

FILE NOTATIONS

Entered In NID File ✓
Location Map Plotted ✓
Card Indexed ✓

Checked by Chief *QWP*
Approval Letter *3-29-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *5-1-74*
NW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Log (C.).....
C.)..... I..... Dual I L..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... H-L..... Sonic.....
CBLog..... CCLog..... Others.....

*4-15-74 Well Name Changed from Silver 132
to Lindsey-Russell 1-32.*

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HUSKY OIL COMPANY OF DELAWARE

3. ADDRESS OF OPERATOR
 P.O. BOX 380, CODY, WYOMING 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1320' FEL & 1320' FNL, Sec.32, T2S, R4W
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles north of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 12,100

20. ROTARY OR CABLE TOOLS
 RO TARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 22. APPROX. DATE WORK WILL START*
 4/10/74

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gilbert

9. WELL NO.
 1-32

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 32, T2S, R4W

12. COUNTY OR PARISH 13. STATE

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300'	300 SX.
12-1/4"	9-5/8"	40#	5000'	450 SX.
8-3/4"	7"	26#	10100'	450 SX.
6-1/8"	5" liner		12100'	175 SX.

Blowout preventers:
 12" 3000# WP
 10" 5000# WP
 900 Series Hydrill
 Rotating Head will also be installed,

Drill and complete 12,100 foot Wasatch well.
 Set new casing as indicated above, casing head 3000#, WP,
 casing spool 12"-3000# WP X 10-5000# WP.
 Low water loss mud with non-dispersed system from 10,400' to T.D.
 Run electric log and complete as indicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. H. Earnest TITLE H. H. EARNEST DISTRICT PRODUCTION SUPERINTENDENT DATE 3/26/74

(This space for Federal or State office use)

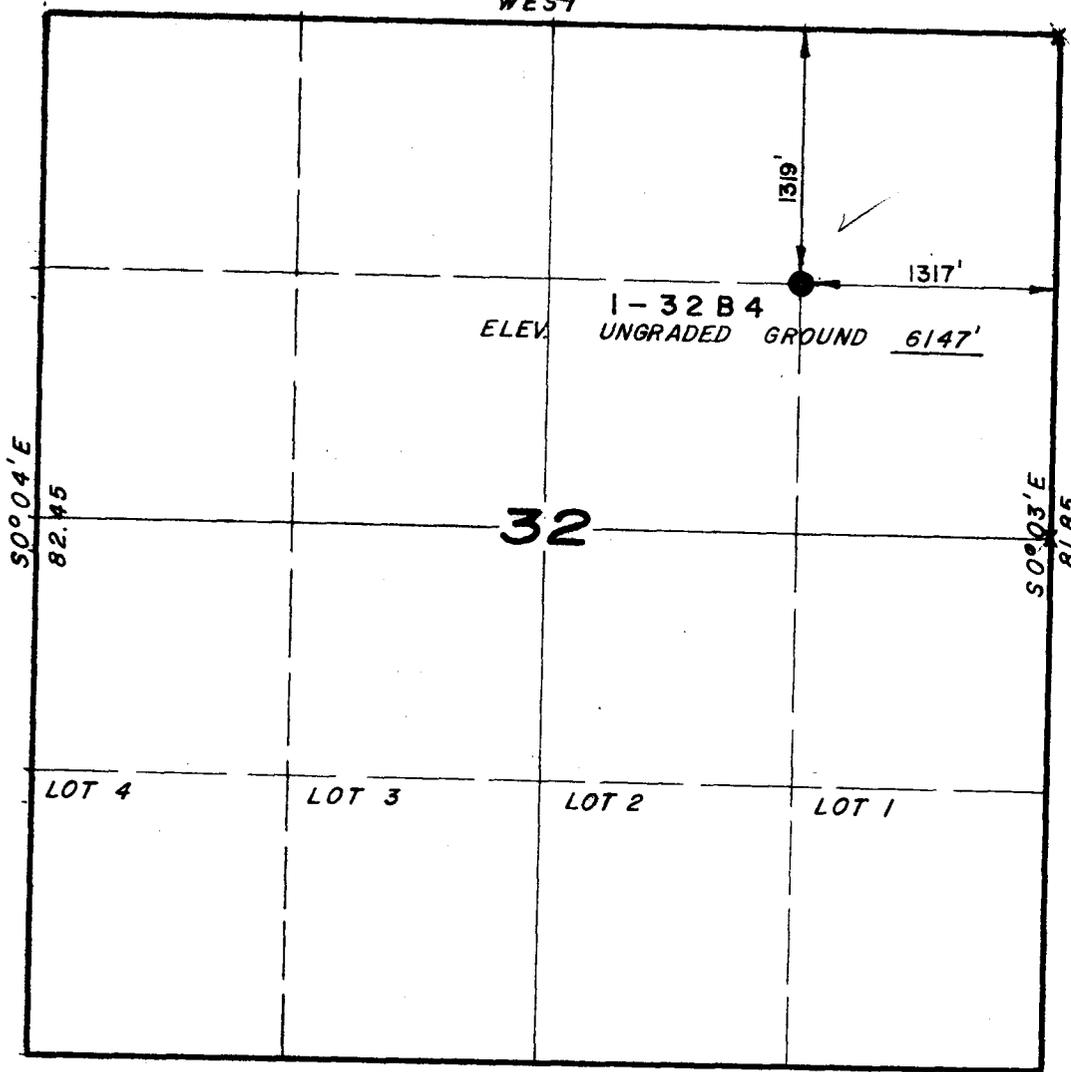
PERMIT NO. 43-013-30308 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T2S, R4W, U.S.B. & I.

WEST



X = Corners Found & Used.

PROJECT

HUSKY OIL COMPANY

Well location, 1-32B4, located as shown in the NE 1/4 Section 32, T2S, R4W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised 3/27/74

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 28 October 1972
PARTY N.J.M., & L.N.	REFERENCES GLO Plat
WEATHER Cool	FILE HUSKY OIL CO

March 29, 1974

Husky Oil Company of Delaware
Box 380
Cody, Wyoming 82414

Re: Well No. Gilbert #1-32
Sec. 32, T. 2 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4. Said approval is, however, conditional upon forwarding a surveyor's plat of the proposed location at your earliest convenience.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30308.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

W

HUSKY OIL
Company

P. O. BOX 380
CODY, WYOMING 82414

TELEPHONE 307-587-4711

April 15, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gilbert 1-32
NE/4, Sec.32, T2S, R4W
Duchesne County, Utah

Dear Sirs:

The name of the above referenced well was erroneously named.
Please be advised the name has been changed to: Lindsey-Russell
1-32.

Very truly yours,

H. H. Earnest
H. H. EARNEST
DISTRICT PRODUCTION SUPERINTENDENT

HHE:md



SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Husky Oil Company of Delaware

3. ADDRESS OF OPERATOR
 P. O. Box 380, Cody, Wyoming 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1320 FNL & 1320 FEL, Sec. 32 - T2S - R4W
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Lindsey-Russell

9. WELL NO.
 1-32

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 32 - T2S - R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

15. DATE SPUNDED 4/6/74 16. DATE T.D. REACHED 5/18/74 17. DATE COMPL. (Ready to prod.) 5/6/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6166 KB 19. ELEV. CASINGHEAD 6147

20. TOTAL DEPTH, MD & TVD 12,200 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Wasatch 10,309 to 12,058 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Laterologs, - BHC - Sonic w/GR, Neutron Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300	17-1/2	300 sax, 2% cacl	
9-5/8"	40#	5873	12-1/4	477 sax	
7"	26-29	10198	8-3/4	500 sax	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9883	12,198	300		2-7/8	9860	9860

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 6/7/74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/7/74 HOURS TESTED 24 CHOKE SIZE 18/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 665 GAS—MCF. 1134 WATER—BBL. 0 GAS-OIL RATIO 1705

FLOW. TUBING PRESS. 1800 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Glynn Mayson

35. LIST OF ATTACHMENTS
 (Logs will be mailed by Schlumberger)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J. H. Earnest TITLE DISTRICT PRODUCTION SUPT. DATE 6/13/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
				Green River Wasatch Trans.	38.
					MEAS. DEPTH 6,296 10,002
					TOP TRUE FEET DEPTH

JUN 20 1974

June 28, 1974

Husky Oil Company of Delaware
Box 380
Cody, Wyoming 82414

Re; Lindsay-Russel #1-32
NE/4, Sec. 32, T2S, R4W
Duchesne, County

Gentlemen;

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to the effect in order to keep our records accurate and complete.

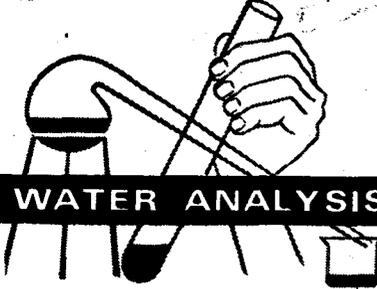
Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

WATER ANALYSIS REPORT



Champion
CHEMICALS, INC.

BOX 1671

ODESSA, TEXAS 79760

CHEMICAL WITH SERVICE

SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

REPORT FOR <u>Glynn Hayman</u>	DATE SAMPLED <u>April 22, 1976</u>
CC <u>H. H. Earnest</u>	DATE REPORTED <u>April 30, 1976</u>
CC _____	FIELD, LEASE, OR WELL <u>Russell 1-32</u>
CC <u>Cary L. Hays</u>	COUNTY <u>Duchesne</u> STATE <u>Utah</u>
COMPANY <u>Mundy Oil Company of Delaware</u>	FORMATION <u>Wasatch</u>
ADDRESS <u>P. O. Box 308, Cody, Wyoming 82414</u>	DEPTH _____
SERVICE ENGINEER <u>Cary L. Hays</u>	SUBMITTED BY <u>Cary L. Hays</u>

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

Chemical Component	Field, Lease, or Well				
	Russell 1-32				
Chloride (Cl)	3,300.00				
Iron (Fe)	2.30				
Total Hardness (Ca CO ₃)	1,300.00				
Calcium (Ca)	320.00				
Magnesium (Mg)	97.00				
Bicarbonate (HCO ₃)	1,269.00				
Carbonate (CO ₃)	144.00				
Sulfate (SO ₄)	125.00				
Hydrogen Sulfide (H ₂ S)	NONE				
Specific Gravity	1.002				
Density, lb./gal.					
pH - Beckman [X] Strip []	7.90				
Dissolved Solids	2,100.00				
Sodium	2,169.00				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY INDEX

125°	+1.86
140°	+2.14
150°	+2.38
175°	+2.78

REPORTED BY Cary L. Hays TITLE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL & 1320' FEL, Sec. 32, T2S R4W		8. FARM OR LEASE NAME Lindsey Russell
14. PERMIT NO.		9. WELL NO. #1-32
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6166 KB		10. FIELD AND POOL, OR WILDCAT Green Altamont-Wasatch, River
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 T2S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Pull packer at 9860'.
 2. Run Gamma-Ray Bond Log with Micro-Seismogram.
 3. Selectively perforate interval 8617-11,862 with a total of 222 holes. (Includes lower Green River Fm.)
 4. Acidize perforations with 20,000 gals 7½% HCL.
 5. Run packer and pump setup, and return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: April 3, 1978
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Rice TITLE Sr. Engineer DATE 3/29/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84056-1327		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL 1320' FEL		8. FARM OR LEASE NAME Lindsay-Russell	
14. PERMIT NO. API 43 013 30300		9. WELL NO. 5284	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6147 GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32 25 4W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

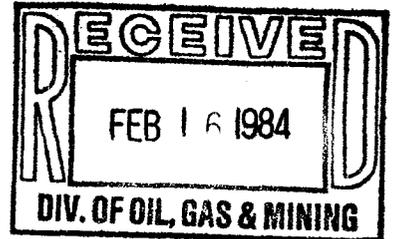
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct
SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORP

3. ADDRESS OF OPERATOR
7979 E. TOFTS AVE PKWY #604 DENVER, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 32 T2S R4W NENE

14. PERMIT NO.
43-013-30308

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
09001746

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1-32

10. FIELD AND POOL, OR WILDCAT
ALHAMONT

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to ABOVE 1/1/84

RECEIVED
JUN 14 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED **[Signature]** TITLE **Prod. Act. Supervisor** DATE **6/11/84**

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7579 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne & Uintah Counties
13. STATE Utah		

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Change of Operator <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	---	--	--

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis
B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Lindsay-Russell 1-32B4

10. API Well Number

43-013-30308

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1320' FNL, 1320' FEL

QQ. Sec. T., R., M. : Sec. 32, T2S, R4W

USM

County : Duchesne

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|-------------------------------------|-------------------------|--------------------------|----------------------|
| <input checked="" type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon the subject well.
Enclosed are the following informations:

- 1) Plugging procedure.
- 2) Current wellbore diagram.
- 3) Proposed wellbore diagram.

RECEIVED

OCT 14 1993

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-18-93
BY: JAT [Signature]

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Signature]

Title Petroleum Engineer

Date 10-Oct-93

(State Use Only)

INMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Lindsay Russell 1-3284
AFE# H13284-931
October 5, 1993

WELL DATA:

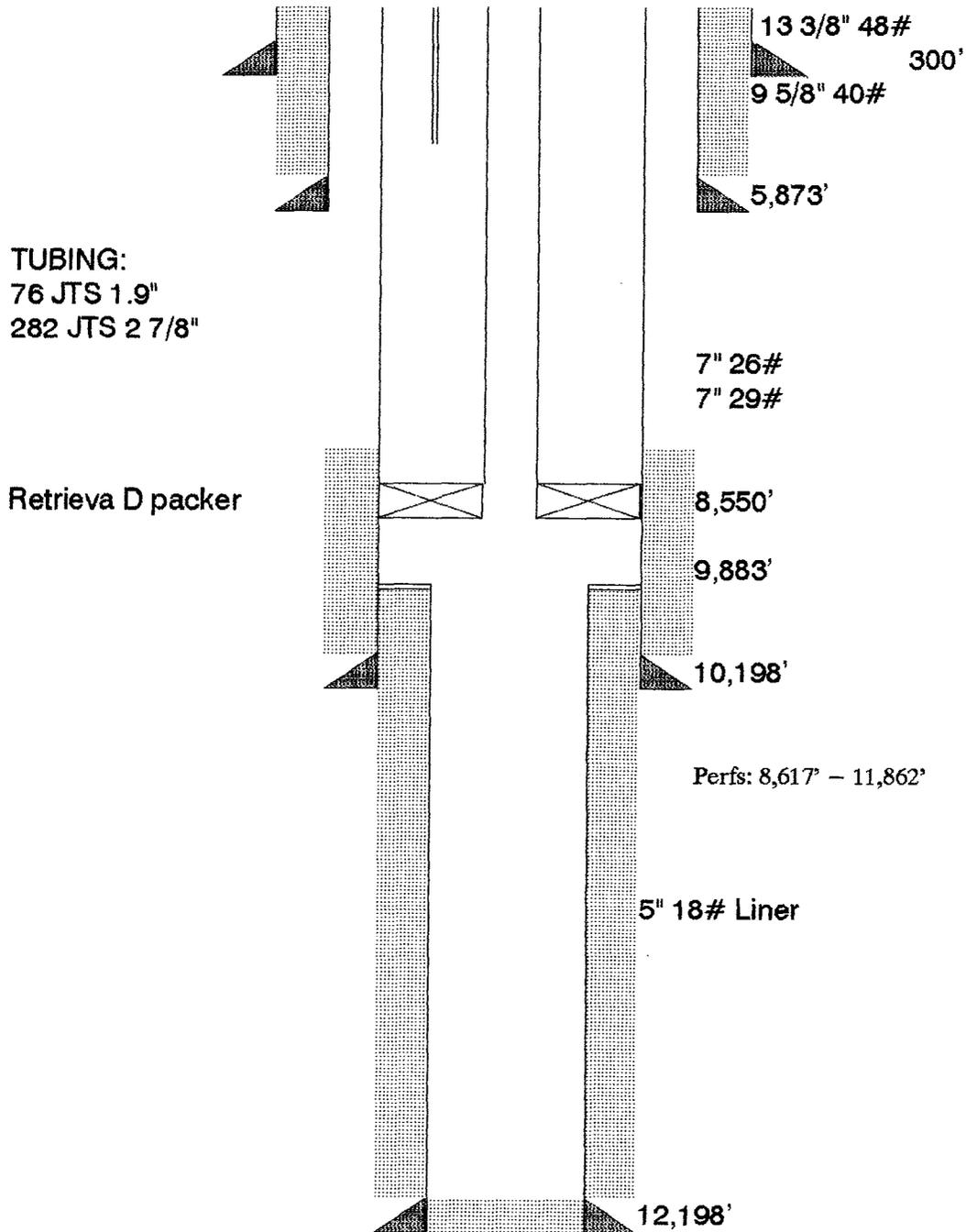
Perforations: 8,617' - 11,862'
Last Stimulation: 20,000 gallons 7 1/2% HCL
Liner Top: 9,883
Packer Depth: 7" Baker retrieva D packer @ 8,550'

PROCEDURE:

1. MIRU workover rig. NU BOPE.
2. POOH and lay down 76 jts 1.9" heat string. Unsting 2 7/8" tubing from retrieva D packer. POOH w/tubing and National V cavity.
3. RIH w/wax knife to 8500' cleaning wax and scale from casing.
4. PU 7" 26#-29# CIBP and set plug at 8,400'. Test bridge plug to 1000 psi.
5. Spot a balanced 50 sack(268') class G cement plug on CIBP. POOH to 8132'. Balance 84 bbls 9 ppg mud down tubing.
6. POOH and lay down tubing to 5953'. Spot a balanced 30 sack(160') class G cement plug across surface casing shoe at 5873'.
7. POOH and lay down tubing to 5793'. Open surface casing valve and establish rate down 7" - 9 5/8" casing annulus. Pump 300 sacks 50-50 POZ w/2% bentonite followed with 350 sacks 10-2 RFC cement(20% excess) down annulus. Pump 75 sacks(10% excess) 10-2 RFC cement down 9 5/8" - 13 3/8" casing.
8. Fill hole with 217 bbls 9 ppg mud. POOH and lay down 2 7/8" tubing.
9. Cut off wellhead. RIH w/ tubing to minimum of 150'. Set a balanced class G cement surface plug in 7" casing with excess to fall into 7" - 9 5/8" and 9 5/8" - 13 3/8" annuluses.
10. Weld dry hole marker on casing stub. RDMD service unit.
11. Move surface equipment off site. Reclaim surface location according to land owner's specifications.

10/07/93
MBG

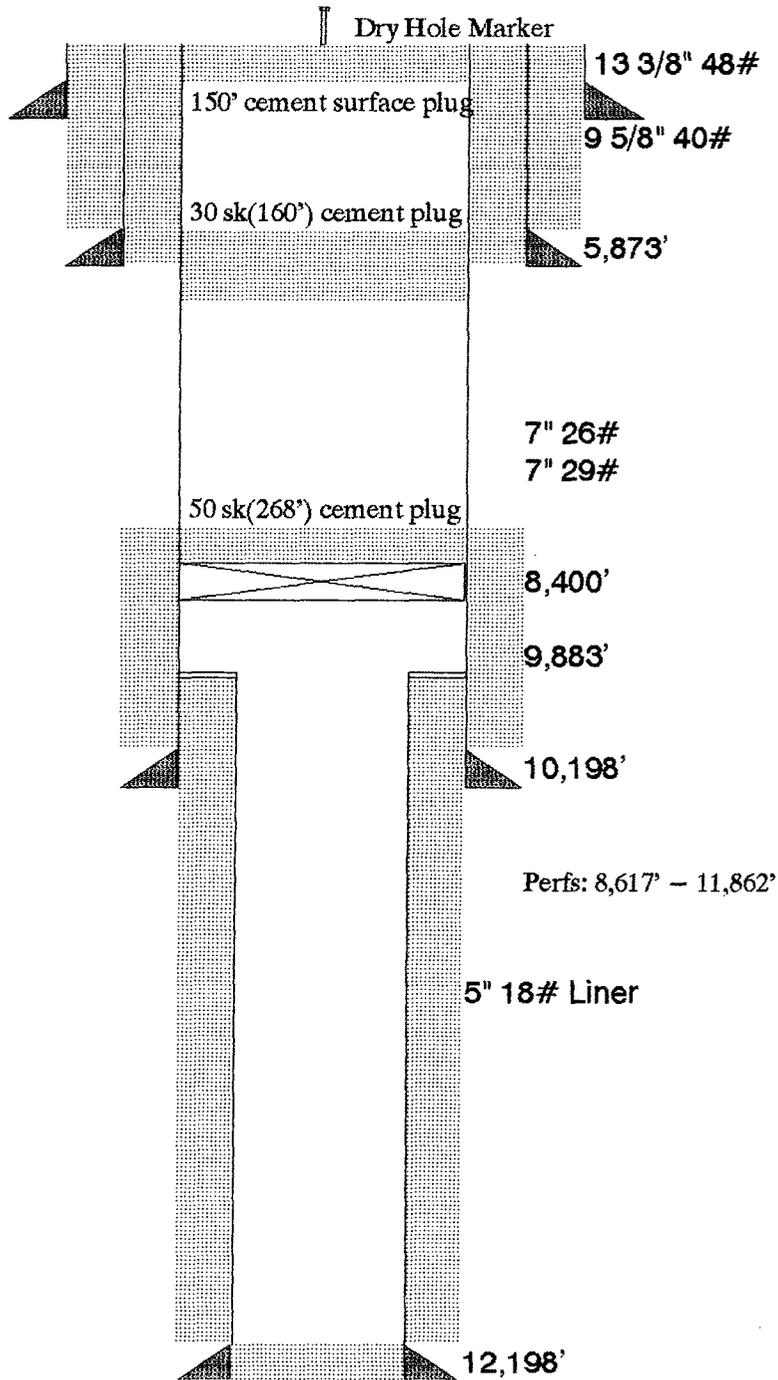
LINMAR PETROLEUM COMPANY
LINDSAY RUSSELL 1-32B4
OCTOBER 7, 1993
CURRENT WELLBORE DIAGRAM



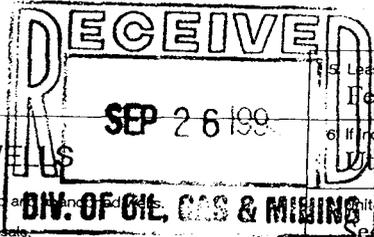
LINMAR PETROLEUM COMPANY
LINDSAY RUSSELL 1-32B4
OCTOBER 7, 1993
PROPOSED WELLBORE DIAGRAM

13 3/8" - 9 5/8" annulus &
 9 5/8" - 7" annulus
 filled w/RFC & POZ cement

7" CIBP



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Date
7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: See attached list.
County: See attached list.
State: Utah

8. Well Name and Number: See attached list.

9. API Well Number: See attached list.

10. Field and Pool, or Wildcat: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other <u>Change of operator.</u>	
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

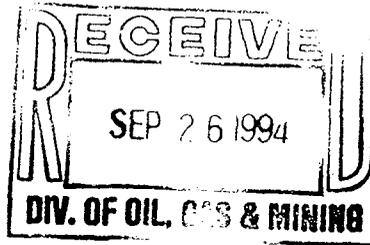
13. Name & Signature: Barrie Schuster Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-35B4	43-013-30907	2348' FNL & 1065' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C693	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1943' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blum 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A3	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-25Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-2B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Ford 2-35A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19S2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A5	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1648' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-13A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-38B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. Indian, Allottee or Tribe Name:

None

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start

9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30331 <i>303361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1380' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184692C	102102, 962270
Lindsay Russell 2-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Varren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
							UT08014986C680	102102, 962270

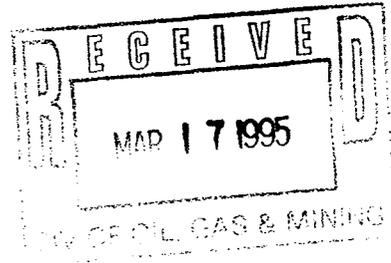
SEP 26 1994



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

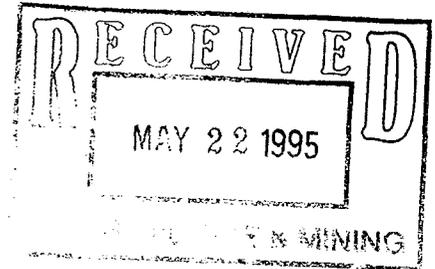
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
RHOADES MOON 1-36B5						
4301330289 04765 02S 05W 36	GR-WS			96-000113	FEE	
LINDSAY RUSSELL 1-32B4						
4301330308 04770 02S 04W 32	GR-WS			96-000116	FEE	
WILDLIFE RESOURCES 1-33B5						
4301330649 09132 02S 05W 33	GR-WS			UT080471840726	FEE	
CARL SMITH 2-25A4						
4301330776 09137 01S 04W 25	GR-WS			96-000036	FEE	
CHASEL-HACKFORD 2-10-A1E						
4304731421 09400 01S 01E 10	GR-WS			UT080149860693	FEE	
UTE TRIBAL 2-21C7						
1331026 10320 03S 07W 21	GR-WS			96-000112	INDIAN	
TOTALS						

COMMENTS: *950913 when chg'd to Coastal set up under N0230 (B)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
CA #96-000116

8. Well Name and Number:
Lindsay Russell #1-32B4

9. API Well Number:
43-013-30308

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1320' FNL & 1320' FEL County: Duchesne
QQ, Sec., T., R., M.: Section 32-T2S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

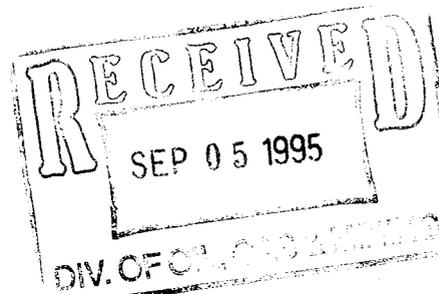
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/30/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 9/6/95
BY: [Signature]
per attached slips.

PLUG AND ABANDONMENT PROCEDURE

LINDSEY RUSSEL #1-32B4
SECTION 32-T2S-R4W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1319' FNL 1317' FEL
Elevation: 6147' FL 6168' KB
Total Depth: 12,198'
Casing: 13-3/8", 48#, H-40 @ 300' cmt to surface
9-5/8", 40#, S-95, N-80, K-55 @ 5873' cmt w/444 sxs
7", 29#, C-75, S-95 & N-80 @ 10,198' cmt w/500 sxs
5", 18#, N-80 liner from 9,938'-12,198' cmt w/300 sxs

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 40# N-80	8.835"	8.679"	0.0758	5750	3090
9-5/8" 40# S-95	8.835"	8.679"	0.0758	6820	3330
9-5/8" 40# K-55	8.835"	8.679"	0.0758	3950	2570
7" 29# C-75	6.184"	6.059"	0.0371	7650	6760
7" 29# S-95	6.184"	6.059"	0.0371	9690	7820
7" 29# N-80	6.184"	6.059"	0.0371	8160	7020
5" 18# N-80	4.176"	4.151"	0.0177	10,140	10,490

PERFORATIONS

8,617' to 12,058'; 418 total holes

WELL HISTORY

06/74 Initial completion: Perf from 10,309'-12,058'; 2 SPF, 196 holes. Flowed without stimulation. IP: 382 BOPD, 0 BWPD, 590 MCFPD, 16/64" chk, 900 psi FTP.

01/75 Acidize perfs 10,309'-12,058' w/5000 gals 15% HCl w/Benzoic Acid Flakes. AFT: 3 BPM @ 3500 psi. ISIP 1800 psi.

Production Prior: 0 - Well quit flowing

Production After: 755 BOPD, 83 BWPD, 1134 MCFPD, 20/64" chk, FTP 1100 psi.

04/75 Install csg free hydraulic lift system.

06/75 Acidize perfs 10,309'-12,058' w/15,000 gals 15% HCl w/additives; 5000 gals Thermo-Frac, 1800 Benzoic Acid Flakes, 15 Ball Sealers. ATR: 10.5 BPM @ 6300 psi. ISIP 0.

Production Prior: 50 BOPD, 50 BWPD, ?

Production After: 82 BOPD, 475 BWPD, 207 MCFPD

WELL HISTORY (Continued)

04/78 Perforate 8,617'-11,862', 2 SPF, 222 total holes. Acidize perforations from 8,167'-12,000', 418 holes w/20,000 gals 7-1/2% HCl in 4 - 5000 gal stages, 325 Ball Sealers (good ball action reported), 232,000 cu.ft. nitrogen. ISIP: 3700 psi, ATR: 13 BPM @ 5700 psi.

Production Prior: 14 BOPD, 60 BWPD, 40 MCFPD

Production After: 142 BOPD, 326 BWPD, 149 MCFPD

PRESENT STATUS

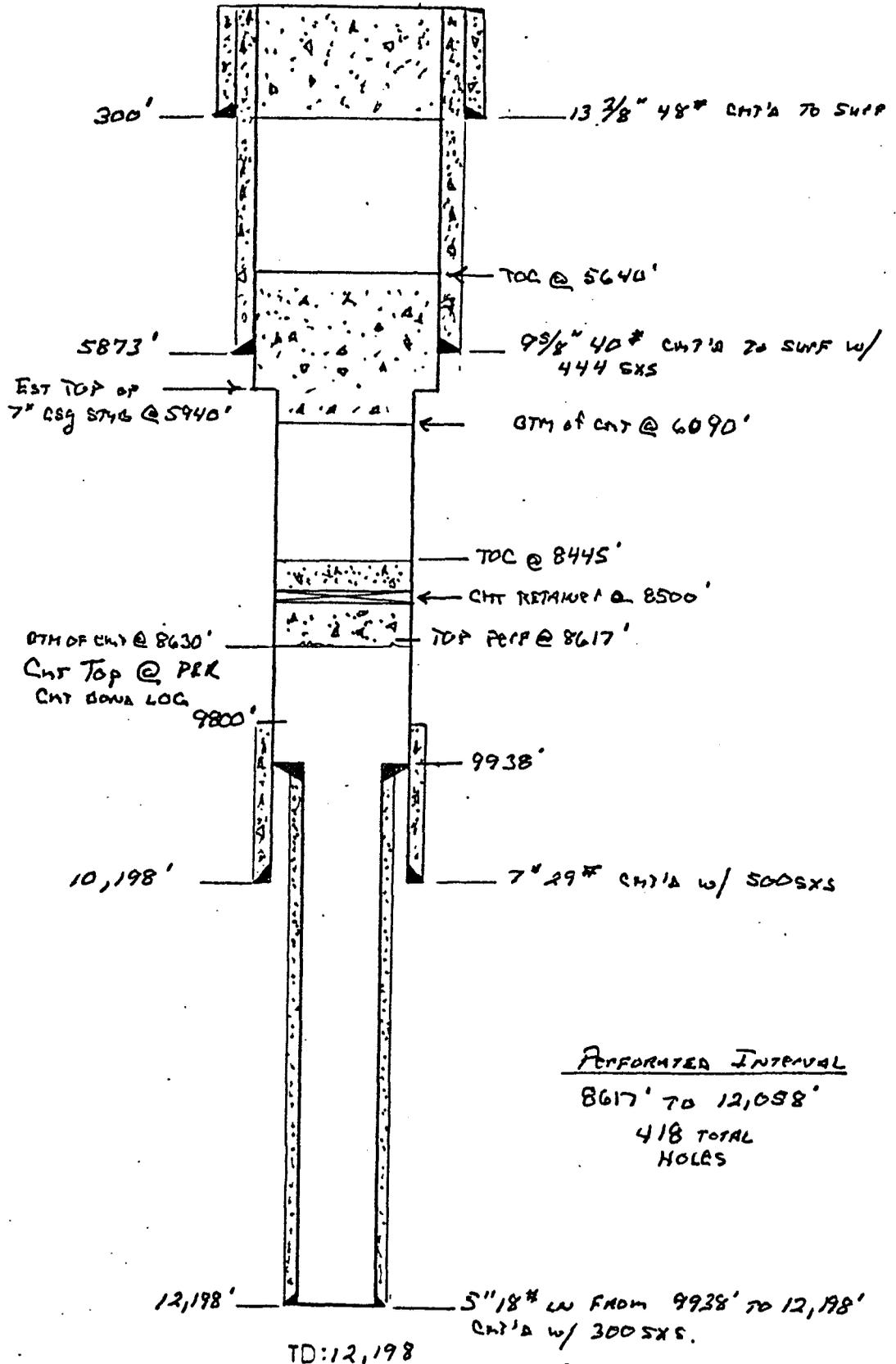
Shut-in September, 1993 producing 2 BOPD, 25 BWPD, 1 MCFPD.

PROCEDURE

1. MIRU service rig. NU BOPD, POOH and LD 1.9" heat string. Rls 2-7/8" tbg from Retrieva D pkr. POOH w/tbg and National V cavity.
2. RIH w/wax knife & 7" csg scraper to 8550'. POOH.
3. PU 7" 19# cmt ret on 2-7/8" tbg & RIH. Set ret @ 8500'. Unseat from ret and circ hole clean. Sting into ret & pump 25 sxs cmt below retainer (btm of cmt @ $\pm 8630'$). Spot 10 sxs cmt on top of retainer (top of cmt @ $\pm 8445'$). Total plug $\pm 185'$.
4. Fill hole w/9.0# mud.
5. RU WL service company. RIH w/csg free point indicator. Determine freepoint of 7" csg. Cut csg above freepoint but not deeper than 5940'. Spot 450' plug across csg stub (150' in stub, 300' out of stub), ± 140 sxs cmt. Est top of plug @ 5640' and btm of plug at 6090'.
6. Spot 300' cmt plug to surface in 9-5/8" csg. Approx. 120 sxs cmt.
7. Weld on DHM w/necessary inscription. RD MO. Restore location.

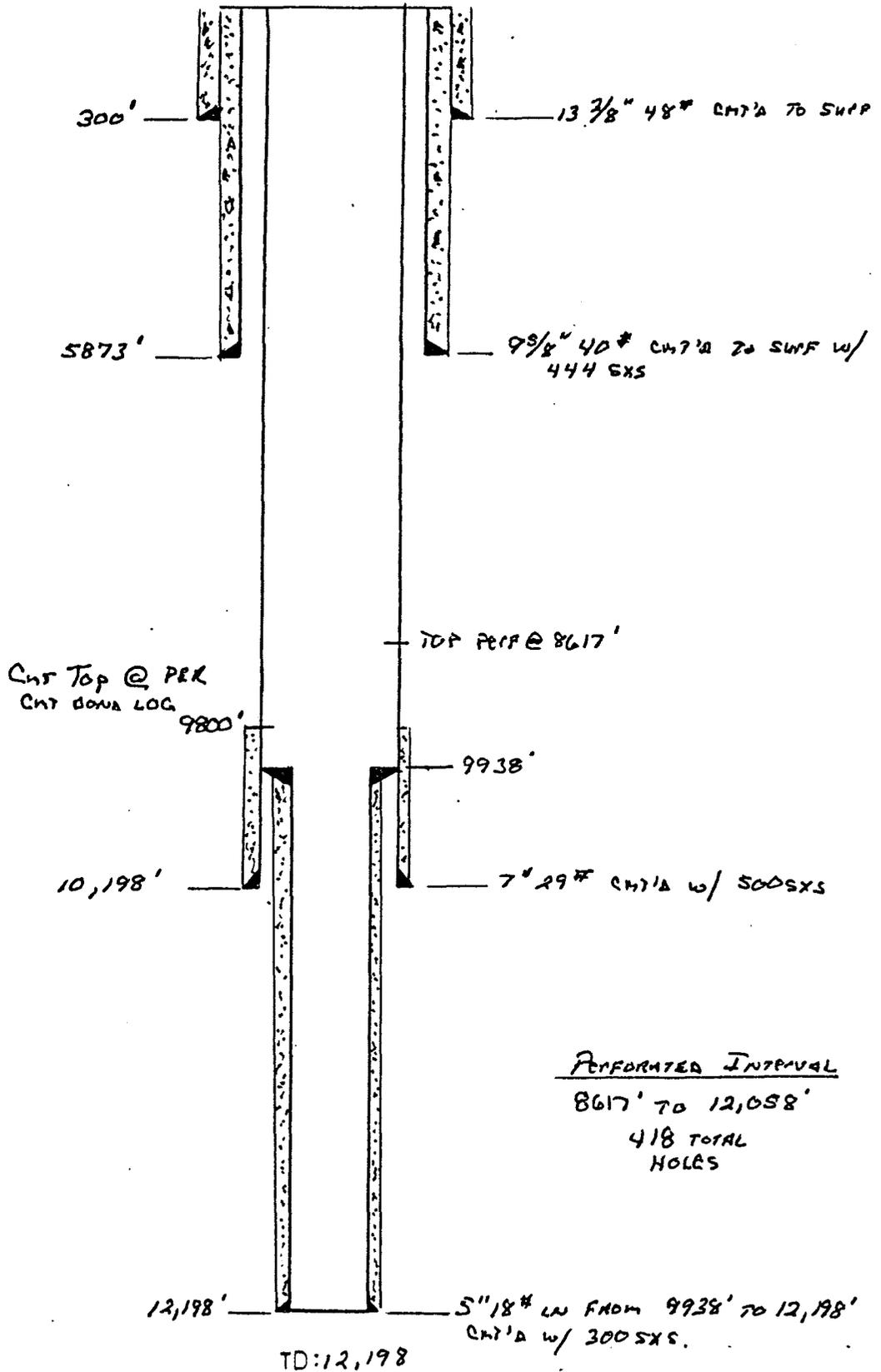
LINDSAY RUSSELL #1-3204
 PROPOSED P & A SCHEMATIC

S.C. Prutch
 3/23/95



PRESENT WELLBORE SCHEMATIC
LINDSAY RUSSELL #1-3284

S.C. Prutch
3/23/95



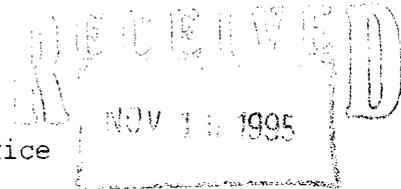
memorandum

DATE: November 6, 1995

REPLY TO
ATTN OF: *Wooty* Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



DEPT. OF OIL GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000116	32-2S-4W	All	657.77
UT080I49-84C726	33-2S-5W	All	640.0
96-000036	25-1S-4W	All	640.0
96-000112	21-3S-7W	ALL	640.0
UT080I49-86C693	10-1S-1E	ALL	640.0
96-000113	36-2S-5W	ALL	640.0

The enclosed instruments were approved on November 3, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

SEPTEMBER 10, 1995

STIPULATIONS FOR PLUGGING AND ABANDONMENT
LINDSAY RUSSELL #1-32B4
SECTION 32, TOWNSHIP 02 SOUTH, RANGE 04 WEST
DUCHESNE COUNTY, UTAH
API #43-013-30308

1. Notify DOGM 24 hours prior to plugging.
2. Tag plug across stub.
3. Fill all annuli with cement after cutting off casing head.

A handwritten signature in cursive script, appearing to read "J. W. Carter".



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC	7-PL
2-LWP	8-SJ
3-DPS	9-FILE
4-VLC	
5-RJF	U
6-LWP	Lee

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230(B)

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
C/O COASTAL OIL & GAS CORP
 phone (303) 773-8003
 account no. N 9523(A)

Well(s) (attach additional page if needed): *CA'S

- Name *RHOADES MOON 1-36B5/GR API: 43-013-30289 Entity: 4765 Sec36 Twp 2S Rng 5W Lease Type: FEE
 *Name LINDSAY RUSSELL 1-32B4 API: 43-013-30308 Entity: 4770 Sec32 Twp 2S Rng 4W Lease Type: FEE
 Name DYE 1-25Z2/GR-WS API: 43-013-30659 Entity: 9111 Sec25 Twp 1N Rng 2W Lease Type: FEE
 Name WILDLIFE RES 1-33B5/GR API: 43-013-30649 Entity: 9132 Sec33 Twp 2S Rng 5W Lease Type: FEE
 Name CARL SMITH 2-25A4/GR-WS API: 43-013-30776 Entity: 9137 Sec25 Twp 1S Rng 4W Lease Type: FEE
 Name CHASEL-HACKFORD 2-10-A1A API: 43-047-31421 Entity: 9400 Sec10 Twp 1S Rng 1E Lease Type: FEE
 Name UTE TRIBAL 2-21C7/GR-WS API: 43-013-31026 Entity: 10320 Sec21 Twp 3S Rng 7W Lease Type: INDIAN

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-16-95)
- Lee 6. Cardex file has been updated for each well listed above. (11-20-95)
- Lee 7. Well file labels have been updated for each well listed above. (11-20-95)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-16-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * U605382-1 (80,000) "United Pacific Ins. Co."

- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Sec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date July 1st 19 95. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951115 BIA / Aprv. 11-3-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

CA #96-000116

8. Well Name and Number:

Lindsay Russell #1-32B4

9. API Well Number:

43-013-30308

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1320' FNL & 1320' FEL

County: Duchesne

QQ, Sec., T., R., M.: Section 32-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

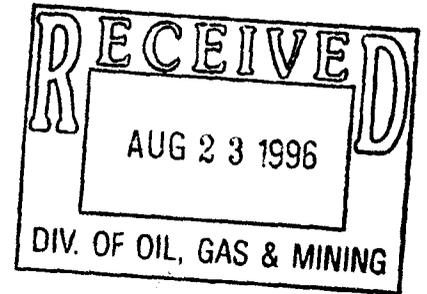
Date of work completion 7/16/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title

Environmental & Safety Analyst

Date

08/21/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LINDSAY RUSSELL #1-32B4 (PLUG & ABANDON)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.27% COGC/ANR AFE: 10342/00794
TD: 12,198'
CWC(M\$): 58.8

7/17/96

Well P & A'd.

7/9-16/96: MIRU Wisco. ND WH, NU BOP. LD 1.90" heat string. Could not work 2 7/8" tbg & pkr free. Cut off 2 7/8" @ 8520'. Set CICR @ 8502' on tbg. PT csg to 1000#. Est inj rate below ret @ 1 1/2 BPM, 1200#. Roll hole w/9.0 ppg mud. Sqz 25 sk below retainer & leave 15 sk on top (TOC @ 8397'). POH w/tbg. ND BOP & WH. Weld on 7" csg landing jt. Cut csg @ 5700' - would not pull free. Cut csg @ 4500' & LD 109 jt 7". NU BOP & RIH w/2 7/8" to 5762'. Spot 25 sk Class 'G' cmt from 5622' to 5762'. POH to 4639'. -Spot 215 sk Class 'G' cmt from 4121' to 4639'. POH to 300'. Spot 140 sk Class 'G' cmt @ sfc. Cut off WH 3' BGL. Cmt 9 5/8"-13 5/8" annulus w/130 sk Class 'G' & 9 5/8" w/15 sk. Weld on DH marker. P & A witnessed by State of Utah. Well P & A'd 7/16/96. CC: \$30,085.

Final Report.

WISCO

P.O. BOX 2477
WILLISTON, N. DAK. 58802-2477

SHIPPED TO
ANR Production Co

ADDRESS
P.O. BOX 150

CITY & STATE
ALTAHUNT CT 14001

CARE OF
Russell 1-32B4

(LEASE) (WELL NO.) (FIELD) (RIG)

INVOICE TO

ADDRESS

CITY & STATE

CUSTOMER ORDER NO. ORDERED BY DATE
0-11-96

CUSTOMER REQUISITION NO. TAKEN BY FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	Proved, Fract + Services To P4A Russ. 1-32B4			
	Bid Price		24,955 ⁰⁰	
	EXTRA CHARGES			
	345 Sack Cement			
	Cem. 700 1500 Pk Sack 3000		11.10	
	14 hours Pictime STUCK			
	Packer + W.C.C. @ 121 ⁰⁰			
	Pick hour		1764 ⁰⁰	
	TOTAL DUE		30,394 ⁰⁰	
	Cred. 7 For 4500'			
	7" Cass @ 1220 PF		9900 ⁰⁰	
	N-T Due To Wisco			

4000-18

CITY COUNTY TAX

5.875% STATE TAX

SERVICES PERFORMED BY
H. H. ...
WISCO REPRESENTATIVE

Thank You Mr. **[Signature]**
APPROVED BY

COMPANY NAME

TOTAL **20,686.38**

DT NO. **Nº 7861**

INVOICE NO. **18377** DATE **7/31/96**

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: COASTAL OIL & GAS CORPORATION

WELL NAME: LINDSAY RUSSELL #1-32B4

QTR/QTR: _____ SECTION: 32 TOWNSHIP: 02S RANGE: 04W

COUNTY: DUCHESNE API NO: 43-013-30308

INSPECTOR: DENNIS L INGRAM TIME: _____ DATE: 7/13/96

SURFACE CASING SHOE DEPTH 5873 FEET CASING PULLED YES X NO _____

CASING PULLED: SIZE 7" #29 CUT DEPTH 4489' FT/CSG RECOVERED YES

CASING TESTED YES YES NO _____ TESTED TO: 1000 PSI TIME: 10 MIN:

CEMENTING COMPANY: Basin Cementing Company

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 8410 FT. TO 8644 FT. TAGGED YES _____ NO X

SLURRY: 8.32 BBLS (40 SXS) "G" NEAT CEMENT AT 15.8 PPG, 1.15 YIELD, 25 SXS BELOW AND 15 ABOVE RETAINER.

PLUG 2. SET FROM 5622 FT. TO 5722 FT. TAGGED YES _____ NO X

SLURRY: 5.2 BALS (25 SXS) "G" @ 15.8 PPG ACROSS CASING CUT

PLUG 3. SET FROM 4362 FT. TO 4362 FT. TAGGED YES X NO _____

SLURRY: 29.1 BALS (140 SXS) "G" @ CSG STUB

PLUG 4. SET FROM 4121 FT. TO 4362 FT. TAGGED YES _____ NO _____

SLURRY: 75 SX PLUG "G" TO EXTEND STUB PLUG TO 450' LIKE REQUIRED BY STIP.

SURFACE PLUG: FROM 0 FT. TO 300 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO _____

PLUGGING FLUID TYPE: FORMATION WATER WITH CORROSION INHIBITOR

PERFORATIONS: FROM _____ FT. TO _____ FT.
FROM _____ FT. TO _____ FT.

1 CIBP SET: 7" RETAINER SET AT 8500 FEET

2 CIBP SET: _____

ABANDONMENT MARKER: PLATE, _____ PIPE, YES _____ CORRECT INFORMATION: YES _____

COMMENTS: COULDN'T RETRIEVE CIBP, CUT TUBING AT 8523 FEET, SET RETAINER AT 8500'. ATTEMPT CASING CUT AT 5700', NO GO, (PUMP 25 SX PLUG ACROSS SAME). 7" CSG STUB AT 4489. 145 SXS "G" TO FILL ANNULAR W/CEMENT.

CHAMPION TECHNOLOGIES, INC.

STRAIGHT BILL OF LADING ORIGINAL - NOT NEGOTIABLE

Shipper No: _____
Carrier No: _____

Consignee: COASTAL OIL & GAS Street: City: DUCHESNE State: UTAH Zip:	Shipper: Champion Technologies, Inc. 2060 South 1500 East Vernal, UT 84078 In Case of Emergency Call: (801) 789-4327 (713) 431-2561 or (800) 424-9300
--	---

Route: Best way

Vehicle No:

No. of Units Cont. Type	HM	Description and Classification	Total Quantity	Total Approx. Weight
4 DR	X	FLAMMABLE LIQUIDS, N.O.S., 3, UN 1993, PG III (METHANOL) CORTRON R-2383	110.00GL	914.20

Placards Tendered: Yes No

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in the proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier _____

Driver _____

Date _____

Lease: LINDSEY-RUSSELL
 Well #: 1-32

API #: 43-013-30308-
 Location: Sec 32 Twn 02S Rng 04W
 County: DUCHESNE
 State: UTAH
 Field: ALTAMONT
 Operator: COASTAL OIL & GAS CORP

Spud Date: 04/06/1974 Comp Date: 05/06/1974
 KB: 6166 ELEV: 6147
 TD: 12200 PBD: 0

Depth	Hole	Start End	Size Length	Description
0	1	0.0	17.500	Hole: CONDUCTOR
		300.0	300.0	
		0.0	13.375	Casing: 48# CONDUCTOR
		300.0	300.0	
		0.0		Cement: CMT TO SURFACE
		300.0	300.0	
1220				
2440				
3660				
4880				
6100	2	300.0	12.250	Hole: SURFACE
		5873.0	5573.0	
		4314.0		Cement: 444 SX CAL TOP OF CMT.
		5873.0	1559.0	
		0.0	9.625	Casing: SURFACE 40#
		5873.0	5873.0	
7320				
8540				
9760	3	5873.0	8.750	Hole: INTERMEDIATE
		10198.0	4325.0	
		6500.0		Cement: CEMENTED WITH 500 SXS.
		10198.0	3698.0	CALCULATED CMT TOP
		0.0	7.000	Casing: 26#, 29# INTERMEDIATE.
		10198.0	10198.0	
		8617.0		Perf: SELECTIVELY PERF 222HOLES
		10198.0	1581.0	8617-11862
	4	10198.0		Perf: SELECTIVELY PERF 222 HOLES
		11862.0	1664.0	FROM 8617-11862
	5	10198.0	6.250	Hole: LINER
		12198.0	2000.0	
		9883.0	5.000	Liner: 18#
	4	12198.0	2315.0	
		9883.0		Cement: 300 SXS
10980	5	12198.0	2315.0	

November 10, 2006

VIA OVERNIGHT COURIER

Ms. Earlene Russell
Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84414-5801

RE: Coastal Bond Release

Dear Ms. Russell:

Attached are executed Surface Damage Releases as follows:

- ✓ 1) Surface Damage Release dated March 16, 2006 by DW Blue Bench Landfill Special Service District covering the Lindsay Russell 1-32B4 (API No. 43-013-30308-00-00).
- ✓ 2) Surface Damage Release dated November 8, 2006 by El Paso E&P Company, L.P. covering the Wimmer 2-27B4 (API No. 43-013-30941-00-00)

In regards to the Wimmer 2-27B4 location, apparently there is some confusion over surface ownership by either El Paso or a Mr. Jerry Druce. Enclosed for your records are copies of the following instruments confirming El Paso's ownership of this surface:

- ✓ • Quit-Claim Deed dated May 6, 1984 from John D. Wimmer & Susan Wimmer to Linmar Energy Corporation
- ✓ • Excerpts from that certain Assignment and Bill of Sale dated July 1, 1994 from Linmar Petroleum Company, et al to Coastal Oil & Gas Corporation covering the Wimmer 2-27B4 and all related assets
- ✓ • 2006 and 2007 Tax Roll Master Records naming Linmar Energy Corp, c/o El Paso Corporation
- ✓ • Tax Plats

Either Coastal or El Paso has paid the taxes on this property since its acquisition by Linmar. Finally, a check of the Duchesne County tax assessor's records does not reflect a Mr. Jerry Druce.

It is my understanding that these two Surface Damage Releases were the last outstanding releases and that upon submission to the State, the old Coastal Bond would be released. If you need anything else in order to release the Coastal Bond or should you have any questions, please call me at (303) 291-6461.

Sincerely,

EL PASO E&P COMPANY, L.P.



Laura B. Smith
Sr. Staff Landman

RECEIVED
NOV 13 2006
DIV. OF OIL, GAS & MINING

January 22, 2008

43 013 30308
2S 4W 32

To: Rhonda Edds
From: Jamie Patton
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames

Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee

Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee

Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee

Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees

Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC

→ Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District

Moon Tribal 1-30C4- signed by Lee & Kathy Moon

Norling 1-9B1- signed by Richard Harmston

Remington 2-34A3- signed by Glen Hershel Iorg, Trustee

Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee

Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of March 16, 2006, by DW Blue Bench Landfill Special Service District, of _____ hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Lindsay Russell 1-32B4 (API 43-013-30308-00-00)
Location : T2S R4W Section 32 CNE
County/State : Duchesne, Utah

(The "well") and;

WHEREAS, on or about July 16, 1996, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration, paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

By: [Signature]
Title: Board Chairman

STATE OF UTAH §
COUNTY OF DUCHESNE § ss.

Ent 389731 Bk A488 Pg 52
Date: 17-OCT-2006 11:45AM
Fee: None
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: DUCHESNE COUNTY

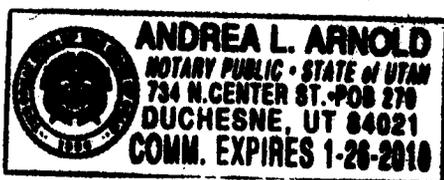
The foregoing instrument was acknowledged before me by [Signature] by and for DW Blue Bench Landfill Special Service District.

this 16th day of October, 2006.

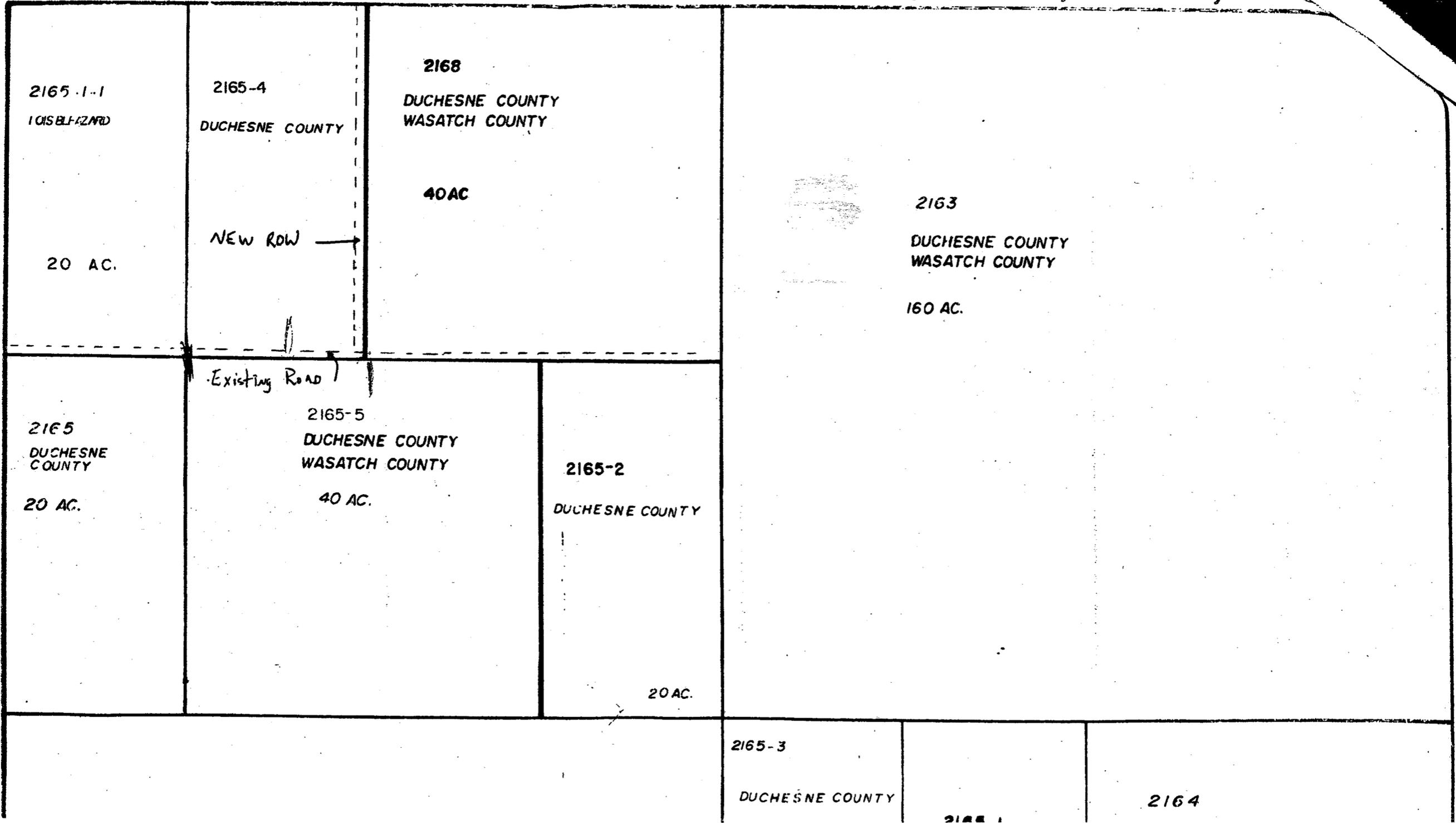
Witness my hand and official seal.

[Signature]
Notary Public

My Commission expires: 1/26/2010



SEC. 32, T. 2S., R. 4W., U.



2165-1-1
1018 BLF AZ RD

20 AC.

2165-4
DUCHESNE COUNTY

NEW ROW →

2168
DUCHESNE COUNTY
WASATCH COUNTY

40 AC

2163

DUCHESNE COUNTY
WASATCH COUNTY

160 AC.

2165
DUCHESNE
COUNTY

20 AC.

Existing Road

2165-5
DUCHESNE COUNTY
WASATCH COUNTY

40 AC.

2165-2
DUCHESNE COUNTY

20 AC.

2165-3

DUCHESNE COUNTY

2164

2165-1

January 22, 2008

43 013 30308
2S 4W 32

To: Rhonda Edds
From: Jamie Patton
303-291-6465

RE: Surface Damage Releases

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RECEIVED

MAY 11 2011

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Field/Unit : Altamont
Well Name : Lindsay Russell 1-32B4 (API 43-013-30308-00-00)
Location : T2S R4W Section 32 CNE
County/State : Duchesne, Utah

(The "well") and;

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WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

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Executed as to the date first written above.

By: [Signature]
Title: Board Chairman

STATE OF UTAH §
COUNTY OF DUCHESNE § ss.

Ent 389731 Bk A488 Pg 52
Date: 17-OCT-2006 11:45AM
Fee: None
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: DUCHESNE COUNTY

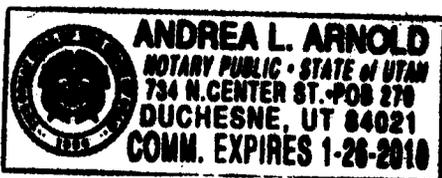
The foregoing instrument was acknowledged before me by [Signature] by and for DW Blue Bench Landfill Special Service District.

this 16th day of October, 2006.

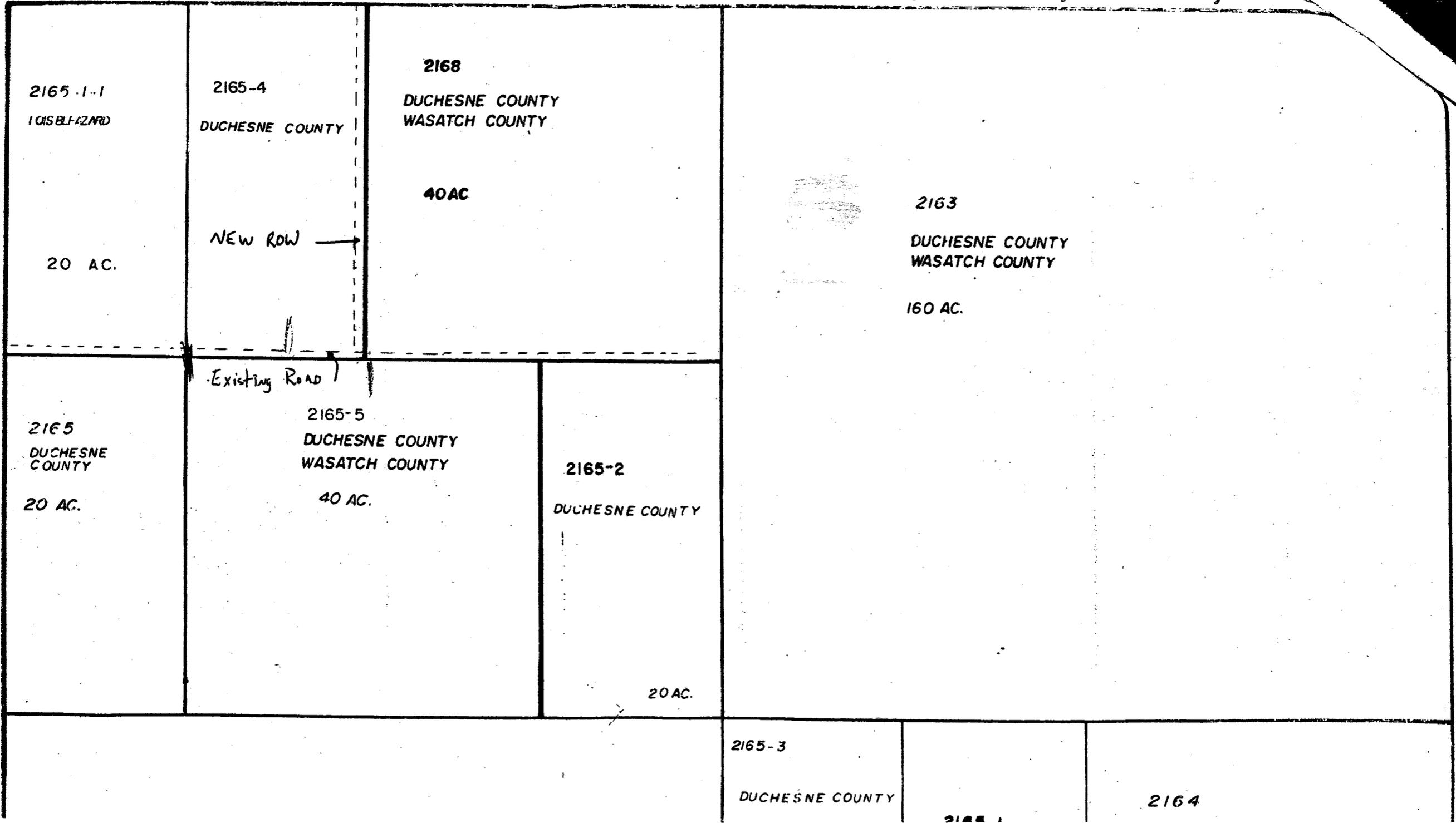
Witness my hand and official seal.

[Signature]
Notary Public

My Commission expires: 1/26/2010



SEC. 32, T. 2S., R. 4W., U.



2165-1-1
1018 BLF AZ RD

20 AC.

2165-4
DUCHESNE COUNTY

NEW ROW →

2168
DUCHESNE COUNTY
WASATCH COUNTY

40 AC

2163

DUCHESNE COUNTY
WASATCH COUNTY

160 AC.

2165
DUCHESNE
COUNTY

20 AC.

Existing Road

2165-5
DUCHESNE COUNTY
WASATCH COUNTY

40 AC.

2165-2

DUCHESNE COUNTY

20 AC.

2165-3

DUCHESNE COUNTY

2164

2165-1

January 22, 2008

43 013 30308
2S 4W 32

To: Rhonda Edds
From: Jamie Patton
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames
Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee
Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee
Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee
Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees
Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC
→ Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District
Moon Tribal 1-30C4- signed by Lee & Kathy Moon
Norling 1-9B1- signed by Richard Harmston
Remington 2-34A3- signed by Glen Hershel Iorg, Trustee
Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee
Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of March 16, 2006, by DW Blue Bench Landfill Special Service District, of _____ hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Lindsay Russell 1-32B4 (API 43-013-30308-00-00)
Location : T2S R4W Section 32 CNE
County/State : Duchesne, Utah

(The "well") and;

WHEREAS, on or about July 16, 1996, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration, paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

By: [Signature]
Title: Board Chairman

STATE OF UTAH §
COUNTY OF DUCHESNE § ss.

Ent 389731 Bk A488 Pg 52
Date: 17-OCT-2006 11:45AM
Fee: None
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: DUCHESNE COUNTY

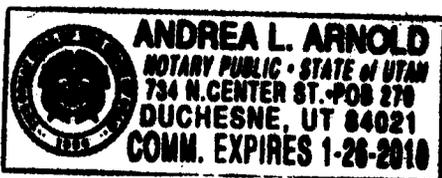
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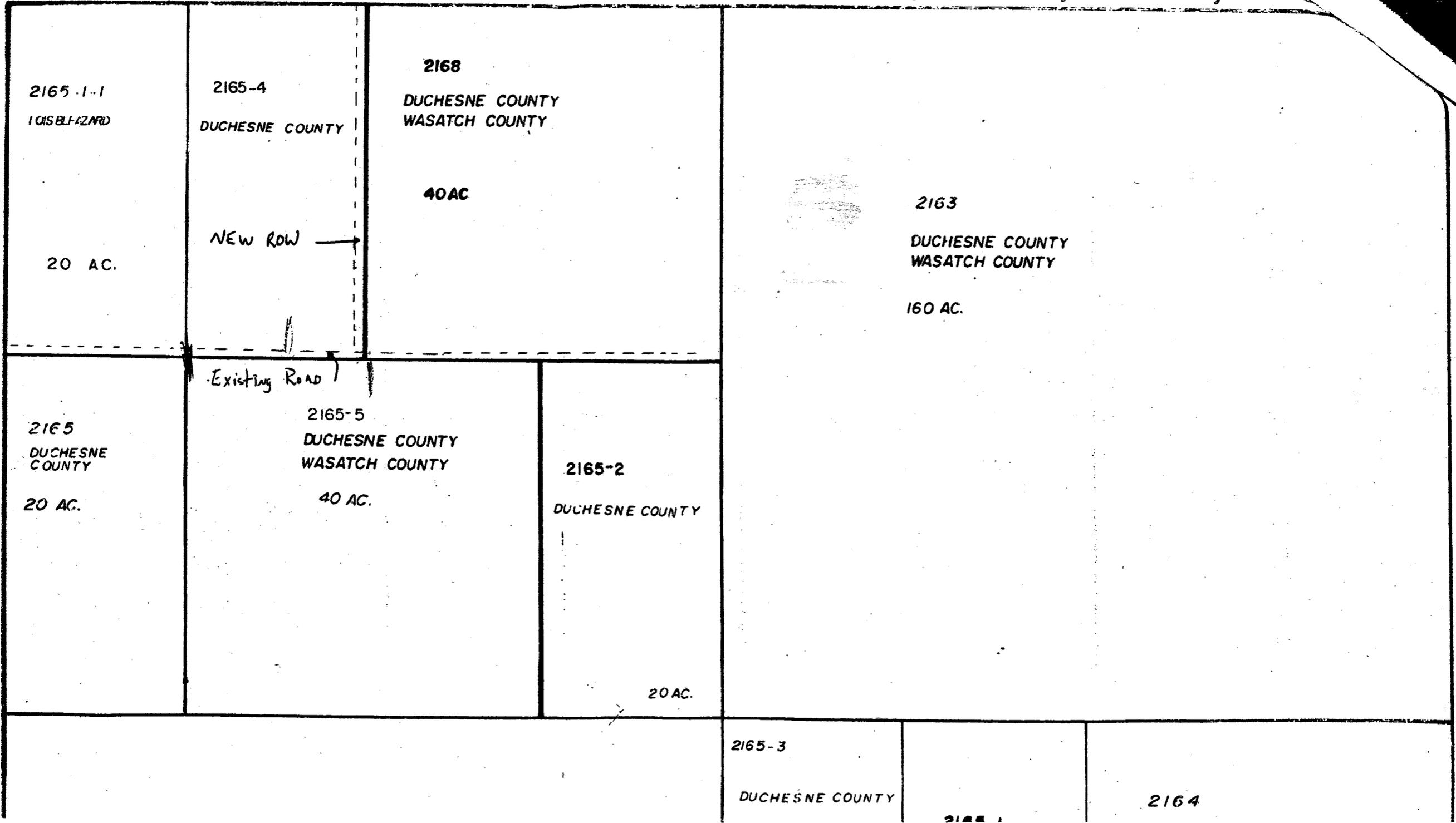
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[Signature]
Notary Public

My Commission expires: 1/26/2010



SEC. 32, T. 2S., R. 4W., U.



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Executed as to the date first written above.

By: [Signature]
Title: Board Chairman

STATE OF UTAH §
COUNTY OF DUCHESNE § ss.

Ent 389731 Bk A488 Pg 52
Date: 17-OCT-2006 11:45AM
Fee: None
Filed By: CBM
CAROLYNE MADSEN, Recorder
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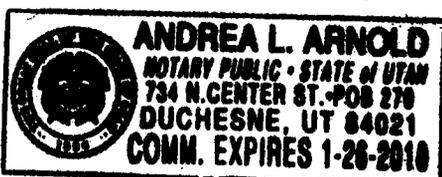
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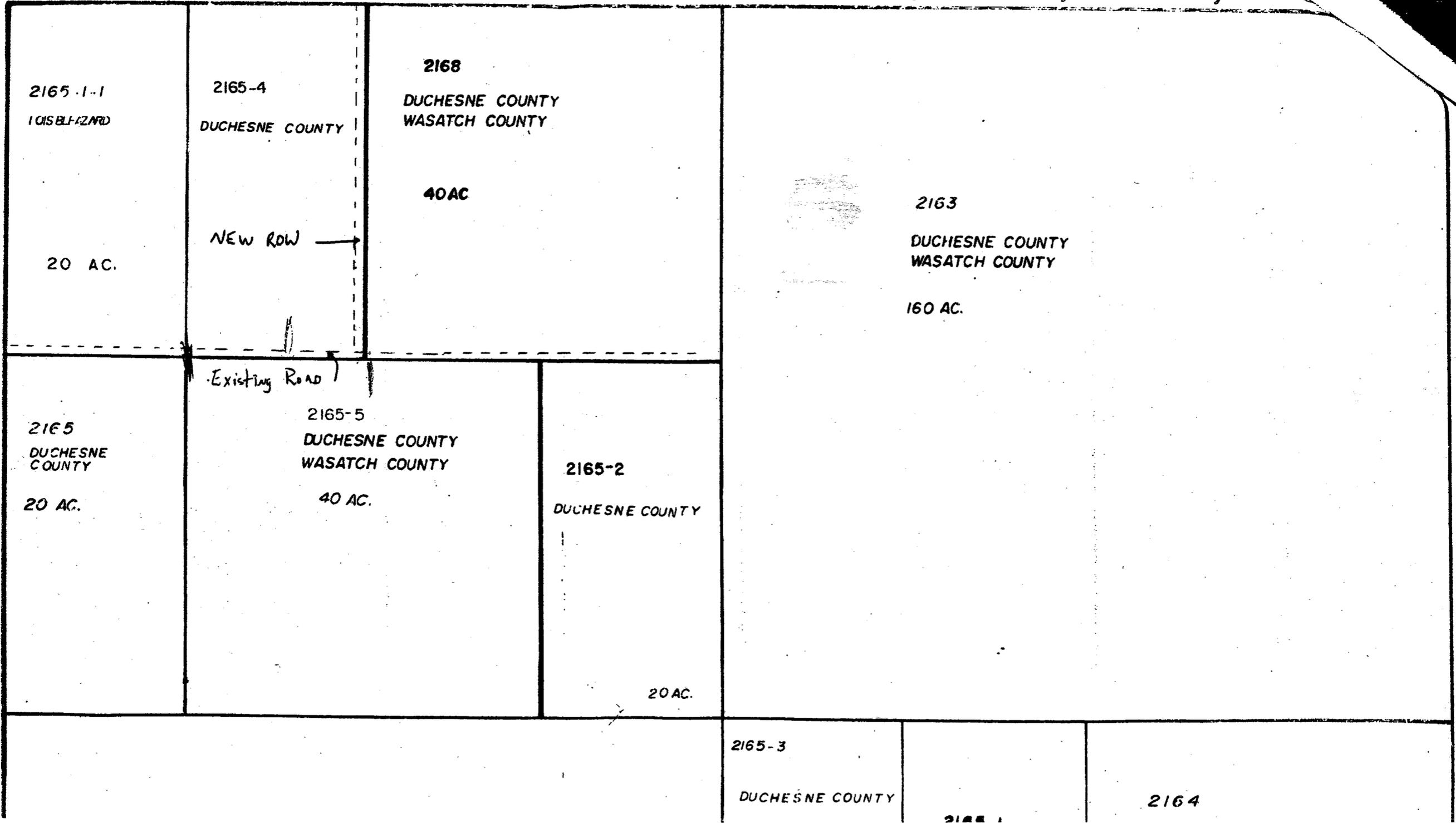
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