

FILE NOTATIONS

Entered in MID File ✓
Scanned/Photocopied ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

[Handwritten Signature]
6-10-74

COMPLETION DATA:

Date Well Completed 4-8-75

Location Inspected

W. ✓ ... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log. ✓.....

Electronic Logs (No.) ✓.....

K..... L..... Dual I Log..... CR-M..... Micro.....

TRC Sonic CR..... Log..... Misc..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
1324' SNL & 1303' WEL (SE NE)
 At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
from Bluebell 1 mi E, 3 mi N, 1 mi NW to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1324' FNL of Section 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other well in Section 10

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6648' GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2351
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
Ute
 9. WELL NO.
1-10A3
 10. FIELD AND POOL, OR WILDCAT
Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-1S-3W
 12. COUNTY OR PARISH
Duchesne
 13. STATE
Utah

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

19. PROPOSED DEPTH
16,400'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------------|--------------------|--------------------|
| 36" | 30" OD New | .375' wall | 60-70' | To btm of cellar |
| 13-3/4" | 10-3/4" OD New | 40.5# K-55 | 3,000' | To btm of cellar |
| 9-7/8" | 7-5/8" OD New | 27.9 & 33.7 P-110 | 14,500' | Lower 4000' |
| 6-1/2" | 5-1/2" New | 23# P-110 | 14,000' to 16,400' | Entire liner |

Propose to drill a 16,400' test of Wasatch Formation. Anticipated BHP at 16,400' = 11,800 psi.

Install on 10-3/4" surface csg one bag type, double gate (blind rams and 5" DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7-5/8" OD intermediate csg one bag type, one double gate, and one single gate (4" DP rams and blind rams plus 4" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500.

Continued on backside.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED J. D. RICHARDS TITLE Area Engineer DATE May 29, 1974
J. D. Richards
 (This space for Federal or State Use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

GPO, 782-931

Mud - Fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP Sub will be available on the rig floor.

cc: USGS (3); 8426 Federal Bldg.; 125 So. State St.; Salt Lake City, UT 84138
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs; Uintah & Ouray Agency; Ft. Duchesne, UT 84026
Shell Oil Co.; United Gas Bldg.; P. O. Box 831; Houston, TX 77001
Mapco Inc.; 1437 So. Boulder; Tulsa, OK 74119
Chevron Oil Co. (2); P. O. Box 599; Denver, CO 80201
Tenneco Corp.; Lincoln Tower Bldg., Suite 1200; Denver, CO 80203
Gulf Oil Corp.; P. O. Box 2100; 18th Floor; Houston, TX 77001; Attn: W. F. Pinkerton

RECEIVED
FEB 11 1971
OFFICE OF THE DIRECTOR
BUREAU OF LAND MANAGEMENT

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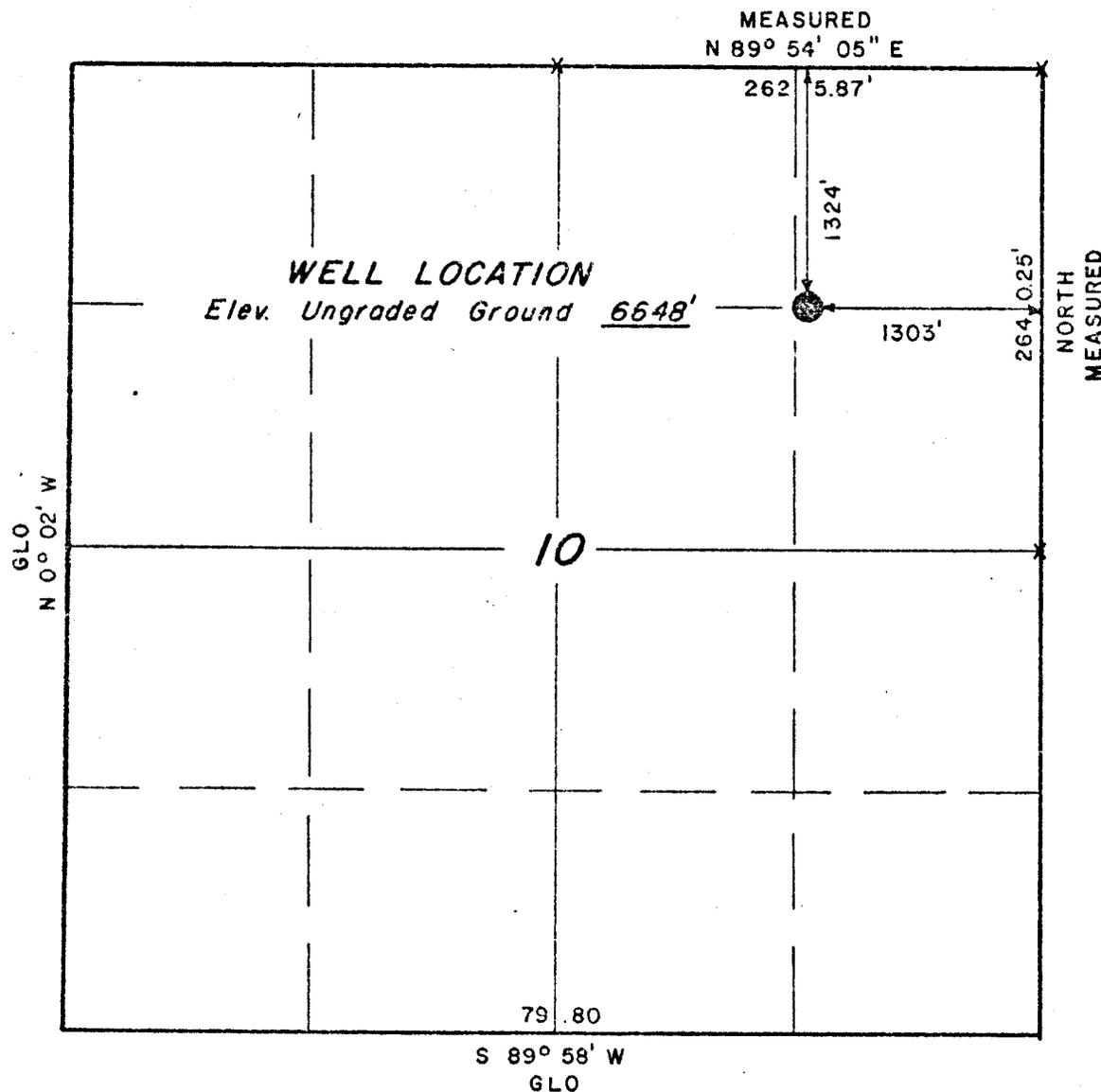
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BUREAU OF LAND MANAGEMENT

T1S, R3W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well Location, located as shown
 in the NE 1/4 Section
 10, T1S, R3W, U.S.B.&M.,
 Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
 BEST OF MY KNOWLEDGE AND BELIEF.

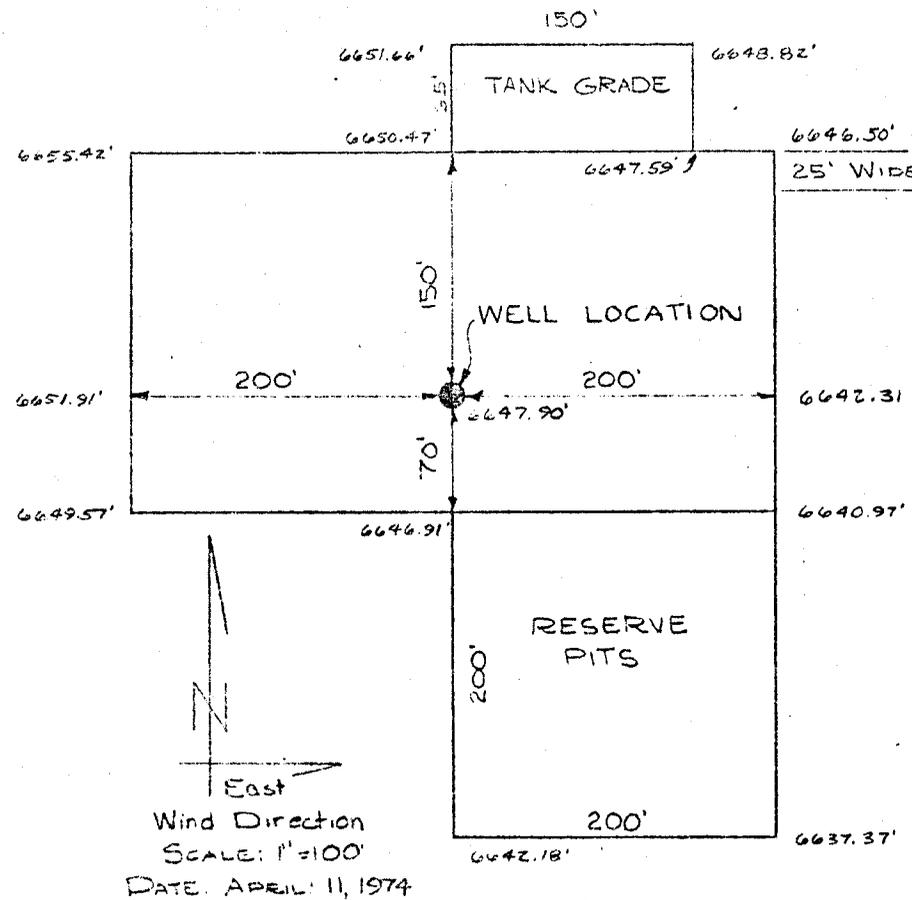
Lawrence C. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

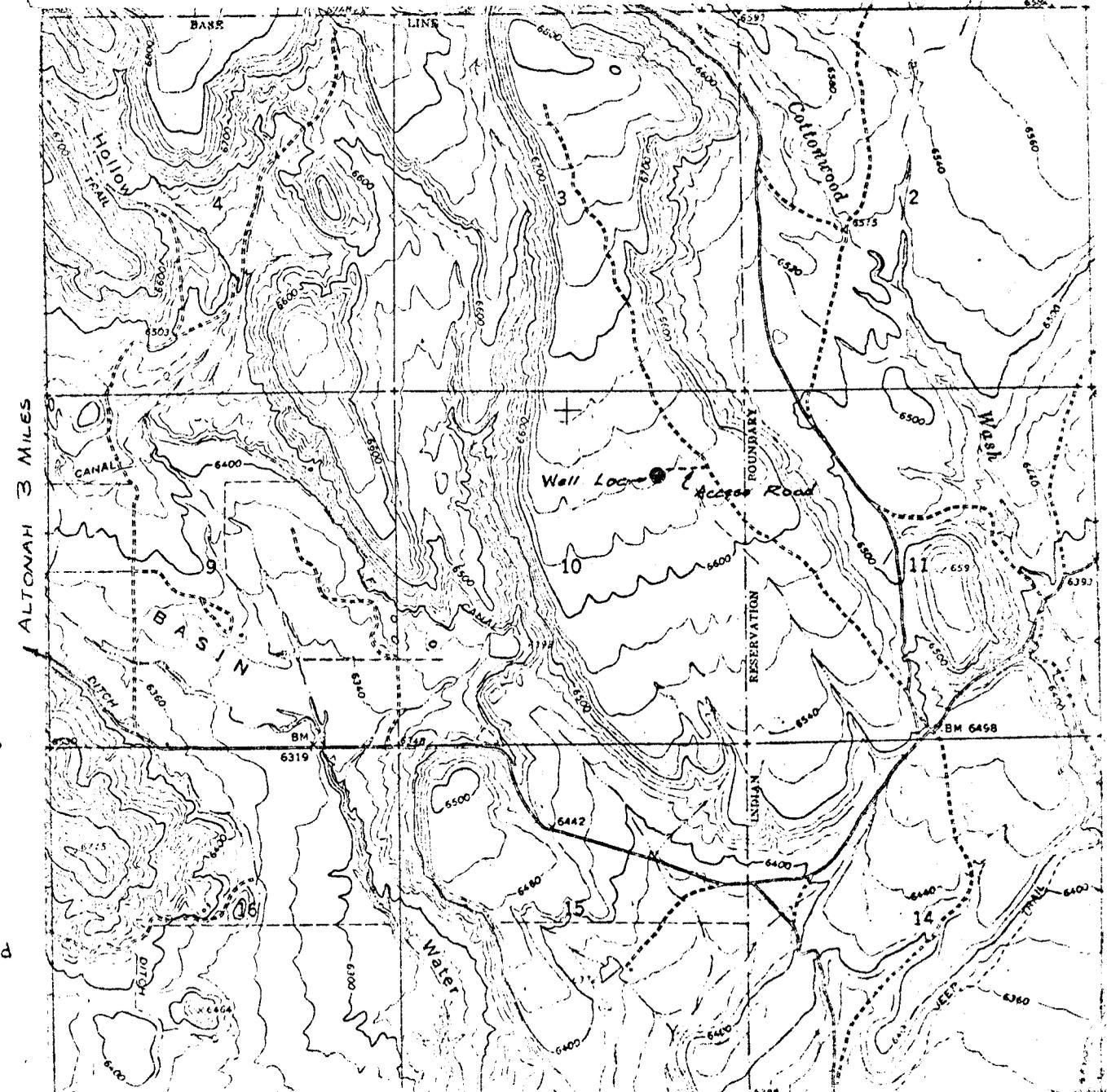
X = Section Corners Located

| | |
|---------------------|------------------------|
| SCALE 1" = 1000' | DATE APRIL 11, 1974 |
| PARTY LDT ND | REFERENCES GLO Plat |
| WEATHER COOL | FILE GULF OIL CORP. |

GULF OIL CORPORATION
 PROPOSED LOCATION LAYOUT
 LOCATED IN
 SECTION 10, T1S, R3W, U.S.B. & M.
 DUCHESNE COUNTY, UTAH



SCALE 1" = 2000'



ITEM:

3. NEAREST WELLS
 There are no known wells within a radius of 1/2 mile.
6. WATER TO DRILL THIS WELL WILL BE HAULED FROM CLAY BASIN
7. WASTE DISPOSAL
 All waste materials that can be burned will be burned; all other materials will be buried.
8. CAMPS
 There will be no camps built.
9. AIRSTRIPS
 There will be no airstrips built.
11. RESTORATION OF SURFACE
 On completion, pits will be filled; location will be leveled. remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
 Rolling hills with sagebrush vegetation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1324' SNL & 1303' WEL (SE NE)
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
from Bluebell 1 mi E, 3 mi N, 1 mi NW to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1324' FNL of Section 10

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other well in Section 10

19. PROPOSED DEPTH
16,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6648' GL

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-10A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-1S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------------|--------------------|--------------------|
| 36" | 30" OD New | .375' wall | 60-70' | To btm of cellar |
| 13-3/4" | 10-3/4" OD New | 40.5# K-55 | 3,000' | To btm of cellar |
| 9-7/8" | 7-5/8" OD New | 27.9 & 33.7 P-110 | 14,500' | Lower 4000' |
| 6-1/2" | 5-1/2" New | 23# P-110 | 14,000' to 16,400' | Entire liner |

Propose to drill a 16,400' test of Wasatch Formation. Anticipated BHP at 16,400' = 11,800 psi.

Install on 10-3/4" surface csg one bag type, double gate (blind rams and 5" DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7-5/8" OD intermediate csg one bag type, one double gate, and one single gate (4" DP rams and blind rams plus 4" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500.

Continued on backside.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
SIGNED J. D. RICHARDS TITLE Area Engineer DATE May 29, 1974

(This space for Federal or State office use)
PERMIT NO. 13-013-30319 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

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Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

GPO 732-931

Mud - Fresh water, low solids, non-dispersed, from surface to TD.

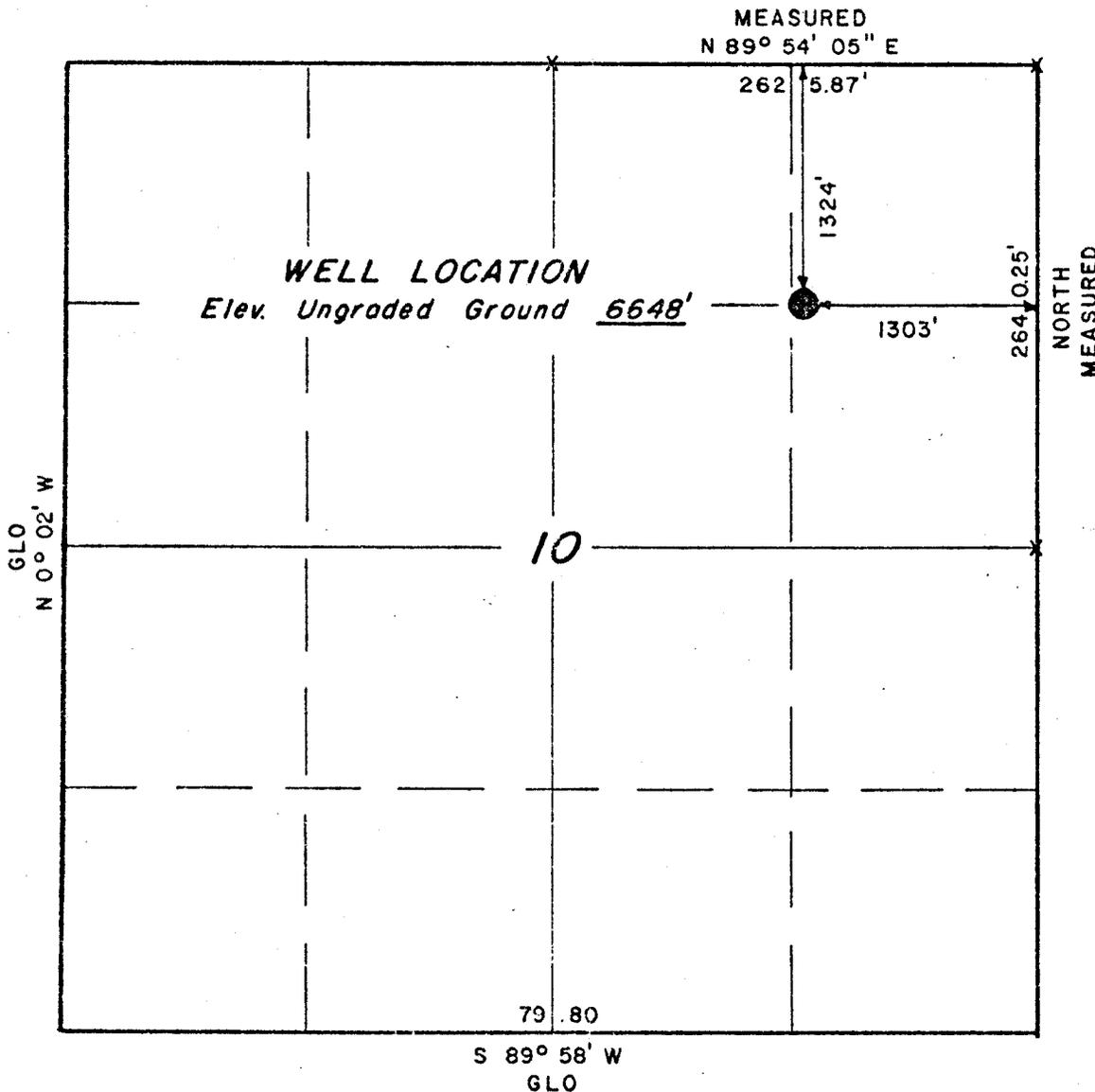
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP Sub will be available on the rig floor.

**cc: USGS (3); 8426 Federal Bldg.; 125 So. State St.; Salt Lake City, UT 84138
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs; Uintah & Ouray Agency; Ft. Duchesne, UT 84026
Shell Oil Co.; United Gas Bldg.; P. O. Box 331; Houston, TX 77001
Mapco Inc.; 1437 So. Boulder; Tulsa, OK 74119
Chevron OilCo. (2); P. O. Box 599; Denver, CO 80201
Tenneco Corp.; Lincoln Tower Bldg., Suite 1200; Denver, CO 80203
Gulf Oil Corp.; P. O. Box 2100; 18th Floor; Houston, TX 77001; Attn: W. F. Pinkerton**

T1S, R3W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well Location, located as shown
 in the NE 1/4 Section
 10, T1S, R3W, U.S.B.&M.,
 Duchesne County, Utah.



NORTH
 MEASURED



CERTIFICATE

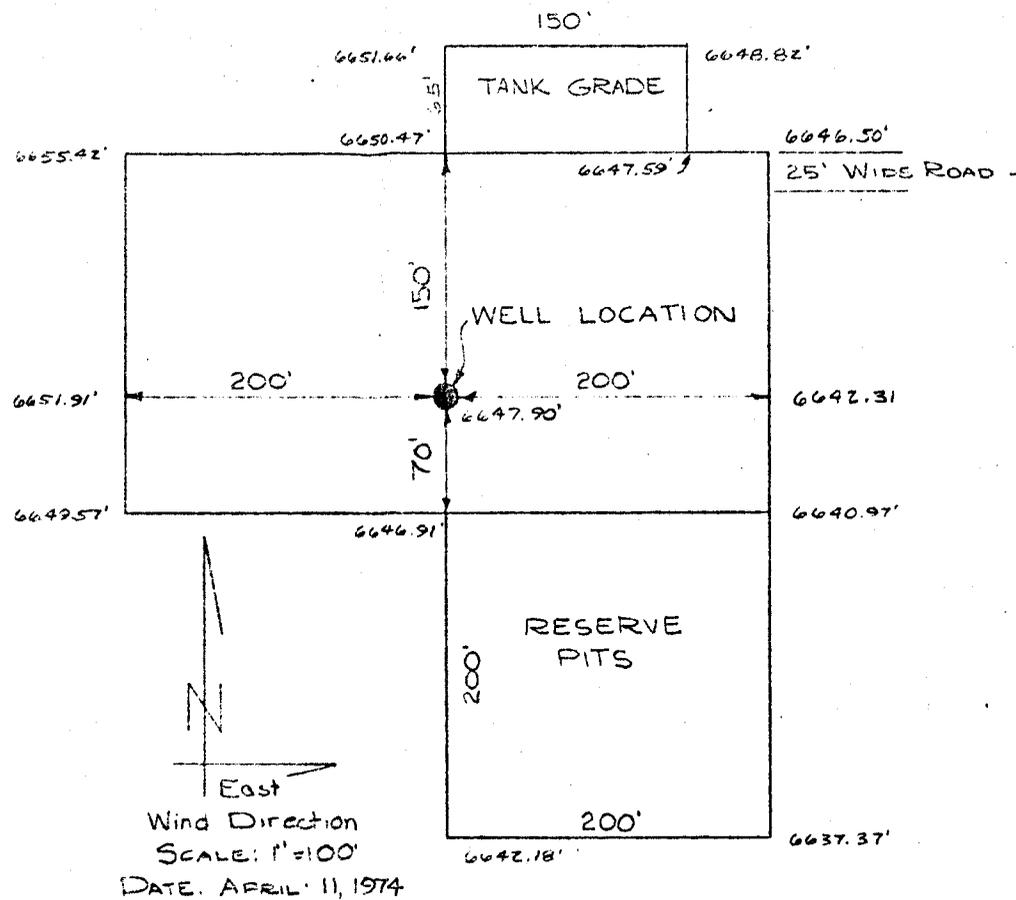
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Fay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

| | |
|---|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078 | |
| SCALE 1" = 1000' | DATE APRIL 11, 1974 |
| PARTY LDT ND | REFERENCES GLO Plot |
| WEATHER COOL | FILE GULF OIL CORP. |

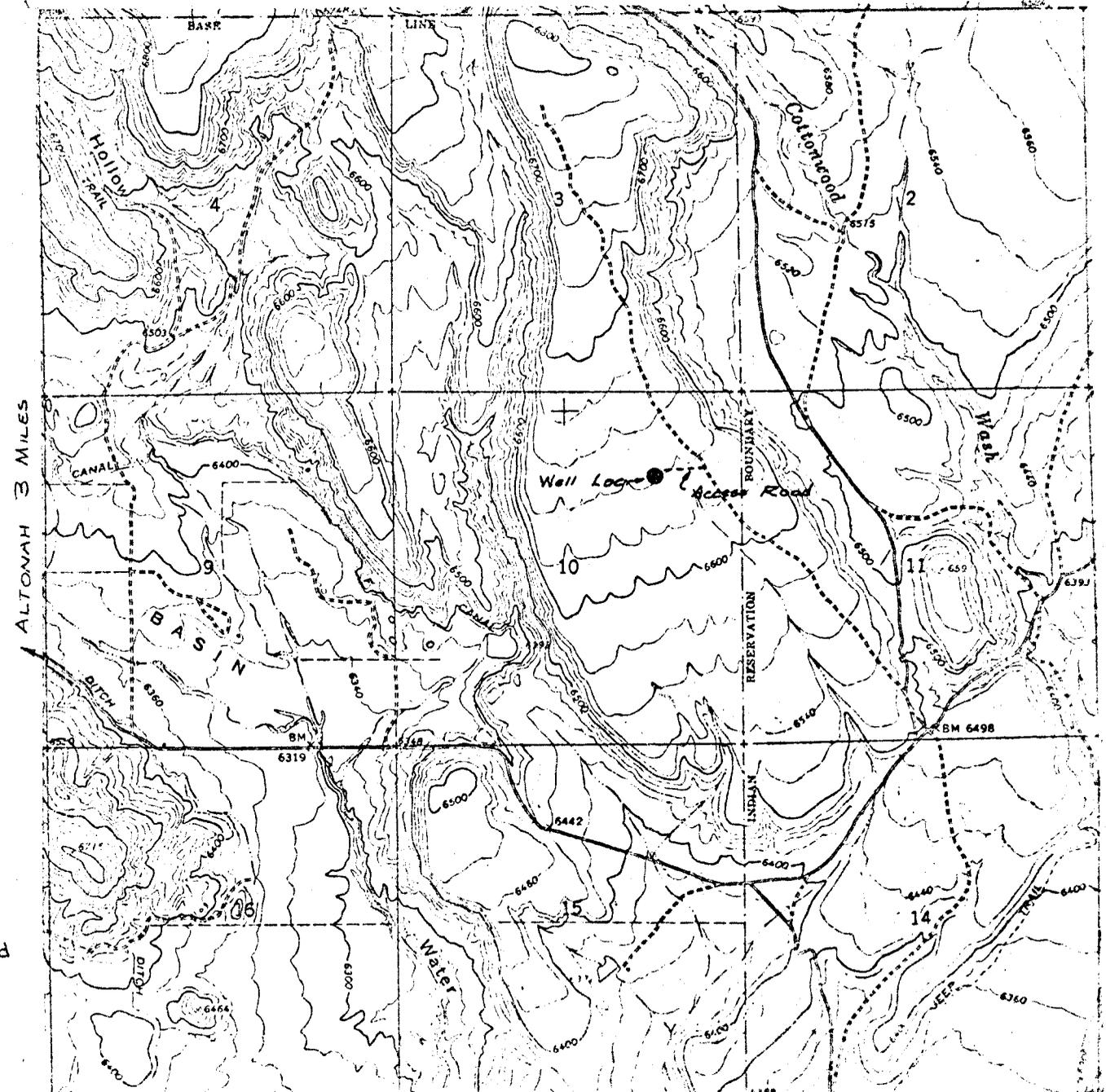
X = Section Corners Located

GULF OIL CORPORATION
 PROPOSED LOCATION LAYOUT
 LOCATED IN
 SECTION 10, T1S, R3W, U.S.B&M.
 DUCHESENE COUNTY, UTAH



North Arrow
 East
 Wind Direction
 SCALE: 1"=100'
 DATE: APRIL 11, 1974

SCALE 1" = 2000'



ITEM:

3. NEAREST WELLS
 There are no known wells within a radius of 1/2 mile.
6. WATER TO DRILL THIS WELL WILL BE HAULED FROM CLAY BASIN
7. WASTE DISPOSAL
 All waste materials that can be burned will be burned; all other materials will be buried.
8. CAMPS
 There will be no camps built.
9. AIRSTRIPS
 There will be no airstrips built.
11. RESTORATION OF SURFACE
 On completion, pits will be filled; location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
 Rolling hills with sagebrush vegetation.

June 10, 1974

Gulf Oil Corporation
Box 2619
CAsper, Wyoming 82601

Re: Well No. Ute #1-10A3,
Sec. 10, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30319.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

FD/115

Form approved.
Budget Bureau No. 42-R714.4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-H62-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whalledge
Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | Date Produced | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE/4 10 | 1S | 3W | 1-10A3 - | | - | | - | | - | 30" conductor csg set 19' below GL cmtd w/ready-mix Spudded 8 AM 8/29/74 TD 1,036' Drlg 9/1/74 |
| 3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer & MacNaughton 1 - Barber Oil 1 - Flying Diamond Corp. 1 - Mapco, Inc., Tulsa 1 - Tenneco Oil Co. 1 - M F Bearly 1 - BP 1 - Houston 1 - CC 2 - file | | | | | | | | | | |
| | | | | | | | | | | ite #1-10A3 |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE No. 14-20-H62-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1974,

Agent's address P. O., Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Harold Whittle

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE/4 10 | 1S | 3W | 1-10A3 | - | - | | - | | - | TD 8,740' Drlg 10/1 10-3/4" csg set at 2,948' cmtd w/1100 sx |
| OIL | | | | | | | | | | |
| On hand at beginning of month | | | | | | | | | | |
| Produced during month | | | | | | | | | | |
| Sold during month | | | | | | | | | | |
| Unavoidably lost | | | | | | | | | | |
| Reason | | | | | | | | | | |
| On hand at end of month | | | | | | | | | | |
| GAS | | | | | | | | | | |
| Sold | | | | | | | | | | |
| Flared/Vented | | | | | | | | | | |
| Used On/Off Lease | | | | | | | | | | |
| CUMULATIVE PRODUCTION | | | | | | | | | | |
| BO BW MCF | | | | | | | | | | |
| Ute #1-10A3 | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIM
LEASE No. 14-20-1162-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE/4 10 | 1S | 3W | 1-10A3 | - | - | | - | | - | TD 12,808' Drlg 11/ |
| <u>OIL</u> | | | | | | | | | | |
| On hand at beginning of month | | | | | | | | | | |
| Produced during month | | | | | | | | | | |
| Sold during month | | | | | | | | | | |
| Unavoidably lost | | | | | | | | | | |
| Reason | | | | | | | | | | |
| On hand at end of month | | | | | | | | | | |
| <u>GAS</u> | | | | | | | | | | |
| Sold | | | | | | | | | | |
| Flared/Vented | | | | | | | | | | |
| Used On/Off Lease | | | | | | | | | | |
| CUMULATIVE PRODUCTION | | | | | | | | | | |
| BO BW MCF | | | | | | | | | | |
| Ute #1-10A3 | | | | | | | | | | |

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRUCK
LEASE NO. 14-20-1162-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittledge

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| NE/4 10 | 1S | 3W | 1-10A3 | - | - | - | - | - | - | TD 14,749' 12/1/74 POOH to check pipe and bit 7-5/8" csg set at 14,557.5' cmtd w/ 800 sx |
| OIL | | | | | | | | | | |
| On hand at beginning of month | | | | | | | | | | |
| Produced during month | | | | | | | | | | |
| Sold during month | | | | | | | | | | |
| Unavoidably lost | | | | | | | | | | |
| Reason | | | | | | | | | | |
| On hand at end of month | | | | | | | | | | |
| GAS | | | | | | | | | | |
| Sold | | | | | | | | | | |
| Flared/Vented | | | | | | | | | | |
| Used On/Off Lease | | | | | | | | | | |
| CUMULATIVE PRODUCTION | | | | | | | | | | |
| BO BW MCF | | | | | | | | | | |
| Ute #1-10A3 | | | | | | | | | | |

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;
..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE No. 14-20-1162-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1974.

Agent's address P. O., Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittaker

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) | |
|-------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|-----|
| NE/4 10 | 1S | 3W | 1-10A3 | | | | | | | TD 16,400' PBD 16,358' Stdg for compl 1/1/75 5 1/2' liner btm at 16,397', top at 14,043' cmtd w/265 sx cmt | |
| <u>OIL</u> | | | | | | | | | | | |
| On hand at beginning of month | | | | | | | | | | | |
| Produced during month | | | | | | | | | | | |
| Sold during month | | | | | | | | | | | |
| Unavoidably lost | | | | | | | | | | | |
| Reason | | | | | | | | | | | |
| On hand at end of month | | | | | | | | | | | |
| <u>GAS</u> | | | | | | | | | | | |
| Sold | | | | | | | | | | | |
| Flared/Vented | | | | | | | | | | | |
| Used On/Off Lease | | | | | | | | | | | |
| CUMULATIVE PRODUCTION | | | | | | | | | | | |
| | | | | | | | | | BO | BW | MCF |
| | | | | | | | | | Ute #1-10A3 | | |

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-15-3N

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1324' SNL & 1303' WEL [SE NE]

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) See Below

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well currently being drilled. Plan to flare during and subsequent to completion to clean up and evaluate well as permitted by Utah Oil and Gas Conservation Board Order 144-2 effective 6-1-74.

This provides for:

- a) 15 day test period unlimited flare. Estimated flare 12,000 mcf (15 days @ 800 bopd @ 1000 GOR).
- b) 5000 mcf during remainder of month that test period expires.
- c) 5000 mcfm for 2 months pending connection to Gary Bluebell Plant.

Every effort to expedite completion of pipeline connection will be made to minimize flare period. Request permission for above to comply with NTL-4 recently issued.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Richards

TITLE Area Engineer

DATE 12-9-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

cc: See Backside

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

cc: Utah Oil & Gas Commission

Mapco, Inc.; 1437 S. Boulder; Tulsa, Oklahoma 74119

Barber Oil Exploration, Inc.; 2627 Tenneco Bldg.; Houston, TX 77002

Flying Diamond Corp.; Suite 811; 1776 Lincoln St.; Denver, CO 80203

Tenneco Oil Co.; Suite 1200; Lincoln Tower Bldg.; Denver, Col. 80203

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-1162-1549

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittidge

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE/4 10 | 1S | 3W | 1-10A3 | | | | | | | TD 16,400 PBD 16,358' CO 16,160-16,330' 2/1 |
| <u>OIL</u> | | | | | | | | | | |
| On hand at beginning of month | | | | | | | | | | |
| Produced during month | | | | | | | | | | |
| Sold during month | | | | | | | | | | |
| Unavoidably lost | | | | | | | | | | |
| Reason | | | | | | | | | | |
| On hand at end of month | | | | | | | | | | |
| <u>GAS</u> | | | | | | | | | | |
| Sold | | | | | | | | | | |
| Flared/Vented | | | | | | | | | | |
| Used On/Off Lease | | | | | | | | | | |
| CUMULATIVE PRODUCTION | | | | | | | | | | |
| BO BW MCF | | | | | | | | | | |
| Ute #1-10A3 | | | | | | | | | | |

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;
..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

ZT
8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1324' SNL & 1303' WEL (SE NE)**
 At top prod. interval reported below
Same
 At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **8-29-74** 16. DATE T.D. REACHED **12-23-74** 17. DATE COMPLETION (Ready to prod.) **4-8-75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6648' GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **16,400'** 21. PLUG, BACK T.D., MD & TVD **16,358'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0' to TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
14,730' - 16,250' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, BHC-GR, FDC-GR 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------|---------------|
| 30" | .375' wall | 19' | 36" | Cement to surface | ---- |
| 10 3/4" | 40.5 # | 2948' | 13 3/4" | 1100 sacks | ---- |
| 7 5/8" | 29.7, 33.7, 39# | 14,557.50' | 9 7/8" | 800 sacks | ---- |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 5 1/2" | 14,043' | 16,397' | 265 | --- |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------|----------------|-----------------|
| 2 7/8" | 14,287' | 14,261' |
| 2 1/16" | 6,008' | |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | NUMBER |
|-------------------|-------|----------------|
| 14,730' - 16,250' | 2 HPF | (see attached) |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 14,730'-16,250' | 30,000 Gals. diesel |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 2-9-75 | Flowing | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 4-8-75 | 24 | 32/64" | → | 685 | 401 | 0 | 585 to 1 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 225# | ----- | → | 685 | 401 | 0 | 40.9° |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Leased fuel to be connected to Gary's Altonah Plant TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Perforation Record; Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 ORIGINAL SIGNED BY
 SIGNED: **H. S. SEALY** TITLE **Area Engineer** DATE **April 16, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED BY _____ DATE _____ TIME _____
 OFFICE OF THE ASSISTANT ATTORNEY GENERAL
 FEDERAL BUREAU OF INVESTIGATION
 WASHINGTON, D. C. 20535

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: U.S.G.S. (2) 8426 Federal Bldg., 125 South State Street, Salt Lake City, UT 84138
Ute Distribution Corporation, P.O. Box 696, Roosevelt, UT 84066
Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, UT 84026
Mapco Inc., 1437 South Boulder, Tulsa, OK 74119
Tenneco Corp., Lincoln Tower Bldg., Suite 1200, Denver, CO 80203

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|---|
| | | | No Cores or D.S.T.'s Taken See Item 24 for Perforations |
| | | | Barber Oil Co., 2627 Tenneco Bldg., Houston, TX 77002 Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, CO 80202 |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|--------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Top Green River | 7,873 | 7,873 |
| Top Lower G. River | 11,030 | 11,030 |
| Top Wasatch | 12,595 | 12,595 |
| Flagstaff Marker | 15,860 | 15,860 |

Gulf Oil Corp., P.O. Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton
 Utah Oil & Gas Commission, (2) 1588 West North Temple, Salt Lake City, UT 84116 Attn: Mr. Cleon Feight

UTE 1-10A3

Perforation Record

Jet perf'd the Wasatch w/ 2 HPF using 2" OD guns the following intervals:
16,248'-250', 16,238'-242', 16,228'-232', 16,126'-129', 16,100'-104', 16,048'-052',
16,030'-032', 16,020'-023', 15,978'-982', 15,958'-960', 15,942'-944', 15,916'-920',
15,870'-874', 15,864'-867', 15,792'-798', 15,756'-759', 15,278'-740', 15,631'-634',
15,613'-618', 15,604'-608', 15,570'-574', 15,520'-524', 15,512'-517', 15,490'-494',
15,441'-444', 15,435'-438', 15,390'-392'. Continue perf'ing as scheduled: 15,368'-
371', 15,246'-250', 12,162'-165', 15,110'-113', 15,055'-,058', 14,969'-975', 14,823'-
829', 14,730'-738'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPT
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-1S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize and Stimulate well per attached:

cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah 84116
Mapco, Inc., 1437 S. Boulder, Tulsa, Oklahoma 74119
Parker Oil Co., 2627 Tenneco Bldg., Houston, Texas 77002
Tenneco Oil Co., Lincoln Tower Bldg., Denver, Colorado 80203
Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Godbold

TITLE

Project Engineer

DATE

7-7-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E.

89399 EASE AND WELL

Ute 1-10A3

ALTAMONT FIELD (Cont)

Ute 1-10A3

10-1S-3W, Duchesne Co., Utah

16,400' - Wasatch

.7500

7/1/75 16,400' TD. 16,358' PBD. Gulf AFE 89399. ACIDIZE AND STIMULATE WELL.
On 5/7/75, RU Howco, installed wellhead Isolation tool, tested lines, acidized w/ 2000 gals 7-1/2% HCl per stage containing 6 gals HAI-50 inhibitor, 12# FR-20 friction reducer, and 192# IMC spacer spere. Each stage followed by approx 1000# TLC-80 benzoic acid flake and 28 RCP sealer balls. At end of 14th stage, w/ approx 12,500 psi, tbg parted. Pumps were SD and well flowed back. Max press 14,000 psi. AIR = 13 B/M. On 5/8/75, SITP 3900 psi. Pumped in 10# SW. Could not kill well. RU Otis, attempt to set "XX" plug - could not get down. Fould tbg parted @ 1,835'. On 5/13/75, MI & RU compl rig. On 5/14/75, kill well w/ 13.9# Invermul. POOH w/ 27-1/2 stds 2-7/8" & heat string. On 5/15/75, well flowing, killed well w/ 13.4# Invermul. Engage fish, run Otis "XX" plug to 14,276' - could not set. On 5/16, run & set "XX" plug @ 14,276'. On 5/17, Rel from pkr, begin POOH w/ 2-7/8" tbg. On 5/18, fin POOH w/ 2-7/8" tbg, replace seal ass'y - rerun tbg & latch into pkr. Ran 2-1/16" tbg to 6,008'. Install tree. On 5/20, attempt to pull "XX" plug from 14,276'. Had 30' fill on top of plug. Began bailing fill. On 5/21, bailing fill, fish for bailer btm. On 5/22, bailing & fishing. On 5/23, same. On 5/24, bailing & fishing. Rec'd fish & pulled "XX" plug. On 5/25, RD & MO compl rig. On 5/26, Tested well 5/26 thru 6/26/75. Avg prod rate 250 BOPD, 0 BWPD, on 32-24/64"ck w/ 200-100 psi FTP. On 6/27/75, RU Howco to acidize. Install isolation tool and test all lines to 15,000 psi. Heated all acid and flush to 120°F. Press'd ann to 4000 psi. Treat down 2-7/8" OD tbg w/ 7500 gals of reg HF acid w/ additives in 15 stages w/ each stage consisting of the following: 1500 gals gelled diesel w/ additives, 250 gals diesel spacer, 500 gals reg HF acid w/ additive w/ benzoic acid flakes and moth balls in the last 4 bbls of acid, for diversion. Initial pump in press 12,000 psi. FPP 13,000 psi. Very little diversion. Flushed w/ 125 bbls diesel containing 6 gal/1000 friction reducer. ISIP = 7000 psi, 15 min, 5400 psi. Max press 13,700 psi, avg 12,800 psi, avg rate 10 B/M. In 17 hrs, well flowed 1004 BO, 106 BW. 1st hr ck was 24/64", 2nd hr ck was 28/64", last 15 hrs, on 34/64" FTP 500 psi, 880 bbls diesel recovered in 1004 bbls, net oil recovered 124 BO. On 6/28/75, flowed 971 BO, 63 BW, in 24 hrs on 34/64" ck, w/ 450 psi FTP. On 6/29, flowed 798 BO, 26 BW, in 24 hrs, on 34/64" ck w/ 450 psi FTP. On 6/30, flowed 752 BO, 13 BW, in 24 hrs, on 34/64" ck w/ 450# FTP. Before treatment, well flowed 221 BOPD, 0 BWPD, on 24/64" ck w/ 125 psi FTP. DROP.

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute No. 1-10A3

Operator Gulf Oil Corporation

Address P.O. Box 2619, Casper, Wyoming 82601

Contractor Noble Drilling Corp.

Address 2522 Lincoln Center Bldg., Denver, CO. 80202

Location SE 1/4, NE 1/4; Sec. 10; T. 1 N; R. 3 E; Duchesne County.
S W

Water Sands:

| <u>Depth:</u> | <u>Volume:</u> | <u>Quality:</u> |
|---------------|---------------------|------------------|
| From - To - | Flow Rate or Head - | Fresh or Salty - |

1. None

2. _____

3. _____

4. _____

5. _____

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|--|---|---|--|---|---------------------------------------|--------------------------------------|---------------------------------------|---|---|---|---|--|---|--|---|---------------------------------------|----------------------------------|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1549</p> | | | | | | | | | | | | | | | | | | | | |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> | | | | | | | | | | | | | | | | | | | | |
| <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> | | <p>7. UNIT AGREEMENT NAME - - -</p> | | | | | | | | | | | | | | | | | | | | |
| <p>3. ADDRESS OF OPERATOR Box 2619, Casper, Wyoming 82601</p> | | <p>8. FARM OR LEASE NAME Ute</p> | | | | | | | | | | | | | | | | | | | | |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1324' SNL & 1303' WEL (SE NE)</p> | | <p>9. WELL NO. 1-10A3</p> | | | | | | | | | | | | | | | | | | | | |
| <p>14. PERMIT NO.</p> | | <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> | | | | | | | | | | | | | | | | | | | | |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6648' GL</p> | | <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-1S-3W</p> | | | | | | | | | | | | | | | | | | | | |
| <p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="width: 50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table> | | <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> | TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | | <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOT OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | (Other) <input type="checkbox"/> | | <p>12. COUNTY OR PARISH Duchesne 13. STATE Utah</p> |
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| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
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| (Other) <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | |
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| (Other) <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well 1-10A3 per attached:

- cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah 84116
 Mapco, Inc., 1437 S. Boulder, Tulsa, Oklahoma 74119
 Parker Oil Co., 2627 Tenneco Bldg., Houston, Texas 77002
 Tenneco Oil Co., Lincoln Tower Bldg., Denver, Colorado 80203
 Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold III TITLE Project Engineer DATE 9-24-75
F. S. Godbold

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E.

89443

LEASE AND WELL

Ute 1-10A3

ALTAMONT FIELD

Ute 1-10A3

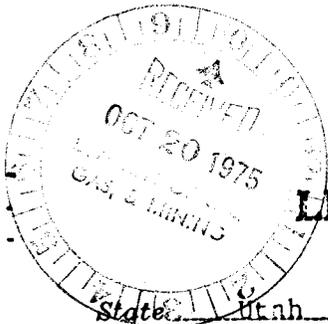
10-1S-3W, Duchesne Co., Utah

.7511563

9/19/75 REMOVE SCALE DEPOSITION & STIMULATE WELL. RU Howco, tested lines to 10,000 psi, acidized w/ 12,000 gals 15% HCl containing the foll additives per 1000 gals: 3 gals LP-55 scale inhibitor, 3 gals 3-N non-emulsifier, 10 gals HAI-50 inhibitor, and 5# FR-20 friction reducer. Pumped in 8 - 1500 gal stages. Diverted between stages w/ 250# TLC-80 benzoic acid flake. Flushed w/ 5300 gals formation wtr containing the foll additives per 1000 gals: 3 gals 3N and 5# FR-20. AIR = 6-1/2 B/M, max press 8800 psi, avg press 7900 psi. ISIP 6300 psi, 5 min SIP 5100 psi, 15 min SIP 3800 psi. On 9/21/75, well flowed 1020 BOPD, 112 BWPD on 30/64" ck, w/ 875 psi FTP. Prior to treatment, well flowed 124 BOPD, 1 BWPD on 26/64" ck, w/ 50 psi FTP. Gulf AFE 89443. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-1162-1549



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address P.O., Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitledge
Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | Days PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth of shot down, cause; date and result of test for gasoline content of gas) | |
|---------------------|------|-------|----------|---------------|---|---------|-------------------------------|-------------------------------|--------------------------------------|---|-------------|
| NE/4 10 | 1S | 3W | 1-10A3 | 28 | 12,250 | 41.2 | 8,685 | | 844 | Cutting wax, Acidize w/10,000 gal 15% HCL w/additives - used 50 bbls. diesel - load oil - all recovered | |
| | | | | 9/7 | 165 BO | 1 BW | 26/64" choke | 75 FTP | | Before acidizing | |
| | | | | 9/24 | 958 BO | 40 BW | 30/64" choke | 625 FTP | | After acid | |
| | | | | | <u>WATER</u> | | | <u>OIL</u> | | | |
| | | | | | Disposition | 844 | | On hand at beginning of month | 1,600 | | |
| | | | | | Pit | 844 | | Produced during month | 12,250 | | |
| | | | | | Injected | 0 | | Sold during month ** | 12,374. | | |
| | | | | | | | | Unavoidably lost | 0 | | |
| | | | | | | | | Reason | | | |
| | | | | | | | | On hand at end of month | 1,526 | | |
| | | | | | | | | <u>GAS</u> | | | |
| | | | | | | | | Sold | 8,237 | | |
| | | | | | | | | Flared/Vented *** | 448 | | |
| | | | | | | | | Used On/Off Lease * | 790 | | |
| | | | | | **Flared nonmarketable gas following acid | | | *Ret'd from plant | | | |
| | | | | | | | | CUMULATIVE PRODUCTION | | | |
| | | | | | | | | 88,184 | BO 1,470 | BW 72,706 | MCF |
| | | | | | | | | | | | Ute #1-10A3 |

** NOTE: SALES INCLUDE 50 BBLs. REC. LOAD OIL

NOTE.—There were ** 12,374.32 runs or sales of oil; 8,237 M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-10A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-1S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1324' SNL & 1303' WEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6648' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
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| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well 1-10A3 per attached:

- cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah 84116
- Mapco, Inc., 1437 S. Boulder, Tulsa, Oklahoma 74119
- Parker Oil Co., 2627 Tenneco Bldg., Houston, Texas 77002
- Tenneco Oil Co., Lincoln Tower Bldg., Denver, Colorado 80203
- Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godhold III TITLE Project Engineer DATE 9-24-75
F. S. Godhold

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

| | | | | | | | |
|--------------|------|------|------|----------|-------|----------------|------------|
| GUIDE MARGIN | DATE | YEAR | 1975 | A. F. E. | 89443 | LEASE AND WELL | Ute 1-10A3 |
|--------------|------|------|------|----------|-------|----------------|------------|

ALTAMONT FIELD

Ute 1-10A3

10-1S-3W, Duchesne Co., Utah

.7511563

9/19/75 REMOVE SCALE DEPOSITION & STIMULATE WELL. RU Howco, tested lines to 10,000 psi, acidized w/ 12,000 gals 15% HCl containing the foll additives per 1000 gals: 3 gals LP-55 scale inhibitor, 3 gals 3-N non-emulsifier, 10 gals HAI-50 inhibitor, and 5# FR-20 friction reducer. Pumped in 8 - 1500 gal stages. Diverted between stages w/ 250# TLC-80 benzoic acid flake. Flushed w/ 5300 gals formation wtr containing the foll additives per 1000 gals: 3 gals 3N and 5# FR-20. AIR = 6-1/2 B/M, max press 8800 psi, avg press 7900 psi. ISIP 6300 psi, 5 min SIP 5100 psi, 15 min SIP 3800 psi. On 9/21/75, well flowed 1020 BOPD, 112 BWPD on 30/64" ck, w/ 875 psi FTP. Prior to treatment, well flowed 124 BOPD, 1 BWPD on 26/64" ck, w/ 50 psi FTP. Gulf AFE 89443. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

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12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1324' SNL & 1303 WEL (SE NE)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~XXXXX~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 3, 1977

BY: R. H. Ansell

See Attached Procedure

No Additional Surface Disturbance Required

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croff
J. G. Croff

TITLE

Petroleum Engineer

DATE

August 25, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138
Attn: E. W. Gynn

GPO 680-373

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

Mapco, Inc.
1437 S. Boulder
Tulsa, Oklahoma 74119

Barber Oil Co.
2627 Tenneco Building
Houston, Texas 77002

Tenneco Oil Co.
Lincoln Tower Building
Denver, Colorado 80203

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, Colorado 80202

United Petroleum & Mining Corp.
P. O. Box 1543
Bismarck, North Dakota 58502

Ute 1-10A3

Remove scale + Acid Stimulate.

8/18/77

Procedure

1. MIZRU Howco. Install well head isolation tool.
Press test all lines to 9000 psi. Press Annulus to 3000 psi + S.I.
2. Acidize down 2 $\frac{7}{8}$ " tbg as follows:
 - a. 12000 gal 15% HCl with following additives per 1000 gal. 3 gal HAI-50, 3 gal 3N, 3 gal LP-55, 5 lb FR-20.
 - b. Pump in 8 stages of 1500 gal each. separated by 1000 gal form wtr containing 3 gal 3N, 3 gal LP-55 and 5 lb FR-20.
 - c. Drop 50 $\frac{7}{8}$ " 1.1 sp gr. RCN scaly balls at end of each wtr spacer.
 - d. At end of last acid stage flush w/ 6300 gal form wtr containing 5 lb FR-20/1000 throughout and with 3 gal 3N, 3 gal LP-55 per 1000 in 1st 3000 gal.
All acid + flush to contain 350 SCF N₂/BBL.
3. Flow back or swab to clean up.

Do Not start job until Hyd. Pumping Surface Equipment is installed on Location and Gas vent string is available.

Approved _____
Date _____

Approved _____
Date _____

25' KB to GL (K13-6)

2 1/4" OD 3.25# JCW-55 IS 10RT

10 3/4" OD 40.5# K-55 BRD ST/C

2 7/8" OD 6.5# P-105 "CS" Hydril

Packer @ 14,250': Baker Model 'FB-1' prod pkr, size 43-30 w/ 3.0" min bore w/ 1/4" millout extension, crossover sub for 2 7/8" OD EVE BRT 2-2 7/8" OD 6.5# H-80 EVE BRT x 4' subs

Anchor Seal Assy (Latch type) - Baker size 42-30, min bore 2.375" w/ 2.5' seals

Landing Nipples - Otis 'X' (2.31 ID) @

- (1) between 2-4' subs in packer extension 14,277'
- (2) 1jt above pkr 14,228'

50T Type CMC 5 1/2" x 7 5/8" liner hanger w/ 1/4" tie-back cleave

7 5/8" OD 39# 33.7# S-95 ABC FLS, 33.7# 29.7# P-110 Armo Seal Lock (bottom) (top)

18'-4
15000'
4,043'
1,558'
14,261'
14,287'

Proposed Washoh perforations: 14,730' - 16,250' (O.A.) w/ 3 1/4" PF
 Total 139 feet
 276 holes
 35 intervals
 MP = 15,490'

POTD (Landing Collar)

16,250'

11" OD Prod P-110 Hyd SFJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6648' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Set Hyd Pumping Unit

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.



DATE: Oct 21, 1971
BY: P. R. Arred

No additional subsurface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft
J. G. Croft

TITLE Petroleum Engineer

DATE Oct 25, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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cc: Utah Oil & Gas Commission, 1538 W. North Temple, Salt Lake City, UT 84166
Mapco, Inc., 1437 S. Boulder, Tulsa, OK 74119
Parker Oil Co., 2627 Tenneco Bldg., Houston, TX 77002
Tenneco Oil Co., Lincoln Tower Bldg., Denver, CO 80203
Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, CO 80202
U.S.G.S., 8440 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138 Attn: E. W. Guynn
Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corp., Box 696, Roosevelt, UT 84066

GPO 680-379

Plan to Equ to pump this well with a hydraulic pumping system. No additional surface disturbance is required to set 100 HP triplex pump on ^{well} location to power hydraulic pumping equipment in well bore. A concrete pad measuring approximately 16' x 24' x 8" will be poured to support the triplex pump & motor. This surface equipment will be housed in a building constructed on the concrete pad measuring 16' x 24' x 12'. This equipment will sit on the existing well location approximately 200' from the well head.

In addition a 300 bbl power water tank will be set on the existing tank grade. No additional surface disturbance is required to set the tank or install piping.

to be set on the existing tank grade with no additional surface disturbance.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA9C-00127

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1324' SNL & 1303' WEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft / HSS
J. G. Croft

TITLE Petroleum Engineer

DATE 11-17-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84166
Mapco, Inc., 1437 S. Boulder, Tulsa, OK 74119
Parker Oil Co., 2627 Tenneco Bldg., Houston, TX 77002
Tenneco Oil Co., Lincoln Tower Bldg., Denver, CO 80203
Flying Diamond Corp., Suite 900, 1700 Broadway, Denver, CO 80202
U.S.G.S., 8440 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138, Attn: E. W. Guynn
Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026
Ute Distribution Corp., Box 696, Roosevelt, UT 84066

G.P.O. : 1973- 780-622 /VIII- 148

11/11/77 Remove scale & acid stimulate. AFE #83439. On 9/26/77 MIRU Howco tested lines to 10000 psi & annulus to 3000 psi. Treated gross interval 14730-16250' w/ 12000 gal 15% HCl dn tbg. Acid contained following/gal. 3 gal 3N, 3 gal LP-55, 3 gal HAI-50, + 5 lbs FR-20. Pmpd acid in 8 equal stages separated by 1000 gal form wtr contain 3 gal 3N, 3 gal LP-55, & 5lb FR-20. Obtained poor diversion by dropping 50 7/8" RCN sealer balls at end of each wtr spacer. Flushed w/ 6300 gals form wtr containing 9 gal 3N, 15lb FR-20, & 9 gal LP-55 in first 3000 gal of flush. Acid & spacer contained 350 SCF N₂ per bbl & flush contained 500 SCF N₂ per bbl. Max press 9200, Avg press 9000, AIR 7 BPM. ISIP 7600, 5 min SIP 5680, 10 min SIP 5320, 15 min SIP 4820. Prior to treatment on 9/21/77 well flwd 77 BOPD & 3 BWP on 30/64" ck w/ 30 psi FTP. Following trtmnt & installation of Hydraulic pmpg equipment the well pmpd 134 BOPD & 206 BWP on 10/27/77 w/ 120 SPM & 2950 psi pmp press. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA9C-00127

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1324' SNL & 1303' WEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GL

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attachment.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft
J. G. Croft

TITLE

Petroleum Engineer

DATE

11-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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Mapco, Inc., 1437 S. Boulder, Tulsa, OK 74119

Parker Oil Co., 2627 Tenneco Bldg., Houston, TX 77002

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U.S.G.S., 8440 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138, Attn: E. W. Guynn

Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corp., Box 696, Roosevelt, UT 84066

G.P.O. : 1973- 780-622 /VIII- 148

11/11/77 Remove scale & acid stimulate. AFE #83439. On 9/26/77 MIRU Howco tested lines to 10000 psi & annulus to 3000 psi. Treated gross interval 14730-16250' w/ 12000 gal 15% HCl dn tbg. Acid contained following/gal. 3 gal 3N, 3 gal LP-55, 3 gal HAI-50, + 5 lbs FR-20. Pmpd acid in 8 equal stages separated by 1000 gal form wtr containing 3 gal 3N, 3 gal LP-55, & 5lb FR-20. Obtained poor diversion by dropping 50 7/8" RCN sealer balls at end of each wtr spacer. Flushed w/ 6300 gals form wtr containing 9 gal 3N, 15lb FR-20, & 9 gal LP-55 in first 3000 gal of flush. Acid & spacer contained 350 SCF N₂ per bbl & flush contained 500 SCF N₂ per bbl. Max press 9200, Avg press 9000, AIR 7 BPM. ISIP 7600, 5 min SIP 5680, 10 min SIP 5320, 15 min SIP 4820. Prior to treatment on 9/21/77 well flwd 77 BOPD & 3 BOPD on 30/64" ck w/ 30 psi FTP. Following trtmnt & installation of Hydraulic pmpg equipment the well pmpd 134 BOPD & 206 BOPD on 10/27/77 w/ 120 SPM & 2950 psi pmp press. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.

1-10A3

10. UNIT AND POOL, OR WILDCAT

Altamont

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

10-1S-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1324' SNL & 1303' WEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' CL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: JAN 16 1979

BY: M. Mundy

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED

R. I. Eckert

TITLE Petroleum Engineer

DATE January 9, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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U. S. G. S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

G.P.O. : 1973- 780-622 /VIII- 148

Utah Oil & Gas Commission
1588 North Temple
Salt Lake City, UT 84116

Mapco, Inc.
1437 S. Boulder
Tulsa, OK 74119

Barber Oil Company
2627 Tenneco Building
Houston, TX 77002

Flying Diamond Corp.
Suite 900, 1700 Broadway
Denver, CO 80202

Tenneco Oil Company
Lincoln Tower Bldg.
Denver, CO 80203

United Petroleum & Mining Corp.
P. O. Box 1543
Bismarck, ND 58502

Ute 1-10773

"Remove Scale & Acid Stimulate"

Procedure

1. Pull back pump and install downhole blanking tool
2. MIPUC to acidize with 10,000 gal. 7 1/2% HCl as follows:
Max. Press. - 5000 psi @ Mat Rate
 - A. Pump 1000 gal Diesel to wash perforations
 - B. Pump 10,000 gal 7 1/2% HCl cont. 5 gal/m LP-55 scale inhibitor, 2 " 3N non Emulsifier, 2 " HAI-50 Inhibitor, 5 #/m FR-10 Frict. Red.
(Drop 300 RCN Sealer Balls 3/4" throughout & 2. 300 # slugs of TLC-80 as needed for diversion)
 - C. Flush to bottom perforations w/ formation water w/ scale 5 gal/m; N₂
All Acid: Flush to Contain 500 SCF/1000 N₂
3. Flow well back or Pull Blanking Tool & Run Hydraulic Fracture

Cost Est.

| | |
|--|-------------|
| 1,000 gal Diesel | 400 |
| 10,000 gal 7 1/2% HCl | 5400 |
| HHP $\frac{5000 \times 6}{40.8} = 612 @ 2.5\%$ | 1600 |
| Blender | 450 |
| LP-55 Scale - 75 gal @ 10% | 750 |
| 3-N Non Emul: 45 " 13" | 685 |
| HPI-50 - Inh. - 30 " 14" | 470 |
| Ball Joints | 250 |
| 300 3/4 RCN Sucker Balls | 400 |
| 900 # TLC - 80 | 1000 |
| Drayage | 750 |
| N. Tracer | <u>2500</u> |

Stimulation 15,500

Blanking Tool 1,000
 Wireline Service (Pull in Run Pump
 std. Valve; Blanking Tool) 2,000

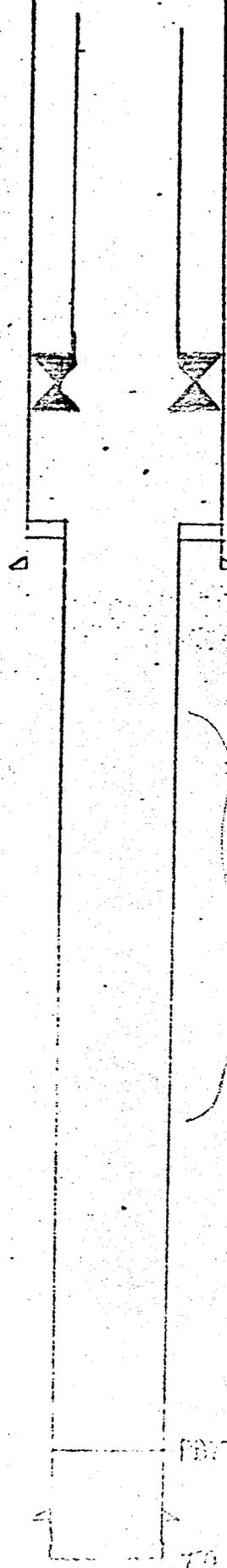
Total 18,500

15% Cont. 2800
 21,300

Payoff: $\frac{21,300}{40 \text{ HPD} \times 1242 \times .875} = 50 \text{ Days}$

2948 16 1/4 00
5 1/2 55

U6 1-10-73
Hydraulic - Coy Free



14,043
14,558 7 5/8

Wasatch Perf. 14,730 - 16,250 w/ 2MPF
Total 139'
278 holes
35 in. l.

16,350

16,397 22 1/2, 5 1/2, 10-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CA 9C-000127

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1324' FNL & 1303' FEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.



18. I hereby certify that the foregoing is true and correct

SIGNED Devin A. Casper

TITLE Petroleum Engineer

DATE 4-6-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|------|------|----------|----------------|
| | | 1979 | | Ute 1-10A3 |

Ute 1-10A3
10-1S-3W, Duchesne Co., UT
.7511563

4/3/79 Remove Scale and Acid Stimulate. Gulf AFE No. 82505. Acidized w/ 10,000 gal. suspending acid (7 1/2% HCL) cont: 5 gal/m x-6 Scale inh., 4 gal/m C-15 Corr. Inh., 3 gal/m J-22 Demulsifier, 3 gal/m G-10 Friction Red. Dropped 350 - 7/8" RCN Bealer Balls throughout treatment and 700 lbs Benzoic Acid Flakes. (Max psi. 7330, Avg psi 6220, ISIP 6100, AIR - 5.15 BPM, 5 min SIP NA) Flushed w/4500 gal formation wtr, all acid and flush contained 500 SCFN₂/bbl. Prod prior to stim. 60 BOPD, 10 BOPD. Prod. after stim. 300 BOPD, 150 BOPD. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 3 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 2619, CASPER, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1324' FNL & 1303' FEL (SE NE)

7. UNIT AGREEMENT NAME

CA 9C-000127

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~XXXXXXXX~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-23-80

BY: M.S. [Signature]

RECEIVED

JAN 23 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Crupper

TITLE Petroleum Engineer

DATE 1-18-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

*GPO 782-930

U.S.G.S.
8440 Federal Bldg.
125 S. State St.
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Mapco, Inc.
1437 S. Boulder
Tulsa, OK 74119

Barber Oil Co.
2627 Tenneco Building
Houston, TX 77002

Tenneco Oil Co.
Lincoln Tower Bldg.
Denver, CO 80203

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

United Petroleum & Mining Corp.
P. O. Box 1543
Bismarck, North Dakota 58502

cc: RWH
DEP

Acid Treat Wasatch

Ute 1-10A3

10-15-3W

I. MIRU completion Unit. POOH w/ pump, BHA, and tbg strings
RIH w/ 2 7/8" open ended tbg to 16250'. Hydro test tbg w/ RI

2. RU western and pump 5000 gals 15% HCL w/ sequestering,
scale inhibitor, and non emulsifier agents w/ 500 scf N₂ / bbl
acid. over perfs from 14730' to 16250'. Pump slowly at
2-3 BPM and at low pressure \approx 3000-4000#. Flush to perfs
w/ 2% KCL water w/ 500 scf N₂ / bbl.

3. Flow well back and return to production.

Appd JAN CWC
date 1-18 1/18/80

DAC
1/18/80

Well 1-10123

~~Section 1500~~
~~Hydrocarbon~~
Flowing

Area 2
String

10yd - 4076' 12520

Hyd - 1973 63"

769. 2 7/8 P 105 CS Hydral 14,145'

~~REST~~

~~REST~~

x Nipple

5 1/2 23 1/2 P-110 14,043

Parker Metal 7B-1 14,234

7 5/8 29 1/2 P-110 14,558

Below
Packers } 6' Mill Out
 } 6' 7/8 Sub
 } x Nipple
 } 6' Sub

Perfor 14,730 - 16,250

139 ft

278 Holes

75 in

POTD (Landing Collar) 16,358

16397

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T
(Other instruc.
verse side)

(CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CA 9C-000127

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-10A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-1S-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1324' FNL & 1303' FEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6648' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached work detail.

RECEIVED

MAR 28 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Royall R. Henry*

TITLE Petroleum Engineer

DATE 3-20-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

*GPO 782-930

U.S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

United Petroleum & Mining Corp.
P. O. Box 1543
Bismarck, North Dakota 58502

Mapco, Inc,
1437 S. Boulder
Tulsa, OK 74119

cc: RWH
DAC

Barber Oil Co.
2627 Tenneco Building
Houston, TX 77002

Tenneco Oil Co.
Lincoln Tower Bldg.
Denver, CO 80203

WELL PROGRESS REPORT-Field

GUJ 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| | | | | | |
|--------------|------|------------------|-----------------------|----------------|--------------------|
| GUIDE MARGIN | DATE | YEAR <u>1980</u> | A. F. E. <u>82822</u> | LEASE AND WELL | <u>UTE 1-10-A3</u> |
|--------------|------|------------------|-----------------------|----------------|--------------------|

2/29/80 Pmp 24 hrs. 93 B0, 150 BW @ 96 SPM & 2200 psi.

3-1-80 24 hrs. 72 B0, 278 BW, 96 SPM @ 2200#.

3-2-80 24 hrs. 41 B0, 209 BW, 96 SPM @ 2200#.

3-3-80 24 hrs. 31 B0, 158 BW, 96 SPM @2200#.

3-4-80 Pmp. 24 hrs. on 96 SPM at 2200#; 36 B0 & 141 BW.

3-5-80 Pmp. 24 hrs. 26 B0 and 150 BW.

3-6-80 Pump 24 hrs. @ 9s SPM & 2200#: 26 B0 & 150 BW. Production prior to work was 10 BOPD & 50 BWPD. Final report. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1324' FNL & 1303' FEL (SE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

5. LEASE
14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA 9C-000127

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-10A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-1S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6648' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 30 1980
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE June 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Ute 1-10A3
AFE #82937

5-24-80 Pull std valve & circ.
5-25-80 Circ
5-26-80 RU Western and treated Wasatch formation w/ 4000 gal Xylene,
4000 gal SC-1, 250 7/8 RCN balls, 4000 gal 3% HCL, 476 HP 34
700 SCF N2/bbls 4 BPM @ 6000 psi w/ several breaks Flushed w/
100 BW. 346 BW to be recovered.
5-27-80 Flowed 346 BLW 15 BO attempted to pull blanking sleeve. Pulled
loose from sleeve. SION.
5-28-80 Wait on Braid Line.
5-29-80 Wait on Braid Line.
5-30-80 Fished Blanking sleeve. Circ.
5-31-80 Circ and drop pump.
6-1-80 Prod 14 hrs 90 BO 80 BW
6-2-80 Prod 24 hrs 159 BO 177 BW SPM 90 PP 2000
6-3-80 Prod 24 hrs 56 BO 90 BW SPM 92 PP 2200
6-4-80 Prod 24 hrs 51 BO 34 BW SPM 92 PP 2200
6-5-80 Prod 24 hrs 21 BO 0 BW SPM 92 PP 2200
6-6-80 Prod 24 hrs 21 BO 0 BW SPM 92 PP 2200
6-7-80 Prod 10 hrs 41 BO 170 BW SPM 90 PP 2200 12 hrs charge pump
6-8-80 Prod 24 hrs 73 BO 202 BW SPM 90 PP 2000

DROPPED



WELL PROGRESS REPORT-Field
GL'S 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| | | | | | |
|--------------|------|------------------|--------------------------------------|------------|---------------|
| GUIDE MARGIN | DATE | YEAR <u>1980</u> | A. F. E. <u>82822</u> LEASE AND WELL | <u>UTE</u> | <u>1-10A3</u> |
|--------------|------|------------------|--------------------------------------|------------|---------------|

ALTAMONT FIELD

Ute 1-10A3

10-1S-3W, Duchesne Co., UT

.751156

AFE #82822

\$23,000

\$18,171

| | |
|---------|--|
| 1/31/80 | Remove Scale & Acid Stimulate. Gulf AFE No. 82822. |
| 1/23/80 | MIRU BOP. |
| 1/24/80 | RU & hot oil. POH w/2-1/16" tbg. Release pkr. & PU 10', stuck circ. Hot wrt & work tbg. |
| 1/25/80 | Pump 50 bbls hot diesel followed by 275° wtr. down annulus. Work tbg. 10'. |
| 1/26/80 | SI for Sunday. |
| 1/27/80 | Spot 15 bbl; 15% HCL. Followed by 50 BW. |
| 1/28/80 | Unable to free pkr. RU Western & pump 2000 gal, 15% HCL down annulus followed w/180°F hot water. Pkr. has 4' travel. Unable to pull circ. 180°F wtr. f/16 hrs. |
| 1/29/80 | RU GO International & fish stdg. valve. Cut tbg. @ 12,907', between SN & pkr. |
| 1/30/80 | Pull tbg. free, POH w/399 jts. tbg. |
| 1/31/80 | Circ. & kill well. POH w/15 stds. of 2-7/8". Remove BOP & pull pkr. thru (broken landing screw). Pull 25 stds. tail pipe. RIH w/50 stds. w/bit & scraper. (No junk in hole). |
| 2/2/80 | GIH w/7-5/8" scraper & bit to plug @ 13,024'. Mill thru plug to 13,055'. RD swivel. |
| 2/3/80 | GIH to liner top & circ. hole clean. POH w/206 stds. of 2-7/8" tbg. |
| 2/4/80 | SI for Sunday. |
| 2/5/80 | POH w/12,220' 2-7/8" tbg. (379 jts.). LD csg. scraper & mill. RIH w/4-1/2" scraper & mill, 14,043' of 2-7/8" tbg. to liner top. Well flowed off & on. Recov. 150 BO & 50 bbl #2 diesel. |
| 2/6/80 | PU 64 jts. 2-7/8" tbg. Tagged fill @ 15,963'. RU power swivel & mill 64' fill, circ. hole clean. POH 32 std. SIFN. |
| 2/7/80 | GIH w/32 stands into liner. Circ. & mill to 16,200', plugged. Unable to unplug. PU 36 stands & SIFN. |
| 2/8/80 | RU hot oil truck. Attempt to pump plug out of mill. Rocked out. Pull 50' to 16,200' PBD. SOH. Laid down 47 jts. 2-7/8" tbg. came out w/scraper & mill. PU 2 jts. tail pipe, 5-1/2" Baker lockset pkr., 1 jts. 2-7/8" NU lock, Armco & BH assy. GIH w/20 stands 2-7/8" NU lock. SIFN. |

WELL PROGRESS REPORT-Field

①'S 5536L

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|------|------|----------|----------------|
| | | 1980 | 82822 | UTE 1-10A3 |

- 2/9/80 GIH 2-7/8" tbg. Set pkr. @ 14,073'. w/18,000# tension. SIFN.
- 2/10/80 Pmp. 200 bbl. to set blank sleeve. WL found @ 262'. Pull 15 jts. bad jt. tbg. replaced. Reset pkr. @ 14,073'. Tst. tbg. to 2500 psi - ok. GIH 138 jts. 2-1/16" heat string. Install well head. SIFN.
- 2/11/80 Treat w/10,000 gal. 15% HCl. w/650 SCF N₂/bbl. Max. press. 6200, avg. 6000 psi. Rate 3.5 BPM. ISIP 3650 psi, 15 min. 3200 psi. Flowed back 15 hrs., 10 B0 & 0 BW. Accum Cost: \$59,361
- 2/12/80 RDMO. Will circ. today. & run pump Wednesday. Accum cost: \$63,636.
- 2/13/80 Attempt to press. test pkr. Pkr leaked. Accum cost: \$63,606.
- 2/14/80 MIRU unit. Install BOP. POH w/148 jts. of 2-7/8" oil string. Release pkr @ 14,053'. POH w/2-7/8" tbg.
- 2/15/80 FOH w/109 stands 2-7/8" tbg. btm. assy. & pkr. PU new Model "R" dbl. grip. SIH w/419 jts. SIFN. Accum Cost: \$76,776.
- 2/16/80 Ran 10 stds. 2-7/8" tbg. Set pkr. @ 14,703'. Ran heat string. Install tree. Put well to circ. Accum Cost: \$78,308
- 2/17/80 Run pump 8 hrs. Made 26 B0 70 BW. Pump went down.
- 2/18/80 No report.
- 2/19/80 Pmpd. 82 B0, 212 BW in 24 hrs. SPM 76, 2000 psi.
- 2/20/80 Pmpd. 72 B0, 318 BW in 24 hrs. on 96 SPM pmp. w/2000 psi.
- 2/21/80 In 24 hrs. pmpd. 41 B0 & 228 BW on 96 5 SPM pmp w/ 2200 psi.
- 2/22/80 In 24 hr. pmpd 62 B0 & 245 BW on 96 SPM pump w/2500 psi.
- 2/23/80 Produced 41 B0 & 142 BW on 124 SPM pump w/2850#
- 2/24/80 Produced 18 B0 & 48 BW on 104 SPM pump w/2000#. Change pump.
- 2/25/80 Down 24 hrs. Circ. hole to change pump.
- 2/26/80 Produced 8 B0 & 105 BW in 10 hrs. Down 14 hrs because of power.
- 2/27/80 Produced 67 B0 & 222 BW in 24 hrs @ 96 SPM w/2200# pump pressure.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Obtain instructions on reverse side)

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1549 |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 2. NAME OF OPERATOR Gas Oil Corporation | | 7. UNIT AGREEMENT NAME CA 9C-000127 |
| 3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602 | | 8. FARM OR LEASE NAME Ute |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1324' FNL & 1303 FEL (SE NE) | | 9. WELL NO. 1-10A3 |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6648' GR | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-15-3W |
| 12. COUNTY OR PARISH Duchesne | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Repl. Std. Pump & Wash Sand</u> <input checked="" type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

RECEIVED

NOV 18 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Shalda TITLE Petroleum Engineer DATE November 6, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U. S. Department of the Interior
U. S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

cc: JHS
RYA
RWH
DRH

Mapco Production Co.
Alpine Executive Center
1643 Lewis Avenue Suite 202
Billings, Montana 59102

Barber Oil Exploration, Inc.
1717 St. James Place Suite 600
Houston, Texas 77056

Tenneco
Lincoln Tower Building Suite 1200
1720 S. Colorado Blvd.
Denver, Colorado 80222

Altex Oil Corporation
P.O. Box 666
Vernal, Utah 84078

Keldon Oil Company
P.O. Box 1294
Bismark, North Dakota 58561

Bow Valley Exploration, Inc. (U.S.)
1700 Broadway Suite 900
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel. . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|----------------------------|------|------|----------|---|
| <u>ALTAMONT FIELD CONT</u> | | | | |
| Ute 1-10A3 | | | | |
| 10-1S-3W, Duchesne Co., UT | | | | |
| .751156 | | | | |
| 10-29-80 | | | | Pulled std valve w/ CaCo3 scale. RIH w/ new std valve and fished tools & std valve. Will circ well. Drop valve, on 10/29/80. |
| 10-30-80 | | | | Pump 100BW dn tbg. STD valve wouldnot tst. POH w/ STD valve cavity. SIFN. |
| 10-31-80 | | | | Instal well head. Fin run tbg, Drop stdg vlv - Press tst Ok. Run heat string. Note: Well KO & tried to flow. Had to kill to compl. running heat string. |
| October 31, 1980 | | | | |
| 11-1-80 | | | | Circ 24hrs. |
| 11-2-80 | | | | Pump 24hrs on tst. 51BO, OBW. |
| 11-3-80 | | | | Pump 24hrs on tst. 82BO, OBW. |
| 11-4-80 | | | | Pump 102BO, & OBW on 24hrs tst. Drop. |

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NOV 18 1980

DIVISION OF
OIL, GAS & MINING

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

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JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|----------------------------|----------------|----------------|-----------------|--------------|---------------|--------------|
| Tomlinson/Federal 1-25A2 | Bluebell | 25 | 1S | 2W | Duchesne | UT |
| Uintah-Ouray/Tribal 1-1A3 | Bluebell | 1 | 1S | 3W | Duchesne | UT |
| Urruty 1-34A2 | Bluebell | 34 | 1S | 2W | Duchesne | UT |
| Utah S/F 1-24B1 | Bluebell | 24 | 2S | 1W | Uintah | UT |
| Utah State Lnd. Bd. 1-11B1 | Bluebell | 11 | 2S | 1W | Duchesne | UT |
| Ute County 1-20C4 | Altamont | 20 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-1C4 | Altamont | 1 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute Tribal 1-15D4 | Undesignated | 15 | 4S | 4W | Duchesne | UT |
| Ute Tribal 1-20 | Altamont | 20 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-20Z3 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute Tribal 1-21D3 | Bridgeland | 21 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-21Z2 | Bluebell | 21 | 1S | 2W | Duchesne | UT |
| Ute Tribal 1-27D3 | Bridgeland | 27 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-28 | Altamont | 28 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-28D3 | Bridgeland | 28 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-9D4 | Duchesne | 9 | 4S | 4W | Duchesne | UT |
| Ute Tribal 3-5E3 | Antelope Creek | 5 | 5S | 3W | Duchesne | UT |
| Ute Tribal 5-29E3 | Antelope Creek | 29 | 5S | 3W | Duchesne | UT |
| Ute 1-10A3 | Altamont | 10 | 1S | 3W | Duchesne | UT |
| Ute 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute 1-2A3 | Bluebell | 2 | 1S | 3W | Duchesne | UT |
| Ute 1-2C5 | Altamont | 2 | 3S | 5W | Duchesne | UT |
| Ute 1-20Z2 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute 1-22B1 | Altamont | 22 | 4S | 6W | Duchesne | UT |
| Ute 1-3A3 | Altamont | 3 | 1S | 3W | Duchesne | UT |
| Ute 1-4A3 | Altamont | 4 | 1S | 3W | Duchesne | UT |
| Ute 1-5C5 | Altamont | 5 | 3S | 5W | Duchesne | UT |
| Voda Ute 1-4C5 | Altamont | 4 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 2-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 1-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Whiton Federal 1-19-3C | Gypsum Hills | 19 | 8S | 21E | Uintah | UT |
| Wonsits Unit #10 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #11 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #13 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #14 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #15 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #2 | Wonsits WV | 29 | 7S | 22E | Uintah | UT |

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 599, Denver, CO 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1324' FNL & 1303' FEL (SE$\frac{1}{4}$, NE$\frac{1}{4}$)</u></p> <p>14. PERMIT NO.</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-1549</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute</u></p> <p>7. UNIT AGREEMENT NAME <u>CA 9C-000127</u></p> <p>8. FARM OR LEASE NAME <u>Ute</u></p> <p>9. WELL NO. <u>1-10A3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., E., N., OR BLK. AND SURVEY OR AREA <u>Sec. 10, T1S, R3W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR: 6648'</u></p> | | |

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OCT 09 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull the tubing and packer from the Ute 1-10A3 to locate and repair a suspected tubing leak. Plans are to pressure test the 7-5/8" casing, set a pkr at $\pm 13950'$ and re-run the production equipment; returning the well to a productive status. Work is expected to begin \pm October 14, 1985.

- 3-BLM
- 3-STATE
- 1-BIA
- 1-GDE
- 3-SLI
- 1-LLK

Federal approval of this action is required before commencing operations.

No additional surface disturbances required for this activity.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/11/85
BY: John R. Day

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Permit Coordinator DATE October 7, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

STEVE ICE, ✓ LABVRONV

DUESSENBG.

From Gulp

✓ Ute # 1-10 A3 For

Hydraulic pump w/ they
deck 1. part w/ they

2. Per in 5" line in

3. Test per in
upper cony

Verbal app. 10/7/85



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|------------------------------|
| 05255 | SP-H-U Tribal 2-24Z3 |
| 05256 | SP-H-U Tribal 4-36Z3 |
| 05270 | Owen Anderson 1-28A2 |
| 05275 | Black Jack Ute 1-14-2D |
| 05280 | Blue Bench Ute 1 |
| 05285 | Ute Tribal 1-6B2 |
| 05295 | Campbell Ute St. 1-7B1 |
| 05300 | Campbell Ute 1-12B2 |
| 05305 | Cheney 1-33A2 |
| 05306 | Cheney #2-33-A2 |
| 05320 | Duchesne County Snider 1-9C4 |
| 05325 | Duch Co 1-17C4 |
| 05330 | Duch Co Tribal U 1 |
| 05335 | Evans Ute 1-17B3 |
| 05336 | Evans Ute #2-17-B3 |
| 05340 | Fortune Ute Fed1-11C5 |
| 05345 | Freston St 1-8B1 |
| 05350 | Geritz Mur 1-6C4 |
| 05360 | Hamblin 1-26A2 |
| 05361 | Hamblin 2-26-A2 |
| 05370 | J Robertsn Ute 1-1B1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|--|
| 05500 | Smith Broadhead 1-9C5 |
| 05505 | Smith David Ute 1-6C5 |
| 05510 | Smith Joseph 1-17C5 |
| 05515 | Smith Ute 1-18C5 |
| 05520 | St Lnd Brd Ute 1-35A1 |
| 05525 | Taylor Maurel 1 |
| 05530 | Todd USA St 1-2B1 |
| 05535 | Tomlinson Fed 1 |
| 05540 | Unta Ouray Trbl 1-1A3 |
| 05545 | Urrutz 1-34A2 |
| 05550 | Ut St Fed 1-24B1 |
| 05555 | Ut St L/B 1-11B1 |
| 05560 | Ute 1-2A3 |
| 05565 | Ute 1-2C5 |
| 05575 | Ute 1-4A3 |
| 05580 | Ute 1-5C5 |
| 05585 | <i>1s 3w 10</i> Ute 1-10A3 <i>4301330319 00570</i> |
| 05590 | Ute 1-20Z2 |
| 05605 | Ute Tribal 1-13B3 |
| 05610 | Ute Tribal 1-21Z2 |
| 05620 | Ute County 1-20C4 |
| 05645 | Voda Jsphine 1-19C5 |
| 05650 | Voda Jsphine 2-19C5 |
| 05655 | Voda Ute 1-4C5 |
| 05665 | Woodward Fed 1-21A2 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|--------------------------------|
| 05375 | Rachel Jensen 1-16C5 |
| 05385 | John 1-3B2 |
| 05387 | John 2-3-B2 |
| 05390 | Verl Johnson 1 |
| 05400 | Lamicq 1-20A2 |
| 05405 | J Lamicq St. 1-6B-1 |
| 05410 | L Rbrtsn St 1-1B2 |
| 05412 | Lamicq-Robertson State #2-1-B2 |
| 05415 | Lamicq Ute 1-5B2 |
| 05425 | McElprang 1-31A1 |
| 05430 | Marguerite Ute 1-8B2 |
| 05435 | May Ute Fed 1-13B1 |
| 05440 | Moon Tribal 1-30C4 |
| 05450 | Mortensen 1-32A2 |
| 05452 | Mortensen 2-32-A2 |
| 05455 | Phillips Ute 1-3C5 |
| 05460 | Reese Estate 1-10B2 |
| 05465 | Robertson 1-29A2 |
| 05470 | Robertson Ute 1-2-B2 |
| 05472 | Robertson Ute 2-2-B2 |
| 05475 | Rbrtsn Ute St 1-12B1 |
| 05480 | Saleratus W/U 1-7C5 |
| 05485 | Shrine Hsptl 1-10C5 |
| 05490 | Smith Albert 1-8C5 |
| 05495 | Smith Albert 2-8C5 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|-----------------------|
| 05666 | Dillman 2-28A2 |
| 05675 | C R Ames 1-23A4 |
| 05695 | St U 1-7B1E |
| 05700 | Ute Tribal U 6-7B3 |
| 05705 | Ute Tribal 1-6B3 |
| 05710 | Lyn Timothy U 1-10B1 |
| 05715 | Ute Tribal 9-4B1 |
| 05720 | E Bennion U 1-25A4 |
| 05725 | B Hartman U 1-31A3 |
| 05730 | Ute Tribal 7-24A3 |
| 05735 | Ute Tribal U 2-12A3 |
| 05740 | L Boren U 1-24A2 |
| 05745 | Lamicq-Urty U 3-17A2 |
| 05750 | L Boren U-6-16A2 |
| 05755 | L Boren U 3-15A2 |
| 05760 | Virgil B Mecham U 1 |
| 05765 | St Unit 2-35A2 |
| 05770 | Harmston U 1-32A1 |
| 05775 | WH Blanchard 2-3A2 |
| 05780 | Walker V. Brown #1 |
| 05785 | Ute Allotted U 1-36Z2 |
| 05790 | T Horrocks 1-6A1 |
| 05795 | Joseph Yack U 1-7A1 |
| 05800 | Curtis Bastian 1-7A1 |
| 05805 | Chsl-Fly-Dia 1-18A1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|---------------------------|
| 05810 | State 3-18A1 |
| 05815 | R G Dye U-1-29A1 |
| 05820 | Summerell E U 1-30A1 |
| 05825 | L L Pack 1-33A1 |
| 05835 | Mobilute Trbl 11-6A2 |
| 05836 | Ute Tribal #2-7A2 |
| 05840 | Doug Brown 1-4A2 |
| 05845 | Lamicq-Urty U 4-5A2 |
| 05850 | Mobil-Ute Trl 1-7A2 |
| 05855 | Lamicq-Urty 2-A2 |
| 05860 | Ut St U 1-10A2 |
| 05865 | Sprgfld M/B/U 1-10A2 |
| 05870 | L Boren U 2-11A2 |
| 05875 | Norman Knd/ U 1-12A2 |
| 05876 | Clyde Murray 1 (2-2C) |
| 05877 | Blanchard Fee 1-3A2 |
| 05878 | Utah State 1 |
| 05880 | Olsen U 1-12A2 |
| 05885 | Fly/Dia 1 Boren 1 (2-14C) |
| 05890 | Ute Tribal 3-18A2 |
| 05895 | Ute Tribal 4-19A2 |
| 05900 | L Boren U 5-22A2 |
| 05905 | L Boren U 4-23A2 |
| 05910 | Ute Tribal 5-30A2 |
| 05915 | Ute Allotted 2-18A3 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|----------------------|
| 05920 | P. Bckstd U 1-30A3 |
| 05925 | Ute Tribal 10-13A4 |
| 05930 | Karl Shisler U 1-3B1 |
| 05935 | C. B. Hatch 1-5B1 |
| 05940 | Norling St. U 1-9B1 |
| 05945 | H.G. Coltharp 1-15B1 |
| 05950 | George Murray 1-16B1 |
| 05960 | E.H. Buzz U 1-11B2 |
| 05965 | D.L. Galloway 1-14B2 |
| 05970 | State Pickup 1-6B1E |
| 05975 | Mobil-Lami. Ur 1-8A2 |
| 09895 | Rachel Jensen 2-16C5 |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Form fields for well information: 1. OIL WELL [X] GAS WELL [] OTHER []; 2. NAME OF OPERATOR: Pennzoil Company; 3. ADDRESS OF OPERATOR: P.O. Box 290 Neola, UT 84053; 4. LOCATION OF WELL: 1324' FNL and 1303' FEL (SE 1/4, NE 1/4); 5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1549 POW; 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal 041403; 7. UNIT AGREEMENT NAME: CA 9C-000127; 8. FARM OR LEASE NAME: Ute; 9. WELL NO.: 1-10A3; 10. FIELD AND POOL, OR WILDCAT: Altamont/Wasatch; 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA: Sec 10; T1S;R3W; 12. COUNTY OR PARISH: Duchesne; 13. STATE: Utah; 14. PERMIT NO.: 43-013-30319; 15. ELEVATIONS: 6648' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [X], REPAIR WELL [X], (Other) []; PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []; SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []; REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []. (Note: Report results of multiple completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to reperforate the producing interval of the Wasatch formation and acidize with 20,000 gal. Also, if casing damage is encountered during well work it will be repaired with remedial cementing.

RECEIVED APR 10 1987

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct. SIGNED: Ralph G. Hill TITLE: Supervising Engineer - BB/ALT DATE: 2-27-87

(This space for Federal or State office use)

APPROVED BY: FEDERAL APPROVAL OF THIS ACTION IS REQUIRED BEFORE COMMENCING OPERATIONS.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-13-87 BY: John R. Baga

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P. O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *MARTIN Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|--|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36 | WSTC | 22 | 618 | 464 | 1753 |
| TODD USA ST 1-2B1 4304730167 05530 02S 01W 2 | GR-WS | 0 | 0 | 0 | 0 |
| TOMLINSON FED 1-25A2 4301330120 05535 01S 02W 25 | WSTC | 30 | 3809 | 7267 | 1011 |
| UNTA OURAY TRBL1-1A3 4301330132 05540 01S 03W 1 | WSTC | 2 | 92 | 69 | 100 |
| URRUTY 1-34A2 4301330149 05545 01S 02W 34 | WSTC | 0 | 0 | 0 | 0 |
| UT ST FED 1-24B1 4304730220 05550 02S 01W 24 | GR-WS | 30 | 774 | 490 | 1262 |
| UT ST L/B 1-11B1 4304730171 05555 02S 01W 11 | GR-WS | 28 | 105 | 130 | 560 |
| UTE 1-2A3 4301330409 05560 01S 03W 2 | WSTC | 28 | 374 | 140 | 560 |
| UTE 1-2C5 4301330392 05565 03S 05W 2 | WSTC | 3 | 22 | 0 | 15 |
| UTE 1-4A3 4301330306 05575 01S 03W 4 | WSTC | 0 | 0 | 0 | 0 |
| UTE 1-5C5 4301330260 05580 03S 05W 5 | WSTC | 0 | 0 | 0 | 0 |
| UTE 1-10A3 4301330319 05585 01S 03W 10 | WSTC | 30 | 309 | 253 | 300 |
| UTE 1-20Z2 4301330378 05590 01N 02W 20 | WSTC | 29 | 1107 | 596 | 1720 |
| TOTAL | | | 7210 | 9409 | 7281 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Martin Wilson

Telephone 715-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells | | 8. FARM OR LEASE NAME See Attached List |
| 14. API NUMBER | 15. ELEVATIONS (Show whether DF, ST, OR, etc.) | 9. WELL NO. |
| | | 10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH Duchesne & Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Operator Name Change <input checked="" type="checkbox"/> | | | |

(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS | |
|-----------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| TAS | |
| | |
| | |
| ① - MICROFILM ✓ | |
| 3 - FILE ✓ | |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NA CHANGE
EXHIBIT A

| ENTITY NUMBER | LEASE NAME | LEGAL DESC. | API # | REMARKS |
|---------------|-------------------------|-------------|------------|------------|
| 5470 | ROBERTSON UTE 1-2B2 | 2S 2W 2 | 4301330225 | WSTC/GRV ✓ |
| 5472 | ROBERTSON UTE 2-2B2 | 2S 2W 2 | 4301330921 | |
| 5475 | ROBERTSON UTE ST 1-12B1 | 2S 1W 12 | 4304730164 | |
| 5480 | SALERATUS WASH 1-7C5 | 3S 5W 7 | 4301330098 | |
| 5485 | SHRINE HOSPITAL 1-10C5 | 3S 5W 10 | 4301330393 | WSTC ✓ |
| 5490 | ALBERT SMITH 1-8C5 | 3S 5W 8 | 4301330245 | |
| 5495 | ALBERT SMITH 2-8C5 | 3S 5W 8 | 4301330543 | |
| 5500 | SMITH BROADHEAD 1-9C5 | 3S 5W 9 | 4301330316 | |
| 5505 | DAVID SMITH UTE 1-6C5 | 3S 5W 6 | 4301330163 | |
| 5510 | JOSEPH SMITH 1-17C5 | 3S 5W 17 | 4301330188 | WSTC ✓ |
| 5515 | SMITH UTE 1-18C5 | 3S 5W 18 | 4301330142 | WSTC ✓ |
| 5520 | ST LANDBOARD 1-35A1 | 1S 1W 35 | 4304730182 | |
| 5525 | MAUREL TAYLOR 1-36A2 | 1S 2W 36 | 4301330143 | |
| 5530 | TODD USA ST 1-2B1 | 2S 1W 2 | 4304730167 | |
| 5535 | TOMLINSON 1-25A2 | 2S 2W 25 | 4301330120 | |
| 5540 | UINTAH OURAY 1-1A3 | 1S 3W 1 | 4301330132 | |
| 5545 | URRUTY 1-34A2 | 1S 2W 34 | 4301330149 | |
| 5550 | UTAH ST FEDERAL 1-24B1 | 2S 1W 24 | 4304730220 | |
| 5555 | UT ST LANDBOARD 1-11B1 | 2S 1W 11 | 4304730171 | |
| 5560 | UTE 1-2A3 | 1S 3W 2 | 4301330409 | |
| 5565 | UTE 1-2C5 | 3S 5W 2 | 4301330392 | |
| 5575 | UTE 1-4A3 | 1S 3W 4 | 4301330306 | |
| 5580 | UTE 1-5C5 | 3S 5W 5 | 4301330260 | |
| 5585 | UTE 1-10A3 | 1S 3W 10 | 4301330319 | |
| 5590 | UTE 1-20Z2 | 1N 2W 20 | 4301330378 | |
| 5605 | UTE TRIBAL 1-13B3 | 2S 3W 13 | 4301330251 | |
| 5610 | UTE 1-21Z2 | 1N 2W 21 | 4301330148 | |
| 5620 | UTE COUNTY 1-20C4 | 3S 4W 20 | 4301330170 | |
| 5645 | JOSEPHINE VODA 1-19C5 | 3S 5W 19 | 4301330382 | |
| 5650 | JOSEPHINE VODA 2-19C5 | 3S 5W 19 | 4301330553 | WSTC ✓ |
| 5655 | VODA UTE 1-4C5 | 3S 5W 4 | 4301330283 | |
| 5665 | WOODWARD FED 1-21A2 | 1S 2W 21 | 4301330130 | |
| 5666 | DILLMAN 2-28A2 | 1S 2W 28 | 4301330821 | |
| 5675 | CR AMES 1-23A4 | 1S 4W 23 | 4301330375 | |
| 5680 | FEDERAL 1-28 | 5S 19E 28 | 4304730175 | |
| 5685 | FEDERAL 1-27 | 5S 19E 27 | 4304730181 | WSTC ✓ |
| 5695 | STATE 1-7B1E | 2S 1E 7 | 4304730180 | |
| 5700 | UTE TRIBAL 6-7B3 | 2S 3W 7 | 4301330211 | |
| 5705 | UTE 1-6B3 | 2S 3W 6 | 4301330136 | |
| 5710 | L. TIMOTHY 1-10B1 | 2S 1W 10 | 4301330287 | WSTC ✓ |
| 5715 | UTE TRIBAL 9-4B1 | 2S 1W 4 | 4301330194 | WSTC ✓ |
| 5720 | BENNION 1-25A4 | 1S 4W 25 | 4301330060 | |
| 5725 | HARTMAN 1-31A3 | 1S 3W 31 | 4301330093 | |
| 5730 | UTE TRIBAL 7-24A3 | 1S 3W 24 | 4301330203 | |
| 5735 | UTE 2-12A3 | 1S 3W 12 | 4301330042 | GRV ✓ |
| 5740 | L. BOREN 1-24A2 | 1S 2W 24 | 4301330084 | |
| 5745 | LAMICQ URRUTY 3-17A2 | 1S 2W 17 | 4301330099 | |
| 5750 | L. BOREN 6-16A2 | 1S 2W 16 | 4301330123 | |
| 5755 | L. BOREN 3-15A2 | 1S 2W 15 | 4301330086 | |
| 5760 | VIRGIL MECHAM 1-11A2 | 1S 2W 11 | 4301330009 | |
| 5765 | STATE 2-35A2 | 1S 2W 35 | 4301330156 | |
| 5770 | HARMSTON 1-32A1 | 1S 1W 32 | 4301330224 | WSTC ✓ |
| 5775 | BLANCHARD 2-3A2 | 1S 2W 3 | 4301330008 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 21 1988

| | |
|--|------------------|
| 1. LEASE REGISTRATION AND SERIAL NO | 14-20-H 62-1549 |
| 2. IF INDIAN, ALLOTTEE OR TRIBE NAME | Ute Tribal |
| 3. UNIT AGREEMENT NAME | CA 90-000127 |
| 4. NAME OF LEASE HAD | Ute |
| 5. WELL NO. | 1-10A3 |
| 6. FIELD AND POOL, OR WILDCAT | Altamont |
| 7. SEC., T., R., N., OR S.E., AND SUBST. OR AREA | Sec 10, T1S, R3W |
| 8. COUNTY OR PARISH | Duchesne |
| 9. STATE | UT |

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1324' FNL & 1303' FEL (SE/4, NE/4)

16. PERMIT NO.
43-013-30319

17. ELEVATIONS (Show whether of. W. or. sea.)
6648' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) re-perf and re-compl | <input checked="" type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |
| FULL OR ALTER CASING | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| MULTIPLE COMPLETS | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| CHANGE PLANS | <input type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MI & RU pulling unit. Installed BOP and POOH with pump.
- Milled out model 'D' pkr at 10,991' and cleaned out 5-1/2" liner down to 16,172'.
- Tested all csg above 14,630' to 1500 psi. Hold OK.
- Re-perf from 14,730-16,132' and acidized with 20,000 gals 15% HCL.
- Set 5-1/2" CIBP at 14,720' and dumped 28' cmt on top.
- Perf from 14,185' to 14,650' (79', 316 holes). Acidized with 5000 gals 15% HCL.
- Set 7-5/8" CIBP at 12,700'. Dumped 20' cmt on top.
- Perf 12,080-12,588' (175', 371 holes).
- Isolated minor csg leak at 5,230-5,290'. Too tight to squeeze.
- Acidized perfs 12,080-12,587' with 10,000 gals 15% HCL.
- returned well to hydraulic pump. RD pulling unit.

lck. re-comp.? check entity.

Originally compl. wstc formation entity 05585. (TA)
Recomp. GR-WS. Indian Lease - Altamont field - (Only prod. well in sec.)
Assign new entity number, 10883 (6-24-88) JOK

Jess Dullnig
6/14/88

20. I hereby certify that the foregoing is true and correct
SIGNED Ralph G. Will TITLE Supervising Engineer DATE 6-14-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CUMMULATIVE OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with... See also space 17 below.)
At surface
1324' FNL and 1303' FEL (SE1/4, NE1/4)

14. PERMIT NO.
43-013-30319-00

15. ELEVATIONS (Show whether OF, BT, or...)
6648

RECEIVED
AUG 17 1989

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
CA 9C-000127

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-10A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 10, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Set CIBP @ 12,060'.
- Squeeze cmt 5044-6739' w/400 sx neat cmt.
- Perf 11,674-12,040' (11 intervals, 146', 314 holes).
- Acidize 11,674-12,040' w/10,000 gallons 7-1/2%.
- Place back on hydraulic pump.

| OIL AND GAS | |
|--------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| 1-TAS | ✓ |
| 2- MICROFILM | ✓ |
| 3- FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 8-14-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1549 |
| 2. NAME OF OPERATOR Pennzoil Exploration and Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal |
| 3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252 | | 7. UNIT AGREEMENT NAME CA 9C-000127 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1324' FNL and 1303' FEL (SE 1/4, NE 1/4) | | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. 43-013-30319-00 | | 9. WELL NO. 1-10A3 |
| 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6648 | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| 11. SURV. T. B. M. OR B.L.K. AND SURVEY OR AREA Sec. 10, T1S, R3W | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

JAN 17 1990
DIVISION OF
OIL, GAS & MINERAL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. Set CIBP @ 12,060'.
2. Sqz cmt 5044-6739' w/400 sx neat cmt.
3. Perforated 11,674-12,040' (11 intervals, 146', 314 holes).
4. Acidized 11,674-12,040' w/10,000 gals 7-1/2%.
5. Place back on hydraulic pumps.

| OIL AND GAS | |
|-------------|---|
| DRN | |
| JRB | GR |
| DTS | SLG |
| 1-TAS | |
| 2- | MICROFILM <input checked="" type="checkbox"/> |
| 3- | FILE <input checked="" type="checkbox"/> |

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Supervising Engineer

DATE

1-9-90 ✓

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
NOV 16 1990

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 10, T1S-R3W

43-012-30319 POW

8. Well Name and No.

Ute Tribal 1-10A3

9. API Well No.

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input checked="" type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>shooting or acidizing</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 6/18/90 to 8/30/90:

1. MIRU.
2. C.O. to 12,038'.
3. Cement squeeze perfs 11,674 to 12,040'.
4. C.O. to liner top at 14,043'.
5. Perforated 12,706-14,542' with 2 spf.
6. Acidized perfs 12,080-14,656' with 12,000 gallons 15% HCl.
7. Placed on hydraulic pump.

14. I hereby certify that the foregoing is true and correct

Signed

Ralph A. Wall

Title Supervising Engineer

Date

11-14-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | |
|--|----------------|
| 6. Lease Designation and Serial Number | 14-20-H62-1549 |
| 7. Indian Allottee or Tribe Name | Ute |
| 8. Unit or Communitization Agreement | CA 9C-000127 |
| 9. Well Name and Number | Ute 1-10A3 |
| 10. API Well Number | 4301330319 |
| 11. Field and Pool, or Wildcat | Altamont |

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well Oil Well Gas Well Other (specify) AUG 23 1993

2. Name of Operator Medallion Exploration

3. Address of Operator 2091 E. 4800 S. Suite 22, SLC Utah 84117

5. Location of Well 5-10, T15, R. 3W

Footage : 1324' FNL & 1303' FEL (SE1/4, NE1/4) County : Duchesne
 QQ, Sec. T., R., M. : State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

| | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start Within 90 Days of APP

SUBSEQUENT REPORT
(Submit Original Form Only)

| | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING

DATE: 1-10-94
 BY: JM Matthews
as per attached slips

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens RaSchelle Richens Title Office Manager Date 8/18/93
 (State Use Only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT

Ute 1-10A3

Sec. 10, T. 1S, R. 3W

Duchesne County, Utah

API #43-013-30319

1. In Step 3, set CICR @ \pm 11,650' to cover all old perms.
2. In Step 5, POOH to \pm 4,700' set 100' balanced cement plug to cover base of moderately saline water.
3. Pump 100' balanced plug across, bad place in casing from 5,300' to 5,200'

A handwritten signature in black ink, appearing to be 'JAN'.



MX006-96

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
1420-H62-1547

SUNDRY NOTICES AND REPORTS OIL WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use application for permit-for such proposals

7. Indian Allottee or Tribe Name

8. Unit of Communitization Agreement

1. Type of Well Gas
 Oil Well Well Other (Specify)

9. Well Name and Number
1-10A3

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4301330319

3. Address of Operator
6975 Union Park Center Ste 310, Midvale Utah 84047

(801) 566-7400

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage 1,324' FNL & 1,303' FEL
CO., Sec., T., R., M. Sec 10, T1S, R3W

COUNTY: DUCHESNE
STATE: UTAH

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

NOTICE OF INTENT

(SUBMIT IN DUPLICATE)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Fare
- Water Shut-Off

SUBSEQUENT REPORT

(SUBMIT ORIGINAL FORM ONLY)

- Abandonment
- Casing Repair
- Change Plans
- Conversion to injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent of Flare
- Water Shut-Off

Approximate Date Work Will Start **May 15, 1996**

Date of Work Completion

Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

*Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion Exploration plans to perforate 11,223'-11,601'. 91 net feet of perfs, 13 intervals, 182 holes. Acidize if necessary.

14. I hereby certify that the foregoing is true and correct.

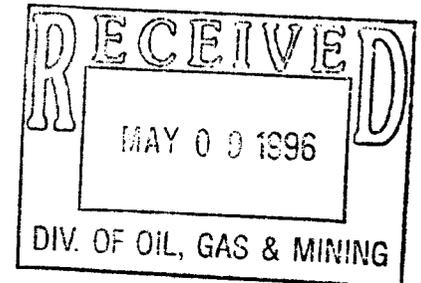
Name & Signature RaSchelle Richens

Title: Field Office Manager

Date: March 25, 1996

State Use Only!

See Instructions on Reverse Side



Medallion Exploration
Ute 1-10A3
Afe #: MX-021-93

Tbg Detail
K.B. 20'
260 Jts 2-7/8 P-105 Hydril Tbg
81 Jts 2-7/8 N-80 8RD Tbg
89 Jts 2-1/16 N-80 Hydril Tbg
243 Jts 1.90" N-80 10RD Tbg

PBTD 14,669
Perfs 14,542-12,080'

Csg Detail
30" Conductor
10-3/4" 40.5# K-55 Surf to 2,948'
7-5/8 29#, 33#, 39# S-95/P110 Surf to 14,557
5-1/2" 23# P-110 14,073 to 16,397

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/Production Equipment.
- Step 3: RIH w/7-5/8" cement retainer and set 12,000'
- Step 4: Pump 200 Sx cement below retainer and 100 Sx above retainer.
- Step 5: POOH and spot 200' cement plug from 2,850 to 3,050' and 100' cement plug @ surface.
- Step 6: Cut off wellhead 6' below surface.
- Step 7: PU 100' 3/4" pipe and cement between 7-5/8 and 10-3/4" Csg and between 10-3/4" and 30' conductor.
- Step 8: Install Dry Hole Marker w/Co Name, Well Description, Date and API#.
- Step 9: Reclaim and Reseed location as per BIA and BLM Specifications.

Lease: UTE
Well #: 1-10A3

Spud Date: 08/29/1974
KB: 0
TD: 16400

Comp Date: 04/08/1975
ELEV: 6648
PBD: 16358

API #: 43-013-30319-
Location: Sec 10 Twn 01S Rng 3W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: MEDALLION EXPLORATION

| Start | End | Size | Description |
|---------|---------|------|---|
| 0.0 | 36.000 | | Hole: CONDUCTOR |
| 19.0 | 19.0 | | |
| 0.0 | 30.000 | | Casing: .375 WALL THICKNESS |
| 19.0 | 19.0 | | |
| 0.0 | 19.0 | | Cement: CEMENTED W/READY MIX |
| 19.0 | 13.750 | | Hole: SURFACE |
| 2948.0 | 2929.0 | | |
| 0.0 | 2948.0 | | Cement: CEMENTED W/1100 SXS |
| 2948.0 | 2948.0 | | |
| 0.0 | 10.750 | | Casing: 40.5# SURFACE |
| 2948.0 | 2948.0 | | |
| 5230.0 | 5290.0 | | Perf: CASING LEAK TO TIGHT TO SQUEEZE SQUEEZED LATER W/ 400SX |
| 11674.0 | | | Cement: SQUEEZE PERFS |
| 12040.0 | 366.0 | | |
| 11674.0 | | | Perf: 146' 314 HOLES 11 INTERVALS |
| 12040.0 | 366.0 | | |
| 12080.0 | | | Perf: 175' 371 HOLLES |
| 12588.0 | 508.0 | | |
| 12080.0 | | | Perf: 2 JSPF |
| 14542.0 | 2462.0 | | |
| 2948.0 | 9.875 | | Hole: PRODUCTION |
| 14557.0 | 11609.0 | | |
| 0.0 | 7.625 | | Casing: PRODUCTION 29.7# 33.7# 39# |
| 14557.0 | 14557.0 | | |
| 0.0 | | | Cement: CEMENTED /800 SX |
| 14557.0 | 14557.0 | | |
| 14043.0 | 5.500 | | Plug: CIBP SET @14720 W/ 28' CEMENT |
| 14720.0 | 677.0 | | OM TOP |
| 14730.0 | | | Perf: 2JSPF |
| 16250.0 | 1520.0 | | |
| 14043.0 | 5.500 | | Liner: |
| 16397.0 | 2354.0 | | |
| 14043.0 | | | Cement: CEMENTED W/265SXS OF CEMENT |
| 16397.0 | 2354.0 | | |
| 14557.0 | 6.500 | | Hole: LINER |
| 16400.0 | 1843.0 | | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of Shut-In Wells.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

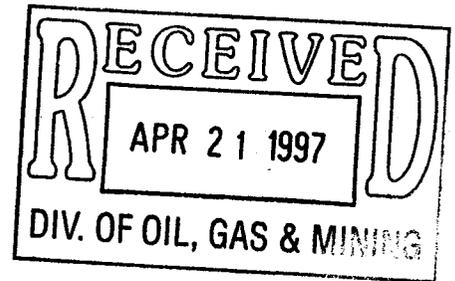
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis Greg Davis Title: Services Supvr. Date: 4/18/97
Production

(This space for State use only)

BARRETT RESOURCES CORPORATION
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

| WELL NAME | QTR QTR SEQ-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|----------------------|-----------------|--------------|-----------------|---------------------------------|---|
| BROTHERSON 2-23B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | Never | Uneconomic to produce. | Currently performing production test. |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | Oct-92 | Uneconomic to produce. | P&A |
| 2X-23C7 | NENE 23-3S-7W | 43-013-31073 | Sep-88 | Uneconomic to produce. | P&A |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Apr-85 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SUMMERAL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| HARMSTON 1-32A1 | NESW 32-1S-1W | 43-013-30224 | Mar-92 | Uneconomic to produce. | P&A |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| L URRUTY 1-8A2 | NWSW 8-1S-2W | 43-013-30036 | Jul-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Dec-87 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-10A3 | SENW 10-1S-5W | 43-013-30319 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BECKSTEAD 1-30A3 | SWNE 30-1S-3W | 43-013-30070 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | Casing problems. | P&A |
| UTE 9-4B1 | SENW 4-2S-1W | 43-013-30194 | Apr-91 | Uneconomic to produce. | Recompleted in 4/97. |
| ROBERTSON UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jul-87 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| REESE 1-10B2 | SENW 10-2S-2W | 43-013-30215 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BUZZI 1-11B2 | SENW 11-2S-2W | 43-013-30248 | Oct-92 | Uneconomic to produce. | P&A |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-30260 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL E-2 | SWSW 12-3S-6W | 43-013-30500 | Mar-95 | Uneconomic to produce. | Recompleted in 4/97. |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| FEE 1-10B1E | SENW 10-2S-1E | 43-047-30881 | May-89 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | Uneconomic to produce. | P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Feb-92 | Uneconomic to produce. | P&A |
| UTE TRIBAL K-1 | NWSE 1-3S-6W | 43-013-30280 | Jul-88 | Uneconomic to produce. | Recompleted in 2/97. |

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL GAS OTHER:

9. API Well Number:

43,013,30319

2. Name of Operator:

BARRETT RESOURCES CORPORATION

10. Field and Pool, or Wildcat:

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: 15 3W 10

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

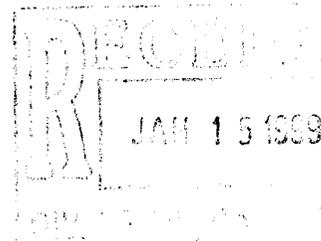
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

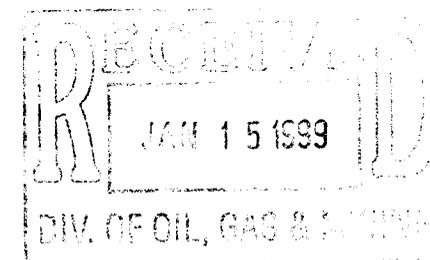
Greg Davis

Title: PRODUCTION SERVICES SUPVR

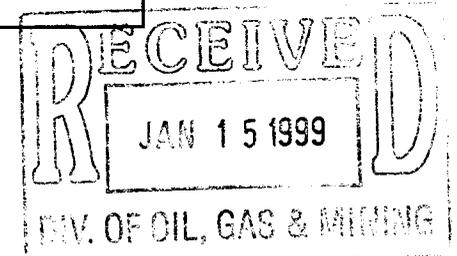
Date: 1/13/99

(This space for Federal or State office use)

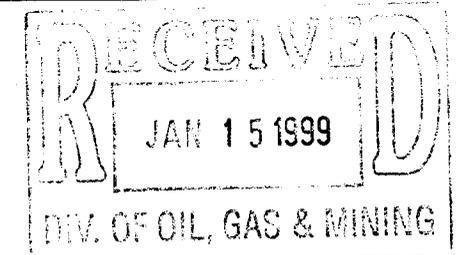
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 | | | | | |
|---|-----------------|--------------|---------------|---------------------------------|--|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
| FEE 1-10B1E | SESW 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLEY 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | na | NEVER PRODUCED | Under Review for P&A |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PRODUCED | Under Review for P&A |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| BROTHERSON 2-34B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 5A | SESW 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DUCHESNE COUNTY 1-3C4 | SESW 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Assign wellbore to Enviro-Tec, Inc. for P&A |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| HARMSTON 1-32A1 | NESW 32-1S-1W | 43-013-30224 | Mar-92 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| HORROCKS 1-6A1 | SESW 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | na | NEVER PRODUCED | Lease HBP; review recompl opportunities when pricing improves |



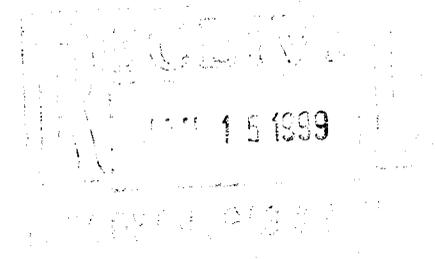
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|------------------------|-----------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| REESE 1-10B2 | SESW 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| ROBERTSON 1-29A2 | SESW 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 2-35A2 | SESW 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Sep-83 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Oct-80 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Under Review for P&A |



| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|-----------------------|-----------------|--------------|---------------|---------------------------------|--|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2 | SENW 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| EVANS UTE 1-17B3 | NWNE 17-2S-3W | 43-013-30274 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GOODRICH 1-18B2 | SENW 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E | SWSW 28-5S-19E | 43-047-30175 | Dec-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4 | SWNE 6-3S-4W | 43-013-30573 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GARDNER 1-9B1E | NESW 9-2S-1E | 43-047-30197 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 10-1 | SENW 10-2S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 3-9D5 | SENW 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-renewal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |



| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|------------------------|-------------------|----------------------|--|---|
| CEDAR RIM 13 | SENE 29-3S-6W | 43-013-30353 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 13A | SWSE 29-3S-6W | 43-013-31174 | Sep-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 10-21 | NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 13-22 | SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 4-22 | NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-23X | NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-4B1 | SENE 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5 | SENE 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17 | SWNE 32-3S-6W | 43-013-30385 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| J. LAMICQ ST. 1-6B1 | SENE 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE "G" WD-1 | SWNE 24-3S-6W | 43-013-30372 | na | SWD FAILED MIT | Under Review for P&A; EPA notification to P&A rec'd 10-98 |



UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

4859

5. Lease Serial No.
U-38218 14-20-162-4671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute #1-10A3

9. API Well No.
43-013-30319-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078
3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S10-T1S-R3W C-NE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF OIL, GAS AND MINING

10883

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner Title Vice President
Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|------------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5-S/LP 6/2 |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator):
 PENNZOIL EXPLORATION & PRODUCTION COMPANY
 Address: P. O . BOX 4616 6TH FLOOR
 HOUSTON, TX 77210-4616
 Phone: 1-(713)-546-6590
 Account N2885

TO: (New Operator):
 DEVON ENERGY PRODUCTION COMPANY LP
 Address: 20 NORTH BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|--------------|------------|--------------|------------|-----------|-------------|
| SP-H-U TRIBAL 2-34Z3 | 43-013-30234 | 5255 | 34-01N-03W | INDIAN | OW | S |
| SP-H-U TRIBAL 4-36Z3 | 43-013-30398 | 5256 | 36-01N-03W | INDIAN | OW | S |
| UTE TRIBAL 2-7A2 | 43-013-31009 | 5836 | 07-01S-02W | INDIAN | OW | P |
| UTE TRIBAL 3-18A2 | 43-013-30125 | 5890 | 18-01S-02W | INDIAN | OW | P |
| UTE 5-19A2 | 43-013-31330 | 11277 | 19-01S-02W | INDIAN | OW | P |
| TOMLINSON FEDERAL 1-25A2 | 43-013-30120 | 5535 | 25-01S-02W | FEDERAL | OW | S |
| UTE 2-24A3 | 43-013-31329 | 11339 | 24-01S-03W | INDIAN | OW | P |
| UTE 1-2C5 | 43-013-30392 | 5565 | 02-03S-05W | INDIAN | OW | S |
| SMITH 2-6C5 | 43-013-31338 | 11367 | 06-03S-05W | INDIAN | OW | P |
| SMITH UTE 1-18C5 | 43-013-30142 | 5515 | 18-03S-05W | INDIAN | OW | S |
| SMITH 2-7C5 | 43-013-31327 | 11324 | 18-03S-05W | INDIAN | OW | S |
| SMITH UTE 2-18C5 | 43-013-31328 | 11336 | 18-03S-05W | INDIAN | OW | P |
| UTE 1-10A3 | 43-013-30319 | 10883 | 10-01S-03W | INDIAN | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator
for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator
change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,**
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

IN REPLY REFER TO:
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, I.L.C." with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OPTIONAL FORM NO. (7-99)

FAX TRANSMITTAL

To: *John Kemp* From: *J. L. Lewis*

By: *J. L. Lewis* Phone #

Fax #

5000-101 GENERAL SERVICES ADMINISTRATION



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

Penn2Energy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "Penn2Energy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

| | | |
|--------------------------------------|---|---------------|
| Devon Energy Production Company L.P. | : | Oil and Gas |
| 20 North Broadway, Suite 1500 | : | U-0575A et al |
| Oklahoma City, Oklahoma 73102-8260 | : | |

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

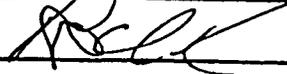
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

| | | |
|------------|------------|-----------|
| U-0575A | U-0141459 | U-4377 |
| U-01188B | U-0143511 | U-4378 |
| U-016654 | U-0143512 | U-16131 |
| U-0115614A | U-0144868A | U-31262 |
| U-0115615 | U-3099 | U-44426 |
| U-0126825 | U-3575 | UTU-67943 |
| U-0141454 | UTU-74888 | |

Communitization Agreements

| | | |
|---------|---------|---------|
| U-58774 | U-58835 | U-60827 |
| U-58799 | U-58839 | U-60831 |
| U-58830 | U-58844 | U-68998 |
| U-58834 | U-58854 | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 8 0 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

| <u>Name of Organization</u> | <u>Type of Organization</u> | <u>Jurisdiction of Formation</u> |
|--|-----------------------------|----------------------------------|
| Devon Energy Production Company, L.P. | Limited Partnership | Oklahoma |
| Devon Energy Corporation (Nevada) | Corporation | Nevada |
| PennzEnergy Exploration and Production Company, L.L.C. | Limited Liability Company | Delaware |

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

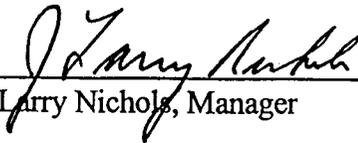
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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: 
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

100-10555977

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.



Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter
Secretary of State

By:

Billy Lane

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

**DIVISION OF
OIL, GAS AND MINING**

UTAH PROPERTIES

| | <u>API NO.</u> | <u>WELL NAME & NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. / AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 1 | 4301330005 | CLYDE MURRAY 1-2A2 | SESW-2-1S-2W | DUCHESNE | BLUEBELL | |
| 2 | 4301330006 | STATE 1-10A2 | SWNE-10-1S-2W | DUCHESNE | BLUEBELL | |
| 3 | 4301330009 | VIRGIL MECHAM 1-11A2 | W/2NE-11-1S-2W | DUCHESNE | BLUEBELL | 96107 |
| 4 | 4301330011 | VICTOR C BROWN 1-4A2 | NESE-4-1S-2W | DUCHESNE | BLUEBELL | |
| 5 | 4301330017 | DOUG BROWN 1-4A2 | SENW-4-1S-2W | DUCHESNE | BLUEBELL | |
| 6 | 4301330030 | CHASEL 1-18A1 | NWNE-18-1S-1W | DUCHESNE | BLUEBELL | 9628 |
| 7 | 4301330031 | OLSEN 1-12A2 | SWNE-12-1S-2W | DUCHESNE | BLUEBELL | UTU77363 |
| 8 | 4301330035 | BOREN 1-14A2 | NWSW-14-1S-2W | DUCHESNE | BLUEBELL | NW498 |
| 9 | 4301330042 | UTE 2-12A3 | NESW-12-1S-3W | DUCHESNE | BLUEBELL | 1420H621576 Terminated 8-3-93 |
| 10 | 4301330086 | L BOREN U 3-15A2 | NESW-15-1S-2W | DUCHESNE | BLUEBELL | |
| 11 | 4301330099 | LAMICQ URRUTY U 3-17A2 | NWSE-17-1S-2W | DUCHESNE | BLUEBELL | |
| 12 | 4301330107 | L BOREN U 5-22A2 | SWNE-22-1S-2W | DUCHESNE | BLUEBELL | |
| 13 | 4301330115 | L BOREN U 4-23A2 | SENW-23-1S-2W | DUCHESNE | BLUEBELL | |
| 14 | 4301330119 | VERL JOHNSON 1-27A2 | SWNE-27-1S-2W | DUCHESNE | BLUEBELL | |
| 15 | 4301330120 | TOMLINSON FED 1-25A2 | SENW-25-1S-2W | DUCHESNE | BLUEBELL | NW537 |
| 16 | 4301330123 | L BOREN U 6-16A2 | NWSE-16-1S-2W | DUCHESNE | BLUEBELL | |
| 17 | 4301330125 | UTE 3-18A2 | NESW-18-1S-2W | DUCHESNE | BLUEBELL | 1420H621750 |
| 18 | 4301330130 | WOODWARD 1-21A2 | SWNE-21-1S-2W | DUCHESNE | BLUEBELL | NW590 |
| 19 | 4301330133 | LAMICQ 1-20A2 | SWNE-20-1S-2W | DUCHESNE | BLUEBELL | |
| 20 | 4301330136 | UTE 1-6B3 | NWNE-6-2S-3W | DUCHESNE | ALTAMONT | 14204621778 / 9651 |
| 21 | 4301330142 | SMITH UTE 1-18C5 | NWNE-18-3S-5W | DUCHESNE | ALTAMONT | 1420H622392 |
| 22 | 4301330143 | MAUREL TAYLOR FEE 1-36A2 | NESW-36-1S-2W | DUCHESNE | BLUEBELL | |
| 23 | 4301330200 | L ROBERTSON ST. 1-1B2 | NESW-1-2S-2W | DUCHESNE | BLUEBELL | |
| 24 | 4301330212 | LAMICQ UTE 1-5B2 | NWSE-5-2S-2W | DUCHESNE | BLUEBELL | 1420H621806 / 9683 |
| 25 | 4301330236 | CAMPBELL UTE ST 1-7B1 | SENW-7-2S-1W | DUCHESNE | BLUEBELL | 1420H621970 / 9686 |
| 26 | 4301330245 | SMITH ALBERT 1-8C5 | SENE-8-3S-5W | DUCHESNE | ALTAMONT | |
| 27 | 4301330294 | FRESTON ST 1-8B1 | NESW-8-2S-1W | DUCHESNE | BLUEBELL | |

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

| | <u>API NO.</u> | <u>WELL NAME & NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. / AGREEMENT NO.</u> |
|----|----------------|------------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 28 | 4301330297 | GEORGE MURRAY 1-16B1 | SEnw-16-2S-1W | DUCHESNE | BLUEBELL | |
| 29 | 4301330307 | UTE ALLOTTED 1-36Z2 | NWSE-36-1N-2W | DUCHESNE | BLUEBELL | 1420H621676 / 9C124 |
| 30 | 4301330347 | LAMICQ URRUTY U 4-5A2 | SEnw-5-1S-2W | DUCHESNE | BLUEBELL | |
| 31 | 4301330359 | H G COLTHARP 1-15B1 | SEnw-15-2S-1W | DUCHESNE | BLUEBELL | |
| 32 | 4301330369 | STATE 3-18A1 | NEsw-18-1S-1W | DUCHESNE | BLUEBELL | 9C142 |
| 33 | 4301330564 | D L GALLOWAY 1-14B2 | SWNE-14-2S-2W | DUCHESNE | BLUEBELL | |
| 34 | 4301330807 | MARGUERITE 2-8B2 | SEnw-8-2S-2W | DUCHESNE | BLUEBELL | 96102 |
| 35 | 4301330809 | LAMICQ 2-6B1 | NWSE-6-2S-1W | DUCHESNE | BLUEBELL | |
| 36 | 4301330821 | DILLMAN 2-28A2 | SWNE-28-1S-2W | DUCHESNE | BLUEBELL | |
| 37 | 4301330903 | HAMBLIN 2-26A2 | SWNE-26-1S-2W | DUCHESNE | BLUEBELL | |
| 38 | 4301330912 | RACHEL JENSEN 2-16C5 | NENw-16-3S-5W | DUCHESNE | ALTAMONT | |
| 39 | 4301330921 | ROBERTSON UTE 2-2B2 | NENE-2-2S-2W | DUCHESNE | BLUEBELL | 9682 |
| 40 | 4301330975 | JOHN 2-3B2 | NWNE-3-2S-2W | DUCHESNE | BLUEBELL | |
| 41 | 4301330995 | LAMICQ ROBERTSON STATE 2-1B2 | SWNE-1-2S-2W | DUCHESNE | BLUEBELL | |
| 42 | 4301331009 | UTE 2-7A2 | CNE-7-1S-2W | DUCHESNE | BLUEBELL | 1420462811 |
| 43 | 4301331147 | HATCH 2-3B1 | SEnw-3-2S-1W | DUCHESNE | BLUEBELL | |
| 44 | 4301331151 | NORLING 2-9B1 | SWSw-9-2S-1W | DUCHESNE | BLUEBELL | |
| 45 | 4301331184 | SHAW 2-27A2 | SEsw-27-1S-2W | DUCHESNE | BLUEBELL | |
| 46 | 4301331190 | LAMICQ URRUTY 4-17A2 | SEnw-17-1S-2W | DUCHESNE | BLUEBELL | |
| 47 | 4301331191 | LAMICQ 2-20A2 | SESE-20-1S-2W | DUCHESNE | BLUEBELL | |
| 48 | 4301331192 | BOREN 3-11A2 | SWSw-11-1S-2W | DUCHESNE | BLUEBELL | 96107 |
| 49 | 4301331203 | FRESTON 2-8B1 | SWNE-8-2S-1W | DUCHESNE | BLUEBELL | |
| 50 | 4301331215 | WISSE 3-35A2 | SWSw-35-1S-2W | DUCHESNE | BLUEBELL | |
| 51 | 4301331231 | MECCA 2-8A2 | SESE-8-1S-2W | DUCHESNE | BLUEBELL | |
| 52 | 4301331232 | MARK 2-25A2 | NWNE-25-1S-2W | DUCHESNE | BLUEBELL | NW537 |
| 53 | 4301331233 | DUNCAN 4-12A2 | SWNW-12-1S-2W | DUCHESNE | BLUEBELL | UTU77363 |
| 54 | 4301331235 | SWYKES 2-21A2 | NWNw-21-1S-2W | DUCHESNE | BLUEBELL | NW590 |

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

| | <u>API NO.</u> | <u>WELL NAME & NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. / AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 55 | 4301331238 | SHERMAN 2-12B2 | SWSE-12-2S-2W | DUCHESNE | BLUEBELL | 9690 |
| 56 | 4301331245 | MILES 7-7B3 | SWNW-7-2S-3W | DUCHESNE | ALTAMONT | 9675 |
| 57 | 4301331276 | DUNCAN 4-2A2 | NESE-2-1S-2W | DUCHESNE | BLUEBELL | |
| 58 | 4301331278 | HAMBLIN 3-9A2 | SENE-9-1S-2W | DUCHESNE | BLUEBELL | |
| 59 | 4301331285 | DUNCAN 3-7A1 | NWNW-7-1S-1W | DUCHESNE | BLUEBELL | |
| 60 | 4301331286 | BAR F 2-5B1 | SWSE-5-2S-1W | DUCHESNE | BLUEBELL | |
| 61 | 4301331299 | CORNABY 2-14A2 | NENE-14-1S-2W | DUCHESNE | BLUEBELL | NW498 |
| 62 | 4301331317 | MITCHELL 2-4B1 | SESW-4-2S-1W | DUCHESNE | BLUEBELL | 9662 |
| 63 | 4301331321 | SMITH 2-9C5 | SWSW-9-3S-5W | DUCHESNE | ALTAMONT | |
| 64 | 4301331322 | LORANGER 2-24A2 | N/2NE-24-1S-2W | DUCHESNE | BLUEBELL | |
| 65 | 4301331325 | UTE 2-6B3 | SWSW-6-2S-3W | DUCHESNE | ALTAMONT | 1420H621858 / 9651 |
| 66 | 4301331326 | MCELPRANG 2-30A1 | SWSW-30-1S-1W | DUCHESNE | BLUEBELL | NW625 |
| 67 | 4301331327 | SMITH 2-7C5 | NESW-7-3S-5W | DUCHESNE | ALTAMONT | 1420H622389 |
| 68 | 4301331328 | SMITH 2-18C5 | SWSE-18-3S-5W | DUCHESNE | ALTAMONT | 1420H622392 |
| 69 | 4301331329 | UTE 2-11A2 | SWNW-24-1S-3W | DUCHESNE | BLUEBELL | 1420H621761 |
| 70 | 4301331330 | UTE 5-19A2 | NWNW-19-1S-2W | DUCHESNE | BLUEBELL | 1420H621751 |
| 71 | 4301331332 | EDWARDS 3-10B1 | SWSW-10-2S-1W | DUCHESNE | BLUEBELL | |
| 72 | 4301331333 | SUNDANCE 4-15A2 | SWNE-15-1S-2W | DUCHESNE | BLUEBELL | |
| 73 | 4301331334 | LORANGER 9-22A2 | SWSW-22-1S-2W | DUCHESNE | BLUEBELL | |
| 74 | 4301331335 | COX 2-36A2 | NWNW-36-1S-2W | DUCHESNE | BLUEBELL | |
| 75 | 4301331338 | SMITH 2-9D5 | SESW-6-3S-5W | DUCHESNE | ALTAMONT | 1420H622388 / UTU70553 |
| 76 | 4301331341 | FRESTON 2-7B1 | SENE-7-2S-1W | DUCHESNE | BLUEBELL | 1420H621970 / 9686 |
| 77 | 4301331356 | PEARSON 2-11B2 | SENE-11-2S-2W | DUCHESNE | BLUEBELL | |
| 78 | 4301331378 | CHAPMAN 2-4B2 | SWNW-4-2S-2W | DUCHESNE | BLUEBELL | |
| 79 | 4301331390 | LAMB 2-16A2 | NENE-16-1S-2W | DUCHESNE | BLUEBELL | |
| 80 | 4301331393 | LABRUM 2-23A2 | SWSW-23-1S-2W | DUCHESNE | BLUEBELL | |
| 81 | 4301331820 | POWELL 2-16B1 | NENE-16-2S-1W | DUCHESNE | BLUEBELL | |

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

| | <u>API NO.</u> | <u>WELL NAME & NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. / AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 82 | 4304730164 | ROBERTSON UTE ST 1-12B1 | SWNE-12-2S-1W | UNITAH | BLUEBELL | 96101 |
| 83 | 4304730176 | MAY UTE FEDERAL 1-13B1 | NWSE-13-2S-1W | UNITAH | BLUEBELL | NW673 |
| 84 | 4304731981 | COOK 1-26B1 | SWSW-26-2S-1W | UNITAH | BLUEBELL | UTU68998 |
| 85 | 4304732178 | CHRISTIANSEN 2-12B1 | SWSE-12-2S-1W | UNITAH | BLUEBELL | 96101 |
| 86 | 4304732351 | BALLARD 2-15B1 | SENE-15-2S-1W | UNITAH | BLUEBELL | |
| 87 | 4304732744 | RICH 2-13B1 | NWNW-13-2S-1W | UNITAH | BLUEBELL | NW673 |
| 88 | 4301320255 | SWD 4-11A2 | NWNW-11-1S-2W | DUCHESNE | BLUEBELL | 96107 |
| 89 | 4301330021 | SWD 1-3A2 | SESE-3-1S-2W | DUCHESNE | BLUEBELL | |
| 90 | 4301330346 | SWD 2-28A2 | NWSE-28-1S-2W | DUCHESNE | BLUEBELL | |
| 91 | 4301330367 | SWD 2-10B1 | NWNW-10-2S-1W | DUCHESNE | BLUEBELL | |
| 92 | 4301330389 | SWD 2-26A2 | NESW-26-1S-2W | DUCHESNE | BLUEBELL | |
| 93 | 4301330388 | SWD 2-17C5 | SENE-17-3S-5W | DUCHESNE | BLUEBELL | |

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30319

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|-----------------------|------------------------|-------------------|----------------------|--|---------------------------------------|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BUZZI 1-11B2 | SENE 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 3-32A2 | SWSW 32-1S-2W | 43-013-31872 | Dec-98 | COLLAPSED CASING | Sold to Coastal Oil & Gas Corp. 12/99 |
| GOODRICH 1-18B2 | SENE 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-1 | SENE 10-4S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 3-9D5 | SENE 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

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| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|------------------------|-------------------|----------------------|---|
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-21 | BC NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 13-22 | BC SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 4-22 | BC NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-23X | BC NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-4B1 | SENW 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 5-1D5 | SENW 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| J. LAMICQ ST. 1-6B1 | SENW 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |

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| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999 | | | | | | |
|---|------------------|--------------|---------------|----------------------------------|--|--|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL | |
| FEE 1-10B1E | SEnw 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLEY 2X-25C7 | NEsw 25-3S-7W | 43-013-31083 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 | |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 1-17C5 | CNE 17-3S-5W | 43-013-30188 | Nov-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 5A | SESW 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| DUCHESNE COUNTY 1-3C4 | SEnw 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| ESTHER ARHI 1-5B1E | NWSW 5-2S-1E | 43-047-30205 | Mar-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| HORROCKS 1-6A1 | SEnw 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| UTE TRIBAL 2-21G | BC NWNE 21-5S-4W | 43-013-31313 | na | NEVER PROD; NO ECONOMIC RESERVES | Lease HBP; reviewing utility of wellbore in pending waterflood operation | |

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**DIVISION OF
OIL, GAS AND MINING**

| WELL NAME | QTR | QTR | SEC-T-R | API NUMBER | LAST | REASON FOR | FUTURE PLANS FOR WELL |
|------------------------|-----|-----|---------------|--------------|----------|-----------------------|--|
| | | | | | PRODUCED | SHUT-IN OR TA'D WELL | |
| JOHN 1-3B2 | | | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| KENDALL 1-12A2 | | | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| LAMICQ URRUTY 1-8A2 | | | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MEAGHER EST. 1-4B2 | | | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MOON TRIBAL 1-30C4 | | | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 2-32A2 | | | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MYRIN RANCH 1-13B4 | | | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| NORLING 1-9B1 | | | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| PHILLIPS FEDERAL 1-3C5 | | | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REESE 1-10B2 | | | SESW 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ROBERTSON 1-29A2 | | | SESW 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2B2 | | | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SALERATUS WASH 1-7C5 | | | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHISLER 1-3B1 | | | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 4-36Z3 | | | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-6B1E | | | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-7B1E | | | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 2-35A2 | | | SESW 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SUMMERELL EST. 1-30A1 | | | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TODD 1-2B1 | | | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26 | BC | | NENE 26-5S-5W | 43-013-31912 | N/A | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| URRUTY 2-9A2 | | | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2A3 | | | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2C5 | | | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 15-16 | BC | | SWSE 16-5S-4W | 43-013-31648 | Nov-98 | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE 1-5C5 | | | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 6-7B3 | | | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-25C6 | | | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-3C6 | | | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TRIBAL FEDERAL 1-34B6 | | | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-36C6 | | | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-5C4 | | | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-13C6 | | | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| YACK 1-7A1 | | | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4859

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. UTE 1-10A3 |
| 2. Name of Operator EL PASO O&G COMPANY | | 9. API Well No. 43-013-30319 |
| 3a. Address P O BOX 120 ALTAMONT, UT 84001 | | 10. Field and Pool, or Exploratory ALTAMONT |
| 3b. Phone No. (include area code) Ph: 435.454.4236 Fx: 435.454.3970 | | 11. County or Parish, and State DUCHESNE COUNTY, UT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T1S R3W SENE 1324FNL 1303FEL | | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Successor of Operator |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EL PASO PRODUCTION O&G COMPANY IS THE OPERATOR OF THE REFERENCED WELL ON THE ABOVE DESCRIBED LANDS, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19271 verified by the BLM Well Information System
For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN

Title PREPARER

Signature (Electronic Submission)

Date 03/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/31/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/31/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-4859

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE 1-10A3

9. API Well No.
43-013-30319

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SENE, 1324' FNL & 1303' FEL
SEC. 10, T1S, R3W, UBM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

RECEIVED
JUN 11 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------------|
| Name (Printed/Typed) Margie Herrmann | Title Regulatory |
| Signature <i>Margie Herrmann</i> | Date June 9, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

Don R. Dent
June 23, 2003
Utah Division of Oil, Gas and Mining

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Ute 1-10 A3
API Number: 43-013-30319
Operator: Devon Energy Production Company LP
Reference Document: Original Sundry dated June 9, 2003, received by
DOGM on June 11, 2003

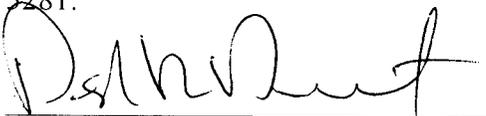
The well has been Shut-in/Temporarily Abandoned for *6 years 0 months*. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). According to Division records, El Paso Production Oil and Gas Company is not the recognized operator of this well (Devon Energy Production Company LP is the recognized operator). We cannot accept paperwork from anyone except the recognized or designated operator or agent. In addition the following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 23, 2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-4859

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE 1-10A3

9. API Well No.
43-013-30319

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SENE, 1324' FNL & 1303' FEL
SEC. 10, T1S, R3W, UBM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

Current pressures on the wellbore:

Tubing pressure - 50#; Casing pressure - 50#; casing/casing annuli pressure - a slight vacuum.

Fluid level in the wellbore: 4336'

COPY SENT TO OPERATOR
 Date: 11-20-03
 Initials: CHD

RECEIVED
JUL 23 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|------------------------------|
| Name (Printed/Typed) Margie Herrmann | Title Regulatory |
| Signature <i>Margie Herrmann</i> | Date July 21, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

*Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature]
November 19, 2003
Utah Division of Oil, Gas and Mining

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Ute 1-10A3
API Number: 43-013-30319
Operator: El Paso Production Oil and Gas Company
Reference Document: Original Sundry dated July 21, 2003, received by
DOGDM on July 23, 2003

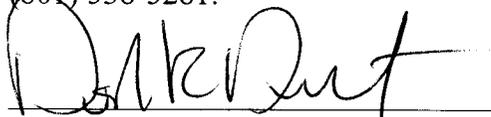
The well has been Shut-in/Temporarily Abandoned for 6 years 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. **Wellbore diagram and;**
2. **Copy of recent casing pressure test and/or;**
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. **An explanation of how the submitted information proves integrity.**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 19, 2003

Date



July 21, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Dustin Doucet
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Well No. Ute Tribal 1-10A3
API Number 43-013-30319

Dear Dustin,

See the enclosed Sundry resubmitted in answer to your request for more information to TA the Ute 1-10A3.

At this time, we have not received a reply from BLM as to approval or denial of the TA request. We are also still waiting for approval of the Successor of Operator request.

If you have any questions, please call me at 435-454-4236 – Monday only.

Sincerely,

A handwritten signature in cursive script that reads "Margie Herrmann".

Margie Herrmann

RECEIVED

JUL 23 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4859

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NW-625

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UTE 1-10A3

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY

Contact: CHERYL CAMERON
E-Mail: cherylc_cameron@hotmail.com

9. API Well No.
43-013-30319

3a. Address
1339 EL SEGUNDO NE
ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
Ph: 505-344-9380

10. Field and Pool, or Exploratory
ALTAMONT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T1S R3W CNE 1324FNL 1303FEL

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL.

ALL INTERVALS IN THE GREEN RIVER AND UINTA FORMATION ZONES HAVE BEEN TESTED AND DEPLETED AND THE WELL IS NO LONGER ECONOMICAL TO PRODUCE.

PLEASE REFER TO THE ATTACHED P&A PROCEDURE.

RECEIVED

FEB 1 / 2005

DIV. OF OIL, GAS & MINING

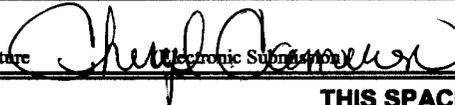
COPIES SENT TO OPERATOR
DATE: 2-22-05
BY: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54169 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title REGULATORY ANALYST

Signature 

Date 02/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

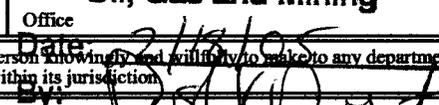
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 2/18/05

By: 

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



PLUG AND ABANDON PROCEDURE

Ute 1-10A3

NWSE Sec. 10-1S-3W

API #: 43-013-30319

Duchesne County, Utah

August 14, 2003

WELL DATA:

DEPTH: TD: 16,400 ft PSTD: 16,358 ft
ELEVATIONS: GL: 6648 ft KB: ft 2.0²
CASING: 10 3/4", 40.5#, K-55 @ 2948 ft
7-5/8" 39# S-95 from 14567-12749 ft
33.7# S-95 from 12749-8907 ft
29# P-110 from 7808-0 ft
5" 23# P-110 @ 16,397 ft, TOL @ 14,043 ft
TUBING: 2-7/8" to 11094 ft
2-3/8" to 10932 ft
PERFORATIONS: 12,080-14,856 ft

Green River - Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cf/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. POOH w/ 2-3/8" tubing and lay down. POOH w/ 2-7/8" tubing and stand back.
3. PU additional 2-7/8" workstring. PU & RIH w/ 6-1/2" bit & 7" csg scraper to 12,000 ft. POOH & LD bit & scraper.
4. RIH w/ 7" CIBP on 2 7/8" tbg and set @ 12,000 ft. Pump 9# brine w/ corrosion inhibitor to fill hole. Spot 25 sks Class G through tbg on top of CIBP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 11,890 ft.
5. POOH to 7300'. Spot 100 sk plug @ 7300 ft. POOH to 6800 & reverse out leaving cement @ +/- 6850'.
6. POOH to 5250'. Spot 100 sk plug @ 5250 ft. POOH to 4700 & reverse out leaving cement @ +/- 4800'.
7. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sk Class G cmt spotting 10 sk on top of retainer.
8. POOH standing back tubing, lay down tbg as needed.
9. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 3050 ft. POOH & RD wireline. PU & RIH 7" CICR on 2 7/8" tbg & set @ 2948 ft. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 50 sks Class G + 2% CaCl₂ (in mix water), pumping 25 sks through CICR & spotting remaining 25 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 2830 ft.
10. POOH w/ tbg to 100', laying down tbg.
11. Mix & pump 25 sks Class G + 2% CaCl₂ (in mix wtr) into 7" csg to surface. POOH. Remove wellhead and run into 7" X 9 5/8" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sk Class G + 2% CaCl₂ (in mix wtr) to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.

- 12. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 13. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

Technical Director _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE, ALBQ, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**CNE 1324 FNL, 1303 FEL
SEC. 10, 1S, 3W**

5. Lease Serial No.

14-20-H62-4859

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

NW-625

8. Well Name and No.

UTE 1-10A3

9. API Well No.

4301330319

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT THE P&A APPROVAL FROM THE STATE OF UTAH, DOGM, DATED 2/18/05 BE EXTENDED. BUREAU OF LAND MANAGEMENT APPROVED 3/1/05. NO EXTENSION REQUIRED FROM BLM, PER MATT BAKER, PER TELECON 6/22/06.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 6/30/06
By: [Signature]

APPROVED OPERATOR
Date: 6-28-06
Signature: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

[Signature]

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. DJJ | |
| 2. CDW | |

Change of Operator (Well Sold)

X Operator Name Change

| | |
|---|---|
| The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u> | |
| FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300 | TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131 |
| CA No. | Unit: |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i> | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 | | 10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: UINTAH & DUCHESNE |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

| | |
|---|--|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE AUTHORIZED REGULATORY AGENT |
| SIGNATURE <i>Cheryl Cameron</i> | DATE 6/20/2006 |

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|--|--|---|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 5. Lease Serial No. 14-20-H62-4859 |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name Uintah and Ouray |
| 2. Name of Operator EL PASO E&P COMPANY, LP | | 7. If Unit or CA/Agreement, Name and/or No. NW-625 |
| 3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202 | 3b. Phone No. (include area code) 303-291-6400 | 8. Well Name and No. UTE 1-10A3 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 10, T1S-R3W CNE 1324' FNL, 1303' FEL | | 9. API Well No. 43-013-30319 |
| | | 10. Field and Pool, or Exploratory Area ALTAMONT |
| | | 11. County or Parish, State DUCHESNE COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other AMENDED |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES FOR THE REFERENCED LOCATION AS FOLLOWS:

- PULL DOWNHOLE PRODUCTION EQUIPMENT.**
- SET CICR @ 11650' TO ABANDON PERFS 12080' - 14656'. SQUEEZE WITH 200 SACKS OF CEMENT.**
- SPOT 50' OF CEMENT ON TOP OF CICR.**
- PERF AT 7300'. SET CICR AT 7100'. SQUEEZE 200' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 7100' TO 7300' TO ISOLATE THE TOP OF THE GREEN RIVER.**
- SPOT 100' CEMENT PLUG FROM 5200' TO 5300' (ACROSS OLD CASING LEAK).**
- PERF AT 4900'. SET CICR AT 4700'. SQUEEZE 200' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 4700' TO 4900' TO ISOLATE USABLE WATER SANDS.**
- PERF AT 3013'. ESTABLISH CIRCULATION. SET CICR AT 2883'. SQUEEZE 130' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 2883' TO 3013' (65' ABOVE AND 65' BELOW SHOE OF SURFACE CASING).**
- SET 100' CEMENT PLUG AT SURFACE IN ALL CASING STRINGS.**
- INSTALL DRY HOLE MARKER.**

2-13-07
Rm

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------------------|
| Name (Printed/Typed) Jennifer T. Bechtel | Title Associate Analyst |
| Signature <i>Jennifer T. Bechtel</i> | Date 02/06/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|--|--|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title Accepted by the Utah Division of Oil, Gas and Mining |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | Office DATE: 2/12/07 |

Federal Approval Of This Action Is Necessary

(Instructions on page 2)

FEB 09 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 14-20-H62-4859 |
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| | | 9. API Well No. 43-013-30319 |
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| | | 11. County or Parish, State DUCHESNE COUNTY, UT |

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| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
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| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other AMENDED |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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- SPOT 100' CEMENT PLUG FROM 5200' TO 5300' (ACROSS OLD CASING LEAK).
- PERF AT 4900'. SET CICR AT 4700'. SQUEEZE 200' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 4700' TO 4900' TO ISOLATE USABLE WATER SANDS.
- RUN FREEPOINT, CUT AND RECOVER 7 5/8" CASING. SET 130' CEMENT PLUG (INSIDE AND OUTSIDE) ACROSS CASING CUT.
- SET 130' CEMENT PLUG FROM 2883' TO 3013' (65' ABOVE AND 65' BELOW SHOE OF SURFACE CASING).
- SET 100' CEMENT PLUG AT SURFACE IN ALL CASING STRINGS.
- INSTALL DRY HOLE MARKER.

| | | |
|--|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Rhonda Edds | | Title Sr. Regulatory Analyst |
| Signature <i>Rhonda Edds</i> | | Date 08/24/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|--|--|----------------------|---|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Accepted by the Utah Division of Oil, Gas and Mining <i>[Signature]</i> | Date 9-6-07 RM | Federal Approval of This Action Is Necessary |
|--|--|----------------------|---|

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(Instructions on page 2)

BY: *[Signature]*
AUG 27 2007

UNRECORDED