

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *Park*
Approval Letter *6-14-75*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *2-4-75*

Location Inspected ...

DW ✓ WW TA
GW OS PA

Bond released
State or Fee Land

LOGS FILED

Driller's Log *✓*
Electric Logs (No.) *✓*

E I Bond I Lat GR-N Micro
SNC Sonic GR Lat MI-L Sonic
CBLog CLog Others

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 MAPCO Inc.

3. ADDRESS OF OPERATOR
 Suite 320, Plaza West
 1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: NE SW NE (1491' FNL & 1646' FEL) Section 9, T. 1 S., R. 3 W., Duchesne County, Utah
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3-1/2 miles north of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1491

16. NO. OF ACRES IN LEASE 209.25

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 16700

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6720 Ungraded ground

22. APPROX. DATE WORK WILL START*
 June 24, 1974

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Timothy

9. WELL NO.
 1 - 9

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA
 Section 9
 T. 1 S., R. 3 W.,

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	3500'	As required
8-3/4"	7-5/8"	Mixed	13800'	As required
6-1/2"	5-1/2" Line	22.54#	16700'	None

139-8
CC

This well will be drilled from surface to total depth with rotary drilling equipment, including B.O.P. assembly: 10" 1500 Series Cameron SS Double, 10" 1500 Series Cameron QRC, and 10" 1500 Series Hydril. Other equipment will include (1) a recording pit level indicator with warning device, (2) mud volume measuring device, and (3) a mud return indicator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. J. MITT TITLE Manager of Operations Northern District DATE June 11, 1974

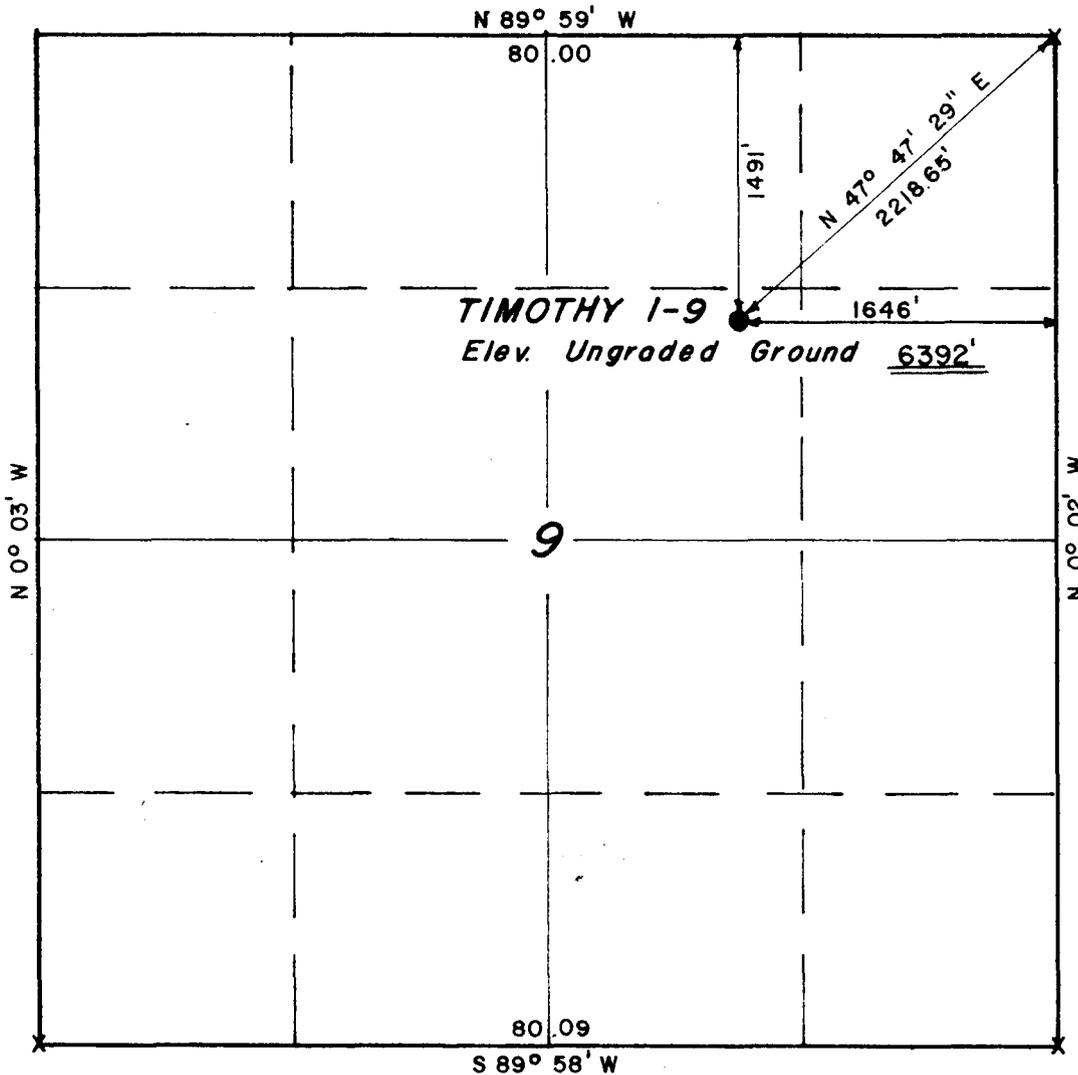
(This space for Federal or State office use)

PERMIT NO. 43-013-30321 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TIS, R3W, U.S.B.&M.



X = Section Corners Located

PROJECT JUL 18 1974
MAPCO OIL CORPORATION
 Well location, TIMOTHY 1-9,
 located as shown in the SW
 1/4 NE 1/4, Section 9, TIS,
 R3W, U.S.B.&M., Duchesne
 County, Utah.

NOTE:

Basis for Bearings is the assumption
 that the East Line NE 1/4 Section 17,
 TIS, R3W, U.S.B.&M. Bears N 0° 03' W.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

Revised 7-16-74

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

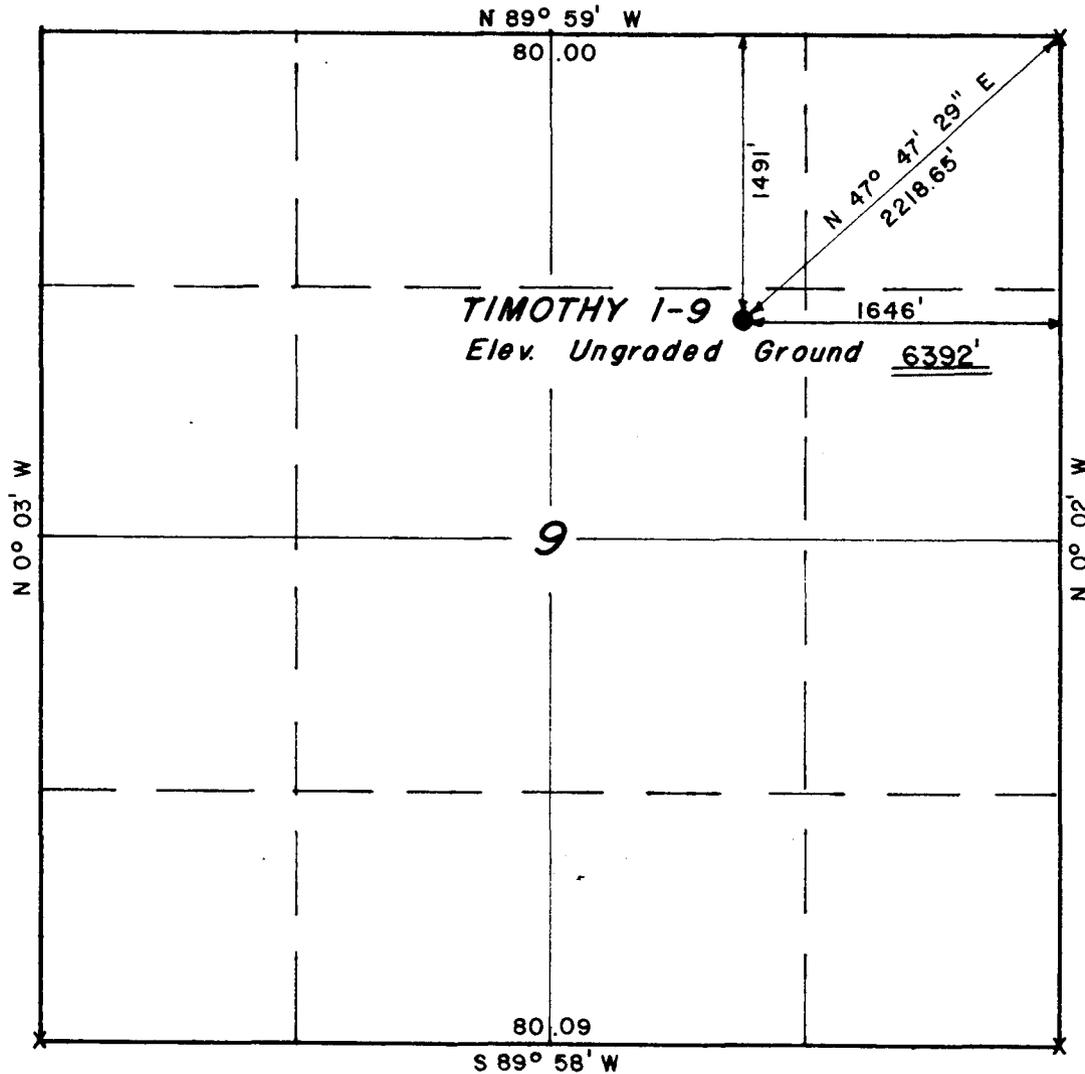
SCALE	1" = 1000'	DATE	15 September, 1973
PARTY	BR AK	REFERENCES	GLO Plat
WEATHER	Cool	FILE	Mapco Oil Corp.

TIS, R3W, U.S.B.&M.

PROJECT JUL 18 1974

MAPCO OIL CORPORATION

Well location, TIMOTHY 1-9,
located as shown in the SW
1/4 NE 1/4, Section 9, TIS,
R3W, U.S.B.&M., Duchesne
County, Utah.



NOTE:

Basis for Bearings is the assumption
that the East Line NE 1/4 Section 17,
TIS, R3W, U.S.B.&M. Bears N0° 03' W.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
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John Marshall
REGISTERED LAND SURVEYOR
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UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	15 Septemper, 1973
PARTY	BR AK	REFERENCES	GLO Plat
WEATHER	Cool	FILE	Mapco Oil Corp.

June 14, 1974

Mapco Inc.
Suite 320, Plaza West
1537 Avenue D
Billings, Montana 59102

Re: Well No's:
✓ Timothy #1-9
Sec. 9, T. 1 S, R. 3 W,
Barrett #1-34
Sec. 34, T. 1 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order Issued In Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#1-9: 43-013-30321 #1-34: 43-019-30323

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

91

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE (1491' FNL & 1646' FEL) Section 9, T. 1 S., R. 3 W., Duchesne County, Utah		8. FARM OR LEASE NAME Timothy
14. PERMIT NO. 43-013-30321	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6720' Ungraded Ground	9. WELL NO. 1 - 9
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9 T. 1 S., R. 3 W.,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE REPORT:

FIRST REPORT

6-29-74 SPUDED AT 11:00 AM.

6-30: T.D. 870'; drilling Duchesne River Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. MITT TITLE Manager of Operations Northern District DATE July 10, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

all

MORCO ENGINEERING CO.

Vernal, Utah

COMPANY **M&PCO** BEST COPY AVAILABLE
 WELL **TIMOTHY 1-9**
 LOCATION SECTION **9** TWP **1 S** RGE. **3 W**
 COUNTY **DUCHESNE COUNTY** STATE **UTAH**
 ELEVATION DF **GL 6720'** KB **6711'**
 SUPERVISING ENGR. **HAMILTON-KERR**
 REMARKS

 SAND	 LIMESTONE	 GRANITE WASH	 CORE	 CUTTINGS
 SILTSTONE	 DOLOMITE	 CONGLOMERATE	 DST	 GAS
 SHALE	 ANHYDRITE			XXX

MUD DATA RIG NO. & CH DATE	RATE OF PENETRATION MIN./FT.	DEPTH	POROSITY	LITHOLOGY	OIL FLUO LEACH	FORMATION DESCRIPTION	CONTINUOUS COMPLETE CHROMATOGRAPHIC GAS ANALYSIS				
							METHANE — C ₁	TOTAL GAS —	ETHANE C ₂	PROPANE C ₃	BUTANES
6/18/74						COMMENCED LOGGING OPERATIONS 6/17/74					
						DRILLING WITH CLEAR WATER VERY POOR SAMPLE QUALITY					
		20				SH:40% brk red, med frm, calc, 40% med drk yell, calc, slty, 20% lt gry grn, calc					
	10	40				SS: pred clr ooc frsted, slt- vf ooc med, ang-well rnd, 100% lse uncons	2% 100	4% 200			
		60				TR: wh anhydrite					
		80				SILTST: pred clr, lse, ooc wh, cons, calc ent					
		7100				SH: 60% brk red, calc, 30% lt gry grn, 10% med yell, s/slt					

MORCO ENGINEERING CO.

Vernal, Utah

COMPANY MORCO

WELL TIMOTHY 1-9

LOCATION SECTION TWP RGE.

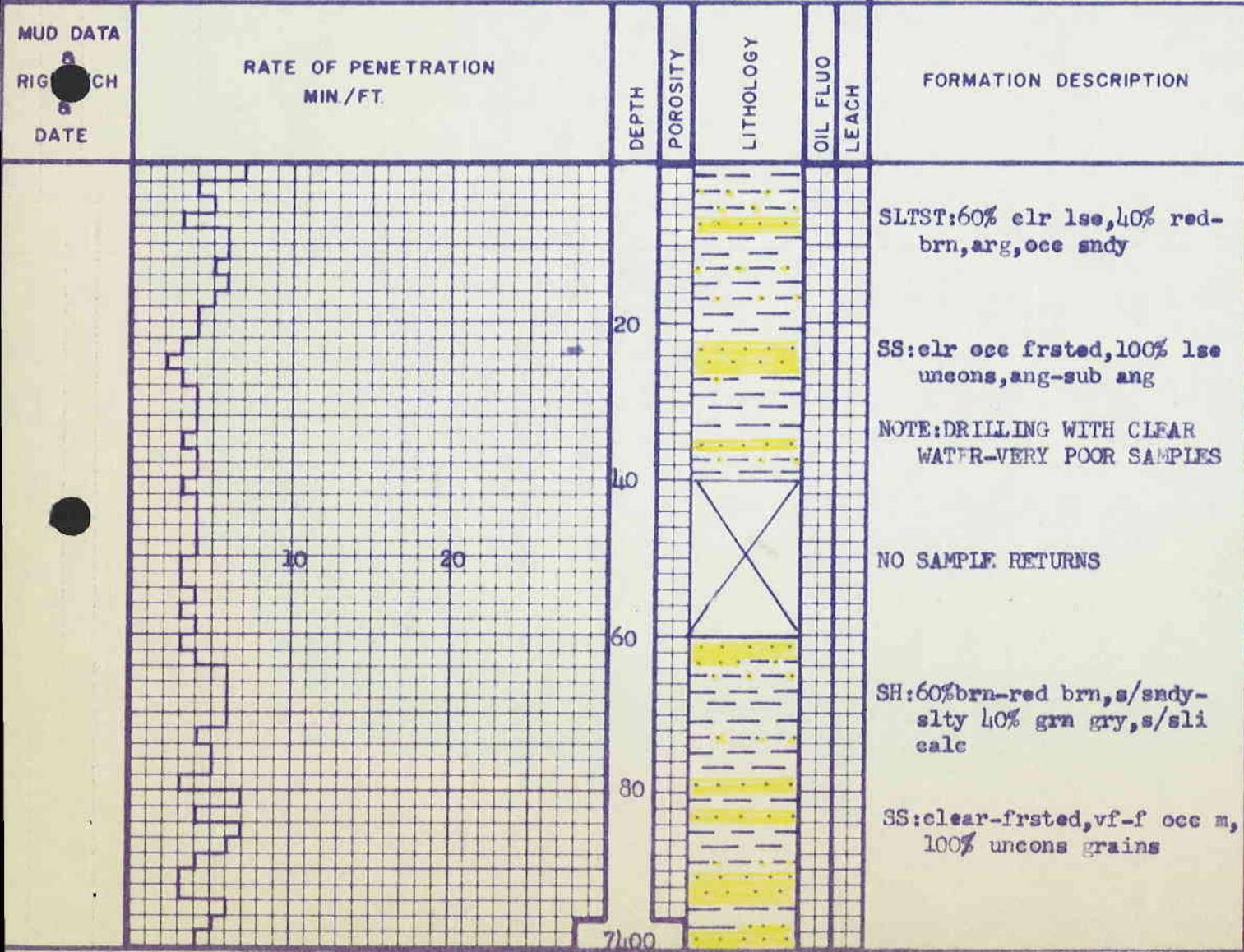
COUNTY STATE

ELEVATION DF GL KB

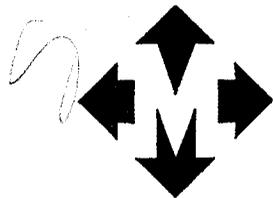
SUPERVISING ENGR.

REMARKS

SAND	LIMESTONE	GRANITE WASH	CORE	CUTTINGS GAS
SILTSTONE	DOLOMITE	CONGLOMERATE	DST	XXX
SHALE	ANHYDRITE			



CONTINUOUS COMPLETE CHROMATOGRAPHIC GAS ANALYSIS				
METHANE C ₁	TOTAL GAS	ETHANE C ₂	PROPANE C ₃	BUTANES
2% 100	4% 200			



mapco
INC.

PRODUCTION DIVISION

July 19, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul W. Burchell

Re: MAPCO, Timothy No. 1-9
Sec. 9, T. 1 S., R. 3 W.
Duchesne County, Utah

Dear Paul:

We enclose three (3) copies of the corrected Survey Plat for our Timothy No. 1-9 in Section 9, T. 1 S., R. 3 W.; as you will note, there is a rather significant correction of the ground level elevation. We hope that this will be sufficient; however, if corrected applications are required, please let us know and we will forward them immediately.

Very truly yours,

MAPCO INC.

L. B. McDade
a.w.m.

L. B. McDade,
Senior Geologist

LBM:awm

Enclosures

82 J.M.L.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE (1491' FNL & 1646' FEL) Section 9, T. 1 S., R. 3 W., Duchesne County, Utah		8. FARM OR LEASE NAME Timothy
14. PERMIT NO. 43-013-30321	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6392' Ungraded Ground - 6413' K.B.	9. WELL NO. 1 - 9
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9 T. 1 S., R. 3 W.,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JULY REPORT:

7-1 thru 6-74: Drilled to 2700'.

7-7 & 8: T.D. 2700'; ran a total of 57 joints of 9-5/8", 40#, K-55 STC with Halliburton guide shoe and float collar on bottom joint with centralizers at 2345' and 2305'. Landed 9-5/8" casing at 2385'. Cemented with 900 sacks of 65-35 Pox Mix, followed by 200 sacks 50-50 Pozmix and tailed in with 100 sacks class "G". All three cement slurries contained 1/4# Flocele per sack. Had full returns throughout cement job. Bumped plug at 10:30 AM, 7-7-74. Checked float; held OK. WOC 6 hours. Cut off casing and nipples up. Tested BOP stack, lines and manifold to 3000 psi; hydril to 2000 psi.

7-9-74: Picked up drill collars and BHA; tripped in; drilled firm cement, plug and shoe; cement top at 2341'. Began drilling new formation at 2700'.

7-10 thru 31: T.D. 9866'; drilled Green River formation.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Hill TITLE Manager of Operations Northern District DATE August 15, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PI
PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

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AUGUST REPORT:

8-1 thru 3-74: T.D. 9872'; Found hole in top joint of 9-5/8" casing 6' down from surface. Replaced top joint of casing. Pressure still leaking. Dowell cemented down drill collars with 50 sacks Class "G". WOC. Had leak in second joint of casing. Dowell cemented down casing with 50 sacks Class "G". WOC. Casing still leaking. Dowell cemented down casing with 50 sacks Class "G" WOC. Drilled cement from 25 to 48'. Pressure tested and still leaking. Pumped another 50 sacks Class "G" as before. WOC. Preparing to drill out cement.

8-4 thru 31: T.D. 12,824'; resumed drilling and drilled to present depth in Green River and Transition formations.

18. I hereby certify that the foregoing is true and correct
 SIGNED E. J. Hill TITLE Manager of Operations Northern District DATE 9-10-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6720' Ungraded Ground</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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SEPTEMBER REPORT:

8-31 & 9-1-74: T.D. 12824'; pumped down LCM pill. Circulated and conditioned hole. Lost 200 barrels mud. Resumed drilling with small mud seepage loss. Lost 100 barrels mud while drilling 64'. Halliburton cemented with 400 sacks Regular. Pumped 16 barrels water ahead of 82-barrel cement slurry, then 4 barrels water. Recovered 62 barrels; 40 barrels lost while cementing. Lost 400 barrels mud while drilling. Tripped out.

9-2-74: T.D. 12,853'; Ran in hole to drill cement. Hole started taking fluid. Tripped out. Picked up RTTS tool. Casing had slow leak to 400, then held. Laid down RTTS tool. Ran in hole open ended to 7169'. Halliburton spotted 200 sacks Regular cement. Bottom of pipe at 7289'. Pumped 16 barrels water, 41 barrels cement slurry and 4 barrels water. Lost 20 barrels while pumping cement.

9-3: Drilled hard cement from 7055 to 7240', full returns. Tripped in to 11,400' and tagged cement. Circulated 1 hour, lost 150 barrels mud. Pulled back to 2400'. Mixed mud and building volume.

9-4: Tripped in open ended to 7809'. Rigged up Halliburton to cement with 500 sacks Regular. Pumped 16 barrels water, 105 barrel cement slurry and 4 barrels water. WOC. Drilled top cement at 7633'.

9-5 & 6: Drilled cement from 7815 to 8657'; 11433 to 11533'; 11533 to 11717; 11717 to 12,087'. Circulated bottoms up. --CONTINUED PAGE 2 --

18. I hereby certify that the foregoing is true and correct
 SIGNED *E. J. MITT* TITLE Manager of Operations Northern District DATE October 10, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DV, RT, GA, etc.) 6720' Ungraded Ground</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEPTEMBER REPORT: Continued --

- 9-7 thru 19: T.D. 13,819'; drilled Wasatch formation. Mixing LCM and building mud volume. Lost circulation and 1050 barrels mud.
- 9-20-74: Pumped 80 barrel pill with 35% LCM concentration. Lost 200 barrels mud and circulated with full returns at 11850'. Circulated and conditioned mud at 13,819 for logging.
- 9-21 & 22: T.D. 13819'; rigged up Schlumberger and ran DILL-8 13806-2386'; FDC 13811-7500'; CNL 13790-7500'.
- 9-23: Circulating and conditioning hole while waiting on 7-5/8" casing.
- 9-24-74: Ran 309 joints of 7-5/8", 26.40, 29.70, 33.70#, Buttress and LTC casing with Halliburton guide show and differential fill collar on bottom joint. Landed casing at 13,819'.
- 9-25-74: Halliburton cemented with 450 sacks light, 200 sacks 50-50 Pozmix and 100 sacks Class G. Hall full returns for first hour and returns gradually decreased to 80%. Bumped plug at 9 AM with 1500 psi. Released pressure; plug held OK. WOC.
- 9-26 & 27: Completed nipping up. Tested BOP stack, choke lines and manifold to 5000 psi, Hydril to 3000 psi and casing to 2000 psi. Picked up BHA, DC & DP.
- 9-28 thru 30: T.D. 13,933'; drilled cement, float collar and guide shoe. Cement top at 13721'. Began drilling new formation at 13,819' and drilled to present depth.

18. I hereby certify that the foregoing is true and correct

Manager of Operations
Northern District

SIGNED E. J. MITT TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

2
PT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE (1491' FNL & 1646' FEL) Section 9, T. 1 S., R. 3 W., Duchesne County, Utah		8. FARM OR LEASE NAME Timothy
14. PERMIT NO. 43-013-30321		9. WELL NO. 1 - 9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6720' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 9 T. 1 S., R. 3 W.,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

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OCTOBER REPORT:

10-1 thru 10-31-74: T.D. 15,980'; drilled Wasatch formation from 13,933 to 15,980'.

18. I hereby certify that the foregoing is true and correct

SIGNED E. S. MITT TITLE Manager of Operations Northern District DATE Nov. 15, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DV, RT, GR, etc.) 6720' Ungraded Ground</p>		

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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NOVEMBER REPORT:

11-1 thru 6-74:T.D. 16,300'; drilled Wasatch and North Horn formations from 15,980'.
 11-7-74: Schlumberger ran the following logs: BHC-Sonic GR 13,816-16,260'; DILL-8 13,816-16,295'; FDC-CNL Caliper 13,816-16,293'.
 11-8 & 9-74: Ran 55 joints of 5 1/2", 23#, P-110, Hydril SFJ-P liner. Hung liner with top at 13,499' and bottom of liner set at 15,862'.
 11-10 & 11-74: Tripped in with Otis Permalatch packer; set packer at 13,495' with 20,000#. Rigged up Halliburton and pressure tested Otis packer to 1000 psi for 10 minutes with 15.3 ppg mud. Held OK. Displaced mud in casing with 775 BW. Maximum pressure during displacement 5000 psi. Well static after displacement. Tripped out laying down DP and well began to kick. Halliburton pumped 15.3 ppg mud in attempt to kill well. Built volume and raised mud weight to 16.1 ppg. Killed well by pumping 16.1 ppg mud. Tripped in 14 stands to 13,491'. Well kicked. Latched onto Otis packer and attempted to work packer loose. Lost 65 barrels mud. Unlatched from Otis packer and circulated for trip for jars.

CONTINUED ON PAGE 2

18. I hereby certify that the foregoing is true and correct

Manager of Operations
Northern District

SIGNED J. D. Holliman

TITLE _____

DATE December 13, 1974

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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NOVEMBER REPORT - CONTINUED:

11-12-74: T.D. 16300'; Circulated and conditioned mud 1-3/4 hours. Tripped out. Picked up jars. Tripped in to 13,495'. Latched onto Otis PermaLatch packer and jarred on same 35,000# to 55,000# for 3 hours. Drill string free. Circulated and conditioned mud for trip. Chaining out of hole.

11-13-74: Completed trip out with packer retrieving tool. Did not recover packer. Waited on fishing tools 6 hours. Tripped in with 6-3/8" washover shoe to Otis packer. Washed over packer and milled approximately 6". Tripped out with washover shoe. Shoe was well used. Picked up jars and overshot with 3-1/8" grapple. Tripping in with overshot.

11-14-74: Trip in with jars and overshot dressed with 3-1/8" grapple. Fished and jarred for 3 1/2 hours. Chained out with tools and seal mandrel of packer. Begin trip in with washover mill #2. Tripped in with 6-3/8" OD x 5-5/8" ID washover shoe to 13,496'. Milled on Otis "WB" packer. Packer dropped to 13,499', top of 5 1/2" liner hanger. Set down 40,000# on packer with washover shoe. Chained out of hole. No recovery. Tripped in with 4" x 1-5/8" x 4.62' taper tap to 13,499'. Worked taper tap into fish. Chaining out with taper tap.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Manager of Operations
Northern District DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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<p>14. PERMIT NO. 43-013-30321</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6720' Ungraded Ground</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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NOVEMBER REPORT - CONTINUED:

11-16-74: T.D. 16,300'; tripped in with taper tap. 5 x 16 pump. Mud Wt. 16.1, funnel vis. 54, plastic vis. 42, yield 8 3/14, W.L. 7.2, F.C. 2/32, Ph. 11, oil 3%, solids 33%, 4,700 ppm chloride. Completed trip out with taper tap. Recovered cone and sleeve assembly of Otis "WB" packer. Slip assembly should have been on top, but was evidently milled up. Tripped in with taper tap to 13,499'. Circulated and worked taper tap into fish. Chained out of hole. Recovered rubber pack-off assembly with 3 slips and miscellaneous junk inside assembly and half of by-pass ports. Tripped in with taper tap to 13,499'.

11-17-74: T.D. 16,300'; displacing mud in 7-5/8" casing with water. 5 x 16 pump. Mud Wt. 16.1, funnel vis. 54, plastic vis. 42, yield 7 3/5, W.L. 7.2, F.C. 2/32, Ph. 11, oil 3%, solids 33%, 4,500 ppm chloride. Fished with taper tap at 13,499'. Chained out of hole. Recovered bottom slip assembly. Left internal "J" latch and 21' of tailpipe assembly in hole. (Dropped to bottom of 5 1/2" liner). Tripped in hole with Baker Model "DB" packer with 6' x 4 1/2" mill out extension, 10'-2-7/8" pup joint, 2-7/8" x 2.31" "F" nipple, 10'-2'7/8" pup joint, 2-7/8" x 2.25" "F" nipple with FS6-21 blanking plug in place, 32'-2-7/8 joint EVE tubing with collar looking down. Set Baker packer at 13,469'. Halliburton pressured tested packer to 1,000 psi with 16.1 ppg mud.

18. I hereby certify that the foregoing is true and correct.

SIGNED _____ TITLE Northern District DATE _____

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OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DP, NT, GA, etc.) 6720' Ungraded Ground</p>		

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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NOVEMBER REPORT - CONTINUED:

- 11-18-74: T.D. 16,300'; displaced mud in 7-5/8" casing with water. Pressure tested 7-5/8" casing to 3,000# with water for 30 minutes. Checked for flow. Well quiet. Chained out of hole and laid down Baker setting tool. Tripped in to lay down D.P. Tripping out of hole laying down DP
- 11-19-74: Completed trip out of hole laying down DP and BHA. Removed BOP and installed christmas tree. Cleaned out mud tanks.
- 11-20-74: T.D. 16,300'; RIG RELEASED 11-20-74. Rigging down rotary tools.
- 11-21 thru 30: Rigging down rotary tools and waiting on tubing.

18. I hereby certify that the foregoing is true and correct

Manager of Operations
Northern District

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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DECEMBER REPORT:

12-1 thru 12-31-74: T.D. 16,300'; waiting on completion rig availability and tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED *Agnes M. Model/for* TITLE Manager of Operations Northern District DATE January 15, 1975

J. D. Holliman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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JANUARY REPORT:

See attached sheets

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes W. Model TITLE Geological Clerk & Secretary DATE 2-14-75
 (Mrs.) Agnes W. Model

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

- 1-21-75 T.D. 16,300'; moved in and rigged up Western Oil Well Service Rig #16. Installed BOP's and operated same. Unloaded and strapped 2-3/8" and 2-7/8" tubing. Picked up and ran 53 joints, 2-7/8", 6.5#, N-80, CS Hydril tubing, 2 change overs, and 2-1/16" stinger to clean out Otis "WB" packer. Pulled 4 stands and set back same. Shut down for night.
- 1-22-75 T.D. 16,300'; completed picking up 2-7/8", 6.5#, N-80, CS Hydril tubing. Ran a total of 416 joints of tubing. Hooked up pump and circulated down 2-7/8" tubing through 2-1/16" wash out joint on top of plug at 13,450'. Pulled 9 joints of tubing and laid down same. Stood back 14 stands. SDON.
- 1-23-75 T.D. 16,300'; completed trip out of hole with 2-7/8" tubing. Made up Baker Oil Tool seal assembly. Tripped in with Baker seal assembly on 50 stands of 2-7/8", 6.5#, N-80, CS Hydril tubing. Hydro-tested tubing to 10,000 psi. SDON.
- 1-24-75 T.D. 16,300'; ran additional 316' joints of 2-7/8", 6.5#, N-80, CS Hydril tubing, hydro-testing to 10,000 psi. Spaced out 2-7/8" tubing with 10', 8', and 6' pup joints. Displaced water in 7-5/8" casing with 420 barrels, 10.0 ppg calcium chloride water.
- 1-25-75 T.D. 16,300'; picked up 2-7/8", 6.5#, N-80, CS Hydril tubing. Latched into production packer with 2-7/8" tubing. Pulled 20,000# over weight of tubing and landed 2-7/8" tubing. Changed out equipment in order to run 2-3/8" tubing for heat string. Not enough clearance in wellhead for 2-3/8" couplings to go through. Waited 3 1/2 hours on 2-3/8", 4.7#, J-55, 8 round EUE tubing with special clearance couplings. Ran 160 joints of 2-3/8" tubing with special clearance couplings (5,025'). Removed BOP. Installed Christmas tree. Rigged up Halliburton and pressured up 2-7/8" tubing to 10,000 psi. Bled off 1,000 psi in 10 minutes. Pressured up 7-5/8" casing to 3,000 psi. Pressure held. SDON.
- 1-26-75 T.D. 16,300'; removed Christmas tree. Rigged up Halliburton and pressured up 2-7/8" tubing to 10,000 psi. Lost 1,000 psi pressure in 10 minutes. Rigged down Halliburton. Installed BOP. Pulled 2-3/8" heat string. Pulled 2-7/8" tubing. Seals were ruined on 2-7/8" seal assembly. Seals will be replaced. SDON.
- 1-27-75 T.D. 16,300'; did not work Sunday, 1-26-75.
- 1-28-75 T.D. 16,300'; rigged up hydro-testers. Pressure tested seal assembly to 10,000 psi. Hydro-tested first stand of 2-7/8" tubing and hydro-testers ran tools out end of seal assembly losing one slip (2 1/2" x 1 1/2") of hydro-test tool. Repaired hydro-test tool. Tripped in hole with 2-7/8", 6.5#, N-80, CS Hydril tubing hydro-testing to 10,000 psi. Stung into production packer with seal assembly. Rigged up BJ and pressured 2-7/8" tubing to 10,000 psi. Lost 1,500 psi in 15 minutes. Pressure tested 7-5/8" casing to 2,500 psi. Held OK. SDON.

1-29-75

T.D. 16,300'; BJ pressured 2-7/8" tubing to 8,000 psi. Lost 2,000 psi in 20 minutes. Pressured 7-5/8" casing to 3,000 psi. Pressure held. Left pressure on 7-5/8" casing and repressured 2-7/8" tubing to 8,000 psi. Pressure held 15 minutes. After 15 minutes, pressure on 2-7/8" tubing decreased to 7,500 psi and increased on 7-5/8" casing to 3,200 psi. Rigged down BJ. Released 2-7/8" tubing from Baker production packer. Tripped out of hole with 2-7/8" tubing. Rigged up GO International. Ran Baker Model "D" production packer with flapper valve removed and tailpipe adapter on GO International wireline. Set Baker production packer at 13,464' KB with tailpipe adapter landed in seal receptacle of original Baker "DB" production packer set at 13,469' KB. Rig down GO International SDON.

CORRECTION TO THE REPORT OF 1-21-75: Packer should be Baker "DB" instead of Otis "WB" packer.

1-30-75

T.D. 16,300'; made up seal assembly for 2-7/8" tubing and pressure tested same to 10,000 psi. Ran 2-7/8", 6.5#, N-80, CS Hydril tubing and hydro-tested to 10,000 psi. Spaced out 2-7/8" tubing and stung into Baker packer at 13,464'. BJ pressure tested tubing to 8,000 psi. Held OK. Welded hi level shut off in treater vessel. Filled treater with water and pressure tested vessel to 115 psi. Pressure held. SDON.

1-31-75

T.D. 16,300'; a total of 416 joints of 2-7/8", 6.5#, N-80, CS Hydril tubing was run with 8' - 2-7/8" and 6' - 2-7/8" pup joints one joint below surface to space out tubing in Baker Model "D" production packer set at 13,464'. Ran 160 joints of 2-3/8", 4.7#, J-55, 8 round EUE tubing as heat string with special clearance couplings and landed at 5,024' KB. Removed BOP and installed christmas tree. Rigged up BJ. Pressure tested 2-7/8" tubing and tree to 8,000 psi. Pressure held. Pressure tested 7-5/8" casing to 3,000 psi. Pressure held. Rigged down BJ. Rigged up GO International. Made two runs for equalizing pin and recovered same on second run. Well head pressure, 3,200 psi. Made one run with plug retrieving tool and got slip from Hydro-test tool beside plug retriever. Made run with magnet without recovering slip. At 7:00 AM, 1-31-75, were running magnet at 1,500'.

2-1-75

T.D. 16,300'; finished pulling out of hole with magnet. No recovery. Rigged down GO International. Opened well to pit. SITP 600 psig. Well died; made no fluid. Rigged up BJ. Attempted to pump through tubing unsuccessfully. Pressured up to 8,000 psi. Rigged down BJ. Rigged up GO International. Went in hole with perforating gun to perforate tubing with 4 S/F above plug in bottom X-nipple. Perforated 1 foot on top of plug at 13,491' wireline measurements. SITP 3,500 psig before perforating, 3,700 psi after perforating. Pulled gun out of hole. FTP 200 psi. Shut well in for night.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE (1491' FNL & 1646' FEL) Section 9, T. 1 S., R. 3 W., Duchesne County, Utah		8. FARM OR LEASE NAME Timothy
14. PERMIT NO. 43-013-30321		9. WELL NO. 1 - 9
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6720' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Section 9 T. 1 S., R. 3 W.,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FEBRUARY REPORT:

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes W. Model TITLE Geological Clerk & Secretary DATE March 17, 1975
 (Mrs.) Agnes W. Model

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAPCO INC., TIMOTHY NO. 1-9SW/4 NE/4 SEC. 9, T. 1 S., R. 3 W., USB & MDUCHESNE COUNTY, UTAH

- 1-31-75 T.D. 16,300'; a total of 416 joints of 2-7/8", 6.5#, N-80, CS Hydril tubing was run with 8' - 2-7/8" and 6' - 2-7/8" pup joints one joint below surface to space out tubing in Baker Model "D" production packer set at 13,464'. Ran 160 joints of 2-3/8", 4.7#, J-55, 8 round EUE tubing as heat string with special clearance couplings and landed at 5,024' KB. Removed BOP and installed christmas tree. Rigged up BJ. Pressure tested 2-7/8" tubing and tree to 8,000 psi. Pressure held. Pressure tested 7-5/8" casing to 3,000 psi. Pressure held. Rigged down BJ. Rigged up GO International. Made two runs for equalizing pin and recovered same on second run. Well head pressure, 3,200 psi. Made one run with plug retrieving tool and got slip from Hydro-test tool beside plug retriever. Made run with magnet without recovering slip. At 7:00 AM, 1-31-75, were running magnet at 1,500'.
- 2-1-75 T.D. 16,300'; finished pulling out of hole with magnet. No recovery. Rigged down GO International. Opened well to pit. SITP 600 psig. Well died; made no fluid. Rigged up BJ. Attempted to pump through tubing unsuccessfully. Pressured up to 8,000 psi. Rigged down BJ. Rigged up GO International. Went in hole with perforating gun to perforate tubing with 4 S/F above plug in bottom X-nipple. Perforated 1 foot on top of plug at 13,491' wireline measurements. SITP 3,500 psig before perforating, 3,700 psi after perforating. Pulled gun out of hole. FTP 200 psi. Shut well in for night.
- 2-2-75 T.D. 16,300'; FTP at 5:00 AM, 175 psi. FTP at 10:00 AM, 480 psi. Went in hole with tubing cutter to cut tubing off above plug. Cutter stopped at 13,340'. Picked up and worked it down to 13,371', sat down again. Worked it through tight place. Stuck tool at 13,391'. Worked it loose and started out of hole. Hung up at 13,340'. Worked 2 hours trying to get free. Broke hose on perforating truck. Down 6 hours for repairs. Started working cutter. Well had 2,500 psig SITP. Flowed well to help get loose. Cutter came loose and pulled out of hole. Well had 0 pressure. Shut well in for rest of night at 1:30 AM. Flowed approximately 25 barrels of water out of hole.
- 2-3-75 T.D. 16,300'; FTP at 5:00 AM was 0. FTP at 8:30 AM was 0. Well open to pit. Well head was frozen. Poured alcohol in well head to thaw ice. Well flowed approximately 5 barrels water to pit in 9 hours. Shut well in for night.

MAPCO INC., TIMOTHY NO. 1-9

SW/4 NE/4 SEC. 9, T. 1 S., R. 3 W., USB & M

DUCHESNE COUNTY, UTAH

2-4-75 T.D. 16,300'; well head pressure 0 psi. Rigged up BJ pump truck. Pressured up 2-7/8" tubing to 5,500 psi with 2 barrels warm water. Immediately upon reaching 5,500 psi, pressure dropped to 500 psi and then increased to 1,000 psi. As pressure decreased, glycol volume tank overflowed through vent line. Released 1,000 psi and recovered 1/2 barrel of water in pump truck. Re pressured 2-7/8" to 6,000 psi. Shut down. Pressure dropped to 5,800 psi. Resumed pumping into 2-7/8" with pressure increase to 6,500 psi. Shut down. Pressure dropped to 6,300 psi. Released pressure. Bled back 10-3/4 barrels of water into pump truck. Had pressured to 6,500 psi with 6-3/4 barrels. Re pressured 2-7/8" to approximately 4,000 psi. Well appeared to take fluid at 1.5 BPM with pressure increasing from 4,000 psi to 5,200 psi. Pumped 5 barrels when glycol volume tank overflowed. Released pressure bleeding back 2 barrels into pump truck. Re pressured 2-7/8" to 7,000 psi with 4 barrels. Shut down. Pressure held at 7,000 psi. Started to pump again and volume tank again overflowed, with pressure decreasing to 4,800 psi. Released pressure and bled back 5-3/4 barrels. Well dead. Rigged down BJ. SDON.

2-5-75 T.D. 16,300'; SITP 3,450 psi at 8:50 AM, 2-4-75. Opened well to pit. Pressure declined to 0 psi by 9:25 AM. Shut well in. Pressure increased to 500 psi in 10 minutes. Opened well to pit. Well died. BJ pressured 2-7/8" tubing to 4,100 psi with 2 barrels water. Opened well to pit at 10:00 AM, flowing 1" stream of water. Well died at 10:45 AM. BJ began pumping into 2-7/8" tubing. Pressure increased to 1,500 psi and then dropped to 0 psi. Glycol volume tank overflowed. Shut down pump truck. Well would not flow back into pump truck. Opened well to pit on 48/64" choke. Well started flowing with following results:

11:15 AM	Flowing 1" stream of water	to pit on 48/64" choke
12:15 PM	" " " " " , gas, & oil	" " " " "
1:15 PM	" mud, water, oil, gas	" " " " " with 100 psi FTP
2:15 PM	" " " " "	" " " " " with 400 psi FTP
3:15 PM	" " " " "	" " " 42/64" " with 1100 psi FTP
4:15 PM	" mud, oil, gas	" " " 38/64" " with 1100 psi FTP
5:15 PM	" " " " "	" " " 36/64" " with 1600 psi FTP
6:15 PM	" " " " "	" " " 40/64" " with 900 psi FTP
7:15 PM	" oil and gas	" " " 38/64" " with 1100 psi FTP
7:30 PM	Put well to treater on 26/64" choke with 2300 psi FTP.	

Made 888 barrels of oil and 926 MCF of gas in 11 hours on 26/64" choke with FTP of 1,950 psi to 1,400 psi. SI casing pressure, 1,250 psi. Recovered slip from hydro-test tool, 2 key ways, 1 piece of packer rubber, 1 piece of wire spring in choke.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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FEBRUARY REPORT:

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes W. Model TITLE Geological Clerk & Secretary DATE March 17, 1975
(Mrs.) Agnes W. Model
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
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MAPCO INC., TIMOTHY NO. 1-9

SW/4 NE/4 SEC. 9, T. 1 S., R. 3 W., USB & M

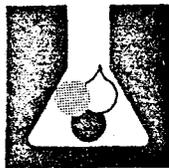
DUCHESNE COUNTY, UTAH

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2-5-75 T.D. 16,300'; SITP 3,450 psi at 8:50 AM, 2-4-75. Opened well to pit. Pressure declined to 0 psi by 9:25 AM. Shut well in. Pressure increased to 500 psi in 10 minutes. Opened well to pit. Well died. BJ pressured 2-7/8" tubing to 4,100 psi with 2 barrels water. Opened well to pit at 10:00 AM, flowing 1" stream of water. Well died at 10:45 AM. BJ began pumping into 2-7/8" tubing. Pressure increased to 1,500 psi and then dropped to 0 psi. Glycol volume tank overflowed. Shut down pump truck. Well would not flow back into pump truck. Opened well to pit on 48/64" choke. Well started flowing with following results:

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LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2245
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 5-5-75
 RESULTS REPORTED 5-6-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Mapco Production Inc. LEASE Timothy WELL NO. 1-9
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Floyd Collett

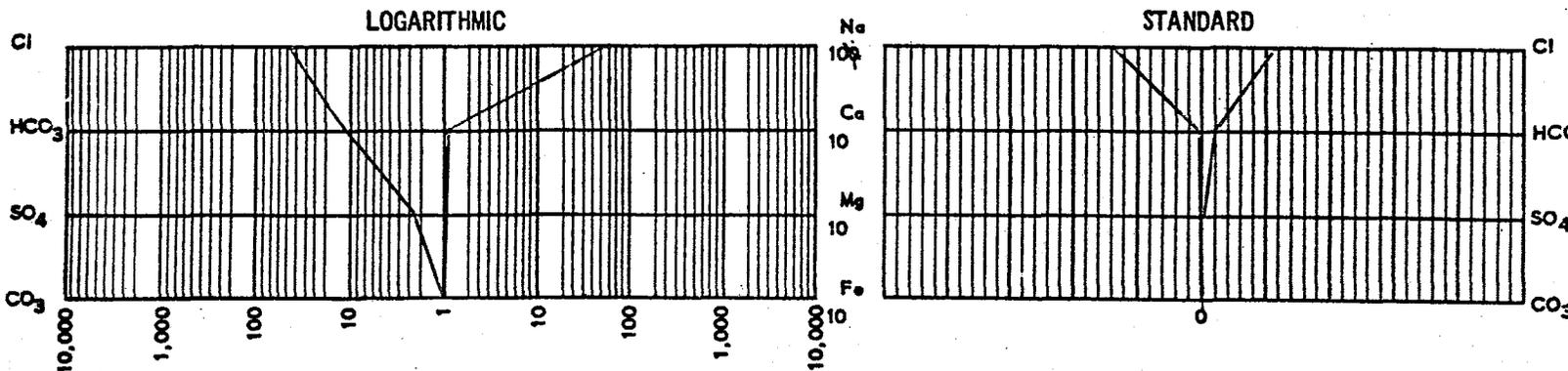
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0026 pH 8.40 RES. 1.50 OHM METERS @ 77°F

TOTAL HARDNESS 64.27 mg/L as CaCO₃ TOTAL ALKALINITY 696.0 mg/L as CaCO₃

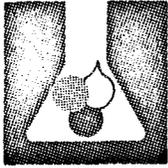
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	21.0	1.05		
MAGNESIUM - Mg ⁺⁺	1.59	0.13		
SODIUM - Na ⁺	1593.0	69.26		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	2.95	0.11	70.55	
BICARBONATE - HCO ₃ ⁻	684.0	11.21		
CARBONATE - CO ₃ ⁻⁻	12.0	0.40		
SULFATE - SO ₄ ⁻⁻	120.0	2.50		
CHLORIDE - CL ⁻	2024.2	57.02	71.13	
TOTAL DISSOLVED SOLIDS	4400			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2245
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 5-5-75
 RESULTS REPORTED 5-6-75

SAMPLE DESCRIPTION
 COMPANY Mapco Production Inc. LEASE Timothy FIELD NO. _____
 FIELD _____ COUNTY _____ STATE _____ WEL. NO. 1-9
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Floyd Collett

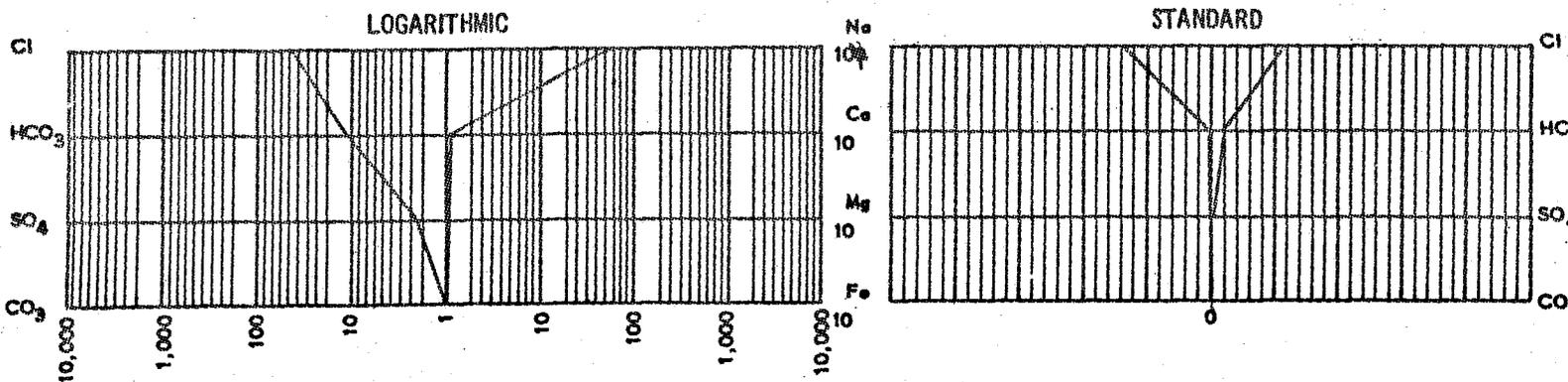
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TOTAL HARDNESS 64.27 mg/L as CaCO₃ TOTAL ALKALINITY 696.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	21.0	1.05		
MAGNESIUM - Mg ++	1.59	0.13		
SODIUM - Na +	1593.0	69.26		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	2.95	0.11	70.55	
BICARBONATE - HCO ₃ ⁻	684.0	11.21		
CARBONATE - CO ₃ ⁼⁼	12.0	0.40		
SULFATE - SO ₄ ⁼⁼	120.0	2.50		
CHLORIDE - CL ⁻	2024.2	57.02	71.13	
TOTAL DISSOLVED SOLIDS	4400			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATES

(See the
instructions on
reverse side)

Form approved,
Budget Bureau No. 47-R355.5

77
PT

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1 - 9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9
T. 1 S., R. 3 W.,

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESYR. Other _____

2. NAME OF OPERATOR
MAPCO INC.

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW NE (1491' FNL & 1646' FEL)
At top prod. interval reported below Section 9, T. 1 S., R. 3 W.,
At total depth Duchesne County, Utah

14. PERMIT NO. 43-013-3032 DATE ISSUED 6-14-75

15. DATE SPUDDED 6-29-74 16. DATE T.D. REACHED 11-6-74 17. DATE COMPL. (Ready to prod.) 2-4-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6392' GL - 6413' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,300' 21. PLUG, BACK T.D., MD & TVD 15,862' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Surf-16,300

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch -- 13,819-15,862' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-GR, Dual Induction Laterolog 8, FDC-CNL-Caliper 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40	2385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, 33.7	13,819'	8-3/4"	750 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	13,499	15,862'	None		2-3/8"	5024'	
					2-7/8"	13,464'	13464 & 13469

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 2-4-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-6-75 HOURS TESTED 24 CHOKE SIZE 16/64" PROD'N. FOR TEST PERIOD OIL—BBL. 1219 GAS—MCF. 644 WATER—BBL. 0 GAS-OIL RATIO 528

FLOW. TUBING PRESS. 2600-2100# CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 1219 GAS—MCF. 644 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 43.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Rhuben Collins

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J. D. Holloman* Manager of Operations
TITLE Northern District DATE June 13, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE	VERT. DEPTH
Lower Green River Marker 1	10,893		(-4480)
Top Red Beds	12,460'		(-6047)
Base Red Beds	14,616'		(-8203)

JUN 30 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 96-123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1 - 9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9

T. 1 S., R. 3 W.,

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO Inc.

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW NE
(1491' FNL & 1646' FEL)

14. PERMIT NO.
43-013-30321

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
6392' G.L. - 6413' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was shut in waiting for workover rig from 8-2-75 to 8-26-75.

8-26 thru

11-21-75: Milled and/or retrieved Baker packers originally set at 13,464 and 13,469. Ran 20 jts. (826') 5 1/2", 23#, P-110, ABC FL-45 casing on TIW liner hanger and stinger. Stung into 5 1/2" tie back sleeve and cemented top of liner. 5 1/2" liner top now at 12,687' with bottom at 15,862'. Clean out inside liner. Drilled 5 1/2" guide shoe. Drilled and cleaned out open hole to 15,928, (66' below 5 1/2" liner). Unloaded very large amount of shale from well. Ran 7-5/8" Otis Perma-Latch packer with tubing seal divider and 8 Camco gas lift valves and mandrels on 2-7/8", 6.5#, N-80, CS Hydril tubing. Set packer at 12677' with 3000# set down weight. Ell compressor package was installed.

11-25-75: Perforated following BHC Sonic-GR intervals in two runs with 2 SPF using 2" Harrison Hyper Jet steel carrier (6.2 gram charges):

(1) 15840-845' (2) 15767-777' (3) 15710-715' (4) 15645-650' (5) 15617-622' (6) 15545-550' (7) 15445-450' (8) 15337-342' (9) 15005-010'.

Note: API specs on 2" Harrison Hyper Jet - .32" diamter entrance hole, 6.85" penetration in berea.

July-76: Installed Ajax compressor.

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes N. Model

TITLE Geological Clerk & Secretary DATE AUG 17 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

TIMOTHY

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9

T. 1 S., R. 3 W.,

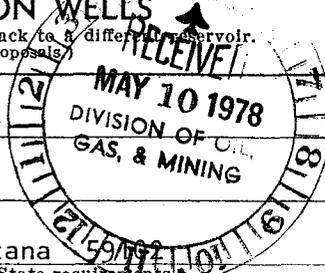
12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO Inc.

3. ADDRESS OF OPERATOR

Suite 320 Plaza West
1537 Avenue D., Billings, Montana

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SW NE
(1491' FNL & 1646' FEL)

14. PERMIT NO.
43-013-30321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6392' G.L. - 6413' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This work was started April 22, 1978.

PRESENT CONDITION - 2 7/8" production tubing with packer @ 12,645'. 5 1/2" liner is kinked or bent @ 14,996', with a hole milled in casing at that point. Fish in liner consists of 2 - Xovers, pilot mill, washover shoe, 900' of wireline, rope socket, tube jars, sinker bars and paraffin knife. Top of fish @ 14,996'.

PROCEDURE - MIRU rig. Pull tubing and packer. RIH with 4 1/2" bit. Clean out open hole section where liner has hole milled in it, using polymer mud. Run directional survey in open hole section. POOH. Run mill, bent housing Dynadrill and monel drill collar. Run directional survey and orient mill to mill up fish or mill up casing along side fish. Attempt to recover fish, if unsuccessful spot acid on wireline and mill it up or push it to bottom of liner. Run 3 1/2" casing patch across hole in 5 1/2" liner. Run production tubing with gas lift mandrels and packer. Place well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 10, 1978

BY: PH Amcull

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary J. Evert

TITLE

Production Engineer

DATE

5-8-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO Inc.

3. ADDRESS OF OPERATOR Suite 320 Plaza West
1537 Avenue D. Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NE
(1,491' FNL & 1,646' FEL)

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9

T. 1 S., R. 3 W.,

14. PERMIT NO.

43-013-30321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,392' G.L. - 6,413' K.B.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While attempting to mill up junk a window has been inadvertently milled in the 5 1/2" liner at a depth of 14,994'. The junk in the liner makes it impossible to salvage the old hole. Proposed program call for redrilling the well from the existing window at 14,994' to approximately 15,850' with a 4 1/2" diamond bit, running and cementing a 4" flush joint liner and perforating.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 5, 1978

BY: P. K. Marshall



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Engineer

DATE 8-11-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
C.A. 9C-000123

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
- 9

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9
T. 1 S., R. 3 W.,

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

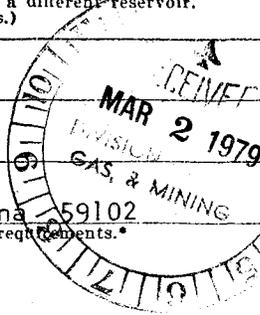
2. NAME OF OPERATOR
MAPCO Inc.

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW NE
(1491' FNL & 1646' FEL)

14. PERMIT NO.
43-013-30321

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6392' G.L. - 6413' K.B.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU workover rig. Ran in and started drilling @ 15,170' with 4½" diamond bit. Drilled to 15,695' and attempted to run 4" liner. Liner wouldn't go. Clean hole out to 15,661', picked up 337' of 3½" liner and 358' of 4" liner. RIH to 15,405'. Drilled liner down to 15,513', couldn't get any deeper. Released from liner and cemented. When wiper plug hit the 4" to 3½" crossover the liner was pumped off the cementing mandrel and dropped down hole 82' putting bottom of liner @ 15,579'. Ran tubing, gas lift mandrels and packer. Set packer @ 12,642'. Perforated following intervals 15,472-476, 15,484-494, 15,442-450, 15,456-462, 15,352-356, 15,408-412, 15,420-424, 15,392-396, 15,372-382, 15,290-310, 15,246-260, 15,129-139, 15,199-203, 15,208-212, 15,215-219, 14,961-967, 15,086-113, 15,054-064, 15,036-046, 15,027-030, 14,988-15,002, 14,978-981, 14,910-913. Put well on gas lift.

337'
358'
695'
15579'
4884'

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 2-27-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NE
(1491' FNL & 1646' FEL)

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1 - 9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9

T. 1 S., R. 3 W.,

14. PERMIT NO.

43-013-30321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6392' G.L. - 6413' K.B.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

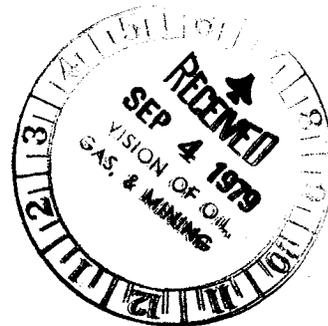
Well is currently SI with a fish in the liner. Fish consists of a 2 1/4" fishtail bit, 15 joints 2-1/16" tubing. Top of fish at 15,050'. Repeated attempts to recover fish have failed. It is proposed to abandon lower portion of Wasatch by setting a cast iron bridge plug and spotting 10 sx cement on top of bridge plug. This would then be pressure tested. Six intervals in the Wasatch Red Beds and Green River would then be perfed, acidized, and tested individually. The Wasatch formation that is being abandoned has already produced 453,230 B0. See attached workover procedure.

No further surface disturbance required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 5, 1979

BY: Frank W. [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann

TITLE Engineering Technician

DATE 8-31-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

TIMOTHY 1-9
WORKOVER PROCEDURE
RED BEDS AND GREEN RIVER TESTING
8-22-79 GLE

CURRENT CONDITIONS

7-5/8" casing to 13,819'.
Top of 5-1/2" Tie-back - 12,687'.
4" Liner from 14,884' to 15,242'. 3-1/2" Liner from 15,242' to 15,579'.
Top of Fish - 15,050' WLM.
Perforations: 14,910' - 15,494'.
Fish - 15 joints 2-1/16" 10rd tubing, 2-1/4" fishtail bit.
Tubing - 50 joints of 2-7/8" Nu-lock.

PROPOSED PROCEDURE

1. MIRU workover rig. Remove tree and install BOP.
2. Pull 2-7/8" tubing. PU 5-1/2", 23#, cast iron bridge plug, and RIH on 2-7/8" tubing. Set BP at 14,800'. Spot 10 sx cement on top of BP. POOH with tubing. Pressure up casing to get test of BP and cement.
3. RU perforators, run GR correlation log from 13,600' to 12,500', and perforate the Red Beds (see attached sheet of perfs) using a 4" casing gun with 2 spf and lubricator. Casing gun necessary to get thru two strings of casing.
4. POOH with gun. If necessary, kill well.
5. RIH with production packer and hydraulic BHA with blanking tool. Set packer at 12,600'.
6. Acidize well with 12,400 gallons 15% HCl, containing balls and 750 SCF N₂/BBL. Do not go above frac pressure. Flow well back immediately.
7. If well doesn't flow, or quits flowing, swab it to get production data. If it appears a pumping test is justified, a hydraulic unit will be set up temporarily.
8. If uneconomic production is obtained from the Red Beds, kill well and pull tubing and packer.
9. PU retrievable bridge plug, production packer, and hydraulic BHA, and RIH. Set BP at 12,550'. PU and set packer at 12,000'. Swab tubing FL down to 8000'. Release rig.
10. RU perforators and perforate the Lower E interval of Green River formation (see attached sheet of perfs). Perforate with a 2-1/8" thru-tubing gun decentralized, 2 spf. POOH.
11. Acidize perfs with 10,000 gallons 15% HCl, using balls and 750 SCF N₂/BBL. Do not go above frac pressure. Flow well back immediately.

TIMOTHY 1-9
WORKOVER PROCEDURE
RED BEDS AND GREEN RIVER TESTING

12. If well doesn't flow or quits flowing, pull blanking sleeve, drop standing valve and pump, and get production data.
13. When sufficient production data is obtained, MIRU rig. Kill well and move BP and packer up hole to next interval. Continue this process until all intervals shown on attached sheet have been perfed, acidized, and production tested.
14. If an interval tests water only, squeeze perfs before perfering next interval.
15. When all testing is completed, kill well and POOH. Lay down BP and packer.
16. If necessary because of water production, isolate Red Beds with cast iron bridge plug set at 12,700'.
17. Run production packer, hydraulic BHA and 2-7/8" tubing. Set packer above top perfs. Test standing valve to 1500 psi and drop pump.

NOTE: All proposed perfs and acid job sizes are shown on attached sheet.
All acid jobs should be kept below frac pressures.

Prepared By:
Gary L. Evertz

TIMOTHY 1-9
 PROPOSED PERFS AND STIMULATION

DUAL INDUCTION LOG DEPTHS

GR CORRELATION LOG DEPTH

ACID JOB SIZE

RED BEDS

13,498'-13,514' 16'
 13,310'-13,318' 8'
 12,888'-12,898' 10'
 12,851'-12,866' 15'
 12,800'-12,805' 5'
 12,780'-12,788' 8'
 62'

12,400 gal
 15% HCl

GREEN RIVER

LOWER E INTERVAL

12,442'-12,452' 10'
 12,430'-12,436' 6'
 12,412'-12,420' 8'
 12,346'-12,356' 10'
 12,306'-12,322' 16'
 50'

12,442'-12,452'
 12,430'-12,436'
 12,412'-12,420'
 12,346'-12,356'
 12,306'-12,322'

10,000 gal
 15% HCl

LOWER D, UPPER E INTERVAL

12,226'-12,234' 8'
 12,152'-12,160' 8'
 12,117'-12,122' 5'
 12,096'-12,106' 10'
 31'

12,226'-12,234'
 12,152'-12,160'
 12,115'-12,120'
 12,094'-12,104'

6200 gal
 15% HCl

UPPER D INTERVAL

11,970'-11,978' 8'
 11,958'-11,965' 7'
 11,944'-11,950' 6'
 11,937'-11,942' 5'
 11,830'-11,834' 4'
 30'

11,968'-11,976'
 11,956'-11,963'
 11,943'-11,949'
 11,936'-11,941'
 11,829'-11,833'

6000 gal
 15% HCl

B AND C INTERVAL

11,494'-11,498' 4'
 11,486'-11,490' 4'
 11,451'-11,454' 3'
 11,436'-11,440' 4'
 11,406'-11,410' 4'
 11,378'-11,394' 6'
 25'

11,490'-11,494'
 11,482'-11,486'
 11,447'-11,450'
 11,432'-11,436'
 11,400'-11,404'
 11,372'-11,388'

5000 gal
 15% HCl

A INTERVAL

11,149'-11,154' 5'
 11,030'-11,042' 12'
 10,934'-10,941' 7'
 24'

11,145'-11,150'
 11,026'-11,038'
 10,930'-10,937'

4800 gal
 15% HCl

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

NA

2. NAME OF OPERATOR

MAPCO PRODUCTION COMPANY
ALPINE EXECUTIVE CENTER

8. FARM OR LEASE NAME

Timothy

3. ADDRESS OF OPERATOR

1643 LEWIS AVE., SUITE 202
BILLINGS, MONTANA 59102

9. WELL NO.

1-9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW NE (1491' FNL & 1646' FEL)

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9
T. 1 S., R. 3 W.

14. PERMIT NO.

43-013-30321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6392' G.L. - 6413' K.B.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The following intervals were perforated (2 spf):
- | | |
|--------------|-------|
| 13,498'-514' | - 16' |
| 13,310'-318' | - 8' |
| 12,888'-898' | - 10' |
| 12,851'-866' | - 15' |
| 12,800'-805' | - 5' |
| 12,780'-788' | - 8' |

Acidized with: 12,400 gal 15% HCl
198,000 scf N₂

Recovered acid water and 10-15 BBLS mud overnight. Swabbed fluid down to 10,000' with no fluid entry.

RECEIVED
JAN 21 1980

2. Perforated the following depths:
- | | |
|--------------|-------|
| 12,412'-420' | - 8' |
| 12,430'-436' | - 6' |
| 12,442'-452' | - 10' |

Acidized with: 4800 gal 15% HCl
170 BBLS formation water with 500 scf N₂/BBL
92,000 scf N₂

DIVISION OF
OIL, GAS & MINING

Swabbed back all load water and acid down to 11,700'. Only slight brown color in water. CONTINUED ON BACK

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard Baumann
Richard Baumann

TITLE

Engineering Technician

DATE

1-17-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM FRONT

3. Perforated the following depths: 12,117'-122' - 5'
12,152'-160' - 8'
12,226'-234' - 8'

Acidized with: 6200 gal 15% HCl
81 BBLs displacement water
114,500 scf N₂

Well flowed 144 BOPD and 43 BWPD at 80 psi FTP.

Bridge plug set at 12,362'
Packer set at 11,412'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

REVISED 3-7-80

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 96-123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9,
T. 1 S., R. 3 W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW NE (1491' FNL & 1646' FEL)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

43-013-3032 | 6-14-75

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6-29-74 | 11-6-74 | 2-4-75 | 6392' G.L. - 6413' K.B. |

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

16,300' | 15,862' | | → Surf-16,300' |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

12,117'-12,234' Green River | No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

| No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, & 33.7#	13,819'	8-3/4"	750 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	13,499	15,862	None		2-3/8"	5189'	
					2-7/8"	11,412'	11,412'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

SEE ATTACHMENT

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

11-21-79 Pumping Producing

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

12-19-79 24 24/64" → 202 0 27 0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

120 → 202 0 0 43.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Max Farnsworth

35. LIST OF ATTACHMENTS

1 - Perforation and Acid record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Baumann TITLE Engineering Technician

MAR 31 7 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF
OIL, GAS & MINING



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample-and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				MEAS. DEPTH	TRUE VERT. DEPTH	
				Lower Green River Marker I	10,893	(-4480)
				Top Red Beds	12,460	(-6047)
				Base Red Beds	14,616	(-8203)

MAPCO PRODUCTION COMPANY
TIMOTHY 1-9
WELL RECOMPLETION REPORT
ATTACHMENT

1. Perforated the following depths (2 spf): 13,498-514 - 16'
13,310-318 - 8'
12,888-898 - 10'
12,851-866 - 15'
12,800-805 - 5'
12,780-788 - 8'

Acidized with: 12,400 gals 15% HCl
198,000 scf N₂ Red Beds

Recovered acid water and 10-15 BBLs mud overnight. Swabbed fluid down to 10,000' with no fluid entry.

2. Perforated the following depths: 12,412-420 - 8'
12,430-436 - 6'
12,442-452 - 10'
Green River

Acidized with: 4800 gals 15% HCl
170 BBLs formation water with 500 scf N₂/BBL
92,000 scf N₂

Swabbed back all load water and acid down to 11,700'. Only slight brown color in water.

3. Perforated the following depths: 12,117-122 - 5'
12,152-160 - 8'
12,226-234 - 8'
Green River

Acidized with: 6200 gals 15% HCl
81 BBLs displacement water
114,500 scf N₂

Well flowed 144 BOPD and 43 BWPD at 80 psi FTP.

BP set at 12,362'.
Packer set at 11,412'.

RECEIVED

MAR 12 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Timothy

9. WELL NO. 1-9

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6392' GL, 6413' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to perforate and acidize the Green River B & C zones. Please see attachment for details.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/15/81
BY: [Signature]

RECEIVED
JUL 17 1981
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Eng. Tech. DATE 7/15/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6-25-81

Timothy 1-9

B & C Zone GR Perfs

BHC Sonic Depths

11,602 - 606	, 4'
11,583 - 590	, 7'
11,552 - 560	, 8'
11,541 - 547	, 6'
11,527 - 531	, 4'
11,494 - 498	, 4'
11,486 - 490	, 4'
11,450 - 452	, 2'
11,435 - 439	, 4'
11,405 - 409	, 4'
11,328 - 344	, 16'
11,298 - 300	, 2'
11,282 - 284	, 2'
11,244 - 247	, 3'
<u>11,236 - 239</u>	<u>, 3'</u>
15	73'

Additional Green River PerforatingCurrent Condition

7 5/8" csg @ 13,819'
4" and 3 1/2" liner @ 15,579'
PBTD (BP) @ 12,362'
7 5/8" Baker Lokset packer @ 11,412'
196 jts 2 7/8" EUE 8rd, N-80 and 169 jts 2 7/8" Nulock, N-80.
168 jts 2 3/8" Nulock
National Hydraulic BHA and Otis tbg seal divider
Green River Perfs - 31' from 12,096'-12,234'.

Proposed Procedure

1. Surface pump and pull standing valve.
2. MIRU rig. RD wellhead and MU BOP's.
3. Pull 2 3/8" heat string. Release pkr and POOH with 2 7/8" tbg.
4. RU perforators. Perforate Green River B and C zone with a 4" csg gun loaded 2 spf, 120° phased. List of perfs attached. RD perforator.
5. PU RBP and treating pkr and TIH. Set RBP @ 12,300'±. Set pkr @ 12,000'±.
6. RU pump truck and acidize Green River D and E zone with 6200 gal 7 1/2% HCl with a surfactant, non-emulsifier, iron sequestering agent, corrosion inhibitor and Tretolite scale inhibitor. Divert acid using 100 1.1 sp. gr. balls throughout acid and one drop of 1000# benzoic acid flakes after 3100 gal. acid. Pump @ approximately 5 BpM. If well goes on a vacuum, increase rate till pressure is attained and continue at that rate. Leave well SI overnight.
7. RU to swab. Swab well till it cleans up.
8. Kill well. Release pkr and retrieve RBP. Pull up and set RBP @ 11,700' and pressure test to 3000 psi. Pull up and set pkr @ 11,150'.
9. Swab well to clean up perfs.
10. RU pump trucks. Acidize Green River B and C zone with 14,600 gal 15% HCl with surfactant, non-emulsifier, iron sequestering agent and corrosion inhibitor. Divert acid using 220, 1.1 sp. gr., balls throughout acid, and by dropping 1000# benzoic acid flakes after 5000 gal and again after 10,000 gal acid. Pump @ 7-8 BpM. Pressure will be approximately 6500 - 7000 psi. Flow well back immediately.
11. If well dies, RU and swab well till it cleans up.
12. Release pkr, TIH and retrieve RBP and POOH. RIH with production pkr and BHA. Set pkr @ 11,150'±. Run standing valve and pressure test to 2000 psi. Drop pump and put on production.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Production Co.

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Ste 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 NE/4 1491' FNL & 1646' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-3032 DATE ISSUED 6-14-75

15. DATE SPUDDED 6-29-74 16. DATE T.D. REACHED 11-6-74 17. DATE COMPL. (Ready to prod.) 2-4-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6392' GL - 6413' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,300' 21. PLUG, BACK T.D., MD & TVD 15,862' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Surf-16,300' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River B & C zone 11234-11598 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2,385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, 33.7#	13,819'	8-3/4"	750 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11234-11598	6200 gal 7-1/2% HCl
	14600 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 8-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8-30-81 HOURS TESTED 24 CHOKE SIZE 48/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 921 GAS—MCF. 175 WATER—BBL. 0 GAS-OIL RATIO 190

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 921 GAS—MCF. 175 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 190

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Larry Wilson

35. LIST OF ATTACHMENTS

Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard F. Baumann TITLE Engineering Technician DATE 9-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Timothy 1-9B & C Zone GR PerfsBHC Sonic Depths

11,602 - 606 , 4'
11,583 - 590 , 7'
11,552 - 560 , 8'
11,541 - 547 , 6'
11,527 - 531 , 4'
11,494 - 498 , 4'
11,486 - 490 , 4'
11,450 - 452 , 2'
11,435 - 439 , 4'
11,405 - 409 , 4'
11,328 - 344 , 16'
11,298 - 300 , 2'
11,282 - 284 , 2'
11,244 - 247 , 3'
<u>11,236 - 239 , 3'</u>
15 73'

146 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6392' GL, 6413' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Timothy 1-9 was perforated and acidized in the Green River B & C zone. Please see attachment for details.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 9-1-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Production Co.

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Ste 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SW/4 NE/4 1491' FNL & 1646' FEL**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **43-013-3032** DATE ISSUED **6-14-75**

15. DATE SPUNDED **6-29-74** 16. DATE T.D. REACHED **11-6-74** 17. DATE COMPL. (Ready to prod.) **2-4-75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6392' GL - 6413' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **16,300'** 21. PLUG, BACK T.D., MD & TVD **15,862'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **Surf-16,300'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River B & C zone 11234-11598

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2,385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, 33.7#	13,819'	8-3/4"	750 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11234-11598	6200 gal 7-1/2% HCl
	14600 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION **8-26-81** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-81	24	48/64	→	921	175	0	190

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	921	175	0	190

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Larry Wilson**

35. LIST OF ATTACHMENTS
Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard F. Baumann TITLE Engineering Technician DATE 9-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Timothy 1-9B & C Zone GR PerfsBHC Sonic Depths

11,602 - 606	, 4'
11,583 - 590	, 7'
11,552 - 560	, 8'
11,541 - 547	, 6'
11,527 - 531	, 4'
11,494 - 498	, 4'
11,486 - 490	, 4'
11,450 - 452	, 2'
11,435 - 439	, 4'
11,405 - 409	, 4'
11,328 - 344	, 16'
11,298 - 300	, 2'
11,282 - 284	, 2'
11,244 - 247	, 3'
<u>11,236 - 239</u>	<u>, 3'</u>
15	73'

146 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6392' GL, 6413' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Timothy 1-9 was perforated and acidized in the Green River B & C zone. Please see attachment for details.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 9-18-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

MAPCO Production Co.

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Ste 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface SW/4 NE/4 1491' FNL & 1646' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-3032/ DATE ISSUED 6-14-75

15. DATE SPUDDED 6-29-74 16. DATE T.D. REACHED 11-6-74 17. DATE COMPL. (Ready to prod.) 2-4-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6392' GL - 6413' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,300' 21. PLUG, BACK T.D., MD & TVD 15,862' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY → Surf-16,300' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Green River B & C zone 11234-11598 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2,385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, 33.7#	13,819'	8-3/4"	750 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11234-11598	6200 gal 7-1/2% HCl
	14600 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-26-81	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-81	24	48/64	→	921	175	0	190

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	921	175	0	190

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Larry Wilson

35. LIST OF ATTACHMENTS Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard E. Baumann TITLE Engineering Technician DATE 9-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Timothy 1-9B & C Zone GR PerfsBHC Sonic Depths

11,602 - 606	, 4'
11,583 - 590	, 7'
11,552 - 560	, 8'
11,541 - 547	, 6'
11,527 - 531	, 4'
11,494 - 498	, 4'
11,486 - 490	, 4'
11,450 - 452	, 2'
11,435 - 439	, 4'
11,405 - 409	, 4'
11,328 - 344	, 16'
11,298 - 300	, 2'
11,282 - 284	, 2'
11,244 - 247	, 3'
<u>11,236 - 239</u>	<u>, 3'</u>
15	73'

146 holes

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Production Co.

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Ste 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 NE/4 1491' FNL & 1646' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-30321 DATE ISSUED 6-14-75

15. DATE SPUDDED 6-29-74 16. DATE T.D. REACHED 11-6-74 17. DATE COMPL. (Ready to prod.) 2-4-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6392' GL - 6413' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,300' 21. PLUG, BACK T.D., MD & TVD 15,862' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Surf-16,300' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River B & C zone 11234-11598 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2,385'	12-1/4"	1200 sacks	
7-5/8"	26.4, 29.7, 33.7#	13,819'	8-3/4"	750 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11234-11598	6200 gal 7-1/2% HCl
	14600 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-26-81	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-81	24	48/64	→	921	175	0	190

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	921	175	0	190

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Larry Wilson

35. LIST OF ATTACHMENTS Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard F. Baumann TITLE Engineering Technician DATE 9-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Timothy 1-9B & C Zone GR PerfsBHC Sonic Depths

11,602 - 606	, 4'
11,583 - 590	, 7'
11,552 - 560	, 8'
11,541 - 547	, 6'
11,527 - 531	, 4'
11,494 - 498	, 4'
11,486 - 490	, 4'
11,450 - 452	, 2'
11,435 - 439	, 4'
11,405 - 409	, 4'
11,328 - 344	, 16'
11,298 - 300	, 2'
11,282 - 284	, 2'
11,244 - 247	, 3'
<u>11,236 - 239</u>	<u>, 3'</u>
15	73'

146 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewisville Suite 202
Birmingham 35202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

RECEIVED
SEP 03 1981
DIVISION OF
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6392' GL, 6413' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Timothy 1-9 was perforated and acidized in the Green River B & C zone. Please see attachment for details.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 9-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T1S, R3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO Production Company

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Ste. 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface SW NE 1491' FNL & 1646' FEL

14. PERMIT NO.
43-013-30321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6392' GL, 6413' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) GREEN RIVER D&E PMS ONLY

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO isolated and shut off the water producing zones of the Green River D & E formations. The procedure was as described in the Sundry of Intent dated 1-29-82. In summary, a cement retainer was set at 12,000' and 50 sacks of cement were squeezed into the wet zones.

RECEIVED
FEB 01 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann

TITLE Engr. Tech.

DATE 1-29-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Timothy

9. WELL NO. 1-9

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH Duchesne

13. STATE Utah

14. API NO. 43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6392' GL, 6413' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

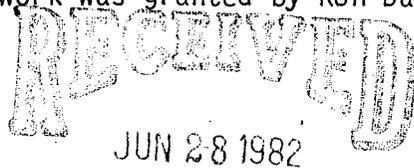
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Purpose

Perform a scale type acid treatment.

Verbal approval to do work was granted by Ron Daniels on June 23, 1982.



Subsurface Safety Valve: Manu. and Type _____ DIVISION OF OIL, GAS & MINING _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Robert C. McCoy TITLE Asst. Engr. DATE 6-24-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1491' FNL & 1646' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT

RECEIVED
OCT 12 1982
DIVISION OF OIL, GAS & MINING

5. LEASE
CA 9C-000123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 9
T. 1 S., R. 3 W.

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.
43-013-30321

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6392' GL, 6413' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO acidized the Green River B&C with 14,600 gal 7½% HCl
Put well on production: Production before - 60 BOPD, 35 BWP
Production after - 200 BOPD, 150 BWP.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard E. Baumann TITLE Engineering Tech. DATE October 7, 1982
Richard E. Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1491' FNL, 1646' FEL (SWNE)		8. FARM OR LEASE NAME Timothy
14. PERMIT NO. 43-013-30321		9. WELL NO. 4-9A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6413' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-T1S-R3W, USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

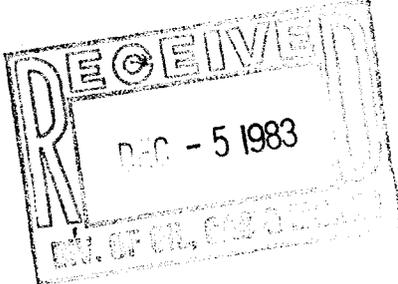
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct.
SIGNED Darwin Kullback TITLE Superintendent DATE Nov 30, 19 83
Mapco Prod Co
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1491' FNL, 1646' FEL (SWNE)

14. PERMIT NO.
43-013-30321

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6413' KB

RECEIVED
JAN 27 1986
DIVISION OF OIL
& MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-9A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar has emptied the following tanks of Lease Crude Oil, isolated them from the battery, by sealed valves, and is presently storing low grade Diesel from off the lease, in them.

The subject tanks have not been used for production, for several months.

We anticipate that the Diesel will be removed in the Summer of 1986.

Tank #	Bottom Gage	Top Gage
M109A3-1	4'6"	13'9 1/2"
M109A3-2	6"(water)	10'1"

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Engineering DATE January 24, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 27 1986

**DIVISION OF OIL
GAS & MINING**

3. LEASE DESIGNATION AND SERIAL NO.	
Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
Allred	
9. WELL NO.	
1-16A3	
10. FIELD AND POOL, OR WILDCAT	
Altamont	
11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA	
Sec. 16, T1S, R1E, USM	
12. COUNTY OR PARISH	13. STATE
Duchesne	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
700' FNL, 1280' FEL (NENE)

14. PERMIT NO.
43-013-30232

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6340' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar has emptied the following tanks of Lease Crude Oil, isolated them from the battery, by sealed valves, and is presently storing low grade Diesel from off the lease, in them.

The subject tanks have not been used for production, for several months.

We anticipate that the Diesel will be removed in the Summer of 1986.

Tank #	Bottom Gage	Top Gage
M116A3-1	1'11"	14'0"
M116A3-2	3'6½"	15'4½"

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Engineering DATE January 24, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

1-28	1:30
1-29	4:30
	4:15 UC
1-29	7:14 G
1-29	8:18 J
CA 1-29	8:28
Rm 1-29	9:50
MAP 1-28	2:05
CO 1-28	209
1-28	1:57

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

4500

Dear Ms. Searing:

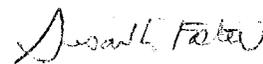
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (Grews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

APR 21 1994

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Timothy 1-9A3

10. API Well Number

43-013-30321

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : 1646' FEL, 1491' FNL (SWNE)
QQ. Sec. T., R., M. : Sec. 9, T1S, R3W

USM

County : Duchesne
State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|-------------------------------------|-------------------------|--------------------------|----------------------|
| <input checked="" type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to plug and abandon this well according to state requirements. The proposed procedure and well diagrams are attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/26/94
BY: JBY Matthews

Base of moderately saline water
4892

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Title Division Engineer

Date 18-Apr-94

(State Use Only)

APR 21 1994

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Timothy 1-9A3
AFE #M109A3-941

April 18, 1994

WELL DATA:

Liner Top @ 13,499'
5 1/2" BP @ 14,800'
7 5/8" BP @ 12,510'
7 5/8" BP @ 12,363'
7 5/8" CR @ 12,000' (50 sx cmt below)
7 5/8" Lokset Packer 11,170', OTIS Seal Divider above packer
Bottom Perforation 15,845'
Top Perforation 11,234'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Pull and lay down side string. Release from OTIS seal divider. Pull production tubing and pump cavity. Clean casing as necessary.
3. Pick up 7 5/8" 33.7# CIBP. RIH and set cast iron bridge plug at 11,150'. Pressure test casing to 500 psi.
4. Displace well bore with heavy mud.
5. Spot 220' cement plug on top of CIBP at 11,150'.
6. Pull up to the Base of the Moderately Saline Water as specified by UDC6X. Spot 220' cement plug inside 7 5/8" casing across base of the moderately saline water. *4892'*
7. Pull tubing to 2485'. Spot 220' cement plug from 2485' to 2285' across surface casing shoe.
8. Pump down surface casing and fill 9 5/8" - 7 5/8" casing annulus with cement.
9. Cut off casing head. Run 3 joints tubing in well and fill casing to surface with class G cement. Top off 9 5/8" - 7 5/8" casing annulus with cement.
10. Install dry hole marker.
11. Disassemble surface equipment and remove from location.
12. Reclaim location.

LINMAR PETROLEUM COMPANY

Timothy 1 - 9A3

April 18, 1994

Wellbore Diagram Current Configuration

168 Joints 2 3/8"
NuLock Tubing
5189'

57 joints 9 5/8", 40#
Cemented with 1200 sacks
Shoe at 2385'

BP @ 12,363'

Otis WB packer
w/plug @ 12,610'

196 joints 2 7/8" 8rd Tubing
169 joints 2 7/8" NuLock Tubing
7 5/8", LockSet Packer at 11,170'

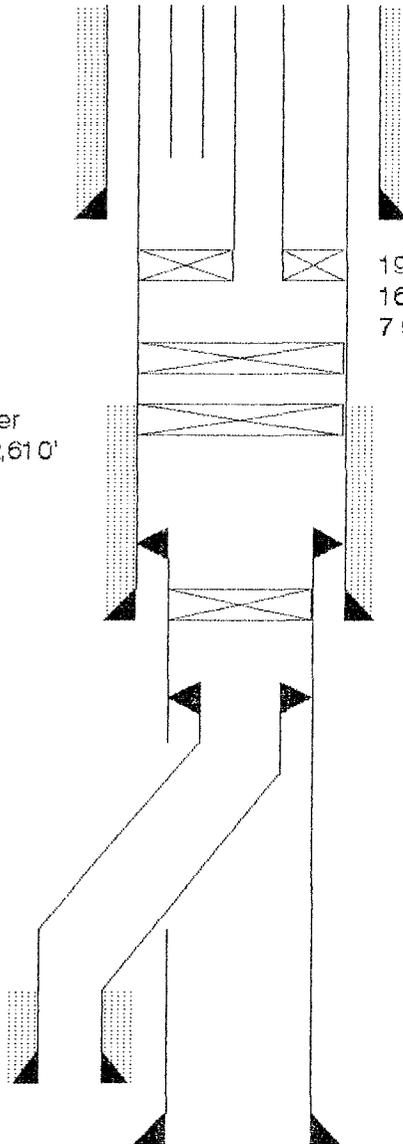
Perforations:
11,805'
15,174'

BP @ 14,800'

309 jts 7 5/8", 26.40# - 39.00#
Cemented with 750 sacks
Shoe at 13,819'

Sidetracked Liner
8 jts 4" 11.34"
10 jts 3 1/2" 12.7#
Top @ 14,884'
Shoe @ 15,589'
Cemented with 42 sacks

55 jts 5 1/2", 23# P110
Not Cemented
Liner top at 13,499'
Shoe at 15,862'

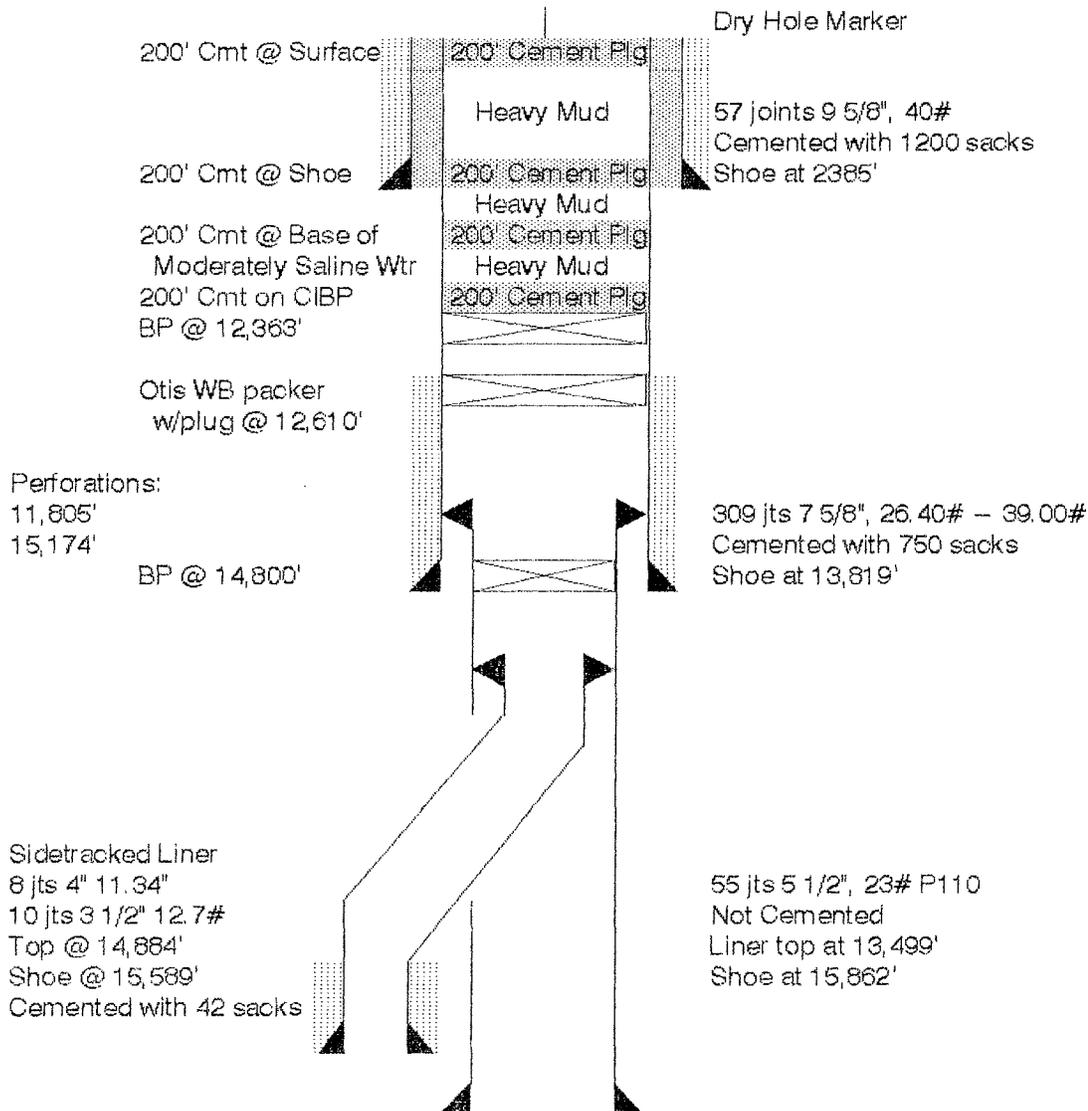


LINMAR PETROLEUM COMPANY

Timothy 1 – 9A3

April 18, 1994

Wellbore Diagram After Plugging



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

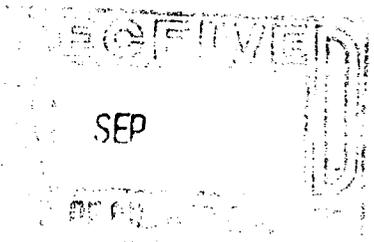
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

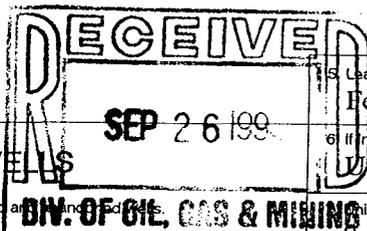
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

DOB

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

Bernice Schmidt

Title:

Environmental Analyst

Date:

09/19/94

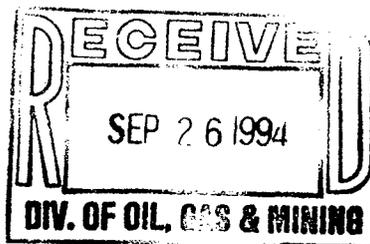
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WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See
6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
See attached list.

8. Well Name and Number:
See attached list.

9. API Well Number:
See attached list.

10. Field and Pool, or Wildcat:
Altamont/Bluebell

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Linmar Petroleum Company

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well
Footages: See attached list. County: See attached list.
QQ, Sec., T., R., M.: State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)

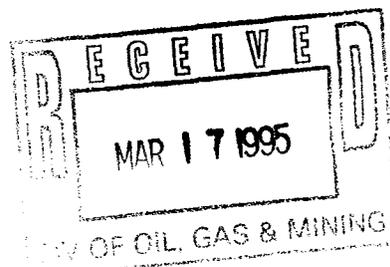
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

1000 WEST 100 SOUTH STREET, SUITE 200, SALT LAKE CITY, UTAH 84119 • 801-572-1101

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

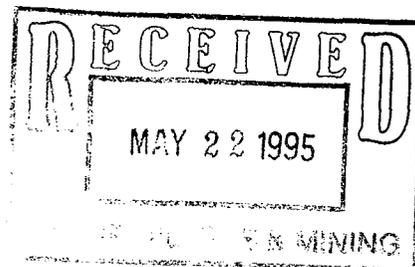
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			96000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			96000072		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

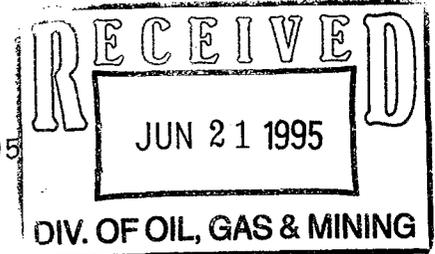
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "WUGAN", written in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1-IEC ✓
2-LWP 7-PL ✓
3-DTS 8-SJ ✓
4-VLC 9-FILE ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no.	<u>N 0230(B) *6-30-95</u>	account no.	<u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30321</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)*
U605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State Leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 28 1995.

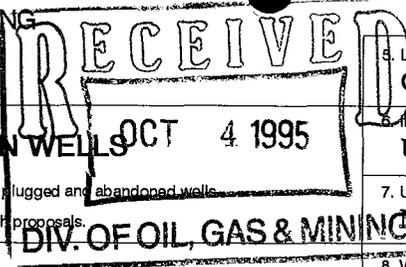
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BUM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

3. Lease Designation and Serial Number:

CA #9C-000123

4. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Timothy #1-9A3

9. API Well Number:

43-013-30321

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1491 FNL & 1646' FEL

County:

Duchesne

QQ, Sec., T., R., M.:

SW/NE Section 9-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9/22/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 10/02/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

Page 1

TIMOTHY #1-9A3 (PERF GREEN RIVER, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 46.679690% COGC/ANR AFE: 10362
TD: 16,300' PBTD: 12,000'
3½" LINER @ 14,884'-15,579'
PERFS: 11,234'-11,598'
CWC(M\$): 120.3

- 8/29/95 Prep to rls pkr.
Move rig & equip from 1-15B6 to 1-9A3. RU rig & tbg equip. NU BOPE. CC: \$3,346.
- 8/30/95 Work tbg to rls pkr.
Order out tbg spear, spear 2½" tbg sidestring, pulled up tbg & set in slips, LD spear. POOH. Change equip to 2½" tbg. PU on tbg & remove hanger. Worked tbg to 110,000#, unable to get pkr to rls. SWI. CC: 7,290.
- 8/31/95 Pumping hot water down hole w/hot oilers.
Working tbg from 60,000# to 115,000#, still unable to get pkr released. RU power swivel, rotate & work tbg & rls pkr. RD power swivel, POOH to 2100', pkr stuck in wax, unable to move. Order out 2 hot oilers for morning. SWI. CC: \$10,521.
- 9/1/95 RIH w/6½" bit & 7%" csg scraper.
RU hot oilers & filled hole w/116 bbls treated prod wtr, circ hole 4 hrs, 2 BPM, lost circ. Work tbg & pkr came loose. Pulled up 50' & pkr hung up, could go down but not up. Pmpd 70 BW down csg past pkr. Worked tbg, got pkr moving, POOH w/tbg, pump cavity. Pkr hung up in well head, stripped BOP off. Worked pkr out of well head, LO lock, set pkr & cavity, NU BOP. SWI, SDFN. CC: \$15,165.
- 9/2/95 RIH & try to get deeper (no metal in returns)
PU & RIH w/6½" tooth bit & 7%" csg scraper on 2½". Tagged fill @ 11,742'. RU drilling equip, filled hole w/206 bbls treated prod wtr, CO fill to 11,827' & drilled 1 hr, unable to get any deeper. Circ hole clean, RU power swivel. POOH w/20 jts tbg. SWI, SDFN. CC: \$19,465.
- 9/3/95 No activity.
- 9/4/95 No activity.
- 9/5/95 Finish POOH tbg.
RIH w/20 jts tbg to 11,827'. RU power swivel, filled hole w/230 bbls treated prod water. DO fill from 11,827'-11,829'/4¼ hrs. Drilled another 2¼ hrs, no progress. Circ hole clean. RD drilling equip. POOH w/61 jts tbg to 9960'. CC: \$29,032.
- 9/6/95 Finish RIH w/tbg.
POOH w/323 jts 2½" tbg, csg scraper & 6½" bit - bit had 1 row of teeth worn off. Had circ ports in mill cut out to 1½". RIH w/6½" bladed mill & 354 jts 2½" tbg to 10,885'. CC: \$26,707.
- 9/7/95 Finish POOH w/tbg.
RIH w/30 jts 2½" tbg, tagged fill @ 11,829'. RU drilling equip. Filled hole w/224 bbls treated prod water. Drilled out fill from 11,829'-11,985'. Circ hole clean. RD drilling equip. POOH to 8670'. CC: \$30,524.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #1-9A3 (PERF GREEN RIVER, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 46.679690% COGC/ANR AFE: 10362

Page 2

- 9/8/95 Finish hydro testing tbg in hole.
POOH w/tbg & 6½" mill. RU cutters & perf Lower Green River @ 11,870'-11,111' w/4" csg guns 35 PF 120° (108 holes). RD cutters, RU Four Star hydro test equip. RIH w/7½" pkr on 2½" tbg to 1435', hydrotest tbg to 8500 psi. RD hydro test truck. CC: \$40,894.
- 9/9/95 No activity.
- 9/10/95 No activity.
- 9/11/95 Swab testing well.
RU hydro test truck. RIH w/2½" tbg & hydro test to 8500 psi. RD hydro test equip, set pkr @ 11,036'. Filled csg w/60 bblw treated prod water, pressure tested csg to 2000 psi, held. Bled pressure off. RU swab equip. Swab 2 hrs, made 6 runs, recovered 47 BLW, no oil, FFL 2500'. CC: \$45,745.
- 9/12/95 Swabbing well.
Swabbed 11 hrs, made 32 runs, 242 BW, 21 BO. Oil cut 5% (stable), 25 BPH inflow rate. FFL @ 3000'. CC: \$49,712.
- 9/13/95 Swabbing well.
Bled 100 psi off tbg, swabbed 10 hrs, made 30 runs. Recovered 9 BO, 241 BW, oil cut trace - 5%, 25 BPH, FFL @ 3000'. CC: \$52,087.
- 9/14/95 Swabbing well.
Swab 25 BO, 75 BW/4 hrs, FFL 3000', trace oil last 2 hours, 25 BPH feedin rate. Released pkr @ 11,036', POOH w/2½" tbg, SN & pkr. RIH w/open-ended 2½" tbg to 5551'. ND BOP, NU dual hanger. Prep to swab & run prod log. CC: \$55,829.
- 9/15/95 WO
Swbd 8 hrs, made 24 runs, rec 22 BO, 182 BW, FFL 3000', trace oil last 6 hrs, 25 BPH entry. Run prod log through annulus across perf interval. CC: \$63,647.
- 9/16/95 No activity.
- 9/17/95 No activity.
- 9/18/95 Evaluated production log for water isolation.
POH w/2½" tbg, prep to set CIBP to isolate water. CC: \$63,647.
- 9/19/95 Swab perfs 11,111'-11,479'.
NU BOP. POOH w/2½" tbg. RU WL, set CIBP @ 11,510' w/1 sx cmt. RIH w/2½" tbg, set 7½" pkr @ 11,000', test annulus to 1000#. CC: \$70,293.
- 9/20/95 WOO.
RU to swab perfs from 11,111'-11,479'. Swabbed 10 hrs, rec 14 BO, 246 BW, FFL 3000', trace oil last 7 hrs, 26 BPH feedin. CC: \$74,122.
- 9/21/95 NU WH Rig Down.
Unset pkr @ 11,000'. POOH w/358 jts 2½" tbg & 7½" pkr. RIH w/358 jts open-ended 2½" tbg to 10,939'. CC: \$76,998.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #1-9A3 (PERF GREEN RIVER, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 46.679690% COGC/ANR AFE: 10362

Page 3

9/22/95 Shut well in, move out.
Land tbg on well head hanger, ND BOP, NU WH. Rack out
lines & equip, RD rig. SD operations to evaluate
remaining potential in well. Final Report. CC: \$83,536.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
LINMAR PETROLEUM COMPANY
PO BOX 749
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
*4301330321	09115	01S 03W 9	GR-WS			9C000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT080491842726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT080149866693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

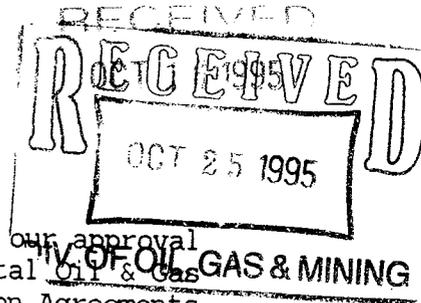
memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

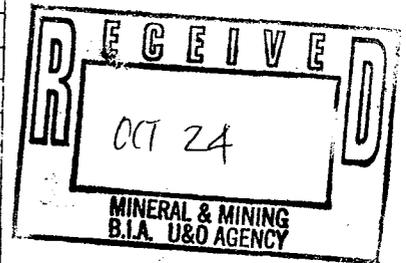
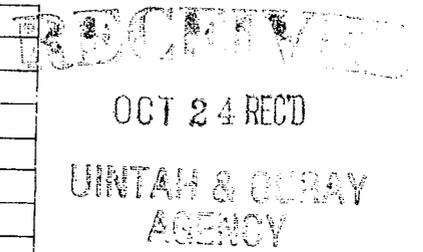
SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Timothy #1-9A3

9. API Well Number:

43-013-30321

10. Field and Pool, or Wildcat

Altamont Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Sec. 9, T1S, R3W

County: Duchesne, County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Plug and Abandon
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

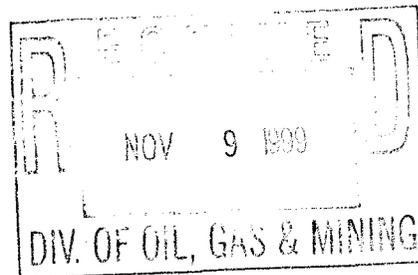
Coastal Oil & Gas Corporation requests authorization to do a Plug & Abandon on the above referenced well.

Please refer to the attached P&A Procedure.

COPY SENT TO OPERATOR
Date: 11-17-99
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-16-99
By: [Signature]



13.

Name & Signature [Signature]

Title Environmental Secretary

Date 10/7/99

(This space for State use only)

* see Attached condition of approval

TIMOTHY 1-9A3-PLUG & ABANDON PROCEDURE

Section 9 T1S R3W
Duchesne County, Utah
October 29, 1999

ELEVATION: 6392' GL 6413' KB
Total Depth: 16,300' 11,510' PBTD (CIBP)
Casing: 9 5/8" 40# K-55 ST&C @ 2385' Cemented w/ 1200 sx.
7 5/8" 26.4,29.7, 33.7# Buttress & LT&C @ 13,819'. Cmted w/ 750 sx.
5 1/2" 23# P-110 @ 15,862' Top of Liner @ 12,687'.
4"x3 1/2" Sidetrack liner set @ 15,579'. TOL @ 14,884'.

Tubing: 2 7/8" N80 8rd. End of tubing @ 10,952'.

Perforations 15005'-15845'
14910'-15494'
14990'-15494'
12412'-12454' 2 spf, 48 holes
11234'-11598' 2 spf, 146 holes
11111'-11870' 3 spf 108 holes

Tubular Properties:

Description	ID inches	Drift inches	Capacity B/F	Burst Psi	Collapse Psi
9 5/8", 40# K-55	8.835	8.679	.0758	3950	2570
7 5/8" 33.7# C-95	6.765	6.64	.0444	9,380	7,260
7 5/8" 26.4# C-95	6.969	6.844	.0471	7,150	3,710
5 1/2" 23# P-110	4.67	4.545	.0211	14,530	14,520

Present Status:
Temporarily Abandoned.

Objective:
Plug and Abandon

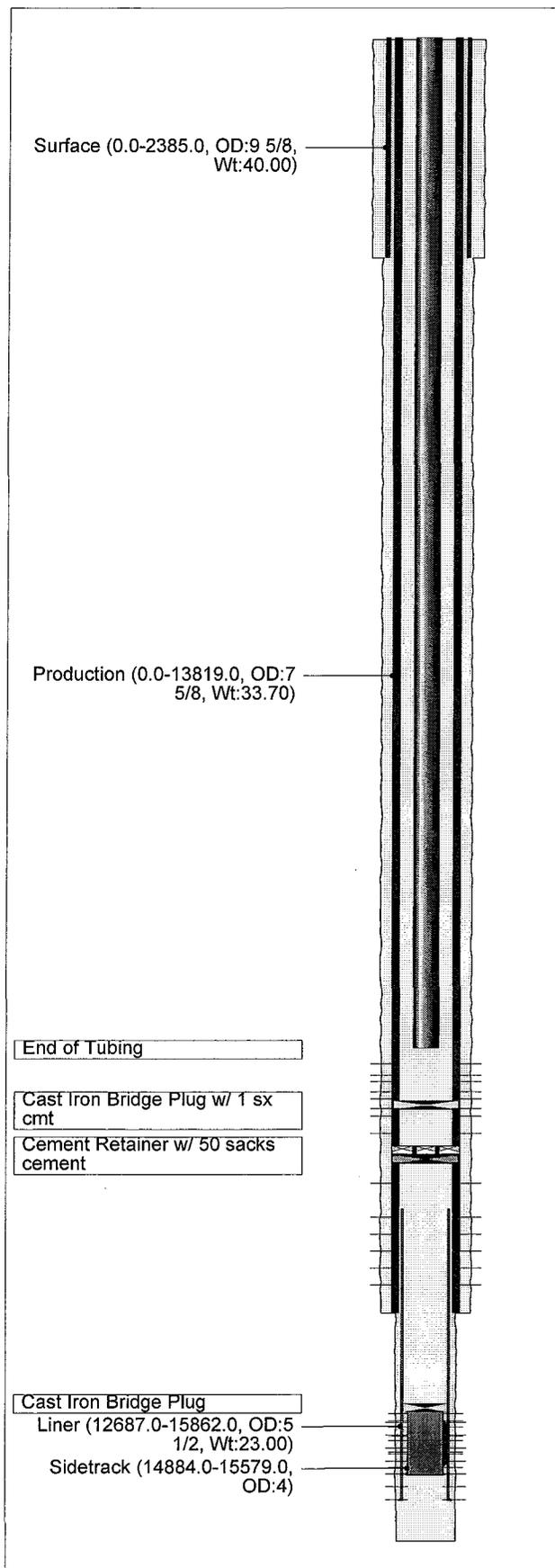
Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all squeezes must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to moving in rig for P&A.
2. MIRU workover rig. NDWH. NUBOPE. POOH w/ 10,952' of 2 7/8" open ended tubing.
3. RIH w/ cmt rtnr on 2 7/8" tbg. Set rtnr @ \pm 10,940'. Fill backside and press tst casing to 500 psi.
4. MIRU cementers. Mix and pump 50 sacks of Class G cement. Displace 40 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (10 sacks) on top of retainer. Bottom of cement @ 11,118'. Top of cement @ 10,895'. Total plug length \pm 223'.
5. Pull up hole 200'. Wait 24 hours.
6. Run in hole and tag cement. Pull up hole 100 feet. Circulate hole with water and pressure test casing to 500 psi. If pressure test fails go to step 7. If pressure holds continue to step 9.

7. Pull out of hole. Pick up packer and isolate leak. Pull out of hole and lay down packer. Pick up cement retainer, run in hole, and set retainer 100 feet above leak.
8. MIRU cementers. Mix and pump 25 sacks of Class G cement. Displace 20 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (5 sacks) on top of retainer.
9. Run tubing to 2445', spot 25 sacks Class G cement from 2445' to 2333' using brine water to displace.
10. Pull up hole 200'. Wait 24 hours.
11. Run in hole and tag cement. Pull up hole to 200' laying down tubing. Mix and Pump 45 sacks of cement down tubing while laying down last 200' to set surface plug.
12. Remove wellhead. Pressure test 9 5/8" by 7 5/8" annulus. If pressure leaks off, fill annulus with cement.
13. Rig down and cut of wellhead. Install dry hole marker. Reclaim location.

Condition of Approval

- ① An additional 100 feet balanced plug will be set from 4300-4400 feet.
- ② All balanced plugs will be tagged.



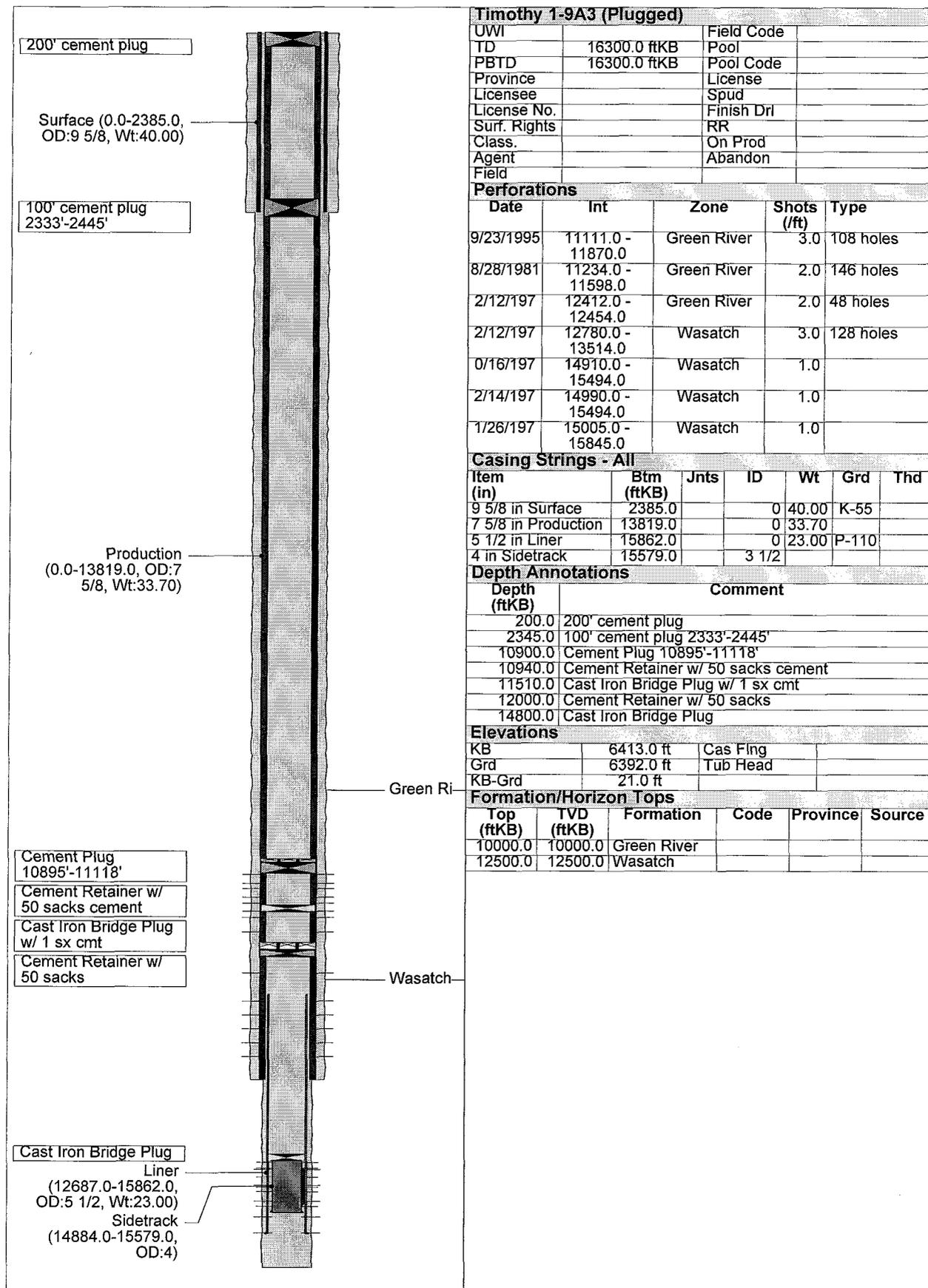
Perforations				
Date	Int	Zone	Shots (/ft)	Type
1/26/197	15005.0 - 15845.0	Wasatch	0.0	
0/16/197	14910.0 - 15494.0	Wasatch	0.0	
2/14/197	14990.0 - 15494.0	Wasatch	0.0	
2/12/197	12412.0 - 12454.0	Green River	2.0	48 holes
8/28/1981	11234.0 - 11598.0	Green River	2.0	146 holes
2/12/197	12780.0 - 13514.0	Wasatch	3.0	128 holes
9/23/1995	11111.0 - 11870.0	Green River	3.0	108 holes

Casing Strings - All						
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
9 5/8 in Surface	2385.0			0 40.00	K-55	
7 5/8 in Production	13819.0			0 33.70		
5 1/2 in Liner	15862.0			0 23.00	P-110	
4 in Sidetrack	15579.0		3 1/2			

Depth Annotations	
Depth (ftKB)	Comment
10952.0	End of Tubing
11510.0	Cast Iron Bridge Plug w/ 1 sx cmt
12000.0	Cement Retainer w/ 50 sacks cement
14800.0	Cast Iron Bridge Plug

Elevations		
KB	6413.0 ft	Cas Flng
Grd	6392.0 ft	Tub Head
KB-Grd	21.0 ft	

Timothy 1-9A3 (Present)			
UWI		Field Code	
TD	16300.0 ftKB	Pool	
PBTD	16300.0 ftKB	Pool Code	
Province		License	
Licensee		Spud	
License No.		Finish Drl	
Surf. Rights		RR	
Class.		On Prod	
Agent		Abandon	
Field			



Timothy 1-9A3 (Plugged)

UWI		Field Code	
TD	16300.0 ftKB	Pool	
PBTD	16300.0 ftKB	Pool Code	
Province		License	
Licensee		Spud	
License No.		Finish Drl	
Surf. Rights		RR	
Class.		On Prod	
Agent		Abandon	
Field			

Perforations

Date	Int	Zone	Shots (/ft)	Type
9/23/1995	11111.0 - 11870.0	Green River	3.0	108 holes
8/28/1981	11234.0 - 11598.0	Green River	2.0	146 holes
2/12/197	12412.0 - 12454.0	Green River	2.0	48 holes
2/12/197	12780.0 - 13514.0	Wasatch	3.0	128 holes
0/16/197	14910.0 - 15494.0	Wasatch	1.0	
2/14/197	14990.0 - 15494.0	Wasatch	1.0	
1/26/197	15005.0 - 15845.0	Wasatch	1.0	

Casing Strings - All

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
9 5/8 in Surface	2385.0		0	40.00	K-55	
7 5/8 in Production	13819.0		0	33.70		
5 1/2 in Liner	15862.0		0	23.00	P-110	
4 in Sidetrack	15579.0		3 1/2			

Depth Annotations

Depth (ftKB)	Comment
200.0	200' cement plug
2345.0	100' cement plug 2333'-2445'
10900.0	Cement Plug 10895'-11118'
10940.0	Cement Retainer w/ 50 sacks cement
11510.0	Cast Iron Bridge Plug w/ 1 sx cmt
12000.0	Cement Retainer w/ 50 sacks
14800.0	Cast Iron Bridge Plug

Elevations

KB	6413.0 ft	Cas Flng	
Grd	6392.0 ft	Tub Head	
KB-Grd	21.0 ft		

Formation/Horizon Tops

Top (ftKB)	TVD (ftKB)	Formation	Code	Province	Source
10000.0	10000.0	Green River			
12500.0	12500.0	Wasatch			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

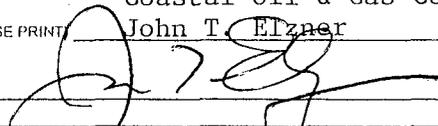
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

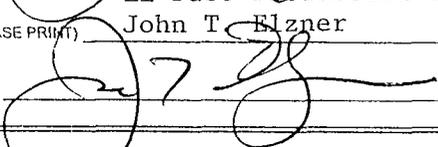
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

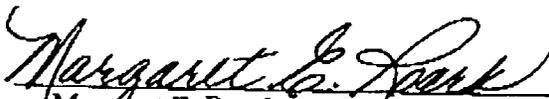
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: UINTAH & DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)
APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA #9C-000123
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: TIMOTHY 1-9A3
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4301330321
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1491' FNL, 1646' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9 1S 3W STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

*7.9.07
RM*

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>6/27/2007</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/6/07

BY: [Signature] (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

(5/2000)



PLUG AND ABANDONMENT PROGNOSIS

TIMOTHY 1-9A3

API #: 4301330321

SEC 9-T1S-R3W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,392' KB 6,413'

FORMATION TOPS: GREEN RIVER TN1 8,723', TGR3 @ 10,909'; WASATCH @ 12,340'

BHT 176 DEG F @ 13,800' 9/74

TOTAL DEPTH: 16,300'

PBTD: 15,579' SIDETRACK 2/79

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 40# K-55 @ 2,385' with 1200 SXS cement

8-3/4" hole 7-5/8" 26.4, 29.7, 33.7# P-110 @ 13,819' with 750 SXS cement
TOC @ UNKNOWN

6" hole 5-1/2" 23# P-110 15,862'

5-1/2" 23# P-110 TOL @ 12,687' No Cmt

4" X 3-1/2" SIDETRACK @ 15,579 with 42 SXS

4" X 3-1/2" TOL @ 14,884'

PERFS: 9/95 11,111-11,479'

PACKERS & PLUGS:

9/95 CIBP @ 11,510'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 1/2002

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

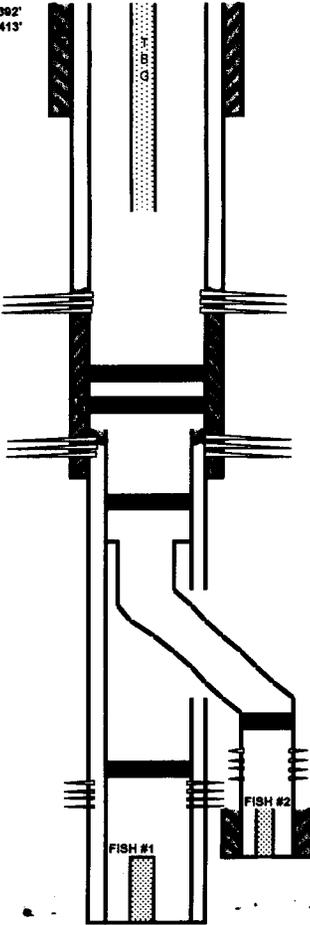
ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. Tally out of hole w/ 348 JTS 2 7/8" TBG and check tally to records. PU 7 5/8" scraper and TIH to 10,708'. TOO. NOTE: Tight spot reported @ 10,893' w/ 3.5" gauge ring 10/05/01. EOT w/ TBG collar (3.668") is reported to be @ 10,708' 4/08/02.
4. TIH w/ 7 5/8" CICR to 10,708'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 8,775-8,675' w/25 SX Class G cement (2% CC optional). WOC and tag.
7. Plug #3. Spot 100' stabilizer plug 5,775-5,665' w/ 25 SX Class G cement (2% CC optional). WOC and tag.
8. Plug #4. Spot 100' plug across BMSGW @ 4,950-4,850' w/ 25 SX Class G cement (2% CC optional). WOC and tag.
9. Free point 7 5/8" casing @ 2,435' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub. NOTE: 9 5/8" casing repair during drilling operations 9/74 10-80' w/ 200 SX.
10. Plug #5, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 55 SX Class G cement (2% CC optional). WOC and tag plug. TOO.
11. TIH w/ 9 5/8" scraper to 1,050'.
12. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
13. Plug #7, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
15. Restore location.

SEC 9, T1S, R3W

GL 6392'
KB 6413'



9 5/8" CSG LEAK REPAIR	DRLS OPS 10'-80'	200 SX	8/74
SURFACE	9 5/8"	40#	K-55 2385' 1200 SX

EOT @ 10708'

CSG TIGHT SPOT @ 10993' 10/01
TGR3 10909'

PERFS	11111'-11479'	9/95
-------	---------------	------

CICR	12000'	1/82
------	--------	------

CIBP	12362'	11/79
------	--------	-------

TOL	5 1/2"	23#	P110 12687'
INTERMEDIATE	9/74	7 5/8"	26.4#, 29.7#, 33.7# P110 13819' 750 SX

5 1/2" CIBP	14800'	11/79
-------------	--------	-------

TOP @ 14998' 5/78

TOL SIDEKICK	4" X 3 1/2"	14884'	10/78
--------------	-------------	--------	-------

WASATCH 12340'

CIBP	14800'	11/79
------	--------	-------

PERFS	14910'-15478'	10/78	
CMT PLUG	15508'	10/78	W 50 SX ON TOP OF HEAVING SHALE
PERFS	15005'-15848'	11/75	

4" X 3 1/2" SIDETRACK	15579'	42 SX	10/78
-----------------------	--------	-------	-------

PSTD

LINER	5 1/2"	23#	P110 15862' NO CMT
TD			16300'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	40#	K-55 1200 SX 2385'
8.75"	7 5/8"	26.4#, 29.7#, 33.7#	P110 750 SX 13819'
TOL	5 1/2"	23#	P110 12687'
8"	5 1/2"	23#	P110 NO CMT 15862'
TOL	4" X 3 1/2"		14884'
SIDEKICK	4" X 3 1/2"	11.3#, 12.7#	15579'

PERFORATIONS		
PERFS	15005'-15848'	11/75
CMT PLUG	15508'	10/78
PERFS	14910'-15478'	10/78
CIBP	14800'	11/79
PERFS	12780'-13514'	1/80
PERFS	12412'-12452'	11/79
CIBP	12362'	11/79
PERFS	12098'-12234'	11/79
PERFS	12117'-12234'	11/79
PERFS	11234'-11598'	8/81
CICR	12000'	W 50 SX 1/82
PERFS	11111'-11870'	9/95
CIBP	11510'	REMOVED 9/01 9/95
OPEN PERFS	11111'-11870'	9/95

NOTE: NOT TO SCALE

SIDETRACK LINER DETAIL:

4" 11.34# 14884'-15242'
3 1/2" 12.7# 15242'-15579' W 42 SX

TBG DETAIL:

210 JTS 2 7/8" N-801 8RD
XO
133 JTS 2 7/8" N-80 NULOCK
4 JTS
SN
1 JT W COLLAR
EOT 10708'

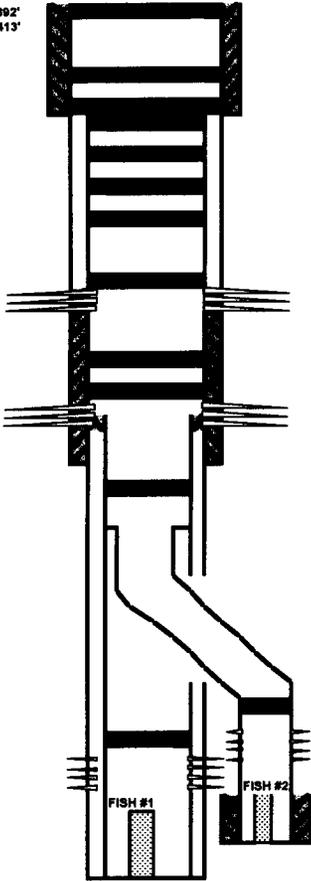
FISH DETAIL:

FISH #1 J LATCH 21' TBG @ BOTTOM OF LINER 11/74
FISH #2 17 JTS 2 1/16" TBG W 3 1/8" OVERSHOT W 2 1/4" GRAPPLE 11/79

BMSGW 4892'

SEC 9, T1S, R3W

GL 8392'
KB 8413'



PLUG #7 100'-SURFACE W/ 40 SX CLASS G

9 5/8" CSG LEAK REPAIR DRLS OPS 10'-80' 200 SX 8/74
PLUG #6 CICR @ 1000' W/ 10 SX CLASS G

SURFACE 9 5/8" 40# K-55 2385' 1200 SX

PLUG #4 4950'-4840' W/ 25 SX CLASS G

PLUG #3 5775'-5665' W/ 25 SX CLASS G
GRTN1 @ 8723'
PLUG #2 8775'-8675' W/ 25 SX CLASS G
CSG TIGHT SPOT @ 10893' 10/01
TGR3 10809'

PLUG #1 CICR @ 11060' W/ 40 SX CLASS G INTO & 10 SX ON TOP

PERFS 11111'-11479' 9/95

CICR 12000' 1/82

CIBP 12362' 11/79

TOL 5 1/2" 23# P110 12687'
INTERMEDIATE 9/74 7 5/8" 26.4#, 29.7#, 33.7# P110 13819' 750 SX

5 1/2" CIBP 14800' 11/79
TOP @ 14898' 5/78

TOL SIDEKICK 4" X 3 1/2" 14884' 10/78
WASATCH 12340'

CIBP 14800' 11/79
PERFS 14910'-15478' 10/78
CMT PLUG 15508' 10/78 W/ 50 SX ON TOP OF HEAVING SHALE
PERFS 15005'-15845' 11/75

4" X 3 1/2" SIDETRACK 15579' 42 SX 10/78
PBDT

LINER 9 5/8" 40# K-55 2385' NO CMT
TD 16300'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	40#	K-55 1200 SX 2385'
8.75"	7 5/8"	26.4#, 29.7#, 33.7#	P110 750 SX 13819'
TOL	5 1/2"	23#	P110 12687'
6"	5 1/2"	23#	NO CMT 15882'
TOL	4" X 3 1/2"		14884'
SIDEKICK	4" X 3 1/2"	11.3#, 12.7#	15579'

PERFORATIONS		
PERFS	15005'-15845'	11/75
CMT PLUG	15508'	10/78
PERFS	14910'-15478'	10/78
CIBP	14800'	11/79
PERFS	12780'-13514'	1/80
PERFS	12412'-12452'	11/79
CIBP	12362'	11/79
PERFS	12098'-12234'	11/79
PERFS	12117'-12234'	11/79
PERFS	11234'-11598'	8/81
CICR	12000'	W/ 50 SX 1/82
PERFS	11111'-11870'	9/95
CIBP	11510'	REMOVED 9/01 9/95
OPEN PERFS	11111'-11870'	9/95

NOTE: NOT TO SCALE

BMSGW 4892'

SIDETRACK LINER DETAIL:

4" 11.3# 14884'-15242'
3 1/2" 12.7# 15242'-15579' W/ 42 SX

TBG DETAIL:

210 JTS 2 7/8" N-801 8RD
XO
133 JTS 2 7/8" N-80 NULOCK
4 JTS
SN
1 JT W/ COLLAR
EOT 10708'

FISH DETAIL:

FISH #1 J LATCH 21' TBG @ BOTTOM OF LINER 11/74
FISH #2 17 JTS 2 1/16" TBG W/ 3 1/8" OVERSHOT W/ 2 1/4" GRAPPLE 11/79



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Timothy 1-09A3
API Number: 43-013-30321
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated June 27, 2007,
received by DOGM on June 29, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. AMEND PLUG # 4(procedural step # 8): The plug should be amended to an inside/outside plug with sqz holes at 4950', and CICR set @ 4900'. M&P 40 sx cement and sqz 28 sx below CICR, sting out and dump 12 sx on top of CICR. If injection cannot be established dump 25 sx on top of CICR.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 6, 2007

Date

Wellbore Diagram

API Well No: 43-013-30321-00-00 Permit No:

Well Name/No: TIMOTHY 1-09A3

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 9 T: 1S R: 3W Spot: SWNE

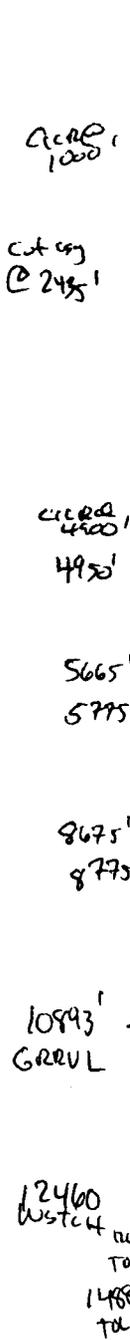
Coordinates: X: 565893 Y: 4473714

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	2385	12.25			
SURF	2385	9.625	40	2385	2.349
HOL2	13819	8.75	108		1.9792
II	13819	7.625	26.4	13819	3.775
II	13819	7.625	29.7		3.879
II	13819	7.625	33.7		4.006
II	13819	7.625	26.4		
II	13819	7.625	29.7		
HOL3	16300	6.125			
L1	15862	5.5	23		8.407
HOLA	15695	4.5			



Plug # 7 (Step # 13)
 $(405x)(1.15)(2349) = 108' \checkmark$
 Cement from 2385 ft. to surface
 Surface: 9.625 in. @ 2385 ft.
 Hole: 12.25 in. @ 2385 ft.

Plug # 5 (Steps # 9 & 10)
 41 stub 50' / (1.15) (3775) = 125x
 Open hole 50' / (1.15) (1.9792) = 225x
 $978'' (215x)(1.15)(2349) = 57' \checkmark$
 TOC @ 2330'

Extend Plug # 4 (Step # 8)
 Change to CIRC @ 4900', 592 holes @ 4950'
 Below annule - 100' / (1.15) (53115) = 175x
 Inside - 50' / (1.15) (3775) = 185x
 Above - 50' / (1.15) (3775) = 185x
Plug # 3 (Step # 7) 405x
 $255x = 108' \checkmark$ o.c.

Plug # 2 (Step # 6)
 $(255x)(1.15)(3.775) = 108' \checkmark$

Plug # 1 (Step # 5)
 Below $(405x)(1.15)(3.775) = 174' \rightarrow$ BOC @ 10881' o.c.
 Above $(305x)(1.15)(3775) = 43' \checkmark$
 Liner from 15862 ft. to 12687 ft.
 Cement from 13819 ft.
 Intermediate: 7.625 in. @ 13819 ft.
 Hole: 8.75 in. @ 13819 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks	TOC 207	TOC 208
II	13819	13819	HC 1.54	450	2439	6097
II	13819	13819	PC 1.26	200	887	2508
II	13819	13819	G 1.15	100	405	1145
L1	15862	15862			10088	3269
SURF	2385	0	PC	900		
SURF	2385	0	PL	200		
SURF	2385	0	G	100		

Caliper ± 108' max
 ± TOC = 6678'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12117	13514			
11234	11598			
15005	15845			
14910	15494			
11111	11870			

Formation Information

Formation	Depth
DUCHR	0
GRRVL	10893
WSTC	12460

TD: 16300 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CA #9C-000123
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: TIMOTHY 1-9A3
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		9. API NUMBER: 4301330321
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1491' FNL, 1646' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9 1S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/26/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ 2-7/8" TBG.
 PLUG #1: SET CICR @ 9670'. SPOT 30 SX CLASS G CMT 9670-9540'.
 PLUG #2: SPOT 30 SX CLASS G CMT 8775' - 8665'.
 PLUG #3: SPOT 30 SX CLASS G CMT 5776' - 5668'.
 PLUG #4: SET CICR @ 4900'. SPOT 40 SX CLASS G CMT 4900' - 4834'.
 FREE POINT & CUT 7-5/8" CSG @2391'.
 PLUG #5: SPOT 295 SX CLASS G CMT 2441' - 1050'.
 PLUG #6: SET CIRC @ 1001'. SPOT 10 SX CLASS G CMT ON TOP 1001' - 974'.
 PLUG #7: SPOT 65 SX CLASS G CMT FROM 100' TO SURFACE.
 CUT OFF WELLHEAD AND WELD ON INFO PLATE.

WELL P&A ON 7/26/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) <u>RHONDA EDDS</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u><i>Rhonda Edds</i></u>	DATE <u>8/23/2007</u>

(This space for State use only)

RECEIVED
AUG 27 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

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JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

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HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	