

FILE NOTATIONS

Entered in MID File
Location Map Planned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

Handwritten signature
6-17-74

COMPLETION DATA:

Date Well Completed 11-20-74

Location Inspected

Bond released

State or Fee Law

OW..... WW..... TA.....
GW..... OS..... PA.....

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I Log..... GR-N..... Micro.....
..... Log..... Sonic.....
BLog..... CLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 MAPCO Inc.

3. ADDRESS OF OPERATOR
 Suite 320, Plaza West
 1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface *SW* NE NE (985' FNL & 853' FEL) Section 19, T. 1 S., R. 4 W., Duchesne County, Utah
 At proposed prod. zone
 Same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 State

9. WELL NO.
 1 - 19

10. FIELD AND POOL OR WILDCAT
 Altamont *SW*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 19, T. 1 S., R. 4 W.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 mile southeast of Mountain Home, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
 853

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 625.5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 17000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6833' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 July 22, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	3500'	As required
8-3/4"	7-5/8"	Mixed	14000'	As required
6-1/2"	5-1/2" Liner	22.54#	17000'	None

This well will be drilled from surface to total depth with rotary drilling equipment including B.O.P. assemblies, three 10" - 5000 psi Cameron and 10" 5000 psi Hydril and additional as required from surface to 16,200'. Other equipment will include: (1) a recording pit level indicator with warning device, (2) mud volume measuring device, and (3) a mud return indicator.

139-3/139-4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Manager of Operations Northern District DATE June 11, 1974
E. J. MILL

(This space for Federal or State office use)

PERMIT NO. 43-013-30322 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

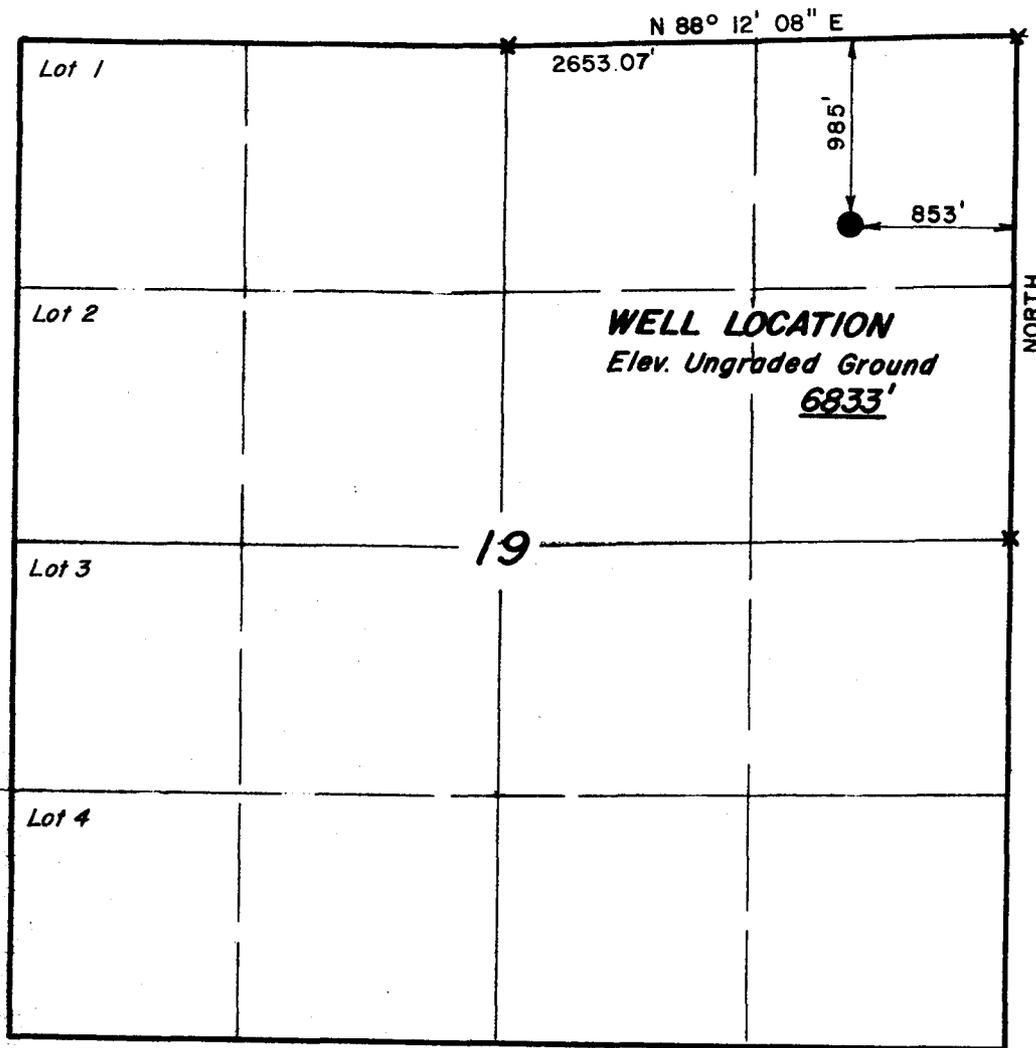
JUN 10 1974

PROJECT

MAPCO INCORPORATED

Well location, located as shown
in the NE 1/4 NE 1/4 Section
19, T1S, R4W, U.S.B.&M. Duchesne
County, Utah

T1S, R4W, U.S.B.&M.



NORTH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

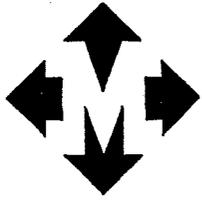
Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE JUNE 4, 1974
PARTY G.S.	REFERENCES GLO. PLAT
WEATHER WARM	FILE MAPCO INCORPORATED

X= Section Corners Located

NOTE:
Bearings are Assumed but Relative



mapco
INC.

PRODUCTION DIVISION

June 12, 1974

State of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Timothy No. 1-9
SW NE Sec. 9, T. 1 S., R. 3 W.,

MAPCO, State No. 1-19
NE NE Sec. 19, T. 1 S., R. 4 W.,

MAPCO, Barrett No. 1-34
NW NE Sec. 34, T. 1 S., R. 5 W.,

All in Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and Survey Plat for the above captioned wells.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO INC.

T. F. Barnes,
Engineer

TFB:awm

Enclosures

June 14, 1974

Mapco Inc.
Suite 320, Plaza West
1537 Avenue D
Billings, Montana

Re: Well No. State #1-19
Sec. 19, T. 1 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30322.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw



JMP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (985' FNL & 853' FEL) Section 19, T. 1 S., R. 4 W., U.S. M. Duchesne County, Utah		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-30322	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6833' Ungraded Ground - 6854' K.B.	9. WELL NO. 1 - 19
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 19, T. 1 S., R. 4 W.
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JULY REPORT:

7-5-74: SPOUDED 12:00 AM; drilled to 210'; ran 5 joints of 13-3/8" K-55, STC casing with guide shoe on bottom joint. Landed casing at 184'. Cemented with 375 sacks Class "G". Cement returns to surface. WOC.

7-6-74: T.D. 430'; drilled cement and shoe. Began drilling new formation at 210'.

7-7 & 8-74: T.D. 1187'; lost complete returns at 1187' - approx. 1200 bbls. mud. Mixing LCM and building mud volume at 1187'. Regained circulation and resumed drilling.

7-9 thru 7-11 T. D. 3550'; drilling Uinta formation.

7-12 & 13-74: T. D. 3550'; ran 85 joints of 9-5/8" K-55, 36#, STC and landed at 3497'. Halliburton cemented with 400 sacks of 65-35 Poz followed by 200 sacks of 50-50 Poz and tailed in with 100 sacks Class "G". No returns during cement job. WOC. Cemented down annulus with 200 sacks Class "G"; no returns. Cemented down annulus with 200 sacks Class "G"; no returns. Pumped 100 sacks Class "G" down outside of 9-5/8" and followed with 50 sacks Class "G". WOC.

7-14 & 15: Nippled up BOP's; tested BOP's and kelly to 3000 psi; picked up BHA. Drilled cement, plug, float collar, and shoe. Cement top at 3412'. Drilling new formation at 3550'.

7-16 thru 31: T.D. 9855'; drilled Uinta and Green River formations.

18. I hereby certify that the foregoing is true and correct

SIGNED *Edwin J. Milt* TITLE Manager of Operations Northern District DATE August 15, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PT 10/13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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14. PERMIT NO. 43-013-30322	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6833' Ungraded Ground - 6854' K.B.	9. WELL NO. 1 - 19
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T. 1 S., R. 4 W.
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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AUGUST REPORT:

8-1 thru 31-74: T.D. 13,455'; drilling Green River and Wasatch formations.
SAMPLE TOP LOWER GREEN RIVER MAKRKER 1: 11,264 (-4410) feet

18. I hereby certify that the foregoing is true and correct

SIGNED Edwin J. Mill TITLE Manager of Operations Northern District DATE 9-14-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PI

[Handwritten initials]

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO. 43-013-30322	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6833' Ungraded Ground - 6854' K.B.	9. WELL NO. 1 - 19
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Section 19, T. 1 S., R. 4 W.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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SEPTEMBER REPORT:

9-1 thru 7-74: T.D. 14,010'; drilled from 13455'; circulated and prep to log. Rigged up Schlumberger. DILL-8 failed twice, BHC Sonic tool failed once and FDC-CNL caliper failed once.

9-8-74: Ran BHC Sonic-GR and DILL -8. Could not get below bridge at 11,315'. Pulled out of hole. Broke circulation at 8400' and 11,300'. Worked tight hole and reamed at 13,930'.

9-9 & 10: T.D. 14,000' (10' SLM correction). Rigged up Schlumberger. Ran DILL-8 13,981-3498'; BHC Sonic GR 13,970-3498'; FDC 13,984-7500' and CNL 13,969-7500. Were unable to get BHT because thermometers were either left in hole or broken on all logging runs.

9-11 & 12: T.D. 14,000'; ran 332 joints of 7-5/8", 26.40, 29.70, 33.70#, LTC & BTSC 95 grade casing with Halliburton guide shoe and differential fill float collar on bottom joint. Landed casing at 13,980'. Halliburton cemented with 400 sacks 65-35 Pozmix, 200 sacks 50-50 Pozmix and tailed in with 100 sacks Class G. Displaced cement with 630 barrels mud and water mix. Bumped plug at 9 AM, 9-12-74. WOC and nipping up.

9-13 thru 15; Nipped up 6" BOP stack. Ran DC's in hole and picked up 3 1/2 DP. Tested BOP to 5000 psi; held OK. Picked up BHA; drilled top of cement at 13,912'.

--- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Manager of Operations DATE October 10, 1974
Edwin J. Milt Northern District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

781

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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OCTOBER REPORT:

10-1 thru 10-20-74: T.D. 16,991'; drilled to total depth in Red Beds. Circulating and conditioning hole for logs.

10-21 & 22-74: T.D. 16,991'; SLM, no correction. Schlumberger ran the following logs: BHC Sonic-Gr 13,964-16,946'; Dual Induction Laterolog 13,964-16,984'; FDC-CNL 13,962-16,989'.

10-23-74: Ran 73 joints 5-1/2", 22.54#, P-110, SFJ-P Hydril. Landed liner at 16,800' with liner top at 13,658'. Tripped out of hole with drill pipe.

10-24-74: Ran Otis "WB" production packer on OWP wireline. Set packer at 7807'.

10-25 & 26-74: Laid down drill pipe and kelly. Nipped down BOP. Cleaned mud tanks and installed production tree.

RELEASED RIG AT 10:00 AM, 10-27-74

10-27 thru 31-74: T.D. 16,991'; rigging down rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED Edwin J. Mitt

TITLE Manager of Operations

Northern District

DATE Nov. 15, 1974

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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SEPTEMBER REPORT: Continued --

LOG TOP LOWER GREEN RIVER MARKER 1: 11,243 (-4389) feet.

SAMPLE TOP WASATCH RED BEDS: 13,008 (-6154) feet.

9-16 thru 30: T.D. 15,532'; drilling Red Beds.

SAMPLE TOP BASE WASATCH RED BEDS: 15,396 (-8542) feet.

Reg. returned

18. I hereby certify that the foregoing is true and correct
SIGNED Edwin J. Mill TITLE Manager of Operations Northern District DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

J.P.I.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOVEMBER REPORT:

11-1 thru 18-74:T.D. 16,991'; waiting on completion unit.

11-18 & 19: Removed Gray christmas tree and replaced Gray tubing head. Installed BOP's. Ran mule shoe guide, Otis seal assembly, "J" latch, and 244 joints of 2-7/8", 6.50#, N-80, EUE, 8round tubing making a total of 254 joints of 2-7/8" tubing. Tagged Otis "WB" packer and set down 20,000#. Installed Gray tubing hanger. Hydrotested all tubing including tubing hanger to 10,000 psi with no leaks. Circulated hole clean with fresh water.

11-20-74: Ran 146 joints 2-3/8", 4.6#, J-55 Acme seal-lok to 4525' KB. Landed in tubing head. Removed BOP. Installed Gray Tree. Pressure tested flange to 5300 psi. Held OK. Pressure tested tree and 2-7/8" production tubing to 10,000 psi. No leaks. Pressure tested 7-5/8" casing to 2500 psi. No leaks. Held OK. Released completion rig.

11-21 thru 31: Waiting on surface construction.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. D. Holliman* TITLE Manager of Operations Northern District DATE December 13, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTED OR TRIBE NAME																							
2. NAME OF OPERATOR MAPCO Inc.										7. UNIT AGREEMENT NAME																							
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Ave.D, Billings, Montana 59102										8. FARM OR LEASE NAME State																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NE (985' FNL & 853' FEL) At top prod. interval reported below Section 19, T. 1 S., R. 4 W., USM At total depth Duchesne County, Utah										9. WELL NO. 1 - 19																							
14. PERMIT NO. 43-013-30322 DATE ISSUED 6-14-74										10. FIELD AND POOL, OR WILDCAT Altamont																							
15. DATE SPUDDED 7-5-74 16. DATE T.D. REACHED 10-20-74 17. DATE COMPL. (Ready to prod.) 11-20-74										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19 T. 1 S., R. 4 W., USM																							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6833' G.L. - 6854' K.B.										12. COUNTY OR PARISH Duchesne																							
19. ELEV. CASINGHEAD										13. STATE Utah																							
20. TOTAL DEPTH, MD & TVD 16,991' 21. PLUG, BACK T.D., MD & TVD 16,800'										22. IF MULTIPLE COMPL., HOW MANY* _____																							
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch: 13,980' to 16,991'																							
25. WAS DIRECTIONAL SURVEY MADE No																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic - GR, Dual Induction Laterolog 8, FDC/CNL - Caliper										27. WAS WELL CORED No																							
28. CASING RECORD (Report all strings set in well)																																	
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2-7/8"	7807'	7807'																															
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460#-355#		→	669	342	0	41.5																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared																																	
TEST WITNESSED BY Lewis Correll																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIGNED <u>J. D. Holliman</u></td> <td>TITLE <u>Manager of Operations</u></td> <td>DATE <u>December 23, 1974</u></td> </tr> <tr> <td><u>J. D. Holliman</u></td> <td><u>Northern District</u></td> <td></td> </tr> </table>										SIGNED <u>J. D. Holliman</u>	TITLE <u>Manager of Operations</u>	DATE <u>December 23, 1974</u>	<u>J. D. Holliman</u>	<u>Northern District</u>																			
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*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

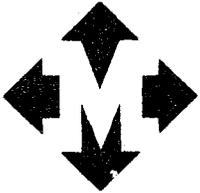
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
				Lower Green River	11,243	TOP TRUB VERT. DEPTH -4389
				Top Wasatch Red Beds	13,008	-6154
				Base Wasatch Red Beds	15,396	-8542

DEC 16 1974



mapco
INC.

PRODUCTION DIVISION

May 7, 1975

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Re: 42-2976 State #1-19
All Section 19-1S-4W
Duchesne County, Utah

Division order(s) covering the captioned property in which, according to our records, you are credited with an interest, was forwarded to you with the request that you execute and return one counterpart to this office for further handling.

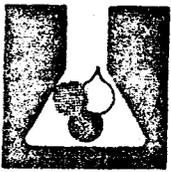
Our records do not indicate that you have returned this division order(s), nor has same been returned unclaimed; therefore, we must assume that you have received the division order(s), and in the absence of advice to the contrary, we presume that your interest as set forth in the division order(s) is correct.

We request that you promptly execute and return the division order(s) to this office, or if for some reason you will be unable to return same at an early date, will you please advise.

Very truly yours,

W. D. Davis, Supervisor
Lease and Division Order Sections

WDD/hlh



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2195
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-24-75
 RESULTS REPORTED 4-24-75

SAMPLE DESCRIPTION
 COMPANY Mapco Production LEASE _____ STATE _____ FIELD NO. _____
 FIELD _____ COUNTY _____ STATE _____ WELL NO. 1-19
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Floyd Collett

CHEMICAL AND PHYSICAL PROPERTIES

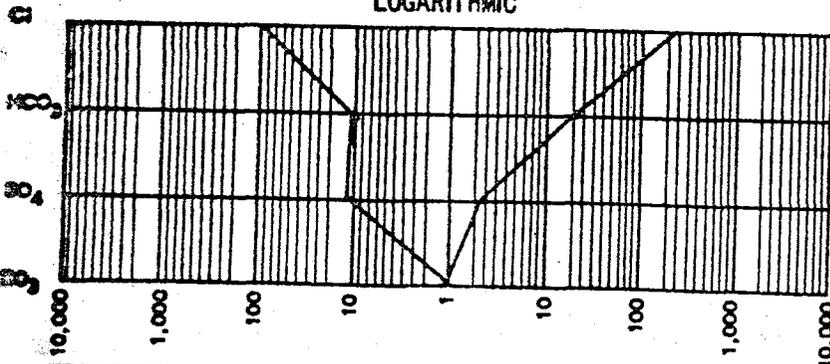
SPECIFIC GRAVITY @60/60° F. 1.0053 pH 7.91 RES. .80 OHM METERS @ 77° F

TOTAL HARDNESS 1083.0 mg/L as CaCO₃ TOTAL ALKALINITY 734.0 mg/L as CaCO₃

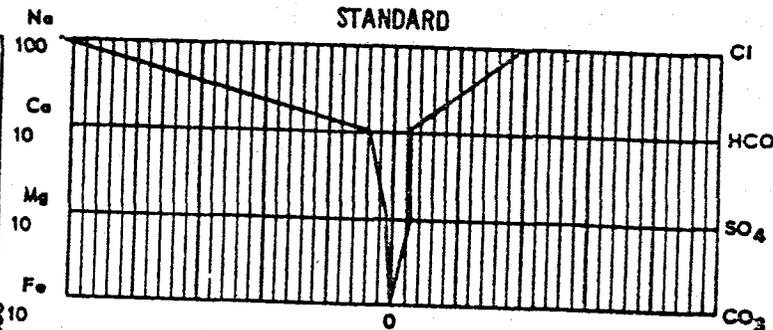
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L	REMARKS
CALCIUM - Ca ++	380.0	19.0	
MAGNESIUM - Mg ++	32.20	2.64	
SODIUM - Na +	6000.0	260.87	
BARIUM (INCL. STRONTIUM) - Ba ++	0	0	
TOTAL IRON - Fe ++ AND Fe +++	2.44	0.09	338.88
BICARBONATE - HCO ₃ ⁻	734.0	12.03	
CARBONATE - CO ₃ ⁼⁼	0	0	
SULFATE - SO ₄ ⁼⁼	623.0	12.98	
CHLORIDE - CL ⁻	3548.6	99.96	124.97
TOTAL DISSOLVED SOLIDS	7840		

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____



THE STATE OF UTAH

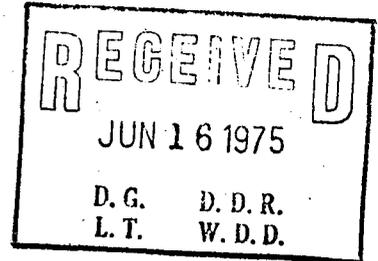
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS
105 STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH 84114

CHARLES R. HANSEN
Director

BOARD MEMBERS

J. Harold Reese, Chairman
Phillip V. Christensen
J. Whitney Floyd
Kenneth A. Middleton
Don Showalter
Dr. Walter D. Talbot
C. Alfred Frost

June 11, 1975



Mapco Inc.
1437 South Boulder Avenue
Tulsa, OK
74119

ATTENTION W. D. DAVIS

Gentlemen:

In reply to your letter of June 6, 1975, concerning the Division Order on your State #1-19 well in Section 19, T1S, R4W, please be advised that this Division Order has never been received by this office.

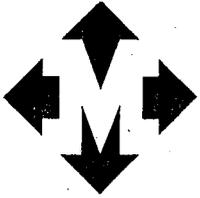
A carbon copy of your letter of May 7, 1975, indicates that it was sent to the Division of Oil and Gas Conservation; and in checking with them, they indicate that they have this Division Order in their office.

They will forward it to us, and we will have it approved and executed as soon as possible.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/vlb



mapco
INC.

August 4, 1975

State of Utah
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, UT 84116

Attention: Donald G. Prince

Re: 42-2976 State #1-19
All Section 19-1S-4W
Duchesne County, Utah

Dear Mr. Prince:

Our last communication with you regarding the above was dated May 7, 1975.

We are enclosing a copy of that letter in addition to a copy of your reply dated June 11, 1975.

Please check your records and bring us up to date as to the status of this matter.

Very truly yours,

W. D. Davis, Supervisor
Lease and Division Order Sections

WDD/hlh

Enc.(s)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (985' FNL & 853' FEL) Section 19</p> <p>14. PERMIT NO. 43-013-30322</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 1 - 19</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19 T. 1 S., R. 4 W.,</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6833' Ungraded Gr. - 6854' K.B.</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-75: Schlumberger perforated with 6.5 gram, .38" entry hole and 2 SPF, the following intervals: 16,055-060'; 15,950-955'; 15,696-701'; 15,643-648'; 15,551-556'; 15,430-435'.

9-3-75: Treated with 45,000 gals. diesel with Hydflo III in 6 stages diverted with TLC-80 to increase production.

10-26-75: Acidized with 40,000 gals. 7-1/2% HCl in 6 stages diverted with TLC-80 in order to increase production.

6-25-76: Dresser perforated the following with 2 SPF using 2-1/8" Jumbo Jet Steel carrier gun containing 6.0 gram charges: 16705-715, 16449-454, 16,429-431, 16358-363, 16303-305, 16182-187, 15797-799, 16,515-517 for a total of 33', 66 shots, 8 intervals.

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes N. Model TITLE Geological Clerk & Secretary DATE AUG 17 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

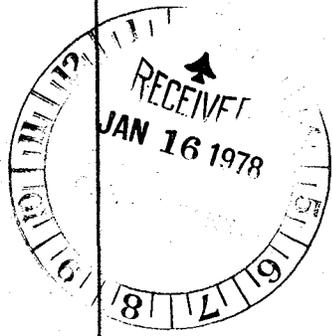
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE: Utah COUNTY: Duchesne FIELD/LEASE: Altamont/ State

The following is a correct report of operations and production (including drilling and producing wells) for the month of: December, Oil, November, Gas, 19 77.

Agent's Address: Suite 320 Plaza West Company: MAPCO, Inc.
1537 Avenue D. Signed: J. M. Vogl
Billings, Montana 59102 Title: Production Clerk
 Phone No.: 406/248-7406

Sec. and of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NE NE Sec. 19	1 S	4 W	1	26	3030	41.5	2745	No	1072	Shut in 5 days circulate.	
On hand at beginning of month:						0					
WATER DISPOSITION (Bbls.):											
Pit											
Injected				1072							
Unavoidably Lost											
Reason											
Other											
On hand at end of month:						0					



Note: All volumes are corrected for temperature and pressure.

November GAS: (MCF)

Sold	399
Flared/Vented	0
Used On/Off Lease	2000 Est.
Lost	346
Reason	Due to products.

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	1062
Produced during month	3030
Sold during month	3480
Unavoidably lost	
Reason:	
Transferred	
Reinjected (1)	
Workover Oil (2)	
On hand at end of month	612

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

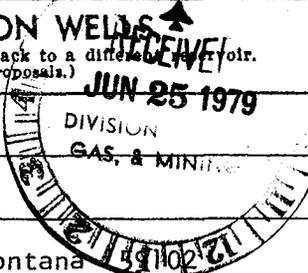
(1) Lease crude reinjected during lease operations.
 (2) Oil Purchased, injected and produced subsequent to workover.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (985' FNL & 853' FEL) Section 19		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-30322		9. WELL NO. 1 - 19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6833' Ungraded Gr. - 6854' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA. Section 19 T. 1 S., R. 4 W.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated zones in the Wasatch Formation as shown on attachment.

18. I hereby certify that the foregoing is true and correct
 SIGNED Ray J. Evers TITLE Drilling and Production Engineer DATE June 20, 1979
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

DAILY PRODUCTION REPORT

MAPCO PRODUCTION COMPANY, STATE NO. 1-19

6-11-79 T.D. 16,991'; surfaced and pulled pump. RU Lyle Oil Tool Wire truck. RIH with equalizing bar and sheared pin in standing valve. Made 4 runs before pulling standing valve. (Max) Daily Cost: \$360.

6-12-79 T.D. 16,991'; RU Dresser Atlas. RIH to 1,410', tight spot. Kick in triplex to circulate hot water. RIH to 16,312' PBTD WLM (fill). Could not correlate CCL strip to Dresser Gamma Ray and CCL dated 6-25-76.

NOTE: Dresser used 7/32" line. Not enough 5/16" line on spool.

Brought out GO International Gamma Ray, CCL dated 8-21-75 from Roosevelt. Could not correlate CCL strip to GO's correlation log. POOH. Plan to run correlation log with 7/32" line and perf in AM. (JJE)
Daily Cost \$0 Cum Cost \$360

6-13-79 T.D. 16,991'; RU Dresser Atlas to perforate. RIH with 2" Jumbo Jet tubing gun. Perforated the following BHC-Sonic intervals 4 holes per interval in two gun runs:

15441-43	15890-92
15524-26	15926-28
15635-37	15970-72
15654-56	16028-30
15664-66	16073-75
15676-78	16088-90
15716-18	16116-18
15729-31	16168-70
15771-73	16214-16
15782-84	16246-48
15828-30	16279-81
15855-57	

Note: The following intervals could not be perf'd due to fill:

16312-14
16540-42
16608-10
16335-37

No pressure before or after perforating. RD Dresser. RIH with standing valve. (JJE) Daily Cost \$9,669 Cum Cost \$10,029
On the second perforation, ran the bottom 2 intervals did not give a positive indication that the guns shot. The guns were pulled to surface. Both intervals shot. Job was continued with all guns shooting.

ADDITION TO THE REPORT OF 6-12-79: Ran Dresser Gamma Ray, CCL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>MAPCO PRODUCTION COMPANY</u></p> <p>3. ADDRESS OF OPERATOR <u>Alpine Executive Center</u> <u>1643 Lewis Ave., Suite 202</u> <u>Billings, MT 59102</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE/4 NE/4</u> <u>985' FNL & 853' FEL</u></p> <p>14. PERMIT NO. <u>43-013-30322</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>State</u></p> <p>9. WELL NO. <u>1-19</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA <u>Section 19</u> <u>T. 1 S., R. 4W., USM</u></p> <p>12. COUNTY OR PARISH <u>Duchsene</u> 13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6833' Ungraded GL, 6854' KB</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED PROPOSED WORKOVER & ACID JOB

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 7-30-80
BY: M.J. Swinder

REPORT

JUL 07 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Technician DATE July 3, 1980
Richard Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Proposed Workover & Acid Job - Wasatch

Sundry App'l _____

6-23-80

Current Conditions

7 5/8" csg @ 13,980'.

5 1/2" liner f/13,658'-16,800'. Tagged fill in liner @ 16,312' on 6-12-79.

Perforations: Wasatch - 15,430'-16,799' (323 holes above fill.)

7 5/8" Lokset pkr @ 13,499'.

450 jts 2 7/8" ABC tbg & 1jt 2 7/8" Nu-lock

460 jts 2 3/8" tbg.

BHA: National Dual Cavity.

NOTE: It appears 2 7/8" tbg has a hole in it.Proposed Procedure

- 1) Surface pump. Pull standing valve.
- 2) MIRU rig. Remove tree & NU BOP. Pull 2 3/8" tbg.
- 3) Pull 2 7/8" tbg to locate hole. LD BHA & pkr.
- 4) PU 7 5/8" Baker R-3 treating pkr & TIH on 2 7/8" tbg. Set pkr @ 13,500'. Land tbg in 15,000 psi frac head on top of BOP's using high pressure 3 1/2" pup jt.
- 5) Prepare a flowline, so well may be flowed to pit or tanks.
- 6) RU pump trucks. Acidize well with 32,000 gal 7 1/2% HCl acid in eight stages. After first and fifth stages, divert with 500# benzoic acid flakes and 3000# rock salt in 1000 gal 50# gelled salt water. After all other stages divert w/1000# benzoic acid flakes in 1000 gal 50# gelled salt water. Increase benzoic flakes if necessary to obtain maximum diversion. Acid to contain demulsifier, iron sequestering agent, corrosion inhibitor, foaming agent, and 500 SCF Nitrogen bbl. Flush w/formation water containing foaming agent & 500 SCF Nitrogen/bbl. Pump @ maximum pressure of 9000 psi maintaining as high a rate as possible.
- 7) Flow well to pit immediately after 15 min shut in.
- 8) If well dies prior to flowing back majority of treating fluid, swab to clean it up.
- 9) After well cleans up, kill it if necessary & POOH w/treating pkr.
- 10) RIH w/production pkr & BHA on 2 7/8" tbg. Drift all tbg going in hole. Set pkr @ 13,500'.
- 11) RIH/w 2 3/8" tbg w/Dual Cavity stinger on btm. Sting into cavity.
- 12) ND BOP & install tree. Release rig, Run standing valve & pressure test to 1500 psi. Drop pump & put on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102		8. FARM OR LEASE NAME State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 985' FNL & 853' FEL		9. WELL NO. 1-19
14. PERMIT NO. 43-013-30322		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6833' Ungraded GL, 6854' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19 T. 1 S., R. 4W., USM
		12. COUNTY OR PARISH Duchsene
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized on 8-20-80 with 20,000 gals 7-1/2% HCl.
Packer was set on 8-25-80 at 13,569'.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Technician DATE 11-17-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-19

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19
T. 1 S., R. 4W., USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE/4 NE/4
985' FNL & 853' FEL

14. PERMIT NO.
43-013-30322

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6833' Ungraded GL, 6854' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to pull tubing and find hole, then do a scale type acid job on the existing producing zones. Please see attached for details.

RECEIVED
SEP 01 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Baumann TITLE Engr Tech DATE 8-30-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

State 1-19
NE NE Section 19, T1S, R3W
Duchesne County, Utah

APPROVALS

Mgr Prod JDH
Dist Supt DK
Engineer GLE
Foreman LW

Current Conditions

7-5/8" 26.4# & 39# csg @ 13,980'.
5-1/2" liner from 13,658' to 16,800'.
452 jts 2-7/8" 6.5# N-80 ABC DSS-HT tbg.
8 jts 2-7/8" 6.5# N-80 Nulock tbg.
7-5/8" Baker loc-set packer set @ 13,569'.
National Dual Bottom Hole Assembly.
329 jts 4.6# 2-3/8" Seallock (sidestring).
107 jts 4.7# 2-7/8" 8rd (sidestring).
8" OCT wellhead.

NOTE: Threads in 2-7/8" hanger are galled

Purpose

Possible hole in 2-3/8" @ 3802'. Scale-type acid job.

Procedure

1. RU WL truck & pull standing valve. RIH & tag PBTD.
2. MIRU workover rig. Removed wellhead & install BOP.
3. Pull 2-3/8" tbg and look for hole. LD bad jt.
4. Remove BOP and pull 2-7/8" hanger using a spear or checking the threads as they are galled. Release locset packer and attempt to circulate hole. POOH. LD packer. If hole circulates, put on stir bit and TIH. Clean out hole to 16,800' and spot acid across perfs. If hole does not circulate, run Baker hydro-bailer in string with notched collar on bottom and clean out hole to 16,800'. TOOH. LD bailer making sure tubing is clean. TIH and spot 7.5% acid across perfs @ 16,799'-15,430'. POOH. PU 7-5/8" treating packer and TIH with 2-7/8" tbg. Set packer @ 13,570'± with 10,000# compression.
5. Acidize well with a total of 18,500 gal 7½% HCl with a surfactant, non-emulsifier, iron-sequestering agent, corrosion inhibitor and Tretolite scale inhibitor. Pump @ 6 BPM with a maximum pressure of 8000 psi. If well goes on a vacuum, increase rate until pressure increases and continue at that rate. Hold 3000 psi on backside with pop-off set @ 3500 psi. Pump as follows:
 - 3500 gal 7½% HCl with 75 1.1 sp. gr. balls
 - 1000 gal 40# gelled salt wtr with 1000# BAF & 1000# rock salt
 - 5000 gal 7½% HCl with 110 balls
 - 1000 gal 40# gelled salt wtr with 1000# BAF & 1000# rock salt
 - 5000 gal 7½% HCl with 110 balls
 - 1000 gal 40# gelled salt wtr with 1000# BAF & 1000# rock salt
 - 5000 gal 7½% HCl with 110 ballsFlush to bottom perf
SI overnight.
6. Flow well back & swab until it cleans up.

7. Kill well. Release pkr & POOH. RIH with production pkr & BHA. Drift tbg going in hole. Set pkr @ 13,570'±. Run 2-3/8" tbg with seating nipple & standing valve in place. Pressure test tbg going in hole. Replace bad jts.
8. Space out 2-3/8". Unsting & swab 2-3/8". Swab FL down to 5000', then sting into BHA. Land 2-3/8".
9. Remove BOP & install wellhead. Run standing valve and pressure test to 1500 psi. Release rig and drop pump.

GLE/jlu
8-20-82

Revised: 8-28-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Alpine Executive Center 1643 Lewis Ave., Suite 202 Billings, MT 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 985' FNL & 853' FEL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-30322		9. WELL NO. 1-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6833' Ungraded GL, 6854' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19 T. 1 S., R. 4W., USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MAPCO cleaned out tubing and casing, repaired leak and did a scale type acid job with 20,000 gals 7-1/2% HCl on existing perfs from 16,430-16,743'.

RECEIVED
NOV 22 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED R. E. Baumann TITLE Engr. Tech. DATE 11-18-82
R. E. Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 985' FNL, 853' FEL (NENE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 1-19A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19-T1S-4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. API#43-013-30322</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6833 GL, 6854' FEL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

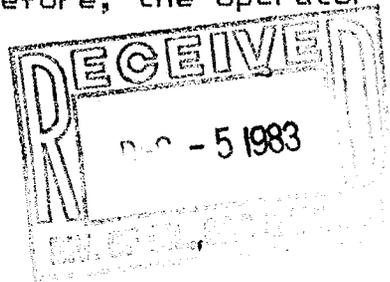
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct

SIGNED *Darwin Hubler* TITLE Superintendent DATE Nov 30, 19 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

LOCATION OF WELL (Report location clearly and in accordance with instructions on back of form. See also space 17 below.)
At surface
985' FNL, 853' FEL (NENE)

14. PERMIT NO.
API#43-013-30322

15. ELEVATIONS (Show whether DT, XT, GL, etc.)
6833 GL 6854' FEL

3. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

State

9. WELL NO.

1-19A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T., R., M., OR ALK. AND SURVEY OR AREA

Sec. 19, T1S, R4W., USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforation from 15441'-16799' with 5,000 gals. 15% HCl on 10/15/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE October 25, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

LINMAR PETROLEUM COMPANY
7979 East Tafts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

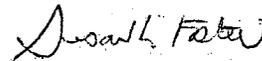
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A" Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A" Attached Hereto

12. COUNTY OR PARISH
Duchesne & Uintah Counties

13. STATE
Utah

NOV 9 1987

SEE EXHIBIT "A" ATTACHED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:
Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:
Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 <u>TR 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 985' FNL, 853' FEL (NENE)		8. FARM OR LEASE NAME # State
14. PERMIT NO. 43-013-30322	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6,833' GR	9. WELL NO. 1-19A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A service unit was moved in on the subject well and the wellbore was cleaned out with a wax knife to 15,609'. Subsequently, the Wasatch intervals were acidized with 10,000 gallons 15% HCL on 8/15/91. The acid contained 80 gallons A200 corrosion inhibitor, 110 gallons scale inhibitor and 300 RCN balls were dropped for diversion.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 14-Jan-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
State 1-19A4

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30322

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : **985' FNL, 853' FEL (NENE)** County : **Duchesne**
QQ Sec. T., R., M. : **Sec. 19, T1S, R4W** USM State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent of Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CIBP was set at 12,080' isolating the Lower Green River perforations and the well was recompleted to the Upper Green River Formation on 12/22/92. The DIL-GR intervals from 12,053' to 11,612' were perforated with 4" casing guns shooting 3jspf. A total of 21 intervals, 98 feet, were perforated with 294 holes.

*Still Lower Green River
According to completion report
JAM*

RECEIVED

FEB 01 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: *Michael J. Truina*

Title **Petroleum Engineer**

Date **27-Jan-93**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter existing wells.
Use APPLICATION FOR PERMIT for such proposals.

RECEIVED

APR 06 1993

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

STATE 1-19A4

2. Name of Operator
LINMAR PETROLEUM COMPANY

DIVISION OF
OIL GAS & MINING

10. API Well Number

43-013-30322

3. Address of Operator
P.O. Box 1327, Roosevelt, UT 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat

ALTAMONT

5. Location of Well
Footage : 985' FNL, 853' FEL (NENE)
OO, Sec. T., R., M. : SEC 19, T15, R4W

County : DUCHESNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other OIL SPILL & CLEANUP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 4/1/93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

APRIL 30 1993 - THE RUPTURE DISC ON THE TREATER FAILED CAUSING 118 BO AND 417 BW TO GO TO THE EMERGENCY PIT, THE PIT OVER FLOWED BUT THE OIL WAS CONTAINED ON THE LOCATION EXCEPT FOR APPROXIMATELY 10 BBLs ON A FIELD TO THE SOUTH OF THE LOCATION. BERM'S WERE ESTABLISHED AND SOME OF THE OIL RECOVERED AND PUT BACK IN THE PIT.

(OVER)

14. I hereby certify that the foregoing is true and correct

Name & Signature

Carroll Estes

Title

Date

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 1-19A4

10. API Well Number

43-013-30322

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged or abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

RECEIVED

APR 16 1993

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

DIVISION OF

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 985' FNL, 853' FEL (NENE)
QQ. Sec. T., R., M. : Sec. 19, T1S, R4W

County : Duchesne
State : Utah

USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,612' to 12,053' were acidized with 5,000 gallons 15% HCL on 3/11/93. The acid contained MSR-100 additives and was diverted with 600 RCNB's.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title Petroleum Engineer

Date 12-Apr-93

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30322</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *# 80,000 Surety "United Pacific Ins. Co"*
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. *# Upon Compl. of routing.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ___ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving **State Leases**. *10-17-94 to Ed Bennett*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

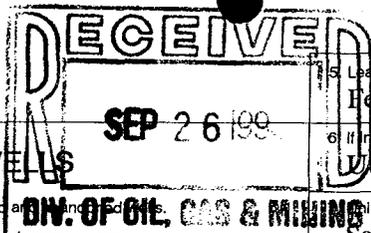
COMMENTS

941003 Ed / Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL	55	ALTAMONT	SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
						35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
						19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
						34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
55	ALTAMONT	55	ALTAMONT	SO20	WO20	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
						16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
						4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9111	WILDLIFE RES. 1-33B5 FEE
						25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
						28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
						17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A FEE
						16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
65	BLUEBELL	55	ALTAMONT	SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
						14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
						24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
						14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
						25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
						8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
						30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
						2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
						15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
						9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO30	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
						11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
						13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
55	ALTAMONT	55	ALTAMONT	SO10	WO30	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
						8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
						4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
						32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
						26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
						8	NWSW	4301330906	GR-WS	TA PA	10712	XMILTZ 2-8B5 FEE
						33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
						35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
						36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
						27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO40	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
						18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
						27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
55	ALTAMONT	55	ALTAMONT	NO10	WO10	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
						4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
						29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Date
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Shuder Title: Environmental Analyst Date: 09/19/94

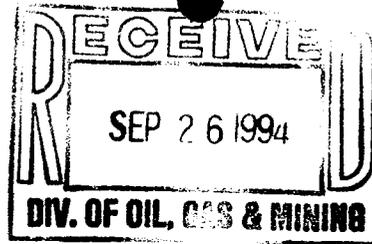
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW 54C VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-0004E5	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

See attached list.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Linmar Petroleum Company

9. API Well Number:

See attached list.

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

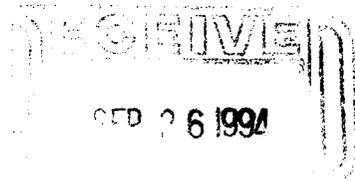
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000088	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Fee

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

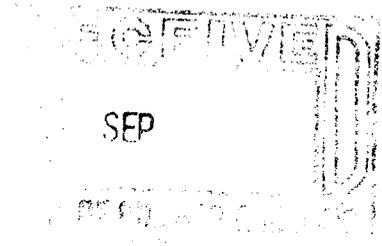
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: **Linmar Petroleum Company**
 TO: **Coastal Oil and Gas Corporation**

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlecker Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (ANK?)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANK?)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000046</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 10-17 1974

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Linmar Petroleum Co. (N 9523)

New Operator : Coastal Oil & Gas Corp. (N 0230)

Well:

API:

Entity:

S-T-R:

State 1-19A4

43-013-30322

09118

19-15-4W

ml 27912

Wainoco State 1-14B1

43-047-30818

01420

14-25-1W

ml 24506

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

ML-27912

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

State 1-19A4

9. AAPI Well No.

43-013-30322

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

985' FNL & 853' FEL
Section 19, T1S, R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Robinson Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

STATE 1-19A4
Altamont Field
Duchesne County, Utah
November 7, 1994

WELL DATA

Location: 985' FNL, 853' FEL (NENW)
 Elevation: 6833 GL
 Total Depth: 16,800'
 Casing: 9 5/8" 36# K55 ST&C @ 3497'
 7 5/8" 26.4#, 29.7#, 33.7#, 39# @ 13,980'
 5 1/2" 22.54#, P110 SFJP set 13,659-16,800
 Tubing: 2 7/8", 6.5# N80 w/7 5/8" 33.7# R-3 set @ 11,496'

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
7 5/8", 26.4#, S-95	6.969"	6.75"	0.04717	7150	3710
7 5/8", 29.7#, S-95	6.875"	6.75"	0.04591	8180	5120
7 5/8", 33.7#, S95	6.765"	6.64"	0.04445	8180	7260
7 5/8", 39#, S-95	6.625"	6.5"	0.04263	9380	9980
5 1/2", 22.54#, P-110	4.670"	4.545"	0.02118	12540	12920
2 7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Perforations: 15,430' - 16,060', 60 holes (5/75)
 16,182 - 16,779', 66 holes (6/76)
 15,441' - 16,337', 108 holes (6/79)
 12,128 - 12,290', 120 holes (7/86)
 11,612' - 12,053', 294 holes (2/92)

Current Production: 12 BOPD, 5 BWPD, 0 MCFPD
 Producing Formation: Green River

WELL HISTORY

November, 1974 Set 5 1/2" liner. Did not cement. Began flowing well.
 August, 1975 Perforate well from 15,430' - 16,060', 60 holes.
 September, 1975 Pumped 45,000 gallons diesel into Wasatch intervals.
 October, 1975 Acidized Wasatch intervals w/40,000 gallons 7 1/2% HCL.
 June, 1976 Perforated Wasatch intervals from 16,182' to 16,799', 66 perforations.
 December, 1977 Acidized w/3000 gallons 15% HCL.
 April, 1978 Acidized w/1200 gallons 15% HCL.
 July, 1978 Acidized w/2900 gallons 15 HCL.
 June, 1979 Perforated Wasatch intervals from 15,441' - 16,337', 108 perforations.
 August, 1980 Acidize Wasatch intervals from 15,430' - 16,799' with 20,000 gallons 7 1/2% HCL.
 August, 1982 Acidize Wasatch intervals from 15,430' - 16,799' with 20,000 gallons 7 1/2% HCL.
 October, 1982 Acidized Wasatch intervals w/18000 gallons 7 1/2% HCL.
 October, 1985 Acidized Wasatch intervals with 10,000 gallons 15% HCL.
 January, 1986 Clean out 5 1/2" casing to 15,650'.
 July, 1986 Perforate Lower Green River from 12,128' to 12,290', 120 holes.

August, 1991	Install straddle assembly with snapset @ 12,001 and R-3 packer @ 12,418'. Acidize Wasatch intervals with 10,000 gallons 15% HCL.
December, 1992	Isolate Wasatch formation with a CIBP @ 12,080' and recomplete to the Green River from 11,612'-12,053', 294 holes.
March, 1993	Acidize GR intervals with 5,000 gallons 15% HCL. Maximum treating pressure at 3940 psi.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH w/tubing, PL1 cavity, and R-3 packer.
2. RIH w/6-1/2" bit and drill up CIBP at 12,080'. Clean out 7 5/8" casing to liner top at 13,659'. POOH w/bit and tubing. RIH w/7 5/8" 39# CIBP and set at 13,600'.
3. Perforate Upper Wasatch 12,700-13,598' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. PU 7-5/8" packer on 3-1/2" tubing and TIH setting packer @ 11,500'.
5. Acidize Wasatch perfs 11,612-13,598' as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
6. Flow back acid load to frac tank until ph ≥ 5.5. Run production log after well stabilizes.
NOTE: Do not run production log if well does not flow.
7. Release packer and POOH laying down tubing and packer. Rerun hydraulic production equipment setting packer @ 11,495'. Return to production.

Note: Pending the results of the Wasatch recompletion, a subsequent AFE to convert the well to Rotoflex and rods will be submitted.

CASTAL OIL AND GAS

**STATE 1-19A4
NOVEMBER 8, 1994**

STATE 1-19A4
NOVEMBER 8, 1994

7 5/8" Casing:
332 jts 7 5/8" 26.4#, 29.7#,
33.7#, 39#, LT&C & BTSC 95
(Joint count unknown)

9 5/8" Shoe: 3497'

2 7/8" Tubing EUE 8rd & DSS-HT

Packer: 7 5/8" 33.7# R-3 @ 11496'

Perfs: 11612-12053' Dec '92
98 feet, 294 holes

TD: 12090' WLM Jan '93
FL: 10000'

CIBP: 7 5/8" 33.7# @ 12080'
Perfs: 12128-12290' Jul '86
120 holes

TOL: 13659'

Comments:
Liner is not cemented

7 5/8" Shoe: 13980'

Perfs: 15441-16337', 108 perfs (6/79)

Liner:
73jts 5 1/2" 22.54# P110 SFJP

Perfs: 16182-16779', 66 perfs (6/76)

Perfs: 15430-16060', 60 perfs (8/75)

FMI to 15650

5 1/2" Shoe: 16800'

GREATER ALTAMONT FIELD
COASTAL - STATE #1-19A4
NE/4 Sec. 19, T1S-R4W
Duchesne County, Utah

~~COASTAL - STATE #1-19A4~~

PERFORATION SCHEDULE

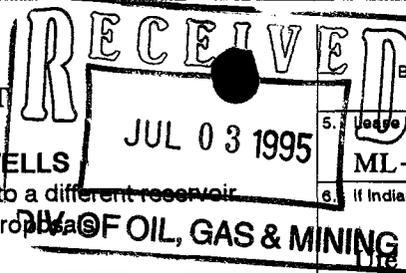
DEPTH REFERENCE: SCHLUMBERGER BHC SONIC-GR Run #1, 9-9-74

12,700	13,039	13,303
12,710	13,064	13,324
12,728	13,073	13,334
12,739	13,081	13,338
12,747		13,380
12,766	13,110	13,382
12,784	13,120	
	13,134	13,400
12,806	13,173	13,404
12,814	13,186	13,468
12,830	13,188	
12,838		13,507
12,851	13,205	13,538
	13,260	13,546
12,909	13,288	13,598
12,907		
12,923		
12,952		
12,957		
12,962		
12,977		
12,992		
12,998		

47 total feet, 38 zones

P. T. Loeffler
January 6, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No. ML-27912
6. If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator Coastal Oil & Gas Corporation	8. Well Name and No. State #1-19A4
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	9. API Well No. 43-013-30322
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 985' FNL & 853' FEL Section 19-T1S-R4W	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Acdz</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/29/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any: Tax credit
12/11/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #1-19A4 (PERF & ACIDIZE)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 97.401340% COGC/ANR AFE: 10064
TD: 16,800' PBD: 13,616' (CIBP)
5½" LINER @ 13,659'-16,800'
PERFS: 11,612'-13,598'
CWC(M\$): 119.0

- 3/20/95 ND WH, NU BOPE.
MIRU workover rig. CC: \$1,947
- 3/21/95 Continue RIH to mill up 7%" CIBP.
ND tree. Rls 7%" Baker R-3 pkr @ 11,496'. NU BOP. POOH. PU & RIH
w/6½" bit & 4 - 3%" DC's w/80 jts 2%" tbg to 2700'. CC: \$8,053
- 3/22/95 Finish drlg out 7%" CIBP.
Finish RIH w/6½" bit. Tag 7%" CIBP @ 12,080'. Reverse circ & mill
on CIBP. Spot 15 bbls diesel on annulus @ 6200'. Pump back down to
8200'. SD & allow diesel to filter to sfc. CC: \$13,778
- 3/23/95 POOH w/tbg, 6½" bit & DC's.
Drilled on CIBP until bit plugged w/pkr rubber. Spud on plug &
knocked loose. Pushed plug to LT @ 13,659'. POOH w/bit & DC. CC:
\$18,472
- 3/24/95 Finish RIH w/7%" csg scraper.
Finish POOH w/tbg & BHA (4 - 3%" DC's, 6½" bit w/XO's). LD BHA. Btm
2 jts & 4 collars full of scale, rubber & metal cuttings. CC:
423,218
- 3/25/95 POOH w/remainder of production tbg, LD scraper.
RIH w/7%" csg scraper on 2%" EUE 8rd tbg to 5½" LT @ 13,659'. POOH
w/102 jts 2%" EUE 8rd prod tbg to 8200'. CC: \$26,761
- 3/26/95 Finish RIH w/3½" tbg & HD pkr, prep to acidize.
Hot oil tbg w/180 BW @ 280°. Circ w/220 bbls. Rec small amount
dehyd paraffin. Finish POOH w/prod tbg & 7%" csg scraper w/6½" bit.
LD BHA. RU Cutters WL. RIH w/39# CIBP, set @ 13,616'. Made 3 perf
runs @ 12,700'-13,598' (141 holes) w/4" guns, 3 SPF w/120° phasing.
RD Cutters WL. Makeup Mtn States 7%" HD pkr & RIH w/165 jts 3½" N-80
8rd tbg to 5036'. CC: \$45,918
- 3/27/95 Prep to acidize.
Continue RIH w/213 jts 3½" EUE N-80 8rd tbg, set pkr @ 13,499'
w/30,000# compression. PT annulus w/biocide prod wtr to 1000# - OK.
RU Dowell. Prep to acidize in the a.m. Note: FL @ 3350', SITP/SICP
0#. CC: \$51,011
- 3/28/95 Swabbing well.
Set 7%" pkr @ 11,499'. PT annulus to 2000#. Acidize perfs @
11,612'-13,598' (CIBP @ 13,616') w/16,000 gals 7½% HCl + diverters.
800 - 1.1 BS's. MTR 35 BPM, ATR 29 BPM, MTP 8900#, ATP 8000#. ISIP
2250#, 15 min 339#. Fair/good diversion. RD Dowell. Swab well.
IFL 585'. Made 18 runs, FFL 2930#. Rec 137.25 BW, 3.25 BO. Last
run 15% oil cut, pH 5, fluid entry 23.75 BPH. CC: \$87,174
- 3/29/95 Finish LD 3½" workstring.
SITP 50#, SICP 0#, w/7%" pkr @ 11,499' & 7%" CIBP @ 13,616'. Swab
perfs @ 11,612'-12,053' & 12,700'-13,598'. Made 14 runs/4½ hrs. IFL
@ 2000', FFL @ 3400', final oil cut 68%, fluid extremely gassy. Rec
114 BO, 54 BW, 561 BLTR. RU Atlas WL. Run Prism Log. RD WL. Rls
pkr & start out of hole. CC: \$97,169
- 3/30/95 RIH to fish 7%" pkr.
LD 278 jts 3½" tbg - 7%" pkr not on tbg. Makeup 5½" OD overshot
dressed with 3-1/16" short catch grapple on 4½" bumper sub & 4½"
jars. RIH w/359 jts 2%" tbg to 11,495'. CC: \$101,996

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #1-19A4 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 97.401340% COGC/ANR AFE: 10064

PAGE 2

3/31/95 RIH w/prod BHA & hydrotest prod tbg.
RIH w/69 jts 2 $\frac{1}{2}$ " tbg & 8' workstring. Tag & latch 7 $\frac{1}{2}$ " pkr @ 13,610'.
PU 30', set pkr w/20,000# setdown wt. PU & rls pkr. LD 69 jts 2 $\frac{1}{2}$ "
workstring. Set pkr & stack out @ 20,000# to ensure pkr still
latched. Rls pkr & LD 34 jts 2 $\frac{1}{2}$ " 8rd prod string. Finish POOH w/324
jts tbg. LD pkr & BHA. Makeup prod BHA. Final report on AFE #10064
- perf & acidize. CC: \$113,639

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 05 1995
DIV OF OIL, GAS & MINING

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

ML-27912

6. If Indian, Alottee or Tribe Name

7. If Omit or CA, Agreement Designation

N/A

8. Well Name and No.

State #1-19A4

9. API Well No.

43-013-30322

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

985' FNL & 853' FEL

Section 19-T1S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Rotaflex

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/29/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date 12/11/95
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 3

STATE #1-19A4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 97.401340% COGC/ANR AFE: 10129
TD: 16,800' PBD: 13,616' (CIBP)
5½" LINER @ 13,659'-16,800'
PERFS: 11,612'-13,598'
CWC(M\$): 148.6

4/1/95 PU & RIH w/rod pump equip.
RIH w/BHA (Mtn States 7½" TAC, 6' x 2½" 8rd tbg sub, 1-jt 2½" 8rd tbg, 2½" solid plug, 1-jt 2½" 8rd tbg, 4½" PBGA, 4' x 2½" 8rd tbg sub & SN). RIH on 325 jts 8rd tbg, hydrotesting to 8500#. ND BOPE, set TAC @ 10,508'. Install 9" x 2½" tbg hanger. Land tbg in 22,000# tension w/SN @ 10,400'. NU tbg flange, NU sfc prod equip. CC: \$6,576

4/2/95 Prep to place on pump.
Makeup 2½" x 1¾" x 35' Highland insert pump. RIH w/8 - 1", 138 - ¾", 137 - ½" & 129 - 1" rods. Seat pump & test to 1000#. CC: \$157,561

4/3/95 Well on pump.
Pmpd 87 BO, 154 BW, 26 MCF, 4.7 SPM, 15 hrs.

4/4/95 Pmpd 135 BO, 397 BW, 347 MCF, 4.7 SPM.

4/5/95 Pmpd 117 BO, 405 BW, 39 MCF, 4.7 SPM, 23 hrs. Ran dyno - FL @ 2398' (SN @ 10,370').

4/6/95 Pmpd 123 BO, 372 BW, 30 MCF, 4.7 SPM.

4/7/95 Pmpd 100 BO, 403 BW, 40 MCF, 4.7 SPM.

4/8/95 Pmpd 134 BO, 392 BW, 37 MCF, 4.7 SPM.

4/9/95 Pmpd 141 BO, 404 BW, 37 MCF, 4.7 SPM. Will run dyno.

4/10/95 Pmpd 130 BO, 387 BW, 33 MCF, 4.7 SPM. Ran dyno - FL @ 2100' (SN @ 10,370').

Prior prod: 12 BO, 5 BW, 0 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
MI - 27912
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
State #1-19A4

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30322

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

10. Field and Pool, or Wildcat
Altamont Field

4. Location of Well
Footages: County: **Duchesne, County**
QQ, Sec., T., R., M.: **Sec. 19, T1S, R4W** State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Acidize & Perforate</u> | |

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Approximate date work will start Upon Approval

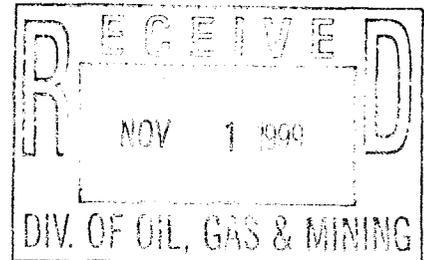
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to Perforate & Acidize the Wasatch/Green River Formations.

Please refer to the attached Procedure.



13. Name & Signature Sheila Upchego Title Environmental Secretary Date 10/26/99

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-1-99
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11/4/99
By: [Signature]

STATE 1-19A4
Section 19 T1S R4W
Altamont Field
Duchesne County, Utah

PROCEDURE:

1. MIRU PU. POOH w/ rods & pump. ND WH. NU BOPE. Rlse TAC @ 10,512'. POOH w/ tbg.
2. MIRU wireline. RIH w/ 6-1/2" GR/JB to PBTD @ 13,616'. If bridges tagged above PBTD clean out w/ 6-1/2" mill and C/O tools.
3. Perforate the following interval w/ 4" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

11,619' – 13,533' (67', 201 holes)

Tie into McCullough CBL-GR log, Run #1 dated 6/25/86. Monitor all fluids and pressure changes.

4. RIH w/ 7-5/8" ret pkr on 3-1/2", 9.3#, P-110 tbg. Set pkr @ about 12,428'. Perfs open above @ 12,410' & below @ 12,447'.
5. Acidize perfs 12,447' – 13,598' (255 holes) w/ 7700 gals 15% HCL as per attached treatment schedule. MTP: 8,000 psi. Rlse pkr. PUH & reset @ about 11,500'. PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 11,612' – 12,410' (501 holes) w/ 15,000 gals 15% HCL as per attached procedure. MTP: 8,000 psi. **Note: Both jobs must be performed in the same day.**
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ pumping BHA. Return well to production.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

MI-27912

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State #1-19A4

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30322

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

10. Field and Pool, or Wildcat

Altamont Field

4. Location of Well

Footages:

County: Duchesne, County

QQ, Sec., T., R., M.: Sec. 19, T1S, R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Workover</u> | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start Upon Approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to Chronological Workover Report

13. Name & Signature Katy Dow Title Environmental Jr. Analyst

Date 12/16/99

(This space for State use only)

RECEIVED

DEC 20 1999

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STATE 1-19A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 97.40% COGC/ANR
TD: 16,800' PBTB: 12,080' CIBP
5-1/2" LINER @ 13,659'-16,800'
PERFS: 11,612-12,053' (12010-17,905 plugged off)

Page 1

3/22-
4/4/95 **APE TO PERF AND ACIDIZE & Convert to Rotaflex** MIRU. POOH w/prod equipment. PU 6-1/2" bit and 4-3/4" DC and TIH. Drill up CIBP @ 12,080'. Pushed plug to LT. @ 13,659'. POOH with tubing, bit, and DC. LD DC. TIH w/bit and 7-5/8" csg. scrapper to 13,659'. POOH LD bit and scrapper and tubing. Set CIBP @ 13,616'. Perforate 12,700' to 13,598'. PU 7-5/8" pkr. on 3-1/2" tubing and TIH setting pkr @ 13,499'. Acidize perfs 11,612' to 13,598' w/16,000 gal 15% HCL. Swabbed 5 hrs. w/FL 2000' to 3400'. Ran Prism log. Released pkr. and POOH. Left pkr. in hole. TIH w/overshot and latched pkr. @ 13,610'. POOH w/tubing and pkr. Ran production equipment setting SN. @ 10,400'. Ran rods and pump. Put on production.

TC:\$122,600

8/28-30/95 PT pump to 1000 psi. Bled off 300 psi in 2 mins. **Tubing Leak.** POOH w/pump. Cups gone. PU on tbg. Dropped SV. PT tbg to 1000 psi. Bled off 200 psi in 2 mins. Retrieve SV. POOH w/ tbg. PU new 7-5/8" TAC & hydrotest tubing back in hole. Found one collar leaking. RIH w/ 1-3/4" pump. SN @ 10,402'

TC: \$13,810

3/7-8/96 MIRU. Unseat pump. Reset pump. Attempt to fill tbg w/50 bbls - did not fill. TOH w/rods & pump. Good at surface. Replace split jt of tbg. RIH w/TAC. Set @ 10,512'. RIH w/1-3/4" pump on rods. PT pump to 700 psi. Return to production.

TC: \$ 11,870

6/9/96 MIRU. POOH w/rods and pump. RIH w/1-3/4" pump.

TC: \$9,453

6/11/96 MIRU. POOH w/1-3/4" pump and rods. Tore dn pump. RIH w/1-3/4" pump. RDMOSU.

TC: \$4,698

4/28/97 MIRU PU. Rod part in 3/4" pin brk @ 7175'. Fished rods and pump. RIH w/1-1/2" pump.

TC: \$5,136

5/23/97 MIRU PU. Changed out polish rod.

TC: \$4,793

11/20/99 MIRU. POOH W/ rods & pmp, ndwh, nubop's.

11/23/99 U/S TAC, POOH W/ TBG, L/D BHA & 7 5/8" A/C, R/U RIH W/ 6" GAUGE RING TAG
CIBP @ 13,616', RDMO WIRELINE, SDFN.

TC: \$5,181

11/24/99 R/U CUTTERS, RIH & PERF F/11619'-13533', 67 ZONES, 201 HOLES, 3 SPF, IFL @ 7775',
RDMO WIRELINE, P/U RIH W/ 7 5/8" HD PKR ON 210 JTS 3 1/2" P-110 TBG, EOT @
6500', SDFN.

TC: \$21,585

11/25/99 **PERF & ACIDIZE WASATCH & GREEN RIVER.** SITP 250 #, BLOW DOWN, FIN PU
RIG W/ 3 1/2" TBG, EOT @ 12,427" SDFH.

(DAY 4)

TC:\$24,593

11/30/99 **PREP TO SWB.** SET PKR @ 12,427'. MIRU DOWELL. ACIDIZE W/ 22,700 GALS 15%
HCL IN 2 STAGES. FIRST STAGE: PMP 7,700 GALS 15% HCL W/ 385 1.3 S.G. BS,
FLUSH W/ 167 BBLS 1% KCL, ATP 7,500, MTP 8,060#, AIR 29 BPM, MIR 36 BPM. TL
532 BBLS. ISIP 2,803, 5/10/15 MIN SI: 1,726#, 1,497#, 1,204#. FLOW BACK 20 BBLS
IN 30 MIN. RELS PKR. POOH & LD 40 JTS 3 1/2" TBG. RESET PKR @ 11,558'. FILL
& TST BACK SIDE TO 500#. SECOND STAGE: PMP 15,000 GALS 15% HCL IN 4 ACID

& 3 DIV STAGES W/ 750 1.3 S.G. BS. FLUSH W/ 199 BBLs 1% KCL. TL 806 BBLs. ATP 7,450#, MTP 8,080#, AIR 22 BPM, MIR 30 BPM. ISIP 893#. 5/10/15 MIN SI 325/115/0#. DIV GOOD. RDMO DOWELL. RU SWB EQUIP. IFL 3,300'. FFL 3500'. REC 120 BBLs H2O IN 4.5 HR, 26 BPH, PH 4, 20% OIL CUT LAST 1/2 HR. FLUSH TBG W/ 80 BBLs 1% KCL.
TC: \$90,607

12/01/99 POOH & LD 3 1/2" TBG. SITP 0#. MADE 10 SWB RUNS IN 3 HRS. REC 4 BBLs OIL & 63 BBLs H2O, PH 5. IFL @ 3,800'. STARTED FLWG. FLWD 40 BBLs IN 1 HR TO FLAT TANK. SWITCH TO TREATER, FLOWED 16 BBLs OIL IN 2 HRS, DIED. UNSET PKR @ 11,558', LET EQUALIZE, FLUSH W/ 50 BBLs TPW DN TBG. POOH & LD 3 1/2" P-110 TBG. EOT @ 8,400'.

12/02/99 **PERF & ACIDIZE WASTACH & GREEN RIVER.** SITP 0, FIN POOH 3 1/2" P-110 TBG, PU RIH W/ BHA ON 2 7/8" TBG EOT 10,504', SDFN
(DAY 7) TC:\$97,113

12/03/99 **PERF & ACIDIZE WASATCH & GREEN RIVER.** SITP 0, SET 7 5/8" A/C @ 10,185', S/N @ 10,405', ND BOP NU WH, PU RIH W/ 1 3/4" PMP ON RODS, SEAT PMP @ 10,405', FILL TBG W/ 12 BBLs TPW, TEST TO 1,000#, RD RIG, SLIDE IN ROTAFLEX PMP UNIT. WELL IS ON PROD.
(DAY 8) TC:\$99,744

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

MI - 27912

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #1-19A4

9. API Well Number:

43-013-30322

10. Field and Pool, or Wildcat

Altamont Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages:

County: Duchesne

QQ,Sec., T., R., M.: Sec.19,T1S,R4W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion Report</u> | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed on production on 12/2/99. Please refer to the attached Chronological Well History.

RECEIVED

FEB 14 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature

Katy Dow

Katy Dow

Title Environmental Jr. Analyst

Date 2/7/00

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STATE 1-19A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 97.40% COGC/ANR
TD: 16,800' PBTD: 12,080' CIBP
5-1/2" LINER @ 13,659'-16,800'
PERFS: 11,612-12,053' (12010-17,905 plugged off)

Page 1

3/22-
4/4/95 **AFE TO PERF AND ACIDIZE & Convert to Rotaflex** MIRU. POOH w/prod equipment. PU 6-1/2" bit and 4-3/4" DC and TIH. Drill up CIBP @ 12,080'. Pushed plug to LT. @ 13,659'. POOH with tubing, bit, and DC. LD DC. TIH w/bit and 7-5/8" csg. scrapper to 13,659'. POOH LD bit and scrapper and tubing. Set CIBP @ 13,616'. Perforate 12,700' to 13,598'. PU 7-5/8" pkr. on 3-1/2" tubing and TIH setting pkr @ 13,499'. Acidize perfs 11,612' to 13,598' w/16,000 gal 15% HCL. Swabbed 5 hrs. w/FL 2000' to 3400'. Ran Prism log. Released pkr. and POOH. Left pkr. in hole. TIH w/overshot and latched pkr. @ 13,610'. POOH w/tubing and pkr. Ran production equipment setting SN. @ 10,400'. Ran rods and pump. Put on production.
TC:\$122,600

8/28-30/95 PT pump to 1000 psi. Bled off 300 psi in 2 mins. **Tubing Leak.** POOH w/pump. Cups gone. PU on tbg. Dropped SV. PT tbg to 1000 psi. Bled off 200 psi in 2 mins. Retrieve SV. POOH w/ tbg. PU new 7-5/8" TAC & hydrotest tubing back in hole. Found one collar leaking. RIH w/ 1-3/4" pump. SN @ 10,402'
TC: \$13,810

3/7-8/96 MIRU. Unseat pump. Reset pump. Attempt to fill tbg w/50 bbls - did not fill. TOH w/rods & pump. Good at surface. Replace split jt of tbg. RIH w/TAC. Set @ 10,512'. RIH w/1-3/4" pump on rods. PT pump to 700 psi. Return to production.
TC: \$ 11,870

6/9/96 MIRU. POOH w/rods and pump. RIH w/1-3/4" pump. TC: \$9,453

6/11/96 MIRU. POOH w/1-3/4" pump and rods. Tore dn pump. RIH w/1-3/4" pump. RDMOSU.
TC: \$4,698

4/28/97 MIRU PU. Rod part in 3/4" pin brk @ 7175'. Fished rods and pump. RIH w/1-1/2" pump.
TC: \$5,136

5/23/97 MIRU PU. Changed out polish rod. TC: \$4,793

11/20/99 MIRU. POOH W/ rods & pmp, ndwh, nubop's.
11/23/99 U/S TAC, POOH W/ TBG, L/D BHA & 7 5/8" A/C, R/U RIH W/ 6" GAUGE RING TAG
CIBP @ 13,616', RDMO WIRELINE, SDFN. TC: \$5,181

11/24/99 R/U CUTTERS, RIH & PERF F/11619'-13533', 67 ZONES, 201 HOLES, 3 SPF, IFL @
7775', RDMO WIRELINE, P/U RIH W/ 7 5/8" HD PKR ON 210 JTS 3 1/2" P-110 TBG, EOT @
6500', SDFN. TC: \$21,585

11/25/99 **PERF & ACIDIZE WASATCH & GREEN RIVER.** SITP 250 #, BLOW DOWN, FIN PU
RIG W/ 3 1/2" TBG, EOT @ 12,427" SDFH.
(DAY 4) TC:\$24,593

11/30/99 **PREP TO SWB.** SET PKR @ 12,427'. MIRU DOWELL. ACIDIZE W/ 22,700 GALS
15% HCL IN 2 STAGES. FIRST STAGE: PMP 7,700 GALS 15% HCL W/ 385 1.3 S.G. BS,
FLUSH W/ 167 BBLs 1% KCL, ATP 7,500, MTP 8,060#, AIR 29 BPM, MIR 36 BPM. TL
532 BBLs. ISIP 2,803, 5/10/15 MIN SI: 1,726#, 1,497#, 1,204#. FLOW BACK 20 BBLs
IN 30 MIN. RELS PKR. POOH & LD 40 JTS 3 1/2" TBG. RESET PKR @ 11,558'. FILL
& TST BACK SIDE TO 500#. SECOND STAGE: PMP 15,000 GALS 15% HCL IN 4 ACID
& 3 DIV STAGES W/ 750 1.3 S.G. BS. FLUSH W/ 199 BBLs 1% KCL. TL 806 BBLs.
ATP 7,450#, MTP 8,080#, AIR 22 BPM, MIR 30 BPM. ISIP 893#. 5/10/15 MIN SI

325/115/0#. DIV GOOD. RDMO DOWELL. RU SWB EQUIP. IFL 3,300'. FFL 3500'.
REC 120 BBLs H2O IN 4.5 HR, 26 BPH, PH 4, 20% OIL CUT LAST 1/2 HR. FLUSH
TBG W/ 80 BBLs 1% KCL. TC: \$90,607

12/01/99 POOH & LD 3 1/2" TBG. SITP 0#. MADE 10 SWB RUNS IN 3 HRS. REC 4 BBLs OIL
& 63 BBLs H2O, PH 5. IFL @ 3,800'. STARTED FLWG. FLWD 40 BBLs IN 1 HR TO
FLAT TANK. SWITCH TO TREATER, FLOWED 16 BBLs OIL IN 2 HRS, DIED.
UNSET PKR @ 11,558', LET EQUALIZE, FLUSH W/ 50 BBLs TPW DN TBG. POOH &
LD 3 1/2" P-110 TBG. EOT @ 8,400'.

12/02/99 **PERF & ACIDIZE WASTACH & GREEN RIVER.** SITP 0, FIN POOH 3 1/2" P-110
TBG, PU RIH W/ BHA ON 2 7/8" TBG EOT 10,504', SDFN
(DAY 7) TC:\$97,113

12/03/99 **PERF & ACIDIZE WASATCH & GREEN RIVER.** SITP O, SET 7 5/8" A/C @ 10,185',
S/N @ 10,405', ND BOP NU WH, PU RIH W/ 1 3/4" PMP ON RODS, SEAT PMP @
10,405', FILL TBG W/ 12 BBLs TPW, TEST TO 1,000#, RD RIG, SLIDE IN ROTAFLEX
PMP UNIT. WELL IS ON PROD.
(DAY 8) TC:\$99,744

12/04/99 **PROG:** 411 BOPD, 218 MCFPD, 16 BWPD, 50# TBG, 4.7 STKS.

12/05/99 **PROG:** 363 BOPD, 256 MCFPD, 22 BWPD, 50# TBG, 4.7 STKS.

12/06/00 **PROG:** 450 BOPD, 204 MCFPD, 47 BWPD, 50# TBG, 4.7 STKS, SKIMMED 80 BO OFF
SW TANK. **FINAL REPORT.**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Repair
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other REPAIR OF

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 NENE
 At top prod. interval reported below
 985' FNL & 853' FEL
 At total depth

14. APINO. 43-013-30322 DATE ISSUED 6/14/74

5. LEASE DESIGNATION AND SERIAL NO. ML-27912
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME State #1-19A4
 9. WELL NO. 43-013-30322
 10. FIELD AND POOL, OR WILDCAT Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R4W
 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUDDED 7/5/74 16. DATE T.D. REACHED 10/20/74 17. DATE COMPL. 12/3/99 (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6833' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16991' 21. PLUG, BACK T.D., MD & TVD 16800' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
 Wasatch/GreenRiver 11619'-13533' 67 Zones 201 Holes 3 SPF Producing
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# & 68#	184'	17 1/2"	375 sx	
9 5/8"	36#	3497'	12 1/4"	1250 sx	
7 5/8"	26.4#, 29.7#				
	33.7#	13980'	8 3/4"	700 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10504'	

31. PERFORATION RECORD (Interval, size and number)
 Wasatch/GreenRiver 11619'-13533' 67 Zones
 201 Holes 3SPF, CIBP Set @13616'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
 Refer to Item #37

33. PRODUCTION
 DATE FIRST PRODUCTION 12/3/99 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump Flowing WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 12/6/99 HOURS TESTED 24 CHOKE SIZE 64/64 PROD'N. FOR TEST PERIOD 0 OIL - BBL. 0 GAS - MCF. 204 WATER - BBL. 47 GAS - OIL RATIO 0
 FLOW. TUBING PRESS. 50# CASING PRESSURE - CALCULATED 24-HOUR RATE 0 OIL - BBL. 0 GAS - MCF. 204 WATER - BBL. 47 OIL GRAVITY - API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 2/23/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top	True Vert. Depth
			<p>ACIDIZE & PERORATE</p> <p>11/23/99 U/S TAC, POOH W/TBG, 1"D BHA & 7 5/8" AC, R/U R/H W/ 6" GAUGE RING TAG CIBP @ 13,616', RDMO WIRELINE, SDFN</p> <p>11/24/99 R/U CUTTERS, R/H & PERF F/1619'-1353', 67 ZONES, 201 HOLES, 3 SPF, IFL @ 7775', RDMO WIRELINE, P/U R/H W/ 7 5/8" HD PKR ON 210 JTS 3 1/2" P-110 TBG, EOT @ 6500', SDFN.</p> <p>11/25/99 PERF & ACIDIZE WASATCH & GREEN RIVER, SHTP 250 #, BLOW DOWN, FIN PU RIG W/ 3 1/2" TBG, EOT @ 12,427' SDFN.</p> <p>11/30/99 PREP TO SWB, SET PKR @ 12,427'. MIRU DOWELL, ACIDIZE W/ 22,700 GALS 15% HCL IN 2 STAGES, FIRST STAGE: PMP 7,700 GALS 15% HCL W/ 385 1.3 S.G. BS, FLUSH W/ 167 BBLs 1% KCL, ATP 7,500, MTP 8,000#, AIR 29 BPM, MIR 36 BPM, TL 532 BBLs, ISIP 2,803, 5/10/15 MIN SE: 1,726#, 1,497#, 1,204#; FLOW BACK 20 BBLs IN 30 MIN, RELS PKR, POOH & LD 40 JTS 3 1/2" TBG, RESET PKR @ 11,558', PH I & TEST BACK SIDE TO 500#; SECOND STAGE: PMP 15,000 GALS 15% HCL IN 4 ACID & 3 1/2" STAGES W/ 750 1.3 S.G. BS, FLUSH W/ 199 BBLs 1% KCL, TL 806 BBLs ATP 7,450#, MTP 8,080#, AIR 22 BPM, MIR 30 BPM, ISIP 893#, 5/10/15 MIN SI 325/11500#, DIV GOOD, RDMO DOWELL, RU SWB EQUIP, IFL 3,300', IFL 1500', REC 120 BBLs H2O IN 4.5 HR, 26 BPH, PH 4, 20% OIL CUT LAST 1/2 HR, FLUSH TBG W/ 80 BBLs 1% KCL.</p>	<p>Lower Green River</p> <p>Top Wasatch</p> <p>Red Beads</p> <p>Base Wasatch</p> <p>Red Beads</p>	<p>11243'</p> <p>13008'</p> <p>15396'</p>	<p>-4389'</p> <p>-6154'</p> <p>-8542'</p>	

38. GEOLOGIC MARKERS

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL WORKOVER HISTORY

STATE 1-19A4
NENE SEC.19,T1S,R4W
LEASE: FEE
API #43-013-30322
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 1

ACIDIZE & PERORATE

11/20/99 MIRU. POOH W/ rods & pmp, ndwh, nubop's.
11/23/99 U/S TAC, POOH W/ TBG, L/D BHA & 7 5/8" A/C, R/U RIH W/ 6" GAUGE RING TAG
C I B P @ 13,616', RDMO WIRELINE, SDFN.
11/24/99 R/U CUTTERS, RIH & PERF F/11619'-13533', 67 ZONES, 201 HOLES, 3 SPF, IFL @
7775', RDMO WIRELINE, P/U RIH W/ 7 5/8" HD PKR ON 210 JTS 3 1/2" P-110 TBG, EOT @
6500', SDFN.
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RIG W/ 3 1/2" TBG, EOT @ 12,427" SDFH.
11/30/99 **PREP TO SWB.** SET PKR @ 12,427'. MIRU DOWELL. ACIDIZE W/ 22,700 GALS
15% HCL IN 2 STAGES. FIRST STAGE: PMP 7,700 GALS 15% HCL W/ 385 1.3 S.G. BS,
FLUSH W/ 167 BBLS 1% KCL, ATP 7,500, MTP 8,060#, AIR 29 BPM, MIR 36 BPM. TL
532 BBLS. ISIP 2,803, 5/10/15 MIN SI: 1,726#, 1,497#, 1,204#. FLOW BACK 20 BBLS
IN 30 MIN. RELS PKR. POOH & LD 40 JTS 3 1/2" TBG. RESET PKR @ 11,558'. FILL
& TST BACK SIDE TO 500#. SECOND STAGE: PMP 15,000 GALS 15% HCL IN 4 ACID
& 3 DIV STAGES W/ 750 1.3 S.G. BS. FLUSH W/ 199 BBLS 1% KCL. TL 806 BBLS.
ATP 7,450#, MTP 8,080#, AIR 22 BPM, MIR 30 BPM. ISIP 893#. 5/10/15 MIN SI
325/115/0#. DIV GOOD. RDMO DOWELL. RU SWB EQUIP. IFL 3,300'. FFL 3500'.
REC 120 BBLS H2O IN 4.5 HR, 26 BPH, PH 4, 20% OIL CUT LAST 1/2 HR. FLUSH
TBG W/ 80 BBLS 1% KCL.
12/01/99 POOH & LD 3 1/2" TBG. SITP 0#. MADE 10 SWB RUNS IN 3 HRS. REC 4 BBLS OIL
& 63 BBLS H2O, PH 5. IFL @ 3,800'. STARTED FLWG. FLWD 40 BBLS IN 1 HR TO
FLAT TANK. SWITCH TO TREATER, FLOWED 16 BBLS OIL IN 2 HRS, DIED.
UNSET PKR @ 11,558', LET EQUALIZE, FLUSH W/ 50 BBLS TPW DN TBG. POOH &
LD 3 1/2" P-110 TBG. EOT @ 8,400'.
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TBG, PU RIH W/ BHA ON 2 7/8" TBG EOT 10,504', SDFN
12/03/99 **PERF & ACIDIZE WASATCH & GREEN RIVER.** SITP O, SET 7 5/8" A/C @ 10,185',
S/N @ 10,405', ND BOP NU WH, PU RIH W/ 1 3/4" PMP ON RODS, SEAT PMP @
10,405', FILL TBG W/ 12 BBLS TPW, TEST TO 1,000#, RD RIG, SLIDE IN ROTAFLEX
PMP UNIT. WELL IS ON PROD.
12/04/99 **PROG:** 411 BOPD, 218 MCFPD, 16 BWPD, 50# TBG, 4.7 STKS.
12/05/99 **PROG:** 363 BOPD, 256 MCFPD, 22 BWPD, 50# TBG, 4.7 STKS.
12/06/00 **PROG:** 450 BOPD, 204 MCFPD, 47 BWPD, 50# TBG, 4.7 STKS, SKIMMED 80 BO OFF
SW TANK. **FINAL REPORT.**



February 25, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil & Gas, and Mining
1594 West North temples, Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

FEB 28 2000

DIVISION OF
OIL, GAS AND MINING

Dear Lisha,

Enclosed are the original and two copies of the Completion or Recompletion Reports for the NBU #321, State #1-19A4, NBU #33Y, NBU #27-A, Ute Tribal #2-3A3 and the Wimmer #2-27B4.

If you have questions or need additional information, please do not hesitate to call me, (435)781-7022.

Sincerely,

Katy Dow
Environmental Jr. Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

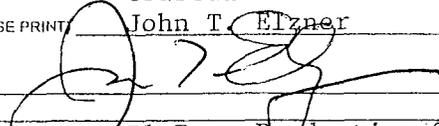
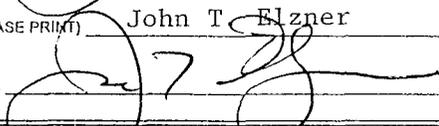
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Signature of David L. Siddall
David L. Siddall
Vice President

Attest:

Signature of Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-27912

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE 1-19A4

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY

9. API NUMBER:
4301330322

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE CITY **ALBUQUERQUE** STATE **NM** ZIP **87113**

PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **985' FNL, 853' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 19 1S 4W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/24/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS:

1. MOVE IN WORKOVER RIG.
2. PULL RODS, PUMP AND PRODUCTION TBG.
3. SET RBP @ 11,580'. LOCATE AND REPAIR CSG LEAK.
4. RUN TREATING PKR AND 3 1/2" WORKSTRING.
5. ACIDIZE GREEN RIVER PERFS 11,612'-13,598' W/ 20,000 GAL 15% HCL.
6. POOH W/ 3 1/2" WORKSTRING & PKR.
7. SET CBP @ 11,600' AND DUMP 10' OF CMT ON TOP.
8. PERFORATE GREEN RIVER @ 11,269'-11,554' W/ 3 SPF.
9. RUN TREATING PKR AND 3 1/2" WORKSTRING.
10. ACIDIZE GREEN RIVER PERFS 11,269'-11,554' W/ 7,500 GALLONS 15% HCL.
11. FLOWBACK LOAD WATER.
12. PULL TREATING PKR AND WORKSTRING.
13. DO CBP @ 11,600'. CO WELLBORE TO 13,606'.
14. RUN TBG, RODS AND PUMP.
15. START WELL PUMPING.

COPY SENT TO OPERATOR
Date: **11-1-05**
Initials: **CHD**

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE

Cheryl Cameron

DATE **10/18/2005**

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: **10/20/05**
BY: *[Signature]* (See Instructions on Reverse Side)

**RECEIVED
OCT 19 2005**

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27912
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE 1-19A4
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. API NUMBER: 4301330322
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE STATE NM ZIP 87113		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
PHONE NUMBER: (505) 344-9380		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 985' FNL, 853' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 19 T1S R4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/24/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR RECOMPLETED THE SUBJECT WELL 1/1/06 - 1/24/06 AS FOLLOWS:

WASH OVER CMT RET @ SET @ 5128'. STARTED PLUGGING OFF. WORK PUMP RATE AS WORK SHOE @ RETAINER. MADE 4' TOTAL. PLUGGED OFF. RIH W/ 7 5/8" CIBP SET @ 11,600'. DUMP BAIL 10' CMT ON CIBP. FILL CSG W/ 110 BBLS TPW. P-TEST CSG & CIBP TO 600 PSI, HELD.

PERF GREEN RIVER FORMATION 11,259'-11,542' (117 HOLES) W/ 3 1/8" GUNS, 23 GRAM CHARGES, 120 DEGREE PHASING. GUN #1 1-0 PSI, 11,542'-11,425', 13' 39 HOLES. GUN #2 0 PSI, 11,421'-11,343', 13', 39 HOLES. GUN #3 11,341'-11,259', 13', 39 HOLES.

ACIDIZE GR PERFS 11,259'-11,542', 39' NEW, 117 HOLES W/ 7500 GAL 15% HCL W/ ADD USING ROCK SALT & 135 BIO BALLS F/ DIVERSION. BREAK DOWN PERFS @ 2500 PSI & 3400 PSI MAX PRESS 8130 PSI, AVG PRESS 6125 PSI MAX RATE 23.1 BPM, AVG RATE 15.7 BPM. FRAC GRADIENT .62, GOOD DIVERSION. TOTAL LOAD 477 BBLS ISIP-1950 PSI 5 MIN 1665 PSI 10 MIN 1558 PSI 15 MIN 1471 PSI. TAG FILL (ROCK SALT & BIO BALLS) ON CMT TO CIBP @ 11,605'.

TURNED OVER TO PRODUCTION 1/24/06.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 1/26/2006

(This space for State use only)

RECEIVED
JAN 27 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27912
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 1-19A4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013303220000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 0853 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 01.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/13/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="convert to ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso converted to ESP. See attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2011	

01330322

convert ESP

NO
capital

EL PASO PRODUCTION

Page 1 of 2

Operations Summary Report

Legal Well Name: STATE 1-19A4
 Common Well Name: STATE 1-19A4
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Start: 4/5/2011
 Rig Release:
 Rig Number: 1100

Spud Date: 7/5/1974
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/6/2011	12:00 - 14:00	2.00	C	01		MOL W/ PEAK 1100, TGSM & JSA (SLIDE ROTO FLEX UNIT) SLIDE ROTOFLEX UNIT, RIG UP.
	14:00 - 15:00	1.00	C	08		WORK PUMP OFF SEAT, FLUSH W/ 30 BBLS LOCKED UP, ATTEMPT TO FLUSH WORKING RODS NO SUCCESS.
	15:00 - 16:30	1.50	C	04		POOH L/D RODS (PUMPING DOWN CSG W/ HOT OILER) 48 1" RODS, PULL INTO WAX PLUG, PU P-ROD.
	16:30 - 19:30	3.00	C	08		REATTEMPT TO STROKE FLUSH W/ SAME RESULTS, SWIFN CSDFN, CT.
4/7/2011	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING. FILL OUT & REVIEW JSA
	07:30 - 08:30	1.00	C	18		WORK RODS FREE WHILE WORKING PUMPING DOWN CSG W/ 2 HOT OILERS. UNABLE TO FLUSH RODS.
	08:30 - 14:30	6.00	C	04		TOOH W/ 116 1" RODS, 136 7/8" RODS, 138 3/4" RODS, 24 1" RODS & ROD PUMP.
	14:30 - 15:30	1.00	C	08		FLUSH TBG W/ 60 BBLS 2% KCL WTR
	15:30 - 16:00	0.50	C	10		ND WELLHEAD
	16:00 - 17:00	1.00	C	15		NU BOP.RU WORK FLOOR. RELEASE TAC
	17:00 - 18:00	1.00	C	04		TOOH W/ 70 JTS 2-7/8"EUE TBG. SDFN
	06:00 - 06:00			C		PUMPED 895 BBLS 2% KCL WTR TODAY USED 88 GALLONS DIESEL
4/8/2011	06:00 - 07:30	1.50	C	18		USED 750 GALLONS LPG TODAY
	07:30 - 11:30	4.00	C	04		CT, TGSM & JSA (POOH W/ TBG) TSIP & CSIP @ 50# PSI, BWD. POOH W/ 249 JTS 2-7/8" 8RD N-80 EUE TBG, 7-5/8" WCS TAC, 7 JTS, +45 PSN, 4-1/2" P.B.G.A, 1 JT., SOLID PLUG. (FLUSHING TBG AS NEEDED)
	11:30 - 12:30	1.00	C	18		MOL W/ DELSCO SLICK LINE UNIT, RU RIH SLT @ 13,638'. RDMOL W/ DELSCO.
	12:30 - 17:30	5.00	C	04		PUMU & RIH W/ 2-7/8" BULL PLUG W/ CLR, 8 JTS 2-7/8" 8RD N-80 EUE TBG, 3-1/8" O.D D-SANDER, 7" WCS ARROW SET PKR, RET HEAD, 345 JTS 2-7/8" 8RD N-80 EUE TBG. SET PKR @ TOP 11,041', CE 11,046' EOT (D-SANDER ASSEMBLY 11,308') J OFF PKR L/D 1 JT., SWIFN CSDFN CT.
	06:00 - 06:00			C		PUMPED 30 BBLS 2% KCL WTR TODAY USED 78 GALLONS DIESEL
4/9/2011	07:00 - 07:30	0.50	C	06		USED 100 GALLONS LPG TODAY
	07:30 - 12:30	5.00	C	04		HSM WRITE AND REVIEW JSA TOPIC; SCANNING TUBING RU SCAN EQUIPMENT TOH SCAN 319 JTS OF 2 7/8" TBG RD SCAN EQUIPMENT
	12:30 - 14:30	2.00	C	06		ND BOPE NU HYDRILL SECURE WELL SDFW...40 GALS OF DIESEL
4/10/2011	06:00 - 06:00				NO ACTIVITY DWN FOR WEEKEND	
4/11/2011	06:00 - 06:00				NO ACTIVITY DWN FOR WEEKEND	
4/12/2011	07:00 - 07:30	0.50	C	18		HELD SAFETY MEETING ON SUSPENDED LOADS. ILLED OUT JSA.
	07:30 - 17:30	10.00	C	04		PU,SERVICED AND RIH W/ CHEMICAL MANDERAL,SENSOR, MOTOR, SEAL,INTAKE, 2 STAGE PUMP,X-OVER,4' 2 7/8 TBG SUB,1-JT 2 7/8 N-80 EUE,DRAIN SUB,1-JT 2 7/8 N-80, PSN (COLLAR STOP 1-JT ABOVE SN) 337-JTS 2 7/8 N-80 EUE TBG. EOP @ 10945' INTAKE @ 10914' SN 10816'
	17:30 - 19:00	1.50	C	18		MADE TOP SPLICE LANDED TBG. SECURED WELL SDFN.



EL PASO PRODUCTION
Operations Summary Report

Page 2 of 2

Legal Well Name: STATE 1-19A4
 Common Well Name: STATE 1-19A4
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Spud Date: 7/5/1974
 End:
 Group:

Start: 4/5/2011
 Rig Release:
 Rig Number: 1100

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/13/2011	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA NIPPLE DOWN BOP STACK NIPPLE UP WELLHEAD. PLUMB FLOWLINES PROGRAM PUMP DRIVE. START PUMP. PUMPED UP IN 45 MINUTES. PWOP RD RIG & MOVE OFF LOCATION
	07:30 - 08:30	1.00	C	15		
	08:30 - 10:00	1.50	C	10		
	10:00 - 13:00	3.00	C	18		
	13:00 - 13:30	0.50	C	01		

Printed: 5/2/2011 11:18:47 AM

RECEIVED May. 03, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27912
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 1-19A4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013303220000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 0853 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 01.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: <input type="text" value="convert to ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso intends to conver to ESP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2011	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

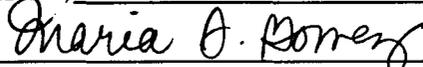
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

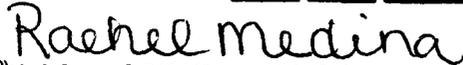
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27912
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 1-19A4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013303220000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 0853 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 01.0S Range: 04.0W Meridian: U
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Repair ESP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fish out ESP, rebuilt and re-run. Will also do a cleanup acid job with 7000 gal of acid for scale control and abatement.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 29, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/27/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27912
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	8. WELL NAME and NUMBER: STATE 1-19A4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 0853 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/25/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Repair tubing leak and acidize with 10000 gals 15% HCL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 03, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/24/2013	