RODS AND PUMP
03 SEAT PUMP HANG RODS OFF PUMP ACTION GOOD PRESS
04 TEST 500 PDDG PUT BACK ON PRODUCTION
05 (RIG DOWN MOVE -FINAIL REPORT.)

LABEL: 801228
DAILY COST: 801228
CUM COST: 92300
DATE: 12-24 AND 12-25 AND 12-26 AND 12-27-80
ACTIVITY: 12-24-80 ACTIVITY: OIL 31-WTR 0-MCF GAS 15
02 CHOKE 64/64
03 12-25-80 ACTIVITY: OIL 46-WTR 10-MCF GAS 20
04 CHOKE 64/64
05 12-26-80 ACTIVITY: NO TEST RESULTS THAT ARE
06 SATISFACTORY DUE TO P/U DOWNTIME
07 12-27-80 ACTIVITY: OIL 62-WTR 25-MCF GAS 57
08 FTP 50 PSI-CHOKE 64/64-OPERATE 24 HRS

LABEL: -----
DAILY COST: NONE
CUM COST: 92300
DATE: 12-28-80
ACTIVITY: 12-28-80 ACTIVITY: OIL-62 WATER-31 GAS-80 CHOKE-64/64

LABEL: 801230

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 353
ISSUED 01/19/81

DAILY COST: 801230
CUM COST: 92300
DATE: 12-29-80
ACTIVITY: 12-29-80 ACTIVITY: OIL 62-WTR 32-MCF GAS 24
02 FTP 50 LBS.-CHOKE 64/64

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT
CUM COST: 92300
DATE: 12-30-80
ACTIVITY: 12-30-80 ACTIVITY: OIL 63-WTR 34-MCF GAS 57
02 CHOKE 64/64 WELL HAS PRODUCED 6 DAYS SINCE RIG
03 LEFT LOCATION THIS IS FINAL TEST REPORT

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Duchesne

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name change

Utah Account No. 211040
NO840
Report Period (Month/Year) 8 / 84
Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume			
					Oil (BBL)	Gas (MSCF)	Water (BBL)	
MURDOCK T-3485 4301330230	01786	02S 05W 34	WSTC	31	1800	1010	381	
JENKINS T-183 4301330175	01790	02S 03W 1	GR-WS	31	1719	2905	8117	
YOUNG ETAL T-2984 4301330246	01791	02S 04W 29	WSTC	31	768	0	4270	
BROADHEAD T-3285 4301330221	01795	02S 05W 32	WSTC	18	219	0	70	
UTE T-2884 4301330242	01796	02S 04W 28	WSTC	30	486	1169	3601	
UTE TRIBAL T-35A3 4301330181	01800	01S 03W 35	WSTC	31	2846	2125	5066	
MURDOCK T-2585 4301330247	01801	02S 05W 25	WSTC	20	341	0	1312	
HANSON TRUST T-0883 4301330201	01805	02S 03W 8	GR-WS	0	0	0	0	
BURTON T-1685 4301330238	01806	02S 05W 16	WSTC	19	964	2585	5166	
DUYLL T-1083 4301330187	01810	02S 03W 10	WSTC	5	224	662	421	
MEAGHER EST T-0482 4301330313	01811	02S 02W 4	WSTC	31	1818	3214	3937	
SHELL UTE T-2885 4301330179	01815	02S 05W 28	GR-WS	0	0	0	0	
MEAGHER TRBL T-0982 4301330325	01816	02S 02W 9	WSTC	31	945	909	3214	
TOTAL					✓	12130	14629	35555

ERT - 2

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. POW
2. NAME OF OPERATOR PENNZOIL COMPANY		6. IF INDIAN ALLOTTEE OR TRIBE NAME 033129
3. ADDRESS OF OPERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967		7. UNIT AGREEMENT NAME CA-9C-000125
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T2S-R2W Section 9		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30305		9. WELL NO. Meagher Tribal 1-9B2
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Williams
RALPH WILLIAMS

TITLE

SUPERVISING ENGINEER

DATE

MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

RECEIVED
AUG 4 1987

MONTHLY OIL AND GAS PRODUCTION REPORT

DIVISION OF OIL
GAS & MINING

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ Pennzoil Company
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ Martin Wilson

Utah Account No. N2885
Report Period (Month/Year) 6 / 87
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W -5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
T-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
T-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 17 1988

1. LEASE DESIGNATION AND SERIAL NO.
2. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. UNIT ABBREVIATION NAME
4. FARM OR LEASE NAME Meagher Tribal
5. WELL NO. 1-9B2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R. N., OR B.L.E. AND SUBST OR AREA Sec. 9, T2S, R2W
12. COUNTY OR PARISH Duchesne
13. STATE UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1742' FNL and 1672' FWL

14. PERMIT NO.
43013-30325

15. ELEVATIONS (Show whether of, to, or on, etc.)
5661 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) PB Wasatch & test Green River	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and name pertinent to this work.)

1. MI and RU pulling unit. Install BOP and POH with rods & tubing.
2. Clen out liner down to 10,500' and repair any casing leaks.
3. perforate 4 holes at + 8500' and block squeeze with cement
4. perforate and acidize Green River from 9100-10,400' in two stages.
5. place well back on rod pump.

Jess Dulnig-Neola Utah
7/28/88

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. [Signature] TITLE Supervising Engineer - BB/AIT DATE 8-31-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-26-88
BY: John R. [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Meagher Tribal

8. Unit or Communitization Agreement

9C 125

9. Well Name and Number

Meagher Tribal 1-9B2

10. API Well Number

43-103-30325-00

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

5. Location of Well

Footage :

County :Duchense

QQ, Sec. T., R., M. : Section 9, T2S-R2W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other P&A
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP at 9202', topped with 100' cement.
2. Displace wellbore with 9.0 ppg gelled mud.
3. Set CIBP at 5772', topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut off casing 4' below surface and set well cap and well marker.
6. Remove production equipment and restore location.
7. Starting date determined by approvals.

RECEIVED

APPROVED BY THE STATE APR 06 1992
OF UTAH DIVISION OF
OIL, GAS, AND MINING DIVISION OF
DATE: 4-14-92
BY: *[Signature]* OIL GAS & MINING

as per attached steps

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

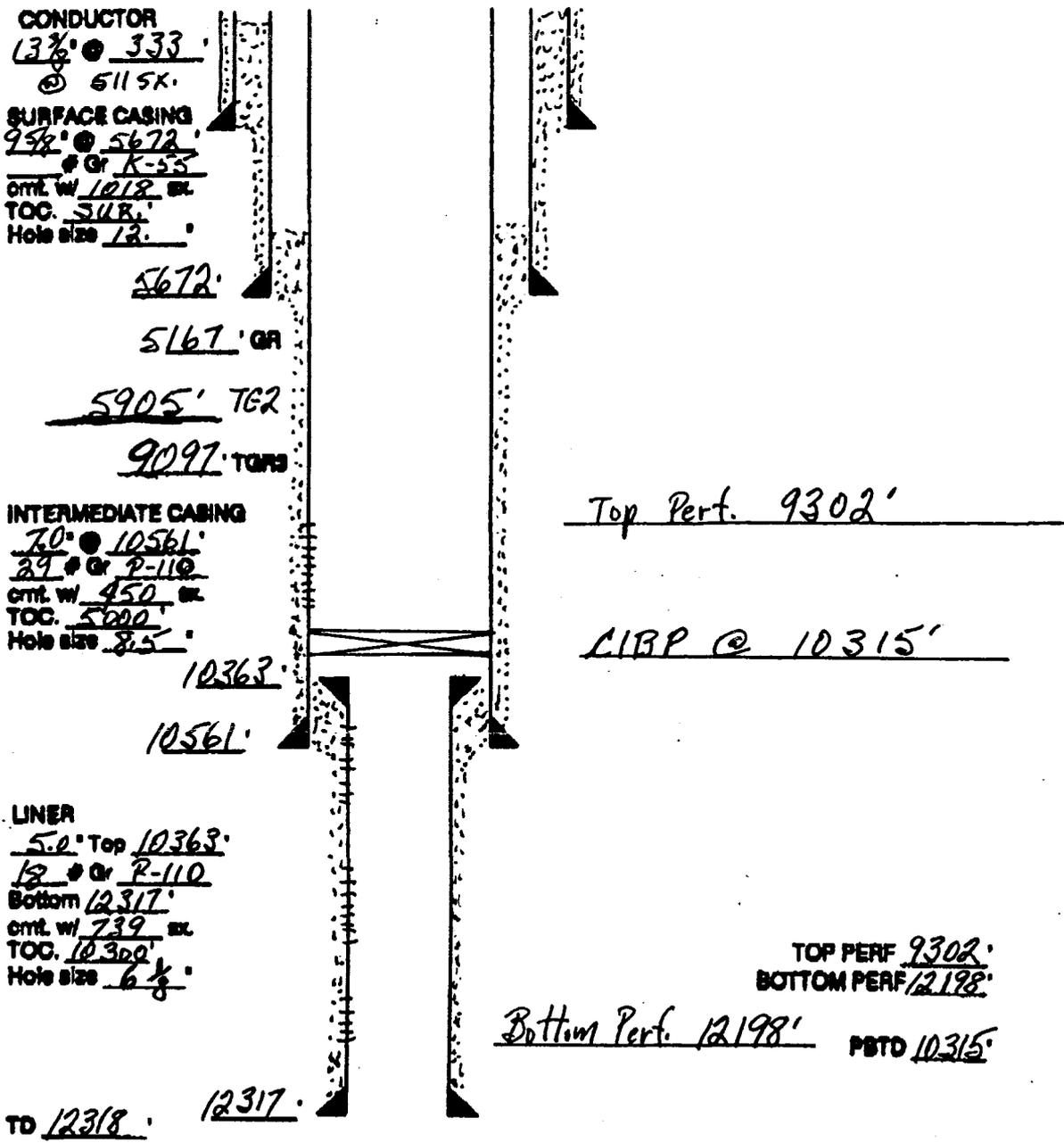
R. A. Williams

Title Supervising Engineer

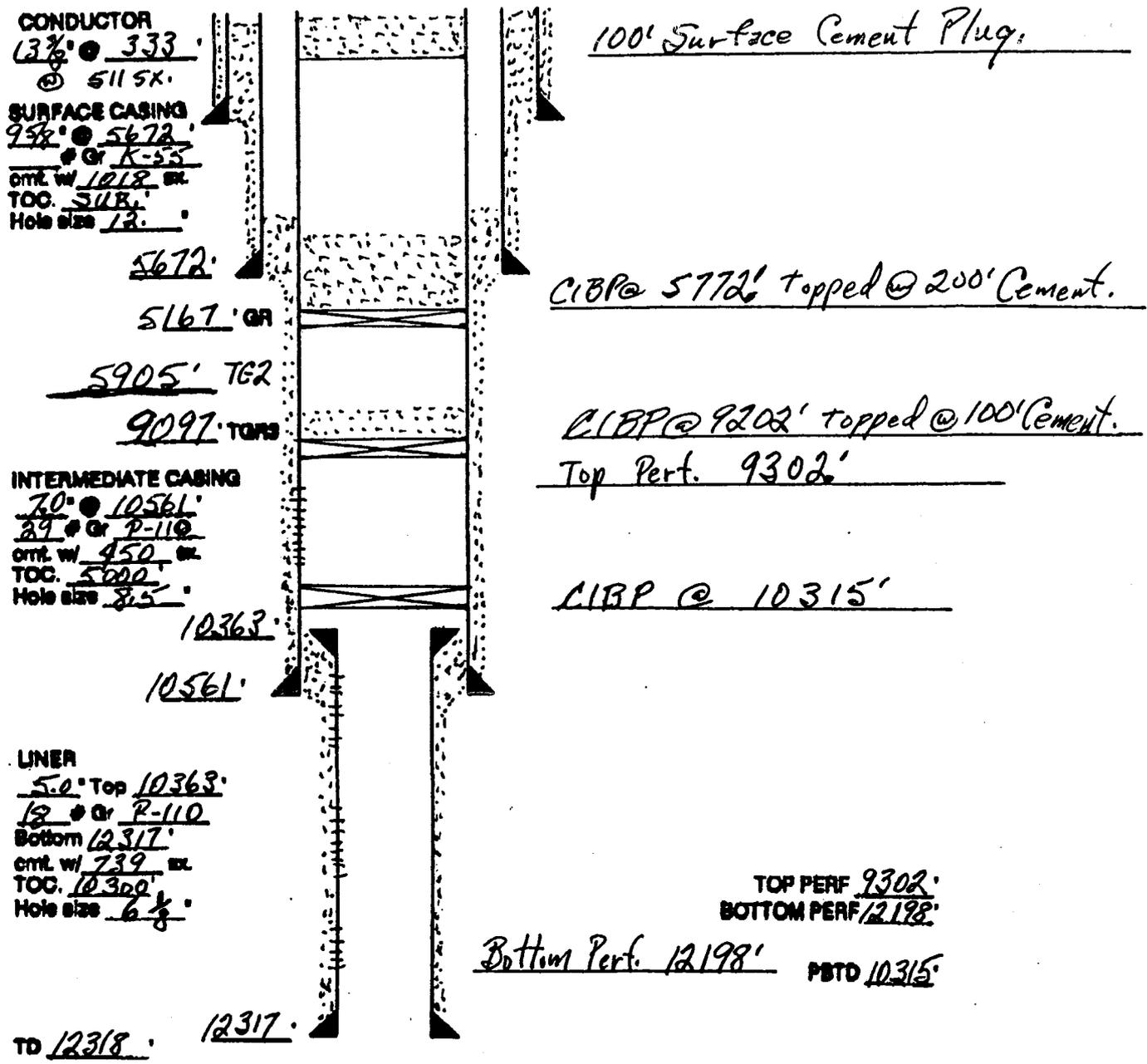
Date 2-14-92

(State Use Only)

WELLBORE SCHEMATIC
WELL NAME Meagher-Tribal 1-982
AS OF 1-14-92



WELLBORE SCHEMATIC
WELL NAME Meagher-Tribal 1-982
AS OF Proposed Abandonment.





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

STIPULATIONS FOR APPROVAL OF THE PLUGGING
OF THE MEAGHER TRIBAL 1-9B2
SECTION 9, T2S, R2W
DUCHESNE COUNTY, UTAH
API # 43-013-30325

Before step #1, notify DOGM 24 hrs. prior to starting the plugging procedure.

After step #2, pressure test casing to 500 psi for 10 min. If casing does not hold locate and squeeze leak. Retest casing.

After step #5, fill all casing annulae to surface with cement.

A handwritten signature in black ink, appearing to be 'JAM'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name TRIBAL
8. Unit or Communitization Agreement 9C-000125
9. Well Name and Number MEAGHER TRIBAL 1-9B2
10. API Well Number 4301330325
11. Field and Pool, or Wildcat BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator MEDALLION EXPLORATION	
3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 84117	4. Telephone Number 801-277-0801
5. Location of Well Footage : QQ. Sec. T., R., M. : SEW, SEC. 9, T2S, R2W County : DUCHESNE State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other CHANGE OF OPERATORSHIP	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED
MAR 29 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJDI Title OPERATIONS Date 2/25/93
(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 13 1993
FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1742' FNL AND 1672' FWL OF SECTION 9, T2S, R2W

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9C 12 5

8. Well Name and No.

MEAGHER TRIBAL 1-9B2

9. API Well No.

43 01330325

10. Field and Pool, or Exploratory Area

Bluebell-Wasatch

11. County or Parish, State

DUCHESNE, UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RETAINS OWNERSHIP OF THE COMMUNITIZATION AGREEMENT,
HOWEVER RESIGNS OPERATORSHIP OF SAID WELL.

RECEIVED

JUL 06 1993

DIVISION OF
OIL, GAS & MINING

RECEIVED

APR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed *D.R. Lundberg*

Title Petroleum Engineer

Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by ACCEPTED

DENIED S.F./Btm

Title _____

Date MAY 11 1993

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Meagher 1-9B2

2. Name of Operator
Medallion Exploration

10. API Well Number

4301330325

3. Address of Operator
2091 E. 4800 S. Suite 22, SLIC Utah 84117

4. Telephone Number
(801) 277-0801

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage : 1742' FNL & 1692' FWL
Co. Sec. T., R., M. : Sec 9, T2S, R2W

County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Oct 1, 1993

Date of Work Completion _____

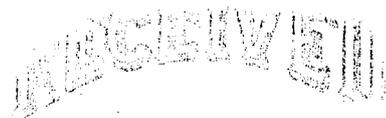
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

*Recomplete
GRRL*



AUG 30 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens *RaSchelle Richens*

Title Office Manager

Date 8-20-93

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-1-93
BY: *RaSchelle Richens*

Medallion Exploration
Meagher 1-9B2
AFE#:

RECEIVED
AUG 3 1957

AUG 3 1957

DIVISION OF
OIL, GAS & MINING

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/1.90" and 2-7/8" production Tbgs.
- Step 3: RIH and pluck Baker 7" model "D" Pkr @ 9,560'.
- Step 4: RIH w/6-1/8" Bladed mill and 7" 26# csg scraper and clean out 7" csg to CIBP @ 10,315'.
- Step 5: Perforate Green River formation 103', 2 JSPF w/4" csg guns.
- Step 6: RIH w/7" 26# RBP and Pkr. Breakdown and swab test new and existing perfs.
- Step 7: Acidize productive zones w/100 gals 7-1/2% HCL acid w/rocksalt as diverter.
- Step 8: Swab back load and POOH w/isolation plug and Pkr.
- Step 9: RIH w/production Tbg.
- Step 10: PU and RIH rod pump and new EL tapered rod string.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 1, 1993

Stipulations for Approval of Workover
Meagher 1-9B2
Section 9, T.2S, R.2W
Duchesne County, Utah
API # 43-013-30325

Production from any perforations above the TGR-3 marker
@ 7330' cannot be commingled with production from any
perforations below 7330'.

A handwritten signature in black ink, appearing to be 'JAM'.

TELECOPIER
COVER LETTER

DATE: Aug 31 1993

TIME: 2:24

TO: State of Utah
Frank Matthews

FROM: Medallion Exploration
Raschelle Richens

MESSAGE: Proposed Perfs on the 1-9B2

NO. OF PAGES 2

Medallion Exploration
 Meagher 1-9B2
 AFE#: Mx-015-93

7" 26# Csg to 10,561'
 7" CIBP @ 10,315'
 7" MOD "D" Pkr 9,560'
 210 Jts 1.90, N-80 Tbg
 332 Jts 2-7/8", N-80, EUE Tbg
 National sidestring block 82 Jts from bottom.

OLD PERFS

1-04-89
 PERFS 80' 2 spf W/4" Csg gun
 9622-30
 9674-96
 9758-64
 9874-80
 9886-90
 9898-900
 9988-98
 10,070-82
 10,174-84

PROPOSED PERFS

JULY 20, 1993

8824-28	4'	2 JSPF 4" GUN
8544-50	6'	"
8582-88	6'	"
8652-58	6'	"
8684-90	6'	"
8720-24	4'	"
8762-66	4'	"
8802-06	4'	"
8828-34	6'	"
8893-95	2'	"
8900-04	4'	"
8950-54	4'	"
8988-92	4'	"
9008-12	4'	"
9038-42	4'	"
9222-28	6'	"
9253-56	3'	"
9304-10	6'	"
9352-58	6'	"
9384-88	4'	"
9424-28	4'	"
9494-9500	6'	"
	103'	206 Holes

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 1,742' FWL & 1,692' FWL

OO, Sec., T., R., M.: SE 1/4, Sec. 9, T2S, R2W

5. Lease Designation and Serial Number:
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:
MEAGHER 1-9B2
9. API Well Number:
4301330325
10. Field and Pool, or Wildcat:
Blundell
County: Duchesne
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Change Of Operator**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

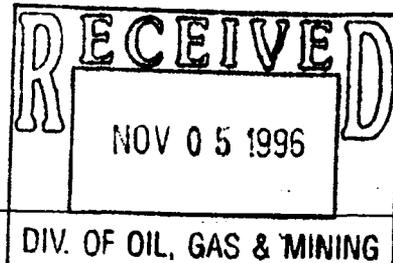
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____

Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No.
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation 96125
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1742' FNL 1692' FWL SENW 9-2S-2W	8. Well Name and No. MEAGHER TRIBAL 1-9B2
	9. API Well No. 43-013-30325
	10. Field and Pool, or Exploratory Area BLUEBELL
	11. County or Parish, State DUCHESNE, UTAH

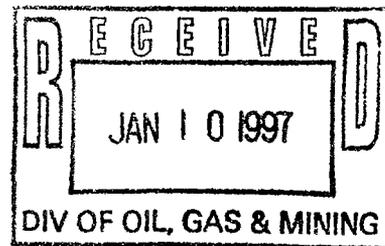
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed *Joseph P. Barrett* Title Joseph P. Barrett Date 11-1-96
Vice President - Land

(This space for Federal or State office use)
Approved by RETURNED TO OPERATOR Title _____ Date JAN 7 1997
Conditions of approval, if any: _____

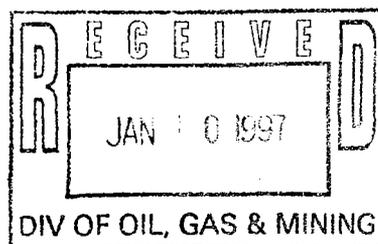
Reason for Return

We have reviewed your Sundry Notice and return the request for the following reason.

1. This well is in Federal Communitization Agreement (C.A.) 96-125. Therefore, Barrett Resources Corporation needs to submit a change in operator, in triplicate, for the C.A. to Diane Mitchell, Bureau of Indian Affairs, Uintah-Ouray Indian Agency, Fort Duchesne, Utah 84026, and receive approval to become the new operator.

At this time, according to our records, Pennzoil Company is the recognized operator for the CA.

* If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
MEAGHER TRIBAL 1-9B2	4301330325	01816	02S 02W 9	GR-WS			Fee/9C-000125	(11-1-96)		
GOODRICH 1-18B2	4301330397	01871	02S 02W 18	GR-WS			Fee/9C-000131	(1-1-97)		
TIMOTHY 1-08B1E	4304730215	01910	02S 01E 8	GR-WS			Fee/9C-000141	(1-1-97)		
LAMICO 2-6B1	4301330809	02301	02S 01W 6	GR-WS						
MARGUERITE 2-8B2	4301330807	02303	02S 02W 8	GR-WS						
MCELPRANG 2-31A1	4301330836	02417	01S 01W 31	GR-WS			Fee/96-000063	(1-1-97)		
PBELL UTE ST 1-7B1	4301330236	05295	02S 01W 7	GR-WS						
CAMPBELL UTE 1-12B2	4301330237	05300	02S 02W 12	GR-WS						
EVANS UTE 1-17B3	4301330274	05335	02S 03W 17	GR-WS						
FORTUNE UTE FED 1-11C5	4301330402	05340	03S 05W 11	GR-WS			142011622390 / 9C-000156	(11-1-96)		
FRESTON ST 1-8B1	4301330294	05345	02S 01W 8	GR-WS						
HAMBLIN 2-26-A2	4301330903	05361	01S 02W 26	GR-WS						
J ROBERTSN UTE 1-1B1	4304730174	05370	02S 01W 1	GR-WS			Fee/9C-000130	(1-1-97)		
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

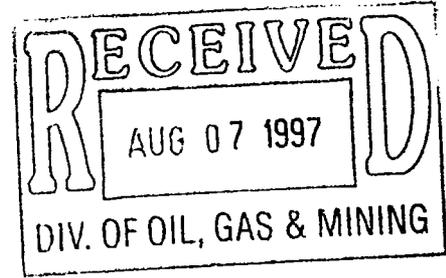
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125
43-013-30325 (1-9B2)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C000125

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 2 WEST, USB&M/SLB&M
SECTION: 9
Containing 640.00 acres, more or less

This indenture, dated as of the 1st day of November, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective August 1, 1976, wherein Pennzoil Company is designated as Operator of the ~~communitized~~ area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

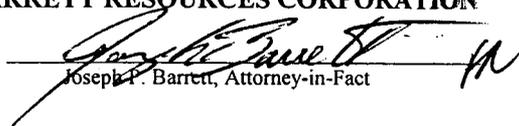
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set froth.

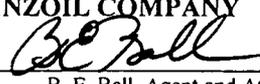
(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: 
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: 
B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

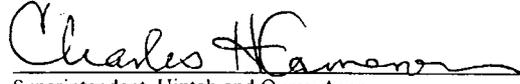
acting 
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-000125

(SECOND PARTIES CONTINUED)

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
Attention: Frank Peck

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 11, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Tribal 1-9B2	9-2S-2W	43-013-30325
Goodrich 1-18B2	18-2S-2W	43-013-30397
Timothy 1-08B1E	8-2S-1E	43-047-30215
McElprang 2-31A1	31-1S-1W	43-013-30836
Jenks Robertson Ute 1-1B1	1-2S-1W	43-047-30174

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
August 11, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline that extends to the left.

Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
J.R. Baza
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-IEP ✓	6-VLD ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SIL ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77252-2967</u>
	Phone: <u>(303)606-4259</u>		Phone: <u>(713)546-8104</u>
	Account no. <u>N9305</u>		Account no. <u>N0705</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30325</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(See sundries)*
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(See sundries)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Sec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Sec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8-7-97)*
- Sec 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- Sec 7. **Well file labels** have been updated for each well listed above. *(8-7-97)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- Sec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. ** Upon compl. of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Yes 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 8-21-97

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

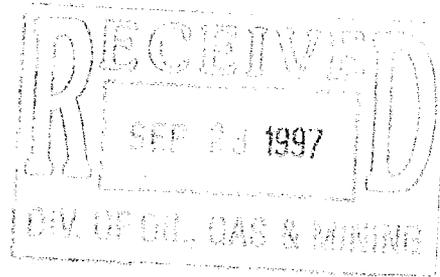
970807 BIA aprv. 7-28-97.
 970807 Trust Lands
 970808 Trust Lands / mL25432 "1-35A1" (bonding in progress?)

BARRETT RESOURCES CORPORATION



September 19, 1997

Mr. Don Staley
Administrative Manager, Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801



Re: Notification of Sale or Transfer of
Fee Lease Interest

Dear Mr. Staley:

Reference is made to your letter dated August 11, 1997 to Mr. Jess Dullnig of Pennzoil Company. This is to advise you that Barrett Resources, as Operator of the wells listed in your letter, sent its Division Order for execution to the owners of record as furnished to us by Pennzoil Company (Medallion Exploration in the case of the Meagher Tribal 1-9B2 well) along with a letter advising each party of Barrett's acquisition of the well(s) from Pennzoil or Medallion.

If you require any further information from us regarding this matter, please advise.

Sincerely,

J. Gayle Sissons
Division Order Analyst

cc: Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: BARRETT RESOURCES COMPANY REP: DOUG BARONE

WELL NAME: MEAGHER #1-9B2 API NO: 43-013-30325

SECTION: 9 TWP: 2S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 8:40 AM DATE: 7/8/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: X THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED N UNLINED N FRAC TANK 1-400 BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH SAND LINE AND
SWAB CUP.

REMARKS:

DELSOC RIG #2 SWABBING UNIT ON WELL SWABBING THROUGH 2" FLEX
HOSE TO FRAC MASTER. WELL BORE MINUS RODS; PUMP JACK MINUS
HORSE HEAD--NO PRODUCTION EQUIPMENT PRESENT!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

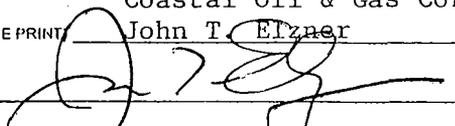
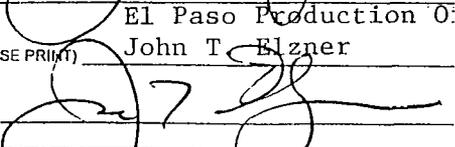
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEH	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
1. Type of Well		9. Well Name and Number
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		MEAGHER TRIBAL 1-9B2
2. Name of Operator		10. API Well Number
EL PASO PRODUCTION O&G COMPANY		43-013-30325
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. BOX 1148 VERNAL, UT 84078	(435) 781-7023	
5. Location of Well		
Footage : 1742' FNL & 1672' FWL		County : DUCHESNE COUNTY
QQ, Sec. T., R., M : SENW SEC. 9, T2S, R2W		State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>SUCCESSOR OF OPERATOR</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>SUCCESSOR OF OPERATOR</u>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY COASTAL OIL & GAS CORPORATION BOND NO. 102013, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEE BOND NO. 400JU0708, EFFECTIVE, MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Cheryl Renee* Title _____ Date 06/19/02

(State Use Only)

RECEIVED

JUL 09 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number MEAGHER TRIBAL 1-9B2
2. Name of Operator BARRETT RESOURCES CORPORATION, KNA WILLIAMS PRODUCTION RMT COMPANY, INC.		10. API Well Number 43-013-30325
3. Address of Operator 1515 ARAPAHOE ST. TOWER 3, SUITE #1000 DENVER, CO 80202	4. Telephone Number (303) 572-3900	11. Field and Pool, or Wildcat
5. Location of Well Footage : 1742' FNL & 1672' FWL County : DUCHESNE COUNTY QQ, Sec, T., R., M : SENW SEC. 9, T2S, R2W State : UT		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>SUCCESSOR OF OPERATOR</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>SUCCESSOR OF OPERATOR</u>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

RECEIVED

JUL 09 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Joseph P. Barrett* Title ATTORNEY-IN-FACT Date 06/19/02

(State Use Only)

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: N/A

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas I** 07/09/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2002

3. Bond information entered in RBDMS on: 07/09/2002

4. Fee wells attached to bond in RBDMS on: 07/09/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: WY 3438

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 07/09/2002



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

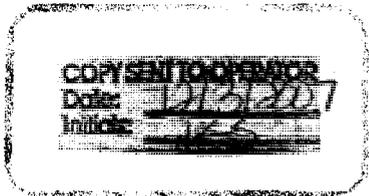
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6444		8. WELL NAME and NUMBER: MEAGHER-TRIBAL 1-9B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1742' FNL, 1672' FWL		9. API NUMBER: 4301330325
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 2S 2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/10/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE SEE ATTACHED PROCEDURE.



NAME (PLEASE PRINT) RHONDA EDDS TITLE SR. REGULATORY ANALYST
 SIGNATURE *Rhonda Edds* DATE 11/21/2007

APPROVED BY THE STATE

(This space for State use only)

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/29/07
 BY: *[Signature]*

(5/2000)

* See Conditions of Approval (Attached) (See Instructions on Reverse Side)

RECEIVED

NOV 27 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

MEAGHER TRIBAL 1-9B2
API #: 4301330325
SEC 9-T2S-R2W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,661' KB 5,688'
FORMATION TOPS: GREEN RIVER TN1 @ 6,841', TGR3 @ 9,113, WASATCH @ 10,527'
BHT 176 DEG F @ 10,607'
TOTAL DEPTH: 12,318'
PBTD: 12,270'
HOLE/CASING SIZES:

17 1/2" hole 13 3/8" 68# K-55 @ 333' with 395 SXS cement
12-1/4" hole 9 5/8" 40# K-55 @ 5672' with 554 SXS cement
8 3/4" hole 7" 26# S-95 @ 10,561' with 450 SXS cement
TOC @ 8,850' Min. CBL 12/88

PERFS: 1/89 9,622-10,184'

PACKERS & PLUGS:

Baker Model D Permanent @ 9,560 2/6/89

WELL HAS BEEN REPORTED AS SHUT IN SINCE 9/1999.

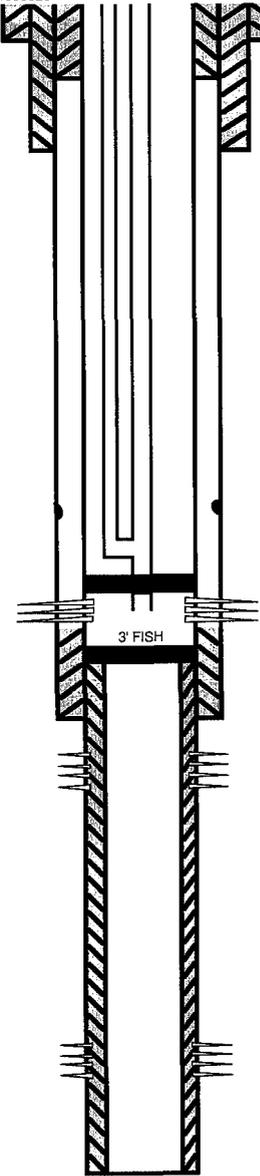
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOO H w/ side string (approx 6960'). Sting out of Model D PKR @ 9,560' and TOO H w/ 2 7/8" N-80 TBG.

4. RIH w/ 6 1/8" bit and scrapper to 9500'. TOOH.
5. TIH w/ 7" CICR to 9450'.
6. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
7. Plug #2. Spot 100' stabilizer plug 6,900-6,800' w/ 20 SX class G cement (2% CC optional). WOC and tag plug.
8. Shoot squeeze holes at 5700'. Set 7" CICR @ 5650'.
9. Plug #3-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
10. Plug #4. Spot 100' stabilizer plug 2700-2600' w/ 20 SX class G cement (2% CC optional).
11. Plug #5. Set 7" CICR @ 1000' and spot 10 SX class G on top.
12. Plug #6, TIH to 100' and spot 20 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 9 T2S, R2W
 DUCHESNE COUNTY
 API #4301330325
 GL 5661'
 KB 5688'



CONDUCTOR 13 3/8" 68# K55 395 SX 333'

SQUEEZE ANNULUS W/ 518 SX 1/89
 PATCH 7" CSG @ 1658' 9/74

SURFACE 9 5/8" 40# K-55 554 SX 5672'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#	K55	395 SX 333'
12 1/4"	9 5/8"	40#	K-55	554 SX 5672'
8 3/4"	7"	26#	S95	450 SX 10561'
TOL	5"	18#	N80	10363'
	6"	18#	N80	546 SX 12317'

PERFORATIONS		
PERFS	10535'-12198'	10/74
PERFS	10449'-12183'	12/80
CIBP	10315'	1/89
SQ HOLE	9480'-9481'	NO CMT
PERFS	9622'-10184'	1/89

GRTN1 @ 6841'
 TOC @ 8850' MIN CBL 12/88
 TGR3 @ 9113'
 SO HOLE 9480'-9481' NO INJ ESTABLISHED 1/89

MODEL D PACKER @ 9560' 2/6/89
 PERFS 9622'-10184' 1/89
 TOC @ 10100' CBL 10/74
 7" CIBP @ 10315' 1/89
 PUP JOINT 2 7/8" FISH 3'
 TOL 5" 18# N80 0 10363'
 INTERMEDIATE 7" 26# S95 450 SX 10561'

PERFS 10449'-12183' 12/80

WASATCH @ 10527'

PERFS 10535'-12198' 10/74

PBTD 12270' 10/74
 LINER 5" 18# N80 546 SX 12317'
 TD 12318'

BMSGW 2688'
 BHT 176' @ 10607'

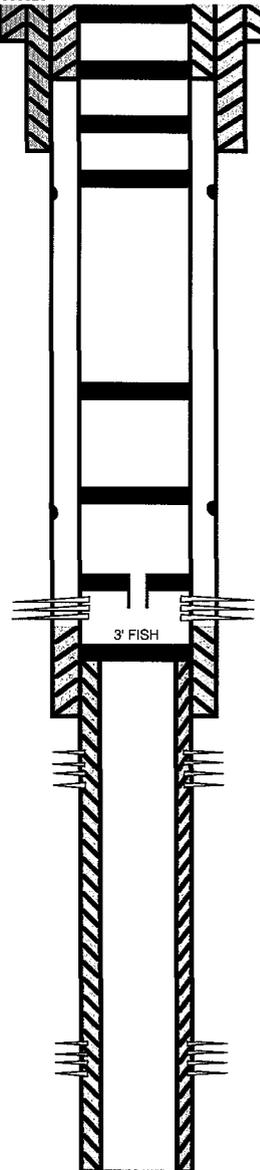
NOTE: NOT TO SCALE 2 7/8" TBG DETAIL 2/6/89:

1 JOINT 25 7/8 N80 8RD	28'
2 PUPS 2 7/8" N80	20'
227 JOINTS 2 7/8" N80	6958'
NATIONAL CAVITY	4'
82 JOINTS 2 7/8" N80	2504'
SN	1'
GAS ANCHOR	31'
SN	1'
PERF SUB	10'
BAKER SEAL ASSY	1'
TOTAL	9590'

2 7/8" TBG & MODEL D PACKER @ 9560'

STIMULATION:
 52,920 GAL 15% HCL 10/74
 40,000 GAL 7 1/2% HCL ON 12/80

SEC 9 T2S, R2W
 DUCHESNE COUNTY
 API #4301330325
 GL 5661'
 KB 5688'



CONDUCTOR	13 3/8"	68#	K55	395 SX	333'
PLUG #5 100' TO SURFACE W/ 20 SX CLASS G					
SQUEEZE ANNULUS W/ 518 SX 1/89					
PLUG #4 7" CICR @ 1000' W/ 10 SX CLASS G ON TOP					
PATCH 7" CSG @ 1658' 9/74					
PLUG #4 2700'-2600' W/ 20 SX CLASS G					
SURFACE	9 5/8"	40#	K-55	554 SX	5672'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#	K55	395 SX 333'
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8 3/4"	7"	26#	S95	450 SX 10561'
TOL	5"	18#	N80	10363'
6"	5"	18#	N80	546 SX 12317'

PLUG #3 7" CICR @ 5650' W/ 50 SX CLASS G INTO & 10 SX ON TOP
 SQUEEZE HOLES @ 5700'

PERFORATIONS			
PERFS	10535'-12198'		10/74
PERFS	10449'-12183'		12/80
CIBP	10315'		1/89
SQ HOLE	9480'-9481'	NO CMT	1/89
PERFS	9622'-10184'		1/89

GRTN1 @ 6841'
 PLUG #2 6900'-6800' W/ 20 SX CLASS G

TOC @ 8850' MIN CBL 12/88

TGR3 @ 9113'

PLUG #1 7" CICR @ 9450' W/ 50 SX CLASS G INTO & 10 SX ON TOP
 SQ HOLE 9480'-9481' NO INJ ESTABLISHED 1/89

MODEL D PACKER @ 9560' 2/6/89

PERFS	9622'-10184'	1/89
TOC @ 10100' CBL 10/74		
7" CIBP @ 10315' 1/89		
PUP JOINT 2 7/8" FISH 3'		
TOL	5"	18# N80 0 10363'
INTERMEDIATE	7"	26# S95 450 SX 10561'

PERFS	10449'-12183'	12/80
-------	---------------	-------

WASATCH @ 10527'

PERFS	10535'-12198'	10/74
-------	---------------	-------

PBTD	12270'	10/74
LINER	5"	18# N80 546 SX 12317'
TD	12318'	

BMSGW 2688'
 BHT 176" @ 10607'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL 2/6/89 :

1 JOINT 25 7/8 N80 8RD	28'
2 PUPS 2 7/8" N80	20'
227 JOINTS 2 7/8" N80	6958'
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SN	1'
GAS ANCHOR	31'
SN	1'
PERF SUB	10'
BAKER SEAL ASSY	1'
TOTAL	9590'

2 7/8" TBG & MODEL D PACKER @ 9560'

STIMULATION:

52,920 GAL 15% HCL 10/74
 40,000 GAL 7 1/2% HCL ON 12/80



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Meagher-Tribal 1-9B2
API Number: 43-013-30325
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated November 21, 2007,
received by DOGM on November 27, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 29, 2007

Date



Wellbore Diagram

API Well No: 43-013-30325-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 9 T: 2S R: 2W Spot: SENW
Coordinates: X: 574987 Y: 4464041
Field Name: BLUEBELL
County Name: DUCHESNE

Well Name/No: MEAGHER TRIBAL 1-9B2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	333	17.5			
COND	333	13.325	68		1.190
HOL2	5672	12.25			
SURF	5672	9.625	40		2.349
HOL3	10561	8.75			
II	10561	7	26		4.655
HOL4	12318	6			
L1	12315	5	18		10.028

Plug # 6 (Step # 12)
 $20 \times = 107'$ ✓ o.k.

Plug # 5 (Step # 11)
 $10 \times = 53'$ ✓ o.k.

Plug # 4 (Step # 10)
 $(20 \times)(1.15)(4.655) = 107'$ ✓ o.k.

Cement Information

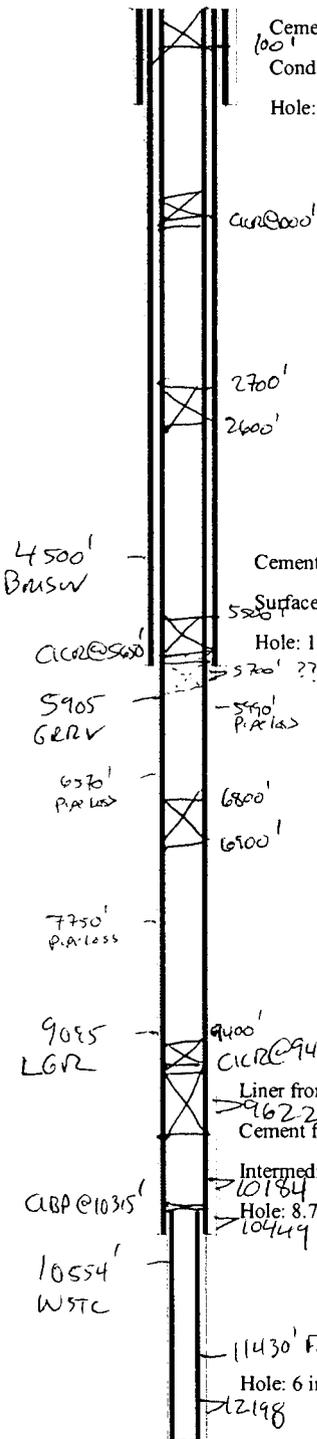
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	333	0	TR	395
II	10561	5600	LT	150
II	10561	5600	G	300
L1	12315	10363	UK	546
SURF	5672	0	LT	197
SURF	5672	0	G	275

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10449	12198			
9622	10184			

Formation Information

Formation	Depth
BMSW	4500
GRRV	5905
GRRVL	9095
WSTC	10554
FLAG	11430



TD: 12318 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		8. WELL NAME and NUMBER: MEAGHER-TRIBAL 1-9B2
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4301330325
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1742' FNL, 1672' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 2S 2W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CANCEL NOI FOR P&A
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR WOULD LIKE TO CANCEL NOI APPROVED 11/29/2007 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE	DATE 12/4/2008

(This space for State use only)

RECEIVED
DEC 09 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MEAGHER TRIBAL 1-9B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013303250000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1742 FNL 1672 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 09 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/27/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P requests approval to plug and abandon subject well according to the attached procedure. This well needs to be plugged with the next three weeks.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 22, 2009

By: *Derek DeWitt*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 7/15/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013303250000

Conditions of approval dated November 29, 2007 still apply (see attached).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 22, 2009
By: *Darko Gunt*



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Meagher-Tribal 1-9B2
API Number: 43-013-30325
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated November 21, 2007,
received by DOGM on November 27, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 22, 2009

By: Dustin Doucet

Dustin K. Doucet
Petroleum Engineer

November 29, 2007

Date



Wellbore Diagram

API Well No: 43-013-30325-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 9 T: 2S R: 2W Spot: SENW
Coordinates: X: 574987 Y: 4464041
Field Name: BLUEBELL
County Name: DUCHESNE

Well Name/No: MEAGHER TRIBAL 1-9B2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	333	17.5			
COND	333	13.325	68		1.190
HOL2	5672	12.25			
SURF	5672	9.625	40		2.349
HOL3	10561	8.75			
II	10561	7	26		4.655
HOL4	12318	6			
L1	12315	5	18		10.028

Plug # 6 (Step # 12)
 $20 \times = 107'$ ✓ o.k.

Plug # 5 (Step # 11)
 $10 \times = 53'$ ✓ o.k.

Plug # 4 (Step # 10)
 $(20 \times)(1.15)(4.655) = 107'$ ✓ o.k.

Cement Information

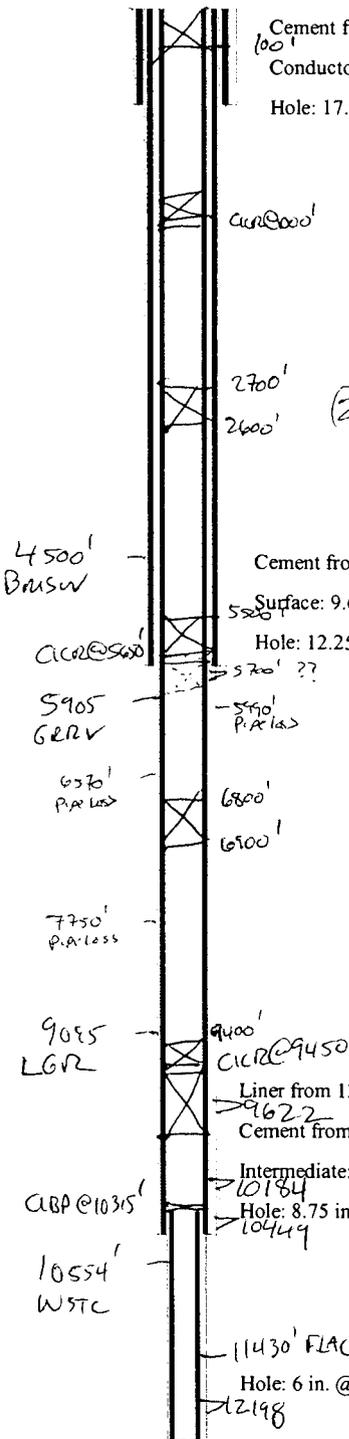
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	333	0	TR	395
II	10561	5600	LT	150
II	10561	5600	G	300
L1	12315	10363	UK	546
SURF	5672	0	LT	197
SURF	5672	0	G	275

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10449	12198			
9622	10184			

Formation Information

Formation	Depth
BMSW	4500
GRRV	5905
GRRVL	9095
WSTC	10554
FLAG	11430



TD: 12318 **TVD:** **PBD:**

Approved by the Utah Division of Oil, Gas and Mining

Date: July 22, 2009
By: *[Signature]*



PLUG AND ABANDONMENT PROGNOSIS

MEAGHER TRIBAL 1-9B2
API #: 4301330325
SEC 9-T2S-R2W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,661' KB 5,688'
FORMATION TOPS: GREEN RIVER TN1 @ 6,841', TGR3 @ 9,113, WASATCH @ 10,527'
BHT 176 DEG F @ 10,607'
TOTAL DEPTH: 12,318'
PBTD: 12,270'
HOLE/CASING SIZES:

17 1/2" hole 13 3/8" 68# K-55 @ 333' with 395 SXS cement
12-1/4" hole 9 5/8" 40# K-55 @ 5672' with 554 SXS cement
8 3/4" hole 7" 26# S-95 @ 10,561' with 450 SXS cement
TOC @ 8,850' Min. CBL 12/88

PERFS: 1/89 9,622-10,184'

PACKERS & PLUGS:

Baker Model D Permanent @ 9,560 2/6/89

WELL HAS BEEN REPORTED AS SHUT IN SINCE 9/1999.

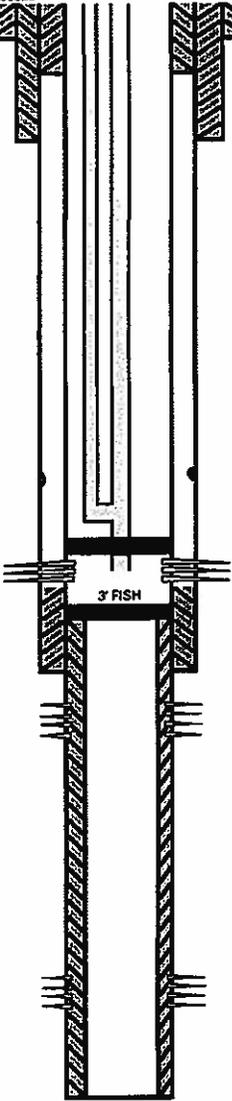
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOO H w/ side string (approx 6960'). Sting out of Model D PKR @ 9,560' and TOO H w/ 2 7/8" N-80 TBG.

4. RIH w/ 6 1/8" bit and scrapper to 9500'. TOOH.
5. TIH w/ 7" CICR to 9450'.
6. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
7. Plug #2. Spot 100' stabilizer plug 6,900-6,800' w/ 20 SX class G cement (2% CC optional). WOC and tag plug.
8. Shoot squeeze holes at 5700'. Set 7" CICR @ 5650'.
9. Plug #3-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
10. Plug #4. Spot 100' stabilizer plug 2700-2600' w/ 20 SX class G cement (2% CC optional).
11. Plug #5. Set 7" CICR @ 1000' and spot 10 SX class G on top.
12. Plug #6, TIH to 100' and spot 20 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 9 T2S, R2W
 DUCHESNE COUNTY
 API #4301330325
 GL 5561'
 KB 5568'



CONDUCTOR	13 3/8"	68#	K55	395 SX	333'
SQUEEZE ANNULUS W/ 518 SX 1/89 PATCH 7" CSG @ 1658' 9/74					
SURFACE	9 5/8"	40#	K-55	554 SX	5672'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#	K55	395 SX 333'
12 1/4"	9 5/8"	40#	K-55	554 SX 5672'
8 3/4"	7"	28#	S95	450 SX 10561'
TOL	5"	18#	N80	10363'
	5"	18#	N80	546 SX 12317'

PERFORATIONS		
PERFS	10535'-12198'	10/74
PERFS	10449'-12183'	12/80
CIBP	10315'	1/89
SO HOLE	9480'-9481'	NO CMT 1/89
PERFS	9622'-10184'	1/89

GRYN1 @ 6841'
 TOC @ 6850' MIN CBL 12/80
 TGR3 @ 8113'
 SO HOLE 9480'-9481' NO INJ ESTABLISHED 1/89

MODEL D PACKER @ 9560' 2/6/89					
PERFS	9622'-10184'	1/89			
TOC @ 10100' CBL 10/74					
7" CIBP @ 10315' 1/89					
PUP JOINT 2 7/8" FISH 3'					
TOL	5"	18#	N80	0	10363'
INTERMEDIATE	7"	28#	S95	450 SX	10561'

PERFS	10449'-12183'	12/80
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WASATCH @ 10527'

PERFS	10535'-12198'	10/74
-------	---------------	-------

P8TD	12270'	10/74
LINER	5"	18# N80 546 SX 12317'
TD	12318'	

BMSGW 2586'
 BHT 176' @ 10607'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL 2/6/89:

1 JOINT 25 7/8 N80 BRD	28'
2 PUPS 2 7/8" N80	20'
227 JOINTS 2 7/8" N80	6958'
NATIONAL CAVITY	4'
82 JOINTS 2 7/8" N80	2504'
SN	1'
GAS ANCHOR	31'
SN	1'
PERF SUB	10'
BAKER SEAL ASSY	1'
TOTAL	9590'

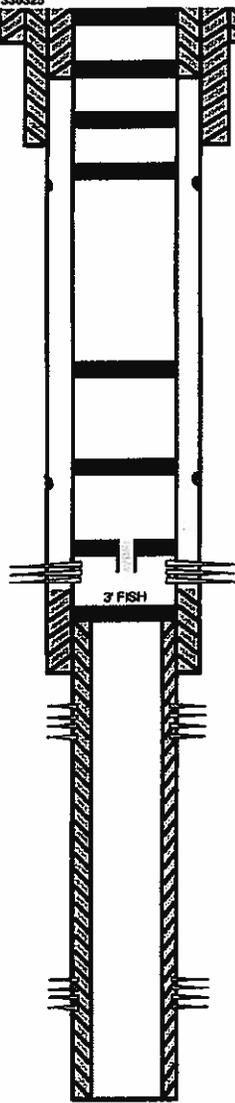
2 7/8" TBG & MODEL D PACKER @ 9560'

STIMULATION:

52,920 GAL 16% HCL 10/74
 40,000 GAL 7 1/2% HCL ON 12/80

WELL NAME: MEAGHER TRIBAL 1-9B2
PROPOSED P&A

SEC 9 T2S, R2W
DUCHESNE COUNTY
APJ #4301330325
GL 5661'
KB 5688'



CONDUCTOR 13 3/8" 68# K55 395 SX 333'
PLUG #3 100' TO SURFACE W/ 20 SX CLASS G
SQUEEZE ANNULUS W/ 516 SX 1/89
PLUG #4 7" CICR @ 1000' W/ 10 SX CLASS G ON TOP
PATCH 7" CSG @ 1658' 9/74
PLUG #4 2700'-2800' W/ 20 SX CLASS G
SURFACE 9 5/8" 40# K-55 654 SX 5672'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#	K55	395 SX 333'
12 1/4"	9 5/8"	40#	K-55	554 SX 5672'
8 3/4"	7"	26#	S95	450 SX 10561'
TOL	6"	18#	N80	10363'
	6"	18#	N80	546 SX 12317'

PLUG #3 7" CICR @ 5650' W/ 50 SX CLASS G INTO & 10 SX ON TOP
SQUEEZE HOLES @ 5700'

PERFORATIONS		
PERFS	10535'-12198'	10/74
PERFS	10449'-12183'	12/80
CBP	10315'	1/89
SQ HOLE	9460'-9461'	NO CMT 1/89
PERFS	9622'-10184'	1/89

GRTN1 @ 6841'
PLUG #2 6900'-6800' W/ 20 SX CLASS G
TOC @ 6850' MIN CBL 12/88

TGR3 @ 9113'

PLUG #1 7" CICR @ 9450' W/ 50 SX CLASS G INTO & 10 SX ON TOP
SQ HOLE 9460'-9461' NO INJ ESTABLISHED 1/89

MODEL D PACKER @ 9650' 2/6/89

PERFS	9622'-10184'	1/89
TOC @ 10100' CBL 10/74		
7" CBP @ 10315' 1/89		
PUP JOINT 2 7/8" FISH 3'		
TOL	5"	18# N80 0 10363'
INTERMEDIATE	7"	26# S95 450 SX 10561'

PERFS	10449'-12183'	12/80
-------	---------------	-------

WASATCH @ 10527'

PERFS	10535'-12198'	10/74
-------	---------------	-------

P&TD	12270'	10/74
LINER	5"	18# N80 546 SX 12317'
TD	12318'	

BMSGW 2688'
BHT 176" @ 10607'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL 2/6/89 :

- 1 JOINT 25 7/8 N80 BRD 28'
- 2 PUPS 2 7/8" N80 20'
- 227 JOINTS 2 7/8" N80 6958'
- NATIONAL CAVITY 4'
- 82 JOINTS 2 7/8" N80 2504'
- SN 1'
- GAS ANCHOR 31'
- SN 1'
- PERF SUB 10'
- BAKER SEAL ASSY 1'
- TOTAL 9590'

2 7/8" TBG & MODEL D PACKER @ 9650'

STIMULATION:

- \$2,920 GAL 15% HCL 10/74
- 40,000 GAL 7 1/2% HCL ON 12/80

RECEIVED July 15, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MEAGHER TRIBAL 1-9B2
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3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1742 FNL 1672 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 09 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL
PER THE ATTACHED REPORT. FINAL DATE 9/11/09.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 06, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/6/2010



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: MEAGHER TRIBAL 1-9B2
 Common Well Name: MEAGHER TRIBAL 1-9B2
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SVCS
 Start: 9/1/2009
 Rig Release: 9/11/2009
 Rig Number: 1
 Spud Date: 7/21/1974
 End: 9/11/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/3/2009	07:00 - 08:00	1.00	C	01		HSM. MIRU RIG.
	08:00 - 12:00	4.00	C	08		80 CSIP, 80 2 7/8 TSIP, 1.90 O TSIP. TRIED TO PUMP DOWN SIDE STRING 1500 PSI UNABLE TO FLUSH.CIRC DOWN CSG UP 2 7/8 TBG W/ 120 BTPW. CIRC DOWN SIDE STRING UP THE 2 7/8 W 130 BTPW. RECOVERED @ 200 BBLs OF OIL.
	12:00 - 13:00	1.00	C	15		ND WELLHEAD NU BOPS. RU RIG FLOOR
	13:00 - 16:00	3.00	C	04		LD 210- JTS OF 1.90 TBG AND STINGER
	16:00 - 17:00	1.00	C	15		ND BOPS ADDED 6' SUB NU BOPS
	17:00 - 18:00	1.00	C	18		TRIED TO RELESE TBG FROM MODEL D PKR. UNABLE TO RELEASE. SECURED WELL SDF N
9/4/2009	18:00 -		C			
	07:00 - 08:30	1.50	C	18		HSM 0 WELL PRESSURE. RU POWER SWIVEL WORKED TBG FREE. RD POWER SWIVEL.
	08:30 - 13:00	4.50	C	04		TOOH W/ 1- JTS 2 7/8 N-80 EUE TBG, 2- 2 7/8 SUBS,227-JTS 2 7/8 EUE TBG,CIRC COLLAR, 82-JTS 2 7/8 N-80 EUE, SN, 1-PERF JT,SOLID PLUG, PERF SUB,2 7/8 TBG SUB, AND BAKER SEAL ASSEMBLY. FLUSHING TBG AS NEEDED W/ 60 BTPW TO KEEP CLEAN.
9/5/2009	13:00 - 16:30	3.50	C	04		RIH W/ 6 1/8 BIT, BIT SUB AND 308-JTS 2 7/8 N-80 EUE TBG TO @9448'
	16:00 - 17:30	1.50	C	04		TOOH W/40- JTS OF 2 7/8 TBG EOT @ SECURED WELL SDFN.
	06:30 - 08:00	1.50	C	08		CIRC WELL W/ 200 BTPW.
	08:00 - 10:00	2.00	C	04		HSM TOO W/ 268-JTS 2 7/8 N-80 EUE TBG,BITSUB, AND 6 1/8 BIT.
	10:00 - 13:00	3.00	C	04		RIH W/ 7" CIRC AND 308-JTS OF 2 7/8 TBG. SET CIRC @ 9454'
	13:00 - 14:00	1.00	C	08		TRIED TO ESTABLISH INJECTION RATE.PRESS TO 1500 PSI LOST 500 PSI IN 5 MIN. UNSTUNG FROM CIRC. CIRC WELL W/ 70 BTPW. SPOTTED 30 SKS CLASS G CEMENT ON TOP OF CIRC.DISPLACED TO EOT W/55 BTPW
	14:00 - 15:00	1.00	C	14		
	15:00 - 16:00	1.00	C	04		TOOH W/ 83-JTS 2 7/8 TBG. EOT @ 6914'
9/6/2009 9/7/2009 9/8/2009 9/9/2009	16:00 - 16:30	0.50	C	14		TOTAL 225-JTS IN WELL EOT @ 6914' PUMPED 25 SKS CLASS G CEM DIS PLACED TO EOT W/ 40 BTPW.
	16:30 - 17:00	0.50	C	04		TOOH W/ 32-JTS 2 7/8 TBG. EOT @ 5934' SECURED WELL SDFN.
	-					NO ACTIVITY
	-					NO ACTIVITY
	-					SHUT DWN FOR HOLIDAY WEEKEND
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 07:30	0.50	C	17		TIH w 2 7/8" TBG TAG LPU # 2 @ 6784' 130' OF CMT BMT OF PLUG 6914'- 6784'
	07:30 - 10:30	3.00	C	04		TOH w 2 7/8" TBG
	10:30 - 11:30	1.00	C	17		RU WIRELINE PERFORATE 7' CSG @ 5710' RD WIRELINE
	11:30 - 13:30	2.00	C	17		TIH w 7" CIRC AND SET @ 5659' ATTEMPT TO ESTABLISH ENJECTION RATE FAILED PRESSURED UP TO 1500 PSI PMP PLUG # 3 30 SX CMT ON TOP OF CIRC CMT TOP 5496'
9/10/2009	13:30 - 16:30	3.00	C	17		CIRC WELL w HOT TPW PMP PLUG # 4 2695' 25 SX OF CMT TOH w TBG WOC
	16:30 -		C			CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JAS
	07:00 - 09:00	2.00	C	17		TIH TAG PLUG # 4 @ 2565' 130' OF CMT 2695'-2565' TOH
	09:00 - 10:00	1.00	C	04		TIH w 6 1/8" BIT TO 1050' TOH w 6 1/8" BIT
	10:00 - 12:00	2.00	C	17		TIH w 7" CIRC AND SET @ 1006' RU HOT OIL TRUCK CIRC WELL w 100 BBLs OF HOT TPW PMP PLUG # 5 10 SX OF CMT ON TOP CMT



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	MEAGHER TRIBAL 1-9B2	Spud Date:	7/21/1974
Common Well Name:	MEAGHER TRIBAL 1-9B2	Start:	9/1/2009
Event Name:	ABANDONMENT	End:	9/11/2009
Contractor Name:	WESTERN WELLSITE SVCS	Rig Release:	9/11/2009
Rig Name:	WESTERN WELLSITE SVCS	Group:	
		Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/10/2009	10:00 - 12:00	2.00	C	17		TOP @ 952' 54' OF CMT TOH w SETTING TOOL
	12:00 - 13:00	1.00	C	17		CLEAN OUT AROUND WELL HEAD OPEN SURFACE VALVES HAVE WATER FLOW 1/8" BPM
	13:00 - 13:30	0.50	C	08		RU PMP ON SURFACE ANNULAS ESTABLISH INJECTION 1BPM @ 500 PSI
	13:30 - 16:00	2.50	C	17		FILL 7" CSG... CSG STANDING FULL... PMP PLUG #6 75 SX OF CMT w 2% CCL LCM DISP w 6 BBLS SHUT WELL IN WOC
9/11/2009	16:00 - 17:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	17		OPEN SURFACE VALVE NO WATER FLOW WATCH FOR 20 MIN NO WATER FLOW RU PMP PRESSURE TEST ANNULAS TO 800 PSI TEST GOOD
	08:00 - 12:00	4.00	C	17		CUT WELL HEAD PMP PLUG #7 100' OF CMT TO SURFACE IN THE 7" CSG ...1" ANNULAS w CMT... WELD INFO PLATE RDMO TURN WELL OVER TO BE RESTORED STATE REP DENNIS INGRAM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

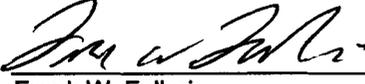
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	