

# FILE NOTATIONS

Entered in MID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *PMB*  
Approval Letter *6-20-74*  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *1-6-75*

Location Inspected .....

OW. ✓ ..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land ....

## LOGS FILED

Driller's Log. ✓ .....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

*MB*



# ***Flying Diamond Corporation***

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

June 14, 1974

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Gentlemen:

Enclosed are two copies of our Application for Permit to Drill for your approval.

Sincerely,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.  
Drilling & Production Manager

/lh

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**FLYING DIAMOND CORPORATION**

3. ADDRESS OF OPERATOR  
**1776 Lincoln Street, Suite 811, Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface **Sec. 32, T-1N, R1W, U.S.B. & M. 2216' E of W Line; 2203' N of S Line**  
 At proposed prod. zone **NEMESE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**1/2 mile NE of Neola Collect -> NENE SW**

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**2203'**

16. NO. OF ACRES IN LEASE  
**640**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
**16500'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Ungraded Ground Level 6054'**

22. APPROX. DATE WORK WILL START\*  
**July 15, 1974**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	3000'	800 Sacks
8 3/4"	7 5/8"	29 & 33#	12,800'	400 Sacks
6 1/2"	5 1/2"	23#	16,500' *	700 Sacks

\* 500' Overlap into the 7 5/8" String

( See Attached Sheet )

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Reese TITLE Superintendent DATE 6-11-74

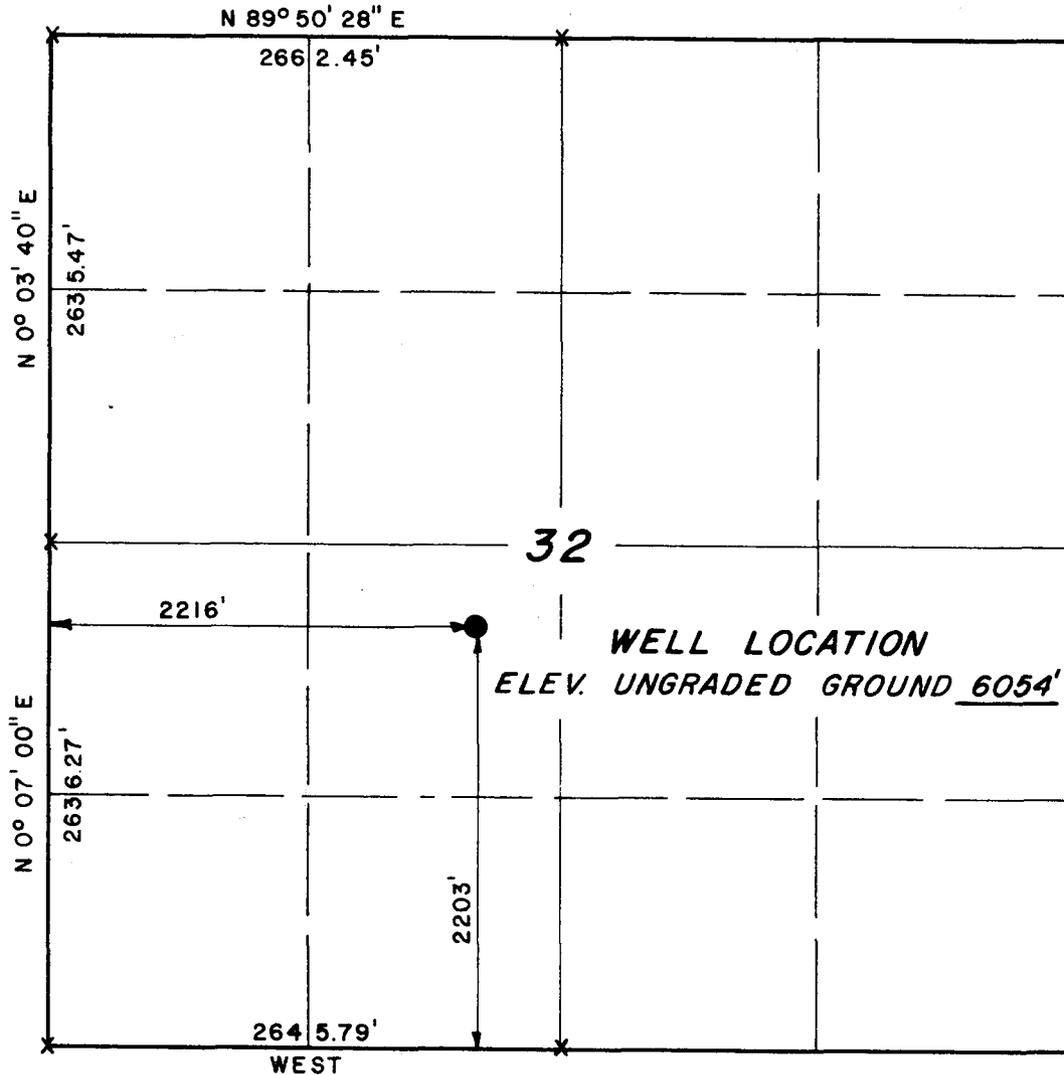
(This space for Federal or State office use)  
 PERMIT NO. 13-013-30324 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

This well is projected to 16,500' to test all oil & gas shows encountered in the Wasatch formation. The Bottom hole pressure anticipated is 9000 psi. The drilling fluid utilized will be water base to 12,800' & oil base to TD. Auxiliary BOP equipment will consist of the following. (a) Upper and lower Kelly cock. (b) Full opening valve with subs to both drill pipe and drill collars. (c) Back pressure valve subbed as item b. (d) Mud Surveillance System consisting of the following. Mud logging unit 7500' to TD, pit volume totalizer, pump stroke counter, flow sensor, & Flow fill. The BOP program is as follows.

DEPTH	SIZE	API SERIES	STYLE
3000-12,800'	12"	900	1-Bag; 1-Blind; 1-Pipe; Fill, Kill, & Choke line w/manifold
12,800' to TD	6"	1500	Same as above with rotating head and additional pipe rams

# TIN, RIW, U.S.B.&M.



X = Section Corners Located

PROJECT  
**FLYING DIAMOND CORPORATION**

Well location, located as shown  
 in the NE 1/4 SW 1/4 . Section 32,  
 TIN, RIW, U.S.B.&M., Duchesne  
 County, Utah..



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX 9 - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE MAY 30, 1974
PARTY	REFERENCES
WEATHER WARM	FILE FLYING DIAMOND

June 20, 1974

Flying Diamond Corporation  
1776 Lincoln Street  
Denver, Colorado 80203

ATTENTION: R.L. Flowers, Jr., Drilling & Production Manager

Re: Ute Tribal #1-3221  
Sec. 32, T. 1 N, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30324.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, T1N, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
Suite 811-1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec 32, T1N, R1W      2216' E of W Line  
2203' N of S Line

14. PERMIT NO.      15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74

8-01-74	Building Location
8-02-74	Building location
8-03-74	13' Operator drlg.; 13' of 30" hole 12 hrs. Spud 0:800 hrs 8-2-74 w/rat hole machine, drld to 13' w/ rat hole machine, est finish pit today.
8-04-74	16' Digging Conductor hole. Rat hole drld to 9'
8-05-74	17' Drlg conductor hole.
8-06-74	18' Drlg. Drlg Conductor hole w/Rat hole machine.
8-07-74	19' Drlg. Drlg Conductor hole.
8-08-74	20' Drlg. Drlg 30" to 20';, ran Conductor & cemented, tearing down Rat hole machine, rigging up Vierson-Cochran.
8-09-74	20' Rigging up. Set matting boards, set in sub structure.
8-10-74	Rigging up.
8-11-74	Rigging up.
8-12-74	20' Rigging up.
8-13-74	20' Rig repair. Rigging up & repairing derrick. Laying water line.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg and Prod Mgr.

DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3 #1-32-Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, T1N, R1W

12. COUNTY OR PARISH | 13. STATE

Duchesne | Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
Suite 811--1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec 32, T1N, R1W      2216' E of W Line  
2203' N of S Line

14. PERMIT NO.      15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

8-14-74      20'      Rigging up. Repairing derrick, pumping wtr, rigging up. Lined pit w/300 sxs Class G Cmt. Should have steel in today. Est spud Sat A.M.

8-15-74      20'      Rigging up & Rig Repair. Est Derrick Repairs to be completed @ 13:00 hrs 8-15-74.

8-16-74      20'      Rigging up. Repaired derrick & rigging up.

8-17-74      20'      Rig up & Rig Repair. Repaired derrick & rigging up, will resume drlg this A.M.

8-18-74      20'      Rigging up. Mixing mud now.

8-19-74      40'      Drlg. Riggd up @ 10:00 A.M. 8-18-74. Mixed mud, picked up BHA, resumed drlg @ 16:30 hrs. Drlg boulder.

8-20-74      123'      Pick up BHA. Drld to 70', started drlg blue shale & clay, ran out of boulders. Drld to 123', Ran 129' 14" welded casing, set @ 123'. Cement w/150 sxs Class "G" Cement, 12% Cal Seal, 2% CaCl, cement in place @ 2200 Hrs 8-19-74. Cement. did not circ.

8-21-74      755'      Drlg. Repair welding 2" collar on mud line. Cement drlg plug & cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.      TITLE Drlg and Prod Mgr.      DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 32, T1N, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
Suite 811-1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec 32, T1N, R1W      2216' E of W Line  
2203' N of S Line

14. PERMIT NO.

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6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-22-74</u>	1710'	Drlg. Drlg to 980', POH, tripped out, cond w/100 sxs Class "G" 20% Cal Seal. RIH & Drld to 1710'.
<u>8-23-74</u>	2185'	Running csg. Drld to 2185', circ btms up. Short trip, 2' of fill, circ btms up. POH, layed down BHA. Ran 50 jts 10-3/4" S-80 45.9# Csg. Circ 30' to btm. Preparing to cement.
<u>8-24-74</u>	2185'	Wait on BOP.
<u>8-25-74</u>	2185'	Testing BOP.
<u>8-26-74</u>	2561'	Drlg.
<u>8-27-74</u>	3770'	Drlg.
<u>8-28-74</u>	4607'	Drlg.
<u>8-29-74</u>	5048'	Drlg.
<u>8-30-74</u>	5468'	Drlg.
<u>8-31-74</u>	5943'	Drlg. Washed 120' to btm on trip.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg and Prod Mgr.

DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

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Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 32-1N-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Sec 32, T1N, R1W U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6054' Ungraded Ground

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
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Summary of Operations 9-1-74 thru 9-30-74

9-01-74 6437' Drlg. Repack swivel, started mud logger @ 6430'.  
 9-02-74 6960' Drlg.  
 9-07-74 8736' Drlg.  
 9-08-74 9082' Trip.  
 9-09-74 9083' Reaming. Completed trip out, stabilizer blade missing, 2½" wide, 1½" thick, 14" long. Lay down BHA, picked up 8½" mill. Cleaned 180' to btm. Milled 2', POH, check DC, picked up BHA, RIH, circ 90' of fill & reaming 90' to btm.  
 9-10-74 9363' Drlg.  
 9-14-74 10451' Drlg.  
 9-15-74 10630' Drlg. Lost pump pressure, trip for bit, found hole in DP, cleaned out 30' of fill, drld to 10,630'. Hole in tube 5' from box,  
 9-16-74 10945' Drlg.  
 9-30-74 13195' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

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Budget Bureau No. 42-R1424.

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14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-21

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-1N-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

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At surface

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2216' E of W Line; 2203' N of S Line NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

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 9-08-74 9082' Trip.  
 9-09-74 9083' Reaming. Completed trip out, stabilizer blade missing, 2 $\frac{1}{2}$ " wide, 1 $\frac{1}{2}$ " thick, 14" long. Lay down BHA, picked up 8 $\frac{1}{2}$ " mill. Cleaned 180' to btm. Milled 2', POH, check DC, picked up BHA, RIH, circ 90' of fill & reaming 90' to btm.  
 9-10-74 9363' Drlg.  
 9-14-74 10451' Drlg.  
 9-15-74 10630' Drlg. Lost pump pressure, trip for bit, found hole in DP, cleaned out 30' of fill, drld to 10,630'. Hole in tube 5' from box,  
 9-16-74 10945' Drlg.  
 9-30-74 13195' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. FLOWERS, JR.

TITLE: Drlg & Prod Mgr.

DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
Sec 32, T1N, R1W, U. S. B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribal

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO.  
#1-32Z1

10. FIELD AND POOL, OR WILDCAT  
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 32, TN, RIW

12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-07-74 13,500' POH. Completed trip in. Had boulders, POH, hole in DP @ 12,130'. Rig up Schlumberger, ran laterolog. Held up @ 12,300'. RIH w DP, tagged fill @ 13,330', POH for logs.

10-08-74 13,500' Circ. Completed trip out, rigged up Schlumberger, ran Laterlog, held up @ 12,700'. RIH w/DP, cleaned out scattered bridges 12,870' to 13,500'.

10-09-74 13,500' RIH. Circ & cond hole for logs. POH, rigged up Schlumberger. Ran Laterlog & Sonic. Td of logs is 13,476'. Rigged down Schlumberger, RIH.

10-10-74 13,500' Lay down DP.

10-11-74 13,500' Circ. Completed laying down DP, DC. Retrieved wear ring. Ran 7-5/8" as follows: 10 jts 33.7# S-95 LT&C; 124 jts 29.7# S-95 LT&C; 145 jts 33.7# S-95 LT&C X-Over jt; 35 jts 29.7# S-95 Buttress. Shoe @ 13,497'; Float collar @ 13,403', circ, tagged btm, picked up 3', circ & cond hole.

10-12-74 13,400' Picking up Kelly. Circ & cond hole for cmt. Cmt'd w/350 sxs HOWCO Lite + 10% salt; 10#/sx Gilsinite; 3/4 of 1% CRR-2; 0.2% HR4. Followed by 100 sxs Class "G" Cmt w/10% salt; 3/4 of 1% CFR2 0.4% HR4. (CON'TD NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 11-22-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, T1N, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Sec 32, T1N, R1W, U. S. B. & M.  
2216' E of W Line; 2203' N of S Line NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-12-74 CON'TD. Disp w/629 BBLs mud. Est 85% returns thru out displacement. CIP @ 10:15 hrs. Float held. Landed slips w/285,000#.

10-13-74 13,500' Picking up DP. Pick up DA. RIH, pick up DP.

10-14-74 13,548' Drlg.

10-15-74 13,701' Drlg.

10-16-74 13,846' Drlg.

10-17-74 13,922' RIH. Trip for bit. Changed stabilizer blades. RIH 2440 held up. POH, wait on Drilco, replace 2 incorrect size stabilizer blades.

10-18-74 14,002' Drlg.

10-19-74 14,031' Disp mud. Circ sweep, POH to shoe, pressure tested form w/3875 psi (30 min) equiv to 14.5#/gal mud @ shoe @ 13,500', O.K. Cleaned mud tanks, filled w/oil base mud, RIH disp w/oil base mud.

10-20-74 14,031' RIH. Comp disp w/oil base mud,

10-21-74 14,088' Repack swivel, completed trip in, washed 100' to btm, drld to 14,088'.

10-22-74 14,150' Rig repair. (Repair swivel).

10-23-74 14,208' Drlg.

10-24-74 14,270' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 11-25-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Flying Diamond Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, CO 80202</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-2457</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribal</u></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>#1-32-Z1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 32-1N-1W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6054' Ungraded Ground</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 10-01-74 thru 10-31-74

10-01-74 13,396' Drlg.  
10-02-74 13,500' Cond hole. Drl'd to 13,500', circ sweep 15 stds, short trip. Circ 60' of fill. Circ second sweep, dropped survey.  
10-03-74 13,500' RIH. POH, rig up Schlumberger, held up @ 2680'. RIH w/bit to 3500', rig up Schlumberger, held up @ 2860'. RIH w/bit to 5000', rig up Schlumberger, held up @ 3150'. RIH, hit bridges @ 6430', 6432'; 7239'; 7455'.  
10-04-74 13,500' Circ. RIH, washed 400' thru scattered bridges to btm. Circ 100 BBL pill. POH. Rigged up Schlumberger logs, held up @ 3132'. RIH, washed 100' to btm. Mudding up w/Drispac.  
10-05-74 13,500' Logging. Mudded up w/Drispac, added 1#/BBL. RIH to 13,482'. POH for logs, rigged up Schlumberger. Ran DIL, TD 13,100' Ran Sonic, tool failed. Ran GR- N - D TD @ 13,190'.  
10-06-74 13,500' Circ. Ran Density Tool, Mis-Run, Re-ran Sonic tool, failed. Re-ran Density, TD log 13,193'. Ran Laterolog, held up @ 7600'. RIH, cleaned out 135' of fill. Circ & Cond hole for logs.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drilling and Production Mgr DATE 11-21-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, T1N, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

Sec 32, T1N, R1W, U. S. B. & M.  
2216' E of W Line; 2203' N of S Line NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6504' Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-25-74	14,334'	Drlg.
10-26-74	14,348'	Testing BOP.
10-27-74	14,412'	Rig Repair. Pulled 2 stds & repair swivel.
10-28-74	14,500'	Drlg, repair swivel.
10-29-74	14,597'	Drlg.
10-30-74	14,683'	Drlg.
10-31-74	14,768'	Circ.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE

11-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

14-20-H62-2457  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>Suite 900, 1700 Broadway, Denver, CO 80202</u>		9. WELL NO. <u>#1-32-21</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Sec 32, T1N, R1W, U.S.B. &amp; M. 2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell Field</u>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6054' Ungraded Ground</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 11-1-74 thru 11-30-74

11-01-74 Drlg. @ 14,841'. Pulled 5 stds, changed out swivel. RIH & drld 14,841'.  
11-02-74 Drlg @ 14,928'.  
11-03-74 Drlg @ 15,024'.  
11-04-74 Drlg @ 15,115'.  
11-05-74 Drlg @ 15,203'.  
11-06-74 Drlg @ 15,285'.  
11-07-74 Drlg @ 15,360'.  
11-08-74 Circ @ 15,386'.  
11-09-74 Circ @ 15,408. Completed circ btms up. Trip for bit, changed out BHA.  
11-10-74 Drlg @ 15,415'.  
11-11-74 Drlg @ 15,492'.  
11-12-74 Drlg @ 15,575'.  
11-13-74 Drlg @ 15,656'.  
11-14-74 Drlg @ 15,730'.  
11-15-74 Drlg @ 15,824'.  
11-16-74 Drlg @ 15,879'.  
11-17-74 Drlg @ 15,953'.  
11-18-74 Drlg @ 16,025'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling & Production Mgr 1-28-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
6. LEASE DESIGNATION AND SERIAL NO.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

14-20-H62-2457  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>Suite 900, 1700 Broadway, Denver, CO 80202</u>		9. WELL NO. <u>#1-32-Z1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>Sec 32, T1N, R1W, U.S.B. &amp; M. 2216' E or W Line; 2203' N of S Line NE 1/4 SW 1/4</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell Field</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 32-1N-1W</u>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6054' Ungraded Ground</u>		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 11-1-74 thru 11-30-74 Con'td.

- 11-19-74 Drlg @ 16,099'
- 11-20-74 Btms up Circ @ 16,150'
- 11-21-74 RIH @ 16,161'. Circ for logs, short trip. Ran GR-Sonic, DIL, Compensated Neutron, Compensated Density. TD of logs 16,160'
- 11-22-74 RIH w/Liner @ 16,161'. Ran 75 jts 5 1/2" 23# P-110 FL4S Liner w/TIW float shoe, landing collar, liner hanger, pkr, & tie back receptacle. RIH on DP.
- 11-23-74 Wait on logging unit @ 16,161'. RIH w/5 1/2" Liner on DP. Float Collar @ 16,070'. Top of liner 12,984; Circ out gas. Cmt'd as follows, pump.10 BLS SAM Spacer. Followed by 565 sxs Class "G" Cmt w/1.25% CFT-2, o.4% HR4. Full returns thru out job, set liner hanger pkr.
- 11-24-74 POH @ 16,160'. Ran Bond Log from btm of DP 7516'-3260'. String shot, backed off manually @ 3200'. Rigged down Wireline Truck. POH
- 11-25-74 RIH w/string shot @ 16,160'. Rigged down logging tool. Rig up logging truck, ran free point. Held up @ 3555' POH w/logging tools.
- 11-26-74 Washing over @ 2836'. 24 hrs fishing.
- 11-27-74 Washing over at 3189'. RIH to top of fish at 2836'. POH, lay down fish Charged rotary socket. RIH with wash pipe. Washed

18. I hereby certify that the foregoing is true and correct over 35' on 1 1/2 hours.

SIGNED [Signature] TITLE Drilling & Production Mgr. DATE 1-28-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
Flying Diamond Corporation

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Suite 900, 1700 Broadway, Denver, CO 80202  
Sec 32, T1N, R1W, U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6054' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-21

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-1N-1W

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 11-1-74 thru 11-30-74 Con'td.

11-28-74 Pick up 6" WP.

11-29-74 POH @ 3729". RIH, wash over shoe depth, circ btms up.  
POH, RIH w/pin down. Screw into fish @ 3148' POH w/DP.  
Layed down 7 jts of rec fish.

11-30-74 Circ mixing mud. POH w/wash pipe. Top of fish between 9419' & 10,885'.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Drilling & Production Mgr

DATE 1-28-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1-32-71

10. FIELD AND POOL, OR WILDCAT

Bluebell Field  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-1N-1W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
Suite 900, 1700 Broadway, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Sec 32, T1N, R1W U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 12-01-74 thru 12-31-74

- 12-01-74 Laying down WP @ 16,160'. RIH open ended, screwed into fish @ 8047'. Btm 11,597'. Pulled loose w/30,000#. POH, Chained out wet string. Rec all of fish.
- 12-02-74 Logging @ 16,160'. Lay down WP, 12 jts plugged DP. rigged up GO, ran tracer log, TD of log @ 12,454'. Ran from surface to 9600', tool failed, changing out tools.
- 12-03-74 RIH w/Pkr @ 11500'PB. Run temp log, found hole in 7-5/8" csg @ 8990'. TD of log @ 12,454'. Testing BOP & mix mud to disp oil base down to 8900'.
- 12-04-74 8815' BP. Picked up BOP, installed tbg, hanger, nipped up.
- 12-05-74 POH @ 8815'. Completed testing BOP Choke Manifold, Kelly cocks, inside BOP, stand pipe valve. Top of packer @ 8815'. Cmt'd w/125 sxs of Class "G" Cmt, CIP @ 1900 hrs.
- 12-06-74 Drlg Cmt @ 8875'
- 12-07-74 POH @ 8832'. RIH to 9074', Set pkr, press tested below pkr w/3000 psi, O.K. Pulled up to 8700 & reset, Pumped into Form: 4 B/M @ 1800 psi. Spotted 100 sxs Class "G" Cmt.
- 12-08-74 RIH w/RTTS. POH w/RTTS. RIH w/6 1/2" mill. circ hole, Drl'd out cmt to 9040'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling & Production Mgr. DATE 1-29-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
D. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

14-20-1162-2457  
IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
Flying Diamond Oil Corporation

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

#1-32-71  
10. FIELD AND POOL, OR WILDCAT

Sec 32, T1N, R1W U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

Bluebell Field  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-1N-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

6054' Ungraded Ground

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 12-01-74 thru 12-31-74 Con'td.

12-09-74 Cleaning out drlg cmt. Set pkr @ 8855'. Spotted 100 sxs Class :G: Cmt, squeezed w/3000 psi, unseated pkr, could not reverse. POH, left cmt in 12 jts of DP. Cleaning out cement.

12-10-74 POH @ 16,160'. Drl'd cmt to 9010'. Started leaking, pumped in 3 BPM @ 2350 psi. POH, worked on BOP's. RIH w/RTTS to 9040'. Set pkr, Cmt'd w/50 sxs Class "G" Cmt, initial press 2300, dropped to 1800, staged cmt & pressured up to 3000. Rev out, reset pkr, tested w/3000, O.K. POH. CIP @ 0:500 hrs.

12-11-74 Drlg cmt.

12-12-74 POH @ 8754'. RIH w/HOWCO easy drill pkr on DP. Set @ 8754', 100 sxs Class "G" Cmt, followed by 150 sxs Class "G" w/0.6% Hajad 9. Disp 2/mud, press 1800. POH, CIP in place 2300 hrs.

12-13-74 Drlg PKR @ 8754'.

12-14-74 Drlg cmt @ 9005'

12-15-74 Changing out Halliburton Pump Truck. Check BOP;s trip in w/6 1/2" mill drld cmt to 9042'. Ran 2 stands in, pulled out, no drag circ btms up, pressure tested to 3200 psi, would not hold. Pumped in 1 B/M @ 3100 psi. Pulled out of hole, wait on csg patch tools. Ran in RTTS packer set @ 8758'.

12-16-74 Testing. Changed out pump truck, Cmt'd w/100sxs Class "G" cmt, Disp w/mud, staged cmt, held 3400#.

18. I hereby certify that the foregoing is true and correct  
SIGNED M. Flower TITLE Drilling & Production Mgr DATE 1-29-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
~~Flying Diamond Oil Corporation~~

9. WELL NO.

#1-32-21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

Sec 32, T1N, R1W U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32-1N-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Progress Report

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 12-01-74 thru 12-31-74 Con'td.

- 12-17-74 Circ & Cond Mud @ 11,460'. Cleaned pits, disp w/oil base mud from 9100'. RIH to 10,250'. Circ & Cond mud. RIH to 11,460' Circ & Cond mud.
- 12-18-74 Drlg pkr @ 12,480'. Circ to cond mud. Drld pkr @ 11,500' Pushed pkr to 12,480' & drlg on same.
- 12-19-74 Drlg Cmt @ 12,565'. Completed drlg pkr.
- 12-20-74 POH @ 12,974'. POH 6 stds. Cut drlg line, POH.
- 12-21-74 Completed trip out, ran 7-5/8" csg scraper to 12,984'.
- 12-22-74 Trip out @ 16,072". RIH to float collar @ 16,072'. Circ & cond mud. POH to run Bond Log.
- 12-23-74 RIH w/Otis Pkr @ 16,072'. Completed trip out, rigged up wire line, ran Bond Log. TD of log 16,069'. Ran Otis Pkr on wire line. Mis run, change collar locator, re-running pkr.
- 12-24-74 12,900' (pkr)Rig up to run tbg. Set Otis PROduction Pkr @ 12,900'. RIH w/2-7/8" DP, lay down same. RIH w/3 1/2 DP & lay down Broke Kelly, changing rams, rigging up to run tbg.
- 12-25-74 Picking up tbg., picked up 155 jts 2-7/8" tbg, hydro testing to 8000 psi.
- 12-26-74 Rig up to circ. Picking up tbg, total of 417' jts. Rigging up to circ on top of Otis Pkr @ 12,900'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling & Production Mgr. DATE 1-29-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42 R1424.  
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-H62-2457  
7. UNIT AGREEMENT NAME

Ute Tribal  
8. FARM OR LEASE NAME

9. WELL NO.  
#1-32-Z1

10. FIELD AND POOL, OR WILDCAT  
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 32-1N-1W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
Suite 900, 1700 Broadway, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

Sec 32, T1N, R1W U.S.B. & M.  
2216' E of W Line; 2203' N of S Line NE 1/4 SW 1/4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Progress Report   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operation 12-01-74 thru 12-31-74 Con'td.

12-27-74 Landing heat string. Comp running 2-7/8" tbg. Tail pipe @ 14,013'. Stung into otis Pkr @ 12,500', installed cameron Back pressure Valve, rigged up & ran 127 jts of 2-3/8", 4.6# EUE 8rds, N-80 tbg, shoe @ 3,961. Landing heat string.

12-28-74 Attempting to open sliding sleeve @ 16,160'. Landed heat string. Installed tree. Tested tree to 5000'. Rigged up Otis, RIH to open sleeve, made 2 runs, unable to open, picked up 2 additional sinker bars. RIH.

12-29-74 Circ. Attempted to open sliding sleeve could not do so, rigged up Swab adapter. Rigged up Halliburton, displaced w/280 BW. Lost circ pump 50 BBLs with no returns. Rigged up to circ heat string.

12-30-74 RIH w/perf gun @ 16,161'. Rigged up Otis, closed sliding sleeve, rigged up to perf. RIH w/perf gun. Line froze in lubricator, thawing out lubricator.

12-31-74 Perf @ 16,160'. Thawed out Lubicator, perf'd from 15,154' thru 15,837', problem w/fuel on perf truck light plant, perf interval 15,273'-15,277' press went from 0-250, slowly inc to 420 Dec to 4000 psi while perf from 15,221-235'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling & Production Mgr. DATE 1-29-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2457
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2216' E of W Line; 2203' N of S Line NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 32-1N-1W U. S. B. & M.		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6054' Ungraded Ground	9. WELL NO. #1-32-Z1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32-T1N-R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 1-01-75 thru 1-31-75

- 1-01-75 Depth: 16,160' Current Operation: Perf from 15,156-14,866'. Swarmed line on drums. Repairing same.
- 1-02-75 Fishing. Completed unsnarling line. Perf 14,866-14,532' (OS). Hitting mud @ 9000'. Top of mud before 12,600'.
- 1-03-75 Perforation. Perf from 15,059-14,511' (OA). Lack one run.
- 1-04-75 Flow testing. Completed perf w/Go-International.
- 1-05-75 Flowing well.
- 1-06-75 Flowing well. Rigged up; acidized w/7500 gal/1000 J-15, 3 gal/1000 J-22, 5 gal/1000 J-7, 5 gal/1000 D-12, 3 gal/1000 Z-3. Disp w/120 BBLs 2% KCL Wtr.
- 1-07-75 Testing. Acidized w/10,000 gal, 3 gal/1000 C-15; J-22; G-10; J-7; X-16; 5 gal/1000 D-12, 3/4#/gal RA Sand. Rigged up Otis, ran X-Nipple Plug, held up @ 10,651'. Pulled out, ran Sinker Bar w/1- 29 $\frac{1}{2}$ " drift. Held up @ 10,651'. Spudded thru, ran to 12,900', free. Will run 2 $\frac{1}{2}$ " drift.
- 1-08-75 Test BOP. Ran 2 $\frac{1}{4}$ " Gage ring to 13,000'. Ran X-Plug, set @ 12,932'. Hole in tbg @ 11,524', based on displacement volume. Rigged down tree, installed BP Valve in Heat String Hanger. Installed BOP & Hydril, pressure testing BOP's. Replacing pipe rams.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, CO 80202</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>2216' E of W Line; 2203' N of S Line NE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math></u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-2457</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Ute Tribal</u></p> <p>9. WELL NO. <u>#1-32-Z1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u></p> <p>11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA <u>Sec 32-T1N-R1W</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Duchesne Utah</u></p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6054' Ungraded Ground</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 1-01-75 thru 1-31-75 (CON'TD)

- 1-09-75 Laying down 2-7/8" tbg. Changed out 2-7/8" Pipe Rams. Pulled 2-3/8" heat string. Removed BP Valve, 2-7/8" tbg hanger. Unlatched On-Off Tool. Layed down 90 jts 2-7/8" tbg.
- 1-10-75 Running csg patch, laying down 2-tbg. Picked up 4 jts 5 $\frac{1}{2}$ " 23# ABC FL4-S P110 Csg. New top pkr will be @ 8910'. Btm @ 9080'. Csg hole @ 8990'-9010'.
- 1-11-75 Rig up to disp hole. Pkr set on btm @ 9090'. Top pkr @ 8910'. POH, lay down running tools, RIH w/On-Off Tool, Centralizer 8' up. Ran 408 jts tbg 2-7/8".
- 1-12-75 Thaw out Cellar Connections on heat line. Completed running 2-7/8" tbg. Disp tbg w/2% KCL Wtr. Landed tbg, ran 2-3/8" heat string.
- 1-13-75 Bailer stuck. Thawed out heat string lines & cellar. Rig up Otis, couldn't shear equalizing pin, ran bailer, cleaned out 2' of fill on top of plug. Cleaned out to X-Plug & stuck bailer.
- 1-14-75 Running bailer. Jarred 1-3/4" Bailer up 20' & POH.
- 1-15-75 Jarring on X-Plug. Completed bailing.
- 1-16-75 Jarred on plug 10 $\frac{1}{2}$  hrs.
- 1-17-75 Current operation: Flow testing. Latched onto plug, started jarring w/Hydraulic jars going off w/3000# tension. Plug came loose, drug for 30'. Came free, POH. Ran Sinker bars to 14,283'. Started floating, ran to 14,450, falling slow @ 14,450' POH.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2216' E of W Line; 2203' N of S Line NE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math> Sec 32-1N-1W U. S. B. &amp; M.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2457</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. #1-32Z1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell Field</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 32-T1N-R1W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6054' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>
(Other) _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 1-01-75 thru 1-31-75 (CON'TD)

- 1-18-75 Flow test.
- 1-19-75 Rig up to acid.
- 1-20-75 Rigged up BJ. Acidized w/60,000 gals 20% HCL 3 Gal/1000 C-15, J-22, X-6, Z-3. 5 gal/1000 D-12, J-7, 1 Millicurie/1000 RA Sand. 10#/1000 G-7. 10 stgs of acid, each stage consisted of 2000 gals Thermofrac, 10 BW; 5000 gals of acid, 100 BW; 25 Ball sealers in last 15 BBLs.
- 1-21-75 Testing.
- 1-22-75 Flowed well. Rig up Schlumberger, ran GR log. Entire perf'd interval received acid w/the exception of the zone from 14,392-14,410'. Ran combination temp & Spinner Survey Tool. Spinner survey inoperative, temp log indicated downward flow from 15,020'. Repairing Spinner Tool & will re-run.
- 1-23-75 Ran Temp Survey & Gradiomanometer, Attempt to run Spinner & Spinner failed. Ran Gradiomanometer & temp log w/well SI. Believe 14,650-15,040' Thief Zone & flow from both direction.
- 1-24-75 Completed trip out w/Spinner. Found it grounded out. Ran new tool. Found all losses moving down 14,700-15,000'.
- 1-25-75 Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 900---1700 Broadway---Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2216' E of W Line; 2203' N of S Line NE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math> Sec 32-1N-1W U. S. B. &amp; M.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2457</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. #1-32-Z1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32-1N-1W U.S.B.&amp;M.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6054' Ungraded Ground</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 1-01-75 thru 1-31-75 (CON'TD)

- 1-26-75 Flowing & perforating. Perf'd 14,596-14,640'; 14,554-14,596', had misrun, had to rehead Schlumberger line, 5½ hrs SI. Perf'd 14,530-14,554'. GIH to perf 14,260-295'.
- 1-27-75 Completed perf'ng 14,260-14,295'. Flow tst'd 21 hrs.
- 1-28-75 Tearing down Rig. Rig released 12 Noon 1-27-75. Notice given 1-24-75 10:30 PM.
- 1-29-75 Rigging down.
- 1-30-75 Testing.
- 1-31-75 V-C 7 tearing down. Set out derrick & substructure out.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod. Mgr. DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-32Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32-1N-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
1700 Broadway--Suite 900--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2216' E of W Line; 2203' N of S Line  
NE 1/4 SW 1/4  
At top prod. interval reported below Sec 32-1N-1W  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 8-2-74 16. DATE T.D. REACHED 11-21-74 17. DATE COMPL. (Ready to prod.) 1-6-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6054' Ungraded Ground 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,160' 21. PLUG, BACK T.D., MD & TVD 11,500' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS All CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* 14,260-15,837' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Laterlog, Sonic-Gr; Compensated Neutron, Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
14"	39#	123'	17 1/2"	150 sxs	None
10-3/4"	45.9#	2185'	12 1/4"	635 sxs	None
7-5/8"	33.7; 29.7#	13500	8-3/4"	450 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	12,984'	16,070	565	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	12,900'	12,900'
2-7/8"	8910'	8910-9090csg pat.

31. PERFORATION RECORD (Interval, size and number)  
15154-837'; 15273-277'; 15221-235';  
15,157-14866'; 15059-14,511'; 14596-640';  
14554-596'; 14530-554'; 14260-295'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15837-14,511'	7500 gal 15% HCL
15,837-14511	10000 gal 15% HCL
(14,596-260')	60,000 gal 20% HCL

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
1-6-75		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1-7-75	12	20/64"	→	151	354	0	2344
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (COGR.)	
700		→	312	720	0	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED St. Howen TITLE Dist. & Prod. Mgr DATE 4-11-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VEET. DEPTH	
				Green River Wasatch	7460' 11760'	



NL Industries Co.  
P.O. Box 1675 Houston, Texas 77001

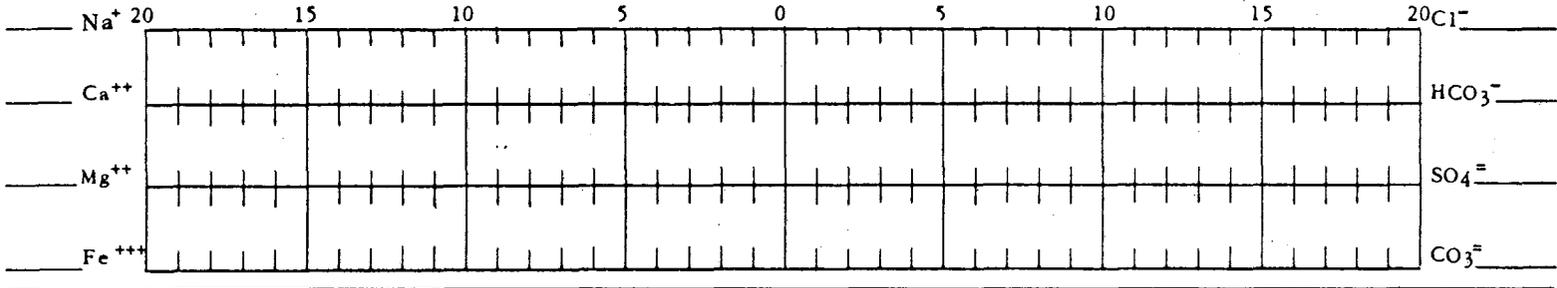
**WATER ANALYSIS REPORT**

**BAROID TREATING CHEMICALS**

						SHEET NUMBER	
COMPANY <i>FLYING DIAMOND</i>						DATE <i>6-25-76</i>	
FIELD <i>Bluebell</i>				COUNTY OR PARISH <i>Duchesne</i>		STATE <i>UTAH</i>	
LEASE OR UNIT			WELL(S) NAME OR NO. <i>Ute #1</i>		WATER SOURCE (FORMATION)		
DEPTH. FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

**WATER ANALYSIS PATTERN**

(NUMBER BESIDE ION SYMBOL INDICATES me/l\* SCALE UNIT)



**DISSOLVED SOLIDS**

CATIONS	me/l*	mg/l*
Total Hardness	<u>16.2</u>	
Calcium, Ca <sup>++</sup>		<u>284.0</u>
Magnesium, Mg <sup>++</sup>		<u>21.4</u>
Iron (Total) Fe <sup>+++</sup>		<u>8.5</u>
Barium, Ba <sup>++</sup>		<u>20.0</u>
Sodium, Na <sup>+(calc.)</sup>		<u>19389</u>

**DISSOLVED GASES**

Hydrogen Sulfide, H <sub>2</sub> S	<u>0</u> mg/l*
Carbon Dioxide, CO <sub>2</sub>	<u>196</u> mg/l*
Oxygen, O <sub>2</sub>	<u>0</u> mg/l*

**ANIONS**

Chloride, Cl <sup>-</sup>	<u>30150</u>
Sulfate, SO <sub>4</sub> <sup>=</sup>	<u>140</u>
Carbonate, CO <sub>3</sub> <sup>=</sup>	<u>0</u>
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	<u>481.9</u>
Hydroxyl, OH <sup>-</sup>	<u>0</u>
Sulfide, S <sup>=</sup>	<u>0</u>
<i>PO4</i>	<u>5.2</u>

**PHYSICAL PROPERTIES**

pH	<u>6.8</u>
Eh (Redox Potential)	<u>ND</u> MV
Specific Gravity	<u>ND</u>
Turbidity, JTU Units	<u>ND</u>
Total Dissolved Solids (calc.)	<u>50500</u> mg/l*
Stability Index @ <u>160</u> F	<u>+0.5</u>
	@ <u>   </u> F <u>ND</u>
CaSO <sub>4</sub> Solubility @ <u>   </u> F	<u>ND</u> mg/l*
	@ <u>   </u> F <u>ND</u> mg/l*
Max. CaSO <sub>4</sub> Possible (calc.)	<u>ND</u> mg/l*
Max. BaSO <sub>4</sub> Possible (calc.)	<u>20</u> mg/l*
Residual Hydrocarbons	<u>ND</u> ppm(Vol/Vol)

**SUSPENDED SOLIDS (QUALITATIVE)**

Iron Sulfide     Iron Oxide     Calcium Carbonate     Acid Insoluble

**REMARKS AND RECOMMENDATIONS:**

\*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <i>CHUCK MARTEN</i>	DIST. NO. <i>10</i>	ADDRESS <i>VERNAL</i>	OFFICE PHONE <i>789-1668</i>	HOME PHONE <i>789-2828</i>
ANALYZED	DATE <i>6-25-76</i>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-32Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 32-1N-1W

1. OIL WELLS  GAS WELL  OTHER

2. NAME OF OPERATOR

FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900, Denver, Colorado 80294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2216' E. of W. Line; 2203' N. of S. Line  
NE $\frac{1}{4}$ , SW $\frac{1}{4}$   
SEC 32-1N-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6054' Ungraded Ground

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
ESTIMATED START DATE: 6-15-78; ESTIMATED COMPLETION DATE: 6-20-78.

ACID -SCALE STIMULATION IS RECOMMENDED TO REMOVE WELLBORE SCALE AND INHIBIT WITH SCALE CHEMICALS. THE PROCEDURE IS AS FOLLOWS:

- 1) CIRCULATE OUT HYDRAULIC PUMP.
- 2) RIH WITH WIRELINE AND PULL STANDING VALVE.
- 3) RUN BLANKING TOOL.
- 4) PRESSURE CASING-TUBING ANNULUS TO 3000 PSI.
- 5) INSTALL WELLHEAD ISOLATION TOOL.
- 6) TREAT WITH 15,000 GALS. 15% HCL AND SCALE INHIBITOR IN FIVE STAGES AS PER PROGRAM.
- 7) SI WELL TWO HOURS.
- 8) FLOW AND SWAB BACK ACID RESIDUE.
- 9) PULL BLANKING TOOL. DROP STANDING VALVE.
- 10) DROP PUMP AND PLACE ON PRODUCTION.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 23, 1978

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

G. K. Bailey

TITLE Mgr., Drilling & Production

DATE 5-17-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>1700 Broadway, Suite 900 Denver, Colorado 80290</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>2216' E. of W. Line; 2203' N. of S. Line</u> <u>NE<math>\frac{1}{4}</math>, SW<math>\frac{1}{4}</math></u> <u>SEC 32-IN-IW</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-2457</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribal</u></p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. <u>1-32Z1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 32-IN-IW</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6054' Ungraded Ground</u></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On June 24, 1978, Flying Diamond acidized the subject well as follows:

- 1) Pumped out hydraulic pump.
- 2) Fished standing valve.
- 3) Ran vblanking tool on W. L. and tested CSG to 1500 PSI.
- 4) Acidized in five equal stages, each with:
  - a) 20 BBL scale inhibitor soln.
  - b) 5 BBL Polymer Gel.
  - c) 72 BBLS 15% HCl.
  - d) 20 BBLS Gel w/ 60# BA Flakes, and 69 Ball Sealers.

Total Acid: 15000 Gals.  
Total Load Fluid: 660 BBLS.  
Max Pres = 5000 PSI.  
Rate = 4 to 9 BPM @ 4800 PSI.  
ISIP = 5000 PSI.

- 5) Flowed & Swabbed 160 BBL Fluid.
  - 6) Pulled Blanking Tool w/ W.L.
  - 7) Ran S. V. & Pump.
  - 8) Returned Well to Prod.
- PBWO: 74 BOPD, 0 BWPD, 101 MCFGD  
PAWO: 144 BOPD, 19 BWPD, 122 MCFD

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE 7/12/78  
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
1-32Z1

10. FIELD AND POOL, OR WILDCAT  
Bluebell Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 32-IN-IW

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR  
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2216 E. of W. Line; 2203' N. of S. Line  
NE 1/4, SW 1/4  
SEC 32-IN-IW

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6054' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bow Valley intends to acidize Wasatch perforations from 14,260'-15,918' (486 holes) with 4,200 gals Fm. water with scale inhibitor, 10,000 gals. 15% HCl, and 3,400 gals. gelled water. @ 5,000 PSI & 9 BPM.

Acidizing will be done under a packer, but thru a hydraulic pump cavity with a blanking sleeve installed.

10 days production (hydraulic pump):

Date	Hrs.	BOPD	BWPD	MCFD	SPM	TP
7/2	0	81	-6	63	104	2,500
7/1	2	125	-38	76	104	2,300
6/30	19	22	-178	101	104	2,300
6/29	0	71	0	63	108	2,600
6/28	0	92	103	106	108	2,600
6/27	0	75	20	79	108	2,550
6/26	15	76	-185	100	108	2,600
6/25	0	78	-10	100	92	2,600
6/24	5	120	-8	100	92	2,600
6/23	0	111	-14	126	108	3,400

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker  
E. B. Whicker

TITLE Roosevelt Dist. Supt.

DATE 7/5/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

No additional surface disturbance is required

Verbal approval received by telephone from Mr. E.W. Guy n July 5, 1979.

\*See Instructions on Reverse Side



042900

AMENDED  
 CERTIFICATE OF AUTHORITY  
 OF

.....  
 GW PETROLEUM INC.  
 .....

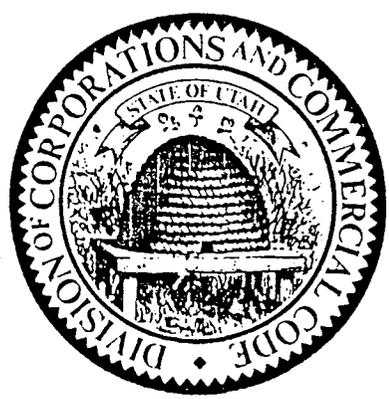
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

**RECEIVED**  
 APR 27 1987

DIVISION OF  
 OIL, GAS & MINING



Dated this 23rd day of  
 February A.D. 19 87

*[Handwritten Signature]*  
 Director, Division of Corporations and  
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]  
President or Vice President

By [Signature]  
Secretary or Assistant Secretary



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number    Entity    Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1 4301330275 00740 01S 04W 20	WSTC				
X A. RUST #2 4301330290 00745 01S 04W 22	GR-WS				
X REARY 1-X17A3 4301330326 00750 01S 03W 17	GR-WS				
X UTE TRIBAL 1-32Z1 4301330324 00755 01N 01W 32	WSTC				
X GOVT 4-14 4304730155 00760 06S 20E 14	GRRV				
X SADIE BLANK 1-33Z1 4301330355 00765 01N 01W 33	WSTC				
X UTE TRIBAL 1-34B 4301310494 00775 01N 02W 34	WSTC				
X UTE TRIBAL 1-16 4304730231 00780 01S 01E 16	GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E 4304730241 00785 01S 01E 34	WSTC				
X C. J. HACKFORD 1-23 4304730279 00790 01S 01E 23	WSTC				
X UTE TRIBAL 1-35A1E 4304730286 00795 01S 01E 35	WSTC				
X UTE TRIBAL 1-27A1E 4304730421 00800 01S 01E 27	GR-WS				
X DAVIS 1-33 4304730384 00805 01S 01E 33	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or...  
Use "APPLICATION FOR PERMIT—" for...

**RECEIVED**  
DEC 13 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME 9C122
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute Tribal
14. API NUMBER 43-013-30324		9. WELL NO. 1-3221
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., W., OR ALK. AND SURVEY OR AREA T. 1N R. 1W Sec. 32
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

OIL AND GAS	
DRN	RJF
JRS	GLH
<del>1-DZ DB</del>	SLS
2-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct. 12/1/89  
 SIGNED Don Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

Form fields 1-15: 1. OIL WELL [X] GAS WELL [ ] OTHER [ ]; 2. NAME OF OPERATOR: Flying J Inc; 3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066; 4. LOCATION OF WELL: At surface; 5. LEASE DESIGNATION AND SERIAL NO.; 6. IF INDIAN, ALLOTTEE OR TRIBE NAME; 7. UNIT AGREEMENT NAME; 8. FARM OR LEASE NAME; 9. WELL NO.; 10. FIELD AND POOL, OR WILDCAT; 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA; 12. COUNTY OR PARISH; 13. STATE; 14. PERMIT NO.; 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Stamp: AUG 06 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ], FRACTURE TREAT [ ], SHOOT OR ACIDIZE [ ], REPAIR WELL [ ], (Other) Flare Gas [X]; PULL OR ALTER CASING [ ], MULTIPLE COMPLETE [ ], ABANDON\* [ ], CHANGE PLANS [X]; SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ], FRACTURE TREATMENT [ ], SHOOTING OR ACIDIZING [ ], (Other) [ ]; REPAIRING WELL [ ], ALTERING CASING [ ], ABANDONMENT\* [ ]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

Table with columns: WELL NAME, SECTION, TOWNSHIP, RANGE, COUNTY, API #, WELL NAME, SECTION, TOWNSHIP, RANGE, COUNTY, API #. Lists wells such as BASTIAN 3-8A1, BIRCHELL 1-27A1, BOLTON 2-29A1E, etc.

18. I hereby certify that the foregoing is true and correct. SIGNED: [Signature] TITLE: Field Superintendent DATE: 8/2/90

(This space for Federal or State office use) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 8-15-90 BY: [Signature]

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC  
FLYING J INC  
PO DRAWER 130/G ROBB  
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

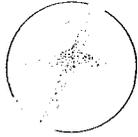
REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
UTE TRIBAL #2	4301330020	00690	01S 01W 8	GR-WS			1420H622117	96-000111	(E&P)	
UTE TRIBAL 2-35B	4301330106	00705	01N 02W 35	GR-WS			1420H621614	(7/95 BIA NAPPV)		
UTE TRIBAL 1-26B	4301330168	00715	01N 02W 26	GR-WS			1420H621707	(7/95 BIA NAPPV)		
BASTIAN 1-2A1	4304731373	00736	01S 01W 2	GR-WS			Fee			
CARSON 2-36A1	4304731407	00737	01S 01W 36	GR-WS			1420H623806	VR49E-84677C	(TND)	
V. MILES #1	4301330275	00740	01S 04W 20	GR-WS			Fee			
A. RUST #2	4301330290	00745	01S 04W 22	GR-WS			Fee	96-000115	(E&P)	
REARY 1-X17A3	4301330326	00750	01S 03W 17	GR-WS			Fee	NRM-696	(TND)	
UTE TRIBAL 1-32Z1	4301330324	00755	01N 01W 32	GR-WS			1420H622457	9C-000122	(TND)	
GOVT 4-14	4304730155	00760	06S 20E 14	GRRV			40109054	*BLM/Kernell Appr. 6/29/95 (See Comments)		
SADIE BLANK 1-33Z1	4301330355	00765	01N 01W 33	GR-WS			Fee	9C-000144	(TND)	
UTE TRIBAL 1-34B	4301310494	00775	01N 02W 34	GRRVU			1420H621704	(7/95 BIA NAPPV)		
MAGDALENE PAPADOPULOS 1-34A1E	4304730241	00785	01S 01E 34	GR-WS			Fee	9C-000149	(TND)	
<b>TOTALS</b>										

COMMENTS: \* Govt 4-14/4304730155 "Chg. based on phone call w/Jerry Kenzke (BLM/Kernell)"  
No formal appr. will be mailed to DO&M / Based on "Merger" filed w/SL BLM  
Bonding for well ok!

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180  
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell  
Bureau of Indian Affairs  
P. O. Box 130  
Fort Duchesne, Utah 84026

MAR 11 1995

FLYING J OIL & GAS INC.

Re: State of Utah  
Communitization Agreements  
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

*Coralie Timothy*  
Coralie Timothy  
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake  
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS  
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2  
March 8, 1995

96-000115  
CR-I-156  
NW-616

Flying J Explor. & Prod.  
Flying J Inc.  
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH )  
 ) SS  
County of Davis )

ENTRY 93004995  
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44AM BOOK 556 PAGE 219-251  
 FEE \$ 112.50 RECORDS AT REQUEST OF LaVonne J. Garrison-Stringer  
 DUCHESNE COUNTY RECORDER DEPUTY

Township 1 North, Range 1 West, USM  
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,  
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,  
25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section 30

Township 1 South, Range 2 West, USM  
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,  
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,  
26, 27, 28

Township 3 South, Range 5 West, USM  
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Sections 14

Township 6 South, Range 21 East, USM  
Sections 6, 18, 19

ENTRY 93004995  
 Book 556 Page 219 \$90.00  
 30-AUG-93 04:43  
**RANDY SIMMONS**  
 RECORDER, UINTAH COUNTY, UTAH  
 FLYING J OIL AND GAS  
 P O BOX 540180 NO SLC UT 84054-0180  
 Rec By: BRENDA MCDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

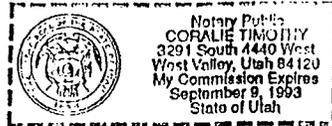
LAVONNE J. GARRISON-STRINGER  
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



# 141198

ENTRY 93004995  
BOOK 556 PAGE 221  
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of June 1991  
in the office of this Division

EXAMINER

9th June 91  
AS 119/91

ARTICLES OF MERGER  
OF

FLYING J UINTAH INC. cc 138596  
WITH AND INTO  
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS  
STATE OF UTAH



SEPTER 24 1991  
DIVISION ONE 702

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_  
FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_  
\_\_\_\_\_ DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUT

1000010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1994 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by  
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Barre G. Burgon  
Barre G. Burgon, Secretary

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1991 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE  
DIVISION DIRECTOR

Date 1/29/91 File # 147758

By Elizabeth J. Edwards

SEARCHED \_\_\_\_\_  
SERIALIZED \_\_\_\_\_  
INDEXED \_\_\_\_\_  
FILED \_\_\_\_\_  
JAN 30 1991  
SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Strickland

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276292 DATE

TIME 11:11 BOOK 118 PAGE 606

RECORDED AT REQUEST OF

Caroline M. Adams DUCHESNE COUNTY RECORDER

DEF

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



41.0  
WHEN RECORDED, RETURN TO:  
Flying J Inc.  
P. O. Box 540180  
North Salt Lake, UT 84054-0180  
Attn: LaVonne Garrison-Stringer

BOOK NO. 276797  
DATE Aug 9 90 TIME 11:08 BOOK 08-240 PAGE 617-618  
RECORDED AT REQUEST OF Flying J Inc.  
Carolee Madson DUCHESNE COUNTY RECORDER DEPUTY  
ENT 3901-90 BK 490 Pg 327-328  
ASSIGNMENT  
MARIE GARNER UTAH CO RECORDER  
DATE 8-9-90 AT 12:49 PM Fee 41.00  
Dep C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section: 30

Township 1 South, Range 2 West, USM  
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Section: 14

Township 6 South, Range 21 East, USM  
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

*[Signature]*

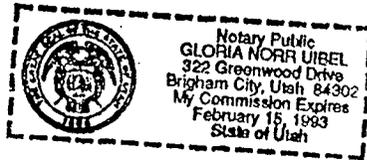
By: *[Signature]*

STATE OF Utah )  
COUNTY OF Big Water ) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Becker, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

*[Signature]*  
Notary Public



State of Utah }  
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder  
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct  
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed  
the official seal of said office, this 9th day of  
August, 1990

*[Signature]*  
County Recorder

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 16128 DATE 7-16-90 TIME 8:42 AM BOOK 1220 PAGE 449-450  
REC'D AT REQUEST OF Flying J Exploration & Production  
Marie Gardner DEPUTY  
DUCHESNE COUNTY RECORDER

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25<sup>th</sup> day of June 1990.

ATTEST  
FLYING J INC.  
*Barre G. Burgon*  
Secretary  
*J. Phillip Adams*  
~~Barre G. Burgon~~ Executive Vice President

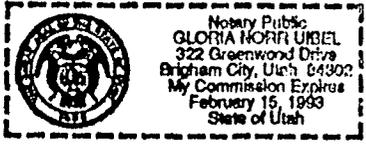
ATTEST  
FLYING J EXPLORATION AND PRODUCTION INC.  
*James W. Wilson*  
James W. Wilson  
Assistant Secretary  
*John R. Scales*  
John R. Scales  
Vice President/General Manager

STATE OF )  
          ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

*Gloria Hoff Uebel*  
Notary Public

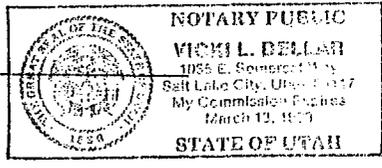


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

*Vicki L. Bellar*  
Notary Public



**ROUTING AND TRANSMITTAL SLIP**

Date 6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Cordova</u>		
2. <u>DOG-M</u>		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

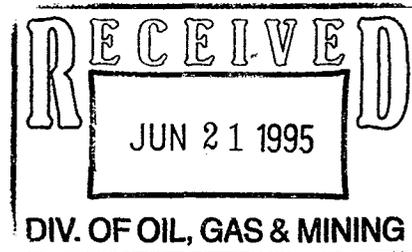
CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post) <u>Lisha</u>	Room No.—Bldg.
	Phone No.

COMMUNITIZATION AGREEMENTS  
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

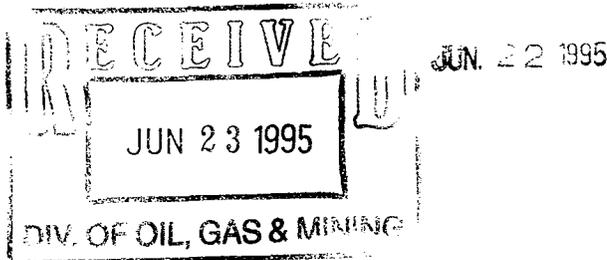
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

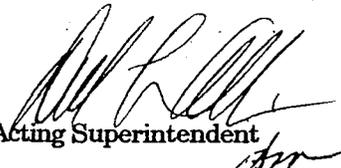
CA No. VR49I84-679C  
CA No. VR49I-84691C

Bradley 1-23A1 \* BIA previously aprv. 12/94 see file.  
Fred Bassett 1-22A1 \* BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	✓
2-LWP	✓
3-DTS	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓
7-PL	✓
8-SJ	✓
9-FILE	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL &amp; GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>phone (801) 722-5166</u>		<u>phone (801) 722-5166</u>
	<u>account no. N 8080</u>		<u>account no. N1195</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30324</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See 6. Cardex file has been updated for each well listed above. *7-12-95*
- See 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- ✓* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** #610200730 / 80,000 Surety "The North River Ins. Co."  
(Trust Lands / Bond OK)

- ✓* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_ . If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_ .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* *DCS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*7-14-95 to Ed Boucher*

**FILMING**

- ✓* 1. All attachments to this form have been microfilmed. Date: July 21 1995.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*3/95 Flying J / Coralie Timothy "chg. all wells over to Flying J O.E.G. at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number CA9C122 14 20 462 2457
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communitization Agreement NA
9. Well Name and Number Ute 1-3271
10. API Well Number 43 013 30324
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 801-722-5166
5. Location of Well Footage : 2216' FWL 2203' FSL NESW    County : Duchesne QQ, Sec. T., R., M. : Sec 32 T1N R1W    State : UTAH	

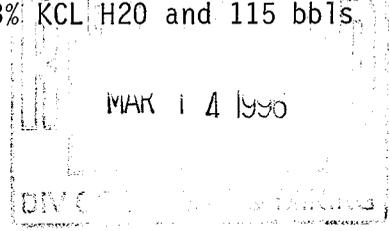
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment    <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair    <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans    <input type="checkbox"/> Recompletion  <input type="checkbox"/> Conversion to Injection    <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Fracture Treat    <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Multiple Completion    <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *    <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair    <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans    <input checked="" type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Conversion to Injection    <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Fracture Treat    <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize and perforate existing perms.

January 6, 1996 perforated Wasatch perms 15,703' to 14,396' w/3 1/8" guns, 3 SPF in four runs, 10 zones, 321 shots. Change to 3 1/2" equipment, perforate 10 intervals, 107 feet, 321 perms, 3 SPF.

January 10, 1996 acidize Wasatch perms in two stages. Acidize lower perms from 15,130' - 15,918', 400 perms w/286 bbls 15% HCL acid with additives and 216 bbls 3% KCL and 101 bbls gelled brine H2O. Acidize upper Wasatch perms f/14,260' - 15,103', 473 perms w/338 bbls 15% HCL with additives and 222 bbls 3% KCL H2O and 115 bbls gelled brine H2O.



14. I hereby certify that the foregoing is true and correct

Name & Signature <i>Ben Clark</i>	Ben Clark	Title Production Foreman	Date 3/4/96
--------------------------------------	-----------	-----------------------------	----------------

(State Use Only)

*Tax Credit  
3/20/96.*

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918'	Spud Date:	8/2/74
	14,260' - 14,640'	Accounting #:	77245
Formation:	Wasatch	GR:	
Field:	Bluebell	KB:	

12/04/95 AFE # 4307596

CO and acidize Wasatch perfs.

@7:30 Start pump, OOH. @10:30 RU hot oiler and hot oil well w/ 30 bbl diesel. @6pm RU and RIH w/ wire line and punch SV.

12/05/95 AFE # 4307596

KB 31'. @6:30am RIH and retrieve SV. RIH and tag fill 15,187 wireline. Move Smith Well Service rig and equipment from yard and Rust 3 to loc. Too windy to rig up.

12/06/95 AFE # 4307596

@7:am-7:pm Rig up rig. Bleed gas pres off well. ND pipe works and tree, strip on BOP. Pick up on 2 7/8" tbg, pulled 30,000 over string wt. Work tbg up hole 2 1/2 jts and pulled free. Start POOH with 2 7/8" tbg and BHA and strap same. Had trouble with heavy parafin on pipe after pulling 45 strands. Pump 60 bbls form H2O down tbg, no pres. Pump 60 bbls down 7 5/8" csg caught 400 lb pres after 40 bbls. Cont POOH with 85 stands 2 7/8" tbg 130 total. With heavy parafin on tbg. Close well in. Will hot oil in a.m.

12/07/95 AFE # 4307596

@7:am-7:pm Pump 50 bbls form H2O down tbg with hot oil trk. Cont strap and POOH with 2 7/8" tbg and BHA 407 jts total. 12,853.46' Lay down MOD "V" pump cavity and otis (top half) on off tool. Make up 6 5/8" OD 3 blade full face mill and TIH with same 42 jts 1,350' and stack out in parafin. Pump 70 bbls form H2O down csg, no circ. Cont TIH to 4500' pump down csg pick up circ and reverse circ out parafin. Cont TIH began stacking out in parafin @6,500' reverse circ out parafin. Cont TIH to scab liner @8910' tag up. Pipe strap 8916'. Stacked out 5-10,000 lb wt from 8750' to scab liner top. Reverse circ out parafin. Pull 170 jts 2 7/8" tbg, close well in.

12/08/95 AFE # 4307596

@7:am-7:pm Pump 25 bbls form H2O down 2 7/8" tbg, 50 down 7 5/8" csg. Cont POOH with 6 5/8" OD mill. Make up 7 5/8" csg scraper on 6 5/8" OD mill and TIH with same to 5 1/2" scab liner and tag up on same. Float through heavy parafin from 4,200'-8,000'. Flush tbg with 50 bbls form H2O and 75 bbls down csg. POOH with 7 5/8" csg scraper and 6 5/8" OD mill and lay down same. Make up 6 5/8" x 5 3/8" shoe, extension 4 3/4" OD BS, jars and 4-4 3/4" DCS. TIH with 78 jts and stacked out in parafin @2,600'. Pump 50 bbls form H2O down tbg, pres up to 600 psi. Pump 50 down csg, pres up to 700 psi, dropping to zero each time. Close well in.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918' 14,260' - 14,640'	Spud Date:	8/2/74
Formation:	Wasatch	Accounting #:	77245
Field:	Bluebell	GR:	
		KB:	

12/09/95 AFE # 4307596

@7:am - 7:pm Reverse circ well clean of parafin. Cont TIH with 6 5/8" wash over shoe and BHA. Run 8 jts stack out in parafin. Pump down csg, pres up to 1000 psi, pump down tbg to 1900 psi and work parafin plug loose and circ out same. Work shoe and BHA down hole through parafin 6-12 jts at a time spotting diesel and circ with hot oil trk and rig pump parafin was very hard from 4200'-7100' working down hole with shoe and BHA 4-6 jts at a time. TIH to top of scab liner @8910'. Spot 5 bbls diesel in csg @ 8500' close well in.

12/10/95 AFE # 4307596

@7:am-5:30pm Rig up drill equip. Pump 120 bbls form H2O down csg. Picked up circ. Reverse circ and drill over TIW 7 5/8" scab liner pkr 4 ft from 8910' to 8914'. Circ out metal cuttings and began circ out rubber after 3 1/2 ft. Circ bottoms up, hang back drill equip. Pull 2 jts 2 7/8" tbg close well in. 1760 LW.

12/11/95 AFE # 4307596

Rig and crew off for Sunday. N/C.

12/12/95 AFE # 4307596

@7:am-6:30pm POOH with BHA and 6 5/8" shoe. Lay down shoe, ext and top sub. Make up spear with 5 1/2" 23# grapple, ext and 6" OD stop on BHA (BS, jar drill collars and ACC). TIH with same to scab liner top @ 8914'. Drop into 5 1/2" liner 8 ft and latch up on same. Pull 10,000 lb. over string wt scab liner pulled free. Start POOH with BHA and scab liner. Pull 260 jts 2 7/8" tbg close well in.

12/13/95 AFE # 4307596

@7:am-7:pm Cont POOH to BHA. Pump 40 bbls form H2O down csg. Pull BHA 7 5/8" x 5 1/2" TIW type "S" liner hangar pkr. 4 jts 5 1/2" 23# P-110 AB FL4S csg and type LH TIW 7 5/8" lower pkr and laying down same. Make up 6 5/8" x 6 3/8" x 4" ID shoe on ext and top sub and BHA. TIH with same to 11,633' and tag up. Work shoe, set down 10,000 lb. wt. Pull 3 - 4,000 over string wt to pick up. Set 20,000 lb. wt pull over same. Rotate with tbg tongs for 30 min, made no hole. Set down 20,000 lb wt. Pull over 3 - 4,000 lb. wt to pick up, no change. Start POOH with 6 5/8" OD shoe. Pull 301 jts, close well in.

12/14/95 AFE # 4307596

@7:am-7:pm Cont POOH with BHA and 6 5/8" OD shoe. Lay down shoe, ext and top sub. Shoe had marks 6" up from bottom on the OD and lutrite broke off on bottom outside edge. Make up 3 5/8" OD - 6 5/8" OD tapered mill on BHA. TIH with same to 11,633' and tag up. Rig up drill equip. Pump 410 bbls form H2O down 7 5/8" csg. Picked up circ. Dress up 1 ft of tight csg @ 11,633-34' in 1 hr 25 min. Hang back drill equip. Cont TIH with tapered mill to otis pkr set @ 12,900' and tag up. Start POOH with mill and BHA. Pull 90 jts 2 7/8" tbg, close well in.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918' 14,260' - 14,640'	Spud Date:	8/2/74
Formation:	Wasatch	Accounting #:	77245
Field:	Bluebell	GR:	
		KB:	

12/15/95 AFE # 4307596

@7:am-7:pm Cont POOH with 6 5/8" OD tapered mill and lay down same. Make up 6 5/8" x 6 3/8" OD x 4" x 5 1/2" ID shoe on ext and top sub on BHA. TIH with same to 7 5/8" otis WB pkr set @ 12,900', rig up drill equip. Pump 20 bbls form H2O down csg, picked up circ. Circ and clean out 4 ft of shale, scale, cement and rubber off top of pkr. Drill on pkr with very little wt due to high torque. Would not run smooth. Circ out metal slivers from scab liner. Circ bottoms up. Pull up 30 ft close well in. Lost 5 bbls form H2O while drilling.

12/16/95 AFE # 4307596

@7:am-7:pm Cont reverse circ (well full) and wash over on off tool and J-Latch receiving head on pkr with shoe. Had trouble drilling, would torque out with very little wt. Drill for 4 hrs, made 1 1/2 ft of hole. Reverse circ out clean. Hang back drill equip. POOH with BHA and shoe. Shoe worn down on bottom and ID wore from 4" ID to 4 3/8" ID. Make up 5 7/8" OD short catch over shot with 3 1/8" grapple on BHA. TIH with 52 jts 2 7/8" tbg, close well in.

12/17/95 AFE # 4307596

@7:am-6:30pm Cont TIH with 5 7/8" overshot and BHA to 7 5/8" otis pkr @ 12,900'. Latch up on on/off tool mandrel with overshot. Jar on fish from 20,000 - 50,000 over string wt, no movement. Change out clutch pads, 2 hrs, no charge. Cont jar on fish, no movement. Pres up to 1,900 psi on well began injecting in well @ 2 BPM shut down. Bleed off pres, release overshot from on off tool mandrel. Pull 16 stands 2 7/8" tbg, close well in.

12/18/95 AFE # 4307596

Rig and crew off for Sunday. N/C.

12/19/95 AFE # 4307596

@7:am-6:pm Rig up swab equipment. With FL @ surface, swab 2 7/8" tbg and 7 5/8" csg down to 6400' in 45 runs. Swab 271 bbls with no entry. Close well in.

12/20/95 AFE # 4307596

@7:am-7:pm Cont swab 2 7/8" tbg and 7 5/8" csg down from 6400' to 9300' in 22 runs. Swab 138 bbls 409 total, no entry. Rig down swab equip. Trip back in hole with 5 7/8" OD overshot with 2 1/8" grapple and latch up on on/off tool mandrel. Jar 25,000 lb over string wt on seal assembly and 36 jts 2 7/8" tail pipe. Pulled loose after 3 hits. Start POOH with tail pipe collars hanging up on pkr. Pull 36 jts began pulling free. Pull 280 jts total, close well in.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918'	Spud Date:	8/2/74
	14,260' - 14,640'	Accounting #:	77245
Formation:	Wasatch	GR:	
Field:	Bluebell	KB:	

12/21/95 AFE # 4307596

@7:am-8:30pm Bleed off gas pres. Cont POOH with BHA, on/off tool mandrel, seal assembly and 2 7/8" tail pipe. Stand back BHA, lay down Otis on/off tool mandrel 4" OD seal assembly, 1 jt 2 7/8" tbg, X-nipple, 34 jts 2 7/8" tbg, X-nipple and 1 jt 2 7/8" tbg with mule shoe collar on bottom jt, 36 jts total with beveled collars. Tbg had corrosion pits in some jts and scale. Make up 6 5/8" OD pkr picker with 4" OD bull dog spear on BHA. TIH w/ same to 7 5/8" Otis pkr set @ 12,900'. Rig up drill equip. Pump and drill pkr loose in 4 hrs. Hang back drill equip, close well in.

12/22/95 AFE # 4307596

@7:am-6:30pm Bleed gas pres off 7 5/8" csg. Pump 50 bbls formation H2O down same. Cont POOH. Stand back DC's, lay down jars, BS, pkr picker and Otis pkr. Make up 4 17/32 OD 3 blade mill and TIH with same to 12,955' and tag up (liner top @ 12,984'). Rotate with tongs for 45 min, made no hole. Could only rotate with very little wt and sticky when picking back up. Pull 2 jts, close well in.

12/23/95 AFE # 4307596

@7:am-7:pm Bleed off gas pres. TIH with 2 jts tbg to 12,955' and rig up drill equip. Pump 365 bbls form H2O down csg, picked up circ. Reverse circ and drill out 2 1/2 ft in 3 1/2 hrs with one to 2 thousand lb wt rotating @ 95 RPM. Circ 3 1/2 BPM with 3 BPM returns. Circ out drill mud, cement and small amount of metal cuttings. Fell through. Circ clean. Run 2 add jts did not tag anything. Hang back drill equip. Cont trip in hole picking up work string off pipe rack. Tag up on bridge @ 14,807' and work through. Cont TIH and tag up @ 14,993' did not work through. Pull 30 jts 2 7/8" tbg to 14,060', close well in.

12/24/95 AFE # 4307596

@7:am-7:pm Trip back in hole 30 jts to 14,993' and rig up drill equip. Pump 110 bbls form H2O down csg and pick up circ. Drill out 62' from 14,993'-15,055'. Circ out remains of pkr, drill mud, cement and shale. Drill with good circ running 5,000 lb wt on mill. Circ bottoms up, hang back drill equip. Pull 32 jts 2 7/8" tbg to 14,060', close well in.

12/25/95 AFE # 4307596

Rig and crew off for Sunday. N/C.

12/26/95 AFE # 4307596

Rig and crew off for Christmas. N/C.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBYD:	16,069'	RI:	
Perfs:	14,264' - 15,918' 14,260' - 14,640'	Spud Date:	8/2/74
Formation:	Wasatch	Accounting #:	77245
Field:	Bluebell	GR:	
		KB:	

12/27/95 AFE # 4307596

@7:am-7:pm Trip back in hole with 32 jts tbg to 15,055' and rig up drill equip. Pump 260 bbls form H2O down csg picked up circ. Reverse circ and cont drill out shale, scale and small amount of cement to 15,080' and fell through, drill through light scale and tag up @ 15,135'. Fell through again @ 15,214' circ out large amount of shale. Drill out scale from 15,214' to 15,433' with frac balls on last 50'. Circ clean, hang back drill equip. Pull 44 jts to 14,060' close well in. NOTE: Began circ out small amount of gas and oil after 15,080'.

12/28/95 AFE # 4307596

@7:am-7:pm Trip back in hole with 44 jts 2 7/8" tbg to 15,433', rig up drill equip. Pump 85 bbls form H2O down csg, picked up circ. Cont drill out scale, frac balls and a small amount of shale from 15,433' to 15,650' and began drilling out drilling mud, with hard mud @ 15,695' to 15,810'. Circ clean, hang back drill equip. Pull 56 jts tbg to 14,060', close well in.

12/29/95 AFE # 4307596

@7:am-7:30pm Trip back in hole with 56 jts 2 7/8" tbg to 15,810'. Rig up drill equip. Pump 85 bbls form H2O down csg, picked up circ. Cont drill out hard drill mud, shale and scale running 6,000 lb wt on mill to 15,860', fell through. Cont clean out to 16,075' began to torque up. Pick up and circ clean. Circ out rubber, brass, aluminum, shale, scale, and mud. Hang back drill equip. Start POOH laying down 105 jts 2 7/8" work string on pipe rack. Pull to above liner top to 12,855', close well in. Note: Hauled in 3785 bbls form H2O to date.

12/30/95 AFE # 4307596

@7:am-6:pm Cont POOH with mill and lay down same. Mill worn down from 4 17/32" OD to 4 1/2" OD. Make up 5 1/2" 23# pkr type T-S RBP, 6 jts 2 7/8" tbg and 7 5/8" 33.7# hd pkr. TIH with same. Tag up with bottom of pkr @ 12,949'. Pick up, set plug @ 13,114' and pkr @ 12,915'. Fill tbg with 17 bbls form H2O and pres up slow to 2,000 psi. Bled off 600 psi in 5 min. Pres up again to 2,000 psi, bled off 900 psi in 5 min then dropped to zero. Tbg on vac. Release pkr and tag RBP @ 13,114'. Pull up 2 jts, close well in.

12/31/95 AFE # 4307596

7:am-6:pm Fill well with 75 bbls form H2O. Set pkr @ 12,887'. Pump down tbg, test tools and liner top to 2,000 psi lost 200 psi in 1/2 hr. Attempt to test down tbg with pkr set @ 11,654', 11,717', 11,844' and 11,591' with best test @ 11,844', bleeding off out csg losing 900 psi in 15 min. Pkr not designed for both 33# and 29# pipe. POOH with pkr and lay down same. Make up Mtn States 7 5/8" 32-A tension pkr with 6.50 OD gauge rings. TIH with same to 8,750', close well in.

<b>Location:</b>	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	<b>Well:</b>	Ute 1-32Z1
<b>TD:</b>	18,160'	<b>WI:</b>	
<b>PBTD:</b>	16,069'	<b>RI:</b>	
<b>Perfs:</b>	14,264' - 15,918' 14,260' - 14,640'	<b>Spud Date:</b>	8/2/74
<b>Formation:</b>	Wasatch	<b>Accounting #:</b>	77245
<b>Field:</b>	Bluebell	<b>GR:</b>	
		<b>KB:</b>	

1/1/96 AFE # 4307596

Rig and crew off for Sunday. N/C.

1/2/96 AFE # 4307596

Rig and crew off for New Year's Day. N/C.

1/3/96 AFE # 4307596

7:am-7:pm Cont TIH with pkr to 9,142' and set same. Pump down tbg, pres up to 1,900 psi and inject @ 2BPM. Cont TIH with pkr to 11,654', test down tbg to 2,000 psi, lost 100 psi in 20 min. Pull pkr to 11,622' inject down tbg 2 BPM @ 1,600 psi for 10 bbls, final pressure 1,700 psi. Shut down pres, stabilized @ 1,200 psi. Test down csg to 2,000 psi, lost 300 psi in 15 min. Pull to 9,142', test down csg to 2,000 psi, lost 300 psi in 15 min. Pull to 8,890', test down csg to 2,000 psi no bleed off. (NOTE: Drilled out tight csg @ 11,633'). Found 2 BPM csg leak between 11,622' and 11,654' and between 8,890' and 9,142' for the 300 psi bleed off. Csg patch was set from 8,910' - 9,086'. POOH with pkr slow swabbing large amount of parafin and lay down same, close well in.

1/4/96 AFE # 4307596

7:am-7:pm Make up ret. head for 5 1/2" T-S RBP and TIH with same to plug set @ 13,114'. Latch up, equalize and release same. Pull plug out of liner with tbg pulling wet. Pres up on tbg to 3500 psi, no bleed off. Trip back in liner and set plug, tbg went on vac. Attempt to release plug, would not latch up. Pump 75 bbls form H2O down tbg, could not latch up on plug. Fill well and reverse circ. Bottoms up and work down on plug and latch up. Equalize and release plug. Start POOH with same. Pull 366 jts, close well in.

1/5/96 AFE # 4307596

7:am-7:pm Pump 60 bbls form H2O down csg with hot oil trk. Cont POOH with 5 1/2" RBP and lay down same. Pump add. 40 bbls form H2O down csg with hot oil trk. Make up Mtn States lower scab liner pkr 6 1/2" OD 5" ID on 4 jts 5 1/2" 23# P-110 AB FL4S csg, (with csg threaded 8rd ST & C on each end for tool makeup) and 6 1/2" OD 5" ID upper scab liner pkr, setting tool and 4 5/8" OD BS. TIH slow with scab liner assembly. Set bottom pkr @ 11,716' and top pkr @ 11,540'. Bottom pkr bumped going through tight spot in csg @ 11,633'. Release from liner assembly and pull 30 jts 2 7/8" tbg, close well in.

<b>Location:</b>	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	<b>Well:</b>	Ute 1-32Z1
<b>TD:</b>	16,160'	<b>WI:</b>	
<b>PBTD:</b>	16,069'	<b>RI:</b>	
<b>Perfs:</b>	14,264' - 15,918'	<b>Spud Date:</b>	8/2/74
	14,260' - 14,640'	<b>Accounting #:</b>	77245
<b>Formation:</b>	Wasatch	<b>GR:</b>	
<b>Field:</b>	Bluebell	<b>KB:</b>	

1/6/96 AFE # 4307596

7:am-7:30pm Load out drill equip. Cont POOH with setting tool and BS, lay down same. Rig up OWP. With lubricator, install 2nd set of blind rams. Reperforate Wasatch with 3 1/8" guns, 3 SPF, in four runs, 10 zones, 321 shots from 15,703' to 14,396'. Initial FL @ 3,000', final FL @ 3,100 rig down OWP. Make up Mtn States 5 1/2" 23# HD pkr with 4 1/2" OD gauge ring on mech PSN. TIH with 118 jts 2 7/8" N-80 8rd tbg 3736.03'. Change to 3 1/2" equip. Pick up 1 jt 3 1/2" P-110 8rd, close well in. Perforations 10 intervals, 107 feet, 321 perfs, 3 SPF.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918' 14,260' - 14,640'	Spud Date:	8/2/74
Formation:	Wasatch	Accounting #:	77245
Field:	Bluebell	GR:	
		KB:	

1/06/96 AFE # 4307596 continued...

14,396 - 416'	20'	60 holes
14,876 - 86'	10'	30 holes
15,176 - 200'	24'	72 holes
15,225 - 27'	2'	6 holes
15,235 - 38'	3'	9 holes
15,252 - 60'	8'	24 holes
15,313 - 32'	19'	57 holes
15,676 - 80'	4'	12 holes
15,682 - 94'	12'	36 holes
15,698 - 703'	5'	15 holes

1/7/96 AFE # 4307596

7:am-7:pm String rig up from 4 lines to 6. TIH with 210 jts 3 1/2" P-110 9.3" 8rd tbg off pipe rack, 6,701'. Close well in.

1/8/96 AFE # 4307596

7:am-2:30pm Cont TIH with 3 1/2" P-110 9.3# 8rd tbg off pipe rack. Pick up 146 add. jts, 356 jts total, 11,360.09'. Did not tag scab liner or liner top with pkr. Total pipe, tools and KB 15,126.46'. Flush 3 1/2" - 2 7/8" tbg string with 130 bbls form H2O. Well did not circ. Could not obtain wireline trk to run SV. Will run SV in a.m., close well in.

TBG String

KB	25.00'
Cross over 2 7/8" 8rd P x 3 1/2" 8rd P 4 1/8" OD x 2 1/2" ID	.35'
356 jts 3 1/2" P-110 9.3# 8rd tbg w/ scc	11,360.09'
Cross over 3 1/2" 8rd P w/ collar x 2 7/8" 8rd P 3 3/4" OD x 2 7/16" OD	1.09'
118 jts 2 7/8" N-80 6.5# 8rd tbg	3,736.03'
Mech PSN 1 3/4" ID	.83'
Pkr 5 1/2" 23# HD pkr w/ 4 1/2" OD gauge ring overall 6.23' to rubber element	3.07'
	15,126.46'

1/9/96 AFE # 4307596

7:am-1:pm Rig up wireline and RIH with SV to PSN and release from same. Set 5 1/2" HD pkr @ 15,120'. Fill csg with 70 bbls form H2O. Fill tbg with 20 bbls form H2O and pres up on tbg to 7200 psi, held. Rig up wireline and pull SV, tbg remained full. Pump down csg with 25 bbls form H2O. Pres up to 2,000 psi @ 2.4 BPM. Final rate .9 BPM @ 2,000 psi. Shut down, pres @ 700 psi in 15 min. Bleed off pres, no flow back. Make up 6" 10,000 tree. Land tbg string in 28,000 comp, NU Tree. Close well in. NOTE: 4315 bbls form H2O haul to location to date.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918'	Spud Date:	8/2/74
	14,260' - 14,640'	Accounting #:	77245
Formation:	Wasatch	GR:	
Field:	Bluebell	KB:	

1/10/96 AFE # 4307596

7:am-6:pm Rig up Dowell to acidize Wasatch perfs in two stages. Set csg pop offs and fill 7 5/8" csg with 84 bbls form H2O and pres up to 2,000 psi. Acidize lower perfs from 15,130'-15,918', 400 perfs with 76 bbls 3% KCL H2O pad, 48 bbls 15% HCL acid with 100-1.1 ball sealers throughout, 63 bbls gelled brine w/ 1/2 PPG BA 1/2 PPG RS (2500#), 95 bbls 15% acid w/ 200 balls throughout, 38 bbls gelled brine w/ 1/2 PPG BA 1/2 PPG RS (1500#), 143 bbls acid w/ 300 balls throughout and flush to bottom perf w/ 140 bbls 3% KCL H2O. Max pres 9704, max rate 12.8 BPM. ISIP 7830 psi, 5 min 7000, 10 min 5860 and 15 min 4360 psi. 598 bbls total load. Initial rate down csg to hold 2,000 psi was 2.5 BPM, final rate .2 BPM. Open well to frac tank. Flow 21 bbls to a 1" stream, csg on vac. ND tree, equalize and release pkr. Pull 30 jts 3 1/2" 8rd tbg, set pkr @ 14,159'. Fill csg with 95 bbls form H2O and pres up to 2,000 psi, held. Acidize upper Wasatch perfs from 14,260' - 15,103' 473 perfs with 72 bbls 3% KCL H2O pad, 48 bbls 15% HCL acid w/ 100-1.1 ball sealers throughout, 63 bbls gelled brine w/ 1/2 PPG BA 1/2 PPG RS (2500#), 119 bbls acid with 250 ball throughout, 52 bbls gelled brine w/ 1/2 PPG BA 1/2 PPG RS (2000#), 171 bbls acid with 360 balls throughout and flush to bottom perf with 150 bbls 3% KCL H2O. Max pres 9650, max rate 25 BPM. ISIP 4400 psi, 5 min 3016, 10 min 1835 and 15 min 1355 psi. 672 bbls total load, 1270 bbls for both stages. Rig down Dowell. Well on vac. Rig up swab equip. FL on 1st run @ 2,400', made 16 runs, swab 69 bbls flush H2O FL on last run @ 7,000'. Close well in. Flow/swab 90 bbls, 1180 bbls of acid load remain.

1/11/96 AFE # 4307596

7:am-6:pm Bleed gas pres off 2 7/8" tbg in 35 min, no fluid. Rig up swab, FL on 1st run @ 7200'. Made 25 runs, swab 107 bbls fluid. Had acid H2O after 15 bbls swab, trace of oil @ 29 bbls and 40% oil @ 50 bbls swabbed. Oil decreased to 22% by end/last swab run. FL slowly dropped to 9,000' on last run with a PH of 4 on last 50 bbls. Flow/swab 197 bbls total 983 bbls acid load remain.

1/12/96 AFE # 4307596

7:am-7:pm Bleed gas pres off 2 7/8" tbg in 40 min. RIH with swab, tag FL @ 7400', made 2 runs. Swab 75% oil on 1st run, 40 % oil on 2nd run. FL on 2nd run @ 7400'. Rig down swab equip. Pump 120 bbls form H2O down tbg, no pres. Equalize and release 5 1/2" HD pkr set @ 14,159'. Start POCH laying down 3 1/2" P-110 9.3# 8rd tbg on pipe rack. Pull 305 jts, close well in.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,180'	WI:	
PBTD:	16,069'	RI:	
Perfs:	14,264' - 15,918'	Spud Date:	8/2/74
	14,260' - 14,640'	Accounting #:	77245
Formation:	Wasatch	GR:	
Field:	Bluebell	KB:	

1/13/96 AFE # 4307596

7:am-7:pm Bleed gas pres off well in 50 min. Pump 30 bbls down 3 1/2" tbg, 50 bbls form H2O down csg. TIH with 30 jts 3 1/2" 8rd tbg out of derrick. Cont POOH laying down 51 jts 3 1/2" P-110 9.3# 8rd tbg on pipe rack 356 total. Change to 2 7/8" equip. Cont POOH with 118 jts 2 7/8" 6.5# N-80 8rd tbg, lay down mech PSN and 5 1/2" HD pkr. Rig up and lay down 4 3/4" DC's and tools. Make up 5 1/2" 23# Mtn States Arrow Set I pkr on 72 jts 2 7/8" N-80 8rd tbg and Trico csg free MOD V Pump cavity. TIH with 406 jts 2 7/8" N-80 8rd tbg, close well in.

1/14/96 AFE # 4307596

7:am-4:pm Bleed off gas pres in 15 min. Set 5 1/2" Arrow Set I pkr @ 13,100.60'. Strip off BOP. Stack make up 6" 5,000 tree and land tbg in 8,000 lb comp. Flush 2 7/8" tbg with 100 bbls form H2O and drop SV. Fill with 365 bbls form H2O. Pres up to 2,000 psi and inject @ 3 BPM. Shut down. Pres drop to zero in 35 min. Order out Delsco wireline. RIH and tag SV. Fill well with 4 bbls form H2O and pres the same as above. and same injection rate. RIH with wireline and punch SV. Rig down wireline, close well in. Will pull SV in a.m.

1/15/96 AFE # 4307596

Rig up wireline and pull SV, found nothing wrong with SV. N/C.

1/16/95 AFE # 4307596

7:am-7:pm Bleed gas pres off well in 1 hr. Flush 2 7/8" tbg with 100 bbls form H2O. Drop SV and fill well with 340 bbls form H2O. Circ out 45 bbls oil. Pres up slow to 1950 psi and pump/inject 20 bbls @ 3 BPM. Shut down, pres drop to 1200 psi in 1 min, 1100 psi in 5 min, 950 psi in 15 min and 750 psi in 30 min. Bleed off remaining pres. ND tree, strip on BOP. Work for 1 hr to release 5 1/2" Arrow Set I pkr (Pkr would not equalize) and drag same out of liner. Lay down 56 jts 2 7/8" tbg on pipe rack. Pkr also drug through scab liner. Cont pull 240 jts tbg, close well in.

1/17/96 AFE # 4307596

7:am-7:pm Cont POOH with 5 1/2" Arrow Set I pkr and csg free Mod V Pump Cavity and lay down same. BHA looked visually ok. Load out 3 1/2" tbg. Make up 7 5/8" Baker R-3 D-Grip pkr with 6 1/2" OD gauge rings on 1 jt 2 7/8" N-80 8rd tbg and Trico csg free 049 Mod V Pump Cavity. TIH with 357 jts 2 7/8" N-80 6.5# 8rd tbg. Set pkr @ 11,356.30'. Flush 2 7/8" tbg with 100 bbls form H2O, drop SV. Fill well with 325 bbls form H2O. Pres up to 2,000 psi, bled off 400 psi in 15 min. Pres back up to 2,000 psi, bled off 250 psi in 15 min. Bleed off pres, close well in.

Location:	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	Well:	Ute 1-32Z1
TD:	16,160'	WI:	
PETD:	16,069'	RI:	
Perfs:	14,264' - 15,918'	Spud Date:	8/2/74
	14,260' - 14,640'	Accounting #:	77245
Formation:	Wasatch	GR:	
Field:	Bluebell	KB:	

1/18/96 AFE # 4307596

7:am-4:pm Circ down tbg with 120 bbls form H2O. Strip off BOP, make up 6" 5,000 WKM tree. Land tbg in 15,000 comp. NU tree and pipe works. Drop pump. Pump on bottom and pumping @ 11:45am. Load out DCs and equip. Change rig from 6 lines to 4 lines. NOTE: 6,450 bbls load H2O in well.

1/19/96 AFE # 4307596

Well pumping for 16 hrs. Made 0 oil, 33 wtr, 31 gas, 3300 psi. Changed pump. Pump had a piece of rubber stuck between throat and nozzle. Triplex fluid end sleeve split. Could not get Triplex to pressure up. SI well and change out Triplex skid and motor. Started back on production @ 8:30pm.

1/20/96 AFE # 4307596

WOO. N/C.

1/21/96 AFE # 4307596

WOO. N/C.

1/22/96 AFE # 4307596

WOO. N/C.

1/23/96 AFE # 4307596

WOO. N/C.

1/24/96 AFE # 4307596

8:am - 10:am Rig down rig and equip and stack on location. Additional costs will follow 3 1/2 tbg inspection (PRS) cost.

2/1/96 AFE # 4307596

2:pm-7:pm Load out, move rig and equip from HD Landy 1-30A1E to Ute 1-32Z1 and rig up same. ND pipe works and tree. Strip on BOP, Rig to pull tbg. Work tbg up to 35,000 lb over string wt. R-3 D grip pkr set @ 11,356", began to equalize. Close well in.

<b>Location:</b>	Sec 32 T1N R1W NE/SW USM Duchesne County, Utah	<b>Well:</b>	Ute 1-32Z1
<b>TD:</b>	16,160'	<b>WI:</b>	
<b>PBTD:</b>	16,069'	<b>RI:</b>	
<b>Perfs:</b>	14,264' - 15,918' 14,260' - 14,640'	<b>Spud Date:</b>	8/2/74
<b>Formation:</b>	Wasatch	<b>Accounting #:</b>	77245
<b>Field:</b>	Bluebell	<b>GR:</b>	
		<b>KB:</b>	

2/2/96 AFE # 4307596

@7:am-11:pm Bleed gas pres off csg in 1 hr. Release 7 5/8" Baker R-3 D Grip pkr set @ 11,356'. POOH with 357 jts 2 7/8" tbg, csg free Mod V pump cavity, 1 jt 2 7/8" tbg and 7 5/8" R-3 D Grip pkr. Make up 5 1/2" 23# Mtn States HD pkr with 4 1/2" OD gauge rings. On 7 jts 2 7/8" N-80 8rd tbg 220.68' and Trico csg free 049 Mod V pump cavity. TIH with 351 jts 2 7/8" N-80 8rd tbg and pick up 56 jts 2 7/8" tbg off pipe rack. Set pkr @ 13,098'. Strip off BOP, make up tree and land tbg in 9,000 comp, NU pipe works. Pump 100 bbls form H2O down tbg, drop SV. Fill well with 490 bbls form H2O and pres up to 1,800 psi injecting @ 1 1/2 BPM. Shut down, pres dropped to 900 psi in 5 min. Bleed off pres, drop pump. Began circ pump in hole with Tri-plex; turn well over to Flying J personnel. NOTE: 590 bbls form pumped in well.

2/3/96 AFE # 4307596

@7:am-10:30am Rig down rig, mud pump, equip, and stack on location.

Tbg Detail

KB	31.00'
407 jts 2 7/8" N-80 6.5# 8rd tbg	12,822.74'
Pump cavity, Trico csg free 049 MOD V 3 5/8" OD	20.22'
7 jts 2 7/8" N-80 6.5# 8rd tbg	220.68'
Pkr Mtn States 5 1/2" 23# HD w/ 4 1/2" OD gauge ring	6.25'
Total pipe strap, KB and tools	13,100.89'
9,000 lb comp	2.85'
Bottom of pkr at	13,098.04'
Picked up 56 jts 2 7/8" N-80 6.5# work tbg	1,742.43'
Well pumping for 8 hrs, 0 oil, 43 H2O, 0 gas, 66 SPM, 3600#.	

Final Report

XXXXXXXXXX

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2457
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: 9C-000122
2. NAME OF OPERATOR MOUNTAIN OIL, INC.		8. WELL NAME and NUMBER UTE TRIBAL 1-32Z1
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-013-30324
PHONE NUMBER 435-722-2992		10. FIELD AND POOL, OR WILDCAT BLUEBELL

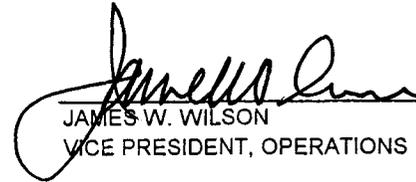
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 2216' FWL & 2203' FSL COUNTY: DUCHESNE  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW-32-T1N-R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:			

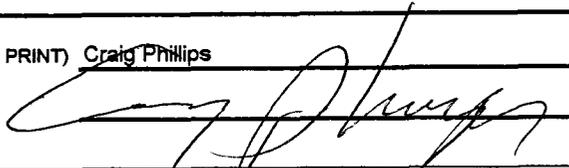
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:  
MOUNTAIN OIL, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

The previous operator was:  
FLYING J OIL & GAS INC.  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054

  
JAMES W. WILSON  
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #~~000185-6~~ issued by Bonneville Bank  
00761

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED

JAN 16 2004

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**2/1/2004**

<b>FROM: (Old Operator):</b> N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	<b>TO: ( New Operator):</b> N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
--	--

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/0003
- Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00761

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 000185-6
2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-2457</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: <b>UTE TRIBE</b>
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: <b>9C122</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL &amp; GAS, INC.</b>		8. WELL NAME and NUMBER <b>UTE TRIBAL 1-32Z1</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>		9. API NUMBER: <b>43-013-30324</b>
PHONE NUMBER <b>435-722-2992</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE: 2216' FWL & 2203' FSL COUNTY: DUCHESNE  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW-32-T1N-R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL & GAS, INC  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N2485*

The previous operator was:

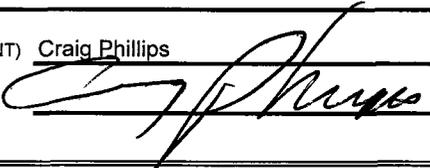
MOUNTAIN OIL INC  
3191 N CANYON DR  
PROVO, UTAH 84604

*N5495*

*Joseph Ollivier*  
Joseph Ollivier  
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc. Utah Letter of Credit #001856 issued by ~~Bonneville Bank~~

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>7-20-04</u>

(This space for State use only)

APPROVED 10138104  
*Earlene Russell*  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED  
SEP 08 2004  
DIV. OF OIL, GAS & MINING



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43,013,30324

**ROUTING**

1. DJJ
2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

1/1/2006

<b>FROM:</b> (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	<b>TO:</b> ( New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER <b>see attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>see attached list</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>see attached list</b>
2. NAME OF OPERATOR: <b>Homeland Gas &amp; Oil</b>		8. WELL NAME and NUMBER <b>see attached list</b>
3. ADDRESS OF OPERATOR <b>3980 East Main, HWY 40 Ballard UT 84066</b>		9. API NUMBER <b>attached</b>
PHONE NUMBER: <b>(435) 722-2992</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE <b>see attached list</b>		COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE <b>UTAH</b>

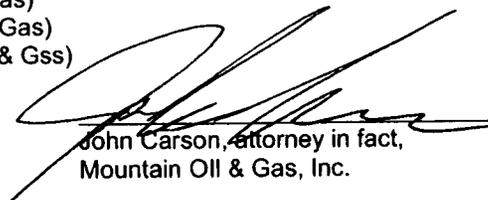
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

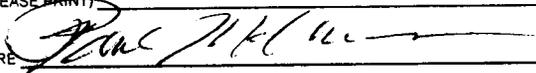
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:  
Homeland Gas & Oil  
3980 E Main ST HWY 40 **N3130**  
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas **N2485**  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/26/06</u>

(This space for State use only)

**APPROVED** 10/31/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**OCT 30 2006**

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499